

**NEW APPLICATION
ORIGINAL**



BEFORE THE ARIZONA CORPORATION COMMISSION

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AZ CORP COMMISSION
DOCKET CONTROL

COMMISSIONERS

**MIKE GLEASON, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE**

E-01575A-08-0328

**IN THE MATTER OF THE
APPLICATION OF SULPHUR
SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC. FOR A
HEARING TO DETERMINE THE
FAIR VALUE OF ITS PROPERTY
FOR RATEMAKING PURPOSES,
TO FIX A JUST AND
REASONABLE RETURN
THEREON, TO APPROVE RATES
DESIGNED TO DEVELOP SUCH
RETURN AND FOR RELATED
APPROVALS.**

DOCKET NO. E-01575A-08-_____

APPLICATION

June 30, 2008

Arizona Corporation Commission
DOCKETED
JUN 30 2008

DOCKETED BY **ne**

Snell & Wilmer
LLP
LAW OFFICES
One Arizona Center, 400 E. Van Buren
Phoenix, Arizona 85004-2202
(602) 382-6000

BEFORE THE ARIZONA CORPORATION COMMISSION

DOCKET NO. E-1575A-08-_____

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

APPLICATION

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APPLICATION

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19 APPROVALS.

DOCKET NO. E-01575A-08-_____

APPLICATION

20 Pursuant to A.R.S. §40-250 and A.A.C. R14-2-103, Sulphur Springs Valley
21 Electric Cooperative, Inc. ("SSVEC" or "Cooperative"), by and through counsel
22 undersigned, in support of its Application, states the following:
23

24 1. SSVEC is an Arizona member-owned non-profit rural electric distribution
25 cooperative headquartered in Willcox, Arizona.

26 2. SSVEC is a Class A electric public service corporation that serves most of
Cochise County and portions of Santa Cruz, Pima, and Graham Counties, pursuant to a
Certificate of Convenience and Necessity issued by the Arizona Corporation Commission
("Commission").

 3. SSVEC's 13-member Board of Directors ("Board") oversees all aspects of
the Cooperative's operations and approves the annual operating budget for the
Cooperative.

1 4. At a special meeting of the Board held on June 18, 2008, the Board
2 approved the filing of this Application with the Commission.

3 5. SSVEC is a Class A member of the Arizona Electric Power Cooperative,
4 Inc. ("AEPSCO").

5 6. On January 1, 2008, SSVEC converted its membership in AEPSCO from an
6 All Requirements Member ("ARM") to a Partial Requirements Member ("PRM")
7 pursuant to Commission Decision No. 70105 (December 21, 2007).

8 7. This is SSVEC's first request to increase its rates and charges in almost 16
9 years since the Cooperative sought, and obtained, a rate increase pursuant to Decision No.
10 58358 (July 23, 1993) in Docket No. U-1575-92-220.

11 8. Through this Application, SSVEC is requesting an increase in its annual
12 revenue of \$10,881,590 which will result in an increase in retail rates of approximately
13 11.75%. This requested increase will enable the Cooperative to:

- 14 • Increase its equity by 1.5% – 2.0% per year to reach the Commission's
- 15 recommended equity level of 30% in 2014/2015;
- 16 • Increase its annual cash flow; and
- 17 • Meet its financial objectives regarding the addition of new generation sources
- 18 resulting from continuing growth within its service territory.

19 9. In addition to, and in conjunction with, this Application for an increase and
20 modifications to its rates and charges, SSVEC is requesting that the Commission approve:

- 21 • A revision to its Wholesale Power Cost Adjustment ("WPCA")
- 22 mechanism to include the pass-through of future generation and
- 23 transmission costs associated with Cooperative-owned generation and
- 24 transmission facilities;

25 ...

26 ...

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- A new Debt Cost Adjustment mechanism that will permit the Cooperative to recover increases in interest costs associated with Commission-approved financing of plant additions;
- The elimination of line extension credits pursuant to the Cooperative's line extension policy;
- SSVEC's DSM Program (to the extent not already approved);
- The inclusion of a portion of approved future DSM program expenses in base rates with additional expenses and new DSM programs to be recovered through a new DSM Adjustment mechanism and approval process; and
- Revisions to its Tariffs and Service Conditions.

10. Accompanying this Application are the rate and design schedules set forth in A.A.C. 14-2-103¹ and the direct testimony and attachments of the following witnesses:

- Creden W. Huber
- David W. Hedrick
- Rebecca A. Payne
- Jack Blair

11. All communications, notices, and correspondence regarding this Application, as well as discovery and pleadings with respect thereto, should be served upon the following:

- ...
- ...
- ...

¹ Although as an electric distribution cooperative SSVEC is only required to file with the Commission a limited amount of rate schedules and supporting information pursuant to A.A.C. R14-2-103.B.3, for the convenience of the Commission, and in order to expedite the processing of this Application, SSVEC is providing all relevant rate and design schedules as part of its Application.

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Jeffrey W. Crockett (jcrockett@swlaw.com)
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400 E. Van Buren
Phoenix, AZ 85004-2202
Attorneys for Sulphur Springs Valley Electric Cooperative, Inc.

WHEREFORE, SSVEC respectfully requests that the Commission enter its Order granting:

- A. The increase in rates and charges requested in the Application
- B. The requested revisions to SSVEC's WPCA mechanism;
- C. A new Debt Cost Adjustment mechanism;
- D. Approval of the elimination of line extension credits;
- E. Approval of SSVEC's DSM Program (to the extent not already approved);
- F. Approval of the requested inclusion of a portion of approved future DSM program expenses in base rates with additional expenses and new DSM programs to be recovered through a new DSM Adjustment mechanism and approval process;
- G. The requested revisions to SSVEC's Tariffs and Service Conditions; and
- H. Such other and further relief as the Commission deems just and proper.

1 RESPECTFULLY SUBMITTED this 30th day of June, 2008.

2 SNELL & WILMER L.L.P.

3
4 By 

5 Bradley S. Carroll
6 Jeffrey W. Crockett
7 One Arizona Center
8 400 E. Van Buren
9 Phoenix, AZ 85004-2202
Attorneys for Sulphur Springs Valley
Electric Cooperative, Inc.

10 ORIGINAL and 13 copies filed this
11 30th day of June, 2008, with:

12 Docket Control
13 ARIZONA CORPORATION COMMISSION
14 1200 West Washington
Phoenix, Arizona 85007

15 COPIES of the foregoing hand-delivered
16 this 30th day of June, 2008, to:

17 Ernest Johnson, Director
18 Terry Ford, Chief of Energy and Telecom
19 Utilities Division
20 ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007

21 Janice Alward, Chief Counsel
22 Legal Division
23 ARIZONA CORPORATION COMMISSION
1200 West Washington Street
24 Phoenix, Arizona 85007

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1 Lyn Farmer, Chief Administrative Law Judge
2 Hearing Division
3 ARIZONA CORPORATION COMMISSION
4 1200 West Washington Street
5 Phoenix, Arizona 85007

6 By *Judith Y. Bourgo*

7 8802339.1

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TESTIMONY
CREDEN HUBER

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DOCKET NO. E-01575A-08-_____

PRE-FILED DIRECT TESTIMONY OF CREDEN W. HUBER

ON BEHALF OF

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

JUNE 30, 2008

1 **INTRODUCTION**

2

3 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

4 A. My name is Creden W. Huber. My business address is 350 North Haskell,
5 Willcox, AZ 85643.

6

7 **Q. MR. HUBER, BY WHOM ARE YOU EMPLOYED AND IN WHAT**
8 **CAPACITY?**

9 A. I am the Chief Executive Officer ("CEO") of Sulphur Springs Valley Electric
10 Cooperative, Inc. ("SSVEC" or "Cooperative").

11

12 **Q. HOW LONG HAVE YOU BEEN THE CEO OF SSVEC?**

13 A. I have held the position since June 1, 1995.

14

15 **Q. PLEASE BRIEFLY DESCRIBE YOUR EDUCATIONAL BACKGROUND**
16 **AND WORK EXPERIENCE.**

17 A. I have over 29 years' experience in the electric cooperative program. I started in
18 the cooperative program in April 1979 as an accountant at Butte Electric
19 Cooperative and advanced to General Manager/Executive Vice President of Black
20 Hills Cooperative in Custer, South Dakota, in 1990. For the last 13 years, I have
21 served as CEO of SSVEC.

22 I have a Bachelor of Science in Business Administration from Black Hills
23 State University, Spearfish, South Dakota, and a Masters of Business
24 Administration from the University of South Dakota, Vermillion, South Dakota. I
25 have served on numerous cooperative boards including Southwest Transmission
26

1 Cooperative, Sierra Southwest Cooperative, and Federated Rural Electric
2 Insurance Exchange, a national cooperative insurance association.
3

4 **Q. WHAT ARE YOUR DUTIES AND RESPONSIBILITIES AS CEO OF**
5 **SSVEC?**

6 A. SSVEC has over 50,000 electric meters, 196 employees, and annual revenues of
7 over \$92 million. As CEO, I am responsible for all aspects of the Cooperative's
8 operations, including generation, transmission, distribution, customer service, and
9 general administrative functions. I report directly to, and work very closely with,
10 SSVEC's 13-person Board of Directors ("Board") in the establishment of
11 Cooperative policy, and it is my responsibility to carry out such policy. I have
12 been authorized by the Board to take such actions as I deem appropriate in
13 managing the affairs of the Cooperative in implementing the Board's policies. I
14 am also responsible for the SSVEC Foundation, a charitable foundation for youth-
15 related activities and the SSVEC Trust that operates Operation Roundup.
16

17 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE ARIZONA**
18 **CORPORATION COMMISSION ("COMMISSION")?**

19 A. No. Although I have appeared before the Commission at various Open Meetings,
20 this is the first time that I have testified before the Commission at hearing.
21

22 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
23 **PROCEEDING?**

24 A. The purpose of my testimony is to provide a general overview of the rate case
25 Application, and to summarize the primary issues that led the Cooperative to the
26 decision to file its first request for an increase in rates since 1992. I will provide

1 the Commission information concerning SSVEC, its membership structure, its
2 Board, and the rate case filing.

3
4 **Q. HAS SSVEC SUBMITTED OTHER DIRECT TESTIMONY IN SUPPORT**
5 **OF ITS APPLICATION?**

6 A. Yes. In addition to my own testimony, SSVEC has filed testimony from the
7 following witnesses relating primarily to the following areas:

- 8 • David W. Hedrick Development of Revenue Requirement, Cost of
9 Service, Rate Design
- 10 • Rebecca A. Payne Test Year Revenue and Expense Adjustments
- 11 • Jack Blair DSM Programs, Member Notification of Rate Increase

12
13 **BACKGROUND**

14
15 **Q. MR. HUBER, PLEASE DESCRIBE THE COOPERATIVE.**

16 A. SSVEC is a member-owned non-profit rural electric distribution cooperative
17 headquartered in Willcox, Arizona. Incorporated in 1938, the Cooperative began
18 providing power to rural areas of southeast Arizona in 1940. SSVEC serves most
19 of Cochise County and portions of Santa Cruz, Pima, and Graham counties. We
20 have over 50,000 electric customers (41,000 of which are residential) serving
21 residential, small business, large commercial, and irrigation customers spread over
22 6,400 square miles served by over 4,400 miles of electric lines. Our service area is
23 larger than three states. The Cooperative maintains offices in Willcox, Sierra
24 Vista, Benson, Elfrida, and Patagonia. Last summer, SSVEC had its highest peak
25 of 190 MWs which was almost double our 1998 peak. Our expectation is that this
26

1 demand for electricity within our service territory will continue to grow.
2 Accordingly, this growth can only be supported by adding new generation sources.

3 SSVEC is a Class A member of Arizona Electric Power Cooperative, Inc.
4 ("AEPCO"). AEPCO generates or purchases electric power and then provides that
5 power to its members on a wholesale basis. Our AEPCO power costs constitute
6 over 60% of our total costs. On January 1, 2008, SSVEC converted its
7 membership in AEPCO from an All Requirements Member ("ARM") to a Partial
8 Requirements Member ("PRM"), pursuant to Commission Decision No. 70105
9 (December 21, 2007).

10 SSVEC has a Board that is comprised of 13 Directors who serve three-year
11 terms. The Board meets monthly to review Cooperative operations and to
12 determine the direction and long-range plans of the Cooperative and approves the
13 annual operating budget.

14 Our vision is that SSVEC will always be a financially strong organization
15 with stable rates, reliable service, and continue to have customer-focused
16 employees who display outstanding performance in their areas of expertise.

17
18 **Q. WHAT IS THE DIFFERENCE BETWEEN AN ARM AND A PRM?**

19 **A.** As the name implies, an ARM has a contract with AEPCO which requires it to
20 buy, and AEPCO to plan for and to furnish, all of the ARMs' present and future
21 electric power requirements. In contrast, a PRM has a contract with AEPCO to
22 furnish only a portion of its electric power requirements. A PRM is obligated to
23 plan for and secure the balance of its power needs from other sources (which may
24 or may not be from AEPCO). Mohave Electric Cooperative, Inc., became a PRM
25 in 2001 as part of AEPCO's restructuring.
26

1 **Q. WHEN WAS THE LAST TIME THAT THE COMMISSION APPROVED A**
2 **RATE INCREASE FOR THE COOPERATIVE?**

3 A. The Cooperative's last rate increase was approved by the Commission on July 23,
4 1993, in Decision No. 58358 ("Decision").

5
6 **Q. HOW HAS THE COOPERATIVE BEEN ABLE TO OPERATE WITHOUT**
7 **A RATE INCREASE SINCE 1993?**

8 A. The Cooperative is extremely proud of the fact that this requested rate increase
9 will be the first general rate increase for SSVEC since 1993. We were able to
10 accomplish this in a number of ways, including the following:

- 11 • In 1991, we had 164 employees for 34,000 meters, or 190 customers per
12 employee. In 1998, we initiated and administered a voluntary severance
13 plan that reduced our staff by 40 employees. This, along with the
14 reorganization that followed, enabled SSVEC to maintain service to our
15 members with fewer personnel. This action saved the Cooperative
16 approximately \$4 million annually and increased the Cooperative's equity
17 from 19 percent in 1998 to 30 percent by 2005. In 2007, we had 177
18 employees for 50,000 meters, or 281 customers per employee. If you
19 remove the 12 employees dedicated to the Fort Huachuca contract
20 (discussed below), we had 165 employees or 301 customers per employee in
21 2007. Consequently, our payroll expense as a percentage of revenue has
22 decreased from almost 11% percent to 7%.
- 23 • As mentioned above, in 2004, we signed a contract with Fort Huachuca to
24 acquire and maintain its electrical infrastructure under the Department of
25 Defense Privatization Act. Revenues from this 50-year contract are
26 expected to exceed 200 million. We have 12 employees that are dedicated

1 to the Fort and are paid from the proceeds of this contract. This contract
2 benefits the Cooperative by lowering our overall costs which allows us to
3 better serve our members from these margins. These margins helped us to
4 delay the filing of this rate case, as well as mitigate the amount of the
5 requested increase.

- 6 • We have negotiated joint usage agreements with other utilities that increased
7 our annual revenues by \$550,000.
- 8 • We refinanced debt from the Rural Utilities Service through the National
9 Rural Utilities Cooperative Finance Corporation ("CFC"). The result was
10 an improved cash flow of \$7.5 million for the Cooperative.
- 11 • We developed a new irrigation rate that increased sales from 32 million
12 kWh in 2000 to 261 million kWh in 2007. This improved margins for the
13 Cooperative and provided reduced rates for the irrigators.
- 14 • We generally reduced our overall costs by looking for ways to be more
15 efficient with our existing resources, and we continue to look for ways to
16 improve our operation and save money.

17
18 **Q. WHAT ARE SOME OF THE FACTORS THAT SSVEC CONSIDERED IN**
19 **DECIDING TO FILE AN APPLICATION FOR A RATE INCREASE**
20 **AFTER 15 YEARS?**

21 **A.** Many things have occurred over the past few years that have led the Cooperative
22 to make the decision to file for a rate increase. Some of the considerations include
23 the following:

- 24 • Growth – Since the Commission issued its Decision in SSVEC's last rate
25 case Decision, the Cooperative's membership has more than doubled. As
26 more fully discussed below, although the Cooperative has been able to

1 accommodate this growth with the revenue that is derived from the rates
2 established in the last Commission rate Decision issued approximately 15
3 years ago, SSVEC needs additional revenue to have sufficient cash flow to
4 maintain, upgrade, and/or replace its existing plant, as well as to fund future
5 plant additions and power needs.

- 6 • 2007 \$70.8 Million Financing – In July 2007, SSVEC filed with the
7 Commission a request for approval of \$70.8 million in financing from the
8 CFC to fund the Cooperative’s 2007 – 2008 Construction Work Plan. In its
9 Order approving the financing, the Commission noted that based upon the
10 methodology that Staff uses to determine equity, Times Interest Earned
11 Ratio (“TIER”) and Debt Service Coverage (“DSC”), the result of SSVEC
12 incurring this additional debt would reduce the Cooperative’s equity, TIER
13 and DSC to 21.3, 0.76, and 1.10, respectively. The Commission Order
14 notes that an *increase in rates* would provide additional equity as the
15 Commission prefers that cooperatives maintain a minimum of 30% equity.¹
- 16 • PRM Status – As discussed above, on January 1, 2008, SSVEC became a
17 PRM of AEPCO. As such, the Cooperative is now responsible for
18 providing a portion of its generation requirements. Although some of these
19 additional power needs will be derived from purchased power contracts that
20 SSVEC will enter into directly, if cost effective, SSVEC intends to acquire
21 its own generation facilities to meet its power needs. This would most
22 likely be a small generation unit (under 50 MW) that would be sited within
23 SSVEC’s service territory to avoid existing transmission constraints. Such
24 generation facilities would most likely be financed through the CFC

25 _____
26 ¹ These ratios were reduced further following the Commission’s subsequent approval of an additional \$11.48 million
of financing to fund the Cooperative’s Clean Energy Bonds for Schools Program pursuant to SSVEC’s REST Plan.

1 (following Commission approval of the financing). Accordingly, SSVEC
2 needs to increase its cash flow and equity in order to be in a financial
3 position to move forward with these plans.

- 4 • Increases in Costs – There has been a dramatic increase in the cost structure
5 in the electric industry. This includes increases in our construction costs,
6 such as steel, concrete, and other material. There have also been increases
7 in fuel, labor, and operational and maintenance expenses.

8
9 **Q. WHAT WAS THE PROCESS THAT SSVEC WENT THROUGH ONCE IT**
10 **DETERMINED THE NEED TO FILE FOR A RATE INCREASE?**

11 A. Following the Commission approvals of SSVEC's applications for \$70 million in
12 financing and SSVEC's request to become a PRM in late 2007, the Cooperative's
13 Board and Management determined in early 2008 to move forward with the
14 preparation of a rate case utilizing a 2007 Test Year. Accordingly, as it had been
15 approximately 16 years since the Cooperative's last rate application filing, the
16 Board and Management decided it was prudent and necessary to obtain the
17 services of an outside consultant to prepare (with the involvement of SSVEC
18 personnel) a cost of service and rate study and report on changes to SSVEC's
19 Tariffs and Service Conditions that would allow the Cooperative to i) remain in
20 sound financial condition; ii) generate enough revenue to achieve both its short
21 and long-term objectives (including the funding of both distribution plant and
22 Cooperative-owned generation additions); and iii) be fair to its members. The
23 Cooperative engaged the services of C. H. Guernsey & Company ("Guernsey"),
24 and, specifically, David Hedrick, who has expertise with cooperative rate cases
25 and has prior experience in Arizona as the consultant for TRICO's last rate case.
26 Additionally, the Cooperative engaged its outside regulatory law firm, Snell &

1 Wilmer, to assist in the rate case preparation and filing and to coordinate with the
2 Commission.

3 The Cooperative had two pre-filing meetings with Commission Staff on
4 February 27 and May 30, 2008, to: i) advise Staff of the various components of
5 the Application; ii) seek input from Staff to ensure that the Application would be
6 as complete as possible in order to make the processing and review of the
7 Application as efficient as possible; and iii) to otherwise keep Staff apprised of our
8 progress so it could plan accordingly.

9
10 **Q. HAS SSVEC NOTIFIED ITS MEMBERS OF THE PROPOSED RATE**
11 **INCREASE FILING?**

12 A. Yes. As discussed in greater detail in Mr. Blair's testimony, the Cooperative has
13 already generally notified its members about the proposed rate increase, and I
14 would characterize the reaction as fairly positive. We will, of course, provide
15 additional notice, including specific information about the proposed rate increase,
16 after the filing with the Commission.

17
18 **Q. WHAT WAS THE PROCESS THAT SSVEC USED IN THE REVIEW OF**
19 **ITS SERVICE FEES AND CHARGES CONTAINED IN ITS TARIFFS AND**
20 **THE OTHER CHANGES TO ITS SERVICE CONDITIONS?**

21 A. SSVEC and Guernsey evaluated the costs associated with the various service fees
22 and charges contained in the Cooperative's Tariffs and then modified the
23 Cooperative's rate design based upon the cost of service study and the revenue
24 requirement. Management also reviewed in detail the Cooperative's Service
25 Conditions and found a great deal of "house keeping" and "clean-up"-related
26 changes that were necessary simply because of the elapsed time period since the

1 Service Conditions were last reviewed in detail and because of changes in billing
2 practices and other technology, etc. The only changes to the Service Conditions
3 that we consider to be of a substantive nature include the following:

- 4 • Elimination of line extension credits pursuant to the Cooperative's line
5 extension policy; and
- 6 • Provisions that will permit the Cooperative to offer Prepaid Metering
7 and Electronic/Paperless Billing services to its customers.

8 These changes, as well as the process that the Cooperative went through, are
9 discussed in greater detail in Mr. Hedrick's testimony.

10
11 **Q. WERE THERE OTHER COOPERATIVE PROGRAMS THAT WERE**
12 **REVIEWED AS PART OF THIS PROCESS?**

13 A. Yes. In connection with our proposal to modify the mechanism for which the
14 Cooperative would recover expenses associated with its Demand Side
15 Management ("DSM") programs, a review of the effectiveness of our current
16 DSM was conducted. SSVEC is seeking approval to continue its current DSM
17 programs. This is discussed in greater detail by Mr. Hedrick and Mr. Blair in their
18 respective testimonies.

19
20 **Q. DID SSVEC'S BOARD APPROVE THE RATE FILING AND THE OTHER**
21 **REQUESTS SSVEC IS MAKING IN THIS APPLICATION?**

22 A. Yes. Since Management's recommendation to the Board in early 2008 that the
23 Cooperative proceed to file a rate application in the summer of 2008 utilizing a
24 2007 Test Year, Management kept the Board apprised at each stage of the analysis
25 and preparation of the filing. On June 11, 2008, the Board was given copies of the
26 cost of service study and revenue requirement, as well as the revisions to SSVEC's

1 Tariffs and Service Conditions for its review. At a Special Board Meeting held on
2 June 18, 2008, the Board was given a complete presentation by Management,
3 Guernsey, and regulatory counsel regarding the various aspects of the rate case
4 filing. At the conclusion of that presentation, the Board adopted a resolution that
5 formally authorized the filing of the rate case with the Commission.
6

7 OVERVIEW OF APPLICATION

8

9 **Q. PLEASE SUMMARIZE SSVEC'S RATE REQUEST.**

10 **A.** Mr. Hedrick will testify in greater detail concerning the specifics of the request.
11 Suffice it to say, SSVEC is requesting an increase in its revenue of \$10,881,590,
12 which translates to an increase in retail rates of 11.75%. For residential customers,
13 this will increase their average monthly bill by approximately 11.38% or \$10.08.
14 The factors that went into the development of this revenue requirement included
15 the following:

- 16 • Increasing equity by 1.5% – 2.0% per year to reach the Commission's
- 17 recommended equity level of 30% in 2014/2015
- 18 • Increasing annual cash flow
- 19 • Meeting financial objectives with future plant additions including:
 - 20 ○ Distribution plant additions of \$35 – 37 million per year
 - 21 ○ Generation plant additions of \$45 million in 2009/2010
 - 22 ○ Change in SSVEC's line extension policy to increase customer
 - 23 contributions
- 24 • Allowing for higher capital credit retirements once 30% equity is attained.
25
26

1 Q. WHAT OTHER APPROVALS IS SSVEC SEEKING AS PART OF THIS
2 APPLICATION?

3 A. In addition to, and in conjunction with the rate increase discussed above, SSVEC is
4 seeking the following:

- 5 • A revision to its Wholesale Power Cost Adjustment (WPCA) mechanism to
6 include the pass-through of future generation and transmission costs
7 associated with Cooperative-owned generation and transmission facilities;
- 8 • A new Debt Cost Adjustment mechanism that will permit the Cooperative to
9 recover increases in interest costs associated with Commission-approved
10 financing of plant additions;
- 11 • Approval of its DSM Program (to the extent not already approved);
- 12 • The inclusion of a portion of approved DSM program expenses in base rates
13 with additional expenses and new DSM programs to be recovered through a
14 new DSM Adjustment mechanism and approval process; and
- 15 • Approval of the revisions to its Tariffs and Service Conditions.

16
17 **CONCLUSION**

18
19 Q. DO YOU HAVE ANY CONCLUDING COMMENTS?

20 A. Yes. As I discussed above, this is the Cooperative's first request to increase its
21 rates since 1992. SSVEC had hoped to delay this current request until 2009 or
22 2010. However, given the Commission's admonition that the Cooperative
23 increase its equity through a rate filing, as well as the Cooperative's need to
24 increase its operating cash in order to be in a position to fund its distribution and
25 generation plant additions to accommodate continuing growth, SSVEC's
26 Management and Board determined that it was only prudent to file the Application

1 at this time. Given that it will have been 16 years since SSVEC's last rate increase
2 (when this increase becomes effective in 2009), the Cooperative considers its
3 request to increase rates by \$10,881,590 or 11.75% to be a relatively modest one.
4 Moreover, we consider the analysis and assumptions that derived this request to be
5 conservative, as we did not want to increase rates for its members any more than
6 was absolutely necessary for the Cooperative to achieve its short-term and long-
7 term objectives in order to continue providing safe and reliable service at
8 reasonable rates. Accordingly, the Cooperative has not made this request with the
9 expectation that it will be reduced by the Commission, since it is important that the
10 Cooperative be able to build equity. Moreover, it should be noted that because
11 SSVEC is a member-owned cooperative, once SSVEC achieves its objectives, to
12 the extent there is excess revenue derived from this increase, such revenue would
13 be returned to the members though capital credits in the future.

14 Finally, although under the Commission's regulations the Cooperative is
15 only required to file a minimal amount of information, in order to reduce the
16 burden on Staff and on the Commission in processing and reviewing the filing,
17 SSVEC has voluntarily provided all rate case schedules, work papers, and other
18 information as part of its filing in the hope that this additional information will
19 help expedite approval of the Application.

20
21 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

22 **A. Yes.**

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TESTIMONY

JACK BLAIR

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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

IN THE MATTER OF THE
APPLICATION OF SULPHUR
SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC. FOR A
HEARING TO DETERMINE THE
FAIR VALUE OF ITS PROPERTY
FOR RATEMAKING PURPOSES,
TO FIX A JUST AND REASONABLE
RETURN THEREON, TO APPROVE
RATES DESIGNED TO DEVELOP
SUCH RETURN AND FOR
RELATED APPROVALS.

DOCKET NO. E-01575A-08-_____

PRE-FILED DIRECT TESTIMONY OF JACK BLAIR
ON BEHALF OF
SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
JUNE 30, 2008

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is John ("Jack") Blair, Jr. My business address is 311 East Wilcox
3 Drive, Sierra Vista, AZ 85635.

4
5 **Q. MR. BLAIR, BY WHOM ARE YOU EMPLOYED AND IN WHAT**
6 **CAPACITY?**

7 A. I am the Chief Member Services Officer of Sulphur Springs Valley Electric
8 Cooperative, Inc. ("SSVEC" or "Cooperative").

9
10 **Q. HOW LONG HAVE YOU BEEN WITH SSVEC?**

11 A. I have worked for SSVEC since 2001.

12
13 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
14 **WORK EXPERIENCE.**

15 A. I have a B.A. in History from The Citadel and an M.A. in International Relations
16 from Boston University. For 7 years, I was a commissioned officer in the United
17 States Army. Following my discharge from the Army, I was with Procter &
18 Gamble ("P&G") for 11 years as a senior manager in sales/marketing/advertising.
19 I then spent 8 years as a senior manager in the wholesale food and consumer goods
20 business. I have spent the last 7 years in Member Services at SSVEC.

21
22 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS MATTER?**

23 A. I am testifying on behalf of SSVEC.

24 ...

25 ...

26 ...

1 Q. HAVE YOU BEEN AUTHORIZED TO TESTIFY ON BEHALF OF THE
2 COOPERATIVE?

3 A. Yes

4
5 Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE ARIZONA
6 CORPORATION COMMISSION ("COMMISSION")?

7 A. Yes.

8
9 Q. IN YOUR CURRENT POSITION WITH SSVEC, WHAT ARE YOUR
10 DUTIES AND RESPONSIBILITIES?

11 A. My primary responsibility is to provide leadership to the Cooperative's Member
12 Services Department. I advise and assist the Chief Executive Officer ("CEO") in
13 formulating the Cooperative's objectives, programs, and policies for marketing,
14 sales, communications, economic development, energy conservation, and public
15 relations programs which are designed to improve SSVEC's operating costs and to
16 meet overall Cooperative goals. I attend all of the Board of Director meetings and
17 serve as the Cooperative's point of contact for governmental, civic, and private
18 organizations, including Fort Huachuca. I also have responsibility over SSVEC's
19 key accounts program that is designed to help support large commercial and
20 industrial accounts. I develop and coordinate energy and safety-related programs
21 that are beneficial to the Cooperative and its members including technical,
22 conservation, and power use information.

23 I am also responsible for the development, implementation, and supervision
24 of the Cooperative's economic development and Demand Side Management
25 ("DSM") programs. As such, I am responsible for the following programs:
26 Touchstone Energy® Efficient Home, energy efficiency audits, solar and

1 renewables, heat pumps, electric water heaters, low interest loan program, electric
2 fireplaces, surge protection, bond reduction for subdivisions, and model home
3 incentives. Finally, I act as the SSVEC representative on the cooperatives'
4 statewide Environmental Portfolio projects committee.

5
6 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
7 **PROCEEDING?**

8 A. The purpose of my testimony is to discuss SSVEC's DSM Program that is
9 attached to my testimony as Attachment A. Although many of the individual
10 programs that are included in SSVEC's DSM Program have already been
11 approved by the Commission, SSVEC is requesting, as part of its rate filing, that
12 the entire DSM Program be approved and eligible for cost recovery consistent with
13 the proposed recovery mechanism discussed below and in Attachment A. My
14 testimony will also discuss SSVEC's member information process that was
15 initiated to ensure that Cooperative members are informed about the facts and
16 circumstances of the proposed rate increase and how this informational process is
17 also utilized with our members in conjunction with our DSM programs.

18
19 **Q. WHAT STEPS HAS SSVEC TAKEN AND WHAT STEPS IN THE**
20 **FUTURE WILL THE COOPERATIVE TAKE TO INFORM ITS**
21 **MEMBERS OF THE PROPOSED RATE INCREASE?**

22 A. Since SSVEC is a member-owned cooperative, we feel it is essential that our
23 members are kept fully informed on Cooperative matters that impact them. For
24 example, in anticipation of SSVEC's plan to file for a rate increase in mid-2008,
25 SSVEC began the process of informing its members about the proposed increase.
26 Background information and the rationale behind the filing was: i) included in the

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SSVEC annual report; ii) discussed at length by SSVEC's CEO at the Cooperative's Annual meeting; and iii) covered at length with a front-page article in three of the newspapers in the SSVEC service territory. It was also the subject of an article in *Currents* magazine (SSVEC bi-monthly magazine mailed to all members).

Once the Application for the rate increase is filed with the Commission, SSVEC plans to discuss the filing with local media outlets throughout its service territory, and the Cooperative will also develop a PowerPoint presentation that will be made at many local civic group meetings. All of this will be done in addition to future notice as required by the Commission. Finally, SSVEC's CEO plans to discuss the filing at the three yearly SSVEC "Community Leaders Lunch."

Q. IN YOUR CURRENT POSITION, HOW OFTEN, AND IN WHAT FORMS, DO YOU INTERACT WITH SSVEC MEMBERS?

A. I interact with our members on an almost daily basis as this is what I consider to be the most important aspect of my job. The manner in which this contact occurs is quite extensive. It includes telephone calls, appointments that our members make with me to discuss issues or assistance requests, social interactions, presentations to community groups, radio call-in programs and focus groups with our members.

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1 **Q. WHAT ARE THESE FOCUS GROUPS AND WHY DO YOU CONDUCT**
2 **THEM?**

3 A. This is something that I learned during my tenure at P&G. In order to determine
4 what consumers want in terms of new products and product performance, a third
5 party who specializes in focus groups invites a representative cross-section of
6 consumers (usually about 10-20 in a group). The moderator then works with the
7 group in order to get it to discuss the issue at hand. Company representatives are
8 watching the focus group from behind a one-way mirror, and if they want to focus
9 in on a particular issue in more detail, they can communicate with the moderator
10 through an ear piece. These sessions are also taped. The information gathered from
11 these focus groups is combined with other focus groups and becomes the basis for
12 new products and product revamping. The same process is also used to develop and
13 approve commercials and product packaging as well. Focus groups are also used in
14 the field of politics in order to determine what voters are interested in and how to
15 get a message across.

16
17 **Q. HOW MANY FOCUS GROUPS HAVE YOU BEEN INVOLVED WITH?**

18 A. During my tenure at P&G and in the food industry, I have personally attended at
19 least 100 sessions and have viewed hundreds more on tape.

20
21 **Q. DO YOU CONDUCT FOCUS GROUPS FOR SSVEC IN YOUR CURRENT**
22 **POSITION?**

23 A. Yes, I do.

24 ...

25 ...

26 ...

1 **Q. DO YOU USE A MODERATOR FOR THESE FOCUS GROUPS?**

2 A. The first time I did a focus group at SSVEC, I did use a moderator. After that, I
3 have conducted them myself since there is a significant cost, and having seen
4 hundreds of them, I am very familiar with how to conduct them.

5

6 **Q. HOW MANY OF THESE FOCUS GROUPS HAVE YOU CONDUCTED AT**
7 **SSVEC?**

8 A. Several hundred. Some of them have been formal, but most of them have been
9 informal. Additionally, I often have one-on-one meetings with individual
10 members.

11

12 **Q. HOW DO YOU USE INFORMATION FROM THESE FOCUS GROUPS**
13 **TO BENEFIT SSVEC AND ITS MEMBERS?**

14 A. Let me provide a recent example that illustrates how this information is used to
15 benefit the Cooperative and its members. When the Commission adopted its
16 REST Rules and the Cooperative needed to develop its REST program to be filed
17 and approved by the Commission, we held a series of focus groups to determine
18 how SSVEC could make the REST program a success and improve upon the
19 current EPS program. During these series of meetings, the following programs
20 and improvements were discovered and developed based upon member input:

21 1. Even with a rebate of \$4 per watt, SSVEC members were not constructing
22 renewable energy projects. One of the ideas discussed was adding a low
23 interest loan program of \$2 per watt. This loan program made projects more
24 attractive and affordable for our members.

25 2. It is more cost effective to construct renewable energy projects for homes
26 when the homes are first being built, as opposed to existing homes being

1 retrofitted. During a focus group that was held with builders, we discovered
2 that by adding an incentive to the builder of \$1,500, it was more attractive
3 for the builder to build new dwellings with renewable technologies
4 incorporated into the home.

5 3. Our members wanted a fair portion of the REST tariff charge used within
6 the Cooperative's service territory that would directly benefit the members
7 and their community. This resulted in the school solar shade structure
8 program in which SSVEC is building 41 PV shade structures for all public
9 schools in SSVEC's service territory that will generate almost a megawatt of
10 electricity and save the schools (as a group) almost \$300,000 per year in
11 energy costs.

12 4. Continue the Habitat for Humanity program.

13 5. Our members are willing to pay fair and reasonable charges to support DSM
14 and renewable programs.

15 As a result of these focus groups, SSVEC was able to construct a REST
16 program that was approved by the Commission, was widely accepted by our
17 members, and will ultimately result in more renewable energy programs.

18 Another example relates to the Arizona Electric Power Cooperative Inc.
19 ("AEPCO") rate increase of several years ago. This was a complicated rate
20 increase over three (3) years with a fuel and purchase power adjuster. To ensure
21 that our members understood how this worked, SSVEC drafted up a series of
22 paragraphs that described the rate increase in a variety of ways and asked our
23 members to then explain what they had read and understood. As a result, SSVEC
24 was able to develop a one-page document that accurately reflected the AEPCO
25 rate increase and have it understood by our members.

26 ...

1 Another example is the DSM program that SSVEC is submitting as part of
2 its Application for a rate increase. To improve the current DSM program, SSVEC
3 talked to a wide variety of members from all rate classes to develop the new DSM
4 program. As a result, SSVEC developed a DSM program for all rate classes
5 versus the current one which is aimed only at residential members.
6

7 **Q. HAS SSVEC CONDUCTED ANY FORMAL SURVEYS OF ITS**
8 **MEMBERS?**

9 A. Yes. SSVEC recently participated in a survey with Touchstone Energy® in which
10 SSVEC participated with other electrical cooperatives in the United States. It was
11 called the 2007 National Survey on the Cooperative Difference. SSVEC has also
12 done its own surveys on several occasions that were conducted by Cochise
13 College.
14

15 **Q. WHAT WAS THE FEEDBACK FROM THESE FOCUS GROUPS IN**
16 **TERMS OF THE DSM PROGRAM?**

17 A. The overall feedback we received was that DSM programs were very popular with
18 our members but should be expanded to include all rate classes and more
19 programs. In addition, in some instances, members viewed DSM programs as
20 more important than renewable programs in that DSM programs save energy and
21 improve the environment and also decrease energy consumption, while reducing
22 energy bills.
23

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1 Q. IN GENERAL, WHICH OF SSVEC'S CURRENTLY OFFERED
2 PROGRAMS DOES THE COOPERATIVE WISH TO CONTINUE AND
3 WHY?

4 A. Our members have strongly indicated that they want a variety of programs. All
5 rate classes want Time of Use ("TOU") rates available. The vast majority of
6 members want controlled rates and programs. All rate classes want incentives to
7 build energy efficient buildings and homes. SSVEC members also want programs
8 to make older buildings and homes more energy efficient. One of the most
9 popular SSVEC programs is energy efficient on-site inspections for both
10 businesses and homes. Energy savings tips delivered through SSVEC bill inserts
11 and SSVEC's bi-monthly magazine, *Currents*, are also very popular.
12

13 Q. YOUR MEMBERS INDICATED THAT THEY WANT TOU RATES. IS
14 SSVEC RECEIVING MORE REQUESTS FOR TOU RATES?

15 A. Yes. SSVEC has offered TOU rates for irrigation and about two years ago,
16 received Commission approval for a residential TOU. We have had a TOU rate
17 for irrigation which has been used by irrigators for some time now. Unfortunately,
18 the residential TOU didn't have many takers despite our advertising campaign.
19 However, with the recent increases in gasoline and other fuel costs, many of our
20 members believe that electricity and natural gas rates can't be too far behind, and
21 we have seen an increase in inquiries regarding residential TOU. We have also
22 seen an increase in inquiries from businesses that can shift some of their
23 operations to later or earlier hours of the day.

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1 **Q. HAS SSVEC SEEN AN INCREASE IN INQUIRIES REGARDING**
2 **CONTROLLED RATES?**

3 A. Yes. SSVEC currently has a well received controlled rate program for our
4 irrigators. We have also had inquiries from businesses and from residential
5 members as to controlled rates. Although we do not currently have the technology
6 to offer controlled rates for our residential members, we are hoping to be in a
7 position in the future to submit a tariff to the Commission for such a rate.

8 **Q. ARE TOU AND CONTROLLED RATES INCLUDED IN THE**
9 **COOPERTIVE'S TARIFFS?**

10 A. Yes. We have filed TOU tariffs for all of our rate classes and controlled rate
11 tariffs for our irrigation customers.

12
13 **Q. PLEASE DISCUSS SSVEC'S RESIDENTIAL DSM PROGRAMS. FIRST,**
14 **PLEASE DESCRIBE THE RESIDENTIAL ENERGY MANAGEMENT**
15 **PROGRAM.**

16 A. This program provides energy consultation and advice to our members and to
17 builders relating to new home construction and home remodeling. In conjunction
18 with this program, we also conduct energy audits for our members and provide
19 advice on how they might reduce their home energy requirements. SSVEC is
20 requesting that the Commission authorize the continuation of this program and that
21 the program expenses be eligible for recovery.

22
23 **Q. PLEASE TELL US ABOUT THE TOUCHSTONE ENERGY® EFFICIENT**
24 **HOME PROGRAM AND HOW IT IS CURRENTLY WORKING.**

25 A. The Touchtone Energy® Efficient Home Program is one of our more popular
26 programs. In 2007, SSVEC inspected 306 homes in our service territory. Each

1 home is inspected at least twice during construction. The first inspection takes
2 place when the framing is completed and duct installation is in progress, and the
3 second, when the insulation is installed. This assists the builder by providing
4 quality control during construction. SSVEC estimates that each Touchstone
5 Energy® home saves about 11,000 per year in kWh usage over a home that is built
6 to minimum energy standards, or a savings of approximately \$100 per month.
7 SSVEC is requesting that the Commission continue to authorize this DSM
8 program as part of this rate case filing and that the costs associated with this
9 program be eligible for recovery.

10
11 **Q. PLEASE DESCRIBE THE ENERGY EFFICIENT WATER HEATER**
12 **REBATE PROGRAM.**

13 A. SSVEC currently offers a \$150 rebate for the installation of a replacement water
14 heater with an energy factor of .93 and tankless water heaters (the current average
15 energy factor for existing water heaters is .86). The average energy savings for
16 converting from a .86 to .93 is approximately \$72 per year or \$1,080 for the life
17 expectancy of the water heater. For new homes, the rebate offered is \$300 since
18 there are additional costs. This program is being offered based upon enormous
19 positive feedback that we received from our members. In 2007, SSVEC issued
20 114 water heater rebates. SSVEC is requesting that the Commission approve this
21 DSM program as part of this rate case filing and that the costs associated with this
22 program be eligible for recovery.

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1 Q. PLEASE DESCRIBE THE ENERGY EFFICIENT NEW HOME OR
2 REMODEL REBATE PROGRAM.

3 A. SSVEC began offering these programs approximately two years ago in response to
4 feedback from our members. These programs are designed to stimulate and
5 increase the usage of more energy efficient appliances by our members. SSVEC is
6 requesting that the Commission approve this DSM program as part of this rate
7 case filing and that the costs associated with this program be eligible for recovery.
8

9 Q. PLEASE DESCRIBE SSVEC'S ENERGY EFFICIENT HEAT PUMP
10 REBATE PROGRAM.

11 A. SSVEC currently offers a \$500 rebate for the installation of a 14 SEER heat pump.
12 In 2007, SSVEC processed 196 heat pump rebates. A 14 SEER heat pump, as
13 compared to a normal 10 SEER heat pump, saves our members 54,000 kWh or
14 \$5,400 over the expected 12-year life expectancy of the heat pump. This rebate, in
15 conjunction with a low interest loan, encourages our members to install a more
16 energy efficient heat pump. SSVEC processed 14 heat pump loans in 2007. Not
17 only does this program save our members money, it helps reduce SSVEC's peak
18 demand since these units are typically running when SSVEC's peak energy costs
19 are higher. SSVEC is requesting that the Commission continue to authorize this
20 program and that the costs associated with this program be eligible for recovery.
21

22 Q. PLEASE DESCRIBE THE PROPOSED ENERGY EFFICIENT
23 IMPROVEMENT ("EEI") LOAN PROGRAM.

24 A. As part of our member interaction, we have determined that there are many homes
25 that were not built prior to the energy efficient standards that went into practice
26 15-20 years ago. It makes sense for both the member, as well as SSVEC, for these

1 homes to be upgraded but many members lack the funds necessary to make these
2 upgrades. SSVEC wants to expand the current EEI loan program to retrofit these
3 homes at a loan rate of three percent (3%). Loans will range from a minimum of
4 \$2,000 to a maximum of \$20,000 for residential members. Loans between \$2,000
5 and \$10,000 will be repaid in 36 months and those from \$10,001 to \$20,000 will
6 be repaid in 72 months. The improvements must meet the current prescriptive
7 requirements of the Touchstone Energy® Efficient Home on each portion of the
8 improvement. This includes attic insulation, wall insulation, windows, heating,
9 cooling (does not include evaporative cooling), and infiltration improvements.
10 Many of the older homes in the SSVEC service territory were built in the 1960s
11 through the 1980s and are owned by members on a fixed or a lower income, and
12 they cannot afford the upfront cost of these upgrades. However, the low-interest
13 loan makes possible these improvements thereby lowering their energy bills.
14 SSVEC is proposing to fund up to \$200,000 per year in low interest loans.
15 SSVEC is requesting that the Commission approve this DSM program as part of
16 this rate case filing and that the costs associated with this program be eligible for
17 recovery.

18
19 **Q. TURNING TO COMMERCIAL AND INDUSTRIAL (“C&I”) PROGRAMS,**
20 **PLEASE DESCRIBE THE COMMERCIAL AND INDUSTRIAL ENERGY**
21 **MANAGEMENT PROGRAM.**

22 A. The cornerstone of the C&I program is based on communication with, and
23 information provided to, our customers to help them reduce their energy costs.
24 Our Key Account program provides the customers with regular detailed reports on
25 their usage and how it compares to the prior two or more years. Our Key Account
26 Manager prepares these reports and monitors their usage to look for unusual

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changes in load profiles and to suggest options that will help them lower their energy consumption. The program also includes rate comparisons and analysis and a C&I newsletter that is sent via e-mail to our large C&I members. Members value our expertise and unbiased recommendations to lower energy costs. SSVEC is requesting that the Commission approve this DSM program as part of this rate case filing and that the costs associated with this program be eligible for recovery.

Q. SSVEC IS ALSO PROPOSING A NEW COMMERCIAL AND INDUSTRIAL ENERGY EFFICIENCY IMPROVEMENT LOAN PROGRAM. PLEASE DESCRIBE THIS PROGRAM.

A. These C&I loans will also be offered at an interest rate of three percent (3%). The loans will have the same standards as the residential program. Loan amounts will range from \$4,000 to \$30,000. Loans between \$4,000 and \$10,000 will be repaid in 36 months, and loans ranging from \$10,001 to \$30,000 will be repaid over 72 months. The business member will have to provide supporting documentation as to the estimated percentage of improvement and savings which will in turn be reviewed by SSVEC to ensure that the project makes economic sense. Many of these buildings needing energy efficient upgrades were built in the 1970s and 1980s, and the buildings are owned by small businesses who cannot afford to make the necessary upgrades without a low-cost loan program. SSVEC is proposing to fund \$150,000 in business loans under this program. SSVEC is requesting that the Commission approve this DSM program as part of this rate case filing and that the costs associated with this program be eligible for recovery.

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1 **Q. WHAT OTHER C&I PROGRAMS DOES SSVEC OFFER?**

2 A. SSVEC is also offering to C&I members the Energy Efficient Water Heater
3 Rebate and Energy Efficient Heat Pump Rebate described above and is requesting
4 Commission approval to continue these programs and recover our eligible
5 expenses.

6
7 **Q. DOES SSVEC CURRENTLY HAVE AN ADVERTISING PROGRAM FOR
8 ITS DSM PROGRAMS?**

9 A. Yes. In order to build awareness and make our DSM program a success, the
10 various programs are advertised to our members. SSVEC is currently using TV,
11 radio, newspaper, community meetings, bill inserts, SSVEC Web site, and our bi-
12 monthly magazine, *Currents*. SSVEC intends to continue to use these methods.
13 SSVEC will also use these methods to communicate energy savings tips to all
14 SSVEC members. SSVEC is requesting that the Commission continue to
15 authorize the recovery of DSM advertising expenses.

16
17 **Q. HOW DOES SSVEC CURRENTLY RECOVER ITS DSM PROGRAM
18 COSTS?**

19 A. Per the Commission's last rate case Decision, SSVEC currently must have all of
20 its DSM programs for which it is seeking cost recovery, pre-approved by
21 Commission Staff. Once Staff pre-approves the program, SSVEC files semi-
22 annual reports with Staff detailing its program expenses. Once Staff approves the
23 expenses, they are eligible for recovery through SSVEC's fuel adjustor.

24 ...

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1 Q. WHAT IS THE DOLLAR AMOUNT THAT SSVEC WILL SPEND EACH
2 YEAR ON ITS DSM PROGRAMS?

3 A. SSVEC's DSM program costs are approximately \$729,500.
4

5 Q. IS SSVEC PROPOSING A CHANGE IN THE WAY IT RECOVERS ITS
6 DSM PROGRAM COSTS?

7 A. Yes. SSVEC is proposing a modification to the existing recovery mechanism that
8 it believes is more streamlined and efficient for both the Cooperative and the
9 Commission.
10

11 Q. HOW DOES SSVEC PROPOSE TO RECOVER ITS DSM PROGRAM
12 COSTS IN THE FUTURE?

13 A. Since all members/rate classes benefit from this program, the costs should be
14 equally allocated among all members on an equal per kWh basis. The Cooperative
15 proposes to recover the costs of the DSM Program as follows:
16

17 • The first \$485,000 ("Base Amount") of the estimated cost shall be included
18 in SSVEC's base rates to be paid by members as a component of their
19 current energy charge. The Base Amount is derived from the Cooperative's
20 known and measurable DSM expenses included in the 2007 rate case Test
21 Year.

22 • All additional Commission Utilities Division-approved DSM Program
23 expenses above the Base Amount shall be recovered through the proposed
24 DSM Adjustment Tariff.

25 ...

26 ...

1 **Q. WHAT IS THE PROCEDURE THAT SSVEC PROPOSES TO FOLLOW IN**
2 **ORDER TO RECOVER ITS COSTS THROUGH THE DSM**
3 **ADJUSTMENT TARIFF?**

4 A. On or before October 1st of each year, SSVEC shall file with the Commission
5 Staff a DSM Program Report that details all DSM Program expenses above the
6 Base Amount for which SSVEC is seeking recovery through the DSM Adjustment
7 Tariff. On or before December 1st of each year, Staff shall issue its approval of
8 the expenses for which SSVEC is authorized to recover. If Staff does not respond
9 to the DSM Program Report filing by December 1st, the expenses shall be deemed
10 approved. SSVEC will then set/reset the DSM Adjustor as of January 1st of each
11 year.

12
13 **Q. HOW WILL NEW DSM PROGRAMS BE APPROVED?**

14 A. Similar to the existing pre-approval process, at such time that SSVEC seeks to
15 implement a new DSM program that the Commission or Staff has not approved or
16 pre-approved, SSVEC shall file with Staff each conservation or energy-efficient
17 program that includes the following information:

- 18 • Description of the program
- 19 • Purpose of the program
- 20 • Expected level of participation
- 21 • Expected kW and/or kWh savings
- 22 • Expected societal costs
- 23 • Plans for implementation, scheduling, monitoring and evaluation
- 24 • Anticipated advertising and marketing expenses
- 25 • Any customer rebates or other incentives

26

1 Staff shall issue its pre-approval for SSVEC to implement the new
2 program(s) within 45 days of the filing. If Staff does not respond to the filing
3 within 45 days, the filing shall be considered pre-approved and SSVEC may
4 commence offering the program. SSVEC may seek recovery of program costs
5 through its annual filing on or before October 1st of each year, as set forth above.
6

7 **Q. DO YOU HAVE ANY CONCLUDING REMARKS?**

8 A. Yes. SSVEC is very proud of its DSM programs, as well as its renewable
9 programs under its Commission-approved REST Implementation Plan. As I
10 discussed at the beginning of my testimony, these programs have been designed to
11 accommodate the needs and desires of our members. This helps to ensure they are
12 successful. Although most of the Cooperative's DSM programs set forth in
13 Attachment A have previously been approved by the Commission, the Cooperative
14 is taking this opportunity as part of its rate case filing, to ask the Commission to
15 review and approve all of its programs as set forth in Attachment A. SSVEC is
16 also requesting that the Commission approve the proposed modification to its
17 DSM expense recovery mechanism which the Cooperative believes will enhance
18 its ability to offer and expand its DSM program and ensure the timely recovery of
19 expenses.
20

21 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

22 A. Yes.
23

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26

ATTACHMENT A

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE INC.'S DEMAND SIDE MANAGEMENT PROGRAM

(Proposed June 30, 2008)

I. OVERVIEW

Sulphur Springs Valley Electric Cooperative, Inc. ("SSVEC" or "Cooperative") offers its members Demand Side Management ("DSM") programs to assist them in lowering their energy bills by utilizing less energy which benefits the member, the Cooperative, and the environment. SSVEC continues to add new programs, revise existing programs, and eliminate programs that are not successful. Changes in the Cooperative's DSM programs are the result of many focus groups with SSVEC members from all rate classes that have been held over the past several years.

The SSVEC Demand Side Management Program ("DSM Program") consists of the following programs:

A. Residential Programs

- Residential Energy Management
- Touchstone Energy[®] Efficient Home Program
- Energy Efficient Water Heater Rebates
- Energy Efficient New Home or Remodel Rebate
- Energy Efficient Heat Pump Rebate
- Energy Efficient Improvement Loan Program
- Time of Use Rate (tariffed)

B. Commercial and Industrial Programs

- Commercial and Industrial Energy Management
- Commercial and Industrial Energy Efficiency Improvement Loan Program
- Energy Efficient Water Heater Rebate
- Energy Efficient Heat Pump Rebate
- Time of Use Rates (tariffed)

C. Irrigation Programs

- Irrigation Energy Management (Time of Use/Control Rates – tariffed)

D. Advertising Program

Designed to make SSVEC members aware of the Cooperative's DSM programs in order to build awareness and to provide to members various energy savings tips.

II. DSM PROGRAMS

A. Residential Programs

The residential portion of the DSM Program consists of the following:

- **Residential Energy Management**
 - **Energy Consultations for New Home Construction.** Meet with member/builders to review house plans and make recommendations for energy efficiency, savings and comfort. Recommend energy efficient appliances. Run heat loss/heat gain calculations with the RBEP2 program to compare different types of heating and cooling options and sizing recommendations that benefit our members and reduce system demand.
 - **Remodel Consultations.** Provide advice on energy efficiency products, appliances and recommendations for energy efficient construction to upgrade existing homes. Perform heat loss/heat gain calculations to recommend heating and cooling sizing.
 - **High Bill and Energy Usage Audits.** These occur after the SSVEC customer service representatives have talked with the member and the meter readers have re-read the meter and attempted to satisfy the member. SSVEC residential energy experts listen to the member's concern and attempt to explain usage over the phone and help the member see what could have caused the high bill. If this is unsuccessful, they schedule an appointment to meet the member at the residence and read the meter to calculate daily usage and assist the member to determine what caused the high bill. SSVEC also has an on-line energy audit program on its website that enables members to conduct their own energy audits.

- **Touchstone Energy® Efficient Home Program.** These homes meet or exceed the model energy code when the prescriptive standards have been met. A heat loss and heat gain calculation has been performed for each new home. The home is inspected when the framing is completed, duct installation is in progress, and the insulation is installed. That is two to three separate inspections through the different stages of construction. Each of these homes contribute a yearly average savings of about 11,000 kWh over base homes and about \$100 per month. SSVEC also offers quality control during the construction process to ensure that the home performs as designed. Additional information regarding this program is set forth in the attached Appendix. This program will be a continuation of the current Commission-approved DSM program.
- **Energy Efficient Water Heater Rebates.** SSVEC offers a \$150 one-time rebate for the installation of a replacement electric water heater (with an energy factor of .93) and tankless water heaters. If the water heater is for a new home, the rebate is \$300. This program is currently not part of the Commission-approved DSM program. SSVEC is proposing to add this program to the approved DSM program. It will be funded initially at \$25,000 per annum and then adjusted yearly depending on participation levels. The funding level is based on the current cost of the program.
- **Energy Efficient New Home or Remodel Rebate.** SSVEC will offer a rebate program for new or retrofitted homes that are equipped with appliances that meet or exceed Energy Star ratings and Seasonal Energy Efficiency Ratings ("SEER") of 14 or above. The average home saves about 11,000 kWh per year and about \$100 per month. Since these appliances are more expensive, we are proposing a rebate of \$1,500 per home. This program is currently not part of the Commission-approved DSM program. SSVEC is proposing to add this program to the approved DSM program and that it be funded initially at \$250,000 per annum and then adjusted yearly depending on participation levels.
- **Energy Efficient Heat Pump Rebate.** SSVEC offers a rebate for new construction or retrofit for the installation of a 14 SEER electric heat pump. The yearly savings compared to a 10 SEER unit is 4,500 kWh (\$450) and 54,000 kWh (\$5,400) in the 12-year life expectancy of the heat pump. SSVEC is proposing that this program be funded at \$20,000 per annum and then adjusted yearly depending on participation levels. This program will be a continuation of the current Commission-approved DSM program.
- **Energy Efficiency Improvement Loan Program.** SSVEC proposes an Energy Efficiency Improvement ("EEI") loan program to improve existing homes. This program is targeted, but not limited to, homes built prior to 1980. Loans for upgrading attic insulation, wall insulation, windows, heating, cooling (except evaporative cooling), and infiltration improvements. Loans will be offered at 3% and will range between \$2,000 and \$20,000. Loans between \$2,000 and \$10,000 will be repaid in 36 monthly payments; loans over \$10,000 will be repaid over a

period of up to 72 months. The improvements made to the home must meet the current prescriptive requirements of the Touchstone Energy® Efficient Home Program on each portion of the improvement. Many of the older homes in our service territory were built in the 1970's and 80's and are owned by members on a fixed income or a lower income. These members cannot afford to pay for the energy efficient upgrades and the key method for improvement will be through the use of low-interest loans. We propose to fund \$200,000 in loans per year and adjusted yearly depending on participation levels. This program will be a continuation of the previous Commission-approved DSM program.

- **Time of Use Rate.** SSVEC offers a tariffed residential time of use rate to encourage consumers to shift their energy consumption to our "non-peak" periods thereby lowering our system peaking cost. By moving this energy consumption, we estimate a cost benefit to the Cooperative and its members of \$2,716 to \$4,104 (based on the 2007 TOU report to the Arizona Corporation Commission Staff.)

In total, SSVEC is proposing to fund the residential portion of the DSM Program at approximately \$495,000 per year.

B. Commercial and Industrial Programs

- **Commercial and Industrial ("C&I") Energy Management Program.** This program has both energy information/review and energy audit components as is marketed to members as part of its "Key Account Program." The Key Account Program provides C&I members with tools to monitor their energy with a monthly report. This report tracks the monthly consumption of kWh and demand with up to five years of history. Key economic drivers (kWh, kW, monthly cost, and average cost per day) are presented in graph form as part of the basic report. The reports can be customized at the request of the customer to include other comparisons that are important to the customer. These reports are distributed via e-mail to the CEO, CFO, and Energy Managers for their review. The SSVEC Key Account Manager also reviews the reports to look for opportunities for energy efficiency improvements and for potential problems due to equipment breakdown. (See attached Appendix for a sample Key Account Report Graphs.)

For example, one opportunity identified through this program was for the City of Sierra Vista to install power factor correction capacitors on three accounts. The capacitors were installed in August of 2004, and, as of the end of 2007, saved over \$43,500 by reducing the demand with a corrected power factor. Similar projects have been done with the Sierra Vista Hospital and the Sierra Vista School District. The Key Account Manager monitors over 350 electric accounts each month for our largest customers. The same report is available on request for any C&I customer. This program also includes (upon request) rate analysis to ensure the customer is on the best available rate based on the previous 12 months' usage history.

The Key Account Program also uses site audits as the next step in helping members with their energy usage. Site audits include the above reports as a baseline study.

The site survey identifies the customer's largest consumers of energy (not fuel specific) to determine if there are newer, more efficient ways to accomplish the task. There are also items such as infiltration and lighting upgrades that typically have a very quick return on investment. More detailed audits can be done based on the interest of the customer. In some cases, a recommendation to pursue a performance contract from a third party is appropriate. Audits range from 4-16 hours depending on the size and detail of the audit. Consumer interest in audits is proportional to increased cost of operation of the business.

The Key Account Program also includes a C&I newsletter that provides a variety of topics for their review. SSVEC contracts with Questline, who also provides a newsletter as well as a free research service to the C&I customers. Customers can ask almost any energy or business-type of question to their research staff and Questline responds with non-biased information. Questline does not sell any products or services to the customer. There are currently over 40 subscribers to the newsletter. Questline recently improved their ability to track the newsletter and have provided this summary.

Cumulative Effectiveness Snapshot - Since 2/18/2008		
Reader Retention	100.00%	Percentage of deliverable customers since 2/18/2008 that chose not to opt-out of the newsletter distribution.
Newsletter Interest	28.57%	Percentage of unique deliverable customers that viewed a newsletter since 2/18/2008.
Recurring Newsletter Interest	50.00%	Percentage of those customers who viewed a newsletter and viewed a subsequent issue. (Customers who opened multiple issues divided by customers who opened one issue.)
Detailed Content Interest	83.33%	Percentage of those customers who viewed a newsletter and then clicked deeper into specific tools, articles and resources. (Unique customers who clicked divided by unique customers who opened.)

The cost for Questline to provide the newsletter and the research service is only \$4,500 per year. Newsletter participation is available to those who supply us with an e-mail address. We have unlimited access for the research question service by phone or e-mail. A sample C&I newsletter is included in the attached Appendix. This program is currently not part of the Commission-approved DSM programs.

- Commercial and Industrial Energy Efficiency Improvement ("EEI") Loan Program.** SSVEC proposes a C&I EEI loan program for its business members. Loans for upgrading attic insulation, wall insulation, windows, heating, cooling (except evaporative cooling), and lighting upgrades. Loans will be offered at 3% and will range between \$4,000 and \$30,000. Loans ranging between \$4,000 and \$10,000 will be repaid in 36 monthly payments; loans over \$10,000, will be repaid on a schedule of up to 72 months. The C&I customer will have to provide supporting documentation as to the estimated percentage of improvement, which, in turn, will be reviewed by SSVEC to ensure that the project is economically viable. Many buildings needing energy efficient upgrades were built in the 1970s

and 1980s, and the buildings are owned by small businesses who cannot afford to make the necessary upgrades without a low-cost loan program. We propose to fund \$150,000 per year in loans. This program will be a new program that is not currently part of the Commission-approved DSM program.

- **Other Programs.** SSVEC will also offer to C&I members energy efficient water heater and heat pump rebates, as more fully described under Residential Programs above, as well as offer time of use rates as approved by the Commission in SSVEC's tariffs.

The total cost of the C&I portion of the DSM Program is anticipated to be \$154,500 per annum and will be adjusted yearly depending on the participation levels.

C. Irrigation Programs

- **Irrigation Energy Management.** SSVEC offers their member irrigators tariffed rates which are specifically designed for irrigation. These rates have different characteristics and savings built into them which allow the irrigator to choose the rate which is best for their needs. Because SSVEC is a summer-peaking utility, the energy purchased to meet the irrigation needs is high. Because the irrigators allow SSVEC to "shed load" by turning off their pumps, SSVEC can save money on demand costs for all members and then pass a portion of the savings on to our irrigation customers through lower rates.

In 2006, SSVEC designed a rate calculator for the irrigators to use so they could make their own decisions about which rate would work best for them. This was especially important as farmers in the area were planting different crops with changing water requirements. This calculator allows the irrigator to input basic information about their pumping facility, and it calculates the approximate cost to pump water based on the proposed crop. These numbers are approximate because there are certain unknowns about the pump motor. Another reason they are not exact is because of the changes in the AEPCO FPPCA. The calculator also helps the irrigator see the basic differences in costs between the rates. A sample of the Irrigation Rate Planner is contained in the attached Appendix.

D. Advertising

In order to build awareness of the DSM Program (which will be marketed under a branded name) and make it successful, the various programs must be advertised to our members. SSVEC is currently using TV, radio, newspaper, community meetings, bill inserts, SSVEC Web site, and our bi-monthly magazine, *Currents*. SSVEC will continue to use these methods. SSVEC will also use these methods to communicate energy savings tips to all SSVEC members.

SSVEC is proposing to spend \$80,000 per year on advertising.

III. COST AND COST RECOVERY

To implement the DSM Program, the total yearly estimated cost to SSVEC is \$729,500. Since all members/rate classes benefit from this program, the costs should be equally allocated among all members on an equal per kWh basis. The Cooperative proposes to recover the costs of the DSM Program as follows:

- The first \$485,000 ("Base Amount") of the estimated cost shall be included in SSVEC's base rates to be paid by members as a component of their current energy charge.
- All additional Commission Utilities Division-approved DSM Program expenses above the Base Amount shall be recovered through the DSM Adjustment Tariff.

Procedure for DSM Adjustor Recovery

On or before October 1st of each year, SSVEC shall file with the Commission's Utilities Division ("Staff") a DSM Program Report that details all DSM Program expenses above the Base Amount for which SSVEC is seeking recovery through the DSM Adjustment Tariff. On or before December 1st of each year, Staff shall issue its approval of the expenses for which SSVEC is authorized to recover. If Staff does not respond to the DSM Program Report filing by December 1st, the expenses shall be deemed approved. SSVEC shall then set/reset the DSM Adjustment Tariff as of January 1st of each year.

Procedure for Pre-Approval of New DSM Programs

At such time that SSVEC seeks to implement a new DSM Program that the Commission or Staff has not approved or pre-approved, SSVEC shall file with Staff each conservation or energy-efficient program that includes the following information:

- Description of the program
- Purpose of the program
- Expected level of participation
- Expected kW and/or kWh savings
- Expected societal benefits
- Plans for implementation, scheduling, monitoring and evaluation
- Anticipated advertising and marketing expenses
- Any customer rebates or other incentives

Staff shall issue its pre-approval for SSVEC to implement the new program(s) within 45 days of the filing. If Staff does not respond to the filing within 45 days, the filing shall be considered pre-approved and SSVEC may commence offering the program. SSVEC may seek recovery of program costs through its annual filing that will be made on or before October 1st of each year, as set forth above.

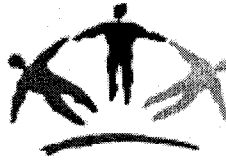
APPENDIX

Contents:

- Touchstone Energy[®] Home Program
- Touchstone Energy[®] Home Program Standards
- Key Account Report Graphs
- C&I Newsletter
- Irrigation Rate Planner

8866758.3

Comfort. Savings. Efficiency.



Touchstone Energy®
HOME

Touchstone Energy® Home Program

SSVEC marketed the Good Cents energy building program in past years. The Good Cents program served its purpose well, and is still recognized as a symbol of energy efficiency and comfort. Consumer and regulatory authorities knowledge of energy efficient standards and construction practices has driven Good Cents to serve as a model from which most homes are constructed.

When a concept becomes a common or standard practice the benefit of continuing often becomes questioned. In addition, the owner of the Good Cents brand (Southern Company) is marketing additional products and services under the brand. Many of these products and services they offer are or will be competitive to SSVEC. Therefore, it is SSVEC's objective to develop and administer an energy efficiency home program that will increase the performance and energy efficiency of homes for customers and at the same time establish a home program exclusive to Touchstone Energy® Cooperatives.

These Touchstone Energy® Home Programs standards have been approved by SSVEC. They exceed the Good Cents standards and allow Touchstone Energy® Cooperatives to market an energy efficiency home program under its own identity.

Touchstone Energy[®] Home Program Standards

This program is available to all builders willing to comply with the new Touchstone Energy[®] Home Program standards set forth by SSVEC.

SSVEC's PROGRAM QUALIFICATIONS:

To qualify for Touchstone Energy[®] Home Program certification, new homes must meet or exceed SSVEC's prescriptive thermal criteria or the heat gain characteristics and incorporate five additional energy features into each home.

Prescriptive Standard

BUILDING ENVELOPE	DESCRIPTION	MINIMUM R & U-VALUES
Ceiling	With Attic	R-38
Ceiling	Roof Ceiling Combo	R-30
Sidewalls	Frame or Masonry	R-18
Sidewalls	Crawl space or Basement	R-13
Floor	Over crawl space or unheated basement	R-19
Concrete Slab *optional	Perimeter or Under slab	Optional
Window Glazing	Dual pane with thermal break or better	.45 u-value
Exterior Doors	Metal insulated or solid wood	
Infiltration Control	Seal joints and cracks with special attention to foundation sillplate, window and door frames, and utility penetrations.	.4 ACH

MECHANICAL SYSTEMS	DESCRIPTION	MINIMUM RATINGS
Heat Pump	Package or Split	14 SEER
A/C	Package or Spilt	14 SEER
Dual Fuel	Split Heat Pump with Gas Furnace	14 SEER Heat Pump and 80 % AFUE Gas Furnace
Gas Furnace	80% AFUE	80% AFUE
Electric Water Heating	Electric	EF = .93
Gas Water Heating	Gas Fired	EF = .62
Distribution System	Duct System requires R-6 insulation in all sections in unconditioned spaces and all joints must be mastic sealed	R-6 with 10% duct loss or less

(AND)

Select (five) of these energy saving features:

1. **Slab Insulation** (under slab or perimeter)
2. **Infiltration Control** (sealing all top plate penetrations, electrical boxes, and windows and doors.)
3. **14 SEER Electric Heat Pump**
4. **.93 Efficiency Electric Water Heating**
5. **Duct Work Located in Conditioned Area**
6. **Programmable Set-Back Thermostat**
7. **Dryer Exhaust Venting must not have any turns** (dryer located on outside wall)
8. **Mastic Sealed Duct Work** (supply and return)
9. **Multiple Returns With Controlled Fresh Air Intake**
10. **Dual Fuel System**
11. **Metal Sealed Return Plenums**

Split and packaged heat pumps certified must demonstrate a minimum SEER of 14 or greater. Minimum Heat Season Performance Factor (HSPF) must be 7 to qualify for incentives.

HVAC equipment will be sized per the Manual "J" calculation plus 6,000 Btu's or 25% whichever is less, or to the next available size.

New, improved, speculative and multi-family dwellings with less than 1,200 square feet do not have to have a maximum heat gain criteria. But, the maximum size heat pump allowed is 2 tons or 24,000 Btuh.

Walls

Cumulative R-value for exterior walls will be no less than R-18. All insulation should be installed according to manufactures recommendations. Fiberglass batts should be faced stapled to the studs. Fibrous batt insulation should not be cut short or cut long and forced/compressed into small areas. Fibrous batts should be cut around electrical boxes to minimize compression and split around plumbing and wiring. Wet spray cellulose will be cropped smoothly to prevent convective channels and void cavities between the insulation and sheetrock. Fiberglass may not be used as a packing material around window or doorframes, plumbing stacks or gaps in framing. These areas should be filled with a foam product or caulking.

Ceiling

R-values for various ceiling cavities depend on the area of space and construction techniques. Listed below are the various R-values for different ceiling/roof areas.

- Conventional Ventilated Attic – R-38 will be installed in all conventional ventilated ceiling areas. This R-rating can be reached by installing any combination of fibrous, cellulose or mineral wool insulation. Member services representatives should be consulted per blown application for approximate insulation thickness.
- Roof/Ceiling Combinations – A minimum R-30 insulation will be installed in roof/ceiling applications.
- Knee Walls – Knee walls will be insulated with a minimum R-19 insulation.
- Knee wall insulation should have a covering to keep the insulation in place without compressing it on the unconditioned side.

Attic Ventilation

Proper ventilation is essential for attic heat removal. The recommended method for attic ventilation is continuous ridge, bird-board, gable, turbine, and soffit vents. When bird boards are used, they should be installed in a manner where air will not decrease the R-value of the insulation.

Floor Insulation

Three foundation approaches are typical in this area for residential construction: open crawl spaces, enclosed crawl spaces and concrete slabs. Insulation requirements for each are outlined below.

- Enclosed Crawl Space – a minimum of R-19 faced batt insulation will be placed between the floor joist above the crawl space. Ground cover, vapor barrier, will reduce the evaporation of moisture from the ground into the crawl space. A 6-mil polyethylene vapor barrier must be installed with overlapping joints and 100% coverage.
- Concrete Slab –none required.
- Open crawl space – a minimum of R-19 faced batt insulation will be placed between the floor joist above the crawl space.

Windows

Windows must be double-pane and thermally improved or equivalent with a u-value of .45 or better and a shading co-efficiency of .36. A thermal break separates inside and outside pieces of the window frame with an insulating material. Windows constructed with a

thermal break are identified by a □~T.I.M.□ symbol. When a home faces east and west and 50% of the glass area is exposed to direct sunlight, it is recommended that the windows have a low □e□ coating. The low □e□ coating is an invisible metallic coating and/or Argon fill which allows sunlight to pass but blocks radiant heat. This microscopic low-e coating is applied to one of the inner glass surfaces of a sealed double-pane window, which keeps the inside window surface warmer in the winter.

Doors

Doors in the Touchstone Energy® Home Program should be metal insulated. Glass doors, French or sliding style, should meet the standards for conventional windows, double pane and thermally improved or better. Precautions should be taken in sealing the rough openings. Solid wood doors are allowed in limited use. Metal insulated doors are recommended for attic access entrances.

Infiltration Control

All exterior joints around windows, door frames, corner joints, and all penetrations, including but not limited to electrical, television and phone through the exterior building envelope must be caulked, gasketed, weather-stripped, or otherwise sealed. All sole plates must be caulked or have a sill sealer installed.

Fireplaces should have glass fronts or glass doors and combustion air should be ducted in from the outside. Chimney flues and fireplaces must have tight fitting dampers.

Outside vented exhaust fans with back draft dampers should be installed in all full bathrooms and kitchens.

Recessed lighting will be a UL Listed type that is airtight and rated for an insulated ceiling.

HVAC Equipment

HVAC equipment will be sized per the Manual □J□ calculation plus 6,000 Btu's or 25%, whichever is smaller, or to the next available size. Air source heat pumps and package systems (split and package) must be ARI rated with a minimum 14 SEER. It is recommended that all heat pumps have outdoor thermostats to control the supplemental heat operation. The outdoor thermostats should be staged on a balance point for each home. It is recommended that electric heat pumps 3.5 tons or smaller have 7 kW strip heat. For electric heat pumps in excess of 3.5 tons, it is recommended they have 10 kW strip heat.

NOTE:

Due to structural requirements, accepted building practices and optional construction techniques, variations in program recommendations may occur.

SSVEC reserves the right to refuse Touchstone Energy® Home Program qualifications of any dwelling and to change or modify the program as deemed necessary. SSVEC assumes no responsibility for quality of construction, material, equipment, appliances or workmanship. SSVEC will perform random inspections to verify compliance of program guidelines, but will not check the working functions of equipment, appliances, etc.

Heating and Cooling Applications

**Not fuel specific, must be 14 SEER for Heat Pumps and A/C
or 80% AFUE for gas.**

Cooking Applications

Not fuel specific.

Water Heating Applications

Not fuel specific, must be .93 for electric water heating, .62 for natural gas or propane.

Rebates and Incentives

The Touchstone Energy® Home Program currently offers rebates. When a new home in SSVEC's service area meets approved Touchstone Energy® Home Program standards, with an approved 14 SEER electric heat pump or .93 efficiency electric water heater, SSVEC may provide rebates. (Rebate programs may be subject to change at any time.) The Touchstone Energy® Home Program efficiency rebates will be administered by the same process as currently used. SSVEC will have the **flexibility** to rebate dollar amounts to appropriate, i.e. customer, HVAC contractor or builder /developer. However, SSVEC will only pay up to the current approved rebate amounts. Only one rebate will be paid for heat pumps and one rebate for electric water heaters per residence or an all electric home with an approved electric heat pump.

Procedure for the Home Builder

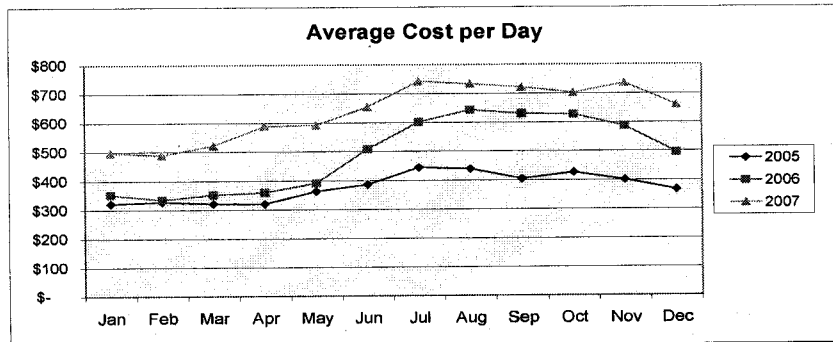
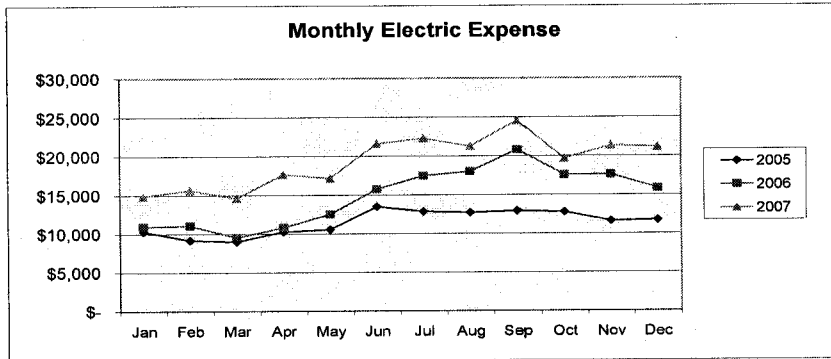
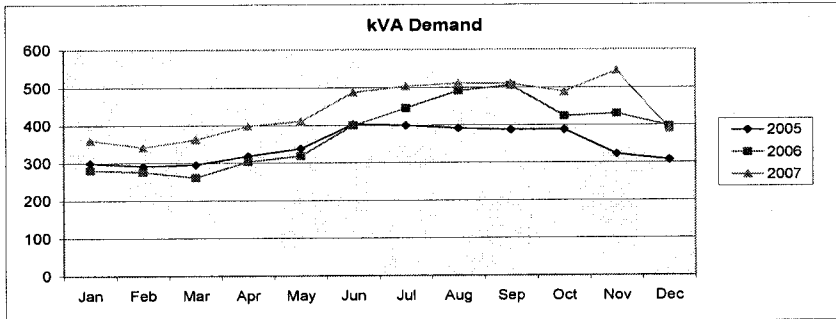
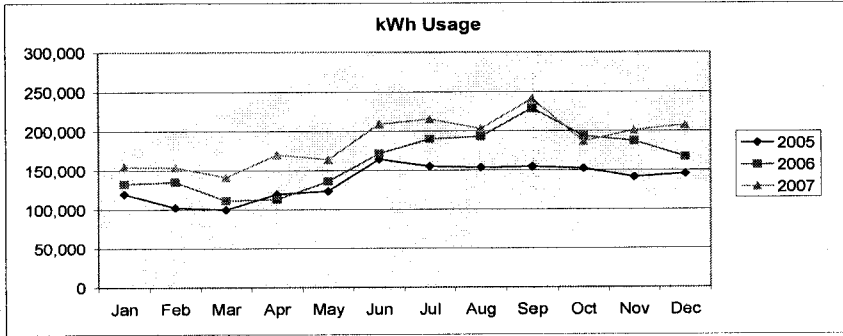
Sign the Builder Agreement to become a Qualified Touchstone Energy® Home Program Builder. SSVEC will supply home signs, stickers, completion sheets, logos and other necessary paperwork on disk for your use, and certificates for qualified homes. When beginning to build a home, send SSVEC a start sheet, plan, or blueprint for our records. Upon completion of the home, send SSVEC the Touchstone Energy® Home Program Completion and Certification Form. SSVEC will perform random inspections of homes.

Proposed changes in 2009 to promote higher energy efficiencies:

Electric water heater	.93
Gas water heater	.62
Flex duct	R-8
Window u-value	.45 with low-e

KEY ACCOUNT REPORT GRAPHS

Store Q-735-01



This report is to help you understand your energy bill from Sulphur Springs Valley Electric Cooperative Inc. If you would like different comparisons or modifications please request them by e-mail (dbane@ssvec.com) or fax(520-458-6860) or phone (520-515-3472) to David Bane.

Feedback from customers found that two full years of data and the current year are the right balance of graphed data.

Because the report is in an excel spreadsheet the customer is free to expand or add other data (such as sales or production levels) they feel is needed that helps them manage their costs.

One customer has asked to graph the electric cost per SqFt of retail space that is used to compare their operations with similar stores across the nation.

C&I NEWSLETTER

Your Sulphur Springs Valley Electric Cooperative Questline

Provided By:
David Bane
Key Accounts
Manager

In This Issue:

- [Pushing Away from the Table](#)
- [Progress Report on LEDs](#)
- [How Do They Do That? Golf Gadgets](#)
- [Daylighting How To's](#)
- [Optimum HVAC Operations for Schools](#)

5/15/2008



Sulphur Springs Valley
Electric Cooperative, Inc.
A Evolution Energy Company

Did you know?

Our no-cost Ask an Expert service is available to you at any time!

[more...](#)

Pushing Away from the Table

America is wedded to fairly inefficient energy consumption practices and divorce is not an option.

[more...](#)

Progress Report on LEDs

Manufacturers have commercialized LEDs that have efficacies of 50-80 lumens per watt. A single LED can now output up to 400 lumens!

[more...](#)

How Do They Do That? Golf Gadgets

We've investigated some golf gadgets on the market that are claimed to improve the performance of your game.

[more...](#)

Daylighting How To's

Good daylighting practices include light shelves, skylights, clerestory windows, roof monitors, and sawtooth roofs.

[more...](#)

Optimum HVAC Operations for Schools

There are tradeoffs between increasing energy efficiency and meeting cooling loads and IAQ standards.

[more...](#)

Questline Is...

[Energy Headline News](#)

Up-to-date energy related pricing, news, and current events.

[Ask an Expert](#)

One-on-one technical consultation with industry experts.

[Tools You Can Use](#)

Efficiency & benchmark data by industry segment, Motor, HVAC, Fuel Cost, and other calculators.

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The content of this e-mail is provided as a service of Sulphur Springs Valley Electric Cooperative. [Contact the sender of this message](#).

IRRIGATION RATE PLANNER

Estimated Power Factor = 0.84
 Estimated 4 OH-PEAK % = 0.25

Hours Pumped (hours by Month)
 Estimated 4 OH-PEAK %

Month	January	February	March	April	May	June	July	August	September	October	November	December	Annual Pumping Hours
Rate CV = 1	11,850	6,129	13,029	18,790	18,790	18,790	18,790	18,790	18,790	18,790	13,029	6,129	2,460
Rate CD = 1	23,333.82												
Rate CD-Large = 1	23,333.82												
Rate R = 1	43,285.00												
Rate IS = 1	24,932.35												
Rate IS and I-L = 1	26,254.43												
Rate GS = 1	30,226.14												
Rate PT = 1	19,624.09												

Note: rate comparisons do not include any taxes, credits or surcharges

This worksheet is designed to help you determine which rate will work best based on the different amounts of water used by each well. Not all rates listed are available for irrigation accounts they are there for reference only. Rate CD-Large has a minimum 100hp requirement.

Rate R must be used for at least 5 consecutive months as a optional modification to rate IS. After meeting your planned pumping hour the worksheet will check to see if I-L will save you money for 5 or more months and display a total in the summary. If it does that request a written agreement to change from IS to I-L for that period of time.

Rate CD-Large, Rate H, Rate CD, and Rate CV all require a written agreement. This worksheet is for rate planning only and is not a guarantee of annual irrigation costs. Billing will be based on actual kWh usage and demand during the normal billing cycle.

For the TOU rate it is assumed that all load will be off peak. By putting a value in the OH-PEAK input boxes you can see how a single shut off error can be expensive.

WSE Rate Code	SELEC rate
OH	OH
IR	IR
IS	IS
PT	PT
OH+IR	OH+IR
OH+IS	OH+IS
OH+PT	OH+PT
OH+IR+IS	OH+IR+IS
OH+IR+PT	OH+IR+PT
OH+IS+PT	OH+IS+PT
OH+IR+IS+PT	OH+IR+IS+PT



Rate	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Rate CV & CD													
Rate CV	11,850	6,129	13,029	18,790	18,790	18,790	18,790	18,790	18,790	13,029	6,129	6,129	196,600
Rate CD													
Rate CD-Large													
Rate R													
Rate R	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285
Rate IS													
Rate IS	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932	24,932
Rate IS and I-L													
Rate IS and I-L	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254	26,254
Rate GS													
Rate GS	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226	30,226
Rate PT													
Rate PT	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624	19,624

Rate	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Rate P													
Rate P	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000	42,000
Rate S													
Rate S	11,850	6,129	13,029	18,790	18,790	18,790	18,790	18,790	18,790	13,029	6,129	6,129	196,600

Rate	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Rate H													
Rate H	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285	43,285
Rate CD-Large													
Rate CD-Large	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334	23,334

TESTIMONY

DAVID HEDRICK

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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

IN THE MATTER OF THE
APPLICATION OF SULPHUR
SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC. FOR A
HEARING TO DETERMINE THE
FAIR VALUE OF ITS PROPERTY
FOR RATEMAKING PURPOSES,
TO FIX A JUST AND REASONABLE
RETURN THEREON, TO APPROVE
RATES DESIGNED TO DEVELOP
SUCH RETURN AND FOR
RELATED APPROVALS.

DOCKET NO. E-01575A-08-_____

PRE-FILED DIRECT TESTIMONY OF DAVID HEDRICK

ON BEHALF OF SULPHUR SPRINGS

VALLEY ELECTRIC COOPERATIVE, INC.

JUNE 30, 2008

1 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

2 A. My name is David W. Hedrick and my business address is 5555 North Grand
3 Boulevard, Oklahoma City, Oklahoma 73112-5507.
4

5 **Q. BY WHOM ARE YOU EMPLOYED AND WHAT IS YOUR POSITION?**

6 A. I am employed by C. H. Guernsey & Company, Engineers, Architects and
7 Consultants. I am Vice-President and Manager of the Analytical Services group.
8

9 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
10 **WORK EXPERIENCE.**

11 A. I have earned a Bachelor of Science degree from the University of Central
12 Oklahoma in mathematics and a M.B.A degree from Oklahoma City University. I
13 have been employed with C. H. Guernsey since 1981. My primary area of
14 responsibility is rate analysis and cost of service work for electric distribution
15 cooperatives and electric generation/transmission cooperatives. Exhibit DWH -1 is
16 my resume with a listing of the projects and clients with which I have been
17 involved.
18

19 **Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE REGULATORY**
20 **COMMISSIONS?**

21 A. Yes. I have testified before the Arizona Corporation Commission, the Arkansas
22 Public Service Commission, the Colorado Corporation Commission, the Oklahoma
23 Corporation Commission, the Public Utility Commission of Texas and the
24 Wyoming Public Service Commission.
25
26

1 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS MATTER?**

2 A. I am testifying on behalf of Sulphur Springs Valley Electric Cooperative, Inc.
3 (“SSVEC” or the “Cooperative”).
4

5 **Q. ARE YOU AUTHORIZED TO TESTIFY ON BEHALF OF SSVEC?**

6 A. Yes, I am.
7

8 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
9 **PROCEEDING?**

10 A. My testimony will provide the following:

- 11 a. A discussion of SSVEC’s objectives in this filing and an overview of the
12 rate filing package;
- 13 b. A discussion of the development of the revenue requirement for SSVEC;
- 14 c. A description of the development of the cost of service study;
- 15 d. A discussion of the rate design and the impact on members;
- 16 e. A discussion of the proposed billing adjustments;
- 17 f. A description of the proposed tariff changes; and
- 18 g. A discussion of the proposed changes to the service conditions.
19

20 **SSVEC OBJECTIVES AND OVERVIEW OF RATE FILING**

21 **Q. WHAT ARE SSVEC’S OBJECTIVES IN THIS FILING?**

22 A. SSVEC’s objectives in this filing are:

- 23 a. Increase the revenue requirement by an amount sufficient to improve the
24 Cooperative’s financial condition. The increase in revenue is intended to
25 increase the equity as a percent of capitalization to 30% by the year 2015;
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- b. Increase the Cooperative's margins and cash general funds in order to fund more of the Cooperative's distribution plant additions and owned generation resource plant additions from internally generated margins instead of long-term debt;
- c. Revise the Wholesale Power Cost Adjustment clause to provide for the recovery of owned generation resource power costs that will be incurred as a result of changes in the wholesale power supply contract with SSVEC's power supplier;
- d. Establish a Debt Cost Adjustment to recover changes in interest cost on debt financing approved by the Commission;
- e. Revise the line extension policy to eliminate all free allowances/credits for new construction; and
- f. Update and revise the Tariff manual and Service Conditions to accurately reflect operating procedures and provide clarity.

Q. HAS THE BOARD OF DIRECTORS OF SSVEC APPROVED THIS RATE FILING BASED ON THESE OBJECTIVES?

A. Yes. The SSVEC Board of Directors approved the filing at its meeting on June 18, 2008.

Q. DOES THIS RATE FILING MEET THE REQUIREMENTS AS SET FORTH IN THE COMMISSION'S RULES?

A. SSVEC believes this filing is in compliance with the requirements in the Commission's rules. The Cooperative's rate filing package contains not only the required schedules but additional schedules and data necessary for the Commission's review. In addition to the schedules included in the rate filing

1 package, SSVEC has provided its work papers and additional information in
 2 electronic form on a CD provided to the Commission Staff at the time of filing.
 3 SSVEC appreciates the opportunity it was afforded by Staff to meet and discuss the
 4 objectives of this filing with Staff prior to the filing of this application. It is
 5 SSVEC's intent to provide the Commission with all information necessary to
 6 process the application. The following table provides a schedule reference for the
 7 required schedules as set forth in the Commission Rules:

8	RUS Form 7	Section S
9	Bill Count Data	Sections F, P, Q, R
10	Summary of Change in Revenue	Schedule N-1.0
11	Long -Term Debt	Schedules D-5.0, A-14.0
12	Summary of TIER	Section E

13 **Q. WHAT ADDITIONAL SCHEDULES HAVE BEEN PROVIDED?**

14 A. Section A contains the income statement, summary of adjustments and the
 15 individual schedules showing the calculation of the proposed adjustments to the
 16 test year.

17 Section B contains a calculation of rate base and supporting schedules.

18 Section C contains schedules showing the balance sheet, plant balances,
 19 accumulated depreciation, historical payroll amounts, bad debt write-offs and other
 20 revenue.

21 Section D contains schedules showing historical information related to
 22 growth in plant, equity, patronage capital (capital credits) and long-term debt.

23 Section E contains the financial forecast case and financial profile analysis.

24 Section F contains the monthly usage (number of consumers, kWh sold and
 25 revenue) by rate class for each month of the test year and as adjusted. Also
 26 included in Section F is a proof of revenue as billed under the existing rates and a

1 calculation of the adjusted test year revenue incorporating the adjustments made to
2 the test year billing units.

3 Section G contains a schedule showing the actual purchased power cost for
4 each month of the test year and a schedule showing the re-stated purchased power
5 cost for SSVEC as a partial requirements member of AEPCO.

6 Section H through M is the cost of service study.

7 Section N contains the summary of proposed increase, proof of proposed
8 revenue, calculation of proposed other revenue and the calculation of the revised
9 base power cost.

10

11 **Q. WERE THE SCHEDULES THAT ARE INCLUDED IN THE RATE FILING**
12 **PREPARED BY YOU OR UNDER YOUR SUPERVISION?**

13 A. Yes.

14

15 **Q. WHAT IS THE TEST YEAR IN THIS RATE FILING?**

16 A. The test year is the twelve months ending December 31, 2007.

17

18 **Q. WHAT ADJUSTMENTS HAVE BEEN PROPOSED TO THE TEST YEAR?**

19 A. SSVEC witness Rebecca Payne discusses the development of the adjustments to
20 the test year in her testimony. The adjustments to revenue, operating expenses and
21 interest expense are for changes that are known, measurable and of a continuing
22 nature. The intent was to include only those adjustments which would accurately
23 reflect SSVEC's operations on a go forward basis that are reasonable and
24 consistent with the standard rate making process at the Commission.

25

26

1 Q. WHEN WERE SSVEC'S EXISTING RATES APPROVED?

2 A. SSVEC's existing rates were approved in Decision No. 58358 on July 23, 1993.

3
4 Q. ARE THERE ANY COMPLIANCE ISSUES WITH REGARD TO THE
5 ORDER ENTERED IN DECISION NO. 58358 THAT YOU WISH TO
6 ADDRESS?

7 A. Yes. There are two issues in Decision No. 58358 that need to be addressed. The
8 first is the order requiring that SSVEC include in its next rate filing a lead/lag study
9 for the purpose of determining the cash working capital component of rate base.
10 SSVEC has not performed or included a lead/lag study in this rate filing. As will
11 be discussed more fully later in my testimony, the proposed revenue requirement
12 for SSVEC in this filing has been determined based on the cash requirements to
13 increase the equity, build cash reserves, provide funding for plant additions and
14 allow for a higher level of capital credit retirements. The proposed revenue
15 requirement is not based on the development of a rate of return on rate base
16 approach or fair value determination. As such, the development of the rate base is
17 not an essential element in the determination of the revenue requirement and a
18 calculation of the cash working capital using a lead/lag study does not add
19 accuracy or value. We believe there was a general concurrence on this issue with
20 Commission Staff in discussions prior to the filing of this case. Therefore, SSVEC
21 determined not to incur the cost of developing a lead/lag study.

22 The second issue from Decision No. 58358 that needs to be addressed
23 required that SSVEC utilize the "average and peak" allocation method in its cost of
24 service study. This allocation method may have been preferred by the Commission
25 and Staff fifteen years ago but in more recent rate filings by other cooperatives
26 such as Navopache and TRICO this methodology was not utilized. SSVEC has

1 utilized an allocation method in its cost of service study which is the same as that
2 used by other cooperatives and approved by the Commission.

3 SSVEC's intent is to maintain compliance with Commission requirements.
4 However, it does not appear that these two specific orders included in the issues
5 from the last rate case are still relevant.
6

7 **DEVELOPMENT OF REVENUE REQUIREMENT**

8 **Q. WHAT REVENUE REQUIREMENT IS SSVEC PROPOSING?**

9 A. The proposed revenue requirement is \$103,495,149. The proposed increase
10 necessary to achieve this revenue requirement is \$10,881,590 or 11.75% over the
11 adjusted test year revenue.
12

13 **Q. HOW WAS THE PROPOSED REVENUE REQUIREMENT**
14 **DETERMINED?**

15 A. As a member owned electric cooperative, SSVEC's revenue requirement is a
16 function of the margins and cash necessary to meet the financial objectives set
17 forth by the board of directors. These financial objectives are set in terms of the
18 equity level, the cash general funds level, the capital credit retirement program and
19 the coverage ratios required by the cooperatives lenders. The Board of Directors
20 has approved the proposed rate increase and changes in the billing adjustments in
21 this filing with the following objectives:
22

- 23 • Increase the equity to between 30% and 40%. The proposed increase
24 is intended to increase the equity by 1 ½ % - 2% per year and achieve
25 a 30% equity by the 2014 / 2015.
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- Improve the cash position of the cooperative by steadily growing the level of general funds. The proposed increase is intended to allow for growth in general funds to \$3.9 million by 2011 and to \$8.5 million by 2016.
- Allow for the provision of higher capital credit retirements once the 30% equity position is attained.
- Maintain adequate Times Interest Earned Ratios (TIER) and Debt Service Coverage Ratios (DSC)

Q. HAS SSVEC PROVIDED A FINANCIAL FORECAST SHOWING HOW THE FINANCIAL OBJECTIVES ARE PROJECTED TO BE ACHIEVED?

A. Yes. A financial forecast has been included in Section E of the rate filing. The forecast shows that the financial objectives can be reached with approval of the proposed increase and billing adjustments. The forecast reflects the following:

- A proposed annual increase in rate revenue of 11.75%. New rates are projected to become effective in mid 2009 thus only half of the proposed increase is shown for 2009.
- The proposed debt cost adjustment factor is approved and applied beginning in 2010. Without approval of the debt cost adjustment factor, additional rate increases would be required to meet the financial objectives.
- The approximate annual system growth rate in kWh sold of 3.6%.
- Distribution plant additions which average \$37 million per year
- Plant additions for an SSVEC owned generation peaking unit totaling \$45 million in 2010/2011.

- 1 • The revision of SSVEC's line extension policy to eliminate all
2 construction allowance. This change is projected to increase the
3 contributions in aid of construction collected from \$2 million to \$7
4 million annually. This change reduces the amount of debt financing
5 that SSVEC will incur.
6

7 **Q. WHY IS AN EQUITY OBJECTIVE OF 30% - 40% DESIRABLE?**

8 A. In SSVEC's last debt financing approval filing, the Commission strongly
9 recommended that SSVEC file a rate case and work to improve its equity position.
10 SSVEC's equity as a percent of assets was 27.02% at the end of 2007. With the
11 additional amount of financing approved by the Commission, it is projected that
12 the equity will fall to 21.5% in 2009 before any additional revenue from this filing
13 is available. A higher equity level provides greater stability, lower financing costs
14 from lenders, the ability to build a cash reserve which provides the Cooperative
15 more flexibility in dealing with financing plant additions and the ability to retire
16 capital credits without restriction.
17

18 **Q. IS IT APPROPRIATE TO DETERMINE THE REVENUE REQUIREMENT**
19 **BASED ON THE CASH NEEDED TO MEET THE FINANCIAL**
20 **OBJECTIVES RATHER THAN BY DETERMINATION OF A FAIR**
21 **VALUE AND RATE OF RETURN METHODOLOGY?**

22 A. Since electric cooperatives such as SSVEC are not for profit member owned
23 utilities, there is no requirement to provide a return on equity for stock holders.
24 Therefore a calculation of an appropriate return on rate base including a return on
25 equity for stock holders is not as meaningful as for an investor-owned utility.
26 Cooperatives are concerned primarily with the recovery of the costs of providing

1 service and keeping rates to members as low as reasonably possible. The revenue
2 requirement for a cooperative is driven more by the level of plant additions,
3 maintaining an appropriate equity, maintaining a reasonable cash level, making
4 debt service payments and retirement of capital credits. All of these drivers require
5 a level of cash, therefore, for a cooperative the cash requirements are what really
6 determine the overall revenue requirement.
7

8 **Q. WHAT OTHER FACTORS WERE CONSIDERED IN DETERMINATION**
9 **OF THE REVENUE REQUIREMENT?**

10 A. Although it has been 15 years since the last rate change, the Board of Directors is
11 concerned about the magnitude of the increase and the impact on members. It is
12 likely that SSVEC could justify an even larger rate increase which would improve
13 the financial condition of the Cooperative more rapidly and move the equity level
14 to a higher level. The level of increase proposed in this case is intended to improve
15 the financial condition of the Cooperative to a reasonable level without being
16 overly burdensome. The Board has determined the proposed rate increase is fair
17 and the recovery of additional owned generation costs through the WPCA
18 adjustment and interest costs through the debt cost adjustment would provide a
19 more gradual method for recovery of costs.
20

21 **COST OF SERVICE STUDY**

22 **Q. WHAT IS THE PURPOSE OF THE COST OF SERVICE STUDY?**

23 A. The cost of service study assigns the plant investment, operating expenses and
24 revenue associated with providing service to each customer class. When the total
25 system revenue requirement has been identified, the assignment of plant
26 investment and operating expenses to each class provides the basis for assigning

1 the revenue requirement to each class. The assignment of the class revenue
2 requirement is generally done based on the class' contribution to the system's
3 overall return or margin. The cost of service study identifies the revenue
4 deficiencies and subsidies that exist between rate classes.

5 In addition to determining the cost of providing service and the appropriate
6 revenue requirement for each class, the cost of service study also provides
7 important information with regard to the unbundled cost components that comprise
8 the cost to serve. These unbundled cost components can be used to develop rate
9 designs, which more accurately reflect the cost causation, giving the consumer a
10 better price signal with regard to the cost of electric service. The unbundled cost
11 components also provide the necessary information to appropriately price those
12 services, which have been deemed competitive in Arizona. Those services are
13 Metering, Meter Reading and Customer Billing.
14

15
16 **Q. HAS THE COST OF SERVICE BEEN DEVELOPED USING A**
17 **METHODOLOGY THAT HAS BEEN ACCEPTED BY THE**
18 **COMMISSION?**

19 **A.** Yes. The cost of service study uses the same program and methodology that was
20 utilized by TRICO Electric Cooperative, and Navopache Electric Cooperative in
21 their last rate filings.
22

23 **Q. HOW DID SSVEC DETERMINE THE CLASSES TO UTILIZE IN THE**
24 **COST OF SERVICE STUDY?**

25 **A.** The cost of service classes correspond to the existing rate classes plus an additional
26

1 class for the costs associated with the provision of service to Fort Huachuca.
2 SSVEC provides operations and maintenance service to Fort Huachuca under a
3 contract. Fort Huachuca is a Schedule B member of SSVEC. No wholesale power
4 is provided to Fort Huachuca. The revenues and expenses associated with the
5 service provided to Fort Huachuca are shown as separate "class" in the cost of
6 service for purposes of identifying the effect on the SSVEC. The contract between
7 SSVEC and the United States Government to provide services to Fort Huachuca is
8 not being revised and is not subject to change in this rate filing.
9

10
11 **Q. PLEASE DESCRIBE THE GENERAL PROCESS INVOLVED IN THE**
12 **ALLOCATION OF PLANT INVESTMENT AND EXPENSES TO THE**
13 **VARIOUS CUSTOMER CLASSES.**

14 A. The plant investment and operating expenses are first separated into functional
15 categories such as Transmission Plant, Distribution Plant, Distribution Operations
16 expenses, Customer Accounting Expenses, etc. These plant investment and
17 operating expenses are further classified according to the unbundled cost
18 component that is appropriate. This allows the identification of the make-up of the
19 costs that are being incurred such as Transmission-Demand, Substation-Demand,
20 Purchased Power-Capacity, Purchased Power-Energy, Meter Reading etc.
21

22 If a plant investment amount or operating expense can be identified as
23 directly assignable to a particular rate class, then a direct assignment of the
24 investment or expense is made to that class. For all other plant investment and
25 expense amounts that are not directly assignable, an allocation factor based on
26

1 demand, energy, or number of customers is developed to assign a portion of that
2 investment and expense to the various rate classes. These allocation factors vary
3 based on the type of investment or expense being allocated. For example,
4 Transmission plant is considered as totally demand related, therefore the allocation
5 factor used to assign Transmission plant is the twelve month sum of the demand for
6 those classes utilizing the Transmission system. The energy component of
7 purchased power is allocated using an allocation factor based on each class' kWh
8 purchased from the wholesale supplier. Meter reading expenses are considered a
9 customer related cost and are allocated based on a customer allocation factor.
10

11 Composite allocation factors are also created as subtotals of various plant
12 accounts and expenses are made within the cost of service study. These composite
13 allocation factors are used to allocate other related plant and expense items. For
14 example, Account 583-Overhead Line Expense is allocated by a subtotal of
15 Account 364/365-Overhead Line Investment, ensuring that the expense is assigned
16 to the same classes as the investment.
17

18 **Q. PLEASE EXPLAIN THE GENERAL DEVELOPMENT OF THESE**
19 **ALLOCATION FACTORS?**

20 **A.** Schedule I-1.0 summarizes all of the allocation factors used in the cost of service
21 study. Schedule I-2.0 (40 pages) shows the development of the initial allocation
22 factors used in the cost of service study. Additional allocation factors are
23 developed as subtotals in the cost of service study.
24

25 Schedule I-2.0, page 2, shows the development of the energy allocation.
26

1 The appropriate loss factor has been calculated using the kWh sales information by
2 class from Section F and the purchased kWh data from Section G. The overall line
3 loss for the system is 7.391189%. The energy allocation factor is used to assign
4 the purchased power energy costs.
5

6 **Q. PLEASE CONTINUE.**

7 **A.** The demand allocation factors are developed on Schedules I-3.0 through I-7.0.
8 Two separate demand allocations were developed. The first is based on each
9 class's monthly contribution to the SSVEC Coincident Peak (CP). This demand
10 allocation is used primarily for the allocation of plant. Schedule I-3.0 summarizes
11 the allocation of the monthly SSVEC CP to each class. Schedule I-5.0 shows the
12 calculation of the monthly SSVEC CP demand responsibility to all of the classes
13 with metered demand data by applying the appropriate losses and coincidence
14 factor to metered demand values for that class. The coincidence factor is based on
15 the load factor and operating characteristics of the class. This demand allocation
16 is used to develop the factors on Schedule I-2.0, pages 9, 10, and 11.
17

18 The second demand allocation is based on each class's monthly contribution
19 to the CP demand. This allocation is used to assign the AEPCO wholesale demand
20 costs. Schedule I-6.0 summarizes the allocation of the monthly AEPCO CP to each
21 class. Schedule I-7.0 shows the calculation of the monthly AEPCO CP demand
22 responsibility to all of the classes with metered demand data. This demand
23 allocation is used to develop the factors on Schedule I-2.0, pages 1 and 3.
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25 The individual customer monthly-metered demand data for demand metered
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customers is provided in Sections P, Q, and R.

Q. PLEASE CONTINUE WITH A DESCRIPTION OF THE ALLOCATION FACTORS IN SECTION I.

A. Schedule I-2.0, pages 5, 6, 7, and 8 are allocation factors which directly assign purchased power demand and energy to one of SSVEC's contract customer.

Schedule I-2.0, page 12, is the allocation factor developed using the average number of consumers. This factor is used to assign certain miscellaneous other revenue.

Schedule I-2.0, page 13, is the allocation used to assign meter reading expense. The allocation factor is developed using the average number of consumers weighted to reflect the relative costs of providing meter reading to each class.

Schedule I-2.0, page 14, is the allocation used to assign customer records expense. The allocation factor is developed using the average number of consumers weighted to reflect the relative costs of providing billing and customer records services to each class.

Schedule I-2.0, page 15, is the allocation factor used to assign the single-phase extension plant investment in Accounts 364 and 365. The allocation factor is developed using the number of three phase consumers in each class.

Schedule I-2.0, page 16, is the allocation factor used to assign the three-phase extension plant investment in Accounts 364 and 365. The allocation factor is developed using the number of three phase consumers in each class.

1 Schedule I-2.0, page 17, is the allocation factor used to assign the
2 investment in Account 368 related to transformers. The first column is the total
3 installed kVA for the class and the "weight" column is the average cost per kVA
4 for the average size transformer in the class. The weighted product provides the
5 basis for the allocation of the investment to each class. The installed kVA and the
6 cost per kVA is derived on Schedule J-3.0.

7 Schedule I-2.0, page 18, is the allocation factor used to assign the plant
8 investment in Account 369. The first column is the average number of customers
9 and the "weight" column is the cost of providing the service drop to each class of
10 customer on the system.

11 Schedule I-2.0, page 19, is the allocation factor used to assign the plant
12 investment in Account 370. The first column is the average number of consumers
13 and the "weight" column is the cost of providing the meter to each class of
14 customer on the system.

15 Schedule I-2.0, page 20, is the allocation factor used to directly assign base
16 revenue to each class. Schedule I-2.0, page 21 is the allocation factor used to
17 directly assign PCA revenue to each class. These revenues are calculated in
18 Section F.

19 Schedule I-2.0, page 22, is the allocation factor used to directly assign the
20 costs associated with lighting.

21 Schedule I-2.0, pages 23 through 27, are allocation factors used to directly
22 assign expenses associated with load management and demand side management
23 activities.

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Schedule I-2.0, pages 28 through 35, are allocation factors used to directly assign costs to the Fort Huachuca contract.

Schedule I-2.0, pages 36 through 40, are allocation factors used to directly assign various plant investment to contract customers.

Q. PLEASE DESCRIBE SECTION J.

A. Schedule J-1.0 shows the allocation of plant investment to the customer classes. The first column indicates the test year plant balance. The second column indicates the allocation factor used and the remaining columns show the allocated amount to each class of customer.

Schedule J-3.0 shows the development of the functionalized investment in Accounts 364/365 - Overhead Line using the number of miles of each type of line and the current cost of construction. The total miles of overhead distribution line known from the records of the cooperative is 3,355. There are 2,692 three-phase customers on the SSVEC system with an estimated 1/4 of a mile of extension to serve each load. The number of single-phase miles is known from cooperative records and the number of three phase backbone miles is therefore the total miles less the single- phase miles and less the three-phase extension miles. The cost per mile is the current cost per mile to construct a typical mile of the type of line. The functionalized investment is based on the weighted miles. The single-phase investment is allocated based on the number of single-phase consumers, allocation factor #15. The three-phase investment is allocated based on the number of three phase consumers, allocation factor #16. The three-phase backbone is allocated

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based on the demand allocation factor #11.

Schedule J-3.0 is a summary of transformer investment. The installed kVA for each class is shown for each class. The cost per kVA is the average cost based on similar size transformers as shown on Schedule J-4.0. Schedule J-4.0 is a summary of the system's continuing property records for Account 368.

Q. PLEASE DESCRIBE SECTION K.

A. Schedule K-1.0 is the allocation of revenues to each class. The base and PCA revenues are calculated on Schedules F-5.0 and F-6.0. Miscellaneous service revenues and other revenues are assigned based on the average number of customers. Leased plant and electric property rental revenue is allocated based on the subtotal of overhead line investment, Accounts 364/365.

Q. PLEASE DESCRIBE SECTION L.

A. Schedule L-1.0 shows the allocation of operating expenses by account. The allocation of expenses generally follows the allocation of plant investment. The transmission O&M expenses are all allocated by the subtotal of transmission plant. The various distribution O&M accounts are allocated in a manner consistent with the allocation of the plant account or activity to which the expense is associated. For example, the overhead line expense in Account 583 is allocated based on the sum of Accounts 364/365. Schedule L-1.1 shows the allocation of the payroll expenses by account. The allocation of payroll is necessary to develop the allocation factors used to assign the General Plant investment and administrative

1 and general expenses.

2
3 **Q. PLEASE DESCRIBE THE INFORMATION CONTAINED IN SECTION M.**

4 A. Schedule M-1.0 shows the unbundled cost components of the cost of service study
5 on a per-unit basis. For example, it costs SSVEC \$0.034992 per kWh sold (M-1.0,
6 page 1, column 2) to provide the energy component of purchased power to its
7 Residential class, and it costs \$23.31 per customer per month (M-1.0, page 1,
8 column 2) to provide all of the customer specific services to the Residential class.
9 This summary schedule provides the basis for the unbundled rate components
10 developed in the rate tariffs.
11

12 Schedule M-2.0 shows the source of the expense assigned to each cost
13 component based on the allocation factors used in the study. The costs included
14 are those that were directly assigned by the allocation factor and those costs that
15 are associated with that allocation factor during the cost of service allocation
16 process.

17 Schedule M-3.0 is the components of plant and Schedule M-4.0 is the
18 components of rate base.
19

20
21 **Q. PLEASE SUMMARIZE THE RESULTS OF THE COST OF SERVICE**
22 **STUDY.**

23 A. Schedule H-1.0 shows the results of the cost of service study under the existing
24 rates. This schedule shows the allocated rate base, operating revenues, operating
25 expenses, resulting return, interest, resulting operating margin, and the calculated
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revenue deficiencies for each rate class. Schedule H-2.0 is a summary of the cost of service study under proposed rates.

Q. HOW WAS THE PROPOSED REVENUE REQUIREMENT DETERMINED FOR EACH CLASS?

- A. The revenue requirement for each class under the proposed rates was determined based on the following criteria:
- (a) The cost of providing service to each class;
 - (b) The magnitude of the rate change indicated by the cost of service; and
 - (c) The impact of the proposed rate change upon the class.

Q. HOW HAVE THESE CRITERIA BEEN QUANTIFIED IN THE DEVELOPMENT OF THE RATES PROPOSED IN THIS FILING?

A. The rates proposed in the filing reflect SSVEC'S consideration of these criteria. The rate of return on rate base has been calculated for the total SSVEC system and for each of the rate classes in the cost of service study to be used as a measure of each rate class' ability to recover costs in comparison with the total system. The proposed rates are generally designed to move the individual class rates of return closer to the system average. The relative rate of return provides a measure of how each class' rate of return changes under the proposed rates. The following table summarizes the relative rate of return under existing rates for each rate class on Schedule H-1.0 and the relative rate of return under proposed rates as shown on Schedule H-2.0.

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	<u>Existing RROR</u>	<u>Proposed RROR</u>
Residential	0.235	0.753
General Service	(0.099)	0.795
Gen Service TOU	(0.471)	0.231
RV Parks	1.819	0.933
Lighting	(1.492)	(0.271)
Large Power	2.804	1.436
LP TOU	7.117	2.699
LP Industrial	2.014	1.270
Contracts	3.306	1.269
Irrigation	1.716	1.465
Irrigation Daily	4.992	1.853
Irrigation Weekly	3.215	1.554
Irrigation Large	5.864	2.491
Total System	1.000	1.000

As indicated by the table, the relative rates of return under proposed rates move closer to 1.000 for all classes, indicating a movement toward rates which more closely reflect cost.

RATE DESIGN AND IMPACT ON CUSTOMERS

Q. WHAT ARE THE BASIC OBJECTIVES OF THE PROPOSED RATE DESIGN FOR EACH CLASS?

- A. The basic objectives of the proposed rate design are:
- Recover the cost of providing service
 - Reflect the unbundled costs of providing service
 - Reflect a consideration of the impact of the rate change on the member.

1 **Q. WHAT ARE THE PROPOSED REVENUE CHANGES FOR EACH CLASS?**

2 A. The proposed rate change for each rate class is shown on Schedule N-1.0. The
3 proposed unbundled rate design for each rate class is shown on Schedule N-2.0.
4 The proposed base cost used in the calculation of the proposed WPCA is shown on
5 Schedule N-3.0. The calculation of the proposed WPCA is shown on Schedule N-
6 4.0 and the calculation of the change in other revenue is shown on Schedule N-5.0.

7
8 **Q. PLEASE DESCRIBE THE PROPOSED RATE FOR RESIDENTIAL.**

9 A. The proposed rate for the residential class results in an overall increase of 12.17%.
10 The unbundled rate design generally reflects the power supply and SSVEC wires
11 costs identified in the cost components in Section M. The cost of service indicated
12 that a higher increase could be justified for this rate class but the magnitude of the
13 rate change was designed at a lower level to limit impact on members. As a result,
14 the unbundled cost components in the rate design reflect an under-recover of costs.

15 The service availability charge or has been increased from \$7.50 to \$12.50
16 per month. The customer component of expense for the residential class as
17 reflected on Schedule M-1.0, page 1 of 12, is \$23.31 per month. The customer
18 component of expense reflects SSVEC's cost of having the service available before
19 any energy is actually sold to the customer. Costs included in the customer
20 component include the customer component of distribution line expense, a portion
21 of the transformer expense, the meter and service drop expense, meter reading and
22 customer records expense. The increase in the customer charge is necessary in
23 order to more appropriately recover these costs.

24 The existing Residential rate has a declining block rate structure. The
25 proposed rate design eliminates the declining block structure. This change was
26 made to reduce the incentive to consume more energy and promote conservation.

1 The comparison of the existing and proposed residential rate is shown on
2 Schedule O-2.0. As a result of the increase in the customer charge, members with
3 low usage see a higher percentage increase.
4

5 **Q. PLEASE DESCRIBE THE PROPOSED RATE DESIGN FOR**
6 **RESIDENTIAL TIME OF USE.**

7 A. SSVEC has had time of use rates since 2001. The Residential TOU rate has seen
8 limited participation. The proposed Residential TOU rate reflects the unbundled
9 cost components and an increase in the service availability charge to \$16.50 per
10 month. This increase of \$5 per month is consistent with the increase made to the
11 standard Residential rate. The additional service availability charge for Residential
12 TOU customers reflects the higher cost of metering than for a standard Residential
13 customer.

14 The proposed daily on-peak hours have been modified slightly as well as the
15 on-peak days to more appropriately reflect the on-peak periods. Times of the
16 AEPCO and SSVEC peaks during the test year are shown on Schedule I-8.0.
17 Although no Sundays had peaks in 2007, prior years' data reflects that a peak can
18 occur on any day of the week, therefore, all days are now considered as possible
19 on-peak periods.
20

21 **Q. PLEASE DESCRIBE THE PROPOSED RATE DESIGN FOR GENERAL**
22 **SERVICE.**

23 A. The proposed rate increase for general service non-demand customers is 23.45%
24 and for general service demand customers is 20.89%. The proposed increase for
25 this class is high because the cost of service indicated a larger under recovery for
26 this class. The proposed rate reflects the unbundled cost components with a

1 structure that is similar to the existing rate. The service availability charge has
2 been increased to \$17.50, consistent with the increase in the residential rate. The
3 demand charge for all billing demand in excess of 10 kW has been increased to
4 \$9.00 per kW.

5 The comparison of the existing and proposed general service rates is shown
6 on Schedule O-3.0 and Schedule O-4.0.

7
8 **Q. PLEASE DESCRIBE THE PROPOSED GENERAL SERVICE TIME OF**
9 **USE RATE.**

10 A. The proposed general service time of use rate reflects the unbundled cost
11 components. The on peak hours and days have been revised in a manner consistent
12 with the changes reflected in the residential time of use rate. The on peak demand
13 charge has been increased to \$19 per kW to ensure recovery of any on peak
14 demand charges incurred and to ensure that the appropriate price signal is
15 conveyed to avoid the peak period.

16
17 **Q. PLEASE DESCRIBE THE PROPOSED IRRIGATION RATE DESIGN.**

18 A. The proposed increase for the irrigation rates varies and is generally reflective of
19 the results of the cost of service study and an attempt to develop consistency within
20 the irrigation rates. The proposed standard irrigation rate maintains a similar
21 structure to the existing rate. The rate reflects the unbundled cost components and
22 reflects an increase in the demand component. It is important to note that the hour-
23 use format (First 300 kWh per kW) is not a declining block energy charge. This
24 rate structure has been utilized by SSVEC and other cooperatives for irrigation and
25 large power rate classes to recover costs based on load factor. The energy blocks
26 are determined based on the customers' load factor, not simply the size of the

1 customer or the magnitude of consumption. This type of rate design recognizes
2 efficient use of resources and provides the appropriate price signal. The billing
3 comparison between existing and proposed rates for individual customers served
4 on the irrigation rate is shown on Schedule O-6.0.

5 The proposed irrigation daily rate has been modified to eliminate the second
6 150 kWh per kW block. There was such a small difference in the price in the
7 existing rate between the first and second 150 kWh per kW block that it provided
8 no meaningful price signal and just made the rate more complicated. The discount
9 for controlling on a daily basis has been increased to 25% of the billing in the first
10 300 kWh per kW block. The ability to control these customers on a daily basis
11 provides an elimination of the wholesale demand costs required to provide service.
12 The wholesale demand related costs included in the irrigation rate design represent
13 approximately 34% of the total cost. The increase in the discount provides more
14 incentive to members to participate while not exceeding the amount of the benefit
15 provided. The billing comparison between existing and proposed rates for
16 individual customers on the irrigation daily rate is shown on Schedule O-7.0.

17 The proposed irrigation weekly rate has also been modified to eliminate the
18 second 150 kWh per kW block. The ability to control these customers once a week
19 provides a far lower reduction in wholesale demand costs. The discount for this
20 level of control has been reduced to 5% of the billing in the first 300 kWh per kW
21 block. The billing comparison between existing and proposed rates for customers
22 on the irrigation weekly rate is shown on Schedule O-8.0.

23 A new irrigation twice-weekly rate has been proposed which provides an
24 additional option for load control. This rate option would provide a discount of
25 10% of the billing for the first 300 kWh per kW block for controlling on two days
26 during the week. SSVEC believes that there are customers that are able to provide

1 more than one day of controllable load but are not able to control on a daily basis.
2 The ability to control load for two days during the week will allow for the
3 reduction of wholesale demand costs greater than for just the one day control.

4 The proposed irrigation large rate maintains the same structure as the
5 existing rate. The penalty demand charge has been increased to \$19 per kW to
6 ensure recovery of wholesale demand costs and to send the appropriate price signal
7 to avoid the peak period.

8
9 **Q. PLEASE DESCRIBE THE PROPOSED LARGE POWER RATE DESIGNS.**

10 A. The proposed large power rate maintains the same rate structure as the existing
11 rate. The service availability charge and demand charge have been increased to
12 more accurately reflect the components of expense. A comparison of the existing
13 and proposed billing for the large power rate is shown on Schedule O-5.0.

14 The proposed large power seasonal also maintains the same rate structure as
15 the existing rate. The service availability charge and demand charge have been
16 increased to more accurately reflect the components of expense. The primary
17 service discount has also been standardized in all of the applicable rate tariffs. The
18 proposed discount is \$1 per kVa of billing capacity which is roughly equivalent to
19 a discount of 2% - 4% for the customer owning their own transformation.

20 The proposed large industrial rate maintains the same rate structure as the
21 existing rate. The service availability charge and demand charge have been
22 increased to more accurately reflect the components of expense.

23
24 **Q. PLEASE DESCRIBE THE LARGE POWER TIME OF USE RATE.**

25 A. The proposed large power time of use rate has been modified to reflect the revised
26 on peak hours as utilized in the residential and general service time of use rates.

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The on peak demand charge has been increased to \$19 per kW to ensure recovery of wholesale demand costs and send the appropriate price signal to avoid the peak period.

Q. PLEASE DESCRIBE THE PROPOSED CONTRACT RATES.

A. The contract rates reflect the appropriate changes for each of the contract customers and are reflective of the cost components in the cost of service study. The rate design is specific to the contract with the customer which is provided for in the contract service tariff.

Q. PLEASE DESCRIBE THE PROPOSED RV PARK RATE.

A. The proposed RV park rate maintains the same structure as the existing rate. The service availability charge and demand charge have been increased to more closely reflect the components of expense.

Q. PLEASE DESCRIBE THE PROPOSED STREET LIGHTING AND SECURITY LIGHTING RATES.

A. The proposed increase for the street lighting rate is 17.02% and for security lighting rate is 9.13%. Although the cost of service indicates that a much higher increase could be justified, the proposed increase has been limited to reduce customer impact. Most of the customers that have security lights are also residential customers that will be receiving an increase on their home billing. The proposed lighting rates reflect the appropriate power cost component of cost.

1 Q. HAVE ALL OF THE RATE DESIGNS BEEN REVISED TO REFLECT
2 THE NEW BASE POWER COST IN THE WHOLESALE POWER COST
3 ADJUSTMENT?

4 A. Yes. Each proposed rate design reflects the proposed wholesale power cost
5 adjustment calculated using the new base power cost of \$0.072127 per kWh sold.
6

7 Q. PLEASE DESCRIBE THE PROPOSED CHANGES TO MISCELLANEOUS
8 CHARGES.

9 A. SSVEC is proposing to increase the returned check charge from \$15 to \$35. The
10 proposed connect charge is \$50.00 and the proposed after hours connect charge is
11 \$75. The proposed non-payment trip fee is \$100 during regular business hours and
12 \$150 after hours. Schedule N-5.0 provides a breakdown of the number of
13 occurrences and the revenue impact. It is anticipated that the changes in
14 miscellaneous fees will result in an annual increase in other revenue of \$904,772.
15

16 **PROPOSED BILLING ADJUSTMENTS**

17 Q. WHAT ARE THE PROPOSED CHANGES TO THE WHOLESALE
18 POWER COST ADJUSTMENT?

19 A. The Wholesale Power Cost Adjustment (WPCA) has been adjusted to include the
20 recovery of owned generation resource costs and related transmission costs. This
21 is necessary to ensure recovery of all power supply costs in lieu of SSVEC's recent
22 decision to become a partial requirements member of AEPCO. As a result of that
23 decision, a portion of SSVEC's future power supply may come from owned
24 generation resources; the costs of which are not currently recoverable in the
25 WPCA. In addition, it may be necessary for SSVEC to acquire power supply
26 though purchased power agreements where additional transmission costs will be

1 incurred. The proposed changes to the WPCA provide for a recovery of these costs
2 as well. The intent of the change in the WPCA is to allow SSVEC to recover these
3 additional costs that are not already included in base rates. The recovery of these
4 costs would continue through the WPCA until such time as the retail rates were
5 revised in a rate case, at which point these costs would be included in base rates.

6 The proposed WPCA adjustment clause specifically identifies the FERC
7 accounts that will be included in the determination of the factor to ensure the
8 appropriate recovery of costs. The WPCA has also been rebased to reflect the
9 currently revised cost of power.

10
11 **Q. PLEASE DESCRIBE THE PROPOSED DEBT COST ADJUSTMENT.**

12 **A.** The proposed debt cost adjustment provides for a recovery of changes in the
13 interest cost from the amount embedded in the approved rates. The mechanism
14 works much like the WPCA. To the extent that interest costs increase above the
15 level included in the rates, SSVEC would be allowed to recover those costs and the
16 associated approved coverage. The justification for such a mechanism is based on
17 the following:

- 18 • The Commission has jurisdiction over all SSVEC financing requests and
19 therefore maintains oversight and approval of all debt incurred by the
20 cooperative.
- 21 • The Commission has jurisdiction over all SSVEC retail rates, maintaining
22 oversight and approval of the revenue requirement and margin that will be
23 allowed.
- 24 • Two of the largest components of cost SSVEC incurs to provide service are
25 the wholesale power cost and interest costs. The WPCA provides a
26 mechanism for the recovery of the wholesale power costs. A debt cost

1 adjustment factor would provide a means for recovery of this large
2 component of cost in an efficient manner without reducing or limiting the
3 Commission's oversight or approval.

- 4 • In the absence of such a debt cost adjustment mechanism, SSVEC would
5 have to file multiple rate cases in order to recover these costs.
- 6 • The time required to prepare and process a rate case is generally over
7 eighteen months.
- 8 • SSVEC is a member-owned electric cooperative whose purpose is to serve
9 its members at the lowest cost possible. SSVEC's primary goal with rates is
10 to recover its costs of providing service not to provide a return to a share
11 holder.

12
13 **Q. HOW WOULD THE FACTOR WORK?**

14 A. Page 46 of the tariff provides the calculation of the debt cost adjustment. The
15 adjustment is calculated based on the current rolling twelve month interest cost
16 compared to the amount of interest cost embedded in the retail rates as approved by
17 the Commission. The change in interest cost is multiplied by the approved
18 Operating TIER coverage approved by the Commission (in this rate filing) to
19 determine the allowable amount to recover. The application of the approved TIER
20 ratio is necessary to ensure that SSVEC has the opportunity to earn the margin as
21 approved by the Commission. The allowable amount to recover represents the
22 total annual interest cost and coverage in excess of the amount embedded in rates.
23 This amount is divided by the total projected annual kWh sold for the next twelve
24 month period The resulting factor (\$/kWh) is applied to all kWh. It is intended that
25 the debt cost adjustment factor would be re-calculated every six months. A
26 reconciliation provision is also included to ensure that only the recoverable amount

1 is collected. Any over or under recovery would be rolled into subsequent
2 calculations.

3
4 **Q. HAVE OTHER JURISDICTIONS USED THIS MECHANISM?**

5 A. Yes. Attached as Exhibit DWH -2 is an example of the debt cost adjustment used
6 by electric cooperatives in Arkansas. This is an approved rate subject to the
7 jurisdiction of the Arkansas Public Service Commission.

8
9 **Q. PLEASE DESCRIBE THE DEMAND SIDE MANAGEMENT (DSM)
10 ADJUSTMENT.**

11 A. The proposed demand side management adjustment mechanism is similar to the
12 one previously approved by the Commission. The difference is that recovery
13 would be through a separate DSM Adjustment mechanism , instead of through the
14 WPCA. Additionally, SSVEC proposes to roll all its existing Test Year DSM
15 approved costs into base rates. This is approximately \$485,000 of expense which
16 is included in the operating expenses. In the future, any additional Commission-
17 approved DSM costs above this amount embedded in rates will be recovered
18 through the DSM adjustment. SSVEC's proposed changes to recovery of DSM
19 expenses are discussed in more detail in the testimony of Mr. Jack Blair.

20
21 **PROPOSED TARIFF REVISIONS**

22 **Q. PLEASE DESCRIBE THE TARIFF REVISIONS THAT HAVE BEEN
23 MADE.**

24 A. The proposed standard offer tariffs have been revised and reformatted. The
25 proposed tariffs have been re-ordered and are in an unbundled format. The
26 unbundled cost components for each rate tariff have been developed based on the

1 components of expense data from the cost of service study shown in Section M.
2 SSVEC is proposing a new Control Twice-Weekly rate option in the Controlled
3 Irrigation Service rate. The existing Agricultural Wind rate has been deleted since
4 it has not been utilized for several years. All of the remaining proposed tariffs are
5 revisions of existing ACC approved rates. The recently approved REST tariff has
6 also been incorporated into the tariff manual without any changes. The applicable
7 billing adjustments are referenced in each rate schedule and the description of each
8 billing adjustment is listed in a separate rate schedule. The proposed changes to
9 the tariff are intended to provide more clarity and uniformity.

10
11 **PROPOSED CHANGES TO SERVICE CONDITIONS**

12 **Q. PLEASE DESCRIBE THE PROPOSED CHANGES TO THE SERVICE**
13 **CONDITIONS.**

14 **A.** The primary changes that have been made to the Cooperative's service conditions
15 are of a "housekeeping" or "clean-up" nature. The Cooperative's management and
16 staff have reviewed the service conditions and made revisions which are intended
17 to:

- 18 • Provide clarity with respect to the Cooperative's operating procedures
- 19 • Eliminate ambiguity and ensure that the tariff and service conditions are
20 consistent
- 21 • Recognize the changes in technology that have occurred since the last rate
22 case
- 23 • Ensure compliance with Commission rules

24
25 The most significant proposed change to the service conditions is the
26 elimination of the line extension allowable. The existing line extension policy for

1 residential members requires the Cooperative to provide \$1,750 toward
2 construction costs. The proposed change in the line extension policy would
3 eliminate the Cooperative's allowable investment. Under the new policy, the
4 member would be required to pay all costs of construction. The proposed line
5 extension policy for all other rate classes would be similar. The Cooperative would
6 not provide any construction allowance; all members would be required to pay all
7 costs of construction for facilities required to provide new service or upgrades to
8 existing service.

9
10 **Q. WHY IS THE CHANGE IN THE LINE EXTENSION POLICY**
11 **NECESSARY?**

12 **A.** The cost of new construction and the additional cost of backbone facilities
13 necessary to serve new load has increased dramatically over the last few years.
14 The change in the line extension policy to eliminate the construction allowance will
15 significantly increase the contributions in aid of construction (CIAC) made by
16 members and thereby reduce the amount of debt the cooperative is required to
17 incur to provide service. The Cooperative has estimated that the proposed change
18 in the line extension policy will result in an increase of \$5 million in CIAC per
19 year. The cumulative effect of the proposed change in the line extension policy
20 over the next several years is significant. The financial forecast shown in Section
21 E includes the change in CIAC and the policy change is a key element in the
22 Cooperative's ability to increase equity. The proposed change in the line extension
23 policy requires new customers to pay more of the costs associated with new growth
24 and will reduce the need for additional rate increases in the future.

25
26

1 **Q. WHY HAS SSVEC NOT PROPOSED AN ADDITIONAL IMPACT OR**
2 **HOOK-UP FEE?**

3 A. The change in the line extension policy will require new customers to pay an
4 additional \$1,750. Proposing an additional impact or hook-up fee on top of the
5 change in the line extension policy is too much of an increase for members at one
6 time.

7
8 **Q. WHAT OTHER CHANGES IS SSVEC PROPOSING TO THE SERVICE**
9 **CONDITIONS?**

10 A. The only other significant changes are new provisions allowing prepaid billing and
11 electronic billing. The purpose of these changes is to provide the member greater
12 flexibility, encourage on time payment and reduce costs associated with collections
13 and bad debt.

14
15 **Q. DOES THIS CONCLUDE YOUR TESIMONY?**

16 A. Yes, it does.
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EDUCATION:

M.B.A., Oklahoma City University, 1993
B.S., Mathematics, University of Central Oklahoma, 1986

EXPERIENCE RECORD:

2008 - Present C. H. Guernsey & Company, Oklahoma City, Oklahoma.

Mr. Hedrick is currently a Vice President of the firm, and Manager of the Analytical Solutions Group.

As group manager, Mr. Hedrick is responsible for the oversight of all studies, analyses and filings that are developed by the Analytical Solutions Group. He continues to represent clients before the appropriate regulatory authority and is responsible for the preparation of rate filings and other analytical studies.

1981 - 2008 C. H. Guernsey & Company, Oklahoma City, Oklahoma.

As project manager and rate analyst, Mr. Hedrick was responsible for the development of revenue requirements, cost of capital, cost of service, accounting issues, rate design, and financial forecasts for electric, water, and wastewater utility systems. He is also responsible for the preparation of rate filings and has presented expert testimony before state regulators, including Arizona, Arkansas, Colorado, Oklahoma, Texas, and Wyoming. Mr. Hedrick has assisted in the negotiation of bulk power supply tariffs and development of bulk power supply tariffs for joint municipal action agencies. He was instrumental in the development of the CoOPTIONS: family of computer software for use in unbundled utility cost of service studies and financial forecasting.

SPECIFIC CONSULTING EXPERIENCE:

Acquisitions, Consolidations & Valuation Analysis

Mr. Hedrick has provided analytical support for consolidation studies in Texas and Wyoming. In addition, he has been involved in the valuation analysis of utility assets for purposes of acquisition and determination of fair market value for clients in Oklahoma and Kansas.

Retail Rate Analysis, Cost of Service Studies, and Line Extension Analysis

Mr. Hedrick's rate analysis and cost of service experience includes the following:

Arizona

- Navopache Electric Cooperative, Inc.
- Sulphur Springs Valley Electric Cooperative, Inc.

- Trico Electric Cooperative, Inc.

Arkansas

- Arkansas Valley Electric Cooperative Corporation
- Ouachita Electric Cooperative Corporation
- Ozarks Electric Cooperative Corporation

Colorado

- Colorado Rural Electric Association
- Delta-Montrose Electric Association
- Empire Electric Association, Inc.
- Grand Valley Rural Power Lines
- Holy Cross Electric Association, Inc.
- Mountain Parks Electric, Inc.
- Poudre Valley REA, Inc.
- San Luis Valley Rural Electric Cooperative, Inc.

Iowa

- Corn Belt Power Cooperative
- Iowa Lakes Electric Cooperative, Inc.

Kansas

- Ark Valley Electric Cooperative Association
- CMS Electric Cooperative, Inc.
- Kansas Electric Power Cooperative
- Lyon-Coffey Electric Cooperative
- City of Meade
- Ninnescah Rural Electric Cooperative Assn., Inc.
- Pioneer Electric Cooperative, Inc.
- Western Cooperative Electric Association, Inc.

Mississippi

- Southern Pine EPA
- Yazoo Valley EPA

Nebraska

- Dawson County Public Power District

Oklahoma

- City of Blackwell
- Caddo Electric Cooperative
- Central Rural Electric Cooperative, Inc.
- Choctaw Electric Cooperative, Inc.
- Cimarron Electric Cooperative, Inc.

- Cookson Hills Electric Cooperative, Inc.
- Cotton Electric Cooperative, Inc.
- City of Duncan
- East Central Oklahoma Electric Cooperative
- Indian Electric Cooperative, Inc.
- Kiwash Electric Cooperative, Inc.
- Lake Region Electric Cooperative, Inc.
- City of Mangum
- Northeast Oklahoma Electric Cooperative, Inc.
- Northfork Electric Cooperative
- Northwestern Electric Cooperative, Inc.
- Oklahoma Electric Cooperative, Inc.
- City of Ponca City
- Rural Electric Cooperative, Inc.
- Southeastern Electric Cooperative, Inc.
- Southwest Rural Electric Association
- Tri-County Electric Cooperative, Inc.
- Verdigris Valley Electric Cooperative

Texas

- Bandera Electric Cooperative, Inc.
- Big Country Electric Cooperative, Inc.
- Bluebonnet Electric Cooperative, Inc.
- Central Texas Electric Cooperative, Inc. (Docket No. 10325)
- Concho Valley Electric Cooperative, Inc.
- Cooke County Electric Cooperative Assn. (Docket Nos. 9240 and 12368)
- CoServ Electric (Docket No. 9892)
- Deaf Smith Electric Cooperative, Inc.
- Fannin County Electric Cooperative, Inc. (Docket No. 9992)
- FEC Electric Cooperative, Inc.
- Fort Belknap Electric Cooperative, Inc. (Docket No. 9944)
- Grayson-Collin Electric Cooperative, Inc.
- Greenbelt Electric Cooperative, Inc. (Docket No. 9930)
- HILCO Electric Cooperative, Inc. (Docket No. 10841)
- Jackson Electric Cooperative, Inc. (Docket No. 10561)
- Lamar County Electric Cooperative, Inc.
- Lighthouse Electric Cooperative, Inc.
- Lyntegar Electric Cooperative, Inc.
- Magic Valley Electric Cooperative, Inc. (Docket No. 10820)
- Medina Electric Cooperative, Inc.
- Navarro County Electric Cooperative, Inc.
- Navasota Valley Electric Cooperative, Inc. (Docket No. 11650)
- North Plains Electric Cooperative, Inc.
- Nueces Electric Cooperative, Inc.
- Rayburn Country Electric Cooperative, Inc.

- Rita Blanca Electric Cooperative, Inc. (Docket No. 11193)
- San Bernard Electric Cooperative, Inc.
- South Plains Electric Cooperative, Inc.
- Southwest Rural Electric Association, Inc., OK (Docket No. 10693)
- Southwest Texas Electric Cooperative, Inc. (Docket No. 12181)
- Taylor Electric Cooperative, Inc. (Docket No. 9159)
- Tri-County Electric Cooperative, Inc.
- Trinity Valley Electric Cooperative, Inc.
- United Cooperative Services
- Wharton County Electric Cooperative, Inc. (Docket No. 10376)
- Wise Electric Cooperative, Inc.

Wyoming

- Big Horn REC
- Carbon Power & Light, Inc.
- High Plains Power, Inc.
- Powder River Energy Corporation
- Wyrulec Company

Wholesale Rate Analysis and Cost of Service Studies

- Western Farmers Electric Cooperative, Anadarko, Oklahoma
- Kansas Electric Power Cooperative, Topeka, Kansas
- Corn Belt Power Cooperative, Humboldt, Iowa
- Golden Spread Electric Cooperative, Amarillo, Texas
- Oklahoma Municipal Power Authority, Edmond, Oklahoma
- Piedmont Municipal Power Authority, Greer, South Carolina
- Grand River Dam Authority, Vinita, Oklahoma

Special Projects

Development of Distributed Generation Procedures and Guidelines Manual:

- Western Farmers Electric Cooperative, Anadarko, Oklahoma
- KAMO Electric, Vinita, Oklahoma
- Texas Electric Cooperatives, Austin, Texas

Energy Policy Act of 2005 Testimony in Support of Cooperative Staff's Position in Consideration of new PURPA Standards:

- Magic Valley Electric Cooperative, Mercedes, Texas
- HILCO Electric Cooperative, Itasca, Texas
- Grayson-Collin Electric Cooperative, Van Alstyne, Texas
- Farmers Electric Cooperative, Greenville, Texas
- Tri-County Electric Cooperative, Azle, Texas
- Lyntegar Electric Cooperative, Tahoka, Texas
- United Electric Co-op Services, Cleburne, Texas
- Oklahoma Electric Cooperative, Norman, Oklahoma

- Lake Region Electric Cooperative, Hulbert, Oklahoma
- Cotton Electric Cooperative, Walters, Oklahoma
- Central Rural Electric Cooperative, Stillwater, Oklahoma
- Northwestern Electric Cooperative, Woodward, Oklahoma
- Tri-County Electric Cooperative, Hooker, Oklahoma
- Grand River Dam Authority, Vinita, Oklahoma

Testimony before Colorado State House and Senate Committees in support of the Colorado Rural Electrification Association with regard to HB1169, Mandating Net Metering for Electric Cooperatives.

Education and Training

Mr. Hedrick provides educational seminars and training for cooperative staff and boards of directors, statewide associations, and professional organizations on the topics of Rate Analysis, Cost of Service, Rate Design, Line Extension Policy, and related issues.

Expert Witness

Mr. Hedrick has provided expert testimony related to the development of revenue requirements, cost of service, rate design, and special contract issues in Arizona, Arkansas, Oklahoma, Texas, and Wyoming.

Financial Forecasting & Analysis

Mr. Hedrick prepares and provides training in the development of financial forecast models for electric cooperatives and municipal utility systems.

Software Sales & Support

Mr. Hedrick provided assistance in the development of software for GUERNSEY's 10-year Financial Forecast, Cost of Service, and Financial Performance Analysis programs. Mr. Hedrick is proficient in the use of these software packages and provides support to client users.

Strategic Planning & Analysis

Mr. Hedrick has provided assistance to electric cooperative boards of directors in the development of strategic goals and objectives.

PUBLICATIONS AND PRESENTATIONS:

"Knowledge is Power: Financial Forecasting," co-author and co-presenter; April 24-25, 2007, Oklahoma City, Oklahoma.

"Distributed Generation Net Metering Issues," presented at TEC Engineers Association Annual Meeting, September 2006.

"Net Metering Issues," presented at G&T Planners Association Meeting, Tucson, Arizona, September 2006.

- "Knowledge is Power: Understanding Rates and Cost of Service," co-author and co-presenter; October 16-17, 2006, Oklahoma City, Oklahoma.
- "Knowledge is Power: Financial Forecasting," co-author and co-presenter; April 4-5 and May 9-10, 2006, Oklahoma City, Oklahoma.
- "Knowledge is Power: Understanding Rates and Cost of Service," co-author and co-presenter as follows: October 18-19 and November 8-9, 2005, in Oklahoma City.
- "Retail Rate Development: The Role of the Cooperative Board," *Management Quarterly*, published by NRECA's Education and Training Department; Spring 2005, Vol. 46, No. 1, pages 20-35.
- "Development of Distributed Generation Policies and Procedures," presented for Texas Electric Cooperatives' Managers Meeting; San Antonio, Texas; December 2, 2004.
- "Rate Design in a Restructured Environment," presented for Texas Electric Cooperatives Accountants Association; Austin, Texas; April 19, 2000.

3rd Revised	Sheet No.	23
Replacing	2nd Revised	Sheet No. 23
Ouachita Electric Cooperative Corporation		
Name of Company		
Kind of Service:	Electric	
Class of Service:	All	
Part III.	Rate Schedule No.:	
Title:	COST OF DEBT ADJUSTMENT FORM	

PSC File Mark Only

11. COST OF DEBT ADJUSTMENT AND FORM

11.1 COST OF DEBT ADJUSTMENT

If the cost of debt to the Cooperative changes from the annual interest of \$708,499 embedded in the Cooperative's base rates, then the Cooperative shall increase or decrease its retail rates by an amount sufficient to compensate for the change. A factor shall be computed quarterly and shall be applied monthly as a line item on each consumer's bill and shall be reported to the Commission through the "Quarterly Cost of Debt Adjustment Report." The calculation of the factor shall be based on estimated kWh's for the billing quarter over to the next quarter's factor determination. | CR

ARKANSAS PUBLIC SERVICE COMMISSION

Exhibit DWH-2

3rd Revised Sheet No. <u>24</u> Replacing 2nd Sheet No. <u>24</u> Revised _____ Ouachita Electric Cooperative Corporation Name of Company _____ Kind of Service: Electric Class of Service: All Part III. Rate Schedule No.: Title: COST OF DEBT ADJUSTMENT FORM	
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PSC File Mark Only

11.2 COST OF DEBT ADJUSTMENT FORM

Cooperative: OUACHITA ELECTRIC COOPERATIVE CORPORATION
Address: P.O. Box 877, Camden, Arkansas 71701

Quarterly Cost of Debt Adjustment Report

1. Date of Report _____
2. Adjustment Rate to Apply to Consumer's Bills dated _____
3. Calculations Based on Cost of Debt for Quarter _____
4. Outstanding Long-Term Debt and Cost of Debt this Quarter:

Type of Debt	Outstanding Debt Balance	Annual Rate	Annual Cost	Cost of Debt this Quarter
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____
_____	\$ _____	_____ %	\$ _____	\$ _____

5. Total Cost of Debt this Quarter \$ _____
6. Total Outstanding Debt this Quarter \$ _____
7. Cost of Debt in Base Rates \$708,499 x (b/365) \$ _____
8. Cost of Debt Adjustment this Quarter (Item 5 - Item 7) \$ _____
9. (Item 8) x Operating TIER Level of 2.00 \$ _____
10. Cost of Debt Adjustment Authorized for Collection prior to Quarter \$ _____
11. Less Cost of Debt Adjustment Collected prior Quarter \$ _____
12. Over or Undercollected Cost of Debt Adjustment previously Authorized \$ _____
13. Total Cost of Debt Adjustment Authorized for Collection this Quarter (Item 9 +/- Item 12) \$ _____
14. Estimated kWh Sales for Billing Quarter _____
15. Cost of Debt Adjustment Rate for this Quarter (Line 13 / Line 14) \$ _____ /kWh

| CR

Notes: (b) Number of days in quarter in which adjustment is to occur.

TESTIMONY

REBECCA PAYNE

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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MIKE GLEASON, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
KRISTIN K. MAYES
GARY PIERCE

IN THE MATTER OF THE
APPLICATION OF SULPHUR
SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC. FOR A
HEARING TO DETERMINE THE
FAIR VALUE OF ITS PROPERTY
FOR RATEMAKING PURPOSES,
TO FIX A JUST AND REASONABLE
RETURN THEREON, TO APPROVE
RATES DESIGNED TO DEVELOP
SUCH RETURN AND FOR
RELATED APPROVALS.

DOCKET NO. E-01575A-08-_____

PRE-FILED DIRECT TESTIMONY OF REBECCA A. PAYNE

ON BEHALF OF SULPHUR SPRINGS

VALLEY ELECTRIC COOPERATIVE, INC.

JUNE 30, 2008

1 **Q. PLEASE STATE YOUR NAME AND EMPLOYER.**

2 A. My name is Rebecca A. Payne and I am employed by C.H. Guernsey and Company.

3

4 **Q. PLEASE STATE YOUR BUSINESS ADDRESS.**

5 A My business address is 5555 North Grand Boulevard, Oklahoma City, Oklahoma 73112-
6 5507.

7

8 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
9 **WORK EXPERIENCE.**

10 A. I have earned a Bachelor of Science in Business degree and an M.B.A from Oklahoma
11 City University. I have been employed by C. H. Guernsey & Company from 1999-2004,
12 and since 2005. Schedule RAP-1 is my resume.

13

14 **Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS MATTER?**

15 A. I represent Sulphur Springs Valley Electric Cooperative, Inc. ("SSVEC" or the
16 "Cooperative").

17

18 **Q. ARE YOU AUTHORIZED TO TESTIFY ON BEHALF OF THE**
19 **SSVEC?**

20 A. Yes.

21

22 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**
23 **PROCEEDING?**

24 A. I am sponsoring the schedules developing the financial adjustments found in Section A of
25 the rate filing package.

26

1 **Q. WERE THE SCHEDULES ABOVE PREPARED BY YOU?**

2 A. Yes

3

4 **Q. WHO SUPPLIED THE DATA USED IN DEVELOPING THE SCHEDULES**
5 **THAT YOU ARE SPONSORING?**

6 A. All of the data was supplied by SSVEC.

7

8 **Q. WHAT IS THE TEST YEAR IN THIS PROCEEDING?**

9 A. The test year is the twelve months ended December 31, 2007.

10

11 **Q. PLEASE EXPLAIN SECTION A**

12 A. Schedule A-1.0 is the Income Statement for the test year showing:

- 13
- 14 • Actual Test Year
 - 15 • Adjustments to the Test Year
 - 16 • Adjusted Test Year (Actual Test Year Plus Adjustments)
 - 17 • Requested Revenue Change, and
 - 18 • Adjusted Test Year With Rate Change (Adjusted Test Year Plus Requested
19 Revenue Change

20 Adjustments described below correspond to adjustment amounts shown in the
21 "Adjustments" column.

21

22 **Q. PLEASE EXPLAIN ADJUSTMENTS SHOWN ON SCHEDULE A-1.0.**

23 A. Adjustments are summarized on Schedule A-2.0. Schedules A-3.0 through A-3.3 show
24 adjustments to specific O&M accounts while Schedules A-4.0 through A-14.0 show
25 development of adjustments.
26

1 **Operating Revenue (Schedule A-4.0)**. Calculation of revenue shown on this
2 schedule is developed on Schedule F-5.0. This schedule calculates the revenue by
3 applying the existing rates to adjusted test year billing units. The billing units are found
4 on schedules F-1.0 through F-2.1. There were two adjustments made to the test year
5 billing units. First, the number of consumers was adjusted to correspond to the number
6 billed based on the service charge revenue booked and shown on Schedule F-3.1. The
7 number of consumers actually billed often varies from the number of consumer shown on
8 record due to mid-month connects and disconnects. Secondly, two new loads began
9 taking service under the Large Power Industrial rate in the last quarter of the test year. The
10 usage for these loads was annualized to reflect a full 12 months of usage. The usage
11 assumptions for these two customers are found on Schedule F-7.0. The adjustment to
12 base revenue to reflect the change in billing units results in an increase of \$368,953.
13
14
15

16 In addition to the revenue adjustment associated with the change in billing units, a
17 revenue adjustment was made to restate the WPCA revenue based on the adjusted power
18 cost (Schedule F-6.0) and to zero out the fuel bank. The adjusted WPCA revenue reflects
19 the full amount of WPCA revenue that SSVEC is entitled to recover. The WPCA revenue
20 adjustment is (\$4,243,172). The adjustment to the fuel bank is \$3,584,223.
21

22 The total revenue adjustments result in a decrease to revenue of \$299,407.

23 **Purchased Power (Schedule A-5.0)**. A detailed calculation of the adjusted
24 purchased power expense is provided in Section G. A summary of the adjustment is
25 provided on A-5.0. The adjustment to purchased power cost is due to changes in usage
26

1 from annualizing two new loads and a change in the wholesale contract from a full
2 requirements member to a partial requirements member. Schedule G-3.0 shows the power
3 cost with the addition of the annualized loads under the full requirements contract for the
4 test year. Schedule G-4.0 is a restatement of the power cost for the test year based on
5 SSVEC as a partial requirements member. The net difference between the actual power
6 cost and the adjusted power cost is a reduction of \$436,845.
7

8 **Bad Debts (Schedule A-6.0).** Bad debt expense has been adjusted by \$42,824.
9 This was derived from taking a historical ratio of the net bad debt write-offs to revenue
10 and applying this ratio the adjusted test year revenue. The historical ratios are found on
11 Schedule C-5.0.
12

13 **Payroll (Schedule A-7.0).** The adjustment to payroll expense totals \$820,106.
14 Payroll expense and adjustments are distributed to various expense accounts on Schedule
15 A-3.1. Adjusted payroll was calculated based upon 189 full-time employees and 16 part-
16 time employees using 2008 wage levels. This includes 10 full-time employees that were
17 employed by April 2008 at the time the study was prepared. The 2003-2007 average ratio
18 for overtime payroll to regular payroll of 10.03% was applied to calculate total adjusted
19 payroll. The 2003-2007 ratio for payroll expensed of 62.258% was then applied to
20 calculate adjusted payroll expensed. Historical payroll information is shown on Schedule
21 C-6.0.
22

23 **Employee Benefits (Schedules A-8.0 - A-8.10).** Expenses associated with
24 employee benefits were restated to 2008 levels. The Cooperative's portion of the adjusted
25 test year amount for each benefit was computed. The test year benefits expensed ratio of
26

1 67.734% (Schedule C-6.1) was applied to total adjusted benefits to calculate adjusted
2 benefits expensed. The adjustment to employee benefits expensed is \$130,570. Test year
3 employee benefits expensed by account and distribution of employee benefits adjustment
4 by account is shown on Schedule A-3.2.

