

ORIGINAL

NEW APPLICATION



0000183084

BEFORE THE ARIZONA CORPORATION COMMISSION

RECEIVED
ARIZONA CORPORATION COMMISSION
DOCKET CLERK
2017 OCT 12 P 12

COMMISSIONERS

Arizona Corporation Commission

TOM FORESE, CHAIRMAN
BOB BURNS
DOUG LITTLE
ANDY TOBIN
BOYD W. DUNN

DOCKETED

OCT 02 2017

DOCKETED BY

E-01461A-17-0304

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01461A-17-
TRICO ELECTRIC COOPERATIVE, INC. FOR)
AUTHORIZATION TO SECURE FINANCING)
AND TO PLEDGE, MORTGAGE, LIEN) APPLICATION
AND/OR ENCUMBER ASSETS IN RELATION)
THERETO)

Trico Electric Cooperative, Inc. ("Trico"), pursuant to A.R.S. §40-285 and A.R.S. §40-301 *et seq.*, hereby requests the Arizona Corporation Commission ("Commission") to grant Trico authority to: (i) borrow up to \$43,617,000 from the U.S. Department of Agriculture Rural Utilities Service ("RUS"); (ii) pledge, mortgage, lien or otherwise encumber Trico assets in connection with that debt; and (iii) to execute loan or other documents required by the lender. Trico intends to use the loan to finance 80% of its 2017-2020 Construction Work Plan ("CWP")

In support of its Application, Trico provides the following information.

1. Trico is a nonprofit member-owned electric cooperative and public service corporation. A copy of its Certificate of Good Standing is attached as **Exhibit A**. Trico is certificated to provide retail electric service in portions of Pima, Pinal and Santa Cruz Counties in the State of Arizona. Trico's most recent financial and statistical report (RUS Form 7) is attached as **Exhibit B**.

2. Trico's previous RUS loan, which covered capital expenditures under its previous CWP, expired on July 31, 2017. The Commission granted Trico authority to enter into that loan in Decision No. 70399 (July 3, 2008) and that authority was extended several times, most recently in Decision No. 75608 (July 27, 2016).

1 3. On August 1, 2017, the Trico Board of Directors resolved that Trico should submit
2 a loan application to the RUS for a guaranteed Federal Financing Bank (“FFB”) loan in the
3 amount of \$43,617,000. A copy of that resolution is attached as **Exhibit C**.

4 4. The loan proceeds will be used to fund 80 percent of the anticipated costs of its
5 2017-2020 CWP.¹ Trico’s CWP sets forth capital expenditures for its sub-transmission and
6 distribution system, including upgrades, replacements, repairs to existing infrastructure as well as
7 new infrastructure, all of which are necessary to provide adequate, safe and reliable electric
8 service to its customers and to provide for anticipated growth in Trico’s service area. None of the
9 loan proceeds will be used for operating expenses. A copy of RUS Form 740c, which sets forth the
10 proposed estimated CWP expenditures to be covered by the loan proceeds, is attached as **Exhibit**
11 **D**. Trico will provide the Commission a copy of Trico’s voluminous 2017-2020 CWP upon
12 request, subject to necessary confidentiality arrangements.

13 5. On August 29, 2017, Trico submitted its loan application to the RUS requesting a
14 guaranteed FFB loan in the amount of \$43,617,000.

15 6. The exact term and interest rate for the proposed RUS loan are not currently
16 known, but they are not expected to exceed a term of 35 years and an interest rate of 5%.

17 7. The RUS loan is for lawful purposes, is within Trico’s corporate powers,
18 compatible with sound financial practices for electric cooperatives and is in the best interests of
19 Trico and its members. The proposed RUS loan will not impair Trico’s ability to provide safe,
20 reliable and economic electric service within its service area.

21 8. In connection with this Application, Trico also requests authorization that will
22 provide it the flexibility to modify the specific facilities to be financed in the CWP without the
23 necessity to of filing an amended application. Such flexibility would not increase the overall
24 amount of financing authorized by the Commission, but would allow Trico to modify the CWP
25 provided that the modifications substantially conform to the purposes of the CWP. Trico requests

26 _____
27 ¹ The remaining 20% of the CWP expenditures will be funded from Trico’s general funds and advances or
contributions in aid of construction pursuant to Trico’s approved Rules, Regulations and Line Extension
Policies.

