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24
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26

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

SUSAN BITTER SMITH, Chairman

TOM FORESE

DOUG LITTLE

BOB BURNS

BOB STUMP

IN THE MATTER OF THE APPLICATION OF
DUNCAN VALLEY ELECTRIC COOPERATIVE,
INC. APPLICATION FOR APPROVAL OF ITS
2014 RENEWABLE ENERGY STANDARD
TARIFF AND IMPLEMENTATION PLAN

DOCKET NO. E-01703A-13-0219

COMPLIANCE -
2014 ANNUAL REST REPORT

Duncan Valley Electric Cooperative, Inc. ("DVEC") hereby submits its annual REST compliance report for the calendar year 2014 pursuant to A.A.C. R14-1812.

RESPECTFULLY SUBMITTED this 1st day of July, 2015

By:

Dan Coats

Duncan Valley Electric Cooperative

Original and thirteen (13) copies filed this 1st day of July, 2015 with:

Docket Control
Arizona Corporation Commission
1200 W Washington
Phoenix AZ 85007

Compliance Report - Energy

Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac ¹	MWdc ¹	Production (Actual) + (Annualized) ²	Multiplier Credits	Total MWh or Equivalent
GENERATION:	PV Fixed Array PV Tracked Array				-	-	-
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
Subtotal Generation (A)							
DISTRIBUTED ENERGY (DE):							
<i>Residential:</i>	PV			0.1	289		289
	SWH			0.0	3		3
	Wind				-		-
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
Subtotal Residential (B)							
<i>Non-Residential:</i>	PV			0.0	33		33
	SWH				-		-
	Wind				-		-
	Bio-Mass						
	Geothermal				345		345
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
Subtotal Non-Residential (C)							
Subtotal Distributed Energy (B + C) (D)							
Total RES Resources (A + D) (E)							
Total MWac equivalent³							

Notes to Table 1:

¹ Generation capacity is generally reported in MWac and DE is generally reported in MWdc.

² Assumes 2190 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems. Assumes 2920 kWh / kWdc for tracked system

³ Represents the total RES portfolio capacity in MWac. Assumes a 90% dc-ac conversion factor applied to MWdc capacity.

Compliance Report - Energy

Table 1b - Compliance Summary

Category	Metric	%	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)	
Retail Sales	35,164	1.50%	527	527	(F)
Prior year carrying balance ¹				-	(E)
2014 Total RES Resources [From (E) in Table 1a]				670	
2014 Total RES Requirement	N/A				(G)
DE Requirement	N/A				(H)
<i>DE Sub-Requirements:</i>					(I)
Residential DE	N/A				
Non-Residential DE	N/A				
Non-DE Target	N/A				
Resources Used for 2014 Compliance (G + H + I)				527	(J)
End 2014 carrying balance (F + E - J)				143	(K)

Notes to Table 1b:

¹The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

Table 2b - RES Cash Incentive Costs

2014 Distributed Energy Cash Incentive Program Costs

	MW	MWh	Up-Front Incentives (\$/MW) ¹	Up-Front Incentives (\$/MWh) ¹	Production-Based Incentives (\$/MW)	Production-Based Incentives (\$/MWh)	2014 Total Incentives Paid (\$)**
Residential:	0.6	1,345	27,384	13			16,822
<i>Subtotal: Residential</i>							
							16,822
Non-Residential:							
OTI							
PBI							
<i>Subtotal: Non-Residential</i>							
Total DE Incentive Costs							16,822

Notes to Table:

¹ Based on expected annual system production.

** Because DVEC uses a reservation list, Incentives paid out cover multiple REST plans