5
6 The adjusted test year premium for medical insurance of \$1,030,671 was
7 computed by using the cooperative's portion of the 2008 premium for each of the plans
8 for the appropriate number of employees participating (Schedule A-8.1). The same
9 methodology was used for the vision plan resulting in an adjusted test year premium of
10 \$20,457 (Schedule 8.2) and for the dental plan resulting in an adjusted test year premium
11 of \$64,986 (Schedule 8.3). The adjusted test year premium for life insurance of \$47,150
12 was computed by using the adjusted full time base wages rounded up the next \$1,000
13 times the 2008 premium (Schedule 8.4). An adjusted test year premium of \$93,347 for
14 long-term disability was computed by applying the 2008 premium to the adjusted base
15 wages (Schedule 8.5).
16

17 The Cooperative's contributions to the 401k plan and the defined benefit plan were
18 adjusted to reflect the adjusted base wages and the increased 2008 contribution rate for the
19 defined benefit plan. The adjusted test year 401k premium is \$328,255 (Schedule A-8.6),
20 and the adjusted test year premium for the defined benefit pension plan is \$1,987,943
21 (Schedule A-8.7).
22

23 Included in the benefits adjustment is an annual benefit for 38 retirees of \$1,250
24 (Schedule A-8.8) and the accounting procedure for post-retirement benefits of \$526,067
25
26

1 (Schedule A-8.9). Workers' compensation is included in the total benefits, and the 2008
2 premium of \$176,234 is included in the adjustment (Schedule A-8.10).

3 **Rate Case Expense (Schedule A-9.0).** An adjustment to recognize expense
4 associated with development, filing and support of the rate case has been made. The
5 estimated cost of \$100,000 is intended to reflect cost of outside legal and consulting
6 services. This amount is amortized over a 5-year period, resulting in an adjustment of
7 \$20,000. Actual rate case expense will only be known at the time of the
8 hearing/settlement. Schedule RAP-2 shows invoices related to this case incurred up to the
9 time of filing. We propose to provide invoices to ACC Staff for all additional rate case
10 related expenses for final determination of rate case expense.
11

12 **Depreciation (Schedule A-11.0).** Annual depreciation rates were applied to
13 December 31, 2007 plant balances for transmission plant and distribution plant to
14 determine adjusted depreciation expense for these plant categories. Accelerated
15 depreciation for AMR meters booked in account 370 began in July 2007. Assuming
16 accelerated depreciation for a full 12 months on a go forward basis largely increased the
17 adjusted depreciation expense for distribution plant. For General Plant accounts,
18 depreciation expense for the month of December 2007 was annualized to determine the
19 adjusted depreciation expense. The adjusted test year depreciation expense of \$7,574,650
20 results in an adjustment of \$382,541.
21

22 **Property Taxes (Schedule A-12.0).** Adjusted property taxes of \$252,939 were
23 computed by applying an effective tax rate, based on the 2007 taxes paid as a percentage
24 of the 1/31/07 plant balance, to the 12/31/2007 plant in service. This schedule also shows
25
26

1 the test year property tax expensed to each O&M account. These test year amount
2 expensed of \$206,332 is removed from the individual accounts and the adjusted test year
3 expensed is reclassified into the property tax account for the purpose of accurately
4 allocating this expense to plant. This adjustment is shown in the "other" column on
5 schedule A-3.0.
6

7 **Payroll Taxes (Schedules A-13.0 through A-13.3).** Adjusted payroll-related
8 taxes for FICA and Federal and State Unemployment were calculated by applying the
9 applicable tax rate to adjusted wages subject to payroll taxes. The test year payroll tax
10 expensed ratio of 61.217% (Schedule C-6.1) was applied to total adjusted payroll taxes
11 amount to calculate adjusted payroll taxes expensed. The adjustment is an increase to test
12 year expense of \$70,531. The test year expense by account and distribution of the
13 adjustment by account is shown on Schedule A-3.3.
14

15 **Interest on Long-Term Debt (Schedule A-12.0).** The adjusted interest on long-
16 term debt of \$6,994,249 was calculated by applying the applicable interest rate to the
17 principal outstanding as of 12/31/2007 plus the draw down of \$10,067,666 of CFC debt
18 since the end of the test year. An anticipated CFC draw of \$18,000,000 at 4.9% to occur
19 in 2008 was included in the adjustment calculation. The adjustment increased interest on
20 long-term debt expense by \$1,194,141.
21

22
23 **Q. ARE THE ADJUSTMENTS THAT HAVE BEEN MADE TO THE TEST YEAR**
24 **RELATED TO ACTIVITIES THAT ARE KNOWN, MEASURABLE OF A**
25 **CONTINUING NATURE?**
26

1 A. Yes. The adjustments that have been made are intended to provide an accurate reflection
2 of the Cooperative's revenues and expenses that should be recovered.

3 **Q. WHAT IS THE OVERALL IMPACT OF THE ADJUSTMENTS MADE TO THE**
4 **TEST YEAR?**

5 A. The overall impact of the revenue and expense adjustments is to reduce the operating
6 margin by \$1,281,458 as reflected in column (c) of Schedule A-1.0. The adjusted test
7 year Operating TIER is 0.82 and the DSC is 1.48.
8

9 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

10 A. Yes, it does.
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EDUCATION:

MBA, Oklahoma City University, 2002
B.S.B., International Business, Oklahoma City University, 1999

EXPERIENCE RECORD:

2005 – Present C. H. Guernsey & Company, Oklahoma City, Okla.
1999 - 2004

Areas of responsibility include development of revenue requirements, cost of capital, cost of service, accounting issues, rate design, and financial forecasts for electric, water, and wastewater utility systems. Ms. Payne assists project managers in the preparation of rate filings and cost of service studies.

2004 – 2005 Video Professor, Inc., Lakewood, Colo.

Ms. Payne worked as a Financial Analyst providing information to upper management to aid in making business decisions. She prepared and monitored reports on key elements of the business model to identify problem areas. She assisted in budget preparation for multiple business segments and maintained updated forecasts to monitor deviations from the budget. She also provided financial viability analysis that helped measure success of marketing projects.

SPECIFIC CONSULTING EXPERIENCE:

Cost of Service and Rates

Ms. Payne develops Cost of Service and Rate Analysis for electric cooperatives and municipals by defining the appropriate revenue requirement and allocating plant investment and operation and maintenance expenses to each rate class. She then uses the Cost of Service study to examine the extent to which costs are being recovered by existing rates and, if necessary, develops new rates to recover revenue requirement and appropriate costs. The following are projects on which Ms. Payne has been involved:

Arkansas

- Ozarks Electric Cooperative Corp., Fayetteville

Colorado

- San Luis Valley REC, Monte Vista
- Y-W Electric Association, Akron

Kansas

- Ark Valley ECA, Hutchinson

Nebraska

- Dawson County PPD, Lexington

Oklahoma

- Caddo Electric Cooperative, Binger
- Cimarron Electric Cooperative, Kingfisher
- Tri-County Electric Cooperative, Hooker

Texas

- Bandera Electric Cooperative, Bandera
- Bluebonnet Electric Cooperative, Giddings
- Cooke County ECA, Muenster
- Deaf Smith Electric Cooperative, Hereford
- Grayson-Collin Electric Cooperative, Van Alstyne
- Guadalupe Valley Electric Cooperative, Gonzales
- Jackson Electric Cooperative, Edna
- Karnes Electric Cooperative, Karnes City
- Magic Valley Electric Cooperative, Mercedes
- Medina Electric Cooperative, Hondo
- North Plains Electric Cooperative, Perryton
- Nueces Electric Cooperative, Robstown
- Southwest Texas Electric Cooperative, El Dorado
- Swisher Electric Cooperative, Tulia
- Taylor Electric Cooperative, Merkel
- Tri-County Electric Cooperative, Azle
- United Cooperative Services, Cleburne
- Victoria Electric Cooperative, Victoria

Wyoming

- Powder River Energy Corporation, Sundance
- Wyrulec Company, Lingle

C.H. Guernsey and Company

Invoice Number	Invoice Date	Invoice Amount
99294	3/31/2008	6,962.35
99470	4/14/2008	14,510.00
99673	5/19/2008	22,055.00
Total		43,527.35

Snell and Wilmer, LLP

Invoice Number	Invoice Date	Invoice Amount
All Invoices	As of 6/23/08	\$76,084.25

PROPOSED TARIFFS

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

Willcox, Arizona

STANDARD OFFER TARIFF

Effective

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820

Page i

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

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ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820

Page ii

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

RATE CLASSIFICATION AND ASSIGNMENT

Rate Classification and Assignment

Rate classification and assignment shall be made by the Cooperative in accordance with the application and type of service provisions in its rate schedules. Rate schedules have been developed for the standard types of service provided by the Cooperative. If Customer's request for Electric Service involves unusual circumstances, usage, or load characteristics not regularly encountered by the Cooperative, the Cooperative may assign a suitable rate classification or enter into a special contract.

Key terms are capitalized in this Standard Offer Tariff manual. The definitions of key terms are provided in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**RESIDENTIAL SERVICE
SCHEDULE R**

Availability

Available for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions.

Applicability

To all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter. Service is limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE R							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$3.26	\$1.10	\$4.59	\$3.55	\$12.50	\$12.50
Energy Charge (\$/kWh/Month) All kWh	\$0.0730				\$0.0453	\$0.0453	\$0.1183

RESIDENTIAL SERVICE
SCHEDULE R

Monthly Minimum Charge

The monthly Minimum Charge shall be the greater of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820

Page 3

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

RESIDENTIAL TIME-OF-USE SERVICE SCHEDULE RT

Availability

Available for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity subject to the Cooperative's Service Conditions. Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

To all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter. Service is limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations.

Not applicable for resale, breakdown, or standby auxiliary service.

Monthly Rate

STANDARD RATE RT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$7.26	\$1.10	\$4.59	\$3.55	\$16.50	\$16.50
Energy Charge (\$/kWh/Mo)							
All On-Peak kWh	\$0.1417				\$0.0453	\$0.0453	\$0.1870
All Off-Peak kWh	\$0.0350				\$0.0430	\$0.0430	\$0.0780

**RESIDENTIAL TIME-OF-USE
SCHEDULE RT**

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Sunday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Sunday. All other hours shall be Off-Peak.

Monthly Minimum Charge

The monthly Minimum Charge shall be the greater of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

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This rate schedule is subject to the following billing adjustments:

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ELECTRIC RATES

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ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820

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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

GENERAL SERVICE SCHEDULE GS

Availability

Available to all Customers who generally require less than 50 kVA transformer capacity as determined by the Cooperative and located along the existing Distribution Lines of the Cooperative for single- and/or three-phase service for commercial lighting, small power, other commercial or business uses, farm use, water pumps such as individually metered domestic and stock wells, and all public buildings. This rate schedule is an optional schedule for irrigation and commercial water service for all pumps requiring less than 50 kVA of transformer capacity. Single-phase motors will be limited to 10 HP and of a type which will not cause excessive voltage fluctuations.

Applicability

This schedule is applicable for commercial use which includes service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., optional for smaller pumps used for irrigation purposes, domestic and stock wells, sewage pump stations, apartments, where more than one unit is served from an individual meter, and other non residential uses under conditions provided in the preceding paragraph.

Except in cases of existing Master-Metered mobile home parks, service under this schedule shall not be resold or shared with others.

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Normally only single phase service is available by the Cooperative and all motors shall be for single-phase operation. Service will not be furnished where individual single-phase motors in excess of 10 HP are installed except where written permission is granted by the Cooperative.

The Cooperative furnishes three-phase service (normally where motors larger than 10 HP are required) only where such service is already available immediately adjacent to service after giving consideration to the investment required and probable use of three-phase service by the Customer.

**GENERAL SERVICE
SCHEDULE GS**

Monthly Rate

STANDARD RATE GS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$5.14	\$1.37	\$4.59	\$6.40	\$17.50	\$17.50
Demand Charge (\$/kW/Month) Billing Demand Over 10 kW/Mo	\$6.50				\$2.50	\$2.50	\$9.00
Energy Charge - Demand Metered (\$/kWh/month) All kWh	\$0.0645				\$0.0538	\$0.0538	\$0.1183
Energy Charge - Non-Demand Metered (\$/kWh/month) All kWh	\$0.0800				\$0.0383	\$0.0383	\$0.1183

Monthly Minimum Charge

The monthly Minimum Charge shall be the highest of the following:

1. The Service Availability Charge; or
2. The amount specified in a written contract between the Cooperative and the Customer.

Determination of KW Billing Demand

Whenever Customer's consumption exceeds 3,000 kWh per month for two consecutive months or it is found that the Demand will regularly exceed 10 KW, the demand shall be measured by a Demand Meter.

The kW billing Demand shall be the highest 15 minutes kW Demand determined to the nearest 1/10 of a KW by means of suitable metering equipment.

Whenever the power factor at time of maximum capacity is less than 90%, the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

**GENERAL SERVICE
SCHEDULE GS**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

GENERAL SERVICE & SMALL POWER TIME-OF-USE SINGLE- AND THREE-PHASE SERVICE SCHEDULE GT

Availability

Available to Customers who generally require less than 50 kVA transformer capacity as determined by the Cooperative and located along the existing Distribution Lines of the Cooperative for single- and/or three-phase service for commercial lighting, small power, other commercial or business uses, farm use, water pumps such as individually metered domestic and stock wells, and all public buildings. This rate schedule is an optional schedule for irrigation and commercial water service for all pumps requiring less than 50 kVA of transformer capacity.

Single-phase motors shall be limited to 10HP and of a type that will not cause excessive voltage fluctuations.

Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

Applicable for commercial use including service used by retail or wholesale business, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, public buildings, churches, seasonal farm uses such as feed grinders, etc., optional for smaller pumps used for irrigation purposes, domestic and stock wells, sewage pump stations, apartments where more than one unit is served from an individual Meter, and other non residential uses under conditions provided in the preceding section.

Except in cases of existing Master-Metered mobile home parks, service under this schedule shall not be resold or shared with others.

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Service will not be furnished where individual single-phase motors in excess of 10HP are installed except where written permission is granted by the Cooperative.

**GENERAL SERVICE & SMALL POWER TIME-OF-USE
SINGLE- AND THREE-PHASE SERVICE
SCHEDULE GT**

The Cooperative furnishes three-phase service (normally where motors larger than 10 HP are required) only where such service is already available immediately adjacent to service after giving consideration to the investment required and probable use of three-phase service by the Customer.

Monthly Rate

STANDARD RATE GT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$7.75	\$2.76	\$4.59	\$6.40	\$21.50	\$21.50
On-Peak Capacity Charge (\$/kW of Billing Capacity)	\$19.00						\$19.00
Energy Charge (\$/kWh) All kWh/month	\$0.0350				\$0.0533	\$0.0533	\$0.0883

Billing under this rate shall be the sum of the following:

1. The Service Availability Charge
2. The On Peak Capacity Charge
3. The Energy Charge
4. Any applicable billing adjustments

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Sunday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Sunday. All other hours shall be Off-Peak.

**GENERAL SERVICE & SMALL POWER TIME-OF-USE
SINGLE- AND THREE-PHASE SERVICE
SCHEDULE GT**

Determination of Billing Capacity

The monthly Demand capacity shall be based on the highest 15 minute kW Demand determined using suitable metering equipment. All capacities determined to the nearest 1/10 of a kW.

Whenever the power factor at the time of maximum capacity is less than ninety percent (90%), the billing capacity may be determined on the basis of kVA capacity instead of kW capacity.

Monthly Minimum Charge

The monthly Minimum Charge for any period that service is established shall apply for a period of not less than four consecutive months where only single-phase service is supplied and for not less than six consecutive months (or longer as may be specified in Cooperative's service agreement) where three-phase service is supplied. The monthly Minimum Charge may, at the option of the Cooperative, be determined on a separately metered basis for both single- and three-phase service but shall in no event be less than the highest minimum charge when computed or determined by any of the following methods. The monthly Minimum Charge shall not include any billings made under the Billing Adjustments.

- (1) For single-phase service: The minimum charge shall be \$21.50.
- (2) For three-phase service: The minimum charge shall be \$50.00.
- (3) Special installations: Where installations are of unusual character as to electric usage requirements and/or investments, the monthly Minimum Charge will be determined by the Cooperative and set forth in the service Application with the Customer.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**GENERAL POWER SERVICE RV PARKS
SCHEDULE PRV**

Availability

Available to all RV parks located along existing Distribution Lines of the Cooperative, who require single- or three-phase service and who can demonstrate a monthly billing capacity of 50 kVA or greater. Provision of service under this rate schedule shall be for a minimum of twelve months.

Monthly Rate

STANDARD RATE PRV							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$57.34	\$75.00	\$75.00
Capacity Charge (\$/kVA of Billing Capacity)	\$9.80						\$9.80
Energy Charge (\$/kWh) All kWh/month	\$0.0360				\$0.0316	\$0.0316	\$0.0676

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of kVA Billing Capacity

The monthly kVA billing capacity shall be determined by the actual Demand Meter reading, but in no event shall the billing capacity be less than 50 kVA.

**GENERAL POWER SERVICE RV PARKS
SCHEDULE PRV**

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges, but not less than \$455.00 per month. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. If service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as minimum charges shall be due and payable.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**SECURITY LIGHTING
SCHEDULE SL**

Availability

Available for security lighting service to all Cooperative Customers located along existing Distribution Lines of the Cooperative. Lighting service for state, county, city, town, political subdivision, homeowners associations, improvement district, or a responsible person or persons for unincorporated communities shall not be served under this rate schedule but shall be served under rate Schedule S.

Applicability

The Cooperative will install and maintain an un-metered shielded 100 Watt High Pressure Sodium, "Security Lamp" or similar fixture controlled by photo-electric cell on any suitable existing pole when a three-year contract for the initial installation of the security light has been executed and accepted by the Cooperative. All lighting installed will be subject to meeting municipal or county lighting ordinances. The Customer shall pay the cost of facilities in accordance with the Line Extension provisions in the Service Conditions.

Monthly Rate

STANDARD RATE SL					
Cooperative-Owned and Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
175 Watt MVL on Existing Pole*	\$3.17		\$8.23	\$8.23	\$11.40
100 Watt HPS on Existing Pole	\$3.17		\$7.75	\$7.75	\$10.92
35 Watt LP on Existing Pole **	\$3.17		\$5.65	\$5.65	\$8.82
Additional Poles for Security Lights			\$1.95	\$1.95	\$1.95

* Applies only to lights presently installed. No additional Mercury Vapor security lights shall be installed. As ordinary replacement of Mercury Vapor fixtures is required, they shall be replaced with an appropriate lighting fixture.

** Applies only to lights presently installed. No additional 35 Watt LP will be installed.

**SECURITY LIGHTING
SCHEDULE SL**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Termination of Contract

A contract may be terminated prior to the expiration of three years if the Customer agrees to pay the Cooperative the original installation cost plus the cost of removal, or payment of balance of the contract, whichever is less.

The Cooperative reserves the right to remove the security light and related equipment at anytime in the event more than two service calls in a twelve month period become necessary due to vandalism or other causes over and above the regular maintenance required unless the Customer agrees to pay for the additional calls and related cost incurred.

Other Provisions

All security light facilities, installed by the Cooperative, shall be owned, operated and maintained by the Cooperative. All facilities installed on the Customer's Premises shall be the property of the Cooperative. Security light installations may be made on a temporary basis in accordance with the Service Conditions covering Temporary Service.

Security light installations shall be controlled by light sensitive photo electric cells.

It shall be the Customer's responsibility to notify the Cooperative of any security light maintenance which may be required. Security light installations and maintenance shall be done only during normal business hours.

The Cooperative reserves the right to disapprove the installation of a security light for Customers with an unsatisfactory credit rating or upon leased or rented property or for any other safety or operational reason.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

STREET LIGHTING SCHEDULE S

Availability

Available for lighting public streets, alleys, thoroughfares, public parks and playgrounds by use of Cooperative's standard facilities where such service is contracted for under this rate schedule by the state, county, city, town, political subdivision, homeowners associations, improvement district, or a responsible person or persons for unincorporated communities. This service is not available to individuals.

Service is from dusk to dawn and Cooperative will own, operate, and maintain the street light system including lamps and globe replacements. New service under this rate schedule will be provided only under the table titled Customer-Provided Facilities and Cooperative Owned and Maintained Lighting Service.

Character of Service

Multiple or series street lighting system provided at the option of Cooperative.

Monthly Rate

COOPERATIVE PROVIDED FACILITIES AND COOPERATIVE OPERATED /MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
70 Watt HPS	\$1.32		\$10.99	\$10.99	\$12.31
100 Watt HPS - Single/Wood	\$1.90		\$9.29	\$9.29	\$11.19
100 Watt HPS - Single/Steel	\$1.90		\$14.07	\$14.07	\$15.97
100 Watt HPS - Double/Wood	\$3.80		\$16.89	\$16.89	\$20.69
100 Watt HPS - Double/Steel	\$3.80		\$19.20	\$19.20	\$23.00
175 Watt MV - Single/Wood *	\$3.32		\$9.62	\$9.62	\$12.94
175 Watt MV - Single/Steel *	\$3.32		\$12.37	\$12.37	\$15.69
175 Watt MV - Double/Wood *	\$6.65		\$16.73	\$16.73	\$23.38
175 Watt MV - Double/Steel *	\$6.65		\$18.98	\$18.98	\$25.63

**STREET LIGHTING SERVICE
SCHEDULE S**

COOPERATIVE PROVIDED FACILITIES AND COOPERATIVE OPERATED /MAINTAINED LIGHTING SERVICE						
Type of Fixture and Pole	Power Supply		Distribution			Total Rate
			Billing	Access	Total	
150 Watt HPS – Single/Wood	\$2.85			\$11.84	\$11.84	\$14.69
150 Watt HPS – Single/Steel	\$2.85			\$14.84	\$14.84	\$17.69
150 Watt HPS – Double/Wood	\$5.70			\$21.93	\$21.94	\$27.63
150 Watt HPS – Double/Steel	\$5.70			\$24.43	\$24.43	\$30.13
250 Watt MV – Single/Wood	\$4.75			\$11.94	\$11.94	\$16.69
250 Watt MV – Single/Steel	\$4.75			\$15.00	\$15.00	\$19.75
250 Watt MV – Double/Wood	\$9.50			\$21.50	\$21.50	\$31.00
250 Watt MV – Double/Steel	\$9.50			\$24.00	\$24.00	\$33.50
250 Watt HPS – Single/Wood	\$4.75			\$15.81	\$15.81	\$20.56
250 Watt HPS – Single/Steel	\$4.75			\$18.56	\$18.56	\$23.31
250 Watt HPS – Double/Wood	\$9.50			\$29.75	\$29.75	\$39.25
250 Watt HPS – Double/Steel	\$9.50			\$31.75	\$31.75	\$41.25
400 Watt MV – Single/Wood	\$7.60			\$15.59	\$15.59	\$23.19
400 Watt MV – Single/Steel	\$7.60			\$18.34	\$18.34	\$25.94
400 Watt MV – Double/Wood	\$15.19			\$28.87	\$28.87	\$44.06
400 Watt MV – Double/Steel	\$15.19			\$30.94	\$30.94	\$46.13

CUSTOMER PROVIDED AND COOPERATIVE OWNED/MAINTAINED LIGHTING SERVICE						
Type of Fixture and Pole	Power Supply		Distribution			Total Rate
			Billing	Access	Total	
100 Watt HPS – Single/Wood	\$1.32			\$7.31	\$7.31	\$8.63
100 Watt HPS – Single/Steel	\$1.90			\$8.29	\$8.29	\$10.19
100 Watt HPS – Double/Wood	\$1.90			\$14.66	\$14.66	\$16.56
100 Watt HPS – Double/Steel	\$3.80			\$13.76	\$13.76	\$17.56
175 Watt MV – Single/Wood	\$3.80			\$6.45	\$6.45	\$10.25
175 Watt MV – Single/Steel *	\$3.32			\$8.37	\$8.37	\$11.69
175 Watt MV – Double/Wood *	\$3.32			\$15.81	\$15.81	\$19.13
175 Watt MV – Double/Steel *	\$6.65			\$13.48	\$13.48	\$20.13
150 Watt HPS – Single/Wood *	\$6.65			\$4.91	\$4.91	\$11.56

**STREET LIGHTING SERVICE
SCHEDULE S**

CUSTOMER PROVIDED AND COOPERATIVE OWNED/MAINTAINED LIGHTING SERVICE					
Type of Fixture and Pole	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
150 Watt HPS – Single/Steel	\$2.85		\$10.28	\$10.28	\$13.13
150 Watt HPS – Double/Wood	\$2.85		\$19.21	\$19.21	\$22.06
150 Watt HPS – Double/Steel	\$5.70		\$17.55	\$17.55	\$23.25
250 Watt MV – Single/Wood	\$5.70		\$7.74	\$7.74	\$13.44
250 Watt MV – Single/Steel	\$4.75		\$10.31	\$10.31	\$15.06
250 Watt MV – Double/Wood	\$4.75		\$19.88	\$19.88	\$24.63
250 Watt MV – Double/Steel	\$9.50		\$17.06	\$17.06	\$26.56
250 Watt HPS – Single/Wood	\$9.50		\$7.38	\$7.38	\$16.88
250 Watt HPS – Single/Steel	\$4.75		\$13.50	\$13.50	\$18.25
250 Watt HPS – Double/Wood	\$4.75		\$28.06	\$28.06	\$32.81
250 Watt HPS – Double/Steel	\$9.50		\$23.88	\$23.88	\$33.38
400 Watt MV – Single/Wood	\$9.50		\$9.94	\$9.94	\$19.44
400 Watt MV – Single/Steel	\$7.60		\$13.21	\$13.21	\$20.81
400 Watt MV – Double/Wood	\$7.60		\$30.15	\$30.15	\$37.75
400 Watt MV – Double/Steel	\$15.19		\$22.87	\$22.87	\$38.06

* Applies only to lights presently installed. All new street lighting installed shall be H.P. Sodium. As ordinary replacement of Incandescent and Mercury Vapor fixtures is required, they shall be replaced with comparable Sodium fixtures. All fixtures installed shall be subject to meeting municipal or county lighting ordinances.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Special Facilities

Historical or decorative street lighting is considered non-standard and is not provided by the Cooperative. The Cooperative will not provide maintenance on customer-owned special facilities except by a separate maintenance contract. Any existing special facilities will continue

**STREET LIGHTING SERVICE
SCHEDULE S**

to be billed by the standard applicable rate in this Tariff. Any new special facilities will be assigned an appropriate metered Tariff.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Other Provisions

Street light facilities may be fed from existing primary, secondary, overhead, or underground systems. If the Customer is to be billed under the table headed "Customer Provided Facilities", the Customer must install the system at its own expense in accordance with the Cooperative's specifications and approvals, or make a contribution in aid of construction to cover the Cooperative's cost of installing the system. The Cooperative will maintain and operate the system except in the case of a special facility installation where there is no maintenance contract.

All street lighting covered by this tariff will be installed and maintained by a separate agreement. Except for normal maintenance, the costs for any changes to a light or street light system after installation will be charged to the customer requesting the changes. In such a case, the old contract is voided and a new agreement executed.

The Customer will provide all easements necessary, if any, at no cost to the Cooperative.

The Customer will make payment to the Cooperative prior to the start of construction as a nonrefundable Contribution in Aid of Construction.

For underground extensions, the Customer will provide all trenching, backfilling, compaction and concrete work according to the Cooperative's specifications at no cost to the Cooperative.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**SEASONAL POWER SERVICE
SCHEDULE SP**

Availability

Available to Customers located along existing electric Distribution Lines of the Cooperative, who use the Cooperative's standard service for single- or three-phase service and who demonstrate a monthly billing capacity as specified by the service Application or contract but not less than 50 kVA of transformer capacity on a seasonal or temporary basis. Service under this schedule will be on a seasonal basis.

Applicability

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Any special transformers required for lighting shall be furnished by the Customer. The primary voltage required for service will be determined by the Cooperative taking into consideration Customer's capacity requirements.

Service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE SP							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge* (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$57.34	\$75.00	\$75.00
Demand Charge (\$/kVA of Billing Capacity)	\$9.80				\$1.00	\$1.00	10.80
Energy Charge (\$/kWh) All kWh/month	\$0.0360				\$0.0316	\$0.0316	\$0.0676

**SEASONAL POWER SERVICE
SCHEDULE SP**

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of Billing Capacity

The monthly kVA demand capacity shall be based on the highest 15 minute period during the billing cycle by using appropriate metering equipment.

The monthly billing capacity shall be on the kVA capacity as determined above, but in no event shall the billing capacity be less than 50 kVA, nor less than 100% of the highest kVA capacity established during the previous eleven months, nor shall it be less than the minimum kVA billing capacity specified in the Customer's Electric service Application with the Cooperative.

Where highly fluctuating or intermittent loads (such as welding machines, electric furnaces, hoists, elevators, X-rays and the like) are in operation by the Customer, the Cooperative reserves the right to determine the billing Demand by averaging the Customer's total load over a two minute period or by increasing the fifteen minute measured maximum capacity by an amount equal to 50% of the rated kVA capacity determined from the name plate of the fluctuating equipment in operation by the Customer. Where such fluctuating loads require additional or separate transformers or additional system capacity, an additional separate capacity charge will be made based on a special study of the Customer's requirements.

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges but not less than 100% of the kVA of billing capacity nor less than \$575.00 per month for Customer owned facilities and \$650.00 for Cooperative owned facilities, but not less than the Minimum Charge specified in the Customer's service Application with the Cooperative. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the Customer, the Cooperative reserves the right to require the Customer to make, at the Customer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) required to provide adequate service to the Customer and in such event the Customer will own, operate and maintain said installation but will benefit by a savings of capacity charges as provided in the rate above.

**SEASONAL POWER SERVICE
SCHEDULE SP**

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**LARGE POWER SERVICE
SCHEDULE P**

Availability

Available to all Customers located along existing Distribution Lines of the Cooperative, requiring single or three phase service and who demonstrate or elect to pay a monthly billing minimum of 50 KVA. Service under this schedule will be furnished only on a twelve (12) month, non-seasonal basis. Service is not available to irrigation customers.

Applicability

All service shall be delivered at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Except in cases of existing Meter-Metered mobile home parks, service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE P							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$57.34	\$75.00	\$75.00
Demand Charge (\$/kVA of Billing Capacity)	\$9.80				\$1.00	\$1.00	\$10.80
Energy Charge (\$/kWh) All kWh/month	\$0.0360				\$0.0316	\$0.0316	\$0.0676

**LARGE POWER SERVICE
SCHEDULE P**

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of Demand Capacity

The monthly Demand capacity shall be based on the highest 15 minute kVA Demand determined by suitable metering equipment. All capacities determined to the nearest 1/10 of a kVA.

The monthly billing capacity shall be on the kVA capacity as determined above, but in no event shall the billing capacity be less than 50 kVA. For services with dedicated transformers with a transformer capacity specifically requested by the Customer, above those normally used by the Cooperative, the minimum demand shall be 60% of the requested transformer capacity.

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges but not less than \$550.00 per month. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. If service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as a Minimum Charge shall be due and payable.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
 ELECTRIC COOPERATIVE, INC.
 P.O. Box 820
 Willcox, Arizona 85644-0820

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**LARGE POWER SERVICE TIME OF USE
 SCHEDULE PT**

Availability

Available to Customers located along existing Distribution Lines of the Cooperative who require single- or three-phase service and who demonstrate or elect to pay a monthly billing capacity as specified by the service Application of more than 50 kVA. Service under this schedule shall be furnished only on a twelve (12) month, non-seasonal basis in accordance with the Cooperative's Service Conditions.

Billing under this rate schedule shall become effective beginning with the next regular Meter reading after the Customer has requested service under this schedule and after the Cooperative has installed the appropriate Meter.

Applicability

Where only single-phase service is supplied, this schedule is an optional schedule available to a Customer upon his or her written request. This rate is not available for irrigation Customers.

Except for existing Master Metered mobile home or RV parks, this service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE PT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$60.31	\$2.76	\$4.59	\$32.34	\$100.00	\$100.00

**LARGE POWER SERVICE TIME OF USE
SCHEDULE PT**

STANDARD RATE PT							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
On-Peak Capacity Charge \$/kVA of On-Peak Billing Capacity	\$19.00						\$19.00
Off Peak Capacity Charge \$/kVA of Off-Peak Billing Capacity					\$4.75	\$4.75	\$4.75
Energy Charge (\$/kWh) All kWh/month	\$0.0350				\$0.0057	\$0.0057	\$0.0407

Billing under this rate shall be the sum of the following:

1. The Service Availability Charge;
2. The On-Peak Capacity Charge;
3. The Off-Peak Capacity Charge;
4. The Energy Charge;
5. Any applicable billing adjustments.

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of On-Peak, Near Peak and Off-Peak Billing Capacity

The On-Peak Monthly Billing Capacity and Off-Peak Billing Capacity shall be determined by means of a suitable kVA demand meter. On-Peak and Off-Peak hours shall be determined as follows:

Summer Hours beginning April 16 and continuing through October 15

On-Peak hours shall be 1 p.m. through 7 p.m., Monday through Sunday.

All hours not specified as On-Peak shall be Off-Peak.

Winter Hours beginning October 16 and continuing through April 15

**LARGE POWER SERVICE TIME OF USE
SCHEDULE PT**

On-Peak hours shall be 6:00 a.m. through 9 a.m. and 6 p.m. through 9:00 p.m., Monday through Sunday. All other hours shall be Off-Peak.

Monthly Minimum Charge

The monthly Minimum Charge under this schedule shall be the sum of the above service availability, capacity and Energy charges but not less than \$412.50 per month, nor less than the Minimum Charge specified in Customer's service Application with the Cooperative. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. If service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as a Minimum Charge shall be due and payable.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Availability

Available to all Customers located along existing Distribution Lines of the Cooperative, requiring single- or three-phase service and can demonstrate or elect a minimum billing capacity of 500 kVA. Service under this schedule shall be furnished in accordance with the Cooperative's Service Conditions. Where only single-phase service is supplied, this schedule is an optional schedule available to the Customer upon written request for periods of not less than twelve (12) consecutive months.

Applicability

This service shall not be available for RV Parks. This service shall not be resold by the Customer or shared with others.

Monthly Rate

STANDARD RATE IP							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$9.50	\$2.21	\$4.59	\$233.70	\$250.00	\$250.00
Demand Charge \$/ kVA of Billing Capacity	\$0.50				\$7.00	\$7.00	\$7.50
Energy Charge (\$/kWh)							
First 400 kWh/kVA	\$0.0710				\$0.0053	\$0.0053	\$0.0763
Excess kWh/kVA	\$0.0350				\$0.0063	\$0.0063	\$0.0413

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Primary Service Discount

For customers who own and maintain the distribution transformer, a discount of \$1.00 per kVA of billing capacity will be applied.

Determination of kVA Billing Capacity

The monthly kVA billing capacity shall be the highest 15-minute kVA Demand as determined by means of suitable kVA Demand metering.

The monthly billing capacity shall be the kVA capacity as determined above, but in no event shall the billing capacity be less than:

- (1) 500 kVA, nor less than
- (2) 60% of the installed dedicated transformer capacity used to supply the Customer's requirements, nor less than
- (3) The minimum kVA billing capacity specified in the Customer's service Application or contract with the Cooperative.

Monthly Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Availability Charge and the Capacity Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the Customer, the Cooperative reserves the right to require the Customer to make, at the Customer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) required to provide adequate service to the Customer, and in such event the Customer will own, operate and maintain said installation but will benefit by making a savings of capacity charges as provided in the rate above.

**INDUSTRIAL POWER SERVICE
SCHEDULE IP**

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**IRRIGATION SERVICE
SCHEDULE IS**

Availability

Available to irrigation, commercial and municipal water systems throughout the Cooperative's service area where the facilities of the Cooperative are of adequate capacity and are adjacent to the premises. Customers will be required to take service under this rate schedule for a twelve month period before being eligible for provision of service under another rate schedule.

Applicability

Electric Service to irrigation pumps and pump-back systems used only for irrigating land used for agricultural purpose and pumps used for commercial and municipal water systems, single-phase motors will be limited to 10 HP and of a type which will not cause excessive voltage fluctuations. The Cooperative may limit the maximum horsepower rating of motors where such may cause interference to other Customers. Normally motors over 10 HP will be three-phase.

Monthly Rate

STANDARD RATE IS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$7.34	\$25.00	\$25.00
Capacity Charge April - Oct \$/kVA of Billing Capacity	\$6.00				\$2.00	\$2.00	\$8.00

**IRRIGATION SERVICE
SCHEDULE IS**

STANDARD RATE IS							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Energy Charge (\$/kWh) April - Oct All kWh	\$0.0753				\$0.0347	\$0.0347	\$0.1100
Energy Charge (\$/kWh) Nov-March First 300 kWh/kVA Excess kWh	\$0.0753 \$0.0453				\$0.0347 \$0.0347	\$0.0347 \$0.0347	\$0.1100 \$0.0800

Optional Irrigation Load Factor Rate I-L

This rate option is available only upon written agreement with individual Customers who are willing to guarantee minimum monthly load factor usage. Customer must be connected for at least five (5) consecutive months.

OPTIONAL RATE I-L							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$12.34	\$30.00	\$30.00
Energy Charge (\$/kWh/Month) All kWh	\$0.0742				\$0.0215	\$0.0215	\$0.0957

Determination of Billing Capacity

The monthly kVA Demand capacity shall be based on the highest 15 minute period during the billing cycle by using appropriate metering equipment.

Annual Minimum Charge

The Minimum Charges for each twelve (12) month period or less an irrigation service is connected shall be not less than \$345.00, or \$35.00 per kVA of Customer's highest monthly kVA billing demand, whichever is greater. Total billings made as normal Service Availability Charge, demand and Energy charges or monthly minimums shall apply to this minimum

**IRRIGATION SERVICE
SCHEDULE IS**

charge. Any amount billed as wholesale power rate adjustments and as sales tax shall not apply to the minimum. If Electric service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as minimum charges shall be due and payable. The monthly Minimum Charge shall be \$25.00 for single-phase and three-phase service. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. In no case shall the Minimum Charge be less than established in the contract for service.

Monthly Minimum Charge

The monthly Minimum Charge shall be \$25.00 for rate IS. The monthly minimum charge for shall be \$30.00 per kVa of billing capacity for rate IL. The minimum charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

CONTROLLED IRRIGATION SERVICE SCHEDULES CD, CTW & CW

Availability

Available for service to Customers with an installed capacity of 10 HP or greater provided by contract. Service will be initiated only after the contract has been fully executed, returned to and accepted by the Cooperative. Service will be interrupted by use of radio controlled switch equipment. Each installation will be metered to record demand if service is used during a Cooperative peak control time period. Service under this rate schedule is limited to the amount of load that the Cooperative can effectively control for peak shaving purposes. Electric Service under this rate schedule is limited to areas served by SSVEC's control signal. The amount of load served on this rate schedule shall be determined by the Cooperative.

Applicability

Electric Service to irrigation pumps and pump-back systems used only for irrigating land used for agricultural purpose and pumps used for commercial and municipal water systems. The Cooperative may limit the maximum horsepower rating of motors where such may cause interference to other Customers. Normally motors over 10 HP will be three-phase.

Monthly Rate

STANDARD RATE CD, CTW & CW							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$2.21	\$4.59	\$7.34	\$25.00	\$25.00
Override Penalty (\$/kW of Override Capacity)	\$19.00						\$19.00
Energy Charge (\$/kWh)							
First 300 kWh/ kW	\$0.0753				\$0.0347	\$0.0347	\$0.1100
Excess kWh	\$0.0453				\$0.0347	\$0.0347	\$0.0800

**CONTROLLED IRRIGATION SERVICE
SCHEDULES CD, CBW, & CW**

Determination of Override Capacity

The over-ride penalty is applicable if controls are overridden during a peak period. The override capacity shall be the highest 15 minute kW demand established during a peak period when controls are overridden as measured by using appropriate metering equipment.

Rate CW

For accounts which are subject to weekly control, the amount billed for first 300 kWh per kW will be reduced 5% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Rate CTW

For accounts which are subject to twice-weekly control, amount billed for first 300 kWh per kW will be reduced 10% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Rate CD

For accounts which are subject to daily control, amount billed for first 300 kWh per kW will be reduced 25% each month if kWh usage exceeds 300 kWh per kW and controls are not overridden during a "cut off" period. The discount does not apply to the Service Availability Charge or kWh billed over 300 kWh per kW.

Other Conditions

The Customer will pay the Cooperative the actual cost of the necessary control equipment including materials, equipment and labor. A service call charge shall be required when the Customer requests a change in service requiring Cooperative personnel to make a trip to the Customer's service location in order to affect such change. The Cooperative reserves the right to utilize the CW, CTW and CD rates for purposes of emergency load Curtailment should conditions warrant.

The Cooperative reserves the right to assign the Day(s) of control and to make periodic reassignments if necessary for all accounts served as "weekly control or twice-weekly control". The Cooperative will initiate control at its discretion on any day in accordance with the provisions in the agreement with the Customer.

The Cooperative reserves the right to cancel service, provided under its controlled irrigation rates, if the Customer overrides the load control equipment two or more times in a twelve (12) month period, and/or if the annual kWh usage indicates the service has an annual load factor less than 10% a calendar year.

**CONTROLLED IRRIGATION SERVICE
SCHEDULES CD, CBW, & CW**

Minimum Charge

The Minimum Charge for each twelve (12) month period or less an irrigation service is connected shall be not less than \$345.00 or \$35.00 per kW of Customer's highest monthly kW billing demand, whichever is greater. Total billings made as normal service availability charge, demand and Energy charges or monthly minimums shall apply to this Minimum Charge. If Electric service is disconnected prior to utilizing the established minimum, or if the minimum has not been used by the end of twelve (12) consecutive monthly billing cycles, whichever occurs first, the remaining amount due as minimum charges shall be due and payable. The monthly Minimum Charge shall be \$25.00 for single phase and three phase service. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**INTERRUPTIBLE SERVICE
SCHEDULE CD-LARGE**

Availability

Available to irrigation, commercial, and municipal systems throughout the Cooperative's service area with installed capacity of 100 HP or greater (must include at least one individual motor rated and loaded at 100 HP), subject to daily control, where the facilities of the Cooperative are of adequate capacity and are adjacent to the premises. Service under this rate schedule is limited to the amount of load that the Cooperative can effectively control for peak shaving purposes. Electric Service under this rate is limited to areas served by SSVEC's control signal. The amount of load served on this rate schedule shall be determined by the Cooperative.

Applicability

Electric Service to irrigation pumps and directly associated water delivery loads connected to the same meter used only for irrigating land used for agricultural purposes and pumps used for commercial and municipal water systems. Subject to all terms and conditions contained in this rate schedule and the Cooperatives Service Conditions.

Monthly Rate

STANDARD RATE CD LARGE							
	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)		\$10.86	\$3.32	\$4.59	\$7.34	\$25.00	\$25.00
Over-Ride Penalty (\$/kW of Override Capacity)	\$19.00						\$19.00
Energy Charge (\$/kWh) All kWh/month	\$0.040				\$0.0450	\$0.0450	\$0.0850

**INTERRUPTIBLE SERVICE
SCHEDULE CD-LARGE**

Determination of Override Capacity

The over-ride penalty is applicable if controls are overridden during a peak period. The Override Capacity shall be the highest 15 minute kW Demand established during a peak period when controls are overridden as measured by using appropriate metering equipment.

Other Conditions

Service under this schedule will be offered only by contract and will be initiated only after the contract has been fully executed, returned to and accepted by the Cooperative. Service will be interrupted by use of radio-controlled switch equipment. Each installation will be metered to record demand if service is used outside the established time period. If a Demand is recorded, then an additional charge of \$19.00 per kW will be billed in addition to the other charges due for that billing period.

The Customer will pay the Cooperative the actual cost of the necessary control equipment including materials, equipment and labor. The Cooperative reserves the right to utilize the CD-Large rate for purposes of emergency load curtailment should conditions warrant.

Determination of Billing Capacity

The kW of billing capacity will be established by contractual agreement based upon 85% of the pump horsepower.

Monthly Minimum Charge

The Minimum Monthly Charge shall be the Service Availability Charge plus the Energy Charge and appropriate Billing Adjustments. The minimum annual kWh sales under this Tariff will be equal to 2000 hours multiplied by the KW of billing capacity. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.
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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

CONTRACT POWER SERVICE SCHEDULE CP

Availability

Available to Customers within the Cooperative's service area who require more than 1000 kVA of capacity on a twelve (12) month, non-seasonal basis, in accordance with terms and conditions negotiated with the Customer. Contracts are subject to approval by the ACC.

Applicability

This schedule is applicable for all Customers requiring in excess of 1000 kVA non-seasonal electric service. Individual contracts shall include facilities charges as required, demand charges as determined by the Customer's monthly load factor and power factor, Energy charges, margin, wholesale power adjustment, and applicable taxes and governmental assessments. Other billing features such as time of use charges may be negotiated.

The primary voltage required for service will be determined by the Cooperative taking into consideration the Customer's capacity requirements.

Service shall not be resold by the Customer or shared with others.

Monthly Rate

The monthly billing shall be the sum of the Service Availability Charge (1), the Capacity Charge (2), the Energy Charge (3), and Other Charges (4):

- | | | |
|-----|-----------------------------|---|
| (1) | Service Availability Charge | As set forth in the Contract for Service. |
| (2) | Capacity (Demand) Charge | As set forth in the Contract for Service. |
| (3) | Energy Charge | As set forth in the Contract for Service. |
| (4) | Other Charges | As set forth in the Contract for Service |

Determination of Billing Capacity

The monthly kVA billing capacity shall be determined in the contract for service.

**CONTRACT POWER SERVICE
SCHEDULE CP**

Monthly Minimum Charge

The monthly Minimum Charge shall be the sum of the Service Availability Charge and the Capacity Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments. In no case shall the Minimum Charge be less than established in the contract for service.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Furnishing of Service Transformer and Associated Equipment

Where individual or unusual substation installations are required to serve the Customer, the Cooperative reserves the right to require the Customer to make, at the Customer's expense, the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) Required to provide adequate service to the Customer and in such event the Customer will own, operate and maintain said installation but will benefit by incurring a savings of capacity charges as part of the contract rate.

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals, terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

ELECTRIC RATES

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P.O. Box 820
Willcox, Arizona 85644-0820**

Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

**UNMETERED SERVICE
SCHEDULE UM**

Availability

Available to Customers served by the Cooperative at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the Premises served.

Applicability

To Electric Service where the monthly demand and Energy requirements are constant, subject to the limitations set forth in the Special Provisions of this schedule. Billing quantities must be subject to accurate determination without the use of metering equipment, and service must be supplied at one Point of Delivery.

Not applicable to temporary, breakdown, standby, supplementary, residential, or resale service.

Monthly Rate

STANDARD RATE UM							
STANDARD RATE UM	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Service Availability Charge (\$/Customer/Mo)				\$4.37	\$7.63	\$12.00	\$12.00
Energy Charge (\$/kWh) All kWh/month	\$0.0743				\$0.013	\$0.013	\$0.0873

**UNMETERED SERVICE
SCHEDULE UM**

Monthly Minimum Charge

The monthly Minimum Charge for any period that service is established shall be the Service Availability Charge. The monthly Minimum Charge shall not include any billing made under the Billing Adjustments.

Billing Adjustments

This rate schedule is subject to the following billing adjustments:

1. Wholesale Power Cost Adjustment, Tariff Sheet No. 45.
2. Tax Adjustment, Tariff Sheet No. 45.
3. REST Adjustment, Tariff Sheet No. 45.
4. DSM Adjustment, Tariff Sheet No. 45.
5. Debt Cost Adjustment, Tariff Sheet No. 46.

Service Conditions

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Special Provisions

- (1) This rate schedule is applicable only to loads where monthly Demand (kW) and Energy (kWh) requirements remain constant. Monthly Demand may not exceed 1.5 kW for each delivery point. Determination of fixed monthly Energy usage will be based on an average 730 hour month.
- (2) Prior written approval by an authorized Cooperative representative is required before service is implemented under this rate schedule.
- (3) Prior written approval by an authorized Cooperative representative is required for any change in loads. Unauthorized load change will automatically disqualify Customer from service under this rate schedule.
- (4) The Cooperative shall have the right to inspect Customer's load facilities at any time to assure compliance with all provisions of this rate schedule.
- (5) Service Disconnection shall conform to same specifications as if service had standard metering.

ELECTRIC RATES

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Effective Date: _____ 1, 2009

STANDARD OFFER TARIFF

SCHEDULE OF SERVICE CHARGES SCHEDULE SC

This schedule sets the amount of various service charges and other miscellaneous charges which have been authorized in the Cooperative's Service Conditions.

1. CHARGES FOR ELECTRIC SERVICE CONNECTIONS.

- a. NEW & ADDITIONAL SERVICE. A non-refundable service charge of \$50.00 plus applicable taxes, shall be imposed for each of the following:
- 1) A new Electric Service Connection;
 - 2) A former Customer reapplying for Electric Service;
 - 3) For a location change to a new service address.
- b. SERVICE CONNECTION CALLBACKS. A nonrefundable service charge of \$50.00, plus applicable sales tax, shall be imposed for a return trip to connect Electric Service if, at the Customer's request, it was previously made available at the Point of Delivery, if an inaccurate service address provided by the Customer results in a service connection callback, or if the Customer postpones or cancels any service order already completed by the Cooperative.

2. SERVICE CALLS DURING REGULAR BUSINESS HOURS.

A service charge of \$100.00, plus applicable sales tax, plus mileage at the applicable IRS rate per mile for the current year will be imposed for a service call performed during regular business hours for one of the following reasons:

- a. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the Point of Delivery. Reasonable efforts will be made to advise the Customer about the possibility of such charges before the service call starts.
- b. Reconnection of Electric Service to any Customer previously disconnected for unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects of Customer loads on the Cooperative's system, or failure to establish credit and/or sign an agreement for service.

**SCHEDULE OF SERVICE CHARGES
SCHEDULE SC**

3. NON-PAYMENT COLLECTION FEE DURING REGULAR BUSINESS HOURS.

A non-refundable charge of \$50.00, plus applicable sales tax, shall be imposed each time an SSVEC employee must make a visit to the Premises regarding action associated with disconnection of Electric Service for non-payment of a delinquent bill or for reconnection of Electric Service that has previously been disconnected for non-payment. This charge shall also apply to reconnections effectuated through remote metering when the Customer has been disconnected for non-payment of a delinquent bill.

4. SERVICE CALLS AFTER REGULAR BUSINESS HOURS.

A service charge of \$150.00, plus applicable sales tax, plus mileage at the applicable IRS rate per mile for the current year will be imposed for a service call after regular business hours for one of the following reasons:

- a. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the Point of Delivery.
- b. Reconnection of Electric Service to any Customer previously disconnected for nonpayment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit safe access, detrimental effects of Customer loads on the Cooperative's system, or failure to establish credit and/or sign an agreement for service. Such work will be performed only when requested and agreed to by the Customer.
- c. Connection of Electric Service at the special request of the Customer on short notice of less than one business day.

5. METER TEST.

A service charge of \$100.00 plus a meter test charge of \$50.00 plus applicable sales tax shall be imposed for meter testing performed at the written request of the Customer. However, if the Cooperative's test shows that the meter is inaccurate by more than 3%, the service charge and the meter test charge will be waived or refunded to the Customer and Energy charges will be adjusted accordingly for the three (3) immediately previous Billing Periods only.

6. INSUFFICIENT FUNDS (NSF) OR RETURNED PAYMENTS.

A service charge of \$35.00 per NSF or returned payment plus a late payment charge (if applicable) of 1.5 percent per month on the unpaid, delinquent balance plus any applicable sales tax, shall be imposed for each collection action taken by the Cooperative, exclusive of collection charges.

SCHEDULE OF SERVICE CHARGES
SCHEDULE SC

7. **METER REREADS.**

A service charge of \$50.00 shall be charged for rereads, provided that the original reading was not in error.

8. **LATE PAYMENT CHARGE.**

A late payment charge of 1.5 percent per month shall be charged on all outstanding balances which remain unpaid as of each new monthly billing date.

9. **PUMP AND EQUIPMENT TESTS.**

Pump and equipment tests conducted by large power, water pumping, irrigation, and general service Customers shall be billed under the GS rate. No discounts will be provided for pump and equipment tests.

Billing under this schedule will be increased by an amount equal to the sum of all Federal, State, County, Municipal and other governmental levies.

ELECTRIC RATES

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STANDARD OFFER TARIFF

BILLING ADJUSTMENTS SCHEDULE BA

1. Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power or owned generation costs are increased or decreased above or below the base power cost of \$0.072127 per kWh sold, flow through such increases or decreases to all applicable rate classes. Purchased power costs are defined to include all costs recorded in FERC Account 555 - 559 and all owned generation costs recorded in FERC Accounts 500-554, and transmission costs directly related to the delivery of owned generation costs.

2. Tax and Assessment Clause

To the charges computed in the rate schedule, including all billing adjustments, shall be added the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of gross revenue of the Cooperative and/or the price or revenue from the electric Energy or service sold and/or the volume of Energy purchased for sale and/or sold.

3. REST Adjustment

To the charges computed in the rate schedule shall be added the applicable rate as shown in the Renewable Energy Surcharge Tariff on page 49.

4. Demand-Side Management (DSM) Adjustment

The Cooperative shall recover its costs for ACC pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

**SCHEDULE OF BILLING ADJUSTMENTS
SCHEDULE BA**

5. Debt Cost Adjustment (DCA)

If the cost of ACC authorized debt incurred by the Cooperative changes from the annual interest of \$7,018,249 embedded in the Cooperative's base rates, then the Cooperative shall increase or decrease its retail rates by an amount sufficient to compensate for the change. A factor shall be computed semiannually and applied monthly as a line item on each Customer's bill on a \$/kWh sold basis. The calculation of the factor shall be based upon the estimated kWhs for the projected annual billing period. The calculation shall be reported to the ACC on a semiannual basis. The following formula shall be used to calculate the Debt Cost Adjustment:

Debt Cost Adjustment Calculation

Calculation of DCA for period _____ :

1.	Interest on Long-Term Debt for Current Twelve Month Period	\$ _____
2.	(Over)/Under Recovery for Prior Period (L12 below)	\$ _____
3.	Interest Cost Embedded in Rates (Docket No. _____))\$ <u>6,994,249</u>
4.	Change in Interest Cost (L1 + L2 - L3)	\$ _____
5.	Approved Operating TIER Ratio (Docket No. _____))\$ <u>2.37</u>
6.	Recoverable Interest with Approved Coverage (L4 x L5)	\$ _____
7.	Projected Annual kWh Sold	\$ _____
8.	Debt Cost Adjustment Factor (L6 / L7)	\$ _____

Reconciliation of Prior Period:

9.	Recoverable Interest from Prior Period Calculation (L6 Prior)	\$ _____
10.	½ of Prior Period Recoverable Interest (Six months) L9 / 2	\$ _____
11.	Actual DCA Revenue for Reconciliation Period (Six Months)	\$ _____
12.	(Over)/Under Recovery for Prior Period (L10 - L11)	\$ _____

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STANDARD OFFER TARIFF

RENEWABLE ENERGY SURCHARGE TARIFF
SCHEDULE REST

Applicability

The Renewable Energy Surcharge Tariff is applicable to all Customers located along existing electric Distribution Lines of the Cooperative, who use the Cooperative's standard service for single- or three-phase service. Surcharges under this schedule will be in accordance with the Cooperative's Service Conditions.

Rate

The \$0.005 per kWh is subject to the following maximum per month:

Residential Customers	\$1.30
Commercial & Industrial	\$42.00
Industrial (Demand over 3 MW)	\$150.00

ELECTRIC RATES

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STANDARD OFFER TARIFF

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION AND SMALL POWER PRODUCTION FACILITIES OVER 100 KW SCHEDULE COGEN - 1

Availability

In all territory served by the Cooperative where facilities of adequate capacity and suitable voltages are adjacent to the premises served and when all applicable provisions described herein have been met.

Application

The Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities over 100 kW Rate (COGEN-1) is applicable to customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345. The facility's generator(s) and customer's load must be located at the same premise.

The owner of the Qualifying Facility (QF) shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative, the Cooperative's primary power supplier, Arizona Electric Power Cooperative, Inc. (AEPCO), and the Cooperative's transmission provider, Southwest Transmission Cooperative, Inc. (SWTC), to implement this schedule COGEN-1 consistent with the terms and conditions set forth herein.

Supplementary Power

- A. Definition of Supplementary Power
Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.
- B. Rates
The rates charged for supplementary power shall be the appropriate standard offer retail Tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.
- C. Determination of Supplementary Energy
Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1

- D. Determination of Supplemental Demand
Supplemental demand shall be the greater of:
- i. The metered demand, measured in accordance with the Cooperative's appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
 - ii. The minimum supplemental billing demand specified in the QF's contract.

Standby and Maintenance Power

- A. Definition of Standby - Maintenance Power
Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.
- B. Rates
Reservation/Capacity Charge
The reservation/capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month, multiplied by the contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and maintenance Energy as determined in Sections C and D of this section.

- C. Determination of Standby Energy
Standby energy is defined as electric energy supplied by the Cooperative to replace power ordinarily generated by the customer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the customer's generator(s) and the energy measured on the customer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.
- D. Determination of Maintenance Energy
Maintenance energy is defined as energy supplied to the customer to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1**

a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the Supplemental Power Rate as specified in this Schedule.

E. Contract Standby Capacity kW

Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the customer contracts with the Cooperative for Standby Service. If the contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the contract standby capacity is automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Scheduled outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of April through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or TRICO Electric Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Billing Adjustments

This rate shall be subject to all applicable billing adjustments listed on Tariff Sheets No. 45 and 46.

OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES
SCHEDULE COGEN - 1

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

ELECTRIC RATES

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STANDARD OFFER TARIFF

COGENERATION QUALIFYING FACILITIES SCHEDULE QF - 1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Co-Generation Qualifying Facilities Rate (QF-1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources, owned by the customer, and where such sources are connected for parallel operation of the customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the customer, the applicable rate shall apply. For energy supplied by the customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Billing Adjustments

This rate shall be subject to all applicable billing adjustments listed on Tariff Sheets No. 45 and 46.

COGENERATION QUALIFYING FACILITIES
SCHEDULE QF - 1

Service Conditions

The Service Conditions of the Cooperative, on file with the ACC, shall apply to this schedule. Cooperative policy regarding Meter reading intervals terms of payments, extended billing periods and collection policy, as filed and approved by the ACC, are stated and published in the Cooperative's Service Conditions.

Contract Period

As provided in the Cooperative's agreement for service with the customer.

PROPOSED SERVICE CONDITIONS

**SULPHUR SPRINGS VALLEY
ELECTRIC COOPERATIVE, INC.**

SERVICE CONDITIONS

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EXHIBITS

- EXHIBIT A GENERAL SPECIFICATION (0-3000 amperes / 0-600 volts)
- EXHIBIT B COMMERCIAL & RESIDENTIAL (0-200 amperes / 0-600 volts)
- EXHIBIT C. COMMERCIAL & RESIDENTIAL (201-400 amperes / 0-600 volts)
- EXHIBIT D. COMMERCIAL & RESIDENTIAL (401-3000 amperes / 0-600 volts)
- EXHIBIT E. GENERAL MOTOR LOAD (0-500 HORSEPOWER / 0-600 volts)

SERVICE CONDITIONS

1. FOREWORD

Sulphur Springs Valley Electric Cooperative, Inc. ("SSVEC" or "Cooperative") was formed in 1938 as a nonprofit corporation to make Electric Service available at the lowest possible cost for the mutual benefit of all its members. In the continuing spirit of that original objective, these Service Conditions and the accompanying Tariffs are designed to govern the supply and safe use of Electric Service consistent with equitable treatment for individual Customers, the fiscal integrity of SSVEC and efficient management in the best interest of all SSVEC Members.

The following provisions concern policies, regulations, and standards by which SSVEC is committed to render Electric Service to the Customer. Capitalized terms used herein have the meaning set forth under Section 2.1, Definitions. Referenced statutes, rules, regulations and codes herein shall be considered "as may be amended from time to time." Complete copies of SSVEC's Bylaws, Tariffs and these Service Conditions are on file at all SSVEC offices for public inspection.

2. GENERAL CONDITIONS OF SERVICE

2.1 DEFINITIONS

For purposes of these Services Conditions and SSVEC's Tariffs, unless the context otherwise requires, the following key terms shall apply:

- (1) **ACC:** The Arizona Corporation Commission, the regulatory authority of the State of Arizona having jurisdiction over public service corporations such as SSVEC operating in Arizona.
- (2) **Advances in Aid of Construction:** Funds provided to SSVEC by the Applicant under the terms of a Line Extension Agreement, the value of which may be refundable in part.
- (3) **Applicant:** A Person requesting SSVEC to supply Electric Service.
- (4) **Application:** A written or oral request to SSVEC for Electric Service, as distinguished from an inquiry as to the availability or charges for Electric Service.
- (5) **Billing Month:** The period between any two regular readings of SSVEC's Meters at approximately 30-Day intervals.
- (6) **Billing Period:** The interval of approximately 30 Days between successive Meter readings for billing purposes.
- (7) **Contributions in Aid of Construction:** Funds provided to SSVEC by the Applicant under the terms of a Line Extension Agreement and/or Service Connection Tariff, the value of which is not refundable.

- (8) **Cooperative:** SSVEC, a member-owned Utility whose principal activity is to supply Electric Service under a Certificate of Convenience and Necessity granted by the ACC.
- (9) **Cooperative Equipment:** The Service Lines, Meter Installation, structures, devices, apparatus and hardware installed by SSVEC to supply Electric Service to the Customer, and other transmission and distribution facilities on SSVEC's system or property.
- (10) **Curtailement:** A temporary reduction of load to the Customer for operational or emergency purposes.
- (11) **Curtailement Priority:** The order in which Electric Service is to be Curtailed to various classifications of Customers as set forth in SSVEC's Tariffs.
- (12) **Customer:** The Person in whose name Electric Service is rendered, as evidenced by the Application or contract for that service, or by the receipt and/or payment of bills regularly issued in the Customer's name regardless of the identity of the actual user of the Electric Service.
- (13) **Customer's Service Entrance:** In general, all conductors, devices, apparatus, and hardware on the Customer's side of the Point of Delivery, except SSVEC's Meter Installation.
- (14) **Day(s):** A calendar day (unless otherwise specified).
- (15) **Demand:** The rate at which electric Power is delivered during any specified period of time. Demand may be expressed in Kilowatts (kW), Kilovolt-amperes (kVA), or other suitable units of electric Power.
- (16) **Distribution Lines:** SSVEC's lines operated at distribution voltage, which are constructed along public roadways or other bona fide rights-of-way, including easements on the Customer's property.
- (17) **Elderly:** A Person who is 62 years of age or older.
- (18) **Electric Service:** The availability of electric Energy, metered or otherwise, supplied by SSVEC within established standards of voltage and frequency to the Point of Delivery and all other related services offered by SSVEC to Customers.
- (19) **Energy:** Electric Energy, expressed in Kilowatt-hours (kWh), Kilovolt-amperes (kVAh), or other suitable units.
- (20) **EUSERC:** The Electric Utility Service Equipment Requirements Committee of which SSVEC is a member. The requirements are intended to promote uniform, safe, and efficient Electric Service requirements for member utilities, manufacturers, engineers, and architects.

- (21) **Handicapped:** A Person with a physical or mental condition which substantially contributes to the Person's inability to manage his or her own resources, carry out activities of daily living or protect oneself from neglect or hazardous situations without assistance from others.
- (22) **Illness:** A medical ailment or sickness for which a Residential Use Customer obtains a verified document from a licensed medical physician stating the nature of the Illness and that discontinuance of Electric Service would be especially dangerous to the Customer's health.
- (23) **Inability to Pay:** Circumstances where a residential Customer:
- (a) Is not gainfully employed and unable to pay;
 - (b) Qualified for government welfare assistance but has not begun to receive assistance on the date that he/she receives his/her bill and can obtain verification of that fact from the government welfare assistance agency;
 - (c) Has an annual income below the published federal poverty level and can produce evidence of this.
- (24) **Interruptible or Controlled Electric Service:** Electric Service that is subject to controlled interruption as specified in SSVEC's Tariffs. Also referred to as Controlled Electric Service.
- (25) **Kilovolt-Amperes (kVA):** A measurement of electric Power.
- (26) **Kilowatt (kW):** A unit of Power equal to 1,000 watts.
- (27) **Kilowatt-Hour (kWh):** Electric Energy equivalent to the amount of electric Energy delivered in one hour when delivery is at a constant rate of one kilowatt.
- (28) **Line Extension:** The lines and equipment necessary to extend the electric distribution system of SSVEC to provide service to additional Customers.
- (29) **Master Meter:** A Meter for measuring or recording the flow of electricity that has passed through it at a single location where said electricity is distributed to tenants or occupants for their individual usage.
- (30) **Megawatt (MW):** A unit of Power equal to 1,000,000 watts.
- (31) **Member:** Any member of the public, including a person, firm, association, corporation, or bodies politic or subdivision thereof, who has qualified for membership with the Cooperative as provided for in the Cooperatives Bylaws.
- (32) **Meter:** The instrument for measuring and indicating or recording the flow of electricity that has passed through it using kWh, kW, and/or kVA as units of measure.

- (33) **Meter Installation:** The Meter(s) and auxiliary devices and hardware, if any, constituting SSVEC's equipment needed to measure Energy use and/or billing Demand supplied to the Point of Delivery.
- (34) **Meter Tampering:** A situation where a Meter has been illegally altered to change the accuracy of the Meter or breaking the security seals of the Meters.
- (35) **Minimum Charge:** The amount the Customer must pay for the availability of Electric Service, including an amount of usage, as specified in SSVEC's Tariffs as monthly or annual.
- (36) **NEC:** The National Electrical Code, a USA Standard published by the National Fire Protection Association (NFPA), at Boston, Massachusetts, for the prevention of hazards.
- (37) **NESC:** The National Electrical Safety Code, an American National Standard published by the Institute of Electrical and Electronics Engineers (IEEE), at New York City, New York, for the safeguarding of Persons from hazards in electric supply lines.
- (38) **Notice:** Unless specified otherwise, a written message delivered by first class U.S. mail, electronic medium, or in Person by one party to the other at the recipient's last known physical billing or electronic address, the period of Notice commencing from the date of personal delivery, electronic transmission, or mailing.
- (39) **Permanent Customer:** A Customer who is a tenant or owner of a service location who applies for and receives permanent Electric Service.
- (40) **Permanent Service:** Service which, in the opinion of SSVEC, is of a permanent and established character. The use of electricity may be continuous, intermittent, or seasonal in nature.
- (41) **Person:** Any individual, partnership, corporation, governmental agency, or other organization operating as a single entity.
- (42) **Point of Delivery:** In general, the point where SSVEC's Service Lines are attached to the Customer's Service Entrance, where Electric Service supplied by SSVEC is received by the Customer, distinct from SSVEC's Meter Installation, although in some cases adjacent to it.
- (43) **Power:** The rate of generating, transferring, and/or using electric Power, usually expressed in Kilowatts (kW).
- (44) **Premises:** All of the real property and apparatus employed in a single enterprise or an integral parcel of land undivided by public streets, alleys, or railways.
- (45) **Residential Subdivision Development:** Any tract of land which has been divided into four or more contiguous lots with an average size of one acre or less

for use for the construction of residential buildings or permanent mobile homes for either single or multiple occupancy.

- (46) **Residential Use:** Service to Customers using electricity for domestic purposes, such as space heating, air conditioning, water heating, cooking, clothes drying, and other Residential Uses and includes use in apartment buildings, mobile home parks, and other multi-unit residential buildings.
- (47) **Service Area:** The territory in which SSVEC has been granted a Certificate of Convenience and Necessity and is authorized by the ACC to provide Electric Service.
- (48) **Service Availability Charge:** A charge for the purpose of maintaining adequate revenue to cover SSVEC's operating costs as specified in SSVEC's Tariffs.
- (49) **Service Connection:** The attachment of Electric Service at the Point of Delivery and/or installation of Meters by SSVEC personnel.
- (50) **Service Disconnection:** The detachment of Electric Service at the Point of Delivery and/or removal of Meters by SSVEC personnel, including operation of Customer-owned main disconnect devices, if appropriate for safety reasons.
- (51) **Service Establishment Charges:** The charges as specified in SSVEC's Tariffs.
- (52) **Service Line:** The line extending from a Distribution Line or transformer to the Customer's Premises or Point of Delivery.
- (53) **Service Reconnect Charges:** The charges as specified in SSVEC's Tariffs which must be paid by the Customer prior to re-establishment of Electric Service each time the electricity is disconnected.
- (54) **Single Family Dwelling:** A house, an apartment, or a mobile home permanently affixed to a lot or any other permanent residential unit which is used as a permanent home.
- (55) **SSVEC:** Sulphur Springs Valley Electric Cooperative, Inc. or Cooperative, a member-owned Utility whose principal activity is to supply Electric Service under a Certificate of Convenience and Necessity granted by the ACC.
- (56) **Tariffs:** The documents filed with the ACC which list the services and products offered by SSVEC and which set forth the terms and conditions and a schedule of the rates and charges for those services and products.
- (57) **Temporary Service:** Service to Premises or enterprises which are temporary in nature or where it is known in advance that the service will be of limited duration. Service which in the opinion of SSVEC is for operations of a speculative character is also considered Temporary Service.

- (58) **Third-Party Notification:** A Notice sent to a Person willing to receive Notice of the pending discontinuance of Electric Service to the Customer of record in order to make arrangements on behalf of the Customer that is satisfactory to SSVEC.
- (59) **Utility:** The public service corporation providing Electric Service to the public in compliance with State law.
- (60) **Weather Especially Dangerous to Health:** That period of time commencing with the scheduled termination date when the local weather forecast as predicted by the National Oceanographic and Administration Service indicates that the temperature will not exceed 32 degrees Fahrenheit for the next Day's forecast. The ACC may determine that other weather conditions are especially dangerous to health as the need arises.

2.2 APPLICATION FOR MEMBERSHIP

2.2.1 CONDITIONS FOR MEMBERSHIP

A Customer will become a member of SSVEC under the following conditions:

A. An Application for membership shall be made acknowledging the Customer's agreement to comply with and be bound by SSVEC's Articles of Incorporation and Bylaws and any rules and regulations adopted by the Board of Directors. This Application may be made in writing, by telephone, fax, or by any other telecommunication means.

B. A membership fee specified in the Bylaws shall be either paid in advance of the Customer's first Service Connection or included on the Customer's first bill. A former Customer who is reapplying for membership shall also pay a membership fee in advance or have the membership fee included on the first billing if it was previously refunded or applied on account.

2.2.2 MEMBERSHIP LIMIT

No Customer may hold more than one membership. A membership shall be held jointly by both husband and wife unless specified to the contrary in writing by either spouse to SSVEC.

2.3 APPLICATION FOR ELECTRIC SERVICE

2.3.1 INDIVIDUAL APPLICATIONS FOR ELECTRIC SERVICE

A Customer may request Electric Service under the following conditions:

An Application for Electric Service shall be submitted by the Customer, subject to the rates, terms and conditions of the applicable class of service. This Application may be made in writing, telephone, fax, or by any other telecommunications or electronic means authorized by the Cooperative. A Customer may authorize another party to make Application by a Power of Attorney. If Electric Service is supplied and used without a

signed Application, the Customer is nonetheless subject to SSVEC's Tariffs and Service Conditions and Bylaws. Acceptance of the Customer's Application by SSVEC constitutes an agreement for Electric Service that shall continue in force until cancelled by at least three (3) business days' Notice by either party to the other unless a different period of Notice or minimum obligation is specifically provided in the Service Termination Policy (Section 2.20), or the particular schedule or contract under which the Customer receives Electric Service.

A. SSVEC may obtain the following information from each new Applicant for service:

- (1) Name or names of Applicant(s) and social security number(s), driver's license number(s) or other form of identification acceptable to SSVEC.
- (2) Service address including street or rural address and telephone number.
- (3) Billing address and telephone number.
- (4) Address where service was provided previously.
- (5) Name and telephone number of employer.
- (6) Name of relative.
- (7) Date Applicant will be ready for service.
- (8) Indication of whether Premises has previously received Electric Service from SSVEC.
- (9) Purpose for which Electric Service is to be used and SIC (Standard Industrial Code), if applicable.
- (10) Indication of whether Applicant is owner or tenant of or agent for the Premises.
- (11) Information on the Energy and Demand requirements of the Customer.
- (12) Type and kind of life-support equipment, if any, used by the Customer.
- (13) Email Address.
- (14) Verification of Legal Age.

B. Customer-specific information shall not be released without prior written Customer authorization unless the information is requested by a law enforcement or other public agency through a court order, is requested by the ACC, reasonably required for

legitimate account collection activities or is necessary to provide safe and reliable service to the Customer.

C. SSVEC may require a new Applicant for Electric Service to appear at SSVEC's designated place of business to produce proof of identity and sign SSVEC's Application form.

D. Where Electric Service is requested by two or more individuals, SSVEC shall have the right to collect the full amount owed to SSVEC from any one of the Applicants.

2.3.2 ASSOCIATIONS, CORPORATIONS AND PARTNERSHIPS

An association, corporation, partnership, or similar organization shall also meet the following requirements when applying for Electric Service:

A. Establish the names and mailing addresses of the principal parties in the organization (e.g., officers, partners, local representative, etc.) and the name and relationship of the Person(s) requesting service;

B. Provide proof of the legal existence of the organization (e.g., certificate of incorporation, newspaper publication of the articles of incorporation, or other suitable legal references); and,

C. In the case of a corporation, evidence indicating the state in which it is incorporated.

2.3.3 PAYMENT OF DELINQUENT DEBTS AND LIABILITIES

All delinquent debts and liabilities of the Customer to SSVEC shall be paid before new or additional service can be made available.

2.3.4 IDENTIFICATION OF RESPONSIBLE PARTY

Any Person responsible for accounts in the name of any Customer shall be established in a manner acceptable to SSVEC. Any Person applying for Electric Service to be connected in the name of or in care of another Customer shall furnish to SSVEC written approval from that Customer guaranteeing payment of all bills under the account. Application for service for a minor shall be allowed when payment is assured by a written guarantee from a responsible adult Customer. The Customer is responsible in all cases for service supplied to the Premises until SSVEC has received three (3) business days' Notice of the effective date of any change in the service Agreement. The Customer shall also promptly notify SSVEC of any change in billing address.

2.3.5 IDENTIFICATION OF LOAD AND PREMISES

The electric loads (see Section 2.11 Rates) and Premises to be served by SSVEC shall be clearly identified by the Customer at the time of Application. If the service address is not recognized in terms of a commonly used identification system, the

Customer may be required to provide specific written directions before SSVEC shall act on a request for Electric Service.

2.3.6 PROVISIONS FOR LANDLORD AGREEMENTS

SSVEC will work with landlords to avoid disconnecting Electric Service from rental properties when tenants request disconnections. SSVEC will require the landlord to enter into a written agreement whereby the landlord agrees to pay to SSVEC any kWh, applicable taxes and services charges to maintain Electric Service at the required address during the vacancy period. SSVEC will read the meter for the prior tenant's disconnect/final bill and bill the landlord accordingly until new Electric Service is requested in the name of the new tenant for the rental property. In the case of tenant non-pay disconnects, it shall be the landlord's responsibility to request that Electric Service remain active to avoid reconnection charges.

2.4 CREDIT POLICY

SSVEC shall extend credit for Electric Service when the Customer meets the criteria established for the applicable class of service as set forth in this Section.

2.4.1 RESIDENTIAL SERVICE

Except as set forth in Section 2.4.4 below, SSVEC shall extend credit to a new Applicant for residential service if the Applicant is able to meet any of the following requirements:

A. The Applicant has had service of a comparable nature with SSVEC at another service location within the past two (2) years and was not delinquent in payment more than twice during the last 12 consecutive months or disconnected for nonpayment.

B. The Applicant can produce a letter regarding credit or verification from an electric Utility where service of a comparable nature was received within the last two (2) years which states Applicant was not delinquent in payment more than twice during the last 12 consecutive months.

C. Payment of a deposit as hereinafter provided.

2.4.2 MUNICIPAL SERVICE

The sole requirement for extension of credit to any municipal body, improvement or service district, county government, the State of Arizona, the United States government or other political subdivision shall be that the authorized executive official(s) of that agency sign an agreement for Electric Service.

2.4.3 ALL OTHER SERVICE

Except as set forth in Section 2.4.4 below, SSVEC shall extend credit to a new Applicant for service if the Applicant is able to meet any of the following requirements:

A. The Applicant has had service of a comparable nature with SSVEC at another service location within the past two (2) years and was not delinquent in payment more than twice during the last 12 consecutive months or disconnected for nonpayment.

B. In lieu of a deposit, a new Applicant may provide an irrevocable letter of credit from a bank or financial institution and acceptable to SSVEC or a surety bond as security for SSVEC.

C. Payment of a deposit as hereinafter provided.

2.4.4 EXCEPTIONS APPLICABLE TO SECTIONS 2.4.1 AND 2.4.3

SSVEC may still require the Customer to pay a cash deposit in lieu of any other evidence of satisfactory credit to establish or reestablish Electric Service if any of the following circumstances apply:

A. The Customer's account subsequently becomes delinquent more than two times within any 12-month consecutive period.

B. Service to the Customer is subsequently terminated for nonpayment of a delinquent account within the last 12 months.

2.4.5 DEPOSIT PROCEDURES

When SSVEC requires a cash deposit from a Customer, an SSVEC receipt shall be the primary record of the deposit. Verification of the existence of and right to a deposit may also include appropriate SSVEC records. Arrangements acceptable to SSVEC may be made for payment of cash deposits.

SSVEC shall refund residential deposits with accrued interest after twelve 12 months of service if the Customer has not been delinquent more than twice in the payment of the utility bills. Non-residential account deposits with accrued interest, surety bonds or irrevocable letters of credit shall be refunded or released after 24 months of service if the Customer has not been delinquent more than twice in the payment of the utility bills unless otherwise specified in the contract for Electric Service.

2.4.6 SCHEDULE OF DEPOSITS

A. Residential Service. Deposits shall not exceed two times that Customer's average monthly bill for the previous year, except where greater use is estimated for electric heating, water heating or other major Energy requirements.

B. Nonresidential Service. Deposit shall not exceed 2.5 times that Customer's estimated maximum monthly bills.

C. Adjustment of Deposits. SSVEC may review the Customer's usage after service has been connected and adjust the deposit amount based upon the Customer's actual usage. Deposits are subject to refund upon the establishment of credit with SSVEC. A separate deposit may be required for each Meter installed.

2.4.7 INTEREST ON DEPOSITS

SSVEC shall annually pay simple interest on a Customer's required deposit equivalent to the passbook rate of interest of SSVEC's banking institution as of January 1st of each year. Interest shall accrue until SSVEC refunds the deposit or at its discretion applies the deposit to the Customer's unpaid account for Electric Service. Annual interest on deposits shall generally be applied to the Customer's account on the Customer's bill following the anniversary date of the deposit. When a Customer terminates service, annual interest shall be prorated to the nearest full month following the anniversary date of the deposit. In no event shall interest accrue after a final bill for service is rendered

2.4.8 GROUNDS FOR REFUSAL OF SERVICE

SSVEC may refuse to establish Electric Service if any of the following conditions exist:

A. The Applicant has an outstanding amount due for the same class of Electric Service with SSVEC, and the Applicant is unwilling to make arrangements with SSVEC for payment.

B. A condition exists which, in SSVEC's sole judgment, is unsafe or hazardous to the Applicant, the general public or SSVEC's personnel, property or facilities.

C. The refusal by the Applicant to provide SSVEC with a deposit when the Customer has failed to meet SSVEC's Credit Policy herein.

D. Customer is known to be in violation of SSVEC's Tariffs or Service Conditions.

E. Failure of the Customer to furnish such funds, service, equipment, and/or rights-of-way necessary to serve the Customer which has been specified by SSVEC as a condition for providing Electric Service.

F. Applicant falsifies his or her identity for the purpose of obtaining Electric Service.

G. SSVEC may refuse to provide Electric Service until the Customer has obtained all required permits and/or inspections which indicate that the Customer's facilities comply with local construction and safety standards.

2.5 PROVISION OF ELECTRIC SERVICE

2.5.1 RESPONSIBILITY OF SSVEC

Prompt, reliable Electric Service is SSVEC's primary responsibility to the Customer. In general, there is no charge to the Customer for service calls related to voltage problems, malfunction of SSVEC equipment and other errors for which SSVEC

is responsible, but service calls relating to malfunction of Customer equipment will be charged at Schedule SC Tariff rate. SSVEC shall use reasonable diligence to supply continuous service but does not guarantee Electric Service against interruptions. SSVEC is not liable to the Customer for damages resulting from interruptions beyond its control.

A. SSVEC shall be responsible for the safe transmission and distribution of electricity until it passes the Point of Delivery to the Customer.

B. SSVEC shall be responsible for maintaining in safe operating condition all Meters, equipment and fixtures installed on the Customer's facilities by SSVEC for the purpose of delivering Electric Service to the Customer.

2.5.2 RESPONSIBILITY OF CUSTOMER

A. Each Customer shall be responsible for maintaining all Customer facilities on the Customer's side of the Point of Delivery in safe operating condition.

B. Each Customer shall be responsible for safeguarding all SSVEC property and equipment installed in or on the Customer's Premises for the purpose of supplying SSVEC Electric Service to that Customer.

C. Each Customer shall exercise all reasonable care to prevent loss or damage to SSVEC property, excluding ordinary wear and tear. The Customer shall be responsible for loss of or damage to SSVEC property on the Customer's Premises arising from neglect, carelessness, or misuse and shall reimburse SSVEC for the cost of necessary repairs or replacements.

D. Each Customer shall be responsible for payment for any equipment damage and/or estimated unmetered usage resulting from unauthorized breaking of seals, interfering, tampering or bypassing the SSVEC Meter.

E. Each Customer shall be responsible for notifying SSVEC of any equipment failure identified as SSVEC's equipment.

2.5.3 MINIMUM CUSTOMER INFORMATION REQUIREMENTS

A. Information for residential Customers.

(1) SSVEC shall make available upon Customer request not later than 15 Days from the date of request a concise summary of the rate schedule applied for by such Customer.

The summary shall include the following:

(a) The monthly Minimum Charge or other Customer charge, identifying the amount of the charge and the specific amount of usage included in the Minimum Charge, where applicable.

(b) Rate blocks, where applicable.

(c) Any adjustment factor(s) and method of calculation.

(2) SSVEC shall, to the extent practical, identify the Tariff most advantageous to the Customer and notify the Customer of such prior to commencement of Electric Service.

(3) SSVEC shall make available upon Customer request, but not later than 60 Days from the date of commencement of Electric Service, a concise summary of SSVEC's Tariffs or the ACC rules and regulations concerning:

- (a) Deposits
- (b) Termination of Electric Service
- (c) Billing and collection
- (d) Customer complaints

(4) SSVEC, upon request of a Customer, shall transmit a written statement of actual consumption by such Customer for each billing period during the prior 12 months unless such data is not reasonably ascertainable.

(5) SSVEC shall inform all new Customers of their right to obtain the information specified above.

B. Information required due to changes in Tariffs.

(1) SSVEC shall transmit to affected Customers a concise summary of any change in SSVEC's Tariffs affecting those Customers.

(2) The above information shall be transmitted to the affected Customer within 60 Days of the effective date of the change.

2.5.4 CONTINUITY OF SERVICE

SSVEC shall make reasonable efforts to supply a satisfactory and continuous level of Electric Service. However, SSVEC shall not be responsible for any damage or claim of damage attributable to any interruption or discontinuation of Electric Service resulting from:

A. Any cause against which SSVEC could not have reasonably foreseen or made provision for, e.g., force majeure (Act of God), interruption of wholesale power supply, etc.

B. Scheduled Electric Service interruptions to make repairs or perform routine maintenance.

C. Curtailment.

D. Interruptible Service.

2.5.5 ELECTRIC SERVICE INTERRUPTIONS

A. SSVEC shall make reasonable efforts to reestablish Electric Service within the shortest possible time when Electric Service interruptions occur.

B. SSVEC shall make reasonable provisions to meet emergencies resulting from failure of Electric Service, and SSVEC shall issue instructions to its employees covering procedures to be followed in the event of emergency in order to prevent or mitigate interruption or impairment of Electric Service.

C. In the event of a national emergency or local disaster resulting in disruption of normal Electric Service, SSVEC may, in the public interest, interrupt Electric Service to other Customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal Electric Service to these agencies can be restored.

D. When SSVEC plans to interrupt Electric Service for more than four (4) hours to perform necessary repairs or maintenance, SSVEC shall attempt to inform affected Customers verbally or through effective media at least 24 hours in advance of the scheduled date and estimated duration of the Electric Service interruption. Such repairs shall be completed in the shortest possible time and in accordance with proper electrical and safety standards in order to minimize the inconvenience to the Customers of SSVEC. In case of emergency conditions, SSVEC may suspend Electric Service without prior Notice to affected Customers.

E. Interruptible or Controlled Service under an approved Tariff shall not be considered an Electric Service interruption for purposes of this Section.

2.5.6 SERVICE CALLS DURING REGULAR BUSINESS HOURS

Service charges as provided in SSVEC's approved Tariffs shall be imposed for service calls performed during regular business hours for one of the following reasons:

A. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment.

B. Reconnection of Electric Service to any Customer previously disconnected for nonpayment, unlawful use of service, misrepresentation to SSVEC, unsafe conditions, threats to SSVEC personnel or property, failure to permit safe access, detrimental effects of Customer loads on SSVEC's system, or failure to establish credit and/or follow procedures to establish Electric Service.

C. Meter testing performed at the written request of the Customer. However, if SSVEC's test shows that the Meter is inaccurate by more than three (3) percent, the service charge will be waived or refunded to the Customer.

2.5.7 SERVICE CALLS AFTER REGULAR BUSINESS HOURS

Service charges as provided in SSVEC approved Tariffs shall be imposed for a service call after regular business hours for one of the following reasons:

A. Interruptions caused by the Customer's negligence or failure of Customer-owned equipment, even though SSVEC is unable to perform any work beyond the Point of Delivery. The Customer shall be advised about the possibility of such charges before the service call starts.

B. Reconnection of Electric Service to any Customer previously disconnected for nonpayment, unlawful use of service, misrepresentation to SSVEC, unsafe conditions, threats to SSVEC personnel or property, failure to permit safe access, detrimental effects of Customer loads on SSVEC's system, or failure to establish credit and/or sign an agreement for service. Such work will be performed only when requested and agreed to by the Customer.

C. Should Electric Service be established during a period other than regular working hours at the Customer's request, the Customer may be required to pay an after-hour charge for the Service Connection. Where SSVEC scheduling will not permit Service Establishment on the same day requested, the Customer can elect to pay the after-hour charge for establishment that day or his service will be established on the next available normal business day.

D. For the purpose of this Section, the definition of Service Establishments are where the Customer's facilities are ready and acceptable to SSVEC and SSVEC needs only to install a Meter, read a Meter, or turn on Electric Service.

E. Except in emergency situations, as determined by SSVEC in its sole discretion, SSVEC will not make a service call after 9:00 p.m.

2.5.8 CHARGES FOR ELECTRIC SERVICE CONNECTIONS

A. New and Additional Electric Service Connections. Service charges as provided in SSVEC approved Tariffs shall be imposed for new and additional Electric Service connections or for a change in Electric Service location to a new address.

B. Service Connection Callbacks. Service charges as provided in SSVEC approved Tariffs shall be imposed for a return trip to connect Electric Service if, at the Customer's request, it was previously made available at the Point of Delivery, if an inaccurate service address provided by the Customer results in a Service Connection callback or if the Customer postpones or cancels any service order already completed by SSVEC. Except in emergency situations as determined by SSVEC, SSVEC will not connect Electric Service after 9:00 p.m.

C. Property Damage. The Customer shall be billed for damages to SSVEC equipment or property caused by the Customer or the Customer's employee(s) or agent(s). Such damages and the cost of repair shall be billed at SSVEC's current rates for labor, transportation, equipment, and materials, less appropriate credit for salvage, if any.

2.6 COMPLAINTS

SSVEC shall promptly investigate any legitimate complaint by a Customer about SSVEC's quality of service, charges for service, or other transactions or incidents involving SSVEC personnel.

2.6.1 CUSTOMER SERVICE COMPLAINTS

A. SSVEC shall make a full and prompt investigation of all service complaints made by its Customers.

B. SSVEC shall respond to the complaint within five (5) business Days of its receipt of the complaint as to the status of SSVEC's investigation of the complaint.

C. SSVEC shall notify the complainant of the final disposition of each complaint. Upon request of the complainant SSVEC shall report the findings of its investigation in writing.

D. SSVEC shall inform the Customer of his/her right of appeal to the ACC.

E. SSVEC shall keep a record of all written service complaints received that shall contain, at a minimum, the following data:

(1) Name and address of complainant.

(2) Date and nature of the complaint.

(3) Disposition of the complaint.

(4) A copy of any correspondence between SSVEC, the Customer, and/or the ACC.

This record shall be maintained for a minimum period of one (1) year and shall be available for inspection by the ACC.

2.6.2 CUSTOMER BILL DISPUTES

A. Any SSVEC Customer who disputes a portion of a bill rendered for SSVEC service shall pay the undisputed portion of the bill and notify SSVEC's designated representative that such unpaid amount is in dispute prior to the delinquent date of the bill.

B. Upon receipt of the Customer Notice of dispute, SSVEC shall:

(1) Notify the Customer within five (5) business Days of the receipt of a written dispute Notice.

(2) Initiate a prompt investigation as to the source of the dispute.

(3) Withhold disconnection of service until the investigation is completed and the Customer is informed of the results. Upon request of the Customer, SSVEC shall report the results of the investigation in writing.

(4) Inform the Customer of his/her right of appeal to the ACC.

C. Once the Customer has received the results of SSVEC's investigation, the Customer shall submit payment within five (5) business Days to SSVEC for any disputed amounts. Failure to make full payment shall be grounds for termination of service.

2.6.3 ACC RESOLUTION OF SERVICE AND/OR BILL DISPUTES

A. In the event a Customer and SSVEC cannot resolve a service and/or bill dispute, the Customer shall file a written statement of dissatisfaction with the ACC in accordance with the procedures set forth in Arizona Administrative Code R14-2-212(C), which shall apply to the dispute.

B. SSVEC may implement normal termination procedures if the Customer fails to pay all bills rendered during the resolution of the dispute by the ACC.

C. SSVEC shall maintain a record of written statements of dissatisfaction and their resolution for a minimum of one (1) year and make such records available for ACC inspection.

2.7 CONSTRUCTION STANDARDS AND SAFETY

A. SSVEC shall construct all facilities in accordance with, and otherwise comply with the provisions of, Arizona Administrative Code R14-2-208.F.1.

B. SSVEC shall adopt a standard alternating nominal voltage or standard alternating nominal voltages (as may be required by its distribution system) for its entire Service Area in accordance with, and otherwise comply with the provisions of, Arizona Administrative Code R14-2-208.F.2.

2.8 BILLING POLICY

2.8.1 TAX AND ASSESSMENT CLAUSE

Billing under all schedules and Tariffs will be increased by an amount equal to the sum of all federal, state, county, municipal and other governmental levies, gross receipts, license fees, and other impositions of similar character assessed on the basis of gross revenue of the Cooperative and/or the revenue from the electricity or services sold and/or the Kilowatt-Hours of electricity generated or purchased for sale and/or sold hereunder. In the case of an increase in rates of existing taxes of this character or additional new taxes, licenses or fees based upon generation, distribution, purchase, and/or sale of electric power current or Energy shall be imposed upon or required to be paid by the Cooperative, the rates herein may be increased by a surcharge equal to the amount of the cost per kWh, or per consumer, or per Demand, capacity, or other applicable unit of charge for such new or additional taxes, licenses or fees.

2.8.2 ACC APPROVED RATE ADJUSTMENT FACTORS

SSVEC's rates are subject to the imposition of various adjustment factors established and approved for billing by the ACC from time to time. These rates could include, but are not limited to, purchased power, demand side management, generated power and debt adjustments.

2.8.3 FREQUENCY AND ESTIMATED BILLS

A. SSVEC shall render itemized monthly service bills on a cycle system. Regular Meter readings shall be scheduled for periods of not less than 25 Days or more than 35 Days. In the event a Customer establishes Electric Service within 5 Days prior to the scheduled Meter read date, the usage will be applied to the following billing cycle, and no bill will be rendered to the Customer. In the event a Customer discontinues Electric Service within 5 Days after the scheduled Meter read date, a bill for any usage and other applicable charges will be presented as the closing bill.

B. If SSVEC is unable to read the Meter on or about the scheduled Meter read date, SSVEC will estimate the consumption for the Billing Period giving consideration to the following factors where applicable:

- (1) The Customer's usage during the same month of the previous year.
- (2) The amount of usage during the preceding month.

C. After the third consecutive month of estimating the Customer's bill for reasons other than severe weather, SSVEC will attempt to secure an accurate reading of the Meter.

D. Failure on the part of the Customer to comply with a reasonable request by SSVEC for access to its Meter may lead to the discontinuance of Electric Service.

E. Estimated bills will be issued only under the following conditions:

(1) Failure of a Customer who reads his/her own Meter to deliver the Meter reading information to SSVEC in accordance with the requirements of SSVEC billing cycle.

(2) When severe weather conditions which prevent SSVEC from reading the Meter, remote locations which make it uneconomical to read on a monthly basis, emergencies or work stoppage prevent actual Meter readings.

(3) Circumstances that make it dangerous or impossible to read the Meter, *i.e.*, locked gates, blocked Meters, vicious or dangerous animals, etc.

(4) The billing is not the first or final billing for Electric Service.

(5) Due to Customer equipment failure, a one-month estimation will be allowed.

F. Each bill based on estimated usage will indicate that it is an estimated bill.

2.9 METER READING

2.9.1 COMPANY OR CUSTOMER METER READING

A. SSVEC may, at its discretion, allow for Customer reading of Meters.

B. It shall be the responsibility of SSVEC to inform the Customer how to properly read his/her Meter.

C. Where a Customer reads his or her own Meter, SSVEC will read the Customer's Meter at least once every six (6) months.

D. SSVEC shall specify the timing and other requirements for the Customer to submit his or her monthly Meter reading to conform to SSVEC's billing cycle.

E. In the event the Customer fails to submit the reading on time, SSVEC may issue the Customer an estimated bill.

F. Meters shall be read monthly on as close to the same day as practical.

2.9.2 MEASURING OF SERVICE

A. All Energy sold to Customers and all Energy consumed by SSVEC, except that sold according to fixed charge schedules, shall be measured by commercially acceptable measuring devices owned and maintained by SSVEC, except where it is impractical to install Meters, such as street lighting or security lighting, or where otherwise authorized by the ACC.

B. When there is more than one Meter at a location, the Metering equipment shall be so tagged or plainly marked as to indicate the circuit Metered or Metering equipment.

C. Meters which are not direct reading shall have the multiplier plainly marked on the Meter.

D. All charts taken from recording Meters shall be marked with the date of the record, the Meter number, Customer, and chart multiplier.

E. Metering equipment shall not be set "fast" or "slow" to compensate for supply transformer or line losses.

2.9.3 CUSTOMER REQUESTED REREADS

A. SSVEC shall at the request of a Customer reread that Customer's Meter within ten (10) business Days after receiving such request by the Customer.

B. Any Meter reread may be charged to the Customer consistent with the Tariff rate on file and approved by the ACC provided that the original reading was not in error.

2.9.4 ACCESS TO CUSTOMER PREMISES

SSVEC shall have the right of safe ingress to and egress from the Customer's Premises at all reasonable hours for any purpose reasonably connected with SSVEC's property used in furnishing Service and the exercise of any and all rights secured to it by law or these Service Conditions.

2.10 CHANGE OF OCCUPANCY

A. No less than three (3) business Days advance Notice must be given in person, in writing, or by telephone at the company's office to discontinue service or to change occupancy.

B. The outgoing Customer shall be responsible for payment for all SSVEC Electric Services provided and/or consumed up to the scheduled turn-off date.

C. The outgoing Customer shall be responsible for providing access to the Meter so that SSVEC may obtain a final Meter reading.

2.11 RATES

SSVEC supplies Electric Service under several rate schedules, and, at the time of Application, selects the most favorable rate for which the Customer is reasonably eligible based upon information available at the time of Application. It shall be the responsibility of the Customer, however, to notify SSVEC and request rate reclassification if eligibility for the assigned rate changes or if the size or character of connected electric load substantially changes. Retroactive billing adjustments for a Customer on an incorrect rate shall be limited to the three (3) immediately previous Billing Periods only, except in cases of misrepresentation by the Customer where adjustment shall be retroactive to the original date of Service Connection.

2.12 BILLING OF LINE EXTENSION CHARGES

The Customer shall be billed the applicable Tariff indicated in the Customer's Application for Service, on the first billing cycle at least thirty (30) Days after Electric Service is installed and connection made regardless of whether the Customer has begun actual Energy use.

2.13 BILLING INFORMATION

All Electric Service bills shall identify the Premises served (by Premise's address, service number, and SSVEC location number, as well as Customer-specific service identifier) and the type of service provided. Other information provided will be as follows:

A. Each Meter at a Customer's Premises will be considered separately for billing purposes, and the readings of two or more Meters will not be combined unless otherwise provided for in SSVEC's Tariffs.

B. Each bill for residential Electric Service will contain the following minimum information:

- (1) The beginning and ending Meter readings of the Billing Period, the dates thereof, and the number of Days in the Billing Period.
- (2) The date the bill will be considered due.
- (3) Billed usage and Demand.
- (4) Rate schedule number.
- (5) SSVEC's telephone numbers and addresses.
- (6) Customer's name and service account number.
- (7) Amount due and any previous amount due.
- (8) Adjustment factor, where applicable.
- (9) Taxes.
- (10) The ACC's address and toll-free telephone number.

2.14 CUSTOMER BILLS AND OTHER NOTICES

SSVEC shall mail or electronically transmit (per electronic billing program) Electric Service bills and other important Notices to the last known address provided by the Customer. It is the Customer's responsibility to notify SSVEC about any change in or correction to Customer's billing address. In no case shall failure to receive a bill or other important Notice mailed or transmitted to the Customer's billing address of record relieve or diminish the Customer's obligation to pay for Electric Service.

2.15 TERMS OF PAYMENT

A. All Electric Service bills are due and payable no later than fifteen (15) Days from the date of the bill. Any payment not received within this time-frame shall be considered delinquent and could incur a late payment charge. Electric Service bills for the current Billing Period may be paid in person or by mail at any SSVEC business office, or to any authorized collection agent of SSVEC. Payment of delinquent charges, however, may be limited by SSVEC to a specific method, time, and place under terms of SSVEC's collection policy or a deferred payment agreement.

B. For the purposes of this Section, the date a bill is rendered may be evidenced by:

- (1) The postmark date.
- (2) The mailing date.

(3) The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two (2) Days).

(4) The transmission date for electronic bills.

C. Failure to receive bills or Notices which have been properly placed in the United States mail or that have been properly transmitted via secure website, shall not prevent such bills from becoming delinquent nor relieve the Customer of his obligations therein.

D. Charges for Electric Service commence when the Service is installed and connection made, whether used or not.

E. A late payment penalty may be added to all past-due balances which remain unpaid for at least fifteen (15) Days beyond the due date in accordance with approved SSVEC Tariffs.

2.16 OPTIONAL PAYMENT PLANS

Eligible Customers may elect the following plans:

2.16.1 BUDGET BILLING

For convenience of SSVEC's residential and small commercial Customers, and at no additional charge, SSVEC may offer a budget billing plan based on 12 months of the Customer's estimated total charges. Budget billing requires sufficient billing history to accurately estimate the Customer's monthly installment. Annually, the plan will have a catch-up time on the anniversary date of initiation. At that time, either credit amounts shall be refunded, debit amounts billed, or, at the discretion of SSVEC, the credit or debit amount rolled into the next year's budget billing plan. SSVEC may adjust the Customer's budget billing amount in the event the estimate of the Customer's usage or cost should vary significantly from the Customer's actual usage or cost. Two consecutive delinquencies will be cause for removal of the Customer from the budget billing plan and all amounts will become due and payable.

2.16.2 SUREPAY AUTOMATIC PAYMENT PLAN

For the convenience of all Customers with appropriate accounts at designated financial institutions and at no additional charge, SSVEC may offer an optional Surepay Automatic Payment Plan under which the Customer's financial institution is authorized to accept the Customer's Electric Service bill as a draft on the Customer's account. An eligible Customer shall acknowledge the terms of the Surepay Automatic Payment Plan before the Plan is effective provided that either party may cancel upon thirty (30) Days' Notice to the other.

2.16.3 PREPAID METERING SERVICES

Pre-paid metering is a payment option that SSVEC may offer to its members. Pre-paid metering provides more payment flexibility to its members and is known to

reduce deposits, eliminate late charges and help members better manage bills, and works to reduce administrative and collection costs for the Cooperative.

2.16.4 ELECTRONIC/PAPERLESS BILLING

SSVEC may offer an electronic/paperless billing program. A Customer may elect to receive their Electric Service bill, as well as other SSVEC Notices and Member communications, via an electronic medium such as, but not limited to, web-site and email. A Customer who elects to receive their Electric Service bill electronically, may not receive a paper/hard copy bill or Notices via U.S. mail. A Customer may elect electronic billing through SSVEC's website wherein the Customer shall acknowledge and agree to be bound by the terms and conditions of the program. It is the Customer's responsibility to provide to SSVEC, and to maintain, a current and correct email address. A Customer of the program may discontinue participation under the program upon 30 Days Notice to SSVEC. SSVEC may discontinue the program at any time upon 30 Days Notice to Customers.

2.16.5 CREDIT CARD PAYMENT RATE SCHEDULE

A. Type of Service:

SSVEC may accept credit cards for the payment of all Electric Services. Payment by credit card is an alternative and optional method of paying for Electric Services.

B. Availability:

Payment by credit card shall be available to all SSVEC Customers receiving sales and services provided by SSVEC. Only credit cards approved by SSVEC will be accepted.

C. Place of Payment:

Credit card payments may be made as follows:

(1) At any of SSVEC's Customer service offices where payments are accepted.

(2) SSVEC, in its sole discretion, may authorize personnel who are in the field to accept credit card payments.

(3) By telephone.

(4) SSVEC Customers may have their monthly bill automatically charged to their credit card in accordance with the SurePay Automatic Payment Plan.

D. Conditional Acceptance of Payment:

Payment by credit card shall not be deemed accepted by SSVEC unless accepted and paid by the issuing bank. If for any other reason, including, but not limited to,

cancellation of the credit card by the Customer or the payment by credit card is dishonored or rejected by the issuing financial institution, the credit card payment shall be treated the same as insufficient funds. In that event, the Customer's status shall be the same as if no payment was tendered, and an insufficient funds charge will be charged to the Customer's SSVEC account in accordance with SSVEC's Tariffs and Service Conditions.

2.17 INSUFFICIENT FUNDS (NSF) OR RETURNED PAYMENTS

A. SSVEC shall be allowed to charge a fee in accordance with its Tariffs for each instance where a Customer tenders payment for Electric Service with a check or other financial instrument (including a credit card) which is returned by the Customer's bank or financial institution for insufficient funds.

B. When SSVEC is notified by the Customer's bank or other financial institution that the check or financial instrument tendered for the Electric Service will not clear, SSVEC may require the Customer to make payment in cash, by money order, certified check, or other means which guarantees the Customer's payment to SSVEC.

C. A Customer who tenders an insufficient check or financial instrument shall in no way be relieved of the obligation to render payment to SSVEC under the original terms of the bill nor does it defer SSVEC's ability to terminate Electric Service for nonpayment of bills.

2.18 COLLECTION POLICY

It is the responsibility of SSVEC to initiate collection action on delinquent accounts in order to protect its fiscal integrity and the interest of all Members. SSVEC may institute collection action on any account which has been disconnected (on either a seasonal or permanent basis) where an outstanding balance has remained unpaid for thirty (30) Days after issuance of the final bill. At the discretion of SSVEC, a collection action may be instituted through a collection agency retained by SSVEC or by any means legally permissible.

2.19 PAYMENT OF BILLS AND DELINQUENT BILLS

2.19.1 NOTICE OF DELINQUENT STATUS

All bills for Electric Services are due and payable no later than fifteen (15) Days from the date of the bill. Any payment not received by SSVEC within fifteen (15) Days shall be considered delinquent and is subject to a late charge in accordance with SSVEC's Tariffs. The Customer shall be notified of a delinquent account by first class U.S. mail, by personal delivery, or by electronic notification (if applicable) at least five (5) Days before a scheduled disconnection. A delinquent account may include past-due amounts transferred from other inactive accounts held by the Customer for the same class of service.

2.19.2 DEFERRED PAYMENT PLAN

SSVEC may, prior to termination of Electric Service, offer to qualifying residential Customers a deferred payment plan for the Customer to retire unpaid electric bills. Each deferred payment agreement entered into by SSVEC and the Customer shall provide that service will not be disconnected if:

A. The Customer agrees to pay a reasonable amount of the outstanding bill at the time of entering into the deferred payment plan.

B. The Customer agrees to pay all future bills for Electric Service in accordance with the billing and collection Tariffs of SSVEC.

C. The Customer agrees to pay a reasonable portion of the remaining outstanding balance in installments over a period not to exceed six (6) months.

For the purposes of determining a reasonable installment payment schedule of a deferred payment plan, SSVEC and the Customer shall give consideration to the following details:

D. Size of the delinquent account.

E. Customer's ability to pay.

F. Customer's payment history.

G. Length of time that the debt has been outstanding.

H. Circumstances which resulted in the debt being outstanding.

I. Any other relevant factors related to the circumstances of the Customer.

Customers desiring to enter into a deferred payment plan (if offered by SSVEC) shall establish such agreement prior to SSVEC's scheduled termination date for nonpayment of bills. The Customer's failure to execute such an agreement prior to the termination date will not prevent SSVEC from disconnecting service for nonpayment.

Deferred payment plans may be in writing and may be signed by the Customer and an authorized SSVEC representative.

A deferred payment plan may include an ACC-approved finance charge.

If the Customer has not fulfilled the terms of a deferred payment plan, SSVEC may disconnect service pursuant to the termination of service rules and SSVEC will not be required to offer subsequent negotiation of a deferred payment plan prior to disconnection.

2.20 TERMINATION OF ELECTRIC SERVICE

2.20.1 NON-PERMISSIBLE REASONS TO DISCONNECT ELECTRIC SERVICE

SSVEC may not disconnect Electric Service for any of the reasons stated below:

A. Delinquency in payment for Electric Services rendered to a prior Customer at the Premises where service is being provided, except in the instance where the prior Customer continues to reside on the Premises.

B. Failure of the Customer to pay for Electric Service or equipment which is not regulated by the ACC.

C. Nonpayment of a bill related to another class of Electric Service.

D. Failure to pay for a bill to correct a previous under-billing due to an inaccurate Meter or Meter failure if the Customer agrees to pay over a reasonable period of time.

E. SSVEC shall not terminate residential Electric Service where the Customer has an Inability to Pay and:

(1) The Customer can establish through medical documentation that, in the opinion of a licensed medical physician, termination would be especially dangerous to the Customer's, or a permanent resident residing on the Customer's Premises, health;

(2) Life supporting equipment used in the home that is dependent on SSVEC Electric Service for operation of such apparatus; or

(3) Where weather will be especially dangerous to health as defined herein or as determined by the ACC.

F. Residential Electric service to ill, Elderly, or Handicapped Persons who have an Inability to Pay will not be terminated until all of the following have been attempted:

(1) The Customer has been informed of the availability of funds from various government and social assistance agencies of which SSVEC is aware.

(2) A third party previously designated by the Customer (if applicable) has been notified and has not made arrangements to pay the outstanding SSVEC bill.

G. A Customer utilizing the provisions of Paragraphs E or F above may be required to enter into a deferred payment agreement with SSVEC within ten (10) Days after the scheduled termination date.

H. Failure to pay the bill of another Customer as guarantor thereof.

I. Disputed bills where the Customer has complied with the ACC's rules on Customer bill disputes.

2.20.2 TERMINATION OF ELECTRIC SERVICE WITHOUT NOTICE

A. SSVEC's Electric Service may be disconnected without advance written Notice under the following conditions:

(1) The existence of an obvious hazard to the safety or health of the Customer or the general population or SSVEC's personnel or facilities;

(2) SSVEC has evidence of Meter Tampering or fraud; or

(3) Failure of a Customer to comply with the Curtailment procedures imposed by SSVEC during supply shortages.

B. SSVEC shall not be required to restore Electric Service until the conditions which resulted in the termination have been corrected to the satisfaction of SSVEC.

C. SSVEC shall maintain a record of all terminations of Electric Service without Notice. This record shall be maintained for one (1) year and available for ACC inspection.

2.20.3 TERMINATION OF ELECTRIC SERVICE WITH NOTICE

A. SSVEC may disconnect Electric Service to any Customer for any reason stated below provided SSVEC has met the Notice requirements established by the ACC:

(1) Customer violation of any of SSVEC's Tariffs.

(2) Failure of the Customer to pay a delinquent bill for SSVEC Service.

(3) Failure to meet or maintain SSVEC's deposit requirements.

(4) Failure of the Customer to provide SSVEC reasonable access to its equipment and property.

(5) Customer breach of contract for Electric Service between SSVEC and Customer.

(6) When necessary for SSVEC to comply with an order of any governmental agency having such jurisdiction.

B. SSVEC shall maintain a record of all terminations of Electric Service with Notice. This record shall be maintained for one (1) year and available for ACC inspection.

2.20.4 TERMINATION NOTICE REQUIREMENTS

A. SSVEC shall not terminate Electric Service to any of its Customers without providing advance written Notice to the Customer of SSVEC's intent to disconnect Electric Service, except under those conditions specified where advance written Notice is not required.

B. Such advance written Notice shall contain, at a minimum, the following information:

(1) The name of the Person whose Electric Service is to be terminated and the address where Electric Service is being rendered.

(2) SSVEC Tariff that was violated and explanation thereof or the amount of the bill which the Customer has failed to pay in accordance with the payment policy of SSVEC, if applicable.

(3) The date on or after which Electric Service may be terminated.

(4) A statement advising the Customer to contact SSVEC at a specific address or phone number for information regarding any deferred payment or other procedures which SSVEC may offer or to work out some other mutually agreeable solution to avoid termination of the Customer's Electric Service.

(5) A statement advising the Customer that SSVEC's stated reason for the termination of Electric Services may be disputed by contacting SSVEC at a specific address or phone number, advising SSVEC of the dispute and making arrangements to discuss the cause for termination with a responsible employee of SSVEC in advance of the scheduled date of termination. The responsible employee shall be empowered to resolve the dispute and SSVEC shall retain the option to terminate Electric Service after affording this opportunity for a meeting and concluding that the reason for termination is just and advising the Customer of his right to file a complaint with the ACC.

C. Where applicable, a copy of the termination Notice will be simultaneously forwarded to designated third parties.

2.20.5 TIMING OF TERMINATIONS WITH NOTICE

A. SSVEC shall give at least five (5) Days advance written Notice prior to the termination date.

B. Such Notice shall be considered to be given to the Customer when a copy thereof is left with the Customer or posted first class in the United States mail, addressed to the Customer's last known address or electronically transmitted via secure web server, if applicable.

C. After the period of time allowed by the Notice has elapsed, if the delinquent account has not been paid nor arrangements made with SSVEC for the

payment thereof or in the case of a violation of SSVEC's rules, the Customer has not satisfied SSVEC that such violation has ceased, SSVEC may then terminate Electric Service on or after the day specified in the Notice without giving further Notice.

D. Electric Service may be disconnected in conjunction with a personal visit to the Premises by an authorized representative of SSVEC or remotely.

E. SSVEC shall have the right (but not the obligation) to remove any or all of its property installed on the Customer's Premises upon the termination of Electric Service.

2.20.6 LANDLORD/TENANT RULE

A. In situations where Service is rendered at an address different from the mailing address of the bill or where SSVEC knows that a landlord/tenant relationship exists and that the landlord is the Customer of SSVEC, and where the landlord as a Customer would otherwise be subject to disconnection of service, SSVEC may not disconnect service until the following actions have been taken:

B. Where it is feasible to so provide Electric Service, SSVEC, after providing Notice, as required in these Service Conditions, shall offer the occupant the opportunity to subscribe for Electric Service in his or her own name. If the occupant then declines to so subscribe, SSVEC may disconnect Electric Service in accordance with these Service Conditions.

C. SSVEC shall not attempt to recover from a tenant any outstanding bills or other charges due upon the outstanding account of the landlord.

2.21 SERVICE TERMINATION PROCEDURE

After SSVEC delivers the required Electric Service termination Notice, it shall observe the following procedure:

A. In the case of a delinquent account only, and except for remote Metered services, the SSVEC employee assigned to disconnect Electric Service shall make reasonable efforts before termination to identify themselves as SSVEC personnel to the Customer, describe the purpose of their presence at the Customer's Premises, and advise the Customer that payment of the total amount due can be accepted in the field to prevent termination.

B. In the case of a delinquent account only, the Customer may pay the total amount due to authorized SSVEC personnel assigned to terminate Electric Service, including a service charge as provided in SSVEC's Tariffs. If the Customer does not pay the total amount due, Electric Service may be disconnected. SSVEC may require that the payment be made by cash, credit card, money order, or cashier's check in lieu of a personal check.

2.22 NON-LIABILITY

The Cooperative shall not be liable to the Customer or any third party for any loss, injury, death, or damage to property resulting from the Customer's use of his/her equipment or from the use of Electric Service beyond the Point of Delivery. It is the Customer's responsibility to provide adequate protective equipment to protect the Customer's equipment from high or low voltage, phase reversals, or single-phasing conditions.

2.23 UNLAWFUL USE OF ELECTRIC SERVICE

In cases where SSVEC has evidence of Meter Tampering or theft of Electric Service, the Electric Service shall be subject to immediate disconnection. SSVEC shall not be required to restore Electric Service until the conditions which resulted in the termination have been corrected to the satisfaction of SSVEC. SSVEC shall be entitled to collect the applicable rate and Energy usage not recorded on the Meter as a result of the Meter Tampering or theft of Electric Service, as well as all applicable services charges, expenses incurred by SSVEC for property damage, investigation of the illegal act, and any legal expenses and court costs.

2.24 THREATS TO SSVEC PERSONNEL OR PROPERTY

Threats to SSVEC personnel or property shall not be tolerated and Electric Service to the threatening party may be discontinued until such action has been taken that SSVEC is assured that it may serve the threatening party without danger to SSVEC personnel or property. The Customer shall pay the applicable service charge for reconnection before Electric Service will be restored.

2.25 FAILURE TO PERMIT SAFE ACCESS

Any barrier or obstacle preventing safe access to any SSVEC facility or property shall be eliminated at the Customer's expense. The Customer shall provide adequate assurance to SSVEC that reasonable access shall be permitted in the future.

2.26 DETRIMENTAL EFFECTS OF THE CUSTOMER'S EQUIPMENT OR OPERATING PROCEDURES

The Customer shall eliminate or correct the conditions causing detrimental effects on SSVEC equipment or the integrity of its facilities, pay any damages, including repair costs, caused by the Customer, provide adequate assurance to SSVEC that similar conditions shall not occur in the future, and pay any applicable service charges for reconnection.

2.27 USE OF SERVICE

Except in cases of existing Master Metered mobile home parks or multifamily apartments, Electric Service under all rate schedules shall not be resold or shared with others.

3. TECHNICAL STANDARDS AND REQUIREMENTS RELATED TO EXTENSIONS OF ELECTRIC SERVICE

The following provisions ("extension policy") have been adopted to provide service to Customers whose requirements are deemed by SSVEC to be ordinary course in nature. In unusual circumstances, when the application of these provisions are impractical, or in the case of extension of lines to be operated above the specified voltages in the applicable rate schedule, or in case the Customer's requirements exceed 1,000 kVA, SSVEC shall make a study of the conditions to determine the basis on which Electric Service may be rendered. All Line Extensions are made on the basis of proper system integration. Guides are offered below for use in circumstances where new Line Extension feasibility is generally acceptable.

3.1 STANDARD VOLTAGES

The extension shall be designed and constructed for operation at the standard distribution voltages used by SSVEC in the particular area in which the extension is located, but this policy is not applicable to extensions which require the installation of any lines or equipment operating at more than those specified voltages in the applicable rate schedule or demands of greater than 1,000 kVA. In the case of 3-phase service, a Line Extension shall be made under this extension policy where the Customer has installed major 3-phase equipment (single units of 10 HP or more or where total aggregate nameplate horsepower (HP) of all connected 3-phase motors exceed 15 HP). Voltage other than those specified for the various rate classes shall be considered as abnormal voltage and considered under the terms of Section 3.2. Only single phase/three wire or three phase/four wire services shall be provided to normal rate classes. Three phase Delta voltages supplied from an underground primary system shall be considered abnormal and nonstandard. Steady state voltage shall be maintained pursuant to Arizona Administrative Code R14-2-208.F.2.

Standard voltages provided by SSVEC and available to all Customers are:

120/240 volts, single-and three-phase (three-phase is not available from underground primary systems);

240/480 volts, single-phase only;

120/208 volts, single-and three-phase; and

277/480 volts, three-phase.

3.2 ABNORMAL LOADS AND SERVICES

Abnormal loads are those requiring nonstandard voltages or three-phase motors larger than 200 HP, single-phase motors 10 HP and larger, single-phase to three-phase converters, intermittent loads (large welders, electric furnaces, elevators, etc.) or others requiring non-standard service characteristics. SSVEC may, at its option, extend Service to an abnormal load provided the Customer shall advance to SSVEC the entire cost, as a non-refundable Contribution in Aid-of-Construction for all materials, labor, overhead, and any special equipment required to serve the load, plus other costs that may be negotiated in a contract between the Customer and SSVEC. The Customer may buy, install, own, and maintain conversion equipment from

SSVEC's standard voltages, currents, or locally available primary system to the Customer's nonstandard utilization form. Standby and/or auxiliary service shall be considered as abnormal. The use of "written pole" motors, when approved by SSVEC, may allow the connection of larger motors.

3.3 OVERHEAD AND UNDERGROUND SERVICE

SSVEC shall provide either overhead or underground Service under the provisions of its extension policy.

3.4 SPECIAL CONSTRUCTION

In all cases, SSVEC construction standards and materials are used as guidelines for SSVEC installations of overhead or underground materials and equipment. Any deviation from these standards is considered special construction and is normally disallowed. Routings other than those selected and preferred by SSVEC shall be considered special construction. The Customer shall pay any additional cost for special construction above normal construction. Special construction shall be provided at the discretion of SSVEC.

3.5 METERING AND SERVICE ENTRANCE REQUIREMENTS

The Cooperative reserves the right to Meter consumer's requirements in the most practical manner, either primary or secondary voltage.

For loads served at transmission voltage (over 15 kV) where the Customer owns the service transformer, SSVEC reserves the right to Meter consumer's requirements at secondary voltage, in which event the kW and kWh will be multiplied by a factor ranging from 1.02 through 1.10 to allow for transformation losses, depending upon the consumer's transformer impedance data.

3.6 METERING AND METER TEST POLICY

It shall be the policy of SSVEC to pursue Metering accuracy by every practical method. Meters and Metering equipment purchased by SSVEC shall be of good quality and all equipment subject to calibration shall be thoroughly tested by methods and equipment acceptable throughout the electric metering industry before installation. Meters requiring installation of metering transformers and associated wiring shall be installed and checked by trained and competent personnel. Accurate watt hour, voltage, and current measuring standard Meters shall be carefully maintained under controlled conditions and periodically compared with standard instruments traceable to the National Institute of Standards and Technology. Testing, adjustment, and calibration procedures shall be as narrow as practical and generally more strict than the standards under which SSVEC is regulated. The following provisions of compliance meet or exceed regulatory requirements and guidelines:

3.6.1 STANDARDS FOR ACCURACY

SSVEC shall comply with accuracy requirements of the ACC for revenue Metering. SSVEC shall also comply with ANSI C12 Code for Electric Metering, Section

8, Arizona Administrative Code R-14-2-209.E, which prescribes standards for Meters in service performance, Meter testing, required accuracy, etc.

3.6.2 PERIODIC TESTING PROGRAM

The test program used shall be Periodic Test Schedule 8.1.8.4., which requires that all SSVEC Meters having surge-proof magnets shall be tested at least every sixteen (16) years, and Schedule 8.2.3.1., which requires that block interval Demand Meters be tested at least every twelve (12) years, and lagged Demand Meters at least every eight (8) years.

3.6.3 METER TESTING REQUESTED BY THE CUSTOMER

Any Customer may request a test on a Meter that is in the Customer's name and billed to the Customer. Test request forms are available at each SSVEC office which the Customer shall sign. The applicable service charge and Meter test charge for Service calls during regular business hours shall also be made in accordance with SSVEC's Tariffs.

The Meter shall be tested in the Meter shop before any adjustments are made, and if practical, before the Meter cover is removed. The Customer or a Customer representative may be present when the Meter is tested, but this must be stated in writing at the time the test request is made. If requested to do so, SSVEC personnel shall attempt to arrange a test during regular business hours with the Customer present. If, 30 Days after Meter removal, SSVEC has been unable to arrange such a test because of failure on the Customer's part to attend the test, SSVEC shall test the Meter without the Customer being present. The Customer shall be notified of the results of the test by mail within a reasonable time after the test has been completed.

3.7 CUSTOMER SERVICE ENTRANCE POLICY

Customer Service Entrances shall be in compliance with applicable current SSVEC Customer Service Entrance requirements before being energized by SSVEC. If the Customer elects to increase the Customer Service Entrance ampacity, and this requires increasing the conductor size, the Meter base ampacity or the Service disconnect ampacity, the Customer Service Entrance shall be brought up to current SSVEC requirements before being reconnected. Exhibits of Customer Service Entrance requirements are attached to these Service Conditions.

3.8 MINIMUM SAFETY STANDARDS

If the Meter is removed by Customer request or for nonpayment or other cause, the Customer Service Entrance shall be brought up to minimum safety requirements in accordance with SSVEC Customer Service Entrance requirements, as well as the NEC, NESC, EUSERC, and all local codes and various inspection authorities before being reconnected. If the existing Customer Service Entrance cannot be brought up to these minimum standards due to the poor condition of components or location impracticality, it shall be replaced with a new installation that is in compliance with the applicable codes and requirements.

3.9 UNSAFE CONDITIONS

If it comes to the attention of SSVEC that the Customer's Service Entrance is in such a condition that it is very likely to cause death or serious injury, SSVEC shall accept no liability and shall endeavor to notify the Customer of the unsafe condition. If immediate action is not taken by the Customer, SSVEC shall disconnect the Customer Service Entrance until the above minimum safety requirements are met.

3.10 SAFE ACCESS

SSVEC personnel shall have safe access to the Customer Service Entrance and Metering equipment at all reasonable times. Upon denial of safe access, or if such access is made hazardous by the presence of dangerous animals or other obstructions, Electric Service may be terminated until such safe access is provided.

4. CONDITIONS FOR EXTENSION OF SERVICE FACILITIES

4.1 CONDITIONS FOR ESTABLISHMENT OF PERMANENT SERVICE

Permanent Service can be established upon compliance with all applicable provisions of these Service Conditions.

4.2 AVAILABILITY OF SERVICE FACILITIES

Electric Service is available to all Customers and potential Customers located along existing Distribution Lines within the boundaries of the certificated area in which SSVEC operates. Electric Service requiring Line Extensions is also available to any Customer or potential Customer located any place within SSVEC's certificated area in accordance with the provisions of this Section 4.

4.3 OWNERSHIP

SSVEC shall own all materials, equipment, and structures that it furnishes and installs. Lines and other Service facilities for which the Customer pays a deposit, Advance-in-Aid-of-Construction, or Contribution-in-Aid-of-Construction shall be owned by SSVEC. Equipment, materials, or facilities furnished to SSVEC specifications by the Customer for its use shall be owned by Customer. Transformers and facilities owned by the Customer for Electric Service provided under schedules SP and P for abnormal loads shall be owned by the Customer. Where individual or unusual substation installations are required to serve the Customer, SSVEC reserves the right to require the Customer to make (at the Customer's expense) the necessary, complete installation (consisting of transformer, structure, protective devices, etc.) required to provide adequate Electric Service to the Customer, and, in such event, the Customer will own, operate, and maintain said installation but will benefit by incurring a savings of capacity charges as part of the rate.

4.4 DISTRIBUTION LINE EXTENSION ESTIMATES AND FEE SCHEDULES

A. Upon request by an applicant for a Line Extension, SSVEC shall prepare, without charge, a preliminary sketch and rough estimate of the construction costs to be paid by the applicant.

B. An applicant for a Line Extension requesting SSVEC to prepare detailed plans, specifications, or design estimates may be required to pay SSVEC an amount equal to the estimated cost of preparation. Upon submission of a written request for a Line Extension, SSVEC shall make available, within ninety (90) Days after receipt of all necessary documentation and the design fee, such plans, specifications, or design estimates of the proposed Line Extension. The design fee shall be nonrefundable. Any charges to the Customer shall be provided in the design estimate. Engineering design estimates shall be valid for ninety (90) Days from the date of issuance. If the Customer or prospective Customer does not enter into a Line Extension agreement with SSVEC for Electric Service within this ninety (90) Day period, then thereafter, a new request for engineering design services shall be initiated and subject to a fee assessment as set forth herein. Monies collected by SSVEC for the original engineering design estimates are non-refundable.

C. To ascertain field conditions prior to finalizing a design estimate, it will be necessary to survey the route to the field. The Customer shall be given at no cost one engineering survey with engineering design services provided by SSVEC. The cost of any additional engineering survey performed as the result of changes requested by the Customer after completion of the initial survey may, at the discretion of SSVEC, be billed to the Customer at SSVEC's current rates for labor, transportation, equipment, and materials.

D. Subdivisions providing SSVEC with approved final plans shall be provided with plans and/or design estimates within forty-five (45) Days after receipt of the application and design fee.

E. Applicants requesting engineering design estimates for new Electric Service or service upgrades for single and/or multiple development Line Extensions will be charged the following fees:

Type of Service	No. Lots/Service(s)	Fee
Residential/GS	1 lot	\$100
Subdivision	2 or more lots	\$1,000 plus \$10 per lot in excess of 10 lots
Commercial (OH & UG)	1 to 3 buildings	\$1000 plus \$100 per building in excess of 3
Main Distribution		\$0.25 per foot

F. Each and every request for an engineering design estimate and each and every alteration to all initial requests for engineering design services will be considered as an individual request and assessed a fee assessment as set forth above.

G. All design fees shall be paid to SSVEC by the Customer or prospective Customer prior to SSVEC engaging in engineering design estimates as requested by the Customer or prospective Customer.

H. Engineering design estimates shall be valid for ninety (90) Days from the date of issuance. If the Customer or prospective Customer does not enter into a Line Extension agreement with SSVEC for service within this ninety (90) Day period, then thereafter, a new request for engineering design services shall be initiated and subject to a fee assessment as set forth above.

4.5 LINE EXTENSIONS TO RESIDENTIAL AND COMMERCIAL CUSTOMERS

Subject to the availability of adequate capacity and suitable character of service at the point of beginning for an extension, SSVEC shall extend its facilities to residential and commercial Customers on the following basis (For subdivisions, see Section 4.9):

A. Any Permanent Customer shall be eligible for a Line Extension. A standard Line Extension may be any combination of overhead or underground, single-phase or three-phase, primary or secondary as the situation warrants and as SSVEC system requirements permit.

B. Before an extension is constructed to a well, documentation that the well is capable of producing an adequate quality and quantity of water for the intended purpose may be required by SSVEC.

C. Easements shall be furnished by the Customer at no cost to SSVEC.

D. Any underground extensions will be at the sole discretion of SSVEC. If underground facilities are installed, the Customer shall provide all necessary trenching and select backfill where required, conduit, backfilling, compaction, and all concrete work to the specifications of SSVEC and applicable local codes, at the Customer's expense.

4.5.1 STREET LIGHT EXTENSIONS

A. The Customer shall be charged for the entire cost of each street light installation. The Customer will then be subject to the lower monthly rate in Schedule S. Non-standard installations are not permitted.

4.5.2 SECURITY LIGHT EXTENSIONS

Customers shall be charged for the entire cost of security light installations. (See Schedule SL.) Security lights shall be mounted only on poles or other equipment owned by SSVEC.

4.5.3 LINE EXTENSION ROUTING

Construction shall normally be permitted only along the shortest practical route to the nearest practical Point of Delivery on each Customer's Premises as determined by SSVEC. At the sole discretion of SSVEC, alternative routes may be considered at additional cost to the Customer. If there is a mutual benefit to SSVEC, SSVEC, in its sole judgment, will determine the credit to be given to the Customer for the benefit to SSVEC. This credit will be applied when determining the additional cost to the Customer.

4.6 RESPONSIBILITY OF THE CUSTOMER

4.6.1 PROVIDE DEVELOPMENT PLANS, LEGAL DESCRIPTIONS, GRADE CERTIFICATIONS, AND SURVEY CORNERS

The Customer shall provide accurate plans of the Customer's proposed development. Generally, final recorded plats will be required for subdivision estimates in accordance with Section 4.9.1, unless otherwise required by SSVEC. The Customer shall provide a valid written legal description along with a copy of the Customer's property deed. The Customer shall locate and mark any legal survey corners required by SSVEC. For commercial underground installations, a certification, signed by a licensed land surveyor or registered professional engineer, that the established grade is within the six (6) inches of final grade, shall be required by SSVEC for the entire length and width of the proposed service route prior to staking. Normally, SSVEC field technicians will stake the route of the proposed Line Extension and related facilities to serve the Customer's development in relation to the Customer's legal property corners. SSVEC shall stake the line one time, based on the plans submitted by the Customer. If mutually agreeable and at no charge to SSVEC, the developer's surveyor may be used to stake the electric facilities when such action will help expedite the work. In that case, the developer's surveyor will be supplied working plans and close oversight by SSVEC personnel. The cost of any additional engineering, field, or office work performed as the result of changes requested by the Customer after completion of an initial engineering staking shall be billed to the Customer at SSVEC's current rates for labor, transportation, equipment, and materials.

4.6.2 USE SERVICE PROVIDED

The Customer shall be expected to begin using on a permanent basis, any and all service facilities extended within the first year of construction, or reimburse SSVEC for the cost of service facilities, plus the cost of their removal, with credit given for salvage, if any. (For subdivisions, see Section 4.9.4.)

4.6.3 OUTAGE AND HAZARD NOTIFICATION

The Customer shall notify SSVEC immediately of outages and hazardous conditions which require prompt attention.

4.6.4 PROVIDE RIGHT-OF-WAY

Easements may be required for any new, existing, or future Line Extensions as determined by SSVEC for reliability and cost considerations. All easements or rights-of-way required by SSVEC for the Line Extension, or any part thereof, on the Customer's Premises, other private property or public land shall be furnished or secured by the Customer without cost to SSVEC. Although the Customer is primarily responsible for securing necessary easements, SSVEC may choose to process easement or right-of-way documents as a convenience to Customers. The Customer shall also provide an acceptable property description to SSVEC from a deed or other legal document. Developers shall be required to provide SSVEC with a final plat of the subdivision in electronic form with a follow-up hard copy as recorded and approved by the county or municipality having jurisdiction.

4.6.5 PROVIDE TRENCH AND CONDUIT FOR UNDERGROUND

The Customer shall provide trenching, select back fill where required, backfilling, compaction and all concrete work to the applicable specifications of SSVEC and/or local codes for underground primary or secondary Line Extensions at the Customer's expense. Generally, the Customer is responsible for supplying and installing all conduit on underground projects. However, at its sole discretion, SSVEC may elect to furnish and install conduit or CIC when SSVEC decides such action will be beneficial and expeditious to the project. SSVEC reserves the right to reject any request for underground extensions in areas not covered by Arizona Administrative Code R14-2-207.E if its effect would be to create an irregular pattern of mixed construction modes or encumber the efficiency of future repair and maintenance operations.

4.7 CONTRIBUTIONS IN AID OF CONSTRUCTION AND SERVICE AVAILABILITY CHARGES FOR LINE EXTENSIONS

4.7.1 CONTRIBUTIONS IN AID OF CONSTRUCTION

All applicable estimated charges and credits shall be made available and paid by the Customer prior to construction as a Contribution in Aid of Construction to SSVEC. Contributions in Aid of Construction are non-refundable, however, any pre-paid Contribution in Aid of Construction exceeding the actual cost of construction will be refunded to the Customer. Any written Line Extension agreement shall also be executed by both parties prior to construction.

4.7.2 OPTIONAL COMBINATION CHARGES

SSVEC's Line Extension policy is designed to recover the cost of construction, operation, and maintenance. A Line Extension may result in inadequate revenue to cover these costs. In these situations, the Cooperative will enter into a separate contract with the Customer to address the inadequate revenue situation.

4.8 RECORDS OF SURVEY DEVELOPMENTS

Developments involving multiple large parcels (typically 10 – 40 acre parcels) which are not platted as subdivisions and are not subject to the standard city/county/state subdivision development process, are referred to as “Records of Survey.”

A. The developer shall submit a complete copy of the final recorded Record of Survey.

B. The developer shall submit a complete copy of the registered Arizona Board of Real Estate Public Report for the development.

C. The developer shall provide all applicable easements, rights-of-way, and/or permits for improvements within the Record of Survey.

D. SSVEC will normally regard Records of Survey projects as one development and not as phases to a development, to determine the impact to the electric system and to determine costs. The developer/owner will be responsible for all costs associated with feeder build out and/or upgrades in order to bring adequate Power to the site for present and future needs.

E. The developer/owner will be responsible for the cost of design and installation primary distribution facilities to each hot line within the development. These charges are not subject to refund.

Subsequent splits of parcels within the development, as well as Electric Service to the interior of said parcels, will be subject to SSVEC’s standard Line Extension policy based on requests by individual property owners.

4.9 SUBDIVISION DEVELOPMENT

The following rules and procedures are established to eliminate many of the common problems associated with the complex task of developing a new subdivision. “Subdivision” is as defined by the applicable plat review process of municipal and county planning and zoning ordinances.

4.9.1 LINE EXTENSION TO SUBDIVISIONS

A. The developer shall submit a complete set of improvement plans as required which have been approved by the appropriate planning and zoning commission and engineer.

B. The developer shall submit a copy of the recorded final plat. Any lesser version or approved plat can be submitted with special permission and at the sole discretion of SSVEC. A design of the final plat shall normally be provided in AutoCAD format or other approved electronics form for preliminary electrical design.

C. Copies of the plans of all utilities to be installed shall be submitted and coordinated to eliminate conflicts of location.

D. Adequate easements for lines for the complete build-out of the subdivisions shall be provided. Easements for locating special equipment away from rights-of-way and hazardous locations may also be required.

E. All terrain where underground cable and equipment is to be installed shall be within six inches of final grade prior to staking. Certification of established grades by a registered professional engineer or licensed land surveyor shall be required by SSVEC for the entire length and width of the proposed service route prior to construction.

4.9.2 INSTALLATION PROCEDURES FOR SUBDIVISIONS

A. Underground facilities are required by State regulations and SSVEC in subdivisions and mobile home parks with lots of one acre or less, recreational parks, airports, and other areas where overhead lines are unacceptable.

B. The developer shall be responsible for and provide accurately located survey markers and offset stakes to facilitate SSVEC's staking of electrical facility locations. If mutually agreeable and at no charge to SSVEC, the developer's surveyor may be used to stake the electric facilities when such action will help expedite the work. In that case, the developer's surveyor will be supplied working plans and close oversight by SSVEC personnel.

C. The developer or SSVEC, at the developer's expense, shall supply all necessary trenching, conduit, select backfill where requested, back filling, compaction, and concrete work, paving and re-paving, to SSVEC's specifications and applicable local codes pursuant to the installation of the electrical equipment and lines. This will be accomplished in conjunction with close oversight and inspection by SSVEC personnel. The developer shall obtain all permits required for construction and trenching in public rights-of-way. All necessary occupancy permits shall be provided to SSVEC before Permanent Service is connected.

D. Installation of water, sewer lines, and storm drains prior to excavation of the trench for electric lines is advisable and may be required by SSVEC.

E. The developer shall keep all easements and roads free of debris and obstacles during the construction period in order to avoid unnecessary delays in construction. Spoil piles from trenches shall be situated in such a manner as to allow safe passage by SSVEC equipment and personnel.

F. Any costs resulting from damages to SSVEC facilities caused by contractors and/or crews working for the developer, including changes in grade or dig-ins, shall be paid for by the developer. When excavating around SSVEC underground facilities, hand digging shall be utilized in accordance with Arizona Blue Stake laws. Once installed, any relocation of SSVEC facilities will be at the expense of the developer.

4.9.3 CONTRIBUTIONS IN AID OF CONSTRUCTION FOR RESIDENTIAL SUBDIVISIONS

A. When extension of underground service is desired to a subdivision, the developer shall pay a non-refundable Contribution in Aid of Construction to SSVEC covering the total cost of the installed facilities within the subdivision, excluding transformers.

B. The developer is also responsible for the full cost of any Line Extensions from existing SSVEC facilities to a duly recorded subdivision, but located outside the subdivision boundary.

4.9.4 SUBDIVISION ABANDONMENT

If the subdivision, or any portion of the subdivision, fails to develop any Permanent Customers within a period of five (5) years from the date construction was completed, SSVEC may thereafter elect to remove or abandon its unused facilities unless the developer shall pay an annual service availability charge of 10 percent per year of the value of the unused facilities where the developer has supplied the construction capital.

4.10 MOBILE HOME PARK DEVELOPMENT

A. Electric Service to all new and/or expanding permanent residential mobile home parks shall be individually metered by SSVEC. Line Extensions and Service Connections shall be governed by SSVEC's Tariffs and terms of extension agreed upon in a Line Extension agreement. Permanent residential mobile home parks for the purpose of this Section shall mean mobile home parks where, in the opinion of SSVEC, the average length of stay for an occupant is a minimum of six (6) months.

B. All facilities within the park shall be installed underground. The owner shall be responsible for complying with all applicable Service Conditions for Line Extensions contained herein.

C. In addition to the Contribution in Aid of Construction, the Owner shall guarantee an annual minimum equal to 10% of the cost of the installed facilities which will be included in the contract for service. Under the applicable Tariff, this amount will be reduced by all revenues derived from the sale of electricity excluding wholesale power fuel adjustment and taxes received by SSVEC for sales made within the park.

4.11 RESIDENTIAL APARTMENT COMPLEXES, CONDOMINIUMS, AND OTHER MULTI-UNIT RESIDENTIAL BUILDINGS

Master Metering shall not be allowed for new construction of apartment complexes and condominiums unless deemed feasible by SSVEC, at the sole discretion of SSVEC.

4.12 RECREATIONAL VEHICLE PARK (RV) DEVELOPMENT

RV parks will be considered similar to other commercial development. They will typically be Mastered Metered on the primary side. Unless otherwise specified by contract,

SSVEC will install, own, and maintain all primary voltage equipment on the Customer's side of the primary Master Meter. The Customer shall install, own, and maintain all secondary facilities beyond SSVEC's point of secondary termination.

4.13 DOUBTFUL PERMANENCY

SSVEC reserves the right to refuse to extend its facilities to any Customer not meeting the definition of "Permanent Customer" unless the Customer agrees to pay for the extension in accordance with Section 4.14 regarding Temporary Service.

SSVEC's opinion regarding permanency shall be based on the following criteria:

A. The Customer who requests service owns the lot on which Electric Service is required.

B. A substantial investment has been made in improvements on the parcel to increase the probability that electric Power will be used on a long-term basis. For example, at a residence, footings would be expected to be poured and work actively proceeding on completion of an adequate dwelling.

C. Evidence is produced that the proper permits have been acquired.

D. Water service is available on the parcel by means of an individual well with pump, lines have been extended from a reliable community water system or other permanently installed water storage and distribution system of sufficient capacity, which in the opinion of SSVEC is adequate to assure continued permanent occupancy of the site.

E. Sewer service is available on the parcel by means of a septic tank or other local jurisdiction approved septic system or connection is made to a central sewage system.

F. To be considered permanent, a mobile home must also:

(1) Be placed on blocks with wheels removed.

(2) The dimensions of the mobile home are at least 8 feet by 40 feet.

(3) The home is in basic livable condition as determined by SSVEC.

G. The permanency of extensions to mining or other material retrieval processes shall be considered doubtful.

H. Recreational vehicle type travel trailers or motor homes are not considered permanent.

4.14 TEMPORARY SERVICE

Any Customer unable or unwilling to meet the requirements for permanency shall be considered temporary. In that case, SSVEC shall require the total cost of providing service, plus

the cost of removal to be paid as a nonrefundable Contribution in Aid of Construction prior to the establishment of Electric Service. In all cases, an Applicant for Temporary Service shall comply with all Service Conditions and Tariffs that apply to Permanent Service. When the duration of Electric Service is to be less than one month, the Applicant may also be required to advance a sum of money equal to the estimated bill for Service. When the duration of Electric Service is to exceed one month, the Applicant will also be required to meet the deposit requirements set forth in these Service Conditions. If, within six (6) months of establishing Service, the character of a temporary Customer's operations changes so that in the sole opinion of SSVEC, the Customer is classified as permanent, the terms of SSVEC's Line Extension policies shall apply and the Customer may petition SSVEC for a refund of the retirement charge.

4.15 NONSTANDARD SERVICES

Electric Services at voltages, currents, phases, frequency, or grounding arrangements other than those specified in Section 3 of these Service Conditions shall be considered "nonstandard."

4.16 METERING

The Customer shall pay the cost of nonstandard Metering facilities and shall provide, own, and maintain the supports and accessories to the Metering. SSVEC shall own, install, and maintain the Metering instruments.

4.17 PROTECTIVE EQUIPMENT

The Customer shall buy, own, and maintain such protective equipment as SSVEC deems necessary to assure isolation of the service from SSVEC's system due to abnormal load or fault conditions in the service.

4.18 CONVERSION OF OVERHEAD TO UNDERGROUND ELECTRIC FACILITIES WITHIN A PETITIONED SERVICE AREA

4.18.1 PETITIONS FOR UNDERGROUND SERVICE.

At least sixty (60%) percent of the owners of contiguous real property within a reasonably compact area of reasonable size within SSVEC's Service Area may formally request that SSVEC convert overhead Distribution Line service to underground service by filing a petition with the Cooperative that complies with the provision of A.R.S. §40-342.

4.18.2 FORMAL PETITIONS FOR AN OVERHEAD TO UNDERGROUND CONVERSION.

A Customer, as agent for the petitioned area, may request that SSVEC convert overhead Distribution Line service to underground service. As part of such request, the Customer shall agree to the following:

- A. The Customer shall provide all necessary easements, if any, at no cost to SSVEC.

B. The Customers shall provide all trenching, select backfill where required, conduit, compaction and all concrete work according to the specifications of SSVEC and/or local codes and ordinances and shall perform all street, curb and sidewalk repairs at the Customer's expense.

C. The Customer shall pay SSVEC, prior to the start of construction, a nonrefundable Contribution in Aid of Construction equal to the estimated cost of the underground facilities, less credit for salvage of the existing overhead Distribution Lines at present value, if any, plus retirement cost.

D. The Customer shall sign any additional agreements as required by SSVEC.

E. The area to be converted from overhead to underground shall cover a reasonable area which will allow orderly, once only, construction with design toward a loop-feed system. The SSVEC Engineering Department shall determine what constitutes a reasonable conversion area.

F. Nothing herein shall be construed to prevent SSVEC from converting selected overhead distribution areas to underground areas when, in the sole judgment of SSVEC, such conversion is necessary or desirable and economically feasible. In such cases the total cost of the conversion shall be borne by SSVEC.

G. The Customer or agent who petitioned SSVEC shall be responsible for securing the agreement of all other Customers involved in the conversion. SSVEC shall not be responsible for any modifications required to the Customers' Service Entrance in the underground conversion area.

4.19 RELOCATIONS AND CONVERSIONS FOR INDIVIDUAL CUSTOMERS

When SSVEC is requested to relocate or convert its facilities for the benefit and/or convenience of a Customer, the Customer shall reimburse SSVEC for the total cost of the work to be performed prior to the start of construction, plus the cost of any unexpired service life of the property removed, except when said relocation or conversion is also in the best interest of SSVEC, because of safety or convenience. This will be at the sole discretion of SSVEC.

4.20 HAZARDOUS SERVICE CONDITIONS

Whenever SSVEC has actual knowledge that a hazardous condition exists or a hazardous condition may occur or be created, SSVEC may take any appropriate action (including temporary suspension of Electric Service) and further may submit a bill to the appropriate party or parties.

4.21 UNUSED FACILITIES OWNED BY SSVEC

Any facilities owned and installed by SSVEC, which have been disconnected from a Meter or have remained idle and unused for more than one (1) year, may be removed from any property, public or private, with or without the consent of the property owner, at the sole discretion of SSVEC. Once a Power line has been removed, a new Service Application will be

required, along with proof of permanency, in order to re-establish the line in accordance with current Line Extension policies and practices.

EXHIBIT A

GENERAL SPECIFICATION (0-3000 amperes / 0-600 volts)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE

SERVICE ENTRANCE REQUIREMENTS

GENERAL SPECIFICATION

0 THROUGH 3000 AMPERES

0 TO 600 VOLTS

1. **SCOPE OF SPECIFICATION:** This specification shall apply to all service entrances 0 through 3000 amperes inclusive, 0 to 600 volts. This general specification is not complete in itself. A complete service entrance specification shall consist of this General Specification Exhibit A along with an Exhibit B, C, D, or E that applies to a specific size and type of service.
2. **GENERAL:** The customer or contractor should consult qualified SSVEC personnel before starting work on any service entrance, to determine which specification applies, type of service available, permissible service entrance location, etc. The SSVEC Engineering Service Representatives in Willcox and Sierra Vista are qualified to answer questions regarding service entrances.

When an inspection certificate is required by local authority, SSVEC will not connect the service entrance until an inspection certificate is obtained.

3. **INTENT OF SPECIFICATION:** SSVEC's intent in issuing this specification is to require the design, materials, and workmanship of all service entrances to meet or exceed the requirements of the latest editions of the National Electrical Code (NEC) and the National Electrical Safety Code (NESC). Any item not specifically mentioned shall meet or exceed the requirements of these two codes.

SSVEC is a member of the Electric Utility Service Equipment Requirements Committee (EUSERC). The standards for equipment design established by this group of utilities are the basis of SSVEC's requirements. Equipment shall be listed by a nationally recognized testing laboratory (e.g. UL) and shall be so labeled.

4. **ENFORCEMENT OF SPECIFICATIONS:** SSVEC will generally accept a certified approval by a qualified governmental official (inspector) only for the purposes of code (NEC / NESC) compliance, unless clear violations have evidently been missed and are identified incidentally by SSVEC personnel conducting their authorized company business. Only SSVEC can inspect and approve service entrances in regard to compliance with specific filed SSVEC Service Entrance Specification requirements, which may at times exceed general safety codes and vague national equipment standards; SSVEC seeks compliance with EUSERC equipment standards as elsewhere defined.

4.1 SSVEC Inspections: Every service entrance location is not within the jurisdiction of an official governmental inspector, so SSVEC will seek to verify basic safety code compliance and compliance with all applicable SSVEC Service Entrance Specifications for the

purposes of protecting SSVEC's employees, the electric system integrity, and the general public nearby. SSVEC does not accept complete safety code compliance responsibilities, because sufficient personnel can neither be available nor trained to detect and enforce every safety code provision. Whenever SSVEC personnel inspect any service entrance or any associated customer equipment and electric connections, SSVEC is only inspecting for the limited concerns of the Serving Electric Utility, not for every possible concern of the customer or the general public. The customer or his licensed engineer or electrician has the ultimate responsibility for safety code compliance and for meeting the ACC-filed SSVEC Service Entrance Requirements. SSVEC accepts neither responsibility nor liability for safety code compliance or suitability of Customer installations except as mandated by law or by the ACC.

4.2 Every initial service entrance connection and any subsequent reconnection shall include a simple inspection by SSVEC Operations personnel to verify basic compliance with SSVEC specifications and the most basic safety code provisions. For special or unusual situations a more technical and complete inspection by SSVEC's personnel is sometimes required to ensure compliance with specifications and that no clearly unsafe installation is connected to SSVEC's electric system.

4.2.1 As long as obvious violations of safety code provisions or any non-compliance with applicable SSVEC Service Entrance Specification is evident to an appropriate SSVEC employee, the service entrance will neither be connected nor energized for any purpose. If earlier versions of SSVEC specifications have been previously met and a service entrance being considered for a reconnection remains safe and only minor non-compliance of a new specification is evident, it will not always be refused reconnection for a minor violation of newer SSVEC specifications, if qualified SSVEC personnel decide no material problem is being introduced by allowing the reconnection of the safe service entrance equipment. Significant compliance failures will always result in refusal to reconnect.

