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COMMISSIONER STUMP'S REVISED PROPOSED AMENDMENT NO. 1

DATE PREPARED: July 12, 2016

COMPANY: Arizona Public Service Company AGENDA ITEM NO. 18

DOCKET NO. E-01345A-15-0182 OPEN MEETING DATE: July 12 and 13, 2016

Page 12, Line 23

INSERT:

"38. It is the intent of this Commission that savings contemplated in DSM Plans submitted by APS should come increasingly from the period of system peak demand and should increase the peak demand reductions from DSM. As such, APS' 2016 DSM Plan should increase the focus on EE, DR, and load management programs that reduce customer energy demand during the period of system peak demand. Specifically, APS should:

1. Make its best effort to increase the peak demand reductions (MW) from EE programs in 2016 by 10% compared to the reported 2015 peak demand reductions from EE programs. Such programs must consider advanced technologies that can reduce or manage peak demand in addition to reducing energy use, such as wireless thermostats, energy management systems, and controls, many of which were highlighted during the Commission's technology workshops.
2. Make its best effort to increase the peak demand reduction capability (MW) from DR and load management programs (not including Time-of-Use or other rates) in 2016 by 15% compared to the reported 2015 peak demand reductions from DR and load management programs. Such programs must consider facilitating energy storage technology.
3. Modify its 2017 DSM Plan, if necessary, within 120 days following the effective date of this Order to increase the peak demand reductions (MW) from EE programs in 2017 by 25% compared to the reported 2015 peak demand reductions from EE programs, and to increase the peak demand reduction capability (MW) from DR and load management programs (not including Time-of-Use or other rates) in 2017 by 30% compared to the reported 2015 peak demand reductions from DR and load management programs. Such programs must consider facilitating energy storage and other advanced technologies.
4. In its 2018 and future DSM Implementation Plans, further increase the focus on peak demand reductions (MW) from EE, DR, energy storage, and load management programs that reduce customer energy demand during the period of system peak demand."

Arizona Corporation Commission

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**** Make all conforming changes**

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_____ Failed	_____ Not Offered	_____ Withdrawn

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