1 the ability to make modifications less than \$500,000 without additional filings in this docket. For
2 modifications of \$500,000 or more, Trico proposes to submit notice of such modifications and
3 provide Staff the opportunity to object to the proposed modification.

4 9. Trico intends to publish notice of this Application in a form as set forth in **Exhibit**
5 **E.**

6 10. All notices and correspondence regarding this Application should be provided to:

7 Michael W. Patten
8 SNELL & WILMER
9 One Arizona Center
10 400 East Van Buren Street, Suite 1900
11 Phoenix, Arizona 85004
12 mpatten@swlaw.com

13 With a copy to:

14 Vincent Nitido
15 CEO and General Manager
16 Trico Electric Cooperative, Inc.
17 8600 West Tangerine Road
18 Marana, Arizona 85658
19 vnitido@trico.coop

20 WHEREFORE Trico requests that the Commission issue an Order authorizing Trico to:

- 21 1. Borrow the sum of \$43,617,000 from Rural Utilities Services;
- 22 2. Pledge, mortgage, lien or otherwise encumber Trico assets in connection with that
23 borrowing;
- 24 3. Execute such documents in connection with such borrowing as may be required by
25 Rural Utilities Services; and
- 26 4. Modify the CWP facilities to be financed pursuant to the process described in this
27 Application and without the need to file an additional financing application.

Trico also requests that the Commission grant such other relief as may be necessary and in
the public interest.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27

RESPECTFULLY SUBMITTED this 2^d day of October, 2017.

Trico Electric Cooperative, Inc.

By 

Michael W. Patten
SNELL & WILMER
One Arizona Center
400 East Van Buren Street, Suite 1900
Phoenix, Arizona 85004

Attorneys for Trico Electric Cooperative, Inc.

Original and thirteen copies of the foregoing
filed this 2nd day of October, 2017, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered
this 2nd day of October, 2017, to:

Jane Rodda
Acting Chief Administrative Law Judge
Hearing Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Andy Kvesic
Chief Counsel and Director
Legal Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Elijah Abinah
Director
Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

By 

Exhibit A

STATE OF ARIZONA



Office of the
CORPORATION COMMISSION

CERTIFICATE OF GOOD STANDING

To all to whom these presents shall come, greeting:

I, Ted Vogt, Executive Director of the Arizona Corporation Commission, do hereby certify that

*****TRICO ELECTRIC COOPERATIVE, INC.*****

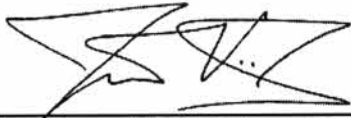
a domestic nonprofit corporation organized under the laws of the State of Arizona, did incorporate on October 04 1945.

I further certify that according to the records of the Arizona Corporation Commission, as of the date set forth hereunder, the said corporation is not administratively dissolved for failure to comply with the provisions of the Arizona Nonprofit Corporation Act; and that its most recent Annual Report, subject to the provisions of A.R.S. sections 10-3122, 10-3123, 10-3125, & 10-11622, has been delivered to the Arizona Corporation Commission for filing; and that the said corporation has not filed Articles of Dissolution as of the date of this certificate.

This certificate relates only to the legal existence of the above named entity as of the date issued. This certificate is not to be construed as an endorsement, recommendation, or notice of approval of the entity's condition or business activities and practices.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of the Arizona Corporation Commission. Done at Phoenix, the Capital, this 2nd day of October, 2017, A. D.





Ted Vogt, Executive Director

By: _____ 1744016

Exhibit B

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION AZ0020
	PERIOD ENDED June, 2017
	BORROWER NAME Trico Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

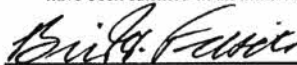
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.