4.3 **VARIANCE FROM SPECIFICATIONS:** No new service entrance that does not comply with all provisions of applicable specifications nor an existing service entrance found to be in material non-compliance shall be connected unless permission for a variance is recommended by appropriate SSVEC technical employees and a specific variance is granted in writing by the SSVEC Manager of Engineering or higher level supervisor. No unwritten variance may be accepted by SSVEC Operations personnel. SSVEC Managers may override or suspend general specifications during extreme emergency situations.

5. **SERVICE ENTRANCE AND METER LOCATION:** Service entrances shall be locations approved by SSVEC. Meters should face an approved direction in which they can be read safely with binoculars from a vehicle, preferably a dedicated public road, street, or alley. Service entrances shall not be installed under carports or open porches or similar places subject to future enclosure nor shall they be enclosed or obstructed later. Service entrances enclosed or obstructed after Service Connection so that the Meters cannot be read in the normal manner, shall be re-established in an outside location approved by SSVEC, or such obstruction shall be removed. Failure to comply with this rule, within a reasonable time after notification by SSVEC, shall be grounds for Service Disconnection.

Buildings being served from or accessed from the roadway or drive shall have Meters mounted on the front wall facing the street or access on the side wall within six (6) feet of the

front wall of the building. Meters on the side of the building shall not be placed behind a fence or any obstacle which will prevent SSVEC personnel from having free access to the Meter. At the Customer's option, the use of an approved EUSERC Meter pedestal, if it is appropriate for the size of service needed, installation on the lot line at the street is acceptable. Contact SSVEC Service Engineering Representatives in Willcox or Sierra Vista for complete specifications.

6. **CLEARANCES:** Vertical clearance of conductors above ground shall be in compliance with NESC Table 232-1 and NEC Article 230-24 which is referenced here. Service drop conductors shall not be readily accessible and shall comply with (a) through (d) below for services not over 600 volts nominal.

(a) . **Above Roofs.** NEC 230-24 (a). Conductors shall have a vertical clearance of not less than 8 feet above the roof surface.

Exception No. 1: The area above a roof surface subject to pedestrian or vehicular traffic shall have a vertical clearance from the roof surface in accordance with the clearance requirements of NEC Section 230-24(b) (see below).

Exception No. 2: Where the voltage between conductors does not exceed 300 and the roof has a slope of not less than 4 inches in 12 inches, a reduction in clearance to three (3) feet shall be permitted.

Exception No. 3: Where the voltage between conductors does not exceed 300, a reduction in clearance above only the overhanging portion of the roof to not less than 18 inches shall be permitted if, (1) not more than six (6) feet of service-drop conductors, four (4) feet horizontally, pass above the roof overhang, and (2) they are terminated at a through-the-roof raceway or approved support.

Exception No. 4: The requirement for maintaining the vertical clearance three (3) feet from the edge of the roof shall not apply to the final conductor span where the service drop is attached to the side of a building.

(b) **Vertical Clearance from Ground.** NEC 230-24(b). Service-drop conductors where not in excess of 600 volts, nominal, shall have the following minimum clearance from final grade:

Ten (10) feet at the Electric Service entrance to buildings, or at the drip loop of the building electric entrance, or above areas or sidewalks accessible only to pedestrians, measured from final grade or other accessible surface only for service-drop cables supported on and cabled together with a grounded bare messenger and limited to 150 volts to ground.

Twelve (12) feet over residential property and driveways, and those commercial areas not subject to truck traffic where the voltage is limited to 300 volts to ground.

Fifteen (15) feet for those areas listed in the 12-foot classification where the voltage exceeds 300 volts to ground.

Eighteen (18) feet over public streets, alleys, roads, parking areas subject to truck traffic, driveways on other than residential property, and other land traversed by vehicles such as cultivated, grazing, forest and orchard.

(c) **Clearance from Building Openings.** NEC Article 230-9. Service conductors shall have a clearance of not less than three (3) feet from windows that are designed to be opened, doors, porches, fire escapes or similar locations.

Exception: Conductors run above the top level of a window shall be permitted to be less than the three (3) feet requirement above.

(d) **Clearance from Swimming Pools:** Service conductor clearance over or close to swimming pools shall comply with NEC Article 680-8. and other appropriate sections of the National Electrical Code. The Customer or contractor may contact qualified Engineering Department personnel for advice on clearances from swimming pools.

7. **SERVICE ENTRANCE CONDUCTORS:**

General. No conductor larger than 1000 kcmil, no more than four conductors per phase and no conduit larger than six inch trade size shall be used. For services requiring larger conductor or conduit, approved bus duct shall be used.

The Customer or contractor shall not reroute any Metered conductor through the Meter socket enclosure, Metering compartment, raceways or other security sealed areas.

Because of high ambient temperatures likely to be encountered in outdoor service entrances, no conductor with insulation rated lower than 75 degrees C. shall be used. All service entrance conductors shall be stranded. Manufactured service entrance equipment shall be listed by a nationally recognized testing laboratory and the factory installed conductors shall be accepted at nameplate rating of the unit.

Service entrance conductor ampacity shall be determined from Table 310-16 of the latest edition of the NEC.

Overhead Service Conductors. Service entrance conductors for overhead services shall be furnished and installed by the Customer or contractor. The conductors will exit the upper end of a rigid steel conduit through an approved weatherhead. Overhead services using bus duct shall have entrance heads conforming to EUSERC requirements.

Underground Service Conductors. Service entrance conductors and connectors for underground service up to and including 800 amperes will be furnished and installed by SSVEC. Conductors for services larger than 800 amperes shall be furnished and installed by the Customer or contractor. All trenching and backfilling shall be done by the Customer or contractor. SSVEC will furnish and install connectors at the transformer. SSVEC will not furnish or install conductors under or to the inside of any building.

Residential Service Entrance Conductor Ampacity. Table 310-16 of the latest edition of the National Electrical Code shall be used to determine allowable ampacities for residential

service entrance conductors, the ampacity shown in the column under the selected insulation temperature rating may be used directly from the table for "not more than three conductors in a raceway or cable or earth (directly buried) based on ambient temperature of 30 degrees C. (86 degrees F)", of the latest edition of the National Electrical Code. For residential services, instead of derating conductors for ambient temperature, SSVEC does not allow use of note 3 to the ampacity tables.

Commercial or Other Non-Residential Service Entrance Conductor Ampacity. To determine conductor ampacity for non-residential overhead service entrances, the ampacity shown in the column under the selected conductor insulation temperature in NEC Table 310-16 shall be multiplied by the appropriate factor of an ambient temperature range of 96-104 degrees Fahrenheit (36-40 Centigrade). Non-residential underground service entrance conductors may be sized directly from the table.

For overhead or underground services where more than three current-carrying conductors are in a raceway or cable the allowable ampacity shall be further reduced as shown in Note 8(a) to ampacity table 310-16. Derating factors shall not apply to conductors in nipples having a length not exceeding 24 inches. Derating factors shall not apply to underground conductors entering or leaving an outdoor trench if those conductors have physical protection in the form of rigid metal conduit having a length not exceeding 10 feet above grade and the number of conductors does not exceed four.

8. GROUNDING (NEUTRAL) CONDUCTOR: All service entrances shall have a grounded neutral conductor run in the same raceway with the ungrounded conductors. If copper, it may be bare. It may not be reduced in size from the ungrounded conductors except as permitted in NEC Article 220-22 or other applicable articles of the NEC.

Article 220-22 allows a thirty (30%) percent reduction for that portion of the unbalanced load in excess of 200 amperes.

It may not be advisable to reduce the neutral size even if permitted by the NEC. Electric discharge lighting and data processing equipment may have harmonic currents in the neutral that may exceed the load current in the ungrounded conductors. It would be appropriate to require a full-size or larger feeder neutral conductor depending on the total harmonic distortion contributed by the equipment to be supplied.

9. RIGID CONDUIT: The overhead service entrance conductors for overhead services shall be installed in rigid or intermediate metallic conduit (IMC) no smaller than is permitted by the NEC for the size and number of conductors used. The conduit shall be factory stamped with the words RIGID or IMC. No electrical metallic tubing (EMT) or other thin wall conduit shall be accepted.

Intermediate metallic conduit (IMC) may not be used as the overhead service drop attachment where it would have to support the span tension of the service drop conductors.

The overhead service entrance conduit shall be run to a point within one foot of the center of the point of attachment of SSVEC's service drop conductors. It shall be capped by an approved service entrance weatherhead and the service entrance conductors shall be left extending from it a minimum of three (3) feet. If the service drop is open wire (wires not

wrapped together), a minimum of five feet of conductor shall extend from the service entrance head.

The service entrance conduit for underground services shall be rigid or IMC metallic conduit and shall be run to a point not less than 12 inches or more than 18 inches below finished grade and a threaded PVC adapter shall be installed on the end.

Rigid metallic conduits and fittings installed underground or in concrete shall be protected against corrosion by half-wrapping with an approved plastic tape or by a coating of an approved corrosion-resistant material. NEC 300-6 a, b & c.

10. METERING PROVISION: The Customer or contractor shall provide for metering with an approved meter socket enclosure, current transformer enclosure or service entrance metering section as specified in each of the Exhibits.

Meter sockets shall be listed and labeled by a nationally recognized testing laboratory. Individually Metered residential Service Entrances with 100 ampere main disconnects may use 100 ampere sockets rated for general duty. Individually Metered residential service entrances with 125 ampere main disconnects may use 100 amp sockets rated for continuous duty or 125 ampere sockets rated for general duty.

Individually Metered residential Service Entrances with 200 ampere main disconnects may use 200 ampere sockets rated for general duty.

For other than individually Metered residential Service Entrances, only sockets rated for continuous duty with a minimum ampacity of the required ampacity of the service entrance will be accepted.

11. MAIN SERVICE DISCONNECT: All service entrances shall be equipped with a main service disconnect switch(es) or circuit breaker(s). They shall be raintight and of a type approved for service equipment, in compliance with the NEC and shall disconnect all loads from the ungrounded conductors.

The main Service disconnect shall be plainly and permanently labeled with the word "MAIN". The emergency equipment disconnect (if any) shall be plainly and permanently labeled with the word "MAIN" and its emergency function such as "PUMP" or "EMERGENCY LIGHTS", etc. The disconnect device shall be located outside, in a place accessible to SSVEC personnel at all times, or shall be operable to an open position from an outside location accessible to SSVEC personnel at all times. It shall not be locked except by an arrangement agreeable to the Customer and SSVEC.

The main service disconnect(s) shall be connected on the load side of the Metering.

Except for motor load services, the nameplate ampacity of the main service disconnect determines the ampacity of the service entrance. If more than one main disconnect is allowed, the sum of the ampacities shall determine the ampacity of the service entrance.

The Service Entrance ampacity of a circuit breaker type of main disconnect shall be determined by the nameplate ampacity of the circuit breaker(s) but may not be greater than the rating of the Service Entrance equipment.

The Service Entrance ampacity of a fused-switch type of main disconnect shall be determined by the nameplate ampacity of the switch regardless of the fuse size installed.

12. OVERCURRENT PROTECTION: A fuse or circuit breaker shall be in series with each ungrounded conductor to provide overload protection.

13. INTERRUPTING RATING: The customer shall install Service Entrance equipment and protective devices capable of interrupting and withstanding available short-circuit current. All service disconnect devices (i.e. fused switch or circuit breaker) shall have a minimum interrupting capacity (AIC) of 10,000 amps. Higher AIC ratings may be required at locations with higher available fault currents (NEC 110-9). Consult qualified SSVEC Engineering Department personnel for the available fault current for multiple services and for service from large transformers. When available fault current exceeds 10,000 amps (as calculated by SSVEC), the Customer shall provide equipment to meet the expected maximum fault current (see NEC 110-9 and 230, section VII). The Customer has the option of providing service equipment with an increased AIC rating or installing equipment with current limiting fuses which would limit the maximum fault current to less than 10,000 amps.

14. GROUNDING: An unspliced bonding jumper no smaller than #6 AWG copper shall be used to connect the Metering device enclosure (Meter socket, current transformer, service entrance section, etc.) to the grounded conductor. An unspliced bonding jumper shall be used to connect the service disconnect enclosure to the grounded conductor. The bonding jumper may be wire, bus, screw or similar suitable conductor. If wire is used, it shall be no smaller than #6 AWG copper. A bus or strap shall be no smaller than the equivalent of #6 AWG copper wire.

A copper grounding electrode conductor (ground wire) shall be connected on the supply side in the service disconnect enclosure to the grounded conductor and run in approved conduit to a grounding electrode. The grounding electrode conductor shall be no smaller than #4 AWG and no smaller than allowed by the NEC for the size of service connected.

A grounding electrode shall have a resistance to ground of 25 ohms or less, as measured by SSVEC. Electrodes shall be added until the combined electrodes have a resistance to ground of 25 ohms or less as measured by SSVEC.

A current transformer enclosure with multiple switches comprising the service disconnect may have the grounding electrode conductor connect to the grounded conductor in the current transformer enclosure.

The grounding electrode shall be a metal underground water pipe if available within 25 feet. The water pipe electrode shall be supplemented with one or more 5/8 inch by eight-foot copper or copperweld ground rods driven vertically into the ground. Other electrodes as specified in the National Electrical Code will be accepted only if previous arrangement has been made with SSVEC to permit inspection before cover up, etc.

The grounding electrode conductor clamp assembly, including bolts or screws, shall be solid brass, bronze or stainless steel, to prevent failure by corrosion.

The grounding electrode conductor shall be enclosed in Schedule 80 sunlight resistant PVC (preferred) or rigid or intermediate metallic conduit factory stamped with the words RIGID or IMC. Metallic conduit must be bonded at both ends. Electrical metallic tubing (EMT) or other thin wall conduit is not acceptable.

It is desirable to have the grounding electrode conductor connection to the grounding electrode buried. If the grounding electrode is a ground rod, the upper end of a ground rod shall be driven to a point at least six inches below finished grade and, after inspection by SSVEC, shall be covered. If the ground rod is driven through a small hole in concrete or asphalt the connection may be left exposed.

15. MOUNTING AND FASTENING: All parts of pole or wall hung service entrance equipment including conduit, Meter socket enclosure, disconnect device, etc., shall be securely and permanently fastened in a safe and workmanlike manner so the Meter will remain level and plumb. Nails are not acceptable fasteners for conduit. Conduit straps shall be two-hole type and properly sized for the conduit. No run of conduit shall have less than two straps nor have straps more than 5 feet apart. If conduit must be spaced out from the support, suitable spacers and fasteners shall be used. Wooden blocks and plumbers tape are not suitable. Fasteners shall be galvanized, coated or painted to withstand exposure to weather. Conduit or other equipment coating damaged by welding, cutting, etc., shall be coated or painted to restore corrosion resistance. No more than two (2) riser conduits shall be mounted on a service pole.

Service entrances mounted on a wall, pole or other surface shall be no more than six (6) feet and no less than five (5) feet above finished grade to the center of the Meter socket. Mobile home type Meter pedestals shall be no more than five (5) feet and no less than three (3) feet above finished grade to the center of the Meter socket.

Nipples connected to the Meter base shall not be shorter than 3 inches nor longer than 6 inches. Holes made in Meter bases, disconnect enclosures, etc., shall be made in a neat and workmanlike manner, and unused holes shall be covered with suitable raintight metallic covers. Damage to the finish, paint, galvanizing, etc., of all exposed ferrous metal parts shall be touched up with paint or a suitable coating to restore corrosion resistance. Poorly painted, ungalvanized or rusty steel enclosures shall be painted to provide corrosion resistance.

16. TEMPORARY SERVICE ENTRANCES: Temporary service entrances shall meet the same requirements as permanent service entrances.

17. TEMPORARY SERVICE ENTRANCE CHARGES: The customer or contractor shall pay in advance an installation and removal cost (up and down charge) for each specific temporary service connection. This cost can be determined by the SSVEC Engineering Service Representative at the Sierra Vista or Willcox office.

18. TEMPORARY OVERHEAD SERVICES: Temporary overhead service entrances may be mounted on a substantial support furnished by the customer and approved by SSVEC. The service drop attachment point shall be sufficiently high to provide the clearances shown in Paragraph 6 of this specification. A wooden timber or pole furnished by the Customer shall have

sufficient strength, be set deep enough and be adequately backfilled to withstand the span tension of the service drop as determined by qualified SSVEC personnel. The wood shall be treated by an approved butt treatment method to retard deterioration.

19. TEMPORARY UNDERGROUND SERVICES: The preferred temporary underground service equipment is an approved mobile home type meter pedestal. See EUSERC drawing #307. All standard conditions shall apply. Trench shall be furnished by the Customer or contractor. The conductors may be direct buried and shall not be less than twenty-four (24) inches underground.

SSVEC will furnish and install the conductors from the transformer or secondary Power pedestal and make connection to the terminals in the Customer or contractor furnished Meter pedestal. The Meter pedestal should be within five (5) feet of the transformer or Power pedestal.

20. FURNISHED BY CUSTOMER: All parts of the Service Entrance shall be furnished and installed by the Customer or contractor unless the specification states that it will be furnished or installed by SSVEC. All parts of the service entrance that are furnished by the Customer shall remain the property of the Customer, but all Meters, Metering transformers, enclosures, poles, etc., that are furnished by SSVEC, shall remain the property of SSVEC.

21. IDENTIFICATION OF SERVICE ENTRANCE CONDUCTORS:

GROUNDING NEUTRAL CONDUCTOR: The grounded conductor in all Service Entrances shall be clearly identified. Number 6 AWG copper conductors shall have a permanent outer identification of white or gray or shall be bare. Grounded conductors larger than #6 AWG shall be clearly identified at both ends. Tape, paint, or the use of bare copper conductors is acceptable identification. No bare aluminum conductor shall be used in service entrances.

Ungrounded single phase conductors: The ungrounded conductors in a three wire single phase service with only one conductor per leg need no identification. Single-phase three wire service entrances with two or more conductors per leg shall have all the ungrounded conductors of each leg clearly identified.

Ungrounded three phase conductors: The ungrounded conductors of three phase services shall be clearly identified at both ends. The Power leg (highest voltage to ground) on three phase 4 wire delta services shall be clearly identified by an outer finish that is orange in color or by other effective means per NEC Articles 215-8 and 230-56.

22. PROTECTION AGAINST UNUSUAL LINE CONDITIONS: SSVEC strongly recommends that the customer install devices to protect equipment from high or low voltage, phase loss or reversal or imbalance. SSVEC shall not be liable to the Customer for any loss, injury or damage resulting from the Customer's use of his/her equipment or from the use of the Energy from SSVEC or beyond the point of connection of SSVEC wires or other conductors and equipment with the Customer's wires or other conductors and equipment.

IT IS THE CUSTOMER'S RESPONSIBILITY TO PROVIDE ADEQUATE PROTECTIVE EQUIPMENT TO PROTECT THE CUSTOMER'S EQUIPMENT FROM HIGH OR LOW VOLTAGE, PHASE LOSS OR REVERSAL OR ANY UNUSUAL CONDITION.

EXHIBIT B

COMMERCIAL & RESIDENTIAL (0-200 amperes / 0-600 volts)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE

SERVICE ENTRANCE REQUIREMENTS

COMMERCIAL AND RESIDENTIAL

0 THROUGH 200 AMPERES

0 TO 600 VOLTS

1. **SCOPE OF SPECIFICATION:** This specification is supplementary to general specification Exhibit A and is not a complete specification.

This specification shall apply to commercial and residential service entrances 0 through 200 amperes inclusive, 0 to 600 volts.

2. **DETERMINATION OF SERVICE ENTRANCE AMPACITY:** The service entrance ampacity shall be the ampacity of the single main service disconnect device. It shall not be larger than 200 amperes for this specification.

3. **SERVICE DISCONNECT:** The main service disconnect shall consist of a single fused switch or circuit breaker.

Exception: Emergency equipment such as a water pump that may be used for fire fighting, or emergency lighting, or exit lights, etc. may be connected through one additional main disconnect in addition to the single main service disconnect required in this specification through which only the emergency equipment may be supplied. The additional disconnect shall not affect the required service entrance ampacity, provided the service entrance would be adequate if the emergency equipment were connected through the main service disconnect.

4. **MINIMUM DISCONNECT AMPACITY:** Minimum disconnect ampacity shall be 60 amperes except by written variance by the line extension services manager of engineering. Minimum disconnect ampacity for individually Metered dwellings, including mobile homes, shall be 100 amperes unless otherwise allowed by the NEC.

5. **METER SOCKET:** An SSVEC approved meter socket and enclosure shall be furnished and installed by the customer or contractor. For single phase underground services an SSVEC approved Meter socket enclosure with single main disconnect and built in pull space shall be used. This enclosure shall conform to EUSERC residential combination Meter panel drawing #301. A mobile home type Meter pedestal manufactured according to EUSERC requirements is acceptable for underground services.

A three phase underground Service Entrance may be constructed upon a suitable permanent wall or frame as follows:

6. **SERVICES UP TO 200 AMPS SHALL USE A METER BASE WITH A BOTTOM-FEED TERMINATION SECTION.** Landing lugs shall accommodate aluminum conductors and have a range up to 250 kcmil. Services other than residential shall use Meter sockets rated

for continuous duty. The continuous duty ampacity shall not be smaller than that of the service disconnect ampacity. The recommended minimum ampacity for all residential and commercial Applications is 200 amps. Commercial installations shall be equipped with bypass provisions, either test block (equivalent to a Milbank 127TB) or a lever type (equivalent to a Milbank U7423-RXL).

7. **POSITION OF POWER LEG:** On three phase four wire delta services, the power leg shall be connected to the right hand meter base terminals.

8. **POWER LEG CONDUCTOR SIZE:** The power leg (the phase with the highest voltage to ground) conductor, on three phase four wire delta services, shall not be reduced in size from that of the other ungrounded conductors using the manufacturer's neutral provisions.

9. **GROUND (NEUTRAL) CONDUCTOR:** The grounded conductor for this specification shall not be reduced in ampacity from that of the ungrounded conductors. The grounded conductor shall be run through and bonded to the Meter socket without a splice, except for underground service entrances.

10. **MULTIPLE SELF-CONTAINED SERVICE ENTRANCES:** "Multiple service" implies more than one customer (or account) served through separate meters supplied by common service entrance conductors. A "self-contained" Meter is capable of carrying the total current of the service supplied to the Customer and of being directly connected to the line voltage of the service. Self-contained services do not require external current or potential (voltage) transformers. Therefore, a multiple self-contained service is one serving more than one Customer (or account) through more than one Meter without the use of current or potential transformers.

Multiple self-contained services through a common service entrance conduit or wireway to a suitable manufactured raintight modular-type multi-Meter pack and then to separate Meters and disconnect devices, shall be permitted. This type of service shall consist of not more than six (6) disconnects (one per Meter) and no disconnect larger than 200 amperes nor smaller than 60 amperes. All equipment through which un-metered conductors pass shall have provision for SSVEC to apply a wire security seal(s).

Multiple services consisting of more than six individual services or requiring a disconnect larger than 200 amperes, shall be served through an approved service entrance section manufactured to EUSERC specifications. The Customer or contractor should contact the SSVEC Engineering Service Representative in Willcox or Sierra Vista before constructing a multiple service.

EXHIBIT C

COMMERCIAL & RESIDENTIAL (201-400 amperes / 0-600 volts)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE

SERVICE ENTRANCE REQUIREMENTS

COMMERCIAL AND RESIDENTIAL

201 THROUGH 400 AMPERES

0 TO 600 VOLTS

1. **SCOPE OF SPECIFICATION:** This specification is supplementary to general specification Exhibit A, and is not a complete specification.

This specification shall apply to commercial and residential service entrances rated 201 through 400 amperes inclusive, 0 to 600 volts. Exception: See Paragraph No. 5.

2. **DETERMINATION OF SERVICE ENTRANCE AMPACITY:** The service entrance ampacity shall be the sum of the ampacity of the main service disconnect(s) devices. It shall not be larger than 400 amperes for this specification, and shall not consist of more than six (6) fused switches or circuit breakers. The nameplate ampacity of a fused main switch determines the disconnect ampacity regardless of the fuse size installed. In a circuit breaker type service disconnect, the nameplate ampacity of the main circuit breaker determines the disconnect ampacity. The sum of ratings of the main fused switches or circuit breakers shall not be permitted to exceed the ampacity of any main bus or the de-rated ampacity of the service conductors or the manufacturer's equipment rating label.

3. **CURRENT TRANSFORMER ENCLOSURE:** For service entrances of 201 to 400 amperes, as determined by the sum of the nameplate ampacity of the service disconnect(s), a raintight current transformer enclosure, with an approved mounting base for bar-type current transformers shall be used. The enclosure shall be furnished and installed by the Customer or contractor. An approved free-standing service entrance section (see Exhibit E) conforming to EUSERC requirements may be used as an alternative.

For three-wire services, single phase or three phase, the enclosure shall be equivalent or superior to a Circle A W Products 20" x 36" x 11." the Customer will supply the mounting base for the CT's, equivalent to a Beeline 6019-A, and bi-metal supply termination lugs with an upward range to 350 MCM.

For four-wire services, delta (such as 120/240 volt) or wye (such as 120/208 or 277/480 volt), the enclosure shall be equivalent or superior to Circle A W or Milbank Products, 36" x 42" x 11" N3R CT, with a Beeline mounting base 6067-A, or equivalent, installed along with the appropriate termination lugs as noted above. Please note that a 3" hub is the largest factory type hub available for both of these enclosures. Where a larger hub is needed, a knockout type raintight hub shall be used.

When served by underground service entrance conductors, the current transformer enclosure shall be equipped with a neutral deadend block.

4. **METER SOCKET ENCLOSURES:** Meter socket enclosures, and potential transformer enclosure if needed, will be furnished and installed by SSVEC. The Meter socket(s) shall be installed not more than 25 lineal feet (50 circuit feet) from the current transformers.

5. **SINGLE PHASE SELF-CONTAINED 320 AMPERE METERS:** A self-contained Meter is capable of carrying the total current of the service supplied to the Customer and of being directly connected to the line voltage of the service. Single phase self-contained 320 ampere Meter socket enclosures which have been tested, listed and labeled by a nationally recognized testing laboratory may be used under certain conditions. When such a socket is used, the preceding paragraphs related to CT installation do not apply. Bolt-in type 400 ampere Meter sockets are not acceptable.

Individually Metered residential services may use an approved 320 Meter socket enclosure if the disconnect ampacity does not exceed 400 amperes. The 320 amp Meter socket is not approved for use on commercial installments. Overhead may use either the recommended Meter/main enclosure or a separate Meter socket and disconnect. Services from an underground lateral shall use only the combination Meter/main. A 3" conduit shall be used for the underground riser.

The socket and other service equipment shall be furnished and installed by the Customer or contractor.

6. **POSITION OF POWER LEG:** On three phase, four wire delta services, the power leg shall be installed in the right hand position.

7. **INSTRUMENT TRANSFORMER METERING:** Instrument transformers are used when the current or voltage of a service is too great for a self-contained meter installation. Current and potential (voltage) transformers, where required, and all associated Meter circuit wiring will be furnished and installed by SSVEC at the time of Service Connection.

8. **GROUNDING (NEUTRAL) CONDUCTOR SIZE:** See warning regarding possible harmonic current in the neutral in paragraph 8 of general specification Exhibit A.

Neutral ampacity shall be a minimum of 200 amperes plus 70% of the disconnect ampacity over 200 amperes.

EXHIBIT D

COMMERCIAL & RESIDENTIAL (401-3000 amperes / 0-600 volts)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE

SERVICE ENTRANCE REQUIREMENTS

COMMERCIAL AND RESIDENTIAL

401 THROUGH 3000 AMPERES

0 TO 600 VOLTS

1. **SCOPE OF SPECIFICATION:** This specification is supplementary to the General Specification Exhibit A, and is not a complete specification.

This specification shall apply to residential and commercial service entrances of 401 to 3000 amperes, 0 to 600 volts. Service entrance sections as outlined in this specification shall be permitted, with appropriate design changes, on services of 0 to 3000 amperes.

2. **DETERMINATION OF SERVICE ENTRANCE AMPACITY:** The service entrance ampacity shall be the sum of the ampacity of the main service disconnect(s) devices. It shall not be larger than 3000 amperes for this specification. It shall consist of not more than six (6) fused switches or circuit breakers. The sum of the ratings of the fused switches or circuit breakers shall be permitted to exceed the ampacity of the service conductors, provided the calculated load in accordance with Article 220 of the National Electrical Code does not exceed the ampacity of the service conductors. A registered professional, electrical engineer shall submit the calculated load for SSVEC review. Customers requiring more than 3000 amperes shall consult the SSVEC Engineering Department for special design requirements.

3. **SERVICE ENTRANCE SECTION:** A free-standing service entrance section, conforming to EUSERC specifications, mounted on a concrete pad or floor shall be furnished and installed by the customer or contractor on all services from 401 to 3000 amperes. A free-standing service entrance section is acceptable, but not required, for services rated less than 401 amperes.

4. **SERVICE ENTRANCE SECTION LOCATION:** Service entrance sections shall be permitted to be located inside buildings only under the following conditions:

- 4.1 SSVEC personnel shall be permitted to have access to the service entrance at all reasonable times.

- 4.2 The main disconnect device shall be operable to an open position (shunt trip) from an outside location accessible to SSVEC personnel at all times.

- 4.3 The Customer or contractor shall run separate conduits for the Metering circuit (1" RIGID minimum) and for remote operation of the main disconnect (1" rigid minimum) a distance not to exceed 25 lineal feet (50 circuit feet) to an approved outside location accessible to SSVEC personnel at all times. Any change in direction of the Metering and remote circuits shall be accomplished with an electrical sweep.

4.4 If any of the above conditions is not met, the service entrance section shall be located outside in a place accessible to SSVEC employees at all times, and shall not be locked except by an arrangement agreeable to both the Customer and SSVEC.

If located outside, the service entrance section shall be raintight (NEMA 3R).

5. **METER SOCKETS**: For outside service entrances, meter sockets and panels, per EUSERC drawings, shall be furnished and installed by the customer or contractor in the manufactured service entrance section. When the service entrance equipment is located inside with Metering conduit run outside, Meter sockets and enclosures will be furnished and installed by SSVEC. Any change in direction of the Metering conduit shall be accomplished with an electrical sweep.

6. **CURRENT AND POTENTIAL TRANSFORMERS**: Current transformers, meter test switches and potential transformers, if required, will be furnished and installed at the time of service connection by SSVEC personnel in the space provided by the customer.

7. **DRAWING SUBMITTAL**: To avoid costly changes, the customer or contractor shall have the manufacturer submit service entrance drawings to SSVEC for review and approval by the line extension services manager before the equipment is manufactured. Faxed submittals are not acceptable for approval purposes.

8. **GROUNDING (NEUTRAL) CONDUCTOR SIZE**: See warning regarding possible harmonic current in the neutral in paragraph 8 of general specification Exhibit A.

Neutral ampacity shall be a minimum of 200 amperes plus 70% of the disconnect ampacity over 200 amperes.

EXHIBIT E

GENERAL MOTOR LOAD (0-500 HORSEPOWER / 0-600 volts)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE

SERVICE ENTRANCE REQUIREMENTS

GENERAL MOTOR LOAD

0 THROUGH 500 HORSEPOWER

0 TO 600 VOLTS

1. **SCOPE OF SPECIFICATION:** This specification is supplementary to General Specification Exhibit A, and is not a complete specification.

This specification applies to service entrances that are predominately motor loads, usually single motor loads, 0 through 500 horsepower inclusive, 0 to 600 volts.

Before any motor installation larger than 50 HP is planned, qualified personnel in the Engineering Department should be consulted.

- To assure all Customers of uniform, well regulated service, it is necessary that the following motor requirements and general information be adhered to for installations on SSVEC lines.

- Abnormal loads are those requiring non-standard voltages, or three phase motors 200 HP or larger, or single phase motors larger than 10 HP or single phase to three phase converters, or intermittent loads (large welders, electric furnaces, elevators), or other requiring non-standard service characteristics. SSVEC may at its option extend service to an abnormal load.

- Motors and equipment can have special load requirements that cause excessive voltage/current and harmonic changes to SSVEC's system. When SSVEC must install special equipment to protect against SSVEC system problems caused by the Customer's equipment, the Customer shall pay the excess costs.

- SSVEC reserves the right to inspect and test all motors and other devices and equipment which are owned by the Customer and which are, or shall be, connected to SSVEC's lines.

2. **PROTECTION OF MOTORS AND OTHER EQUIPMENT:**

- Under/Over voltage, overload, phase failure (single phasing), phase reversal, Power interruptions and short circuit protection is strongly recommended for each motor installation.

- It is the Customer's responsibility to provide adequate protective equipment to protect the Customer's equipment from high or low voltage, phase loss or reversal or any unusual condition.

- SSVEC will not be responsible in any way for damage to Customer's equipment due to failure of the Customer to provide adequate protective devices, or due to any failure of such devices.

3. VOLTAGE FLUCTUATION LIMITS:

- High starting (locked-rotor) currents create voltage dip which may cause objectionable light flicker and problems operating other equipment. The voltage dip shall not exceed 4% and must be maintained within tolerable limits.

- Voltage caused by the Customer's equipment in excess of these limits may require SSVEC to disconnect the Customer's service until corrective action is taken by the Customer to the satisfaction of SSVEC.

- In addition to complying with starting requirements, running motors with fluctuating loads shall not cause excessive voltage fluctuations.

4. MOTOR STARTING:

SINGLE PHASE MOTORS •

BELOW 10 HP: CAN BE STARTED ACROSS-THE-LINE.

- 10 HP or Larger: Considered an abnormal load and may be extended service at SSVEC's option. SSVEC engineering will determine on a case by case basis if motor may be extended service.

- Written Pole Motors up to 60 HP: Reduced voltage/current starting limits current at no more than 50% of locked rotor values. SSVEC engineering will need to determine if motor may be extended service.

- Will be limited to 60 HP maximum on SSVEC service.

Three Phase Motors • Up to 60 HP: Can be started across-the-line.

- 61 – 150 HP:

Primary Resistor or Reactor: For resistor starting, register shall be sized to limit starting currents to no more than 60% of locked-rotor current, including at transfer to full line voltage. Autotransformer: Required 50% tap Wye-Delta Solid State: Required 50% or less of starting current setting Part Winding motor may be considered if starting current is limited to 60% (typical range is 60% - 75%) of locked-rotor, including transfer to full line voltage. SSVEC engineering will determine if service can be extended on a case by case basis.

- 151 – 499 HP These motors will require a reduced voltage/current starter of the type listed below plus an SSVEC engineering study to determine the expected voltage dip to determine soft start settings. Motors 200 hp or larger are considered abnormal loads and may be extended service at SSVEC's option.

Primary Reactor Autotransformer: Required 50% tap Wye-Delta Solid-State: Required 50% or less of starting current setting.

- 500 HP or larger Customer will need to provide engineered design. Design should include at a minimum a one-line diagram, load information, and motor starting information.

Engineered design must be signed by an Electrical Engineer with a P.E. license.

Design must be approved by SSVEC engineering before Customer can proceed with project.

If after installation, voltage dip limits are exceeded, the service will be disconnected until corrective action is taken by Customer to the satisfaction of SSVEC.

5. VARIABLE FREQUENCY DRIVES & SINGLE PHASE TO THREE PHASE CONVERTER REQUIREMENTS:

- Variable Frequency Drives The Customer's load shall not exceed the Power quality impact described in IEEE-519, Recommended Practices and Requirements for Harmonic Control in Electric Power Systems.

The Customer shall be responsible to make sure the installation complies with the guidelines set forth in IEEE-519 as measured at the point of common coupling (PCC). At the very least, if the Customer is unable to verify performance, the Customer shall install one of the following at the Customer's expense:

- 6-Pulse Drive w/5% Line Reactor
- 6-Pulse Drive w/3% DC Link Choke
- 6-Pulse Drive w/drive-applied harmonic filter
- 12-Pulse Drive w/Delta-Delta drive isolation transformer Single to Three Phase Converters Considered an abnormal load and may be extended service at SSVEC's option.

The Customer's load shall not exceed the Power quality impact described in IEEE-519, Recommended Practices and Requirements for Harmonic Control in Electric Power Systems.

Customer will need to provide an engineered design. Design should include at a minimum a one-line diagram, load information, and motor starting information.

Design must be signed by an Electrical Engineer with a P.E. license.

Design must be approved by SSVEC engineering before Customer can proceed with project.

If after installation, voltage dip limits are exceeded, the service will be disconnected until corrective action is taken by the Customer.

6. AIR-CONDITIONING UNITS (COMPRESSOR MOTORS):

- The high starting (locked-rotor) currents of the compressor motor may cause objectionable light flicker seen by the Customer. In the case of Customer complaints, a three-wire Hardstart kit will be required by SSVEC. The Hardstart or Kickstart kit's installation and costs are the Customer's responsibility. Customers may check with a local HVAC dealer for information on Hardstart or Kickstart kits.

- If light flicker still persists after the Hardstart or Kickstart installations, SSVEC will take corrective action if the voltage at the Customer's Meter extends into Range B voltage, set forth by ANSI/IEEE standards.

7. INFORMATION NEEDED FROM CUSTOMER:

Motor Nameplate information

- A. HP- Horsepower
- B. RPM - Speed
- C. DES – Design Letters (describes motor torque characteristics)
 - (1) A for low
 - (2) B for medium
 - (3) C for special
 - (4) D for high with high slip
- D. CODE – NEMA locked-Rotor Code letter. Ex: G is for KVA/HP 5.6 to 6.3
- E. VOLT – Voltage rating. Ex: 208-230/460
- F. FLA. – Full load Amp rating. Ex: 24-21.6/10.8
- G. FLEF – Full load efficiency
- H. FLPF – Full load Power factor

8. DETERMINATION OF SERVICE ENTRANCE AMPACITY:

The service entrance ampacity shall be 125% of the single motor ampacity determined from the National Electrical Code (NEC) but not less than 60 amperes.

To determine the service entrance ampacity of multiple motor loads, see the NEC Article 430. The service disconnect(s) may be larger, but not smaller than the required minimum ampacity.

9. OVER-CURRENT PROTECTION:

All installations under this specification shall have a running overload protection device such as a trip coil, relay or thermal cutout installed in all ungrounded conductors unless there is such a device integral with the motor being protected.

10. METERING REQUIREMENTS:

A. **METER GROUNDING:** All motor frames shall be grounded by a copper equipment grounding conductor, run in the same raceway with the non-grounded conductors. The equipment grounding conductor shall be connected to the grounded conductor and shall be no smaller than allowed by the National Electrical Code.

The point that the equipment grounding conductor fastens to the motor frame shall be visible without removing any part of the equipment. The connection shall be made with a connector designed and suitable for the purpose.

All installations under this specification shall have a running overload protection device such as a trip coil, relay or thermal cutout installed in all ungrounded conductors unless there is such a device integral with the motor being protected.

11. PROTECTION AGAINST UNUSUAL LINE CONDITIONS: SSVEC strongly recommends that the customer install devices to protect equipment from high or low voltage, phase loss or reversal or imbalance. SSVEC shall not be liable to the Customer for any loss, injury or damage resulting from the Customer's use of his/her equipment or from the use of the Energy from SSVEC or beyond the point of connection of SSVEC wires or other conductors and equipment with the Customer's wires or other conductors and equipment.

IT IS THE CUSTOMER'S RESPONSIBILITY TO PROVIDE ADEQUATE PROTECTIVE EQUIPMENT TO PROTECT THE CUSTOMER'S EQUIPMENT FROM HIGH OR LOW VOLTAGE, PHASE LOSS OR REVERSAL OR ANY UNUSUAL CONDITION.

12. METER GROUNDING: All motor frames shall be grounded by a copper equipment grounding conductor, run in the same raceway with the nongrounded conductors. The equipment grounding conductor shall be connected to the grounded conductor and shall be no smaller than allowed by the National Electrical Code.

The point that the equipment grounding conductor fastens to the motor frame shall be visible without removing any part of the equipment. The connection shall be made with a connector designed and suitable for the purpose.

13. MOTOR LOADS CLASSIFIED BY HORSEPOWER:

A. 0 THROUGH 74 HORSEPOWER:

(1) Meter Socket. An SSVEC approved Meter socket with continuous ampacity rating at least equal to the ampacity required of the rest of the service entrance, shall be furnished and installed by the Customer or contractor.

(2) Position of Power Leg. On three phase four wire delta services the Power leg shall be connected to the right hand Meter base terminals.

(3) Grounded Conductor Size. The grounded conductor may be reduced in size from that of the ungrounded conductors, but may be no smaller than allowed by the National Electrical Code.

B. 75 THROUGH 200 HORSEPOWER:

(1) Current Transformer Enclosure (CT Can) Required. Three wire service entrances for motors of seventy-five (75) to two hundred (200) horsepower shall use an approved raintight current transformer enclosure, which shall use an approved raintight current transformer enclosure, which shall be furnished and installed by the Customer or contractor. The approved enclosure shall be equivalent or superior to Circle A W or Milbank Products 20" x 35" x 11". The Customer will supply the mounting base for the CT's equivalent to a Beeline 6019-A and bi-metal supply termination lugs with an upward range to 350 MCM.

(2) Four Wire Services. If any loads are to be connected to ground, a four-wire service entrance is required. The approved enclosure shall be equivalent or superior to Circle A W or Milbank Products, 36" x 42" x 11" N3R CT, with a Beeline mounting base 6067-A, or equivalent, installed along with the appropriate termination lugs as noted above.

Please note that 3" hub is the largest factor type hub available for these boxes. Where a larger hub is needed, a knockout type raintight hub shall be used.

(3) Grounded (Neutral) Conductor Size. The grounded conductor may be reduced in size from that of the ungrounded conductors, but may be no smaller than allowed by the National Electrical Code.

If significant size load is to be connected to ground, neutral size shall be increased accordingly. Current transformer enclosures served from underground shall be equipped with a neutral deadending block.

(4) Meter Socket and Enclosure. The Meter socket and enclosure and potential transformer enclosure (if required) will be furnished and installed by SSVEC. The Meter base and potential transformer enclosure shall be installed within 50 (fifty) circuit feet of the current transformer enclosure.

C. **201 THROUGH 500 HORSEPOWER:**

(1) Current Transformer Enclosure (CT Can) Required. The approved current transformer enclosure for this specification is equivalent or superior to Circle A W or Milbank Products, 36" x 42' 11" N3R CT with a Beeline mounting base 6067-A or equivalent, with a raintight hub through the top on overhead services. When served by underground conductors, the transformer enclosure shall be equipped with a neutral dead-ending block.

(2) Meter Socket and Enclosure. The Meter socket and enclosure and potential transformer enclosure will be furnished and installed by SSVEC.

(3) Grounded (Neutral) Conductor Size. The grounded conductor may be reduced in size from that of the ungrounded conductors, but may be no smaller than allowed by the National Electrical Code.

D. **MOTOR LOADS LARGER THAN 500 HORSEPOWER:**

Special Case. Motor loads larger than 500 horsepower may be served on a special case basis. The Customer shall consult qualified personnel in the Engineering Department before designing the installation.

**RATE ANALYSIS &
COST OF SERVICE STUDY**

**SULPHUR SPRINGS VALLEY ELECTRIC
COOPERATIVE, INC.**

Willcox, AZ

***RATE ANALYSIS
AND
COST OF SERVICE STUDY***

June 2008

**C. H. GUERNSEY & COMPANY
Engineers • Architects • Consultants
Oklahoma City, Oklahoma**

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

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SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

INCOME STATEMENT
DECEMBER 31, 2007

	Test Year 12/31/2007 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
Operating Revenues					
Base Revenue	\$ 77,329,701	\$ 368,953	\$ 77,698,654	\$ 20,500,655	\$ 98,199,309
WPCA	14,767,009	-4,243,172	10,523,837	-10,523,837	0
Fuel Bank	-3,584,223	3,584,223	0		0
Other	4,400,479	-9,411	4,391,068	904,772	5,295,840
Total	\$ 92,912,966	\$ -299,407	\$ 92,613,559	\$ 10,881,590	\$ 103,495,149
Operating Expenses					
Purchased Power	\$ 58,128,432	\$ -436,845	\$ 57,691,587	\$	\$ 57,691,587
Transmission O&M	250,287	3,698	253,985		253,985
Distribution-Operations	8,290,616	234,235	8,524,851		8,524,851
Distribution-Maintenance	2,402,560	129,944	2,532,504		2,532,504
Consumer Accounting	2,832,290	192,347	3,024,637		3,024,637
Customer Service	643,865	36,826	680,691		680,691
Sales	555,446	6,880	562,326		562,326
Administrative & General	3,952,703	273,769	4,226,472		4,226,472
Depreciation	7,192,109	382,541	7,574,650		7,574,650
Tax	1,037,819	252,939	1,290,758		1,290,758
Total	\$ 85,286,127	\$ 1,076,334	\$ 86,362,461	\$ 0	\$ 86,362,461
Return	\$ 7,626,839	\$ -1,375,741	\$ 6,251,098	\$ 10,881,590	\$ 17,132,688
Interest & Other Deductions					
Interest L-T Debt	\$ 5,800,108	\$ 1,194,141	\$ 6,994,249	\$	\$ 6,994,249
Amortize RUS Gain	0		0		0
Interest-Other	366,551		366,551		366,551
Other Deductions	171,756		171,756		171,756
Total	\$ 6,338,415	\$ 1,194,141	\$ 7,532,556	\$ 0	\$ 7,532,556
Operating Margin	\$ 1,288,424	\$ -2,569,882	\$ -1,281,458	\$ 10,881,590	\$ 9,600,132
Non-Operating Margins					
Interest Income	\$ 141,825	\$	\$ 141,825	\$	\$ 141,825
Gain(Loss) Equity Investments	0		0		0
Other Margins	138,168		138,168		138,168
G&T Capital Credits	2,592,402		2,592,402		2,592,402
Other Capital Credits	518,101		518,101		518,101
Total	\$ 3,390,496	\$ 0	\$ 3,390,496	\$ 0	\$ 3,390,496
Net Margins	\$ 4,678,920	\$ -2,569,882	\$ 2,109,038	\$ 10,881,590	\$ 12,990,628
Operating TIER	1.22		0.82		2.37
Net TIER	1.81		1.30		2.86
Net TIER Excl Capital Credits	1.27		0.86		2.41
DSC	1.75		1.48		2.45
Rate of Return	4.85%		4.48%		12.29%
Rate Base	\$ 157,095,591	\$ -17,716,615	\$ 139,378,976	\$ 0	\$ 139,378,976
Principal Payments	4,269,396		4,269,396		4,269,396
Percent Change					11.75%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF ADJUSTMENTS

1. Operating Revenues

Base Revenue	\$	368,953
WPCA		-4,243,172
Fuel Bank		3,584,223
Other Revenue		-9,411
Total	\$	<u><u>-299,407</u></u>

2. Operating Expenses

Purchased Power	\$	-436,845
Payroll		820,106
Benefits		130,570
Payroll Tax		70,531
Bad Debts		42,824
Rate Case		20,000
Depreciation		382,541
Property Tax		46,607
Franchise Tax		0
Total	\$	<u><u>1,076,335</u></u>

3. Interest on Long-Term Debt & Other Deductions

Interest on Long-Term Debt	\$	1,194,141
Interest - Other		
Total	\$	<u><u>1,194,141</u></u>

4. Non-Operating Margins

Interest Income	\$	
Gain (Loss) Equity Investment		
G&T Capital Credits		
Total	\$	<u><u>0</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF ADJUSTMENTS

5. Operating Expenses - Detail

Purchased Power		
Purchased Power	\$	<u>-436,845</u>
Transmission O&M		
Payroll	\$	5,603
Benefits		882
Payroll Tax		479
Property Tax		<u>-3,266</u>
Total	\$	<u>3,698</u>
Distribution-Operations		
Payroll	\$	346,904
Benefits		54,856
Payroll Tax		29,492
Property Tax		<u>-197,015</u>
Total	\$	<u>234,236</u>
Distribution-Maintenance		
Payroll	\$	104,429
Benefits		16,369
Payroll Tax		9,146
Property Tax		0
Total	\$	<u>129,945</u>
Consumer Accounting		
Payroll	\$	121,096
Benefits		19,395
Payroll Tax		10,478
Property Tax		-1,447
Bad Debts		<u>42,824</u>
Total	\$	<u>192,347</u>
Customer Service		
Payroll	\$	29,528
Benefits		4,715
Payroll Tax		2,583
Donations		0
Property Tax		<u>0</u>
Total	\$	<u>36,825</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF ADJUSTMENTS

5. Operating Expenses - Detail (Continued)

Sales	
Payroll	\$ 5,483
Benefits	910
Payroll Tax	486
Donations	0
Property Tax	0
Total	\$ <u>6,880</u>
Administrative & General	
Payroll	\$ 207,063
Benefits	33,442
Payroll Tax	17,867
Donations	0
Property Tax	-4,603
Liability Insurance	0
Rate Case	20,000
Total	\$ <u>273,769</u>
Depreciation	
Depreciation	\$ <u>382,541</u>
Taxes	
Property Tax	\$ 252,939
Franchise Tax	
Total	\$ <u>252,939</u>
Total Operating Expenses	\$ <u><u>1,076,335</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustments		Payroll	Employee Benefits	Payroll Taxes	Other	Adjusted Test Year
		Purchased Power						
Purchased Power								
555.00 Purchased Power	\$ 58,128,431.84	\$ -436,844.84	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 57,691,587.00
Transmission O&M								
560.00 Supervision & Engineering	\$ 41,623.13	\$ 0.00	\$ 1,000.16	\$ 175.39	\$ 87.14	\$ 0.00	\$ 0.00	\$ 42,885.82
560.97 Supervision & Engineering-FT Hua	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
561.00 Load Dispatching	22,044.23	0.00	0.00	0.00	0.00	0.00	-2,192.77	19,851.46
562.00 Station Expenses	110,544.13	81.67	0.00	16.99	7.02	0.00	-1,073.33	109,576.48
563.00 Overhead Line	8,432.18	0.00	0.00	0.00	0.00	0.00	8,432.18	16,514.43
567.00 Rents	15,225.35	1,028.61	171.97	88.50	109.73	0.00	24,720.07	24,720.07
568.00 Supervision & Engineering	23,106.71	1,291.66	211.97	1.51	1.72	0.00	297.75	31,706.63
570.00 Maint. of Station Equipment	274.06	20.46	0.00	304.30	184.68	0.00	0.00	0.00
570.97 Maint. of St. Equip. - FT Huachuca	29,037.21	2,180.44	5,603.00	882.13	478.79	0.00	-3,266.10	253,984.82
571.00 Maint. of Overhead Lines	\$ 250,287.00	\$ 0.00	\$ 5,603.00	\$ 882.13	\$ 478.79	\$ 0.00	\$ -3,266.10	\$ 253,984.82
Total	\$ 250,287.00	\$ 0.00	\$ 5,603.00	\$ 882.13	\$ 478.79	\$ 0.00	\$ -3,266.10	\$ 253,984.82
Distribution-Operations								
580.00 Supervision & Engineering	\$ 610,935.99	\$ 37,795.15	\$ 6,282.16	\$ 3,294.31	\$ 658,307.61	\$ 24,350.26	\$ 0.00	\$ 658,307.61
580.97 FT Huachuca	22,535.44	1,468.23	217.99	128.60	218,920.02	311,326.38	2,075.27	2,075.27
581.00 Load Dispatching	202,108.10	13,499.18	2,137.98	1,174.76	2,686,413.96	380,247.83	0.00	380,247.83
582.00 Station Expenses	323,934.28	5,497.75	849.30	476.70	1,221,224.27	130,917.49	0.00	1,221,224.27
582.97 FT Huachuca	2,010.39	53.21	6.95	4.72	617.44	34,976.23	0.00	34,976.23
583.00 Overhead Line	2,643,373.92	108,668.66	16,683.68	8,858.05	1,485.92	728,397.99	0.00	1,485.92
583.97 FT Huachuca	356,452.92	19,125.86	3,049.09	1,619.96	112,156.72	126,608.48	0.00	112,156.72
584.00 Underground Line	1,267,185.53	20,508.96	3,173.20	1,760.55	1,221,224.27	130,917.49	0.00	1,221,224.27
584.97 UG Line - FT Huachuca	122,202.85	7,063.62	1,033.58	617.44	130,917.49	34,976.23	0.00	130,917.49
585.00 Street Lighting & Signal System	36,410.50	724.96	163.40	67.72	67.72	34,976.23	0.00	34,976.23
585.97 St. Lighting - FT Huachuca	1,371.20	83.65	21.87	9.20	1,485.92	0.00	0.00	1,485.92
586.00 Meter Expense	698,298.27	32,937.53	5,410.16	2,869.59	728,397.99	112,156.72	0.00	728,397.99
586.30 Meter Expense - Load Mgmt.	105,638.40	5,245.82	817.12	455.38	112,156.72	126,608.48	0.00	112,156.72
586.97 Meter Expense - FT Huachuca	118,439.00	6,599.65	1,004.18	565.65	126,608.48	200,308.66	0.00	126,608.48
587.00 Consumer Installation Expense	192,240.62	7,625.44	1,265.22	678.73	200,308.66	1,394,205.09	0.00	200,308.66
588.00 Miscellaneous	1,310,286.03	67,300.94	10,791.20	5,826.92	1,394,205.09	246,593.20	0.00	1,394,205.09
588.97 Misc. - FT Huachuca	230,856.13	12,704.95	1,948.87	1,083.25	246,593.20	46,336.00	0.00	246,593.20
589.00 Rents	46,336.00	0.00	0.00	0.00	46,336.00	0.00	0.00	46,336.00
Total	\$ 8,290,615.57	\$ 346,903.56	\$ 54,855.95	\$ 29,491.53	\$ 8,524,851.38	\$ -197,015.23	\$ 0.00	\$ 8,524,851.38

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

OPERATING EXPENSES

FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Purchased Power	Payroll	Adjustments Employee Benefits	Payroll Taxes	Other	Adjusted Test Year
Distribution-Maintenance							
590.00 Supervision & Engineering	\$ 174,798.22	\$	\$ 10,007.67	\$ 1,657.04	\$ 881.96	\$	\$ 187,344.89
590.97 Supervision - FT Huachuca	15,351.06		1,025.39	168.21	90.92		16,635.58
591.00 Maint. of Structures	227.55		15.62	2.75	1.35		247.27
592.00 Maint. of Station Equipment	311,059.88		12,756.74	1,993.89	1,082.31		326,892.82
592.97 Main. of St. Equi. - Ft Huachuca	9,958.44		333.86	60.61	29.13		10,382.04
593.00 Maint. of Overhead Lines	1,150,056.03		43,345.19	6,745.86	3,815.17		1,203,962.25
593.97 Maint. of OH Lines - FT Huachuca	167,523.59		10,600.02	1,726.05	937.91		180,787.57
594.00 Maint. of Underground Lines	176,101.97		6,760.86	1,032.00	596.44		184,491.27
594.97 Main. of UG Lines - FT Huachuca	60,092.80		3,524.51	555.76	310.46		64,483.53
595.00 Maint. of Line Transformers	181,582.19		8,205.61	1,313.98	710.43		191,812.21
595.97 Main. of Trfms - FT Huachuca	13,179.42		838.30	170.24	72.73		14,260.69
596.00 Maint. of Street Lights	73,536.71		4,369.35	475.58	377.73		78,759.37
596.97 Maint. of St Lights - FT Huachuca	27,949.19		1,308.45	236.56	119.94		29,614.14
597.00 Maint. of Meters	2,361.74		0.00	0.00	0.00		2,361.74
597.97 Maint. of Meters - FT Huachuca	2,375.53		98.59	11.60	8.31		2,494.03
598.00 Maint. of Misc. Distrib. Plant	34,805.32		1,238.76	219.36	111.55		36,374.99
598.97 Maint. of Misc. - FT Huachuca	1,600.00		0.00	0.00	0.00		1,600.00
Total	\$ 2,402,559.64	\$	\$ 104,428.92	\$ 16,369.49	\$ 9,146.34	\$ 0.00	\$ 2,532,504.39
Consumer Accounting							
902.00 Meter Reading	\$ 512,101.70	\$	\$ 23,850.25	\$ 3,809.03	\$ 2,027.43	\$ 0.00	\$ 541,788.41
903.00 Customer Records	2,275,188.49		97,245.66	15,586.29	8,451.04	-1,446.99	2,395,024.49
904.00 Uncollectibles	45,000.00		0.00	0.00	0.00	42,824.41	87,824.41
Total	\$ 2,832,290.19	\$	\$ 121,095.91	\$ 19,395.32	\$ 10,478.47	\$ 41,377.42	\$ 3,024,637.31
Customer Service							
907.00 Supervision	\$ 120,817.30	\$	\$ 8,184.90	\$ 1,298.74	\$ 708.51	\$ 0.00	\$ 131,009.45
908.00 Customer Assistance	213,426.58		12,285.24	1,957.30	1,076.23	0.00	228,747.35
909.00 Info. & Instruct. Advertising	223,873.24		4,908.28	813.58	435.24	0.00	230,030.34
910.00 Miscellaneous	85,748.21		4,149.62	644.89	360.81	0.00	90,903.53
Total	\$ 643,865.33	\$ 0.00	\$ 29,528.04	\$ 4,714.51	\$ 2,582.79	\$ 0.00	\$ 680,690.67

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Purchased Power	Payroll	Adjustments		Payroll Taxes	Other	Adjusted Test Year
				Employee Benefits				
Sales								
912.00 Demonstration & Selling	\$ 64,180.16	\$	2,801.60	475.67	\$	247.67	0.00	67,705.10
912.20 Heat Pump Expenses	120,250.00		0.00	0.00		0.00		120,250.00
912.40 Demand Side Management	48,039.54		2,126.81	345.82		189.16		50,701.33
912.50 All Electric Home Program	180,593.84		0.00	0.00		0.00		180,593.84
912.55 Smart Touch Home	25,531.41		504.25	84.36		45.36		26,165.38
913.00 Advertising	116,851.18		50.44	4.59		4.20		116,910.41
Total	\$ 555,446.13	\$ 0.00	\$ 5,483.10	\$ 910.44	\$	\$ 486.39	\$ 0.00	\$ 562,326.06
Administrative & General								
920.00 Salaries	\$ 1,885,615.82	\$	192,454.85	31,039.80	\$	16,589.03	0.00	2,125,699.50
921.00 Office Supplies & Expenses	430,126.34		0.00	24.02		0.00	-4,603.21	425,547.15
921.97 FT Huachuca	114,590.26		4,146.15	687.21		368.65	0.00	119,792.27
923.00 Outside Services	633,281.36		0.00	0.00		0.00	20,000.00	653,281.36
925.00 Injuries & Damages	89,329.58		0.00	0.00		0.00	0.00	89,329.58
926.00 Pensions & Benefits	240,574.26		8,631.22	1,401.98		749.51	0.00	251,356.97
928.00 Regulatory Commission	1,235.00		0.00	0.00		0.00	0.00	1,235.00
930.00 Miscellaneous	523,298.99		182.47	16.61		15.19	0.00	523,513.26
935.00 Maint. of General Plant	34,651.26		1,648.57	272.33		144.57	0.00	36,716.73
Total	\$ 3,952,702.87	\$	\$ 207,063.26	\$ 33,441.95	\$	\$ 17,866.95	\$ 15,396.79	\$ 4,226,471.82
Depreciation								
403.40 Transmission Plant	\$ 255,388.81	\$	\$	\$	\$	\$	1,403.23	\$ 256,792.04
403.50 Distribution Plant	6,573,915.77					338,208.09		6,912,123.86
403.60 General Plant	362,804.30					28,851.68		391,655.98
Total	\$ 7,192,108.88	\$	\$	\$	\$	\$ 382,541.02	\$	\$ 7,574,649.90
Taxes								
408.10 Property Taxes	\$ 0.00	\$	\$	\$	\$	\$	252,938.80	\$ 252,938.80
408.70 Franchise Taxes	1,037,818.72					0.00	0.00	1,037,818.72
Total	\$ 1,037,818.72	\$ 0.00	\$ 0.00	\$ 0.00	\$	\$ 0.00	\$ 252,938.80	\$ 1,290,757.52
Total O&M Expenses	\$ 85,286,126.17	\$ -436,844.84	\$ 820,105.79	\$ 130,569.79	\$	\$ 70,531.26	\$ 491,972.70	\$ 86,362,460.87

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**PAYROLL EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
<u>Purchased Power</u>			
Purchased Power	\$ 0.00	\$ 0.00	\$ 0.00
<u>Transmission O&M</u>			
Supervision & Engineering	\$ 8,130.62	\$ 1,000.16	\$ 9,130.78
Supervision & Engineering-FT Huachuca	0.00	0.00	0.00
Load Dispatching	0.00	0.00	0.00
Station Expenses	0.00	0.00	0.00
Overhead Line	663.90	81.67	745.57
Rents	0.00	0.00	0.00
Supervision & Engineering	8,361.90	1,028.61	9,390.51
Maint. of Station Equipment	10,500.29	1,291.66	11,791.95
Main. of St. Equip. - FT Huachuca	166.34	20.46	186.80
Maint. of Overhead Lines	17,725.50	2,180.44	19,905.94
Total	\$ 45,548.55	\$ 5,603.00	\$ 51,151.55
<u>Distribution-Operations</u>			
Supervision & Engineering	\$ 307,249.00	\$ 37,795.15	\$ 345,044.15
FT Huachuca	11,935.72	1,468.23	13,403.95
Load Dispatching	109,739.18	13,499.18	123,238.36
Station Expenses	44,693.01	5,497.75	50,190.76
FT Huachuca	432.58	53.21	485.79
Overhead Line	883,402.72	108,668.66	992,071.38
FT Huachuca	155,480.29	19,125.86	174,606.15
Underground Line	166,723.94	20,508.96	187,232.90
UG Line - FT Huachuca	57,422.42	7,063.62	64,486.04
Street Lighting & Signal System	5,893.44	724.96	6,618.40
St. Lighting - FT Huachuca	680.00	83.65	763.65
Meter Expense	267,759.82	32,937.53	300,697.35
Meter Expense - Load Mgmt.	42,644.95	5,245.82	47,890.77
Meter Expense - FT Huachuca	53,650.72	6,599.65	60,250.37
Consumer Installation Expense	61,989.64	7,625.44	69,615.08
Miscellaneous	547,111.10	67,300.94	614,412.04
Misc. - FT Huachuca	103,282.62	12,704.95	115,987.57
Rents	0.00	0.00	0.00
Total	\$ 2,820,091.15	\$ 346,903.56	\$ 3,166,994.71

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PAYROLL EXPENSED

FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
Distribution-Maintenance			
590.00 Supervision & Engineering	\$ 81,355.60	\$ 10,007.67	\$ 91,363.27
590.97 Supervision - FT Huachuca	8,335.72	1,025.39	9,361.11
591.00 Maint. of Structures	126.96	15.62	142.58
592.00 Maint. of Station Equipment	103,703.64	12,756.74	116,460.38
592.97 Main. of St. Equi. - Ft Huachuca	2,714.02	333.86	3,047.88
593.00 Maint. of Overhead Lines	352,367.10	43,345.19	395,712.29
593.97 Maint. of OH Lines - FT Huachuca	86,170.97	10,600.02	96,770.99
594.00 Maint. of Underground Lines	54,961.19	6,760.86	61,722.05
594.97 Main. of UG Lines - FT Huachuca	28,651.92	3,524.51	32,176.43
595.00 Maint. of Line Transformers	66,706.07	8,205.61	74,911.68
595.97 Main. of Trfms - FT Huachuca	6,814.82	838.30	7,653.12
596.00 Maint. of Street Lights	35,519.86	4,369.35	39,889.21
596.97 Maint. of St Lights - FT Huachuca	10,636.82	1,308.45	11,945.27
597.00 Maint. of Meters	0.00	0.00	0.00
597.97 Maint. of Meters - FT Huachuca	801.45	98.59	900.04
598.00 Maint. of Misc. Distrib. Plant	10,070.25	1,238.76	11,309.01
598.97 Maint. of Misc. - FT Huachuca	0.00	0.00	0.00
Total	\$ 848,936.39	\$ 104,428.92	\$ 953,365.31
Consumer Accounting			
902.00 Meter Reading	\$ 193,886.43	\$ 23,850.25	\$ 217,736.68
903.00 Customer Records	790,541.43	97,245.66	887,787.09
904.00 Uncollectibles	0.00	0.00	0.00
Total	\$ 984,427.86	\$ 121,095.91	\$ 1,105,523.77
Customer Service			
907.00 Supervision	\$ 66,537.68	\$ 8,184.90	\$ 74,722.58
908.00 Customer Assistance	99,870.73	12,285.24	112,155.97
909.00 Info. & Instruct. Advertising	39,900.96	4,908.28	44,809.24
910.00 Miscellaneous	33,733.60	4,149.62	37,883.22
Total	\$ 240,042.97	\$ 29,528.04	\$ 269,571.01

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PAYROLL EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
Sales			
912.00 Demonstration & Selling	\$ 22,775.15	\$ 2,801.60	\$ 25,576.75
912.20 Heat Pump Expenses	0.00	0.00	0.00
912.40 Demand Side Management	17,289.53	2,126.81	19,416.34
912.50 All Electric Home Program	0.00	0.00	0.00
912.55 Smart Touch Home	4,099.19	504.25	4,603.44
913.00 Advertising	410.03	50.44	460.47
Total	<u>\$ 44,573.90</u>	<u>\$ 5,483.10</u>	<u>\$ 50,057.00</u>
Administrative & General			
920.00 Salaries	\$ 1,564,527.70	\$ 192,454.85	\$ 1,756,982.55
921.00 Office Supplies & Expenses	0.00	0.00	0.00
921.97 FT Huachuca	33,705.40	4,146.15	37,851.55
923.00 Outside Services	0.00	0.00	0.00
925.00 Injuries & Damages	0.00	0.00	0.00
926.00 Pensions & Benefits	70,165.97	8,631.22	78,797.19
928.00 Regulatory Commission	0.00	0.00	0.00
930.00 Miscellaneous	1,483.37	182.47	1,665.84
935.00 Maint. of General Plant	13,401.79	1,648.57	15,050.36
Total	<u>\$ 1,683,284.23</u>	<u>\$ 207,063.26</u>	<u>\$ 1,890,347.49</u>
Total O&M Expense	<u>\$ 6,666,905.05</u>	<u>\$ 820,105.79</u>	<u>\$ 7,487,010.84</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**EMPLOYEE BENEFITS EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
Purchased Power			
Purchased Power	\$ 0.00	\$ 0.00	\$ 0.00
Transmission O&M			
Supervision & Engineering	\$ 3,757.48	\$ 175.39	\$ 3,932.87
Supervision & Engineering-FT Hu	0.00	0.00	0.00
Load Dispatching	0.00	0.00	0.00
Station Expenses	0.00	0.00	0.00
Overhead Line	363.96	16.99	380.95
Rents	0.00	0.00	0.00
Supervision & Engineering	3,684.29	171.97	3,856.26
Maint. of Station Equipment	4,541.13	211.97	4,753.10
Main. of St. Equip. - FT Huachuca	32.37	1.51	33.88
Maint. of Overhead Lines	6,519.27	304.30	6,823.57
Total	\$ 18,898.50	\$ 882.13	\$ 19,780.63
Distribution-Operations			
Supervision & Engineering	\$ 134,586.14	\$ 6,282.16	\$ 140,868.30
FT Huachuca	4,670.17	217.99	4,888.16
Load Dispatching	45,803.10	2,137.98	47,941.08
Station Expenses	18,195.11	849.30	19,044.41
FT Huachuca	149.00	6.95	155.95
Overhead Line	357,423.64	16,683.68	374,107.32
FT Huachuca	65,322.28	3,049.09	68,371.37
Underground Line	67,981.26	3,173.20	71,154.46
UG Line - FT Huachuca	22,142.99	1,033.58	23,176.57
Street Lighting & Signal System	3,500.69	163.40	3,664.09
St. Lighting - FT Huachuca	468.62	21.87	490.49
Meter Expense	115,904.76	5,410.16	121,314.92
Meter Expense - Load Mgmt.	17,505.65	817.12	18,322.77
Meter Expense - FT Huachuca	21,513.05	1,004.18	22,517.23
Consumer Installation Expense	27,105.46	1,265.22	28,370.68
Miscellaneous	231,185.66	10,791.20	241,976.86
Misc. - FT Huachuca	41,751.68	1,948.87	43,700.55
Rents	0.00	0.00	0.00
Total	\$ 1,175,209.26	\$ 54,855.95	\$ 1,230,065.21

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**EMPLOYEE BENEFITS EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

		Test Year 12/31/2007	Adjustment	Adjusted Test Year
Distribution-Maintenance				
590.00	Supervision & Engineering	\$ 35,499.69	\$ 1,657.04	\$ 37,156.73
590.97	Supervision - FT Huachuca	3,603.66	168.21	3,771.87
591.00	Maint. of Structures	58.96	2.75	61.71
592.00	Maint. of Station Equipment	42,716.14	1,993.89	44,710.03
592.97	Main. of St. Equi. - FT Huachuca	1,298.51	60.61	1,359.12
593.00	Maint. of Overhead Lines	144,520.18	6,745.86	151,266.04
593.97	Maint. of OH Lines - FT Huachuca	36,978.10	1,726.05	38,704.15
594.00	Maint. of Underground Lines	22,109.20	1,032.00	23,141.20
594.97	Main. of UG Lines - FT Huachuca	11,906.36	555.76	12,462.12
595.00	Maint. of Line Transformers	28,150.15	1,313.98	29,464.13
595.97	Main. of Trfms - FT Huachuca	3,647.20	170.24	3,817.44
596.00	Maint. of Street Lights	10,188.69	475.58	10,664.27
596.97	Maint. of St Lights - FT Huachuca	5,067.95	236.56	5,304.51
597.00	Maint. of Meters	0.00	0.00	0.00
597.97	Maint. of Meters - FT Huachuca	248.55	11.60	260.15
598.00	Maint. of Misc. Distrib. Plant	4,699.51	219.36	4,918.87
598.97	Maint. of Misc. - FT Huachuca	0.00	0.00	0.00
	Total	\$ 350,692.85	\$ 16,369.49	\$ 367,062.34
Consumer Accounting				
902.00	Meter Reading	\$ 81,602.90	\$ 3,809.03	\$ 85,411.93
903.00	Customer Records	333,913.64	15,586.29	349,499.93
904.00	Uncollectibles	0.00	0.00	0.00
	Total	\$ 415,516.54	\$ 19,395.32	\$ 434,911.86
Customer Service				
907.00	Supervision	\$ 27,823.67	\$ 1,298.74	\$ 29,122.41
908.00	Customer Assistance	41,932.26	1,957.30	43,889.56
909.00	Info. & Instruct. Advertising	17,429.78	813.58	18,243.36
910.00	Miscellaneous	13,815.93	644.89	14,460.82
	Total	\$ 101,001.64	\$ 4,714.51	\$ 105,716.15

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**EMPLOYEE BENEFITS EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

	<u>Test Year</u>	<u>Adjustment</u>	<u>Adjusted</u>
	<u>12/31/2007</u>		<u>Test Year</u>
Sales			
912.00 Demonstration & Selling	\$ 10,190.52	\$ 475.67	\$ 10,666.19
912.20 Heat Pump Expenses	0.00	0.00	0.00
912.40 Demand Side Management	7,408.76	345.82	7,754.58
912.50 All Electric Home Program	0.00	0.00	0.00
912.55 Smart Touch Home	1,807.31	84.36	1,891.67
913.00 Advertising	98.36	4.59	102.95
Total	<u>\$ 19,504.95</u>	<u>\$ 910.44</u>	<u>\$ 20,415.39</u>
Administrative & General			
920.00 Salaries	\$ 664,982.42	\$ 31,039.80	\$ 696,022.22
921.00 Office Supplies & Expenses	514.52	24.02	538.54
921.97 FT Huachuca	14,722.46	687.21	15,409.67
923.00 Outside Services	0.00	0.00	0.00
925.00 Injuries & Damages	0.00	0.00	0.00
926.00 Pensions & Benefits	30,035.34	1,401.98	31,437.32
928.00 Regulatory Commission	0.00	0.00	0.00
930.00 Miscellaneous	355.82	16.61	372.43
935.00 Maint. of General Plant	5,834.31	272.33	6,106.64
Total	<u>\$ 716,444.87</u>	<u>\$ 33,441.95</u>	<u>\$ 749,886.82</u>
Total O&M Expense	<u>\$ 2,797,268.61</u>	<u>\$ 130,569.79</u>	<u>\$ 2,927,838.40</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PAYROLL TAXES EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
Purchased Power			
555.00 Purchased Power	\$ 0.00	\$ 0.00	\$ 0.00
Transmission O&M			
560.00 Supervision & Engineering	\$ 687.96	\$ 87.14	\$ 775.10
560.97 Supervision & Engineering-FT Huachuca	0.00	0.00	0.00
561.00 Load Dispatching	0.00	0.00	0.00
562.00 Station Expenses	0.00	0.00	0.00
563.00 Overhead Line	55.40	7.02	62.42
567.00 Rents	0.00	0.00	0.00
568.00 Supervision & Engineering	698.72	88.50	787.22
570.00 Maint. of Station Equipment	866.28	109.73	976.01
570.97 Maint. of St. Equip. - FT Huachuca	13.54	1.72	15.26
571.00 Maint. of Overhead Lines	1,458.04	184.68	1,642.72
Total	\$ 3,779.94	\$ 478.79	\$ 4,258.73
Distribution-Operations			
580.00 Supervision & Engineering	\$ 26,008.43	\$ 3,294.31	\$ 29,302.74
580.97 FT Huachuca	1,015.30	128.60	1,143.90
581.00 Load Dispatching	9,274.70	1,174.76	10,449.46
582.00 Station Expenses	3,763.49	476.70	4,240.19
582.97 FT Huachuca	37.23	4.72	41.95
583.00 Overhead Line	69,933.86	8,858.05	78,791.91
583.97 FT Huachuca	12,789.51	1,619.96	14,409.47
584.00 Underground Line	13,899.44	1,760.55	15,659.99
584.97 UG Line - FT Huachuca	4,874.69	617.44	5,492.13
585.00 Street Lighting & Signal System	534.66	67.72	602.38
585.97 St. Lighting - FT Huachuca	72.62	9.20	81.82
586.00 Meter Expense	22,655.30	2,869.59	25,524.89
586.30 Meter Expense - Load Mgmt.	3,595.20	455.38	4,050.58
586.97 Meter Expense - FT Huachuca	4,465.81	565.65	5,031.46
587.00 Consumer Installation Expense	5,358.54	678.73	6,037.27
588.00 Miscellaneous	46,003.22	5,826.92	51,830.14
588.97 Misc. - FT Huachuca	8,552.24	1,083.25	9,635.49
589.00 Rents	0.00	0.00	0.00
Total	\$ 232,834.24	\$ 29,491.53	\$ 262,325.77

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PAYROLL TAXES EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
<u>Distribution-Maintenance</u>			
590.00 Supervision & Engineering	\$ 6,963.00	\$ 881.96	\$ 7,844.96
590.97 Supervision - FT Huachuca	717.81	90.92	808.73
591.00 Maint. of Structures	10.65	1.35	12.00
592.00 Maint. of Station Equipment	8,544.75	1,082.31	9,627.06
592.97 Main. of St. Equi. - Ft Huachuca	230.00	29.13	259.13
593.00 Maint. of Overhead Lines	30,120.62	3,815.17	33,935.79
593.97 Maint. of OH Lines - FT Huachuca	7,404.73	937.91	8,342.64
594.00 Maint. of Underground Lines	4,708.88	596.44	5,305.32
594.97 Main. of UG Lines - FT Huachuca	2,451.06	310.46	2,761.52
595.00 Maint. of Line Transformers	5,608.83	710.43	6,319.26
595.97 Main. of Trfms - FT Huachuca	574.23	72.73	646.96
596.00 Maint. of Street Lights	2,982.17	377.73	3,359.90
596.97 Maint. of St Lights - FT Huachuca	946.89	119.94	1,066.83
597.00 Maint. of Meters	0.00	0.00	0.00
597.97 Maint. of Meters - FT Huachuca	65.57	8.31	73.88
598.00 Maint. of Misc. Distrib. Plant	880.67	111.55	992.22
598.97 Maint. of Misc. - FT Huachuca	0.00	0.00	0.00
Total	<u>\$ 72,209.86</u>	<u>\$ 9,146.34</u>	<u>\$ 81,356.20</u>
<u>Consumer Accounting</u>			
902.00 Meter Reading	\$ 16,006.50	\$ 2,027.43	\$ 18,033.93
903.00 Customer Records	66,720.56	8,451.04	75,171.60
904.00 Uncollectibles	0.00	0.00	0.00
Total	<u>\$ 82,727.06</u>	<u>\$ 10,478.47</u>	<u>\$ 93,205.53</u>
<u>Customer Service</u>			
907.00 Supervision	\$ 5,593.63	\$ 708.51	\$ 6,302.14
908.00 Customer Assistance	8,512.58	1,078.23	9,590.81
909.00 Info. & Instruct. Advertising	3,436.19	435.24	3,871.43
910.00 Miscellaneous	2,848.58	360.81	3,209.39
Total	<u>\$ 20,390.98</u>	<u>\$ 2,582.79</u>	<u>\$ 22,973.77</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PAYROLL TAXES EXPENSED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Test Year 12/31/2007	Adjustment	Adjusted Test Year
Sales			
912.00 Demonstration & Selling	\$ 1,955.31	\$ 247.67	\$ 2,202.98
912.20 Heat Pump Expenses	0.00	0.00	0.00
912.40 Demand Side Management	1,493.40	189.16	1,682.56
912.50 All Electric Home Program	0.00	0.00	0.00
912.55 Smart Touch Home	358.09	45.36	403.45
913.00 Advertising	33.16	4.20	37.36
Total	<u>\$ 3,839.96</u>	<u>\$ 486.39</u>	<u>\$ 4,326.35</u>
Administrative & General			
920.00 Salaries	\$ 130,969.59	\$ 16,589.03	\$ 147,558.62
921.00 Office Supplies & Expenses	0.00	0.00	0.00
921.97 FT Huachuca	2,910.44	368.65	3,279.09
923.00 Outside Services	0.00	0.00	0.00
925.00 Injuries & Damages	0.00	0.00	0.00
926.00 Pensions & Benefits	5,917.32	749.51	6,666.83
928.00 Regulatory Commission	0.00	0.00	0.00
930.00 Miscellaneous	119.95	15.19	135.14
935.00 Maint. of General Plant	1,141.37	144.57	1,285.94
Total	<u>\$ 141,058.67</u>	<u>\$ 17,866.95</u>	<u>\$ 158,925.62</u>
Total O&M Expense	<u>\$ 556,840.71</u>	<u>\$ 70,531.26</u>	<u>\$ 627,371.97</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

REVENUE

Adjusted Test Year Revenue

Base	\$	77,698,654
WPCA		10,523,837
Fuel Adjustment		0
Other		4,391,068
Total	\$	<u>92,613,559</u>

Test Year Revenue

Base	\$	77,329,701
WPCA		14,767,009
Fuel Bank		-3,584,223
Other		4,400,479
Total	\$	<u>92,912,966</u>

Adjustment

Base	\$	368,953
WPCA		-4,243,172
Fuel Adjustment		3,584,223
Other		-9,411
Total	\$	<u>-299,407</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PURCHASED POWER

Adjusted Purchased Power	\$ 57,691,587.00
Test Year Amount	58,128,431.84
Adjustment	<u>\$ -436,844.84</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**BAD DEBT EXPENSE**

Adjusted Test Year Revenue	\$ 93,655,048.98
x Bad Debt Ratio	<u>0.0948%</u>
Adjusted Test Year Expense	\$ <u>88,812.04</u>
Test Year Amount	<u>45,000.00</u>
Adjustment	\$ <u><u>43,812.04</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PAYROLL

Adjusted Test Year Payroll	\$	11,145,917.24
Overtime Wages		<u>1,114,907.31</u>
Adjusted Total Wages	\$	12,260,824.55
x Payroll Expensed Ratio		<u>61.064%</u>
Adjusted Payroll Expensed	\$	7,487,010.81
Test Year Payroll Expensed		<u>6,666,905.05</u>
Adjustment	\$	<u><u>820,105.76</u></u>
Overtime Ratio		<u><u>10.0028%</u></u>
Fulltime Employees		189
Parttime Employees		<u>16</u>
Total		<u><u>205</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

EMPLOYEE BENEFITS

Adjusted Employee Benefits

Medical and Prescription	\$ 1,030,671.00
Vision	20,456.88
Dental	64,986.48
Life Insurance	47,150.04
Long-Term Disability	93,347.28
401K Plan	328,225.47
Defined Benefit Pension Plan	1,987,942.88
Retiree Benefits	47,500.00
Postretirement Benefits	526,067.00
Workers Compensation	<u>176,234.04</u>
Total	\$ 4,322,581.07
x Expensed Ratio	<u>67.734%</u>
Adjusted Benefits Expensed	\$ <u>2,927,838</u>
Test Year Expense	<u>2,797,268.61</u>
Adjustment	\$ <u><u>130,569.83</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

MEDICAL AND PRESCRIPTION

Monthly Premium for Employee	\$	301.45
x Number of Employees with Coverage		62
Monthly Contribution	\$	<u>18,689.90</u>
Monthly Premium for Employee + Spouse	\$	533.57
x Number of Employees with Coverage		34
Monthly Contribution	\$	<u>18,141.38</u>
Monthly Premium for Employee + Children	\$	512.47
x Number of Employees with Family Coverage		27
Monthly Contribution	\$	<u>13,836.69</u>
Monthly Premium for Employee + Family	\$	765.68
x Number of Employees with Family Coverage		46
Monthly Contribution	\$	<u>35,221.28</u>
Total Monthly Premium Contribution	\$	85,889.25
x Number of Months		12
Adjusted Annual Premium	\$	<u><u>1,030,671.00</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

VISION INSURANCE

Monthly Premium for Single Coverage	\$	6.55
x Number of Employees with Single Coverage		<u>43</u>
Monthly Contribution	\$	<u>281.65</u>
Monthly Premium for Family Coverage	\$	14.09
x Number of Employees with Family Coverage		<u>101</u>
Monthly Contribution	\$	<u>1,423.09</u>
Total Monthly Premium Contribution	\$	1,704.74
x Number of Months		<u>12</u>
Adjusted Annual Premium	\$	<u><u>20,456.88</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

DENTAL INSURANCE

Principal Premiums

Monthly Premium for Employee	\$	16.60
x Number of Employees with Coverage		43
Monthly Contribution	\$	<u>713.80</u>
Monthly Premium for Employee + Spouse	\$	34.36
x Number of Employees with Coverage		32
Monthly Contribution	\$	<u>1,099.52</u>
Monthly Premium for Employee + Children	\$	34.57
x Number of Employees with Family Coverage		20
Monthly Contribution	\$	<u>691.40</u>
Monthly Premium for Employee + Family	\$	54.11
x Number of Employees with Family Coverage		46
Monthly Contribution	\$	<u>2,489.06</u>
Total Monthly Principal Premium	\$	<u>4,993.78</u>

EDS Premiums

Monthly Premium for Employee	\$	10.00
x Number of Employees with Coverage		9
Monthly Contribution	\$	<u>90.00</u>
Monthly Premium for Employee + Spouse	\$	19.50
x Number of Employees with Coverage		6
Monthly Contribution	\$	<u>117.00</u>
Monthly Premium for Employee + Children	\$	26.42
x Number of Employees with Family Coverage		3
Monthly Contribution	\$	<u>79.26</u>
Monthly Premium for Employee + Family	\$	27.10
x Number of Employees with Family Coverage		5
Monthly Contribution	\$	<u>135.50</u>
Total Monthly EDS Premium	\$	<u>422</u>
Total Monthly Premium Contribution	\$	5,415.54
x Number of Months		12
Adjusted Annual Premium	\$	<u>64,986.48</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

LIFE INSURANCE

Fulltime Base Wages to Next \$1,000	\$ 11,037,000.00
x Coverage	<u>2</u>
Total Coverage	\$ 22,074,000.00
x Monthly Premium Rate	<u>0.018%</u>
Monthly Premium	\$ 3,929.17
x 12 Months	<u>12</u>
Adjusted Annual Premium	<u>\$ 47,150.04</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

LONG-TERM DISABILITY

Adjusted Base Wages	\$ 10,940,849.14
x Monthly Premium Rate	<u>0.071%</u>
Monthly Premium	\$ <u>7,778.94</u>
x 12 Months	<u>12</u>
Adjusted Annual Premium	<u><u>\$ 93,347.28</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

401K PLAN

Adjusted Base Wages	\$ 10,940,849.14
x Annual Premium Rate	<u>3.000%</u>
Adjusted Annual Premium	<u>\$ 328,225.47</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**DEFINED BENEFIT PENSION PLAN**

Adjusted Base Wages	\$ 10,940,849.14
x Premium Rate	<u>18.17%</u>
Total Annual Premium	<u>\$ 1,987,942.88</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

RETIREE BENEFITS

Benefit	\$	1,250.00
Number of Retirees		<u>38</u>
Total Annual Premium	\$	<u><u>47,500.00</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

POSTRETIREMENT BENEFITS

Adjusted Annual Premium

\$ 526,067.00

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

WORKERS' COMPENSATION

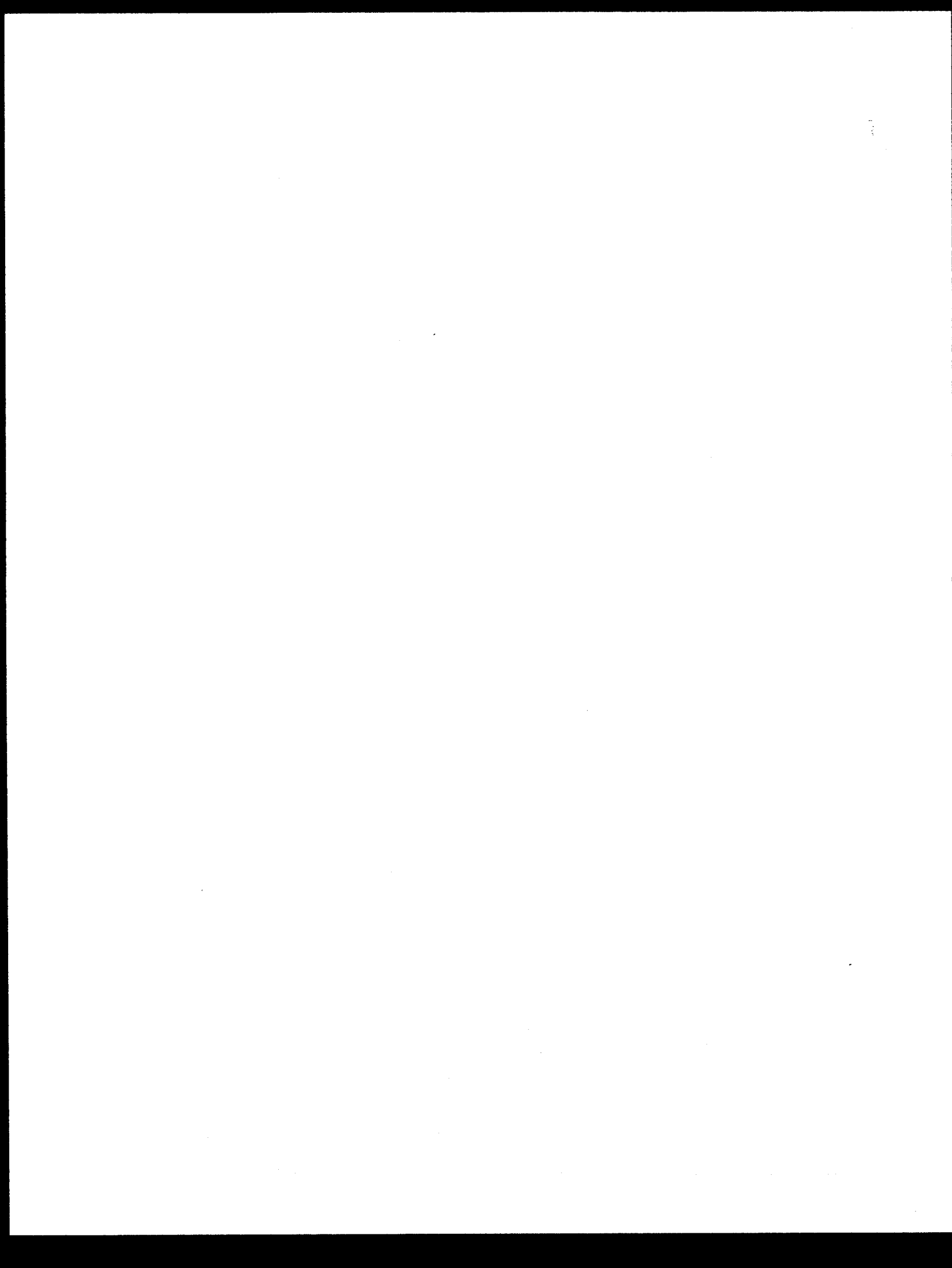
Adjusted Annual Premium

\$ 176,234.04

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC

RATE CASE EXPENSE

Rate Case Expense	\$ 40,000
Number of Years to Amortize	<u>3</u>
Annual Expense	\$ 13,333
Test Year Amount	<u>0</u>
Adjustment	<u><u>\$ 13,333</u></u>



SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

DEPRECIATION EXPENSE

	<u>Plant Balance</u>	<u>Depreciation Rate</u>	<u>Depreciation</u>
303.00 Intangible Plant	\$ 46,500.00		
Transmission Plant			
350.00 Land and Land Rights	\$ 633,767.63	0.00%	\$ 0.00
353.00 Station Equipment	933,200.79	2.75%	25,663.02
355.00 Poles and Fixtures	2,774,628.86	2.75%	76,302.29
356.00 OH Conductors	5,630,062.75	2.75%	154,826.73
Total	<u>\$ 9,971,660.03</u>		<u>\$ 256,792.04</u>
Distribution Plant			
360.00 Land and Land Rights	\$ 124,706.45	0.00%	\$ 0.00
361.00 Structures & Improvements	5,191.24	0.00%	0.00
362.00 Substation Equipment	18,024,631.06	3.25%	585,800.51
364.00 Poles, Towers & Fixtures	34,486,203.45	4.00%	1,379,448.14
364.97 Poles, Towers & Fixtures-FT Huachuca	(41,907.96)	4.00%	(1,676.32)
365.00 Conductors & Devices	22,819,125.72	2.76%	629,807.87
365.97 Conductors & Devices-FT Huachuca	58,810.31	2.76%	1,623.16
366.00 Underground Conduit	16,751,471.01	2.28%	381,933.54
366.97 Underground Conduit-FT Huachuca	1,751.52	2.28%	39.93
367.00 Underground Conductors	26,200,655.80	5.88%	1,540,598.56
367.97 Underground Conductors-FT Huachuca	2,628.85	5.88%	154.58
368.00 Transformers	39,886,725.69	3.12%	1,244,465.84
368.97 Transformers-FT Huachuca	846,044.56	3.12%	26,396.59
369.00 Services	8,529,839.23	3.60%	307,074.21
369.97 Services-FT Huachuca	3,019.36	3.60%	108.70
370.00 Meters	9,310,713.49	3.36%	312,839.97
370.00 AMR - Accelerated Depreciation			380,809.92
370.97 Meters-FT Huachuca	25,697.54	3.36%	863.44
371.00 Installations on Cons. Premises	1,310,597.74	4.44%	58,190.54
371.97 Insatll. on Cons. Premises-FT Huachuca	5,540.20	4.44%	245.98
373.00 Street Lighting & Signal System	2,110,063.81	4.32%	91,154.76
373.97 St. Lighting&Signal System-FT Huachuca	25,361.58	4.32%	1,095.62
Subtotal Fort Huachuca	<u>926,945.96</u>		<u>28,851.68</u>
Total	<u>\$ 180,486,870.65</u>		<u>\$ 6,940,975.54</u>
General Plant			
389.00 Land and Land Rights	\$ 807,670.17		\$
390.00 Structures & Improvements	4,687,543.16		
390.97 Structures & Improvements-FT Huachuca	2,331,857.94		
391.00 Office Furniture & Equipment	3,185,020.73		
391.97 Office Furniture & Equipment-FT Huachuca	35,673.21		
391.97 Office Furniture & Equipment-FT Huachuca	10,563.22		
392.00 Transportation	4,083,247.67		
392.97 Transportation-FT Huachuca*	270,394.36		
393.00 Stores Equipment	293,929.09		
394.00 Tools, Shop & Garage	1,356,768.28		
394.97 Tools, Shop & Garage-FT Huachuca	12,111.62		
395.00 Laboratory Equipment	774,153.10		
396.00 Power Operated Equipment	6,625,779.03		
396.97 Power Operated Equipment-FT Huachuca*	459,950.83		
397.00 Communications Equipment	903,184.49		
398.00 Miscellaneous	127,550.98		
398.97 FH CIAC Contra	(3,809,865.40)		
399.97 Contributed Dollars	71,817.31		
Total	<u>\$ 22,227,349.79</u>		<u>\$ 376,882.32</u>
Total Classified Plant	\$ 212,732,380.47		\$ 7,574,649.90
Test Year Amount			<u>\$ 7,192,108.88</u>
Adjustment			<u>\$ 382,541.02</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PROPERTY TAX

Plant in Service 12/31/2007	\$ 212,732,380.47
x Effective Tax Rate	<u>0.1189%</u>
Adjusted Property Tax	\$ 252,938.80
Test Year Expense	<u>206,331.53</u>
Adjustment	<u>\$ 46,607.27</u>

Plant in Service 1/1/2007	\$ 196,262,415
Property Tax - 2007	<u>233,377.12</u>
Effective Tax Rate	<u>0.1189%</u>

Reclassify Test Year Property Tax Charged to O&M Accounts:

562.00	\$	2,193
563.00		1,073
582.00 Distribution Station Expenses		19,431.65
583.00 Distribution Overhead Line		91,170.35
584.00 Distribution Underground Line		71,403.97
585.00		2,390.35
586.00		11,117.56
587.00		1,501.35
903.00		1,446.99
921.00		<u>4,603.21</u>
Total	\$	<u>206,331.53</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PAYROLL TAXES

Adjusted Payroll Taxes

FICA	\$	907,616.68
Federal Unemployment Taxes		11,467.83
State Unemployment Taxes		<u>7,454.09</u>
Total	\$	926,538.60
x Payroll Expensed Ratio		<u>67.711%</u>
Adjusted Payroll Taxes Expensed		627,371.94
Test Year Amount		<u>556,840.71</u>
Adjustment	\$	<u><u>70,531.23</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**FICA TAXES**

Adjusted Base Wages Subject to FICA	\$ 10,906,827.34
Overtime Payroll	<u>1,114,907.31</u>
Total Adjusted FICA Wages	\$ 12,021,734.65
x Employer's FICA Tax Rate	<u>6.200%</u>
Adjusted FICA Tax	\$ <u>745,347.55</u>
Adjusted Base Wages Subject to Medicare	11,190,974.74
x Employer's FICA Tax Rate	<u>1.450%</u>
Adjusted MICA Tax	\$ <u>162,269.13</u>
Adjusted FICA & Medicare Taxes	\$ <u><u>907,616.68</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**FEDERAL UNEMPLOYMENT TAXES**

Adjusted Base Wages Subject to Tax	\$ 1,433,479.00
x Federal Unemployment Tax Rate	<u>0.800%</u>
Adjusted Federal Unemployment Tax	\$ <u>11,467.83</u>
Base Wages Per Employee Subject to Tax:	\$ <u>7,000</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.**STATE UNEMPLOYMENT TAXES**

Adjusted Base Wages Subject to Tax	\$ 1,433,479.00
x Federal Unemployment Tax Rate	<u>0.520%</u>
Adjusted Federal Unemployment Tax	\$ <u>7,454.09</u>
Base Wages Per Employee Subject to Tax:	\$ <u>7,000</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

INTEREST ON LONG-TERM DEBT

	<u>Principal Outstanding</u>	<u>Interest Rate</u>	<u>Interest</u>
CFC Notes	\$ 7,580,857.22	6.990%	\$ 529,902
CFC Notes	223,130.49	5.690%	12,696
CFC Notes	6,679,113.99	6.190%	413,437
CFC Notes	1,094,314.57	5.440%	59,531
CFC Notes	4,505,110.04	4.900%	220,750
CFC Notes	3,736,738.74	4.600%	171,890
CFC Notes	4,704,873.70	4.650%	218,777
CFC Notes	6,940,043.02	5.300%	367,822
CFC Notes	8,883,719.94	6.390%	567,670
CFC Notes	248,342.81	3.840%	9,536
CFC Notes	484,008.71	4.140%	20,038
CFC Notes	636,295.50	4.390%	27,933
CFC Notes	784,238.46	4.640%	36,389
CFC Notes	890,391.22	4.840%	43,095
CFC Notes	962,025.21	5.040%	48,486
CFC Notes	1,061,492.29	5.090%	54,030
CFC Notes	2,059,875.53	5.190%	106,908
CFC Notes	6,811,488.11	5.240%	356,922
CFC Notes	6,511,759.76	5.290%	344,472
CFC Notes	5,779,352.28	5.590%	323,066
CFC Notes	5,881,036.53	6.340%	372,858
CFC Notes	8,410,398.17	6.590%	554,245
CFC Notes	2,976,263.82	6.540%	194,648
CFC Notes	9,915,144.36	6.090%	603,832
Additional Draw - 9030023	2,000,000.00	4.900%	98,000
Additional Draw - 9031001	67,665.94	4.900%	3,316
Additional Draw - 9033001-903300	8,000,000.00	4.400%	352,000
Anticipated Draws	18,000,000.00	4.900%	882,000
Total CFC	\$ <u>125,827,680.41</u>		\$ <u>6,994,249</u>
Test Year Expense			5,800,108
Adjustment			\$ <u>1,194,141</u>
Average Interest Rate			<u>5.559%</u>

SECTION B

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

RATE BASE
DECEMBER 31, 2007

	Test Year 12/31/2007 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
Plant in Service	\$ 212,732,380	\$ 0	\$ 212,732,380	\$ 0	\$ 212,732,380
CWIP	17,826,327	-17,826,327	0	0	0
Total Utility Plant	\$ 230,558,707	\$ -17,826,327	\$ 212,732,380	\$ 0	\$ 212,732,380
Accumulated Depreciation	-72,528,240	0	-72,528,240	0	-72,528,240
Net Utility Plant	\$ 158,030,467	\$ -17,826,327	\$ 140,204,140	\$ 0	\$ 140,204,140
Materials & Supplies	\$ 2,157,124	\$ 0	\$ 2,157,124	\$ 0	\$ 2,157,124
Prepayments	672,820	0	672,820	0	672,820
Cash Working Capital	2,365,971	109,712	2,475,683	0	2,475,683
Consumer Deposits	-1,506,543	0	-1,506,543	0	-1,506,543
Consumer Advances	-4,624,248	0	-4,624,248	0	-4,624,248
Total Rate Base	\$ 157,095,591	\$ -17,716,615	\$ 139,378,976	\$ 0	\$ 139,378,976
Operating Revenues	\$ 92,912,966	\$ -299,407	\$ 92,613,559	10,881,590	103,495,149
Operating Expenses	85,286,127	1,076,334	86,362,461	0	86,362,461
Return	\$ 7,626,839	\$ -1,375,741	\$ 6,251,098	10,881,590	17,132,688
Rate of Return	4.85%		4.48%		12.29%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CASH WORKING CAPITAL
DECEMBER 31, 2007

	<u>Test Year</u> <u>12/31/2007</u>	<u>Adjustments</u>	<u>Adjusted</u> <u>Test Year</u>	<u>Rate</u> <u>Change</u>	<u>Adjusted</u> <u>Test Year w/</u> <u>Rate Change</u>
	(a)	(b)	(c)	(d)	(e)
Transmission O&M	\$ 250,287	\$ 3,698	\$ 253,985	0	\$ 253,985
Distribution-Operations	8,290,616	234,235	8,524,851	0	8,524,851
Distribution-Maintenance	2,402,560	129,944	2,532,504	0	2,532,504
Consumer Accounting	2,832,290	193,335	3,025,625	0	3,025,625
Customer Service	643,865	36,826	680,691	0	680,691
Sales	555,446	6,880	562,326	0	562,326
Administrative & General	3,952,703	273,769	4,226,472	0	4,226,472
Total	\$ <u>18,927,767</u>	\$ <u>878,687</u>	\$ <u>19,806,454</u>	0	\$ <u>19,806,454</u>
45/360 Days	\$ <u>2,365,971</u>	\$ <u>109,836</u>	\$ <u>2,475,807</u>	0	\$ <u>2,475,807</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**AVERAGE MATERIALS & SUPPLIES, PREPAYMENTS,
CONSUMER DEPOSITS & CONSUMER CONSTRUCTION ADVANCES
DECEMBER 31, 2007**

	<u>Materials & Supplies</u>	<u>Prepayments</u>	<u>Consumer Deposits</u>	<u>Consumer Construction Advances</u>
December 2006	\$ 518,295.42	\$ 543,357.06	\$ 1,332,752.50	\$ 4,775,435.34
January	1,014,512.18	674,684.02	1,373,875.00	4,543,111.34
February	1,298,572.95	654,361.27	1,405,583.50	4,483,286.47
March	1,007,337.06	612,160.33	1,396,421.50	4,481,647.39
April	1,347,173.45	569,675.55	1,430,792.50	4,566,060.82
May	1,635,474.75	778,072.60	1,504,278.50	4,437,262.82
June	2,267,061.54	730,357.19	1,547,847.00	4,437,262.82
July	2,585,515.98	708,072.17	1,561,871.00	4,452,838.84
August	2,896,628.04	661,556.45	1,540,739.00	4,695,176.15
September	3,197,457.41	615,512.98	1,536,629.00	4,691,576.15
October	3,213,279.84	567,756.51	1,637,923.00	4,686,383.91
November	3,451,855.59	571,293.44	1,640,573.00	4,918,109.21
December 2007	<u>3,609,452.39</u>	<u>1,059,795.86</u>	<u>1,675,774.00</u>	<u>4,947,078.59</u>
Average	<u>\$ 2,157,124.00</u>	<u>\$ 672,820.00</u>	<u>\$ 1,506,543.00</u>	<u>\$ 4,624,248.00</u>

SECTION C

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

BALANCE SHEET
AS OF DECEMBER 31, 2007

	Balance 12/31/2007	Reclassification	Adjusted Balance
Assets and Other Debits			
Total Utility Plant in Service	\$ 212,732,380	\$	\$ 212,732,380
Construction Work in Progress	17,826,327		17,826,327
Total Utility Plant	\$ 230,558,707	\$ 0	\$ 230,558,707
Accumulated Depreciation	(72,528,240)		(72,528,240)
Net Utility Plant	\$ 158,030,467	\$ 0	\$ 158,030,467
Non-Utility Property (Net)	\$ 115,029	\$	\$ 115,029
Investments in Assoc. Organ.-Patronage Capital	9,776,201		
Investments in Assoc. Organ.-Other-General Funds	1,010		1,010
Investments in Assoc. Organ.-Other-Nongeneral Funds	3,383,631		3,383,631
Other Investments	192,452		192,452
Special Funds	320,216		320,216
Total Other Property and Investments	\$ 13,788,539	\$ 0	\$ 4,012,338
Cash-General Funds	\$ 665,647	\$ 0	\$ 665,647
Cash-Construction Funds - Trustee	0		0
Special Deposits	62,365		62,365
Temporary Investments	0		0
Notes Receivable (Net)	0		0
Accounts Receivable-Sales of Energy (Net)	3,860,695		3,860,695
Accounts Receivable-Other (Net)	949,875		949,875
Materials & Supplies-Electric and Other	4,093,896		4,093,896
Prepayments	1,059,796		1,059,796
Other Current and Accrued Assets	33,521		33,521
Total Current and Accrued Assets	\$ 10,725,795	\$ 0	\$ 10,725,795
Deferred Debits	\$ 466,921	\$	\$ 466,921
Total Assets and Other Debits	\$ 183,011,722	\$ 0	\$ 173,235,521
Liabilities and Other Credits			
Memberships	\$ 190,550	\$	\$ 190,550
Patronage Capital	45,417,096		45,417,096
Operating Margins-Prior Year	0		0
Operating Margins-Current Year	4,398,928		4,398,928
Non-Operating Margins	279,993		279,993
Other Margins and Equities	(836,923)		(836,923)
Total Margins and Equities	\$ 49,449,644	\$ 0	\$ 49,449,644
Long-Term Debt-RUS (Net)	\$ 97,760,014	\$	\$ 97,760,014
Long-Term Debt-RUS Payments Unapplied	0		0
Long-Term Debt-Other (Net)	0		0
Total Long-Term Debt	\$ 97,760,014	\$ 0	\$ 97,760,014
Accumulated Operating Provisions	\$ 885,815	\$ 0	\$ 885,815
Total Other Noncurrent Liabilities	\$ 885,815	\$ 0	\$ 885,815
Notes Payable	\$ 9,863,320	\$ 0	\$ 9,863,320
Accounts Payable	5,444,917		5,444,917
Consumers Deposits	1,675,774		1,675,774
Current Maturities Long-Term Debt	0	0	0
Other Current and Accrued Liabilities	3,990,353		3,990,353
Total Current and Accrued Liabilities	\$ 20,974,364	\$ 0	\$ 20,974,364
Deferred Credits	\$ 13,941,885	\$	\$ 13,941,885
Total Liabilities and Other Credits	\$ 183,011,722	\$ 0	\$ 183,011,722

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PLANT BALANCES
AS OF DECEMBER 31, 2007

	Balance 12/31/2007	Reclassification	Adjusted Test Year
303.00 Intangible Plant	\$ 46,500.00	\$	\$ 46,500.00
Transmission Plant			
350.00 Land and Land Rights	\$ 633,767.63	\$	\$ 633,767.63
353.00 Station Equipment	933,200.79		933,200.79
355.00 Poles and Fixtures	2,774,628.86		2,774,628.86
356.00 OH Conductors	5,630,062.75		5,630,062.75
Total	\$ 9,971,660.03	0.00	\$ 9,971,660.03
Distribution Plant			
360.00 Land and Land Rights	\$ 124,706.45	\$	\$ 124,706.45
361.00 Structures & Improvements	5,191.24		5,191.24
362.00 Substation Equipment	18,024,631.06		18,024,631.06
364.00 Poles, Towers & Fixtures	34,486,203.45		34,486,203.45
364.97 Poles, Towers & Fixtures-FT Huachuca	-41,907.96		-41,907.96
365.00 Conductors & Devices	22,819,125.72		22,819,125.72
365.97 Conductors & Devices-FT Huachuca	58,810.31		58,810.31
366.00 Underground Conduit	16,751,471.01		16,751,471.01
366.97 Underground Conduit-FT Huachuca	1,751.52		1,751.52
367.00 Underground Conductors	26,200,655.80		26,200,655.80
367.97 Underground Conductors-FT Huachuca	2,628.85		2,628.85
368.00 Transformers	39,886,725.69		39,886,725.69
368.97 Transformers-FT Huachuca	846,044.56		846,044.56
369.00 Services	8,529,839.23		8,529,839.23
369.97 Services-FT Huachuca	3,019.36		3,019.36
370.00 Meters	9,310,713.49		9,310,713.49
370.97 Meters-FT Huachuca	25,697.54		25,697.54
371.00 Installations on Cons. Premises	1,310,597.74		1,310,597.74
371.97 Insatll. on Cons. Premises-FT Huachuca	5,540.20		5,540.20
373.00 Street Lighting & Signal System	2,110,063.81		2,110,063.81
373.97 St. Lighting&Signal System-FT Huachuca	25,361.58		25,361.58
Total	\$ 180,486,870.65	0.00	\$ 180,486,870.65
General Plant			
389.00 Land and Land Rights	\$ 807,670.17	\$	\$ 807,670.17
390.00 Structures & Improvements	4,687,543.16		4,687,543.16
390.97 Structures & Improvements-FT Huachuca	2,331,857.94		2,331,857.94
391.00 Office Furniture & Equipment	3,185,020.73		3,185,020.73
391.97 Office Furniture & Equipment-FT Huachuc	46,236.43		46,236.43
392.00 Transportation	4,083,247.67		4,083,247.67
392.97 Transportation-FT Huachuca	270,394.36		270,394.36
393.00 Stores Equipment	293,929.09		293,929.09
394.00 Tools, Shop & Garage	1,356,768.28		1,356,768.28
394.97 Tools, Shop & Garage-FT Huachuca	12,111.62		12,111.62
395.00 Laboratory Equipment	774,153.10		774,153.10
396.00 Power Operated Equipment	6,625,779.03		6,625,779.03
396.97 Power Operated Equipment-FT Huachuca	459,950.83		459,950.83
397.00 Communications Equipment	903,184.49		903,184.49
398.00 Miscellaneous	127,550.98		127,550.98
398.97 FH CIAC Contra	-3,809,865.40		-3,809,865.40
399.97 Contributed Dollars	71,817.31		71,817.31
Total	\$ 22,227,349.79	0.00	\$ 22,227,349.79
Total Classified Plant	\$ 212,732,380.47	0.00	\$ 212,732,380.47
Construction Work in Progress	14,911,237.40	0.00	\$ 14,911,237.40
CWIP - FT Huachuca	2,915,090.08		2,915,090.08
Total Utility Plant	\$ 230,558,707.95	0.00	\$ 230,558,707.95

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

ACCUMULATED DEPRECIATION
AS OF DECEMBER 31, 2007

108.50	Transmission Plant	\$	<u>4,957,964.35</u>
108.60	Distribution Plant	\$	<u>54,400,649.56</u>
	General Plant		
108.71	Office Equipment	\$	2,088,506.32
108.72	Transmission Equipment		2,824,486.80
108.73	Shop Equipment		809,437.91
108.74	Miscellaneous		58,600.12
108.75	Lab. Equipment		447,096.04
108.76	Communication Equipment		468,951.68
108.77	Structures		2,305,488.35
108.78	Power Equipment		3,842,115.90
108.79	Stores Equipment		<u>182,579.03</u>
	Total	\$	<u>13,027,262.15</u>
	Retirement Work in Progress	\$	(241,093.13)
	Retirement Work in Progress-FT Huachuca		<u>336,956.98</u>
	Total	\$	<u>95,863.85</u>
	Amortization of FCC License	\$	<u>46,500.00</u>
	Total	\$	<u><u>72,528,239.91</u></u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

OTHER REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>Test Year 12/31/07</u>	<u>Adjustment</u>	<u>Adjusted Test Year</u>
415.00 Fort Huachuca	\$ 2,822,219.74	\$	\$ 2,822,219.74
412.00 Electric Plant - Leased	10,011.33		10,011.33
451.00 Misc Service Charge Revenue	738,402.47		738,402.47
454.00 Rent from Electric Property	829,061.93	(9,411.00)	819,650.93
456.00 Other Electric Revenues	<u>783.40</u>		<u>783.40</u>
Total	<u>\$ 4,400,478.87</u>	<u>\$ (9,411.00)</u>	<u>\$ 4,391,067.87</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF REVENUE AND BAD DEBT WRITE-OFFS

<u>12 Months Ending</u>	<u>Revenue</u>	<u>Write-offs</u>	<u>Write-offs Collected</u>	<u>Net Write-offs</u>	<u>As % of Revenue</u>
12/31/2004	\$ 62,793,699	\$ 130,519.00	\$ 67,333.00	\$ 63,186.00	0.100625%
12/31/2005	68,718,037	105,360.00	38,548.00	66,812.00	0.097226%
12/31/2006	83,463,534	100,246.00	39,841.00	60,405.00	0.072373%
12/31/2007	<u>92,912,966</u>	<u>136,157.00</u>	<u>34,593.00</u>	<u>101,564.00</u>	<u>0.109311%</u>
Total	\$ <u>307,888,236</u>	\$ <u>472,282.00</u>	\$ <u>180,315.00</u>	\$ <u>291,967.00</u>	<u>0.094829%</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

HISTORICAL PAYROLL

	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>Test Year</u> <u>12/31/2007</u>	<u>Average</u> <u>2003 - 2007</u>
Payroll Expensed	\$ 4,700,259	\$ 4,882,073	\$ 5,442,637	\$ 6,150,337	\$ 6,674,195	\$ 5,569,900
Payroll Capitalized	1,566,575	2,277,000	2,528,482	2,407,070	2,611,745	2,278,174
Payroll Other	634,660	716,769	1,258,421	1,238,679	1,643,807	1,098,467
Total Payroll	\$ 6,901,494	\$ 7,875,842	\$ 9,229,540	\$ 9,796,086	\$ 10,929,747	\$ 8,946,542
% Payroll Expensed	68.105%	61.988%	58.970%	62.784%	61.064%	62.258%
% Payroll Capitalized	22.699%	28.911%	27.396%	24.572%	23.896%	25.464%
% Payroll Other	9.196%	9.101%	13.635%	12.645%	15.040%	12.278%
% Total	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
Regular Payroll	\$ 6,897,735	\$ 7,289,948	\$ 8,358,704	\$ 8,833,479	\$ 9,984,752	\$ 8,272,924
Overtime Payroll	603,362	586,645	1,039,361	963,302	944,963	827,527
Total Payroll	\$ 7,501,097	\$ 7,876,593	\$ 9,398,065	\$ 9,796,781	\$ 10,929,716	\$ 9,100,450
Overtime Payroll as %	8.747%	8.047%	12.434%	10.905%	9.464%	10.003%
Full Time Employees	139	139	149	185	177	158
Employee Hrs Worked-Regular	297,588	309,931	329,071	342,512	371,162	330,053
Employee Hrs Worked-Overtime	18,141	16,424	27,873	25,013	24,366	22,363
Overtime Hrs as % Reg. Hrs	6.10%	5.30%	8.47%	7.30%	6.56%	6.78%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**EXPENSED RATIOS FOR PAYROLL, BENEFITS, AND PAYROLL TAXES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

	<u>Payroll</u>	<u>Employee Benefits</u>	<u>Payroll Taxes</u>
Expensed	\$ 6,666,905.05	\$ 2,797,268.61	\$ 556,840.71
Capitalized	2,611,338.91	1,126,457.49	224,080.76
Other	1,612,669.23	206,085.22	41,452.59
Total Payroll	\$ 10,890,913.19	\$ 4,129,811.32	\$ 822,374.06
% Expensed	61.215%	67.734%	67.711%
% Capitalized	23.977%	27.276%	27.248%
% Other	14.807%	4.990%	5.041%
% Total	100.000%	100.000%	100.000%

SECTION D

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

GROWTH RATE IN NET PLANT

	<u>Additions</u>	<u>Retirements</u>	<u>Utility Plant</u>	<u>Accum. Deprec.</u>	<u>Net Plant</u>	<u>Percent Change</u>
December 31, 1998	\$ 7,543,130	\$ 343,423	\$ 116,226,425	\$ 36,144,006	\$ 80,082,419	
December 31, 1999	7,636,854	1,146,211	122,717,068	39,106,081	83,610,987	4.41%
December 31, 2000	7,262,163	2,090,999	127,888,232	41,284,343	86,603,889	3.58%
December 31, 2001	10,657,710	1,535,068	137,010,874	44,742,311	92,268,563	6.54%
December 31, 2002	8,703,006	888,430	144,825,450	48,615,027	96,210,423	4.27%
December 31, 2003	11,569,382	1,091,068	155,303,764	52,640,570	102,663,194	6.71%
December 31, 2004	15,916,172	1,490,890	169,729,046	57,271,438	112,457,608	9.54%
December 31, 2005	18,686,136	1,079,632	187,335,550	62,383,094	124,952,456	11.11%
December 31, 2006	23,245,309	2,245,706	208,335,153	67,046,698	141,288,455	13.07%
December 31, 2007	27,779,074	5,555,521	230,558,706	72,528,240	158,030,466	26.47%
Compound Growth 1998-2007						7.03%
Compound Growth 2003-2007						9.01%
Compound Growth 2005-2007						8.14%
Projected 12/31/2008	41,934,452	6,225,085	266,268,073	74,278,756	191,989,317	21.49%
Projected 12/31/2009	37,900,000	7,189,240	296,978,833	75,985,004	220,993,829	15.11%
Projected 12/31/2010	34,010,000	8,018,431	322,970,402	77,640,594	245,329,808	11.01%
Projected 12/31/2011	39,625,300	8,720,203	353,875,499	79,520,120	274,355,379	11.83%
Projected 12/31/2012	35,664,059	9,554,641	379,984,917	81,347,271	298,637,646	8.85%
Total	189,133,811	39,707,600				
Compound Growth 2007-2010						15.79%
Compound Growth 2007-2012						13.57%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SYSTEM CAPITALIZATION

	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>Test Year 12/31/2007</u>
Long-Term Debt	\$ 60,371,982	\$ 64,474,918	\$ 67,842,482	\$ 75,596,880	\$ 90,100,504	\$ 97,760,014
Equity	32,404,478	35,069,789	37,676,871	41,923,967	45,020,056	49,449,645
Total Capitalization	<u>\$ 92,776,460</u>	<u>\$ 99,544,707</u>	<u>\$ 105,519,353</u>	<u>\$ 117,520,847</u>	<u>\$ 135,120,560</u>	<u>\$ 147,209,659</u>
Percent Capitalization						
Long-Term Debt	65.07%	64.77%	64.29%	64.33%	66.68%	66.41%
Equity	34.93%	35.23%	35.71%	35.67%	33.32%	33.59%
Total	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>
Total Assets	<u>\$ 110,101,640</u>	<u>\$ 117,615,262</u>	<u>\$ 128,704,238</u>	<u>\$ 141,730,395</u>	<u>\$ 159,948,838</u>	<u>\$ 183,011,722</u>
Equity as % of Total Assets	<u>29.43%</u>	<u>29.82%</u>	<u>29.27%</u>	<u>29.58%</u>	<u>28.15%</u>	<u>27.02%</u>

Note: Long-Term Debt includes "Current Maturities on Long-Term Debt" amounts shown on Balance Sheet.

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PATRONAGE CAPITAL
DECEMBER 31, 2007

Period	Cooperative			G & T			TOTAL		
	Assigned	Retirements	Outstanding	Assigned	Retired	Outstanding	Assigned	Retired	Outstanding
1986 & Prior	\$6,100,492	\$5,437,180	\$663,313	\$637,052	\$637,052	\$0	\$6,737,545	\$6,074,232	\$663,313
1987	717,893	230	717,663	0	0	0	717,893	230	717,663
1988	429,716	100	429,617	0	0	0	429,716	100	429,617
1989	2,097,639	448	2,097,191	0	0	0	2,097,639	448	2,097,191
1990	1,536,891	358	1,536,533	0	0	0	1,536,891	358	1,536,533
1991	1,056,600	287	1,056,313	0	0	0	1,056,600	287	1,056,313
1992	636,830	163	636,667	0	0	0	636,830	163	636,667
1993	1,747,920	422	1,747,499	0	0	0	1,747,920	422	1,747,499
1994	2,297,104	287,314	2,009,790	0	0	0	2,297,104	287,314	2,009,790
1995	1,559,057	195,082	1,363,975	0	0	0	1,559,057	195,082	1,363,975
1996	1,514,534	189,450	1,325,085	0	0	0	1,514,534	189,450	1,325,085
1997	1,561,900	195,465	1,366,435	0	0	0	1,561,900	195,465	1,366,435
1998		0		0	0	0	0	0	0
1999	2,557,142	270	2,556,873	0	0	0	2,557,142	270	2,556,873
2000	3,262,510	312	3,262,198	0	0	0	3,262,510	312	3,262,198
2001	2,772,943	199	2,772,743	1,916,729	138	1,916,591	4,689,671	337	4,689,334
2002	2,585,099	542,698	2,042,401	2,931,411	216	2,931,195	5,516,510	542,914	4,973,596
2003	2,383,127	191	2,382,936	1,303,017	95	1,302,921	3,686,144	286	3,685,858
2004	3,402,653	250,172	3,152,481	0	0	0	3,402,653	250,172	3,152,481
2005	3,766,897	182	3,766,715	0	0	0	3,766,897	182	3,766,715
2006	2,895,079	93	2,894,986	0	0	0	2,895,079	93	2,894,986
2007				0	0	0	0	0	0
Total	\$44,882,029	\$7,100,615	\$37,781,414	\$6,788,209	\$637,502	\$6,150,708	\$51,670,238	\$7,738,117	\$43,932,121

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CAPITAL CREDITS RETIRED

	General	Special	Total
1998	\$ 390,473	\$ 0	\$ 390,473
1999	0	0	0
2000	672,795	0	672,795
2001	856,214	0	856,214
2002	1,180,395	0	1,180,395
2003	1,028,115	0	1,028,115
2004	1,077,153	0	1,077,153
2005	500,001	0	500,001
2006	292,549	0	292,549
2007	<u>249,913</u>	<u>3,413</u>	<u>253,326</u>
Total	<u>\$ 6,247,608</u>	<u>\$ 3,413</u>	<u>\$ 6,251,021</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

LONG-TERM DEBT
AS OF DECEMBER 31, 2007

Note Number	Date of Issue	Term	Lender	Interest Rate	Original Amount	Unadvanced Amount	Principal Outstanding
9002001	04/09/74	35	CFC	7.350% \$	750,000.00 \$		65,077.56
9004001	05/13/75	35	CFC	7.350%	820,000.00		134,698.56
9007001	06/14/77	35	CFC	7.350%	622,000.00		174,701.74
9010001	04/18/78	35	CFC	6.050%	644,000.00		223,130.49
9013001	05/20/80	35	CFC	6.550%	2,171,000.00		980,589.67
9016001	08/20/82	35	CFC	5.800%	1,988,000.00		1,094,314.57
9017001	08/20/84	35	CFC	7.350%	2,104,000.00		1,251,905.08
9018001	11/18/86	35	CFC	6.550%	3,520,833.00		2,316,313.04
9019001	04/18/89	35	CFC	7.350%	2,401,042.00		1,770,851.78
9020001	01/29/92	35	CFC	7.350%	1,781,250.00		1,338,166.50
9021001	01/19/94	35	CFC	7.350%	1,808,333.00		1,412,427.50
9022001	04/26/95	35	CFC	7.350%	1,705,000.00		1,433,028.50
9023001	07/01/98	35	CFC	6.550%	3,714,000.00		3,382,211.28
9026001	04/02/01	35	CFC	4.900%	18,281,000.00		1,870,543.23
9026002			CFC	4.600%			3,736,738.74
9026003			CFC	4.650%			2,352,436.85
9026004			CFC	4.650%			2,352,436.85
9026005			CFC	5.300%			6,940,043.02
9027001	04/02/01	35	CFC	4.900%	2,878,000.00		2,634,566.81
9028001	03/19/04	35	CFC	6.750%	9,270,000.00		4,441,859.97
9028002			CFC	6.750%			4,441,859.97
9029005	09/10/03	25	CFC	4.200%	28,304,131.00		248,342.81
9029006			CFC	4.500%			484,008.71
9029007			CFC	4.750%			636,295.50
9029008			CFC	5.000%			784,238.46
9029009			CFC	5.200%			890,391.22
9029010			CFC	5.400%			962,025.21
9029011			CFC	5.450%			1,061,492.29
9029012			CFC	5.550%			1,012,947.73
9029013			CFC	5.550%			1,046,927.80
9029014			CFC	5.600%			1,023,050.18
9029015			CFC	5.650%			1,000,521.46
9029016			CFC	5.650%			943,977.60
9029017			CFC	5.650%			901,405.56
9029018			CFC	5.650%			837,051.72
9029019			CFC	5.650%			590,217.65
9029020			CFC	5.650%			628,683.11
9029021			CFC	5.650%			403,377.58
9029022			CFC	5.650%			392,832.01
9029023			CFC	5.650%			400,179.08
9029024			CFC	5.650%			222,923.42
9029025			CFC	5.650%			190,590.57

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

LONG-TERM DEBT
AS OF DECEMBER 31, 2007

Note Number	Date of Issue	Term	Lender	Interest Rate	Original Amount	Unadvanced Amount	Principal Outstanding
9030001	09/08/04	40	CFC	5.950%	46,364,000.00		1,926,450.76
9030002			CFC	5.950%			1,926,450.76
9030003			CFC	5.950%			1,926,450.76
9030004			CFC	5.600%			1,929,479.31
9030005			CFC	5.600%			1,929,479.31
9030006			CFC	5.600%			1,929,479.31
9030007			CFC	6.700%			1,960,345.51
9030008			CFC	6.700%			1,960,345.51
9030009			CFC	6.700%			1,960,345.51
9030010			CFC	6.950%			1,978,917.21
9030011			CFC	6.950%			989,458.61
9030012			CFC	6.950%			1,978,917.21
9030013			CFC	6.950%			1,978,917.21
9030014			CFC	6.950%			1,484,187.93
9030015			CFC	6.900%			1,984,175.89
9030016			CFC	6.900%			992,087.93
9030017			CFC	6.450%			1,982,780.73
9030018			CFC	6.450%			1,984,021.44
9030019			CFC	6.450%			1,982,780.73
9030020			CFC	6.450%			1,982,780.73
9030021			CFC	6.450%			1,982,780.73
Total CFC					\$ 129,126,589.00	\$ 0.00	\$ 97,760,014.47

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
WEIGHTED INTEREST RATE
AS OF DECEMBER 31, 2007

	Principal Outstanding	% of Total	Interest Rate	Weighted Interest Rate
9002001	\$ 65,077.56	0.067%	7.350%	0.005%
9004001	134,698.56	0.138%	7.350%	0.010%
9007001	174,701.74	0.179%	7.350%	0.013%
9010001	223,130.49	0.228%	6.050%	0.014%
9013001	980,589.67	1.003%	6.550%	0.066%
9016001	1,094,314.57	1.119%	5.800%	0.065%
9017001	1,251,905.08	1.281%	7.350%	0.094%
9018001	2,316,313.04	2.369%	6.550%	0.155%
9019001	1,770,851.78	1.811%	7.350%	0.133%
9020001	1,338,166.50	1.369%	7.350%	0.101%
9021001	1,412,427.50	1.445%	7.350%	0.106%
9022001	1,433,028.50	1.466%	7.350%	0.108%
9023001	3,382,211.28	3.460%	6.550%	0.227%
9026001	1,870,543.23	1.913%	4.900%	0.094%
9026002	3,736,738.74	3.822%	4.600%	0.176%
9026003	2,352,436.85	2.406%	4.650%	0.112%
9026004	2,352,436.85	2.406%	4.650%	0.112%
9026005	6,940,043.02	7.099%	5.300%	0.376%
9027001	2,634,566.81	2.695%	4.900%	0.132%
9028001	4,441,859.97	4.544%	6.750%	0.307%
9028002	4,441,859.97	4.544%	6.750%	0.307%
9029005	248,342.81	0.254%	4.200%	0.011%
9029006	484,008.71	0.495%	4.500%	0.022%
9029007	636,295.50	0.651%	4.750%	0.031%
9029008	784,238.46	0.802%	5.000%	0.040%
9029009	890,391.22	0.911%	5.200%	0.047%
9029010	962,025.21	0.984%	5.400%	0.053%
9029011	1,061,492.29	1.086%	5.450%	0.059%
9029012	1,012,947.73	1.036%	5.550%	0.058%
9029013	1,046,927.80	1.071%	5.550%	0.059%
9029014	1,023,050.18	1.046%	5.600%	0.059%
9029015	1,000,521.46	1.023%	5.650%	0.058%
9029016	943,977.60	0.966%	5.650%	0.055%
9029017	901,405.56	0.922%	5.650%	0.052%
9029018	837,051.72	0.856%	5.650%	0.048%
9029019	590,217.65	0.604%	5.650%	0.034%
9029020	628,683.11	0.643%	5.650%	0.036%
9029021	403,377.58	0.413%	5.650%	0.023%
9029022	392,832.01	0.402%	5.650%	0.023%
9029023	400,179.08	0.409%	5.650%	0.023%
9029024	222,923.42	0.228%	5.650%	0.013%
9029025	190,590.57	0.195%	5.650%	0.011%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

WEIGHTED INTEREST RATE
AS OF DECEMBER 31, 2007

	Principal Outstanding	% of Total	Interest Rate	Weighted Interest Rate
9030001	1,926,450.76	1.971%	5.950%	0.117%
9030002	1,926,450.76	1.971%	5.950%	0.117%
9030003	1,926,450.76	1.971%	5.950%	0.117%
9030004	1,929,479.31	1.974%	5.600%	0.111%
9030005	1,929,479.31	1.974%	5.600%	0.111%
9030006	1,929,479.31	1.974%	5.600%	0.111%
9030007	1,960,345.51	2.005%	6.700%	0.134%
9030008	1,960,345.51	2.005%	6.700%	0.134%
9030009	1,960,345.51	2.005%	6.700%	0.134%
9030010	1,978,917.21	2.024%	6.950%	0.141%
9030011	989,458.61	1.012%	6.950%	0.070%
9030012	1,978,917.21	2.024%	6.950%	0.141%
9030013	1,978,917.21	2.024%	6.950%	0.141%
9030014	1,484,187.93	1.518%	6.950%	0.106%
9030015	1,984,175.89	2.030%	6.900%	0.140%
9030016	992,087.93	1.015%	6.900%	0.070%
9030017	1,982,780.73	2.028%	6.450%	0.131%
9030018	1,984,021.44	2.029%	6.450%	0.131%
9030019	1,982,780.73	2.028%	6.450%	0.131%
9030020	1,982,780.73	2.028%	6.450%	0.131%
9030021	1,982,780.73	2.028%	6.450%	0.131%
Total CFC	\$ 97,760,014.47	100.00%	6.450%	6.075%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF DESIRED GENERAL FUNDS

Purchased Power	\$ 58,480,618
Payroll	11,715,191
Benefits	3,418,655
Payroll Taxes	884,579
Interest	6,901,845
Principal Payments	1,250,000
Total	<u>\$ 82,650,887</u>
Plant Balance	<u>\$ 230,558,707</u>

Desired General Funds:	<u>Days</u>	<u>Ratio to Plant</u>	<u>Amount</u>
Estimated General Funds as of December 31, 2007	30	2.95%	\$6,793,224
	45	4.42%	\$10,189,835
	60	5.89%	\$13,586,447
	90	8.84%	\$20,379,671
	5.48	0.54%	\$1,241,690

SECTION E

SULPHUR SPRINGS VALLEY ELECTRIC COOP, INC
 FINANCIAL FORECAST

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
1. EQUITY RATIO (WITH ADD REVENUE) (%)	15.00%	2.34%	2.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2. DSC (WITH ADD REVENUE)	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%
3. OPERATING TIER (WITH ADD REVENUE)	100,000 \$	100,000 \$	100,000 \$	6,000,000 \$	6,000,000 \$	6,000,000 \$	6,000,000 \$	6,000,000 \$	6,000,000 \$	6,000,000 \$
3a. BLENDED COST OF DEBT	4.678,921	3,827,286	5,796,600	13,105,665	16,164,812	18,824,582	16,827,858	16,978,873	17,324,341	18,879,200
4. AVERAGE REVENUE PER KWH SOLD (CENTS)	11.67	11.40	12.07	12.74	12.75	12.76	12.76	12.77	12.77	12.78
5. INCREASE IN AVER REV PER KWH SOLD (%)	7.85%	-2.36%	5.91%	5.59%	0.05%	0.05%	0.04%	0.09%	0.08%	0.12%
6. TOT UTIL PLANT PER KWH SOLD (CENTS)	28.96	32.22	34.44	36.67	42.17	42.84	43.47	44.04	44.55	44.73
7. NET GENER FUNDS TO TOT UTIL PLANT (%)	0.29%	0.74%	0.23%	1.04%	1.02%	0.97%	0.97%	1.54%	1.50%	1.74%
8. ACCUM DEPR & AMORT TO TOT UTIL PLANT (%)	31.46%	27.90%	25.78%	23.94%	20.83%	20.22%	19.67%	19.16%	18.69%	18.95%
9. OPER & MAIN COST PER CONSUMER (\$)	221.41	237.56	256.85	284.57	284.57	284.66	304.57	314.30	323.85	330.94
10. ADMIN & GENER EXP PER CONSUMER (\$)	83.45	75.47	81.60	87.91	102.32	105.26	108.15	110.98	113.76	115.77
11. PLANT REVENUE RATIO	6.63	7.56	6.98	6.02	6.37	6.15	6.24	6.29	6.30	6.27
12. RATE OF RETURN ON RATE BASE (%)	4.54%	2.96%	4.29%	7.40%	6.75%	7.37%	7.05%	6.91%	6.85%	6.85%
13. RATEBASE = 104% OF NET UTIL PLANT	164,351,687	199,668,985	227,311,556	256,732,144	318,145,532	337,368,999	357,058,640	377,230,963	397,902,905	415,974,502
14. % INCR OVER PRESENT RATES REQ	0.00%	0.00%	6.15%	12.29%	12.29%	12.29%	12.28%	12.26%	12.28%	12.27%
15. MODIFIED DSC (FOR REA USE)	1.30	1.20	1.44	1.97	2.07	2.02	2.01	1.98	1.96	1.98
16. MOD. TIER (NET OF G&T & OTHER CAP CRDTS)	1.27	0.88	1.27	2.15	2.28	2.25	2.23	2.20	2.18	2.24

requires input on these variables factor
 FORM 325A - FINANCIAL RATIOS

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
PROJECTIONS \$										
1. ASSETS AND OTHER DEBITS	230,558,708	286,288,165	284,478,924	324,537,993	386,400,768	406,632,006	427,386,923	448,683,476	470,540,102	489,885,732
A. TOTAL UTILITY PLANT	72,528,240	74,278,756	75,910,121	77,680,163	80,491,602	82,238,738	84,061,308	85,951,396	87,941,155	89,910,250
B. ACCUM DEPR AND AMORT	158,030,468	191,989,409	218,568,803	246,857,831	305,908,166	324,393,268	343,325,615	362,722,080	382,598,947	399,975,482
C. NET UTILITY PLANT	6,000,000	400,000	11,141,463	1,885,528	11,141,463	11,141,463	11,141,463	11,141,463	11,141,463	11,141,463
C1. CREB ASSETS	5,600,000	400,000	1,142,764	1,885,528	8,513,170	7,770,406	7,027,642	6,284,878	5,542,114	4,799,349
C1. ACCUM DEPREC	685,647	1,969,598	688,495	3,385,454	3,926,869	3,945,794	4,142,874	4,856,585	5,599,349	6,342,114
D. NET GENERAL FUNDS	13,160,842	21,928,558	29,239,007	36,017,671	46,226,652	47,991,097	49,830,865	52,379,971	55,023,902	57,300,113
E. INVEST IN ASSOC ORG (Pat Capital & CTC's)	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764	11,154,764
F. OTHER ASSETS AND DEBITS	183,011,722	252,642,330	289,649,769	306,671,654	375,790,622	395,255,329	415,481,760	439,442,034	461,355,150	481,771,845
G. TOTAL ASSETS AND OTHER DEBITS	49,449,645	52,776,931	58,073,531	70,679,196	86,344,008	102,668,590	118,996,448	131,975,321	142,299,662	153,678,862
2. LIABILITIES AND OTHER CREDITS	97,780,014	128,806,835	156,118,975	186,277,960	248,030,935	251,973,825	256,615,162	268,339,327	280,670,866	290,451,126
A. TOTAL MARGINS AND EQUITIES	35,802,063	45,458,563	45,458,563	40,458,563	32,842,508	32,842,508	32,842,508	32,842,508	32,842,508	32,842,508
B. LONG TERM DEBT-REA	0	0	0	0	0	0	0	0	0	0
1. LONG TERM DEBT - 2%	0	0	0	0	0	0	0	0	0	0
C. LONG TERM DEBT - CFC	0	0	0	0	0	0	0	0	0	0
C1. CREB LONG TERM DEBT	0	0	0	0	0	0	0	0	0	0
D. OTHER LIABILITIES AND CREDITS	183,011,722	232,642,329	289,649,768	306,671,654	375,790,622	395,255,329	415,481,760	439,442,034	461,355,150	481,771,845
E. TOTAL LIABILITIES AND CREDITS	0	0	0	0	0	0	0	0	0	0
out of balance amount	(0)	0	0	0	0	0	0	0	0	0
annual change of out of balance	(0)	0	0	(0)	0	0	0	(0)	0	0

ITEM	FORM 325A - FINANCIAL RATIOS									
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
1. ACCRUAL BASIS										
A1. Additional Revenue from Rate Increase 2009				5.9%	11.7%	11.7%	11.7%	11.7%	11.7%	11.7%
Additional Revenue from DCA				11,824,113	12,248,499	12,691,558	13,154,138	13,637,132	14,141,469	14,668,125
Additional Revenue Required				4,369,750	9,358,908	12,920,743	13,375,381	14,254,868	15,545,832	16,738,201
A2 OPER REV & PAT CAP (PRESENT RATES)										
B. COST OF POWER - In 3	92,912,966	94,170,400	97,495,859	100,967,223	104,591,095	108,374,411	112,324,433	116,448,758	120,755,341	125,252,506
C. OPER REV LESS COST OF POWER	58,128,432	58,945,500	61,037,448	63,222,677	65,505,479	67,890,321	70,381,874	72,985,082	75,704,914	78,546,879
D. OPER & MAINT EXPENSE - In 4-6	34,784,535	35,224,901	42,167,206	53,938,411	60,693,411	66,096,392	68,472,059	71,355,727	74,377,729	78,111,953
E. CONSUMER ACCT & SALES EXPENSE - In 7-9	62.6%	62.6%	62.6%	62.6%	62.6%	62.6%	62.7%	62.7%	62.7%	62.7%
F. A&G and OTHER DEDUCTIONS - In 10 & 18	10,943,463	12,018,968	13,292,362	14,242,939	15,410,348	16,328,557	17,260,405	18,221,701	19,208,278	20,081,513
G. DEPRECIATION & AMORT EXPENSE - In 12	4,031,601	4,041,500	4,162,745	4,287,627	4,416,256	4,685,206	4,825,762	4,985,206	5,164,744	5,354,762
H. TAX EXPENSE - In 14	4,124,459	3,818,342	4,222,890	4,653,943	5,541,069	5,831,189	6,128,819	6,434,216	6,747,644	7,025,065
I. INTEREST EXPENSE - In 15 (In debt - Includes CREB	7,192,109	7,975,601	8,820,605	9,720,973	11,573,965	12,179,957	12,801,634	13,439,535	14,094,213	14,673,678
J. TOTAL COST OF ELECTRIC SERVICE	1,037,819	1,043,650	1,154,223	1,272,041	1,514,515	1,593,812	1,675,162	1,756,635	1,844,303	1,920,129
K. PATRONAGE CAP & OPER MARGINS	5,800,108	7,056,609	7,586,583	8,900,385	11,005,515	12,508,399	12,700,221	13,071,321	13,616,031	14,119,141
L. NONOPERATING MARGINS - In 21 & 24	366,551	340,800	807,428	487,428	0	0	0	0	0	0
M. G & T & OTHER CAPITAL CREDITS - In 25-27	91,624,542	95,640,970	101,827,049	107,530,777	115,709,911	121,618,743	126,376,085	131,338,410	136,783,910	141,934,930
N. TOTAL ACCRUAL MARGINS	1,288,424	(1,470,570)	1,377,604	9,630,308	10,488,591	12,367,969	12,477,847	13,002,348	13,658,732	14,723,901
margin as % of revenue	279,993	370,300	388,815	408,256	428,669	450,102	472,607	496,237	521,049	547,102
GOAL: TIER	263,500	331,738	324,311	243,845	3,224,311	2,840,494	2,693,165	2,260,795	1,873,318	2,289,161
GOAL: DSC (WITH ADD REVENUE)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)	(22,283)
2. CASH BASIS										
A. CASH BEFORE DEBT SERVICE	3,110,503	4,686,338	3,720,725	2,845,537	2,045,524	1,188,298	1,206,521	1,241,775	1,293,523	1,341,318
B. TOTAL DEBT SERVICE	4,678,921	3,827,286	5,796,600	13,105,665	16,164,812	16,824,582	16,827,858	16,978,873	17,324,341	18,879,200
C. CASH MARGINS AFTER DEBT SERVICE	5.04%	4.06%	5.62%	11.62%	13.84%	13.90%	13.41%	13.05%	12.84%	13.49%
D. SALE OF EXCLUDABLE ITEMS	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25
E. REIMBURSEMENTS	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25
F. REIMBURSEMENTS FROM SPECIAL LOANS										
G. TOTAL GENERAL FUNDS AVAILABLE	14,580,635	14,173,158	18,483,084	28,881,486	36,688,768	40,324,640	41,123,192	42,247,954	43,741,082	46,330,700
1. SOURCES OF GENERAL FUNDS	11,209,831	11,763,720	12,800,511	14,641,400	17,704,540	19,991,070	20,487,211	21,308,393	22,309,504	23,369,844
A. NET GENERAL FUNDS (FIRST OF YEAR)	3,350,804	2,409,438	5,682,573	14,240,086	18,984,228	20,333,570	20,635,981	20,939,621	21,431,558	22,961,056
B. CASH MARGINS AFTER DEBT SERVICE										
D. SALE OF EXCLUDABLE ITEMS	381,059	387,864	476,035	554,373	393,042	852,048	920,294	1,187,817	1,277,718	1,443,952
E. REIMBURSEMENTS	0	0	0	0	0	0	0	0	0	0
F. REIMBURSEMENTS FROM SPECIAL LOANS	0	0	0	0	0	0	0	0	0	0
G. TOTAL GENERAL FUNDS AVAILABLE	4,555,275	3,462,949	8,128,187	15,482,954	22,772,724	25,112,488	25,502,069	26,270,312	29,609,618	31,440,432
2. TOTAL GENERAL FUNDS AVAILABLE										
A. PURCHASE OF EXCLUDABLE ITEMS	394,124	4,469,242	4,065,758	4,487,500	8,556,500	1,428,195	1,553,541	2,495,147	2,628,126	2,378,845
B. CAPITAL CREDIT RETIREMENTS	500,000	500,000	500,000	500,000	500,000	500,000	500,000	4,000,000	7,000,000	7,500,000
C. GEN FUNDS INVESTED IN PLANT	2,649,438	6,180,609	2,873,933	2,110,000	2,173,300	19,238,499	19,305,654	12,874,824	12,946,068	13,019,450
D. TOTAL PROPOSED USES OF GENERAL FUNDS	3,466,066	(9,656,500)	0	5,000,000	7,616,055	0	0	0	0	0
excess general funds available for Plant Investment	3,889,628	1,493,351	7,439,691	12,087,500	18,845,855	21,166,694	21,359,185	19,369,971	22,574,195	22,898,296
NET GENERAL FUNDS OF YEAR	665,647	1,969,598	688,495	3,385,454	3,926,869	3,945,794	4,142,874	6,900,342	7,035,423	8,542,136
GEN FUNDS REQUIRED FOR PLANT INVEST	(67,569)	5,324,542	2,035,000	2,110,000	2,173,300	19,238,499	19,305,654	12,874,824	12,946,068	13,019,450
priority funds)	2,717,007	856,067	836,933	0	0	0	0	0	0	0

2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Actuals	BUDGET	PROJECTIONS							

net LOC activity (Notes Pay - acct 231.xx) line 45	0	0	(5,000,000)	(7,616,055)	0	0	0	0	0
LOC balance	3,259,555	12,816,055	7,816,055	0	0	0	0	0	0

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
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GROWTH FACTORS										
1. NUMBER OF CONSUMERS										
A. RESIDENTIAL- SALES	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%
C. IRRIGATION	6.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
D. COMM'L - (50 kVa or less)	6.2%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
E. COMM'L - (50 kVa or more)	0.0%	2.9%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%	2.87%
F. PUBLIC STREET	4.4%	-2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2. AVERAGE MONTHLY USE PER CONSUMER										
A. RESIDENTIAL- SALES	2.8%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%
C. IRRIGATION	10.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
D. COMM'L - (50 kVa or less)	6.2%	1.5%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
E. COMM'L - (50 kVa or more)	-2.5%	2.9%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
F. PUBLIC STREET	4.4%	-2.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

1. NUMBER OF CONSUMERS										
A. RESIDENTIAL- SALES	39,963	40,913	41,936	42,984	44,059	45,160	46,289	47,447	48,633	49,849
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	8,374	8,498	8,624	8,752	8,881	9,013	9,146	9,282	9,419	9,558
D. COMM'L - (50 kVa or less)	348	358	368	378	390	401	412	424	437	449
E. COMM'L - (50 kVa or more)	47	46	46	46	46	46	46	46	46	46
F. PUBLIC STREET	0	0	0	0	0	0	0	0	0	0
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1	0	0	0	0	0	0	0	0	0	0
I. OTHER- 2	0	0	0	0	0	0	0	0	0	0
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0
K. TOTAL CONSUMERS	49,427	50,593	51,752	52,938	54,154	55,398	56,672	57,976	59,312	60,680

2. AVERAGE MONTHLY USE PER CONSUMER >growth										
A. RESIDENTIAL- SALES	798.9	762	780	799	818	837	857	877	898	920
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	15,972	15,848	15,848	15,848	15,848	15,848	15,848	15,848	15,848	15,848
D. COMM'L - 50 KVA OR LESS	1,083	1,076	1,087	1,088	1,109	1,120	1,131	1,142	1,154	1,165
E. COMM'L - OVER 50 KVA	45,268	44,760	45,208	45,660	46,117	46,578	47,044	47,514	47,989	48,469
F. PUBLIC STREET	4,172	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1	0	0	0	0	0	0	0	0	0	0
I. OTHER- 2	0	0	0	0	0	0	0	0	0	0
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0

3. ANNUAL SALES (MWH)										
A. RESIDENTIAL- SALES	354,843	374,089	392,557	411,936	432,272	453,611	476,004	499,503	524,162	550,038
B. RESIDENTIAL- SEASONAL	0	0	0	0	0	0	0	0	0	0
C. IRRIGATION	141,062	147,954	147,954	147,954	147,954	147,954	147,954	147,954	147,954	147,954
D. COMM'L - 50 KVA OR LESS	108,798	109,717	112,455	115,262	118,138	121,096	124,108	127,205	130,380	133,634
E. COMM'L - OVER 50 KVA	189,037	192,290	199,794	207,590	215,691	224,108	232,854	241,940	251,381	261,191
F. PUBLIC STREET	2,353	2,319	2,319	2,319	2,319	2,319	2,319	2,319	2,319	2,319
G. PUBLIC BUILDING	0	0	0	0	0	0	0	0	0	0
H. OTHER- 1	0	0	0	0	0	0	0	0	0	0
I. OTHER- 2	0	0	0	0	0	0	0	0	0	0
J. SECURITY LIGHTS	0	0	0	0	0	0	0	0	0	0

FORM 325A - FINANCIAL RATIOS

2007 2008 2009 2010 2011 2012 2013 2014 2015 2016

Actuals BUDGET PROJECTIONS

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
4. ANNUAL POWER REQUIREMENTS										
A. TOTAL MWH SOLD	796,093	826,370	855,079	885,061	916,374	949,079	983,239	1,018,921	1,056,196	1,095,135
B. AVERAGE REVENUE PER KWH SOLD	24,222	24,464	24,709	24,956	25,205	25,457	25,712	25,969	26,229	26,491
C. FIXED MONTHLY CHARGE PER CONS	1,843	1,903	1,965	2,029	2,094	2,163	2,233	2,305	2,380	2,458
D. SYSTEMS OWN USE	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%	7,0000%
E. ANNUAL REV LESS FLOWTHRU ADJ	831,951	864,310	894,984	927,026	960,498	995,467	1,032,000	1,070,170	1,110,051	1,151,722

PAGE 1 OF 2

ITEM 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016

3. BY "REV PER KWH SOLD METHOD"

A. TOTAL ANNUAL MWH SOLD	354,843	374,089	392,557	411,936	432,272	453,611	476,004	499,503	524,162	550,038
B. AVERAGE REVENUE PER KWH SOLD	0.1125417	0.1144355	0.1144355	0.1144355	0.1144355	0.1144355	0.1144355	0.1144355	0.1144355	0.1144355
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	38,963	40,913	41,938	42,984	44,059	45,160	46,289	47,447	48,633	49,849
E. ANNUAL REV LESS FLOWTHRU ADJ	39,934,690	42,809,100	44,922,426	47,140,080	49,467,211	51,909,223	54,471,789	57,160,859	59,982,679	62,943,801
	17.6%	7.2%	4.9%							

3. BY "REV PER KWH SOLD METHOD"

A. TOTAL ANNUAL MWH SOLD	141,062	147,954	147,954	147,954	147,954	147,954	147,954	147,954	147,954	147,954
B. AVERAGE REVENUE PER KWH SOLD	0.0797366	0.0936115	0.0936115	0.0936115	0.0936115	0.0936115	0.0936115	0.0936115	0.0936115	0.0936115
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	695	778	778	778	778	778	778	778	778	778
E. ANNUAL REV LESS FLOWTHRU ADJ	11,247,801	13,850,200	13,850,200	13,850,200	13,850,200	13,850,200	13,850,200	13,850,200	13,850,200	13,850,200
	34.7%	23.1%	0.0%							

3. BY "REV PER KWH SOLD METHOD"

A. TOTAL ANNUAL MWH SOLD	108,798	109,717	112,455	115,262	118,138	121,066	124,108	127,205	130,380	133,634
B. AVERAGE REVENUE PER KWH SOLD	0.11729	0.12944	0.12944	0.12944	0.12944	0.12944	0.12944	0.12944	0.12944	0.12944
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	8,374	8,498	8,624	8,752	8,881	9,013	9,146	9,282	9,419	9,558
E. ANNUAL REV LESS FLOWTHRU ADJ	12,760,584	14,201,300	14,555,705	14,919,955	15,291,269	15,672,875	16,064,005	16,464,895	16,875,790	17,296,939
	10.7%	11.3%	2.5%							

3. BY "REV PER KWH SOLD METHOD"

A. TOTAL ANNUAL MWH SOLD	189,037	192,290	199,794	207,590	215,691	224,108	232,854	241,940	251,381	261,191
B. AVERAGE REVENUE PER KWH SOLD	0.08948	0.09565	0.09565	0.09565	0.09565	0.09565	0.09565	0.09565	0.09565	0.09565
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	348	358	368	379	390	401	412	424	437	449
E. ANNUAL REV LESS FLOWTHRU ADJ	16,915,301	18,393,300	19,111,064	19,856,835	20,631,708	21,436,819	22,273,348	23,142,521	24,045,611	24,983,943
	13.1%	8.7%	3.8%							

Case 1 - With Projected Rate Increase and DCA Ac, .37 OP TIER
Build Cash, Grow Equity, Include Generation Investment

