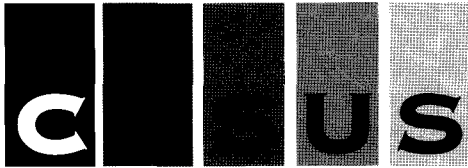


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April 1, 2015

Docket Control  
1200 W. Washington  
Phoenix, Arizona 85007

Re: Mohave Electric Cooperative, Incorporated Annual Compliance Filing for its  
2014 REST Plan pursuant to A.A.C. R14-2-1812(A)&(B) and Decision No.  
73633 – Docket No. E1750A-12-0289

Dear Docket Control Supervisor:

A.A.C. R14-2-1812 (A) & (B) require Affected Utilities to file with Docket Control each April 1<sup>st</sup> a report describing its compliance with the Renewable Energy Standard and Tariff rules for the previous calendar year. By Decision No. 73633 the Commission ordered Mohave Electric Cooperative, Incorporated (“MEC”) to utilize the standardized format guidelines developed by the REST Format Working Group and approved by Commission Staff. The enclosed 2014 REST Plan Annual Compliance Report utilizes the guidelines developed by the Working Group. An original and 13 copies are being filed in the Commission docket approving MEC’s 2013 REST Plan and Tariff (Docket E1750A-12-0289) pursuant to Decision No. 73633.

Please contact Peggy Gillman at 928-758-0575 if you have any questions regarding MEC’s 2014 REST Plan Annual Compliance Report.

Very truly yours,

Michael A. Curtis  
William P. Sullivan  
For the Firm

WPS/maw  
Enclosure: 2014 REST Plan Annual Compliance Report  
cc: Brian Bozzo (w/enclosure)  
Peggy Gillman (w/enclosure)  
File No. 1234-28-8

Arizona Corporation Commission  
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# Mohave Electric Cooperative Compliance Report - Energy

## Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac <sup>1</sup>	MWdc <sup>1</sup>	Production (Actual) + Production (Annualized) <sup>2</sup>	Multiplier Credits	Total MWh or Equivalent
<b>GENERATION:</b>							
N/A							
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<b>Subtotal Generation (A)</b>							
N/A							
<b>DISTRIBUTED ENERGY (DE):</b>							
<i>Residential:</i>							
	PV		2.402		5,260		5,260
	SWH		0.008		17		17
	Wind		0.055		120		120
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<b>Subtotal Residential (B)</b>							
5,397							
<i>Non-Residential:</i>							
	PV		1.619		3,546		3,546
	Geothermal		0.651		1,426		1,426
<i>Gross Total (if needed)</i>							
<i>Adjustments (if needed)</i>							
<b>Subtotal Non-Residential (C)</b>							
4,972							
<b>Subtotal Distributed Energy (B + C) (D)</b>							
10,369							
<b>Total RES Resources (A + D) (E)</b>							
10,369							
<b>Total MWac equivalent<sup>3</sup></b>							
4,735							

**Notes to Table 1:**

<sup>1</sup> Generation capacity is generally reported in MWac and DE is generally reported in MWdc.

<sup>2</sup> Assumes 2190 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems.

<sup>3</sup> Represents the total RES portfolio capacity in MWac. Assumes a 0% dc-ac conversion factor applied to MWdc capacity.

# Mohave Electric Cooperative Compliance Report - Energy

## Table 1b - Compliance Summary

Category	Metric	%	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)	
Retail Sales	649,045 <sup>3</sup>	1.75	11,350	11,350	(F)
<u>Prior year carrying balance<sup>1</sup></u>					(E)
<u>2014 Total RES Resources (From (E) in Table 1a)</u>					(E)
2014 Total RES Requirement	% of Retail Sales	n/a			(G)
DE Requirement	% of RES Requirement	n/a			(H)
<i>DE Sub-Requirements:</i>					(I)
Residential DE	% of DE Requirement	n/a			(G)
Non-Residential DE	% of DE Requirement	n/a			(H)
Non-DE Target	% of RES Requirement	n/a			(I)
Resources Used for 2014 Compliance				11,350	(J)
<b>End 2014 carrying balance ( F + E - J )</b>				<b>(981)</b>	(K)

### Notes to Table 1b:

<sup>1</sup>The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

<sup>2</sup>Mohave's 2014 REST Plan goal is 1.75% (adjusted for EE savings) as approved by ACC

<sup>3</sup> Adjusted for EE reduction

**Table 2a - RES Resource Costs**

2012 RES-Attributable Energy Costs<sup>1</sup>

COMPETITIVELY CONFIDENTIAL<sup>2</sup>

Technology	MW	MWh	RES Cost (\$/MW) <sup>2</sup>	RES Cost (\$/MWh) <sup>2</sup>	Total RES Cost <sup>2</sup>
n/a					

**Total RES Energy Costs**

Notes to Table:

<sup>1</sup> Represents only compliance year costs incurred under new and legacy projects within the RES budget and is not comparable to a true levelized cost of energy.

<sup>2</sup> Redacted due to the competitively confidential nature of the information.

**Table 2b - RES Cash Incentive Costs**

**2014 Distributed Energy Cash Incentive Program Costs**

	MW	MWh	Up-Front Incentives (\$/MW) <sup>1</sup>	Up-Front Incentives (\$/MWh) <sup>1</sup>	2014 Total Incentives Paid (\$)
<b>Residential:</b>	0.718	1,572	349,551	160	250,978
<i>Subtotal: Residential</i>	0.718	1,572	349,551	160	250,978
	MW	MWh	Up-Front Incentives (\$/MW) <sup>1</sup>	Production-Based Incentives (\$/MWh)	2014 Total Incentives Paid (\$)
<b>Non-Residential:</b>					
PV (UFI)	0.069	151	2,318,840	1,059	160,000
Geothermal (RECs)	0.651	1,426		21	29,544
<i>Subtotal: Non-Residential</i>	0.720	1,577	2,318,840	1,059	189,544
<b>Total DE Incentive Costs</b>					<b>440,522</b>

Notes to Table:

<sup>1</sup> Based on expected annual system production.