7/20/17
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	40,016,325	40,612,799	40,435,715	8,799,982
2. Power Production Expense	3,219	4,131	3,337	522
3. Cost of Purchased Power	19,282,862	19,085,584	19,504,593	4,418,280
4. Transmission Expense	4,146,643	4,001,854	3,662,720	614,860
5. Regional Market Expense				
6. Distribution Expense - Operation	3,297,236	3,573,229	3,624,640	576,294
7. Distribution Expense - Maintenance	1,143,354	1,017,931	1,285,243	153,232
8. Customer Accounts Expense	1,213,401	1,156,728	1,215,820	205,985
9. Customer Service and Informational Expense	148,478	172,671	198,629	33,478
10. Sales Expense	131,976	150,023	218,126	20,959
11. Administrative and General Expense	2,768,772	3,024,888	3,228,017	497,378
12. Total Operation & Maintenance Expense (2 thru 11)	32,135,941	32,187,039	32,941,125	6,520,988
13. Depreciation and Amortization Expense	3,469,716	3,813,217	3,879,017	675,097
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other	(6)	0		6
16. Interest on Long-Term Debt	2,380,000	2,396,321	2,411,818	405,305
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	1,800	1,800	1,800	300
19. Other Deductions	255,548	310,114	70,754	70,943
20. Total Cost of Electric Service (12 thru 19)	38,242,999	38,708,491	39,304,514	7,672,639
21. Patronage Capital & Operating Margins (1 minus 20)	1,773,326	1,904,308	1,131,201	1,127,343
22. Non Operating Margins - Interest	124,271	187,076	133,728	25,474
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	60,100	68,664	50,538	12,409
26. Generation and Transmission Capital Credits		64,782		
27. Other Capital Credits and Patronage Dividends	231,995	300,637	287,000	
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	2,189,692	2,525,467	1,602,467	1,165,226

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			AZ0020		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED June, 2017		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	493	553	5. Miles Transmission	31.00	31.00
2. Services Retired	19	25	6. Miles Distribution – Overhead	1,588.00	1,588.00
3. Total Services in Place	47,578	48,680	7. Miles Distribution - Underground	2,176.00	2,217.00
4. Idle Services (Exclude Seasonals)	2,759	2,782	8. Total Miles Energized (5 + 6 + 7)	3,795.00	3,836.00
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	258,977,305		30. Memberships		0
2. Construction Work in Progress	2,789,746		31. Patronage Capital		97,662,692
3. Total Utility Plant (1 + 2)	261,767,051		32. Operating Margins - Prior Years		0
4. Accum. Provision for Depreciation and Amort.	84,863,047		33. Operating Margins - Current Year		2,269,726
5. Net Utility Plant (3 - 4)	176,904,004		34. Non-Operating Margins		255,740
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		6,977,826
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)		107,165,984
8. Invest. in Assoc. Org. - Patronage Capital	40,595,909		37. Long-Term Debt - RUS (Net)		11,872,526
9. Invest. in Assoc. Org. - Other - General Funds	146,854		38. Long-Term Debt - FFB - RUS Guaranteed		63,987,715
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	1,100,569		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		49,010,075
12. Other Investments	322,098		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	28,564		42. Payments – Unapplied		2,641,955
14. Total Other Property & Investments (6 thru 13)	42,193,994		43. Total Long-Term Debt (37 thru 41 - 42)		122,228,361
15. Cash - General Funds	6,159,900		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations		28,564
17. Special Deposits	25,050		46. Total Other Noncurrent Liabilities (44 + 45)		28,564
18. Temporary Investments	5,000,000		47. Notes Payable		0
19. Notes Receivable (Net)	0		48. Accounts Payable		3,264,250
20. Accounts Receivable - Sales of Energy (Net)	5,277,646		49. Consumers Deposits		1,664,862
21. Accounts Receivable - Other (Net)	(5,286)		50. Current Maturities Long-Term Debt		5,047,672
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	4,523,877		52. Current Maturities Capital Leases		0
24. Prepayments	4,376,160		53. Other Current and Accrued Liabilities		4,124,355
25. Other Current and Accrued Assets	61,270		54. Total Current & Accrued Liabilities (47 thru 53)		14,101,139
26. Total Current and Accrued Assets (15 thru 25)	25,418,617		55. Regulatory Liabilities		106,232
27. Regulatory Assets	0		56. Other Deferred Credits		2,390,918
28. Other Deferred Debits	1,504,583		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		246,021,198
29. Total Assets and Other Debits (5+14+26 thru 28)	246,021,198				

Exhibit C

TRICO ELECTRIC COOPERATIVE, INC.