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
	Actuals	BUDGET	PROJECTIONS							
PAGE 2 OF 2										
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0
3. BY "REV PER KWH SOLD METHOD"										
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0
3. BY "REV PER KWH SOLD METHOD"										
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0
3. BY "REV PER KWH SOLD METHOD"										
A. TOTAL ANNUAL MWH SOLD	0	0	0	0	0	0	0	0	0	0
B. AVERAGE REVENUE PER KWH SOLD	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
C. FIXED MONTHLY CHARGE PER CONS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
D. AVG NUMBER OF CONSUMERS	0	0	0	0	0	0	0	0	0	0
E. ANNUAL REV LESS FLOWTHRU ADJ	0	0	0	0	0	0	0	0	0	0
4. FLOWTHRU ADJUSTMENTS										
A. MWH SOLD SUBJECT TO ADJ- 1	771,872	801,906	830,370	860,105	891,169	923,621	957,527	992,952	1,029,967	1,068,644
B. FLOWTHRU ADJ- 1 PER KWH	0.0091349	0.0011960	0.0011960	0.0011960	0.0011960	0.0011960	0.0011960	0.0011960	0.0011960	0.0011960
C. REV FROM ADJUSTMENT- 1	7,050,927	959,105	993,149	1,028,713	1,065,866	1,104,680	1,145,233	1,187,603	1,231,873	1,278,132
D. MWH SOLD SUBJECT TO ADJ- 2	24,222	24,464	24,709	24,956	25,205	25,457	25,712	25,969	26,229	26,491
E. FLOWTHRU ADJ- 2 PER KWH	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
F. REV FROM ADJUSTMENT- 2	0	0	0	0	0	0	0	0	0	0
G. TOTAL REV FROM ADJUSTMENTS	7,050,927	959,105	993,149	1,028,713	1,065,866	1,104,680	1,145,233	1,187,603	1,231,873	1,278,132
5. TOTAL REV FROM SALE OF ELECT ENERGY	88,341,178	90,638,800	93,858,311	97,220,549	100,732,020	104,389,584	108,230,340	112,231,843	116,411,918	120,778,780
6. OTHER OPERATING REVENUE	4,571,788	3,531,600	3,637,548	3,746,674	3,859,075	3,974,847	4,094,092	4,216,915	4,343,423	4,473,725
7. TOTAL OPERATING REVENUE	92,912,966	94,170,400	97,495,859	100,967,223	104,591,095	108,374,411	112,324,433	116,448,758	120,755,341	125,252,506
change	9,449,432	1,257,435	3,325,459	3,471,364	3,623,872	3,783,316	3,950,022	4,074,347	4,216,915	4,343,423
8. ADD'L OTHER OPERATING REVENUE	0	(1,040,188)	105,948	109,126	112,400	115,772	119,245	122,823	126,507	130,303
ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
1. A. TOTAL UTILITY PLANT (BEGIN YEAR)	208,335,155	230,558,708	266,268,165	294,478,924	324,537,993	386,400,768	406,632,006	427,386,923	448,683,476	470,540,102
B. PLANT ADDITIONS AND REPLACEMENTS	30,090,326	43,934,342	45,303,333	45,010,000	77,625,300	37,664,059	38,733,981	39,836,000	40,971,080	39,050,213
C. CONTRIBUTIONS IN AID OF CONST.	2,311,252	2,000,000	4,500,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000
D. RETIREMENTS	5,555,521	6,225,085	7,189,240	7,950,931	8,762,526	10,432,821	10,979,064	11,539,447	12,114,454	12,704,563
E. TOTAL UTILITY PLANT (END OF YEAR)	230,558,708	266,268,165	294,478,924	324,537,993	386,400,768	406,632,006	427,386,923	448,683,476	470,540,102	489,885,732
CWP - priority & non-priority items	0.02667	43,934,342	45,303,333	45,010,000	39,625,300	35,664,059	36,733,981	37,836,000	38,971,080	37,050,213
2. ANALYSIS OF PRIORITY FUNDS	18,113,977	23,725,000	20,790,000	14,500,000	15,530,000	14,965,900	15,414,877	15,877,323	16,353,643	13,754,252
A. DISTR- NEW CONSTRUCTION	18,113,977	23,725,000	20,790,000	14,500,000	15,530,000	14,965,900	15,414,877	15,877,323	16,353,643	13,754,252

FORM 325A - FINANCIAL RATIOS

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
B. DISTR. SYSTEM IMPROVEMENT	4,310,000	3,500,000	11,700,000	12,051,000	12,412,530	12,784,906	13,168,453	13,563,507	13,970,412	13,970,412
C. DISTR. ORDINARY REPLACEMENT	250,000	50,000	2,000,000	2,266,000	2,353,980	2,403,999	2,476,119	2,550,403	2,626,915	2,626,915
D. DISTR. SUBTRANSMISSION	5,425,000	11,545,000	3,500,000	7,605,000	3,713,150	3,824,545	3,939,281	4,057,459	4,179,183	4,179,183
D.1. W/P Generation Assets	5,753,587	3,000,000	8,000,000	36,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
E. Contribution in Aid of Construction: not in the construction as	2,311,252	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000	2,000,000
F. REIMBURSEMENT OF GENERAL FUNDS	0	0	0	0	0	0	0	0	0	0
G. TOTAL OF PRIORITY ITEMS	26,178,216	38,610,000	37,865,000	42,900,000	75,452,000	35,425,560	36,428,327	37,481,177	38,525,012	36,530,762
LESS: H. CONTR. IN AID OF CONST	2,311,252	2,000,000	4,500,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000	7,000,000
I. GEN. FUNDS INVESTED IN PLANT	2,717,007	856,067	838,933	0	0	17,000,000	17,000,000	10,500,000	10,500,000	10,500,000
J. LOAN FUNDS REQD FOR PRIORITY ITEMS	21,149,957	35,753,933	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762
K. PRIOR LOAN FUNDS REQUIRED - LOC	3,305,821	0	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762
L. NEW JOINT LOANS FUNDS REQ.	24,455,578	35,753,933	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762
M. From other sources	0	0	0	0	0	0	0	0	0	0
N. NEW LOANS FROM OTHER SOURCES	24,455,578	35,753,933	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762
3. ANALYSIS OF NON-PRIORITY FUNDS										
A. OFFICE HEADQUARTERS	123,936	0	0	0	0	0	0	0	0	0
B. GENERAL PLANT ADDITIONS	3,062,831	5,144,540	2,000,000	2,060,000	2,121,800	2,185,454	2,251,018	2,318,548	2,388,105	2,459,748
C. GENERATION AND TRANSMISSION	720,074	5,144,540	2,000,000	50,000	51,500	53,045	54,636	56,275	57,964	59,703
D. OTHER NEEDS (E.G. SCADA)	5,269	163,000	35,000	0	0	0	0	0	0	0
E. TOTAL NON-PRIORITY FUNDS REQ.	3,912,110	5,324,542	2,035,000	2,110,000	2,173,300	2,238,499	2,303,654	2,374,824	2,446,068	2,519,450
LESS: F. SPECIAL LOAN FUNDS USED	0	0	0	0	0	0	0	0	0	0
G. GEN. FUNDS INVESTED IN PLANT	3,912,110	5,324,542	2,035,000	2,110,000	2,173,300	2,238,499	2,303,654	2,374,824	2,446,068	2,519,450
H. LOAN FUNDS REQ. - OTHER	0	0	0	0	0	0	0	0	0	0
4. TOTAL NEW LOANS REQ. FROM OTHERS	24,455,578	35,753,933	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762

ITEM	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
99. TOTAL DEBT & DEBT SERVICE CFC	90,100,504	97,760,014	128,806,835	156,118,975	186,277,960	248,030,935	251,973,825	258,615,162	268,339,327	280,670,866
A. DEBT FIRST OF YEAR	13,000,000	35,753,933	32,526,067	35,900,000	68,452,000	11,425,560	12,428,327	19,961,177	21,025,012	19,030,762
B. FUNDS ADVANCED	5,869,340	7,056,609	7,586,583	8,900,385	11,005,515	12,508,399	12,700,221	13,071,321	13,616,031	14,119,141
C. INTEREST EXPENSE - in 15	11,209,831	11,763,720	12,800,511	14,641,400	17,704,540	19,991,070	20,487,211	21,308,333	22,309,504	23,369,644
D. DEBT PAYMENTS	97,760,014	128,806,835	156,118,975	186,277,960	248,030,935	251,973,825	256,615,162	268,339,327	280,670,866	290,451,126
E. DEBT END OF YEAR	0	0	0	0	0	0	0	0	0	0
1. EQUITY INVESTMENT IN CFC (FIRST OF YEAR) CTC'S	0	0	0	0	0	0	0	0	0	0
B. LOAN CTC'S (PURCHASED BEFORE 1984)	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750	349,750
C. LOAN CTC'S (PURCHASED AFTER 1983) a/c 123.22 & 123	2,893,629	3,033,880	7,442,444	11,359,354	15,619,667	23,863,773	24,814,693	25,871,940	27,849,648	29,920,782
TOTAL EQUITY CHANGES (from below)	340,251	4,409,564	3,916,909	4,260,313	8,244,107	950,920	1,057,247	1,877,708	2,071,134	1,790,430
TOTAL CTC INVESTMENT (END OF YEAR)	3,363,630	7,792,194	11,709,104	15,969,417	24,213,523	25,164,443	26,221,690	28,199,398	30,270,532	32,050,961
CFC DEBT TO EQUITY RATIO	26.6	12.5	11.0	9.8	7.7	9.9	9.6	8.9	8.5	8.0
PERCENTAGE LOAN CTC'S REQUIRED	2%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%	12.5%
2. CHANGES IN EQUITY INVESTMENT IN CFC										
A. PURCHASE OF LOAN CTC'S	394,124	4,469,242	4,065,758	4,487,500	6,556,500	1,428,195	1,553,541	2,495,147	2,628,126	2,378,845
B. REFUND OF LOAN CTC'S	53,873	60,678	148,849	227,187	312,393	477,275	496,294	517,439	556,993	599,416

ITEM	FORM 325A - FINANCIAL RATIOS									
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
TOTAL EQUITY CHANGES	340,251	4,408,564	3,916,909	4,260,313	8,244,107	950,920	1,057,247	1,977,708	2,071,134	1,780,430
1. EQUITY INVESTMENT IN CFC (FIRST OF YEAR)										
D. CFC PATRONAGE CAPITAL - a/c 123.11	725,521	822,335	1,165,527	1,559,066	2,077,417	3,042,292	3,655,617	4,636,338	5,208,736	5,782,533
C. PATRONAGE CAPITAL ACCRUAL	424,000	670,378	720,725	845,537	1,045,524	1,188,298	1,206,521	1,241,775	1,293,523	1,341,318
D. PATRONAGE CAPITAL ROTATION	327,186	327,186	327,186	327,186	80,649	374,773	424,000	670,378	720,725	845,537
Total CFC patronage capital (end of year)	822,335	1,165,527	1,559,066	2,077,417	3,042,292	3,655,617	4,636,338	5,208,736	5,782,533	6,278,315
Other Patronage capital (first of year) a/c 123.10-123.23	6,331,125	8,954,877	12,970,837	15,970,837	17,970,837	18,970,837	18,970,837	18,970,837	18,970,837	18,970,837
other Capital Credits accrued	2,623,752	4,015,960	3,000,000	2,000,000	1,000,000					
Other Patronage capital (end of year) a/c 123.10-123.23	8,954,877	12,970,837	15,970,837	17,970,837	18,970,837	18,970,837	18,970,837	18,970,837	18,970,837	18,970,837
Total Patronage Capital & CTC Investments	13,160,842	21,928,558	29,239,007	36,017,671	46,226,652	47,991,097	49,830,865	52,379,971	55,023,902	57,300,113
13,160,842 (0)										
3. INCOME FROM INVESTMENTS IN CFC										
A. INTEREST FROM SUBSCRIPTION CTC'S	0	0	0	0	0	0	0	0	0	0
B. INTEREST FROM PRE-1984 LOAN CTC'S	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488
C. PATRONAGE CAPITAL INCOME	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488
D. Patronage Capital Income from \$4.5m CTC purchased in 2008										
TOTAL INCOME FROM CFC EQUITY	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488	17,488
1. A. TOTAL MWH REQUIREMENTS	831,951	864,310	894,984	927,026	960,498	995,467	1,032,000	1,070,170	1,110,051	1,151,722
B. COST PER KWH PURCHASED (\$)	0.05734	0.05507	0.05507	0.05507	0.05507	0.05507	0.05507	0.05507	0.05507	0.05507
B1. FLOW THRU ADJ PER KWH	0.00913	0.01313	0.01313	0.01313	0.01313	0.01313	0.01313	0.01313	0.01313	0.01313
C. COST OF POWER (\$)	55,302,455	58,945,500	61,037,448	63,222,677	65,505,479	67,890,321	70,381,874	72,985,032	75,704,914	78,548,879
62.6%	65.0%	65.0%	65.0%	65.0%	65.0%	65.0%	65.0%	65.0%	65.0%	65.0%
2. A. OPER & MAINT EXPENSE - In 4-6 (Excluding Gen O&M)	11,862,700	12,018,968	13,292,362	14,242,939	15,410,348	16,323,557	17,260,405	18,221,701	19,208,278	20,081,513
B. RATIO TO TOTAL UTILITY PLANT FIXED COST INCLUDED	0.051452	0.045139	0.045139	0.045139	0.045139	0.045139	0.045139	0.045139	0.045139	0.045139
3. A. A&G and OTHER DEDUCTIONS - In 10 & 18	3,549,300	3,818,342	4,222,890	4,653,943	5,541,069	5,831,189	6,128,819	6,434,216	6,747,644	7,025,065
B. RATIO TO TOTAL UTILITY PLANT FIXED COST INCLUDED	0.0154	0.0143	0.0143	0.0143	0.0143	0.0143	0.0143	0.0143	0.0143	0.0143
4. A. DEPRECIATION & AMORT EXPENSE - In 12	7,192,109	7,975,601	8,820,605	9,720,973	11,573,965	12,179,957	12,801,634	13,439,535	14,094,213	14,673,878
B. RATIO TO TOTAL UTILITY PLANT FIXED COST INCLUDED	0.031194	0.029953	0.029953	0.029953	0.029953	0.029953	0.029953	0.029953	0.029953	0.029953
5. A. TAX EXPENSE - In 14	788,400	1,043,650	1,154,223	1,272,041	1,514,515	1,593,812	1,675,162	1,758,635	1,844,303	1,920,129
B. RATIO TO TOTAL UTILITY PLANT FIXED COST INCLUDED	0.003420	0.003920	0.003920	0.003920	0.003920	0.003920	0.003920	0.003920	0.003920	0.003920
6. TOTAL UTILITY PLANT (END OF YEAR) (\$)	230,558,708	266,268,165	294,478,924	324,537,993	386,400,768	406,632,006	427,386,923	448,683,476	470,540,102	489,885,732
change in total utility plant	22,223,553	35,709,457	28,210,760	30,059,069	61,862,774	20,231,238	20,754,917	21,296,553	21,856,626	19,345,630
7. A. CONSUMER ACCT & SALES EXPENSE - In 7-9	4,385,600	4,041,500	4,162,745	4,287,627	4,416,256	4,548,744	4,685,206	4,825,762	4,965,218	5,104,774
B. COST PER CONSUMER SERVED (\$)	89	80	80	81	82	82	83	81	81	80
C. AVERAGE NUMBER OF CONSUMERS	49,427	50,593	51,752	52,939	54,154	55,368	56,672	57,976	59,312	60,680

SULPHUR SPRINGS VALLEY ELEC CO-OP

AZ014

FINANCIAL PERFORMANCE ANALYSIS

December 2007

CoOPTIONS:® Financial Performance Analysis
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Oklahoma City, Oklahoma

SULPHUR SPRINGS VALLEY ELEC CO-OP
 FINANCIAL PERFORMANCE ANALYSIS - OVERVIEW

	Twelve Month Period Ended:		Dec 2007	Change From Period Ended:	
	Dec 2006	Nov 2007		Dec 2006	Nov 2007
Rate of Return	5.90 %	5.18 %	4.83 %	-1.07 %	-0.35 %
Net Margin	\$3,384,372	\$2,120,897	\$4,678,920	\$1,294,548	\$2,558,023
Operating Tier	1.65	1.31	1.22	(0.43)	(0.09)
Net Tier	1.70	1.37	1.81	0.11	0.44
Equity as % of Assets	28.15 %	26.30 %	27.02 %	-1.13 %	0.72 %
Growth Rate in Net Plant	13.07 %	13.18 %	11.85 %	-1.22 %	-1.33 %
General Funds as % of Plant	0.66 %	0.36 %	0.56 %	-0.10 %	0.20 %
Principal Payments	\$4,194,124	\$4,194,124	\$4,269,396	\$75,272	\$75,272
DSC (Modified)	1.54	1.44	1.45	(0.09)	0.01
Total Utility Plant	\$208,335,155	\$229,173,484	\$230,558,708	\$22,223,553	\$1,385,224
Net Utility Plant	\$141,288,457	\$157,077,041	\$158,030,468	\$16,742,011	\$953,427
Estimated General Funds	\$1,378,772	\$818,567	\$1,294,354	(\$84,418)	\$475,787
Long-Term Debt	\$90,100,504	\$98,670,803	\$97,760,014	\$7,659,510	(\$910,789)
Consumers	48,769	49,789	49,738	969	(51)
kWh Sales	735,254,867	797,728,513	796,093,821	60,838,954	(1,634,692)
% Line Losses	7.21 %	6.80 %	6.99 %	-0.22 %	0.19 %
Revenues	\$83,463,534	\$92,346,012	\$92,912,966	\$9,449,432	\$566,954
Power Cost	\$50,325,722	\$57,827,063	\$58,128,432	\$7,802,710	\$301,369
Revenue Less Power Cost	\$33,137,812	\$34,518,949	\$34,784,534	\$1,646,722	\$265,585
Expenses Excluding Power Cost	\$25,223,422	\$26,925,283	\$27,696,002	\$2,472,580	\$770,719
Interest Expense	\$4,807,890	\$5,796,045	\$5,800,108	\$992,218	\$4,063
Operating Margin	\$3,106,500	\$1,797,621	\$1,288,424	(\$1,818,076)	(\$509,197)
In Mills per kWh Sold					
Revenues	113.52	115.76	116.71	3.19	0.95
Power Cost	68.45	72.49	73.02	4.57	0.53
Revenue Less Power Cost	45.07	43.27	43.69	(1.38)	0.42
Expenses Excluding Power Cost	34.31	33.75	34.79	0.48	1.04
Interest Expense	6.54	7.27	7.29	0.75	0.02
Operating Margin	4.23	2.25	1.62	(2.61)	(0.63)

SULPHUR SPRINGS VALLEY ELEC CO-OP

KEY OPERATING RATIOS AND STATISTICS

12 Months Ended	Rate Base \$	Return \$	Interest on LT Debt \$	Net Margins \$	Rate of Return %	Oper. TIER X	Net TIER X	Mod. Net TIER X	Equity as Percent of Assets %	Avg. Debt Cost %	Return on Equity %	Plant Growth Rate %	General Funds Ratio %
1 Dec 2005	124,952,459	7,460,771	4,032,440	4,741,413	5.97	1.79	2.18	2.11	29.58	5.14	7.53		0.59
2 Jan 2006	125,659,350	7,483,572	4,069,373	4,616,785	5.96	1.77	2.13	2.06	29.64	5.18	7.41	11.01	0.43
3 Feb 2006	126,237,752	7,958,948	4,106,306	4,956,892	6.30	1.87	2.21	2.14	29.78	5.18	8.51	9.20	0.66
4 Mar 2006	127,979,104	7,889,006	4,125,831	4,777,990	6.16	1.84	2.16	2.08	29.60	5.16	8.12	8.69	0.24
5 Apr 2006	129,284,530	8,877,394	4,125,715	5,639,301	6.87	2.07	2.37	2.29	29.78	5.12	10.23	8.07	0.41
6 May 2006	129,302,446	9,263,975	4,174,515	5,921,852	7.16	2.14	2.42	2.35	29.70	5.14	11.01	7.07	0.86
7 Jun 2006	133,200,338	8,600,249	4,543,354	4,882,420	6.46	1.83	2.07	2.01	28.65	5.58	8.12	8.96	0.27
8 Jul 2006	133,931,086	8,218,259	4,605,499	4,131,273	6.14	1.72	1.90	1.83	28.89	5.65	7.05	8.84	0.49
9 Aug 2006	135,599,645	8,249,050	4,667,601	3,729,551	6.08	1.69	1.80	1.79	28.77	5.71	6.76	9.70	0.61
10 Sep 2006	136,809,808	7,643,649	4,617,442	3,356,153	5.59	1.57	1.73	1.64	29.19	5.64	5.50	9.69	0.28
11 Oct 2006	137,435,587	7,603,610	4,642,052	3,413,870	5.53	1.55	1.74	1.65	28.95	5.61	5.37	9.80	0.77
12 Nov 2006	138,786,515	7,998,955	4,666,618	3,739,338	5.76	1.63	1.80	1.72	28.99	5.58	6.11	10.53	0.63
13 Dec 2006	141,288,457	8,329,564	4,807,890	3,384,372	5.90	1.65	1.70	1.62	28.15	5.69	6.32	13.07	0.66
14 Jan 2007	141,410,880	8,334,319	4,871,285	3,346,024	5.89	1.62	1.69	1.60	28.11	5.70	6.26	12.54	0.33
15 Feb 2007	143,930,936	8,239,778	4,934,635	3,172,653	5.72	1.58	1.64	1.56	27.68	5.74	5.68	14.02	0.42
16 Mar 2007	145,049,734	8,378,670	5,070,327	3,198,118	5.78	1.56	1.63	1.56	27.28	5.80	5.74	13.34	0.69
17 Apr 2007	147,143,225	7,652,571	5,155,715	2,331,895	5.20	1.40	1.45	1.37	27.00	5.80	3.87	13.81	1.25
18 May 2007	149,156,577	7,166,407	5,243,056	1,746,969	4.80	1.28	1.33	1.26	26.63	5.81	2.55	15.35	0.47
19 Jun 2007	151,859,313	7,096,303	5,188,779	1,722,082	4.67	1.28	1.33	1.25	25.76	5.66	2.49	14.01	0.37
20 Jul 2007	153,028,283	7,589,400	5,309,137	2,036,583	4.96	1.34	1.38	1.31	25.93	5.70	3.36	14.26	0.93
21 Aug 2007	151,624,100	7,969,559	5,429,490	2,289,575	5.26	1.38	1.42	1.35	26.45	5.74	4.24	11.82	0.57
22 Sep 2007	152,662,658	8,594,541	5,553,154	2,895,528	5.63	1.46	1.52	1.43	26.67	5.78	5.32	11.59	0.48
23 Oct 2007	155,942,856	8,852,102	5,674,602	2,967,939	5.68	1.47	1.52	1.43	26.57	5.87	5.29	13.47	0.62
24 Nov 2007	157,077,041	8,136,201	5,796,045	2,120,897	5.18	1.31	1.37	1.28	26.30	5.95	3.58	13.18	0.36
25 Dec 2007	158,030,468	7,626,839	5,800,108	4,678,920	4.83	1.22	1.81	1.27	27.02	5.91	2.69	11.85	0.56

SULPHUR SPRINGS VALLEY ELEC CO-OP

DETERMINATION OF REVENUE CHANGE FOR SPECIFIED RATE OF RETURN

Twelve Months Ended December 2007

Rate Base	\$158,030,468	Return	\$7,626,839
Operating Revenue	\$92,912,966	Plant Growth	11.85 %

The Desired Rate of Return Using CFC Formula is:

<u>Rotation Period</u>	<u>Return on Equity</u>	<u>Rate of Return</u>
10	17.59	9.84
15	14.57	8.82
20	13.26	8.38

The Following Rate Increase/Decrease Is Required in Order to Realize the Specified Rate of Return:

<u>Rate of Return %</u>	<u>Oper. TIER X</u>	<u>Required Return \$</u>	<u>Additional Revenue \$</u>	<u>Increase/ Decrease %</u>
7.00	1.91	11,062,133	3,435,294	3.70
7.50	2.04	11,852,285	4,225,446	4.55
8.00	2.18	12,642,437	5,015,598	5.40
8.50	2.32	13,432,590	5,805,751	6.25
9.00	2.45	14,222,742	6,595,903	7.10
9.50	2.59	15,012,894	7,386,055	7.95
10.00	2.72	15,803,047	8,176,208	8.80
10.50	2.86	16,593,199	8,966,360	9.65
11.00	3.00	17,383,351	9,756,512	10.50

SULPHUR SPRINGS VALLEY ELEC CO-OP USAGE STATISTICS

12 Months Ended	kWh Sold	Office Use	kWh Purchased	Losses	Percent Losses	kWh Sold % Increase	Cons. - % Increase	Total Miles Line	Miles - % Increase	Cons. Density
						Period Annual %	Period Annual %		Period Annual %	
1 Dec 2005	699,403,176	1,064,411	750,923,975	50,456,388	6.72	0.24	0.28	4,013	0.10	11.84
2 Jan 2006	701,070,308	1,083,747	754,177,786	52,023,731	6.90	0.61	0.36	4,013	0.00	11.89
3 Feb 2006	705,370,087	1,069,965	758,900,691	52,460,639	6.91	0.96	0.31	4,037	0.60	11.85
4 Mar 2006	712,169,823	1,219,349	766,071,645	52,682,473	6.88	0.25	0.29	4,041	0.10	11.87
5 Apr 2006	713,945,242	1,242,575	771,696,835	56,509,018	7.32	1.36	0.26	4,049	0.20	11.88
6 May 2006	723,627,997	1,307,075	781,059,387	56,124,315	7.19	1.59	0.16	4,059	0.25	11.87
7 Jun 2006	735,120,365	1,523,114	790,595,742	53,952,263	6.82	-0.35	0.23	4,083	0.59	11.83
8 Jul 2006	732,527,325	1,646,409	789,905,761	55,732,027	7.06	0.33	0.24	4,133	1.22	11.71
9 Aug 2006	734,971,211	1,701,922	789,210,582	52,537,449	6.66	-0.55	0.07	4,160	0.65	11.65
10 Sep 2006	730,944,053	1,680,335	783,599,958	50,975,570	6.51	0.38	0.19	4,165	0.12	11.65
11 Oct 2006	728,989,119	1,767,502	784,895,411	54,158,790	6.90	-0.27	0.03	4,191	0.62	11.59
12 Nov 2006	731,755,757	1,766,864	787,338,383	53,815,762	6.84	0.48	0.41	4,205	0.33	11.59
13 Dec 2006	735,254,867	1,784,975	794,324,562	57,284,720	7.21	0.94	0.04	4,229	0.57	11.53
14 Jan 2007	742,168,760	1,845,927	803,049,458	59,034,771	7.35	0.86	0.39	4,248	0.45	11.52
15 Feb 2007	748,582,064	2,044,524	804,751,294	54,124,706	6.73	0.86	0.24	4,268	0.47	11.50
16 Mar 2007	751,650,254	1,965,651	807,024,499	53,408,594	6.62	0.41	0.26	4,293	0.59	11.46
17 Apr 2007	752,655,701	2,013,920	809,971,636	55,302,015	6.83	0.13	0.25	4,304	0.26	11.46
18 May 2007	752,767,585	2,072,930	811,640,553	56,800,038	7.00	0.01	0.18	4,309	0.12	11.47
19 Jun 2007	754,000,772	1,883,903	816,081,599	60,196,924	7.38	0.16	0.08	4,314	0.12	11.47
20 Jul 2007	765,243,628	1,744,193	822,152,982	55,165,161	6.71	1.49	0.12	4,318	0.09	11.47
21 Aug 2007	768,226,640	1,653,669	836,656,096	66,775,787	7.98	0.39	0.20	4,330	0.28	11.46
22 Sep 2007	787,161,486	1,683,113	851,953,214	63,108,615	7.41	2.46	0.21	4,351	0.48	11.43
23 Oct 2007	792,973,232	1,683,113	857,263,466	62,607,121	7.30	0.74	0.12	4,359	0.18	11.42
24 Nov 2007	797,728,513	1,748,742	857,786,009	58,308,754	6.80	0.60	0.01	4,364	0.11	11.41
25 Dec 2007	796,093,821	1,843,362	857,940,503	60,003,320	6.99	-0.20	-0.10	4,377	0.30	11.36

SULPHUR SPRINGS VALLEY ELEC CO-OP
STATEMENT OF OPERATIONS

12 Months Ended	Operating Revenue	Power Cost	Revenue Less Pwr. Cost	Trans. + Distrib. O&M	Cons. Acct.	Admin. & General	Deprec.	Taxes	Other Interest & Deduct.	Total Exp. w/o Pur. Pwr.	Interest on LT Debt	Operating Margin
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1 Dec 2005	68,718,037	39,657,238	29,060,799	8,954,917	3,634,498	2,879,667	5,513,745	617,201	237,507	21,837,535	4,032,440	3,190,824
2 Jan 2006	69,405,927	40,175,134	29,230,793	9,056,768	3,678,016	2,869,255	5,539,732	603,450	267,099	22,014,320	4,069,373	3,147,100
3 Feb 2006	70,486,178	40,585,288	29,900,890	9,039,814	3,680,770	2,983,307	5,574,884	663,167	291,188	22,233,130	4,106,306	3,561,454
4 Mar 2006	71,314,758	41,296,493	30,018,265	9,082,626	3,745,194	3,015,614	5,617,822	668,003	313,342	22,442,601	4,125,831	3,449,833
5 Apr 2006	73,480,144	42,488,362	30,991,782	8,851,123	3,874,496	3,077,898	5,654,974	655,897	332,325	22,446,713	4,125,715	4,419,354
6 May 2006	75,172,366	43,622,717	31,549,649	9,008,866	3,896,277	3,021,314	5,692,290	666,927	321,836	22,607,510	4,174,515	4,767,624
7 Jun 2006	77,122,841	45,111,247	32,011,594	10,031,025	3,766,272	3,183,505	5,728,457	702,086	295,085	23,706,430	4,543,354	3,761,810
8 Jul 2006	78,250,679	46,268,607	31,982,072	10,284,158	3,804,059	3,203,452	5,770,141	702,003	309,317	24,073,130	4,605,499	3,303,443
9 Aug 2006	79,676,212	47,399,662	32,276,550	10,407,884	3,810,144	3,247,874	5,819,332	742,266	350,755	24,378,255	4,667,601	3,230,694
10 Sep 2006	80,270,853	47,959,445	32,311,408	10,848,284	3,907,849	3,252,576	5,882,712	776,338	384,628	25,052,387	4,617,442	2,641,579
11 Oct 2006	80,988,457	48,573,791	32,414,666	10,620,286	3,878,458	3,610,269	5,945,769	756,274	404,561	25,215,617	4,642,052	2,556,997
12 Nov 2006	82,157,101	49,305,900	32,851,201	10,798,517	3,986,717	3,294,682	6,011,571	760,759	408,286	25,260,532	4,666,618	2,924,051
13 Dec 2006	83,463,534	50,325,722	33,137,812	10,958,302	3,849,479	3,138,164	6,078,576	783,727	415,174	25,223,422	4,807,890	3,106,500
14 Jan 2007	84,614,413	51,307,618	33,306,795	11,048,915	3,819,345	3,138,693	6,154,096	811,427	430,387	25,402,863	4,871,285	3,032,647
15 Feb 2007	85,257,528	52,064,858	33,192,670	10,876,231	3,842,483	3,200,161	6,219,386	814,631	449,450	25,402,342	4,934,635	2,855,693
16 Mar 2007	86,247,035	52,596,829	33,650,206	10,953,293	3,883,287	3,317,832	6,282,474	834,650	461,393	25,732,929	5,070,327	2,846,950
17 Apr 2007	85,919,113	53,054,966	32,864,147	10,903,514	3,818,715	3,264,385	6,352,620	872,342	449,480	25,661,056	5,155,715	2,047,376
18 May 2007	86,345,735	53,534,135	32,811,600	11,086,222	3,874,884	3,371,364	6,423,074	889,649	450,528	26,095,721	5,243,056	1,472,823
19 Jun 2007	87,230,414	54,337,169	32,893,245	10,860,616	3,958,690	3,341,882	6,709,188	926,566	478,267	26,275,209	5,188,779	1,429,257
20 Jul 2007	88,465,303	55,156,492	33,308,811	10,719,686	3,929,113	3,368,619	6,771,686	930,307	469,455	26,188,866	5,309,137	1,810,808
21 Aug 2007	89,844,098	56,150,942	33,693,156	10,627,022	3,925,351	3,434,121	6,736,277	1,000,826	474,817	26,198,414	5,429,490	2,065,252
22 Sep 2007	91,424,522	57,203,621	34,220,901	10,373,442	3,914,111	3,479,614	6,832,384	1,026,809	476,384	26,102,744	5,553,154	2,565,003
23 Oct 2007	92,414,139	57,890,208	34,523,931	10,615,792	3,987,740	3,141,245	6,930,114	996,938	521,825	26,193,654	5,674,602	2,655,675
24 Nov 2007	92,346,012	57,827,063	34,518,949	10,763,319	3,935,568	3,637,975	7,025,782	1,020,104	542,535	26,925,283	5,796,045	1,797,621
25 Dec 2007	92,912,966	58,128,432	34,784,534	10,943,463	4,031,601	3,952,703	7,192,109	1,037,819	538,307	27,696,002	5,800,108	1,288,424

SULPHUR SPRINGS VALLEY ELEC CO-OP
STATEMENT OF OPERATIONS
IN MILLS PER KWH SOLD

12 Months Ended	Operating Revenue	Power Cost	Revenue Less Pwr. Cost	Trans. + Distrib. O&M	Cons. Acct.	Admin. & General	Deprec.	Taxes	Other Interest & Deduct.	Total Exp. w/o Pur. Pwr.	Interest on L.T. Debt	Operating Margin
1 Dec 2005	98.25	56.70	41.55	12.80	5.20	4.12	7.88	0.88	0.34	31.22	5.77	4.56
2 Jan 2006	99.00	57.31	41.69	12.92	5.25	4.09	7.90	0.86	0.38	31.40	5.80	4.49
3 Feb 2006	99.93	57.54	42.39	12.82	5.22	4.23	7.90	0.94	0.41	31.52	5.82	5.05
4 Mar 2006	100.14	57.99	42.15	12.75	5.26	4.23	7.89	0.94	0.44	31.51	5.79	4.84
5 Apr 2006	102.92	59.51	43.41	12.40	5.43	4.31	7.92	0.92	0.47	31.44	5.78	6.19
6 May 2006	103.88	60.28	43.60	12.45	5.38	4.18	7.87	0.92	0.44	31.24	5.77	6.59
7 Jun 2006	104.91	61.37	43.55	13.65	5.12	4.33	7.79	0.96	0.40	32.25	6.18	5.12
8 Jul 2006	106.82	63.16	43.66	14.04	5.19	4.37	7.88	0.96	0.42	32.86	6.29	4.51
9 Aug 2006	108.41	64.49	43.92	14.16	5.18	4.42	7.92	1.01	0.48	33.17	6.35	4.40
10 Sep 2006	109.82	65.61	44.21	14.84	5.35	4.45	8.05	1.06	0.53	34.27	6.32	3.61
11 Oct 2006	111.10	66.63	44.47	14.57	5.32	4.95	8.16	1.04	0.55	34.59	6.37	3.51
12 Nov 2006	112.27	67.38	44.89	14.76	5.45	4.50	8.22	1.04	0.56	34.52	6.38	4.00
13 Dec 2006	113.52	68.45	45.07	14.90	5.24	4.27	8.27	1.07	0.56	34.31	6.54	4.23
14 Jan 2007	114.01	69.13	44.88	14.89	5.15	4.23	8.29	1.09	0.58	34.23	6.56	4.09
15 Feb 2007	113.89	69.55	44.34	14.53	5.13	4.27	8.31	1.09	0.60	33.93	6.59	3.81
16 Mar 2007	114.74	69.98	44.77	14.57	5.17	4.41	8.36	1.11	0.61	34.24	6.75	3.79
17 Apr 2007	114.15	70.49	43.66	14.49	5.07	4.34	8.44	1.16	0.60	34.09	6.85	2.72
18 May 2007	114.70	71.12	43.59	14.73	5.15	4.48	8.53	1.18	0.60	34.67	6.97	1.96
19 Jun 2007	115.69	72.07	43.62	14.40	5.25	4.43	8.90	1.23	0.63	34.85	6.88	1.90
20 Jul 2007	115.60	72.08	43.53	14.01	5.13	4.40	8.85	1.22	0.61	34.22	6.94	2.37
21 Aug 2007	116.95	73.09	43.86	13.83	5.11	4.47	8.77	1.30	0.62	34.10	7.07	2.69
22 Sep 2007	116.14	72.67	43.47	13.18	4.97	4.42	8.68	1.30	0.61	33.16	7.05	3.26
23 Oct 2007	116.54	73.00	43.54	13.39	5.03	3.96	8.74	1.26	0.66	33.03	7.16	3.35
24 Nov 2007	115.76	72.49	43.27	13.49	4.93	4.56	8.81	1.28	0.68	33.75	7.27	2.25
25 Dec 2007	116.71	73.02	43.69	13.75	5.06	4.97	9.03	1.30	0.68	34.79	7.29	1.62

SULPHUR SPRINGS VALLEY ELEC CO-OP
CHANGE IN STATEMENT OF OPERATIONS
COMPARED TO PREVIOUS PROFILE PERIOD

12 Months Ended	Operating Revenue	Power Cost	Revenue Less Pwr. Cost	Trans. + Distrib. O&M	Cons. Acct.	Admin. & General	Deprec.	Taxes	Other Interest & Deduct.	Total Exp. w/o Pur. Pwr.	Interest on L.T. Debt	Operating Margin
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1 Dec 2005												
2 Jan 2006	687,890	517,896	169,994	101,851	43,518	-10,412	25,987	-13,751	29,592	176,785	36,933	-43,724
3 Feb 2006	1,080,251	410,154	670,097	-16,954	2,754	114,052	35,152	59,717	24,089	218,810	36,933	414,354
4 Mar 2006	828,580	711,205	117,375	42,812	64,424	32,307	42,938	4,836	22,154	209,471	19,525	-111,621
5 Apr 2006	2,165,386	1,191,869	973,517	-231,503	129,302	62,284	37,152	-12,106	18,983	4,112	-116	969,521
6 May 2006	1,692,222	1,134,355	557,867	157,743	21,781	-56,584	37,316	11,030	-10,489	160,797	48,800	348,270
7 Jun 2006	1,950,475	1,488,530	461,945	1,022,159	-130,005	162,191	36,167	35,159	-26,751	1,098,920	368,839	-1,005,814
8 Jul 2006	1,127,838	1,157,360	-29,522	253,133	37,787	19,947	41,684	-83	14,232	366,700	62,145	-458,367
9 Aug 2006	1,425,533	1,131,055	294,478	123,726	6,085	44,422	49,191	40,263	41,438	305,125	62,102	-72,749
10 Sep 2006	594,641	558,783	34,858	440,400	97,705	4,702	63,380	34,072	33,873	674,132	-50,159	-589,115
11 Oct 2006	717,604	614,346	103,258	-227,998	-29,391	357,693	63,057	-20,064	19,933	163,230	24,610	-84,582
12 Nov 2006	1,168,644	732,109	436,535	178,231	108,259	-315,587	65,802	4,485	3,725	44,915	24,566	367,054
13 Dec 2006	1,306,433	1,019,822	286,611	159,785	-137,238	-156,518	67,005	22,968	6,888	-37,110	141,272	182,449
14 Jan 2007	1,150,879	981,896	168,983	90,613	-30,134	529	75,520	27,700	15,213	179,441	63,395	-73,853
15 Feb 2007	643,115	757,240	-114,125	-172,684	23,138	61,468	65,290	3,204	19,063	-521	63,350	-176,954
16 Mar 2007	989,507	531,971	457,536	77,062	40,804	117,671	63,088	20,019	11,943	330,587	135,692	-8,743
17 Apr 2007	-327,922	458,137	-786,059	-49,779	-64,572	-53,447	70,146	37,692	-11,913	-71,873	85,388	-799,574
18 May 2007	426,622	479,169	-52,547	182,708	56,169	106,979	70,454	17,307	1,048	434,665	87,341	-574,553
19 Jun 2007	884,679	803,034	81,645	-225,606	83,806	-29,482	286,114	36,917	27,739	179,488	-54,277	-43,566
20 Jul 2007	1,234,889	819,323	415,566	-140,930	-29,577	26,737	62,498	3,741	-8,812	-86,343	120,358	381,551
21 Aug 2007	1,378,795	994,450	384,345	-92,664	-3,762	65,502	-35,409	70,519	5,362	9,548	120,353	254,444
22 Sep 2007	1,580,424	1,052,679	527,745	-253,580	-11,240	45,493	96,107	25,983	1,567	-95,670	123,664	499,751
23 Oct 2007	989,617	686,587	303,030	242,350	73,629	-338,369	97,730	-29,871	45,441	90,910	121,448	90,672
24 Nov 2007	-68,127	-63,145	-4,982	147,527	-52,172	496,730	95,668	23,166	20,710	731,629	121,443	-858,054
25 Dec 2007	566,954	301,369	265,585	180,144	96,033	314,728	166,327	17,715	-4,228	770,719	4,063	-509,197

SULPHUR SPRINGS VALLEY ELEC CO-OP
ANNUAL CHANGE IN STATEMENT OF OPERATIONS
COMPARED TO PERIOD 12 MONTHS AGO

12 Months Ended	Operating Revenue	Power Cost	Revenue Less Pwr. Cost	Trans. + Distrib. O&M	Cons. Acct.	Admin. & General	Deprec.	Taxes	Other Interest & Deduct.	Total Exp. w/o Pwr. Pwr.	Interest on LT Debt	Operating Margin
	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1 Dec 2005												
2 Jan 2006												
3 Feb 2006												
4 Mar 2006												
5 Apr 2006												
6 May 2006												
7 Jun 2006												
8 Jul 2006												
9 Aug 2006												
10 Sep 2006												
11 Oct 2006												
12 Nov 2006												
13 Dec 2006	14,745,497	10,668,484	4,077,013	2,003,385	214,981	258,497	564,831	166,526	177,667	3,385,887	775,450	-84,324
14 Jan 2007	15,208,486	11,132,484	4,076,002	1,992,147	141,329	269,438	614,364	207,977	163,288	3,388,543	801,912	-114,453
15 Feb 2007	14,771,350	11,479,570	3,291,780	1,836,417	161,713	216,854	644,502	151,464	158,262	3,169,212	828,329	-705,761
16 Mar 2007	14,932,277	11,300,336	3,631,941	1,870,667	138,093	302,218	664,652	166,647	148,051	3,290,328	944,496	-602,883
17 Apr 2007	12,438,969	10,566,604	1,872,365	2,052,391	-55,781	186,487	697,646	216,445	117,155	3,214,343	1,030,000	-2,371,978
18 May 2007	11,173,369	9,911,418	1,261,951	2,077,356	-21,393	350,050	730,784	222,722	128,692	3,488,211	1,068,541	-3,294,801
19 Jun 2007	10,107,573	9,225,922	881,651	829,591	192,418	158,377	980,731	224,480	183,182	2,568,779	645,425	-2,332,553
20 Jul 2007	10,214,624	8,887,885	1,326,739	435,528	125,054	165,167	1,001,545	228,304	160,138	2,115,736	703,638	-1,492,635
21 Aug 2007	10,167,886	8,751,280	1,416,606	219,138	115,207	186,247	916,945	258,560	124,062	1,820,159	761,889	-1,165,442
22 Sep 2007	11,153,669	9,244,176	1,909,493	-474,842	6,262	227,038	949,672	250,471	91,756	1,050,357	935,712	-76,576
23 Oct 2007	11,425,682	9,316,417	2,109,265	-4,494	109,282	-469,024	984,345	240,664	117,264	978,037	1,032,550	98,678
24 Nov 2007	10,188,911	8,521,163	1,667,748	-35,198	-51,149	343,293	1,014,211	259,345	134,249	1,664,751	1,129,427	-1,126,430
25 Dec 2007	9,449,432	7,802,710	1,646,722	-14,839	182,122	814,539	1,113,533	254,092	123,133	2,472,580	992,218	-1,818,076

SULPHUR SPRINGS VALLEY ELEC CO-OP
STATEMENT OF OPERATIONS
AS A PERCENT OF OPERATING REVENUE

12 Months Ended	Operating Revenue %	Power Cost %	Revenue Less Pwr. Cost %	Trans. + Distrib. O&M %	Cons. Acct. %	Admin. & General %	Deprec. %	Taxes %	Other Interest & Deduct. %	Total Exp. w/o Pwr. %	Interest on LT Debt %	Operating Margin %
1 Dec 2005	100.00	57.71	42.29	13.03	5.29	4.19	8.02	0.90	0.35	31.78	5.87	4.64
2 Jan 2006	100.00	57.88	42.12	13.05	5.30	4.13	7.98	0.87	0.38	31.72	5.86	4.53
3 Feb 2006	100.00	57.58	42.42	12.82	5.22	4.23	7.91	0.94	0.41	31.54	5.83	5.05
4 Mar 2006	100.00	57.91	42.09	12.74	5.25	4.23	7.88	0.94	0.44	31.47	5.79	4.84
5 Apr 2006	100.00	57.82	42.18	12.05	5.27	4.19	7.70	0.89	0.45	30.55	5.61	6.01
6 May 2006	100.00	58.03	41.97	11.98	5.18	4.02	7.57	0.89	0.43	30.07	5.55	6.34
7 Jun 2006	100.00	58.49	41.51	13.01	4.88	4.13	7.43	0.91	0.38	30.74	5.89	4.88
8 Jul 2006	100.00	59.13	40.87	13.14	4.86	4.09	7.37	0.90	0.40	30.76	5.89	4.22
9 Aug 2006	100.00	59.49	40.51	13.06	4.78	4.08	7.30	0.93	0.44	30.60	5.86	4.05
10 Sep 2006	100.00	59.75	40.25	13.51	4.87	4.05	7.33	0.97	0.48	31.21	5.75	3.29
11 Oct 2006	100.00	59.98	40.02	13.11	4.79	4.46	7.34	0.93	0.50	31.13	5.73	3.16
12 Nov 2006	100.00	60.01	39.99	13.14	4.85	4.01	7.32	0.93	0.50	30.75	5.68	3.56
13 Dec 2006	100.00	60.30	39.70	13.13	4.61	3.76	7.28	0.94	0.50	30.22	5.76	3.72
14 Jan 2007	100.00	60.64	39.36	13.06	4.51	3.71	7.27	0.96	0.51	30.02	5.76	3.58
15 Feb 2007	100.00	61.07	38.93	12.76	4.51	3.75	7.29	0.96	0.53	29.79	5.79	3.35
16 Mar 2007	100.00	60.98	39.02	12.70	4.50	3.85	7.28	0.97	0.53	29.84	5.88	3.30
17 Apr 2007	100.00	61.75	38.25	12.69	4.44	3.80	7.39	1.02	0.52	29.87	6.00	2.38
18 May 2007	100.00	62.00	38.00	12.84	4.49	3.90	7.44	1.03	0.52	30.22	6.07	1.71
19 Jun 2007	100.00	62.29	37.71	12.45	4.54	3.83	7.69	1.06	0.55	30.12	5.95	1.64
20 Jul 2007	100.00	62.35	37.65	12.12	4.44	3.81	7.65	1.05	0.53	29.60	6.00	2.05
21 Aug 2007	100.00	62.50	37.50	11.83	4.37	3.82	7.50	1.11	0.53	29.16	6.04	2.30
22 Sep 2007	100.00	62.57	37.43	11.35	4.28	3.81	7.47	1.12	0.52	28.55	6.07	2.81
23 Oct 2007	100.00	62.64	37.36	11.49	4.32	3.40	7.50	1.08	0.56	28.34	6.14	2.87
24 Nov 2007	100.00	62.62	37.38	11.66	4.26	3.94	7.61	1.10	0.59	29.16	6.28	1.95
25 Dec 2007	100.00	62.56	37.44	11.78	4.34	4.25	7.74	1.12	0.58	29.81	6.24	1.39

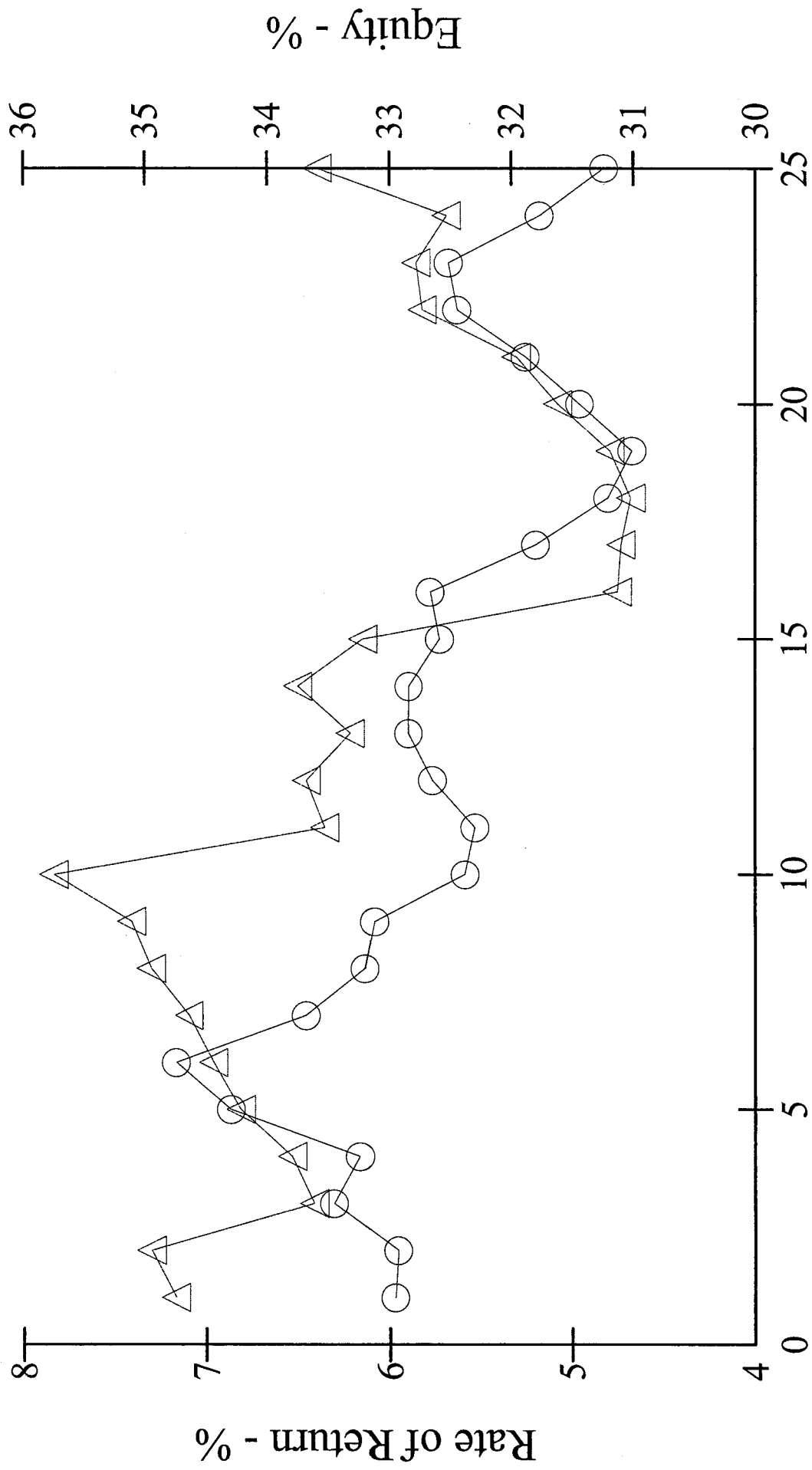
SULPHUR SPRINGS VALLEY ELEC CO-OP
KEY BALANCE SHEET ITEMS

	12 Months Ended	Total Utility Plant	Net Plant	Estimated General Funds	Total Assets	Total Margins & Equities	Total LT Debt	Total Capitaliz.	Plant Revenue Ratio
		\$	\$	\$	\$	\$	\$	\$	X
1	Dec 2005	187,335,553	124,952,459	1,106,455	141,730,395	41,923,967	78,723,535	120,647,502	6.50
2	Jan 2006	188,502,619	125,659,350	814,280	142,710,550	42,296,476	78,723,535	121,020,011	6.51
3	Feb 2006	189,544,660	126,237,752	1,245,733	144,093,009	42,912,824	84,723,535	127,636,359	6.40
4	Mar 2006	191,769,960	127,979,104	454,433	144,374,285	42,738,940	83,705,361	126,444,301	6.45
5	Apr 2006	193,603,256	129,284,530	800,798	146,253,925	43,553,603	83,705,361	127,258,964	6.30
6	May 2006	194,105,000	129,302,446	1,666,502	148,039,608	43,969,544	83,705,361	127,674,905	6.21
7	Jun 2006	198,373,392	133,200,338	535,665	152,901,966	43,804,145	82,659,104	126,463,249	6.29
8	Jul 2006	198,716,855	133,931,086	970,771	153,757,599	44,418,330	82,659,104	127,077,434	6.31
9	Aug 2006	200,718,149	135,599,645	1,218,917	155,431,498	44,718,734	82,659,104	127,377,838	6.32
10	Sep 2006	202,455,875	136,809,808	557,725	155,553,423	45,412,018	81,600,504	127,012,522	6.37
11	Oct 2006	203,539,233	137,435,587	1,566,720	157,001,382	45,451,152	90,100,504	135,551,656	6.38
12	Nov 2006	205,367,214	138,786,515	1,300,150	157,800,006	45,751,038	90,100,504	135,851,542	6.35
13	Dec 2006	208,335,155	141,288,457	1,378,772	159,948,838	45,020,056	90,100,504	135,120,560	6.37
14	Jan 2007	208,955,466	141,410,880	688,213	161,365,870	45,354,406	89,029,410	134,383,816	6.35
15	Feb 2007	212,008,031	143,930,936	895,426	165,423,145	45,788,103	92,029,410	137,817,513	6.46
16	Mar 2007	213,531,033	145,049,734	1,472,827	167,301,992	45,639,506	100,947,587	146,587,093	6.42
17	Apr 2007	216,203,239	147,143,225	2,712,040	168,786,209	45,570,880	100,947,587	146,518,467	6.66
18	May 2007	218,801,064	149,156,577	1,038,218	170,506,543	45,401,791	100,947,587	146,349,378	6.74
19	Jun 2007	221,637,109	151,859,313	814,703	175,640,917	45,236,603	99,816,444	145,053,047	6.77
20	Jul 2007	223,347,843	153,028,283	2,073,465	178,025,426	46,164,703	99,816,444	145,981,147	6.74
21	Aug 2007	222,501,504	151,624,100	1,262,694	177,260,100	46,893,515	99,816,444	146,709,959	6.64
22	Sep 2007	223,962,003	152,662,658	1,072,825	180,061,269	48,015,984	98,670,803	146,686,787	6.57
23	Oct 2007	227,610,552	155,942,856	1,404,196	181,133,806	48,127,528	98,670,803	146,798,331	6.63
24	Nov 2007	229,173,484	157,077,041	818,567	180,939,516	47,580,726	98,670,803	146,251,529	6.67
25	Dec 2007	230,558,708	158,030,468	1,294,354	183,011,722	49,449,645	97,760,014	147,209,659	6.68

SULPHUR SPRINGS VALLEY ELEC CO-OP FINANCIAL FORECAST DATA

12 Months Ended	Pwr. Cost Mills/kWh @ Purch.	Trans & Dist O&M		A&G, Other		Depreciation		Taxes		Cons. Accounting		Avg. Cons.	Total Utility Plant
		\$	% Plant	\$	% Plant	\$	% Plant	\$	% Plant	\$	% Cons.		
1 Dec 2005	52.81	8,954,917	4.78	3,117,174	1.66	5,513,745	2.94	617,201	0.33	3,634,498	77.73	46,758	187,335,553
2 Jan 2006	53.27	9,056,768	4.80	3,136,354	1.66	5,539,732	2.94	603,450	0.32	3,678,016	78.43	46,898	188,502,619
3 Feb 2006	53.48	9,039,814	4.77	3,274,495	1.73	5,574,884	2.94	663,167	0.35	3,680,770	78.25	47,039	189,544,660
4 Mar 2006	53.91	9,082,626	4.74	3,328,956	1.74	5,617,822	2.93	668,003	0.35	3,745,194	79.38	47,181	191,769,960
5 Apr 2006	55.06	8,851,123	4.57	3,410,223	1.76	5,654,974	2.92	655,897	0.34	3,874,496	81.88	47,318	193,603,256
6 May 2006	55.85	9,008,866	4.64	3,343,150	1.72	5,692,290	2.93	666,927	0.34	3,896,277	82.10	47,457	194,105,000
7 Jun 2006	57.06	10,031,025	5.06	3,478,590	1.75	5,728,457	2.89	702,086	0.35	3,766,272	79.09	47,621	198,373,392
8 Jul 2006	58.57	10,284,158	5.18	3,512,769	1.77	5,770,141	2.90	702,003	0.35	3,804,059	79.67	47,748	198,716,855
9 Aug 2006	60.06	10,407,884	5.19	3,598,629	1.79	5,819,332	2.90	742,266	0.37	3,810,144	79.60	47,864	200,718,149
10 Sep 2006	61.20	10,848,284	5.36	3,637,204	1.80	5,882,712	2.91	776,338	0.38	3,907,849	81.45	47,977	202,455,875
11 Oct 2006	61.89	10,620,286	5.22	4,014,830	1.97	5,945,769	2.92	756,274	0.37	3,878,458	80.66	48,083	203,539,233
12 Nov 2006	62.62	10,798,517	5.26	3,702,968	1.80	6,011,571	2.93	760,759	0.37	3,986,717	82.72	48,196	205,367,214
13 Dec 2006	63.36	10,958,302	5.26	3,553,338	1.71	6,078,576	2.92	783,727	0.38	3,849,479	79.70	48,299	208,335,155
14 Jan 2007	63.89	11,048,915	5.29	3,569,080	1.71	6,154,096	2.95	811,427	0.39	3,819,345	78.91	48,404	208,955,466
15 Feb 2007	64.70	10,876,231	5.13	3,649,611	1.72	6,219,386	2.93	814,631	0.38	3,842,483	79.22	48,506	212,008,031
16 Mar 2007	65.17	10,953,293	5.13	3,779,225	1.77	6,282,474	2.94	834,650	0.39	3,883,287	79.89	48,608	213,531,033
17 Apr 2007	65.50	10,903,514	5.04	3,713,865	1.72	6,352,620	2.94	872,342	0.40	3,818,715	78.40	48,710	216,203,239
18 May 2007	65.96	11,086,222	5.07	3,821,892	1.75	6,423,074	2.94	889,649	0.41	3,874,884	79.38	48,813	218,801,064
19 Jun 2007	66.58	10,860,616	4.90	3,820,149	1.72	6,709,188	3.03	926,566	0.42	3,958,690	80.94	48,910	221,637,109
20 Jul 2007	67.09	10,719,686	4.80	3,838,074	1.72	6,771,686	3.03	930,307	0.42	3,929,113	80.18	49,002	223,347,843
21 Aug 2007	67.11	10,627,022	4.78	3,908,938	1.76	6,736,277	3.03	1,000,826	0.45	3,925,351	79.95	49,100	222,501,504
22 Sep 2007	67.14	10,373,442	4.63	3,955,998	1.77	6,832,384	3.05	1,026,809	0.46	3,914,111	79.56	49,199	223,962,003
23 Oct 2007	67.53	10,615,792	4.66	3,663,070	1.61	6,930,114	3.04	996,938	0.44	3,987,740	80.88	49,301	227,610,552
24 Nov 2007	67.41	10,763,319	4.70	4,180,510	1.82	7,025,782	3.07	1,020,104	0.45	3,935,568	79.69	49,388	229,173,484
25 Dec 2007	67.75	10,943,463	4.75	4,491,010	1.95	7,192,109	3.12	1,037,819	0.45	4,031,601	81.50	49,469	230,558,708

Sulphur Springs Valley Elec Co-op

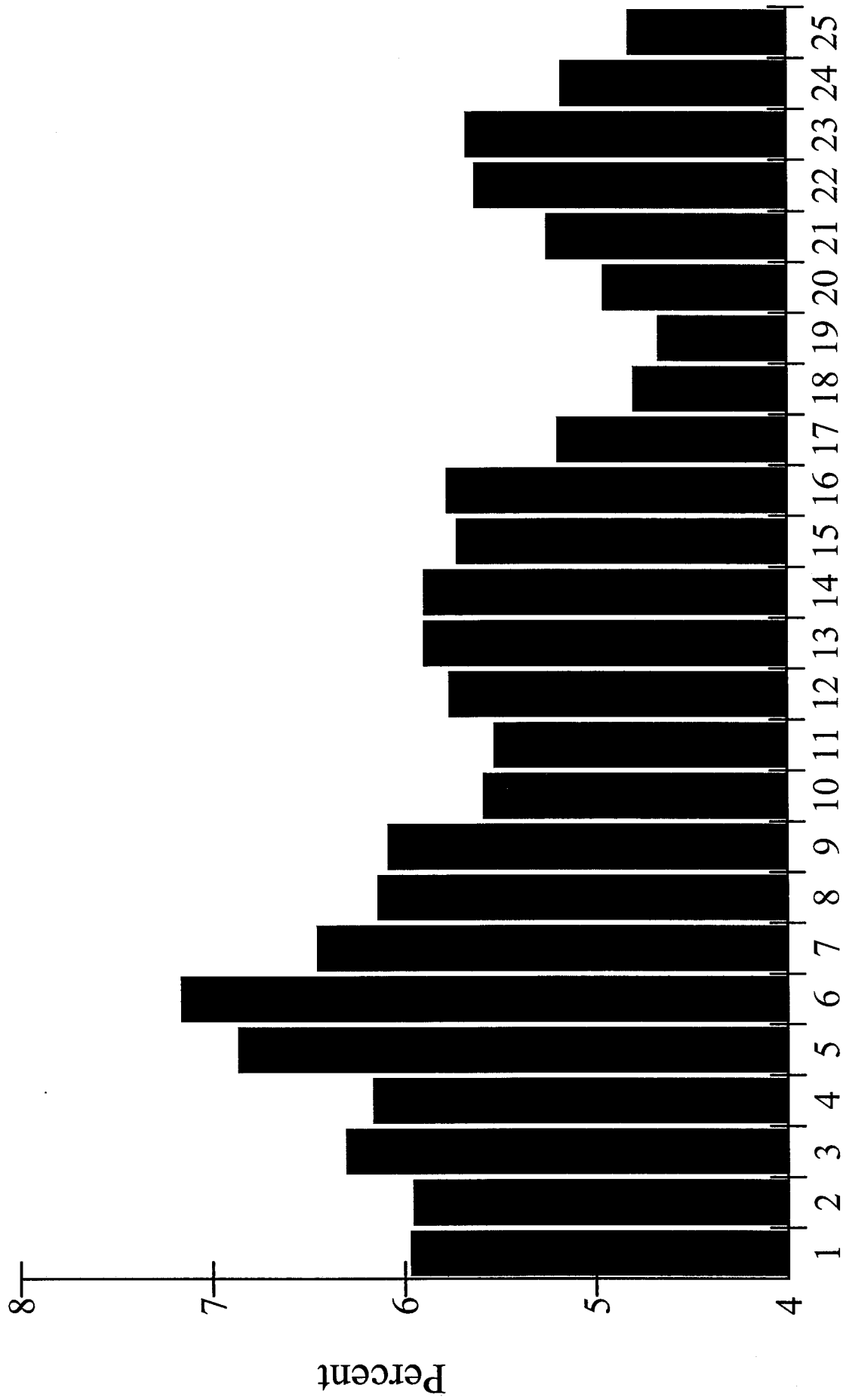


Rolling 12-Month Periods Ended Dec 05 through Dec 07

○ ROR △ Equity

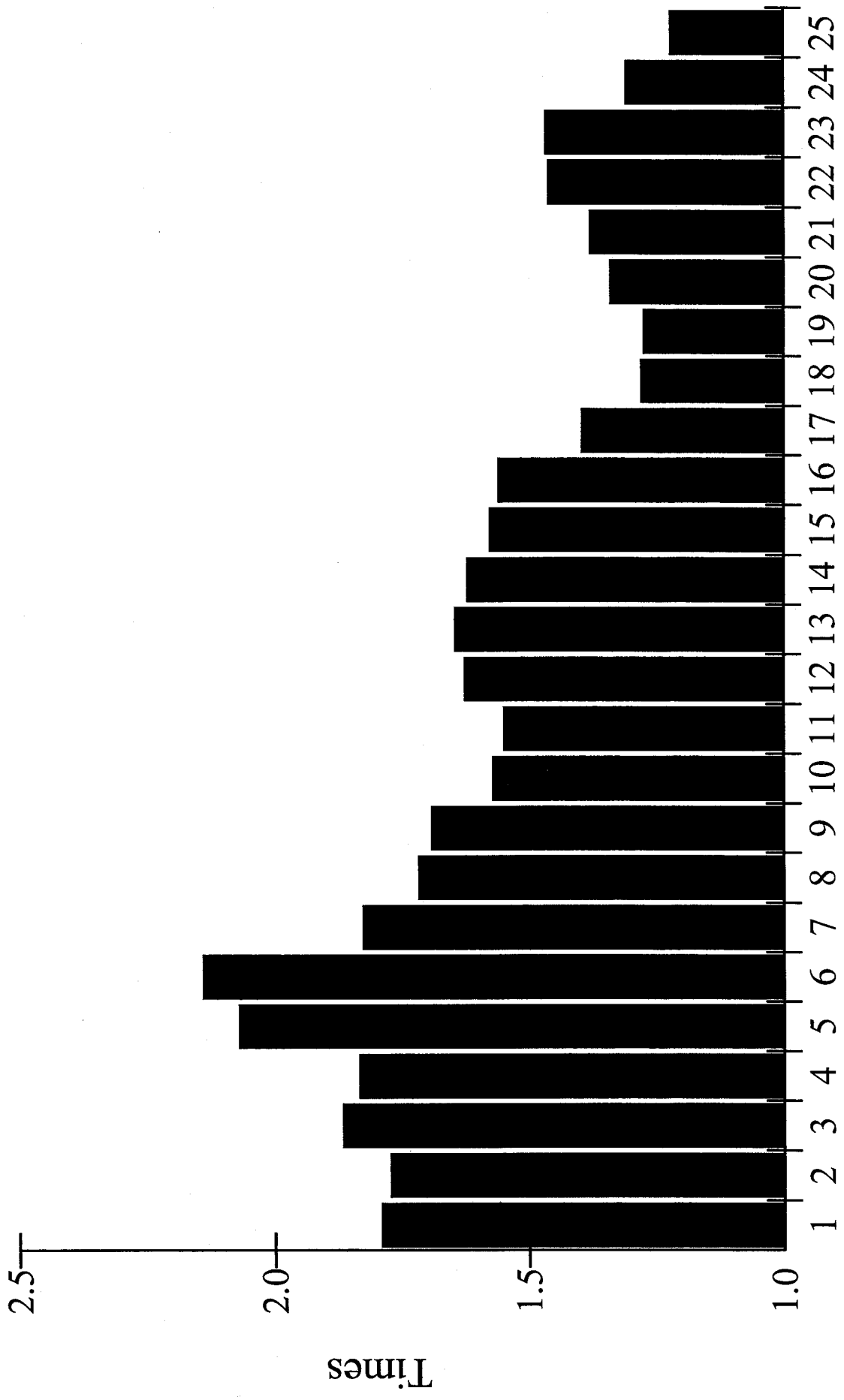
Sulphur Springs Valley Elec Co-op

Rate of Return



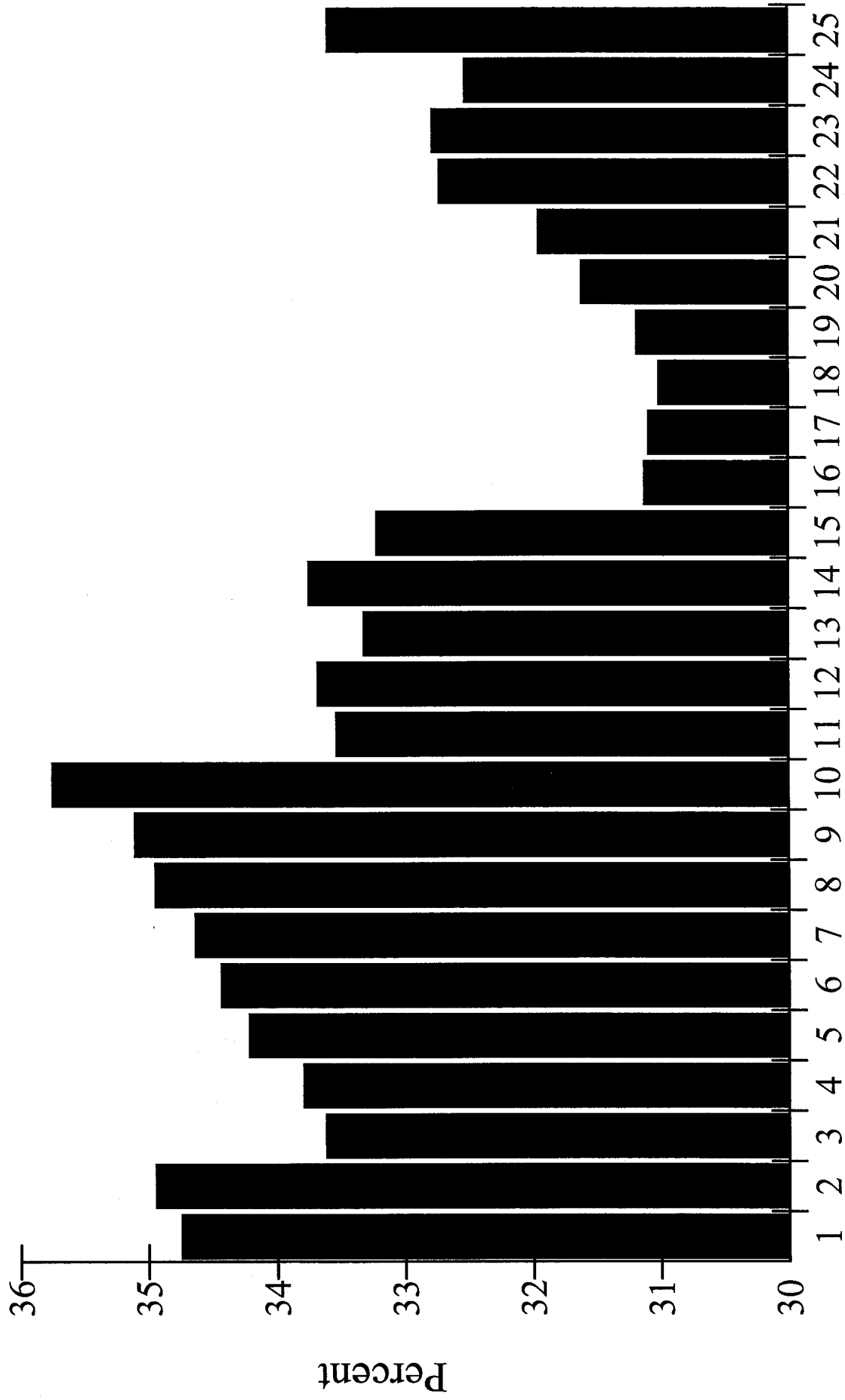
Rolling 12-Month Periods Ended Dec 05 through Dec 07

Sulphur Springs Valley Elec Co-op Operating TIER



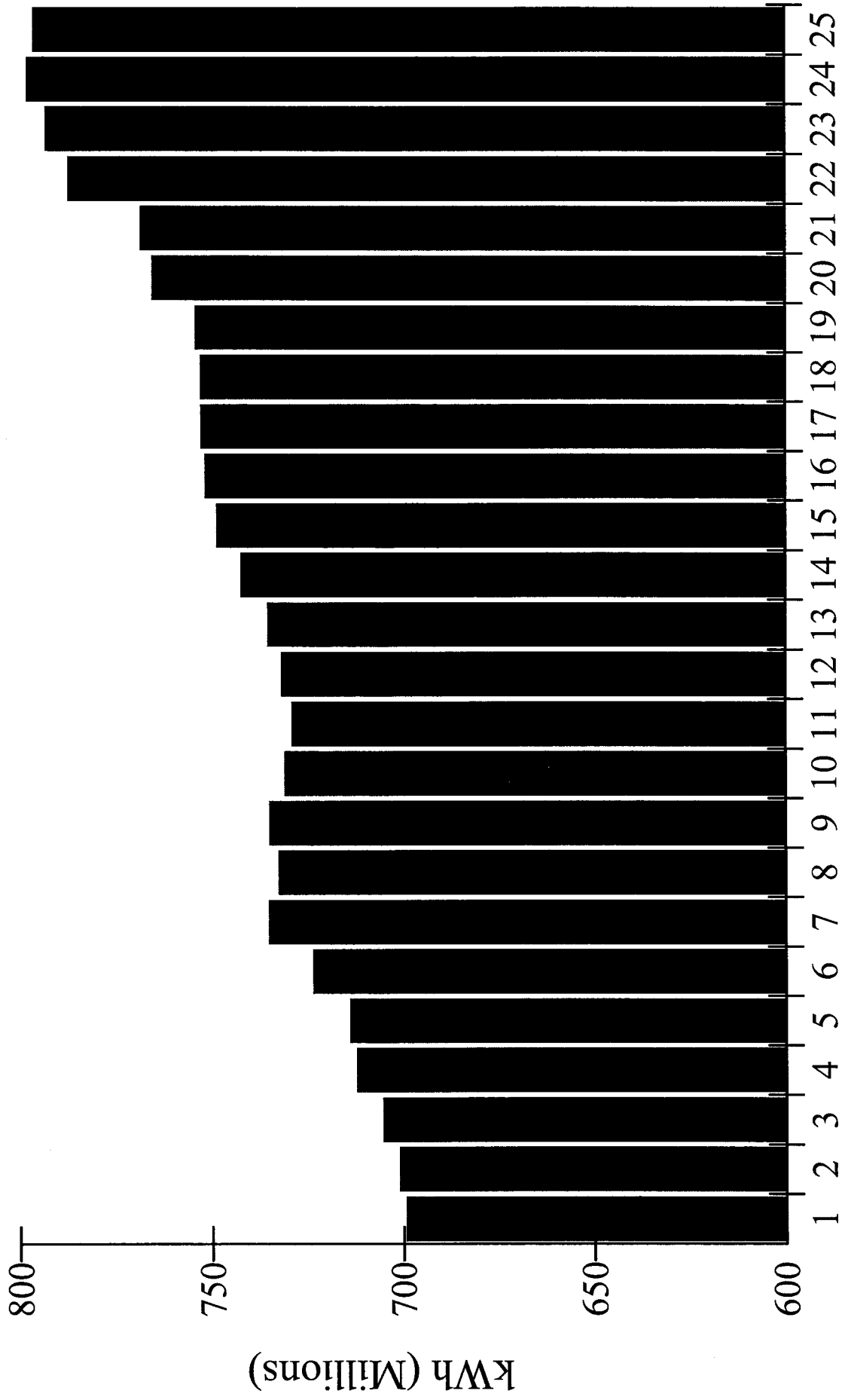
Sulphur Springs Valley Elec Co-op

Equity as a Percent of Capital



Sulphur Springs Valley Elec Co-op

kWh Sold



Rolling 12-Month Periods Ended Dec 05 through Dec 07

SECTION F

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CONSUMERS BY RATE SCHEDULE

FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
Residential	39,947	40,105	40,240	40,292	40,521	40,447	40,535	40,593	40,556	40,739	40,652	40,653	485,280	40,440
Residential - TOU	19	19	17	17	17	16	16	19	17	17	17	17	208	17
GS - Non-Demand	6,299	6,261	6,271	6,253	6,290	6,272	6,317	6,271	6,267	6,279	6,307	6,278	75,365	6,280
GS - Demand	2,015	2,016	2,050	2,046	2,048	2,078	2,079	2,102	2,109	2,112	2,120	2,112	24,887	2,074
GS - TOU	38	38	37	38	41	42	45	43	43	43	43	43	494	41
Irrigation - Seasonal	255	257	255	249	236	238	233	243	244	270	276	278	3,034	253
Irrigation - Load Factor	1	1	10	29	47	50	49	48	48	23	12	2	320	27
Irrigation - Control Daily	71	74	79	81	70	74	72	70	70	71	71	70	873	73
Irrigation - Control Weekly	167	168	183	205	216	234	243	242	243	241	249	246	2,637	220
Irrigation - Control Daily/Large	132	131	131	118	118	119	119	119	119	119	119	118	1,462	122
Irrigation - Test	0	0	0	0	3	2	2	0	1	0	0	3	11	1
Large Power	322	321	322	324	324	327	325	325	325	324	324	324	3,887	324
Large Power - Seasonal	4	3	2	1	1	1	1	3	5	11	11	9	52	4
Large Power - Industrial	6	6	6	6	6	6	6	6	7	8	8	8	79	7
LP - TOU	26	26	33	37	38	38	44	44	44	44	43	41	458	38
Contract 1	1	1	1	1	1	1	1	1	1	1	1	1	12	1
Contract 2	1	1	1	1	1	1	1	1	1	1	1	1	12	1
RV Parks	12	12	12	12	12	12	12	12	13	11	11	11	142	12
Street Lights	51	51	51	51	51	51	51	51	51	50	50	50	609	51
Security Lights	1,429	1,441	1,441	1,443	1,457	1,450	1,445	1,455	1,468	1,467	1,466	1,472	17,434	1,453
Unmetered	7	7	7	7	7	7	7	7	7	7	7	7	84	7
Pre-Meter Construction	15	15	15	14	14	10	10	10	10	9	8	8	138	12
Total	50,818	50,954	51,164	51,225	51,519	51,476	51,613	51,665	51,649	51,847	51,796	51,752	617,478	51,457

Devices	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average
Unmetered	196	196	196	196	196	196	196	196	196	196	196	196	2,352	196
Street Lights	3,114	3,134	3,137	3,142	3,142	3,142	3,149	3,148	3,135	3,134	3,135	3,158	37,670	3,139
Residential	7	7	7	7	7	7	7	7	7	7	7	7	84	7
Security Lights	2,257	2,261	2,262	2,267	2,276	2,267	2,266	2,272	2,273	2,265	2,258	2,261	27,185	2,265
Total	2,264	2,268	2,269	2,274	2,283	2,274	2,273	2,279	2,280	2,272	2,265	2,268	27,269	2,268

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATED CONSUMERS BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	39,784	39,877	40,007	40,061	40,282	40,196	40,287	40,349	40,339	40,508	40,468	40,474	482,632
Residential - TOU	19	18	17	17	17	16	16	19	17	17	17	17	207
GS - Non-Demand	6,268	6,244	6,241	6,238	6,267	6,255	6,291	6,253	6,246	6,262	6,288	6,259	75,112
GS - Demand	2,005	2,014	2,039	2,038	2,032	2,072	2,077	2,095	2,102	2,107	2,104	2,108	24,793
GS - TOU	38	38	37	38	40	41	44	42	42	42	42	42	489
Irrigation - Seasonal	255	257	255	250	235	235	232	243	244	270	275	275	3,026
Irrigation - Load Factor	1	1	10	28	47	49	49	48	48	23	3	2	309
Irrigation - Control Daily	71	74	73	75	70	73	71	70	70	71	71	70	859
Irrigation - Control Weekly	167	167	182	205	215	234	243	242	243	241	246	246	2,631
Irrigation - Control Daily/Large	132	130	129	116	118	119	119	119	119	119	119	118	1,457
Irrigation - Test	0	0	0	0	3	2	2	0	1	0	0	3	11
Large Power	322	318	322	323	324	323	325	325	325	324	324	324	3,879
Large Power - Seasonal	3	2	2	1	1	1	1	3	5	10	10	7	46
Large Power - Industrial	6	6	6	6	6	6	6	6	7	8	8	8	79
LP - TOU	26	25	33	34	37	38	44	44	44	43	43	41	452
Contract 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Contract 2	1	1	1	1	1	1	1	1	1	1	1	1	12
RV Parks	12	12	12	12	12	12	12	12	12	11	11	11	141
Street Lights	51	51	51	51	51	51	51	51	51	50	50	50	609
Security Lights	1,429	1,441	1,441	1,443	1,457	1,450	1,445	1,455	1,468	1,467	1,466	1,472	17,434
Unmetered	7	7	7	7	7	7	7	7	7	7	7	7	84
Pre-Meter Construction	15	15	15	14	14	10	10	10	10	9	8	8	138
Total	50,613	50,699	50,881	50,959	51,237	51,193	51,334	51,395	51,402	51,591	51,562	51,544	614,412

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ADJUSTED CONSUMERS BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Average*
Adjusted Consumers														
Residential	39,947	40,105	40,240	40,292	40,521	40,447	40,535	40,593	40,556	40,739	40,652	40,653	485,280	40,440
Residential - TOU	19	19	17	17	17	16	16	19	17	17	17	17	208	17
GS - Non-Demand	6,299	6,261	6,271	6,253	6,290	6,272	6,317	6,271	6,267	6,279	6,307	6,278	75,365	6,280
GS - Demand	2,015	2,016	2,050	2,046	2,048	2,078	2,079	2,102	2,109	2,112	2,120	2,112	24,887	2,074
GS - TOU	38	38	37	38	41	42	45	43	43	43	43	43	494	41
Irrigation - Seasonal	255	257	255	249	236	238	233	243	244	270	276	278	3,034	253
Irrigation - Load Factor	1	1	10	29	47	50	49	48	48	23	12	2	320	50
Irrigation - Control Daily	71	74	79	81	70	74	72	70	70	71	71	70	873	73
Irrigation - Control Weekly	167	168	183	205	216	234	243	242	243	241	249	246	2,637	220
Irrigation - Control Daily/Large	132	131	131	118	118	119	119	119	119	119	119	118	1,462	122
Irrigation - Test	0	0	0	0	3	2	2	0	1	0	0	3	11	1
Large Power	322	321	322	324	324	327	325	325	325	324	324	324	3,887	324
Large Power - Seasonal	4	3	2	1	1	1	1	3	5	11	11	9	52	11
Large Power - Industrial	8	8	8	8	8	8	8	8	8	8	8	8	96	8
LP - TOU	26	26	33	37	38	38	44	44	44	44	43	41	458	38
Contract 1	1	1	1	1	1	1	1	1	1	1	1	1	12	1
Contract 2	1	1	1	1	1	1	1	1	1	1	1	1	12	1
RV Parks	12	12	12	12	12	12	12	12	13	11	11	11	142	12
Street Lights	51	51	51	51	51	51	51	51	51	50	50	50	609	51
Security Lights	1,429	1,441	1,441	1,443	1,457	1,450	1,445	1,455	1,468	1,467	1,466	1,472	17,434	1,453
Unmetered	7	7	7	7	7	7	7	7	7	7	7	7	84	7
Pre-Meter Construction	15	15	15	14	14	10	10	10	10	9	8	8	138	12
Total	50,820	50,956	51,166	51,227	51,521	51,478	51,615	51,667	51,650	51,847	51,796	51,752	617,495	51,488
Adjustment														
Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Non-Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Load Factor	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Weekly	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily/Large	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Test	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power - Industrial	2	2	2	2	2	2	2	2	1	0	0	0	17	1
LP - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract 2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RV Parks	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2	2	2	2	2	2	2	2	1	1	1	1	17	1

*Highest consumer count for class was used for seasonal loads.

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

KWH SOLD BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	26,839,877	23,949,975	26,785,022	353,167,734
Residential - TOU	28,120	23,769	18,802	13,150	11,447	14,580	19,431	20,073	18,612	12,617	13,559	15,842	210,002
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,645	3,167,256	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
GS - Demand	5,963,159	5,648,758	5,319,825	5,144,232	5,496,968	6,321,486	6,998,818	6,498,267	7,074,739	5,945,073	5,423,440	5,125,506	70,960,271
GS - TOU	11,686	8,717	29,612	57,863	114,792	136,760	132,898	78,884	113,593	86,344	54,659	10,775	836,583
Irrigation - Seasonal	1,106,989	1,042,979	3,279,940	4,241,086	3,774,691	4,934,527	4,721,229	3,321,952	4,267,060	3,830,240	2,234,046	1,024,839	37,779,578
Irrigation - Load Factor	76,840	15,640	274,284	1,386,411	2,807,094	3,016,069	2,758,347	1,819,432	2,746,127	1,181,560	113,220	49,580	16,244,584
Irrigation - Control Daily	88,024	147,801	783,358	1,195,435	1,438,492	2,166,552	1,640,071	1,043,891	1,335,568	551,129	160,837	30,677	10,581,835
Irrigation - Control Weekly	232,355	126,985	1,376,982	2,868,068	3,947,213	6,254,309	6,644,541	3,702,072	4,206,656	2,158,822	1,078,128	183,929	32,780,060
Irrigation Large - Control Daily	305,526	214,821	2,519,240	4,414,300	4,325,160	5,824,860	5,523,080	3,795,600	4,424,940	2,678,440	1,034,280	106,940	35,167,187
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	21,603
Large Power	9,694,627	9,067,434	8,866,199	9,100,386	9,895,333	11,377,723	11,845,382	11,923,010	12,888,161	10,395,913	9,929,834	9,143,577	124,127,579
Large Power - Seasonal	57,300	15,280	3,480	480	4,640	640	800	30,320	201,040	285,302	357,915	116,572	1,073,769
Large Power - Industrial	1,515,132	1,628,728	1,479,088	1,533,296	1,492,476	1,893,732	1,739,508	1,762,564	2,145,084	2,063,648	2,035,544	1,976,256	21,265,056
LP - TOU	22,380	61,401	526,909	978,124	1,243,480	1,172,680	1,311,127	920,891	1,141,470	868,164	259,435	22,025	8,528,086
Contract 1	1,803,600	1,771,200	1,688,400	1,447,200	1,407,600	2,181,600	2,084,400	2,664,000	3,294,000	2,145,600	1,508,400	1,479,600	23,475,600
Contract 2	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
RV Parks	559,900	622,200	575,540	474,440	267,680	261,280	281,020	290,200	370,940	282,140	321,160	368,620	4,675,120
Street Lights	194,638	195,862	196,096	196,492	196,384	196,384	196,987	196,897	196,186	196,096	196,096	197,428	2,355,546
Security Lights	135,721	135,961	136,081	136,321	136,921	136,321	136,237	136,753	136,573	136,093	135,673	135,973	1,634,828
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	61,849,771	56,620,028	57,039,612	58,844,259	64,302,462	79,453,871	89,802,450	76,119,725	85,207,908	63,738,995	52,577,356	50,537,384	796,099,821

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
 ADJUSTED KWH SOLD BY RATE SCHEDULE
 FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted kWh Sold													
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	28,839,877	23,949,975	28,785,022	353,167,794
Residential - TOU	28,120	23,769	18,802	13,150	11,447	14,580	19,431	20,073	18,612	12,617	13,559	15,842	210,002
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,645	3,167,256	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
GS - Demand	5,963,159	5,648,758	5,319,925	5,144,232	5,496,968	6,321,486	6,998,818	6,498,267	7,074,739	5,945,073	5,423,440	5,125,506	70,960,271
GS - TOU	11,866	8,717	29,612	57,863	114,792	136,760	132,898	78,884	113,593	86,344	54,659	10,775	836,583
Irrigation - Seasonal	1,106,989	1,042,979	3,279,940	4,241,086	3,774,691	4,934,527	4,721,229	3,321,952	4,267,060	3,830,240	2,234,046	1,024,839	37,778,578
Irrigation - Load Factor	76,840	15,640	274,284	1,366,411	2,807,094	3,016,069	2,758,347	1,819,432	2,746,127	1,181,560	113,220	49,560	16,244,584
Irrigation - Control Daily	88,024	147,801	783,358	1,195,435	1,438,492	2,166,552	1,640,071	1,043,891	1,335,568	551,129	160,837	30,677	10,581,835
Irrigation - Control Weekly	232,355	126,985	1,376,982	2,868,088	3,947,213	6,254,309	6,644,541	3,702,072	4,206,656	2,158,822	1,078,128	183,929	32,780,060
Irrigation - Control Daily/Large	305,526	214,821	2,519,240	4,414,300	4,325,160	5,824,860	5,523,080	3,795,600	4,424,940	2,678,440	1,034,280	106,940	35,167,187
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	21,603
Large Power	9,694,627	9,067,434	8,866,199	9,100,386	9,895,333	11,377,723	11,845,382	11,923,010	12,888,161	10,395,913	9,929,834	9,143,577	124,127,579
Large Power - Seasonal	57,300	15,280	3,480	4,640	4,640	640	800	30,320	201,040	285,302	357,915	116,572	1,073,769
Large Power - Industrial	1,942,119	2,055,715	1,906,075	1,960,283	1,919,463	2,320,719	2,166,495	2,189,551	2,495,527	2,063,648	2,035,544	1,976,256	25,031,391
LP - TOU	22,380	61,401	526,909	978,124	1,243,480	1,172,680	1,311,127	920,891	1,141,470	868,164	259,435	22,025	8,528,086
Contract 1	1,803,600	1,771,200	1,688,400	1,447,200	1,407,600	2,181,600	2,084,400	2,664,000	3,294,000	2,145,600	1,508,400	1,479,600	23,475,600
Contract 2	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,089,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
RV Parks	559,900	622,200	575,540	474,440	267,680	281,020	281,020	290,200	370,940	282,140	321,160	368,620	4,675,120
Street Lights	194,638	195,862	196,096	196,492	196,384	196,384	196,897	196,897	196,186	196,096	196,096	197,428	2,355,546
Security Lights	135,721	135,961	136,081	136,321	136,321	136,321	136,321	136,763	136,573	136,083	135,673	135,673	1,634,628
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	62,276,758	57,047,015	57,466,599	59,271,246	64,729,449	79,880,858	90,229,437	76,546,712	85,558,351	63,738,995	52,577,356	50,537,384	799,860,156

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjustment													
Residential	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Non-Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Load Factor	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Weekly	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily/Large	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power - Industrial	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	3,766,335
LP - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Contract 2	0	0	0	0	0	0	0	0	0	0	0	0	0
RV Parks	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	3,766,335

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

TOTAL REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	4,111,854	3,865,721	3,246,736	2,895,835	3,074,813	3,727,135	4,779,375	4,195,598	4,517,138	3,452,070	3,117,838	3,443,497	44,427,609
Residential - TOU	2,961	2,653	2,137	1,595	1,394	1,737	2,282	2,377	2,198	1,555	1,654	1,882	24,425
GS - Non-Demand	412,529	397,584	367,071	346,533	375,560	415,240	482,723	425,518	437,014	382,568	357,197	364,444	4,763,981
GS - Demand	702,467	701,370	664,941	665,665	705,217	800,563	877,682	821,976	886,325	761,665	701,532	672,287	8,961,689
GS - TOU	2,828	2,238	4,648	6,396	11,802	13,673	15,227	8,936	12,272	10,112	8,322	2,640	99,094
Irrigation - Seasonal	118,478	129,063	351,843	488,040	436,762	538,461	515,163	396,178	482,232	429,776	258,578	123,284	4,267,859
Irrigation - Load Factor	6,105	4,265	31,371	128,820	270,105	283,829	260,476	225,788	261,664	131,816	-22,779	7,125	1,588,585
Irrigation - Control Daily	10,623	16,533	74,290	116,040	138,005	199,122	155,350	102,514	129,724	57,480	18,257	4,955	1,022,893
Irrigation - Control Weekly	28,740	18,804	145,108	296,440	404,464	610,217	651,473	385,608	427,423	232,365	123,322	26,340	3,350,303
Irrigation - Control Daily/Large	30,704	40,438	236,775	398,815	391,573	530,247	489,598	340,356	391,315	238,060	93,785	30,538	3,212,205
Irrigation - Test	0	0	0	0	67	651	1,576	0	6	0	0	23	2,323
Large Power	952,307	950,489	935,753	992,059	1,063,069	1,195,324	1,238,919	1,247,259	1,330,967	1,111,456	1,066,585	996,813	13,081,000
Large Power - Seasonal	8,099	3,291	2,401	912	1,241	925	937	6,645	23,958	38,402	47,430	18,494	152,736
Large Power - Industrial	133,309	150,864	141,186	150,350	148,567	176,125	163,780	166,361	195,802	201,770	195,197	191,185	2,014,494
LP - TOU	10,617	11,696	44,420	76,600	91,428	92,626	98,892	75,609	87,600	77,049	35,141	13,627	715,305
Contract 1	117,124	124,889	119,079	118,349	113,816	176,956	182,052	217,736	265,673	179,736	124,424	110,613	1,850,446
Contract 2	103,644	109,074	103,862	100,488	118,203	107,993	130,849	118,369	105,772	105,110	101,374	97,988	1,302,726
RV Parks	50,752	60,144	56,195	48,869	29,488	28,621	29,794	30,812	38,667	31,062	34,015	37,498	475,917
Street Lights	37,560	38,769	38,820	39,609	39,597	39,733	39,707	39,707	39,567	39,549	39,370	39,833	471,710
Security Lights	23,437	24,156	24,206	24,792	24,851	24,801	24,765	24,854	24,655	24,746	24,660	24,759	294,683
Unmetered	5,605	5,766	5,766	5,885	5,885	5,885	5,885	5,885	5,885	5,885	5,885	5,885	70,105
Pre-Meter Construction	173	173	173	161	161	115	115	115	115	104	92	92	1,587
Total	6,869,915	6,657,978	6,596,779	6,902,253	7,446,069	8,969,846	10,146,648	8,838,201	9,665,973	7,512,334	6,331,878	6,213,802	92,151,676
Fuel Adjustment	-79,550	-507,048	-381,180	-322,415	134,891	-119,144	-707,403	-149,446	-1,230,198	-342,889	-429,257	549,408	-3,584,233
Total Booked Revenue	6,790,365	6,150,930	6,215,599	6,579,838	7,580,959	8,850,702	9,439,245	8,688,755	8,435,775	7,169,445	5,902,621	6,763,210	88,567,443

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
SERVICE CHARGE REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	298,380	299,078	300,053	300,458	302,115	301,470	302,153	302,618	302,543	303,810	303,510	303,555	3,619,740
Residential - TOU	217	205	194	194	194	182	182	217	194	194	194	194	2,360
GS - Non-Demand	72,082	71,806	71,772	71,737	72,071	71,933	72,347	71,910	71,829	72,013	72,312	71,979	863,788
GS - Demand	23,058	23,161	23,449	23,437	23,368	23,828	23,886	24,093	24,173	24,231	24,196	24,242	285,120
GS - TOU	485	485	472	485	507	528	566	541	541	541	541	541	6,229
Irrigation - Seasonal	6,375	6,425	6,375	6,244	5,875	5,875	5,800	6,075	6,100	6,750	6,875	6,875	75,644
Irrigation - Load Factor	30	30	300	840	1,410	1,470	1,470	1,440	1,440	690	90	60	9,270
Irrigation - Control Daily	1,775	1,850	1,825	1,875	1,750	1,825	1,775	1,750	1,750	1,775	1,775	1,750	21,475
Irrigation - Control Weekly	4,175	4,175	4,550	5,125	5,375	5,850	6,075	6,050	6,075	6,025	6,150	6,150	65,775
Irrigation - Control Daily/Large	3,300	3,250	3,225	2,900	2,950	2,975	2,975	2,975	2,975	2,975	2,975	2,950	36,425
Irrigation - Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power	13,524	13,356	13,524	13,566	13,608	13,578	13,650	13,650	13,650	13,608	13,608	13,608	162,930
Large Power - Seasonal	150	100	100	50	50	50	50	150	250	500	500	350	2,300
Large Power - Industrial	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,350	1,575	1,800	1,800	1,800	17,775
LP - TOU	1,140	1,096	1,447	1,491	1,622	1,666	1,929	1,929	1,929	1,885	1,885	1,797	19,816
Contract 1	25	25	25	25	25	25	25	25	25	25	25	25	300
Contract 2	9,633	9,633	9,633	9,633	9,633	9,633	9,633	9,633	9,633	9,633	9,633	9,633	115,596
RV Parks	504	504	504	504	504	504	504	504	504	462	462	462	5,922
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	-8	0	0	0	0	0	-8
Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-Meter Construction	173	173	173	161	161	115	115	115	115	104	92	92	1,587
Total	436,374	436,701	438,968	440,073	442,568	442,856	444,476	445,023	445,300	447,019	446,622	446,062	5,312,043

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
KWH AND WPCA REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	3,813,474	3,566,643	2,946,683	2,595,377	2,772,698	3,425,665	4,477,223	3,892,980	4,214,596	3,148,260	2,814,328	3,139,942	40,807,869
Residential - TOU	2,745	2,448	1,943	1,402	1,200	1,554	2,099	2,161	2,004	1,361	1,461	1,688	22,065
GS - Non-Demand	340,447	325,778	295,300	274,796	303,490	343,307	410,376	353,609	365,185	310,555	284,885	292,466	3,900,193
GS - Demand	592,888	590,102	555,111	555,657	593,169	681,994	754,917	701,520	763,462	642,331	586,650	555,034	7,572,837
GS - TOU	1,297	1,138	2,747	5,274	10,183	12,097	11,800	7,128	10,161	7,740	5,047	1,372	75,984
Irrigation - Seasonal	112,103	122,638	345,488	363,093	323,302	426,168	405,230	284,525	366,178	423,026	251,703	116,409	3,539,845
Irrigation - Load Factor	6,075	4,235	31,071	127,980	268,695	282,359	259,006	224,348	260,224	131,126	-22,869	7,065	1,579,315
Irrigation - Control Daily	8,848	14,683	72,465	114,165	136,255	197,297	153,575	100,764	127,974	55,705	16,482	3,205	1,001,418
Irrigation - Control Weekly	24,565	14,629	140,558	291,315	399,089	604,367	645,398	379,558	421,348	226,340	117,172	20,190	3,284,528
Irrigation - Control Daily/Larg	27,404	37,188	233,550	395,915	388,623	527,272	486,623	337,381	388,340	235,085	90,810	27,588	3,175,760
Irrigation - Test	0	0	0	0	67	651	1,576	0	6	0	0	23	2,323
Large Power	709,721	709,173	693,444	745,329	810,395	931,625	969,875	976,229	1,055,227	851,236	813,087	748,695	10,014,034
Large Power - Seasonal	4,037	1,153	263	38	367	51	63	2,400	15,912	22,582	28,329	9,227	84,422
Large Power - Industrial	105,804	122,491	112,702	122,247	119,510	146,559	135,452	137,514	163,128	165,413	160,442	157,220	1,648,463
LP - TOU	1,024	3,116	26,741	53,249	67,695	63,841	71,378	50,133	62,142	47,263	14,124	1,199	461,904
Contract 1	106,209	113,740	108,092	99,028	96,610	156,609	152,039	194,797	241,483	156,977	104,968	100,301	1,630,852
Contract 2	75,090	79,850	75,912	72,635	89,108	78,002	100,426	88,875	77,650	79,277	75,476	71,701	964,002
RV Parks	40,962	48,631	44,984	38,833	21,910	21,386	23,002	23,753	30,361	23,093	26,287	30,172	373,374
Street Lights	37,560	38,769	38,820	39,609	39,597	39,597	39,733	39,707	39,567	39,549	39,370	39,833	471,710
Security Lights	23,437	24,156	24,206	24,792	24,851	24,801	24,773	24,854	24,655	24,746	24,660	24,759	294,690
Unmetered	5,605	5,766	5,766	5,885	5,885	5,885	5,885	5,885	5,885	5,885	5,885	5,885	70,105
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	6,039,295	5,826,327	5,755,826	5,926,621	6,472,701	7,971,090	9,130,450	7,828,120	8,635,488	6,597,548	5,438,295	5,353,973	80,975,734

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
DEMAND REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Non-Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
GS - Demand	86,521	88,106	86,381	86,570	88,680	94,741	98,879	96,364	98,690	95,103	90,686	93,011	1,103,733
GS - TOU	1,046	615	1,430	637	1,111	1,047	2,861	1,268	1,571	1,832	2,734	728	16,881
Irrigation - Seasonal	0	0	0	118,703	107,584	106,418	104,133	105,578	109,954	0	0	0	652,370
Irrigation - Load Factor	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Weekly	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Control Daily/Large	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation - Test	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Power	229,062	227,960	228,785	233,165	239,066	250,122	255,394	257,380	262,090	246,612	239,890	234,510	2,904,037
Large Power - Seasonal	3,912	2,038	2,038	824	824	824	824	4,096	7,796	15,321	18,601	8,917	66,014
Large Power - Industrial	26,154	27,023	27,133	26,753	27,707	28,216	26,978	27,496	31,099	34,557	32,954	32,165	348,236
LP - TOU	8,453	7,484	16,232	21,860	22,111	27,120	25,585	23,547	23,529	27,901	19,133	10,630	233,585
Contract 1	10,890	11,124	10,962	19,296	17,181	20,322	29,988	22,914	24,165	22,734	19,431	10,287	219,294
Contract 2	18,922	19,591	18,317	18,220	19,462	20,358	20,790	19,861	18,490	16,200	16,265	16,654	223,128
RV Parks	9,285	11,009	10,707	9,532	7,075	6,732	6,289	6,555	7,801	7,507	7,266	6,864	96,622
Street Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered	0	0	0	0	0	0	0	0	0	0	0	0	0
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	394,247	394,951	401,984	535,559	530,800	555,900	571,722	565,058	585,185	467,767	446,960	413,766	5,863,900

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

WPCA REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	390,875	506,423	416,695	435,811	466,067	577,883	758,945	657,995	713,437	530,115	473,043	529,027	6,456,318
Residential - TOU	311	382	302	260	226	288	384	396	368	249	268	313	3,746
GS - Non-Demand	37,700	49,864	45,187	49,917	55,217	62,556	74,876	64,406	66,557	56,474	51,734	53,087	667,576
GS - Demand	65,952	90,719	85,436	101,500	108,566	124,850	138,228	128,342	139,727	117,416	107,114	101,230	1,309,181
GS - TOU	129	140	478	1,143	2,267	2,699	2,625	1,558	2,243	1,705	1,079	213	16,277
Irrigation - Seasonal	12,243	17,169	52,676	83,762	74,550	97,457	93,244	65,609	84,275	75,647	44,123	20,241	720,996
Irrigation - Load Factor	850	451	4,405	27,382	55,440	59,567	54,477	35,934	54,236	23,336	2,236	979	319,294
Irrigation - Control Daily	974	2,374	12,581	23,610	28,410	42,790	32,392	20,617	26,378	10,885	3,177	606	204,791
Irrigation - Control Weekly	2,570	2,039	22,114	56,645	77,958	123,523	131,230	73,116	83,082	42,637	21,293	3,633	639,839
Irrigation Large - Control Daily	3,379	3,450	40,459	87,183	85,422	115,041	109,081	74,963	87,393	52,899	20,427	2,112	681,810
Irrigation - Test	0	0	0	0	12	120	290	0	1	0	0	4	427
Large Power	107,223	145,623	142,391	179,733	195,433	224,710	233,946	235,480	254,541	205,319	196,114	180,586	2,301,099
Large Power - Seasonal	634	245	56	9	92	13	16	599	3,971	5,635	7,069	2,302	20,640
Large Power - Industrial	16,757	26,157	23,764	30,283	29,476	37,401	34,355	34,811	42,365	40,757	40,202	39,031	395,351
LP - TOU	248	986	8,462	19,318	24,559	23,161	25,895	18,188	22,544	17,146	5,124	435	166,065
Contract 1	19,948	28,445	27,116	28,582	27,800	43,087	41,167	52,614	65,057	42,376	29,791	29,222	435,204
Contract 2	14,068	19,735	18,848	20,453	26,023	21,709	29,696	25,809	22,183	23,510	22,112	20,619	264,766
RV Parks	6,193	9,993	9,243	9,370	5,287	5,160	5,550	5,731	7,326	5,572	6,343	7,280	83,049
Street Lights	2,161	3,153	3,156	3,885	3,883	3,883	3,895	3,893	3,879	3,877	3,866	3,904	43,435
Security Lights	1,485	2,165	2,171	2,695	2,703	2,695	2,691	2,703	2,677	2,685	2,675	2,685	30,030
Unmetered	356	518	518	636	636	636	636	636	636	636	636	636	7,118
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	684,056	910,030	916,046	1,162,276	1,270,028	1,569,229	1,773,619	1,503,400	1,682,876	1,258,879	1,038,426	998,145	14,767,009

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
1. RESIDENTIAL			
Base Charge (12 months sum)	482,632	7.50	3,619,740
First 750	259,719,236	0.098500	25,582,345
Over 750	93,448,498	0.093840	8,769,207
Subtotal	353,167,734		37,971,292
WPCA			6,456,318
Total Revenue			44,427,609
Time of Use			
Base Charge (12 months sum)	207	11.40	2,360
On-Peak kWh	43,805	0.140500	6,155
Off-Peak kWh	166,197	0.073190	12,164
Subtotal	210,002		20,678
WPCA			3,746
Total Revenue			24,424
Total Base Revenue	353,377,736		37,991,970
Total WPCA Revenue			6,460,064
Total Revenue			44,452,034

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
2. GENERAL SERVICE			
Non-Demand			
Base Charge (12 months sum)	75,112	11.50	863,788
kWh	36,407,984	0.087800	3,196,621
Additional Minimum			35,996
Subtotal			4,096,405
WPCA			667,576
Total Revenue			4,763,981
Demand			
Base Charge (12 months sum)	24,793	11.50	285,120
First	194,670	0.00	0
Over	170,742	6.50	1,109,826
kWh	70,960,271	0.087800	6,230,312
Additional Minimum			27,251
Subtotal			7,652,508
WPCA			1,309,181
Total Revenue			8,961,689
Time of Use			
Base Charge (12 months sum)	489	12.75	6,229
On-Peak kW	993	17.00	16,881
kWh	836,583	0.067390	56,377
Additional Minimum			3,330
Subtotal			82,817
WPCA			16,277
Total Revenue			99,094
Total Base Revenue	108,204,838		11,831,730
Total WPCA Revenue			1,993,033
Total Revenue			13,824,763

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
3. IRRIGATION			
Base Charge (12 months sum)	3,026	25.00	75,644
kW (April-Oct)	122,093	6.50	793,604
kWh (April-Oct)	29,090,785	0.065900	1,917,083
kWh (Nov-March)			
First 300	7,879,053	0.092900	731,964
Over 300	809,740	0.065900	53,362
Subtotal	37,779,578		3,571,657
WPCA Revenue			720,996
Total Revenue			4,292,653
Load Factor			
Base Charge (12 months sum)	309	30.00	9,270
kWh	16,244,584	0.068000	1,104,632
Additional Minimum			155,389
Subtotal			1,269,291
WPCA Revenue			319,294
Total Revenue			1,588,584
Daily Control			
Base Charge (12 months sum)	859	25.00	21,475
First 150	2,006,488	0.092900	186,403
Next 150	587,056	0.089500	52,542
Over 300	3,472,041	0.064500	223,947
Discount			
First 150	2,258,126	0.075249	169,922
Next 150	2,258,126	0.072495	163,703
Subtotal	10,581,837		817,990
WPCA Revenue			204,791
Total Revenue			1,022,781

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
3. IRRIGATION (CONTINUED)			
<u>Weekly Control</u>			
Base Charge (12 months sum)	2,631	25.00	65,775
First 150	7,050,188	0.092900	654,962
Next 150	1,989,408	0.089500	178,052
Over 300	10,810,048	0.064500	697,248
<u>Discount</u>			
First 150	6,465,208	0.086397	558,575
Next 150	6,465,208	0.083235	538,132
Subtotal	32,780,060		2,692,744
WPCA Revenue			639,839
Total Revenue			3,332,583
<u>Daily Control/Large</u>			
Base Charge (12 months sum)	1,457	25.00	36,425
kW	0	16.60	0
kWh	35,167,187	0.068000	2,391,369
Additional Minimum			102,601
Subtotal			2,530,395
WPCA Revenue			681,810
Total Revenue			3,212,205
<u>Test</u>			
Base Charge (12 months sum)	11	0.00	0
kWh	21,603	0.087800	1,897
Subtotal			1,897
WPCA			427
Total			2,323
Total Base Revenue			10,883,973
Total WPCA Revenue			2,567,157
Total Revenue			13,448,806
4. LARGE POWER			
Base Charge (12 months sum)	3,879	42.00	162,930
kW	447,436	6.50	2,908,333
kWh	124,127,579	0.062100	7,708,323
Subtotal			10,779,585
WPCA			2,301,099
Total			13,080,684

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
5. LARGE POWER - SEASONAL			
<u>Customer Owned Transformer</u>			
Base Charge (12 months sum)	38	50.00	1,900
kW	8,364.98	7.00	58,555
kWh	980,280	0.059400	58,229
Subtotal			118,683
<u>Cooperative Owned Transformer</u>			
Base Charge (12 months sum)	8	50.00	400
kW	877.60	8.50	7,460
kWh	93,489	0.059400	5,553
Subtotal			13,413
WPCA Total	1,073,769		20,640 152,736
6. LARGE POWER - INDUSTRIAL			
<u>Customer Owned Transformer</u>			
Base Charge (12 months sum)	4	225.00	900
Billing kW	2,003	5.50	11,014
First	637,312	0.061000	38,876
Next	0	0.033000	0
Subtotal	637,312		50,790
<u>Cooperative Owned Transformer</u>			
Base Charge (12 months sum)	75	225.00	16,875
Billing kW	56,204	6.00	337,222
First	19,055,032	0.061000	1,162,357
Next	1,572,712	0.033000	51,900
Subtotal	20,627,744		1,568,354
WPCA Total Revenue	21,265,056		395,351 2,014,494

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
7. LARGE POWER - TIME OF USE			
Base Charge (12 months sum)	452	43.84	19,816
On-Peak kW	2,007	17.00	34,115
Off-Peak kW	49,795	4.09	203,663
kWh	8,528,086	0.034690	295,839
Subtotal			553,433
WPCA			166,065
Total Revenue			719,498
8. CONTRACT 1			
Base Charge (12 months sum)	12	25.00	300
Billing kW	84,291	2.50	210,728
On-Peak kWh	16,120,800	0.058200	938,231
Off-Peak kWh	7,354,800	0.035000	257,418
Subtotal	23,475,600		1,406,676
WPCA			435,204
Total Revenue			1,841,880
9. CONTRACT 2			
Base Charge (12 months sum)	12	9,633.00	115,596
Billing kW	24,792	9.00	223,128
First 400	9,916,800	0.054750	542,945
Over 400	4,497,600	0.034750	156,292
Subtotal	14,414,400		1,037,960
WPCA			264,766
Total Revenue			1,302,726

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
10. RV PARKS			
Base Charge (12 months sum)	141	42.00	5,922
Billing kW	14,932	6.50	97,059
kWh	4,675,120	0.062100	290,325
Subtotal			393,306
WPCA			83,049
Total Revenue			476,355

11. STREET LIGHTS

	Billing Units	Rate	Revenue
Cooperative Investment			
70 Watt HPS	25	9.85	1,655
100 Watt HPS - Single/Wood Pole	36	8.95	12,458
100 Watt HPS - Single/Steel Pole	36	11.25	18,090
100 Watt HPS - Double/Wood Pole	72	16.55	397
100 Watt HPS - Double/Steel Pole	72	18.40	442
175 Watt MV - Single/Wood Pole	63	10.35	7,825
175 Watt MV - Single/Steel Pole	63	12.55	9,789
175 Watt MV - Double/Wood Pole	126	18.70	2,356
175 Watt MV - Double/Steel Pole	126	20.50	246
150 Watt HPS - Single/Wood Pole	54	11.75	43,428
150 Watt HPS - Single/Steel Pole	54	14.15	41,601
150 Watt HPS - Double/Wood Pole	108	22.10	265
150 Watt HPS - Double/Steel Pole	108	24.10	2,024
250 Watt MV - Single/Wood Pole	90	13.35	1,202
250 Watt MV - Single/Steel Pole	90	15.80	19,908
250 Watt MV - Double/Wood Pole	180	24.80	0
250 Watt MV - Double/Steel Pole	180	26.80	322
250 Watt HPS - Single/Wood Pole	90	16.45	12,584
250 Watt HPS - Single/Steel Pole	90	18.65	56,174
250 Watt HPS - Double/Wood Pole	180	31.40	0
250 Watt HPS - Double/Steel Pole	180	33.00	3,564
400 Watt MV - Single/Wood Pole	144	18.55	2,671
400 Watt MV - Single/Steel Pole	144	20.75	2,988
400 Watt MV - Double/Wood Pole	288	35.25	10,152
400 Watt MV - Double/Steel Pole	288	36.90	443
Subtotal			250,141

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

11. STREET LIGHTS (Continued)

	Billing Units	Rate	Revenue
Customer Investment			
100 Watt HPS - Single/Wood Pole	25	6.90	69
100 Watt HPS - Single/Steel Pole	36	8.15	19,560
100 Watt HPS - Double/Wood Pole	36	13.25	0
100 Watt HPS - Double/Steel Pole	72	14.05	0
175 Watt MV - Single/Wood Pole	72	8.20	295
175 Watt MV - Single/Steel Pole	63	9.35	14,810
175 Watt MV - Double/Wood Pole	63	15.30	1,928
175 Watt MV - Double/Steel Pole	126	16.10	0
150 Watt HPS - Single/Wood Pole	126	9.25	1,221
150 Watt HPS - Single/Steel Pole	54	10.50	87,318
150 Watt HPS - Double/Wood Pole	54	17.65	0
150 Watt HPS - Double/Steel Pole	108	18.60	4,018
250 Watt MV - Single/Wood Pole	108	10.75	645
250 Watt MV - Single/Steel Pole	90	12.05	21,401
250 Watt MV - Double/Wood Pole	90	19.70	0
250 Watt MV - Double/Steel Pole	180	21.20	509
250 Watt HPS - Single/Wood Pole	180	13.50	8,748
250 Watt HPS - Single/Steel Pole	90	14.60	24,353
250 Watt HPS - Double/Wood Pole	90	26.25	0
250 Watt HPS - Double/Steel Pole	180	26.70	0
400 Watt MV - Single/Wood Pole	180	15.55	187
400 Watt MV - Single/Steel Pole	144	16.65	799
400 Watt MV - Double/Wood Pole	144	30.20	0
400 Watt MV - Double/Steel Pole	288	30.45	0
Subtotal			185,860
Total Base Revenue	2,355,546		436,001
Total WPCA Revenue			43,435
Total Revenue			479,436

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF EXISTING REVENUES

	Billing Units	Rate	Revenue
12. SECURITY LIGHTS			
175 Watt MV	60	2,188	20,786
100 Watt HPS	60	21,664	197,142
35 Watt LPS	60	3,445	25,321
Additional Minimum			21,404
Subtotal	1,634,628		264,653
WPCA			30,030
			294,683
13. UNMETERED			
Base Charge (12 months sum)			25,872
kWh	2,352	11.00	37,115
Subtotal	386,616	0.096000	62,987
WPCA			7,118
Total			70,105
14. PRE-METER CONSTRUCTION			
Base Charge (12 months sum)	138	11.50	1,587
15. TOTAL REVENUE			
Total Base Revenue			77,395,102
Total WPCA Revenue	796,093,823		14,767,009
Fuel Adjustment			-3,584,233
Other Revenue			4,400,479
Total Revenue			92,978,357

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
1. RESIDENTIAL			
Base Charge (12 months sum)	485,280	7.50	3,639,600
First 750	259,719,236	0.098500	25,582,345
Over 750	93,448,498	0.093840	8,769,207
Subtotal	353,167,734		37,991,152
WPCA			4,664,734
Total Revenue			42,655,886
Time of Use			
Base Charge (12 months sum)	208	11.40	2,371
On-Peak kWh	43,805	0.140500	6,155
Off-Peak kWh	166,197	0.073190	12,164
Subtotal	210,002		20,690
WPCA			2,797
Total Revenue			23,487
Total Base Revenue	353,377,736		38,011,842
Total WPCA Revenue			4,667,531
Total Revenue			42,679,373

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
2. GENERAL SERVICE			
<u>Non-Demand</u>			
Base Charge (12 months sum)	75,365	11.50	866,698
kWh	36,407,984	0.087800	3,196,621
Additional Minimum			35,996
Subtotal			4,099,315
WPCA			487,226
Total Revenue			4,586,541
<u>Demand</u>			
Base Charge (12 months sum)	24,887	11.50	286,201
First	194,670	0.00	0
Over	170,742	6.50	1,109,826
kWh	70,960,271	0.087800	6,230,312
Additional Minimum			27,251
Subtotal			7,653,589
WPCA			944,118
Total Revenue			8,597,707
<u>Time of Use</u>			
Base Charge (12 months sum)	494	12.75	6,299
On-Peak kW	1,189	17.00	20,211
kWh	836,583	0.067390	56,377
Subtotal			82,887
WPCA			10,403
Total Revenue			93,290
Total Base Revenue	108,204,838		11,835,790
Total WPCA Revenue			1,441,747
Total Revenue			13,277,537

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
3. IRRIGATION			
Base Charge (12 months sum)	3,034	25.00	75,850
kWh (April-Oct)	122,093	6.50	793,604
kWh (April-Oct)	29,090,785	0.065900	1,917,083
kWh (Nov-March)	300		
First	7,879,053	0.092900	731,964
Over	300	0.065900	53,362
Subtotal	809,740		3,571,863
WPCA Revenue	37,779,578		488,409
Total Revenue			4,060,272
Load Factor			
Base Charge (12 months sum)	320	30.00	9,600
kWh	16,244,584	0.068000	1,104,632
Additional Minimum			155,389
Subtotal			1,269,621
WPCA Revenue			199,884
Total Revenue			1,469,505
Daily Control			
Base Charge (12 months sum)	873	25.00	21,825
First	2,006,488	0.092900	186,403
Next	150	0.089500	52,542
Over	300	0.064500	223,947
Discount			
First	150	0.075249	169,922
Next	150	0.072495	163,703
Subtotal	2,258,126		818,340
WPCA Revenue	2,258,126		136,644
Total Revenue	10,581,837		954,985

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
3. IRRIGATION (CONTINUED)			
Weekly Control			
Base Charge (12 months sum)	2,637	25.00	65,925
First 150	7,050,188	0.092900	654,962
Next 150	1,989,408	0.089500	178,052
Over 300	10,810,048	0.064500	697,248
Discount			
First 150	6,465,208	0.086397	558,575
Next 150	6,465,208	0.083235	538,132
Subtotal	32,780,060		2,692,894
WPCA Revenue			413,219
Total Revenue			3,106,113
Daily Control/Large			
Base Charge (12 months sum)	1,462	25.00	36,550
kWh		16.60	0
Additional Minimum			2,391,369
Subtotal	35,167,187	0.068000	102,601
WPCA Revenue			2,530,520
Total Revenue			449,741
			2,980,261
Test			
Base Charge (12 months sum)	617,478	0.00	0
kWh	21,603	0.087800	1,897
Subtotal			1,897
WPCA			273
Total			2,169
Total Base Revenue	132,553,246		10,885,134
Total WPCA Revenue			1,688,170
Total Revenue			12,571,135
4. LARGE POWER			
Base Charge (12 months sum)	3,887	42.00	163,254
kW	447,436	6.50	2,908,333
kWh	124,127,579	0.062100	7,708,323
Subtotal			10,779,910
WPCA			1,654,110
Total			12,434,020

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
5. LARGE POWER - SEASONAL			
<u>Customer Owned Transformer</u>			
Base Charge (12 months sum)	44	50.00	2,200
kw	8,364.98	7.00	58,555
kWh	980,280	0.059400	58,229
Subtotal			118,983
<u>Cooperative Owned Transformer</u>			
Base Charge (12 months sum)	8	50.00	400
kw	877.60	8.50	7,460
kWh	93,489	0.059400	5,553
Subtotal			13,413
WPCA Total	1,073,769		12,216 144,612
6. LARGE POWER - INDUSTRIAL			
<u>Customer Owned Transformer</u>			
Base Charge (12 months sum)	12	225.00	2,700
Billing kw	6,003	5.50	33,014
First	2,229,358	0.061000	135,991
Next	400	0.033000	0
Subtotal	2,229,358		171,705
WPCA Total			30,744 202,449
<u>Cooperative Owned Transformer</u>			
Base Charge (12 months sum)	67	225.00	15,075
Billing kw	61,242	6.00	367,454
First	21,070,456	0.061000	1,285,298
Next	400	0.033000	57,142
Subtotal	1,731,577		1,724,969
WPCA Total	22,802,033		305,490 2,030,458
Total Base Revenue			1,896,673
Total WPCA Revenue			336,234
Total Revenue	25,031,391		2,232,907

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
7. LARGE POWER - TIME OF USE			
Base Charge (12 months sum)	458	43.84	20,079
On-Peak kW	2,007	17.00	34,115
Off-Peak kW	49,795	4.09	203,663
kWh	8,528,086	0.034690	295,839
Subtotal			553,696
WPCA			107,481
Total Revenue			661,177
8. CONTRACT 1			
Base Charge (12 months sum)	12	25.00	300
Billing kW	84,291	2.50	210,728
On-Peak kWh	16,120,800	0.058200	938,231
Off-Peak kWh	7,354,800	0.035000	257,418
Subtotal	23,475,600		1,406,676
WPCA			296,760
Total Revenue			1,703,436
9. CONTRACT 2			
Base Charge (12 months sum)	12	9,633.00	115,596
Billing kW	24,792	9.00	223,128
First	400	0.054750	542,945
Over	400	0.034750	156,292
Subtotal	14,414,400		1,037,960
WPCA			195,990
Total Revenue			1,233,950

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
10. RV PARKS			
Base Charge (12 months sum)	142	42.00	5,964
Billing kW	14,932	6.50	97,059
kWh	4,675,120	0.062100	290,325
Subtotal			393,348
WPCA			63,520
Total Revenue			456,868
11. STREET LIGHTS			
Cooperative Investment			
70 Watt HPS	168	9.85	1,655
100 Watt HPS - Single/Wood Pole	36	8.95	12,458
100 Watt HPS - Single/Steel Pole	1,608	11.25	18,090
100 Watt HPS - Double/Wood Pole	24	16.55	397
100 Watt HPS - Double/Steel Pole	72	18.40	442
175 Watt MV - Single/Wood Pole	63	10.35	7,825
175 Watt MV - Single/Steel Pole	63	12.55	9,789
175 Watt MV - Double/Wood Pole	126	18.70	2,356
175 Watt MV - Double/Steel Pole	126	20.50	246
150 Watt HPS - Single/Wood Pole	54	11.75	43,428
150 Watt HPS - Single/Steel Pole	54	14.15	41,601
150 Watt HPS - Double/Wood Pole	108	22.10	265
150 Watt HPS - Double/Steel Pole	108	24.10	2,024
250 Watt MV - Single/Wood Pole	90	13.35	1,202
250 Watt MV - Single/Steel Pole	90	15.80	19,908
250 Watt MV - Double/Wood Pole	180	24.80	0
250 Watt MV - Double/Steel Pole	180	26.80	322
250 Watt HPS - Single/Wood Pole	90	16.45	12,584
250 Watt HPS - Single/Steel Pole	90	18.65	56,174
250 Watt HPS - Double/Wood Pole	180	31.40	0
250 Watt HPS - Double/Steel Pole	180	33.00	3,564
400 Watt MV - Single/Wood Pole	144	18.55	2,671
400 Watt MV - Single/Steel Pole	144	20.75	2,988
400 Watt MV - Double/Wood Pole	288	35.25	10,152
400 Watt MV - Double/Steel Pole	288	36.90	443
Subtotal			250,141

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF ADJUSTED REVENUES

11. STREET LIGHTS (Continued)

	Billing Units	Rate	Revenue
Customer Investment			
100 Watt HPS - Single/Wood Pole	25	6.90	69
100 Watt HPS - Single/Steel Pole	36	8.15	19,560
100 Watt HPS - Double/Wood Pole	36	13.25	0
100 Watt HPS - Double/Steel Pole	72	14.05	0
175 Watt MV - Single/Wood Pole	72	8.20	295
175 Watt MV - Single/Steel Pole	63	9.35	14,810
175 Watt MV - Double/Wood Pole	63	15.30	1,928
175 Watt MV - Double/Steel Pole	126	16.10	0
150 Watt HPS - Single/Wood Pole	126	9.25	1,221
150 Watt HPS - Single/Steel Pole	54	10.50	87,318
150 Watt HPS - Double/Wood Pole	54	17.65	0
150 Watt HPS - Double/Steel Pole	108	18.60	4,018
250 Watt MV - Single/Wood Pole	108	10.75	645
250 Watt MV - Single/Steel Pole	90	12.05	21,401
250 Watt MV - Double/Wood Pole	90	19.70	0
250 Watt MV - Double/Steel Pole	180	21.20	509
250 Watt HPS - Single/Wood Pole	180	13.50	8,748
250 Watt HPS - Single/Steel Pole	90	14.60	24,353
250 Watt HPS - Double/Wood Pole	90	26.25	0
250 Watt HPS - Double/Steel Pole	180	26.70	0
400 Watt MV - Single/Wood Pole	180	15.55	187
400 Watt MV - Single/Steel Pole	144	16.65	799
400 Watt MV - Double/Wood Pole	144	30.20	0
400 Watt MV - Double/Steel Pole	288	30.45	0
Subtotal			185,860
Total Base Revenue	2,355,546		436,001
Total WPCA Revenue			32,344
Total Revenue			468,345

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
CALCULATION OF ADJUSTED REVENUES

	Billing Units	Rate	Revenue
12. SECURITY LIGHTS			
175 Watt MV	60	2,188	20,786
100 Watt HPS	60	21,664	197,142
35 Watt LPS	60	3,445	25,321
Additional Minimum			21,404
Subtotal	1,634,628		264,653
WPCA			22,429
			287,082
13. UNMETERED			
Base Charge (12 months sum)		11.00	25,872
kWh	2,352		37,115
Subtotal	386,616	0.096000	62,987
WPCA			5,305
Total			68,292
14. PRE-METER CONSTRUCTION			
Base Charge (12 months sum)	138	11.50	1,587
15. TOTAL REVENUE			
Total Base Revenue			77,698,654
Total WPCA Revenue	799,860,158		10,523,837
Fuel Adjustment			0
Other Revenue			4,391,068
Total Revenue	799,860,156		92,613,559
			2

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

	ADJUSTED WPCA REVENUES FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007												
	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWh Sold													
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	26,839,877	23,949,975	26,785,022	353,167,734
Residential - TOU	28,120	23,769	18,802	13,150	11,447	14,586	19,431	20,073	18,612	12,617	13,559	15,842	210,002
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,649	3,167,250	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
GS - Demand	5,963,159	5,648,758	5,319,825	5,144,232	5,496,968	6,321,486	6,998,818	6,498,267	7,074,739	5,945,073	5,423,440	5,125,506	70,960,271
GS - TOU	11,686	8,717	29,612	57,863	114,792	136,780	132,898	78,864	113,593	86,344	54,659	10,775	836,568
Irrigation - Seasonal	1,106,989	1,042,979	3,279,940	4,241,086	3,774,691	4,934,527	4,721,229	3,321,952	4,266,060	3,830,240	2,234,046	1,024,859	37,779,578
Irrigation - Load Factor	76,840	15,640	274,284	1,366,411	2,807,994	2,758,347	2,758,347	1,819,432	2,746,127	1,181,560	113,220	49,560	16,244,564
Irrigation - Control Daily	88,024	147,801	783,358	1,195,435	1,438,492	2,166,552	1,640,071	1,043,891	1,335,568	551,129	160,837	30,677	10,581,835
Irrigation - Control Weekly	232,355	126,985	1,376,982	2,868,068	3,947,213	6,294,309	6,644,541	3,702,072	4,206,656	2,158,822	1,078,128	183,929	32,780,060
Irrigation - Control Daily/Large	305,526	214,821	2,519,240	4,414,300	4,325,160	5,824,860	5,523,080	3,795,600	4,424,940	2,678,440	1,034,280	106,940	35,167,187
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	21,603
Large Power	9,694,627	9,067,434	8,866,199	9,100,386	8,895,333	11,377,723	11,845,382	11,923,010	12,888,161	10,395,913	9,929,834	9,143,577	124,127,579
Large Power - Seasonal	57,300	15,280	3,480	480	4,640	640	800	30,320	201,040	285,302	357,915	116,572	1,073,769
Large Power - Industrial	1,756,720	1,870,316	1,720,676	1,774,884	1,734,064	2,135,320	1,981,096	2,004,152	2,310,128	1,885,600	1,847,512	1,781,568	22,802,033
Large Power Ind - Cust Tmr	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	178,048	188,032	194,688	2,229,358
LP - TOU	22,380	61,401	526,909	978,124	1,243,480	1,172,680	1,311,127	920,891	1,141,470	868,164	259,435	22,025	8,528,086
Contract 1	1,803,600	1,771,200	1,688,400	1,447,200	1,407,600	2,181,600	2,084,400	2,664,000	3,294,000	2,145,600	1,508,400	1,479,600	23,475,600
Contract 2	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
RV Parks	559,900	622,200	575,540	474,440	267,680	281,020	281,020	290,200	370,940	282,140	321,160	368,620	4,675,120
Street Lights	194,638	195,862	196,096	196,492	196,384	196,987	196,987	196,897	196,186	196,096	196,096	197,428	2,355,546
Security Lights	135,721	135,961	136,081	136,321	136,321	136,321	136,321	136,573	136,573	136,093	135,673	135,973	1,634,628
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	62,276,758	57,047,015	57,466,599	59,271,246	64,729,449	79,880,858	90,229,437	76,546,712	85,558,351	63,738,995	52,577,356	50,537,384	799,860,156
Adjusted Purchased Power	4,451,865.21	3,933,819.13	4,274,103.11	4,471,517.80	4,970,615.46	5,882,121.71	6,348,265.11	5,723,755.89	5,149,191.09	4,360,092.82	3,778,151.40	4,348,068.49	57,691,587.21
WPCA Base Cost/kWh Sold	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970	0.056970
Power Cost in Base Rates	3,672,460.39	3,364,062.45	3,388,805.31	3,495,225.35	3,817,095.58	4,710,574.17	5,320,829.87	4,513,959.58	5,045,375.93	3,758,688.54	3,100,486.68	2,980,189.53	47,167,753.38
Amount to Recover	779,424.82	569,756.68	885,297.80	976,292.45	1,153,519.88	1,171,547.54	1,027,435.24	1,209,796.31	1,033,815.16	601,404.28	677,664.72	1,367,878.96	10,523,833.83
WPCA Factor	0.012516	0.009987	0.015405	0.016472	0.017821	0.014666	0.011387	0.015805	0.001213	0.009435	0.012889	0.027067	0.013157
Calculated WPCA Revenue													
Residential	442,325.53	314,841.24	399,702.63	363,403.62	420,504.41	429,121.85	437,559.98	526,543.12	43,815.82	253,234.24	308,691.23	724,990.19	4,664,733.86
Residential - TOU	351.95	237.38	289.64	216.61	204.00	213.83	221.26	317.25	22.58	119.04	174.76	428.80	2,797.10
GS - Non-Demand	42,863.92	31,023.29	43,344.52	41,628.98	49,821.19	46,450.98	43,177.50	51,539.00	4,807.59	26,977.67	33,760.63	72,751.06	487,226.33
GS - Demand	74,634.90	56,414.15	81,951.90	84,735.79	97,961.47	92,710.91	79,695.54	102,705.11	8,581.66	56,091.76	69,902.72	138,732.07	944,117.98
GS - TOU	146.26	87.06	456.17	953.12	2,045.71	2,005.72	1,513.31	1,246.76	137.79	814.66	704.50	291.65	10,402.71
Irrigation - Seasonal	13,855.07	10,416.23	50,527.48	69,859.17	67,268.77	72,369.77	53,760.63	52,503.45	5,175.94	36,138.31	28,794.62	27,739.32	488,408.76
Irrigation - Load Factor	961.73	156.20	4,225.35	22,836.96	50,025.22	44,233.67	31,409.30	28,756.12	3,331.05	11,148.02	1,459.29	1,341.44	199,884.35
Irrigation - Control Daily	1,101.71	1,476.09	12,087.63	19,691.21	25,635.37	31,774.65	18,675.49	16,498.70	1,620.44	5,199.90	2,073.03	830.33	136,644.15
Irrigation - Control Weekly	2,908.16	1,268.20	12,121.41	47,242.82	70,343.28	91,725.70	75,661.39	56,511.25	5,102.67	20,368.49	13,895.99	4,978.41	413,218.77
Irrigation - Control Daily/Large	3,823.96	2,145.42	38,808.89	72,712.35	77,078.68	85,427.40	62,891.31	59,989.46	5,367.45	25,271.08	13,330.83	2,894.54	449,741.37
Irrigation - Test	0.00	0.00	0.00	0.00	11.10	88.82	166.91	0.00	0.07	0.00	0.00	5.71	272.61
Large Power	121,337.95	90,556.46	136,583.80	149,901.56	176,344.73	166,865.69	134,863.36	188,443.17	15,633.34	98,085.44	127,985.63	247,489.20	1,654,110.33
Large Power - Seasonal	717.17	152.60	53.61	7.91	82.69	99.39	9.11	479.21	243.86	2,691.92	4,613.17	3,155.25	12,215.79
Large Power - Industrial	21,987.10	18,678.84	26,507.01	29,235.88	30,902.95	31,316.60	22,558.74	31,675.62	2,802.18	17,790.64	23,812.58	48,221.70	305,489.64
Large Power Ind - Cust Tmr	2,320.45	1,851.58	2,856.07	3,053.89	3,303.98	2,719.06	2,111.14	2,930.23	224.89	1,679.88	2,423.54	5,269.62	30,744.94
LP - TOU	280.11	613.21	8,117.03	16,111.66	22,160.06	17,198.52	14,929.80	14,554.68	1,384.60	8,191.13	3,343.86	598.15	107,480.81
Contract 1	22,573.86	17,688.97	26,009.80	23,838.28	25,084.84	31,995.35	23,735.06	39,965.62	3,995.62	20,233.74	19,441.77	40,048.33	296,969.70
Contract 2	15,920.35	12,272.03	18,079.31	17,058.40	23,480.95	16,120.87	17,121.49	20,653.97	1,362.44	11,430.52	14,430.52	28,257.27	195,989.70
RV Parks	7,007.71	8,213.91	8,866.19	7,814.98	4,770.33	3,831.93	3,199.97	4,586.61	449.95	2,661.99	4,139.43	9,977.44	63,520.44
Street Lights	2,436.09	1,956.07	3,020.86	3,236.62	3,489.76	2,990.28	2,243.09	3,111.96	237.97	1,850.17	2,527.48	5,343.78	32,344.02
Security Lights	1,698.68	1,357.84	2,096.33	2,245.48	2,440.07	1,998.28	1,551.33	2,161.38	165.66	1,284.04	1,748.69	3,680.38	22,429.16
Unmetered	403.24	321.76	496.32	530.69	574.16	472.51	366.87	509.21	39.08	303.98	415.26	872.04	5,305.12
Pre-Meter Construction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	779,455.90	589,728.53	885,272.95	976,315.98	1,153,543.53	1,171,532.67	1,027,442.58	1,209,820.78	103,782.25	601,377.42	677,669.53	1,367,895.36	10,523,837.48

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
LARGE POWER INDUSTRIAL ADJUSTMENTS

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>	<u>Avg Oct-Dec</u>
Customer 1														
kWh Sold	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	178,048	188,032	194,688	637,312	185,399
Actual kVA Demand	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	407.70	502.50	422.70	1,712.60	444.30
Billing Demand	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	502.50	500.00	2,002.50	
Load Factor	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	58.70%	51.97%	61.91%	50.84%	57.16%
Customer 1 Adjusted														
kWh Sold	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	178,048	188,032	194,688	2,229,358	
Average Demand	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	407.70	502.50	422.70	5,331.60	
Billing Demand	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	502.50	500.00	6,002.50	
Load Factor	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	57.16%	58.70%	51.97%	61.91%	57.28%	
Customer 1 Adjustment														
kWh Sold	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	0	0	0	1,592,046	
Demand	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	0.00	0.00	0.00	3,619.00	
Billing Demand	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	500.00	0.00	0.00	0.00	4,000.00	
Line Losses	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	2.00%	
kWh Purchased	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	0	0	0	1,624,536	
Demand	453.37	453.37	453.37	453.37	453.37	453.37	453.37	453.37	453.37	0.00	0.00	0.00	3,692.86	
SSVEC Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	
SSVEC CP kW	288.80	288.80	288.80	288.80	288.80	288.80	288.80	288.80	288.80	0.00	0.00	0.00	2,352.35	
AEPCCo Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	
AEPCCO CP kW	288.80	288.80	288.80	288.80	288.80	288.80	288.80	288.80	288.80	0.00	0.00	0.00	2,352.35	
Customer 2 Actual														
kWh Sold	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	249,760	273,600	207,360	730,720	241,588
Actual kVA Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	636.32	559.84	483.36	1,679.52	559.84
Billing Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	636.32	559.84	509.06	1,705.22	
Load Factor	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	52.76%	67.88%	57.66%	59.44%	59.11%
Customer 2 Adjusted														
kWh Sold	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	249,760	273,600	207,360	2,905,009	
Average Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	636.32	559.84	483.36	6,718	
Billing Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	636.32	559.84	509.06	6,744	
Load Factor	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	59.11%	52.76%	67.88%	57.66%	59.24%	
Customer 2 Adjustment														
kWh Sold	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	241,588	0	0	0	2,174,289	
Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	0.00	0.00	0.00	5,038.56	
Billing Demand	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	559.84	0.00	0.00	0.00	5,038.56	
Line Losses	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	7.41%	
kWh Purchased	260,912	260,912	260,912	260,912	260,912	260,912	260,912	260,912	260,912	0	0	0	2,348,211	
Demand	604.62	604.62	604.62	604.62	604.62	604.62	604.62	604.62	604.62	0.00	0.00	0.00	5,441.60	
SSVEC Coincidence Factor	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	
SSVEC CP kW	419.88	419.88	419.88	419.88	419.88	419.88	419.88	419.88	419.88	0.00	0.00	0.00	3,778.92	
AEPCCo Coincidence Factor	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	
AEPCCO CP kW	419.88	419.88	419.88	419.88	419.88	419.88	419.88	419.88	419.88	0.00	0.00	0.00	3,778.92	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

LARGE POWER INDUSTRIAL ADJUSTMENTS

	January	February	March	April	May	June	July	August	September	October	November	December	Total	Avg Oct-Dec
Total Adjusted														
kWh Sold	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	427,808	461,632	402,048	5,134,367	
Demand	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,044.02	1,062.34	906.06	12,049.68	
Billing Demand	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,136.32	1,062.34	1,009.06	12,746.28	
Total Adjustment														
kWh Sold	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	426,987	0	0	0	3,766,335	
Demand	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	1,004.14	0.00	0.00	0.00	8,657.56	
Billing Demand	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	1,059.84	0.00	0.00	0.00	9,038.56	
kWh Purchased	450,095	450,095	450,095	450,095	450,095	450,095	450,095	450,095	450,095	0	0	0	3,972,748	
Demand	1,057.99	1,057.99	1,057.99	1,057.99	1,057.99	1,057.99	1,057.99	1,057.99	1,057.99	0.00	0.00	0.00	9,134.45	
SSVEC CP KW	708.68	708.68	708.68	708.68	708.68	708.68	708.68	708.68	708.68	0.00	0.00	0.00	6,131.27	
AEPKO CP KW	708.68	708.68	708.68	708.68	708.68	708.68	708.68	708.68	708.68	0.00	0.00	0.00	6,131.27	

SECTION G

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

**SUMMARY OF PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Billing Units													
SSVEC Peak kW	121,228	111,851	110,431	117,722	146,189	184,007	189,814	181,781	163,871	132,322	102,603	122,299	1,684,118
AEPCCO Peak kW	113,759	102,564	93,778	100,933	130,733	164,631	171,129	152,044	145,877	129,120	88,821	118,815	1,512,204
Generation Backfeed	20	1,000	0	2,540	1,640	0	0	0	0	0	2,700	1,660	9,560
Total kW	113,779	103,564	93,778	103,473	132,373	164,631	171,129	152,044	145,877	129,120	91,521	120,475	1,521,764
kWh	65,483,986	54,346,499	63,959,369	65,389,609	78,095,480	90,627,347	94,233,322	87,620,351	78,283,013	63,497,337	52,896,067	63,508,123	857,940,503
AEPCCO Rate													
Network Transmission	4.282	4.713	5.129	4.629	3.625	2.934	2.836	3.186	3.361	3.824	5.356	4.063	
Ancillary Services	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	
Regulatory Asset Charge	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	
Demand	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.98	14.98	14.98	14.98	
Generation Backfeed	7.39	7.39	7.39	7.39	7.39	7.39	7.39	7.39	7.67	7.67	7.67	7.67	
Energy	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	
Fuel	0.009440	0.009440	0.009440	0.013130	0.013130	0.013130	0.013130	0.013130	0.013130	0.012680	0.012680	0.012680	
Revenue Assessment	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
Billing - \$													
Network Transmission	487,226	488,057	480,992	479,016	479,893	483,009	485,272	484,381	490,238	493,800	490,150	489,488	5,831,522
Ancillary Services	32,882	29,930	27,102	29,904	38,256	47,578	49,456	43,941	42,158	37,316	26,450	34,817	439,790
Regulatory Asset Charge	83,165	69,020	81,228	83,045	99,181	115,097	119,676	111,278	99,419	80,642	67,178	80,655	1,089,584
Adjustment										(881)	1,137	566	822
Total Transmission	603,273	587,007	589,322	591,965	617,330	645,684	654,405	639,600	631,816	610,876	584,914	605,527	7,361,718
Demand	1,665,432	1,501,537	1,372,910	1,477,659	1,913,931	2,410,198	2,505,329	2,225,924	2,185,237	1,934,218	1,330,539	1,779,849	22,302,762
Generation Backfeed	148	7,390	0	18,771	12,120	0	0	0	0	0	20,709	12,732	71,869
Energy	1,357,483	1,126,603	1,325,878	1,355,527	1,618,919	1,878,705	1,953,457	1,816,370	1,622,807	1,316,300	1,096,535	1,316,523	17,785,107
Fuel	618,169	513,031	603,776	858,566	1,025,394	1,189,937	1,237,284	1,150,455	1,027,856	805,146	670,722	805,283	10,505,619
Subtotal Demand & Energy	3,641,231	3,148,561	3,302,564	3,710,522	4,570,364	5,478,840	5,696,069	5,192,749	4,835,900	4,055,664	3,118,505	3,914,387	50,665,356
Revenue Assessment	7,282.46	6,297.12	6,605.13	7,421.04	9,140.73	10,957.68	11,392.14	10,385.50	9,671.80	8,111.33	6,237.01	7,828.77	101,331
Total Demand & Energy	3,648,514	3,154,858	3,309,169	3,717,943	4,579,504	5,489,797	5,707,461	5,203,135	4,845,572	4,063,775	3,124,742	3,922,216	50,766,687
Total Purchased Power	4,251,787	3,741,865	3,898,491	4,309,907	5,196,834	6,135,482	6,361,866	5,842,734	5,477,388	4,674,651	3,709,656	4,527,743	58,128,405

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
PURCHASED POWER - CONTRACT 1
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units</u>													
SSVEC Peak kW	1,080	163	1,223	0	0	285	143	958	3,994	6,236	0	0	14,082
AEPKO Peak kW	20	1,000	0	2,540	1,640	0	0	0	0	0	2,700	1,660	9,560
Generation Backfeed	1,100	1,163	1,223	2,540	1,640	285	143	958	3,994	6,236	2,700	1,660	23,642
Total kW	1,773,994	1,444,181	1,589,909	1,473,755	1,992,714	2,328,683	2,856,664	3,078,190	2,505,623	1,528,081	1,368,013	1,624,964	23,564,771
<u>AEPKO Rate</u>													
Network Transmission	4.282	4.713	5.129	4.629	3.625	2.934	2.836	3.186	3.361	3.824	5.356	4.063	4.063
Ancillary Services	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289
Regulatory Asset Charge	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270
Demand	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.64	14.98	14.98	14.98	14.98	14.98
Generation Backfeed	7.39	7.39	7.39	7.39	7.39	7.39	7.39	7.39	7.67	7.67	7.67	7.67	7.67
Energy	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730
Fuel	0.009440	0.009440	0.009440	0.013130	0.013130	0.013130	0.013130	0.013130	0.013130	0.012680	0.012680	0.012680	0.012680
Revenue Assessment	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%
<u>Billing - \$</u>													
Network Transmission	4,710	5,481	6,273	11,759	5,946	836	406	3,052	13,422	23,849	14,460	6,745	96,937
Ancillary Services	318	336	353	734	474	82	41	277	1,154	1,802	780	480	6,833
Regulatory Asset Charge	2,253	1,834	2,019	1,872	2,531	2,957	3,628	3,909	3,182	1,941	1,737	2,064	29,927
Adjustment													0
Total Transmission	7,281	7,651	8,645	14,364	8,950	3,876	4,075	7,238	17,759	27,592	16,978	9,288	133,697
Demand	15,811	2,386	17,905	0	0	4,172	2,094	14,025	59,830	93,415	0	0	209,639
Generation Backfeed	148	7,390	0	18,771	12,120	0	0	0	0	0	20,709	12,732	71,869
Energy	36,775	29,938	32,959	30,551	41,309	48,274	59,219	63,811	51,942	31,677	28,359	33,686	488,498
Fuel	16,747	13,633	15,009	19,350	26,164	30,576	37,508	40,417	32,899	19,376	17,346	20,605	289,629
Subtotal Demand & Energy	69,480	53,347	65,872	68,672	79,593	83,022	98,820	118,253	144,671	144,468	66,414	67,022	1,059,635
Revenue Assessment	138.96	106.69	131.74	137.34	159.19	166.04	197.64	236.51	289.34	288.94	132.83	134.04	2,119
Total Demand & Energy	69,619	53,454	66,004	68,809	79,752	83,188	99,018	118,489	144,960	144,757	66,547	67,156	1,061,754
Total Purchased Power	76,901	61,105	74,649	83,174	88,702	87,064	103,093	125,727	162,719	172,349	83,525	76,444	1,195,451

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ADJUSTED PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	December	December	December	December	December	December	December	December	December	December	December	December	December	December
Billing Units														
SSVEC Peak kW	121,228	111,851	110,431	117,722	146,189	184,007	189,814	181,781	163,871	132,322	102,603	122,299	1,684,118	
AEPCO Peak kW	113,759	102,564	93,778	100,933	130,733	164,631	171,129	152,044	145,877	129,120	88,821	118,815	1,512,204	
Generation Backfeed	20	1,000	0	2,540	1,640	0	0	0	0	0	2,700	1,660	9,560	
Total kW	113,779	103,564	93,778	103,473	132,373	164,631	171,129	152,044	145,877	129,120	91,521	120,475	1,521,764	
kWh	65,483,986	54,346,499	63,959,369	65,389,609	78,095,480	90,627,347	94,233,322	87,620,351	78,283,013	63,497,337	52,896,067	63,508,123	857,940,503	
AEPCO Rate														
Network Transmission	4.282	4.713	5.129	4.629	3.625	2.934	2.836	3.186	3.361	3.824	5.356	4.063		
Ancillary Services	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289		
Regulatory Asset Charge	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270		
Demand	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
Generation Backfeed	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67		
Energy	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730		
Fuel	0.009440	0.009440	0.009440	0.013130	0.013130	0.013130	0.013130	0.013130	0.013130	0.012680	0.012680	0.012680		
Revenue Assessment	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%		
Billing - \$														
Network Transmission	487,226	488,057	480,992	479,016	479,893	483,009	485,272	484,381	490,238	493,800	490,150	489,488	5,831,522	
Ancillary Services	32,882	29,930	27,102	29,904	38,256	47,578	49,456	43,941	42,158	37,316	26,450	34,817	439,790	
Regulatory Asset Charge	83,165	69,020	81,228	83,045	99,181	115,097	119,676	111,278	99,419	80,642	67,178	80,655	1,089,584	
Adjustment										(881)	1,137	566	822	
Total Transmission	603,273	587,007	589,322	591,965	617,330	645,684	654,405	639,600	631,816	610,876	584,914	605,527	7,361,718	
Demand	1,704,110	1,536,409	1,404,794	1,511,976	1,958,380	2,466,172	2,563,512	2,277,619	2,185,237	1,934,218	1,330,539	1,779,849	22,652,816	
Generation Backfeed	1,357,483	1,126,603	1,325,878	1,355,527	1,618,919	1,878,705	1,953,457	1,816,370	1,622,807	1,316,300	1,096,535	1,316,523	17,785,107	
Energy	618,169	513,031	603,776	858,566	1,025,394	1,189,937	1,237,284	1,150,455	1,027,856	805,146	670,722	805,283	10,505,619	
Fuel	3,679,915	3,183,713	3,334,449	3,745,550	4,615,272	5,534,814	5,754,253	5,244,444	4,835,900	4,055,664	3,118,505	3,914,387	51,016,866	
Subtotal Demand & Energy	7,359,833	6,367,433	6,668,900	7,491,100	9,230,540	11,069,633	11,508,510	10,488,899	9,671,800	8,111,333	6,237,010	7,828,777	102,034	
Revenue Assessment	3,687,275	3,190,080	3,341,117	3,753,041	4,624,503	5,545,884	5,765,761	5,254,933	4,845,572	4,063,775	3,124,742	3,922,216	51,118,900	
Total Demand & Energy	4,290,548	3,777,087	3,930,440	4,345,006	5,241,833	6,191,568	6,420,166	5,894,533	5,477,388	4,674,651	3,709,656	4,527,743	58,480,618	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ADJUSTED PURCHASED POWER - CONTRACT 1
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units</u>													
SSVEC Peak kW	1,080	163	1,223	0	0	285	143	958	3,994	6,236	0	0	0
AEP/CO Peak kW	20	1,000	0	2,540	1,640	0	0	0	0	0	2,700	1,660	14,082
Generation Backfeed	1,100	1,163	1,223	2,540	1,640	285	143	958	3,994	6,236	2,700	1,660	9,560
Total kW	1,773,994	1,444,181	1,589,909	1,473,755	1,992,714	2,328,683	2,856,664	3,078,190	2,505,623	1,528,081	1,368,013	1,624,964	23,642
kWh													23,564,771
<u>AEP/CO Rate</u>													
Network Transmission	4,282	4,713	5,129	4,629	3,625	2,934	2,836	3,186	3,361	3,824	5,356	4,063	
Ancillary Services	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	0.289	
Regulatory Asset Charge	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	0.001270	
Demand	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
Generation Backfeed	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	7.67	
Energy	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	0.020730	
Fuel	0.009440	0.009440	0.009440	0.013130	0.013130	0.013130	0.013130	0.013130	0.013130	0.012680	0.012680	0.012680	
Revenue Assessment	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
<u>Billing - \$</u>													
Network Transmission	4,710	5,481	6,273	11,759	5,946	836	406	3,052	13,422	23,849	14,460	6,745	96,937
Ancillary Services	318	336	353	734	474	82	41	277	1,154	1,802	780	480	6,833
Regulatory Asset Charge	2,253	1,834	2,019	1,872	2,531	2,957	3,628	3,909	3,182	1,941	1,737	2,064	29,927
Adjustment													0
Total Transmission	7,281	7,651	8,645	14,364	8,950	3,876	4,075	7,238	17,759	27,592	16,978	9,288	133,697
Demand	16,178	2,442	18,321	0	0	4,269	2,142	14,351	59,830	93,415	0	0	210,948
Generation Backfeed	153	7,670	0	19,482	12,579	0	0	0	0	0	20,709	12,732	73,325
Energy	36,775	29,938	32,959	30,551	41,309	48,274	59,219	63,811	51,942	31,677	28,359	33,686	488,498
Fuel	16,747	13,633	15,009	19,350	26,164	30,576	37,508	40,417	32,899	19,376	17,346	20,605	289,629
Subtotal Demand & Energy	69,853	53,683	66,288	69,383	80,052	83,119	98,869	118,578	144,671	144,468	66,414	67,022	1,062,400
Revenue Assessment	139,71	107,37	132,58	138,77	160,10	166,24	197,74	237,16	289,34	288,94	132,83	134,04	2,125
Total Demand & Energy	69,993	53,790	66,421	69,522	80,212	83,285	99,067	118,816	144,960	144,757	66,547	67,156	1,064,525
Total Purchased Power	77,274	61,441	75,066	83,886	89,162	87,161	103,141	126,054	162,719	172,349	83,525	76,444	1,198,222