Marana, Arizona

RESOLUTION

The following Resolution was adopted at the regular meeting of the Board of Directors of Trico Electric Cooperative, Inc. (Trico), held in Marana, Arizona on Tuesday, August 1, 2017.

***WHEREAS**, at its June 27, 2017 meeting, the Board approved Trico's 2017-2020 Construction Work Plan (CWP) and associated Environmental Report (ER); and*

***WHEREAS**, the CWP includes \$55,521,315 in maintenance and new construction projects for the Cooperative to provide reliable electric service over the next four-year planning period, and*

***WHEREAS**, the Board has deemed it financially prudent and in the best interest of Trico and its members to obtain financing for the CWP as set forth in USDA Rural Utility Service (RUS) Form 740c, Cost Estimates and Loan Budget for Electric Borrowers, presented to this meeting.*

***NOW, THEREFORE, BE IT RESOLVED**, that Trico apply to RUS pursuant to 7 CFR Part 1710 for a guaranteed Federal Financing Bank (FFB) loan in the approximate amount of \$43,617,000 (the 2017 Loan), to be used in accordance with the provisions of 7 CFR Part 1710 to finance the CWP; and be it*

***FURTHER RESOLVED**, that the 2017 Loan shall bear a maturity date to cover an approximate period of 33.33 years from the date of the last advance by FFB under the 2017 Loan; and be it*


***FURTHER RESOLVED**, that the officers of Trico be, and each of them hereby is authorized to execute and attest all necessary papers, documents and applications relating to the foregoing resolutions, and to take such further actions as may be necessary or appropriate to effect the foregoing resolutions, and be it*

***FURTHER RESOLVED**, that the CEO/General Manager of the Cooperative, or his or her designee be, and hereby is authorized on behalf of Trico (a) to execute and deliver from time to time advance requests, maturity extension election notices, prepayment election notices and refinancing election notices in the form of such instruments attached to the note payable to FFB, and (b) to specify information and select options as provided in such instruments; and be it*

***FURTHER RESOLVED**, that Trico hereby authorizes RUS to release appropriate information and data relating to Trico's application to FFB and any supplemental lenders.*

CERTIFICATION

I, Marsha Thompson, do hereby certify that I am Secretary of Trico Electric Cooperative, Inc., and the foregoing is a true and correct copy of Resolution adopted by the Board of Directors at its regular meeting held on Tuesday, August 1, 2017.


Secretary

(SEAL)

Exhibit D

SECTION A. COST ESTIMATES (Page 1 Continuation Sheet)			BORROWER'S COST ESTIMATES	RUS USE ONLY
200	b. New Tie-Lines (Continued)			
	Line Designation	Miles		
209		0.00	\$0	
210		0.00	0	
211		0.00	0	
212		0.00	0	
213		0.00	0	
214		0.00	0	
215		0.00	0	
216		0.00	0	
217		0.00	0	
218		0.00	0	
	Subtotal Code 200 (transfers to page 1)	0.00	\$0	
300	c. Conversion and Line Changes (Continued)			
	Line Designation	Miles		
300.124*	Grand Valley Upgrade (Circuits 13&14)	3.20	\$1,158,121	
300.126*	La Canada Drive UG-SC, El Toro Rd to Sahuarita Rd	1.30	403,163	
300.129	Upgrade Line Along Mission Rd. to the DC Corner	1.00	351,372	
300.130	Upgrade Along Anyway Rd. from Orange Grove Rd. to Manville Rd.	2.10	319,748	
300.131	Upgrade & Reroute Circ 124 Along Magee Rd. from Mission Rd. to Duff Rd.	4.72	567,902	
	Contribution in Aid		(567,902)	
300.132	Upgrade Conductor Along Sta Monica Tr from Pole 3665 to Pole 3264	1.20	214,656	
300.133	Upgrade Cir 21 & 22 from Three Points Sub to Hermans Rd.	1.30	456,783	
300.134	Upgrade SC OH 1/0 ACSR to SC OH 477 ACSR from Tangerine Rd. to San Lucas	4.00	928,473	
300.135	Upgrade Cir 21 Along Hermans Rd. from North of the Three Points Sub to Sandario Rd.	5.30	1,862,270	
300.136	Upgrade Cir 107 to SC OH 477 ACSR Along Manville Rd.	1.50	358,623	
300.137	Upgrade Small Conductor Close to Sub. Marana	2.10	386,918	
300.138	Rebuild and Upgrade Cir 24 Along Sasabe Rd. from Pole 41559 to Pole 11082	1.00	212,366	
300.139* ^U	Road Move - (West of Valencia)	3.00	300,000	
358		0.00	0	
359		0.00	0	
360		0.00	0	
361		0.00	0	
362		0.00	0	
363		0.00	0	
364		0.00	0	
365		0.00	0	
366		0.00	0	
367		0.00	0	
368		0.00	0	
369		0.00	0	
370		0.00	0	
371		0.00	0	
	Subtotal Code 300 (transfers to page 1)	31.72	\$6,952,493	
① The original 740C code used on Amendment #4 for the 2013-2016 Construction Work Plan was 610.004 * Carryover				