**Sulphur Springs Valley Electric Cooperative, Inc.
2007 Purchased Power Analysis - Partial Requirements Member**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Load													
Energy (MWh)	65,484	54,346	63,959	65,390	78,095	90,627	94,233	87,620	78,283	63,497	52,896	63,508	857,941
Coincident Peak (MW)	113.8	103.6	93.8	103.5	132.4	164.6	171.1	152.0	145.9	129.1	91.5	120.5	1,522
AEPSCO Charges													
Fixed Charge	\$728,000	\$728,000	\$728,000	\$728,000	\$728,000	\$728,000	\$728,000	\$728,000	\$757,400	\$757,400	\$757,400	\$757,400	\$8,853,600
Schedule A Demand Charge	\$677,800	\$749,600	\$573,300	\$569,400	\$895,300	\$1,009,100	\$888,900	\$858,700	\$862,900	\$631,600	\$560,300	\$674,100	\$8,951,000
Schedule B Demand Charge	\$142,522	\$0	\$102,813	\$143,585	\$59,102	\$60,469	\$110,783	\$121,704	\$108,923	\$96,836	\$96,274	\$123,308	\$1,166,318
Energy Charge	\$2,110,500	\$1,876,200	\$1,982,400	\$1,928,900	\$2,548,500	\$2,576,400	\$2,485,300	\$2,448,600	\$2,402,200	\$1,926,500	\$1,777,500	\$2,005,500	\$26,068,500
ACC Revenue Assessment	\$7,300	\$6,700	\$6,800	\$6,700	\$8,500	\$8,700	\$8,400	\$8,300	\$8,300	\$6,800	\$6,400	\$7,100	\$90,000
Total AEPSCO Charges	\$3,666,122	\$3,360,500	\$3,393,313	\$3,376,585	\$4,239,402	\$4,382,669	\$4,221,383	\$4,165,304	\$4,139,723	\$3,419,136	\$3,197,874	\$3,567,408	\$45,129,418
Market													
Market Purchases	\$201,500	\$0	\$271,200	\$501,400	\$505,200	\$827,400	\$1,442,300	\$925,500	\$372,600	\$463,500	\$38,500	\$188,000	\$5,737,100
Market Sales	(\$49,400)	(\$46,000)	(\$9,600)	(\$29,000)	(\$49,800)	(\$2,700)	\$0	(\$35,900)	(\$19,300)	(\$134,300)	(\$42,000)	(\$12,300)	(\$800,300)
Net Purchases/(Sales)	\$152,100	(\$46,000)	\$261,600	\$472,400	\$85,400	\$824,700	\$1,442,300	\$889,600	\$353,300	\$329,200	(\$3,500)	\$175,700	\$4,936,800
SW Transco Charges													
Network Service Charges	\$520,108	\$517,987	\$508,094	\$508,920	\$518,149	\$530,587	\$534,728	\$528,322	\$532,396	\$531,116	\$516,600	\$524,305	\$6,271,312
ACC Regulatory Asset Charge	\$83,165	\$69,020	\$81,228	\$83,045	\$99,181	\$115,097	\$119,676	\$111,278	\$99,419	\$80,642	\$67,178	\$80,655	\$1,069,594
Total Transmission Charges	\$603,273	\$587,007	\$589,322	\$591,965	\$617,330	\$645,684	\$654,405	\$639,600	\$631,816	\$611,757	\$583,778	\$604,961	\$7,360,896
Total Charges - TY Restated	\$4,421,495	\$3,901,507	\$4,244,236	\$4,440,950	\$4,942,132	\$5,853,053	\$6,318,087	\$5,694,504	\$5,124,839	\$4,360,083	\$3,778,151	\$4,348,068	\$57,427,114
Rate (\$/kWh)	6.75	7.18	6.64	6.79	6.33	6.46	6.70	6.50	6.55	6.87	7.14	6.85	6.69
Adjustment MWh	0.709	0.709	0.709	0.709	0.709	0.709	0.709	0.709	0.462	0.000	0.000	0.000	6.131
Adjustment MWh (Normalized)	450	450	450	450	450	450	450	450	372	0	0	0	3,973
Adjustment Cost	30,391	32,312	29,868	30,568	28,483	29,069	30,178	29,252	24,352	0	0	0	264,473
Total with Adjustment	4,451,885	3,933,819	4,274,103	4,471,518	4,970,615	5,882,122	6,348,265	5,723,756	5,149,191	4,360,093	3,778,151	4,348,068	57,691,587
Total Adjusted MWh	65,934	54,797	64,409	65,840	78,546	91,077	94,683	88,070	78,655	63,497	52,896	63,508	861,913
Total Adjusted CP (MW)	114.5	104.3	94.5	104.2	133.1	165.3	171.8	152.8	146.3	129.1	91.5	120.5	1,527.9

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF NORMALIZED PURCHASED POWER

	<u>Total System</u>	<u>Contract 1</u>	<u>Remainder System</u>
<u>Billing Units</u>			
SSVEC Peak kW	1,690,249		1,513,813
AEPSCO Peak kW	1,527,895	14,082	
kWh	861,913,251	23,564,771	838,348,480
<u>Billing - \$</u>			
Network Transmission	6,271,312	103,770	6,167,542
Regulatory Asset Charge	1,089,584	29,927	1,059,657
Total Transmission	7,360,896	133,697	7,227,199
Fixed Charge	8,853,600		8,853,600
Schedule A Charges	8,951,000	284,274	8,666,726
Schedule B Charges	1,166,318	0	1,166,318
Energy	26,068,500	778,127	25,290,373
Revenue Assessment	90,000	2,125	87,875
Total AEPSCO	45,129,418	1,064,525	44,064,893
Market Purchases	4,936,800		4,936,800
Adjustment	264,473		264,473
Total Purchased Power	57,691,587	1,198,222	56,493,365

SECTION H

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Rate Base	139,378,968	71,997,900	29,355,806	291,739	510,699	3,284,159
Operating Revenues	92,613,558	43,736,886	13,579,905	96,579	459,038	762,329
Operating Expenses	86,362,455	42,976,669	13,710,179	102,742	417,373	982,106
Return	6,251,103	760,216	-130,273	-6,162	41,664	-219,776
Rate of Return	4.485 %	1.056 %	-0.444 %	-2.112 %	8.158 %	-6.692 %
Relative ROR	1.000	0.235	-0.099	-0.471	1.819	-1.492
Interest	7,532,556	4,018,616	1,551,864	14,860	26,519	162,840
Operating Margins	-1,281,453	-3,258,399	-1,682,137	-21,023	15,144	-382,616
Margin as % Revenue	-1.384 %	-7.450 %	-12.387 %	-21.768 %	3.299 %	-50.190 %
Operating TIER	0.830	0.189	-0.084	-0.415	1.571	-1.350
Revenue Deficiencies						
Uniform ROR = 12.291700	10,880,941	8,089,548	3,738,601	42,022	21,109	623,455
Deficiency % Rev	11.749 %	18.496 %	27.530 %	43.511 %	4.599 %	81.783 %
Uniform % Mar = 9.275361	10,880,941	8,063,028	3,242,474	33,046	30,237	499,671
Deficiency % Rev	11.749 %	18.435 %	23.877 %	34.217 %	6.587 %	65.545 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Rate Base	139,378,968	13,307,506	653,003	2,075,827	2,555,736	188,535
Operating Revenues	92,613,558	12,649,969	664,367	2,241,360	2,944,921	2,822,220
Operating Expenses	86,362,455	10,976,181	455,929	2,053,838	2,566,011	1,756,252
Return	6,251,103	1,673,787	208,438	187,522	378,910	1,065,967
Rate of Return	4.485 %	12.578 %	31.920 %	9.034 %	14.826 %	565.393 %
Relative ROR	1.000	2.804	7.117	2.014	3.306	126.064
Interest	7,532,556	691,906	35,525	109,411	129,503	10,957
Operating Margins	-1,281,453	981,881	172,912	78,110	249,406	1,055,009
Margin as % Revenue	-1.384 %	7.762 %	26.027 %	3.485 %	8.469 %	37.382 %
Operating TIER	0.830	2.419	5.867	1.714	2.926	97.285
Revenue Deficiencies						
Uniform ROR = 12.291700	10,880,941	-38,069	-128,173	67,632	-64,766	-1,042,792
Deficiency % Rev	11.749 %	-0.301 %	-19.292 %	3.017 %	-2.199 %	-36.949 %
Uniform % Mar = 9.275361	10,880,941	211,022	-122,667	143,052	26,173	-874,336
Deficiency % Rev	11.749 %	1.668 %	-18.464 %	6.382 %	0.889 %	-30.980 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Rate Base	139,378,968	6,398,203	1,434,198	3,781,273	3,544,377	15,158,053
Operating Revenues	92,613,558	5,557,877	964,093	3,134,071	2,999,936	12,655,978
Operating Expenses	86,362,455	5,065,524	642,988	2,588,848	2,067,809	10,365,170
Return	6,251,103	492,352	321,104	545,223	932,126	2,290,807
Rate of Return	4.485 %	7.695 %	22.389 %	14.419 %	26.299 %	15.113 %
Relative ROR	1.000	1.716	4.992	3.215	5.864	3.370
Interest	7,532,556	330,693	73,534	195,057	181,263	780,548
Operating Margins	-1,281,453	161,659	247,570	350,165	750,863	1,510,258
Margin as % Revenue	-1.384 %	2.909 %	25.679 %	11.173 %	25.029 %	11.933 %
Operating TIER	0.830	1.489	4.367	2.795	5.142	2.935
Revenue Deficiencies						
Uniform ROR = 12.291700	10,880,941	294,095	-144,817	-80,440	-496,462	-427,625
Deficiency % Rev	11.749 %	5.291 %	-15.021 %	-2.567 %	-16.549 %	-3.379 %
Uniform % Mar = 9.275361	10,880,941	390,030	-174,315	-65,548	-520,926	-370,760
Deficiency % Rev	11.749 %	7.018 %	-18.081 %	-2.091 %	-17.365 %	-2.930 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - RATE BASE

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Plant in Service	212,732,372	113	113,492,661	43,827,317	419,698	748,964	4,598,895
CWIP	0	109	0	0	0	0	0
CWIP-Fort Huachuca	0	111	0	0	0	0	0
Accum Deprec-Trans	-4,957,964	101	-2,432,880	-716,980	-3,095	-26,229	-9,370
Accum Deprec-Dist	-54,400,650	106	-28,177,554	-11,772,772	-119,610	-192,913	-1,362,116
Accum	-13,027,262	108	-8,874,442	-2,007,171	-10,628	-33,839	-47,872
Retire WIP-Remainder	241,093	109	128,810	49,743	476	850	5,220
Retire WIP-FH	-336,957	111	0	0	0	0	0
Amortize FCC	-46,500	108	-31,677	-7,164	-38	-121	-171
Subtotal	140,204,132	143*	74,104,919	29,372,972	286,803	496,711	3,184,585
Net Plant			52.855 %	20.950 %	0.205 %	0.354 %	2.271 %
Materials & Supplies	2,157,124	113	1,150,825	444,413	4,256	7,595	46,633
Cash Working Capital	2,475,683	124	1,317,918	421,097	4,355	5,489	72,305
Prepayments	672,820	113	358,949	138,615	1,327	2,369	14,545
Consumer Deposits	-1,506,543	12	-1,212,626	-250,966	-1,229	-360	-8,333
Deferred Credits	-4,624,248	12	-3,722,086	-770,325	-3,772	-1,104	-25,576
Total	139,378,968	144*	71,997,900	29,355,806	291,740	510,700	3,284,159
RATE BASE			51.656 %	21.062 %	0.209 %	0.366 %	2.356 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Plant in Service	212,732,372	113	19,540,641	1,003,308	3,089,978	3,657,414	309,450
CWIP	0	109	0	0	0	0	0
CWIP-Fort Huachuca	0	111	0	0	0	0	0
Accum Deprec-Trans	-4,957,964	101	-668,534	-64,907	-206,301	-203,214	0
Accum Deprec-Dist	-54,400,650	106	-5,009,247	-219,153	-738,655	-983,833	0
Accum	-13,027,262	108	-945,866	-85,026	-134,865	-780	0
Retire WIP-Remainder	241,093	109	22,178	1,139	3,507	4,151	0
Retire WIP-FH	-336,957	111	0	0	0	0	-336,957
Amortize FCC	-46,500	108	-3,376	-303	-481	-3	0
Subtotal							
Net Plant	140,204,132	143*	12,935,795	635,057	2,013,183	2,473,736	-27,507
			9.226 %	0.453 %	1.436 %	1.764 %	-0.020 %
Materials & Supplies	2,157,124	113	198,144	10,174	31,333	37,086	3,138
Cash Working Capital	2,475,683	124	152,627	9,234	22,515	33,590	211,926
Prepayments	672,820	113	61,802	3,173	9,773	11,567	979
Consumer Deposits	-1,506,543	12	-10,041	-1,139	-240	-60	0
Deferred Credits	-4,624,248	12	-30,820	-3,496	-736	-184	0
Total							
RATE BASE	139,378,968	144*	13,307,507	653,003	2,075,828	2,555,736	188,536
			9.548 %	0.469 %	1.489 %	1.834 %	0.135 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Plant in Service	212,732,372	113	9,339,357	2,076,735	5,508,769	5,119,186	22,044,046
CWIP	0	109	0	0	0	0	0
CWIP-Fort Huachuca	0	111	0	0	0	0	0
Accum Deprec-Trans	-4,957,964	101	-276,989	-48,403	-153,170	-147,891	-626,452
Accum Deprec-Dist	-54,400,650	106	-2,450,081	-560,564	-1,453,878	-1,360,272	-5,824,796
Accum	-13,027,262	108	-395,686	-73,490	-228,717	-188,881	-886,774
Retire WIP-Remainder	241,093	109	10,600	2,357	6,252	5,810	25,019
Retire WIP-FH	-336,957	111	0	0	0	0	0
Amortize FCC	-46,500	108	-1,412	-262	-816	-674	-3,165
Subtotal							
Net Plant	140,204,132	143*	6,225,787	1,396,373	3,678,439	3,427,278	14,727,878
			4.441 %	0.996 %	2.624 %	2.444 %	10.505 %
Materials & Supplies	2,157,124	113	94,702	21,058	55,859	51,909	223,528
Cash Working Capital	2,475,683	124	85,256	19,103	56,387	63,881	224,627
Prepayments	672,820	113	29,538	6,568	17,423	16,191	69,720
Consumer Deposits	-1,506,543	12	-9,112	-2,188	-6,594	-3,657	-21,551
Deferred Credits	-4,624,248	12	-27,968	-6,716	-20,240	-11,224	-66,149
Total							
RATE BASE	139,378,968	144*	6,398,203	1,434,198	3,781,274	3,544,378	15,158,053
			4.591 %	1.029 %	2.713 %	2.543 %	10.875 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - INTEREST

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Interest L-T Debt	6,994,249	113	3,731,430	1,440,962	13,799	24,625	151,203
Interest-Other	366,551	113	195,555	75,517	723	1,291	7,924
Other Deductions	171,756	113	91,632	35,385	339	605	3,713
Total	7,532,556	145*	4,018,617	1,551,864	14,861	26,520	162,840
INTEREST			53.350 %	20.602 %	0.197 %	0.352 %	2.162 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - INTEREST

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Interest L-T Debt	6,994,249	113	642,460	32,987	101,593	120,249	10,174
Interest-Other	366,551	113	33,670	1,729	5,324	6,302	533
Other Deductions	171,756	113	15,777	810	2,495	2,953	250
Total	7,532,556	145*	691,907	35,526	109,412	129,504	10,957
INTEREST			9.186 %	0.472 %	1.453 %	1.719 %	0.145 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - INTEREST

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Interest L-T Debt	6,994,249	113	307,061	68,279	181,118	168,309	724,768
Interest-Other	366,551	113	16,092	3,578	9,492	8,821	37,983
Other Deductions	171,756	113	7,540	1,677	4,448	4,133	17,798
Total	7,532,556	145*	330,694	73,534	195,058	181,263	780,549
INTEREST			4.390 %	0.976 %	2.590 %	2.406 %	10.362 %

SULPHUR SPRINGS VALLEY EC, INC.
PROPOSED RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Rate Base	139,378,968	71,998,595	29,357,086	291,742	510,666	3,284,178
Operating Revenues	103,495,149	49,651,577	16,602,959	111,090	475,323	873,123
Operating Expenses	86,362,455	42,990,014	13,734,732	102,796	416,726	982,471
Return	17,132,694	6,661,562	2,868,226	8,293	58,596	-109,348
Rate of Return	12.292%	9.252%	9.770%	2.843%	11.475%	-3.390%
Relative ROR	1.000	0.753	0.795	0.231	0.933	-0.271
Interest	7,532,556	4,018,616	1,551,864	14,860	26,519	162,840
Operating Margins	9,600,138	2,642,946	1,316,362	-6,567	32,077	272,188
Margin as % Revenue	9.276%	5.323%	7.928%	-5.912%	6.749%	-31.174%
Operating TIER	2.274	1.658	1.848	0.558	2.210	-0.672
Revenue Deficiencies						
Uniform ROR = 12.292200	47	2,188,648	740,405	27,567	4,175	513,045
Deficiency % Rev	0.000%	4.408%	4.459%	24.816%	0.878%	58.760%
Uniform % Mar = 9.275972	47	2,163,396	246,597	18,597	13,241	389,289
Deficiency % Rev	0.000%	4.357%	1.485%	16.741%	2.786%	44.586%

SULPHUR SPRINGS VALLEY EC, INC.
PROPOSED RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Rate Base	139,378,968	13,306,766	652,939	2,075,711	2,555,438	188,238
Operating Revenues	103,495,149	13,310,348	671,303	2,375,555	2,959,010	2,822,220
Operating Expenses	86,362,455	10,961,975	454,706	2,051,616	2,560,302	1,750,549
Return	17,132,694	2,348,373	216,596	323,939	398,708	1,071,670
Rate of Return	12.292%	17.648%	33.173%	15.606%	15.602%	569.316%
Relative ROR	1.000	1.436	2.699	1.270	1.269	46.315
Interest	7,532,556	691,906	35,525	109,411	129,503	10,957
Operating Margins	9,600,138	1,656,466	181,071	214,527	269,204	1,060,713
Margin as % Revenue	9.276%	12.445%	26.973%	9.031%	9.098%	37.584%
Operating TIER	2.274	3.394	6.097	2.961	3.079	97.805
Revenue Deficiencies						
Uniform ROR = 12.292200	47	-712,679	-136,336	-68,788	-84,588	-1,048,532
Deficiency % Rev	0.000%	-5.354%	-20.309%	-2.896%	-2.859%	-37.153%
Uniform % Mar = 9.275972	47	-464,929	-130,948	6,424	5,811	-880,610
Deficiency % Rev	0.000%	-3.493%	-19.507%	0.270%	0.196%	-31.203%

SULPHUR SPRINGS VALLEY EC, INC.
PROPOSED RATES
TEST YEAR - DECEMBER 31, 2007
Cost Allocation Summary

Account	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Rate Base	139,378,968	6,398,209	1,434,099	3,781,099	3,544,195	15,157,604
Operating Revenues	103,495,149	6,217,598	967,713	3,307,644	3,149,681	13,642,638
Operating Expenses	86,362,455	5,065,639	641,102	2,585,499	2,064,322	10,356,564
Return	17,132,694	1,151,958	326,611	722,144	1,085,358	3,286,073
Rate of Return	12.292 %	18.004 %	22.775 %	19.099 %	30.624 %	21.679 %
Relative ROR	1.000	1.465	1.853	1.554	2.491	1.764
Interest	7,532,556	330,693	73,534	195,057	181,263	780,548
Operating Margins	9,600,138	821,265	253,076	527,087	904,095	2,505,524
Margin as % Revenue	9.276 %	13.209 %	26.152 %	15.935 %	28.704 %	18.365 %
Operating TIER	2.274	3.483	4.442	3.702	5.988	4.210
Revenue Deficiencies						
Uniform ROR = 12.292200	47	-365,477	-150,328	-257,364	-649,699	-1,422,870
Deficiency % Rev	0.000 %	-5.878 %	-15.534 %	-7.781 %	-20.627 %	-10.430 %
Uniform % Mar = 9.275972	47	-269,523	-180,009	-242,792	-674,498	-1,366,823
Deficiency % Rev	0.000 %	-4.335 %	-18.602 %	-7.340 %	-21.415 %	-10.019 %

SECTION I

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Residential	Gen Service	GS-TOU	RV Parks	Lighting
1	PP Delivery - Demand	100.000000	52.908002	16.230948	0.071271	0.603911	0.215739
2	PP Delivery - Ener	100.000000	45.523021	13.881258	0.107771	0.602261	0.514024
3	PP Capacity - Demand	100.000000	52.908002	16.230948	0.071271	0.603911	0.215739
4	PP Capacity - Ener	100.000000	45.523021	13.881258	0.107771	0.602261	0.514024
5	PP-Del Dmd Contract1	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	PP-Del Enrgy-Contrac	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	PP-CapacDmd-Contract	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	PP-CapacEnrgy-Contrc	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Dmd - Transmission	100.000000	49.960368	14.723533	0.000000	0.000000	0.000000
10	Dmd-Dist Substation	100.000000	52.136057	15.364718	0.000000	0.000000	0.000000
11	Dmd-Dist Backbone	100.000000	52.172083	15.375336	0.063567	0.000000	0.000000
12	Cons 1-Average	100.000000	80.490619	15.375336	0.066335	0.538633	0.000000
13	Cons 2-Meter Reading	100.000000	75.978707	16.658377	0.066381	0.562089	0.000000
14	Cons 3-Cust Records	100.000000	72.679420	19.579789	0.081571	0.562478	0.192419
15	Cons 4-Single Phase	100.000000	85.117082	15.041768	0.192456	0.023874	0.200799
16	Cons 5-Three Phase	100.000000	0.000000	0.073655	0.045063	0.000000	0.200938
17	Acct 368-Transformer	100.000000	41.749826	0.008416	0.000000	0.045063	0.553090
18	Acct 369-Services	100.000000	76.347360	1.359295	0.021558	0.000000	0.000000
19	Acct 370-Meters	100.000000	68.755096	0.347379	0.000000	2.701878	0.000000
20	Base Revenue	100.000000	48.932866	18.818963	0.146951	0.584881	0.000000
21	WPCA Revenue	100.000000	44.351986	22.435666	0.340684	0.000000	0.000000
22	Lighting	100.000000	15.212709	0.580487	0.045291	0.524620	0.000000
23	Direct - Load Mgmt	100.000000	13.651384	0.106701	0.067959	0.524620	0.000000
24	Direct - Heat Pump	100.000000	0.000000	0.098849	0.506359	0.000000	0.000000
25	Direct-Dmd Side Mgmt	100.000000	0.000000	0.000000	0.603586	0.901956	0.000000
26	Direct All-Electric	100.000000	0.000000	0.000000	0.000000	0.520468	0.000000
27	Direct - Smart Touch	100.000000	17.351935	0.000000	0.000000	100.000000	0.000000
28	Direct FH - Trans	100.000000	0.000000	0.100258	0.000000	0.000000	0.000000
29	Direct FH-Dist Subs	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
30	Dir FH-Dist Backbone	100.000000	0.000000	0.000000	0.637111	0.000000	0.000000
31	Direct FH - Distrib.	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	Direct FH - Services	100.000000	0.000000	0.000000	0.000000	0.195110	0.000000
33	Direct FH - Meters	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
34	Direct FH - Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
35	Direct FH - Revenue	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
36	Direct Acct 364/5	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
1	PP Delivery - Demand	100.000000	15.392499	0.143937	2.950876	1.420241	0.000000
2	PP Delivery - Ener	100.000000	16.128758	1.098610	3.208766	1.856900	0.000000
3	PP Capacity - Demand	100.000000	15.392499	0.143937	2.950876	1.420241	0.000000
4	PP Capacity - Energy	100.000000	16.128758	1.098610	3.208766	1.856900	0.000000
5	PP-Del Dmd Contract1	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
6	PP-Del Energy-Contrac	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
7	PP-CapacDmd-Contract	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
8	PP-CapacEnergy-Contrc	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
9	Dmd - Transmission	100.000000	13.728674	1.332897	2.422306	4.173100	0.000000
10	Dmd-Dist Substation	100.000000	14.326534	1.390942	2.527794	0.000000	0.000000
11	Dmd-Dist Backbone	100.000000	14.336435	0.000000	2.529541	1.322800	0.000000
12	Cons 1-Average	100.000000	0.666494	0.075602	0.015917	0.003980	0.000000
13	Cons 2-Meter Reading	100.000000	1.258004	0.178374	0.030042	0.037552	0.000000
14	Cons 3-Cust Records	100.000000	0.601814	0.068266	0.014371	0.089824	0.000000
15	Cons 4-Single Phase	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	Cons 5-Three Phase	100.000000	12.307127	1.396032	0.293902	0.000000	0.000000
17	Acct 368-Transformer	100.000000	5.876925	0.403946	0.310604	0.000000	0.000000
18	Acct 369-Services	100.000000	1.233235	0.143421	0.026420	0.000000	0.000000
19	Acct 370-Meters	100.000000	1.897200	2.152048	0.039643	0.000000	0.000000
20	Base Revenue	100.000000	14.047475	0.712776	2.441600	3.146994	0.000000
21	WPCA Revenue	100.000000	15.833826	1.021308	3.194975	4.682226	0.000000
22	Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	Direct - Load Mgmt	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
24	Direct - Heat Pump	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Direct-Dmd Side Mgmt	100.000000	17.813399	1.582325	2.645158	0.000000	0.000000
26	Direct All-Electric	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
27	Direct - Smart Touch	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
28	Direct FH - Trans	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
29	Direct FH-Dist Subs	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
30	Dir FH-Dist Backbone	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
31	Direct FH - Distrib.	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
32	Direct FH - Services	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
33	Direct FH - Meters	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
34	Direct FH - Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
35	Direct FH - Revenue	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
36	Direct Acct 364/5	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
1	PP Delivery - Demand	100.000000	7.090246	0.101028	2.546630	0.324672	10.062576
2	PP Delivery - Ener	100.000000	6.962314	1.363179	4.222811	4.530327	17.078631
3	PP Capacity - Demand	100.000000	7.090246	0.101028	2.546630	0.324672	10.062576
4	PP Capacity - Energy	100.000000	6.962314	1.363179	4.222811	4.530327	17.078631
5	PP-Del Dmd Contract1	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	PP-Del Enrgy-Contrac	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	PP-CapacDmd-Contract	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	PP-CapacEnrgy-Contrc	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	Dmd - Transmission	100.000000	5.688107	0.993970	3.145420	3.037006	12.864503
10	Dmd-Dist Substation	100.000000	5.935815	1.037256	3.282398	3.169263	13.424732
11	Dmd-Dist Backbone	100.000000	5.939916	1.037973	3.284666	3.171453	13.434008
12	Cons 1-Average	100.000000	0.604819	0.145236	0.437698	0.242723	1.430476
13	Cons 2-Meter Reading	100.000000	1.141591	0.274132	0.826151	0.458139	2.700013
14	Cons 3-Cust Records	100.000000	2.701877	0.131142	0.395221	5.479206	8.707446
15	Cons 4-Single Phase	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	Cons 5-Three Phase	100.000000	11.168259	2.681852	8.082292	4.481999	26.414402
17	Acct 368-Transformer	100.000000	3.660725	1.823425	2.189411	3.356542	11.030103
18	Acct 369-Services	100.000000	1.147371	0.275520	0.830334	0.460458	2.713683
19	Acct 370-Meters	100.000000	1.721638	0.413420	1.245922	0.690921	4.071901
20	Base Revenue	100.000000	6.212979	1.053454	3.466578	3.257553	13.990564
21	WPCA Revenue	100.000000	6.542915	1.298425	3.926503	4.273549	16.041392
22	Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	Direct - Load Mgmt	100.000000	0.000000	17.590361	53.012049	29.397590	100.000000
24	Direct - Heat Pump	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
25	Direct-Dmd Side Mgmt	100.000000	7.011525	1.257162	3.934398	3.406796	15.609881
26	Direct All-Electric	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
27	Direct - Smart Touch	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
28	Direct FH - Trans	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
29	Direct FH-Dist Subs	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
30	Dir FH-Dist Backbone	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31	Direct FH - Distrib.	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	Direct FH - Services	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
33	Direct FH - Meters	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
34	Direct FH - Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
35	Direct FH - Revenue	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
36	Direct Acct 364/5	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Residential	Gen Service	GS-TOU	RV Parks	Lighting
37	Dir-Contract 2 Tfmr	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	Dir Contract 2-Meter	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
39	Direct Substation	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
40	Direct - LPI Trans	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
101	TRANSMISSION PLANT	100.000000	49.070149	14.461182	0.062434	0.529035	0.188990
102	Acct 362	100.000000	46.396195	13.673156	0.059032	0.500206	0.178692
103	Acct 364/5	100.000000	54.745585	24.112197	0.321651	0.229913	0.320704
104	Acct 368-Remainder	100.000000	44.829532	30.733077	0.262387	0.406951	1.825071
105	Acct 370 Meters	100.000000	68.743753	22.431965	0.580391	0.067948	0.000000
106	DISTRIBUTION PLANT	100.000000	51.796355	21.640866	0.219869	0.354616	2.503860
107	SUBTOTAL PLANT	100.000000	51.652924	21.263128	0.211586	0.363793	2.382070
108	GENERAL PLANT	100.000000	68.122080	15.407463	0.081583	0.259756	0.367475
109	SUBTOTAL PLANT	100.000000	53.427691	20.632103	0.197577	0.352581	2.164971
110	Acct 368 - FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
111	DISTRIB. PLANT - FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
112	GENERAL PLANT-FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
113	PLANT	100.000000	53.349972	20.602091	0.197289	0.352069	2.161822
114	ENERGY SALES	100.000000	48.386424	15.026463	0.105764	0.517957	0.856449
115	OTHER REVENUE	100.000000	23.893461	7.360078	0.074505	0.047459	0.153701
116	REVENUES	100.000000	47.225145	14.662978	0.104282	0.495649	0.823130
117	TRANSMISSION O&M	100.000000	49.693551	14.644901	0.063228	0.535756	0.191391
118	DIST-OPERATIONS	100.000000	46.238738	17.896528	0.218274	0.277257	3.517412
119	DIST-MAINTENANCE	100.000000	43.855401	18.609742	0.205213	0.277105	3.659531
120	CONSUMER ACCOUNTING	100.000000	72.531309	15.843643	0.095825	0.039534	2.163352
121	CUSTOMER SERVICE	100.000000	80.490619	16.658377	0.081571	0.023874	0.553090
122	SALES	100.000000	88.551649	7.033560	0.035820	0.065282	0.199175
123	ADMIN & GENERAL	100.000000	50.279773	16.620904	0.170786	0.240731	2.723310
124	SUBTOTAL EXPENSES	100.000000	53.234534	17.009319	0.175903	0.221726	2.920590
125	Subtotal PURCHASED P	100.000000	48.661035	14.879685	0.092261	0.602962	0.387277
126	PP Delivery	100.000000	51.825211	15.886435	0.076623	0.603669	0.259474
127	Subtotal-Contract 1	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
128	PURCHASED POWER	100.000000	48.332029	14.787525	0.086976	0.590591	0.351701
129	DEPRECIATION	100.000000	51.814364	21.201789	0.213138	0.352544	2.465556
130	TAXES	100.000000	48.425376	15.826816	0.122508	0.467513	1.085462
131	EXPENSES	100.000000	49.763141	15.875161	0.118966	0.483282	1.137191

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
37	Dir-Contract 2 Tfrmr	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
38	Dir Contract 2-Meter	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
39	Direct Substation	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
40	Direct - LPI Trans	100.000000	0.000000	0.000000	100.000000	0.000000	0.000000
101	TRANSMISSION PLANT	100.000000	13.484050	1.309147	4.160994	4.098742	0.000000
102	Acct 362	100.000000	12.749270	1.237808	2.249499	11.009390	0.000000
103	Acct 364/5	100.000000	7.716096	0.302645	0.954399	0.840164	0.000000
104	Acct 368-Remainder	100.000000	8.413904	0.281894	0.977693	0.530915	0.000000
105	Acct 370 Meters	100.000000	1.896887	2.151693	0.039636	0.016497	0.000000
106	DISTRIBUTION PLANT	100.000000	9.208065	0.402851	1.357805	1.808495	0.000000
107	SUBTOTAL PLANT	100.000000	9.433034	0.450533	1.505287	1.928990	0.000000
108	GENERAL PLANT	100.000000	7.260664	0.652675	1.035255	0.005984	0.000000
109	SUBTOTAL PLANT	100.000000	9.198932	0.472316	1.454635	1.721761	0.000000
110	Acct 368 - FH	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
111	DISTRIB. PLANT - FH	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
112	GENERAL PLANT-FH	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
113	PLANT	100.000000	9.185551	0.471629	1.452519	1.719256	0.145464
114	ENERGY SALES	100.000000	14.260564	0.749580	2.531468	3.330128	0.000000
115	OTHER REVENUE	100.000000	1.570100	0.069909	0.183007	0.159413	64.271850
116	REVENUES	100.000000	13.658874	0.717355	2.420121	3.179796	3.047308
117	TRANSMISSION O&M	100.000000	13.655355	1.325779	2.826096	4.150813	0.117330
118	DIST-OPERATIONS	100.000000	7.707482	0.455426	1.140728	1.584299	10.701385
119	DIST-MAINTENANCE	100.000000	7.812036	0.362719	1.122617	2.117924	12.645943
120	CONSUMER ACCOUNTING	100.000000	1.098482	0.106836	0.087032	0.170182	0.088482
121	CUSTOMER SERVICE	100.000000	0.666494	0.075602	0.015917	0.003980	0.000000
122	SALES	100.000000	1.824927	0.167488	0.243721	0.001307	0.000000
123	ADMIN & GENERAL	100.000000	6.705781	0.421319	1.021117	1.521433	10.881372
124	SUBTOTAL EXPENSES	100.000000	6.165045	0.372990	0.909456	1.356812	8.560308
125	Subtotal PURCHASED P	100.000000	15.815908	0.692952	3.099184	1.671356	0.000000
126	PP Delivery	100.000000	15.500450	0.283912	2.988688	1.484264	0.000000
127	Subtotal-Contract 1	100.000000	0.000000	0.000000	0.000000	100.000000	0.000000
128	PURCHASED POWER	100.000000	15.419461	0.590440	3.011011	3.673283	0.000000
129	DEPRECIATION	100.000000	9.168023	0.432827	1.423504	1.858357	0.380889
130	TAXES	100.000000	12.782274	0.669202	2.230508	2.893586	2.478658
131	EXPENSES	100.000000	12.709436	0.527926	2.378161	2.971212	2.033584

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
37	Dir-Contract 2 Tfmr	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	Dir Contract 2-Meter	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
39	Direct Substation	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
40	Direct - LPI Trans	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
101	TRANSMISSION PLANT	100.000000	5.586753	0.976259	3.089373	2.982891	12.635277
102	Acct 362	100.000000	5.282318	0.923060	2.921026	2.820346	11.946751
103	Acct 364/5	100.000000	4.512680	0.946880	2.908727	2.088359	10.456646
104	Acct 368-Remainder	100.000000	4.341484	1.584720	2.515975	3.296400	11.738578
105	Acct 370 Meters	100.000000	1.721354	0.413352	1.245716	0.690807	4.071229
106	DISTRIBUTION PLANT	100.000000	4.503772	1.030436	2.672539	2.500470	10.707217
107	SUBTOTAL PLANT	100.000000	4.560750	1.027586	2.694469	2.525851	10.808657
108	GENERAL PLANT	100.000000	3.037371	0.564124	1.755679	1.449891	6.807065
109	SUBTOTAL PLANT	100.000000	4.396586	0.977642	2.593302	2.409903	10.377433
110	Acct 368 - FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
111	DISTRIB. PLANT - FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
112	GENERAL PLANT-FH	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
113	PLANT	100.000000	4.390191	0.976220	2.589530	2.406397	10.362337
114	ENERGY SALES	100.000000	6.252336	1.082676	3.521441	3.378749	14.235202
115	OTHER REVENUE	100.000000	0.954454	0.203355	0.623265	0.435441	2.216516
116	REVENUES	100.000000	6.001149	1.040985	3.384031	3.239198	13.665363
117	TRANSMISSION O&M	100.000000	5.657729	0.988662	3.128622	3.020787	12.795799
118	DIST-OPERATIONS	100.000000	3.857499	1.024945	3.030748	2.349279	10.262471
119	DIST-MAINTENANCE	100.000000	3.988703	0.856444	2.427245	2.059377	9.331769
120	CONSUMER ACCOUNTING	100.000000	2.518189	0.183173	0.559195	4.514766	7.775324
121	CUSTOMER SERVICE	100.000000	0.604819	0.145236	0.437698	0.242723	1.430476
122	SALES	100.000000	0.830747	0.161032	0.498437	0.386855	1.877071
123	ADMIN & GENERAL	100.000000	3.616864	0.799971	2.380563	2.616076	9.413474
124	SUBTOTAL EXPENSES	100.000000	3.443747	0.771608	2.277618	2.580345	9.073318
125	Subtotal PURCHASED P	100.000000	7.016675	0.826868	3.510571	2.743267	14.097380
126	PP Delivery	100.000000	7.071489	0.286085	2.792393	0.941308	11.091275
127	Subtotal-Contract 1	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
128	PURCHASED POWER	100.000000	6.882751	0.693194	3.282941	2.298095	13.156981
129	DEPRECIATION	100.000000	4.479691	1.016293	2.668168	2.524858	10.689010
130	TAXES	100.000000	5.685463	1.028293	3.228339	3.076001	13.018097
131	EXPENSES	100.000000	5.865424	0.744523	2.997655	2.394339	12.001941

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Residential	Gen Service	GS-TOU	RV Parks	Lighting
132	TRANSMISSION O&M	100.000000	49.636846	14.628190	0.063155	0.535145	0.191173
133	DIST-OPER PAYROLL	100.000000	52.063041	20.709058	0.265718	0.285285	3.804304
134	DIST-MAINT PAYROLL	100.000000	49.234869	20.983943	0.228035	0.317010	5.739461
135	CONS ACCT-PAYROLL	100.000000	73.329227	15.935548	0.097053	0.026187	2.169733
136	CUST SERVICE-PAYROLL	100.000000	80.490619	16.658377	0.081571	0.023874	0.553090
137	SALES-PAYROLL	100.000000	68.155603	15.395544	0.081318	0.259544	0.363374
138	SUBTOTAL PAYROLL	100.000000	57.980928	19.364806	0.208674	0.221274	3.502947
139	FT HUACHUCA-PAYROLL	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
140	SUBTOTAL PAYROLL	100.000000	51.847601	17.316362	0.186600	0.197868	3.132399
141	ADMIN & GEN-PAYROLL	100.000000	50.809414	16.969622	0.182864	0.193906	3.069677
142	PAYROLL	100.000000	51.585476	17.228816	0.185657	0.196867	3.116563
143	Net Plant	100.000000	52.855018	20.950147	0.204561	0.354277	2.271392
144	RATE BASE	100.000000	51.656215	21.061862	0.209314	0.366411	2.356280
145	INTEREST	100.000000	53.349972	20.602091	0.197289	0.352069	2.161822

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
132	TRANSMISSION O&M	100.000000	13.639773	1.324266	3.054178	4.146077	0.000000
133	DIST-OPER PAYROLL	100.000000	8.021702	0.565781	1.141848	1.726590	0.000000
134	DIST-MAINT PAYROLL	100.000000	8.844539	0.412592	1.274454	2.429900	0.000000
135	CONS ACCT-PAYROLL	100.000000	0.731053	0.089952	0.017457	0.079529	0.000000
136	CUST SERVICE-PAYROLL	100.000000	0.666494	0.075602	0.015917	0.003980	0.000000
137	SALES-PAYROLL	100.000000	7.256242	0.653086	1.034298	0.002070	0.000000
138	SUBTOTAL PAYROLL	100.000000	6.194708	0.418637	0.872194	1.388590	0.000000
139	FT HUACHUCA-PAYROLL	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000
140	SUBTOTAL PAYROLL	100.000000	5.539421	0.374353	0.779932	1.241703	10.578180
141	ADMIN & GEN-PAYROLL	100.000000	5.428500	0.366857	0.764314	1.216839	12.368747
142	PAYROLL	100.000000	5.511415	0.372460	0.775989	1.235425	11.030269
143	Net Plant	100.000000	9.226401	0.452952	1.435894	1.764382	-0.019619
144	RATE BASE	100.000000	9.547715	0.468509	1.489341	1.833660	0.135268
145	INTEREST	100.000000	9.185551	0.471629	1.452519	1.719256	0.145464

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Allocation Factors

A.F.	Account	Total Percent	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
132	TRANSMISSION O&M	100.000000	5.651273	0.987533	3.125052	3.017340	12.781198
133	DIST-OPER PAYROLL	100.000000	4.144675	1.187132	3.465417	2.619450	11.416674
134	DIST-MAINT PAYROLL	100.000000	4.492577	0.973962	2.725457	2.343200	10.535196
135	CONS ACCT-PAYROLL	100.000000	2.394573	0.159304	0.480094	4.490288	7.524260
136	CUST SERVICE-PAYROLL	100.000000	0.604819	0.145236	0.437698	0.242723	1.430476
137	SALES-PAYROLL	100.000000	3.034270	0.563181	1.753768	1.447701	6.798920
138	SUBTOTAL PAYROLL	100.000000	3.626665	0.861977	2.505259	2.853339	9.847240
139	FT HUACHUCA-PAYROLL	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000
140	SUBTOTAL PAYROLL	100.000000	3.243030	0.770795	2.240248	2.551508	8.805581
141	ADMIN & GEN-PAYROLL	100.000000	3.178092	0.755361	2.195390	2.500417	8.629260
142	PAYROLL	100.000000	3.226634	0.766898	2.228922	2.538608	8.761063
143	Net Plant	100.000000	4.440516	0.995957	2.623631	2.444491	10.504596
144	RATE BASE	100.000000	4.590509	1.028992	2.712944	2.542979	10.875424
145	INTEREST	100.000000	4.390191	0.976220	2.589530	2.406397	10.362337

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 1: PP Delivery - Demand

Class	Class Name	Amount	Percent
1	Resi	796,443.00	52.901559
2	Resi - TOU	97.00	0.006443
3	GS-Non Dmd	75,841.00	5.037532
4	GS-Dmd	167,648.00	11.135562
5	GS-TOU	1,073.00	0.071271
6	Irrig	76,491.00	5.080706
7	Irrig-LF	30,200.00	2.005953
8	Irrig-Daily	1,521.00	0.101028
9	Irrig-Weekly	38,340.00	2.546630
10	Irrig-Large	4,888.00	0.324672
11	Irrig-Test	54.00	0.003587
12	LP	229,904.00	15.270747
13	LP-Season	1,833.00	0.121752
14	LPI-Coop Tfmr	44,426.00	2.950876
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	2,167.00	0.143937
17	Contract 1	0.00	0.000000
18	Contract 2	21,382.00	1.420241
19	RV Parks	9,092.00	0.603911
20	St Lighting	1,919.00	0.127464
21	Sec Lighting	1,329.00	0.088275
22	Unmetered	871.00	0.057854
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,505,519.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	796,540.00	52.908002
2	Gen Service	244,360.00	16.230948
3	Irrigation	106,745.00	7.090246

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 2: PP Delivery - Ener

Class	Class Name	Sales	Loss	Purchases	Percent
1	Resi	353,167,734	7,405858	381,414,770	45.495968
2	Resi - TOU	210,002	7,405858	226,798	0.027053
3	GS-Non Dmd	36,407,984	7,405858	39,319,965	4.690170
4	GS-Dmd	70,960,271	7,405858	76,635,810	9.141283
5	GS-TOU	836,583	7,405858	903,495	0.107771
6	Irrig	37,779,578	7,405858	40,801,261	4.866862
7	Irrig-LF	16,244,584	7,405858	17,543,857	2.092669
8	Irrig-Daily	10,581,835	7,405858	11,428,191	1.363179
9	Irrig-Weekly	32,780,060	7,405858	35,401,872	4.222811
10	Irrig-Large	35,167,187	7,405858	37,979,926	4.530327
11	Irrig-Test	21,603	7,405858	23,331	0.002783
12	LP	124,127,579	7,405858	134,055,542	15.990432
13	LP-Season	1,073,769	7,405858	1,159,651	0.138326
14	LPI-Coop Tfmr	22,802,033	7,405858	24,625,784	2.937416
15	LPI-Cust Tfmr	2,229,358	2,000000	2,274,855	0.271350
16	LP-TOU	8,528,086	7,405858	9,210,179	1.098610
17	Contract 1	0	0.000000	0	0.000000
18	Contract 2	14,414,400	7,405858	15,567,292	1.856900
19	RV Parks	4,675,120	7,405858	5,049,045	0.602261
20	St Lighting	2,355,546	7,405858	2,543,947	0.303447
21	Sec Lighting	1,634,628	7,405858	1,765,369	0.210577
22	Unmetered	386,616	7,405858	417,538	0.049805
23	Pre-Meter	0	7,405858	0	0.000000
24	Ft Huachuca	0	7,405858	0	0.000000
	Total	776,384,556	7,391189	838,348,480	100.000000

Group	Class Group Name	Sales	Loss	Purchases	Percent
1	Residential	353,377,736	7,405858	381,641,569	45.523021
2	Gen Service	107,754,871	7,405858	116,373,313	13.881258
3	Irrigation	54,045,765	7,405858	58,368,449	6.962314

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 3: PP Capacity - Demand

Class	Class Name	Amount	Percent
1	Resi	796,443.00	52.901559
2	Resi - TOU	97.00	0.006443
3	GS-Non Dmd	75,841.00	5.037532
4	GS-Dmd	167,648.00	11.135562
5	GS-TOU	1,073.00	0.071271
6	Irrig	76,491.00	5.080706
7	Irrig-LF	30,200.00	2.005953
8	Irrig-Daily	1,521.00	0.101028
9	Irrig-Weekly	38,340.00	2.546630
10	Irrig-Large	4,888.00	0.324672
11	Irrig-Test	54.00	0.003587
12	LP	229,904.00	15.270747
13	LP-Season	1,833.00	0.121752
14	LPI-Coop Tfmr	44,426.00	2.950876
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	2,167.00	0.143937
17	Contract 1	0.00	0.000000
18	Contract 2	21,382.00	1.420241
19	RV Parks	9,092.00	0.603911
20	St Lighting	1,919.00	0.127464
21	Sec Lighting	1,329.00	0.088275
22	Unmetered	871.00	0.057854
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,505,519.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	796,540.00	52.908002
2	Gen Service	244,360.00	16.230948
3	Irrigation	106,745.00	7.090246

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 4: PP Capacity - Energy

Class	Class Name	Sales	Loss	Purchases	Percent
1	Resi	353,167,734	7,405858	381,414,770	45.495968
2	Resi - TOU	210,002	7,405858	226,798	0.027053
3	GS-Non Dmd	36,407,984	7,405858	39,319,965	4.690170
4	GS-Dmd	70,960,271	7,405858	76,635,810	9.141283
5	GS-TOU	836,583	7,405858	903,495	0.107771
6	Irrig	37,779,578	7,405858	40,801,261	4.866862
7	Irrig-LF	16,244,584	7,405858	17,543,857	2.092669
8	Irrig-Daily	10,581,835	7,405858	11,428,191	1.363179
9	Irrig-Weekly	32,780,060	7,405858	35,401,872	4.222811
10	Irrig-Large	35,167,187	7,405858	37,979,926	4.530327
11	Irrig-Test	21,603	7,405858	23,331	0.002783
12	LP	124,127,579	7,405858	134,055,542	15.990432
13	LP-Season	1,073,769	7,405858	1,159,651	0.138326
14	LPI-Coop Tfmr	22,802,033	7,405858	24,625,784	2.937416
15	LPI-Cust Tfmr	2,229,358	2,000000	2,274,855	0.271350
16	LP-TOU	8,528,086	7,405858	9,210,179	1.098610
17	Contract 1	0	0.000000	0	0.000000
18	Contract 2	14,414,400	7,405858	15,567,292	1.856900
19	RV Parks	4,675,120	7,405858	5,049,045	0.602261
20	St Lighting	2,355,546	7,405858	2,543,947	0.303447
21	Sec Lighting	1,634,628	7,405858	1,765,369	0.210577
22	Unmetered	386,616	7,405858	417,538	0.049805
23	Pre-Meter	0	7,405858	0	0.000000
24	Ft Huachuca	0	7,405858	0	0.000000
	Total	776,384,556	7,391189	838,348,480	100.000000

Group	Class Group Name	Sales	Loss	Purchases	Percent
1	Residential	353,377,736	7,405858	381,641,569	45.523021
2	Gen Service	107,754,871	7,405858	116,373,313	13.881258
3	Irrigation	54,045,765	7,405858	58,368,449	6.962314

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 5: PP-Del Dmd Contract1

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	100.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 6: PP-Del Enrgy-Contrac

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	100.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

**SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES**

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 7: PP-CapacDmd-Contract

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	100.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.

EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 8: PP-CapacEnergy-Contrc

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	100.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 9: Dmd - Transmission

Class	Class Name	Amount	Percent
1	Resi	842,825.00	49.931043
2	Resi - TOU	495.00	0.029325
3	GS-Non Dmd	79,959.00	4.736969
4	GS-Dmd	167,648.00	9.931883
5	GS-TOU	1,073.00	0.063567
6	Irrig	66,082.00	3.914861
7	Irrig-LF	29,880.00	1.770165
8	Irrig-Daily	16,778.00	0.993970
9	Irrig-Weekly	53,094.00	3.145420
10	Irrig-Large	51,264.00	3.037006
11	Irrig-Test	52.00	0.003081
12	LP	229,904.00	13.620083
13	LP-Season	1,833.00	0.108591
14	LPI-Coop Tfmr	40,888.00	2.422306
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	22,499.00	1.332897
17	Contract 1	49,059.00	2.906377
18	Contract 2	21,382.00	1.266723
19	RV Parks	9,092.00	0.538633
20	St Lighting	1,919.00	0.113686
21	Sec Lighting	1,329.00	0.078733
22	Unmetered	923.00	0.054681
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,687,978.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	843,320.00	49.960368
2	Gen Service	248,530.00	14.723533
3	Irrigation	96,014.00	5.688107

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 10: Dmd-Dist Substation

Class	Class Name	Amount	Percent
1	Resi	842,825.00	52.105455
2	Resi - TOU	495.00	0.030602
3	GS-Non Dmd	79,959.00	4.943256
4	GS-Dmd	167,648.00	10.364400
5	GS-TOU	1,073.00	0.066335
6	Irrig	66,082.00	4.085347
7	Irrig-LF	29,880.00	1.847253
8	Irrig-Daily	16,778.00	1.037256
9	Irrig-Weekly	53,094.00	3.282398
10	Irrig-Large	51,264.00	3.169263
11	Irrig-Test	52.00	0.003215
12	LP	229,904.00	14.213214
13	LP-Season	1,833.00	0.113320
14	LPI-Coop Tfmr	40,888.00	2.527794
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	22,499.00	1.390942
17	Contract 1	0.00	0.000000
18	Contract 2	0.00	0.000000
19	RV Parks	9,092.00	0.562089
20	St Lighting	1,919.00	0.118637
21	Sec Lighting	1,329.00	0.082162
22	Unmetered	923.00	0.057062
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,617,537.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	843,320.00	52.136057
2	Gen Service	248,530.00	15.364718
3	Irrigation	96,014.00	5.935815

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 11: Dmd-Dist Backbone

Class	Class Name	Amount	Percent
1	Resi	842,825.00	52.141460
2	Resi - TOU	495.00	0.030623
3	GS-Non Dmd	79,959.00	4.946672
4	GS-Dmd	167,648.00	10.371562
5	GS-TOU	1,073.00	0.066381
6	Irrig	66,082.00	4.088170
7	Irrig-LF	29,880.00	1.848529
8	Irrig-Daily	16,778.00	1.037973
9	Irrig-Weekly	53,094.00	3.284666
10	Irrig-Large	51,264.00	3.171453
11	Irrig-Test	52.00	0.003217
12	LP	229,904.00	14.223036
13	LP-Season	1,833.00	0.113399
14	LPI-Coop Tfmr	40,888.00	2.529541
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	0.00	0.000000
17	Contract 1	0.00	0.000000
18	Contract 2	21,382.00	1.322800
19	RV Parks	9,092.00	0.562478
20	St Lighting	1,919.00	0.118719
21	Sec Lighting	1,329.00	0.082219
22	Unmetered	923.00	0.057102
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,616,420.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	843,320.00	52.172083
2	Gen Service	248,530.00	15.375336
3	Irrigation	96,014.00	5.939916

SULPHUR SPRINGS VALLEY EC, INC.
 EXISTING RATES
 TEST YEAR - DECEMBER 31, 2007
 Derivation of Factor 12: Cons 1-Average

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	1.000000	40,440.00	80.456797
2	Resi - TOU	17.00	1.000000	17.00	0.033822
3	GS-Non Dmd	6,280.00	1.000000	6,280.00	12.494280
4	GS-Dmd	2,074.00	1.000000	2,074.00	4.126296
5	GS-TOU	41.00	1.000000	41.00	0.081571
6	Irrig	253.00	1.000000	253.00	0.503352
7	Irrig-LF	50.00	1.000000	50.00	0.099477
8	Irrig-Daily	73.00	1.000000	73.00	0.145236
9	Irrig-Weekly	220.00	1.000000	220.00	0.437698
10	Irrig-Large	122.00	1.000000	122.00	0.242723
11	Irrig-Test	1.00	1.000000	1.00	0.001990
12	LP	324.00	1.000000	324.00	0.644609
13	LP-Season	11.00	1.000000	11.00	0.021885
14	LPI-Coop Tfmr	7.00	1.000000	7.00	0.013927
15	LPI-Cust Tfmr	1.00	1.000000	1.00	0.001990
16	LP-TOU	38.00	1.000000	38.00	0.075602
17	Contract 1	1.00	1.000000	1.00	0.001990
18	Contract 2	1.00	1.000000	1.00	0.001990
19	RV Parks	12.00	1.000000	12.00	0.023874
20	St Lighting	51.00	1.000000	51.00	0.101466
21	Sec Lighting	227.00	1.000000	227.00	0.451624
22	Unmetered	7.00	1.000000	7.00	0.013927
23	Pre-Meter	12.00	1.000000	12.00	0.023874
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	50,263.00		50,263.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	1.000000	40,457.00	80.490619
2	Gen Service	8,373.00	1.000000	8,373.00	16.658377
3	Irrigation	304.00	1.000000	304.00	0.604819

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 13: Cons 2-Meter Reading

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	1.000000	40,440.00	75.930828
2	Resi - TOU	17.00	1.500000	25.50	0.047879
3	GS-Non Dmd	6,280.00	1.000000	6,280.00	11.791434
4	GS-Dmd	2,074.00	2.000000	4,148.00	7.788355
5	GS-TOU	41.00	2.500000	102.50	0.192456
6	Irrig	253.00	2.000000	506.00	0.950074
7	Irrig-LF	50.00	2.000000	100.00	0.187762
8	Irrig-Daily	73.00	2.000000	146.00	0.274132
9	Irrig-Weekly	220.00	2.000000	440.00	0.826151
10	Irrig-Large	122.00	2.000000	244.00	0.458139
11	Irrig-Test	1.00	2.000000	2.00	0.003755
12	LP	324.00	2.000000	648.00	1.216696
13	LP-Season	11.00	2.000000	22.00	0.041308
14	LPI-Coop Tfmr	7.00	2.000000	14.00	0.026287
15	LPI-Cust Tfmr	1.00	2.000000	2.00	0.003755
16	LP-TOU	38.00	2.500000	95.00	0.178374
17	Contract 1	1.00	10.000000	10.00	0.018776
18	Contract 2	1.00	10.000000	10.00	0.018776
19	RV Parks	12.00	2.000000	24.00	0.045063
20	St Lighting	51.00	0.000000	0.00	0.000000
21	Sec Lighting	227.00	0.000000	0.00	0.000000
22	Unmetered	7.00	0.000000	0.00	0.000000
23	Pre-Meter	12.00	0.000000	0.00	0.000000
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	50,263.00		53,259.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	1.000210	40,465.50	75.978707
2	Gen Service	8,373.00	1.245432	10,428.00	19.579789
3	Irrigation	304.00	2.000000	608.00	1.141591

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 14: Cons 3-Cust Records

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	1.000000	40,440.00	72.648880
2	Resi - TOU	17.00	1.000000	17.00	0.030540
3	GS-Non Dmd	6,280.00	1.000000	6,280.00	11.281775
4	GS-Dmd	2,074.00	1.000000	2,074.00	3.725860
5	GS-TOU	41.00	1.000000	41.00	0.073655
6	Irrig	253.00	1.000000	253.00	0.454505
7	Irrig-LF	50.00	25.000000	1,250.00	2.245576
8	Irrig-Daily	73.00	1.000000	73.00	0.131142
9	Irrig-Weekly	220.00	1.000000	220.00	0.395221
10	Irrig-Large	122.00	25.000000	3,050.00	5.479206
11	Irrig-Test	1.00	1.000000	1.00	0.001796
12	LP	324.00	1.000000	324.00	0.582053
13	LP-Season	11.00	1.000000	11.00	0.019761
14	LPI-Coop Tfmr	7.00	1.000000	7.00	0.012575
15	LPI-Cust Tfmr	1.00	1.000000	1.00	0.001796
16	LP-TOU	38.00	1.000000	38.00	0.068266
17	Contract 1	1.00	25.000000	25.00	0.044912
18	Contract 2	1.00	25.000000	25.00	0.044912
19	RV Parks	12.00	1.000000	12.00	0.021558
20	St Lighting	51.00	1.000000	51.00	0.091620
21	Sec Lighting	1,453.00	1.000000	1,453.00	2.610258
22	Unmetered	7.00	1.000000	7.00	0.012575
23	Pre-Meter	12.00	1.000000	12.00	0.021558
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	51,489.00		55,665.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	1.000000	40,457.00	72.679420
2	Gen Service	8,373.00	1.000000	8,373.00	15.041768
3	Irrigation	304.00	4.947368	1,504.00	2.701877

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 15: Cons 4-Single Phase

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	1.000000	40,440.00	85.081316
2	Resi - TOU	17.00	1.000000	17.00	0.035766
3	GS-Non Dmd	6,047.00	1.000000	6,047.00	12.722223
4	GS-Dmd	726.00	1.000000	726.00	1.527424
5	GS-TOU	4.00	1.000000	4.00	0.008416
6	Irrig	0.00	0.000000	0.00	0.000000
7	Irrig-LF	0.00	0.000000	0.00	0.000000
8	Irrig-Daily	0.00	0.000000	0.00	0.000000
9	Irrig-Weekly	0.00	0.000000	0.00	0.000000
10	Irrig-Large	0.00	0.000000	0.00	0.000000
11	Irrig-Test	0.00	0.000000	0.00	0.000000
12	LP	0.00	0.000000	0.00	0.000000
13	LP-Season	0.00	0.000000	0.00	0.000000
14	LPI-Coop Tfmr	0.00	0.000000	0.00	0.000000
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	0.00	0.000000	0.00	0.000000
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	8.00	0.000000	0.00	0.000000
20	St Lighting	51.00	1.000000	51.00	0.107298
21	Sec Lighting	227.00	1.000000	227.00	0.477583
22	Unmetered	7.00	1.000000	7.00	0.014727
23	Pre-Meter	12.00	1.000000	12.00	0.025247
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	47,539.00		47,531.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	1.000000	40,457.00	85.117082
2	Gen Service	6,792.00	1.000000	6,792.00	14.289621
3	Irrigation	0.00	0.000000	0.00	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 16: Cons 5-Three Phase

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	0.00	0.000000	0.00	0.000000
2	Resi - TOU	0.00	0.000000	0.00	0.000000
3	GS-Non Dmd	233.00	1.000000	233.00	8.559882
4	GS-Dmd	1,348.00	1.000000	1,348.00	49.522409
5	GS-TOU	37.00	1.000000	37.00	1.359295
6	Irrig	253.00	1.000000	253.00	9.294636
7	Irrig-LF	50.00	1.000000	50.00	1.836885
8	Irrig-Daily	73.00	1.000000	73.00	2.681852
9	Irrig-Weekly	220.00	1.000000	220.00	8.082292
10	Irrig-Large	122.00	1.000000	122.00	4.481999
11	Irrig-Test	1.00	1.000000	1.00	0.036738
12	LP	324.00	1.000000	324.00	11.903012
13	LP-Season	11.00	1.000000	11.00	0.404115
14	LPI-Coop Tfmr	7.00	1.000000	7.00	0.257164
15	LPI-Cust Tfmr	1.00	1.000000	1.00	0.036738
16	LP-TOU	38.00	1.000000	38.00	1.396032
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	4.00	1.000000	4.00	0.146951
20	St Lighting	0.00	0.000000	0.00	0.000000
21	Sec Lighting	0.00	1.000000	0.00	0.000000
22	Unmetered	0.00	0.000000	0.00	0.000000
23	Pre-Meter	0.00	0.000000	0.00	0.000000
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
Total		2,722.00		2,722.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	0.00	0.000000	0.00	0.000000
2	Gen Service	1,581.00	1.000000	1,581.00	58.082291
3	Irrigation	304.00	1.000000	304.00	11.168259

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 17: Acct 368-Transformer

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	267,770.00	35.000000	9,371,950.00	41.734208
2	Resi - TOU	90.00	38.970000	3,507.30	0.015618
3	GS-Non Dmd	133,228.00	33.960000	4,524,422.88	20.147697
4	GS-Dmd	108,390.50	35.040000	3,798,003.12	16.912879
5	GS-TOU	2,092.50	37.280000	78,008.40	0.347379
6	Irrig	15,353.50	36.040000	553,340.14	2.464078
7	Irrig-LF	5,964.50	28.490000	169,928.61	0.756709
8	Irrig-Daily	12,446.00	32.900000	409,473.40	1.823425
9	Irrig-Weekly	13,426.00	36.620000	491,660.12	2.189411
10	Irrig-Large	25,075.00	30.060000	753,754.50	3.356542
11	Irrig-Test	2,624.00	37.650000	98,793.60	0.439938
12	LP	41,095.50	31.740000	1,304,371.17	5.808492
13	LP-Season	750.00	20.490000	15,367.50	0.068433
14	LPI-Coop Tfmr	4,500.00	15.500000	69,750.00	0.310604
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	3,062.50	29.620000	90,711.25	0.403946
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	2,788.08	27.440000	76,504.92	0.340684
20	St Lighting	253.75	49.860000	12,651.98	0.056340
21	Sec Lighting	11,135.00	49.860000	555,191.10	2.472320
22	Unmetered	35.00	49.860000	1,745.10	0.007771
23	Pre-Meter	2,127.50	36.260000	77,143.15	0.343526
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
Total		652,207.33		22,456,278.24	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	267,860.00	35.001334	9,375,457.30	41.749826
2	Gen Service	243,781.00	34.462547	8,401,314.25	37.411873
3	Irrigation	23,942.00	34.335575	822,062.35	3.660725

SULPHUR SPRINGS VALLEY EC, INC.

EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 18: Acct 369-Services

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	1.000000	40,440.00	76.315279
2	Resi - TOU	17.00	1.000000	17.00	0.032081
3	GS-Non Dmd	6,280.00	1.040000	6,531.20	12.325182
4	GS-Dmd	2,074.00	1.650000	3,422.10	6.457926
5	GS-TOU	41.00	1.900000	77.90	0.147007
6	Irrig	253.00	2.000000	506.00	0.954885
7	Irrig-LF	50.00	2.000000	100.00	0.188712
8	Irrig-Daily	73.00	2.000000	146.00	0.275520
9	Irrig-Weekly	220.00	2.000000	440.00	0.830334
10	Irrig-Large	122.00	2.000000	244.00	0.460458
11	Irrig-Test	1.00	2.000000	2.00	0.003774
12	LP	324.00	2.000000	648.00	1.222856
13	LP-Season	11.00	0.500000	5.50	0.010379
14	LPI-Coop Tfmr	7.00	2.000000	14.00	0.026420
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	38.00	2.000000	76.00	0.143421
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	12.00	2.000000	24.00	0.045291
20	St Lighting	51.00	1.000000	51.00	0.096243
21	Sec Lighting	227.00	1.000000	227.00	0.428377
22	Unmetered	7.00	1.000000	7.00	0.013210
23	Pre-Meter	12.00	1.000000	12.00	0.022645
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	50,260.00		52,990.70	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	1.000000	40,457.00	76.347360
2	Gen Service	8,373.00	1.191007	9,972.30	18.818963
3	Irrigation	304.00	2.000000	608.00	1.147371

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007
 Derivation of Factor 19: Acct 370-Meters

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	40,440.00	150.000000	6,066,000.00	68.706958
2	Resi - TOU	17.00	250.000000	4,250.00	0.048138
3	GS-Non Dmd	6,280.00	150.000000	942,000.00	10.669627
4	GS-Dmd	2,074.00	500.000000	1,037,000.00	11.745651
5	GS-TOU	41.00	1,250.000000	51,250.00	0.580487
6	Irrig	253.00	500.000000	126,500.00	1.432811
7	Irrig-LF	50.00	500.000000	25,000.00	0.283164
8	Irrig-Daily	73.00	500.000000	36,500.00	0.413420
9	Irrig-Weekly	220.00	500.000000	110,000.00	1.245922
10	Irrig-Large	122.00	500.000000	61,000.00	0.690921
11	Irrig-Test	1.00	500.000000	500.00	0.005663
12	LP	324.00	500.000000	162,000.00	1.834904
13	LP-Season	11.00	500.000000	5,500.00	0.062296
14	LPI-Coop Tfmr	7.00	500.000000	3,500.00	0.039643
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	38.00	5,000.000000	190,000.00	2.152048
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	1.00	0.000000	0.00	0.000000
19	RV Parks	12.00	500.000000	6,000.00	0.067959
20	St Lighting	51.00	0.000000	0.00	0.000000
21	Sec Lighting	227.00	0.000000	0.00	0.000000
22	Unmetered	7.00	0.000000	0.00	0.000000
23	Pre-Meter	12.00	150.000000	1,800.00	0.020388
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	50,261.00		8,828,800.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	40,457.00	150.042020	6,070,250.00	68.755096
2	Gen Service	8,373.00	236.569927	1,980,800.00	22.435666
3	Irrigation	304.00	500.000000	152,000.00	1.721638

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 20: Base Revenue

Class	Class Name	Amount	Percent
1	Resi	37,991,152.00	48.906232
2	Resi - TOU	20,690.00	0.026634
3	GS-Non Dmd	4,099,315.00	5.277072
4	GS-Dmd	7,653,589.00	9.852510
5	GS-TOU	82,887.00	0.106701
6	Irrig	3,554,824.00	4.576146
7	Irrig-LF	1,269,621.00	1.634391
8	Irrig-Daily	818,340.00	1.053454
9	Irrig-Weekly	2,692,894.00	3.466578
10	Irrig-Large	2,530,520.00	3.257553
11	Irrig-Test	1,897.00	0.002442
12	LP	10,779,910.00	13.877041
13	LP-Season	132,396.00	0.170434
14	LPI-Coop Tfmr	1,724,969.00	2.220563
15	LPI-Cust Tfmr	171,705.00	0.221037
16	LP-TOU	553,696.00	0.712776
17	Contract 1	1,406,676.00	1.810822
18	Contract 2	1,037,960.00	1.336172
19	RV Parks	393,348.00	0.506359
20	St Lighting	436,001.00	0.561267
21	Sec Lighting	264,653.00	0.340689
22	Unmetered	62,987.00	0.081084
23	Pre-Meter	1,587.00	0.002043
24	Ft Huachuca	0.00	0.000000
	Total	77,681,617.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	38,011,842.00	48.932866
2	Gen Service	11,817,478.00	15.212709
3	Irrigation	4,826,342.00	6.212979

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 21: WPCA Revenue

Class	Class Name	Amount	Percent
1	Resi	4,664,733.86	44.325407
2	Resi - TOU	2,797.10	0.026579
3	GS-Non Dmd	487,226.33	4.629740
4	GS-Dmd	944,117.98	8.971233
5	GS-TOU	10,402.71	0.098849
6	Irrig	488,408.76	4.640976
7	Irrig-LF	199,884.35	1.899349
8	Irrig-Daily	136,644.15	1.298425
9	Irrig-Weekly	413,218.77	3.926503
10	Irrig-Large	449,741.37	4.273549
11	Irrig-Test	272.61	0.002590
12	LP	1,654,110.33	15.717749
13	LP-Season	12,215.79	0.116077
14	LPI-Coop Tfmr	305,489.64	2.902835
15	LPI-Cust Tfmr	30,744.34	0.292140
16	LP-TOU	107,480.81	1.021308
17	Contract 1	296,760.14	2.819885
18	Contract 2	195,989.70	1.862341
19	RV Parks	63,520.44	0.603586
20	St Lighting	32,344.02	0.307341
21	Sec Lighting	22,429.16	0.213127
22	Unmetered	5,305.12	0.050411
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	10,523,837.48	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	4,667,530.96	44.351986
2	Gen Service	1,436,649.43	13.651384
3	Irrigation	688,565.72	6.542915

SULPHUR SPRINGS VALLEY EC, INC.
 EXISTING RATES
 TEST YEAR - DECEMBER 31, 2007
 Derivation of Factor 22: Lighting

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	0.00	0.000000	0.00	0.000000
2	Resi - TOU	0.00	0.000000	0.00	0.000000
3	GS-Non Dmd	0.00	0.000000	0.00	0.000000
4	GS-Dmd	0.00	0.000000	0.00	0.000000
5	GS-TOU	0.00	0.000000	0.00	0.000000
6	Irrig	0.00	0.000000	0.00	0.000000
7	Irrig-LF	0.00	0.000000	0.00	0.000000
8	Irrig-Daily	0.00	0.000000	0.00	0.000000
9	Irrig-Weekly	0.00	0.000000	0.00	0.000000
10	Irrig-Large	0.00	0.000000	0.00	0.000000
11	Irrig-Test	0.00	0.000000	0.00	0.000000
12	LP	0.00	0.000000	0.00	0.000000
13	LP-Season	0.00	0.000000	0.00	0.000000
14	LPI-Coop Tfmr	0.00	0.000000	0.00	0.000000
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	0.00	0.000000	0.00	0.000000
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	0.00	0.000000	0.00	0.000000
20	St Lighting	3,139.00	1.000000	3,139.00	58.011458
21	Sec Lighting	2,272.00	1.000000	2,272.00	41.988542
22	Unmetered	0.00	0.000000	0.00	0.000000
23	Pre-Meter	0.00	0.000000	0.00	0.000000
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	5,411.00		5,411.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	0.00	0.000000	0.00	0.000000
2	Gen Service	0.00	0.000000	0.00	0.000000
3	Irrigation	0.00	0.000000	0.00	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 23: Direct - Load Mgmt

Class	Class Name	Amount	Weight	Product	Percent
1	Resi	0.00	0.000000	0.00	0.000000
2	Resi - TOU	0.00	0.000000	0.00	0.000000
3	GS-Non Dmd	0.00	0.000000	0.00	0.000000
4	GS-Dmd	0.00	0.000000	0.00	0.000000
5	GS-TOU	0.00	0.000000	0.00	0.000000
6	Irrig	0.00	0.000000	0.00	0.000000
7	Irrig-LF	0.00	0.000000	0.00	0.000000
8	Irrig-Daily	73.00	1.000000	73.00	17.590361
9	Irrig-Weekly	220.00	1.000000	220.00	53.012049
10	Irrig-Large	122.00	1.000000	122.00	29.397590
11	Irrig-Test	0.00	0.000000	0.00	0.000000
12	LP	0.00	0.000000	0.00	0.000000
13	LP-Season	0.00	0.000000	0.00	0.000000
14	LPI-Coop Tfmr	0.00	0.000000	0.00	0.000000
15	LPI-Cust Tfmr	0.00	0.000000	0.00	0.000000
16	LP-TOU	0.00	1.000000	0.00	0.000000
17	Contract 1	0.00	0.000000	0.00	0.000000
18	Contract 2	0.00	0.000000	0.00	0.000000
19	RV Parks	0.00	0.000000	0.00	0.000000
20	St Lighting	0.00	0.000000	0.00	0.000000
21	Sec Lighting	0.00	0.000000	0.00	0.000000
22	Unmetered	0.00	0.000000	0.00	0.000000
23	Pre-Meter	0.00	0.000000	0.00	0.000000
24	Ft Huachuca	0.00	0.000000	0.00	0.000000
	Total	415.00		415.00	100.000000

Group	Class Group Name	Amount	Weight	Product	Percent
1	Residential	0.00	0.000000	0.00	0.000000
2	Gen Service	0.00	0.000000	0.00	0.000000
3	Irrigation	0.00	0.000000	0.00	0.000000

**SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES**

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 24: Direct - Heat Pump

Class	Class Name	Percent
1	Resi	100.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	100.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 25: Direct-Dmd Side Mgmt

Class	Class Name	Amount	Percent
1	Resi	733,118.00	44.038993
2	Resi - TOU	430.00	0.025830
3	GS-Non Dmd	70,113.00	4.211745
4	GS-Dmd	217,945.00	13.092133
5	GS-TOU	1,669.00	0.100258
6	Irrig	85,115.00	5.112927
7	Irrig-LF	31,560.00	1.895835
8	Irrig-Daily	20,928.00	1.257162
9	Irrig-Weekly	65,496.00	3.934398
10	Irrig-Large	56,713.00	3.406796
11	Irrig-Test	46.00	0.002763
12	LP	292,605.00	17.577020
13	LP-Season	3,935.00	0.236379
14	LPI-Coop Tfmr	44,034.00	2.645158
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	26,341.00	1.582325
17	Contract 1	0.00	0.000000
18	Contract 2	0.00	0.000000
19	RV Parks	10,606.00	0.637111
20	St Lighting	1,919.00	0.115276
21	Sec Lighting	1,329.00	0.079834
22	Unmetered	800.00	0.048057
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,664,702.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	733,548.00	44.064823
2	Gen Service	288,858.00	17.351935
3	Irrigation	116,721.00	7.011525

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 26: Direct All-Electric

Class	Class Name	Percent
1	Resi	100.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	100.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 27: Direct - Smart Touch

Class	Class Name	Percent
1	Resi	100.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	100.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 28: Direct FH - Trans

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Fi Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.

EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 29: Direct FH-Dist Subs

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 30: Dir FH-Dist Backbone

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 31: Direct FH - Distrib.

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 32: Direct FH - Services

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 33: Direct FH - Meters

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 34: Direct FH - Lighting

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.

EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 35: Direct FH - Revenue

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	100.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 36: Direct Acct 364/5

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	100.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 37: Dir-Contract 2 Tfmr

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	100.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 38: Dir Contract 2-Meter

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	0.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	100.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007
Derivation of Factor 39: Direct Substation

Class	Class Name	Amount	Percent
1	Resi	0.00	0.000000
2	Resi - TOU	0.00	0.000000
3	GS-Non Dmd	0.00	0.000000
4	GS-Dmd	0.00	0.000000
5	GS-TOU	0.00	0.000000
6	Irrig	0.00	0.000000
7	Irrig-LF	0.00	0.000000
8	Irrig-Daily	0.00	0.000000
9	Irrig-Weekly	0.00	0.000000
10	Irrig-Large	0.00	0.000000
11	Irrig-Test	0.00	0.000000
12	LP	0.00	0.000000
13	LP-Season	0.00	0.000000
14	LPI-Coop Tfmr	0.00	0.000000
15	LPI-Cust Tfmr	0.00	0.000000
16	LP-TOU	0.00	0.000000
17	Contract 1	1,754,905.00	88.434954
18	Contract 2	229,497.00	11.565046
19	RV Parks	0.00	0.000000
20	St Lighting	0.00	0.000000
21	Sec Lighting	0.00	0.000000
22	Unmetered	0.00	0.000000
23	Pre-Meter	0.00	0.000000
24	Ft Huachuca	0.00	0.000000
	Total	1,984,402.00	100.000000

Group	Class Group Name	Amount	Percent
1	Residential	0.00	0.000000
2	Gen Service	0.00	0.000000
3	Irrigation	0.00	0.000000

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES

TEST YEAR - DECEMBER 31, 2007

Derivation of Factor 40: Direct - LPI Trans

Class	Class Name	Percent
1	Resi	0.000000
2	Resi - TOU	0.000000
3	GS-Non Dmd	0.000000
4	GS-Dmd	0.000000
5	GS-TOU	0.000000
6	Irrig	0.000000
7	Irrig-LF	0.000000
8	Irrig-Daily	0.000000
9	Irrig-Weekly	0.000000
10	Irrig-Large	0.000000
11	Irrig-Test	0.000000
12	LP	0.000000
13	LP-Season	0.000000
14	LPI-Coop Tfmr	0.000000
15	LPI-Cust Tfmr	100.000000
16	LP-TOU	0.000000
17	Contract 1	0.000000
18	Contract 2	0.000000
19	RV Parks	0.000000
20	St Lighting	0.000000
21	Sec Lighting	0.000000
22	Unmetered	0.000000
23	Pre-Meter	0.000000
24	Ft Huachuca	0.000000
	Total	100.000000

Group	Class Group Name	Percent
1	Residential	0.000000
2	Gen Service	0.000000
3	Irrigation	0.000000

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ALLOCATION OF MONTHLY DEMAND
SUM OF WHOLESALE DELIVERY POINT SSVCE CP

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Residential	75,713	67,636	57,579	44,094	63,941	90,292	91,367	90,794	74,601	60,042	51,906	74,860	842,825
Residential - TOU	60	51	42	26	31	45	46	55	38	28	29	44	495
GS - Non-Demand	6,773	6,181	5,776	4,708	6,894	8,784	8,296	8,083	6,472	5,914	5,261	6,817	79,959
GS - Demand	12,845	12,809	12,940	13,472	13,791	14,445	15,015	14,766	15,252	14,750	13,875	13,688	167,648
GS - TOU	66	39	91	40	71	67	182	81	100	116	174	46	1,073
Irrigation - Seasonal	0	0	2,939	8,851	9,018	9,867	11,317	8,771	9,134	6,185	0	0	66,082
Irrigation - Load Factor	0	0	144	2,515	4,960	5,246	5,108	4,684	4,790	2,433	0	0	29,880
Irrigation - Control Daily	0	0	577	2,074	2,860	3,168	3,178	2,093	2,084	944	0	0	16,778
Irrigation - Control Weekly	0	0	1,302	5,292	7,120	8,830	11,060	8,224	7,926	3,340	0	0	53,094
Irrigation - Control Daily/Large	0	0	1,697	5,980	6,436	9,264	9,570	8,917	6,209	3,191	0	0	51,264
Irrigation - Test	0	0	0	0	2	17	32	0	0	0	0	1	52
Large Power	16,749	16,716	17,007	17,770	19,002	20,774	21,053	21,659	22,368	20,412	18,907	17,487	229,904
Large Power - Seasonal	0	0	0	0	0	0	0	0	339	678	816	0	1,833
Large Power - Industrial	3,507	3,684	3,626	3,632	3,707	3,822	3,697	3,793	3,889	3,865	3,676	3,528	44,426
LP - TOU	0	0	2,166	2,921	2,823	2,871	3,145	2,820	2,929	2,824	0	0	22,499
Contract 1	2,535	2,590	2,552	4,492	4,000	4,731	4,987	5,334	5,626	5,293	4,524	2,395	49,059
Contract 2	1,816	1,881	1,758	1,749	1,868	1,954	1,996	1,907	1,775	1,518	1,561	1,599	21,382
RV Parks	893	1,059	1,028	906	642	595	552	577	757	717	698	668	9,092
Street Lights	628	0	0	0	0	0	0	0	0	0	654	1,919	637
Security Lights	438	0	0	0	0	0	0	0	0	0	452	439	1,329
Unmetered	69	69	71	64	87	99	77	88	67	72	70	90	923
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	122,092	112,715	111,295	118,586	147,053	184,871	190,678	182,646	164,356	132,322	102,603	122,299	1,691,516
Total System SSVCE CP KW	122,092	112,715	111,295	118,586	147,053	184,871	190,678	182,645	164,355	132,322	102,603	122,299	1,691,516
Total Assigned KW	39,477	38,778	47,827	69,694	76,098	85,634	90,860	83,626	83,178	66,266	45,337	40,487	767,262
Unallocated KW	82,615	73,937	63,468	48,892	70,955	99,237	99,818	99,019	81,177	66,056	57,266	81,812	924,254
kWh Sold													
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	26,839,877	23,949,975	26,785,022	353,167,734
Residential - TOU	28,120	23,769	18,802	13,150	11,447	14,580	19,431	20,073	18,612	12,617	13,559	15,842	210,002
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,645	3,167,256	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	21,603
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Total	38,809,894	34,687,461	28,810,978	24,634,525	26,435,938	32,479,748	42,284,405	36,628,192	39,542,571	29,744,031	26,615,089	29,521,107	390,193,939
Allocated kW													
Residential	75,713	67,636	57,579	44,094	63,941	90,292	91,367	90,794	74,601	60,042	51,906	74,860	842,825
Residential - TOU	60	51	42	26	31	45	46	55	38	28	29	44	495
GS - Non-Demand	6,773	6,181	5,776	4,708	6,894	8,784	8,296	8,083	6,472	5,914	5,261	6,817	79,959
Irrigation - Test	0	0	0	0	2	17	32	0	0	0	0	1	52
Unmetered	69	69	71	64	87	99	77	88	67	72	70	90	923
Total	82,615	73,937	63,468	48,892	70,955	99,237	99,818	99,020	81,178	66,056	57,266	81,812	924,254

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CLASS LOAD FACTOR
SUM OF WHOLESALE DELIVERY POINT SSVCC CP

	kWh Sold	% Line Losses	kWh Purchased	Average Load Factor		Annual Load Factor	
				Allocated kW	kWh Per kW	Allocated Peak kW	Load Factor
Residential	353,167,734	7.405858%	381,414,770	842,825	452.54	91,367	47.65%
Residential - TOU	210,002	7.405858%	226,798	495	458.18	60	43.15%
GS - Non-Demand	36,407,984	7.405858%	39,319,965	79,959	491.75	8,784	51.10%
GS - Demand	70,960,271	7.405858%	76,635,810	167,648	457.12	15,252	57.36%
GS - TOU	836,583	7.405858%	903,495	1,073	842.03	182	56.67%
Irrigation - Seasonal	37,779,578	7.405858%	40,801,261	66,082	617.43	11,317	41.16%
Irrigation - Load Factor	16,244,584	7.405858%	17,543,857	29,880	587.14	5,246	38.18%
Irrigation - Control Daily	10,581,835	7.405858%	11,428,191	16,778	681.14	3,178	41.05%
Irrigation - Control Weekly	32,780,060	7.405858%	35,401,872	53,094	666.78	11,060	36.54%
Irrigation - Control Daily/Large	35,167,187	7.405858%	37,979,926	51,264	740.87	9,570	45.30%
Irrigation - Test	21,603	7.405858%	23,331	52	448.67	32	8.32%
Large Power	124,127,579	7.405858%	134,055,542	229,904	583.09	22,368	68.42%
Large Power - Seasonal	1,073,769	7.405858%	1,159,651	1,833	632.65	816	16.22%
Large Power - Industrial	23,489,842	7.405858%	25,368,605	44,426	571.03	3,889	74.47%
LP - TOU	8,528,086	7.405858%	9,210,179	22,499	409.36	3,145	33.43%
Contract 1	23,475,600	7.405858%	25,353,224	49,059	516.79	5,626	51.44%
Contract 2	14,414,400	7.405858%	15,567,292	21,382	728.06	1,996	89.03%
RV Parks	4,675,120	7.405858%	5,049,045	9,092	555.33	1,059	54.43%
Street Lights	2,355,546	7.405858%	2,543,947	1,919	1,325.66	654	44.40%
Security Lights	1,634,628	7.405858%	1,765,369	1,329	1,328.34	452	44.59%
Unmetered	386,616	7.405858%	417,538	923	452.37	99	48.15%
Pre-Meter Construction	0	7.405858%	0	0	N/A	0	N/A
Total	798,318,607		862,169,668	1,691,516	509.70	190,678	51.62%
Total Excluding Contract	760,428,607		821,249,152	1,621,075	506.61	190,496	49.21%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
MONTHLY CLASS DEMAND ALLOCATION
SUM OF WHOLESALE DELIVERY POINT SSVCC CP

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
GS - Demand													
Metered kW	23,788.20	23,721.31	23,963.73	24,948.81	25,539.52	26,751.26	27,806.49	27,345.15	28,245.27	27,315.24	25,695.25	25,347.74	310,467.97
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%
Allocated kW	12,845	12,809	12,940	13,472	13,791	14,445	15,015	14,766	15,252	14,750	13,875	13,688	167,648
GS - TOU													
Metered kW	61.56	36.20	84.11	37.47	65.36	61.61	168.31	74.59	92.42	107.75	160.85	42.80	993.01
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocated kW	66	39	91	40	71	67	182	81	100	116	174	46	1,073
Irrigation - Seasonal													
Metered kW	10,042.44	11,332.00	18,140.50	18,212.48	16,699.90	16,611.34	16,121.18	16,242.76	16,915.95	19,089.84	15,013.23	9,829.87	184,251.49
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	0.00%	0.00%	15.00%	45.00%	50.00%	55.00%	65.00%	50.00%	50.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	2,939	8,851	9,018	9,867	11,317	8,771	9,134	6,185	0	0	66,082
Irrigation - Load Factor													
Metered kW	109.80	109.80	890.02	3,326.89	6,123.25	6,476.93	6,306.05	6,195.89	6,335.68	4,506.52	776.36	106.44	41,263.63
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	0.00%	0.00%	15.00%	70.00%	75.00%	75.00%	75.00%	70.00%	70.00%	50.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	144	2,515	4,960	5,246	5,108	4,684	4,790	2,433	0	0	29,880
Irrigation - Control Daily													
Metered kW	1,047.44	1,859.37	3,559.84	4,268.04	4,926.81	5,333.36	4,526.62	3,875.52	3,860.24	2,913.57	1,686.96	852.59	38,710.36
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	0.00%	0.00%	15.00%	45.00%	50.00%	55.00%	65.00%	50.00%	50.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	577	2,074	2,660	3,168	3,178	2,093	2,084	944	0	0	16,778
Irrigation - Control Weekly													
Metered kW	3,075.02	2,461.51	8,037.03	10,888.87	13,185.51	14,865.93	15,755.10	15,230.74	14,677.90	10,308.71	8,211.72	3,262.62	119,960.66
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	0.00%	0.00%	15.00%	45.00%	50.00%	55.00%	65.00%	50.00%	50.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	1,302	5,292	7,120	8,830	11,060	8,224	7,926	3,340	0	0	53,094
Irrigation - Control Daily/Large													
Metered kW	3,918.67	3,342.32	10,475.16	11,074.62	11,918.00	12,253.74	11,815.42	11,795.68	11,497.84	9,849.40	6,424.72	2,439.52	106,805.09
Losses	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%	7,405858%
Coincidence Factor	0.00%	0.00%	15.00%	50.00%	50.00%	70.00%	75.00%	70.00%	50.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	1,697	5,980	6,436	9,264	9,570	8,917	6,209	3,191	0	0	51,264
Total Allocated to Irrig	0	0	6,659	24,712	30,194	36,375	40,233	32,689	30,143	16,093	0	0	217,098

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
MONTHLY CLASS DEMAND ALLOCATION
SUM OF WHOLESALE DELIVERY POINT SSVCC CP

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
Large Power													
Metered kW	28,198.01	28,141.05	28,631.86	29,915.71	31,991.05	34,974.22	35,443.80	36,462.93	37,657.14	34,364.18	31,830.58	29,439.42	387,049.95
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%
Allocated kW	16,749	16,716	17,007	17,770	19,002	20,774	21,053	21,659	22,368	20,412	18,907	17,487	229,904
Large Power - Seasonal													
Metered kW	313.52	267.12	73.16	30.08	69.44	35.20	28.32	403.44	785.60	1,570.58	1,888.96	1,059.38	6,524.80
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	40.00%	40.00%	40.00%	0.00%	0.00%
Allocated kW	0	0	0	0	0	0	0	0	339	678	816	0	1,833
Large Power - Industrial													
Metered kW	4,574.94	4,827.56	4,744.49	4,753.88	4,860.63	5,024.76	4,846.46	4,983.16	5,119.60	5,121.10	4,762.46	4,627.56	58,246.60
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
Allocated kW	3,212	3,389	3,331	3,337	3,412	3,527	3,402	3,498	3,594	3,595	3,343	3,248	40,888
Cust Tfrmr Metered kW	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	407.70	502.50	422.70	5,331.60
Losses	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%
Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
Allocated kW	295	295	295	295	295	295	295	295	295	270	333	280	3,538
Total LP-I Allocated kW	3,507	3,684	3,626	3,632	3,707	3,822	3,697	3,793	3,889	3,865	3,676	3,528	44,426
LP - TOU													
Metered kW	1,405.04	1,166.83	3,647.36	4,918.13	4,752.94	4,833.32	5,294.35	4,748.31	4,931.86	4,753.68	3,405.67	963.29	44,820.78
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	2,166	2,921	2,823	2,871	3,145	2,820	2,929	2,824	0	0	22,499
Contract 1													
Metered kW	4,356.00	4,449.60	4,384.80	7,718.40	6,872.40	8,128.80	8,568.00	9,165.60	9,666.00	9,093.60	7,772.40	4,114.80	84,290.40
Losses	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%	5.500000%
Coincidence Factor	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%
Allocated kW	2,535	2,590	2,552	4,492	4,000	4,731	4,987	5,334	5,626	5,293	4,524	2,395	49,059
Contract 2													
Metered kW	2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,756.80	1,807.20	1,850.40	24,748.80
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Allocated kW	1,816	1,881	1,758	1,749	1,868	1,954	1,996	1,907	1,775	1,518	1,561	1,599	21,382

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
SUM OF WHOLESALE DELIVERY POINT SSVCC CP

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
RV Parks													
Metered kW	1,378.52	1,634.12	1,585.96	1,398.04	990.00	918.84	851.12	890.86	1,167.76	1,106.67	1,076.68	1,031.62	14,030.19
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%
Allocated kW	893	1,059	1,028	906	642	595	552	577	757	717	698	668	9,092
Street Lights													
kWh Sold	194,638	195,862	196,096	196,492	196,384	196,384	196,987	196,897	196,186	196,096	196,096	197,428	2,355,546
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
kWh Purchased	210,206	211,527	211,780	212,208	212,091	212,091	212,742	212,645	211,877	211,780	211,780	213,219	2,543,947
Load Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%
Coincidence Factor	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Allocated kW	628	0	0	0	0	0	0	0	0	0	654	637	1,919
Security Lights													
kWh Sold	135,721	135,961	136,081	136,321	136,921	136,321	136,237	136,753	136,573	136,093	135,673	135,973	1,634,628
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
kWh Purchased	146,576	146,835	146,965	147,224	147,872	147,224	147,133	147,691	147,496	146,978	146,524	146,848	1,765,369
Load Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%
Coincidence Factor	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Allocated kW	438	0	0	0	0	0	0	0	0	0	452	439	1,329

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ALLOCATION OF MONTHLY DEMAND
AEP CO CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	70,208	61,305	37,863	46,220	67,557	90,224	96,371	82,725	68,347	58,387	43,349	73,887	796,443
Residential - TOU	11	9	6	6	6	9	11	11	8	6	5	9	97
GS - Non-Demand	6,314	5,640	3,898	4,918	7,247	8,778	8,712	7,424	5,964	5,763	4,447	6,736	75,841
GS - Demand	12,845	12,809	12,940	13,472	13,791	14,445	15,015	14,766	15,252	14,750	13,875	13,688	167,648
GS - TOU	66	39	91	40	71	67	182	81	100	116	174	46	1,073
Irrigation - Seasonal	0	0	9,796	7,868	9,018	11,661	11,317	8,771	11,875	6,185	0	0	76,491
Irrigation - Load Factor	0	0	481	2,156	4,960	5,246	5,108	4,684	5,132	2,433	0	0	30,200
Irrigation - Control Daily	0	0	577	0	0	0	0	0	0	944	0	0	1,521
Irrigation - Control Weekly	0	0	2,604	2,822	3,418	7,064	7,487	5,264	6,341	3,340	0	0	38,340
Irrigation - Control Daily/Large	0	0	1,697	0	0	0	0	0	0	3,191	0	0	4,888
Irrigation - Test	0	0	17,007	17,770	19,002	20,774	21,053	21,659	22,368	20,412	18,907	17,487	229,904
Large Power	16,749	16,716	17,007	17,770	19,002	20,774	21,053	21,659	22,368	20,412	18,907	17,487	229,904
Large Power - Seasonal	0	0	0	0	0	0	0	0	0	0	0	0	1,833
Large Power - Industrial	3,507	3,684	3,626	3,632	3,707	3,822	3,697	3,793	3,889	3,865	3,676	3,528	44,426
LP - TOU	4	60	0	171	217	454	235	208	159	509	148	2	2,167
Contract 1	1,080	163	1,223	0	0	285	143	958	3,994	6,236	0	0	14,082
Contract 2	1,816	1,881	1,758	1,749	1,868	1,954	1,996	1,907	1,775	1,518	1,561	1,599	21,382
RV Parks	893	1,059	1,028	906	642	595	552	577	757	717	698	668	9,092
Street Lights	628	0	0	0	0	0	0	0	0	0	0	0	654
Security Lights	438	0	0	0	0	0	0	0	0	0	0	0	637
Unmetered	64	63	47	67	92	99	81	80	61	70	58	439	1,329
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	871
Total	114,623	103,428	94,642	101,797	131,598	165,494	171,994	152,908	146,361	129,120	88,820	118,816	1,519,601
System Metered CP KW	114,623	103,428	94,642	101,797	131,597	165,495	171,993	152,908	146,361	129,120	88,821	118,815	1,519,602
Total Assigned kW	38,026	36,411	52,828	50,586	56,694	66,367	66,785	62,668	71,981	64,894	40,961	38,094	646,295
Unallocated kW	76,597	67,017	41,814	51,211	74,903	99,128	105,208	90,240	74,380	64,226	47,860	80,721	873,307
kWh Sold													
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	26,839,877	23,949,975	26,785,022	353,167,734
Residential - TOU - On Peak	5,577	4,845	3,937	2,666	2,028	2,960	4,358	4,382	4,078	2,794	2,977	3,203	43,805
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,645	3,167,256	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	0
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Total	38,787,351	34,668,537	28,796,113	24,624,041	26,426,519	32,468,128	42,269,332	36,612,501	39,528,037	29,734,208	26,604,507	29,508,468	390,027,742
Allocated kW													
Residential	70,208	61,305	37,863	46,220	67,557	90,224	96,371	82,725	68,347	58,387	43,349	73,887	796,443
Residential - TOU - On Peak	11	9	6	6	6	9	11	11	8	6	5	9	97
GS - Non-Demand	6,314	5,640	3,898	4,918	7,247	8,778	8,712	7,424	5,964	5,763	4,447	6,736	75,841
Irrigation - Test	0	0	0	0	2	17	34	0	0	0	0	0	54
Unmetered	64	63	47	67	92	99	81	80	61	70	58	439	1,329
Total	76,597	67,017	41,814	51,211	74,904	99,127	105,209	90,240	74,380	64,226	47,859	80,722	873,306

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
AEP CO CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
GS - Demand													
Metered kW	23,788.20	23,721.31	23,963.73	24,948.81	25,539.52	26,751.26	27,806.49	27,345.15	28,245.27	27,315.24	25,695.25	25,347.74	310,467.97
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%
Allocated kW	12,845	12,809	12,940	13,472	13,791	14,445	15,015	14,766	15,252	14,750	13,875	13,688	167,648
GS - TOU													
Metered On-Peak kW	61.56	36.20	84.11	37.47	65.36	61.61	168.31	74.59	92.42	107.75	160.85	42.80	993.01
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocated kW	66	39	91	40	71	67	182	81	100	116	174	46	1,073
Irrigation - Seasonal													
Metered kW	10,042.44	11,332.00	18,140.50	18,212.48	16,699.90	16,611.34	16,121.18	16,242.76	16,915.95	19,089.84	15,013.23	9,829.87	184,251.49
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	50.00%	40.00%	50.00%	65.00%	65.00%	50.00%	65.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	9,796	7,868	9,018	11,661	11,317	8,771	11,875	6,185	0	0	76,491
Irrigation - Load Factor													
Metered kW	109.80	109.80	890.02	3,326.89	6,123.25	6,476.93	6,306.05	6,195.89	6,335.68	4,506.52	776.36	106.44	41,263.63
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	50.00%	60.00%	75.00%	75.00%	75.00%	70.00%	75.00%	50.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	481	2,156	4,960	5,246	5,108	4,684	5,132	2,433	0	0	30,200
Irrigation - Control Daily													
Metered kW	1,047.44	1,859.37	3,559.84	4,268.04	4,926.81	5,333.36	4,526.62	3,875.52	3,860.24	2,913.57	1,686.96	852.59	38,710.36
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	15.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	577	0	0	0	0	0	0	944	0	0	1,521
Irrigation - Control Weekly													
Metered kW	3,075.02	2,461.51	8,037.03	10,888.87	13,185.51	14,865.93	15,755.10	15,230.74	14,677.90	10,308.71	8,211.72	3,262.62	119,960.66
Uncontrolled kW (80%)	3,075.02	2,461.51	8,037.03	8,711.10	10,548.41	11,892.74	12,604.08	12,184.59	11,742.32	10,308.71	8,211.72	3,262.62	103,039.85
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	30.00%	30.00%	30.00%	55.00%	55.00%	40.00%	50.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0.00	0.00	2,604.00	2,822.00	3,418.00	7,064.00	7,487.00	5,264.00	6,341.00	3,340.00	0.00	0.00	38,340
Irrigation - Control Daily/Large													
Metered kW	3,918.67	3,342.32	10,475.16	11,074.62	11,918.00	12,253.74	11,815.42	11,795.68	11,497.84	9,849.40	6,424.72	2,439.52	106,805.09
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	15.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30.00%	0.00%	0.00%	0.00%
Allocated kW	0	0	1,697	0	0	0	0	0	0	3,191	0	0	4,888
Total Allocated to Irrig	0	0	15,155	12,846	17,396	23,971	23,912	18,719	23,348	16,093	0	0	151,440

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
AEPCCO CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
Large Power													
Metered kW	28,198.01	28,141.05	28,631.86	29,915.71	31,991.05	34,974.22	35,443.80	36,462.93	37,657.14	34,364.18	31,830.58	29,439.42	387,049.95
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%	55.00%
Allocated kW	16,749	16,716	17,007	17,770	19,002	20,774	21,053	21,659	22,368	20,412	18,907	17,487	229,904
Large Power - Seasonal													
Metered kW	313.52	267.12	73.16	30.08	69.44	35.20	28.32	403.44	785.60	1,570.58	1,888.96	1,059.38	6,524.80
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	40.00%	40.00%	40.00%	0.00%	0.00%
Allocated kW	0	0	0	0	0	0	0	0	339	678	816	0	1,833
Large Power - Industrial													
Metered kW	4,574.94	4,827.56	4,744.49	4,753.88	4,860.63	5,024.76	4,846.46	4,983.16	5,119.60	5,121.10	4,762.46	4,627.56	58,246.60
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
Allocated kW	3,212	3,389	3,331	3,337	3,412	3,527	3,402	3,498	3,594	3,595	3,343	3,248	40,888
Cust Tmr Metered kW	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	444.30	407.70	502.50	422.70	5,331.60
Losses	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%	2.000000%
Coincidence Factor	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%	65.00%
Allocated kW	295	295	295	295	295	295	295	295	295	270	333	280	3,538
Total LP-I Allocated kW	3,507	3,684	3,626	3,632	3,707	3,822	3,697	3,793	3,889	3,865	3,676	3,528	44,426
LP - TOU													
Metered On-Peak kW	3.40	55.64	0.00	158.50	200.84	420.68	217.52	192.30	147.34	471.00	137.40	2.12	2,006.74
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocated kW	4	60	0	171	217	454	235	208	159	509	148	2	2,167
Contract 1													
Metered kW	1,080	163	1,223	0	0	285	143	958	3,994	6,236	0	0	14,082.00
Losses	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
Coincidence Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Allocated kW	1,080	163	1,223	0	0	285	143	958	3,994	6,236	0	0	14,082
Contract 2													
Metered kW	2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,756.80	1,807.20	1,850.40	24,748.80
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Allocated kW	1,816	1,881	1,758	1,749	1,868	1,954	1,996	1,907	1,775	1,518	1,561	1,599	21,382

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
AEP CO CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
RV Parks													
Metered kW	1,378.52	1,634.12	1,585.96	1,398.04	990.00	918.84	851.12	890.86	1,167.76	1,106.67	1,076.88	1,031.62	14,030.19
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
Coincidence Factor	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%
Allocated kW	893	1,059	1,028	906	642	595	552	577	757	717	698	668	9,092
Street Lights													
kWh Sold	194,638	195,862	196,096	196,492	196,384	196,384	196,987	196,897	196,186	196,096	196,096	197,428	2,355,546
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
kWh Purchased	210,206	211,527	211,780	212,208	212,091	212,091	212,742	212,645	211,877	211,780	211,780	213,219	2,543,947
Load Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%
Coincidence Factor	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Allocated kW	628	0	0	0	0	0	0	0	0	0	654	637	1,919
Security Lights													
kWh Sold	135,721	135,961	136,081	136,321	136,921	136,321	136,237	136,753	136,573	136,093	135,673	135,973	1,634,628
Losses	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%	7.405858%
kWh Purchased	146,576	146,835	146,965	147,224	147,872	147,224	147,133	147,691	147,496	146,978	146,524	146,848	1,765,369
Load Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%
Coincidence Factor	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%
Allocated kW	438	0	0	0	0	0	0	0	0	0	452	439	1,329

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PEAK TIMES

Test Year		Test Year	Date		Time	Day of Week
Month	CP kW					
January	113,759		01/15/2007	07:00 PM	Monday	
February	102,564		02/02/2007	08:00 AM	Friday	
March	93,778		03/17/2007	05:00 PM	Saturday	
April	100,933		04/30/2007	05:00 PM	Monday	
May	130,733		05/31/2007	05:00 PM	Thursday	
June	164,631		06/30/2007	05:00 PM	Saturday	
July	171,129		07/05/2007	04:00 PM	Thursday	
August	152,044		08/13/2007	04:00 PM	Monday	
September	145,877		09/01/2007	03:00 PM	Saturday	
October	129,120		10/04/2007	02:00 PM	Thursday	
November	88,821		11/05/2007	07:00 PM	Monday	
December	118,815		12/27/2007	07:00 PM	Thursday	

Test Year		Test Year	Date		Time	Day of Week
Month	CP kW					
January	121,228		01/22/2007	06:30 PM	Monday	
February	111,851		02/01/2007	06:30 PM	Thursday	
March	110,431		03/02/2007	06:30 AM	Friday	
April	117,722		04/30/2007	08:00 PM	Monday	
May	146,189		05/31/2007	02:00 PM	Thursday	
June	184,007		06/27/2007	02:00 PM	Wednesday	
July	189,814		07/04/2007	02:00 PM	Wednesday	
August	181,781		08/22/2007	03:00 PM	Wednesday	
September	163,871		09/04/2007	04:30 PM	Tuesday	
October	132,322		10/10/2007	04:30 PM	Wednesday	
November	102,603		11/26/2007	06:30 PM	Monday	
December	122,299		12/27/2007	06:30 PM	Thursday	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

IRRIGATION LOAD DATA

	AEP CO PEAK			SSVEC PEAK		
	Sub Data All Load	Sub Data Irri Only	Estimated Total Irrig	Sub Data All Load	Sub Data Irri Only	Estimated Total Irrig
January	9,839	0	0	9,950	0	0
February	8,274	0	0	8,982	0	0
March	21,662	12,662	14,896	13,335	4,335	5,100
April	19,102	10,102	11,885	29,278	20,278	23,856
May	23,734	14,734	17,334	35,227	26,227	30,855
June	30,087	21,087	24,808	39,912	30,912	36,367
July	32,913	23,913	28,133	42,933	33,933	39,921
August	21,633	12,633	14,862	36,348	27,348	32,174
September	27,701	18,701	22,001	33,653	24,653	29,004
October	23,647	14,647	17,232	22,497	13,497	15,879
November	9,743	0	0	8,799	0	0
December	10,009	0	0	10,020	0	0
Total	238,344	128,479	151,152	290,934	181,183	213,156

Other Load Estimated at 9 MW March through October
 Substation load represents approximately 85% of total irrigation load.

SECTION J

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
TRANSMISSION PLANT							
350-356 Trans Plant	9,793,981	9	4,893,109	1,442,020	6,226	52,754	18,845
Direct - LPI	177,680	40	0	0	0	0	0
Total	9,971,661	101*	4,893,109 49.070%	1,442,020 14.461%	6,226 0.062%	52,754 0.529%	18,845 0.189%
TRANSMISSION							
DISTRIBUTION PLANT							
360 Land	124,706	10	65,017	19,161	83	701	250
361 Structures	5,191	10	2,706	798	3	29	10
362 Station Equip	16,040,229	10	8,362,743	2,464,536	10,640	90,160	32,209
362 Direct-Contract1	1,984,402	39	0	0	0	0	0
Subtotal	18,024,631	102*	8,362,743 46.396%	2,464,536 13.673%	10,640 0.059%	90,160 0.500%	32,209 0.179%
Acct 362							
364/5 Direct	214,545	36	0	0	0	0	0
364/5 Single-Phase	24,489,656	15	20,844,881	3,499,479	2,061	0	143,235
364/5 3PH Extension	12,423,178	16	0	7,215,666	168,868	18,256	0
364/5 3PH Backbone	20,177,940	11	10,527,252	3,102,426	13,394	113,496	40,545
Subtotal	57,305,319	103*	31,372,132 54.746%	13,817,571 24.112%	184,323 0.322%	131,752 0.230%	183,780 0.321%
Acct 364/5							
366 UG Conduit	16,751,471	11	8,739,591	2,575,595	11,120	94,223	33,660
367 UG Conductors	26,200,656	11	13,669,428	4,028,439	17,392	147,373	52,647
368 Reg Capac Etc	11,998,746	11	6,259,996	1,844,848	7,965	67,490	24,110
368 Transformers	27,834,935	17	11,621,037	10,413,571	96,693	94,829	703,851
368 Direct-Contract2	53,045	37	0	0	0	0	0
Subtotal	39,886,726	104*	17,881,033 44.830%	12,258,418 30.733%	104,658 0.262%	162,319 0.407%	727,961 1.825%
Acct 368-Remainder							
369 Services	8,529,839	18	6,512,307	1,605,227	12,539	3,863	44,749

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
TRANSMISSION PLANT							
350-356 Trans Plant	9,793,981	9	1,344,584	130,544	237,240	408,713	0
Direct - LPI	177,680	40	0	0	177,680	0	0
Total	9,971,661	101*	1,344,584 13.484%	130,544 1.309%	414,920 4.161%	408,713 4.099%	0 0.000%
TRANSMISSION							
DISTRIBUTION PLANT							
360 Land	124,706	10	17,866	1,735	3,152	0	0
361 Structures	5,191	10	744	72	131	0	0
362 Station Equip	16,040,229	10	2,298,009	223,110	405,464	0	0
362 Direct-Contract1	1,984,402	39	0	0	0	1,984,402	0
Subtotal	18,024,631	102*	2,298,009 12.749%	223,110 1.238%	405,464 2.249%	1,984,402 11.009%	0 0.000%
Acct 362							
364/5 Direct	214,545	36	0	0	0	214,545	0
364/5 Single-Phase	24,489,656	15	0	0	0	0	0
364/5 3PH Extension	12,423,178	16	1,528,936	173,432	36,512	0	0
364/5 3PH Backbone	20,177,940	11	2,892,797	0	510,409	266,914	0
Subtotal	57,305,319	103*	4,421,734 7.716%	173,432 0.303%	546,921 0.954%	481,459 0.840%	0 0.000%
Acct 364/5							
366 UG Conduit	16,751,471	11	2,401,564	0	423,735	221,588	0
367 UG Conductors	26,200,656	11	3,756,240	0	662,756	346,582	0
368 Reg Capac Etc	11,998,746	11	1,720,192	0	303,513	158,719	0
368 Transformers	27,834,935	17	1,635,838	112,438	86,456	0	0
368 Direct-Contract2	53,045	37	0	0	0	53,045	0
Subtotal	39,886,726	104*	3,356,031 8.414%	112,438 0.282%	389,970 0.978%	211,764 0.531%	0 0.000%
Acct 368-Remainder							
369 Services	8,529,839	18	105,193	12,234	2,254	0	0

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
TRANSMISSION PLANT							
350-356 Trans Plant	9,793,981	9	557,092	97,349	308,062	297,444	1,259,947
Direct - LPI	177,680	40	0	0	0	0	0
Total	9,971,661	101*	557,092	97,349	308,062	297,444	1,259,947
TRANSMISSION			5.587%	0.976%	3.089%	2.983%	12.635%
DISTRIBUTION PLANT							
360 Land	124,706	10	7,402	1,294	4,093	3,952	16,741
361 Structures	5,191	10	308	54	170	165	697
362 Station Equip	16,040,229	10	952,118	166,378	526,504	508,357	2,153,358
362 Direct-Contract1	1,984,402	39	0	0	0	0	0
Subtotal	18,024,631	102*	952,118	166,378	526,504	508,357	2,153,358
Acct 362			5.282%	0.923%	2.921%	2.820%	11.947%
364/5 Direct	214,545	36	0	0	0	0	0
364/5 Single-Phase	24,489,656	15	0	0	0	0	0
364/5 3PH Extension	12,423,178	16	1,387,453	333,171	1,004,078	556,807	3,281,508
364/5 3PH Backbone	20,177,940	11	1,198,553	209,442	662,778	639,934	2,710,706
Subtotal	57,305,319	103*	2,586,005	542,613	1,666,855	1,196,741	5,992,214
Acct 364/5			4.513%	0.947%	2.909%	2.088%	10.457%
366 UG Conduit	16,751,471	11	995,023	173,876	550,230	531,265	2,250,394
367 UG Conductors	26,200,656	11	1,556,287	271,956	860,604	830,941	3,519,798
368 Reg Capac Etc	11,998,746	11	712,715	124,544	394,119	380,535	1,611,912
368 Transformers	27,834,935	17	1,018,960	507,549	609,421	934,291	3,070,222
368 Direct-Contract2	53,045	37	0	0	0	0	0
Subtotal	39,886,726	104*	1,731,676	632,093	1,003,540	1,314,826	4,682,134
Acct 368-Remainder			4.341%	1.585%	2.516%	3.296%	11.739%
369 Services	8,529,839	18	97,869	23,501	70,826	39,276	231,473

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
370 Meters							
370 Direct-Contract2	9,309,177	19					
Subtotal	1,536	38	6,400,534	2,088,576	54,039	6,326	0
Acct 370 Meters	9,310,713	105*	0	0	0	0	0
371 Cons Premises							
373 Street Lights	1,310,598	22	6,400,534	2,088,576	54,039	6,326	0
Total	2,110,064	22	68,744 %	22,432 %	0.580 %	0.068 %	0.000 %
DISTRIBUTION PLANT	179,559,914	106*	0	0	0	0	0
SUBTOTAL PLANT	189,531,575	107*	93,005,491	38,858,321	394,797	636,748	1,310,598
GENERAL PLANT							
General	22,844,847	137	51,796 %	21,641 %	0.220 %	0.355 %	2,110,064
Intangible	46,500	107	97,898,600	40,300,341	401,023	689,502	4,495,929
Total	22,891,347	108*	51,653 %	21,263 %	0.212 %	0.364 %	2,504 %
GENERAL PLANT	212,422,922	109*	15,570,043	3,517,088	18,577	4,514,775	
DISTRIB. PLANT - FH							
364/5 OH Line	16,902	31	9,887	18,577	59,293	83,012	
366 UG Conduit	1,752	30	3,526,976	98	169	1,108	
367 UG Conductors	2,629	30	15,407 %	18,675	59,462	84,120	
368 Transformers	854,192	31	43,827,317	419,698	0.260 %	0.367 %	
Subtotal	-8,147	30	20,632 %	0.198 %	748,964	0.353 %	4,598,895
Acct 368 - FH	846,045	110*	0	0	0	2,165 %	
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %

COOPTIONS: © Cost of Service
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SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
370 Meters	9,309,177	19	176,614	200,338	3,690	0	0
370 Direct-Contract2	1,536	38	0	0	0	1,536	0
Subtotal							
Acct 370 Meters	9,310,713	105*	176,614	200,338	3,690	1,536	0
			1.897%	2.152%	0.040%	0.016%	0.000%
371 Cons Premises	1,310,598	22	0	0	0	0	0
373 Street Lights	2,110,064	22	0	0	0	0	0
Total							
DISTRIBUTION PLANT	179,559,914	106*	16,533,993	723,358	2,438,074	3,247,332	0
			9.208%	0.403%	1.358%	1.808%	0.000%
SUBTOTAL							
PLANT	189,531,575	107*	17,878,577	853,902	2,852,994	3,656,045	0
			9.433%	0.451%	1.505%	1.929%	0.000%
GENERAL PLANT							
General	22,844,847	137	1,657,677	149,196	236,284	473	0
Intangible	46,500	107	4,386	209	700	897	0
Total							
GENERAL PLANT	22,891,347	108*	1,662,064	149,406	236,984	1,370	0
			7.261%	0.653%	1.035%	0.006%	0.000%
SUBTOTAL							
PLANT	212,422,922	109*	19,540,641	1,003,308	3,089,978	3,657,414	0
			9.199%	0.472%	1.455%	1.722%	0.000%
DISTRIB. PLANT - FH							
364/5 OH Line	16,902	31	0	0	0	0	16,902
366 UG Conduit	1,752	30	0	0	0	0	1,752
367 UG Conductors	2,629	30	0	0	0	0	2,629
368 Transformers	854,192	31	0	0	0	0	854,192
368 Reg. Capac, Etc.	-8,147	30	0	0	0	0	-8,147
Subtotal							
Acct 368 - FH	846,045	110*	0	0	0	0	846,045
			0.000%	0.000%	0.000%	0.000%	100.000%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
370 Meters	9,309,177	19	160,270	38,486	115,985	64,319	379,060
370 Direct-Contract2	1,536	38	0	0	0	0	0
Subtotal							
Acct 370 Meters	9,310,713	105*	160,270 1.721%	38,486 0.413%	115,985 1.246%	64,319 0.691%	379,060 4.071%
371 Cons Premises	1,310,598	22	0	0	0	0	0
373 Street Lights	2,110,064	22	0	0	0	0	0
Total							
DISTRIBUTION PLANT	179,559,914	106*	8,086,969 4.504%	1,850,250 1.030%	4,798,808 2.673%	4,489,842 2.500%	19,225,870 10.707%
SUBTOTAL							
PLANT	189,531,575	107*	8,644,062 4.561%	1,947,599 1.028%	5,106,870 2.694%	4,787,286 2.526%	20,485,817 10.809%
GENERAL PLANT							
General	22,844,847	137	693,174	128,658	400,646	330,725	1,553,203
Intangible	46,500	107	2,121	478	1,253	1,175	5,026
Total							
GENERAL PLANT	22,891,347	108*	695,295 3.037%	129,136 0.564%	401,899 1.756%	331,900 1.450%	1,558,229 6.807%
SUBTOTAL							
PLANT	212,422,922	109*	9,339,357 4.397%	2,076,735 0.978%	5,508,769 2.593%	5,119,186 2.410%	22,044,046 10.377%
DISTRIB. PLANT - FH							
364/5 OH Line	16,902	31	0	0	0	0	0
366 UG Conduit	1,752	30	0	0	0	0	0
367 UG Conductors	2,629	30	0	0	0	0	0
368 Transformers	854,192	31	0	0	0	0	0
368 Reg. Capac, Etc.	-8,147	30	0	0	0	0	0
Subtotal							
Acct 368 - FH	846,045	110*	0 0.000%	0 0.000%	0 0.000%	0 0.000%	0 0.000%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
369 Services	3,019	32	0	0	0	0	0
370 Meters	25,698	33	0	0	0	0	0
371 Cons Premises	5,540	34	0	0	0	0	0
373 St Lights	25,362	34	0	0	0	0	0
Total							
DISTRIB. PLANT - FH	926,947	111*	0	0	0	0	0
			0.000%	0.000%	0.000%	0.000%	0.000%
GENERAL PLANT-FH							
General - FH	-617,497	139	0	0	0	0	0
Total							
GENERAL PLANT-FH	-617,497	112*	0	0	0	0	0
			0.000%	0.000%	0.000%	0.000%	0.000%
Total							
PLANT	212,732,372	113*	113,492,661	43,827,317	419,698	748,964	4,598,895
			53.350%	20.602%	0.197%	0.352%	2.162%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
369 Services	3,019	32	0	0	0	0	3,019
370 Meters	25,698	33	0	0	0	0	25,698
371 Cons Premises	5,540	34	0	0	0	0	5,540
373 St Lights	25,362	34	0	0	0	0	25,362
Total	926,947	111*	0	0	0	0	926,947
DISTRIB. PLANT - FH			0.000 %	0.000 %	0.000 %	0.000 %	100.000 %
GENERAL PLANT-FH							
General - FH	-617,497	139	0	0	0	0	-617,497
Total	-617,497	112*	0	0	0	0	-617,497
GENERAL PLANT-FH			0.000 %	0.000 %	0.000 %	0.000 %	100.000 %
Total	212,732,372	113*	19,540,641	1,003,308	3,089,978	3,657,414	309,450
PLANT			9.186 %	0.472 %	1.453 %	1.719 %	0.145 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
369 Services	3,019	32	0	0	0	0	0
370 Meters	25,698	33	0	0	0	0	0
371 Cons Premises	5,540	34	0	0	0	0	0
373 St Lights	25,362	34	0	0	0	0	0
Total							
DISTRIB. PLANT - FH	926,947	111*	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
GENERAL PLANT-FH							
General - FH	-617,497	139	0	0	0	0	0
Total							
GENERAL PLANT-FH	-617,497	112*	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
Total							
PLANT	212,732,372	113*	9,339,357	2,076,735	5,508,769	5,119,186	22,044,046
			4.390 %	0.976 %	2.590 %	2.406 %	10.362 %

**SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
ACCOUNT 364 AND 365 - OVERHEAD DISTRIBUTION LINE**

The total investment is:

Account 364	\$ 34,444,285.49
Account 365	22,877,936.03
Total	57,322,221.52
Less: Huachuca Direct Assignments	(16,902.35)
Less: Contract 1 Direct Assignments	(214,545.00)
Total	57,090,774.17

	Miles of Line	Cost Per Mile	Weighting Factor	Weighted Miles	Investment	% of Total
Single Phase	2,046.55	33,158.00	1.000	2,046.55	24,489,656	42.896%
Three Phase Extension	673.00	51,150.00	1.543	1,038.18	12,423,178	21.760%
Three Phase Backbone	635.45	87,988.00	2.654	1,686.23	20,177,940	35.344%
Total	3,355.00			4,770.96	57,090,774	100.000%

Three Phase Cons x Miles/Cons	2,692
Three Phase Ext.	0.25
Total Miles of Line	3,355.00

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - WEIGHTED TRANSFORMERS

	<u>Consumers</u>	<u>Installed kVA</u>	<u>kVA Per Consumer</u>	<u>Cost Per kVA</u>
Residential	40,440	267,770.00	6.62	35.00
Residential - TOU	17	90.00	5.19	38.97
GS - Non-Demand	6,280	133,228.00	21.21	33.96
GS - Demand	2,074	108,390.50	52.26	35.04
GS - TOU	41	2,092.50	50.83	37.28
Irrigation - Seasonal	253	15,353.50	60.73	36.04
Irrigation - Load Factor	50	5,964.50	119.29	28.49
Irrigation - Control Daily	73	12,446.00	171.08	32.90
Irrigation - Control Weekly	220	13,426.00	61.10	36.62
Irrigation - Control Daily/Large	122	25,075.00	205.81	30.06
Irrigation - Test	1	2,624.00	2,862.55	37.65
Large Power	324	41,095.50	126.87	31.74
Large Power - Seasonal	3	750.00	250.00	20.49
LP-Seasonal (Cust Owned Tfr)	8	0.00	0.00	0.00
LPI - Coop Tfrmr	7	4,500.00	642.86	15.50
LPI - Cust Tfrmr	1	0.00	0.00	0.00
LP - TOU	38	3,062.50	80.24	29.62
Contract 1	1	0.00	0.00	0.00
Contract 2	1	0.00	0.00	0.00
RV Parks	12	2,788.08	235.61	27.44
Street Lights	51	253.75	5.00	49.86
Security Lights	227	1,135.00	5.00	49.86
Unmetered	7	35.00	5.00	49.86
Pre-Meter Construction	12	2,127.50	185.00	36.26
Total	50,262	642,207.33		

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 CPR - TRANSFORMERS

Item	Size	Quantity	Total kVA	Investment \$	\$/kVA
Arrester		10,308		1,771,897.21	
Oil Switch		5		2,136.50	
Transclosure		13		13,570.79	
21500 Lum Lt-400 Watt		1		8,546.50	
Oil Switch 7200		76		25,887.88	
Unknown Record Unit		2		1,747.20	
3 0 Switch Pad Grd Slve		59		98,394.18	
Transformer Pad		829		16,285.84	
LACO		15,132		3,128,512.81	
Capacitors		592		323,913.97	
Regulators		201		1,323,651.61	
Fiberglass Pad		6,515		4,116,258.76	
Cutout		9,963		1,167,942.67	
Subtotal				11,998,745.92	
Weighted Average Cost/kVA					
Residential		16,807	538,985	18,864,101	35.00
Residential - TOU		5,122	128,050	4,990,440	38.97
GS - Non-Demand		17,009	619,588	21,038,613	33.96
GS - Demand		16,920	572,338	20,057,135	35.04
GS - TOU		9,876	280,900	10,472,537	37.28
Irrigation - Seasonal		14,183	476,943	17,186,794	36.04
Irrigation - Load Factor		238	70,050	1,995,749	28.49
Irrigation - Control Daily		11,313	530,648	17,455,717	32.90
Irrigation - Control Weekly		14,067	442,143	16,190,666	36.62
Irrigation - Control Daily/Large		1,820	174,685	5,251,594	30.06
Irrigation - Test		14,084	427,443	16,094,521	37.65
Large Power		11,810	525,589	16,682,803	31.74
Large Power - Seasonal		32	24,000	491,691	20.49
Large Power - Industrial		80	75,000	1,162,640	15.50
LP - TOU		1,537	171,850	5,089,945	29.62
Eurofresh		0	0	0	0
Apache Nitrogen		0	0	0	0
RV Parks		1,864	228,396	6,266,089	27.44
Street Lights		2,153	20,725	1,033,384	49.86
Security Lights		2,153	20,725	1,033,384	49.86
Unmetered		2,153	20,725	1,033,384	49.86
Pre-Meter Construction		13,928	421,593	15,287,191	36.26
Total					

SECTION K

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - REVENUES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
ENERGY SALES							
Base Revenue	77,698,654	20	38,020,178	11,820,070	82,905	393,434	700,808
WPCA Revenue	10,523,837	21	4,667,531	1,436,649	10,403	63,520	54,773
Total	88,222,491	114*	42,687,709	13,256,720	93,308	456,955	755,581
ENERGY SALES			48.386 %	15.026 %	0.106 %	0.518 %	0.856 %
OTHER REVENUE							
415 Fort Huachuca	2,822,220	35	0	0	0	0	0
412 Leased Plant	10,011	103	5,481	2,414	32	23	32
451 Misc Service	738,402	12	594,344	123,006	602	176	4,084
454 Rent	819,651	103	448,723	197,636	2,636	1,884	2,629
456 Other	783	12	630	130	1	0	4
Total	4,391,067	115*	1,049,178	323,186	3,272	2,084	6,749
OTHER REVENUE			23.893 %	7.360 %	0.075 %	0.047 %	0.154 %
Total	92,613,558	116*	43,736,887	13,579,905	96,580	459,039	762,330
REVENUES			47.225 %	14.663 %	0.104 %	0.496 %	0.823 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - REVENUES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
ENERGY SALES							
Base Revenue	77,698,654	20	10,914,699	553,817	1,897,090	2,445,172	0
WPCA Revenue	10,523,837	21	1,666,326	107,481	336,234	492,750	0
Total	88,222,491	114*	12,581,025	661,298	2,233,324	2,937,922	0
ENERGY SALES			14.261 %	0.750 %	2.531 %	3.330 %	0.000 %
OTHER REVENUE							
415 Fort Huachuca	2,822,220	35	0	0	0	0	2,822,220
412 Leased Plant	10,011	103	772	30	96	84	0
451 Misc Service	738,402	12	4,921	558	118	29	0
454 Rent	819,651	103	63,245	2,481	7,823	6,886	0
456 Other	783	12	5	1	0	0	0
Total	4,391,067	115*	68,944	3,070	8,036	7,000	2,822,220
OTHER REVENUE			1.570 %	0.070 %	0.183 %	0.159 %	64.272 %
Total	92,613,558	116*	12,649,969	664,368	2,241,360	2,944,922	2,822,220
REVENUES			13.659 %	0.717 %	2.420 %	3.180 %	3.047 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - REVENUES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
ENERGY SALES							
Base Revenue	77,698,654	20	4,827,401	818,520	2,693,484	2,531,075	10,870,480
WPCA Revenue	10,523,837	21	688,566	136,644	413,219	449,741	1,688,170
Total	88,222,491	114*	5,515,967	955,164	3,106,703	2,980,816	12,558,650
ENERGY SALES			6.252 %	1.083 %	3.521 %	3.379 %	14.235 %
OTHER REVENUE							
415 Fort Huachuca	2,822,220	35	0	0	0	0	0
412 Leased Plant	10,011	103	452	95	291	209	1,047
451 Misc Service	738,402	12	4,466	1,072	3,232	1,792	10,563
454 Rent	819,651	103	36,988	7,761	23,841	17,117	85,708
456 Other	783	12	5	1	3	2	11
Total	4,391,067	115*	41,911	8,929	27,368	19,120	97,329
OTHER REVENUE			0.954 %	0.203 %	0.623 %	0.435 %	2.217 %
Total	92,613,558	116*	5,557,877	964,093	3,134,071	2,999,937	12,655,979
REVENUES			6.001 %	1.041 %	3.384 %	3.239 %	13.665 %

SECTION L

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
TRANSMISSION O&M							
560 Supervision	42,886	101	21,044	6,202	27	227	81
562 Station Expense	19,851	9	9,918	2,923	13	107	38
563 OH Line	109,576	9	54,745	16,133	70	590	211
567 Rents	8,432	9	4,213	1,241	5	45	16
568 Maint-Supervise	16,514	101	8,103	2,388	10	87	31
570 Maint.-St. Equip	24,720	9	12,350	3,640	16	133	48
570.97 Fort Huachuca	298	111	0	0	0	0	0
571 Maint. OH Lines	31,707	9	15,841	4,668	20	171	61
Total	253,984	117*	126,214	37,196	161	1,361	486
			49.694%	14.645%	0.063%	0.536%	0.191%
DIST-OPERATIONS							
580 Supervision	658,308	106	340,980	142,464	1,447	2,334	16,483
580.97 Fort Huachuca	24,350	111	0	0	0	0	0
581 Load Dispatching	218,920	102	101,571	29,933	129	1,095	391
582 Station Expenses	311,326	102	144,443	42,568	184	1,557	556
582.97 Fort Huachuca	2,075	29	0	0	0	0	0
583 OH Line Expenses	2,686,414	103	1,470,693	647,753	8,641	6,176	8,615
583.97 Fort Huachuca	380,248	31	0	0	0	0	0
584 UG Line Expenses	1,221,224	11	637,138	187,767	811	6,869	2,454
584.97 Fort Huachuca	130,917	30	0	0	0	0	0
585 St Lights&Signal	34,976	22	0	0	0	0	34,976
585.97 Fort Huachuca	1,486	34	0	0	0	0	0
586 Meter Expense	728,398	19	500,811	163,421	4,228	495	0
586.3 Load Mgmt	112,157	23	0	0	0	0	0
586.97 Fort Huachuca	126,608	33	0	0	0	0	0
587 Customer Install	200,309	22	0	0	0	0	200,309
588 Miscellaneous	1,394,205	106	722,147	301,718	3,065	4,944	34,909
588.97 Fort Huachuca	246,593	111	0	0	0	0	0
589 Rents	46,336	106	24,000	10,028	102	164	1,160
Total	8,524,850	118*	3,941,783	1,525,652	18,608	23,636	299,854
			46.239%	17.897%	0.218%	0.277%	3.517%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
TRANSMISSION O&M							
560 Supervision	42,886	101	5,783	561	1,784	1,758	0
562 Station Expense	19,851	9	2,725	265	481	828	0
563 OH Line	109,576	9	15,043	1,461	2,654	4,573	0
567 Rents	8,432	9	1,158	112	204	352	0
568 Maint-Supervise	16,514	101	2,227	216	687	677	0
570 Maint.-St. Equip	24,720	9	3,394	329	599	1,032	0
570.97 Fort Huachuca	298	111	0	0	0	0	298
571 Maint. OH Lines	31,707	9	4,353	423	768	1,323	0
Total	253,984	117*	34,682	3,367	7,178	10,542	298
			13.655 %	1.326 %	2.826 %	4.151 %	0.117 %
DIST-OPERATIONS							
580 Supervision	658,308	106	60,617	2,652	8,939	11,905	0
580.97 Fort Huachuca	24,350	111	0	0	0	0	24,350
581 Load Dispatching	218,920	102	27,911	2,710	4,925	24,102	0
582 Station Expenses	311,326	102	39,692	3,854	7,003	34,275	0
582.97 Fort Huachuca	2,075	29	0	0	0	0	2,075
583 OH Line Expenses	2,686,414	103	207,286	8,130	25,639	22,570	0
583.97 Fort Huachuca	380,248	31	0	0	0	0	380,248
584 UG Line Expenses	1,221,224	11	175,080	0	30,891	16,154	0
584.97 Fort Huachuca	130,917	30	0	0	0	0	130,917
585 St Lights&Signal	34,976	22	0	0	0	0	0
585.97 Fort Huachuca	1,486	34	0	0	0	0	1,486
586 Meter Expense	728,398	19	13,819	15,675	289	0	0
586.3 Load Mgmt	112,157	23	0	0	0	0	0
586.97 Fort Huachuca	126,608	33	0	0	0	0	126,608
587 Customer Install	200,309	22	0	0	0	0	0
588 Miscellaneous	1,394,205	106	128,379	5,617	18,931	25,214	0
588.97 Fort Huachuca	246,593	111	0	0	0	0	246,593
589 Rents	46,336	106	4,267	187	629	838	0
Total	8,524,850	118*	657,051	38,824	97,245	135,059	912,277
			7.707 %	0.455 %	1.141 %	1.584 %	10.701 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
TRANSMISSION O&M							
560 Supervision	42,886	101	2,396	419	1,325	1,279	5,419
562 Station Expense	19,851	9	1,129	197	624	603	2,554
563 OH Line	109,576	9	6,233	1,089	3,447	3,328	14,096
567 Rents	8,432	9	480	84	265	256	1,085
568 Maint-Supervise	16,514	101	923	161	510	493	2,087
570 Maint.-St. Equip	24,720	9	1,406	246	778	751	3,180
570.97 Fort Huachuca	298	111	0	0	0	0	0
571 Maint. OH Lines	31,707	9	1,804	315	997	963	4,079
Total	253,984	117*	14,370 5.658%	2,511 0.989%	7,946 3.129%	7,672 3.021%	32,499 12.796%
DIST-OPERATIONS							
580 Supervision	658,308	106	29,649	6,783	17,594	16,461	70,486
580.97 Fort Huachuca	24,350	111	0	0	0	0	0
581 Load Dispatching	218,920	102	11,564	2,021	6,395	6,174	26,154
582 Station Expenses	311,326	102	16,445	2,874	9,094	8,780	37,193
582.97 Fort Huachuca	2,075	29	0	0	0	0	0
583 OH Line Expenses	2,686,414	103	121,229	25,437	78,140	56,102	280,909
583.97 Fort Huachuca	380,248	31	0	0	0	0	0
584 UG Line Expenses	1,221,224	11	72,540	12,676	40,113	38,731	164,059
584.97 Fort Huachuca	130,917	30	0	0	0	0	0
585 St Lights&Signal	34,976	22	0	0	0	0	0
585.97 Fort Huachuca	1,486	34	0	0	0	0	0
586 Meter Expense	728,398	19	12,540	3,011	9,075	5,033	29,660
586.3 Load Mgmt	112,157	23	0	19,729	59,457	32,971	112,157
586.97 Fort Huachuca	126,608	33	0	0	0	0	0
587 Customer Install	200,309	22	0	0	0	0	0
588 Miscellaneous	1,394,205	106	62,792	14,366	37,261	34,862	149,281
588.97 Fort Huachuca	246,593	111	0	0	0	0	0
589 Rents	46,336	106	2,087	477	1,238	1,159	4,961
Total	8,524,850	118*	328,846 3.857%	87,375 1.025%	258,367 3.031%	200,272 2.349%	874,860 10.262%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
DIST-MAINTENANCE							
590 Supervision	187,345	106	97,038	40,543	412	664	4,691
590.97 Fort Huachuca	16,636	111	0	0	0	0	0
591 Maint. Structure	247	102	115	34	0	1	0
592 Maint. Station	326,893	102	151,666	44,697	193	1,635	584
592.97 Fort Huachuca	10,382	29	0	0	0	0	0
593 Maint OH Lines	1,203,962	103	659,116	290,302	3,873	2,768	3,861
593.97 Fort Huachuca	180,788	31	0	0	0	0	0
594 Maint UG Lines	184,491	11	96,253	28,366	122	1,038	371
594.97 Fort Huachuca	64,484	30	0	0	0	0	0
595 Maint Line Trsf	191,812	104	85,988	58,950	503	781	3,501
595.97 Fort Huachuca	14,261	110	0	0	0	0	0
596 Maint St Lts	78,759	22	0	0	0	0	78,759
596.97 Fort Huachuca	29,614	34	0	0	0	0	0
597 Maint Meters	2,362	105	1,624	530	14	2	0
597.97 Fort Huachuca	2,494	33	0	0	0	0	0
598 Miscellaneous	36,374	106	18,840	7,872	80	129	911
598.97 Fort Huachuca	1,600	111	0	0	0	0	0
Total	2,532,504	119*	1,110,640	471,292	5,197	7,018	92,678
DIST-MAINTENANCE			43.855 %	18.610 %	0.205 %	0.277 %	3.660 %
CONSUMER ACCOUNTING							
902 Meter Reading	541,788	13	411,644	106,081	1,043	244	0
903 Customer Records	2,395,024	14	1,740,690	360,254	1,764	516	64,711
904 Uncollectibles	87,824	116	41,475	12,878	92	435	723
Total	3,024,636	120*	2,193,808	479,213	2,898	1,196	65,434
CONSUMER			72.531 %	15.844 %	0.096 %	0.040 %	2.163 %
CUSTOMER SERVICE							
907 Supervision	131,009	12	105,450	21,824	107	31	725
908 Cust Assistance	228,747	12	184,120	38,106	187	55	1,265
909 Inform Advert	230,030	12	185,153	38,319	188	55	1,272
910 Miscellaneous	90,904	12	73,169	15,143	74	22	503
Total	680,690	121*	547,892	113,392	555	163	3,765
CUSTOMER SERVICE			80.491 %	16.658 %	0.082 %	0.024 %	0.553 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
DIST-MAINTENANCE							
590 Supervision	187,345	106	17,251	755	2,544	3,388	0
590.97 Fort Huachuca	16,636	111	0	0	0	0	16,636
591 Maint. Structure	247	102	31	3	6	27	0
592 Maint. Station	326,893	102	41,676	4,046	7,353	35,989	0
592.97 Fort Huachuca	10,382	29	0	0	0	0	10,382
593 Maint OH Lines	1,203,962	103	92,899	3,644	11,491	10,115	0
593.97 Fort Huachuca	180,788	31	0	0	0	0	180,788
594 Maint UG Lines	184,491	11	26,449	0	4,667	2,440	0
594.97 Fort Huachuca	64,484	30	0	0	0	0	64,484
595 Maint Line Trsf	191,812	104	16,139	541	1,875	1,018	0
595.97 Fort Huachuca	14,261	110	0	0	0	0	14,261
596 Maint St Lits	78,759	22	0	0	0	0	0
596.97 Fort Huachuca	29,614	34	0	0	0	0	29,614
597 Maint Meters	2,362	105	45	51	1	0	0
597.97 Fort Huachuca	2,494	33	0	0	0	0	2,494
598 Miscellaneous	36,374	106	3,349	147	494	658	0
598.97 Fort Huachuca	1,600	111	0	0	0	0	1,600
Total	2,532,504	119*	197,840	9,186	28,430	53,637	320,259
DIST-MAINTENANCE			7.812 %	0.363 %	1.123 %	2.118 %	12.646 %
CONSUMER ACCOUNTING							
902 Meter Reading	541,788	13	6,816	966	163	203	0
903 Customer Records	2,395,024	14	14,414	1,635	344	2,151	0
904 Uncollectibles	87,824	116	11,996	630	2,125	2,793	2,676
Total	3,024,636	120*	33,225	3,231	2,632	5,147	2,676
CONSUMER			1.098 %	0.107 %	0.087 %	0.170 %	0.088 %
CUSTOMER SERVICE							
907 Supervision	131,009	12	873	99	21	5	0
908 Cust Assistance	228,747	12	1,525	173	36	9	0
909 Inform Advert	230,030	12	1,533	174	37	9	0
910 Miscellaneous	90,904	12	606	69	14	4	0
Total	680,690	121*	4,537	515	108	27	0
CUSTOMER SERVICE			0.667 %	0.076 %	0.016 %	0.004 %	0.000 %

**SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES**

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
DIST-MAINTENANCE							
590 Supervision	187,345	106	8,438	1,930	5,007	4,685	20,059
590.97 Fort Huachuca	16,636	111	0	0	0	0	0
591 Maint. Structure	247	102	13	2	7	7	30
592 Maint. Station	326,893	102	17,268	3,017	9,549	9,220	39,053
592.97 Fort Huachuca	10,382	29	0	0	0	0	0
593 Maint OH Lines	1,203,962	103	54,331	11,400	35,020	25,143	125,894
593.97 Fort Huachuca	180,788	31	0	0	0	0	0
594 Maint UG Lines	184,491	11	10,959	1,915	6,060	5,851	24,785
594.97 Fort Huachuca	64,484	30	0	0	0	0	0
595 Maint Line Trsf	191,812	104	8,327	3,040	4,826	6,323	22,516
595.97 Fort Huachuca	14,261	110	0	0	0	0	0
596 Maint St Lts	78,759	22	0	0	0	0	0
596.97 Fort Huachuca	29,614	34	0	0	0	0	0
597 Maint Meters	2,362	105	41	10	29	16	96
597.97 Fort Huachuca	2,494	33	0	0	0	0	0
598 Miscellaneous	36,374	106	1,638	375	972	910	3,895
598.97 Fort Huachuca	1,600	111	0	0	0	0	0
Total	2,532,504	119*	101,014	21,689	61,470	52,154	236,327
DIST-MAINTENANCE			3.989 %	0.856 %	2.427 %	2.059 %	9.332 %
CONSUMER ACCOUNTING							
902 Meter Reading	541,788	13	6,185	1,485	4,476	2,482	14,628
903 Customer Records	2,395,024	14	64,711	3,141	9,466	131,228	208,545
904 Uncollectibles	87,824	116	5,270	914	2,972	2,845	12,001
Total	3,024,636	120*	76,166	5,540	16,914	136,555	235,175
CONSUMER			2.518 %	0.183 %	0.559 %	4.515 %	7.775 %
CUSTOMER SERVICE							
907 Supervision	131,009	12	792	190	573	318	1,874
908 Cust Assistance	228,747	12	1,384	332	1,001	555	3,272
909 Inform Advert	230,030	12	1,391	334	1,007	558	3,291
910 Miscellaneous	90,904	12	550	132	398	221	1,300
Total	680,690	121*	4,117	989	2,979	1,652	9,737
CUSTOMER SERVICE			0.605 %	0.145 %	0.438 %	0.243 %	1.430 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
SALES							
912 Demonstrating	67,705	12	54,496	11,279	55	16	374
912.2 Heat Pump	120,250	24	120,250	0	0	0	0
912.4 Dmd Side Mgmt	50,701	25	22,341	8,798	51	323	99
912.5 AE Home	180,594	26	180,594	0	0	0	0
912.55 Smart Touch	26,165	27	26,165	0	0	0	0
913 Advertising	116,910	12	94,102	19,475	95	28	647
Total	562,325	122*	497,948	39,551	201	367	1,120
SALES			88.552 %	7.033 %	0.036 %	0.065 %	0.199 %
ADMIN & GENERAL							
920 Salaries	2,125,700	140	1,102,124	368,094	3,967	4,206	66,585
921 Office Supplies	425,547	138	246,736	82,406	888	942	14,907
921.97 Fort Huachuca	119,792	139	0	0	0	0	0
923 Outside Services	653,281	116	308,513	95,790	681	3,238	5,377
925 Injury & Damages	89,330	140	46,315	15,469	167	177	2,798
926 Employee Benefit	251,357	140	130,323	43,526	469	497	7,874
928 Reg Commission	1,235	116	583	181	1	6	10
930 Miscellaneous	523,513	140	271,429	90,653	977	1,036	16,399
935 General Plant	36,717	140	19,037	6,358	69	73	1,150
Total	4,226,472	123*	2,125,061	702,478	7,218	10,174	115,100
ADMIN & GENERAL			50.280 %	16.621 %	0.171 %	0.241 %	2.723 %
SUBTOTAL							
EXPENSES	19,805,461	124*	10,543,345	3,368,774	34,838	43,914	578,436
			53.235 %	17.009 %	0.176 %	0.222 %	2.921 %
PURCHASED POWER							
Capacity Demand	18,686,644	3	9,886,730	3,033,019	13,318	112,851	40,314
Capacity Energy	25,290,373	4	11,512,942	3,510,622	27,256	152,314	129,999
Subtotal	43,977,017	125*	21,399,672	6,543,641	40,574	265,165	170,313
PURCHASED POWER			48.661 %	14.880 %	0.092 %	0.603 %	0.387 %
Revenue Assessment	87,875	125	42,761	13,076	81	530	340
Delivery Demand	6,167,542	1	3,263,123	1,001,051	4,396	37,246	13,306

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
SALES							
912 Demonstrating	67,705	12	451	51	11	3	0
912.2 Heat Pump	120,250	24	0	0	0	0	0
912.4 Dmd Side Mgmt	50,701	25	9,032	802	1,341	0	0
912.5 AE Home	180,594	26	0	0	0	0	0
912.55 Smart Touch	26,165	27	0	0	0	0	0
913 Advertising	116,910	12	779	88	19	5	0
Total	562,325	122*	10,262	942	1,371	7	0
			1.825%	0.168%	0.244%	0.001%	0.000%
ADMIN & GENERAL							
920 Salaries	2,125,700	140	117,751	7,958	16,579	26,395	224,860
921 Office Supplies	425,547	138	26,361	1,781	3,712	5,909	0
921.97 Fort Huachuca	119,792	139	0	0	0	0	119,792
923 Outside Services	653,281	116	89,231	4,686	15,810	20,773	19,907
925 Injury & Damages	89,330	140	4,948	334	697	1,109	9,449
926 Employee Benefit	251,357	140	13,924	941	1,960	3,121	26,589
928 Reg Commission	1,235	116	169	9	30	39	38
930 Miscellaneous	523,513	140	29,000	1,960	4,083	6,500	55,378
935 General Plant	36,717	140	2,034	137	286	456	3,884
Total	4,226,472	123*	283,418	17,807	43,157	64,303	459,898
			6.706%	0.421%	1.021%	1.521%	10.881%
ADMIN & GENERAL							
SUBTOTAL	19,805,461	124*	1,221,016	73,872	180,122	268,723	1,695,408
EXPENSES			6.165%	0.373%	0.909%	1.357%	8.560%
PURCHASED POWER							
Capacity Demand	18,686,644	3	2,876,341	26,897	551,420	265,395	0
Capacity Energy	25,290,373	4	4,079,023	277,843	811,509	469,617	0
Subtotal	43,977,017	125*	6,955,365	304,740	1,362,929	735,012	0
			15.816%	0.693%	3.099%	1.671%	0.000%
PURCHASED POWER	87,875	125	13,898	609	2,723	1,469	0
Revenue Assessment							
Delivery Demand	6,167,542	1	949,339	8,877	181,997	87,594	0

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
SALES							
912 Demonstrating	67,705	12	409	98	296	164	969
912.2 Heat Pump	120,250	24	0	0	0	0	0
912.4 Dmd Side Mgmt	50,701	25	3,555	637	1,995	1,727	7,914
912.5 AE Home	180,594	26	0	0	0	0	0
912.55 Smart Touch	26,165	27	0	0	0	0	0
913 Advertising	116,910	12	707	170	512	284	1,672
Total	562,325	122*	4,672	906	2,803	2,175	10,555
SALES			0.831 %	0.161 %	0.498 %	0.387 %	1.877 %
ADMIN & GENERAL							
920 Salaries	2,125,700	140	68,937	16,385	47,621	54,237	187,180
921 Office Supplies	425,547	138	15,433	3,668	10,661	12,142	41,905
921.97 Fort Huachuca	119,792	139	0	0	0	0	0
923 Outside Services	653,281	116	39,204	6,801	22,107	21,161	89,273
925 Injury & Damages	89,330	140	2,897	689	2,001	2,279	7,866
926 Employee Benefit	251,357	140	8,152	1,937	5,631	6,413	22,133
928 Reg Commission	1,235	116	74	13	42	40	169
930 Miscellaneous	523,513	140	16,978	4,035	11,728	13,357	46,098
935 General Plant	36,717	140	1,191	283	823	937	3,233
Total	4,226,472	123*	152,866	33,811	100,614	110,568	397,858
ADMIN & GENERAL			3.617 %	0.800 %	2.381 %	2.616 %	9.413 %
SUBTOTAL							
EXPENSES	19,805,461	124*	682,050	152,821	451,093	511,049	1,797,012
			3.444 %	0.772 %	2.278 %	2.580 %	9.073 %
PURCHASED POWER							
Capacity Demand	18,686,644	3	1,324,929	18,879	475,880	60,670	1,880,358
Capacity Energy	25,290,373	4	1,760,795	344,753	1,067,965	1,145,737	4,319,249
Subtotal	43,977,017	125*	3,085,724	363,632	1,543,844	1,206,407	6,199,607
PURCHASED POWER			7.017 %	0.827 %	3.511 %	2.743 %	14.097 %
Revenue Assessment	87,875	125	6,166	727	3,085	2,411	12,388
Delivery Demand	6,167,542	1	437,294	6,231	157,064	20,024	620,614

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Regulatory Asset Chg	1,059,657	2	482,388	147,094	1,142	6,382	5,447
Subtotal							
PP Delivery	7,227,199	126*	3,745,511	1,148,144	5,538	43,628	18,753
			51.825 %	15.886 %	0.077 %	0.604 %	0.259 %
Market Purchase	4,936,800	126	2,558,507	784,282	3,783	29,802	12,810
Adjustment	264,473	126	137,064	42,015	203	1,597	686
Capacity Dmd-Cntrct1	284,274	7	0	0	0	0	0
Capacity kWh-Cntrct1	778,127	8	0	0	0	0	0
Subtotal							
Subtotal-Contract 1	1,062,401	127*	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
Rev Assess-/Cntrct1	2,125	127	0	0	0	0	0
Del Dmd-Contract 1	103,770	5	0	0	0	0	0
Del Energy-Contract1	29,927	6	0	0	0	0	0
Total							
PURCHASED POWER	57,691,587	128*	27,883,515	8,531,158	50,178	340,721	202,902
			48.332 %	14.788 %	0.087 %	0.591 %	0.352 %
DEPRECIATION							
403.5 Transmission	256,792	101	126,008	37,135	160	1,359	485
403.6 Distribution	6,912,124	106	3,580,228	1,495,844	15,198	24,512	173,070
403.6 Distrib. FH	28,851	111	0	0	0	0	0
403.7 General	376,882	138	218,520	72,982	786	834	13,202
Total							
DEPRECIATION	7,574,649	129*	3,924,756	1,605,961	16,144	26,704	186,757
			51.814 %	21.202 %	0.213 %	0.353 %	2.466 %
TAXES							
408.10 Property	252,939	113	134,943	52,111	499	891	5,468
408.7 Franchise	1,037,819	116	490,112	152,175	1,082	5,144	8,543
Total							
TAXES	1,290,758	130*	625,054	204,286	1,581	6,034	14,011
			48.425 %	15.827 %	0.122 %	0.467 %	1.085 %
Total							
EXPENSES	86,362,455	131*	42,976,670	13,710,179	102,742	417,374	982,106
			49.763 %	15.875 %	0.119 %	0.483 %	1.137 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Regulatory Asset Chg	1,059,657	2	170,910	11,641	34,002	19,677	0
Subtotal							
PP Delivery	7,227,199	126*	1,120,248 15.500%	20,519 0.284%	215,998 2.989%	107,271 1.484%	0 0.000%
Market Purchase	4,936,800	126	765,226	14,016	147,546	73,275	0
Adjustment	264,473	126	40,995	751	7,904	3,925	0
Capacity Dmd-Cntrct1	284,274	7	0	0	0	284,274	0
Capacity kWh-Cntrct1	778,127	8	0	0	0	778,127	0
Subtotal							
Subtotal-Contract 1	1,062,401	127*	0 0.000%	0 0.000%	0 0.000%	1,062,401 100.000%	0 0.000%
Rev Assess/-Cntrct1	2,125	127	0	0	0	2,125	0
Del Dmd-Contract 1	103,770	5	0	0	0	103,770	0
Del Energy-Contract1	29,927	6	0	0	0	29,927	0
Total							
PURCHASED POWER	57,691,587	128*	8,895,732 15.419%	340,634 0.590%	1,737,100 3.011%	2,119,175 3.673%	0 0.000%
DEPRECIATION							
403.5 Transmission	256,792	101	34,626	3,362	10,685	10,525	0
403.6 Distribution	6,912,124	106	636,473	27,846	93,853	125,005	0
403.6 Distrib. FH	28,851	111	0	0	0	0	28,851
403.7 General	376,882	138	23,347	1,578	3,287	5,233	0
Total							
DEPRECIATION	7,574,649	129*	694,446 9.168%	32,785 0.433%	107,825 1.423%	140,764 1.858%	28,851 0.381%
TAXES							
408.10 Property	252,939	113	23,234	1,193	3,674	4,349	368
408.7 Franchise	1,037,819	116	141,754	7,445	25,116	33,001	31,626
Total							
TAXES	1,290,758	130*	164,988 12.782%	8,638 0.669%	28,790 2.230%	37,349 2.894%	31,993 2.479%
Total							
EXPENSES	86,362,455	131*	10,976,181 12.709%	455,930 0.528%	2,053,838 2.378%	2,566,011 2.971%	1,756,253 2.034%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Regulatory Asset Chg	1,059,657	2	73,777	14,445	44,747	48,006	180,975
Subtotal							
PP Delivery	7,227,199	126*	511,071	20,676	201,812	68,030	801,589
			7.071 %	0.286 %	2.792 %	0.941 %	11.091 %
Market Purchase	4,936,800	126	349,105	14,123	137,855	46,470	547,554
Adjustment	264,473	126	18,702	757	7,385	2,490	29,333
Capacity Dmd-Cntrct1	284,274	7	0	0	0	0	0
Capacity kWh-Cntrct1	778,127	8	0	0	0	0	0
Subtotal							
Subtotal-Contract 1	1,062,401	127*	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
Rev Assess/-Cntrct1	2,125	127	0	0	0	0	0
Del Dmd-Contract 1	103,770	5	0	0	0	0	0
Del Energy-Contract1	29,927	6	0	0	0	0	0
Total							
PURCHASED POWER	57,691,587	128*	3,970,768	399,914	1,893,981	1,325,808	7,590,471
			6.883 %	0.693 %	3.283 %	2.298 %	13.157 %
DEPRECIATION							
403.5 Transmission	256,792	101	14,346	2,507	7,933	7,660	32,446
403.6 Distribution	6,912,124	106	311,306	71,225	184,729	172,836	740,096
403.6 Distrib. FH	28,851	111	0	0	0	0	0
403.7 General	376,882	138	13,668	3,249	9,442	10,754	37,112
Total							
DEPRECIATION	7,574,649	129*	339,321	76,981	202,104	191,249	809,655
			4.480 %	1.016 %	2.668 %	2.525 %	10.689 %
TAXES							
408.10 Property	252,939	113	11,105	2,469	6,550	6,087	26,210
408.7 Franchise	1,037,819	116	62,281	10,804	35,120	33,617	141,822
Total							
TAXES	1,290,758	130*	73,386	13,273	41,670	39,704	168,032
			5.685 %	1.028 %	3.228 %	3.076 %	13.018 %
Total							
EXPENSES	86,362,455	131*	5,065,525	642,988	2,588,848	2,067,810	10,365,171
			5.865 %	0.745 %	2.998 %	2.394 %	12.002 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
TRANSMISSION O&M							
560 Supervision	9,131	101	4,481	1,320	6	48	17
563 OH Line	746	9	373	110	0	4	1
568 Maint. Supervise	9,391	101	4,608	1,358	6	50	18
570 Maint. St. Equip	11,792	9	5,891	1,736	7	64	23
571 Maint. OH Lines	19,906	9	9,945	2,931	13	107	38
Total	50,966	132*	25,298	7,455	32	273	97
TRANSMISSION O&M			49.637 %	14.627 %	0.063 %	0.536 %	0.190 %
DIST-OPER PAYROLL							
580 Supervision	345,044	106	178,720	74,671	759	1,224	8,639
581 Load Dispatching	123,238	102	57,178	16,851	73	616	220
582 Station Expense	50,191	102	23,287	6,863	30	251	90
583 OH Line	992,071	103	543,115	239,210	3,191	2,281	3,182
584 Underground Line	187,233	11	97,683	28,788	124	1,053	376
585 St Lights	6,618	22	0	0	0	0	6,618
586 Meter Expense	300,697	19	206,745	67,463	1,746	204	0
586.3 Load Mgmt	47,891	23	0	0	0	0	0
587 Cust Install	69,615	22	0	0	0	0	69,615
588 Miscellaneous	614,412	106	318,243	132,964	1,351	2,179	15,384
Total	2,737,010	133*	1,424,971	566,809	7,273	7,808	104,124
DIST-OPER PAYROLL			52.063 %	20.709 %	0.266 %	0.285 %	3.804 %
DIST-MAINT PAYROLL							
590 Supervision	91,363	106	47,323	19,772	201	324	2,288
591 Maint. Structure	143	102	66	20	0	1	0
592 Maint. Station	116,460	102	54,033	15,924	69	583	208
593 Maint. OH Lines	395,712	103	216,635	95,415	1,273	910	1,269
594 Maint. UG Lines	61,722	11	32,202	9,490	41	347	124
595 Maint. Line Trsf	74,912	104	33,583	23,023	197	305	1,367
596 Maint. St Lts	39,889	22	0	0	0	0	39,889
598 Miscellaneous	11,309	106	5,858	2,447	25	40	283
Total	791,510	134*	389,699	166,090	1,805	2,509	45,428
DIST-MAINT PAYROLL			49.235 %	20.984 %	0.228 %	0.317 %	5.739 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
TRANSMISSION O&M							
560 Supervision	9,131	101	1,231	120	380	374	0
563 OH Line	746	9	102	10	18	31	0
568 Maint. Supervise	9,391	101	1,266	123	391	385	0
570 Maint. St. Equip	11,792	9	1,619	157	286	492	0
571 Maint. OH Lines	19,906	9	2,733	265	482	831	0
Total	50,966	132*	6,952	675	1,557	2,113	0
			13.640 %	1.324 %	3.055 %	4.146 %	0.000 %
DIST-OPER PAYROLL							
580 Supervision	345,044	106	31,772	1,390	4,685	6,240	0
581 Load Dispatching	123,238	102	15,712	1,525	2,772	13,568	0
582 Station Expense	50,191	102	6,399	621	1,129	5,526	0
583 OH Line	992,071	103	76,549	3,002	9,468	8,335	0
584 Underground Line	187,233	11	26,843	0	4,736	2,477	0
585 St Lights	6,618	22	0	0	0	0	0
586 Meter Expense	300,697	19	5,705	6,471	119	0	0
586.3 Load Mgmt	47,891	23	0	0	0	0	0
587 Cust Install	69,615	22	0	0	0	0	0
588 Miscellaneous	614,412	106	56,575	2,475	8,343	11,112	0
Total	2,737,010	133*	219,555	15,485	31,252	47,257	0
			8.022 %	0.566 %	1.142 %	1.727 %	0.000 %
DIST-MAINT PAYROLL							
590 Supervision	91,363	106	8,413	368	1,241	1,652	0
591 Maint. Structure	143	102	18	2	3	16	0
592 Maint. Station	116,460	102	14,848	1,442	2,620	12,822	0
593 Maint. OH Lines	395,712	103	30,534	1,198	3,777	3,325	0
594 Maint. UG Lines	61,722	11	8,849	0	1,561	816	0
595 Maint. Line Trsf	74,912	104	6,303	211	732	398	0
596 Maint. St Lts	39,889	22	0	0	0	0	0
598 Miscellaneous	11,309	106	1,041	46	154	205	0
Total	791,510	134*	70,005	3,266	10,087	19,233	0
			8.844 %	0.413 %	1.274 %	2.430 %	0.000 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
TRANSMISSION O&M							
560 Supervision	9,131	101	510	89	282	272	1,154
563 OH Line	746	9	42	7	23	23	96
568 Maint. Supervise	9,391	101	525	92	290	280	1,187
570 Maint. St. Equip	11,792	9	671	117	371	358	1,517
571 Maint. OH Lines	19,906	9	1,132	198	626	605	2,561
Total	50,966	132*	2,880	503	1,593	1,538	6,514
			5.651 %	0.987 %	3.126 %	3.018 %	12.781 %
DIST-OPER PAYROLL							
580 Supervision	345,044	106	15,540	3,555	9,221	8,628	36,945
581 Load Dispatching	123,238	102	6,510	1,138	3,600	3,476	14,723
582 Station Expense	50,191	102	2,651	463	1,466	1,416	5,996
583 OH Line	992,071	103	44,769	9,394	28,857	20,718	103,737
584 Underground Line	187,233	11	11,121	1,943	6,150	5,938	25,153
585 St Lights	6,618	22	0	0	0	0	0
586 Meter Expense	300,697	19	5,177	1,243	3,746	2,078	12,244
586.3 Load Mgmt	47,891	23	0	8,424	25,388	14,079	47,891
587 Cust Install	69,615	22	0	0	0	0	0
588 Miscellaneous	614,412	106	27,672	6,331	16,420	15,363	65,786
Total	2,737,010	133*	113,440	32,492	94,849	71,695	312,476
			4.145 %	1.187 %	3.465 %	2.619 %	11.417 %
DIST-MAINT PAYROLL							
590 Supervision	91,363	106	4,115	941	2,442	2,285	9,782
591 Maint. Structure	143	102	8	1	4	4	17
592 Maint. Station	116,460	102	6,152	1,075	3,402	3,285	13,913
593 Maint. OH Lines	395,712	103	17,857	3,747	11,510	8,264	41,378
594 Maint. UG Lines	61,722	11	3,666	641	2,027	1,957	8,292
595 Maint. Line Trsf	74,912	104	3,252	1,187	1,885	2,469	8,794
596 Maint. St Lts	39,889	22	0	0	0	0	0
598 Miscellaneous	11,309	106	509	117	302	283	1,211
Total	791,510	134*	35,559	7,709	21,572	18,547	83,387
			4.493 %	0.974 %	2.725 %	2.343 %	10.535 %

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
CONS ACCT-PAYROLL							
902 Meter Reading	217,737	13	165,434	42,632	419	98	0
903 Customer Records	887,787	14	645,238	133,539	654	191	23,987
Total							
CONS	1,105,524	135*	810,672	176,171	1,073	290	23,987
			73.329%	15.936%	0.097%	0.026%	2.170%
CUST SERVICE-PAYROLL							
907 Supervision	74,723	12	60,145	12,448	61	18	413
908 Customer Assist	112,156	12	90,275	18,683	91	27	620
909 Inform Advert	44,809	12	36,067	7,464	37	11	248
910 Miscellaneous	37,883	12	30,492	6,311	31	9	210
Total							
CUST	269,571	136*	216,979	44,906	220	64	1,491
			80.490%	16.658%	0.082%	0.024%	0.553%
SALES-PAYROLL							
912 Demonstrating	25,577	12	20,587	4,261	21	6	141
912.4 Dmrd Side Mgmt	19,416	25	8,556	3,369	19	124	38
912.55 Smart Touch	4,603	27	4,603	0	0	0	0
913 Advertising	460	12	370	77	0	0	3
Total							
SALES-PAYROLL	50,056	137*	34,116	7,706	41	130	182
			68.156%	15.395%	0.082%	0.260%	0.364%
SUBTOTAL PAYROLL							
	5,004,637	138*	2,901,735	969,138	10,443	11,074	175,310
			57.981%	19.365%	0.209%	0.221%	3.503%
FT HUACHUCA-PAYROLL							
570 St. Equipmnet	187	111	0	0	0	0	0
580 DistOp Supervise	13,404	111	0	0	0	0	0
582 DistOp StationEx	486	29	0	0	0	0	0
583 DistOp OH Line	174,606	31	0	0	0	0	0
584 DistOp UG Line	64,486	30	0	0	0	0	0
585 DistOp St Lights	764	34	0	0	0	0	0
586 DistOp Meter Exp	60,250	33	0	0	0	0	0
588 DistOp Misc.	115,988	111	0	0	0	0	0
590 DistMaint-Super	9,361	111	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
CONS ACCT-PAYROLL							
902 Meter Reading	217,737	13	2,739	388	65	82	0
903 Customer Records	887,787	14	5,343	606	128	797	0
Total							
CONS	1,105,524	135*	8,082 0.731%	994 0.090%	193 0.017%	879 0.080%	0 0.000%
CUST SERVICE-PAYROLL							
907 Supervision	74,723	12	498	56	12	3	0
908 Customer Assist	112,156	12	748	85	18	4	0
909 Inform Advert	44,809	12	299	34	7	2	0
910 Miscellaneous	37,883	12	252	29	6	2	0
Total							
CUST	269,571	136*	1,797 0.667%	204 0.076%	43 0.016%	11 0.004%	0 0.000%
SALES-PAYROLL							
912 Demonstrating	25,577	12	170	19	4	1	0
912.4 Dmd Side Mgmt	19,416	25	3,459	307	514	0	0
912.55 Smart Touch	4,603	27	0	0	0	0	0
913 Advertising	460	12	3	0	0	0	0
Total							
SALES-PAYROLL	50,056	137*	3,632 7.256%	327 0.653%	518 1.035%	1 0.002%	0 0.000%
SUBTOTAL PAYROLL							
	5,004,637	138*	310,023 6.195%	20,951 0.419%	43,650 0.872%	69,494 1.389%	0 0.000%
FT HUACHUCA-PAYROLL							
570 St. Equipmnet	187	111	0	0	0	0	187
580 DistOp Supervise	13,404	111	0	0	0	0	13,404
582 DistOp StationEx	486	29	0	0	0	0	486
583 DistOp OH Line	174,606	31	0	0	0	0	174,606
584 DistOp UG Line	64,486	30	0	0	0	0	64,486
585 DistOp St Lights	764	34	0	0	0	0	764
586 DistOp Meter Exp	60,250	33	0	0	0	0	60,250
588 DistOp Misc.	115,988	111	0	0	0	0	115,988
590 DistMaint-Super	9,361	111	0	0	0	0	9,361

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
CONS ACCT-PAYROLL							
902 Meter Reading	217,737	13	2,486	597	1,799	998	5,879
903 Customer Records	887,787	14	23,987	1,164	3,509	48,644	77,304
Total							
CONS	1,105,524	135*	26,473	1,761	5,308	49,641	83,183
			2.395%	0.159%	0.480%	4,490%	7.524%
CUST SERVICE-PAYROLL							
907 Supervision	74,723	12	452	109	327	181	1,069
908 Customer Assist	112,156	12	678	163	491	272	1,604
909 Inform Advert	44,809	12	271	65	196	109	641
910 Miscellaneous	37,883	12	229	55	166	92	542
Total							
CUST	269,571	136*	1,630	392	1,180	654	3,856
			0.605%	0.145%	0.438%	0.243%	1.430%
SALES-PAYROLL							
912 Demonstrating	25,577	12	155	37	112	62	366
912.4 Dmd Side Mgmt	19,416	25	1,361	244	764	661	3,031
912.55 Smart Touch	4,603	27	0	0	0	0	0
913 Advertising	460	12	3	1	2	1	7
Total							
SALES-PAYROLL	50,056	137*	1,519	282	878	725	3,403
			3.035%	0.563%	1.754%	1.448%	6.798%
SUBTOTAL PAYROLL							
	5,004,637	138*	181,501	43,139	125,379	142,799	492,819
			3.627%	0.862%	2.505%	2.853%	9.847%
FT HUACHUCA-PAYROLL							
570 St. Equipmnet	187	111	0	0	0	0	0
580 DistOp Supervise	13,404	111	0	0	0	0	0
582 DistOp StationEx	486	29	0	0	0	0	0
583 DistOp OH Line	174,606	31	0	0	0	0	0
584 DistOp UG Line	64,486	30	0	0	0	0	0
585 DistOp St Lights	764	34	0	0	0	0	0
586 DistOp Meter Exp	60,250	33	0	0	0	0	0
588 DistOp Misc.	115,988	111	0	0	0	0	0
590 DistMaint-Super	9,361	111	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
592 DistMaint St. Ex	3,048	29	0	0	0	0	0
593 DistMaint OH Ln	96,771	31	0	0	0	0	0
594 DistMaint UG Ln	32,176	30	0	0	0	0	0
595 DistMaint Tfmr	7,653	110	0	0	0	0	0
596 DistMaint St Lts	11,945	34	0	0	0	0	0
597 DistMaint Meter	900	33	0	0	0	0	0
Total	592,025	139*	0	0	0	0	0
FT			0.000%	0.000%	0.000%	0.000%	0.000%
SUBTOTAL							
PAYROLL	5,596,662	140*	2,901,735	969,138	10,443	11,074	175,310
			51.848%	17.316%	0.187%	0.198%	3.132%
ADMIN & GEN-PAYROLL							
920 Salaries	1,756,983	140	910,954	304,246	3,279	3,477	55,036
921.97 Fort Huachuca	37,852	139	0	0	0	0	0
926 Employee Benefit	78,797	140	40,854	13,645	147	156	2,468
930 Miscellaneous	1,666	140	864	288	3	3	52
935 Maint Gen Plant	15,050	140	7,803	2,606	28	30	471
Total	1,890,348	141*	960,475	320,785	3,457	3,665	58,028
ADMIN &			50.809%	16.970%	0.183%	0.194%	3.070%
Total	7,487,010	142*	3,862,210	1,289,923	13,900	14,739	233,337
PAYROLL			51.585%	17.229%	0.186%	0.197%	3.117%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
592 DistMaint St. Ex	3,048	29	0	0	0	0	3,048
593 DistMaint OH Ln	96,771	31	0	0	0	0	96,771
594 DistMaint UG Ln	32,176	30	0	0	0	0	32,176
595 DistMaint Tfrmr	7,653	110	0	0	0	0	7,653
596 DistMaint St Lts	11,945	34	0	0	0	0	11,945
597 DistMaint Meter	900	33	0	0	0	0	900
Total	592,025	139*	0	0	0	0	592,025
FT			0.000%	0.000%	0.000%	0.000%	100.000%
SUBTOTAL	5,596,662	140*	310,023	20,951	43,650	69,494	592,025
PAYROLL			5.539%	0.374%	0.780%	1.242%	10.578%
ADMIN & GEN-PAYROLL							
920 Salaries	1,756,983	140	97,327	6,577	13,703	21,817	185,857
921.97 Fort Huachuca	37,852	139	0	0	0	0	37,852
926 Employee Benefit	78,797	140	4,365	295	615	978	8,335
930 Miscellaneous	1,666	140	92	6	13	21	176
935 Maint Gen Plant	15,050	140	834	56	117	187	1,592
Total	1,890,348	141*	102,618	6,935	14,448	23,002	233,812
ADMIN &			5.429%	0.367%	0.764%	1.217%	12.369%
Total	7,487,010	142*	412,640	27,886	58,098	92,496	825,837
PAYROLL			5.511%	0.372%	0.776%	1.235%	11.030%

SULPHUR SPRINGS VALLEY EC, INC.
EXISTING RATES
TEST YEAR - DECEMBER 31, 2007
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
592 DistMaint St. Ex	3,048	29	0	0	0	0	0
593 DistMaint OH Ln	96,771	31	0	0	0	0	0
594 DistMaint UG Ln	32,176	30	0	0	0	0	0
595 DistMaint Tfmr	7,653	110	0	0	0	0	0
596 DistMaint St Lts	11,945	34	0	0	0	0	0
597 DistMaint Meter	900	33	0	0	0	0	0
Total	592,025	139*	0	0	0	0	0
FT			0.000%	0.000%	0.000%	0.000%	0.000%
SUBTOTAL							
PAYROLL	5,596,662	140*	181,501	43,139	125,379	142,799	492,819
			3.243%	0.771%	2.240%	2.552%	8.806%
ADMIN & GEN-PAYROLL							
920 Salaries	1,756,983	140	56,979	13,543	39,361	44,830	154,713
921.97 Fort Huachuca	37,852	139	0	0	0	0	0
926 Employee Benefit	78,797	140	2,555	607	1,765	2,011	6,939
930 Miscellaneous	1,666	140	54	13	37	43	147
935 Maint Gen Plant	15,050	140	488	116	337	384	1,325
Total	1,890,348	141*	60,077	14,279	41,501	47,267	163,123
ADMIN &			3.178%	0.755%	2.195%	2.500%	8.629%
Total	7,487,010	142*	241,578	57,418	166,880	190,066	655,942
PAYROLL			3.227%	0.767%	2.229%	2.539%	8.761%

SECTION M

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Average Consumers	50,263	40,457	8,373	41	12	278
kWh Sold	799,860,156	353,377,736	107,754,871	836,583	4,675,120	3,990,174
Metered kW		0	310,468	0	14,030	0
Billing kW		0	365,412	1,189	14,932	0
System Demand	25,600,032	12,627,833	4,589,460	34,589	116,141	94,323
Monthly Cost per Cons	42.44	26.01	45.68	70.30	806.54	28.27
Average Cost per kWh	0.032006	0.035735	0.042592	0.041346	0.024842	0.023639
Cost per Metered kW		0.00	14.78	0.00	8.28	0.00
Cost per Billing kW		0.00	12.56	29.09	7.78	0.00
Total Customer	20,202,826	11,315,061	4,197,877	53,834	23,285	1,088,559
Monthly Cost per Cons	33.50	23.31	41.78	109.42	161.70	326.31
Average Cost per kWh	0.025258	0.032020	0.038958	0.064350	0.004981	0.0272810
Cost per Metered kW		0.00	13.52	0.00	1.66	0.00
Cost per Billing kW		0.00	11.49	45.28	1.56	0.00
Pur Pwr-Demand	29,718,797	15,518,015	4,760,567	20,904	177,128	63,277
Monthly Cost per Cons	49.27	31.96	47.38	42.49	1,230.06	18.97
Average Cost per kWh	0.037155	0.043913	0.044180	0.024987	0.037887	0.015858
Cost per Metered kW		0.00	15.33	0.00	12.62	0.00
Cost per Billing kW		0.00	13.03	17.58	11.86	0.00
Pur Pwr Energy/Fuel	27,972,790	12,365,500	3,770,591	29,274	163,593	139,625
Monthly Cost per Cons	46.38	25.47	37.53	59.50	1,136.06	41.85
Average Cost per kWh	0.034972	0.034992	0.034992	0.034992	0.034992	0.034992
Cost per Metered kW		0.00	12.14	0.00	11.66	0.00
Cost per Billing kW		0.00	10.32	24.62	10.96	0.00
Total Expenses	103,494,445	51,826,407	17,318,495	138,601	480,147	1,385,783
Monthly Cost per Cons	171.59	106.75	172.36	281.71	3,334.36	415.40
Average Cost per kWh	0.129391	0.146660	0.160721	0.165676	0.102703	0.347299
Cost per Metered kW		0.00	55.78	0.00	34.22	0.00
Cost per Billing kW		0.00	47.39	116.57	32.16	0.00

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses

Accounts	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Average Consumers	50,263	335	38	8	2	1
kWh Sold	799,860,156	125,201,348	8,528,086	25,031,391	37,890,000	0
Metered kW		393,575	2,007	58,540	109,039	0
Billing kW		456,679	49,795	73,248	109,083	0
System Demand	25,600,032	3,020,156	93,179	513,762	666,346	756,801
Monthly Cost per Cons	42.44	751.28	204.34	5,351.69	27,764.43	63,066.72
Average Cost per kWh	0.032006	0.024122	0.010926	0.020525	0.017586	0.000000
Cost per Metered kW		7.67	46.43	8.78	6.11	0.00
Cost per Billing kW		6.61	1.87	7.01	6.11	0.00
Total Customer	20,202,826	696,007	102,381	58,129	94,632	1,022,626
Monthly Cost per Cons	33.50	173.14	224.52	605.51	3,943.00	85,218.87
Average Cost per kWh	0.025258	0.005559	0.012005	0.002322	0.002498	0.000000
Cost per Metered kW		1.77	51.01	0.99	0.87	0.00
Cost per Billing kW		1.52	2.06	0.79	0.87	0.00
Pur Pwr-Demand	29,718,797	4,514,648	42,217	865,497	805,172	0
Monthly Cost per Cons	49.27	1,123.05	92.58	9,015.60	33,548.83	0.00
Average Cost per kWh	0.037155	0.036059	0.004950	0.034576	0.021250	0.000000
Cost per Metered kW		11.47	21.03	14.78	7.38	0.00
Cost per Billing kW		9.89	0.85	11.82	7.38	0.00
Pur Pwr Energy/Fuel	27,972,790	4,381,084	298,417	871,603	1,314,003	0
Monthly Cost per Cons	46.38	1,089.82	654.42	9,079.20	54,750.15	0.00
Average Cost per kWh	0.034972	0.034992	0.034992	0.034820	0.034679	0.000000
Cost per Metered kW		11.13	148.69	14.89	12.05	0.00
Cost per Billing kW		9.59	5.99	11.90	12.05	0.00
Total Expenses	103,494,445	12,611,894	536,194	2,308,991	2,880,153	1,779,427
Monthly Cost per Cons	171.59	3,137.29	1,175.87	24,052.00	120,006.41	148,285.59
Average Cost per kWh	0.129391	0.100733	0.062874	0.092244	0.076014	0.000000
Cost per Metered kW		32.04	267.16	39.44	26.41	0.00
Cost per Billing kW		27.62	10.77	31.52	26.40	0.00

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Average Consumers	50,263	304	73	220	122	719
kWh Sold	799,860,156	54,045,765	10,581,835	32,780,060	35,167,187	132,574,847
Metered kW		225,515	38,710	119,961	106,805	490,991
Billing kW		233,576	55,568	163,086	0	452,230
System Demand	25,600,032	1,339,468	262,486	765,667	719,821	3,087,441
Monthly Cost per Cons	42.44	367.18	299.64	290.03	491.68	357.84
Average Cost per kWh	0.032006	0.024784	0.024805	0.023358	0.020469	0.023288
Cost per Metered kW		5.94	6.78	6.38	6.74	6.29
Cost per Billing kW		5.73	4.72	4.69	0.00	6.83
Total Customer	20,202,826	541,734	156,875	393,982	457,844	1,550,435
Monthly Cost per Cons	33.50	148.50	179.08	149.24	312.73	179.70
Average Cost per kWh	0.025258	0.010024	0.014825	0.012019	0.013019	0.011695
Cost per Metered kW		2.40	4.05	3.28	4.29	3.16
Cost per Billing kW		2.32	2.82	2.42	0.00	3.43
Pur Pwr-Demand	29,718,797	2,079,582	29,632	746,931	95,227	2,951,372
Monthly Cost per Cons	49.27	570.06	33.83	282.93	65.05	342.07
Average Cost per kWh	0.037155	0.038478	0.002800	0.022786	0.002708	0.022262
Cost per Metered kW		9.22	0.77	6.23	0.89	6.01
Cost per Billing kW		8.90	0.53	4.58	0.00	6.53
Pur Pwr Energy/Fuel	27,972,790	1,891,186	370,283	1,147,050	1,230,581	4,639,099
Monthly Cost per Cons	46.38	518.42	422.70	434.49	840.56	537.68
Average Cost per kWh	0.034972	0.034992	0.034992	0.034992	0.034992	0.034992
Cost per Metered kW		8.39	9.57	9.56	11.52	9.45
Cost per Billing kW		8.10	6.66	7.03	0.00	10.26
Total Expenses	103,494,445	5,851,970	819,275	3,053,629	2,503,472	12,228,347
Monthly Cost per Cons	171.59	1,604.16	935.25	1,156.68	1,710.02	1,417.29
Average Cost per kWh	0.129391	0.108278	0.077423	0.093155	0.071188	0.092237
Cost per Metered kW		25.95	21.16	25.46	23.44	24.91
Cost per Billing kW		25.05	14.74	18.72	0.00	27.04

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Average Consumers	50,263	40,457	8,373	41	12	278
kWh Sold	799,860,156	353,377,736	107,754,871	836,583	4,675,120	3,990,174
Metered kW		0	310,468	0	14,030	0
Billing kW		0	365,412	1,189	14,932	0
Demand-PurPwr-Gen	19,008,826	9,906,486	3,039,080	13,345	113,076	40,395
Monthly Cost per Cons	31.52	20.41	30.25	27.12	785.25	12.11
Average Cost per kWh	0.023765	0.028034	0.028204	0.015952	0.024187	0.010124
Cost per Metered kW		0.00	9.79	0.00	8.06	0.00
Cost per Billing kW		0.00	8.32	11.22	7.57	0.00
Demand-PurPwr-Del	10,709,971	5,611,529	1,721,487	7,559	64,052	22,882
Monthly Cost per Cons	17.76	11.56	17.13	15.36	444.81	6.86
Average Cost per kWh	0.013390	0.015880	0.015976	0.009036	0.013701	0.005735
Cost per Metered kW		0.00	5.54	0.00	4.57	0.00
Cost per Billing kW		0.00	4.71	6.36	4.29	0.00
Energy-PurPwr-Gen	26,120,592	11,535,947	3,517,637	27,310	152,618	130,258
Monthly Cost per Cons	43.31	23.76	35.01	55.51	1,059.85	39.05
Average Cost per kWh	0.032656	0.032645	0.032645	0.032645	0.032645	0.032645
Cost per Metered kW		0.00	11.33	0.00	10.88	0.00
Cost per Billing kW		0.00	9.63	22.97	10.22	0.00
Energy-PurPwr-Del	1,852,198	829,553	252,954	1,964	10,975	9,367
Monthly Cost per Cons	3.07	1.71	2.52	3.99	76.21	2.81
Average Cost per kWh	0.002316	0.002347	0.002347	0.002348	0.002347	0.002347
Cost per Metered kW		0.00	0.81	0.00	0.78	0.00
Cost per Billing kW		0.00	0.69	1.65	0.73	0.00
Dist-Substations	3,714,638	1,717,638	506,195	2,185	18,518	6,615
Monthly Cost per Cons	6.16	3.54	5.04	4.44	128.60	1.98
Average Cost per kWh	0.004644	0.004861	0.004698	0.002612	0.003961	0.001658
Cost per Metered kW		0.00	1.63	0.00	1.32	0.00
Cost per Billing kW		0.00	1.39	1.84	1.24	0.00

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Average Consumers	50,263	335	38	8	2	1
kWh Sold	799,860,156	125,201,348	8,528,086	25,031,391	37,890,000	0
Metered kW		393,575	2,007	58,540	109,039	0
Billing kW		456,679	49,795	73,248	109,083	0
Demand-PurPwr-Gen	19,008,826	2,882,089	26,951	552,522	550,768	0
Monthly Cost per Cons	31.52	716.94	59.10	5,755.43	22,948.68	0.00
Average Cost per kWh	0.023765	0.023020	0.003160	0.022073	0.014536	0.000000
Cost per Metered kW		7.32	13.43	9.44	5.05	0.00
Cost per Billing kW		6.31	0.54	7.54	5.05	0.00
Demand-PurPwr-Del	10,709,971	1,632,559	15,266	312,976	254,404	0
Monthly Cost per Cons	17.76	406.11	33.48	3,260.16	10,600.15	0.00
Average Cost per kWh	0.013390	0.013039	0.001790	0.012503	0.006714	0.000000
Cost per Metered kW		4.15	7.61	5.35	2.33	0.00
Cost per Billing kW		3.57	0.31	4.27	2.33	0.00
Energy-PurPwr-Gen	26,120,592	4,087,174	278,398	813,130	1,250,239	0
Monthly Cost per Cons	43.31	1,016.71	610.52	8,470.11	52,093.28	0.00
Average Cost per kWh	0.032656	0.032645	0.032645	0.032484	0.032997	0.000000
Cost per Metered kW		10.38	138.71	13.89	11.47	0.00
Cost per Billing kW		8.95	5.59	11.10	11.46	0.00
Energy-PurPwr-Del	1,852,198	293,910	20,020	58,472	63,765	0
Monthly Cost per Cons	3.07	73.11	43.90	609.09	2,656.87	0.00
Average Cost per kWh	0.002316	0.002347	0.002347	0.002336	0.001683	0.000000
Cost per Metered kW		0.75	9.97	1.00	0.58	0.00
Cost per Billing kW		0.64	0.40	0.80	0.58	0.00
Dist-Substations	3,714,638	471,992	45,825	83,279	405,258	14,851
Monthly Cost per Cons	6.16	117.41	100.49	867.49	16,885.74	1,237.62
Average Cost per kWh	0.004644	0.003770	0.005373	0.003327	0.010696	0.000000
Cost per Metered kW		1.20	22.83	1.42	3.72	0.00
Cost per Billing kW		1.03	0.92	1.14	3.72	0.00

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Average Consumers	50,263	304	73	220	122	719
kWh Sold	799,860,156	54,045,765	10,581,835	32,780,060	35,167,187	132,574,847
Metered kW		225,515	38,710	119,961	106,805	490,991
Billing kW		233,576	55,568	163,086	0	452,230
Demand-PurPwr-Gen	19,008,826	1,327,577	18,916	476,831	60,792	1,884,115
Monthly Cost per Cons	31.52	363.92	21.59	180.62	41.52	218.37
Average Cost per kWh	0.023765	0.024564	0.001788	0.014546	0.001729	0.014212
Cost per Metered kW		5.89	0.49	3.97	0.57	3.84
Cost per Billing kW		5.68	0.34	2.92	0.00	4.17
Demand-PurPwr-Del	10,709,971	752,006	10,715	270,101	34,435	1,067,257
Monthly Cost per Cons	17.76	206.14	12.23	102.31	23.52	123.70
Average Cost per kWh	0.013390	0.013914	0.001013	0.008240	0.000979	0.008050
Cost per Metered kW		3.33	0.28	2.25	0.32	2.17
Cost per Billing kW		3.22	0.19	1.66	0.00	2.36
Energy-PurPwr-Gen	26,120,592	1,764,314	345,442	1,070,099	1,148,026	4,327,880
Monthly Cost per Cons	43.31	483.64	394.34	405.34	784.17	501.61
Average Cost per kWh	0.032656	0.032645	0.032645	0.032645	0.032645	0.032645
Cost per Metered kW		7.82	8.92	8.92	10.75	8.81
Cost per Billing kW		7.55	6.22	6.56	0.00	9.57
Energy-PurPwr-Del	1,852,198	126,872	24,841	76,951	82,555	311,219
Monthly Cost per Cons	3.07	34.78	28.36	29.15	56.39	36.07
Average Cost per kWh	0.002316	0.002347	0.002347	0.002347	0.002347	0.002347
Cost per Metered kW		0.56	0.64	0.64	0.77	0.63
Cost per Billing kW		0.54	0.45	0.47	0.00	0.69
Dist-Substations	3,714,638	195,557	34,173	108,140	104,412	442,282
Monthly Cost per Cons	6.16	53.61	39.01	40.96	71.32	51.26
Average Cost per kWh	0.004644	0.003618	0.003229	0.003299	0.002969	0.003336
Cost per Metered kW		0.87	0.88	0.90	0.98	0.90
Cost per Billing kW		0.84	0.61	0.66	0.00	0.98

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Average Consumers	50,263	40,457	8,373	41	12	278
kWh Sold	799,860,156	353,377,736	107,754,871	836,583	4,675,120	3,990,174
Metered kW	0	0	310,468	0	14,030	0
Billing kW	0	0	365,412	1,189	14,932	0
Dist-Backbone	14,537,545	7,449,046	2,195,266	9,478	80,310	28,690
Monthly Cost per Cons	24.10	15.34	21.85	19.26	557.71	8.60
Average Cost per kWh	0.018175	0.021080	0.020373	0.011329	0.017178	0.007190
Cost per Metered kW		0.00	7.07	0.00	5.72	0.00
Cost per Billing kW		0.00	6.01	7.97	5.38	0.00
Dist-Demand	6,151,294	2,872,036	1,714,386	22,177	10,962	56,749
Monthly Cost per Cons	10.20	5.92	17.06	45.07	76.13	17.01
Average Cost per kWh	0.007690	0.008127	0.015910	0.026509	0.002345	0.014222
Cost per Metered kW		0.00	5.52	0.00	0.78	0.00
Cost per Billing kW		0.00	4.69	18.65	0.73	0.00
Dmd- Trans Plant	1,196,555	589,113	173,614	750	6,351	2,269
Monthly Cost per Cons	1.98	1.21	1.73	1.52	44.11	0.68
Average Cost per kWh	0.001496	0.001667	0.001611	0.000896	0.001359	0.000569
Cost per Metered kW		0.00	0.56	0.00	0.45	0.00
Cost per Billing kW		0.00	0.48	0.63	0.43	0.00
Dist-Customer	10,726,975	4,879,732	2,658,103	34,237	11,662	985,597
Monthly Cost per Cons	17.78	10.05	26.46	69.59	80.99	295.44
Average Cost per kWh	0.013411	0.013809	0.024668	0.040924	0.002495	0.247006
Cost per Metered kW		0.00	8.56	0.00	0.83	0.00
Cost per Billing kW		0.00	7.27	28.79	0.78	0.00
Distr. Meter	2,483,620	1,581,889	516,190	13,356	1,564	0
Monthly Cost per Cons	4.12	3.26	5.14	27.15	10.86	0.00
Average Cost per kWh	0.003105	0.004476	0.004790	0.015964	0.000334	0.000000
Cost per Metered kW		0.00	1.66	0.00	0.11	0.00
Cost per Billing kW		0.00	1.41	11.23	0.10	0.00

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses

Accounts	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Average Consumers	50,263	335	38	8	2	1
kWh Sold	799,860,156	125,201,348	8,528,086	25,031,391	37,890,000	0
Metered kW		393,575	2,007	58,540	109,039	0
Billing kW		456,679	49,795	73,248	109,083	0
Dist-Backbone	14,537,545	2,046,933	0	361,164	192,065	256,508
Monthly Cost per Cons	24.10	509.19	0.00	3,762.12	8,002.70	21,375.70
Average Cost per kWh	0.018175	0.016349	0.000000	0.014428	0.005069	0.000000
Cost per Metered kW		5.20	0.00	6.17	1.76	0.00
Cost per Billing kW		4.48	0.00	4.93	1.76	0.00
Dist-Demand	6,151,294	339,348	31,637	23,362	19,816	485,441
Monthly Cost per Cons	10.20	84.42	69.38	243.35	825.68	40,453.40
Average Cost per kWh	0.007690	0.002710	0.003710	0.000933	0.000523	0.000000
Cost per Metered kW		0.86	15.76	0.40	0.18	0.00
Cost per Billing kW		0.74	0.64	0.32	0.18	0.00
Dmd- Trans Plant	1,196,555	161,883	15,717	45,958	49,208	0
Monthly Cost per Cons	1.98	40.27	34.47	478.73	2,050.31	0.00
Average Cost per kWh	0.001496	0.001293	0.001843	0.001836	0.001299	0.000000
Cost per Metered kW		0.41	7.83	0.79	0.45	0.00
Cost per Billing kW		0.35	0.32	0.63	0.45	0.00
Dist-Customer	10,726,975	374,945	35,963	13,202	34,521	785,393
Monthly Cost per Cons	17.78	93.27	78.87	137.52	1,438.37	65,449.39
Average Cost per kWh	0.013411	0.002995	0.004217	0.000527	0.000911	0.000000
Cost per Metered kW		0.95	17.92	0.23	0.32	0.00
Cost per Billing kW		0.82	0.72	0.18	0.32	0.00
Distr. Meter	2,483,620	43,650	49,513	912	222	182,639
Monthly Cost per Cons	4.12	10.86	108.58	9.50	9.26	15,219.93
Average Cost per kWh	0.003105	0.000349	0.005806	0.000036	0.000006	0.000000
Cost per Metered kW		0.11	24.67	0.02	0.00	0.00
Cost per Billing kW		0.10	0.99	0.01	0.00	0.00

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Average Consumers	50,263	304	73	220	122	719
kWh Sold	799,860,156	54,045,765	10,581,835	32,780,060	35,167,187	132,574,847
Metered kW		225,515	38,710	119,961	106,805	490,991
Billing kW		233,576	55,568	163,086	0	452,230
Dist-Backbone	14,537,545	848,092	148,200	468,979	452,815	1,918,086
Monthly Cost per Cons	24.10	232.48	169.18	177.64	309.30	222.31
Average Cost per kWh	0.018175	0.015592	0.014005	0.014307	0.012876	0.014468
Cost per Metered kW		3.76	3.83	3.91	4.24	3.91
Cost per Billing kW		3.63	2.67	2.88	0.00	4.24
Dist-Demand	6,151,294	228,747	66,392	151,458	126,783	575,380
Monthly Cost per Cons	10.20	62.70	78.07	57.37	86.60	66.69
Average Cost per kWh	0.007690	0.004232	0.006463	0.004620	0.003605	0.004340
Cost per Metered kW		1.01	1.77	1.26	1.19	1.17
Cost per Billing kW		0.98	1.23	0.93	0.00	1.27
Dmd- Trans Plant	1,196,555	67,072	11,721	37,090	35,811	151,693
Monthly Cost per Cons	1.98	18.39	13.38	14.05	24.46	17.58
Average Cost per kWh	0.001496	0.001241	0.001108	0.001131	0.001018	0.001144
Cost per Metered kW		0.30	0.30	0.31	0.34	0.31
Cost per Billing kW		0.29	0.21	0.23	0.00	0.34
Dist-Customer	10,726,975	298,505	121,469	282,865	210,784	913,622
Monthly Cost per Cons	17.78	81.83	138.66	107.15	143.98	105.89
Average Cost per kWh	0.013411	0.005523	0.011479	0.008629	0.005994	0.006891
Cost per Metered kW		1.32	3.14	2.36	1.97	1.86
Cost per Billing kW		1.28	2.19	1.73	0.00	2.02
Distr. Meter	2,483,620	39,611	9,512	28,666	15,896	93,685
Monthly Cost per Cons	4.12	10.86	10.86	10.86	10.86	10.86
Average Cost per kWh	0.003105	0.000733	0.000899	0.000874	0.000452	0.000707
Cost per Metered kW		0.18	0.25	0.24	0.15	0.19
Cost per Billing kW		0.17	0.17	0.18	0.00	0.21

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses

Accounts	Total	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Average Consumers	50,263	40,457	8,373	41	12	278
kWh Sold	799,860,156	353,377,736	107,754,871	836,583	4,675,120	3,990,174
Metered kW		0	310,468	0	14,030	0
Billing kW		0	365,412	1,189	14,932	0
Meter-Reading	704,867	535,549	138,012	1,357	318	0
Monthly Cost per Cons	1.17	1.10	1.37	2.76	2.21	0.00
Average Cost per kWh	0.000881	0.001516	0.001281	0.001622	0.000068	0.000000
Cost per Metered kW		0.00	0.44	0.00	0.02	0.00
Cost per Billing kW		0.00	0.38	1.14	0.02	0.00
Customer Records	3,062,810	2,226,033	460,701	2,256	660	82,753
Monthly Cost per Cons	5.08	4.59	4.59	4.59	4.59	24.81
Average Cost per kWh	0.003829	0.006299	0.004275	0.002697	0.000141	0.020739
Cost per Metered kW		0.00	1.48	0.00	0.05	0.00
Cost per Billing kW		0.00	1.26	1.90	0.04	0.00
Customer Service	1,463,337	1,266,085	168,427	825	241	5,592
Monthly Cost per Cons	2.43	2.61	1.68	1.68	1.68	1.68
Average Cost per kWh	0.001829	0.003583	0.001563	0.000986	0.000052	0.001401
Cost per Metered kW		0.00	0.54	0.00	0.02	0.00
Cost per Billing kW		0.00	0.46	0.69	0.02	0.00
Revenue	1,761,216	825,773	256,445	1,805	8,840	14,616
Monthly Cost per Cons	2.92	1.70	2.55	3.67	61.39	4.38
Average Cost per kWh	0.002202	0.002337	0.002380	0.002158	0.001891	0.003663
Cost per Metered kW		0.00	0.83	0.00	0.63	0.00
Cost per Billing kW		0.00	0.70	1.52	0.59	0.00
Total Expenses	103,494,445	51,826,407	17,318,495	138,601	480,147	1,385,783
Monthly Cost per Cons	171.59	106.75	172.36	281.71	3,334.36	415.40
Average Cost per kWh	0.129391	0.146660	0.160721	0.165676	0.102703	0.347299
Cost per Metered kW		0.00	55.78	0.00	34.22	0.00
Cost per Billing kW		0.00	47.39	116.57	32.16	0.00

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses

Accounts	Total	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Average Consumers	50,263	335	38	8	2	1
kWh Sold	799,860,156	125,201,348	8,528,086	25,031,391	37,890,000	0
Metered kW		393,575	2,007	58,540	109,039	0
Billing kW		456,679	49,795	73,248	109,083	0
Meter-Reading	704,867	8,867	1,257	212	265	0
Monthly Cost per Cons	1.17	2.21	2.76	2.21	11.03	0.00
Average Cost per kWh	0.000881	0.000071	0.000147	0.000008	0.000007	0.000000
Cost per Metered kW		0.02	0.63	0.00	0.00	0.00
Cost per Billing kW		0.02	0.03	0.00	0.00	0.00
Customer Records	3,062,810	18,432	2,091	440	2,751	0
Monthly Cost per Cons	5.08	4.59	4.59	4.59	114.63	0.00
Average Cost per kWh	0.003829	0.000147	0.000245	0.000018	0.000073	0.000000
Cost per Metered kW		0.05	1.04	0.01	0.03	0.00
Cost per Billing kW		0.04	0.04	0.01	0.03	0.00
Customer Service	1,463,337	6,739	764	161	40	0
Monthly Cost per Cons	2.43	1.68	1.68	1.68	1.68	0.00
Average Cost per kWh	0.001829	0.000054	0.000090	0.000006	0.000001	0.000000
Cost per Metered kW		0.02	0.38	0.00	0.00	0.00
Cost per Billing kW		0.01	0.02	0.00	0.00	0.00
Revenue	1,761,216	243,374	12,792	43,203	56,833	54,594
Monthly Cost per Cons	2.92	60.54	28.05	450.03	2,368.03	4,549.54
Average Cost per kWh	0.002202	0.001944	0.001500	0.001726	0.001500	0.000000
Cost per Metered kW		0.62	6.37	0.74	0.52	0.00
Cost per Billing kW		0.53	0.26	0.59	0.52	0.00
Total Expenses	103,494,445	12,611,894	536,194	2,308,991	2,880,153	1,779,427
Monthly Cost per Cons	171.59	3,137.29	1,175.87	24,052.00	120,006.41	148,285.59
Average Cost per kWh	0.129391	0.100733	0.062874	0.092244	0.076014	0.000000
Cost per Metered kW		32.04	267.16	39.44	26.41	0.00
Cost per Billing kW		27.62	10.77	31.52	26.40	0.00

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
Summary of Components of Expenses**

Accounts	Total	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Average Consumers	50,263	304	73	220	122	719
kWh Sold	799,860,156	54,045,765	10,581,835	32,780,060	35,167,187	132,574,847
Metered kW		225,515	38,710	119,961	106,805	490,991
Billing kW		233,576	55,568	163,086	0	452,230
Meter-Reading	704,867	8,047	1,932	5,823	3,229	19,032
Monthly Cost per Cons	1.17	2.21	2.21	2.21	2.21	2.21
Average Cost per kWh	0.000881	0.000149	0.000183	0.000178	0.000092	0.000144
Cost per Metered kW		0.04	0.05	0.05	0.03	0.04
Cost per Billing kW		0.03	0.03	0.04	0.00	0.04
Customer Records	3,062,810	82,753	4,017	12,105	167,818	266,693
Monthly Cost per Cons	5.08	22.68	4.59	4.59	114.63	30.91
Average Cost per kWh	0.003829	0.001531	0.000380	0.000369	0.004772	0.002012
Cost per Metered kW		0.37	0.10	0.10	1.57	0.54
Cost per Billing kW		0.35	0.07	0.07	0.00	0.59
Customer Service	1,463,337	6,115	1,468	4,425	2,454	14,463
Monthly Cost per Cons	2.43	1.68	1.68	1.68	1.68	1.68
Average Cost per kWh	0.001829	0.000113	0.000139	0.000135	0.000070	0.000109
Cost per Metered kW		0.03	0.04	0.04	0.02	0.03
Cost per Billing kW		0.03	0.03	0.03	0.00	0.03
Revenue	1,761,216	106,704	18,477	60,098	57,662	242,941
Monthly Cost per Cons	2.92	29.25	21.09	22.76	39.39	28.16
Average Cost per kWh	0.002202	0.001974	0.001746	0.001833	0.001640	0.001832
Cost per Metered kW		0.47	0.48	0.50	0.54	0.49
Cost per Billing kW		0.46	0.33	0.37	0.00	0.54
Total Expenses	103,494,445	5,851,970	819,275	3,053,629	2,503,472	12,228,347
Monthly Cost per Cons	171.59	1,604.16	935.25	1,156.68	1,710.02	1,417.29
Average Cost per kWh	0.129391	0.108278	0.077423	0.093155	0.071188	0.092237
Cost per Metered kW		25.95	21.16	25.46	23.44	24.91
Cost per Billing kW		25.05	14.74	18.72	0.00	27.04

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Demand-PurPwr-Gen							
PP Capacity - Demand	18,723,984	3	9,906,486	3,039,080	13,345	113,076	40,395
PP-CapacDmd-Contract	284,843	7	0	0	0	0	0
Total	19,008,826		9,906,486	3,039,080	13,345	113,076	40,395
			52.115%	15.988%	0.070%	0.595%	0.213%
Demand-PurPwr-Del							
PP Delivery - Demand	10,606,201	1	5,611,529	1,721,487	7,559	64,052	22,882
PP-Del Dmd Contract	103,770	5	0	0	0	0	0
Total	10,709,971		5,611,529	1,721,487	7,559	64,052	22,882
			52.395%	16.074%	0.071%	0.598%	0.214%
Energy-PurPwr-Gen							
PP Capacity - Energy	25,340,908	4	11,535,947	3,517,637	27,310	152,618	130,258
PP-CapacEnergy-Contrac	779,683	8	0	0	0	0	0
Total	26,120,592		11,535,947	3,517,637	27,310	152,618	130,258
			44.164%	13.467%	0.105%	0.584%	0.499%
Energy-PurPwr-Del							
PP Delivery - Ener	1,822,271	2	829,553	252,954	1,964	10,975	9,367
PP-Del Energy-Contrac	29,927	6	0	0	0	0	0
Total	1,852,198		829,553	252,954	1,964	10,975	9,367
			44.787%	13.657%	0.106%	0.593%	0.506%
Dist-Substations							
Dmd-Dist Substation	3,294,529	10	1,717,638	506,195	2,185	18,518	6,615
Direct FH-Dist Subs	14,851	29	0	0	0	0	0
Direct Substation	405,258	39	0	0	0	0	0
Total	3,714,638		1,717,638	506,195	2,185	18,518	6,615
			46.240%	13.627%	0.059%	0.499%	0.178%

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Demand-PurPwr-Gen							
PP Capacity - Demand	18,723,984	3	2,882,089	26,951	552,522	265,926	0
PP-CapacDmd-Contract	284,843	7	0	0	0	284,843	0
Total	19,008,826		2,882,089	26,951	552,522	550,768	0
			15.162 %	0.142 %	2.907 %	2.897 %	0.000 %
Demand-PurPwr-Del							
PP Delivery - Demand	10,606,201	1	1,632,559	15,266	312,976	150,634	0
PP-Del Dmd Contract1	103,770	5	0	0	0	103,770	0
Total	10,709,971		1,632,559	15,266	312,976	254,404	0
			15.243 %	0.143 %	2.922 %	2.375 %	0.000 %
Energy-PurPwr-Gen							
PP Capacity - Energy	25,340,908	4	4,087,174	278,398	813,130	470,555	0
PP-CapacEnergy-Contrc	779,683	8	0	0	0	779,683	0
Total	26,120,592		4,087,174	278,398	813,130	1,250,239	0
			15.647 %	1.066 %	3.113 %	4.786 %	0.000 %
Energy-PurPwr-Del							
PP Delivery - Ener	1,822,271	2	293,910	20,020	58,472	33,838	0
PP-Del Energy-Contrac	29,927	6	0	0	0	29,927	0
Total	1,852,198		293,910	20,020	58,472	63,765	0
			15.868 %	1.081 %	3.157 %	3.443 %	0.000 %
Dist-Substations							
Dmd-Dist Substation	3,294,529	10	471,992	45,825	83,279	0	0
Direct FH-Dist Subs	14,851	29	0	0	0	0	14,851
Direct Substation	405,258	39	0	0	0	405,258	0
Total	3,714,638		471,992	45,825	83,279	405,258	14,851
			12.706 %	1.234 %	2.242 %	10.910 %	0.400 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Demand-PurPwr-Gen							
PP Capacity - Demand	18,723,984	3	1,327,577	18,916	476,831	60,792	1,884,115
PP-CapacDmd-Contract	284,843	7	0	0	0	0	0
Total	19,008,826		1,327,577	18,916	476,831	60,792	1,884,115
			6.984 %	0.100 %	2.508 %	0.320 %	9.912 %
Demand-PurPwr-Del							
PP Delivery - Demand	10,606,201	1	752,006	10,715	270,101	34,435	1,067,257
PP-Del Dmd Contract1	103,770	5	0	0	0	0	0
Total	10,709,971		752,006	10,715	270,101	34,435	1,067,257
			7.022 %	0.100 %	2.522 %	0.322 %	9.965 %
Energy-PurPwr-Gen							
PP Capacity - Energy	25,340,908	4	1,764,314	345,442	1,070,099	1,148,026	4,327,880
PP-CapacEnergy-Contrac	779,683	8	0	0	0	0	0
Total	26,120,592		1,764,314	345,442	1,070,099	1,148,026	4,327,880
			6.754 %	1.322 %	4.097 %	4.395 %	16.569 %
Energy-PurPwr-Del							
PP Delivery - Ener	1,822,271	2	126,872	24,841	76,951	82,555	311,219
PP-Del Energy-Contrac	29,927	6	0	0	0	0	0
Total	1,852,198		126,872	24,841	76,951	82,555	311,219
			6.850 %	1.341 %	4.155 %	4.457 %	16.803 %
Dist-Substations							
Dmd-Dist Substation	3,294,529	10	195,557	34,173	108,140	104,412	442,282
Direct FH-Dist Subs	14,851	29	0	0	0	0	0
Direct Substation	405,258	39	0	0	0	0	0
Total	3,714,638		195,557	34,173	108,140	104,412	442,282
			5.265 %	0.920 %	2.911 %	2.811 %	11.906 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Dist-Backbone							
Dmd-Dist Backbone	14,277,839	11	7,449,046	2,195,266	9,478	80,310	28,690
Dir FH-Dist Backbone	256,508	30	0	0	0	0	0
Dir-Contract 2 T 40%	3,198	37	0	0	0	0	0
Total	14,537,545		7,449,046	2,195,266	9,478	80,310	28,690
			51.240%	15.101%	0.065%	0.552%	0.197%
Dist-Demand							
Cons 4-Single Ph 40%	2,261,970	15	1,925,323	323,227	190	0	13,230
Cons 5-Three Pha 40%	1,147,458	16	0	666,470	15,597	1,686	0
Acct 368-Transfo 40%	1,677,939	17	700,537	627,749	5,829	5,716	42,429
Direct-Dmd Side Mgmt	558,669	25	246,177	96,940	560	3,559	1,090
Direct FH - Dist 40%	485,441	31	0	0	0	0	0
Direct Acct 364/ 40%	19,816	36	0	0	0	0	0
Total	6,151,294		2,872,036	1,714,386	22,177	10,962	56,749
			46.690%	27.870%	0.361%	0.178%	0.923%
Dmd- Trans Plant							
Dmd - Transmission	1,179,160	9	589,113	173,614	750	6,351	2,269
Direct - LPI Trans	17,395	40	0	0	0	0	0
Total	1,196,555		589,113	173,614	750	6,351	2,269
			49.234%	14.509%	0.063%	0.531%	0.190%
Dist-Customer							
Cons 4-Single Ph 60%	3,392,955	15	2,887,985	484,840	286	0	19,845
Cons 5-Three Pha 60%	1,721,188	16	0	999,705	23,396	2,529	0
Acct 368-Transfo 60%	2,516,909	17	1,050,805	941,623	8,743	8,575	63,644
Acct 369-Services	1,232,449	18	940,942	231,934	1,812	558	6,466
Lighting	895,642	22	0	0	0	0	895,642
Direct - Load Mgmt	147,918	23	0	0	0	0	0
Direct FH - Dist 60%	728,161	31	0	0	0	0	0
Direct FH - Services	1,578	32	0	0	0	0	0
Direct FH - Lighting	55,654	34	0	0	0	0	0
Direct Acct 364/ 60%	29,724	36	0	0	0	0	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Dist-Backbone							
Dmd-Dist Backbone	14,277,839	11	2,046,933	0	361,164	188,867	0
Dir FH-Dist Backbone	256,508	30	0	0	0	0	256,508
Dir-Contract 2 T 40%	3,198	37	0	0	0	3,198	0
Total	14,537,545		2,046,933	0	361,164	192,065	256,508
			14.080%	0.000%	2.484%	1.321%	1.764%
Dist-Demand							
Cons 4-Single Ph 40%	2,261,970	15	0	0	0	0	0
Cons 5-Three Pha 40%	1,147,458	16	141,219	16,019	3,372	0	0
Acct 368-Transfo 40%	1,677,939	17	98,611	6,778	5,212	0	0
Direct-Dmd Side Mgmt	558,669	25	99,518	8,840	14,778	0	0
Direct FH - Dist 40%	485,441	31	0	0	0	0	485,441
Direct Acct 364/ 40%	19,816	36	0	0	0	19,816	0
Total	6,151,294		339,348	31,637	23,362	19,816	485,441
			5.517%	0.514%	0.380%	0.322%	7.892%
Dmd- Trans Plant							
Dmd - Transmission	1,179,160	9	161,883	15,717	28,563	49,208	0
Direct - LPI Trans	17,395	40	0	0	17,395	0	0
Total	1,196,555		161,883	15,717	45,958	49,208	0
			13.529%	1.314%	3.841%	4.112%	0.000%
Dist-Customer							
Cons 4-Single Ph 60%	3,392,955	15	0	0	0	0	0
Cons 5-Three Pha 60%	1,721,188	16	211,829	24,028	5,059	0	0
Acct 368-Transfo 60%	2,516,909	17	147,917	10,167	7,818	0	0
Acct 369-Services	1,232,449	18	15,199	1,768	326	0	0
Lighting	895,642	22	0	0	0	0	0
Direct - Load Mgmt	147,918	23	0	0	0	0	0
Direct FH - Dist 60%	728,161	31	0	0	0	0	728,161
Direct FH - Services	1,578	32	0	0	0	0	1,578
Direct FH - Lighting	55,654	34	0	0	0	0	55,654
Direct Acct 364/ 60%	29,724	36	0	0	0	29,724	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	4,796	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Dist-Backbone							
Dmd-Dist Backbone	14,277,839	11	848,092	148,200	468,979	452,815	1,918,086
Dir FH-Dist Backbone	256,508	30	0	0	0	0	0
Dir-Contract 2 T 40%	3,198	37	0	0	0	0	0
Total	14,537,545		848,092	148,200	468,979	452,815	1,918,086
			5.834 %	1.019 %	3.226 %	3.115 %	13.194 %
Dist-Demand							
Cons 4-Single Ph 40%	2,261,970	15	0	0	0	0	0
Cons 5-Three Pha 40%	1,147,458	16	128,151	30,773	92,741	51,429	303,094
Acct 368-Transfo 40%	1,677,939	17	61,425	30,596	36,737	56,321	185,078
Direct-Dmd Side Mgmt	558,669	25	39,171	7,023	21,980	19,033	87,208
Direct FH - Dist 40%	485,441	31	0	0	0	0	0
Direct Acct 364/ 40%	19,816	36	0	0	0	0	0
Total	6,151,294		228,747	68,392	151,458	126,783	575,380
			3.719 %	1.112 %	2.462 %	2.061 %	9.354 %
Dmd- Trans Plant							
Dmd - Transmission	1,179,160	9	67,072	11,721	37,090	35,811	151,693
Direct - LPI Trans	17,395	40	0	0	0	0	0
Total	1,196,555		67,072	11,721	37,090	35,811	151,693
			5.605 %	0.980 %	3.100 %	2.993 %	12.677 %
Dist-Customer							
Cons 4-Single Ph 60%	3,392,955	15	0	0	0	0	0
Cons 5-Three Pha 60%	1,721,188	16	192,227	46,160	139,111	77,144	454,641
Acct 368-Transfo 60%	2,516,909	17	92,137	45,894	55,105	84,481	277,618
Acct 369-Services	1,232,449	18	14,141	3,396	10,233	5,675	33,445
Lighting	895,642	22	0	0	0	0	0
Direct - Load Mgmt	147,918	23	0	26,019	78,415	43,484	147,918
Direct FH - Dist 60%	728,161	31	0	0	0	0	0
Direct FH - Services	1,578	32	0	0	0	0	0
Direct FH - Lighting	55,654	34	0	0	0	0	0
Direct Acct 364/ 60%	29,724	36	0	0	0	0	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Total	10,726,975		4,879,732	2,658,103	34,237	11,662	985,597
Dist-Customer			45.490 %	24.780 %	0.319 %	0.109 %	9.188 %
Distr. Meter							
Acct 370-Meters	2,300,758	19	1,581,889	516,190	13,356	1,564	0
Direct FH - Meters	182,639	33	0	0	0	0	0
Dir Contract 2-Meter	222	38	0	0	0	0	0
Total	2,483,620		1,581,889	516,190	13,356	1,564	0
Distr. Meter			63.693 %	20.784 %	0.538 %	0.063 %	0.000 %
Meter-Reading							
Cons 2-Meter Reading	704,867	13	535,549	138,012	1,357	318	0
Total	704,867		535,549	138,012	1,357	318	0
Meter-Reading			75.979 %	19.580 %	0.192 %	0.045 %	0.000 %
Customer Records							
Cons 3-Cust Records	3,062,810	14	2,226,033	460,701	2,256	660	82,753
Total	3,062,810		2,226,033	460,701	2,256	660	82,753
Customer Records			72.679 %	15.042 %	0.074 %	0.022 %	2.702 %
Customer Service							
Cons 1-Average	1,011,063	12	813,811	168,427	825	241	5,592
Direct - Heat Pump	122,098	24	122,098	0	0	0	0
Direct All-Electric	183,369	26	183,369	0	0	0	0
Direct - Smart Touch	146,808	27	146,808	0	0	0	0
Total	1,463,337		1,266,085	168,427	825	241	5,592
Customer Service			86.520 %	11.510 %	0.056 %	0.016 %	0.382 %
Revenue							
Base Revenue	1,503,043	20	735,482	228,654	1,604	7,611	13,557
WPCA Revenue	203,579	21	90,291	27,791	201	1,229	1,060
Direct FH - Revenue	54,594	35	0	0	0	0	0
Total	1,761,216		825,773	256,445	1,805	8,840	14,616
Revenue			46.887 %	14.561 %	0.102 %	0.502 %	0.830 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Total	10,726,975		374,945 3.495%	35,963 0.335%	13,202 0.123%	34,521 0.322%	785,393 7.322%
Distr. Meter							
Acct 370-Meters	2,300,758	19	43,650	49,513	912	0	0
Direct FH - Meters	182,639	33	0	0	0	0	182,639
Dir Contract 2-Meter	222	38	0	0	0	222	0
Total	2,483,620		43,650 1.758%	49,513 1.994%	912 0.037%	222 0.009%	182,639 7.354%
Meter-Reading							
Cons 2-Meter Reading	704,867	13	8,867	1,257	212	265	0
Total	704,867		8,867 1.258%	1,257 0.178%	212 0.030%	265 0.038%	0 0.000%
Customer Records							
Cons 3-Cust Records	3,062,810	14	18,432	2,091	440	2,751	0
Total	3,062,810		18,432 0.602%	2,091 0.068%	440 0.014%	2,751 0.090%	0 0.000%
Customer Service							
Cons 1-Average	1,011,063	12	6,739	764	161	40	0
Direct - Heat Pump	122,098	24	0	0	0	0	0
Direct All-Electric	183,369	26	0	0	0	0	0
Direct - Smart Touch	146,808	27	0	0	0	0	0
Total	1,463,337		6,739 0.461%	764 0.052%	161 0.011%	40 0.003%	0 0.000%
Revenue							
Base Revenue	1,503,043	20	211,140	10,713	36,698	47,301	0
WPCA Revenue	203,579	21	32,234	2,079	6,504	9,532	0
Direct FH - Revenue	54,594	35	0	0	0	0	54,594
Total	1,761,216		243,374 13.819%	12,792 0.726%	43,203 2.453%	56,833 3.227%	54,594 3.100%

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Total	10,726,975		298,505	121,469	282,865	210,784	913,622
Dist-Customer			2.783 %	1.132 %	2.637 %	1.965 %	8.517 %
Distr. Meter							
Acct 370-Meters	2,300,758	19	39,611	9,512	28,666	15,896	93,685
Direct FH - Meters	182,639	33	0	0	0	0	0
Dir Contract 2-Meter	222	38	0	0	0	0	0
Total	2,483,620		39,611	9,512	28,666	15,896	93,685
Distr. Meter			1.595 %	0.383 %	1.154 %	0.640 %	3.772 %
Meter-Reading							
Cons 2-Meter Reading	704,867	13	8,047	1,932	5,823	3,229	19,032
Total	704,867		8,047	1,932	5,823	3,229	19,032
Meter-Reading			1.142 %	0.274 %	0.826 %	0.458 %	2.700 %
Customer Records							
Cons 3-Cust Records	3,062,810	14	82,753	4,017	12,105	167,818	266,693
Total	3,062,810		82,753	4,017	12,105	167,818	266,693
Customer Records			2.702 %	0.131 %	0.395 %	5.479 %	8.707 %
Customer Service							
Cons 1-Average	1,011,063	12	6,115	1,468	4,425	2,454	14,463
Direct - Heat Pump	122,098	24	0	0	0	0	0
Direct All-Electric	183,369	26	0	0	0	0	0
Direct - Smart Touch	146,808	27	0	0	0	0	0
Total	1,463,337		6,115	1,468	4,425	2,454	14,463
Customer Service			0.418 %	0.100 %	0.302 %	0.168 %	0.988 %
Revenue							
Base Revenue	1,503,043	20	93,384	15,834	52,104	48,962	210,284
WPCA Revenue	203,579	21	13,320	2,643	7,994	8,700	32,657
Direct FH - Revenue	54,594	35	0	0	0	0	0
Total	1,761,216		106,704	18,477	60,098	57,662	242,941
Revenue			6.059 %	1.049 %	3.412 %	3.274 %	13.794 %

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES**

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Total	103,494,445						
EXPENSES	103,494,445		51,826,408	17,318,495	138,602	480,147	1,385,784
			50.077 %	16.734 %	0.134 %	0.464 %	1.339 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Total	103,494,445						
EXPENSES			12,611,895	536,195	2,308,992	2,880,154	1,779,427
			12.186%	0.518%	2.231%	2.783%	1.719%

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Total	103,494,445						
EXPENSES	5,851,970		5.654 %	819,275	0.792 %	3,053,629	2,951 %
				2,503,473		2,419 %	12,228,347
							11.815 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
System Demand							
Dmd - Transmission	1,179,160	9	589,113	173,614	750	6,351	2,269
Dmd-Dist Substation	3,294,529	10	1,717,638	506,195	2,185	18,518	6,615
Dmd-Dist Backbone	14,277,839	11	7,449,046	2,195,266	9,478	80,310	28,690
Cons 4-Single Ph 40%	2,261,970	15	1,925,323	323,227	190	0	13,230
Cons 5-Three Pha 40%	1,147,458	16	0	666,470	15,597	1,686	0
Acct 368-Transfo 40%	1,677,939	17	700,537	627,749	5,829	5,716	42,429
Direct-Dmd Side Mgmt	558,669	25	246,177	96,940	560	3,559	1,090
Direct FH-Dist Subs	14,851	29	0	0	0	0	0
Dir FH-Dist Backbone	256,508	30	0	0	0	0	0
Direct FH - Dist 40%	485,441	31	0	0	0	0	0
Direct Acct 364/ 40%	19,816	36	0	0	0	0	0
Dir-Contract 2 T 40%	3,198	37	0	0	0	0	0
Direct Substation	405,258	39	0	0	0	0	0
Direct - LPI Trans	17,395	40	0	0	0	0	0
Total	25,600,032		12,627,833	4,589,460	34,589	116,141	94,323
System Demand			49.327%	17.928%	0.135%	0.454%	0.368%
Total Customer							
Cons 1-Average	1,011,063	12	813,811	168,427	825	241	5,592
Cons 2-Meter Reading	704,867	13	535,549	138,012	1,357	318	0
Cons 3-Cust Records	3,062,810	14	2,226,033	460,701	2,256	660	82,753
Cons 4-Single Ph 60%	3,392,955	15	2,887,985	484,840	286	0	19,845
Cons 5-Three Pha 60%	1,721,188	16	0	999,705	23,396	2,529	0
Acct 368-Transfo 60%	2,516,909	17	1,050,805	941,623	8,743	8,575	63,644
Acct 369-Services	1,232,449	18	940,942	231,934	1,812	558	6,466
Acct 370-Meters	2,300,758	19	1,581,889	516,190	13,356	1,564	0
Base Revenue	1,503,043	20	735,482	228,654	1,604	7,611	13,557
WPCA Revenue	203,579	21	90,291	27,791	201	1,229	1,060
Lighting	895,642	22	0	0	0	0	895,642
Direct - Load Mgmt	147,918	23	0	0	0	0	0
Direct - Heat Pump	122,098	24	122,098	0	0	0	0
Direct All-Electric	183,369	26	183,369	0	0	0	0
Direct - Smart Touch	146,808	27	146,808	0	0	0	0
Direct FH - Dist 60%	728,161	31	0	0	0	0	0
Direct FH - Services	1,578	32	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
System Demand							
Dmd - Transmission	1,179,160	9	161,883	15,717	28,563	49,208	0
Dmd-Dist Substation	3,294,529	10	471,992	45,825	83,279	0	0
Dmd-Dist Backbone	14,277,839	11	2,046,933	0	361,164	188,867	0
Cons 4-Single Ph 40%	2,261,970	15	0	0	0	0	0
Cons 5-Three Pha 40%	1,147,458	16	141,219	16,019	3,372	0	0
Acct 368-Transfo 40%	1,677,939	17	98,611	6,778	5,212	0	0
Direct-Dmd Side Mgmt	558,669	25	99,518	8,840	14,778	0	0
Direct FH-Dist Subs	14,851	29	0	0	0	0	14,851
Dir FH-Dist Backbone	256,508	30	0	0	0	0	256,508
Direct FH - Dist 40%	485,441	31	0	0	0	0	485,441
Direct Acct 364/ 40%	19,816	36	0	0	0	19,816	0
Dir-Contract 2 T 40%	3,198	37	0	0	0	3,198	0
Direct Substation	405,258	39	0	0	0	405,258	0
Direct - LPI Trans	17,395	40	0	0	17,395	0	0
Total	25,600,032		3,020,156	93,179	513,762	666,346	756,801
System Demand			11.797 %	0.364 %	2.007 %	2.603 %	2.956 %
Total Customer							
Cons 1-Average	1,011,063	12	6,739	764	161	40	0
Cons 2-Meter Reading	704,867	13	8,867	1,257	212	265	0
Cons 3-Cust Records	3,062,810	14	18,432	2,091	440	2,751	0
Cons 4-Single Ph 60%	3,392,955	15	0	0	0	0	0
Cons 5-Three Pha 60%	1,721,188	16	211,829	24,028	5,059	0	0
Acct 368-Transfo 60%	2,516,909	17	147,917	10,167	7,818	0	0
Acct 369-Services	1,232,449	18	15,199	1,768	326	0	0
Acct 370-Meters	2,300,758	19	43,650	49,513	912	0	0
Base Revenue	1,503,043	20	211,140	10,713	36,698	47,301	0
WPCA Revenue	203,579	21	32,234	2,079	6,504	9,532	0
Lighting	895,642	22	0	0	0	0	0
Direct - Load Mgmt	147,918	23	0	0	0	0	0
Direct - Heat Pump	122,098	24	0	0	0	0	0
Direct All-Electric	183,369	26	0	0	0	0	0
Direct - Smart Touch	146,808	27	0	0	0	0	0
Direct FH - Dist 60%	728,161	31	0	0	0	0	728,161
Direct FH - Services	1,578	32	0	0	0	0	1,578

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
System Demand							
Dmd - Transmission	1,179,160	9	67,072	11,721	37,090	35,811	151,693
Dmd-Dist Substation	3,294,529	10	195,557	34,173	108,140	104,412	442,282
Dmd-Dist Backbone	14,277,839	11	848,092	148,200	468,979	452,815	1,918,086
Cons 4-Single Ph 40%	2,261,970	15	0	0	0	0	0
Cons 5-Three Pha 40%	1,147,458	16	128,151	30,773	92,741	51,429	303,094
Acct 368-Transfo 40%	1,677,939	17	61,425	30,596	36,737	56,321	185,078
Direct-Dmd Side Mgmt	558,669	25	39,171	7,023	21,980	19,033	87,208
Direct FH-Dist Subs	14,851	29	0	0	0	0	0
Dir FH-Dist Backbone	256,508	30	0	0	0	0	0
Direct FH - Dist 40%	485,441	31	0	0	0	0	0
Direct Acct 364/ 40%	19,816	36	0	0	0	0	0
Dir-Contract 2 T 40%	3,198	37	0	0	0	0	0
Direct Substation	405,258	39	0	0	0	0	0
Direct - LPI Trans	17,395	40	0	0	0	0	0
Total	25,600,032		1,339,468	262,486	765,667	719,821	3,087,441
System Demand			5.232 %	1.025 %	2.991 %	2.812 %	12.060 %
Total Customer							
Cons 1-Average	1,011,063	12	6,115	1,468	4,425	2,454	14,463
Cons 2-Meter Reading	704,867	13	8,047	1,932	5,823	3,229	19,032
Cons 3-Cust Records	3,062,810	14	82,753	4,017	12,105	167,818	266,693
Cons 4-Single Ph 60%	3,392,955	15	0	0	0	0	0
Cons 5-Three Pha 60%	1,721,188	16	192,227	46,160	139,111	77,144	454,641
Acct 368-Transfo 60%	2,516,909	17	92,137	45,894	55,105	84,481	277,618
Acct 369-Services	1,232,449	18	14,141	3,396	10,233	5,675	33,445
Acct 370-Meters	2,300,758	19	39,611	9,512	28,666	15,896	93,685
Base Revenue	1,503,043	20	93,384	15,834	52,104	48,962	210,284
WPCA Revenue	203,579	21	13,320	2,643	7,994	8,700	32,657
Lighting	895,642	22	0	0	0	0	0
Direct - Load Mgmt	147,918	23	0	26,019	78,415	43,484	147,918
Direct - Heat Pump	122,098	24	0	0	0	0	0
Direct All-Electric	183,369	26	0	0	0	0	0
Direct - Smart Touch	146,808	27	0	0	0	0	0
Direct FH - Dist 60%	728,161	31	0	0	0	0	0
Direct FH - Services	1,578	32	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Direct FH - Meters	182,639	33	0	0	0	0	0
Direct FH - Lighting	55,654	34	0	0	0	0	0
Direct FH - Revenue	54,594	35	0	0	0	0	0
Direct Acct 364/ 60%	29,724	36	0	0	0	0	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	0	0
Dir Contract 2-Meter	222	38	0	0	0	0	0
Total	20,202,826		11,315,061	4,197,877	53,834	23,285	1,088,559
			56.007 %	20.779 %	0.266 %	0.115 %	5.388 %
Pur Pwr-Demand							
PP Delivery - Demand	10,606,201	1	5,611,529	1,721,487	7,559	64,052	22,882
PP Capacity - Demand	18,723,984	3	9,906,486	3,039,080	13,345	113,076	40,395
PP-Del Dmd Contract1	103,770	5	0	0	0	0	0
PP-CapacDmd-Contract	284,843	7	0	0	0	0	0
Total	29,718,797		15,518,015	4,760,567	20,904	177,128	63,277
			52.216 %	16.019 %	0.070 %	0.596 %	0.213 %
Pur Pwr Energy/Fuel							
PP Delivery - Ener	1,822,271	2	829,553	252,954	1,964	10,975	9,367
PP Capacity - Energy	25,340,908	4	11,535,947	3,517,637	27,310	152,618	130,258
PP-Del Energy-Contrac	29,927	6	0	0	0	0	0
PP-CapacEnergy-Contrc	779,683	8	0	0	0	0	0
Total	27,972,790		12,365,500	3,770,591	29,274	163,593	139,625
			44.205 %	13.479 %	0.105 %	0.585 %	0.499 %
Total EXPENSES	103,494,445		51,826,408	17,318,495	138,602	480,147	1,385,784
			50.077 %	16.734 %	0.134 %	0.464 %	1.339 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Direct FH - Meters	182,639	33	0	0	0	0	182,639
Direct FH - Lighting	55,654	34	0	0	0	0	55,654
Direct FH - Revenue	54,594	35	0	0	0	0	54,594
Direct Acct 364/ 60%	29,724	36	0	0	0	29,724	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	4,796	0
Dir Contract 2-Meter	222	38	0	0	0	222	0
Total	20,202,826		696,007 3.445 %	102,381 0.507 %	58,129 0.288 %	94,632 0.468 %	1,022,626 5.062 %
Total Customer							
Pur Pwr-Demand							
PP Delivery - Demand	10,606,201	1	1,632,559	15,266	312,976	150,634	0
PP Capacity - Demand	18,723,984	3	2,882,089	26,951	552,522	265,926	0
PP-Del Dmd Contract1	103,770	5	0	0	0	103,770	0
PP-CapacDmd-Contract	284,843	7	0	0	0	284,843	0
Total	29,718,797		4,514,648 15.191 %	42,217 0.142 %	865,497 2.912 %	805,172 2.709 %	0 0.000 %
Pur Pwr Energy/Fuel							
PP Delivery - Ener	1,822,271	2	293,910	20,020	58,472	33,838	0
PP Capacity - Energy	25,340,908	4	4,087,174	278,398	813,130	470,555	0
PP-Del Energy-Contrac	29,927	6	0	0	0	29,927	0
PP-CapacEnergy-Contrc	779,683	8	0	0	0	779,683	0
Total	27,972,790		4,381,084 15.662 %	298,417 1.067 %	871,603 3.116 %	1,314,003 4.697 %	0 0.000 %
Total EXPENSES	103,494,445		12,611,895 12.186 %	536,195 0.518 %	2,308,992 2.231 %	2,880,154 2.783 %	1,779,427 1.719 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Direct FH - Meters	182,639	33	0	0	0	0	0
Direct FH - Lighting	55,654	34	0	0	0	0	0
Direct FH - Revenue	54,594	35	0	0	0	0	0
Direct Acct 364/ 60%	29,724	36	0	0	0	0	0
Dir-Contract 2 T 60%	4,796	37	0	0	0	0	0
Dir Contract 2-Meter	222	38	0	0	0	0	0
Total	20,202,826		541,734	156,875	393,982	457,844	1,550,435
			2.681 %	0.777 %	1.950 %	2.266 %	7.674 %
Total Customer							
Pur Pwr-Demand							
PP Delivery - Demand	10,606,201	1	752,006	10,715	270,101	34,435	1,067,257
PP Capacity - Demand	18,723,984	3	1,327,577	18,916	476,831	60,792	1,884,115
PP-Del Dmd Contract1	103,770	5	0	0	0	0	0
PP-CapacDmd-Contract	284,843	7	0	0	0	0	0
Total	29,718,797		2,079,582	29,632	746,931	95,227	2,951,372
			6.998 %	0.100 %	2.513 %	0.320 %	9.931 %
Pur Pwr Energy/Fuel							
PP Delivery - Ener	1,822,271	2	126,872	24,841	76,951	82,555	311,219
PP Capacity - Energy	25,340,908	4	1,764,314	345,442	1,070,099	1,148,026	4,327,880
PP-Del Energy-Contrac	29,927	6	0	0	0	0	0
PP-CapacEnergy-Contrc	779,683	8	0	0	0	0	0
Total	27,972,790		1,891,186	370,283	1,147,050	1,230,581	4,639,099
			6.761 %	1.324 %	4.101 %	4.399 %	16.584 %
Total EXPENSES	103,494,445		5,851,970	819,275	3,053,629	2,503,473	12,228,347
			5.654 %	0.792 %	2.951 %	2.419 %	11.815 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Dist-Substations							
Dmd-Dist Substation	16,174,093	10	8,432,534	2,485,104	10,729	90,913	32,477
Direct FH-Dist Subs	-3,686	29	0	0	0	0	0
Direct Substation	1,984,889	39	0	0	0	0	0
Total	18,155,296		8,432,534	2,485,104	10,729	90,913	32,477
			46.447 %	13.688 %	0.059 %	0.501 %	0.179 %
Dist-Backbone							
Dmd-Dist Backbone	75,147,245	11	39,205,883	11,554,141	49,883	422,687	150,999
Dir FH-Dist Backbone	-103,921	30	0	0	0	0	0
Dir-Contract 2 T 40%	21,223	37	0	0	0	0	0
Total	75,064,547		39,205,883	11,554,141	49,883	422,687	150,999
			52.230 %	15.392 %	0.066 %	0.563 %	0.201 %
Dist-Demand							
Cons 4-Single Ph 40%	9,798,266	15	8,339,998	1,400,135	825	0	57,308
Cons 5-Three Pha 40%	4,970,490	16	0	2,886,975	67,564	7,304	0
Acct 368-Transfo 40%	11,136,706	17	4,549,555	4,166,450	38,687	37,941	281,609
Direct-Dmd Side Mgmt	8,861,186	25	3,904,666	1,537,587	8,884	56,456	17,289
Direct FH - Dist 40%	177,518	31	0	0	0	0	0
Direct Acct 364/ 40%	85,839	36	0	0	0	0	0
Total	35,030,006		16,894,219	9,991,147	115,959	101,701	356,207
			48.228 %	28.522 %	0.331 %	0.290 %	1.017 %
Dmd- Trans Plant							
Dmd - Transmission	9,796,384	9	4,894,309	1,442,374	6,227	52,767	18,850
Direct - LPI Trans	177,724	40	0	0	0	0	0
Total	9,974,107		4,894,309	1,442,374	6,227	52,767	18,850
			49.070 %	14.461 %	0.062 %	0.529 %	0.189 %
Dist-Customer							
Cons 4-Single Ph 60%	14,697,399	15	12,509,997	2,100,203	1,237	0	85,962
Cons 5-Three Pha 60%	7,455,736	16	0	4,330,462	101,345	10,956	0
Acct 368-Transfo 60%	16,705,058	17	6,974,333	6,249,675	58,030	56,911	422,414
Acct 369-Services	8,531,932	18	6,513,905	1,605,621	12,543	3,864	44,760
Lighting	3,421,501	22	0	0	0	0	3,421,501

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Dist-Substations							
Dmd-Dist Substation	16,174,093	10	2,317,187	224,972	408,848	0	0
Direct FH-Dist Subs	-3,686	29	0	0	0	0	-3,686
Direct Substation	1,984,889	39	0	0	0	1,984,889	0
Total	18,155,296		2,317,187	224,972	408,848	1,984,889	-3,686
			12.763 %	1.239 %	2.252 %	10.933 %	-0.020 %
Dist-Backbone							
Dmd-Dist Backbone	75,147,245	11	10,773,436	0	1,900,880	994,048	0
Dir FH-Dist Backbone	-103,921	30	0	0	0	0	-103,921
Dir-Contract 2 T 40%	21,223	37	0	0	0	21,223	0
Total	75,064,547		10,773,436	0	1,900,880	1,015,271	-103,921
			14.352 %	0.000 %	2.532 %	1.353 %	-0.138 %
Dist-Demand							
Cons 4-Single Ph 40%	9,798,266	15	0	0	0	0	0
Cons 5-Three Pha 40%	4,970,490	16	611,725	69,390	14,608	0	0
Acct 368-Transfo 40%	11,136,706	17	654,496	44,986	34,591	0	0
Direct-Dmd Side Mgmt	8,861,186	25	1,578,479	140,213	234,392	0	0
Direct FH - Dist 40%	177,518	31	0	0	0	0	177,518
Direct Acct 364/ 40%	85,839	36	0	0	0	85,839	0
Total	35,030,006		2,844,699	254,589	283,592	85,839	177,518
			8.121 %	0.727 %	0.810 %	0.245 %	0.507 %
Dmd- Trans Plant							
Dmd - Transmission	9,796,384	9	1,344,914	130,576	237,298	408,813	0
Direct - LPI Trans	177,724	40	0	0	177,724	0	0
Total	9,974,107		1,344,914	130,576	415,022	408,813	0
			13.484 %	1.309 %	4.161 %	4.099 %	0.000 %
Dist-Customer							
Cons 4-Single Ph 60%	14,697,399	15	0	0	0	0	0
Cons 5-Three Pha 60%	7,455,736	16	917,587	104,084	21,913	0	0
Acct 368-Transfo 60%	16,705,058	17	981,744	67,479	51,887	0	0
Acct 369-Services	8,531,932	18	105,219	12,237	2,254	0	0
Lighting	3,421,501	22	0	0	0	0	0

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT**

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Direct FH - Dist 60%	266,278	31	0	0	0	0	0
Direct FH - Services	2,547	32	0	0	0	0	0
Direct FH - Lighting	12,815	34	0	0	0	0	0
Direct Acct 364/ 60%	128,759	36	0	0	0	0	0
Dir-Contract 2 T 60%	31,835	37	0	0	0	0	0
Total	51,253,858		25,998,234	14,285,961	173,155	71,732	3,974,638
Distr-Customer			50.724 %	27.873 %	0.338 %	0.140 %	7.755 %
Distr. Meter							
Acct 370-Meters	9,311,461	19	6,402,104	2,089,088	54,052	6,328	0
Direct FH - Meters	-42,101	33	0	0	0	0	0
Dir Contract 2-Meter	1,536	38	0	0	0	0	0
Total	9,270,897		6,402,104	2,089,088	54,052	6,328	0
Distr. Meter			69.056 %	22.534 %	0.583 %	0.068 %	0.000 %
Customer Service							
Cons 1-Average	11,882,917	12	9,564,633	1,979,501	9,693	2,837	65,723
Direct - Smart Touch	2,100,744	27	2,100,744	0	0	0	0
Total	13,983,661		11,665,377	1,979,501	9,693	2,837	65,723
Customer Service			83.421 %	14.156 %	0.069 %	0.020 %	0.470 %
Total	212,732,372		113,492,661	43,827,317	419,698	748,964	4,598,895
PLANT			53.350 %	20.602 %	0.197 %	0.352 %	2.162 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Direct FH - Dist 60%	266,278	31	0	0	0	0	266,278
Direct FH - Services	2,547	32	0	0	0	0	2,547
Direct FH - Lighting	12,815	34	0	0	0	0	12,815
Direct Acct 364/ 60%	128,759	36	0	0	0	128,759	0
Dir-Contract 2 T 60%	31,835	37	0	0	0	31,835	0
Total	51,253,858		2,004,549 3.911 %	183,800 0.359 %	76,053 0.148 %	160,593 0.313 %	281,640 0.549 %
Dist-Customer							
Distr. Meter							
Acct 370-Meters	9,311,461	19	176,657	200,387	3,691	0	0
Direct FH - Meters	-42,101	33	0	0	0	0	-42,101
Dir Contract 2-Meter	1,536	38	0	0	0	1,536	0
Total	9,270,897		176,657 1.906 %	200,387 2.161 %	3,691 0.040 %	1,536 0.017 %	-42,101 -0.454 %
Customer Service							
Cons 1-Average	11,882,917	12	79,199	8,984	1,891	473	0
Direct - Smart Touch	2,100,744	27	0	0	0	0	0
Total	13,983,661		79,199 0.566 %	8,984 0.064 %	1,891 0.014 %	473 0.003 %	0 0.000 %
Total PLANT	212,732,372		19,540,641 9.186 %	1,003,308 0.472 %	3,089,978 1.453 %	3,657,414 1.719 %	309,450 0.145 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Direct FH - Dist 60%	266,278	31	0	0	0	0	0
Direct FH - Services	2,547	32	0	0	0	0	0
Direct FH - Lighting	12,815	34	0	0	0	0	0
Direct Acct 364/ 60%	128,759	36	0	0	0	0	0
Dir-Contract 2 T 60%	31,835	37	0	0	0	0	0
Total	51,253,858		1,542,095	528,063	1,039,180	934,164	4,043,503
Dist-Customer			3.009 %	1.030 %	2.028 %	1.823 %	7.889 %
Distr. Meter							
Acct 370-Meters	9,311,461	19	160,310	38,495	116,014	64,335	379,153
Direct FH - Meters	-42,101	33	0	0	0	0	0
Dir Contract 2-Meter	1,536	38	0	0	0	0	0
Total	9,270,897		160,310	38,495	116,014	64,335	379,153
Distr. Meter			1.729 %	0.415 %	1.251 %	0.694 %	4.090 %
Customer Service							
Cons 1-Average	11,882,917	12	71,870	17,258	52,011	28,843	169,982
Direct - Smart Touch	2,100,744	27	0	0	0	0	0
Total	13,983,661		71,870	17,258	52,011	28,843	169,982
Customer Service			0.514 %	0.123 %	0.372 %	0.206 %	1.216 %
Total	212,732,372		9,399,357	2,076,735	5,508,769	5,119,186	22,044,046
PLANT			4.390 %	0.976 %	2.590 %	2.406 %	10.362 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
System Demand							
Dmd - Transmission	9,796,384	9	4,894,309	1,442,374	6,227	52,767	18,850
Dmd-Dist Substation	16,174,093	10	8,432,534	2,485,104	10,729	90,913	32,477
Dmd-Dist Backbone	75,147,245	11	39,205,883	11,554,141	49,883	422,687	150,999
Cons 4-Single Ph 40%	9,798,266	15	8,339,998	1,400,135	825	0	57,308
Cons 5-Three Pha 40%	4,970,490	16	0	2,886,975	67,564	7,304	0
Acct 368-Transfo 40%	11,136,706	17	4,649,555	4,166,450	38,687	37,941	281,609
Direct-Dmd Side Mgmt	8,861,186	25	3,904,666	1,537,587	8,884	56,456	17,289
Direct FH-Dist Subs	-3,686	29	0	0	0	0	0
Dir FH-Dist Backbone	-103,921	30	0	0	0	0	0
Direct FH - Dist 40%	177,518	31	0	0	0	0	0
Direct Acct 364/ 40%	85,839	36	0	0	0	0	0
Dir-Contract 2 T 40%	21,223	37	0	0	0	0	0
Direct Substation	1,984,889	39	0	0	0	0	0
Direct - LPI Trans	177,724	40	0	0	0	0	0
Total	138,223,956		69,426,946	25,472,766	182,799	668,067	558,534
System Demand			50.228%	18.429%	0.132%	0.483%	0.404%
Total Customer							
Cons 1-Average	11,882,917	12	9,564,633	1,979,501	9,693	2,837	65,723
Cons 4-Single Ph 60%	14,697,399	15	12,509,997	2,100,203	1,237	0	85,962
Cons 5-Three Pha 60%	7,455,736	16	0	4,330,462	101,345	10,956	0
Acct 368-Transfo 60%	16,705,058	17	6,974,333	6,249,675	58,030	56,911	422,414
Acct 369-Services	8,531,932	18	6,513,905	1,605,621	12,543	3,864	44,760
Acct 370-Meters	9,311,461	19	6,402,104	2,089,088	54,052	6,328	0
Lighting	3,421,501	22	0	0	0	0	3,421,501
Direct - Smart Touch	2,100,744	27	2,100,744	0	0	0	0
Direct FH - Dist 60%	266,278	31	0	0	0	0	0
Direct FH - Services	2,547	32	0	0	0	0	0
Direct FH - Meters	-42,101	33	0	0	0	0	0
Direct FH - Lighting	12,815	34	0	0	0	0	0
Direct Acct 364/ 60%	128,759	36	0	0	0	0	0
Dir-Contract 2 T 60%	31,835	37	0	0	0	0	0
Dir Contract 2-Meter	1,536	38	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
System Demand							
Dmd - Transmission	9,796,384	9	557,229	97,373	308,137	297,517	1,260,256
Dmd-Dist Substation	16,174,093	10	960,064	167,767	530,898	512,600	2,171,329
Dmd-Dist Backbone	75,147,245	11	4,463,683	780,008	2,468,336	2,383,260	10,095,287
Cons 4-Single Ph 40%	9,798,266	15	0	0	0	0	0
Cons 5-Three Pha 40%	4,970,490	16	555,117	133,301	401,730	222,777	1,312,925
Acct 368-Transfo 40%	11,136,706	17	407,684	203,069	243,828	373,808	1,228,390
Direct-Dmd Side Mgmt	8,861,186	25	621,304	111,399	348,634	301,883	1,383,221
Direct FH-Dist Subs	-3,686	29	0	0	0	0	0
Dir FH-Dist Backbone	-103,921	30	0	0	0	0	0
Direct FH - Dist 40%	177,518	31	0	0	0	0	0
Direct Acct 364/ 40%	85,839	36	0	0	0	0	0
Dir-Contract 2 T 40%	21,223	37	0	0	0	0	0
Direct Substation	1,984,889	39	0	0	0	0	0
Direct - LPI Trans	177,724	40	0	0	0	0	0
Total	138,223,956		7,565,082	1,492,918	4,301,564	4,091,844	17,451,408
System Demand			5.473%	1.080%	3.112%	2.960%	12.625%
Total Customer							
Cons 1-Average	11,882,917	12	71,870	17,258	52,011	28,843	169,982
Cons 4-Single Ph 60%	14,697,399	15	0	0	0	0	0
Cons 5-Three Pha 60%	7,455,736	16	832,676	199,952	602,594	334,166	1,969,388
Acct 368-Transfo 60%	16,705,058	17	611,526	304,604	365,742	560,712	1,842,585
Acct 369-Services	8,531,932	18	97,893	23,507	70,844	39,286	231,530
Acct 370-Meters	9,311,461	19	160,310	38,495	116,014	64,335	379,153
Lighting	3,421,501	22	0	0	0	0	0
Direct - Smart Touch	2,100,744	27	0	0	0	0	0
Direct FH - Dist 60%	266,278	31	0	0	0	0	0
Direct FH - Services	2,547	32	0	0	0	0	0
Direct FH - Meters	-42,101	33	0	0	0	0	0
Direct FH - Lighting	12,815	34	0	0	0	0	0
Direct Acct 364/ 60%	128,759	36	0	0	0	0	0
Dir-Contract 2 T 60%	31,835	37	0	0	0	0	0
Dir Contract 2-Meter	1,536	38	0	0	0	0	0

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT**

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Total	74,508,416		44,065,715	18,354,550	236,900	80,897	4,040,361
Total Customer			59.142 %	24.634 %	0.318 %	0.109 %	5.423 %
Total PLANT	212,732,372		113,492,661	43,827,317	419,698	748,964	4,598,895
			53.350 %	20.602 %	0.197 %	0.352 %	2.162 %

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT**

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Total	74,508,416		2,260,405	393,171	81,636	162,603	239,539
Total Customer			3.034 %	0.528 %	0.110 %	0.218 %	0.321 %
Total PLANT	212,732,372		19,540,641	1,003,308	3,089,978	3,657,414	309,450
			9.186 %	0.472 %	1.453 %	1.719 %	0.145 %

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF PLANT**

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Total							
Total Customer	74,508,416		1,774,275 2.381 %	583,817 0.784 %	1,207,205 1.620 %	1,027,342 1.379 %	4,592,638 6.164 %
Total PLANT	212,732,372		9,339,357 4.390 %	2,076,735 0.976 %	5,508,769 2.590 %	5,119,186 2.406 %	22,044,046 10.362 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Dist-Substations							
Dmd-Dist Substation	11,655,530	10	6,076,734	1,790,839	7,732	65,514	23,404
Direct FH-Dist Subs	-1,850	29	0	0	0	0	0
Direct Substation	1,430,484	39	0	0	0	0	0
Total	13,084,165		6,076,734 46.443%	1,790,839 13.687%	7,732 0.059%	65,514 0.501%	23,404 0.179%
Dist-Backbone							
Dmd-Dist Backbone	54,030,313	11	28,188,740	8,307,342	35,866	303,909	108,567
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	0
Dir-Contract 2 T 40%	15,158	37	0	0	0	0	0
Total	53,974,717		28,188,740 52.226%	8,307,342 15.391%	35,866 0.066%	303,909 0.563%	108,567 0.201%
Dist-Demand							
Cons 4-Single Ph 40%	7,092,739	15	6,037,133	1,013,526	597	0	41,484
Cons 5-Three Pha 40%	3,598,024	16	0	2,089,815	48,908	5,287	0
Acct 368-Transfo 40%	7,954,196	17	3,320,863	2,975,814	27,631	27,099	201,135
Direct-Dmd Side Mgmt	3,936,157	25	1,734,460	682,999	3,946	25,078	7,680
Direct FH - Dist 40%	110,814	31	0	0	0	0	0
Direct Acct 364/ 40%	62,137	36	0	0	0	0	0
Total	22,754,066		11,092,456 48.749%	6,762,153 29.718%	81,082 0.356%	57,464 0.253%	250,299 1.100%
Dmd- Trans Plant							
Dmd - Transmission	5,102,369	9	2,549,162	751,249	3,243	27,483	9,818
Direct - LPI Trans	92,079	40	0	0	0	0	0
Total	5,194,448		2,549,162 49.075%	751,249 14.463%	3,243 0.062%	27,483 0.529%	9,818 0.189%
Dist-Customer							
Cons 4-Single Ph 60%	10,639,109	15	9,055,699	1,520,288	895	0	62,226
Cons 5-Three Pha 60%	5,397,036	16	0	3,134,722	73,362	7,931	0
Acct 368-Transfo 60%	11,931,294	17	4,981,294	4,463,720	41,447	40,648	301,702
Acct 369-Services	6,087,401	18	4,647,570	1,145,586	8,949	2,757	31,936
Lighting	2,489,528	22	0	0	0	0	2,489,528

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Dist-Substations							
Dmd-Dist Substation	11,655,530	10	1,669,833	162,122	294,628	0	0
Direct FH-Dist Subs	-1,850	29	0	0	0	0	-1,850
Direct Substation	1,430,484	39	0	0	0	1,430,484	0
Total	13,084,165		1,669,833	162,122	294,628	1,430,484	-1,850
			12.762 %	1.239 %	2.252 %	10.933 %	-0.014 %
Dist-Backbone							
Dmd-Dist Backbone	54,030,313	11	7,746,021	0	1,366,719	714,713	0
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	-70,754
Dir-Contract 2 T 40%	15,158	37	0	0	0	15,158	0
Total	53,974,717		7,746,021	0	1,366,719	729,871	-70,754
			14.351 %	0.000 %	2.532 %	1.352 %	-0.131 %
Dist-Demand							
Cons 4-Single Ph 40%	7,092,739	15	0	0	0	0	0
Cons 5-Three Pha 40%	3,598,024	16	442,813	50,230	10,575	0	0
Acct 368-Transfo 40%	7,954,196	17	467,462	32,131	24,706	0	0
Direct-Dmd Side Mgmt	3,936,157	25	701,163	62,283	104,118	0	0
Direct FH - Dist 40%	110,814	31	0	0	0	0	110,814
Direct Acct 364/ 40%	62,137	36	0	0	0	62,137	0
Total	22,754,066		1,611,439	144,643	139,398	62,137	110,814
			7.082 %	0.636 %	0.613 %	0.273 %	0.487 %
Dmd- Trans Plant							
Dmd - Transmission	5,102,369	9	700,488	68,009	123,595	212,927	0
Direct - LPI Trans	92,079	40	0	0	92,079	0	0
Total	5,194,448		700,488	68,009	215,674	212,927	0
			13.485 %	1.309 %	4.152 %	4.099 %	0.000 %
Dist-Customer							
Cons 4-Single Ph 60%	10,639,109	15	0	0	0	0	0
Cons 5-Three Pha 60%	5,397,036	16	664,220	75,344	15,862	0	0
Acct 368-Transfo 60%	11,931,294	17	701,193	48,196	37,059	0	0
Acct 369-Services	6,087,401	18	75,072	8,731	1,608	0	0
Lighting	2,489,528	22	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Dist-Substations							
Dmd-Dist Substation	11,655,530	10	691,851	120,898	382,581	369,394	1,564,724
Direct FH-Dist Subs	-1,850	29	0	0	0	0	0
Direct Substation	1,430,484	39	0	0	0	0	0
Total	13,084,165		691,851	120,898	382,581	369,394	1,564,724
			5.288%	0.924%	2.924%	2.823%	11.959%
Dist-Backbone							
Dmd-Dist Backbone	54,030,313	11	3,209,355	560,820	1,774,715	1,713,546	7,258,437
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	0
Dir-Contract 2 T 40%	15,158	37	0	0	0	0	0
Total	53,974,717		3,209,355	560,820	1,774,715	1,713,546	7,258,437
			5.946%	1.039%	3.288%	3.175%	13.448%
Dist-Demand							
Cons 4-Single Ph 40%	7,092,739	15	0	0	0	0	0
Cons 5-Three Pha 40%	3,598,024	16	401,837	96,494	290,803	161,263	950,396
Acct 368-Transfo 40%	7,954,196	17	291,181	145,039	174,150	266,986	877,356
Direct-Dmd Side Mgmt	3,936,157	25	275,985	49,484	154,864	134,097	614,429
Direct FH - Dist 40%	110,814	31	0	0	0	0	0
Direct Acct 364/ 40%	62,137	36	0	0	0	0	0
Total	22,754,066		969,002	291,016	619,817	562,346	2,442,182
			4.259%	1.279%	2.724%	2.471%	10.733%
Dmd- Trans Plant							
Dmd - Transmission	5,102,369	9	290,228	50,716	160,491	154,959	656,394
Direct - LPI Trans	92,079	40	0	0	0	0	0
Total	5,194,448		290,228	50,716	160,491	154,959	656,394
			5.587%	0.976%	3.090%	2.983%	12.636%
Dist-Customer							
Cons 4-Single Ph 60%	10,639,109	15	0	0	0	0	0
Cons 5-Three Pha 60%	5,397,036	16	602,755	144,741	436,204	241,895	1,425,595
Acct 368-Transfo 60%	11,931,294	17	436,772	217,558	261,225	400,479	1,316,034
Acct 369-Services	6,087,401	18	69,845	16,772	50,546	28,030	165,193
Lighting	2,489,528	22	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Direct - Load Mgmt	17,766	23	0	0	0	0	0
Direct FH - Dist 60%	166,221	31	0	0	0	0	0
Direct FH - Services	1,643	32	0	0	0	0	0
Direct FH - Lighting	8,457	34	0	0	0	0	0
Direct Acct 364/ 60%	93,205	36	0	0	0	0	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	0	0
Total	36,854,397		18,684,564	10,264,317	124,653	51,336	2,885,391
Dist-Customer			50.698 %	27.851 %	0.338 %	0.139 %	7.829 %
Distr. Meter							
Acct 370-Meters	6,758,451	19	4,646,780	1,516,304	39,232	4,593	0
Direct FH - Meters	-28,823	33	0	0	0	0	0
Dir Contract 2-Meter	1,096	38	0	0	0	0	0
Total	6,730,724		4,646,780	1,516,304	39,232	4,593	0
Distr. Meter			69.038 %	22.528 %	0.583 %	0.068 %	0.000 %
Meter-Reading							
Cons 2-Meter Reading	84,757	13	64,397	16,595	163	38	0
Total	84,757		64,397	16,595	163	38	0
Meter-Reading			75.979 %	19.580 %	0.192 %	0.045 %	0.000 %
Customer Records							
Cons 3-Cust Records	368,827	14	268,062	55,478	272	80	9,965
Total	368,827		268,062	55,478	272	80	9,965
Customer Records			72.679 %	15.042 %	0.074 %	0.022 %	2.702 %
Customer Service							
Cons 1-Average	-730,883	12	-588,292	-121,753	-596	-174	-4,042
Direct - Heat Pump	15,031	24	15,031	0	0	0	0
Direct All-Electric	22,574	26	22,574	0	0	0	0
Direct - Smart Touch	934,923	27	934,923	0	0	0	0
Total	241,645		384,236	-121,753	-596	-174	-4,042
Customer Service			159.008 %	-50.385 %	-0.247 %	-0.072 %	-1.673 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Direct - Load Mgmt	17,766	23	0	0	0	0	0
Direct FH - Dist 60%	166,221	31	0	0	0	0	166,221
Direct FH - Services	1,643	32	0	0	0	0	1,643
Direct FH - Lighting	8,457	34	0	0	0	0	8,457
Direct Acct 364/ 60%	93,205	36	0	0	0	93,205	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	22,737	0
Total	36,854,397		1,440,485	132,271	54,529	115,943	176,321
Dist-Customer			3.909 %	0.359 %	0.148 %	0.315 %	0.478 %
Distr. Meter							
Acct 370-Meters	6,758,451	19	128,221	145,445	2,679	0	0
Direct FH - Meters	-28,823	33	0	0	0	0	-28,823
Dir Contract 2-Meter	1,096	38	0	0	0	1,096	0
Total	6,730,724		128,221	145,445	2,679	1,096	-28,823
Distr. Meter			1.905 %	2.161 %	0.040 %	0.016 %	-0.428 %
Meter-Reading							
Cons 2-Meter Reading	84,757	13	1,066	151	25	32	0
Total	84,757		1,066	151	25	32	0
Meter-Reading			1.258 %	0.178 %	0.030 %	0.038 %	0.000 %
Customer Records							
Cons 3-Cust Records	368,827	14	2,220	252	53	331	0
Total	368,827		2,220	252	53	331	0
Customer Records			0.602 %	0.068 %	0.014 %	0.090 %	0.000 %
Customer Service							
Cons 1-Average	-730,883	12	-4,871	-553	-116	-29	0
Direct - Heat Pump	15,031	24	0	0	0	0	0
Direct All-Electric	22,574	26	0	0	0	0	0
Direct - Smart Touch	934,923	27	0	0	0	0	0
Total	241,645		-4,871	-553	-116	-29	0
Customer Service			-2.016 %	-0.229 %	-0.048 %	-0.012 %	0.000 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Direct - Load Mgmt	17,766	23	0	3,125	9,418	5,223	17,766
Direct FH - Dist 60%	166,221	31	0	0	0	0	0
Direct FH - Services	1,643	32	0	0	0	0	0
Direct FH - Lighting	8,457	34	0	0	0	0	0
Direct Acct 364/ 60%	93,205	36	0	0	0	0	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	0	0
Total	36,854,397		1,109,372	382,196	757,393	675,627	2,924,587
Dist-Customer			3.010 %	1.037 %	2.055 %	1.833 %	7.936 %
Distr. Meter							
Acct 370-Meters	6,758,451	19	116,356	27,941	84,205	46,696	275,197
Direct FH - Meters	-28,823	33	0	0	0	0	0
Dir Contract 2-Meter	1,096	38	0	0	0	0	0
Total	6,730,724		116,356	27,941	84,205	46,696	275,197
Distr. Meter			1.729 %	0.415 %	1.251 %	0.694 %	4.089 %
Meter-Reading							
Cons 2-Meter Reading	84,757	13	968	232	700	388	2,288
Total	84,757		968	232	700	388	2,288
Meter-Reading			1.142 %	0.274 %	0.826 %	0.458 %	2.700 %
Customer Records							
Cons 3-Cust Records	368,827	14	9,965	484	1,458	20,209	32,115
Total	368,827		9,965	484	1,458	20,209	32,115
Customer Records			2.702 %	0.131 %	0.395 %	5.479 %	8.707 %
Customer Service							
Cons 1-Average	-730,883	12	-4,421	-1,062	-3,199	-1,774	-10,455
Direct - Heat Pump	15,031	24	0	0	0	0	0
Direct All-Electric	22,574	26	0	0	0	0	0
Direct - Smart Touch	934,923	27	0	0	0	0	0
Total	241,645		-4,421	-1,062	-3,199	-1,774	-10,455
Customer Service			-1.829 %	-0.439 %	-1.324 %	-0.734 %	-4.327 %

**SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE**

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Revenue							
Base Revenue	77,849	20	38,094	11,843	83	394	702
WPCA Revenue	10,544	21	4,677	1,439	10	64	55
Direct FH - Revenue	2,828	35	0	0	0	0	0
Total Revenue	91,221		42,770	13,282	93	458	757
			46.887 %	14.561 %	0.102 %	0.502 %	0.830 %
Total RATE BASE	139,378,968		71,997,900	29,355,806	291,740	510,700	3,284,159
			51.656 %	21.062 %	0.209 %	0.366 %	2.356 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Revenue							
Base Revenue	77,849	20	10,936	555	1,901	2,450	0
WPCA Revenue	10,544	21	1,670	108	337	494	0
Direct FH - Revenue	2,828	35	0	0	0	0	2,828
Total	91,221		12,605	663	2,238	2,944	2,828
Revenue			13.819 %	0.726 %	2.453 %	3.227 %	3.100 %
Total	139,378,968		13,307,507	653,003	2,075,828	2,555,736	188,536
RATE BASE			9.548 %	0.469 %	1.489 %	1.834 %	0.135 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Revenue							
Base Revenue	77,849	20	4,837	820	2,699	2,536	10,891
WPCA Revenue	10,544	21	690	137	414	451	1,691
Direct FH - Revenue	2,828	35	0	0	0	0	0
Total Revenue	91,221		5,527	957	3,113	2,987	12,583
			6.059 %	1.049 %	3.412 %	3.274 %	13.794 %
Total RATE BASE	139,378,968		6,398,203	1,434,198	3,781,274	3,544,378	15,158,053
			4.591 %	1.029 %	2.713 %	2.543 %	10.875 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
System Demand							
Dmd - Transmission	5,102,369	9	2,549,162	751,249	3,243	27,483	9,818
Dmd-Dist Substation	11,655,530	10	6,076,734	1,790,839	7,732	65,514	23,404
Dmd-Dist Backbone	54,030,313	11	28,188,740	8,307,342	35,866	303,909	108,567
Cons 4-Single Ph 40%	7,092,739	15	6,037,133	1,013,526	597	0	41,484
Cons 5-Three Pha 40%	3,598,024	16	0	2,089,815	48,908	5,287	0
Acct 368-Transfo 40%	7,954,196	17	3,320,863	2,975,814	27,631	27,099	201,135
Direct-Dmd Side Mgmt	3,936,157	25	1,734,460	682,999	3,946	25,078	7,680
Direct FH-Dist Subs	-1,850	29	0	0	0	0	0
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	0
Direct FH - Dist 40%	110,814	31	0	0	0	0	0
Direct Acct 364/ 40%	62,137	36	0	0	0	0	0
Dir-Contract 2 T 40%	15,158	37	0	0	0	0	0
Direct Substation	1,430,484	39	0	0	0	0	0
Direct - LPI Trans	92,079	40	0	0	0	0	0
Total	95,007,397		47,907,092	17,611,584	127,923	454,370	392,088
System Demand			50.425%	18.537%	0.135%	0.478%	0.413%
Total Customer							
Cons 1-Average	-730,883	12	-588,292	-121,753	-596	-174	-4,042
Cons 2-Meter Reading	84,757	13	64,397	16,595	163	38	0
Cons 3-Cust Records	368,827	14	268,062	55,478	272	80	9,965
Cons 4-Single Ph 60%	10,639,109	15	9,055,699	1,520,288	895	0	62,226
Cons 5-Three Pha 60%	5,397,036	16	0	3,134,722	73,362	7,931	0
Acct 368-Transfo 60%	11,931,294	17	4,981,294	4,463,720	41,447	40,648	301,702
Acct 369-Services	6,087,401	18	4,647,570	1,145,586	8,949	2,757	31,936
Acct 370-Meters	6,758,451	19	4,646,780	1,516,304	39,232	4,593	0
Base Revenue	77,849	20	38,094	11,843	83	394	702
WPCA Revenue	10,544	21	4,677	1,439	10	64	55
Lighting	2,489,528	22	0	0	0	0	2,489,528
Direct - Load Mgmt	17,766	23	0	0	0	0	0
Direct - Heat Pump	15,031	24	15,031	0	0	0	0
Direct All-Electric	22,574	26	22,574	0	0	0	0
Direct - Smart Touch	934,923	27	934,923	0	0	0	0
Direct FH - Dist 60%	166,221	31	0	0	0	0	0
Direct FH - Services	1,643	32	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
System Demand							
Dmd - Transmission	5,102,369	9	700,488	68,009	123,595	212,927	0
Dmd-Dist Substation	11,655,530	10	1,669,833	162,122	294,628	0	0
Dmd-Dist Backbone	54,030,313	11	7,746,021	0	1,366,719	714,713	0
Cons 4-Single Ph 40%	7,092,739	15	0	0	0	0	0
Cons 5-Three Pha 40%	3,598,024	16	442,813	50,230	10,575	0	0
Acct 368-Transfo 40%	7,954,196	17	467,462	32,131	24,706	0	0
Direct-Dmd Side Mgmt	3,936,157	25	701,163	62,283	104,118	0	0
Direct FH-Dist Subs	-1,850	29	0	0	0	0	-1,850
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	-70,754
Direct FH - Dist 40%	110,814	31	0	0	0	0	110,814
Direct Acct 364/ 40%	62,137	36	0	0	0	62,137	0
Dir-Contract 2 T 40%	15,158	37	0	0	0	15,158	0
Direct Substation	1,430,484	39	0	0	0	1,430,484	0
Direct - LPI Trans	92,079	40	0	0	92,079	0	0
Total	95,007,397		11,727,781	374,774	2,016,419	2,435,420	38,210
System Demand			12.344 %	0.394 %	2.122 %	2.563 %	0.040 %
Total Customer							
Cons 1-Average	-730,883	12	-4,871	-553	-116	-29	0
Cons 2-Meter Reading	84,757	13	1,066	151	25	32	0
Cons 3-Cust Records	368,827	14	2,220	252	53	331	0
Cons 4-Single Ph 60%	10,639,109	15	0	0	0	0	0
Cons 5-Three Pha 60%	5,397,036	16	664,220	75,344	15,862	0	0
Acct 368-Transfo 60%	11,931,294	17	701,193	48,196	37,059	0	0
Acct 369-Services	6,087,401	18	75,072	8,731	1,608	0	0
Acct 370-Meters	6,758,451	19	128,221	145,445	2,679	0	0
Base Revenue	77,849	20	10,936	555	1,901	2,450	0
WPCA Revenue	10,544	21	1,670	108	337	494	0
Lighting	2,489,528	22	0	0	0	0	0
Direct - Load Mgmt	17,766	23	0	0	0	0	0
Direct - Heat Pump	15,031	24	0	0	0	0	0
Direct All-Electric	22,574	26	0	0	0	0	0
Direct - Smart Touch	934,923	27	0	0	0	0	0
Direct FH - Dist 60%	166,221	31	0	0	0	0	166,221
Direct FH - Services	1,643	32	0	0	0	0	1,643

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
System Demand							
Dmd - Transmission	5,102,369	9	290,228	50,716	160,491	154,959	656,394
Dmd-Dist Substation	11,655,530	10	691,851	120,898	382,581	369,394	1,564,724
Dmd-Dist Backbone	54,030,313	11	3,209,355	560,820	1,774,715	1,713,546	7,258,437
Cons 4-Single Ph 40%	7,092,739	15	0	0	0	0	0
Cons 5-Three Pha 40%	3,598,024	16	401,837	96,494	290,803	161,263	950,396
Acct 368-Transfo 40%	7,954,196	17	291,181	145,039	174,150	266,986	877,356
Direct-Dmd Side Mgmt	3,936,157	25	275,985	49,484	154,864	134,097	614,429
Direct FH-Dist Subs	-1,850	29	0	0	0	0	0
Dir FH-Dist Backbone	-70,754	30	0	0	0	0	0
Direct FH - Dist 40%	110,814	31	0	0	0	0	0
Direct Acct 364/ 40%	62,137	36	0	0	0	0	0
Dir-Contract 2 T 40%	15,158	37	0	0	0	0	0
Direct Substation	1,430,484	39	0	0	0	0	0
Direct - LPI Trans	92,079	40	0	0	0	0	0
Total	95,007,397		5,160,437	1,023,450	2,937,604	2,800,246	11,921,736
System Demand			5.432 %	1.077 %	3.092 %	2.947 %	12.548 %
Total Customer							
Cons 1-Average	-730,883	12	-4,421	-1,062	-3,199	-1,774	-10,455
Cons 2-Meter Reading	84,757	13	968	232	700	388	2,288
Cons 3-Cust Records	368,827	14	9,965	484	1,458	20,209	32,115
Cons 4-Single Ph 60%	10,639,109	15	0	0	0	0	0
Cons 5-Three Pha 60%	5,397,036	16	602,755	144,741	436,204	241,895	1,425,595
Acct 368-Transfo 60%	11,931,294	17	436,772	217,558	261,225	400,479	1,316,034
Acct 369-Services	6,087,401	18	69,845	16,772	50,546	28,030	165,193
Acct 370-Meters	6,758,451	19	116,356	27,941	84,205	46,696	275,197
Base Revenue	77,849	20	4,837	820	2,699	2,536	10,891
WPCA Revenue	10,544	21	690	137	414	451	1,691
Lighting	2,489,528	22	0	0	0	0	0
Direct - Load Mgmt	17,766	23	0	3,125	9,418	5,223	17,766
Direct - Heat Pump	15,031	24	0	0	0	0	0
Direct All-Electric	22,574	26	0	0	0	0	0
Direct - Smart Touch	934,923	27	0	0	0	0	0
Direct FH - Dist 60%	166,221	31	0	0	0	0	0
Direct FH - Services	1,643	32	0	0	0	0	0

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Gen Service	GS-TOU	RV Parks	Lighting
Direct FH - Meters	-28,823	33	0	0	0	0	0
Direct FH - Lighting	8,457	34	0	0	0	0	0
Direct FH - Revenue	2,828	35	0	0	0	0	0
Direct Acct 364/ 60%	93,205	36	0	0	0	0	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	0	0
Dir Contract 2-Meter	1,096	38	0	0	0	0	0
Total	44,371,571		24,090,808	11,744,223	163,817	56,330	2,892,071
Total Customer			54,293 %	26.468 %	0.369 %	0.127 %	6.518 %
Total	139,378,968		71,997,900	29,355,806	291,740	510,700	3,284,159
RATE BASE			51.656 %	21.062 %	0.209 %	0.366 %	2.356 %

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Large Power	LP-TOU	LP Industrial	Contracts	Ft Huachuca
Direct FH - Meters	-28,823	33	0	0	0	0	-28,823
Direct FH - Lighting	8,457	34	0	0	0	0	8,457
Direct FH - Revenue	2,828	35	0	0	0	0	2,828
Direct Acct 364/ 60%	93,205	36	0	0	0	93,205	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	22,737	0
Dir Contract 2-Meter	1,096	38	0	0	0	1,096	0
Total	44,371,571		1,579,726	278,229	59,408	120,317	150,325
Total Customer			3.560%	0.627%	0.134%	0.271%	0.339%
Total	139,378,968		13,307,507	653,003	2,075,828	2,555,736	188,536
RATE BASE			9.548%	0.469%	1.489%	1.834%	0.135%

SULPHUR SPRINGS VALLEY EC, INC.
UNBUNDLED COSTS WITH RETURN ON RATE BASE
TEST YEAR - DECEMBER 31, 2007
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Irrigation	Irrig-Daily	Irrig-Weekly	Irrig-Large	Total Irrig
Direct FH - Meters	-28,823	33	0	0	0	0	0
Direct FH - Lighting	8,457	34	0	0	0	0	0
Direct FH - Revenue	2,828	35	0	0	0	0	0
Direct Acct 364/ 60%	93,205	36	0	0	0	0	0
Dir-Contract 2 T 60%	22,737	37	0	0	0	0	0
Dir Contract 2-Meter	1,096	38	0	0	0	0	0
Total	44,371,571		1,237,767	410,748	843,670	744,132	3,236,317
Total Customer			2.790%	0.926%	1.901%	1.677%	7.294%
Total	139,378,968		6,398,203	1,434,198	3,781,274	3,544,378	15,158,053
RATE BASE			4.591%	1.029%	2.713%	2.543%	10.875%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CUSTOMER DATA

General Service, Demand

Sulphur Springs Valley Electric Cooperative, Inc.
General Service - Demand

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	2,010	2,012	2,042	2,042	2,049	2,075	2,077	2,098	2,106	2,111	2,116	2,110	24,848
Metered KW	23,788.20	23,721.31	23,963.73	24,948.81	25,539.52	26,751.26	27,806.49	27,345.15	28,245.27	27,315.24	25,695.25	25,347.74	310,467.97
Load Factor - %	33.70	35.44	29.84	28.65	28.93	32.97	34.23	31.97	34.83	29.26	29.32	27.20	31.24
Billing KW	29,237.67	29,422.56	29,449.57	29,450.23	29,905.19	31,050.03	31,551.64	31,293.51	31,774.85	31,095.82	30,475.60	30,725.88	365,412.55
Load Factor - %	27.42	28.57	24.28	24.27	24.71	28.40	30.19	27.93	30.96	25.70	24.72	22.44	26.54
Energy kWh	5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,086,186
Revenue	559,481.00	523,356.62	495,669.00	480,213.12	508,286.72	583,960.53	667,876.80	601,961.38	658,051.13	549,754.50	505,236.07	480,841.66	6,808,688.53
Fuel	64,465.32	88,781.15	83,978.31	100,345.20	106,706.95	122,886.55	141,284.87	126,533.01	138,667.08	115,553.96	105,474.22	100,370.22	1,295,046.84
Total Revenue	617,946.32	612,137.77	579,647.31	580,558.32	614,993.67	706,847.08	809,161.67	728,494.39	796,718.21	665,308.46	610,710.29	581,211.88	7,909,735.37

Billing kW values were entered.

Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
General Service - Demand

Customers

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Active	2,010	2,012	2,042	2,042	2,049	2,075	2,077	2,098	2,106	2,111	2,116	2,110	24,948
Total	2,032	2,040	2,071	2,055	2,083	2,098	2,089	2,121	2,129	2,128	2,133	2,141	25,120

Active Status based on kWh or Revenue.

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	10	15,816.82	15,846.45	16,020.40	16,037.15	16,150.41	16,327.10	16,274.58	16,393.04	16,470.83	16,449.51	16,457.87	16,425.88	194,670.14
2	Excess	13,420.75	13,576.11	13,429.17	13,413.08	13,754.78	14,722.93	15,257.06	14,900.47	15,304.02	14,646.31	14,017.73	14,300.00	170,742.41
Totals		29,237.67	29,422.56	29,449.57	29,450.23	29,905.19	31,050.03	31,531.64	31,293.51	31,774.85	31,095.82	30,475.60	30,725.88	365,412.55

Billing kW values were entered.

Active Status based on kWh or Revenue.

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186
Totals		5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186

Billing kWh values were entered.

Active Status based on kWh or Revenue.

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186
Totals		5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186

SECTION N

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF PROPOSED CHANGES BY RATE CLASS

	Adjusted Consumers	Adjusted kWh Sold	Adjusted Revenue	Proposed Revenue	Change \$	Change %
Residential	40,440	353,167,734	42,655,886	47,845,775	5,189,890	12.17%
Residential - TOU	17	210,002	23,487	28,368	4,881	20.78%
Residential	40,457	353,377,736	42,679,373	47,874,143	5,194,771	12.17%
GS - Non-Demand	6,280	36,407,984	4,586,541	5,661,951	1,075,411	23.45%
GS - Demand	2,074	70,960,271	8,597,707	10,394,062	1,796,355	20.89%
GS - TOU	41	836,583	93,290	107,080	13,791	14.78%
General Service	8,396	108,204,838	13,277,537	16,163,093	2,885,556	21.73%
Irrigation - Seasonal	253	37,779,578	4,060,272	4,448,062	387,790	9.55%
Irrigation - Load Factor	50	16,244,584	1,469,505	1,719,597	250,092	17.02%
Irrigation - Control Daily	73	10,581,835	954,985	957,470	2,485	0.26%
Irrigation - Control Weekly	220	32,780,060	3,106,113	3,276,316	170,203	5.48%
Irrigation - Control Daily/Large	122	35,167,187	2,980,261	3,128,365	148,104	4.97%
Irrigation - Test	1	21,603	2,169	2,556	386	17.81%
Irrigation	718	132,574,847	12,573,304	13,532,366	959,061	7.63%
Large Power	324	124,127,579	12,434,020	13,067,432	633,412	5.09%
Large Power - Seasonal	11	1,073,769	144,612	167,942	23,330	16.13%
Large Power - Industrial	8	25,031,391	2,232,907	2,367,376	134,468	6.02%
LP - TOU	38	8,528,086	661,177	667,550	6,373	0.96%
Large Power	381	158,760,825	15,472,716	16,270,299	797,584	5.15%
Contract 1	1	23,475,600	1,703,436	1,707,166	3,730	0.22%
Contract 2	1	14,414,400	1,233,950	1,244,808	10,858	0.88%
RV Parks	12	4,675,120	456,868	473,024	16,155	3.54%
Street Lights	51	2,355,546	468,345	548,067	79,722	17.02%
Security Lights	1,453	1,634,628	287,082	313,303	26,221	9.13%
Lighting	1,504	3,990,174	755,427	861,370	105,943	14.02%
Unmetered	7	386,616	68,292	71,384	3,091	4.53%
Pre-Meter Construction	12	0	1,587	1,656	69	4.35%
Total	51,488	799,860,156	88,222,491	98,199,309	9,976,818	11.31%
Other Revenue			4,391,068	5,295,840	904,772	20.60%
Total			92,613,559	103,495,149	10,881,590	11.75%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Total	Power Supply	Unbundled Revenue		Total
		Power Supply	SSVEC Wires	SSVEC Wires			Power Supply	SSVEC Wires	
1. RESIDENTIAL									
Base Charge (12 months sum)	485,280	0.00	12.50	12.50	0	0	6,066,000	6,066,000	
First 750 kWh	259,719,236	0.073000	0.045300	0.118300	18,959,504	11,765,281	30,724,786	30,724,786	
Over 750 kWh	93,448,498	0.073000	0.045300	0.118300	6,821,740	4,233,217	11,054,957	11,054,957	
Subtotal	353,167,734				25,781,245	22,064,498	47,845,743	47,845,743	
WPCA					33	0	33	33	
Total Revenue					25,781,277	22,064,498	47,845,775	47,845,775	
Time of Use									
Base Charge (12 months sum)	208	0.00	16.50	16.50	0	0	3,432	3,432	
On-Peak kWh	78,470	0.141700	0.045300	0.187000	11,119	3,555	14,674	14,674	
Off-Peak kWh	131,562	0.035000	0.043000	0.078000	4,605	5,657	10,262	10,262	
Subtotal	210,032				15,724	12,644	28,368	28,368	
WPCA					0	0	0	0	
Total Revenue					15,724	12,644	28,368	28,368	
Total Base Revenue	353,377,766				25,796,968	22,077,142	47,874,111	47,874,111	
Total WPCA Revenue					33	0	33	33	
Total Revenue					25,797,001	22,077,142	47,874,143	47,874,143	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Total	Unbundled Revenue			Total
		Power Supply	SSVEC Wires	SSVEC Wires		Power Supply	SSVEC Wires	SSVEC Wires	
2. GENERAL SERVICE									
Non-Demand									
Base Charge (12 months sum)	75,365	0.00	17.50	17.50	0	1,318,888		1,318,888	
kWh	36,407,984	0.080000	0.038300	0.118300	2,912,639	1,394,426		4,307,065	
Additional Minimum					35,996	0		35,996	
Subtotal					2,948,635	2,713,313		5,661,948	
WPCA					3	0		3	
Total Revenue					2,948,638	2,713,313		5,661,951	
Demand									
Base Charge (12 months sum)	24,887	0.00	17.50	17.50	0	435,523		435,523	
First 10 kW	194,670	0.00	0.00	0.00	0	0		0	
Over 10 kW	170,742	6.50	2.50	9.00	1,109,826	426,856		1,536,682	
kWh	70,960,271	0.064500	0.053800	0.118300	4,576,937	3,817,663		8,394,600	
Additional Minimum					0	27,251		27,251	
Subtotal					5,686,763	4,707,292		10,394,055	
WPCA					7	0		7	
Total Revenue					5,686,770	4,707,292		10,394,062	
Time of Use									
Base Charge (12 months sum)	494	0.00	21.50	21.50	0	10,621		10,621	
On-Peak kW	1,189	19.00	0.00	19.00	22,589	0		22,589	
kWh	836,583	0.035000	0.053300	0.088300	29,280	44,590		73,870	
Subtotal					51,869	55,211		107,080	
WPCA					0	0		0	
Total Revenue					51,869	55,211		107,080	
Total Base Revenue	108,204,838				8,687,267	7,475,816		16,163,083	
Total WPCA Revenue					10	0		10	
Total Revenue					8,687,277	7,475,816		16,163,093	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Unbundled Rate:			Unbundled Revenue			
	Billing Units	Power Supply	SSVEC Wires	Total	Power Supply	SSVEC Wires	Total
3. IRRIGATION							
Base Charge (12 months sum)	3,034	0.00	25.00	25.00	0	75,850	75,850
kW (April-Oct)	122,093	6.00	2.00	8.00	732,558	244,186	976,744
kWh (April-Oct)	29,090,785	0.050000	0.034700	0.084700	1,454,539	1,009,450	2,463,989
kWh (Nov-March)							
First 300	7,879,053	0.075300	0.034700	0.110000	593,293	273,403	866,696
Over 300	809,740	0.045300	0.034700	0.080000	36,681	28,098	64,779
Subtotal	37,779,578				2,817,071	1,630,987	4,448,058
WPCA Revenue					3	0	3
Total Revenue					2,817,074	1,630,987	4,448,062
Load Factor							
Base Charge (12 months sum)	320	0.00	30.00	30.00	0	9,600	9,600
kWh	16,244,584	0.074200	0.021500	0.095700	1,205,348	349,259	1,554,607
Additional Minimum					0	155,389	155,389
Subtotal					1,205,348	514,248	1,719,596
WPCA Revenue					1	0	1
Total Revenue					1,205,350	514,248	1,719,597
Daily Control							
Base Charge (12 months sum)	873	0.00	25.00	25.00	0	21,825	21,825
Billing kW	38,710	0.00	0.00	0.00	0	0	0
First 150	2,006,488	0.075300	0.034700	0.110000	151,089	69,625	220,714
Next 150	587,056	0.075300	0.034700	0.110000	44,205	20,371	64,576
Over 300	3,472,041	0.045300	0.034700	0.080000	157,283	120,480	277,763
Discounted Usage							
First 150	2,258,126	0.056475	0.026025	0.082500	127,528	58,768	186,295
Next 150	2,258,126	0.056475	0.026025	0.082500	127,528	58,768	186,295
Subtotal	10,581,837				607,633	349,836	957,469
WPCA Revenue					1	0	1
Total Revenue					607,634	349,836	957,470

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Total	Unbundled Revenue		
		Power Supply	SSVEC Wires	Total		Power Supply	SSVEC Wires	Total
3. IRRIGATION (CONTINUED)								
<u>Weekly Control</u>								
Base Charge (12 months sum)	2,637	0.00	25.00	25.00	0	65,925	65,925	0
Billing kW	119,961	0.00	0.00	0.00	0	0	0	0
First 150	7,050,188	0.075300	0.034700	0.110000	530,879	244,642	775,521	218,835
Next 150	1,989,408	0.075300	0.034700	0.110000	149,802	69,032	218,835	864,804
Over 300	10,810,048	0.045300	0.034700	0.080000	489,695	375,109	864,804	675,614
Discounted Usage 5.00%								
First 150	6,465,208	0.071535	0.032965	0.104500	462,489	213,126	675,614	675,614
Next 150	6,465,208	0.071535	0.032965	0.104500	462,489	213,126	675,614	3,276,313
Subtotal	32,780,060				2,095,354	1,180,959	3,276,313	3
WPCA Revenue					3	0	3	3,276,316
Total Revenue					2,095,357	1,180,959	3,276,316	
<u>Daily Control/Large</u>								
Base Charge (12 months sum)	1,462	0.00	25.00	25.00	0	36,550	36,550	0
kW	0	19.00	0.00	19.00	0	0	0	0
kWh	35,167,187	0.040000	0.045000	0.085000	1,406,687	1,582,523	2,989,211	102,601
Additional Minimum					0	102,601	102,601	3,128,362
Subtotal					1,406,687	1,721,674	3,128,362	3
WPCA Revenue					3	0	3	3,128,365
Total Revenue					1,406,691	1,721,674	3,128,365	
<u>Test</u>								
Base Charge (12 months sum)	1	0.00	0.00	0.00	0	0	0	0
kWh	21,603	0.080000	0.038300	0.118300	1,728	827	2,556	2,556
Subtotal					1,728	827	2,556	0
WPCA					0	0	0	2,556
Total					1,728	827	2,556	
Total Base Revenue					8,133,822	5,398,532	13,532,353	12
Total WPCA Revenue					12	0	12	13,532,366
Total Revenue					8,133,834	5,398,532	13,532,366	
4. LARGE POWER								
Base Charge (12 months sum)	3,887	0.00	75.00	75.00	0	291,525	291,525	4,384,871
kW	447,436	9.80	0.00	9.80	4,384,871	0	4,384,871	8,391,024
kWh	124,127,579	0.036000	0.031600	0.067600	4,468,593	3,922,432	8,391,024	13,067,420
Subtotal					8,853,464	4,213,957	13,067,420	11
WPCA					11	0	11	13,067,432
Total					8,853,475	4,213,957	13,067,432	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Unbundled Revenue		
		Power Supply	SSVEC Wires	Total	Power Supply	SSVEC Wires	Total
5. LARGE POWER - SEASONAL							
<u>Customer Owned Transformer</u>							
Base Charge (12 months sum)	44	0.00	75.00	75.00	0	3,300	3,300
kW	8,364.98	9.80	0.00	9.80	81,977	0	81,977
kWh	980,280	0.036000	0.031600	0.067600	35,290	30,977	66,267
Subtotal					117,267	34,277	151,544
<u>Cooperative Owned Transformer</u>							
Base Charge (12 months sum)	8	0.00	75.00	75.00	0	600	600
kW	877.60	9.80	1.00	10.80	8,600	878	9,478
kWh	93,489	0.036000	0.031600	0.067600	3,366	2,954	6,320
Subtotal					11,966	4,432	16,398
WPCA					0	0	0
Total	1,073,769				129,233	38,709	167,942
6. LARGE POWER - INDUSTRIAL							
<u>Customer Owned Transformer</u>							
Base Charge (12 months sum)	12	0.00	250.00	250.00	0	3,000	3,000
Billing kW	6,003	0.50	6.00	6.50	3,001	36,015	39,016
First	2,229,358	0.071000	0.005300	0.076300	158,284	11,816	170,100
Next	0	0.035000	0.006300	0.041300	0	0	0
Subtotal	2,229,358				161,286	50,831	212,116
WPCA					2	0	2
Total					161,288	50,831	212,118
<u>Cooperative Owned Transformer</u>							
Base Charge (12 months sum)	67	0.00	250.00	250.00	0	16,750	16,750
Billing kW	61,242	0.50	7.00	7.50	30,621	428,696	459,317
First	21,070,456	0.071000	0.005300	0.076300	1,496,002	111,673	1,607,676
Next	1,731,577	0.035000	0.006300	0.041300	60,605	10,909	71,514
Subtotal	22,802,033				1,587,229	568,028	2,155,257
WPCA					0	0	0
Total					1,587,229	568,028	2,155,257
Total Base Revenue					1,748,514	618,859	2,367,373
Total WPCA Revenue					2	0	2
Total Revenue	25,031,391				1,748,517	618,859	2,367,376

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Unbundled Revenue		
		Power Supply	SSVEC Wires	Total	Power Supply	SSVEC Wires	Total
7. LARGE POWER - TIME OF USE							
Base Charge (12 months sum)	458	0.00	100.00	100.00	0	45,800	45,800
On-Peak kW	2,007	19.00	0.00	19.00	38,128	0	38,128
Off-Peak kW	49,795	0.00	4.75	4.75	0	236,528	236,528
kWh	8,528,086	0.035000	0.005700	0.040700	298,483	48,610	347,093
Subtotal					336,611	330,938	667,549
WPCA					1	0	1
Total Revenue					336,612	330,938	667,550
8. CONTRACT 1							
Base Charge (12 months sum)	12	0.00	25.00	25.00	0	300	300
Billing kW	84,291	0.00	2.50	2.50	0	210,728	210,728
On-Peak kWh	16,120,800	0.057400	0.013600	0.071000	925,334	219,243	1,144,577
Off-Peak kWh	7,354,800	0.037100	0.010700	0.047800	272,863	78,696	351,559
Subtotal	23,475,600				1,198,197	508,967	1,707,164
WPCA					2	0	2
Total Revenue					1,198,199	508,967	1,707,166
9. CONTRACT 2							
Base Charge (12 months sum)	12	0.00	9,633.00	9,633.00	0	115,596	115,596
Billing kW	24,792	5.50	3.50	9.00	136,956	86,772	223,728
First	9,916,800	0.059100	0.010000	0.069100	586,083	99,168	685,251
Over	4,497,600	0.049100	0.000000	0.049100	220,832	0	220,832
Subtotal	14,414,400				943,271	301,536	1,244,807
WPCA					1	0	1
Total Revenue					943,272	301,536	1,244,808

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:		Total	Unbundled Revenue		
		Power Supply	SSVEC Wires		Power Supply	SSVEC Wires	
10. RV PARKS							
Base Charge (12 months sum)	142	0.00	75.00	75.00	0	10,650	10,650
Billing kW	14,932	9.80	0.00	9.80	146,335	0	146,335
kWh	4,675,120	0.036000	0.031600	0.067600	168,304	147,734	316,038
Subtotal					314,639	158,384	473,023
WPCA					0	0	0
Total Revenue					314,640	158,384	473,024
11. STREET LIGHTS							
<u>Cooperative Investment</u>							
70 Watt HPS	25	1.32	10.99	12.31	222	1,847	2,069
100 Watt HPS - Single/Wood Pole	36	1.90	9.29	11.19	2,644	12,929	15,573
100 Watt HPS - Single/Steel Pole	36	1.90	14.07	15.97	3,054	22,623	25,677
100 Watt HPS - Double/Wood Pole	72	3.80	16.89	20.69	91	405	497
100 Watt HPS - Double/Steel Pole	72	3.80	19.20	23.00	91	461	552
175 Watt MV - Single/Wood Pole	63	3.32	9.61	12.94	2,513	7,268	9,781
175 Watt MV - Single/Steel Pole	63	3.32	12.36	15.69	2,593	9,644	12,236
175 Watt MV - Double/Wood Pole	126	6.65	16.73	23.38	838	2,108	2,945
175 Watt MV - Double/Steel Pole	126	6.65	18.98	25.63	80	228	308
150 Watt HPS - Single/Wood Pole	54	2.85	11.84	14.69	10,530	43,755	54,285
150 Watt HPS - Single/Steel Pole	54	2.85	14.84	17.69	8,376	43,625	52,001
150 Watt HPS - Double/Wood Pole	108	5.70	21.93	27.63	68	263	332
150 Watt HPS - Double/Steel Pole	108	5.70	24.43	30.13	479	2,052	2,531
250 Watt MV - Single/Wood Pole	90	4.75	11.94	16.69	427	1,075	1,502
250 Watt MV - Single/Steel Pole	90	4.75	15.00	19.75	5,983	18,902	24,885
250 Watt MV - Double/Wood Pole	180	9.50	21.50	31.00	0	0	0
250 Watt MV - Double/Steel Pole	180	9.50	24.00	33.50	114	288	402
250 Watt HPS - Single/Wood Pole	90	4.75	15.81	20.56	3,633	12,098	15,730
250 Watt HPS - Single/Steel Pole	90	4.75	18.56	23.31	14,302	55,915	70,217
250 Watt HPS - Double/Wood Pole	180	9.50	29.75	39.25	0	0	0
250 Watt HPS - Double/Steel Pole	180	9.50	31.75	41.25	1,026	3,429	4,455
400 Watt MV - Single/Wood Pole	144	7.60	15.59	23.19	1,094	2,245	3,339
400 Watt MV - Single/Steel Pole	144	7.60	18.34	25.94	1,094	2,641	3,735
400 Watt MV - Double/Wood Pole	288	15.19	28.87	44.06	4,376	8,314	12,690
400 Watt MV - Double/Steel Pole	288	15.19	30.93	46.13	182	371	554
Subtotal					63,627	252,113	315,740

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:		Power Supply	SSVEC Wires		Total	Unbundled Revenue		Total
		Power Supply	SSVEC Wires		Power Supply	SSVEC Wires				
Customer Investment										
100 Watt HPS - Single/Wood Pole	25	10	1.32	7.31	8.63	13	73	86	73	86
100 Watt HPS - Single/Steel Pole	36	2,400	1.90	8.29	10.19	4,558	19,892	24,450	19,892	24,450
100 Watt HPS - Double/Wood Pole	36	0	1.90	14.66	16.56	0	0	0	0	0
100 Watt HPS - Double/Steel Pole	72	0	3.80	13.76	17.56	0	0	0	0	0
175 Watt MV - Single/Wood Pole	72	36	3.80	6.45	10.25	137	232	369	232	369
175 Watt MV - Single/Steel Pole	63	1,584	3.32	8.36	11.69	5,265	13,248	18,513	13,248	18,513
175 Watt MV - Double/Wood Pole	63	126	3.32	15.80	19.13	419	1,991	2,410	1,991	2,410
175 Watt MV - Double/Steel Pole	126	0	6.65	13.48	20.13	0	0	0	0	0
150 Watt HPS - Single/Wood Pole	126	132	6.65	4.91	11.56	878	649	1,526	649	1,526
150 Watt HPS - Single/Steel Pole	54	8,316	2.85	10.28	13.13	23,693	85,455	109,148	23,693	109,148
150 Watt HPS - Double/Wood Pole	54	0	2.85	19.21	22.06	0	0	0	0	0
150 Watt HPS - Double/Steel Pole	108	216	5.70	17.55	23.25	1,231	3,791	5,022	1,231	3,791
250 Watt MV - Single/Wood Pole	108	60	5.70	7.74	13.44	342	464	806	342	464
250 Watt MV - Single/Steel Pole	90	1,776	4.75	10.31	15.06	8,433	18,318	26,751	8,433	18,318
250 Watt MV - Double/Wood Pole	90	0	4.75	19.88	24.63	0	0	0	0	0
250 Watt MV - Double/Steel Pole	180	24	9.50	17.07	26.56	228	410	638	228	410
250 Watt HPS - Single/Wood Pole	180	648	9.50	7.38	16.88	6,154	4,781	10,935	6,154	4,781
250 Watt HPS - Single/Steel Pole	90	1,668	4.75	13.50	18.25	7,920	22,521	30,441	7,920	22,521
250 Watt HPS - Double/Wood Pole	90	0	4.75	28.06	32.81	0	0	0	0	0
250 Watt HPS - Double/Steel Pole	180	0	9.50	23.88	33.38	0	0	0	0	0
400 Watt MV - Single/Wood Pole	144	48	7.60	13.22	20.81	365	634	999	365	634
400 Watt MV - Single/Steel Pole	144	0	7.60	30.15	37.75	0	0	0	0	0
400 Watt MV - Double/Wood Pole	288	0	15.19	22.87	38.06	59,749	172,577	232,327	59,749	172,577
400 Watt MV - Double/Steel Pole										
Subtotal										
Total Base Revenue		2,355,546				123,377	424,690	548,067	123,377	548,067
Total WPCA Revenue						0	0	0	0	0
Total Revenue						123,377	424,690	548,067	123,377	548,067

11. STREET LIGHTS (Continued)

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUES

	Billing Units	Unbundled Rate:			Unbundled Revenue		
		Power Supply	SSVEC Wires	Total	Power Supply	SSVEC Wires	Total
12. SECURITY LIGHTS							
175 Watt MV	60	3.17	8.23	11.40	6,926	18,017	24,943
100 Watt HPS	60	3.17	7.75	10.92	68,580	167,991	236,571
35 Watt LPS	60	3.17	5.65	8.82	10,906	19,479	30,385
Additional Minimum					0	21,404	21,404
Subtotal	1,634,628				86,412	226,891	313,303
WPCA					0	0	0
Total					86,412	226,891	313,303

13. UNMETERED

Base Charge (12 months sum)		0.00	16.00	16.00	0	37,632	37,632
kWh	2,352				28,726	5,026	33,752
Subtotal	386,616	0.074300	0.013000	0.087300	28,726	42,658	71,384
WPCA					0	0	0
Total					28,726	42,658	71,384

14. PRE-METER CONSTRUCTION

Base Charge (12 months sum)	138	0.00	12.00	12.00	0	1,656	1,656
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15. TOTAL REVENUE

Total Base Revenue	799,860,188				56,380,501	41,818,734	98,199,235
Total WPCA Revenue					74	0	74
Fuel Adjustment					0	0	0
Other Revenue					0	5,295,840	5,295,840
Total Revenue					56,380,575	47,114,574	103,495,149

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

PROPOSED WPCA BASE

	<u>Adjusted</u>	<u>Proposed</u>	<u>Change</u>
Adjusted Power Cost	\$ 58,733,016.90	\$ 58,733,016.90	\$ 0
Adjusted kWh Sold	799,860,156	799,860,156	0
Power Cost per kWh Sold	\$ 0.072127	\$ 0.072127	\$ 0.000000
Base Cost	0.058970	0.072127	0.013157
WPCA Factor	<u>\$ 0.013157</u>	<u>\$ 0.000000</u>	<u>-\$ 0.013157</u>

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
DEVELOPMENT OF PROPOSED WPCA REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted kWh Sales													
Residential	35,340,806	31,525,107	25,946,292	22,061,900	23,596,005	29,259,638	38,426,274	33,314,971	36,121,867	26,839,877	23,949,975	26,785,022	353,167,734
Residential - TOU	28,120	23,769	18,802	13,150	11,447	14,580	19,431	20,073	18,612	12,617	13,559	15,842	210,002
GS - Non-Demand	3,408,750	3,106,367	2,813,666	2,527,257	2,795,645	3,167,256	3,791,824	3,260,930	3,369,819	2,859,319	2,619,337	2,687,814	36,407,984
GS - Demand	5,963,159	5,648,758	5,319,825	5,144,232	5,496,968	6,321,486	6,998,818	6,498,267	7,074,739	5,945,073	5,423,440	5,125,506	70,960,271
GS - TOU	11,686	8,717	29,612	57,863	114,792	132,899	132,899	78,884	113,593	86,344	54,659	10,775	836,568
Irrigation - Seasonal	1,106,989	1,042,979	3,279,940	4,241,086	3,774,691	4,634,527	4,721,229	3,321,952	4,267,060	3,830,240	2,234,046	1,024,839	37,779,578
Irrigation - Load Factor	76,840	15,640	274,284	1,386,411	2,807,094	3,016,069	2,758,347	1,819,432	4,246,127	1,181,560	113,220	49,560	16,244,584
Irrigation - Control Daily	88,024	147,801	763,358	1,195,435	1,438,492	2,166,552	1,640,071	1,043,891	1,335,568	551,129	160,837	30,677	10,581,835
Irrigation - Control Weekly	232,355	1,376,982	1,376,982	2,868,068	3,947,213	6,254,309	6,644,541	3,702,072	4,206,656	2,158,822	1,078,128	183,929	32,780,060
Irrigation - Control Daily/Large	305,526	214,821	2,519,240	4,414,300	4,325,160	5,824,860	5,523,080	3,795,600	4,424,940	2,678,440	1,034,280	106,940	35,167,187
Irrigation - Test	0	0	0	0	623	6,056	14,658	0	55	0	0	211	21,603
Large Power	9,694,627	9,067,434	8,866,199	9,100,386	9,895,333	11,377,723	11,845,382	11,923,010	12,888,161	10,395,913	9,929,834	9,143,577	124,127,579
Large Power - Seasonal	57,300	15,280	3,480	4,640	4,640	640	800	30,320	201,040	285,302	357,915	116,572	1,073,769
Large Power - Industrial	1,756,720	1,870,316	1,720,876	1,774,884	1,734,064	2,135,320	1,981,096	2,004,152	2,310,128	1,885,600	1,847,512	1,781,568	22,802,033
Large Power Ind - Cust Tfr	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	185,399	2,229,586
LP - TOU	22,360	61,401	526,909	978,124	1,243,480	1,172,680	1,311,127	920,891	1,141,470	868,164	259,435	22,025	8,528,086
Contract 1	1,803,600	1,771,200	1,688,400	1,447,200	1,407,600	2,181,600	2,084,400	2,664,000	3,294,000	2,145,600	1,508,400	1,479,600	23,475,600
Contract 2	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
RV Parks	559,900	622,200	575,540	474,440	267,680	261,280	281,020	290,200	370,940	282,140	321,160	368,620	4,675,120
Street Lights	194,638	195,862	196,096	196,492	196,384	196,384	196,987	196,867	196,186	196,096	196,096	197,428	2,355,546
Security Lights	135,721	135,961	136,081	136,321	136,921	136,321	136,237	136,753	136,573	136,093	135,673	135,973	1,634,628
Unmetered	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	32,218	386,616
Pre-Meter Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	62,276,758	57,047,015	57,466,599	59,271,246	64,729,449	79,880,858	90,229,437	76,546,712	85,558,351	63,738,995	52,577,356	50,537,384	799,860,156