SECTION A. COST ESTIMATES (cont.)					BORROWER'S COST ESTIMATES	RUS USE ONLY
500	e. Substation, Switching Station, Metering Point Changes					
	<u>Station Designation</u>	<u>Description of Changes</u>				
500.001*	Thornsdale	Upgrade Thornsdale Substation, 46/24.9 kV Transformer			\$2,500,000	
500.004	Three Points	Upgrade Power Transformer, 25 kV Bus, & Getaway Bays			2,500,000	
500.005	Avra Valley	Upgrade Oil Filled Reclosers			240,000	
500.006	All	Install SEL 735 in Each Substation for Line Loss Monitoring			150,000	
500.007	Omitted Project				0	
500.008	Saddlebrooke	Upgrade Existing 400 Amp Reg to 600 Amp Reg Bank			375,999	
527						
		<i>Subtotal From Page 2A</i>			0	
* Carryover		<i>Subtotal</i>			\$5,765,999	
600	f. Miscellaneous Distribution Equipment					
601	(1) Transformers and Meters					
	Construction	<u>Transformers</u>		<u>Meters</u>		
	Underground	1,368	\$5,287,320 (100% AMR/AMI)	13,317	\$7,497,595	\$12,784,915
	Overhead	52	\$68,276 (100% AMR/AMI)	272	\$153,012	221,288
		<i>Subtotal code 601 . . . (included in total of all 600 codes below)</i>			\$13,006,203	
602	(2) Service Upgrades				687,816	
	Service Upgrade Contributions				(687,816)	
603	(3) Sectionalizing Equipment				994,092	
604	(4) Voltage Regulators				617,477	
605	(5) Capacitors and Reactors				63,840	
606	(6) Pole Replacements				5,247,044	
607	(7) Miscellaneous Replacements				2,230,864	
608	(8) Conductor Replacements				665,408	
615	(10) Communications				1,341,200	
		<i>Subtotal ALL 600 codes</i>			\$24,166,128	
700	g. Other Distribution Items					
701	(1) Engineering Fees				\$0	
702	(2) Security Lights				21,512	
703	(3) Reimbursement of General Fu	Consumers	0	Miles	0.00	0
704	(4) Load Management & SCADA				0	
705	(5) Automated Meter Reading Equip.				600,000	
706	(6) Broadband over Power line (BPL)				0	
		<i>Subtotal</i>			\$621,512	
TOTAL DISTRIBUTION.....					\$51,220,065	
800	2. Transmission					
	a. New Line					
	<u>Line Designation</u>	<u>Voltage</u>	<u>Wire Size</u>	<u>Miles</u>		
801					\$0	
802					0	
803					0	
804					0	
805					0	
806					0	
807					0	
808					0	
		<i>Subtotal Code 800 From Page 2A</i>			0.00	0
		<i>Subtotal Code 800 (includes subtotals from Page 2A)</i> .			0.00	\$0

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Station, etc.			
	<u>Station Designation</u>	<u>MVA</u>	<u>kV TO kV</u>	
901	_____	_____	_____	\$0
902	_____	_____	_____	0
903	_____	_____	_____	0
904	_____	_____	_____	0
905	_____	_____	_____	0
906	_____	_____	_____	0
907	_____	_____	_____	0
908	_____	_____	_____	0
	Subtotal Code 900 From Page 3A			0
	Subtotal Code 900			\$0
1000	c. Line and Station Changes			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
1000.002	Bicknell to Green Valley	Upgrade SC OH 69KV Line to 477 ACSR (10 mi.)		\$3,101,250
1001	_____	_____		0
1002	_____	_____		0
1003	_____	_____		0
1004	_____	_____		0
1005	_____	_____		0
1006	_____	_____		0
1007	_____	_____		0
1008	_____	_____		0
	Subtotal Code 1000 From page 3B			0
	Subtotal Code 1000			\$3,101,250
1100	d. Other Transmission Items			
1101	(1) R/W Procurement	_____		\$0
1102	(2) Engineering Fees	_____		0
1103	(3) Reimbursement of General Funds	Miles	0.00	0
1104	(4) Transmission Line Replacements	_____		200,000
	Subtotal			\$200,000
	TOTAL TRANSMISSION.....			\$3,301,250
1200	3. GENERATION (including Step-up Station at Plant)			
1201	a Fuel	Nameplate Rating	_____ kW	\$0
1202	b.	_____		0
	TOTAL GENERATION.....			\$0
1300	4. HEADQUARTERS FACILITIES			
1301	a. New or additional Facilities	(Attach RUS Form 740g) _____		\$0
1302	b.	_____		0
	TOTAL HEADQUARTERS FACILITIES.....			\$0

SECTION A. COST ESTIMATES <i>(cont.)</i>		BORROWER'S COST ESTIMATES	RUS USE ONLY
1400	5. ACQUISITIONS		
1401	a. _____ Consumers _____ Miles	\$0	
1402	b. _____	0	
	TOTAL ACQUISITIONS.....	\$0	
1500	6. ALL OTHER		
1501	a. _____	\$0	
1502	b. _____	0	
1503	c. _____	0	
1504	d. _____	0	
1505	e. _____	0	
	TOTAL ALL OTHER.....	\$0	

SECTION B. SUMMARY OF AMOUNTS AND SOURCES OF FINANCING

1. GRAND TOTAL - ALL COSTS		\$54,521,315	
2. FUNDS AND MATERIALS AVAILABLE FOR FACILITIES			
a. Loan Funds	_____		
b. Materials and Special Equipment	_____		
c. General Funds			
Purpose 1	\$10,244,065		
Purpose 2	\$660,250		
Purpose 3	_____		
Purpose 4	_____		
Purpose 5	_____		
Purpose 6	_____		
Total General Funds Applied			
d. Total Available Funds and Materials		\$10,904,315	
3. NEW FINANCING REQUESTED FOR FACILITIES		\$43,617,000	
4. RUS LOAN REQUESTED FOR FACILITIES.....	100%	\$43,617,000	
5. TOTAL SUPPLEMENTAL LOAN REQUESTED		\$0	
National Rural Utilities Cooperative Finance Corporation			
Name of Supplemental Lender			
6. CAPITAL TERM CERTIFICATE PURCHASES (CFC Loan only)		\$0	
7. SUPPLEMENTAL LOAN REQUESTED FOR FACILITIES.....		\$0	
8. 100% SUPPLEMENTAL LOANS (SEE RUS Bulletin 20-14)*		\$0	

* Identify in section A by budget purpose and separate subtotals.

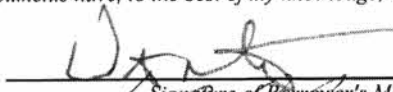
SECTION C. CERTIFICATION

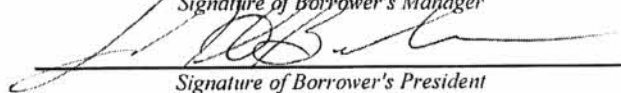
We, the undersigned, certify that:

1. Upon completion of the electrical facilities contained herein and any others uncompleted at this time but for which financing is available, the system will be capable of adequately and dependably serving the projected load for the loan period as contained in our current RUS approved Power Requirement Study and Construction Work Plan.
2. Negotiations have been or will be initiated with our power supplier, where necessary, to obtain new delivery points and/or additional capacity at existing ones to adequately supply the projected load upon which this loan application is based.
3. The data contained herein and all supporting documents have, to the best of my knowledge, been prepared correctly and in accordance with 7 CFR 1710.401(a)(3)

8/2/17
Date

August 1, 2017
Date


Signature of Borrower's Manager


Signature of Borrower's President

TRICO ELECTRIC COOPERATIVE, INC.
Corporate Name of Borrower

GFR Initials _____

Attachment to 740c
AZ20 AM8 Pima

Borrower and Loan Designation

STATEMENT

Statement certifying that at least 90% of the Loan funds are for facilities with a useful life of 33 years or longer as required by 7 CFR 1710.115.

To facilitate the determination of the final maturity for this RUS Loan,
Trico Electric Cooperative, Inc.
does hereby certify that:



At least 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer.



Less than 90% of the Loan funds requested as part of this loan application and included on the RUS Form 740c (Cost Estimates and Loan Budget for Electric Borrowers) are for facilities with an anticipated useful life of 33 years or longer. A schedule has been attached to this statement listing the facilities with an anticipated useful life of less than 33 years, the anticipated useful life of those facilities and the associated cost estimates (see attached).

8/2/17
Date


Title: CEO/General Manager

Exhibit E

PUBLIC NOTICE OF TRICO ELECTRIC COOPERATIVE, INC.
APPLICATION FOR AUTHORIZATION TO BORROW UP TO \$43,617,000 FROM THE U.S.
DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICES
DOCKET NO E-01461A-14-XXXX

Trico Electric Cooperative, Inc. ("Trico") on October 2, 2017 filed an application with the Arizona Corporation Commission for authorization to borrow up to \$43,617,000 from the U.S. Department of Agriculture Rural Utilities Services. The purpose of the requested financing authority is to provide Trico with adequate financing for capital improvements related to its 2017-2020 Construction Work Plan. Copies of the Application are available at the Commission's offices at 1200 West Washington, Phoenix, Arizona, 85007 for public inspection during regular business hours, and on the Internet via the Commission's website (www.azcc.gov) using the e-Docket function. A copy of the application is also available at Trico's offices at 8600 West Tangerine Road, Marana, Arizona.

Any person or entity entitled by law to intervene and having a direct and substantial interest in the matter will be permitted to intervene. Information about intervention and sample intervention motions are available on the Commission's website (www.azcc.gov) using the "Intervention in Utility Cases" link.

If you wish to intervene, you must file an original and 13 copies of a written motion to intervene with the Commission Docket Control, 1200 West Washington, Phoenix, Arizona, 85007, **no later than 30 days from the date this notice was published** and send a copy of the motion to Trico or its counsel and to all parties of record. Contact information for Trico and the other parties may be found on the Commission's eDocket website, referencing Docket No. E-01461A-17-XXXX.

Your motion to intervene must, at a minimum, contain the following:

1. Your name, address, and telephone number, and the name, address, and telephone number of any party upon whom service of documents is to be made, if not yourself;
2. A reference to Docket No. E-01461A-17-XXXX
3. A short statement of your interest in the proceeding (e.g., a customer-member of Trico, etc.) and how you will be directly and substantially affected by the outcome of the proceeding;
4. A statement certifying that you have mailed a copy of the motion to intervene to Trico or its counsel and to all parties of record in the case; and
5. If you are not represented by an attorney who is an active member of the Arizona State Bar, and you are not representing yourself as an individual, sufficient information and any appropriate documentation to demonstrate compliance with Arizona Supreme Court Rules 31, 38, 39 and 42, as applicable.

The granting of motions to intervene shall be governed by A.A.C. R14-3-105, except that all motions to intervene must be filed **no later than 30 days from the date this notice was published**.

Failure to intervene will not preclude any interested person or entity from providing public comment on the application. Written public comments may also be submitted by mailing a letter referencing Docket No. E-01461A-17-XXXX to the Arizona Corporation Commission, Consumer Services Section, 1200 West Washington, Phoenix, AZ 85007, or by submitting comments on the Commission's website (www.azcc.gov) using the "Submit a Public Comment for a Utility" function. If you require assistance, you may contact the Consumer Services Section at (602) 542-4251, or toll free at 1-800-222-7000.

The Commission does not discriminate on the basis of disability in admission to its public meetings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting the ADA Coordinator, Kacie Cannon, email: KCannon@azcc.gov, voice phone number (602) 542-3963. Requests should be made as early as possible to allow time to arrange the accommodation.