Calculation of Adjusted WPCA Factor

Adjusted Power Cost	4,451,885.21
Base Cost	0.072127
Cost Included in base	4,491,835.69
Excess power cost	-39,950.48
Cost per kWh Sold	-0.000641
Average Cost per kWh Sold	0.000000
Adjusted WPCA Revenue	3.26

Adjusted WPCA Revenue

Residential	2.91	2.39	2.03	2.18	2.70	3.54	3.07	3.33	2.48	2.21	2.47	32.57
Residential - TOU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
GS - Non-Demand	0.31	0.29	0.23	0.26	0.29	0.35	0.30	0.31	0.26	0.24	0.25	3.36
GS - Demand	0.55	0.52	0.47	0.51	0.58	0.65	0.60	0.65	0.55	0.50	0.47	6.54
GS - TOU	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.08
Irrigation - Seasonal	0.10	0.10	0.30	0.35	0.46	0.44	0.39	0.39	0.35	0.21	0.09	0.08
Irrigation - Load Factor	0.01	0.00	0.13	0.26	0.28	0.25	0.17	0.25	0.11	0.01	0.01	0.00
Irrigation - Control Daily	0.01	0.07	0.11	0.13	0.20	0.15	0.10	0.12	0.05	0.01	0.01	0.00
Irrigation - Control Weekly	0.02	0.01	0.13	0.26	0.36	0.58	0.61	0.39	0.20	0.10	0.02	0.02
Irrigation - Control Daily/Large	0.03	0.02	0.23	0.41	0.40	0.54	0.51	0.35	0.41	0.25	0.10	0.01
Irrigation - Test	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Large Power	0.89	0.84	0.84	0.91	1.05	1.09	1.10	1.19	0.96	0.92	0.84	11.45
Large Power - Seasonal	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.03	0.03	0.01	0.10
Large Power - Industrial	0.16	0.17	0.16	0.16	0.20	0.18	0.18	0.21	0.17	0.16	0.16	2.10
Large Power Ind - Cust Tfr	0.00	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.21
LP - TOU	0.00	0.01	0.05	0.09	0.11	0.12	0.08	0.11	0.08	0.02	0.00	0.00
Contract 1	0.17	0.16	0.13	0.13	0.20	0.19	0.25	0.30	0.20	0.14	0.14	2.16
Contract 2	0.12	0.11	0.10	0.10	0.10	0.10	0.12	0.10	0.11	0.10	0.10	1.33
RV Parks	0.05	0.06	0.04	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.43
Street Lights	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.22
Security Lights	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.15
Unmetered	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04
Pre-Meter Construction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	5.74	5.26	5.47	5.97	7.37	8.32	7.06	7.89	5.88	4.85	4.66	73.76

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

OTHER REVENUE

FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2007

	Units	Existing		Proposed		Change	
		Rate	Revenue	Rate	Revenue	Rate	Revenue
Return Check	1,450	15.00	21,750.00	35.00	50,750.00	20.00	29,000.00
Existing Member Connect Fee - Regular Hours	10,191	26.59	270,978.69	50.00	509,550.00	23.41	238,571.31
Connect Fee - After Hours	59	47.85	2,823.15	75.00	4,425.00	27.15	1,601.85
New Connects	1,500	0.00	0.00	50.00	75,000.00	50.00	75,000.00
Non-Pay Trip Fee - Regular Hours	7,137	26.59	189,772.83	100.00	713,700.00	73.41	523,927.17
Non-Pay Trip Fee - After Hours	359	47.85	17,178.15	150.00	53,850.00	102.15	36,671.85
Total			<u>502,502.82</u>		<u>1,407,275.00</u>		<u>904,772.18</u>

SECTION O

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF RATES

Existing:		Proposed:		Change
WPCA				
WPCA Monthly Factor - Average	\$0.013157	WPCA Monthly Factor - Average	\$0.000000	(\$0.013157)
WPCA Base Cost (Average)	\$0.058970	WPCA Base Cost (Average)	\$0.072127	\$0.013157
Total Power Cost	\$0.072127	Total Power Cost	\$0.072127	\$0.000000
Residential				
Base Charge	\$7.50	Base Charge	\$12.50	\$5.00
First 750 kWh per Month	\$0.098500	First 750 kWh per Month	\$0.118300	\$0.019800
Over 750 kWh per Month	\$0.093840	Over 750 kWh per Month	\$0.118300	\$0.024460
Residential - Time of Use				
Base Charge	\$11.40	Base Charge - Single Phase	\$16.50	\$5.10
On-Peak Energy Charge, per kWh	\$0.140500	On-Peak Energy Charge, per kWh	\$0.187000	\$0.046500
Off-Peak Energy Charge, per kWh	\$0.073190	Off-Peak Energy Charge, per kWh	\$0.078000	\$0.004810
General Service, Non-Demand				
Base Charge	\$11.50	Base Charge	\$17.50	\$6.00
Energy Charge, per kWh	\$0.087800	Energy Charge, per kWh	\$0.118300	\$0.030500
General Service, Demand				
Base Charge	\$11.50	Base Charge	\$17.50	\$6.00
First 10 kW per Month	\$0.00	First 10 kW per Month	\$0.00	\$0.00
Over 10 kW per Month	\$6.50	Over 10 kW per Month	\$9.00	\$2.50
Energy Charge, per kWh	\$0.087800	Energy Charge, per kWh	\$0.118300	\$0.030500
General Service, Time of Use				
Base Charge	\$12.75	Base Charge	\$21.50	\$8.75
On-Peak kW	\$17.00	On-Peak kW	\$19.00	\$2.00
Energy Charge, per kWh	\$0.067390	Energy Charge, per kWh	\$0.088300	\$0.020910
Irrigation				
Base Charge	\$25.00	Base Charge	\$25.00	\$0.00
April - October		April - October		
Demand Charge, per kW	\$6.50	Demand Charge, per kW	\$8.00	\$1.50
Energy Charge, per kWh	\$0.065900	Energy Charge, per kWh	\$0.084700	\$0.018800
November - March		November - March		
First 300 kWh/kW per Month	\$0.092900	First 300 kWh/kW per Month	\$0.110000	\$0.017100
Over 300 kWh/kW per Month	\$0.065900	Over 300 kWh/kW per Month	\$0.080000	(\$0.012900)
Irrigation - Load Factor				
Base Charge	\$30.00	Base Charge	\$30.00	\$0.00
Energy Charge, per kWh	\$0.068000	Energy Charge, per kWh	\$0.095700	\$0.027700
Monthly Minimum, per kW	\$28.75	Monthly Minimum, per kW	\$30.00	\$1.25
Irrigation - Daily Control				
Base Charge	\$25.00	Base Charge	\$25.00	\$0.00
First 150 kWh/kW, per Month	\$0.092900	First 150 kWh/kW, per Month	\$0.110000	\$0.017100
Next 150 kWh/kW, per Month	\$0.089500	Next 150 kWh/kW, per Month	\$0.110000	\$0.020500
Over 300 kWh/kW, per Month	\$0.064500	Over 300 kWh/kW, per Month	\$0.080000	\$0.015500
kWh Discount for Reaching 3rd Block	19.00%	kWh Discount for Reaching 3rd Block	25.00%	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

SUMMARY OF RATES

Existing:	Proposed:	Change
Irrigation - Weekly Control		
Base Charge \$25.00	Base Charge - Single Phase \$25.00	\$0.00
First 150 kWh/kW, per Month \$0.092900	First 150 kWh/kW, per Month \$0.110000	\$0.017100
Next 150 kWh/kW, per Month \$0.089500	Next 150 kWh/kW, per Month \$0.110000	\$0.020500
Over 300 kWh/kW, per Month \$0.064500	Over 300 kWh/kW, per Month \$0.080000	\$0.015500
kWh Discount for Reaching 3rd Block 7.00%	kWh Discount for Reaching 3rd Block 5.00%	(\$0.02)
Irrigation - Daily Control/Large		
Base Charge \$25.00	Base Charge \$25.00	\$0.00
Demand Charge, per kW \$16.00	Demand Charge, per kW \$19.00	\$3.00
Energy Charge, per kWh \$0.068000	Plus: Direct Power Cost \$0.085000	\$0.017000
Large Power		
Base Charge \$42.00	Base Charge \$75.00	\$33.00
Demand Charge, per kW \$6.50	Demand Charge, per kW \$9.80	\$3.30
Energy Charge, per kWh \$0.062100	Energy Charge, per kWh \$0.067600	\$0.005500
Large Power - Seasonal		
Base Charge \$50.00	Base Charge \$75.00	\$25.00
Demand Charge, per kW - Cust. Owned Tfn \$7.00	Demand Charge, per kW - Cust. Owned Tfn \$9.80	\$2.80
Demand Charge, per kW - Coop. Owned Tfn \$8.50	Demand Charge, per kW - Coop. Owned Tfn \$10.80	\$2.30
Energy Charge, per kWh \$0.059400	Energy Charge, per kWh \$0.067600	\$0.008200
Large Power - Industrial		
Base Charge \$225.00	Base Charge \$250.00	\$25.00
Demand Charge, per kW - Cust. Owned Tfn \$5.50	Demand Charge, per kW - Cust. Owned Tfn \$6.50	\$1.00
Demand Charge, per kW - Coop. Owned Tfn \$6.00	Demand Charge, per kW - Coop. Owned Tfn \$7.50	\$1.50
First 400 kWh/kW per Month \$0.061000	First 400 kWh/kW per Month \$0.076300	\$0.015300
Over 400 kWh/kW per Month \$0.033000	Over 400 kWh/kW per Month \$0.041300	\$0.008300
Large Power - Time of Use		
Base Charge \$43.84	Base Charge \$100.00	\$56.16
On-Peak kW \$17.00	On-Peak kW \$19.00	\$2.00
Off-Peak kW \$4.09	Off-Peak kW \$4.75	\$0.66
Energy Charge, per kWh \$0.034690	Energy Charge, per kWh \$0.040700	\$0.006010
Contract 1		
Base Charge \$25.00	Base Charge \$25.00	\$0.00
Billing kW \$2.50	Billing kW \$2.50	\$0.00
On-Peak kWh \$0.058200	On-Peak kWh \$0.071000	\$0.012800
Off-Peak kWh \$0.035000	Off-Peak kWh \$0.047800	\$0.012800
Contract 2		
Base Charge \$9,633.00	Base Charge \$9,633.00	\$0.00
Billing kW \$9.00	Billing kW \$9.00	\$0.00
First 400 kWh/kW per Month \$0.054750	First 400 kWh/kW per Month \$0.069100	\$0.014350
Over 400 kWh/kW per Month \$0.034750	Over 400 kWh/kW per Month \$0.049100	\$0.014350
RV Parks		
Base Charge \$42.00	Base Charge \$75.00	\$33.00
Demand Charge, per kW \$6.50	Demand Charge, per kW \$9.80	\$3.30
Energy Charge, per kWh \$0.062100	Energy Charge, per kWh \$0.067600	\$0.005500

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL

kWh Usage	Existing Billing	Proposed Billing	Change	Percent Change
Customer Charge	\$7.50	\$12.50	\$5.00	66.67%
First 750 kWh	\$0.098500	\$0.118300	\$0.019800	20.10%
Over 750 kWh	\$0.093840	\$0.118300	\$0.024460	26.07%
WPCA	\$0.013157	\$0.000000	(\$0.013157)	-100.00%
50	\$13.08	\$18.42	\$5.34	40.83%
100	\$18.67	\$24.33	\$5.66	30.32%
250	\$35.41	\$42.08	\$6.67	18.84%
500	\$63.33	\$71.65	\$8.32	13.14%
750	\$91.24	\$101.23	\$9.99	10.95%
1,000	\$117.99	\$130.80	\$12.81	10.86%
1,500	\$171.49	\$189.95	\$18.46	10.76%
2,000	\$224.99	\$249.10	\$24.11	10.72%
3,000	\$331.99	\$367.40	\$35.41	10.67%
5,000	\$545.98	\$604.00	\$58.02	10.63%
728 Average	\$88.79	\$98.62	\$9.83	11.07%
Class Average Usage				
885 January	\$105.65	\$117.16	\$11.51	10.89%
786 February	\$95.10	\$105.49	\$10.39	10.93%
645 March	\$79.50	\$88.78	\$9.28	11.67%
548 April	\$68.64	\$77.28	\$8.64	12.59%
582 May	\$72.52	\$81.39	\$8.87	12.23%
723 June	\$88.27	\$98.08	\$9.81	11.11%
948 July	\$112.43	\$124.65	\$12.22	10.87%
821 August	\$98.81	\$109.59	\$10.78	10.91%
891 September	\$106.29	\$117.87	\$11.58	10.89%
659 October	\$81.06	\$90.44	\$9.38	11.57%
589 November	\$73.28	\$82.20	\$8.92	12.17%
659 December	\$81.07	\$90.44	\$9.37	11.56%
8,735 Total	\$1,062.62	\$1,183.37	\$120.75	11.36%
728 Average	\$88.55	\$98.61	\$10.06	11.36%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE, NON-DEMAND

kWh Usage	Existing Billing	Proposed Billing	Change	Percent Change
Customer Charge	\$11.50	\$17.50	\$6.00	52.17%
Energy Charge	\$0.087800	\$0.118300	\$0.030500	34.74%
WPCA	\$0.013157	\$0.000000	(\$0.013157)	-100.00%
50	\$16.55	\$23.42	\$6.87	41.50%
100	\$21.60	\$29.33	\$7.73	35.81%
250	\$36.74	\$47.08	\$10.34	28.13%
500	\$61.98	\$76.65	\$14.67	23.67%
750	\$87.22	\$106.23	\$19.01	21.79%
1,000	\$112.46	\$135.80	\$23.34	20.76%
1,500	\$162.94	\$194.95	\$32.01	19.65%
2,000	\$213.41	\$254.10	\$40.69	19.06%
3,000	\$314.37	\$372.40	\$58.03	18.46%
5,000	\$516.29	\$609.00	\$92.72	17.96%
483 Average	\$60.27	\$74.64	\$14.38	23.86%
Class Average Usage				
541 January	\$66.13	\$81.52	\$15.39	23.26%
496 February	\$61.59	\$76.19	\$14.60	23.71%
449 March	\$56.80	\$70.58	\$13.78	24.26%
404 April	\$52.30	\$65.31	\$13.01	24.87%
444 May	\$56.37	\$70.08	\$13.71	24.32%
505 June	\$62.48	\$77.24	\$14.76	23.62%
600 July	\$72.10	\$88.51	\$16.41	22.76%
520 August	\$64.00	\$79.02	\$15.02	23.47%
538 September	\$65.79	\$81.11	\$15.33	23.30%
455 October	\$57.47	\$71.37	\$13.90	24.18%
415 November	\$53.43	\$66.63	\$13.20	24.71%
428 December	\$54.72	\$68.15	\$13.43	24.53%
5,796 Total	\$723.18	\$895.71	\$172.53	23.86%
483 Average	\$60.27	\$74.64	\$14.38	23.86%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE, DEMAND

Load Factor	kW	kWh Usage	Existing Billing	Proposed Billing	Change	Percent Change
Customer Charge			\$11.50	\$17.50	\$6.00	52.17%
First 10 kW, per month			\$0.00	\$0.00	\$0.00	N/A
Over 10 kW, per month			\$6.50	\$9.00	\$2.50	38.46%
Energy Charge			\$0.087800	\$0.118300	\$0.030500	34.74%
PCA			\$0.013157	\$0.000000	(\$0.013157)	-100.00%
10.00%	15.00	1,095	\$154.55	\$192.04	\$37.49	24.26%
20.00%	15.00	2,190	\$265.10	\$321.58	\$56.48	21.31%
30.00%	15.00	3,285	\$375.64	\$451.12	\$75.47	20.09%
40.00%	15.00	4,380	\$486.19	\$580.65	\$94.46	19.43%
50.00%	15.00	5,475	\$596.74	\$710.19	\$113.45	19.01%
60.00%	15.00	6,570	\$707.29	\$839.73	\$132.44	18.73%
70.00%	15.00	7,665	\$817.84	\$969.27	\$151.43	18.52%
80.00%	15.00	8,760	\$928.38	\$1,098.81	\$170.42	18.36%
90.00%	15.00	9,855	\$1,038.93	\$1,228.35	\$189.42	18.23%
100.00%	15.00	10,950	\$1,149.48	\$1,357.89	\$208.41	18.13%
10.00%	25.00	1,825	\$293.25	\$368.40	\$75.15	25.63%
20.00%	25.00	3,650	\$477.49	\$584.30	\$106.80	22.37%
30.00%	25.00	5,475	\$661.74	\$800.19	\$138.45	20.92%
40.00%	25.00	7,300	\$845.99	\$1,016.09	\$170.10	20.11%
50.00%	25.00	9,125	\$1,030.23	\$1,231.99	\$201.75	19.58%
60.00%	25.00	10,950	\$1,214.48	\$1,447.89	\$233.41	19.22%
70.00%	25.00	12,775	\$1,398.73	\$1,663.78	\$265.06	18.95%
80.00%	25.00	14,600	\$1,582.97	\$1,879.68	\$296.71	18.74%
90.00%	25.00	16,425	\$1,767.22	\$2,095.58	\$328.36	18.58%
100.00%	25.00	18,250	\$1,951.47	\$2,311.48	\$360.01	18.45%
Class Average Usage						
27.42%	14.68	2,938	\$338.58	\$407.24	\$68.66	20.28%
28.57%	14.68	3,062	\$351.02	\$421.82	\$70.80	20.17%
24.28%	14.68	2,602	\$304.60	\$367.43	\$62.83	20.63%
24.27%	14.68	2,601	\$304.50	\$367.30	\$62.81	20.63%
24.71%	14.68	2,648	\$309.26	\$372.88	\$63.62	20.57%
28.40%	14.68	3,043	\$349.18	\$419.66	\$70.48	20.19%
30.19%	14.68	3,235	\$368.54	\$442.35	\$73.81	20.03%
27.93%	14.68	2,993	\$344.09	\$413.70	\$69.61	20.23%
30.96%	14.68	3,318	\$376.87	\$452.12	\$75.24	19.96%
25.70%	14.68	2,754	\$319.97	\$385.43	\$65.46	20.46%
24.72%	14.68	2,649	\$309.36	\$373.01	\$63.64	20.57%
22.44%	14.68	2,405	\$284.70	\$344.10	\$59.41	20.87%
Total	14.68	34,249	\$3,960.67	\$4,767.04	\$806.37	20.36%
26.54% Avg	14.68	2,854	\$330.06	\$397.25	\$67.20	20.36%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE, DEMAND

Load Factor	kW	kWh Usage	Existing Billing	Proposed Billing	Change	Percent Change
Customer Charge			\$11.50	\$17.50	\$6.00	52.17%
First 10 kW, per month			\$0.00	\$0.00	\$0.00	N/A
Over 10 kW, per month			\$6.50	\$9.00	\$2.50	38.46%
Energy Charge			\$0.087800	\$0.118300	\$0.030500	34.74%
WPCA			\$0.013157	\$0.000000	(\$0.013157)	-100.00%
10.00%	15.00	1,095	\$154.55	\$192.04	\$37.49	24.26%
20.00%	15.00	2,190	\$265.10	\$321.58	\$56.48	21.31%
30.00%	15.00	3,285	\$375.64	\$451.12	\$75.47	20.09%
40.00%	15.00	4,380	\$486.19	\$580.65	\$94.46	19.43%
50.00%	15.00	5,475	\$596.74	\$710.19	\$113.45	19.01%
60.00%	15.00	6,570	\$707.29	\$839.73	\$132.44	18.73%
70.00%	15.00	7,665	\$817.84	\$969.27	\$151.43	18.52%
80.00%	15.00	8,760	\$928.38	\$1,098.81	\$170.42	18.36%
90.00%	15.00	9,855	\$1,038.93	\$1,228.35	\$189.42	18.23%
100.00%	15.00	10,950	\$1,149.48	\$1,357.89	\$208.41	18.13%
10.00%	25.00	1,825	\$293.25	\$368.40	\$75.15	25.63%
20.00%	25.00	3,650	\$477.49	\$584.30	\$106.80	22.37%
30.00%	25.00	5,475	\$661.74	\$800.19	\$138.45	20.92%
40.00%	25.00	7,300	\$845.99	\$1,016.09	\$170.10	20.11%
50.00%	25.00	9,125	\$1,030.23	\$1,231.99	\$201.75	19.58%
60.00%	25.00	10,950	\$1,214.48	\$1,447.89	\$233.41	19.22%
70.00%	25.00	12,775	\$1,398.73	\$1,663.78	\$265.06	18.95%
80.00%	25.00	14,600	\$1,582.97	\$1,879.68	\$296.71	18.74%
90.00%	25.00	16,425	\$1,767.22	\$2,095.58	\$328.36	18.58%
100.00%	25.00	18,250	\$1,951.47	\$2,311.48	\$360.01	18.45%
Class Average Usage						
27.42%	14.68	2,938	\$338.58	\$407.24	\$68.66	20.28%
28.57%	14.68	3,062	\$351.02	\$421.82	\$70.80	20.17%
24.28%	14.68	2,602	\$304.60	\$367.43	\$62.83	20.63%
24.27%	14.68	2,601	\$304.50	\$367.30	\$62.81	20.63%
24.71%	14.68	2,648	\$309.26	\$372.88	\$63.62	20.57%
28.40%	14.68	3,043	\$349.18	\$419.66	\$70.48	20.19%
30.19%	14.68	3,235	\$368.54	\$442.35	\$73.81	20.03%
27.93%	14.68	2,993	\$344.09	\$413.70	\$69.61	20.23%
30.96%	14.68	3,318	\$376.87	\$452.12	\$75.24	19.96%
25.70%	14.68	2,754	\$319.97	\$385.43	\$65.46	20.46%
24.72%	14.68	2,649	\$309.36	\$373.01	\$63.64	20.57%
22.44%	14.68	2,405	\$284.70	\$344.10	\$59.41	20.87%
Total		34,249	\$3,960.67	\$4,767.04	\$806.37	20.36%
26.54% Avg	14.68	2,854	\$330.06	\$397.25	\$67.20	20.36%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
LARGE POWER

Load Factor	Billing kW	kWh	Existing Billing	Proposed Billing	Change	Percent Change
Customer Charge			\$42.00	\$75.00	\$33.00	78.57%
Demand Charge			\$6.50	\$9.80	\$3.30	50.77%
Energy Charge			\$0.062100	\$0.067600	\$0.005500	8.86%
WPCA			\$0.013157	\$0.000000	(\$0.013157)	-100.00%
10.00%	50	3,650	\$641.69	\$811.74	\$170.05	26.50%
20.00%	50	7,300	\$916.38	\$1,058.48	\$142.10	15.51%
30.00%	50	10,950	\$1,191.06	\$1,305.22	\$114.16	9.58%
40.00%	50	14,600	\$1,465.75	\$1,551.96	\$86.21	5.88%
50.00%	50	18,250	\$1,740.44	\$1,798.70	\$58.26	3.35%
60.00%	50	21,900	\$2,015.13	\$2,045.44	\$30.31	1.50%
70.00%	50	25,550	\$2,289.82	\$2,292.18	\$2.36	0.10%
80.00%	50	29,200	\$2,564.50	\$2,538.92	(\$25.58)	-1.00%
90.00%	50	32,850	\$2,839.19	\$2,785.66	(\$53.53)	-1.89%
100.00%	50	36,500	\$3,113.88	\$3,032.40	(\$81.48)	-2.62%
10.00%	150	10,950	\$1,841.06	\$2,285.22	\$444.16	24.13%
20.00%	150	21,900	\$2,665.13	\$3,025.44	\$360.31	13.52%
30.00%	150	32,850	\$3,489.19	\$3,765.66	\$276.47	7.92%
40.00%	150	43,800	\$4,313.26	\$4,505.88	\$192.62	4.47%
50.00%	150	54,750	\$5,137.32	\$5,246.10	\$108.78	2.12%
60.00%	150	65,700	\$5,961.38	\$5,986.32	\$24.94	0.42%
70.00%	150	76,650	\$6,785.45	\$6,726.54	(\$58.91)	-0.87%
80.00%	150	87,600	\$7,609.51	\$7,466.76	(\$142.75)	-1.88%
90.00%	150	98,550	\$8,433.58	\$8,206.98	(\$226.60)	-2.69%
100.00%	150	109,500	\$9,257.64	\$8,947.20	(\$310.44)	-3.35%
Class Average Usage						
37.07%	109.63	29,666	\$2,987.18	\$3,154.79	\$167.61	5.61%
38.56%	110.19	31,018	\$3,092.58	\$3,251.71	\$159.13	5.15%
33.60%	110.24	27,039	\$2,793.37	\$2,983.11	\$189.74	6.79%
35.19%	111.21	28,569	\$2,914.89	\$3,096.14	\$181.25	6.22%
36.16%	113.52	29,965	\$3,034.92	\$3,213.08	\$178.16	5.87%
40.92%	118.47	35,388	\$3,475.26	\$3,628.23	\$152.97	4.40%
40.59%	121.06	35,869	\$3,528.29	\$3,686.12	\$157.83	4.47%
40.70%	121.84	36,199	\$3,558.15	\$3,716.04	\$157.89	4.44%
44.38%	124.11	40,210	\$3,874.81	\$4,009.50	\$134.69	3.48%
36.83%	117.10	31,483	\$3,172.49	\$3,350.85	\$178.36	5.62%
37.28%	114.17	31,071	\$3,122.45	\$3,294.31	\$171.86	5.50%
34.06%	111.35	27,687	\$2,849.41	\$3,037.88	\$188.47	6.61%
37.90% Avg	115.24	31,884	\$3,190.52	\$3,359.68	\$169.16	5.30%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	\$	25.00	\$	25.00	\$	25.00	\$	25.00	\$	0.00%
Customer Charge										
Billing kW (Apr-Oct)		6.50		8.00		8.00		1.50		23.08%
kWh (Apr-Oct)		0.06590		0.084700		0.084700		0.01880		28.53%
kWh (Nov-Mar)										
First 300 kWh/kW/Mo		0.092900		0.110000		0.110000		0.01710		18.41%
Over 300 kWh/kW/Mo		0.065900		0.080000		0.080000		0.01410		21.40%
WPCA		0.013157		-		-		(0.01316)		-100.00%

ACCT NUMBER	ACTIVE	BILLING UNITS				NOV-MAR				REVENUE			% CHANGE
		BILLING KW (APR-OCT)	KWH (APR-OCT)	KWH (APR-OCT)	KWH (APR-OCT)	FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE		
0000081100	12	172.00	38,382	10,424	-	48,806	5,557.90	6,073.60	\$ 515.69	9.28%			
0000106000	12	121.41	2,393	1,363	-	3,756	1,422.90	1,623.90	\$ 200.99	14.13%			
0000107700	12	2.13	1	-	-	1	313.92	317.12	\$ 3.20	1.02%			
0000360306	12	674.72	210,240	12,320	-	222,560	22,613.25	24,860.29	\$ 2,247.04	9.94%			
0000360800	12	56.77	3,642	1,667	-	5,309	1,133.73	1,246.01	\$ 112.28	9.90%			
0000361601	12	334.78	144,478	9,000	-	153,478	14,852.58	16,205.53	\$ 1,352.95	9.11%			
0000362301	12	142.29	26,023	-	-	26,023	3,282.19	3,642.47	\$ 360.28	10.98%			
0000363403	3	-	-	-	-	-	75.00	75.00	\$ -	0.00%			
0000363404	2	-	-	2,338	-	2,338	297.96	307.18	\$ 9.22	3.09%			
0000363507	3	-	-	8,640	-	8,640	991.33	1,025.40	\$ 34.07	3.44%			
0000363508	2	-	-	4,480	-	4,480	525.14	542.80	\$ 17.66	3.36%			
0000445500	12	63.25	5,814	2,494	-	8,308	1,435.27	1,572.79	\$ 137.52	9.58%			
0000458000	12	148.80	16,800	12,800	-	29,600	3,952.89	4,321.36	\$ 368.47	9.32%			
0000543700	12	84.97	5,687	3,884	-	9,571	1,713.83	1,888.69	\$ 174.86	10.20%			
0000588900	12	68.58	2,224	1,145	-	3,369	1,043.03	1,162.96	\$ 119.93	11.50%			
0000661301	12	116.24	748	747	-	1,495	1,193.92	1,375.45	\$ 181.53	15.20%			
0000661401	12	327.48	28,126	9,336	-	37,462	5,642.33	6,329.07	\$ 686.75	12.17%			
0000663701	12	191.72	4,413	10,280	-	14,693	2,985.32	3,338.34	\$ 353.02	11.83%			
0000673200	12	99.06	10,635	3,614	-	14,249	2,167.95	2,390.80	\$ 222.85	10.28%			
0000675900	9	-	-	-	-	-	225.00	225.00	\$ -	0.00%			
0000685100	12	171.68	62,972	4,845	-	67,817	6,908.14	7,540.12	\$ 631.97	9.15%			
0000690000	12	211.52	48,109	30,504	-	78,613	8,713.40	9,422.43	\$ 709.04	8.14%			
0000690600	12	112.47	686	274	-	960	1,114.35	1,288.00	\$ 173.66	15.58%			
0000692300	12	88.13	21,472	14,858	-	36,330	4,146.15	4,458.10	\$ 311.95	7.52%			
0000694700	12	201.21	513	165	-	678	1,665.92	1,971.28	\$ 305.36	18.33%			
0000707900	12	127.38	34,337	9,804	-	44,141	4,882.33	5,305.82	\$ 423.49	8.67%			
0000726800	12	313.69	29,146	12,850	-	41,996	6,006.01	6,691.69	\$ 685.67	11.42%			
0000734300	12	155.51	28,941	8,840	-	37,781	4,536.35	4,987.78	\$ 431.44	9.51%			
0000788801	12	-	-	-	-	-	300.00	300.00	\$ -	0.00%			
0000864700	12	255.17	42,018	18,444	-	60,462	7,236.54	7,929.12	\$ 692.59	9.57%			
0000960901	12	1,381.80	142,940	48,400	-	191,340	25,715.27	28,785.42	\$ 3,070.15	11.94%			

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880	28.53%
kWh (Nov-Mar)							
First 300 kWh/kW/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Over 300 kWh/kW/Mo	\$	0.065900	\$	0.080000	\$	0.01410	21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)	-100.00%

ACCT NUMBER	ACTIVE	BILLING KW		KWH (APR-OCT)		KWH (APR-OCT)		BILLING UNITS		NOV-MAR		REVENUE		% CHANGE
		(APR-OCT)	(APR-OCT)	(APR-OCT)	(APR-OCT)	FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE			
0000961600	12	148.11	41,253	15,289	-	56,542	6,145.56	6,660.80	\$	\$	515.24	8.38%		
0001006200	12	31.58	335	254	-	589	558.69	608.95	\$	\$	50.26	9.00%		
0001090100	12	11.20	1,760	960	-	2,720	613.76	644.27	\$	\$	30.52	4.97%		
0001126400	12	248.01	65,819	35,675	1,561	103,055	11,022.51	11,908.08	\$	\$	885.57	8.03%		
0001154900	12	307.72	24,223	12,376	-	36,599	5,527.74	6,174.81	\$	\$	647.07	11.71%		
0001199800	12	727.20	279,040	109,440	-	388,480	38,693.74	41,790.69	\$	\$	3,096.94	8.00%		
0001203200	12	736.00	156,640	81,920	14,400	252,960	27,294.10	29,618.61	\$	\$	2,324.51	8.52%		
0001203300	12	159.26	5,406	5,194	-	10,600	2,313.43	2,603.31	\$	\$	289.88	12.53%		
0001231600	12	753.40	195,520	69,300	-	264,820	28,004.07	30,510.74	\$	\$	2,506.67	8.95%		
0001261900	12	106.51	6,807	2,161	-	8,968	1,759.65	1,966.34	\$	\$	206.70	11.75%		
0001302101	12	357.31	41,635	22,111	-	63,746	8,259.08	9,117.17	\$	\$	858.09	10.39%		
0001302500	12	92.36	81	40	-	121	910.99	1,050.14	\$	\$	139.15	15.28%		
0001335100	12	156.07	21,092	12,442	-	33,534	4,301.49	4,703.67	\$	\$	402.19	9.35%		
0001350701	12	52.79	19,535	11,577	3,351	34,463	3,680.26	3,918.48	\$	\$	238.23	6.47%		
0001472600	12	67.61	774	402	-	1,176	843.29	950.66	\$	\$	107.37	12.73%		
0001491202	12	18.80	4	-	-	4	422.52	450.74	\$	\$	28.22	6.68%		
0001525901	12	109.84	9,707	5,034	-	14,741	2,315.26	2,554.64	\$	\$	239.39	10.34%		
0001604500	12	150.91	24,012	11,246	-	35,258	4,371.95	4,778.16	\$	\$	406.21	9.29%		
0001782100	12	158.83	34,725	20,137	-	54,862	6,213.32	6,726.92	\$	\$	513.60	8.27%		
0001826802	3	-	-	19,605	2,597	22,202	2,359.56	2,439.31	\$	\$	79.75	3.38%		
0001826803	9	161.93	36,592	8,870	-	45,462	5,111.12	5,595.48	\$	\$	484.36	9.48%		
0001861800	12	276.12	26,088	13,029	-	39,117	5,539.04	6,151.80	\$	\$	612.77	11.06%		
0001913301	12	385.30	88,700	18,137	-	106,837	11,740.36	12,890.36	\$	\$	1,150.00	9.80%		
0001935000	12	170.86	5,489	911	-	6,400	1,941.15	2,232.01	\$	\$	290.86	14.98%		
0001948800	12	-	-	-	-	-	300.00	300.00	\$	\$	-	0.00%		
0001960800	12	18.97	-	-	-	-	423.31	451.76	\$	\$	28.46	6.72%		
0002036000	12	441.28	64,640	51,840	-	116,480	13,776.56	15,007.65	\$	\$	1,231.09	8.94%		
0002041400	12	317.95	19,997	20,203	-	40,200	6,090.25	6,759.68	\$	\$	669.43	10.99%		
0002070500	12	549.18	70,060	42,849	-	112,909	13,952.84	15,340.91	\$	\$	1,388.07	9.95%		
0002095600	12	462.40	6,400	6,880	-	13,280	4,541.24	5,298.08	\$	\$	756.84	16.67%		
0002184900	12	673.60	206,720	111,200	-	317,920	32,814.60	35,429.98	\$	\$	2,615.38	7.97%		

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

Customer Charge	\$	25.00	\$	25.00	\$	25.00	\$	0.00%
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50	\$	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880	\$	28.53%
kWh (Nov-Mar)								
First 300 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	\$	18.41%
Over 300 kWh/kw/Mo	\$	0.065900	\$	0.080000	\$	0.01410	\$	21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)	\$	-100.00%

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	BILLING UNITS		TOTAL KWH	REVENUE			% CHANGE
				FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO		EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	
0002307500	12	953.60	81,120	34,400	-	115,520	\$ 16,559.86	\$ 18,583.66	\$ 2,023.80	12.22%
0002337900	12	539.20	105,280	32,000	-	137,280	\$ 15,521.74	\$ 17,050.82	\$ 1,529.07	9.85%
0002441200	12	542.46	66,339	31,928	-	98,267	\$ 12,456.74	\$ 13,770.67	\$ 1,313.93	10.55%
0002501500	12	198.97	46,835	14,936	6,002	67,773	\$ 7,354.51	\$ 7,981.80	\$ 627.30	8.53%
0002516600	12	582.40	113,600	88,960	23,360	225,920	\$ 24,348.08	\$ 26,235.52	\$ 1,887.44	7.75%
0002568000	12	190.37	39,473	20,090	-	59,563	\$ 6,788.71	\$ 7,376.22	\$ 587.52	8.65%
0002673900	12	46.80	2,000	3,600	-	5,600	\$ 1,144.12	\$ 1,239.80	\$ 95.68	8.36%
0002691002	12	52.81	709	600	-	1,309	\$ 762.95	\$ 848.53	\$ 85.58	11.22%
0002771000	12	433.60	124,640	22,880	-	147,520	\$ 15,398.65	\$ 16,842.61	\$ 1,443.96	9.38%
0002793100	12	569.60	185,280	128,640	2,880	316,800	\$ 32,520.94	\$ 34,930.82	\$ 2,409.88	7.41%
0002820400	12	221.01	9,657	2,513	-	12,170	\$ 2,766.54	\$ 3,162.46	\$ 395.92	14.31%
0002856000	12	988.80	213,440	137,280	-	350,720	\$ 38,160.63	\$ 41,389.57	\$ 3,228.94	8.46%
0003023700	12	537.93	83,464	21,280	-	104,744	\$ 12,651.85	\$ 14,013.64	\$ 1,361.79	10.76%
0003202700	12	356.80	68,640	25,600	-	94,240	\$ 10,760.73	\$ 11,784.21	\$ 1,023.48	9.51%
0003280400	12	971.20	266,880	145,920	-	412,800	\$ 43,187.37	\$ 46,725.54	\$ 3,538.17	8.19%
0003323600	12	862.40	240,640	120,080	-	360,720	\$ 37,665.20	\$ 40,790.21	\$ 3,125.01	8.30%
0003327302	12	108.87	23,920	184	-	24,104	\$ 2,918.21	\$ 3,217.22	\$ 299.01	10.25%
0003333100	12	1,318.88	380,720	181,120	-	561,840	\$ 58,180.34	\$ 63,021.22	\$ 4,840.88	8.32%
0003341800	12	515.20	68,640	32,800	-	101,440	\$ 12,553.94	\$ 13,843.41	\$ 1,289.47	10.27%
0003341900	12	428.03	116,983	31,195	-	148,158	\$ 15,637.39	\$ 17,062.46	\$ 1,425.07	9.11%
0003424000	12	1,017.40	153,160	59,140	-	212,300	\$ 25,293.68	\$ 27,917.25	\$ 2,623.57	10.37%
0003435400	12	780.80	355,360	102,720	32,800	490,880	\$ 46,956.14	\$ 50,568.59	\$ 3,612.45	7.69%
0003558300	12	928.00	181,760	112,960	-	294,720	\$ 32,681.60	\$ 35,544.67	\$ 2,863.07	8.76%
0003612800	12	444.80	37,120	9,280	-	46,400	\$ 7,110.00	\$ 8,023.26	\$ 913.26	12.84%
0003630000	12	105.43	15,457	11,098	1,799	28,354	\$ 3,526.52	\$ 3,817.35	\$ 290.82	8.25%
0003647700	12	683.04	193,728	135,066	9,702	338,496	\$ 35,147.02	\$ 37,806.50	\$ 2,659.48	7.57%
0003733300	12	747.20	418,240	88,960	-	507,200	\$ 47,656.43	\$ 51,488.13	\$ 3,831.70	8.04%
0003890001	12	343.37	38,115	18,315	-	56,430	\$ 7,487.60	\$ 8,289.95	\$ 802.35	10.72%
0004071200	12	1,002.40	244,400	176,400	-	420,800	\$ 44,845.59	\$ 48,423.88	\$ 3,578.29	7.98%
0004099800	12	1,275.20	282,720	121,920	-	404,640	\$ 43,870.26	\$ 47,859.18	\$ 3,988.92	9.09%
0004155200	12	481.94	195,891	103,699	6,490	306,080	\$ 30,430.25	\$ 32,673.58	\$ 2,243.33	7.37%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	\$	25.00	\$	25.00	\$	25.00	\$	0.00%
Customer Charge								
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50		23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880		28.53%
kWh (Nov-Mar)								
First 300 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710		18.41%
Over 300 kWh/kw/Mo	\$	0.065900	\$	0.080000	\$	0.01410		21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)		-100.00%

REVENUE

BILLING UNITS
NOV-MAR

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	REVENUE			% CHANGE
							EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	
0004159600	12	185.33	11,781	1,592	-	13,373	\$ 2,604.86	\$ 2,955.61	\$ 350.75	13.47%
0004188600	12	333.41	97,998	37,790	-	135,788	\$ 14,222.49	\$ 15,424.61	\$ 1,202.12	8.45%
0004201800	12	520.88	44,640	32,720	-	77,360	\$ 10,685.01	\$ 11,847.25	\$ 1,162.24	10.88%
0004204600	12	290.40	71,938	36,501	-	108,439	\$ 11,745.99	\$ 12,731.46	\$ 985.47	8.39%
0004310700	12	95.06	24,138	7,051	-	31,189	\$ 3,573.98	\$ 3,880.58	\$ 306.60	8.58%
0004613800	12	-	-	-	-	-	\$ 300.00	\$ 300.00	\$ -	0.00%
0004639400	12	1,074.16	243,600	74,800	-	318,400	\$ 34,473.39	\$ 37,754.20	\$ 3,280.81	9.52%
0004644201	12	494.70	125,513	1,254	-	126,767	\$ 13,571.23	\$ 15,026.49	\$ 1,455.26	10.72%
0004817500	12	55.93	295	124	-	419	\$ 700.02	\$ 786.07	\$ 86.05	12.29%
0004834900	12	161.82	511	180	-	691	\$ 1,411.32	\$ 1,657.64	\$ 246.32	17.45%
0004835000	12	497.40	2,320	1,080	-	3,400	\$ 3,831.05	\$ 4,594.50	\$ 763.45	19.93%
0004940300	12	1,494.38	385,140	191,360	-	576,500	\$ 60,756.55	\$ 65,926.00	\$ 5,169.45	8.51%
0004950000	12	216.69	13,801	872	-	14,673	\$ 2,892.03	\$ 3,298.38	\$ 406.35	14.05%
0004953200	12	199.26	15,358	635	-	15,993	\$ 2,876.69	\$ 3,264.75	\$ 388.06	13.49%
0004994200	12	834.40	76,560	39,720	-	116,280	\$ 15,988.79	\$ 17,829.03	\$ 1,840.24	11.51%
0005084601	12	204.60	33,817	1,149	-	34,966	\$ 4,425.23	\$ 4,927.49	\$ 502.26	11.36%
0005105900	12	1,143.04	305,860	73,460	-	379,320	\$ 39,701.08	\$ 43,431.26	\$ 3,730.18	9.40%
0005175300	12	524.83	307,967	85,882	15,977	409,826	\$ 38,429.82	\$ 41,308.62	\$ 2,878.80	7.49%
0005186401	12	32.08	2,886	3,329	-	6,215	\$ 1,089.74	\$ 1,167.27	\$ 77.53	7.11%
0005188100	12	211.69	82,223	20,886	-	103,109	\$ 10,391.40	\$ 11,255.27	\$ 863.87	8.31%
0005264601	12	300.77	25,707	18,013	-	43,720	\$ 6,197.73	\$ 6,864.97	\$ 667.24	10.77%
0005323900	12	400.80	26,880	6,880	-	33,760	\$ 5,759.92	\$ 6,539.94	\$ 780.01	13.54%
0005324000	12	826.08	69,600	13,280	-	82,880	\$ 12,580.32	\$ 14,264.56	\$ 1,684.24	13.39%
0005324200	12	840.32	74,720	17,440	-	92,160	\$ 13,518.85	\$ 15,269.74	\$ 1,750.89	12.95%
0005355300	12	456.84	163,680	107,134	15,506	286,320	\$ 28,797.68	\$ 30,843.64	\$ 2,045.96	7.10%
0005361901	12	1,072.04	432,820	41,840	-	474,660	\$ 45,923.14	\$ 50,138.57	\$ 4,215.44	9.18%
0005365000	12	471.31	39,782	15,191	-	54,973	\$ 8,119.67	\$ 9,111.03	\$ 991.35	12.21%
0005367200	12	48.00	-	160	-	160	\$ 628.97	\$ 701.60	\$ 72.63	11.55%
0005370900	12	85.74	37,658	8,022	-	45,680	\$ 4,685.23	\$ 5,057.97	\$ 372.74	7.96%
0005393200	12	690.20	214,160	14,600	-	228,760	\$ 23,265.58	\$ 25,566.95	\$ 2,301.37	9.89%
0005393901	12	699.60	118,640	16,800	-	135,440	\$ 16,008.48	\$ 17,793.61	\$ 1,785.13	11.15%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	25.00	25.00	25.00	0.00%
Customer Charge	\$	\$	\$	0.00%
Billing kW (Apr-Oct)	\$ 6.50	\$ 8.00	\$ 1.50	23.08%
kWh (Apr-Oct)	\$ 0.06590	\$ 0.084700	\$ 0.01880	28.53%
kWh (Nov-Mar)				
First 300 kWh/kw/Mo	\$ 0.092900	\$ 0.110000	\$ 0.01710	18.41%
Over 300 kWh/kw/Mo	\$ 0.065900	\$ 0.080000	\$ 0.01410	21.40%
WPCA	\$ 0.013157	\$ (0.01316)	\$	-100.00%

ACCT NUMBER	ACTIVE	BILLING KW		KWH (APR-OCT)		KWH (APR-OCT)		BILLING UNITS		REVENUE		% CHANGE
		(APR-OCT)	(APR-OCT)	OCT)	(APR-OCT)	FIRST 300	OVER 300	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE		
										NOV-MAR		
										TOTAL KWH		
0005397201	9	192.35	71,683	6,706	78,389			\$ 7,853.54	\$ 8,573.01	\$ 719.47	9.16%	
0005399100	12	120.87	13,811	2,093	15,904			\$ 2,399.49	\$ 2,666.98	\$ 267.49	11.15%	
0005399101	-	-	-	-	-			\$ -	\$ -	\$ -	#DIV/0!	
0005399200	12	145.53	9,468	1,307	10,775			\$ 2,133.07	\$ 2,409.95	\$ 276.88	12.98%	
0005399201	-	-	-	-	-			\$ -	\$ -	\$ -	#DIV/0!	
0005399500	12	165.74	37,266	5,297	42,563			\$ 4,885.23	\$ 5,365.02	\$ 479.79	9.82%	
0005399800	12	210.06	42,548	11,559	54,107			\$ 6,255.02	\$ 6,855.79	\$ 600.77	9.60%	
0005408600	12	134.11	25,350	8,550	33,900			\$ 4,082.60	\$ 4,460.53	\$ 377.93	9.26%	
0005409400	12	751.90	174,000	103,480	277,480			\$ 29,918.05	\$ 32,435.80	\$ 2,517.75	8.42%	
0005460400	12	125.04	7,198	912	8,110			\$ 1,778.54	\$ 2,010.31	\$ 231.77	13.03%	
0005495202	4	125.12	77,200	480	77,680			\$ 7,067.39	\$ 7,692.60	\$ 625.21	8.85%	
0005495203	2	-	-	2,120	2,120			\$ 274.84	\$ 283.20	\$ 8.36	3.04%	
0005545502	4	177.54	60,400	51,860	112,260			\$ 11,529.17	\$ 12,340.80	\$ 811.63	7.04%	
0005545503	3	175.92	28,600	20,460	49,060			\$ 5,649.44	\$ 6,155.38	\$ 505.94	8.96%	
0005552202	4	135.68	43,600	7,040	50,640			\$ 5,175.45	\$ 5,652.76	\$ 477.31	9.22%	
0005552203	3	158.64	17,280	4,080	21,360			\$ 2,904.98	\$ 3,256.54	\$ 351.56	12.10%	
0005552402	5	479.04	55,520	-	55,520			\$ 7,628.00	\$ 8,659.86	\$ 1,031.86	13.53%	
0005552700	12	27.17	575	154	729			\$ 538.40	\$ 583.00	\$ 44.61	8.29%	
0005576400	12	755.68	74,960	18,200	93,160			\$ 13,068.27	\$ 14,696.55	\$ 1,628.28	12.46%	
0005579702	4	109.44	41,120	6,800	47,920			\$ 4,783.37	\$ 5,206.38	\$ 423.01	8.84%	
0005579703	3	106.40	32,640	6,560	39,200			\$ 4,042.75	\$ 4,412.41	\$ 369.65	9.14%	
0005583201	5	221.30	66,340	7,660	74,000			\$ 7,620.49	\$ 8,357.00	\$ 736.51	9.66%	
0005583202	2	-	-	6,500	6,500			\$ 739.37	\$ 765.00	\$ 25.63	3.47%	
0005584700	12	430.60	80,848	49,459	130,307			\$ 14,735.97	\$ 16,033.12	\$ 1,297.14	8.80%	
0005588301	5	309.44	113,920	7,120	121,040			\$ 11,897.66	\$ 13,032.74	\$ 1,135.08	9.54%	
0005590400	7	-	-	-	-			\$ 175.00	\$ 175.00	\$ -	0.00%	
0005600102	4	146.24	40,640	45,888	86,528			\$ 9,613.38	\$ 10,248.77	\$ 635.39	6.61%	
0005600103	3	142.08	31,680	-	31,680			\$ 3,503.05	\$ 3,894.94	\$ 391.89	11.19%	
0005600401	2	79.20	20,320	23,568	43,888			\$ 7,563.64	\$ 7,924.54	\$ 360.90	4.77%	
0005626203	12	681.60	231,200	18,240	249,440			\$ 24,942.86	\$ 27,341.84	\$ 2,398.98	9.62%	
0005694300	12	2,948.24	32,480	20,640	53,120			\$ 24,220.35	\$ 28,907.38	\$ 4,687.03	19.35%	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	25.00 \$	25.00 \$	25.00 \$	25.00 \$	0.00%
Customer Charge					
Billing kW (Apr-Oct)	6.50 \$	8.00 \$	8.00 \$	1.50 \$	23.08%
kWh (Apr-Oct)	0.06590 \$	0.084700 \$	0.084700 \$	0.01880 \$	28.53%
kWh (Nov-Mar)					
First 300 kWh/kW/Mo	0.092900 \$	0.110000 \$	0.110000 \$	0.01710 \$	18.41%
Over 300 kWh/kW/Mo	0.065900 \$	0.080000 \$	0.080000 \$	0.01410 \$	21.40%
WPCA	0.013157 \$	- \$	- \$	(0.01316) \$	-100.00%

REVENUE

BILLING UNITS

NOV-MAR

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	KWH (APR-OCT)	FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0005697000	12	850.74	200,900	200,900	7,700	-	208,600	\$ 22,529.00	\$ 24,969.15	\$ 2,440.15	10.83%
0005697300	12	734.76	176,260	176,260	60	-	176,320	\$ 19,016.89	\$ 21,113.90	\$ 2,097.01	11.03%
0005697900	12	1,011.78	160,380	160,380	20,420	-	180,800	\$ 21,721.42	\$ 24,224.63	\$ 2,503.21	11.52%
0005698100	12	982.04	224,220	224,220	6,360	-	230,580	\$ 25,083.94	\$ 27,847.35	\$ 2,763.41	11.02%
0005698300	12	752.96	198,560	198,560	15,040	-	213,600	\$ 22,486.90	\$ 24,796.11	\$ 2,309.22	10.27%
0005698700	12	922.24	133,760	133,760	5,440	-	139,200	\$ 17,446.17	\$ 19,605.79	\$ 2,159.62	12.38%
0005698800	12	1,005.36	221,960	221,960	-	-	221,960	\$ 24,382.33	\$ 27,142.89	\$ 2,760.56	11.32%
0005714600	12	796.18	365,000	365,000	30,520	-	395,520	\$ 37,567.83	\$ 40,942.14	\$ 3,374.31	8.98%
0005717600	12	817.44	229,060	229,060	11,220	-	240,280	\$ 24,912.12	\$ 27,475.10	\$ 2,562.99	10.29%
0005729400	12	72.38	7,921	7,921	1,618	-	9,539	\$ 1,568.28	\$ 1,727.93	\$ 159.65	10.18%
0005729500	9	0.01	-	-	-	-	-	\$ 225.07	\$ 225.08	\$ 0.02	0.01%
0005730800	12	70.04	12,294	12,294	23	-	12,317	\$ 1,729.63	\$ 1,904.15	\$ 174.53	10.09%
0005730900	12	516.84	126,541	126,541	9,791	-	136,332	\$ 14,701.82	\$ 16,229.75	\$ 1,527.94	10.39%
0005731700	6	352.04	110,280	110,280	36,272	8,648	155,200	\$ 15,687.25	\$ 16,988.80	\$ 1,301.55	8.30%
0005750000	12	125.24	4,408	4,408	971	-	5,379	\$ 1,565.52	\$ 1,782.09	\$ 216.56	13.83%
0005750800	12	48.34	159	159	91	-	250	\$ 636.43	\$ 710.20	\$ 73.77	11.59%
0005759003	12	599.20	210,400	210,400	9,920	-	220,320	\$ 21,880.48	\$ 24,005.68	\$ 2,125.20	9.71%
0005765000	12	331.47	61,978	61,978	17,427	-	79,405	\$ 9,202.61	\$ 10,118.27	\$ 915.66	9.95%
0005769100	5	31.08	4,615	4,615	633	-	5,248	\$ 759.00	\$ 834.16	\$ 75.16	9.90%
0005769300	12	660.54	189,080	189,080	61,112	33,848	284,040	\$ 28,698.88	\$ 31,029.56	\$ 2,330.67	8.12%
0005769400	12	440.44	81,600	81,600	26,160	-	107,760	\$ 12,388.36	\$ 13,612.64	\$ 1,224.28	9.88%
0005769600	6	434.58	166,160	166,160	68,450	29,390	264,000	\$ 25,693.97	\$ 27,581.09	\$ 1,887.12	7.34%
0005781800	2	-	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
0005781900	12	91.34	920	920	-	-	920	\$ 966.44	\$ 1,108.64	\$ 142.20	14.71%
0005782000	2	-	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
0005782700	12	793.58	207,700	207,700	22,820	-	230,520	\$ 24,298.63	\$ 26,751.03	\$ 2,452.40	10.09%
0005782800	12	519.52	152,960	152,960	160	-	153,120	\$ 15,786.41	\$ 17,429.47	\$ 1,643.06	10.41%
0005783202	4	124.16	28,340	28,340	41,780	-	70,120	\$ 7,578.58	\$ 8,089.48	\$ 510.90	6.74%
0005783500	2	-	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
0005816601	8	313.42	23,540	23,540	-	-	23,540	\$ 4,098.23	\$ 4,701.20	\$ 602.97	14.71%
0005818600	12	386.30	7,710	7,710	4,982	-	12,692	\$ 3,948.86	\$ 4,591.46	\$ 642.60	16.27%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	\$	25.00	\$	25.00	\$	25.00	\$	0.00%
Customer Charge								
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50	\$	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880	\$	28.53%
kWh (Nov-Mar)								
First 300 kWh/kW/Mo	\$	0.092900	\$	0.110000	\$	0.01710	\$	18.41%
Over 300 kWh/kW/Mo	\$	0.065900	\$	0.080000	\$	0.01410	\$	21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)	\$	-100.00%

REVENUE

BILLING UNITS

NOV-MAR

ACCT NUMBER	ACTIVE	BILLING KW		KWH (APR-OCT)	KWH (APR-OCT)	NOV-MAR		TOTAL KWH	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
		(APR-OCT)	(APR-OCT)			FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO					
0005819802	12	542.57	174,541	12,383	-	186,924	18,938.70	20,786.31	\$ 1,847.62	9.76%		
0005819900	12	504.90	214,960	18,440	-	233,400	22,531.63	24,574.71	\$ 2,043.08	9.07%		
0005820002	12	-	-	-	-	-	300.00	300.00	\$ -	0.00%		
0005820102	12	430.52	169,482	14,534	-	184,016	18,038.55	19,698.03	\$ 1,659.47	9.20%		
0005822201	12	79.35	5,431	1,939	-	7,370	1,450.78	1,608.10	\$ 157.32	10.84%		
0005841800	12	724.98	223,500	36,488	23,612	283,600	28,418.11	30,932.93	\$ 2,514.82	8.85%		
0005842000	12	722.72	224,600	50,922	35,578	311,100	30,967.21	33,553.04	\$ 2,585.83	8.35%		
0005842200	12	507.20	145,440	31,840	-	177,280	18,471.70	20,178.77	\$ 1,707.06	9.24%		
0005844500	12	682.94	185,720	16,160	-	201,880	21,135.46	23,271.60	\$ 2,136.15	10.11%		
0005848100	10	918.46	428,780	56,640	11,340	496,760	47,021.63	51,052.95	\$ 4,031.32	8.57%		
0005848101	2	-	-	38,460	-	38,460	4,128.95	4,280.60	\$ 151.65	3.67%		
0005856800	12	664.10	221,240	42,664	22,876	286,780	28,440.54	30,874.95	\$ 2,434.40	8.56%		
0005864101	9	647.04	144,566	16,853	-	161,419	17,647.09	19,499.89	\$ 1,852.80	10.50%		
0005881600	12	192.60	11,648	3,966	-	15,614	2,893.38	3,263.65	\$ 370.27	12.80%		
0005882800	12	760.52	202,480	13,120	-	215,600	22,642.31	24,977.42	\$ 2,335.11	10.31%		
0005883200	12	793.98	282,820	94,060	15,000	391,880	38,981.35	42,153.29	\$ 3,171.95	8.14%		
0005914200	9	170.78	600	60	-	660	1,388.87	1,648.66	\$ 259.79	18.71%		
0005943700	12	846.08	237,180	21,020	-	258,200	26,779.58	29,469.99	\$ 2,690.41	10.05%		
0005984201	11	860.58	398,720	71,018	4,222	473,960	45,256.11	49,080.96	\$ 3,824.85	8.45%		
0005991200	12	423.69	197,425	16,374	-	213,799	20,398.39	22,212.56	\$ 1,814.17	8.89%		
0005992301	2	-	-	7,800	-	7,800	877.24	908.00	\$ 30.76	3.51%		
0005992401	4	218.80	79,280	41,600	-	120,880	12,201.81	13,141.42	\$ 939.61	7.70%		
0005992402	3	273.52	55,920	27,360	-	83,280	9,175.47	10,009.18	\$ 833.72	9.09%		
0005992501	12	1,294.32	355,620	1,380	-	36,973.69	36,973.69	40,927.37	\$ 3,953.69	10.69%		
0005993500	12	331.96	25,907	8,682	-	34,589	5,426.66	6,105.02	\$ 678.37	12.50%		
0006040200	12	414.12	58,560	8,580	-	67,140	8,531.33	9,516.79	\$ 985.47	11.55%		
0006061100	3	-	-	76	-	76	83.06	83.36	\$ 0.30	0.36%		
0006085101	4	145.78	43,200	51,780	-	94,980	9,954.46	10,621.08	\$ 666.62	6.70%		
0006085102	3	142.32	34,860	40	-	34,900	3,760.25	4,170.60	\$ 410.35	10.91%		
0006085201	4	150.98	37,780	46,704	12,556	97,040	10,014.07	10,649.73	\$ 635.66	6.35%		
0006085202	3	150.74	39,440	20	-	39,460	4,174.94	4,623.69	\$ 448.75	10.75%		

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880	28.53%
kWh (Nov-Mar)							
First 300 kWh/kW/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Over 300 kWh/kW/Mo	\$	0.065900	\$	0.080000	\$	0.01410	21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)	-100.00%

REVENUE

BILLING UNITS

NOV-MAR

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	REVENUE		% CHANGE
							EXISTING REVENUE	PROPOSED REVENUE	
0006086500	12	499.32	189,690	36,493	-	226,183	\$ 22,412.24	\$ 24,375.53	8.76%
0006091100	5	311.44	55,040	32,000	-	87,040	\$ 9,894.48	\$ 10,798.41	9.14%
0006093500	12	1,183.74	493,260	87,276	3,804	584,340	\$ 56,546.93	\$ 61,453.72	8.68%
0006097101	12	487.48	80,432	57,161	-	137,593	\$ 15,889.66	\$ 17,300.14	8.88%
0006097300	12	399.86	111,887	18,387	-	130,274	\$ 13,694.61	\$ 14,998.28	9.52%
0006099001	4	126.32	67,960	40	-	68,000	\$ 6,298.04	\$ 6,871.17	9.10%
0006099002	2	-	-	25,580	-	25,580	\$ 2,762.94	\$ 2,863.80	3.65%
0006104900	12	532.69	119,144	31,405	-	150,549	\$ 16,512.37	\$ 18,107.57	9.66%
0006105000	12	2,035.84	662,080	428,416	60,864	1,151,360	\$ 116,123.26	\$ 124,659.78	7.35%
0006109700	12	867.54	320,040	82,506	8,514	411,060	\$ 40,663.84	\$ 44,104.49	8.46%
0006110000	12	744.46	200,080	79,698	25,602	305,380	\$ 31,433.26	\$ 34,017.40	8.22%
0006113201	3	-	-	67,760	29,840	97,600	\$ 9,620.48	\$ 9,915.80	3.07%
0006113301	3	-	-	38,740	15,460	54,200	\$ 5,405.87	\$ 5,573.20	3.10%
0006120701	3	-	-	13,360	-	13,360	\$ 1,491.92	\$ 1,544.60	3.53%
0006120702	2	-	-	5,080	-	5,080	\$ 588.77	\$ 608.80	3.40%
0006120703	-	-	-	-	-	-	\$ -	\$ -	#DIV/0!
0006121000	12	1,063.48	337,120	66,500	-	403,620	\$ 40,917.11	\$ 44,676.90	9.19%
0006130600	12	227.34	60,211	130	-	60,341	\$ 6,551.60	\$ 7,232.89	10.40%
0006135000	12	173.96	8,727	19,489	509	28,725	\$ 4,227.86	\$ 4,615.37	9.17%
0006135600	2	-	-	20	-	20	\$ 52.12	\$ 52.20	0.15%
0006143800	12	897.00	221,660	31,180	-	252,840	\$ 26,961.13	\$ 29,680.40	10.09%
0006149400	12	821.76	189,760	6,880	-	196,640	\$ 21,372.97	\$ 23,703.55	10.90%
0006149600	12	777.68	352,840	77,200	-	430,040	\$ 41,436.99	\$ 44,898.99	8.35%
0006158700	12	199.57	59,919	482	-	60,401	\$ 6,385.34	\$ 7,024.72	10.01%
0006179400	12	110.56	2,080	-	-	2,080	\$ 1,183.08	\$ 1,360.66	15.01%
0006180500	12	53.35	17,309	470	-	17,779	\$ 2,065.02	\$ 2,244.57	8.69%
0006209700	12	777.28	325,880	46,692	3,108	375,680	\$ 36,313.14	\$ 39,505.04	8.79%
0006213300	12	779.76	250,040	51,922	25,478	327,440	\$ 32,656.76	\$ 35,466.13	8.60%
0006213500	12	682.22	239,600	60,744	28,616	328,960	\$ 32,381.11	\$ 35,023.00	8.16%
0006280800	12	834.44	228,340	28,060	-	256,400	\$ 26,751.69	\$ 29,402.52	9.91%
0006291000	2	-	-	-	-	-	\$ 50.00	\$ 50.00	0.00%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

Customer Charge		\$	25.00	\$	25.00	\$	0.00%
Billing kW (Apr-Oct)		\$	6.50	\$	8.00	\$	23.08%
kWh (Apr-Oct)		\$	0.06590	\$	0.084700	\$	28.53%
kWh (Nov-Mar)							
First 300 kWh/kW/Mo		\$	0.092900	\$	0.110000	\$	18.41%
Over 300 kWh/kW/Mo		\$	0.065900	\$	0.080000	\$	21.40%
WPCA		\$	0.013157	\$	-	\$	(0.01316) -100.00%

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	KWH (APR-OCT)	BILLING UNITS			REVENUE			% CHANGE
					FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	
0006297800	3	-	-	-	53,766	20,334	74,100	\$ 7,384.81	\$ 7,615.98	\$ 231.17	3.13%
0006312500	3	-	-	-	-	-	-	\$ 75.00	\$ 75.00	\$ -	0.00%
0006312501	9	206.32	6,680	20	7,220	-	6,700	\$ 2,096.30	\$ 2,443.56	\$ 347.25	16.57%
0006312600	12	906.98	132,100	7,220	139,320	-	139,320	\$ 17,404.53	\$ 19,538.91	\$ 2,134.38	12.26%
0006314800	12	413.56	32,534	7,644	40,178	-	40,178	\$ 6,370.88	\$ 7,204.95	\$ 834.07	13.09%
0006318000	12	557.74	32,293	3,601	35,894	-	35,894	\$ 6,860.21	\$ 7,893.25	\$ 1,033.04	15.06%
0006320200	10	899.50	16,580	17,000	33,580	-	33,580	\$ 9,210.48	\$ 10,720.33	\$ 1,509.84	16.39%
0006322900	7	180.06	19,640	3,180	22,820	-	22,820	\$ 3,235.33	\$ 3,628.79	\$ 393.46	12.16%
0006323100	7	197.62	14,080	16,980	31,060	-	31,060	\$ 4,373.50	\$ 4,816.34	\$ 442.84	10.13%
0006323700	4	108.80	32,680	56,294	24,006	-	112,980	\$ 11,259.00	\$ 11,851.22	\$ 592.22	5.26%
0006323701	3	105.66	15,840	-	-	-	15,840	\$ 2,014.05	\$ 2,261.93	\$ 247.88	12.31%
0006325000	12	809.52	137,820	46,620	184,440	-	184,440	\$ 21,401.89	\$ 23,577.71	\$ 2,175.82	10.17%
0006326000	12	347.73	175,950	12,489	188,439	-	188,439	\$ 17,794.87	\$ 19,358.60	\$ 1,563.72	8.79%
0006327400	3	-	-	42,120	42,120	-	42,120	\$ 4,542.12	\$ 4,708.20	\$ 166.08	3.66%
0006327500	3	-	-	31,560	31,560	-	31,560	\$ 3,422.16	\$ 3,546.60	\$ 124.44	3.64%
0006330300	4	83.98	5,860	160	6,020	-	6,020	\$ 1,126.11	\$ 1,285.78	\$ 159.67	14.18%
0006330301	3	0.32	80	140	220	-	220	\$ 98.25	\$ 99.74	\$ 1.48	1.51%
0006334600	7	267.90	28,400	92,240	120,640	-	120,640	\$ 13,944.27	\$ 14,870.08	\$ 925.81	6.64%
0006347000	4	95.68	22,340	11,120	33,460	-	33,460	\$ 3,667.41	\$ 3,980.84	\$ 313.43	8.55%
0006350800	12	753.44	234,080	36,320	270,400	-	270,400	\$ 27,555.01	\$ 30,149.30	\$ 2,594.28	9.41%
0006351500	4	98.82	36,540	40	36,580	-	36,580	\$ 3,635.32	\$ 3,989.90	\$ 354.58	9.75%
0006355900	7	355.32	860	10,300	11,160	-	11,160	\$ 3,644.96	\$ 4,223.40	\$ 578.45	15.87%
0006356900	4	149.12	71,360	48,000	119,360	-	119,360	\$ 11,801.52	\$ 12,617.15	\$ 815.63	6.91%
0006356901	3	147.84	69,440	-	69,440	-	69,440	\$ 6,525.68	\$ 7,139.29	\$ 613.61	9.40%
0006359900	3	-	-	11,180	11,180	-	11,180	\$ 1,260.72	\$ 1,304.80	\$ 44.08	3.50%
0006359901	1	-	-	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
0006370500	3	-	-	8,800	8,800	-	8,800	\$ 1,008.30	\$ 1,043.00	\$ 34.70	3.44%
0006374200	12	194.76	840	80	920	-	920	\$ 1,640.83	\$ 1,938.03	\$ 297.20	18.11%
0006381100	12	116.66	-	8,660	8,660	-	8,660	\$ 1,976.74	\$ 2,185.88	\$ 209.14	10.58%
0006384700	3	-	-	42,322	42,322	-	42,322	\$ 12,182.90	\$ 12,440.66	\$ 257.76	2.12%
0006384800	3	-	-	43,644	43,644	-	43,644	\$ 7,139.97	\$ 7,341.12	\$ 201.15	2.82%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

	\$	25.00	\$	25.00	\$	25.00	\$	25.00	\$	0.00%
Customer Charge										
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	8.00	\$	1.50	\$	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.064700	\$	0.064700	\$	0.01880	\$	28.53%
kWh (Nov-Mar)										
First 300 kWh/kW/Mo	\$	0.092900	\$	0.110000	\$	0.110000	\$	0.01710	\$	18.41%
Over 300 kWh/kW/Mo	\$	0.065900	\$	0.080000	\$	0.080000	\$	0.01410	\$	21.40%
WPCA	\$	0.013157	\$	-	\$	-	\$	(0.01316)	\$	-100.00%

REVENUE

BILLING UNITS

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	NOV-MAR			EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
				FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH				
0006385000	6	91.14	1,503	494	-	1,997	\$ 913.62	\$ 1,060.76	\$ 147.14	16.10%
0006392600	12	1,193.28	140,340	33,480	-	173,820	\$ 22,701.97	\$ 25,415.84	\$ 2,713.87	11.95%
0006411800	12	806.58	261,700	18,600	-	280,300	\$ 28,204.65	\$ 30,964.63	\$ 2,759.98	9.79%
0006411900	6	242.94	61,760	14,160	-	75,920	\$ 8,113.44	\$ 8,882.19	\$ 768.75	9.48%
0006412000	12	597.48	191,600	15,060	-	206,660	\$ 20,928.16	\$ 22,964.96	\$ 2,036.80	9.73%
0006412500	12	796.26	266,240	27,460	-	293,700	\$ 29,436.15	\$ 32,241.21	\$ 2,805.06	9.53%
0006414900	11	945.64	152,520	36,820	-	189,340	\$ 22,384.45	\$ 24,808.76	\$ 2,424.31	10.83%
0006416500	2	-	-	64,136	17,304	81,440	\$ 8,220.07	\$ 8,489.28	\$ 269.21	3.27%
0006444200	10	775.98	275,500	33,638	29,902	339,040	\$ 33,005.58	\$ 35,885.03	\$ 2,879.45	8.72%
0006462900	10	606.50	213,660	16,200	-	229,860	\$ 22,801.69	\$ 24,981.00	\$ 2,179.31	9.56%
0006466600	9	511.38	119,800	22,646	5,594	148,040	\$ 15,864.01	\$ 17,401.68	\$ 1,537.67	9.69%
0006473300	9	619.96	200,740	20	-	200,760	\$ 20,126.76	\$ 22,189.56	\$ 2,062.79	10.25%
0006475400	9	231.05	43,246	-	-	43,246	\$ 5,145.72	\$ 5,736.34	\$ 590.61	11.48%
0006491700	9	843.50	252,940	40	-	252,980	\$ 25,708.67	\$ 28,401.42	\$ 2,692.75	10.47%
0006495200	3	294.84	32,500	-	-	32,500	\$ 4,560.81	\$ 5,186.47	\$ 625.66	13.72%
0006495500	2	85.13	7,490	-	-	7,490	\$ 1,195.48	\$ 1,365.44	\$ 169.96	14.22%
0006499000	8	808.80	120,000	2,520	-	122,520	\$ 15,211.30	\$ 17,111.60	\$ 1,900.30	12.49%
0006502000	9	764.32	313,600	27,040	-	340,640	\$ 32,853.14	\$ 35,875.88	\$ 3,022.74	9.20%
0006512500	7	89.21	6,371	4,451	-	10,822	\$ 1,730.60	\$ 1,917.91	\$ 187.32	10.82%
0006517000	5	280.90	61,600	-	-	61,600	\$ 6,820.76	\$ 7,589.72	\$ 768.96	11.27%
0006517300	8	440.42	104,380	40	-	104,420	\$ 11,318.94	\$ 12,568.75	\$ 1,249.80	11.04%
0006519100	8	263.84	37,030	1,489	-	38,519	\$ 5,000.36	\$ 5,610.95	\$ 610.59	12.21%
0006523700	7	71.00	5,853	2,258	-	8,111	\$ 1,338.70	\$ 1,487.13	\$ 148.43	11.09%
0006523800	7	214.08	4,080	880	-	4,960	\$ 1,982.40	\$ 2,330.02	\$ 347.61	17.53%
0006535500	7	293.34	33,108	-	-	33,108	\$ 4,699.13	\$ 5,325.97	\$ 626.84	13.34%
0006561200	6	241.62	66,060	7,800	-	73,860	\$ 7,770.28	\$ 8,536.24	\$ 765.96	9.86%
0006564900	5	238.52	24,229	39,192	-	63,421	\$ 7,747.44	\$ 8,396.48	\$ 649.04	8.38%
0006572300	5	200.80	320	-	-	320	\$ 1,455.50	\$ 1,758.50	\$ 303.01	20.82%
0006576800	1	-	20	-	-	20	\$ 26.58	\$ 26.69	\$ 0.11	0.42%
0006576801	4	223.20	71,560	34,356	4,984	110,900	\$ 11,245.83	\$ 12,124.61	\$ 878.78	7.81%
0006577000	5	369.16	179,700	120	-	179,820	\$ 16,743.81	\$ 18,312.07	\$ 1,568.26	9.37%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - SEASONAL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW (Apr-Oct)	\$	6.50	\$	8.00	\$	1.50	23.08%
kWh (Apr-Oct)	\$	0.06590	\$	0.084700	\$	0.01880	28.53%
WPC (Nov-Mar)							
First 300 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Over 300 kWh/kw/Mo	\$	0.065900	\$	0.080000	\$	0.01410	21.40%
WPCA	\$	0.013157	\$	-	\$	(0.01316)	-100.00%

REVENUE

BILLING UNITS

ACCT NUMBER	ACTIVE	BILLING KW (APR-OCT)	KWH (APR-OCT)	NOV-MAR			EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
				FIRST 300 KWH/KW/MO	OVER 300 KWH/KW/MO	TOTAL KWH				
0006577100	5	375.44	99,440	160	-	99,600	\$ 10,443.76	\$ 11,568.69	\$ 1,124.93	10.77%
0006579900	5	364.28	147,580	100	-	147,680	\$ 14,170.66	\$ 15,550.27	\$ 1,379.61	9.74%
0006580000	5	369.82	160,340	920	-	161,260	\$ 15,302.40	\$ 16,765.56	\$ 1,463.16	9.56%
0006580400	5	371.56	122,260	36,980	-	159,240	\$ 16,127.64	\$ 17,520.70	\$ 1,393.07	8.64%
0006587700	5	360.04	145,400	60	-	145,460	\$ 13,966.51	\$ 15,327.30	\$ 1,360.79	9.74%
0006587800	5	353.54	131,660	120	-	131,780	\$ 12,844.38	\$ 14,118.12	\$ 1,273.74	9.92%
0006591900	5	937.76	319,600	57,120	-	376,720	\$ 37,545.03	\$ 40,980.40	\$ 3,435.37	9.15%
0006602400	2	51.24	89	-	-	89	\$ 390.10	\$ 467.46	\$ 77.36	19.83%
0006609300	3	132.12	22,500	-	-	22,500	\$ 2,712.56	\$ 3,037.71	\$ 325.15	11.99%
0006621800	3	102.34	3,200	-	-	3,200	\$ 993.19	\$ 1,164.76	\$ 171.57	17.27%
0006630900	1	-	-	240	-	240	\$ 50.45	\$ 51.40	\$ 0.95	1.88%
0006638000	3	138.74	71,160	3,800	-	74,960	\$ 7,005.52	\$ 7,630.17	\$ 624.65	8.92%
0006638100	3	120.30	17,320	40	-	17,360	\$ 2,230.46	\$ 2,508.80	\$ 278.34	12.48%
0006648200	3	113.36	53,480	23,640	-	77,120	\$ 7,547.00	\$ 8,112.04	\$ 565.04	7.49%
0006653500	3	123.18	26,760	-	-	26,760	\$ 2,991.24	\$ 3,327.01	\$ 335.78	11.23%
0006653600	3	87.22	21,000	14,180	-	35,180	\$ 3,806.02	\$ 4,111.26	\$ 305.24	8.02%
0006653700	3	91.12	21,300	-	-	21,300	\$ 2,351.19	\$ 2,608.07	\$ 256.88	10.93%
0006653800	3	86.40	31,260	-	-	31,260	\$ 3,107.92	\$ 3,413.92	\$ 306.00	9.85%
0006653900	3	99.40	38,380	4,340	-	42,720	\$ 4,215.60	\$ 4,598.39	\$ 382.79	9.08%
0006654000	3	104.68	31,520	25,080	-	56,600	\$ 5,907.21	\$ 6,340.98	\$ 433.78	7.34%
0006654100	3	86.10	3,660	-	-	3,660	\$ 924.00	\$ 1,073.80	\$ 149.80	16.21%
0006654200	3	55.73	12,443	8,618	-	21,061	\$ 2,334.95	\$ 2,522.74	\$ 187.79	8.04%
0006654300	3	73.42	20,160	40	-	20,200	\$ 2,150.26	\$ 2,374.31	\$ 224.05	10.42%
0006654400	3	72.24	5,627	52	-	5,679	\$ 994.93	\$ 1,135.25	\$ 140.32	14.10%
0006654500	3	99.02	17,900	-	-	17,900	\$ 2,133.75	\$ 2,383.29	\$ 249.54	11.69%
0006659500	2	-	-	156	24	180	\$ 68.44	\$ 69.08	\$ 0.64	0.93%
0006669500	1	-	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
0006670200	2	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
0006672800	2	-	-	4,928	16,192	21,120	\$ 1,852.74	\$ 1,887.44	\$ 34.70	1.87%
0006679300	-	-	-	-	-	-	\$ -	\$ -	\$ -	#DIV/0!
3,033		122,092.97	29,157,616	8,013,218	823,528	37,994,362	\$ 4,089,506.47	\$ 4,469,555.06	\$ 380,048.59	9.29%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - DAILY CONTROL

		\$	25.00	\$	25.00	\$	-	0.00%
Customer Charge	Billing KW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kW/Mo		\$	0.09290	\$	0.11000	\$	0.01710	18.41%
Next 150 kWh/kW/Mo		\$	0.08950	\$	0.11000	\$	0.02050	22.91%
Over 300 kWh/kW/Mo		\$	0.06450	\$	0.08000	\$	0.01550	24.03%
kWh Discount*			19.00%		25%			
WPCA		\$	0.01316	\$	-	\$	(0.01316)	-100.00%

BILLING UNITS

* Discount ap only when usage exceeds 2nd block

ACCT NUMBER	ACTIVE	BILLING KW	KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0000045703	9	160.80	64,800	24,168	21,592	19,040	\$ 5,933.00	\$ 5,910.60	\$ (22.40)	-0.38%
0000367500	12	294.70	101,142	38,199	32,155	30,788	\$ 9,499.85	\$ 8,918.97	\$ (580.88)	-6.11%
0000367700	12	327.62	79,081	43,514	22,811	6,756	\$ 7,110.73	\$ 7,071.98	\$ (38.75)	-0.54%
0000368100	12	574.00	211,660	91,370	74,970	45,320	\$ 19,173.47	\$ 18,997.25	\$ (176.22)	-0.92%
0000368400	12	226.40	37,994	27,064	10,022	908	\$ 4,108.52	\$ 4,196.35	\$ 87.83	2.14%
0000404600	12	569.80	106,060	55,900	31,540	18,620	\$ 10,538.08	\$ 10,814.00	\$ 275.92	2.62%
0000599101	12	141.60	12,005	11,824	181	-	\$ 1,572.61	\$ 1,620.55	\$ 47.94	3.05%
0000665100	12	10.90	1,155	1,155	-	-	\$ 447.50	\$ 427.05	\$ (20.45)	-4.57%
0000745201	12	106.11	39,953	14,255	11,235	14,463	\$ 3,698.99	\$ 3,643.02	\$ (55.98)	-1.51%
0001126500	12	369.28	166,506	57,424	47,250	61,832	\$ 15,320.88	\$ 14,161.95	\$ (1,158.93)	-7.56%
0001419400	12	293.16	123,740	46,370	33,930	43,440	\$ 11,005.66	\$ 10,912.00	\$ (93.66)	-0.85%
0001425702	3	150.08	56,200	657	657	54,886	\$ 4,451.62	\$ 4,574.29	\$ 122.66	2.76%
0001635401	12	468.00	150,560	68,160	40,640	41,760	\$ 14,045.49	\$ 14,183.20	\$ 137.71	0.98%
0002210300	12	488.64	90,960	89,280	1,680	-	\$ 9,941.24	\$ 10,305.60	\$ 364.36	3.67%
0002636800	12	345.00	16,074	16,074	-	-	\$ 2,004.76	\$ 2,068.14	\$ 63.38	3.16%
0003779300	12	786.40	144,960	92,320	38,880	13,760	\$ 14,236.13	\$ 14,380.80	\$ 144.67	1.02%
0004645203	12	532.16	214,760	80,260	70,100	64,400	\$ 19,181.75	\$ 19,090.90	\$ (90.85)	-0.47%
0004932702	12	1,295.46	348,820	116,124	100,660	132,036	\$ 30,168.52	\$ 29,893.76	\$ (274.76)	-0.91%
0005342300	4	46.61	1,140	1,140	-	-	\$ 220.91	\$ 225.40	\$ 4.49	2.03%
0005342301	6	67.75	2,072	2,072	-	-	\$ 369.75	\$ 377.92	\$ 8.17	2.21%
0005367500	12	306.81	15,103	15,103	-	-	\$ 1,901.79	\$ 1,961.33	\$ 59.54	3.13%
0005378901	11	1,084.48	213,440	136,768	66,240	10,432	\$ 21,828.05	\$ 22,548.12	\$ 720.07	3.30%
0005384901	2	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
0005496002	1	-	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
0005496003	9	177.51	71,532	25,472	23,247	22,813	\$ 6,278.95	\$ 6,130.55	\$ (148.40)	-2.36%
0005500802	1	-	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
0005500803	9	253.14	108,114	35,934	32,526	39,654	\$ 9,327.26	\$ 9,138.99	\$ (188.27)	-2.02%
0005647500	12	587.13	115,166	41,428	25,923	47,815	\$ 10,262.34	\$ 10,255.06	\$ (7.28)	-0.07%
0005648900	2	-	160	160	-	-	\$ 66.97	\$ 67.60	\$ 0.63	0.95%
0005649400	12	741.28	262,880	3,456	3,456	255,968	\$ 21,998.27	\$ 21,347.68	\$ (650.59)	-2.96%
0005692200	12	382.32	161,560	58,635	53,687	49,238	\$ 14,634.43	\$ 14,659.51	\$ 25.07	0.17%
0005695900	3	0.12	77	77	-	-	\$ 83.17	\$ 83.47	\$ 0.30	0.36%
0005699200	12	135.08	26,923	15,037	8,658	3,228	\$ 2,935.08	\$ 3,007.28	\$ 72.20	2.46%
0005699900	12	206.61	48,117	30,019	16,675	1,423	\$ 5,045.08	\$ 5,136.03	\$ 90.95	1.80%
0005727501	3	49.49	4,978	4,978	-	-	\$ 577.95	\$ 622.58	\$ 44.63	7.72%
0005728602	3	156.40	12,260	12,260	-	-	\$ 1,350.25	\$ 1,423.60	\$ 73.35	5.43%
0005732000	12	169.98	32,899	14,328	9,273	9,298	\$ 3,197.29	\$ 3,129.94	\$ (67.36)	-2.11%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - DAILY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kW/Mo	\$	0.09290	\$	0.11000	\$	0.01710	18.41%
Next 150 kWh/kW/Mo	\$	0.08950	\$	0.11000	\$	0.02050	22.91%
Over 300 kWh/kW/Mo	\$	0.06450	\$	0.08000	\$	0.01550	24.03%
kWh Discount*		19.00%		25%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

BILLING UNITS

* Discount ap only when usage exceeds 2nd block

ACCT	NUMBER	ACTIVE	BILLING KW	KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0005774400	12		572.82	189,400	95,805	56,055	36,540	\$ 17,508.89	\$ 17,477.55	\$ (31.34)	-0.18%
0005799200	12		159.34	31,743	18,042	8,850	4,851	\$ 3,192.04	\$ 3,159.45	\$ (32.59)	-1.02%
0005799300	12		231.74	42,439	23,780	11,812	6,848	\$ 4,257.10	\$ 4,272.06	\$ 14.96	0.35%
0005799400	12		270.00	47,723	25,238	11,904	10,582	\$ 4,621.36	\$ 4,598.80	\$ (22.56)	-0.49%
0005937001	12		127.82	359	359	-	-	\$ 398.06	\$ 399.49	\$ 1.43	0.42%
0006011700	12		650.10	256,220	92,448	75,964	87,808	\$ 22,459.36	\$ 22,259.23	\$ (200.13)	-0.89%
0006011800	12		834.96	224,540	79,448	62,884	82,208	\$ 19,841.37	\$ 19,754.23	\$ (87.14)	-0.44%
0006011900	12		1,002.14	365,240	144,692	124,258	96,290	\$ 32,846.92	\$ 32,775.48	\$ (71.45)	-0.22%
0006012100	12		711.40	235,560	87,780	74,900	72,880	\$ 20,671.05	\$ 20,395.20	\$ (275.85)	-1.33%
0006012300	12		1,048.60	256,480	133,960	77,480	45,040	\$ 24,037.61	\$ 24,112.40	\$ 74.79	0.31%
0006012400	7		466.62	184,760	75,756	67,018	41,986	\$ 16,380.77	\$ 16,114.09	\$ (266.68)	-1.63%
0006050600	12		247.84	6,830	6,830	-	-	\$ 1,052.70	\$ 1,051.30	\$ (1.40)	-0.13%
0006072100	12		724.48	117,600	81,856	32,576	3,168	\$ 12,193.97	\$ 12,541.68	\$ 347.71	2.85%
0006092700	12		913.00	318,620	127,216	118,568	72,836	\$ 28,470.63	\$ 28,164.61	\$ (306.02)	-1.07%
0006083100	12		901.92	250,100	101,956	68,118	80,026	\$ 22,323.38	\$ 22,240.74	\$ (82.64)	-0.37%
0006087900	12		968.94	194,360	108,820	67,952	17,588	\$ 18,944.24	\$ 19,186.48	\$ 242.24	1.28%
0006090500	12		600.34	262,420	83,280	76,260	102,880	\$ 22,307.52	\$ 21,885.50	\$ (422.02)	-1.89%
0006092201	11		399.96	109,060	49,648	35,484	23,928	\$ 9,976.54	\$ 9,863.83	\$ (112.71)	-1.13%
0006092301	11		443.06	131,260	49,496	41,016	40,748	\$ 11,477.89	\$ 11,235.28	\$ (242.61)	-2.11%
0006092401	11		691.72	165,360	28,212	24,208	112,940	\$ 13,725.35	\$ 13,810.85	\$ 85.50	0.62%
0006093801	3		187.44	15,700	15,700	-	-	\$ 1,715.09	\$ 1,802.00	\$ 86.91	5.07%
0006096200	12		355.79	11,143	10,485	658	-	\$ 1,479.56	\$ 1,525.73	\$ 46.17	3.12%
0006096300	12		217.62	6,067	6,067	-	-	\$ 943.43	\$ 967.37	\$ 23.94	2.54%
0006155400	12		992.54	293,740	120,670	83,520	89,550	\$ 25,925.45	\$ 25,639.03	\$ (286.42)	-1.10%
0006163000	12		44.34	678	678	-	-	\$ 451.92	\$ 374.58	\$ (77.34)	-17.11%
0006173400	4		0.04	38	38	-	-	\$ 104.04	\$ 104.18	\$ 0.14	0.13%
0006173500	4		0.04	26	26	-	-	\$ 102.77	\$ 102.86	\$ 0.09	0.09%
0006173600	4		0.04	12	12	-	-	\$ 101.28	\$ 101.32	\$ 0.04	0.04%
0006173700	4		44.52	467	467	-	-	\$ 149.52	\$ 151.37	\$ 1.85	1.23%
0006173800	4		19.88	4,278	3,042	1,236	-	\$ 553.72	\$ 570.58	\$ 16.86	3.05%
0006180900	12		789.90	24,040	24,040	-	-	\$ 2,849.60	\$ 2,944.40	\$ 94.80	3.33%
0006180901								\$ -	\$ -	\$ -	#DIV/0!
0006199800	12		748.14	173,880	79,720	44,860	49,300	\$ 15,912.87	\$ 15,923.25	\$ 10.38	0.07%
0006224900	12		932.02	320,840	138,247	112,623	69,970	\$ 28,876.19	\$ 28,603.53	\$ (272.67)	-0.94%
0006242500	12		616.33	136,293	64,477	47,983	25,833	\$ 12,984.73	\$ 13,014.64	\$ 29.91	0.23%
0006269100	3		212.40	18,260	6	6	18,248	\$ 1,468.14	\$ 1,535.83	\$ 67.69	4.61%
0006269200	3		170.54	14,740	228	228	14,284	\$ 1,198.94	\$ 1,255.34	\$ 56.40	4.70%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - DAILY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	0.09290	\$	0.11000	\$	0.01710	18.41%
First 150 kWh/kW/Mo	\$	0.08950	\$	0.11000	\$	0.02050	22.91%
Next 150 kWh/kW/Mo	\$	0.06450	\$	0.08000	\$	0.01550	24.03%
Over 300 kWh/kW/Mo	\$	19.00%	\$	25%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

BILLING UNITS

* Discount ap only when usage exceeds 2nd block

ACCT NUMBER	ACTIVE	BILLING KW	KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0006291300	7	451.74	79,920	49,599	23,907	6,414	\$ 7,920.66	\$ 8,072.37	\$ 151.71	1.92%
0006312400	3	57.70	7,931	7,082	849	-	\$ 913.27	\$ 947.41	\$ 34.14	3.74%
0006319300	12	1,613.64	581,460	214,830	140,490	226,140	\$ 50,894.58	\$ 50,853.30	\$ (41.28)	-0.08%
0006411400	12	277.60	113,460	44,052	37,246	32,162	\$ 10,148.19	\$ 9,998.60	\$ (149.60)	-1.47%
0006411600	12	363.64	156,920	1,332	1,212	154,376	\$ 12,512.08	\$ 12,863.26	\$ 351.18	2.81%
0006411700	6	236.00	97,640	1,220	1,200	95,220	\$ 7,755.48	\$ 7,967.80	\$ 212.32	2.74%
0006412400	12	388.00	169,260	1,312	1,032	166,916	\$ 13,471.56	\$ 13,854.36	\$ 382.80	2.84%
0006441800	10	641.60	241,120	85,440	76,000	79,680	\$ 20,930.69	\$ 20,620.80	\$ (309.89)	-1.48%
0006441900	10	504.62	241,080	63,956	61,596	115,528	\$ 20,193.13	\$ 19,915.18	\$ (277.95)	-1.38%
0006442100	10	324.68	165,480	49,192	49,032	67,256	\$ 14,024.28	\$ 13,738.36	\$ (285.92)	-2.04%
0006442200	10	321.02	171,280	48,888	48,888	73,504	\$ 14,467.45	\$ 14,196.84	\$ (270.61)	-1.87%
0006470700	9	202.48	15,977	4,126	4,104	7,747	\$ 1,543.28	\$ 1,524.34	\$ (18.94)	-1.23%
0006471300	9	676.40	318,520	95,580	90,000	132,940	\$ 26,805.74	\$ 26,324.00	\$ (481.74)	-1.80%
0006484800	4	588.40	139,660	77,010	28,580	34,070	\$ 13,037.73	\$ 13,195.58	\$ 157.85	1.21%
0006488200	9	1,592.10	363,960	207,306	125,100	31,554	\$ 37,840.68	\$ 34,741.67	\$ (3,099.02)	-8.19%
0006495000	8	529.36	38,400	38,400	-	-	\$ 4,272.59	\$ 4,424.00	\$ 151.41	3.54%
0006520000	7	489.54	154,860	59,736	40,800	54,324	\$ 13,887.56	\$ 13,945.39	\$ 57.83	0.42%
0006520100	7	419.56	41,180	37,264	3,916	-	\$ 4,529.11	\$ 4,704.80	\$ 175.69	3.88%
0006522900	7	61.32	15,960	9,139	6,821	-	\$ 1,844.49	\$ 1,930.60	\$ 86.11	4.67%
0006640000	3	167.78	19,640	19,640	-	-	\$ 2,157.96	\$ 2,235.40	\$ 77.44	3.59%
866		38,710.36	10,581,835	4,264,613	2,845,181	3,472,041	\$ 963,210.84	\$ 957,293.72	\$ (5,917.13)	-0.61%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kw/Mo	\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kw/Mo	\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*		7.00%		5.00%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

* Discount ap

only when usage exceeds 2nd block

BILLING UNITS

ACCT NUMBER	ACTIVE KW	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE		PROPOSED REVENUE		% CHANGE
						REVENUE	\$ CHANGE	REVENUE	\$ CHANGE	
000009001	12	280.79	18,823	18,808	-	\$ 816.00	\$ 816.00	\$ 816.00	\$ -	0.00%
0000039802	12	-	1	-	12	\$ 2,296.30	\$ 2,266.71	\$ 2,296.30	\$ (29.59)	-1.29%
0000042201	12	-	1	-	1	\$ 325.07	\$ 300.08	\$ 325.07	\$ (24.99)	-7.69%
0000051000	12	525.90	224,713	43,756	138,957	\$ 19,506.97	\$ 21,299.59	\$ 19,506.97	\$ 1,792.62	9.19%
0000072100	12	1,665.60	547,840	278,480	65,600	\$ 68,288.13	\$ 57,485.60	\$ 68,288.13	\$ (10,802.53)	-15.82%
0000072302	10	135.09	320	320	-	\$ 283.94	\$ 285.20	\$ 283.94	\$ 1.26	0.44%
0000077501	12	217.66	16,732	16,732	-	\$ 2,187.06	\$ 2,140.52	\$ 2,187.06	\$ (46.54)	-2.13%
0000077702	12	353.32	85,884	49,326	7,473	\$ 8,842.97	\$ 9,303.80	\$ 8,842.97	\$ 460.83	5.21%
0000080201	12	519.45	51,137	41,440	-	\$ 5,690.46	\$ 5,925.07	\$ 5,690.46	\$ 234.61	4.12%
0000082500	12	126.04	2,550	2,550	-	\$ 677.73	\$ 702.11	\$ 677.73	\$ 24.37	3.60%
0000105300	12	312.50	43,075	41,286	1,789	\$ 4,862.33	\$ 5,038.25	\$ 4,862.33	\$ 175.92	3.62%
0000107200	12	344.26	64,993	38,268	6,422	\$ 7,473.14	\$ 7,134.40	\$ 7,473.14	\$ (338.74)	-4.53%
0000336900	12	370.79	988	988	-	\$ 2,470.05	\$ 2,746.89	\$ 2,470.05	\$ 276.85	11.21%
0000346500	12	388.14	15,789	15,789	-	\$ 1,974.53	\$ 2,036.79	\$ 1,974.53	\$ 62.26	3.15%
0000349700	12	352.12	97,555	52,200	34,837	\$ 10,559.30	\$ 10,476.26	\$ 10,559.30	\$ (83.04)	-0.79%
0000405101	12	469.44	26,240	26,240	-	\$ 3,082.92	\$ 3,186.40	\$ 3,082.92	\$ 103.48	3.36%
0000531300	12	114.80	10,333	9,500	833	\$ 1,393.05	\$ 1,436.63	\$ 1,393.05	\$ 43.58	3.13%
0000579500	12	264.72	3,284	3,284	-	\$ 805.12	\$ 896.16	\$ 805.12	\$ 91.04	11.31%
0000598401	3	67.20	-	-	-	\$ 75.00	\$ 75.00	\$ 75.00	\$ -	0.00%
0000598402	2	133.28	17,440	10,648	-	\$ 1,876.55	\$ 1,968.40	\$ 1,876.55	\$ 91.85	4.89%
0000598800	12	493.11	47,475	47,004	472	\$ 5,474.68	\$ 5,522.25	\$ 5,474.68	\$ 47.57	0.87%
0000598900	12	127.38	19,549	16,504	3,046	\$ 2,421.96	\$ 2,450.39	\$ 2,421.96	\$ 28.43	1.17%
0000599000	12	139.01	17,110	13,451	3,659	\$ 2,102.19	\$ 2,182.10	\$ 2,102.19	\$ 79.91	3.80%
0000599200	12	172.07	29,612	19,785	8,584	\$ 3,319.78	\$ 3,471.49	\$ 3,319.78	\$ 151.71	4.57%
0000600801	12	407.84	24,000	24,000	-	\$ 2,845.38	\$ 2,940.00	\$ 2,845.38	\$ 94.62	3.33%
0000602600	1	-	-	-	-	\$ 97.90	\$ 25.00	\$ 97.90	\$ (72.90)	-74.46%
0000602800	12	165.83	47,657	24,420	16,112	\$ 4,928.70	\$ 5,183.32	\$ 4,928.70	\$ 254.62	5.17%
0000603100	12	150.80	33,502	27,635	5,868	\$ 3,894.61	\$ 3,985.22	\$ 3,894.61	\$ 90.61	2.33%
0000603200	12	148.08	30,865	21,744	8,993	\$ 3,577.53	\$ 3,668.39	\$ 3,577.53	\$ 90.86	2.54%
0000603400	12	96.55	7,868	7,277	591	\$ 1,414.01	\$ 1,165.48	\$ 1,414.01	\$ (248.53)	-17.58%
0000603500	12	30.93	2,946	2,946	-	\$ 656.22	\$ 650.38	\$ 656.22	\$ (5.84)	-0.89%
0000603600	12	31.46	3,280	3,280	-	\$ 647.86	\$ 660.80	\$ 647.86	\$ 12.94	2.00%
0000603700	12	77.89	10,594	10,323	272	\$ 1,422.65	\$ 1,465.34	\$ 1,422.65	\$ 42.69	3.00%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kw/Mo	\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kw/Mo	\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*		7.00%		5.00%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

* Discount ap BILLING UNITS

only when usage exceeds 2nd block

ACCT NUMBER	BILLING ACTIVE KW	KWH	FIRST 150			NEXT 150			OVER 300			EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
			KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO	KWH/KW/MO				
0000603800	12	170.83	26,901	19,255	7,261	385	3,079.12	3,214.56	135.44	4.40%					
0000603900	12	189.44	46,104	28,742	17,076	286	5,075.58	5,321.61	246.03	4.85%					
0000604500	12	24.40	1,499	1,499	-	-	686.63	805.63	119.00	17.33%					
0000604600	12	289.25	87,774	36,339	30,159	21,276	8,542.32	8,985.11	442.79	5.18%					
0000613100	12	162.43	31,101	18,148	9,012	3,941	3,383.41	3,540.41	157.01	4.64%					
0000613300	12	-	-	-	-	-	300.00	300.00	-	0.00%					
0000613400	12	1,331.52	226,240	146,560	71,680	8,000	24,608.25	24,397.28	(210.97)	-0.86%					
0000613500	12	363.20	24,000	24,000	-	-	2,845.37	2,940.00	94.63	3.33%					
0000613800	12	884.32	157,280	79,040	45,440	32,800	15,471.76	16,252.48	780.72	5.05%					
0000614000	2	38.12	809	809	-	-	110.80	138.99	28.19	25.44%					
0000614001	11	396.47	68,510	37,766	15,532	15,212	6,872.77	7,196.69	323.92	4.71%					
0000621700	12	41.04	173	173	-	-	489.26	512.96	23.70	4.84%					
0000661500	12	356.41	75,713	51,428	24,285	-	7,485.17	8,628.43	1,143.26	15.27%					
0000666100	12	189.84	30,789	23,183	6,265	1,341	3,467.69	3,613.56	145.87	4.21%					
0000666700	12	186.40	41,376	23,308	17,056	1,012	4,524.88	4,755.00	230.12	5.09%					
0000666800	12	31.28	196	196	-	-	1,003.25	1,023.35	20.10	2.00%					
0000718601	12	419.10	139,484	48,647	35,144	55,693	13,024.38	13,655.65	631.27	4.85%					
0000753101	12	180.82	23,094	18,365	4,101	628	2,683.03	2,791.80	108.77	4.05%					
0000753302	12	136.10	70,867	22,065	20,994	27,808	6,722.88	7,061.32	338.44	5.03%					
0000753802	12	496.35	228,242	46,406	45,581	136,256	19,935.49	20,817.55	882.06	4.42%					
0000766301	12	465.52	194,663	58,016	48,588	88,059	17,693.25	18,580.11	886.86	5.01%					
0000766702	12	498.08	158,880	63,200	40,800	54,880	15,024.02	15,760.80	736.78	4.90%					
0000978500	12	-	-	-	-	-	1,355.42	1,392.00	36.58	2.70%					
0001175100	12	250.05	61,653	47,775	13,878	-	6,791.55	7,081.83	290.28	4.27%					
0001187300	12	84.27	2,982	2,982	-	-	616.26	628.02	11.76	1.91%					
0001216500	12	109.39	12,446	12,446	-	-	1,619.99	1,682.83	62.83	3.88%					
0001232300	12	219.02	6,523	6,523	-	-	991.81	1,017.53	25.72	2.59%					
0001265201	12	249.52	4,461	4,461	-	-	773.12	830.18	57.06	7.38%					
0001269300	12	111.52	16,633	11,822	3,731	1,080	1,995.78	2,075.78	80.00	4.01%					
0001296000	12	209.65	13,066	13,066	-	-	2,002.00	1,737.26	(264.74)	-13.22%					
0001319302	7	423.31	45,595	36,266	9,330	-	4,978.95	5,190.45	211.50	4.25%					
0001319303	4	166.30	69,091	20,519	16,668	31,904	6,252.02	6,559.54	307.52	4.92%					
0001414801	3	38.17	201	201	-	-	365.40	722.84	357.43	97.82%					

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	25.00	25.00	\$	25.00	\$	25.00	\$	0.00%
Billing kW	\$	\$	\$	\$	\$	\$	\$	N/A
First 150 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.110000	\$	18.41%
Next 150 kWh/kw/Mo	\$	0.089500	\$	0.110000	\$	0.110000	\$	22.91%
Over 300 kWh/kw/Mo	\$	0.064500	\$	0.080000	\$	0.080000	\$	24.03%
kWh Discount*	7.00%	7.00%	\$	5.00%	\$	5.00%	\$	
WPCA	\$	0.01316	\$	0.01316	\$	0.01316	\$	-100.00%

BILLING UNITS									
ACCT NUMBER	ACTIVE	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0001452100	12	75.32	910	-	-	732.13	765.56	33.43	4.57%
0001510501	12	322.87	14,043	-	-	1,789.36	1,844.73	55.37	3.09%
0001538003	9	567.68	62,400	40,160	43,200	13,888.37	14,590.36	701.99	5.05%
0001538103	10	417.44	56,800	38,080	46,560	14,132.83	14,071.04	(61.79)	-0.44%
0001916601	12	707.20	6,720	-	-	1,786.69	1,842.91	56.23	3.15%
0001918700	12	49.85	7,039	-	-	1,046.55	1,074.29	27.74	2.65%
0001921900	12	194.07	53,823	16,089	1,798	5,768.49	6,051.09	282.60	4.90%
0001922500	12	204.80	52,960	13,760	2,400	5,725.22	5,987.60	262.38	4.58%
0001927402	12	413.86	29,629	-	-	3,442.36	3,559.19	116.83	3.39%
0001969003	12	1.56	1	-	-	544.81	544.82	0.00	0.00%
0001969105	12	238.05	8,357	-	-	1,186.32	1,219.27	32.95	2.78%
0001979201	12	35.02	2,498	2,498	13,305	1,822.66	1,886.38	63.71	3.50%
0001979300	12	226.47	29,772	29,768	76,602	12,082.08	12,650.01	567.93	4.70%
0002514700	12	581.86	178,029	58,126	26,074	17,601.51	18,548.22	946.71	5.38%
0002634305	8	133.69	19,384	4,886	-	2,757.30	2,869.59	112.29	4.07%
0002656201	12	-	-	-	-	838.78	842.40	3.62	0.43%
0002725600	12	332.32	24,984	-	-	2,949.72	3,048.24	98.52	3.34%
0002725700	12	290.05	26,805	-	-	3,142.86	3,248.55	105.69	3.36%
0003195900	12	776.00	160,640	73,120	9,760	24,939.32	26,224.16	1,284.84	5.15%
0004644400	12	872.32	137,440	31,100	60	15,526.45	15,266.45	(260.00)	-1.67%
0004645000	12	270.70	42,378	9,025	-	4,763.81	4,961.58	197.77	4.15%
0004646200	12	972.32	383,680	102,080	186,560	34,702.27	35,862.56	1,160.29	3.34%
0004648200	12	625.60	256,800	70,880	124,000	23,012.71	24,146.88	1,134.17	4.93%
0004764400	12	236.36	19,940	-	-	2,419.79	2,493.40	73.61	3.26%
0004901300	12	456.60	155,813	53,376	64,855	14,414.79	15,117.83	698.72	4.85%
0004934800	12	278.83	17,198	17,198	-	2,123.97	2,191.78	67.81	3.19%
0005061500	12	954.40	183,140	65,540	6,840	18,967.56	19,948.48	980.92	5.17%
0005245000	12	364.95	82,194	29,129	8,989	8,400.24	8,845.36	445.12	5.30%
0005291301	12	46.64	1,040	1,040	-	410.30	414.40	4.10	1.00%
0005291401	12	112.50	45,932	8,754	26,142	4,293.61	4,477.23	183.62	4.28%
0005400600	11	206.91	104,072	30,854	40,696	9,722.34	10,218.11	495.77	5.10%
0005683400	12	161.29	45,474	16,964	1,870	4,911.07	5,159.05	247.98	5.05%
0005683800	3	2.00	60	-	-	81.37	81.60	0.23	0.28%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kw/Mo	\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kw/Mo	\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*		7.00%		5.00%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

* Discount ap

only when usage exceeds 2nd block

BILLING UNITS

ACCT NUMBER	ACTIVE	BILLING KWH	KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING		PROPOSED		% CHANGE
							REVENUE	REVENUE	\$ CHANGE	% CHANGE	
0005695800	12	623.06	95,420	61,994	26,882	6,544	\$ 9,948.67	\$ 10,432.70	\$ 484.03	4.87%	
0005713300	12	472.00	186,360	71,100	61,280	53,980	\$ 17,546.62	\$ 18,510.96	\$ 964.34	5.50%	
0005716501	10	729.60	223,840	99,680	65,920	58,240	\$ 21,314.94	\$ 22,438.80	\$ 1,123.86	5.27%	
0005733601	12	215.58	69,075	28,254	18,961	21,860	\$ 6,717.38	\$ 7,050.06	\$ 332.68	4.95%	
0005733701	12	756.84	241,200	91,840	62,616	86,744	\$ 22,483.80	\$ 23,608.75	\$ 1,124.95	5.00%	
0005756102	12	51.01	13,819	7,633	4,529	1,657	\$ 1,661.21	\$ 1,734.25	\$ 73.04	4.40%	
0005756202	8	-	-	-	-	-	\$ 200.00	\$ 200.00	\$ -	0.00%	
0005756302	12	64.06	17,254	21	21	17,212	\$ 1,665.74	\$ 1,681.35	\$ 15.61	0.94%	
0005756402	12	150.06	26,254	20,493	5,762	-	\$ 3,064.85	\$ 3,187.94	\$ 123.09	4.02%	
0005756702	12	229.96	57,823	33,360	21,061	3,402	\$ 6,323.78	\$ 6,463.76	\$ 139.98	2.21%	
0005756902	12	79.89	18,236	8,939	6,189	3,108	\$ 2,074.99	\$ 2,169.85	\$ 94.86	4.57%	
0005757102	12	61.65	3,202	2,879	323	-	\$ 638.49	\$ 652.22	\$ 13.73	2.15%	
0005757200	12	1,271.28	551,520	178,320	151,200	222,000	\$ 50,131.67	\$ 52,720.23	\$ 2,588.56	5.16%	
0005757300	12	805.02	336,060	160,630	136,520	38,910	\$ 34,792.76	\$ 34,831.28	\$ 38.51	0.11%	
0005760500	3	-	-	-	-	-	\$ 75.00	\$ 75.00	\$ -	0.00%	
0005760501	1	58.60	80	80	-	-	\$ 33.48	\$ 33.80	\$ 0.32	0.95%	
0005761000	12	793.16	178,600	78,448	40,860	59,292	\$ 17,032.16	\$ 17,834.01	\$ 801.85	4.71%	
0005761700	3	-	-	-	-	-	\$ 75.00	\$ 75.00	\$ -	0.00%	
0005761701	1	-	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%	
0005762900	3	-	-	-	-	-	\$ 75.00	\$ 75.00	\$ -	0.00%	
0005762901	9	136.24	29,753	17,910	11,843	-	\$ 3,340.24	\$ 3,497.83	\$ 157.59	4.72%	
0005763901	10	561.60	189,760	1,728	1,728	186,304	\$ 15,056.39	\$ 15,515.47	\$ 459.08	3.05%	
0005782902	8	556.48	204,000	77,536	54,368	72,096	\$ 18,972.63	\$ 19,933.81	\$ 961.18	5.07%	
0005783300	12	949.62	135,720	102,808	19,758	13,158	\$ 14,070.59	\$ 14,677.15	\$ 606.56	4.31%	
0005797301	11	763.86	188,860	4,738	4,698	179,424	\$ 15,133.33	\$ 15,615.20	\$ 481.87	3.18%	
0005802500	12	943.78	293,440	130,188	102,540	60,712	\$ 28,582.87	\$ 30,097.44	\$ 1,514.57	5.30%	
0005802600	12	602.32	176,460	65,388	43,164	67,908	\$ 16,454.09	\$ 17,255.18	\$ 801.09	4.87%	
0005803800	12	46.64	332	332	-	-	\$ 335.23	\$ 336.52	\$ 1.29	0.39%	
0005804501	9	555.89	287,099	90,693	81,984	114,422	\$ 26,098.77	\$ 27,471.41	\$ 1,372.63	5.26%	
0005822801	10	747.36	338,240	2,592	2,592	332,896	\$ 21,302.63	\$ 27,441.01	\$ 6,138.37	28.82%	
0005828602	9	766.60	262,400	115,552	93,222	53,626	\$ 25,661.36	\$ 27,003.73	\$ 1,342.38	5.23%	
0005849301	5	723.00	217,680	101,064	70,188	46,428	\$ 20,941.67	\$ 22,084.54	\$ 1,142.88	5.46%	
0005867200	12	372.65	55,559	36,562	10,643	8,354	\$ 5,828.52	\$ 6,082.92	\$ 254.40	4.36%	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

		BILLING UNITS												
		* Discount ap										only when usage exceeds 2nd block		
Customer Charge	Billing kW	ACCT NUMBER	ACTIVE KW	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE			
		0005897400	12	1,216.78	177,660	140,500	27,600	9,560	\$ 18,528.54	\$ 19,341.96	\$ 813.42	4.39%		
		0006052800	2	43.71	12,000	6,557	5,444	-	\$ 1,304.17	\$ 1,370.00	\$ 65.83	5.05%		
		0006090800	12	1,124.04	326,700	147,036	105,060	74,604	\$ 31,182.18	\$ 32,886.91	\$ 1,704.73	5.47%		
		0006091000	12	1,010.16	152,600	129,598	23,002	-	\$ 18,064.27	\$ 17,086.00	\$ (978.27)	-5.42%		
		0006091500	12	1,007.20	234,240	111,552	84,672	38,016	\$ 23,245.73	\$ 24,469.73	\$ 1,224.00	5.27%		
		0006091600	12	802.48	232,320	2,076	2,016	228,228	\$ 18,424.89	\$ 18,986.18	\$ 561.29	3.05%		
		0006091700	12	873.60	334,960	99,120	85,696	150,144	\$ 30,260.62	\$ 31,772.19	\$ 1,511.57	5.00%		
		0006091800	12	990.16	344,080	141,888	113,916	88,276	\$ 32,505.59	\$ 34,301.17	\$ 1,795.58	5.52%		
		0006091900	12	732.80	151,320	109,452	34,214	7,654	\$ 15,808.37	\$ 16,537.68	\$ 729.31	4.61%		
		0006092000	12	1,007.08	350,740	154,305	141,345	55,090	\$ 36,999.45	\$ 35,908.54	\$ (1,090.91)	-2.95%		
		0006092100	12	904.44	154,020	121,584	23,338	9,098	\$ 16,100.02	\$ 16,799.41	\$ 699.39	4.34%		
		0006113900	12	1,612.62	450,180	190,920	155,340	103,920	\$ 43,181.71	\$ 45,510.24	\$ 2,328.53	5.39%		
		0006124600	12	359.96	143,920	53,292	45,288	45,340	\$ 13,609.96	\$ 14,329.79	\$ 719.83	5.29%		
		0006131500	12	780.06	306,200	131,040	116,540	58,620	\$ 29,564.52	\$ 31,233.40	\$ 1,668.88	5.64%		
		0006136200	12	577.00	93,780	68,950	24,830	-	\$ 10,161.61	\$ 10,615.80	\$ 454.19	4.47%		
		0006136300	12	613.46	137,660	66,140	41,940	29,580	\$ 13,433.35	\$ 14,138.41	\$ 705.06	5.25%		
		0006136400	12	508.00	118,800	73,800	35,200	9,800	\$ 12,344.52	\$ 12,938.70	\$ 594.18	4.81%		
		0006136500	12	366.06	134,460	55,740	38,760	39,960	\$ 12,854.80	\$ 13,513.62	\$ 658.82	5.13%		
		0006141800	12	800.66	215,980	98,152	59,112	58,716	\$ 20,582.94	\$ 21,646.09	\$ 1,063.15	5.17%		
		0006142300	12	625.64	225,680	94,428	68,500	62,752	\$ 21,617.07	\$ 22,722.89	\$ 1,105.81	5.12%		
		0006142800	12	2,132.28	527,820	266,562	156,774	104,484	\$ 51,532.77	\$ 54,152.32	\$ 2,619.55	5.08%		
		0006150700	12	353.90	104,872	53,073	39,462	12,338	\$ 11,382.92	\$ 11,158.29	\$ (224.63)	-1.97%		
		0006158800	12	1,005.92	228,800	134,720	73,984	20,096	\$ 24,972.25	\$ 24,250.53	\$ (721.72)	-2.89%		
		0006167700	12	446.24	76,820	40,628	34,544	1,648	\$ 3,749.52	\$ 3,553.18	\$ (196.34)	-5.23%		
		0006170000	12	1,051.32	292,840	139,721	94,329	58,790	\$ 28,352.13	\$ 29,874.04	\$ 1,521.91	5.37%		
		0006170100	12	892.20	236,940	95,988	57,160	83,792	\$ 22,424.64	\$ 23,478.79	\$ 1,054.15	4.70%		
		0006172700	12	527.90	184,440	79,628	50,994	53,818	\$ 17,543.53	\$ 18,443.32	\$ 899.79	5.13%		
		0006185800	12	533.88	78,500	67,780	10,720	-	\$ 8,589.02	\$ 8,935.00	\$ 345.98	4.03%		
		0006194801	12	1,173.92	340,400	122,984	101,244	116,172	\$ 31,465.62	\$ 33,145.16	\$ 1,679.53	5.34%		
		0006199500	9	194.46	80,067	23,559	23,392	33,116	\$ 7,496.30	\$ 7,866.30	\$ 370.00	4.94%		
		0006202900	11	1,187.84	635,400	171,598	147,914	315,888	\$ 56,340.48	\$ 59,099.38	\$ 2,758.91	4.90%		
		0006205401	2	76.08	36,280	11,256	10,700	14,324	\$ 3,382.72	\$ 3,549.17	\$ 166.46	4.92%		
		0006210901	2	177.00	119,620	26,700	26,700	66,220	\$ 10,424.21	\$ 10,927.90	\$ 503.69	4.83%		

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	Billing kW	First 150 kWh/kw/Mo	Next 150 kWh/kw/Mo	Over 300 kWh/kw/Mo	kWh Discount*	WPCA	BILLING UNITS										% CHANGE		
							ACCT NUMBER	ACTIVE KW	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE				
\$	\$	25.00	\$	25.00	\$	\$	12	954.68	340,560	147,379	109,669	83,512	\$	32,838.07	\$	34,535.92	\$	1,697.85	5.17%
\$	\$	0.092900	\$	0.110000	\$	\$	9	817.52	316,780	127,164	86,400	103,216	\$	29,785.20	\$	31,275.25	\$	1,490.04	5.00%
\$	\$	0.089500	\$	0.110000	\$	\$	12	1,072.96	436,880	159,582	118,966	158,332	\$	40,436.98	\$	42,490.19	\$	2,053.21	5.08%
\$	\$	0.064500	\$	0.080000	\$	\$	2	170.86	108,100	25,410	25,410	57,280	\$	9,477.18	\$	9,943.09	\$	465.91	4.92%
\$	\$	7.00%	\$	5.00%	\$	\$	12	678.18	209,420	121,081	64,837	23,502	\$	21,086.95	\$	22,169.70	\$	1,082.75	5.13%
\$	\$	0.01316	\$	0.01316	\$	\$	12	605.58	172,260	79,300	58,320	34,640	\$	16,642.69	\$	17,567.88	\$	925.19	5.56%
\$	\$	0.01316	\$	0.01316	\$	\$	12	221.11	39,964	29,008	10,297	660	\$	4,438.89	\$	4,636.76	\$	197.87	4.46%
\$	\$	0.01316	\$	0.01316	\$	\$	12	13.40	200	200	-	-	\$	4,668.43	\$	4,797.42	\$	128.99	2.76%
\$	\$	0.01316	\$	0.01316	\$	\$	12	857.76	305,640	108,527	82,467	114,646	\$	31,141.35	\$	29,573.88	\$	(1,567.46)	-5.03%
\$	\$	0.01316	\$	0.01316	\$	\$	12	464.49	88,090	60,802	22,851	4,437	\$	10,255.41	\$	9,667.70	\$	(587.71)	-5.73%
\$	\$	0.01316	\$	0.01316	\$	\$	12	738.14	183,380	96,912	67,940	18,528	\$	18,404.28	\$	19,410.00	\$	1,005.72	5.46%
\$	\$	0.01316	\$	0.01316	\$	\$	12	817.64	135,720	107,516	28,204	-	\$	14,598.19	\$	15,229.20	\$	631.01	4.32%
\$	\$	0.01316	\$	0.01316	\$	\$	12	473.44	91,840	62,448	23,824	5,568	\$	9,606.88	\$	10,067.98	\$	461.11	4.80%
\$	\$	0.01316	\$	0.01316	\$	\$	12	894.88	159,200	96,608	40,160	22,432	\$	16,013.54	\$	16,796.90	\$	783.35	4.89%
\$	\$	0.01316	\$	0.01316	\$	\$	12	870.70	235,020	1,948	1,728	231,344	\$	18,627.40	\$	19,192.87	\$	565.47	3.04%
\$	\$	0.01316	\$	0.01316	\$	\$	12	680.80	199,380	60,716	53,148	85,516	\$	18,306.78	\$	19,210.13	\$	903.35	4.93%
\$	\$	0.01316	\$	0.01316	\$	\$	12	861.36	324,660	2,423	2,403	319,834	\$	25,610.34	\$	26,391.15	\$	780.81	3.05%
\$	\$	0.01316	\$	0.01316	\$	\$	12	887.58	223,520	2,645	1,965	218,910	\$	17,757.05	\$	18,298.29	\$	541.23	3.05%
\$	\$	0.01316	\$	0.01316	\$	\$	12	705.06	231,260	1,688	1,368	228,204	\$	18,323.61	\$	18,877.43	\$	553.82	3.02%
\$	\$	0.01316	\$	0.01316	\$	\$	12	786.76	235,700	3,228	3,168	229,304	\$	18,734.18	\$	19,313.03	\$	578.85	3.09%
\$	\$	0.01316	\$	0.01316	\$	\$	12	624.74	149,960	88,598	43,528	17,834	\$	15,378.94	\$	16,113.37	\$	734.42	4.78%
\$	\$	0.01316	\$	0.01316	\$	\$	12	681.76	164,640	96,768	48,108	19,764	\$	16,849.96	\$	17,656.90	\$	806.94	4.79%
\$	\$	0.01316	\$	0.01316	\$	\$	12	663.04	162,560	92,976	48,988	20,596	\$	16,431.98	\$	17,256.03	\$	824.05	5.01%
\$	\$	0.01316	\$	0.01316	\$	\$	12	-	-	-	-	-	\$	300.00	\$	300.00	\$	-	0.00%
\$	\$	0.01316	\$	0.01316	\$	\$	10	623.52	120,100	76,570	41,270	2,260	\$	12,527.46	\$	13,173.09	\$	645.63	5.15%
\$	\$	0.01316	\$	0.01316	\$	\$	2	160.00	37,380	30,640	6,740	-	\$	3,991.50	\$	4,161.80	\$	170.30	4.27%
\$	\$	0.01316	\$	0.01316	\$	\$	10	1,288.32	479,120	177,216	133,056	168,848	\$	44,117.48	\$	46,424.14	\$	2,306.66	5.23%
\$	\$	0.01316	\$	0.01316	\$	\$	10	657.92	217,920	144	144	217,632	\$	17,178.89	\$	17,690.66	\$	511.76	2.98%
\$	\$	0.01316	\$	0.01316	\$	\$	10	639.00	270,880	102,780	90,920	77,180	\$	25,657.97	\$	27,025.20	\$	1,367.23	5.33%
\$	\$	0.01316	\$	0.01316	\$	\$	10	616.60	268,880	78,096	76,400	114,384	\$	24,404.34	\$	25,659.51	\$	1,255.17	5.14%
\$	\$	0.01316	\$	0.01316	\$	\$	10	510.40	170,160	96	96	169,968	\$	13,468.04	\$	13,867.50	\$	399.47	2.97%
\$	\$	0.01316	\$	0.01316	\$	\$	10	387.28	134,040	1,480	1,480	131,120	\$	10,718.78	\$	11,044.96	\$	326.18	3.04%
\$	\$	0.01316	\$	0.01316	\$	\$	10	447.20	133,600	56,040	32,040	45,520	\$	12,735.62	\$	13,337.52	\$	601.90	4.73%

BILLING UNITS

* Discount ap only when usage exceeds 2nd block

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kW/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kW/Mo	\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kW/Mo	\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*		7.00%		5.00%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

* Discount ap BILLING UNITS

only when usage exceeds 2nd block

ACCT NUMBER	ACTIVE KW	BILLING			OVER 300 KWH/KW/MO	NEXT 150 KWH/KW/MO	FIRST 150 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
		KWH	KWH	KWH							
0006448000	10	718.56	98,080	68,168	23,996	6,016	\$ 10,124.80	\$ 10,621.25	\$ 496.45	4.90%	
0006456100	9	361.40	119,720	48,524	35,580	35,616	\$ 11,512.59	\$ 12,087.00	\$ 574.41	4.99%	
0006456300	9	688.86	210,280	86,140	56,044	68,096	\$ 19,849.70	\$ 20,836.93	\$ 987.22	4.97%	
0006456400	9	483.00	185,080	73,392	53,100	58,588	\$ 17,541.41	\$ 18,422.83	\$ 881.43	5.02%	
0006456500	9	556.38	186,240	72,166	44,922	69,152	\$ 18,212.19	\$ 18,263.68	\$ 51.49	0.28%	
0006456600	9	340.60	148,880	41,810	37,890	69,180	\$ 13,437.44	\$ 14,109.61	\$ 672.17	5.00%	
0006456700	9	506.30	233,340	48	48	233,244	\$ 11,818.19	\$ 18,894.55	\$ 7,076.36	59.88%	
0006456800	9	561.44	222,280	84,424	64,640	73,216	\$ 20,961.55	\$ 22,015.21	\$ 1,053.66	5.03%	
0006456900	9	432.26	135,620	37,745	30,805	67,070	\$ 12,703.08	\$ 12,754.08	\$ 50.99	0.40%	
0006460100	9	700.90	233,080	91,632	57,484	83,964	\$ 21,689.98	\$ 22,763.55	\$ 1,073.57	4.95%	
0006460200	8	1,482.08	582,880	218,560	149,120	215,200	\$ 53,956.50	\$ 56,617.36	\$ 2,660.86	4.93%	
0006466000	7	324.06	70,620	19,818	16,038	34,764	\$ 6,418.16	\$ 6,723.86	\$ 305.70	4.76%	
0006466001	2	5.04	60	60	-	-	\$ 56.37	\$ 56.60	\$ 0.23	0.41%	
0006466100	8	182.92	46,885	26,775	15,443	4,667	\$ 4,812.90	\$ 5,088.48	\$ 275.58	5.73%	
0006466101	2	1.99	22	3	3	16	\$ 51.87	\$ 51.91	\$ 0.04	0.07%	
0006466200	8	391.36	97,437	42,364	35,889	19,184	\$ 9,469.82	\$ 10,021.84	\$ 552.02	5.83%	
0006466201	2	193.39	8,186	8,186	-	-	\$ 918.18	\$ 950.46	\$ 32.28	3.52%	
0006466300	8	271.75	23,786	22,797	989	-	\$ 3,414.85	\$ 2,816.46	\$ (598.39)	-17.52%	
0006466301	2	0.04	18	3	3	12	\$ 51.56	\$ 51.59	\$ 0.03	0.06%	
0006468900	9	608.34	262,980	94,500	73,140	95,340	\$ 24,355.14	\$ 25,599.60	\$ 1,244.46	5.11%	
0006469100	9	723.78	341,220	109,320	92,520	139,380	\$ 30,959.49	\$ 32,560.08	\$ 1,600.59	5.17%	
0006469300	7	17.24	8	8	-	-	\$ 175.85	\$ 175.88	\$ 0.03	0.02%	
0006469301	2	-	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%	
0006470600	9	801.08	296,780	107,170	83,960	105,650	\$ 27,423.55	\$ 28,847.43	\$ 1,423.87	5.19%	
0006473900	7	238.72	40,596	33,527	7,069	-	\$ 4,456.46	\$ 4,640.56	\$ 184.10	4.13%	
0006475201	1	29.25	2,663	2,663	-	-	\$ 282.43	\$ 317.93	\$ 35.50	12.57%	
0006475201	7	184.73	46,697	25,820	14,794	6,083	\$ 4,847.93	\$ 5,080.47	\$ 232.54	4.80%	
0006479300	9	725.72	259,060	94,592	80,448	84,020	\$ 24,039.90	\$ 25,339.04	\$ 1,299.14	5.40%	
0006484801	6	437.32	89,540	50,574	32,920	6,046	\$ 9,083.51	\$ 9,577.48	\$ 493.98	5.44%	
0006485000	9	736.98	193,520	95,816	72,900	24,804	\$ 19,214.01	\$ 20,265.95	\$ 1,051.94	5.47%	
0006487700	8	611.40	182,160	80,160	57,300	44,700	\$ 17,323.42	\$ 18,266.30	\$ 942.88	5.44%	
0006488700	9	685.20	195,560	79,090	58,350	58,120	\$ 18,371.51	\$ 19,351.15	\$ 979.64	5.33%	
0006490200	8	19.05	2,696	2,696	-	-	\$ 485.93	\$ 496.56	\$ 10.63	2.19%	

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge	\$	25.00	\$	25.00	\$	-	0.00%
Billing kW	\$	-	\$	-	\$	-	N/A
First 150 kWh/kw/Mo	\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kw/Mo	\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kw/Mo	\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*		7.00%		5.00%			
WPCA	\$	0.01316	\$	-	\$	(0.01316)	-100.00%

* Discount ap BILLING UNITS

only when usage exceeds 2nd block

ACCT NUMBER	ACTIVE KW	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
0006490300	8	642.60	69,330	35,010	35,680	\$ 13,632.01	\$ 14,285.62	\$ 653.61	4.79%
0006495300	8	145.06	8,208	-	-	\$ 1,070.51	\$ 1,102.88	\$ 32.37	3.02%
0006495400	8	152.96	19,919	2,221	-	\$ 2,540.44	\$ 2,635.29	\$ 94.85	3.73%
0006495700	1	22.09	690	-	-	\$ 98.18	\$ 100.90	\$ 2.72	2.77%
0006495800	8	131.91	16,933	4,086	-	\$ 2,415.24	\$ 2,511.98	\$ 96.74	4.01%
0006503400	2	33.67	2,207	-	-	\$ 284.07	\$ 292.77	\$ 8.70	3.06%
0006504200	7	676.76	64,024	52,980	24,296	\$ 13,917.86	\$ 14,667.90	\$ 750.03	5.39%
0006506400	5	807.36	117,888	88,320	55,232	\$ 25,231.07	\$ 26,578.06	\$ 1,346.99	5.34%
0006511100	7	610.80	91,665	91,665	188,490	\$ 32,773.98	\$ 34,412.19	\$ 1,638.21	5.00%
0006511300	8	872.72	118,160	83,728	80,752	\$ 26,587.92	\$ 27,997.70	\$ 1,409.77	5.30%
0006518600	7	0.12	18	18	6,964	\$ 719.33	\$ 735.88	\$ 16.55	2.30%
0006518800	7	-	63,240	38,360	23,920	\$ 175.00	\$ 175.00	\$ -	0.00%
0006519300	7	350.20	65,460	53,380	28,660	\$ 12,503.63	\$ 13,114.78	\$ 611.15	4.89%
0006519400	7	483.76	70,990	68,550	61,840	\$ 14,279.45	\$ 15,071.93	\$ 792.48	5.55%
0006519500	7	542.80	52,245	42,347	27,368	\$ 18,668.17	\$ 19,717.55	\$ 1,049.38	5.62%
0006520300	7	334.68	67,162	43,542	57,276	\$ 11,654.82	\$ 12,309.80	\$ 654.99	5.62%
0006520400	7	585.78	49,372	31,880	9,688	\$ 15,659.82	\$ 16,455.56	\$ 795.74	5.08%
0006520600	7	415.38	65,990	60,266	74,424	\$ 9,161.97	\$ 9,651.41	\$ 489.45	5.34%
0006520700	7	524.26	88,065	77,985	96,050	\$ 18,466.74	\$ 19,437.07	\$ 970.34	5.25%
0006520800	7	621.94	57,288	38,000	14,412	\$ 23,983.87	\$ 25,266.67	\$ 1,282.80	5.35%
0006524900	7	503.24	60,752	31,424	4,544	\$ 10,945.45	\$ 11,529.21	\$ 583.75	5.33%
0006529600	7	398.06	76,482	43,722	65,256	\$ 17,259.18	\$ 18,111.98	\$ 852.80	5.02%
0006532000	6	737.16	109,164	61,380	58,596	\$ 21,956.19	\$ 23,064.36	\$ 1,108.16	4.94%
0006532100	7	1,013.58	48,384	48,384	110,052	\$ 18,201.94	\$ 19,091.42	\$ 889.48	4.89%
0006532200	7	729.36	77,856	69,840	55,224	\$ 19,393.62	\$ 20,411.60	\$ 1,017.98	5.25%
0006532300	7	671.88	33,954	24,174	22,232	\$ 7,650.52	\$ 8,056.73	\$ 406.21	5.31%
0006532600	6	237.88	6,033	-	-	\$ 789.85	\$ 813.63	\$ 23.78	3.01%
0006540400	6	175.82	71,256	55,032	17,232	\$ 14,180.18	\$ 14,980.34	\$ 800.15	5.64%
0006542000	7	520.80	5,856	2,922	2,395	\$ 1,240.56	\$ 1,292.96	\$ 52.40	4.22%
0006542100	6	11,172	38,474	16,862	28,504	\$ 8,020.00	\$ 8,383.76	\$ 363.76	4.54%
0006542200	6	323.86	68,420	13,215	13,250	\$ 6,816.46	\$ 7,133.34	\$ 316.87	4.65%
0006545700	6	446.82	9,014	254	-	\$ 1,132.06	\$ 1,169.48	\$ 37.42	3.31%
0006555100	6	76.22	9,014	254	-	\$ 1,132.06	\$ 1,169.48	\$ 37.42	3.31%

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - WEEKLY CONTROL

Customer Charge		\$	25.00	\$	25.00	\$	-	0.00%
Billing kW		\$	-	\$	-	\$	-	N/A
First 150 kWh/kw/Mo		\$	0.092900	\$	0.110000	\$	0.01710	18.41%
Next 150 kWh/kw/Mo		\$	0.089500	\$	0.110000	\$	0.02050	22.91%
Over 300 kWh/kw/Mo		\$	0.064500	\$	0.080000	\$	0.01550	24.03%
kWh Discount*			7.00%		5.00%			
WPCA		\$	0.01316	\$	-	\$	(0.01316)	-100.00%

BILLING UNITS										
ACCT	NUMBER	ACTIVE KW	BILLING KWH	FIRST 150 KWH/KW/MO	NEXT 150 KWH/KW/MO	OVER 300 KWH/KW/MO	EXISTING REVENUE	PROPOSED REVENUE	\$ CHANGE	% CHANGE
	0006557300	6	1,046.64	121,092	39,300	87,948	\$ 23,374.92	\$ 24,413.75	\$ 1,038.83	4.44%
	0006558600	6	318.64	40,721	10,199	-	\$ 5,515.76	\$ 5,751.20	\$ 235.44	4.27%
	0006562400	6	117.42	72	72	9,376	\$ 892.23	\$ 915.13	\$ 22.89	2.57%
	0006571200	6	459.00	30,930	7,530	-	\$ 4,203.35	\$ 4,380.60	\$ 177.25	4.22%
	0006572900	6	513.34	43,846	19,200	25,154	\$ 8,516.27	\$ 8,896.38	\$ 380.11	4.46%
	0006600300	4	284.24	37,432	27,120	5,668	\$ 7,099.49	\$ 7,486.45	\$ 386.96	5.45%
	0006652700	1	-	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
	0006652800	2	36.58	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
	0006652900	2	77.58	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
	0006653200	2	51.38	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
	0006653400	1	0.38	-	-	-	\$ 25.00	\$ 25.00	\$ -	0.00%
	0006660400	2	-	-	-	-	\$ 50.00	\$ 50.00	\$ -	0.00%
	0006674800	1	0.40	40	-	-	\$ 29.25	\$ 29.40	\$ 0.15	0.53%
	2,638		119,960.66	13,594,922	8,504,364	10,873,655	\$ 3,171,985.97	\$ 3,308,598.43	\$ 136,612.46	4.31%

BILLING UNITS

* Discount ap only when usage exceeds 2nd block

SECTION P

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CUSTOMER DATA

General Service, Demand

Sulphur Springs Valley Electric Cooperative, Inc.
General Service - Demand

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	2,010	2,012	2,042	2,042	2,049	2,075	2,077	2,098	2,106	2,111	2,116	2,110	24,848
Metered kW	23,786.20	23,721.31	23,963.73	24,948.81	25,539.52	26,751.26	27,806.49	27,345.15	28,245.27	27,316.24	25,696.25	25,347.74	310,467.97
Load Factor - %	33.70	35.44	29.84	28.65	28.93	32.97	34.23	31.97	34.83	29.28	29.32	27.20	31.24
Billing kW	28,237.67	29,422.56	29,449.57	29,450.23	29,905.19	31,050.03	31,531.64	31,293.51	31,774.85	31,095.82	30,475.60	30,725.88	365,412.55
Load Factor - %	27.42	28.57	24.28	24.27	24.71	28.40	30.19	27.93	30.96	25.70	24.72	22.44	26.54
Energy kWh	5,963,879	5,649,282	5,320,045	5,147,028	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,086,186
Revenue	553,481.00	523,356.62	495,669.00	480,213.12	508,286.72	563,960.53	667,876.80	601,961.38	658,051.13	549,754.50	505,236.07	480,841.66	6,608,688.53
Fuel	64,465.32	88,781.15	83,978.31	100,345.20	106,706.95	122,886.55	141,284.87	126,553.01	138,667.08	115,553.96	105,474.22	100,370.22	1,295,046.84
Total Revenue	617,946.32	612,137.77	579,647.31	580,558.32	614,993.67	706,847.08	809,161.67	728,494.39	796,718.21	665,308.46	610,710.29	581,211.88	7,903,735.37

Billing kW values were entered.

Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
General Service - Demand

Customers

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Active	10	2,010	2,012	2,042	2,042	2,049	2,075	2,077	2,098	2,106	2,111	2,116	2,110	24,848
Total	Excess	2,032	2,040	2,071	2,055	2,083	2,098	2,089	2,121	2,129	2,128	2,133	2,141	25,120

Active Status based on kWh or Revenue.

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	10	15,816.92	15,846.45	16,020.40	16,037.15	16,150.41	16,327.10	16,274.58	16,393.04	16,470.83	16,449.51	16,457.87	16,425.88	194,670.14
2	Excess	13,420.75	13,576.11	13,429.17	13,413.08	13,754.78	14,722.93	15,257.08	14,900.47	15,304.02	14,646.31	14,017.73	14,300.00	170,742.41
Totals		29,237.67	29,422.56	29,449.57	29,450.23	29,905.19	31,050.03	31,531.64	31,293.51	31,774.85	31,095.82	30,475.60	30,725.88	365,412.55

Billing kW values were entered.

Active Status based on kWh or Revenue.

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186
Totals		5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186

Billing kW values were entered.

Active Status based on kWh or Revenue.

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186
Totals		5,963,879	5,649,282	5,320,045	5,147,029	5,497,879	6,349,529	7,081,763	6,503,250	7,084,130	5,945,553	5,424,157	5,129,690	71,096,186

SECTION Q

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CUSTOMER DATA

Irrigation - Seasonal
Irrigation - Control Daily
Irrigation - Control Weekly
Irrigation - Large

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Seasonal

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	255	257	255	249	236	237	233	243	244	270	276	278	3,093
Metered KW	10,042.44	11,332.00	18,140.50	18,212.48	16,699.90	16,611.34	16,121.18	16,242.76	16,915.95	19,069.84	15,013.23	9,829.87	184,251.49
Load Factor - %	14.84	14.80	24.52	32.34	30.38	41.26	39.36	27.56	35.17	27.26	20.96	14.01	28.13
Billing KW	20,128.91	20,468.41	20,945.13	18,212.48	16,699.90	16,611.34	16,121.18	16,242.76	16,915.95	21,269.36	22,266.41	22,267.50	228,171.33
Load Factor - %	7.41	8.19	21.24	32.34	30.38	41.26	39.36	27.56	35.17	24.44	14.13	6.19	22.72
Energy kWh	1,109,082	1,126,759	3,310,020	4,241,066	3,774,691	4,935,218	4,721,229	3,330,333	4,283,379	3,671,680	2,266,046	1,024,839	37,994,362
Revenue	100,795.38	111,694.23	298,698.60	285,828.82	254,627.05	394,763.51	317,785.75	228,665.62	291,305.24	356,325.10	216,183.16	108,016.52	2,804,866.98
Fuel	11,340.53	17,942.18	53,159.23	83,552.96	74,281.77	97,160.94	92,899.94	66,569.41	86,508.93	75,972.73	43,849.99	21,179.93	723,517.94
Total Revenue	112,135.91	129,636.41	351,857.83	369,381.78	328,908.82	431,924.45	410,785.69	295,235.03	376,814.17	432,297.83	260,033.15	129,195.85	3,628,406.92

Billing kW values were entered.

Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Seasonal

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000081100-001	IRS	25.70	283.73	23.56	289.36	22.33	48,806	4,389.50	1,015.50	5,415.00
2	0000106000-001	IRS	30.63	121.25	4.24	272.93	1.89	3,756	735.93	101.10	837.03
3	0000107700-001	IRS	2.13	2.13	0.06	6.39	0.02	1	533.29	0.02	533.31
4	0000360306-001	IRS	121.28	886.56	34.39	1,266.72	24.07	222,560	16,281.72	4,364.27	20,645.99
5	0000360900-001	IRS	4.23	42.67	17.04	182.37	3.99	5,309	781.50	110.48	891.98
6	0000361601-001	IRS	48.64	383.30	54.85	574.68	36.58	153,478	11,048.76	3,030.85	14,079.61
7	0000362301-001	IRS	20.68	142.29	25.05	246.80	14.44	26,023	2,109.73	513.96	2,623.69
8	0000363403-001	IRS	0.00	0.00	0.00	0.09	0.00	0	75.00	0.00	75.00
9	0000363404-001	IRS	65.80	65.80	4.87	131.60	2.43	2,338	509.40	92.36	601.76
10	0000363507-001	IRS	121.28	121.28	9.76	355.20	3.33	8,640	877.66	138.76	1,016.42
11	0000363508-001	IRS	116.32	116.32	5.28	232.64	2.64	4,480	466.19	88.48	554.67
12	0000445500-001	IRS	10.60	93.86	12.13	115.99	9.81	8,308	979.23	161.24	1,140.47
13	0000458000-001	IRS	22.40	251.20	16.14	260.80	15.55	29,600	2,661.06	541.44	3,202.50
14	0000543700-001	IRS	12.80	142.59	9.19	143.32	9.15	9,571	1,051.96	172.67	1,224.63
15	0000588900-001	IRS	11.30	71.78	6.43	125.88	3.67	3,369	554.49	62.54	617.03
16	0000661301-001	IRS	16.82	199.30	1.03	200.04	1.02	1,495	468.45	31.89	500.34
17	0000661401-001	IRS	48.73	553.62	9.27	581.58	8.82	37,462	3,107.15	722.81	3,829.96
18	0000663701-001	IRS	32.10	287.79	6.99	352.74	5.71	14,693	2,148.68	384.69	2,533.37
19	0000673200-001	IRS	14.44	155.17	12.58	169.52	11.51	14,249	1,368.72	274.74	1,643.46
20	0000675900-001	IRS	0.00	0.00	0.00	101.88	0.00	0	858.91	0.00	858.91
21	0000685100-001	IRS	25.20	217.60	42.69	294.49	31.55	67,817	5,098.17	1,321.55	6,419.72
22	0000690000-001	IRS	30.44	362.95	29.67	364.13	29.57	78,613	6,466.60	1,459.64	7,926.24
23	0000690600-001	IRS	23.72	130.33	1.01	228.20	0.58	960	370.66	18.41	389.07
24	0000692300-001	IRS	12.79	151.32	32.89	152.05	32.73	36,330	3,152.45	666.08	3,818.53
25	0000694700-001	IRS	31.43	249.41	0.37	354.45	0.26	678	349.85	13.15	363.00
26	0000707900-001	IRS	18.30	218.64	27.66	218.81	27.63	44,141	3,553.88	857.69	4,411.57
27	0000726800-001	IRS	53.22	509.09	11.30	580.67	9.91	41,996	3,496.33	783.29	4,279.62
28	0000734300-001	IRS	24.85	258.91	19.99	269.83	19.18	37,781	3,610.14	851.80	4,461.94
29	0000788801-001	IRS	0.00	0.00	0.00	0.00	0.00	0	300.00	0.00	300.00
30	0000864700-001	IRS	46.25	403.59	20.52	426.63	19.41	60,462	4,895.78	1,135.59	6,031.37
31	0000868901-001	IRS	208.80	2,280.60	11.49	2,375.80	11.03	191,340	14,643.78	3,663.80	18,307.58
32	0000961600-001	IRS	26.21	229.93	33.69	328.44	23.58	56,542	4,510.04	1,075.20	5,585.24
33	0001006200-001	IRS	29.93	33.01	2.44	181.26	0.45	589	1,424.12	10.80	1,434.92
34	0001090100-001	IRS	1.60	19.20	19.41	19.20	19.41	2,720	791.11	49.17	840.28
35	0001126400-001	IRS	35.90	425.54	33.17	427.21	33.04	103,055	8,336.63	1,939.98	10,276.61
36	0001154900-001	IRS	43.96	487.83	10.07	527.52	9.50	36,599	3,121.70	681.26	3,802.96
37	0001199800-001	IRS	104.80	1,246.40	42.70	1,249.60	42.59	388,480	28,704.60	7,207.63	36,912.23
38	0001203200-001	IRS	105.60	1,260.80	27.48	1,264.00	27.41	252,960	19,700.31	4,889.87	24,590.18
39	0001203300-001	IRS	23.04	273.74	5.30	274.39	5.29	10,600	1,247.07	203.04	1,450.11
40	0001231600-001	IRS	110.40	1,212.40	29.92	1,312.00	27.65	264,820	20,404.12	5,061.31	25,465.43
41	0001261900-001	IRS	18.15	182.74	6.72	183.44	6.70	8,968	1,047.62	188.05	1,235.67
42	0001302101-001	IRS	51.77	612.54	14.26	615.79	14.18	63,746	5,707.92	1,298.84	7,006.76
43	0001302500-001	IRS	33.39	125.43	0.13	226.16	0.07	121	984.58	2.55	987.13
44	0001335100-001	IRS	24.85	241.16	19.05	270.82	16.96	33,534	3,139.51	688.24	3,827.75
45	0001350701-001	IRS	7.63	89.84	52.55	91.38	51.66	34,463	3,344.98	731.89	4,076.87
46	0001472600-001	IRS	9.89	115.81	1.39	118.20	1.36	1,176	391.55	21.96	413.51
47	0001491202-001	IRS	10.57	18.80	0.03	18.80	0.03	4	300.26	13.29	313.55
48	0001525901-001	IRS	26.99	183.69	10.99	236.73	8.53	14,741	1,433.93	276.26	1,710.19
49	0001604500-001	IRS	26.82	241.81	19.97	270.53	17.85	35,258	3,241.77	742.76	3,984.53
50	0001782100-001	IRS	27.61	280.99	26.76	283.86	26.48	54,862	4,566.82	1,019.55	5,586.37
51	0001826802-001	IRS	27.83	79.36	38.33	79.35	38.33	22,202	2,067.46	304.93	2,372.41
52	0001826803-001	IRS	27.83	210.27	29.62	210.27	29.62	45,462	3,571.08	897.89	4,468.97
53	0001861800-001	IRS	45.37	461.92	11.60	501.75	10.68	39,117	3,287.12	735.46	4,022.58
54	0001913301-001	IRS	57.14	603.53	24.25	674.72	21.69	106,837	8,706.22	2,203.34	10,909.56

Sulphur Springs Valley Electric Cooperative, Inc.
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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0001935000-001	IRS	29.21	234.06	3.75	306.31	2.86	6,400	754.22	101.28	855.50
56	0001948800-001	IRS	0.00	0.00	0.00	0.00	0.00	0	477.00	0.00	477.00
57	0001960800-001	IRS	0.00	0.00	0.00	105.43	0.00	0	325.00	0.00	325.00
58	0002036000-001	IRS	100.80	662.72	24.08	814.72	19.58	116,480	10,263.99	2,272.38	12,536.37
59	0002041400-001	IRS	54.18	574.90	9.58	583.39	9.44	40,200	3,538.76	719.98	4,258.72
60	0002070500-001	IRS	78.97	939.46	16.46	946.79	16.30	112,909	9,166.07	2,109.25	11,275.32
61	0002095600-001	IRS	110.40	784.00	2.32	825.60	2.20	13,280	1,378.18	235.18	1,613.36
62	0002184900-001	IRS	140.80	1,128.00	36.61	1,180.80	36.88	317,920	25,069.81	5,892.65	30,962.46
63	0002307500-001	IRS	140.80	1,825.60	9.73	1,628.80	9.72	115,520	9,087.81	2,177.78	11,265.59
64	0002337900-001	IRS	84.80	915.20	20.55	958.40	19.62	137,280	10,521.80	2,628.87	13,150.67
65	0002441200-001	IRS	89.87	884.63	15.22	946.74	14.22	98,267	7,980.67	1,856.58	9,837.25
66	0002501500-001	IRS	29.70	312.77	29.68	350.59	26.48	67,773	5,410.08	1,320.63	6,730.71
67	0002516600-001	IRS	84.80	990.40	31.25	1,001.60	30.90	225,920	18,104.12	4,255.80	22,359.92
68	0002588000-001	IRS	32.01	319.61	25.53	341.10	23.92	59,563	4,875.47	1,107.37	5,982.84
69	0002673900-001	IRS	6.80	80.80	9.49	89.20	8.60	5,600	773.81	93.53	867.34
70	0002691002-001	IRS	7.93	89.49	2.00	90.84	1.97	1,309	404.71	23.80	428.51
71	0002771000-001	IRS	62.40	737.60	27.40	745.60	27.10	147,520	11,019.49	2,837.47	13,856.96
72	0002793100-001	IRS	108.80	945.60	46.89	1,080.00	40.18	316,800	25,332.96	5,846.80	31,179.76
73	0002820400-001	IRS	32.65	338.36	4.93	380.97	4.38	12,170	1,198.46	238.56	1,437.02
74	0002856000-001	IRS	148.80	1,694.40	28.35	1,708.80	28.12	350,720	27,952.77	6,556.24	34,509.01
75	0003023700-001	IRS	84.18	867.13	16.55	913.01	15.72	104,744	8,729.64	2,176.03	10,905.67
76	00030202700-001	IRS	56.00	593.60	21.75	608.00	21.23	94,240	7,387.37	1,786.72	9,174.09
77	0003280400-001	IRS	144.00	1,497.60	37.76	1,606.40	35.20	412,800	32,324.66	7,689.71	40,014.37
78	0003323600-001	IRS	125.28	1,479.52	33.40	1,488.80	33.19	360,720	28,127.94	6,755.81	34,883.75
79	000337302-001	IRS	20.93	154.02	21.44	213.82	15.44	24,104	1,982.41	475.54	2,457.95
80	0003333100-001	IRS	212.80	2,223.76	34.61	2,242.88	34.31	561,840	46,684.72	11,444.53	58,129.25
81	0003341800-001	IRS	73.60	881.60	15.76	883.20	15.73	101,440	8,077.86	1,951.85	10,029.71
82	0003341900-001	IRS	69.71	670.19	30.28	759.00	26.74	148,158	11,955.21	3,019.28	14,974.49
83	0003424000-001	IRS	147.00	1,743.20	16.68	1,752.60	16.59	212,300	16,485.13	4,078.05	20,563.18
84	0003435400-001	IRS	116.80	1,334.40	50.39	1,361.60	49.39	490,880	36,368.52	9,436.73	45,805.25
85	0003555300-001	IRS	134.40	1,593.60	25.33	1,600.00	25.23	294,720	23,359.49	5,472.48	28,831.98
86	0003612800-001	IRS	64.00	758.40	8.36	760.00	8.36	46,400	3,703.36	898.20	4,601.56
87	0003630000-001	IRS	28.01	160.32	24.23	191.92	20.24	28,354	2,035.53	458.58	2,494.11
88	0003647700-001	IRS	99.36	1,168.41	39.69	1,182.16	39.22	338,496	26,841.98	6,143.36	32,985.34
89	0003733300-001	IRS	115.20	1,241.60	55.96	1,270.40	54.69	507,200	33,644.50	8,043.57	41,688.07
90	0003890001-001	IRS	52.88	582.00	13.28	583.89	13.24	56,430	4,624.23	1,046.20	5,670.43
91	0004071200-001	IRS	160.24	1,720.48	33.50	1,803.60	31.96	420,800	33,646.74	7,692.82	41,339.56
92	0004099800-001	IRS	165.60	2,184.00	25.38	2,200.00	25.20	404,640	31,151.86	7,659.32	38,811.18
93	0004155200-001	IRS	71.99	827.24	50.69	835.38	50.19	306,080	23,832.70	5,673.50	29,506.20
94	0004159600-001	IRS	41.11	296.20	6.18	311.93	5.87	13,373	1,446.28	315.47	1,761.75
95	0004188600-001	IRS	48.25	568.25	32.73	577.18	32.23	135,788	10,621.49	2,621.38	13,242.87
96	0004201800-001	IRS	85.92	893.60	11.86	929.04	11.41	77,360	6,402.43	1,383.84	7,786.27
97	0004204600-001	IRS	47.44	470.29	31.59	517.79	28.69	108,439	8,580.71	505.12	9,085.83
98	0004310700-001	IRS	13.67	160.56	26.61	164.27	26.01	31,189	2,636.06	596.73	3,232.79
99	0004613800-001	IRS	0.00	0.00	0.00	0.00	0.00	0	325.00	0.00	325.00
100	0004639400-001	IRS	153.76	1,837.36	23.74	1,850.48	23.57	318,400	26,744.67	6,726.77	33,471.44
101	0004644201-001	IRS	71.68	565.11	30.73	848.01	20.48	126,767	9,001.76	2,502.19	11,503.95
102	0004817500-001	IRS	33.83	117.73	0.49	127.08	0.45	419	712.40	7.85	720.25
103	0004834900-001	IRS	23.12	231.18	0.41	283.72	0.33	691	351.29	13.48	364.77
104	0004835000-001	IRS	95.20	764.20	0.61	883.60	0.53	3,400	2,022.92	64.19	2,087.11
105	0004940300-001	IRS	218.78	2,561.10	30.84	2,588.28	30.51	576,500	44,914.45	10,903.76	55,818.21
106	0004950000-001	IRS	35.60	318.98	6.30	391.88	5.13	14,673	1,406.07	286.86	1,692.93
107	0004953200-001	IRS	31.68	225.95	9.70	334.55	6.55	15,993	1,385.79	313.53	1,699.32
108	0004994200-001	IRS	120.60	1,424.80	11.18	1,439.80	11.06	116,280	9,167.05	2,156.64	11,323.69

Sulphur Springs Valley Electric Cooperative, Inc.
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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0005084601-001	IRS	29.56	233.39	20.52	353.14	13.56	34,966	2,747.58	690.58	3,438.16
110	0005105900-001	IRS	167.88	1,870.82	27.77	1,956.36	26.56	379,320	27,703.96	7,241.98	34,945.94
111	0005175300-001	IRS	75.09	826.07	67.96	904.31	62.08	409,826	30,243.40	7,866.66	38,110.06
112	0005186401-001	IRS	32.27	96.49	8.82	96.49	8.82	6,215	877.37	122.75	1,000.12
113	0005188100-001	IRS	30.50	345.57	40.87	363.42	38.87	103,109	8,440.51	2,105.53	10,546.04
114	0005264601-001	IRS	74.19	584.82	10.24	677.30	8.84	43,720	4,088.16	800.31	4,888.47
115	0005323900-001	IRS	67.36	622.08	7.43	732.00	6.32	33,760	2,771.02	652.55	3,423.57
116	0005324200-001	IRS	119.52	1,401.60	8.10	1,424.64	7.97	82,880	6,254.26	1,609.10	7,863.36
117	0005324200-001	IRS	120.96	1,434.08	8.80	1,438.40	8.78	92,160	7,004.07	1,792.38	8,796.45
118	0005355300-001	IRS	70.26	777.16	50.47	826.74	47.44	286,320	22,630.20	5,296.72	27,926.92
119	0005361901-001	IRS	159.66	1,243.40	52.29	1,842.92	35.28	474,660	33,668.80	9,373.58	43,042.38
120	0005365000-001	IRS	68.50	809.26	9.31	813.29	9.26	54,973	4,468.78	1,031.47	5,500.25
121	0005367200-001	IRS	48.00	48.00	0.46	288.00	0.08	160	1,734.00	1.77	1,735.77
122	0005370900-001	IRS	12.36	135.61	46.14	147.22	42.50	45,680	3,892.15	944.68	4,836.83
123	0005393200-001	IRS	116.42	1,107.10	28.31	1,274.70	24.58	228,760	15,919.08	4,465.93	20,385.01
124	0005393901-001	IRS	101.20	1,000.00	18.55	1,207.20	15.37	135,440	9,733.10	2,596.55	12,329.65
125	0005397201-001	IRS	29.64	225.63	47.59	245.69	43.71	78,389	5,784.25	1,548.17	7,332.42
126	0005399100-001	IRS	17.53	193.33	11.27	207.83	10.48	15,904	1,422.51	308.76	1,731.27
127	0005399101-001	IRS	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
128	0005399200-001	IRS	20.98	218.83	6.75	252.20	5.85	10,775	1,036.64	211.86	1,248.50
129	0005399201-001	IRS	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
130	0005399500-001	IRS	24.10	260.95	22.34	286.40	20.36	42,563	3,299.97	822.46	4,122.43
131	0005399800-001	IRS	30.34	327.33	22.64	360.93	20.54	54,107	4,178.68	1,044.58	5,223.26
132	0005408600-001	IRS	33.82	200.28	23.19	234.46	19.81	33,900	3,111.43	669.52	3,780.95
133	0005409400-001	IRS	135.58	1,349.76	28.16	1,436.12	26.47	277,480	22,175.86	5,154.34	27,330.20
134	0005460400-001	IRS	18.55	160.29	6.93	214.20	5.19	8,110	887.95	160.17	1,048.12
135	0005495202-001	IRS	125.12	250.20	42.53	517.40	20.57	77,680	5,232.08	1,532.21	6,764.29
136	0005495203-001	IRS	123.00	123.00	2.36	246.00	1.18	2,120	246.95	41.87	288.82
137	0005454502-001	IRS	177.54	531.14	28.95	707.98	21.72	112,260	8,896.16	1,996.07	10,894.23
138	0005455503-001	IRS	175.92	523.40	12.84	527.76	12.73	49,060	4,632.68	968.94	5,601.62
139	000552202-001	IRS	139.20	275.20	25.21	549.44	12.63	50,640	3,627.25	973.75	4,601.00
140	000552203-001	IRS	158.64	306.72	9.54	475.92	6.15	21,360	2,059.34	421.86	2,481.20
141	000552402-001	IRS	240.32	479.04	15.88	1,176.72	6.46	55,520	3,783.77	1,096.52	4,880.29
142	000552700-001	IRS	4.68	39.41	2.53	49.22	2.03	729	424.03	14.05	438.08
143	0005576400-001	IRS	112.44	1,300.40	9.81	1,317.88	9.68	93,160	7,116.40	1,784.63	8,911.03
144	0005579702-001	IRS	110.48	219.92	29.85	441.36	14.87	47,920	3,441.53	921.33	4,362.86
145	0005579703-001	IRS	107.92	214.32	25.06	322.24	16.66	39,200	3,697.24	774.20	4,471.44
146	0005583201-001	IRS	111.48	329.32	30.78	545.08	18.60	74,000	5,208.41	1,433.24	6,641.65
147	0005583202-001	IRS	110.42	110.42	8.06	220.84	4.03	6,500	653.85	128.38	782.23
148	0005584700-001	IRS	67.08	743.82	24.00	773.64	23.07	130,307	10,551.13	2,406.96	12,958.09
149	0005588301-001	IRS	155.24	464.08	35.73	838.64	19.77	121,040	8,293.78	2,364.27	10,658.05
150	0005590400-001	IRS	0.00	0.00	0.00	0.00	0.00	0	175.00	0.00	175.00
151	0005600102-001	IRS	152.96	299.20	42.41	595.20	21.32	92,640	7,443.96	1,637.76	9,081.72
152	0005600103-001	IRS	142.08	142.08	30.54	426.24	10.18	31,680	3,018.07	625.68	3,643.75
153	0005600401-001	IRS	79.20	157.76	69.88	157.76	69.88	80,480	1,982.44	1,367.48	3,349.92
154	0005626203-001	IRS	97.60	873.60	39.11	1,169.60	29.22	249,440	18,021.14	4,882.75	22,903.89
155	0005694300-001	IRS	430.64	4,620.64	1.57	5,063.92	1.43	53,120	4,368.13	976.10	5,364.23
156	0005697000-001	IRS	122.74	971.76	32.85	1,461.82	19.55	208,600	14,393.96	4,091.15	18,485.11
157	0005697300-001	IRS	110.24	735.24	29.41	1,259.10	19.18	176,320	12,038.83	3,482.02	15,520.85
158	0005697900-001	IRS	152.12	1,157.00	21.41	1,748.24	14.17	180,800	14,208.67	3,485.46	17,704.13
159	0005698100-001	IRS	143.72	1,122.36	28.14	1,749.00	18.06	230,580	15,866.75	4,530.59	20,397.34
160	0005698300-001	IRS	126.08	879.84	33.26	1,386.56	21.10	213,600	14,762.32	4,187.90	18,970.22
161	0005698700-001	IRS	132.80	922.24	20.68	1,579.36	12.07	139,200	12,259.33	2,729.13	14,988.46
162	0005698800-001	IRS	145.44	1,005.38	30.24	1,667.00	18.24	221,960	17,899.55	4,383.72	22,283.27

Sulphur Springs Valley Electric Cooperative, Inc.
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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
163	0005714600-001	IRS	118.56	1,018.84	53.18	1,389.94	38.98	395,520	28,151.73	7,731.37	35,883.10
164	0005717600-001	IRS	119.66	818.68	40.21	1,403.82	23.45	240,280	16,437.40	4,745.54	21,182.94
165	0005729400-001	IRS	14.70	71.91	18.17	146.91	8.89	9,539	972.30	182.43	1,154.73
166	0005729500-001	IRS	0.01	0.01	0.00	0.01	0.00	0	1,424.94	0.00	1,424.94
167	0005730800-001	IRS	11.74	70.23	24.02	70.24	24.02	12,317	1,404.62	243.28	1,647.90
168	0005730900-001	IRS	74.33	884.64	21.11	888.90	21.01	136,332	9,873.43	2,676.32	12,549.75
169	0005731700-001	IRS	120.84	473.20	44.93	721.52	29.47	155,200	11,332.03	2,899.35	14,231.38
170	0005750000-001	IRS	21.55	198.87	3.71	211.01	3.49	5,379	696.45	103.35	799.80
171	0005750800-001	IRS	48.34	88.42	0.39	258.39	0.13	250	623.56	6.74	630.30
172	0005759003-001	IRS	87.04	762.40	39.59	1,115.04	27.07	220,320	15,791.94	4,320.03	20,111.97
173	0005765000-001	IRS	48.35	588.79	19.14	588.38	19.14	79,405	6,079.06	1,512.62	7,591.68
174	0005768100-001	IRS	31.51	62.59	11.49	121.93	5.90	5,248	1,129.02	101.32	1,230.34
175	0005769300-001	IRS	132.44	801.94	48.52	1,325.68	29.35	284,040	20,688.27	5,259.45	25,927.72
176	0005769400-001	IRS	98.14	456.26	32.35	922.86	16.00	107,760	8,108.25	2,031.80	10,140.05
177	0005769600-001	IRS	150.70	737.68	49.02	886.28	40.80	284,000	19,395.75	4,852.78	24,248.53
178	0005781800-001	IRS	0.00	0.00	0.00	240.48	0.00	0	50.00	0.00	50.00
179	0005781900-001	IRS	89.22	91.36	1.38	177.10	0.71	920	360.63	18.18	378.81
180	0005782000-001	IRS	0.00	0.00	0.00	206.82	0.00	0	50.00	0.00	50.00
181	0005782700-001	IRS	114.66	1,142.86	27.63	1,364.54	23.14	230,520	16,342.31	4,474.92	20,817.23
182	0005782800-001	IRS	120.00	519.52	40.37	888.80	23.60	153,120	10,394.92	3,023.53	13,418.45
183	0005783202-001	IRS	126.00	374.62	25.64	502.16	19.13	70,120	5,848.97	1,179.91	7,028.88
184	0005783500-001	IRS	0.00	0.00	0.00	228.06	0.00	0	50.00	0.00	50.00
185	0005816601-001	IRS	104.66	313.42	10.29	313.42	10.29	23,540	1,751.29	464.92	2,216.21
186	0005818600-001	IRS	55.80	657.26	2.65	664.59	2.62	12,692	1,282.51	221.36	1,513.87
187	0005819802-001	IRS	83.65	697.02	36.74	929.60	27.55	186,924	13,564.58	3,691.60	17,256.18
188	0005819900-001	IRS	73.16	646.92	48.42	870.20	36.74	233,400	16,771.21	4,575.06	21,346.27
189	0005820002-001	IRS	0.00	0.00	0.00	231.24	0.00	0	1,744.22	0.00	1,744.22
190	0005820102-001	IRS	63.34	553.56	45.54	748.78	33.66	184,016	13,348.65	3,621.48	16,970.13
191	0005822201-001	IRS	11.72	132.07	7.64	137.95	7.32	7,370	867.79	137.92	1,005.71
192	0005841800-001	IRS	121.90	872.42	44.53	1,344.44	28.90	283,600	20,595.47	5,379.35	25,914.82
193	0005842000-001	IRS	122.24	965.10	44.16	1,336.58	31.88	311,100	22,359.99	5,825.22	28,185.21
194	0005842200-001	IRS	86.88	677.92	35.82	943.04	25.75	177,280	13,188.03	3,383.79	16,571.82
195	0005844500-001	IRS	98.84	683.10	40.48	1,176.48	23.51	201,880	14,040.22	3,927.32	17,967.54
196	0005848100-001	IRS	133.54	1,281.80	53.09	1,341.22	50.74	496,760	35,015.25	9,559.88	44,575.13
197	0005848101-001	IRS	131.24	262.28	20.09	262.48	20.07	38,460	3,622.93	759.59	4,382.52
198	0005856800-001	IRS	97.28	855.16	45.94	1,151.90	34.10	286,780	21,138.69	5,422.31	26,561.00
199	0005864101-001	IRS	99.02	830.66	26.61	834.38	26.50	161,419	12,076.24	3,188.03	15,264.27
200	0005881600-001	IRS	34.44	312.29	6.85	355.02	6.02	15,614	1,450.32	289.38	1,739.70
201	0005882800-001	IRS	128.12	885.46	33.35	1,392.24	21.21	215,600	15,493.00	4,209.70	19,702.70
202	0005883200-001	IRS	116.60	1,254.36	42.80	1,376.94	38.99	391,880	29,417.26	7,478.56	36,895.82
203	00058914200-001	IRS	170.78	285.76	0.32	285.76	0.32	660	270.11	13.05	283.16
204	0005943700-001	IRS	121.56	1,087.06	32.54	1,456.74	24.28	258,200	18,541.18	5,022.23	23,563.41
205	0005964201-001	IRS	129.26	1,217.64	53.32	1,371.66	47.33	473,960	34,448.45	9,024.08	43,472.53
206	0005991200-001	IRS	73.39	698.32	41.94	786.68	37.23	213,799	15,425.90	4,198.03	19,623.93
207	0005992301-001	IRS	138.86	138.94	7.69	277.72	3.85	7,800	774.62	154.06	928.68
208	0005992401-001	IRS	232.08	450.88	36.73	886.08	18.69	120,880	9,189.19	2,233.88	11,423.07
209	0005992402-001	IRS	273.52	488.16	23.37	820.56	13.90	83,280	7,811.71	1,644.78	9,456.49
210	0005992501-001	IRS	187.14	1,653.36	29.58	2,206.44	22.16	357,000	23,925.11	7,047.65	30,972.76
211	0005993500-001	IRS	52.69	574.12	8.25	584.58	8.11	34,589	2,888.91	667.25	3,556.16
212	0006040200-001	IRS	62.40	658.32	13.97	723.46	12.71	67,140	3,265.97	1,022.62	4,288.59
213	0006081100-001	IRS	28.06	44.95	0.23	85.83	0.12	76	82.05	1.00	83.05
214	0006085101-001	IRS	156.68	424.42	30.66	688.00	18.91	94,980	7,757.25	1,684.58	9,441.83
215	0006085102-001	IRS	142.32	165.00	28.97	428.96	11.20	34,900	3,317.21	689.29	4,006.50
216	0006085201-001	IRS	155.68	306.66	43.35	608.42	21.85	97,040	7,755.94	1,697.88	9,453.82

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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
217	0006085202-001	IRS	150.74	159.50	33.89	452.22	11.95	39,460	3,740.84	779.34	4,520.18
218	0006086500-001	IRS	75.65	786.74	39.38	878.07	35.29	226,183	16,803.51	4,346.45	21,149.96
219	0006081100-001	IRS	166.48	477.92	24.95	807.84	14.76	87,040	6,699.93	8,300.89	15,000.82
220	0006083500-001	IRS	172.32	1,691.64	47.32	2,051.10	39.03	584,340	42,560.24	11,409.08	53,969.32
221	0006087101-001	IRS	70.53	835.81	22.55	839.98	22.44	137,593	11,247.65	2,550.49	13,798.14
222	0006097300-001	IRS	58.08	506.94	68.97	689.77	25.87	130,274	10,099.20	2,663.38	12,762.58
223	0006099001-001	IRS	126.32	126.72	73.51	442.04	21.07	68,000	4,582.28	1,342.75	5,925.03
224	0006099902-001	IRS	126.16	126.16	27.78	252.32	13.89	25,580	2,426.38	505.21	2,931.59
225	0006104900-001	IRS	83.50	902.78	22.84	907.85	22.72	150,549	11,368.25	2,873.09	14,241.34
226	0006105000-001	IRS	301.12	3,461.44	45.57	3,494.40	45.14	1,151,360	90,180.92	21,115.65	111,296.57
227	0006109700-001	IRS	125.82	1,361.70	41.35	1,494.18	37.69	411,060	30,483.23	7,881.34	38,364.57
228	0006110000-001	IRS	119.74	1,057.50	39.56	1,278.84	32.71	305,380	22,783.19	5,907.07	28,690.26
229	0006113201-001	IRS	170.92	341.52	39.15	517.20	25.85	97,600	8,336.36	1,487.25	9,823.61
230	0006113301-001	IRS	99.60	197.34	37.62	297.12	24.99	54,200	4,692.76	826.15	5,518.91
231	0006120701-001	IRS	193.02	306.62	5.97	420.22	4.36	13,360	1,316.15	213.36	1,529.51
232	0006120702-001	IRS	168.60	171.24	4.06	333.20	2.09	5,080	521.93	100.33	622.26
233	0006120703-001	IRS	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
234	0006121000-001	IRS	154.46	1,363.62	40.55	1,829.28	30.23	403,620	29,933.19	7,876.17	37,809.36
235	0006130600-001	IRS	33.11	285.41	28.96	392.53	21.06	60,341	4,315.06	1,191.26	5,506.32
236	0006135000-001	IRS	34.93	275.21	14.30	346.51	11.36	28,725	2,947.17	533.61	3,480.78
237	0006135600-001	IRS	5.88	5.88	0.47	11.76	0.23	20	51.86	0.22	52.08
238	0006143800-001	IRS	151.02	1,189.96	29.11	1,658.42	20.88	252,840	17,851.55	4,921.93	22,773.48
239	0006149400-001	IRS	119.04	927.84	28.03	1,191.36	22.81	196,640	13,452.98	3,858.25	17,311.23
240	0006149600-001	IRS	113.48	1,227.32	48.00	1,340.92	43.93	430,040	31,643.22	8,315.24	39,958.46
241	0006158700-001	IRS	31.69	255.43	32.39	342.51	24.16	60,401	4,293.43	1,191.56	5,484.99
242	0006179400-001	IRS	55.68	110.56	2.58	112.96	2.52	2,080	437.07	41.08	478.15
243	0006180500-001	IRS	10.08	53.35	45.65	104.83	23.23	17,779	1,484.32	349.41	1,833.73
244	0006209700-001	IRS	114.74	1,218.08	42.25	1,332.22	38.63	375,680	27,012.45	7,216.23	34,228.68
245	0006213300-001	IRS	112.54	1,003.74	44.69	1,342.00	33.42	327,440	23,900.65	6,181.36	30,082.01
246	0006213500-001	IRS	116.32	1,028.68	43.81	1,261.08	35.73	328,960	24,342.71	6,200.93	30,543.64
247	0006280800-001	IRS	125.56	1,297.54	27.07	1,418.20	24.77	256,400	18,411.78	4,977.27	23,389.05
248	0006291000-001	IRS	0.00	0.00	0.00	0.00	0.00	0	50.00	0.00	50.00
249	0006297800-001	IRS	167.46	343.68	29.54	508.86	19.95	74,100	6,409.88	1,188.84	7,598.72
250	0006312500-001	IRS	0.00	0.00	0.00	357.24	0.00	0	75.00	0.00	75.00
251	0006312501-001	IRS	120.04	206.46	4.45	446.40	2.06	6,700	846.89	132.34	979.23
252	0006312600-001	IRS	130.90	915.98	20.84	1,550.52	12.31	139,320	9,676.67	2,724.93	12,401.60
253	0006314800-001	IRS	64.43	621.36	8.86	675.46	8.15	40,178	3,451.42	782.33	4,233.75
254	0006318000-001	IRS	80.23	875.46	5.62	960.57	5.12	35,894	2,953.62	705.30	3,658.92
255	0006320200-001	IRS	150.90	1,192.98	3.86	1,501.96	3.06	33,580	2,921.92	567.69	3,489.61
256	0006322900-001	IRS	91.12	356.98	8.76	620.98	5.03	22,820	1,907.81	444.92	2,352.73
257	0006323100-001	IRS	98.06	570.06	7.46	687.62	6.19	31,060	2,799.65	577.28	3,376.93
258	0006323700-001	IRS	110.18	432.10	35.82	432.16	35.81	112,980	9,065.31	1,917.14	10,982.45
259	0006323701-001	IRS	105.66	105.66	20.54	316.98	6.85	15,840	1,546.54	312.84	1,859.38
260	0006325000-001	IRS	142.80	1,343.64	18.80	1,513.32	16.70	184,440	14,006.55	3,574.22	17,580.77
261	0006326000-001	IRS	52.16	443.13	58.25	606.07	42.59	188,439	13,477.81	3,707.14	17,184.95
262	0006327400-001	IRS	155.16	464.04	12.43	470.16	12.27	42,120	3,987.95	647.94	4,635.89
263	0006327500-001	IRS	137.76	271.44	15.93	415.26	10.41	31,560	3,006.92	506.85	3,513.77
264	0006330300-001	IRS	83.98	84.54	9.75	342.22	2.41	6,020	501.03	117.90	618.93
265	0006330301-001	IRS	0.32	0.92	32.76	0.96	31.39	220	95.43	4.35	99.78
266	0006334600-001	IRS	134.04	781.98	21.13	938.04	17.62	120,640	10,671.82	2,001.39	12,673.21
267	0006347000-001	IRS	95.68	197.74	23.18	384.16	11.93	33,460	2,605.26	619.71	3,224.97
268	0006350800-001	IRS	109.12	1,285.92	28.81	1,297.12	28.56	270,400	19,652.95	5,248.52	24,901.47
269	0006351500-001	IRS	104.02	202.84	24.70	204.52	24.50	36,580	2,511.71	722.31	3,234.02
270	0006355900-001	IRS	119.04	473.24	3.23	473.26	3.23	11,160	1,190.15	220.43	1,410.58

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271	0006356900-001	IRS	149.12	446.72	36.60	606.08	26.98	119,360	9,261.82	2,108.24	11,370.06
272	0006356901-001	IRS	147.84	147.84	64.34	443.52	21.45	69,440	5,848.60	1,371.44	7,220.04
273	0006356900-001	IRS	97.40	191.98	7.98	215.18	11.180	11,180	1,113.62	179.55	1,293.17
274	0006356901-001	IRS	0.00	0.00	0.00	0.00	0.00	0	25.00	0.00	25.00
275	0006370500-001	IRS	121.90	122.06	9.88	365.70	3.30	8,800	892.52	97.43	989.95
276	0006374200-001	IRS	123.52	774.72	1.02	774.72	0.16	920	3,320.60	17.87	3,338.47
277	0006381100-001	IRS	116.66	231.22	5.13	697.86	1.70	8,660	3,436.80	133.78	3,570.58
278	0006384700-001	IRS	124.94	254.04	74.79	254.04	74.79	138,700	-425.07	929.56	504.49
279	0006384800-001	IRS	144.48	145.20	70.25	428.64	23.80	74,460	6,160.30	1,194.93	7,355.23
280	0006385000-001	IRS	57.88	149.95	1.82	150.04	1.82	1,997	243.62	14.67	258.29
281	0006392600-001	IRS	172.38	1,694.46	14.05	2,044.08	11.65	173,820	13,998.42	3,275.60	17,274.02
282	0006411800-001	IRS	120.70	1,036.60	37.04	1,175.16	32.67	280,300	20,216.26	5,514.92	25,731.18
283	0006411900-001	IRS	88.30	341.80	30.43	343.12	30.31	75,920	5,510.45	1,447.08	6,957.53
284	0006412000-001	IRS	89.62	765.58	36.98	873.10	32.42	206,660	14,995.12	4,047.10	19,042.22
285	0006412500-001	IRS	139.20	1,011.14	39.79	1,165.86	34.51	293,700	21,394.17	5,730.57	27,124.74
286	0006414900-001	IRS	123.00	1,350.48	19.21	1,501.64	17.27	189,340	14,408.69	3,647.45	18,056.14
287	0006416500-001	IRS	116.92	231.38	48.22	233.84	47.71	81,440	7,148.56	1,307.92	8,456.48
288	0006442000-001	IRS	114.64	888.12	52.29	1,117.32	41.57	339,040	23,603.55	6,461.67	30,065.22
289	0006462900-001	IRS	97.36	697.00	45.18	898.58	35.04	229,860	16,489.66	4,480.05	20,969.71
290	0006466600-001	IRS	593.48	662.22	34.17	862.22	30.62	148,040	11,056.14	2,923.82	13,979.96
291	0006473300-001	IRS	94.50	620.04	44.35	787.48	34.92	200,760	14,134.07	3,965.03	18,099.10
292	0006475400-001	IRS	40.73	231.05	25.64	304.27	19.47	43,246	3,371.46	854.11	4,225.57
293	0006491700-001	IRS	130.20	843.70	41.07	1,075.14	32.23	252,980	17,093.49	4,996.38	22,089.87
294	0006495200-001	IRS	101.76	294.84	15.10	294.84	15.10	32,500	2,191.75	641.88	2,833.63
295	0006495500-001	IRS	48.54	85.13	12.05	85.13	12.05	7,490	543.60	147.93	691.53
296	0006499000-001	IRS	136.18	940.86	17.84	1,079.24	15.55	122,520	9,255.78	2,419.78	11,675.56
297	0006502000-001	IRS	153.60	914.40	51.03	1,089.60	43.63	340,640	24,639.65	6,727.84	31,367.29
298	0006512500-001	IRS	33.11	120.65	12.29	152.09	9.75	10,822	1,008.34	213.74	1,222.08
299	0006517000-001	IRS	71.94	280.90	30.04	61.00	30.04	61,600	4,184.44	1,216.61	5,401.05
300	0006517300-001	IRS	80.00	440.66	32.46	600.42	23.82	104,420	8,576.68	2,385.83	10,962.51
301	0006519100-001	IRS	55.39	371.54	16.62	371.74	14.19	38,519	2,926.78	760.76	3,687.54
302	0006523700-001	IRS	15.52	96.88	11.47	100.32	11.08	8,111	808.44	160.18	968.62
303	0006523800-001	IRS	47.04	292.96	2.32	297.36	4.960	538.58	538.58	97.96	636.54
304	0006535500-001	IRS	61.58	293.34	15.46	405.98	11.17	33,108	2,357.17	653.89	3,011.06
305	0006561200-001	IRS	79.58	318.54	31.76	394.98	25.62	73,860	5,842.27	1,458.75	7,301.02
306	0006564900-001	IRS	80.30	393.54	22.08	396.58	21.91	63,421	5,684.30	1,252.56	6,936.86
307	0006572300-001	IRS	110.08	273.60	0.16	307.04	0.14	320	146.08	6.32	152.40
308	0006576800-001	IRS	0.00	0.00	0.00	0.00	0.00	20	26.32	0.40	26.72
309	0006576801-001	IRS	114.32	341.78	44.45	451.84	33.62	110,900	9,261.91	2,190.29	11,452.20
310	0006577000-001	IRS	124.90	380.34	64.77	618.96	39.80	179,820	12,759.76	3,551.46	16,311.22
311	0006577100-001	IRS	129.40	383.22	35.60	634.24	21.51	99,600	7,011.56	1,967.11	8,978.67
312	0006579900-001	IRS	121.76	374.66	54.00	607.80	33.28	147,680	10,534.81	2,916.69	13,451.50
313	0006580000-001	IRS	124.90	496.84	44.46	619.62	35.65	161,260	11,108.44	3,184.89	14,293.33
314	0006580400-001	IRS	124.68	488.12	44.69	620.92	35.13	159,240	12,467.34	3,145.00	15,612.34
315	0006587700-001	IRS	120.44	369.20	53.97	598.36	33.30	145,460	10,083.43	2,872.85	12,956.28
316	0006587800-001	IRS	120.22	360.60	50.06	579.74	31.14	131,790	9,165.69	2,802.67	11,968.36
317	0006591900-001	IRS	313.84	1,248.32	41.34	1,564.48	32.99	376,720	29,031.30	7,440.22	36,471.52
318	0006602400-001	IRS	51.24	51.24	0.24	51.24	0.24	89	55.87	1.76	57.63
319	0006609300-001	IRS	68.12	132.12	23.33	132.12	23.33	22,500	1,557.75	444.39	2,002.14
320	0006621800-001	IRS	102.34	102.34	4.28	307.02	1.43	3,200	372.28	63.20	435.48
321	0006630900-001	IRS	120.78	120.78	0.27	120.78	0.27	240	47.30	4.74	52.04
322	0006638000-001	IRS	138.84	277.66	36.98	416.42	24.66	74,960	6,241.26	1,480.47	7,721.73
323	0006638100-001	IRS	120.30	120.34	19.76	360.90	6.59	17,360	1,687.75	342.86	2,030.61
324	0006648200-001	IRS	113.36	224.68	47.02	340.08	31.06	77,120	6,713.71	1,523.12	8,236.83

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325	000665300-001	IRS	123.18	123.18	29.76	369.54	9.92	26,760	2,561.00	528.51	3,089.51
326	000665360-001	IRS	87.22	245.78	19.61	261.66	18.42	35,180	3,343.23	694.81	4,038.04
327	000665370-001	IRS	91.12	91.12	32.02	273.36	10.67	21,300	2,053.77	420.68	2,474.45
328	000665380-001	IRS	86.40	86.40	49.56	259.20	16.52	31,260	2,894.87	617.39	3,452.26
329	000665390-001	IRS	99.40	198.42	29.49	298.20	19.62	42,720	3,812.57	843.73	4,656.30
330	000665400-001	IRS	104.68	214.86	36.09	314.04	24.69	56,600	5,330.01	1,117.86	6,447.87
331	000665410-001	IRS	86.10	86.10	5.82	258.30	1.94	3,660	415.01	72.29	487.30
332	000665420-001	IRS	55.73	113.79	25.35	167.19	17.26	21,061	2,031.56	415.95	2,447.51
333	000665430-001	IRS	73.42	73.66	37.57	220.26	12.56	20,200	1,951.58	398.96	2,350.54
334	000665440-001	IRS	72.24	123.34	6.31	216.72	3.59	5,679	602.58	112.15	714.73
335	000665450-001	IRS	99.02	99.02	24.76	297.06	8.25	17,900	1,737.91	353.53	2,091.44
336	000665950-001	IRS	0.32	0.64	38.53	0.64	38.53	180	66.07	3.56	69.63
337	000666950-001	IRS	0.00	0.00	0.00	0.00	0.00	0	25.00	0.00	25.00
338	000667020-001	IRS	0.32	0.32	0.00	0.64	0.00	0	50.00	0.00	50.00
339	000667280-001	IRS	16.16	16.64	173.87	32.32	89.52	21,120	1,574.86	417.12	1,991.98
340	000667930-001	IRS	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
Totals			28,861.86	184,251.49	28.25	228,171.33	22.81	37,994,362	2,904,888.98	723,517.94	3,628,406.92

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Seasonal

Active Status based on kWh or Revenue.

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	Excess	255	257	255	249	236	237	233	243	244	244	270	278	3,033
Totals		257	259	261	261	257	238	244	245	247	247	278	282	3,100

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	Excess	20,128.91	20,468.41	20,945.13	18,212.48	16,698.90	16,611.34	16,121.18	16,242.76	16,915.95	21,289.36	22,268.41	22,267.50	228,171.33
Totals		20,128.91	20,468.41	20,945.13	18,212.48	16,698.90	16,611.34	16,121.18	16,242.76	16,915.95	21,289.36	22,268.41	22,267.50	228,171.33

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	1,109,082	1,126,759	1,126,759	4,241,086	4,241,086	3,774,691	4,935,218	4,935,218	4,721,229	4,721,229	3,330,333	3,330,333	37,994,362
Totals		1,109,082	1,126,759	1,126,759	4,241,086	4,241,086	3,774,691	4,935,218	4,935,218	4,721,229	4,721,229	3,330,333	3,330,333	37,994,362

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	300	986,486	1,111,861	2,814,943	3,522,062	3,237,812	3,688,675	3,573,183	2,869,867	3,360,089	3,409,072	2,125,870	974,058	31,694,008
2	Excess	122,596	14,898	495,077	719,024	536,878	1,246,543	1,148,046	440,446	923,280	462,608	140,176	50,781	6,300,354
Totals		1,109,082	1,126,759	3,310,020	4,241,086	3,774,691	4,935,218	4,721,229	3,330,333	4,283,379	3,871,680	2,266,046	1,024,839	37,994,362

Billing kWh values were entered.
 Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Control Daily

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	71	74	78	75	70	74	72	70	70	71	71	70	866
Metered KW	1,047.44	1,859.37	3,559.84	4,268.04	4,926.81	5,333.36	4,526.82	3,875.52	3,860.24	2,913.57	1,686.96	852.69	38,710.36
Load Factor - %	11.30	11.83	29.58	38.90	39.24	56.42	48.70	36.20	48.05	25.42	13.24	4.84	37.29
Billing KW	4,075.45	4,178.68	4,434.92	4,719.29	4,752.85	5,082.47	4,929.44	4,650.28	4,650.28	4,734.24	4,734.24	4,626.08	55,568.22
Load Factor - %	2.90	5.26	23.74	35.18	40.68	59.21	44.72	30.17	39.89	15.65	4.72	0.89	25.98
Energy KWh	88,024	147,901	789,358	1,195,495	1,438,482	2,166,552	1,640,071	1,043,891	1,335,568	551,129	160,937	30,677	10,581,635
Revenue	9,649.62	14,159.21	61,709.56	92,429.96	109,594.65	156,332.41	122,958.41	83,115.89	103,346.07	49,812.91	15,561.56	5,315.39	823,985.64
Fuel	979.51	2,373.69	12,580.74	23,609.92	28,410.29	42,789.51	32,391.50	20,980.33	26,377.53	11,568.66	3,288.22	848.62	206,172.52
Total Revenue	10,623.13	16,532.90	74,290.30	116,039.88	138,004.94	199,121.92	155,349.91	104,096.22	129,723.60	61,381.57	18,829.78	6,164.01	1,030,158.16

Billing kW values were entered.
 Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Control Daily

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000045703-001	ID1	55.52	55.52	34.74	369.60	5.22	14,080	1,462.09	278.08	1,740.17
2	0000045703-001	ID1D	52.80	105.60	65.79	105.60	65.79	50,720	3,618.34	1,001.72	4,620.06
3	0000367500-001	ID1	40.67	72.88	24.04	191.88	9.13	12,790	1,780.92	343.86	2,124.78
4	0000367500-001	ID1D	42.46	221.82	54.56	191.88	63.08	88,352	6,388.20	1,744.95	8,133.15
5	0000367700-001	ID1	40.03	207.72	18.22	387.00	9.78	27,625	2,779.60	521.30	3,300.90
6	0000367700-001	ID1D	40.35	119.90	51.93	129.00	48.27	45,456	3,369.60	897.76	4,267.36
7	0000368100-001	ID1	72.80	359.00	31.25	547.40	12.27	49,040	4,675.32	968.55	5,643.87
8	0000368100-001	ID1D	72.20	215.00	62.05	391.00	56.97	162,620	11,713.34	3,211.76	14,925.10
9	0000368400-001	ID1	31.35	202.01	18.84	341.00	11.16	27,786	2,838.05	548.77	3,386.82
10	0000368400-001	ID1D	24.39	24.39	57.33	31.00	45.11	10,208	770.58	201.61	972.19
11	0000404600-001	ID1	85.00	487.20	18.51	792.00	11.39	65,840	6,321.02	1,231.36	7,552.38
12	0000404600-001	ID1D	82.60	82.60	66.70	72.00	76.52	40,220	2,821.63	794.35	3,615.98
13	0000599101-001	ID1	14.29	141.60	11.61	188.16	8.74	12,005	1,414.66	232.37	1,647.03
14	0000665100-001	ID1	10.72	10.90	14.52	180.00	0.88	1,155	432.30	22.81	455.11
15	0000745201-001	ID1	14.73	29.40	14.07	104.86	3.95	3,020	455.56	56.29	511.85
16	0000745201-001	ID1D	16.27	76.71	65.95	74.90	67.55	36,933	2,717.77	729.43	3,447.20
17	0001126500-001	ID1	31.57	93.85	14.85	105.00	13.27	10,174	1,020.17	165.37	1,185.54
18	0001126500-001	ID1D	31.26	275.43	77.75	315.00	67.99	156,332	12,109.99	3,289.64	15,399.63
19	0001419400-001	ID1	50.26	102.26	24.94	411.20	18.620	18,620	1,919.29	367.16	2,286.45
20	0001419400-001	ID1D	48.06	190.90	75.43	205.60	70.04	105,120	7,458.32	2,076.12	9,534.44
21	0001425702-001	ID1D	75.92	150.08	51.30	4.38	1,757.68	56,200	3,712.20	853.38	4,565.58
22	0001635401-001	ID1	81.44	307.68	25.36	864.00	9.03	56,960	5,491.53	1,124.96	6,616.49
23	0001635401-001	ID1D	81.44	180.32	79.98	172.80	74.20	93,600	6,573.04	1,848.60	8,421.64
24	0002210300-001	ID1	43.84	488.64	25.50	864.00	14.42	90,960	8,744.48	1,695.94	10,440.42
25	0002636800-001	ID1	39.07	345.00	6.38	600.00	3.67	16,074	1,793.27	316.12	2,109.39
26	0003793000-001	ID1	80.96	651.04	16.50	880.00	12.20	78,400	7,490.93	1,363.48	8,854.41
27	0003793000-001	ID1D	68.16	135.36	67.36	176.00	51.81	66,560	4,837.96	1,068.96	5,906.92
28	0004645203-001	ID1	105.74	217.60	28.25	1,054.80	5.83	44,880	4,335.33	886.39	5,221.72
29	0004645203-001	ID1D	159.44	339.64	73.98	351.60	66.19	169,880	12,020.82	3,355.14	15,375.96
30	0004932702-001	ID1	160.84	955.82	44.02	583.68	9.78	41,680	3,977.51	820.09	4,797.60
31	0004932702-001	ID1D	16.79	46.61	3.35	66.36	72.08	307,140	21,601.59	5,924.99	27,526.58
32	0005342300-001	ID1	17.01	67.75	4.19	102.06	2.35	1,140	205.91	19.24	225.15
33	0005342301-001	ID1	40.60	306.81	6.74	846.72	2.44	15,103	1,703.08	43.94	1,996.63
34	0005367500-001	ID1	109.44	975.20	23.96	1,081.60	21.80	170,560	15,924.96	3,190.86	19,115.82
35	0005378901-001	ID1	109.28	109.28	53.75	108.16	54.31	42,880	3,094.86	846.88	3,941.74
36	0005378901-001	ID1D	0.00	0.00	0.00	191.68	0.00	0	50.00	0.00	50.00
37	0005496002-001	ID1	25.43	25.43	11.99	77.49	0.00	0	25.00	0.00	25.00
38	0005496003-001	ID1	25.84	152.08	62.43	154.98	61.26	69,307	5,056.10	1,368.82	6,424.92
39	0005500802-001	ID1	0.00	0.00	0.00	0.00	0.00	0	25.00	0.00	25.00
40	0005500803-001	ID1	35.93	35.93	12.99	108.42	4.31	3,408	391.60	67.31	458.91
41	0005500803-001	ID1D	37.17	217.21	66.03	216.84	66.15	104,706	7,513.20	2,067.94	9,581.14
42	0005647500-001	ID1	54.06	319.25	8.95	217.00	13.16	20,851	2,102.99	387.84	2,490.83
43	0005647500-001	ID1D	55.65	267.88	48.23	155.00	83.35	94,315	6,644.11	1,818.50	8,462.61
44	0005648900-001	ID1	0.00	0.00	0.00	156.80	0.14	160	64.86	1.77	66.63
45	0005649400-001	ID1	0.00	0.00	0.00	7.68	0.00	0	75.00	0.00	75.00
46	0005649400-001	ID1D	84.32	741.28	46.58	23.04	1,562.98	262,880	18,464.56	5,444.88	23,909.44
47	0005692200-001	ID1	77.96	153.38	37.48	703.62	8.17	41,960	4,060.16	828.72	4,888.88
48	0005692200-001	ID1D	76.98	228.94	71.56	234.54	69.85	119,600	8,448.63	2,362.11	10,810.74
49	0005695900-001	ID1	0.04	0.12	87.90	69.48	0.15	77	82.16	1.07	83.23
50	0005695900-001	ID1D	21.25	116.25	21.18	209.88	11.73	17,971	1,924.80	334.15	2,258.95
51	0005699200-001	ID1	18.83	18.83	65.12	19.08	64.27	8,952	656.05	176.80	832.85
52	0005699200-001	ID1D	52.90	155.88	27.80	552.20	7.85	31,634	3,182.70	624.58	3,807.28

Sulphur Springs Valley Electric Cooperative, Inc. Irrigation - Control Daily

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0005699900-001	ID1D	50.73	50.73	44.51	50.20	44.98	16,483	1,229.30	325.54	1,554.84
56	0005727501-001	ID1	48.24	49.49	13.78	142.92	4.77	4,978	512.45	55.62	568.07
57	0005728602-001	ID1	80.60	156.40	10.74	230.40	7.29	12,260	1,188.95	196.90	1,385.85
58	0005732000-001	ID1	57.46	113.10	6.12	680.02	1.02	5,055	769.69	99.66	869.35
59	0005732000-001	ID1D	56.88	56.88	67.06	61.82	61.70	27,844	1,994.75	549.92	2,544.67
60	0005774400-001	ID1	98.40	383.46	22.42	1,485.00	5.79	62,760	6,041.29	1,173.32	7,214.61
61	0005774400-001	ID1D	95.40	189.36	90.89	297.00	57.95	125,640	8,988.82	2,481.40	11,470.22
62	0005799200-001	ID1	14.80	101.22	12.44	118.00	10.67	9,192	1,053.93	155.42	1,209.35
63	0005799200-001	ID1D	14.61	58.12	53.15	59.00	52.36	22,551	1,720.47	445.39	2,165.86
64	0005799300-001	ID1	24.60	164.03	14.82	178.47	17.44	18,631.61	1,863.61	313.46	2,177.07
65	0005799300-001	ID1D	22.68	67.71	49.96	59.49	56.86	24,695	1,835.12	487.73	2,322.85
66	0005799400-001	ID1	22.72	180.14	10.73	153.52	12.59	14,113	1,508.77	240.01	1,749.78
67	0005799400-001	ID1D	22.78	89.86	51.24	76.76	59.98	33,610	2,463.70	663.79	3,147.49
68	0005937001-001	ID1	61.27	127.82	0.38	24.09	2.04	359	333.34	6.41	339.75
69	0006011700-001	ID1	130.14	257.76	20.11	1,305.72	3.97	37,840	3,704.03	747.34	4,451.37
70	0006011700-001	ID1D	132.70	392.34	76.25	435.24	68.73	218,380	15,384.24	4,313.01	19,697.25
71	0006011800-001	ID1	113.00	524.78	10.78	1,010.52	5.60	4,044.76	4,044.76	807.13	4,851.89
72	0006011800-001	ID1D	104.16	310.18	80.93	336.84	74.53	183,260	12,842.34	3,619.39	16,461.73
73	0006011900-001	ID1	113.32	449.72	28.62	816.62	15.76	93,960	8,778.90	1,757.58	10,536.48
74	0006011900-001	ID1D	112.04	552.42	67.27	583.30	63.71	271,280	19,262.56	5,357.80	24,620.36
75	0006012100-001	ID1	106.00	313.00	13.43	880.00	4.78	30,660	3,019.91	587.63	3,607.54
76	0006012100-001	ID1D	100.80	398.40	70.45	440.00	63.79	204,880	14,551.88	4,046.39	18,598.27
77	0006012300-001	ID1	120.00	695.20	19.81	1,108.80	12.42	100,560	9,492.09	1,918.83	11,410.92
78	0006012300-001	ID1D	119.60	353.40	60.44	369.60	57.79	155,920	11,171.01	3,079.42	14,250.43
79	0006012400-001	ID1	115.12	34.67	34.67	505.04	7.90	29,140	2,772.42	575.52	3,347.94
80	0006012400-001	ID1D	118.18	351.50	60.55	378.78	56.28	155,620	11,177.46	3,073.50	14,250.96
81	0006050600-001	ID1	25.90	247.84	3.78	131.52	6.830	6,830	962.84	134.62	1,097.46
82	0006072100-001	ID1	72.80	651.52	19.48	799.04	15.88	92,640	8,807.56	1,808.98	10,616.54
83	0006072100-001	ID1D	72.96	72.96	46.86	72.64	47.07	24,960	1,839.15	492.96	2,332.11
84	0006082700-001	ID1	108.30	312.44	28.07	605.88	14.47	64,020	6,003.33	1,242.11	7,245.44
85	0006082700-001	ID1D	108.92	600.56	58.07	605.88	57.56	254,600	18,275.22	4,913.30	23,188.52
86	0006083100-001	ID1	127.24	506.76	14.82	1,152.54	6.52	54,820	5,282.10	1,047.35	6,329.45
87	0006083100-001	ID1D	134.18	395.16	67.70	384.18	69.63	195,280	13,750.71	3,856.79	17,607.50
88	0006087900-001	ID1	124.64	724.36	19.91	1,191.20	12.11	105,300	9,922.84	1,921.89	11,844.73
89	0006087900-001	ID1D	122.34	244.58	48.88	238.24	51.21	89,060	6,464.21	1,758.94	8,223.15
90	0006090500-001	ID1	123.12	129.58	7.42	1,016.80	0.95	7,020	852.16	138.65	990.81
91	0006090500-001	ID1D	125.26	470.76	74.32	508.40	68.82	255,400	18,002.70	5,044.15	23,046.85
92	0006092201-001	ID1	69.36	198.68	16.33	341.40	9.50	23,680	2,358.69	467.69	2,826.38
93	0006092201-001	ID1D	68.90	201.28	58.11	204.84	57.10	85,380	6,182.95	1,686.11	7,869.06
94	0006092301-001	ID1	71.96	140.32	8.28	478.52	2.43	8,490	962.79	167.41	1,130.20
95	0006092301-001	ID1D	77.10	302.74	55.56	273.44	61.51	122,760	8,788.11	2,424.91	11,213.02
96	0006092401-001	ID1	82.42	269.64	3.25	184.08	4.76	6,400	740.49	126.26	866.75
97	0006092401-001	ID1D	86.78	422.08	51.59	153.40	7.60	158,960	10,809.22	3,139.47	13,948.69
98	0006093801-001	ID1	93.06	187.44	11.47	282.90	7.60	15,700	1,508.53	252.04	1,760.57
99	0006096200-001	ID1	29.79	355.79	4.29	135.60	11.26	11,143	1,332.95	216.20	1,549.15
100	0006096200-001	ID1	18.19	217.62	3.82	215.52	3.86	6,067	863.61	117.82	981.43
101	0006155400-001	ID1	121.66	431.30	15.35	727.30	9.10	48,340	4,646.76	946.24	5,593.00
102	0006155400-001	ID1D	122.22	561.24	59.90	519.50	64.71	245,400	17,413.95	4,682.38	22,096.33
103	0006163000-001	ID1	11.90	44.34	2.09	168.24	0.55	678	443.00	12.39	455.39
104	0006173400-001	ID1	0.01	0.04	130.14	103.12	0.05	38	103.54	0.59	104.13
105	0006173500-001	ID1	0.01	0.04	89.04	94.28	0.04	26	102.43	0.43	102.86
106	0006173600-001	ID1	0.01	0.04	41.10	64.72	0.03	12	101.12	0.18	101.30
107	0006173700-001	ID1	22.31	44.52	1.44	88.72	0.72	467	143.38	9.10	152.48
108	0006173800-001	ID1	19.88	19.88	29.48	81.12	7.22	4,278	497.43	84.49	581.92

10.1

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Control Daily

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0006180900-001	ID1	67.18	789.90	4.17	794.16	4.15	24,040	2,533.31	461.73	2,995.04
110	0006180901-001	ID1	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
111	0006199800-001	ID1	102.80	456.52	15.29	736.20	9.48	50,960	4,931.82	972.90	5,904.72
112	0006199800-001	ID1D	98.04	291.62	57.74	245.40	68.62	122,920	8,693.31	2,427.67	11,120.98
113	0006224900-001	ID1	120.86	353.10	28.34	829.78	12.06	73,060	6,881.64	1,442.94	8,324.58
114	0006224900-001	ID1D	117.00	578.92	58.63	592.70	57.27	247,780	17,773.26	4,893.67	22,666.93
115	0006242500-001	ID1	56.09	405.89	16.81	417.60	16.34	49,820	4,771.63	951.22	5,722.85
116	0006242500-001	ID1D	55.74	210.44	57.59	208.80	58.04	88,473	6,393.58	1,670.46	8,064.04
117	0006269100-001	ID1	0.00	0.00	0.00	0.02	0.00	0	25.00	0.00	25.00
118	0006269100-001	ID1D	106.52	212.40	11.78	0.04	62,534.25	18,260	1,202.89	293.25	1,496.14
119	0006269200-001	ID1	0.00	0.00	0.00	0.76	0.00	0	25.00	0.00	25.00
120	0006269200-001	ID1D	85.84	170.54	11.84	1.52	1,328.41	14,740	980.01	236.73	1,216.74
121	0006291300-001	ID1	85.56	366.96	17.92	510.12	12.89	48,000	4,546.27	926.23	5,472.50
122	0006291300-001	ID1D	84.78	85.02	51.58	85.02	51.43	31,920	2,322.88	630.42	2,953.30
123	0006312400-001	ID1	29.22	57.70	18.83	86.22	12.60	7,931	808.92	127.32	936.24
124	0006319300-001	ID1	134.76	803.34	19.53	802.80	19.53	114,480	10,716.96	1,995.80	12,712.76
125	0006319300-001	ID1D	136.80	810.30	78.95	802.80	79.68	466,980	32,527.35	8,971.35	41,498.70
126	0006411400-001	ID1	73.42	73.42	28.40	513.94	4.06	15,220	1,624.63	244.43	1,869.06
127	0006411400-001	ID1D	70.04	204.18	65.91	220.26	61.10	98,240	7,030.77	1,940.25	8,971.02
128	0006411600-001	ID1	3.96	9.86	1.67	16.16	1.02	120	211.16	1.95	213.11
129	0006411600-001	ID1D	96.56	353.78	60.71	8.08	2,658.35	156,800	10,236.32	2,984.41	13,220.73
130	0006411700-001	ID1	2.00	2.00	1.37	4.00	0.68	20	51.86	0.32	52.18
131	0006411700-001	ID1D	60.14	234.00	57.15	8.00	1,671.58	97,620	6,418.97	1,882.46	8,301.43
132	0006412400-001	ID1	2.26	7.58	5.06	13.76	2.79	280	226.04	5.11	231.15
133	0006412400-001	ID1D	99.54	380.42	60.85	6.88	3,364.53	168,960	11,018.57	3,251.16	14,269.73
134	0006441800-001	ID1	91.20	182.40	18.51	456.00	7.40	24,640	2,388.21	486.64	2,874.85
135	0006441800-001	ID1D	92.80	459.20	84.58	456.00	65.03	216,480	15,370.06	4,134.96	19,505.02
136	0006441900-001	ID1	100.62	100.62	3.21	615.96	0.52	2,360	369.24	46.61	415.85
137	0006441900-001	ID1D	102.66	404.00	80.94	410.64	79.64	238,720	16,652.00	4,574.51	21,226.51
138	0006442100-001	ID1	2.12	5.10	4.30	490.32	0.04	160	164.88	3.18	168.06
139	0006442100-001	ID1D	81.72	319.58	70.86	326.88	69.28	165,320	11,692.18	3,155.64	14,837.82
140	0006442200-001	ID1	0.00	0.00	0.00	488.88	0.00	0	150.00	0.00	150.00
141	0006442200-001	ID1D	81.48	321.02	73.09	325.92	71.99	171,280	12,063.92	3,256.44	15,320.36
142	0006470700-001	ID1	6.84	6.88	0.44	34.20	0.09	22	127.05	0.44	127.49
143	0006470700-001	ID1D	50.34	195.58	11.18	27.36	79.88	15,855	1,206.02	315.12	1,521.14
144	0006471300-001	ID1	95.20	95.20	8.03	300.00	2.55	5,580	593.38	110.21	703.59
145	0006471300-001	ID1D	100.00	581.20	73.76	600.00	71.45	312,940	22,021.59	6,180.58	28,202.17
146	0006484800-001	ID1	150.90	440.16	18.77	452.70	18.25	60,320	5,633.52	1,191.33	6,824.85
147	0006484800-001	ID1D	148.24	148.24	73.32	150.90	72.02	79,340	5,566.70	1,566.97	7,133.67
148	0006488200-001	ID1	184.74	1,061.82	21.43	1,108.44	20.53	166,140	18,659.44	3,965.03	22,624.47
149	0006488200-001	ID1D	178.32	530.28	51.10	554.22	48.90	197,820	14,392.62	3,906.96	18,299.58
150	0006495000-001	ID1	89.86	529.36	9.94	718.88	7.32	38,400	3,767.36	758.41	4,525.77
151	0006520000-001	ID1	99.06	293.74	19.17	495.30	11.37	41,100	3,905.51	811.74	4,717.25
152	0006520000-001	ID1D	98.60	195.80	79.59	198.12	78.66	113,760	7,944.56	2,246.77	10,191.33
153	0006520100-001	ID1	85.28	419.56	13.45	596.96	9.45	41,180	3,987.30	813.33	4,800.63
154	0006522900-001	ID1	60.26	61.32	35.65	421.82	5.18	15,960	1,634.50	315.22	1,949.72
155	0006640000-001	ID1	83.96	167.78	16.04	251.88	10.68	19,640	1,899.56	387.90	2,287.46
Totals											
			10,491.40	38,710.36	37.45	55,568.22	26.09	10,581,835	823,985.64	206,172.52	1,030,158.16

Billing kW values were entered.
 Active Status based on kWh or Revenue.
 Peak kW based on Metered kW

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Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	167	168	183	206	216	234	243	242	243	241	249	246	2,638
Metered kW	3,075.02	2,461.51	8,037.03	10,888.87	13,185.51	14,865.93	15,755.10	15,230.74	14,677.90	10,308.71	8,211.72	3,262.62	119,960.66
Load Factor - %	10.16	7.68	23.03	36.58	40.24	58.43	56.69	33.22	40.56	28.81	18.23	7.58	37.50
Billing kW	9,129.70	9,257.27	10,770.78	12,374.18	13,222.86	14,708.82	15,667.43	15,667.43	15,749.40	15,491.35	15,866.05	15,180.50	163,085.87
Load Factor - %	3.42	2.04	17.18	32.19	40.12	59.06	57.00	32.29	37.80	19.17	9.44	1.63	27.58
Energy kWh	292,355	126,985	1,376,992	2,868,069	3,947,213	6,254,309	6,644,541	3,764,352	4,286,256	2,209,822	1,078,128	183,929	32,972,940
Revenue	26,137.42	16,740.82	122,869.41	240,501.00	328,192.15	488,670.63	520,939.18	316,773.69	346,964.09	201,483.97	107,494.32	23,284.32	2,738,161.00
Fuel	2,569.75	2,039.37	22,114.26	56,505.48	76,313.25	123,522.80	131,378.26	74,177.86	83,691.17	45,158.19	22,562.68	9,892.96	645,716.03
Total Revenue	28,707.17	18,780.19	145,083.67	297,006.48	406,505.40	610,193.43	652,317.44	390,951.55	430,655.26	246,652.16	130,047.00	26,977.28	3,383,877.03

Billing kW values were entered.

Active Status based on kWh or Revenue.

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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000009001-001	IWI	0.00	0.00	0.00	326.40	0.00	0	816.00	0.00	816.00
2	0000039902-001	IWI	29.28	280.79	9.18	356.88	7.23	18,823	2,048.65	366.32	2,414.97
3	0000042201-001	IWI	0.00	0.00	0.00	0.00	0.00	0	300.00	0.00	300.00
4	0000042201-001	IWI	0.00	0.00	0.00	0.00	0.00	1	25.06	0.02	25.08
5	0000051000-001	IWI	59.34	102.31	2.35	200.00	1.20	1,756	288.14	28.37	316.51
6	0000051000-001	IWI	63.05	423.59	72.10	280.00	109.08	222,957	16,262.28	4,403.41	20,665.69
7	0000072100-001	IWI	142.40	1,116.16	34.44	1,344.00	28.60	280,640	34,906.59	6,970.01	41,876.60
8	0000072100-001	IWI	137.92	549.44	66.62	672.00	54.47	267,200	26,173.61	6,408.48	32,582.09
9	0000072302-001	IWI	40.99	135.09	0.32	409.90	0.11	320	279.73	6.08	285.81
10	0000077501-001	IWI	32.35	217.66	10.53	668.64	3.43	16,732	1,966.92	322.75	2,289.67
11	0000077702-001	IWI	33.10	225.75	23.39	265.76	19.87	38,547	3,749.88	718.45	4,468.33
12	0000077702-001	IWI	32.17	127.57	50.83	132.88	48.80	47,337	3,963.11	934.90	4,898.01
13	0000080201-001	IWI	48.63	519.45	13.49	409.80	17.09	51,137	5,017.65	959.12	5,976.77
14	0000082500-001	IWI	21.33	126.04	2.77	263.40	1.33	2,550	644.18	50.35	694.53
15	0000105300-001	IWI	26.30	312.50	18.88	396.00	14.90	43,075	4,295.59	839.57	5,135.16
16	0000107200-001	IWI	34.72	274.39	18.15	370.20	13.45	36,359	4,269.88	856.56	5,126.44
17	0000107200-001	IWI	35.41	69.87	56.14	74.04	52.98	28,634	2,348.15	565.52	2,913.67
18	0000336900-001	IWI	78.68	370.79	0.37	1,092.00	0.12	988	2,457.05	19.60	2,476.65
19	0000346500-001	IWI	57.43	388.14	5.57	564.00	3.83	15,789	1,766.79	304.34	2,071.13
20	0000349700-001	IWI	29.40	205.04	29.09	203.00	29.38	43,537	4,782.86	891.75	5,674.61
21	0000349700-001	IWI	29.47	147.08	50.31	145.00	51.03	54,018	4,482.91	1,066.86	5,549.77
22	0000405101-001	IWI	80.00	469.44	7.66	890.88	4.03	26,240	2,737.68	518.24	3,255.92
23	0000531300-001	IWI	12.28	114.80	12.33	168.00	8.43	10,333	1,257.10	198.99	1,456.09
24	0000579500-001	IWI	26.88	264.72	1.70	336.00	1.34	3,284	761.91	63.74	825.65
25	0000598401-001	IWI	67.20	67.20	0.00	262.40	0.00	0	75.00	0.00	75.00
26	0000598402-001	IWI	66.72	133.28	17.93	133.44	17.90	17,440	1,647.09	344.44	1,991.53
27	0000598800-001	IWI	45.59	493.11	13.19	541.56	12.01	47,475	4,850.05	938.19	5,788.24
28	0000598800-001	IWI	10.94	127.38	21.02	164.28	16.30	19,549	2,164.75	380.92	2,545.67
29	0000599000-001	IWI	13.54	139.01	16.86	209.76	11.17	17,110	1,877.07	324.56	2,201.63
30	0000599200-001	IWI	15.95	141.40	18.93	147.10	18.20	19,543	2,051.37	362.81	2,414.18
31	0000599200-001	IWI	15.49	30.67	44.97	29.42	46.88	10,069	878.80	198.86	1,077.66
32	0000600801-001	IWI	82.72	407.84	8.06	979.20	3.36	24,000	2,529.61	450.97	2,980.58
33	0000602600-001	IWI	0.00	0.00	0.00	24.36	0.00	0	97.90	0.00	97.90
34	0000602800-001	IWI	21.23	82.67	23.42	176.00	11.00	14,132	1,502.97	270.53	1,773.50
35	0000602800-001	IWI	21.10	83.16	55.22	88.00	52.19	33,525	2,798.71	662.12	3,460.83
36	0000603100-001	IWI	13.07	150.80	30.43	222.84	20.59	33,502	3,453.82	630.33	4,084.15
37	0000603200-001	IWI	13.12	135.03	26.96	152.57	23.86	26,575	2,785.18	492.49	3,277.67
38	0000603200-001	IWI	13.05	13.05	45.03	13.87	42.37	4,290	386.26	84.73	470.99
39	0000603400-001	IWI	17.86	96.55	11.16	288.00	3.74	7,868	1,310.49	155.40	1,465.89
40	0000603500-001	IWI	3.88	30.93	13.05	240.00	1.68	2,946	617.46	56.83	674.29
41	0000603600-001	IWI	5.51	31.46	14.28	133.56	3.36	3,280	604.71	64.08	668.79
42	0000603700-001	IWI	9.20	77.89	18.63	164.04	8.85	10,594	1,283.26	191.18	1,474.44
43	0000603800-001	IWI	18.58	152.52	18.43	220.00	12.77	20,516	2,166.45	396.75	2,563.20
44	0000603800-001	IWI	18.31	169.44	47.77	20.00	43.73	6,385	558.73	102.54	661.27
45	0000603900-001	IWI	20.77	169.44	30.98	275.00	19.09	38,318	3,789.42	755.45	4,544.87
46	0000603900-001	IWI	20.00	20.00	53.33	25.00	42.66	7,786	679.57	125.04	804.61
47	0000604500-001	IWI	3.23	97.22	8.42	312.00	0.66	1,489	666.91	28.83	695.74
48	0000604600-001	IWI	33.12	24.40	8.71	201.06	4.21	6,180	749.12	119.89	869.01
49	0000604600-001	IWI	33.06	192.03	58.21	201.06	55.59	81,594	6,638.36	1,540.78	8,179.14
50	0000613100-001	IWI	14.08	121.02	17.89	113.58	19.06	15,802	1,681.68	283.71	1,965.39
51	0000613100-001	IWI	13.94	41.41	50.61	37.86	55.36	15,299	1,292.53	302.15	1,594.68
52	0000613300-001	IWI	0.00	0.00	0.00	192.84	0.00	0	300.00	0.00	300.00
53	0000613400-001	IWI	169.60	998.72	16.24	1,664.00	9.75	118,400	12,597.59	2,546.08	15,143.67
54	0000613400-001	IWI	166.40	332.80	44.39	332.80	44.39	107,840	9,034.02	2,129.84	11,163.86

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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0000613500-001	IWI	83.20	363.20	9.05	576.00	5.71	24,000	2,529.60	474.00	3,003.60
56	0000613800-001	IWI	98.72	589.76	13.53	662.40	12.04	58,240	5,593.61	1,150.24	6,743.85
57	0000613800-001	IWI	98.40	294.56	46.06	220.80	61.45	99,040	7,808.82	1,956.04	9,764.86
58	0000614000-001	IWI	36.54	38.12	2.91	82.00	1.35	809	100.16	9.19	109.35
59	0000614001-001	IWI	37.87	285.40	11.79	255.44	13.17	24,561	2,477.78	479.00	2,956.78
60	0000614001-001	IWI	37.35	111.07	54.20	95.79	62.85	43,949	3,493.60	868.00	4,361.60
61	0000621700-001	IWI	6.95	41.04	0.58	204.00	0.12	173	486.98	3.20	490.18
62	0000661500-001	IWI	34.13	356.41	29.10	588.00	17.64	75,713	6,489.01	1,407.78	7,896.79
63	0000666100-001	IWI	19.23	170.87	18.80	220.00	14.60	23,448	2,442.21	427.35	2,869.56
64	0000666100-001	IWI	18.97	18.97	53.01	20.00	50.28	7,341	620.39	144.98	765.37
65	0000666700-001	IWI	44.56	142.84	43.56	440.00	8.83	28,364	2,872.43	560.05	3,432.48
66	0000666700-001	IWI	43.56	43.56	40.92	40.00	44.56	13,012	1,108.07	256.99	1,365.06
67	0000666800-001	IWI	31.09	31.28	0.86	408.00	0.07	196	1,000.67	3.61	1,004.28
68	0000718601-001	IWI	46.23	189.71	18.91	268.80	13.35	26,191	2,586.58	488.04	3,074.62
69	0000718601-001	IWI	47.84	229.39	16.66	192.00	80.83	113,293	8,602.61	2,237.54	10,840.15
70	0000753101-001	IWI	18.87	162.01	14.43	198.00	11.81	17,066	1,855.67	336.97	2,192.64
71	0000753101-001	IWI	18.81	18.81	43.90	18.00	45.88	6,028	523.51	119.05	642.56
72	0000753302-001	IWI	20.42	31.41	29.35	169.54	5.44	6,729	790.50	132.23	922.73
73	0000753302-001	IWI	21.32	104.89	83.92	121.10	72.55	64,138	4,999.98	1,266.71	6,266.69
74	0000753802-001	IWI	55.04	110.17	1.03	217.05	0.52	825	236.94	17.75	254.69
75	0000753802-001	IWI	56.69	366.18	80.67	303.87	102.52	227,417	16,695.57	4,491.48	21,187.05
76	0000766301-001	IWI	55.37	135.23	15.00	306.00	6.63	14,804	1,516.16	292.27	1,808.43
77	0000766301-001	IWI	55.80	330.29	74.60	306.00	80.52	179,859	13,615.91	3,552.21	17,168.12
78	0000766702-001	IWI	65.12	251.84	20.02	448.00	11.25	36,800	3,594.24	724.02	4,318.26
79	0000766702-001	IWI	62.08	246.24	67.92	224.00	74.66	122,060	9,339.40	2,411.08	11,750.48
80	0000978500-001	IWI	0.00	0.00	0.00	556.80	0.00	0	1,355.42	0.00	1,355.42
81	0001175100-001	IWI	50.16	250.05	33.78	804.00	10.50	61,653	5,980.38	1,025.69	7,006.07
82	0001187300-001	IWI	42.21	84.27	4.85	840.00	0.49	2,982	577.03	42.89	619.92
83	0001216500-001	IWI	36.55	109.39	15.59	588.00	2.90	12,446	1,456.24	175.32	1,631.56
84	0001232300-001	IWI	19.40	219.02	4.08	300.00	2.98	6,523	905.99	127.58	1,033.57
85	0001265201-001	IWI	25.47	249.52	2.45	301.56	2.03	4,461	714.43	83.28	797.71
86	0001269300-001	IWI	12.27	99.22	16.09	143.00	11.16	11,653	1,351.50	228.68	1,580.18
87	0001269300-001	IWI	12.30	12.30	55.46	13.00	52.48	4,980	425.44	79.98	505.42
88	0001296000-001	IWI	21.76	209.65	8.54	240.00	7.46	13,086	1,830.09	266.71	2,096.80
89	0001319302-001	IWI	86.00	423.31	14.76	601.84	10.38	45,595	4,379.06	897.37	5,276.43
90	0001319303-001	IWI	55.03	55.03	9.59	111.12	4.75	3,851	407.76	76.06	483.82
91	0001319303-001	IWI	55.70	111.27	80.32	111.12	80.43	65,240	4,935.23	1,288.49	6,223.72
92	0001414901-001	IWI	13.27	38.17	0.72	71.94	0.38	201	362.76	2.73	365.49
93	0001452100-001	IWI	25.16	75.32	1.66	300.00	0.42	910	720.16	17.98	738.14
94	0001510501-001	IWI	27.25	322.87	5.96	290.64	6.62	14,043	1,604.60	269.09	1,873.69
95	0001538003-001	IWI	76.32	352.48	13.56	451.20	10.59	34,880	3,368.66	688.88	4,057.74
96	0001538003-001	IWI	72.32	215.20	70.58	225.60	67.33	110,880	8,601.75	2,189.88	10,791.63
97	0001538103-001	IWI	70.24	206.24	21.89	412.80	10.94	32,960	3,223.10	511.92	3,735.02
98	0001538103-001	IWI	71.04	211.20	70.36	206.40	72.00	108,480	9,048.80	2,142.48	11,191.28
99	0001916601-001	IWI	73.60	707.20	1.30	691.20	1.33	6,720	1,698.27	122.06	1,820.33
100	0001918700-001	IWI	5.18	49.85	19.34	180.00	5.36	7,039	953.94	136.18	1,090.12
101	0001921900-001	IWI	25.46	146.06	29.10	350.00	12.14	31,025	3,113.23	612.74	3,725.97
102	0001921900-001	IWI	24.52	48.01	65.05	70.00	44.61	22,798	1,947.11	450.26	2,397.37
103	0001922500-001	IWI	25.60	179.20	29.48	440.00	12.00	38,560	3,830.84	760.97	4,591.81
104	0001922500-001	IWI	25.60	25.60	77.06	40.00	48.32	14,400	1,197.59	284.40	1,481.99
105	0001927402-001	IWI	60.10	413.86	9.81	711.12	5.71	29,629	3,052.53	585.17	3,637.70
106	0001969003-001	IWI	1.56	1.56	0.09	217.92	0.00	1	544.80	0.02	544.82
107	0001969105-001	IWI	23.89	238.05	4.81	280.08	4.09	8,357	1,076.37	156.30	1,232.67
108	0001979201-001	IWI	0.00	0.00	0.00	49.95	0.00	0	225.00	0.00	225.00

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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0001979201-001	IW1D	11.82	35.02	71.58	16.65	150.56	18,300	1,356.89	361.42	1,718.31
110	0001979300-001	IW1	16.03	16.03	0.03	141.75	0.00	4	125.37	0.08	125.45
111	0001979300-001	IW1D	30.13	210.44	88.62	198.45	93.97	136,137	10,165.50	2,688.69	12,854.19
112	0002514700-001	IW1	48.55	339.45	20.77	469.00	15.03	51,455	4,928.39	966.03	5,894.42
113	0002514700-001	IW1D	48.62	242.41	71.53	335.00	51.76	126,574	10,330.79	2,499.84	12,830.63
114	0002634305-001	IW1	22.85	133.69	24.87	181.52	18.31	24,269	2,437.99	479.32	2,917.31
115	0002686201-001	IW1	0.00	0.00	0.00	336.96	0.00	0	838.78	0.00	838.78
116	0002725600-001	IW1	28.61	332.32	10.30	396.00	8.64	24,984	2,621.01	462.83	3,083.84
117	0002725700-001	IW1	24.95	290.05	12.66	288.00	12.75	26,805	2,790.19	501.74	3,291.93
118	0003195900-001	IW1	65.60	584.00	30.51	1,036.80	17.19	130,080	12,237.09	2,473.55	14,710.64
119	0003195900-001	IW1D	64.00	192.00	80.94	345.60	44.96	113,440	9,498.24	2,240.44	11,738.68
120	0004644400-001	IW1D	88.80	785.92	19.19	1,001.00	15.06	110,080	11,373.80	2,342.63	13,716.43
121	0004644400-001	IW1D	86.40	86.40	43.38	91.00	41.19	27,360	2,344.35	540.36	2,884.71
122	0004645000-001	IW1	28.34	270.70	21.45	348.00	16.68	42,378	4,206.24	829.47	5,035.71
123	0004646200-001	IW1	118.40	252.32	3.82	633.60	1.52	7,040	1,349.25	245.68	1,594.93
124	0004646200-001	IW1D	121.60	720.00	71.66	633.60	81.43	376,640	28,304.94	7,438.64	35,743.58
125	0004648200-001	IW1	155.20	470.40	72.17	412.80	2.97	8,960	982.39	176.96	1,159.35
126	0004648200-001	IW1D	78.40	470.40	82.24	412.80	82.24	247,840	18,651.60	4,894.84	23,546.44
127	0004764400-001	IW1	28.13	236.36	11.56	372.60	7.33	19,940	2,152.44	393.77	2,546.21
128	0004901300-001	IW1	46.25	225.96	13.71	318.99	9.71	22,603	2,263.24	433.17	2,696.41
129	0004901300-001	IW1D	46.35	230.74	79.08	227.85	80.09	133,210	10,105.84	2,630.89	12,736.73
130	0004934800-001	IW1	39.11	278.83	8.45	406.80	5.79	17,198	1,897.70	328.74	2,226.44
131	0005061500-001	IW1	88.00	781.20	21.61	884.00	19.10	123,260	11,568.17	3,174.01	14,742.18
132	0005061500-001	IW1D	86.80	173.20	47.36	176.80	46.40	59,880	4,989.82	1,182.63	6,172.45
133	0005245000-001	IW1	45.83	227.93	19.27	411.48	10.67	32,057	3,174.01	631.75	3,805.76
134	0005245000-001	IW1D	46.35	137.02	50.13	137.16	50.07	50,137	4,144.80	990.21	5,135.01
135	0005291401-001	IW1	46.64	46.64	3.06	432.96	0.33	1,040	396.62	16.70	413.32
136	0005291401-001	IW1	28.47	28.47	15.59	165.51	2.68	3,239	524.27	52.03	576.30
137	0005291401-001	IW1D	28.28	84.03	69.60	55.17	106.01	42,693	3,165.01	843.18	4,008.19
138	0005400600-001	IW1	39.60	39.92	40.33	301.14	5.35	11,752	1,249.62	231.29	1,480.91
139	0005400600-001	IW1D	42.10	166.99	75.73	172.08	73.49	92,320	7,103.44	1,823.32	8,926.76
140	0005663400-001	IW1	23.39	115.18	33.05	263.60	14.44	27,788	2,800.71	548.81	3,349.52
141	0005663400-001	IW1D	23.30	46.11	52.54	52.72	45.95	17,686	1,512.06	349.30	1,861.36
142	0005663800-001	IW1	2.00	2.00	4.11	177.00	0.05	60	80.58	0.96	81.54
143	0005665800-001	IW1	57.92	510.80	15.68	506.60	15.81	58,480	5,643.08	1,125.96	6,769.04
144	0005665800-001	IW1D	56.24	112.26	45.08	101.32	49.94	36,940	3,050.15	729.57	3,779.72
145	0005713300-001	IW1	65.60	70.80	20.70	405.60	3.61	10,700	1,142.55	210.63	1,353.38
146	0005713300-001	IW1D	68.00	401.20	59.98	405.60	59.33	175,660	13,952.13	3,325.68	17,277.81
147	0005716501-001	IW1	83.20	324.80	17.21	332.80	16.79	40,800	3,903.35	805.80	4,709.15
148	0005716501-001	IW1D	83.20	404.80	61.94	416.00	60.27	183,040	14,466.53	3,615.04	18,081.57
149	0005733601-001	IW1	27.50	108.98	15.38	233.20	7.19	12,235	1,331.64	234.53	1,566.17
150	0005733701-001	IW1D	106.60	106.60	73.04	116.60	66.78	56,840	4,476.92	1,122.58	5,599.50
151	0005733701-001	IW1	95.52	378.08	15.06	752.64	7.56	41,560	4,039.95	794.39	4,834.34
152	0005733701-001	IW1D	95.12	378.76	72.20	376.32	72.67	199,840	15,270.38	3,942.89	19,213.27
153	0005756102-001	IW1	7.35	29.21	26.23	65.70	11.66	5,592	740.27	110.44	850.71
154	0005756102-001	IW1D	7.31	21.80	51.46	6.227	51.46	8,227	739.12	162.48	901.60
155	0005756202-001	IW1	0.00	0.00	0.00	83.43	0.00	0	200.00	0.00	200.00
156	0005756302-001	IW1	0.00	0.00	0.00	0.10	0.00	0	150.00	0.00	150.00
157	0005756302-001	IW1D	9.20	64.06	36.90	0.14	16,882.58	17,254	1,288.73	340.78	1,629.51
158	0005756402-001	IW1	21.96	150.06	23.97	318.60	11.29	26,254	2,719.43	518.48	3,237.91
159	0005756702-001	IW1	29.76	171.30	29.75	287.00	17.76	37,201	3,833.04	711.60	4,544.64
160	0005756702-001	IW1D	29.76	58.66	48.16	57.40	49.21	20,822	1,729.96	407.28	2,137.24
161	0005756902-001	IW1	9.82	50.25	19.99	77.94	12.89	7,334	898.54	144.82	1,043.36
162	0005756902-001	IW1D	10.41	29.64	50.39	25.98	57.48	10,902	936.52	215.32	1,151.84

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163	0005757102-001	IW1	19.49	61.65	7.12	202.80	2.16	3,202	596.36	62.64	659.00
164	0005757200-001	IW1	141.48	281.48	19.95	687.00	8.17	40,980	3,908.48	809.36	4,717.84
165	0005757300-001	IW1D	153.66	989.82	70.66	961.80	72.71	510,540	38,966.84	9,791.58	48,758.42
166	0005757300-001	IW1	113.18	232.54	39.23	1,075.90	8.48	66,600	8,182.20	1,711.99	9,894.19
167	0005757300-001	IW1D	115.88	572.48	64.48	768.50	48.03	269,460	22,189.02	5,147.16	27,336.18
168	0005760500-001	IW1	0.00	0.00	0.00	180.36	0.00	0	75.00	0.00	75.00
169	0005760500-001	IW1	58.60	58.60	0.19	58.60	0.19	80	32.43	1.58	34.01
170	0005761000-001	IW1	98.86	596.66	13.48	1,009.80	7.97	58,720	5,669.16	1,118.61	6,787.77
171	0005761000-001	IW1D	98.48	196.50	83.57	201.96	81.31	119,880	9,013.16	2,367.63	11,380.79
172	0005761700-001	IW1	0.00	0.00	0.00	173.76	0.00	0	75.00	0.00	75.00
173	0005761700-001	IW1	0.00	0.00	0.00	0.00	0.00	0	25.00	0.00	25.00
174	0005762900-001	IW1	0.00	0.00	0.00	82.29	0.00	0	75.00	0.00	75.00
175	0005762900-001	IW1	27.49	136.24	29.92	219.84	18.54	29,753	2,948.78	587.62	3,536.40
176	0005763901-001	IW1	1.92	1.92	0.00	7.68	0.00	0	100.00	0.00	100.00
177	0005763901-001	IW1D	96.16	559.68	46.45	11.52	2,256.47	189,760	12,459.72	3,747.76	16,207.48
178	0005762902-001	IW1	112.00	221.76	20.46	548.80	8.27	33,120	3,184.93	654.12	3,839.05
179	0005762902-001	IW1D	112.00	334.72	69.93	329.28	71.09	170,880	13,103.67	3,374.88	16,478.55
180	0005763300-001	IW1	96.12	855.00	15.05	1,048.74	12.27	93,960	8,985.32	1,830.92	10,816.24
181	0005763300-001	IW1D	94.62	94.62	60.46	95.34	60.00	41,760	3,299.60	824.76	4,124.36
182	0005797301-001	IW1	3.48	5.92	0.93	6.96	0.79	40	53.72	0.72	54.44
183	0005797301-001	IW1D	86.56	757.94	34.13	31.32	825.85	188,820	12,594.78	3,715.94	16,310.72
184	0005802500-001	IW1	107.70	523.82	29.50	799.52	19.33	112,800	10,534.36	2,146.68	12,681.04
185	0005802500-001	IW1D	105.94	419.96	58.92	399.76	61.90	180,640	14,187.72	3,567.85	17,755.57
186	0005802600-001	IW1	87.74	348.72	12.78	760.32	5.86	32,520	3,228.61	642.04	3,870.65
187	0005802600-001	IW1D	86.02	253.40	77.75	253.44	77.80	143,940	10,903.80	2,842.83	13,746.63
188	0005803000-001	IW1	7.97	46.64	0.98	93.24	0.49	332	330.86	5.17	336.03
189	0005804501-001	IW1	0.04	0.04	68.32	68.32	17.46	8,709	834.07	172.00	1,006.07
190	0005804501-001	IW1D	75.21	555.85	68.61	546.56	69.77	278,390	21,487.34	5,365.20	26,852.54
191	0005822801-001	IW1	2.88	7.84	2.80	11.52	1.90	160	114.86	3.16	118.02
192	0005822801-001	IW1D	126.72	739.52	62.63	17.28	2,680.11	338,080	16,737.55	4,537.76	21,275.31
193	0005822802-001	IW1	97.56	480.08	34.85	577.56	28.97	122,140	11,327.12	2,412.28	13,739.40
194	0005822802-001	IW1D	96.26	286.52	67.06	288.78	66.53	140,260	10,881.84	2,770.14	13,651.98
195	0005849301-001	IW1	180.78	390.42	24.15	538.56	16.16	63,540	5,897.34	878.77	6,776.11
196	0005849301-001	IW1D	181.74	362.58	58.24	359.04	58.81	154,140	12,180.31	2,818.22	14,998.53
197	0005867200-001	IW1	47.53	326.58	13.86	519.64	8.71	33,033	3,331.68	638.08	3,969.76
198	0005867200-001	IW1D	46.07	46.07	66.98	47.24	65.32	22,526	1,765.85	444.89	2,210.74
199	0005897400-001	IW1	124.34	1,096.40	16.15	1,425.60	12.42	129,220	12,251.80	2,520.62	14,772.42
200	0005897400-001	IW1D	120.38	1,203.8	55.12	1,296.60	51.20	48,440	3,939.27	996.69	4,935.96
201	0006052800-001	IW1	43.71	43.71	37.61	87.42	18.80	12,000	1,146.29	237.00	1,383.29
202	0006090800-001	IW1	112.98	449.94	15.20	673.92	10.15	49,920	4,774.06	903.02	5,677.08
203	0006090800-001	IW1D	112.62	674.10	56.25	673.92	56.26	276,780	22,109.73	5,338.23	27,447.96
204	0006091000-001	IW1	114.20	1,010.16	20.69	1,550.88	13.48	152,600	16,056.51	3,322.94	19,379.45
205	0006091500-001	IW1	98.56	718.40	21.60	829.44	18.71	113,280	10,601.81	2,137.88	12,739.69
206	0006091500-001	IW1D	104.16	288.80	57.38	276.48	59.93	120,960	9,562.02	2,388.96	11,950.98
207	0006091600-001	IW1	2.44	4.68	1.76	6.72	1.22	60	105.57	1.19	106.76
208	0006091600-001	IW1D	100.76	797.80	39.88	13.44	2,367.29	232,260	15,262.69	4,494.54	19,757.23
209	0006091700-001	IW1	173.76	247.64	14.83	1,053.44	3.48	26,800	2,666.99	529.00	3,195.99
210	0006091700-001	IW1D	156.68	625.96	67.44	526.72	80.14	308,160	23,186.56	6,086.16	29,272.72
211	0006091800-001	IW1	102.20	298.48	17.32	519.20	9.96	37,740	3,614.44	644.91	4,259.35
212	0006091800-001	IW1D	101.70	691.68	60.67	726.88	57.73	306,340	24,364.09	5,932.58	30,296.67
213	0006091900-001	IW1	107.34	630.82	24.17	1,186.02	12.86	111,320	10,555.31	2,145.91	12,701.22
214	0006091900-001	IW1D	101.98	101.98	53.73	107.82	50.82	40,000	3,262.14	790.00	4,052.14
215	0006092000-001	IW1	115.26	229.82	33.15	571.50	13.33	55,620	5,219.57	983.52	6,203.09
216	0006092000-001	IW1D	112.68	777.26	52.01	800.10	50.53	295,120	27,165.19	6,550.31	33,715.50

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217	0006092100-001	IWT	110.28	805.10	19.40	1,132.34	13.80	114,040	10,842.47	2,198.29	13,040.76
218	0006092100-001	IWT	99.34	99.34	55.13	102.94	53.20	39,980	3,231.11	789.61	4,020.72
219	0006113900-001	IWT	179.82	895.38	19.82	1,444.80	12.28	129,540	12,074.53	2,512.96	14,587.49
220	0006113900-001	IWT	180.66	717.24	61.24	722.40	60.80	320,840	25,194.16	6,332.65	31,516.81
221	0006124600-001	IWT	52.40	102.80	24.47	374.36	6.72	18,360	1,863.03	362.61	2,225.64
222	0006124600-001	IWT	53.68	257.16	66.88	267.40	64.32	125,560	9,853.37	2,413.39	12,266.76
223	0006131500-001	IWT	114.30	302.58	30.60	840.00	11.02	67,580	6,362.96	1,222.85	7,585.81
224	0006131500-001	IWT	102.08	477.48	68.46	600.00	54.48	238,620	19,172.89	4,712.76	23,885.65
225	0006136200-001	IWT	71.40	577.00	22.26	871.20	14.75	93,780	8,927.75	1,851.42	10,779.17
226	0006136300-001	IWT	80.60	370.76	11.93	757.80	5.84	32,300	3,211.90	637.93	3,849.83
227	0006136300-001	IWT	80.90	242.70	59.47	252.60	57.14	105,360	8,410.26	2,080.87	10,491.13
228	0006136400-001	IWT	88.20	419.80	27.54	902.00	12.82	84,400	8,037.90	1,666.92	9,704.82
229	0006136400-001	IWT	88.20	88.20	53.43	82.00	57.47	34,400	2,743.57	679.40	3,422.97
230	0006136500-001	IWT	71.94	146.92	24.00	667.60	25.74	25,740	2,601.35	507.84	3,109.19
231	0006136500-001	IWT	75.30	219.14	67.96	229.20	64.98	108,720	8,484.36	2,147.23	10,631.59
232	0006141800-001	IWT	110.58	393.42	13.59	788.16	6.79	39,040	3,826.82	771.05	4,597.87
233	0006141800-001	IWT	110.80	407.24	59.52	394.08	61.51	176,940	13,914.47	3,494.57	17,409.04
234	0006142300-001	IWT	104.88	313.98	29.89	944.28	9.94	68,500	6,516.28	1,352.88	7,869.16
235	0006142300-001	IWT	104.58	311.66	69.09	314.76	68.41	157,180	12,131.52	3,104.32	15,235.84
236	0006142600-001	IWT	223.56	1,480.62	21.11	1,951.56	16.02	228,180	21,221.66	4,271.72	25,493.38
237	0006142600-001	IWT	217.56	651.66	62.99	650.52	63.10	299,840	23,366.58	5,917.90	29,284.48
238	0006150700-001	IWT	44.25	176.12	28.49	372.72	13.46	36,626	4,365.34	889.57	5,254.91
239	0006150700-001	IWT	45.25	177.78	52.59	186.36	50.17	68,246	5,637.78	1,273.84	6,911.62
240	0006158800-001	IWT	126.88	651.20	20.40	1,117.44	11.89	96,960	11,113.06	1,868.91	12,981.97
241	0006158800-001	IWT	119.04	354.72	50.91	372.48	48.49	131,840	10,848.87	2,603.84	13,452.71
242	0006167700-001	IWT	89.72	356.76	18.56	983.84	6.73	48,340	331.72	480.51	812.23
243	0006167700-001	IWT	89.48	89.48	43.60	89.44	43.62	28,480	2,407.08	562.48	2,969.56
244	0006170000-001	IWT	111.30	528.22	19.46	742.14	13.85	75,020	7,093.99	1,392.35	8,486.34
245	0006170000-001	IWT	107.82	523.10	57.04	530.10	56.29	217,820	17,405.24	4,175.91	21,581.15
246	0006170100-001	IWT	112.16	669.18	17.55	1,123.80	10.45	85,720	8,133.67	1,683.84	9,817.51
247	0006170100-001	IWT	117.60	223.02	92.88	224.76	92.17	151,220	11,173.55	2,986.60	14,160.15
248	0006172700-001	IWT	107.44	213.50	21.92	964.62	4.85	34,160	3,389.07	605.14	3,994.21
249	0006172700-001	IWT	105.78	314.40	65.48	321.54	64.02	150,280	11,727.78	2,968.03	14,695.81
250	0006185800-001	IWT	61.46	533.88	20.14	722.40	14.89	78,500	7,556.20	1,536.50	9,092.70
251	0006194801-001	IWT	169.46	502.06	5.93	1,012.44	2.94	21,740	2,219.65	396.91	2,616.56
252	0006194801-001	IWT	168.62	671.86	64.97	674.96	64.67	318,660	24,767.33	6,293.55	31,060.88
253	0006199500-001	IWT	59.49	68.03	31.35	366.10	5.83	15,571	1,595.35	307.45	1,902.80
254	0006199500-001	IWT	66.50	126.43	69.88	104.60	84.47	64,496	4,847.51	1,273.80	6,121.31
255	0006202900-001	IWT	114.08	227.64	17.98	362.04	11.31	29,880	2,840.32	516.10	3,356.42
256	0006205401-001	IWT	123.44	960.20	86.39	965.44	85.92	605,520	45,140.20	11,707.51	56,847.71
257	0006205401-001	IWT	38.56	38.56	38.01	37.52	39.07	10,700	1,001.79	211.33	1,213.12
258	0006205401-001	IWT	37.52	37.52	93.39	37.52	93.39	25,580	1,903.59	505.21	2,408.80
259	0006210901-001	IWT	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
260	0006210901-001	IWT	89.00	177.00	92.58	178.00	92.06	119,620	8,850.37	2,362.50	11,212.87
261	0006219300-001	IWT	107.92	527.32	32.75	873.12	19.78	126,080	11,762.60	2,427.80	14,190.40
262	0006219300-001	IWT	108.24	427.36	68.75	436.56	67.30	214,480	16,594.72	4,236.00	20,830.72
263	0006219601-001	IWT	102.96	407.08	29.10	528.60	22.36	86,460	8,079.45	1,707.60	9,787.05
264	0006219601-001	IWT	105.92	410.44	76.87	423.68	74.47	230,320	17,537.88	4,548.83	22,086.71
265	0006226700-001	IWT	105.26	392.54	26.36	483.40	21.40	75,520	7,081.48	1,315.41	8,396.89
266	0006226700-001	IWT	99.06	680.42	72.75	676.76	73.14	361,360	27,607.47	7,013.11	34,620.58
267	0006226901-001	IWT	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
268	0006226901-001	IWT	86.16	170.86	86.67	169.40	87.42	108,100	8,054.91	2,134.98	10,189.89
269	0006226600-001	IWT	96.26	473.98	29.49	838.98	16.66	102,020	9,624.83	1,878.62	11,503.45
270	0006228600-001	IWT	91.40	204.20	72.05	279.66	52.61	107,400	8,706.78	2,121.16	10,827.94

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Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
271	0006255300-001	IWI	127.30	249.10	11.54	1,166.40	2.46	20,980	2,174.04	342.92	2,516.96
272	0006255300-001	IWI	120.88	356.48	58.13	388.80	53.30	151,280	12,202.23	2,987.79	15,190.02
273	0006262000-001	IWI	22.67	199.11	22.10	263.23	16.72	32,125	3,236.60	591.36	3,827.96
274	0006262000-001	IWI	22.00	22.00	48.81	23.93	44.87	7,839	676.48	154.82	831.30
275	0006277800-001	IWI	9.78	13.40	2.05	1,917.60	0.01	200	4,665.80	3.65	4,669.45
276	0006285200-001	IWI	79.02	312.00	11.44	392.70	9.09	26,060	2,545.98	470.16	3,016.14
277	0006285200-001	IWI	79.00	545.76	70.18	549.78	69.66	279,580	24,574.06	6,122.90	30,696.96
278	0006346000-001	IWI	58.85	348.09	19.39	573.00	11.78	49,273	5,844.25	1,189.53	7,033.78
279	0006346000-001	IWI	58.30	116.40	45.68	114.60	46.40	38,817	3,252.16	766.64	4,018.80
280	0006346100-001	IWI	79.32	432.52	23.08	613.28	16.27	72,860	6,894.09	1,420.53	8,314.62
281	0006346100-001	IWI	77.36	305.62	49.54	306.64	49.37	110,520	9,097.46	2,182.78	11,280.24
282	0006346400-001	IWI	92.16	817.84	22.74	1,075.68	17.28	135,720	12,812.52	2,650.21	15,462.73
283	0006354100-001	IWI	52.64	371.04	20.62	507.20	15.08	55,840	5,408.28	1,091.03	6,499.31
284	0006354100-001	IWI	51.68	102.40	48.16	101.44	48.62	36,000	2,990.26	711.00	3,701.26
285	0006370900-001	IWI	101.92	698.24	14.63	1,086.80	9.85	74,560	7,145.85	1,414.26	8,560.11
286	0006370900-001	IWI	98.88	196.64	58.96	207.36	55.91	84,640	6,773.10	1,671.64	8,444.74
287	0006408600-001	IWI	112.76	180.72	0.17	11.52	2.62	220	170.44	3.41	173.85
288	0006408600-001	IWI	116.72	689.98	46.62	11.52	2,792.05	234,800	15,364.80	4,637.31	20,002.11
289	0006408700-001	IWI	102.76	390.54	10.85	737.28	5.74	30,920	3,057.77	610.01	3,667.78
290	0006408700-001	IWI	97.60	290.26	79.50	276.48	83.47	168,460	12,625.77	3,327.09	15,952.86
291	0006408800-001	IWI	1.78	4.90	1.54	5.34	0.51	20	76.86	0.22	77.08
292	0006408800-001	IWI	101.66	859.58	51.74	16.02	2,775.98	324,640	21,261.93	6,267.24	27,529.17
293	0006408900-001	IWI	104.80	381.18	0.24	18.34	5.08	680	238.17	12.35	250.52
294	0006408900-001	IWI	103.36	506.40	60.28	13.10	2,330.23	222,840	14,578.03	4,401.10	18,979.13
295	0006409000-001	IWI	101.18	104.88	0.42	9.12	4.81	320	179.73	5.14	184.87
296	0006409000-001	IWI	103.16	600.18	52.71	9.12	3,468.82	230,940	15,101.19	4,561.07	19,662.26
297	0006409100-001	IWI	2.64	4.90	1.68	10.56	0.78	60	105.58	1.02	106.60
298	0006409100-001	IWI	100.78	781.86	41.29	21.12	1,528.38	235,640	15,527.50	4,608.07	20,135.57
299	0006409200-001	IWI	91.50	536.82	26.89	802.98	17.97	105,360	9,960.44	2,050.25	12,010.69
300	0006409200-001	IWI	87.92	87.92	69.49	89.22	68.48	44,600	3,445.48	880.85	4,326.33
301	0006409300-001	IWI	98.92	585.50	27.07	875.88	18.09	115,680	10,907.72	2,250.82	13,158.54
302	0006409300-001	IWI	96.26	96.26	69.67	97.32	68.92	48,960	3,776.07	966.96	4,743.03
303	0006409400-001	IWI	96.72	474.10	24.86	745.92	15.80	86,020	8,169.79	1,665.47	9,835.26
304	0006409400-001	IWI	94.52	188.94	55.49	186.48	56.23	76,540	6,123.39	1,511.67	7,635.06
305	0006409500-001	IWI	0.00	0.00	0.00	0.00	0.00	0	300.00	0.00	300.00
306	0006437900-001	IWI	66.72	501.88	21.24	533.60	19.98	77,820	7,357.20	1,531.06	8,888.26
307	0006437900-001	IWI	62.44	121.64	47.61	133.40	43.42	42,280	3,590.10	835.03	4,425.13
308	0006438000-001	IWI	168.80	160.00	32.00	317.60	16.12	37,380	3,499.69	713.09	4,212.78
309	0006440800-001	IWI	214.40	428.32	14.12	1,330.56	4.55	44,160	4,252.46	872.16	5,124.62
310	0006440800-001	IWI	221.76	860.00	69.28	887.04	67.17	434,960	33,561.24	8,330.39	41,891.63
311	0006444100-001	IWI	35.20	35.36	0.00	0.64	0.00	0	100.00	0.00	100.00
312	0006444100-001	IWI	105.60	622.56	47.95	0.96	31,095.89	217,920	14,211.72	4,303.92	18,515.64
313	0006444800-001	IWI	85.60	245.42	36.45	428.00	20.90	65,300	6,100.54	1,210.79	7,311.33
314	0006444900-001	IWI	79.74	393.58	71.55	428.00	65.80	205,580	15,993.46	4,060.21	20,053.67
315	0006445000-001	IWI	74.32	75.10	37.79	297.28	9.55	20,720	1,982.55	333.00	2,325.55
316	0006445000-001	IWI	100.36	541.50	62.78	445.92	76.23	248,160	18,874.14	4,901.16	23,775.30
317	0006447700-001	IWI	0.00	0.00	0.00	0.16	0.00	0	50.00	0.00	50.00
318	0006447700-001	IWI	103.00	510.40	45.67	0.64	36,421.23	170,160	11,179.24	3,360.51	14,539.75
319	0006447800-001	IWI	2.36	4.28	1.28	7.68	0.71	40	128.72	0.79	129.51
320	0006447800-001	IWI	78.16	383.00	47.93	9.60	1,912.10	134,000	8,826.50	2,646.50	11,473.00
321	0006447900-001	IWI	76.40	297.20	20.24	588.80	10.22	43,920	4,246.32	856.35	5,102.67
322	0006447900-001	IWI	76.00	150.00	81.90	147.20	83.46	89,680	6,731.52	1,771.18	8,502.70
323	0006448000-001	IWI	73.60	575.36	11.66	574.72	11.67	48,960	4,740.42	951.02	5,691.44
324	0006448000-001	IWI	72.32	143.20	46.99	143.68	46.83	49,120	4,093.94	970.12	5,064.06

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325	0006456100-001	IW1	72.34	215.42	25.88	434.04	12.85	40,700	3,908.84	803.83	4,712.67
326	0006456100-001	IW1D	73.78	145.98	74.15	144.68	74.82	79,020	6,028.59	1,560.65	7,589.24
327	0006456300-001	IW1	96.12	399.90	19.06	576.96	13.21	55,640	5,275.53	1,098.91	6,374.44
328	0006456300-001	IW1D	96.46	288.96	73.43	288.48	73.43	154,640	11,807.52	3,054.14	14,861.66
329	0006456400-001	IW1	81.48	243.18	29.95	488.88	14.90	53,160	5,032.67	1,049.92	6,082.59
330	0006456400-001	IW1D	81.80	239.82	75.35	244.44	73.93	131,920	10,073.64	2,605.43	12,679.07
331	0006456500-001	IW1	113.08	333.18	20.25	678.48	9.94	49,240	5,496.93	1,134.07	6,631.00
332	0006456500-001	IW1D	112.44	223.20	84.08	226.16	82.98	137,000	10,264.90	2,705.75	12,970.65
333	0006456600-001	IW1	82.00	87.60	6.13	505.20	1.06	3,920	514.17	77.43	591.60
334	0006456600-001	IW1D	84.80	253.00	78.49	252.60	78.61	144,960	10,964.46	2,862.97	13,827.43
335	0006456700-001	IW1	82.22	82.22	0.00	0.04	0.00	0	-3,264.73	-1,007.25	-4,271.98
336	0006456700-001	IW1D	85.50	424.08	75.37	0.32	99,888.70	233,340	12,012.87	3,601.22	15,614.09
337	0006456800-001	IW1	95.40	282.08	31.41	562.56	13.75	64,680	6,082.46	1,277.43	7,359.89
338	0006456800-001	IW1D	93.76	279.36	77.28	281.28	76.75	157,600	11,954.55	3,112.60	15,067.15
339	0006456900-001	IW1	77.52	278.00	21.69	352.10	17.13	44,020	4,347.39	869.41	5,216.80
340	0006456900-001	IW1D	77.88	154.26	81.34	100.60	124.73	91,600	6,571.34	1,809.10	8,380.44
341	0006460100-001	IW1	87.76	348.82	17.05	440.40	13.51	43,420	4,142.96	857.55	5,000.51
342	0006460100-001	IW1D	88.34	352.08	73.79	352.32	73.74	189,660	14,480.39	3,745.80	18,226.19
343	0006460200-001	IW1	251.20	744.80	26.04	1,507.20	12.87	141,600	13,156.96	2,683.83	15,840.79
344	0006460200-001	IW1D	246.32	737.28	81.99	753.60	80.21	441,280	33,130.59	8,715.28	41,845.87
345	0006466000-001	IW1	90.38	148.00	3.50	320.76	1.61	3,780	476.17	74.67	550.84
346	0006466000-001	IW1D	88.04	176.06	52.01	106.92	85.64	66,840	5,012.84	1,320.10	6,332.94
347	0006466001-001	IW1	2.80	5.04	1.63	5.60	1.47	60	55.58	1.19	56.77
348	0006466100-001	IW1	39.06	112.71	22.84	234.30	10.98	18,788	1,857.73	371.07	2,228.80
349	0006466100-001	IW1D	37.91	70.21	54.82	78.10	49.28	28,097	2,338.30	554.92	2,893.22
350	0006466101-001	IW1D	1.97	1.99	1.51	0.02	150.68	22	51.58	0.44	52.02
351	0006466200-001	IW1	90.24	166.86	16.37	323.95	8.43	19,942	1,929.71	393.86	2,323.57
352	0006466200-001	IW1D	87.70	224.50	47.29	194.37	54.62	77,495	6,258.13	1,530.53	7,788.66
353	0006466201-001	IW1	97.48	193.39	5.80	191.82	5.85	8,186	810.48	161.67	972.15
354	0006466300-001	IW1	45.69	271.75	11.99	365.52	8.91	23,786	3,101.90	618.12	3,720.02
355	0006466301-001	IW1D	0.02	0.04	0.04	0.02	123.29	18	51.32	0.36	51.68
356	0006468900-001	IW1	100.44	200.84	28.43	525.00	10.86	41,640	3,958.88	822.40	4,781.28
357	0006468900-001	IW1D	105.00	407.70	74.37	420.00	72.19	221,340	16,936.23	4,371.48	21,307.71
358	0006469100-001	IW1	120.00	120.00	19.18	493.44	4.66	16,800	1,660.72	331.80	1,992.52
359	0006469100-001	IW1D	123.36	603.78	73.61	616.80	72.05	324,420	24,809.34	6,407.31	31,216.65
360	0006469900-001	IW1	10.92	17.24	0.06	0.96	1.14	8	175.74	0.16	175.90
361	0006469301-001	IW1	0.00	0.00	0.00	0.00	0.00	0	50.00	0.00	50.00
362	0006470600-001	IW1	99.00	293.12	16.77	414.00	11.87	35,880	3,411.72	708.64	4,120.36
363	0006470600-001	IW1D	103.50	507.96	70.36	517.50	69.06	260,900	20,107.10	5,152.79	25,259.89
364	0006473900-001	IW1	40.14	238.72	23.30	280.98	19.79	40,596	3,922.34	801.77	4,724.11
365	0006475200-001	IW1	29.25	29.25	12.47	29.24	12.48	2,663	247.39	52.59	299.98
366	0006475201-001	IW1	39.45	155.69	27.94	177.12	24.56	31,758	3,065.06	627.21	3,692.27
367	0006475201-001	IW1D	29.04	29.04	70.47	29.52	69.32	14,939	1,168.48	295.05	1,463.53
368	0006479300-001	IW1	102.68	205.22	12.33	417.92	6.00	18,320	1,794.82	361.82	2,156.64
369	0006479300-001	IW1D	104.48	520.50	63.13	522.40	63.13	240,740	18,836.63	4,754.63	23,591.26
370	0006484801-001	IW1	148.20	291.54	18.68	728.90	7.47	39,760	3,781.12	785.27	4,566.39
371	0006484801-001	IW1D	145.78	145.78	46.78	145.78	46.78	49,780	4,124.31	983.16	5,107.47
372	0006485000-001	IW1	101.32	437.68	24.23	608.64	17.42	77,420	7,249.64	1,529.07	8,778.71
373	0006485000-001	IW1D	101.44	298.30	53.14	304.32	52.26	116,100	9,418.23	2,292.98	11,711.21
374	0006487700-001	IW1	77.20	226.60	13.82	229.20	13.66	22,860	2,198.69	451.50	2,650.19
375	0006487700-001	IW1D	79.20	384.80	56.71	382.00	57.13	159,300	12,728.05	3,146.18	15,874.23
376	0006488700-001	IW1	77.80	307.40	9.24	311.20	9.13	20,740	2,026.74	409.63	2,436.37
377	0006488700-001	IW1D	76.80	377.80	63.39	389.00	61.56	174,820	13,771.79	3,452.71	17,224.50
378	0006490200-001	IW1	17.63	19.05	19.39	141.04	2.62	2,696	450.46	53.26	503.72

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Irrigation - Control Weekly

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
379	0006490300-001	IW1	93.20	444.40	18.37	447.60	18.23	59,580	5,642.05	1,176.71	6,818.76
380	0006490300-001	IW1D	106.20	198.20	55.60	149.20	73.86	80,440	6,147.72	1,588.69	7,736.41
381	0006495300-001	IW1	25.61	145.06	7.75	204.80	5.49	8,208	962.52	162.13	1,124.65
382	0006495400-001	IW1	23.13	152.96	19.83	185.04	16.39	22,139	2,249.16	437.25	2,686.41
383	0006495700-001	IW1	22.09	22.09	4.28	22.08	4.28	690	89.10	13.63	102.73
384	0006495800-001	IW1	20.00	131.91	21.83	159.92	18.00	21,018	2,138.71	415.11	2,553.82
385	0006503400-001	IW1	16.97	33.67	8.98	33.40	9.05	2,207	255.03	43.59	298.62
386	0006504200-001	IW1	98.02	482.94	16.62	486.70	16.49	58,600	5,488.09	1,157.37	6,645.46
387	0006504200-001	IW1D	97.34	193.82	58.45	194.68	58.19	82,700	6,570.69	1,633.33	8,204.02
388	0006506400-001	IW1	196.48	415.36	29.13	589.44	20.53	88,320	8,180.04	1,744.32	9,924.36
389	0006506400-001	IW1D	196.16	392.00	60.50	392.96	60.35	173,120	13,611.26	3,419.12	17,030.38
390	000651100-001	IW1	0.00	0.00	0.00	244.44	0.00	0	50.00	0.00	50.00
391	000651100-001	IW1D	122.58	610.80	83.39	611.10	83.35	371,820	27,831.94	7,343.46	35,175.40
392	000651300-001	IW1	128.16	373.84	16.01	527.36	11.35	43,660	4,142.15	862.68	5,004.83
393	000651300-001	IW1D	131.84	498.88	65.62	527.36	62.07	238,960	18,727.08	4,719.46	23,446.54
394	0006518600-001	IW1	0.00	0.00	0.00	0.72	0.00	0	150.00	0.00	150.00
395	0006518600-001	IW1D	0.12	0.12	7,990.87	0.12	7,990.87	7,000	477.23	138.25	615.48
396	0006518600-001	IW1	0.00	0.00	0.00	0.00	0.00	0	175.00	0.00	175.00
397	0006519300-001	IW1	90.80	260.40	78.04	544.80	18.70	74,360	6,973.93	1,468.62	8,442.55
398	0006519300-001	IW1D	89.80	89.80	78.04	90.80	77.18	51,160	3,878.23	1,010.41	4,888.64
399	0006519400-001	IW1	97.66	194.62	23.72	378.40	12.20	33,700	3,193.98	665.58	3,859.56
400	0006519400-001	IW1D	97.66	289.14	53.92	283.80	54.93	113,800	9,144.81	2,247.56	11,392.37
401	0006519500-001	IW1	90.00	452.80	3.71	182.80	1.83	2,440	276.68	48.19	324.87
402	0006519500-001	IW1D	91.40	452.80	60.19	457.00	59.63	198,940	15,741.93	3,929.07	19,671.00
403	0006520300-001	IW1	66.76	267.82	22.57	208.98	7.21	11,000	1,095.03	217.25	1,312.28
404	0006520300-001	IW1D	69.66	267.82	56.73	278.64	54.55	110,960	8,955.16	2,191.47	11,146.63
405	0006520400-001	IW1	98.38	293.06	11.04	387.04	8.36	23,620	2,294.30	466.51	2,760.81
406	0006520400-001	IW1D	98.00	292.72	67.56	290.28	68.13	144,360	11,155.41	2,851.11	14,006.52
407	0006520600-001	IW1	71.62	275.86	19.01	358.10	14.64	38,280	3,645.88	756.04	4,401.92
408	0006520600-001	IW1D	70.60	139.52	51.70	143.24	50.36	52,660	4,319.59	1,040.04	5,359.63
409	0006520700-001	IW1	87.25	171.50	16.61	263.64	10.81	20,800	1,981.69	410.81	2,392.50
410	0006520700-001	IW1D	90.42	352.76	69.85	351.52	70.10	179,880	13,844.70	3,552.64	17,397.34
411	0006520800-001	IW1	103.08	103.10	13.39	207.96	6.64	10,080	986.43	199.09	1,185.52
412	0006520800-001	IW1D	104.24	518.84	66.54	519.90	66.40	252,020	19,548.99	4,977.41	24,526.40
413	0006524900-001	IW1	84.98	334.10	18.16	424.90	14.28	44,300	4,197.95	874.93	5,072.88
414	0006524900-001	IW1D	84.72	169.14	52.97	169.96	52.71	65,400	6,250.07	1,291.66	7,541.73
415	0006529600-001	IW1	80.06	311.94	29.13	516.72	17.59	66,340	5,304.18	1,310.23	6,614.36
416	0006529600-001	IW1D	86.12	86.12	48.32	86.12	48.32	30,360	2,509.39	600.01	3,109.40
417	0006532000-001	IW1	165.60	434.16	10.34	582.96	7.70	32,760	3,143.41	647.02	3,790.43
418	0006532000-001	IW1D	157.26	303.00	69.04	291.48	71.76	152,700	11,675.67	3,015.83	14,691.50
419	0006532100-001	IW1	179.04	659.04	14.36	845.70	11.19	69,060	6,504.50	1,363.95	7,868.45
420	0006532100-001	IW1D	182.16	354.54	61.85	338.28	64.82	160,080	12,436.90	3,161.58	15,598.48
421	0006532200-001	IW1	80.64	80.64	0.00	241.92	0.00	0	75.00	0.00	75.00
422	0006532200-001	IW1D	198.00	648.72	43.67	322.56	87.83	206,820	15,405.81	4,084.70	19,490.51
423	0006532300-001	IW1	145.62	387.90	24.69	648.30	14.77	69,900	6,513.51	1,380.54	7,894.05
424	0006532300-001	IW1D	146.76	283.98	64.17	259.32	70.27	133,020	10,210.29	2,627.15	12,837.44
425	0006532800-001	IW1	80.06	80.08	16.73	322.32	4.16	9,780	1,008.57	193.16	1,201.73
426	0006532800-001	IW1D	80.58	157.80	61.27	161.16	59.99	70,580	5,584.65	1,393.96	6,978.61
427	0006540400-001	IW1	31.04	175.82	4.70	181.20	4.56	6,033	710.47	119.14	829.61
428	0006542000-001	IW1	140.88	253.08	22.60	704.40	8.12	41,760	3,961.09	824.77	4,785.86
429	0006542000-001	IW1D	136.62	267.72	52.07	281.76	49.47	101,760	8,330.80	2,009.76	10,340.56
430	0006542100-001	IW1	8.64	42.79	19.89	42.75	19.91	6,212	696.52	122.69	819.21
431	0006542100-001	IW1D	8.56	8.56	79.38	8.55	79.47	4,960	397.05	97.96	495.01
432	0006542200-001	IW1	82.80	242.94	17.51	404.60	10.52	31,060	2,994.42	613.45	3,607.87

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Control Weekly

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
433	0006542200-001	IW1D	80.92	80.92	89.35	80.92	89.35	52,780	3,922.50	1,042.41	4,964.91
434	0006545700-001	IW1	91.72	358.72	10.98	440.50	8.94	28,740	2,794.95	567.62	3,362.57
435	0006545700-001	IW1D	88.10	88.10	61.70	88.10	61.70	39,680	3,121.31	783.68	3,904.99
436	0006555100-001	IW1	15.59	76.22	16.66	93.24	13.62	9,268	1,010.12	183.04	1,193.16
437	0006557300-001	IW1	269.70	771.60	15.07	1,258.20	9.24	84,900	8,006.93	1,676.78	9,683.71
438	0006557300-001	IW1D	275.04	275.04	81.40	251.64	88.97	163,440	12,100.58	3,227.94	15,328.52
439	0006558600-001	IW1	64.58	318.64	21.89	387.48	18.00	50,920	4,845.81	1,005.68	5,851.49
440	0006562400-001	IW1D	114.90	117.42	11.11	0.48	2,716.89	9,520	766.98	188.03	955.01
441	0006571200-001	IW1	154.20	459.00	11.48	918.00	5.74	38,460	3,697.33	759.59	4,456.92
442	0006572900-001	IW1	121.82	405.02	8.96	609.10	5.96	26,500	2,608.70	523.39	3,132.09
443	0006572900-001	IW1D	108.32	108.32	78.03	121.82	69.38	61,700	4,747.12	1,218.58	5,965.70
444	0006600300-001	IW1	101.64	192.66	24.22	304.92	15.30	34,060	3,198.81	672.69	3,871.50
445	0006600300-001	IW1D	91.58	91.58	54.09	101.64	48.73	36,160	2,976.80	714.16	3,690.96
446	0006652700-001	IW1	0.00	0.00	0.00	0.00	0.00	0	25.00	0.00	25.00
447	0006652800-001	IW1	36.58	36.58	0.00	73.16	0.00	0	50.00	0.00	50.00
448	0006652900-001	IW1	77.58	77.58	0.00	155.16	0.00	0	50.00	0.00	50.00
449	0006653200-001	IW1	51.38	51.38	0.00	102.76	0.00	0	50.00	0.00	50.00
450	0006653400-001	IW1	0.38	0.38	0.00	0.38	0.00	0	25.00	0.00	25.00
451	0006660400-001	IW1	0.00	0.00	0.00	0.00	0.00	0	50.00	0.00	50.00
452	0006674800-001	IW1	0.40	0.40	13.70	0.40	13.70	40	28.72	0.79	29.51
Totals			31,995.89	119,960.66	37.65	163,085.87	27.70	32,972,940	2,798,161.00	645,716.03	3,383,877.03

Billing kW values were entered.
Active Status based on kWh or Revenue.
Peak kW based on Metered kW

**Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Large**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	132	130	131	118	118	119	119	119	119	119	119	118	1,461
Metered kW	3,918.67	3,342.32	10,475.16	11,074.62	11,918.00	12,253.74	11,815.42	11,795.68	11,497.84	9,849.40	6,424.72	2,439.52	106,805.09
Load Factor - %	10.48	9.56	32.32	56.46	50.48	66.02	62.83	43.31	53.81	37.92	22.36	5.89	45.40
Billing kW	3,918.67	3,342.32	10,475.16	11,074.62	11,918.00	12,253.74	11,815.42	11,795.68	11,497.84	9,849.40	6,424.72	2,439.52	106,805.09
Load Factor - %	10.48	9.56	32.32	56.46	50.48	66.02	62.83	43.31	53.81	37.92	22.36	5.89	45.40
Energy kWh	305,526	214,821	2,519,240	4,501,700	4,476,040	5,824,860	5,523,080	3,801,240	4,454,300	2,778,440	1,034,280	106,940	36,540,467
Revenue	33,240.95	38,012.46	196,264.36	307,289.48	306,099.52	415,154.60	382,681.28	267,858.64	304,399.12	190,498.28	71,226.28	28,399.48	2,541,124.45
Fuel	3,870.80	3,625.68	40,458.98	85,923.93	88,402.04	115,041.22	109,717.40	75,672.78	88,696.69	54,450.22	18,693.10	2,112.19	686,612.04
Total Revenue	37,111.75	41,638.14	236,723.34	393,218.41	394,501.56	530,195.82	492,398.68	343,531.43	393,097.81	244,948.50	89,859.38	30,511.67	3,227,736.49

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Large

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000345001-001	IDL	226.00	1,350.96	65.89	1,350.96	65.89	649,760	44,383.68	12,832.76	57,216.44
2	0000353100-001	IDL	232.96	2,069.20	59.05	2,069.20	59.05	891,920	55,859.76	14,858.83	70,718.59
3	0000362800-001	IDL	85.60	754.00	40.74	754.00	40.74	224,240	17,861.36	5,026.54	22,887.90
4	0000604900-001	IDL	218.40	1,921.60	49.96	1,921.60	49.96	700,800	47,954.40	13,586.93	61,541.33
5	0000613601-001	IDL	67.18	67.18	11.46	67.18	11.46	5,620	4,717.56	62.16	4,779.72
6	0000613900-001	IDL	145.60	145.60	0.17	145.60	0.17	180	37.24	1.99	39.23
7	0000798700-001	IDL	88.00	748.80	42.97	748.80	42.97	234,880	16,271.84	4,511.95	20,783.79
8	0000795200-001	IDL	72.40	359.20	53.05	359.20	53.05	139,100	13,462.64	2,700.15	16,162.79
9	0000795700-001	IDL	80.48	627.32	33.44	627.32	33.44	153,140	16,378.20	2,963.87	19,342.07
10	0000799400-001	IDL	115.60	947.20	76.35	947.20	76.35	527,960	17,401.72	7,319.60	24,721.32
11	0000799600-001	IDL	88.40	769.20	48.82	769.20	48.82	274,120	21,479.84	5,299.65	26,779.49
12	0000802501-001	IDL	97.58	385.82	29.01	385.82	29.01	81,700	5,630.60	1,344.24	6,974.84
13	0000802700-001	IDL	107.00	638.20	42.83	638.20	42.83	199,540	13,868.72	3,858.35	17,727.07
14	0000806600-001	IDL	91.10	965.32	57.40	965.32	57.40	404,520	27,807.36	7,709.14	35,516.50
15	0000807900-001	IDL	61.40	595.58	47.95	595.58	47.95	208,480	14,476.64	4,008.88	18,485.52
16	0001322405-001	IDL	94.40	839.20	52.68	839.20	52.68	322,700	22,218.60	6,130.23	28,348.83
17	0001424503-001	IDL	81.20	153.40	34.31	153.40	34.31	38,420	2,687.56	617.03	3,304.59
18	0001424703-001	IDL	86.00	86.00	59.67	86.00	59.67	37,460	3,970.60	601.61	4,572.21
19	0001424801-001	IDL	89.80	177.80	13.99	177.80	13.99	18,160	1,711.12	291.65	2,002.77
20	0001425301-001	IDL	0.00	0.00	0.00	0.00	0.00	0	264.60	0.00	264.60
21	0001425601-001	IDL	66.33	66.33	19.63	66.33	19.63	9,507	1,971.33	103.18	2,074.51
22	0001426001-001	IDL	85.46	424.30	58.20	424.30	58.20	180,280	12,509.04	3,560.56	16,069.60
23	0001426203-001	IDL	83.40	727.60	52.61	727.60	52.61	279,460	19,303.28	5,424.53	24,727.81
24	0001427403-001	IDL	97.32	477.56	54.31	477.56	54.31	189,320	13,123.76	3,739.08	16,862.84
25	0001427703-001	IDL	86.00	425.40	57.18	425.40	57.18	177,580	14,089.60	3,507.22	17,596.82
26	0001428101-001	IDL	0.00	0.00	0.00	0.00	0.00	0	50.00	0.00	50.00
27	0001539100-001	IDL	2.40	4.40	1.25	4.40	1.25	40	52.72	53.16	105.88
28	0001539301-001	IDL	0.00	0.00	0.00	0.00	0.00	0	50.00	0.00	50.00
29	0001541202-001	IDL	89.60	656.00	44.84	656.00	44.84	214,720	14,900.96	4,240.72	19,141.68
30	0001621800-001	IDL	83.46	735.30	43.96	735.30	43.96	235,940	16,343.92	4,504.17	20,848.09
31	0001622901-001	IDL	0.08	0.16	136.99	0.16	160	136.96	138.96	2.16	141.12
32	0001623000-001	IDL	0.00	0.00	0.00	0.00	0.00	0	639.96	0.00	639.96
33	0001623400-001	IDL	97.46	194.72	18.35	194.72	18.35	26,080	4,399.00	300.75	4,699.75
34	0001623800-001	IDL	82.00	244.92	13.31	244.92	13.31	23,800	3,627.04	499.19	4,126.23
35	0001623900-001	IDL	0.00	0.00	0.00	0.00	0.00	0	75.00	0.00	75.00
36	0001624000-001	IDL	86.60	170.40	14.36	170.40	14.36	17,860	2,520.84	263.63	2,784.47
37	0001624100-001	IDL	83.64	87.00	2.80	87.00	2.80	1,780	2,908.44	19.98	2,928.42
38	0001624400-001	IDL	81.20	716.58	40.94	716.58	40.94	214,160	14,862.88	4,075.25	18,938.13
39	0001625000-001	IDL	87.80	526.92	61.98	526.92	61.98	238,400	16,511.20	4,707.95	21,219.15
40	0001626400-001	IDL	109.22	746.48	55.36	746.48	55.36	301,660	20,812.88	5,914.51	26,727.39
41	0001626601-001	IDL	85.60	676.20	51.91	676.20	51.91	256,260	17,725.68	5,019.75	22,745.43
42	0001627000-001	IDL	96.64	287.24	14.46	287.24	14.46	30,320	3,189.48	360.34	3,549.82
43	0001633101-001	IDL	93.80	556.80	46.92	556.80	46.92	190,720	13,268.96	3,766.73	17,035.69
44	0001633200-001	IDL	94.80	652.80	41.75	652.80	41.75	198,940	13,827.92	3,891.66	17,719.58
45	0001633301-001	IDL	97.40	522.60	43.95	522.60	43.95	167,660	12,131.20	3,311.30	15,442.50
46	0001635600-001	IDL	77.12	153.80	19.83	153.80	19.83	22,260	1,588.68	329.59	1,918.27
47	0001640501-001	IDL	98.60	849.80	41.66	849.80	41.66	258,460	17,875.28	5,043.08	22,918.36
48	0001640601-001	IDL	89.40	620.00	52.85	620.00	52.85	239,220	16,566.96	4,653.69	21,220.65
49	0001640901-001	IDL	100.98	752.42	38.47	752.42	38.47	211,280	14,667.04	4,119.73	18,786.77
50	0001641001-001	IDL	89.06	541.24	43.83	541.24	43.83	173,180	13,750.96	3,420.32	17,171.28
51	0001641100-001	IDL	89.24	751.24	38.68	751.24	38.68	212,120	14,724.16	4,068.29	18,792.45
52	0001912000-001	IDL	117.20	1,045.80	41.06	1,045.80	41.06	313,440	21,613.92	6,149.13	27,763.05
53	0001911600-001	IDL	55.80	543.20	42.62	543.20	42.62	169,000	16,136.40	3,318.86	19,455.26
54	0001911800-001	IDL	89.48	876.64	43.62	876.64	43.62	279,140	22,378.80	5,357.02	27,735.82

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Large

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0001911900-001	IDL	102.00	925.20	38.52	925.20	38.52	260,160	17,990.88	5,120.04	23,110.92
56	0004877801-001	IDL	95.60	470.80	62.38	470.80	62.38	214,380	17,038.08	4,234.02	21,272.10
57	0004911700-001	IDL	88.40	754.20	43.54	754.20	43.54	239,720	16,600.96	4,618.41	21,219.37
58	0004943403-001	IDL	109.04	961.48	52.04	961.48	52.04	365,260	25,137.68	7,061.66	32,199.34
59	0004943603-001	IDL	122.30	969.10	48.34	969.10	48.34	342,000	23,556.00	6,635.04	30,191.04
60	0004987701-001	IDL	119.66	1,032.14	54.94	1,032.14	54.94	413,940	28,397.92	8,005.02	36,402.94
61	0004989601-001	IDL	174.24	1,595.00	55.65	1,595.00	55.65	648,000	44,364.00	12,652.47	57,016.47
62	0004989700-001	IDL	76.80	641.60	34.71	641.60	34.71	162,560	7,970.40	3,207.40	11,177.80
63	0005016501-001	IDL	120.76	1,189.88	65.19	1,189.88	65.19	566,280	38,807.04	11,134.82	49,941.86
64	0005022602-001	IDL	126.36	1,328.76	30.75	1,328.76	30.75	298,260	21,229.56	6,058.88	27,288.44
65	0005042802-001	IDL	89.48	759.84	47.89	759.84	47.89	265,640	18,313.52	5,125.84	23,439.36
66	0005107003-001	IDL	200.80	1,767.82	50.55	1,767.82	50.55	652,300	44,606.40	12,622.87	57,229.27
67	0005134300-001	IDL	88.60	617.20	42.06	617.20	42.06	189,500	13,186.00	3,728.67	16,914.67
68	0005135401-001	IDL	97.60	777.60	46.82	777.60	46.82	265,760	18,321.68	5,193.85	23,515.53
69	0005148401-001	IDL	99.94	392.86	69.93	392.86	69.93	200,560	14,089.60	3,830.59	17,920.19
70	0005183600-001	IDL	83.60	755.20	44.51	755.20	44.51	245,400	20,236.80	4,756.18	24,992.98
71	0005240700-001	IDL	68.80	605.60	47.05	605.60	47.05	208,000	17,481.44	4,023.27	21,504.71
72	0005294800-001	IDL	70.48	210.78	13.15	210.78	13.15	20,240	2,759.40	479.06	3,238.46
73	0005317900-001	IDL	69.70	696.96	46.24	696.96	46.24	235,240	16,296.32	4,419.28	20,715.60
74	0005349200-001	IDL	132.40	1,439.20	39.29	1,439.20	39.29	412,780	28,369.04	7,840.22	36,209.26
75	0005349300-001	IDL	97.10	866.94	50.17	866.94	50.17	317,500	21,915.00	6,221.20	28,136.20
76	0005373700-001	IDL	116.82	1,156.94	62.66	1,156.94	62.66	529,240	36,288.32	10,288.96	46,577.28
77	0005378200-001	IDL	124.46	871.62	35.71	871.62	35.71	227,200	15,749.60	4,483.97	20,233.57
78	0005388100-001	IDL	175.80	1,128.84	31.84	1,128.84	31.84	262,340	18,139.12	5,155.53	23,294.65
79	0005393700-001	IDL	134.00	1,052.22	39.29	1,052.22	39.29	301,800	20,822.40	5,866.93	26,689.33
80	0005400300-001	IDL	110.40	1,188.00	26.02	1,188.00	26.02	225,680	15,767.84	4,323.62	20,091.46
81	0005405500-001	IDL	138.64	1,077.12	36.70	1,077.12	36.70	288,560	19,922.08	5,664.77	25,586.85
82	0005405600-001	IDL	136.40	1,273.30	30.86	1,273.30	30.86	286,840	18,805.12	5,586.07	25,391.19
83	0005406100-001	IDL	105.94	876.10	22.73	876.10	22.73	145,340	13,954.96	2,856.44	16,811.40
84	0005406200-001	IDL	109.06	863.42	42.85	863.42	42.85	270,080	18,665.44	5,333.88	23,999.32
85	0005409500-001	IDL	113.68	820.02	38.51	820.02	38.51	230,500	16,948.32	4,550.40	21,498.72
86	0005422000-001	IDL	91.90	878.18	48.92	878.18	48.92	313,600	22,482.12	6,034.59	28,516.71
87	0005462200-001	IDL	118.60	608.80	55.17	608.80	55.17	245,200	22,610.00	4,842.72	27,452.72
88	0005532800-001	IDL	102.56	779.52	43.81	779.52	43.81	249,320	17,253.76	4,794.04	22,047.80
89	0005593202-001	IDL	127.26	616.20	31.88	616.20	31.88	143,400	9,876.20	2,626.22	12,502.42
90	0005634900-001	IDL	114.94	987.56	42.36	987.56	42.36	305,360	21,064.48	5,971.62	27,036.10
91	0005668700-001	IDL	82.08	329.22	40.22	329.22	40.22	96,660	14,144.00	1,908.63	16,052.63
92	0005669700-001	IDL	101.08	752.36	35.22	752.36	35.22	193,440	14,390.16	3,819.47	18,209.63
93	0005674101-001	IDL	189.30	1,257.90	43.84	1,257.90	43.84	402,540	27,572.72	7,950.18	35,522.90
94	0005676501-001	IDL	94.00	1,003.06	27.57	1,003.06	27.57	201,860	22,535.20	3,900.82	26,436.02
95	0005677101-001	IDL	88.90	846.56	40.17	846.56	40.17	248,240	17,180.32	3,248.55	17,338.15
96	0005692300-001	IDL	87.60	768.80	29.68	768.80	29.68	166,560	14,089.60	3,485.81	31,849.09
97	0005692401-001	IDL	124.80	1,146.42	50.79	1,146.42	50.79	425,080	29,205.44	8,191.44	37,396.88
98	0005696101-001	IDL	114.84	876.02	56.52	876.02	56.52	361,460	24,879.28	6,969.81	31,849.09
99	0005696301-001	IDL	88.14	687.70	55.67	687.70	55.67	279,500	19,306.00	5,397.74	24,703.74
100	0005696401-001	IDL	119.78	936.18	56.24	936.18	56.24	384,380	26,437.84	7,427.39	33,865.23
101	0005696501-001	IDL	151.74	1,323.90	46.04	1,323.90	46.04	444,960	30,557.28	8,567.68	39,124.96
102	0005696600-001	IDL	109.34	938.90	33.17	938.90	33.17	227,360	15,760.48	4,489.13	20,249.61
103	0005696801-001	IDL	113.30	997.18	47.04	997.18	47.04	342,420	23,584.56	6,624.66	30,209.22
104	0005699101-001	IDL	89.94	801.52	47.78	801.52	47.78	279,580	19,311.44	5,344.16	24,655.60
105	0005700801-001	IDL	47.02	93.12	77.61	93.12	77.61	52,760	3,637.68	1,042.02	4,679.70
106	0005704501-001	IDL	87.30	840.42	43.04	840.42	43.04	264,060	20,472.04	5,695.04	26,167.08
107	0005704801-001	IDL	87.34	746.52	38.88	746.52	38.88	211,880	14,707.84	4,029.25	18,737.09
108	0005708200-001	IDL	65.44	456.16	31.14	456.16	31.14	103,680	9,019.52	1,963.84	10,983.36

Sulphur Springs Valley Electric Cooperative, Inc.
Irrigation - Large

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0005708400-001	IDL	72.16	776.80	27.65	776.80	27.65	156,800	14,927.36	3,036.35	17,963.71
110	0005711900-001	IDL	90.54	615.82	32.80	615.82	32.80	147,460	14,144.00	2,912.35	17,056.35
111	0005712000-001	IDL	129.80	1,023.02	46.58	1,023.02	46.58	347,860	23,954.48	6,707.49	30,661.97
112	0005713001-001	IDL	126.42	869.64	55.60	869.64	55.60	352,980	24,302.64	6,940.48	31,243.12
113	0005713101-001	IDL	115.44	906.08	65.27	906.08	65.27	431,740	29,658.32	8,431.61	38,089.93
114	0005719401-001	IDL	109.20	967.20	46.00	967.20	46.00	324,820	22,367.76	6,298.66	28,666.42
115	0005721400-001	IDL	86.00	883.20	37.76	883.20	37.76	243,480	18,868.64	4,591.96	23,460.60
116	0005731600-001	IDL	121.40	1,200.10	40.51	1,200.10	40.51	354,900	24,433.20	6,779.88	31,213.08
117	0005732200-001	IDL	111.00	1,209.72	38.68	1,209.72	38.68	341,560	24,429.64	6,629.14	31,058.78
118	0005732300-001	IDL	94.12	835.86	40.14	835.86	40.14	244,940	16,955.92	4,805.56	21,761.48
119	0005732400-001	IDL	133.30	1,314.12	35.05	1,314.12	35.05	336,200	23,161.60	6,390.19	29,551.79
120	0005734001-001	IDL	116.46	905.30	57.28	905.30	57.28	378,520	26,039.36	7,337.86	33,377.22
121	0005734101-001	IDL	119.94	906.90	55.00	906.90	55.00	364,100	25,058.80	6,997.25	32,056.05
122	0005734501-001	IDL	110.70	846.66	63.64	846.66	63.64	393,340	27,047.12	7,587.53	34,634.65
123	0005734700-001	IDL	92.16	723.04	46.97	723.04	46.97	247,920	17,158.56	4,896.44	22,055.00
124	0005787801-001	IDL	123.00	1,098.00	53.23	1,098.00	53.23	426,660	29,312.88	8,239.69	37,552.57
125	0005795200-001	IDL	72.06	676.08	47.66	676.08	47.66	235,200	16,293.60	4,535.96	20,829.46
126	0005819000-001	IDL	48.24	254.22	45.13	254.22	45.13	83,760	5,995.68	1,629.47	7,625.15
127	0005817900-001	IDL	137.48	1,072.16	53.68	1,072.16	53.68	420,180	28,872.24	8,237.47	37,109.71
128	0005819000-001	IDL	140.24	1,253.80	50.24	1,253.80	50.24	459,800	31,566.40	9,026.02	40,592.42
129	0005830600-001	IDL	95.20	750.20	43.71	750.20	43.71	239,400	18,980.16	4,728.16	23,708.32
130	0005863800-001	IDL	79.18	709.00	43.77	709.00	43.77	226,540	17,844.56	4,460.29	22,304.85
131	0005873600-001	IDL	77.94	414.18	53.76	414.18	53.76	162,540	19,665.60	3,208.99	22,874.59
132	0005887700-001	IDL	130.72	926.86	44.11	926.86	44.11	298,460	22,516.16	5,893.05	28,409.21
133	0005888300-001	IDL	118.18	1,037.72	45.43	1,037.72	45.43	344,180	23,704.24	6,709.60	30,413.84
134	0005911800-001	IDL	140.54	1,214.72	54.61	1,214.72	54.61	484,240	33,228.32	9,517.22	42,745.54
135	0005918600-001	IDL	132.90	1,180.12	56.43	1,180.12	56.43	486,160	36,103.88	10,275.43	46,379.31
136	0005950000-001	IDL	93.70	813.84	55.81	813.84	55.81	331,560	22,846.08	6,496.07	29,342.15
137	0006117600-001	IDL	120.00	1,090.40	52.78	1,090.40	52.78	420,100	29,320.24	8,173.64	37,493.88
138	0006117700-001	IDL	115.28	226.22	1.48	226.22	1.48	2,440	240.92	44.50	285.42
139	0006135700-001	IDL	0.90	0.90	9.13	0.90	9.13	60	54.08	0.66	54.74
140	0006181000-001	IDL	88.48	1,015.84	18.68	1,015.84	18.68	138,560	11,492.00	2,655.37	14,147.37
141	0006181001-001	IDL	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
142	0006207200-001	IDL	70.40	541.60	53.34	541.60	53.34	210,880	14,639.84	4,006.65	18,646.49
143	0006459100-001	IDL	107.00	945.76	45.56	945.76	45.56	314,540	18,198.96	6,217.51	24,416.47
144	0006487400-001	IDL	100.40	789.20	50.15	789.20	50.15	288,920	19,846.56	5,706.18	25,552.74
145	0006581100-001	IDL	93.06	437.42	37.54	437.42	37.54	119,860	8,275.48	2,367.24	10,642.72
Totals			14,215.01	106,805.09	45.58	106,805.09	45.58	35,540,467	2,541,124.45	686,612.04	3,227,736.49

Billing kW values were entered.
Active Status based on kWh or Revenue.
Peak kW based on Metered kW

SECTION R

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

CUSTOMER DATA

Large Power
Large Power Seasonal
Large Power Industrial
Large Power Time of Use
Contract 1
Contract 2
RV Parks

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	321	320	322	323	324	326	324	325	325	324	324	324	3,882
Metered kW	28,198.01	28,141.05	28,631.86	29,915.71	31,991.05	34,974.22	35,443.80	36,462.93	37,657.14	34,364.18	31,630.58	29,439.42	387,049.95
Load Factor - %	46.27	48.32	41.66	42.25	41.57	45.18	44.92	44.20	47.53	40.66	43.33	41.75	43.81
Billing kW	35,190.36	35,261.77	35,495.76	35,921.49	36,779.43	38,620.56	39,221.84	39,596.82	40,337.15	37,940.37	36,991.82	36,078.46	447,435.83
Load Factor - %	37.07	38.56	33.60	35.19	36.16	40.92	40.59	40.70	44.38	36.83	37.28	34.06	37.90
Energy kWh	9,706,467	9,138,194	8,874,199	9,100,386	9,895,333	11,377,723	11,845,382	11,990,210	12,888,161	10,395,913	9,929,834	9,143,577	124,285,379
Revenue	616,714.95	578,924.49	562,733.38	578,700.00	628,096.09	720,173.86	753,017.12	813,593.26	843,571.62	659,194.14	630,250.57	584,108.06	7,969,077.54
Fuel	105,985.97	144,207.54	139,464.41	177,661.72	194,535.90	221,651.67	230,387.64	250,255.02	258,603.76	203,657.12	193,863.72	177,947.26	2,298,221.73
Total Revenue	722,700.92	723,132.03	702,197.79	756,361.72	822,631.99	941,825.53	983,404.76	1,063,848.28	1,102,175.38	862,851.26	824,114.29	762,055.32	10,267,299.27

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc. Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000056102-001	P01	17.60	161.60	40.89	600.00	11.01	48,240	3,499.71	910.47	4,410.18
2	0000093000-001	P01	69.14	680.89	39.35	730.61	36.67	195,579	12,849.46	1,038.58	13,688.04
3	0000137501-001	P01	69.14	446.00	64.68	600.00	48.08	210,600	13,582.25	3,859.98	17,442.23
4	0000137701-001	P01	264.00	2,898.80	65.54	2,915.28	65.17	1,387,000	86,636.70	25,542.02	112,178.72
5	0000189003-001	P01	68.40	648.92	45.81	673.76	43.99	216,360	15,420.18	4,445.84	19,866.02
6	0000193600-001	P01	358.20	3,345.00	39.54	3,467.40	38.14	965,400	60,465.34	17,684.56	78,139.90
7	0000194400-001	P01	90.68	993.68	47.79	995.60	47.70	346,680	22,032.84	6,459.04	28,491.88
8	0000194700-001	P01	72.72	753.20	56.63	771.68	55.27	311,360	19,839.47	1,030.98	20,870.45
9	0000194901-001	P01	117.80	857.40	39.34	1,161.80	29.03	246,200	15,793.02	4,438.86	20,231.88
10	0000195500-001	P01	265.44	2,850.00	72.29	2,868.72	71.82	1,504,080	93,907.37	27,787.66	121,675.03
11	0000195603-001	P01	79.36	847.36	41.68	850.29	41.54	257,840	16,515.88	4,809.68	21,325.56
12	0000197100-001	P01	32.68	360.68	58.15	600.00	34.98	153,200	10,017.71	2,819.98	12,837.69
13	0000197200-001	P01	109.68	1,097.88	59.32	1,120.84	58.11	475,440	30,028.81	8,817.80	38,846.61
14	0000219901-001	P01	45.64	500.96	66.27	600.00	55.33	242,360	15,554.57	4,482.51	20,037.08
15	0000220100-001	P01	114.24	1,179.52	65.78	1,191.30	65.13	566,400	35,677.44	6,477.04	42,154.48
16	0000220200-001	P01	98.88	924.32	57.10	1,096.08	48.15	385,280	24,429.89	7,276.67	31,706.56
17	0000229701-001	P01	141.00	275.04	39.69	275.04	39.69	79,680	4,990.13	1,012.66	6,002.79
18	0000229702-001	P01	109.92	855.00	46.24	925.38	42.72	288,600	18,342.05	5,554.17	23,896.22
19	0000229800-001	P01	44.76	88.68	43.75	100.00	38.79	28,320	1,800.68	357.02	2,157.70
20	0000229801-001	P01	56.40	453.48	53.36	511.68	47.29	176,640	11,389.34	3,417.35	14,806.69
21	0000237000-001	P01	250.56	2,460.96	54.85	2,605.56	51.81	985,440	61,699.84	18,104.04	79,803.88
22	0000237700-001	P01	176.48	931.68	64.11	940.24	63.52	436,000	27,327.61	1,426.96	28,754.57
23	0000237701-001	P01	207.84	1,140.48	69.95	1,144.03	69.74	582,400	36,419.03	3,314.47	39,733.50
24	0000273200-001	P01	72.16	686.72	39.90	936.00	22.67	154,880	10,122.05	2,846.24	12,968.29
25	0000357300-001	P01	76.08	833.76	49.07	833.76	49.07	298,680	19,052.02	2,237.06	21,289.08
26	0000360700-001	P01	49.55	565.84	20.19	600.00	19.04	83,386	6,011.06	1,579.40	7,590.46
27	0000361300-001	P01	80.26	757.61	6.78	1,074.93	4.78	37,474	2,897.54	691.15	3,588.69
28	0000367600-001	P01	56.40	561.00	62.29	632.72	55.23	255,080	16,344.47	4,620.93	20,965.40
29	0000371300-001	P01	113.84	1,187.68	67.17	1,269.99	62.82	582,400	36,671.03	10,785.56	47,456.59
30	0000419000-001	P01	84.72	546.96	11.60	841.94	7.54	46,320	3,380.49	870.60	4,251.09
31	0000456800-001	P01	84.96	886.24	21.70	905.70	21.23	140,360	9,220.35	1,183.65	10,404.00
32	0000490300-001	P01	41.52	440.32	62.45	600.00	45.83	200,720	14,639.98	4,135.44	18,775.42
33	0000492600-001	P01	270.40	1,084.00	18.06	1,588.32	18.06	209,440	13,636.21	3,811.40	17,447.61
34	0000497101-001	P01	51.20	502.40	36.21	603.60	30.14	132,800	8,750.88	2,467.14	11,218.02
35	0000498200-001	P01	42.76	445.64	65.36	600.00	48.55	212,640	13,708.94	3,927.29	17,636.23
36	0000543300-001	P01	92.80	809.60	26.86	1,082.80	20.08	158,720	10,360.52	2,786.96	13,149.48
37	0000584400-001	P01	68.80	731.20	56.50	786.06	52.56	301,600	19,233.36	5,580.64	24,814.00
38	0000618600-001	P01	261.60	2,128.00	14.21	3,612.00	8.37	220,800	14,215.68	3,900.36	18,116.04
39	0000747000-001	P01	280.32	2,716.80	16.11	2,853.88	15.34	319,488	20,344.21	5,915.53	26,259.74
40	0000807500-001	P01	131.12	515.52	11.93	1,345.92	4.57	258,816	16,576.48	4,791.31	21,367.79
41	0000815801-001	P01	94.08	919.68	38.58	1,082.52	32.75	532,880	33,595.85	9,803.72	43,399.57
42	0000961800-001	P01	249.60	1,868.00	39.08	3,600.00	20.28	532,880	33,595.85	9,803.72	43,399.57
43	0000963502-001	P01	84.36	771.00	50.66	808.64	48.30	285,120	18,209.94	5,284.81	23,494.75
44	0000963700-001	P01	82.24	867.72	55.18	874.78	54.73	349,520	22,209.17	6,486.93	28,696.10
45	0000963801-001	P01	64.56	118.96	37.03	118.96	37.03	32,160	2,081.14	446.09	2,527.23
46	0000963802-001	P01	59.12	448.88	44.58	509.68	39.26	146,080	9,491.58	2,855.56	12,347.14
47	0000969600-001	P01	176.80	1,689.52	60.92	2,160.00	47.65	751,360	52,297.67	15,503.21	67,800.88
48	0000992700-001	P01	133.60	954.56	45.76	1,305.76	33.45	318,880	20,306.45	5,872.03	26,178.48
49	0000992700-001	P01	31.80	351.24	61.22	600.00	35.84	156,960	10,251.22	2,902.60	13,153.82
50	0000994400-001	P01	34.20	392.52	51.32	600.00	33.57	147,040	9,635.20	2,704.98	12,340.18
51	0000995300-001	P01	392.00	4,153.00	70.77	4,170.60	70.47	2,145,400	133,733.34	39,699.24	173,432.58
52	0000995400-001	P01	74.16	751.04	42.71	763.48	42.01	234,160	15,045.34	4,365.87	19,411.21
53	0000997501-001	P01	60.24	651.12	70.49	654.40	70.13	335,040	21,309.98	6,201.41	27,511.39

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power**

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0001042200-001	P01	45.00	477.24	65.98	600.00	52.48	229,880	14,779.54	4,272.17	19,051.71
56	0001103901-001	P01	51.36	570.44	64.36	603.12	60.87	268,000	17,146.81	4,938.71	22,085.52
57	0001118800-001	P01	107.52	776.00	14.07	1,108.00	9.85	79,680	5,452.14	1,492.42	6,944.56
58	0001122002-001	P01	19.20	195.20	36.60	600.00	11.91	52,160	3,743.13	993.66	4,736.79
59	0001125301-001	P01	64.00	660.80	44.28	696.00	42.04	213,600	13,768.55	3,964.48	17,733.03
60	0001155400-001	P01	122.56	1,192.00	55.97	1,277.22	52.24	487,040	30,749.19	9,101.07	39,850.26
61	0001158100-001	P01	445.25	4,731.26	55.32	4,790.01	54.64	1,910,592	119,151.76	35,007.15	154,158.91
62	0001178400-001	P01	62.80	637.60	38.67	665.08	37.07	180,000	11,682.00	3,305.96	14,987.96
63	0001203401-001	P01	119.76	1,146.72	60.65	1,226.62	56.70	507,720	36,367.77	10,866.78	47,234.55
64	0001203800-001	P01	102.32	1,059.04	56.81	1,120.80	53.68	439,200	27,778.33	8,161.20	35,939.53
65	0001203901-001	P01	76.88	874.00	55.38	1,080.00	44.82	353,360	22,447.66	6,543.40	28,991.06
66	0001204900-001	P01	103.20	1,146.84	48.25	1,156.68	47.84	403,920	28,759.27	8,490.91	37,250.18
67	0001209600-001	P01	249.60	2,845.08	64.95	2,845.08	64.95	1,348,040	93,725.80	27,889.80	121,615.60
68	0001211200-001	P01	723.84	723.84	52.23	1,011.60	37.37	276,000	20,092.61	5,864.98	25,957.59
69	0001211400-001	P01	254.40	2,544.00	54.29	2,611.68	52.88	1,008,240	63,115.71	18,339.11	81,454.82
70	0001211500-001	P01	81.84	734.28	30.80	846.86	26.71	165,120	10,757.95	3,091.45	13,849.40
71	0001250800-001	P01	52.80	441.60	64.03	1,200.00	23.56	206,400	13,321.44	3,857.60	17,179.04
72	0001294600-001	P01	207.90	1,740.30	36.84	2,079.54	30.83	468,000	32,179.74	9,430.64	41,610.38
73	0001447900-001	P01	97.24	738.20	14.17	1,100.52	9.50	76,360	5,245.94	1,435.11	6,681.05
74	0001672001-001	P01	66.40	705.92	52.32	706.32	52.32	269,760	19,036.89	5,533.39	24,570.28
75	000169001-001	P01	65.68	733.76	50.41	733.76	50.41	270,000	17,270.99	4,966.64	22,237.63
76	0001713200-001	P01	46.56	479.04	19.58	720.00	13.03	68,480	4,756.61	1,236.39	5,993.00
77	0001759200-001	P01	38.64	390.12	34.21	600.00	22.25	97,440	6,555.05	1,749.63	8,304.68
78	0001759600-001	P01	34.00	162.80	23.59	300.00	12.80	28,040	1,933.28	488.12	2,421.40
79	0001965500-001	P01	109.15	802.08	23.12	1,620.00	11.45	135,360	8,909.84	2,468.66	11,378.50
80	0002123300-001	P01	101.52	967.56	52.33	1,027.64	49.27	369,600	23,456.18	6,861.11	30,317.29
81	0002122600-001	P01	210.40	2,155.68	74.75	2,223.52	72.47	1,176,320	73,553.47	21,846.43	95,399.90
82	0002125000-001	P01	64.88	532.00	41.80	644.76	34.49	162,320	10,584.08	3,000.56	13,584.64
83	0002127100-001	P01	44.04	488.88	65.76	600.00	53.58	234,960	15,077.63	4,336.68	19,414.31
84	0002131000-001	P01	42.56	398.48	43.43	600.00	28.84	126,320	8,348.47	2,346.07	10,694.54
85	0002155700-001	P01	90.72	645.48	13.12	941.94	8.99	61,900	4,341.77	1,165.19	5,506.96
86	0002155800-001	P01	67.20	520.00	28.85	660.48	22.71	109,520	7,305.18	2,040.00	9,345.18
87	0002190600-001	P01	76.80	614.72	32.64	716.32	28.01	146,480	9,600.41	2,673.82	12,274.23
88	0002239000-001	P01	204.96	1,848.80	47.53	2,060.51	42.60	640,800	40,297.68	11,850.68	52,148.36
89	0002313001-001	P01	39.20	178.00	47.53	250.00	33.84	61,760	4,045.30	1,026.52	5,071.82
90	0002313002-001	P01	46.80	298.80	54.90	350.00	46.87	119,760	7,731.10	2,365.26	10,096.36
91	0002332001-001	P01	93.68	505.92	30.22	505.92	30.22	111,600	7,182.36	1,943.77	9,126.13
92	0002332002-001	P01	84.40	454.00	32.49	457.84	32.22	107,680	6,938.92	2,126.68	9,065.60
93	0002411500-001	P01	73.04	759.28	52.28	768.36	51.66	289,760	18,498.09	5,392.00	23,890.09
94	0002441700-001	P01	80.00	688.80	15.62	834.40	12.90	78,560	5,382.57	1,451.36	6,833.93
95	0002445501-001	P01	70.80	726.32	17.02	739.12	17.02	91,840	6,207.26	1,679.97	7,887.23
96	0002452802-001	P01	61.52	647.12	53.92	649.68	53.71	254,720	16,322.11	4,697.05	21,019.16
97	0002456000-001	P01	97.44	866.24	52.68	948.54	48.11	333,120	21,190.74	6,233.42	27,424.16
98	0002463001-001	P01	81.68	762.80	35.95	806.34	34.00	200,160	12,933.92	3,765.97	16,699.89
99	0002476401-001	P01	361.73	3,747.47	67.38	3,882.72	65.03	1,843,200	114,966.70	34,209.04	149,175.74
100	0002482500-001	P01	51.68	575.04	53.53	1,000.00	30.78	224,720	14,459.12	4,152.23	18,611.35
101	0002497900-001	P01	86.16	910.56	66.74	1,080.00	56.27	443,600	28,051.56	8,248.31	36,299.87
102	0002498200-001	P01	151.20	1,426.56	38.35	1,659.84	32.96	399,360	25,304.25	7,365.00	32,669.25
103	0002498301-001	P01	134.98	1,338.62	52.48	1,620.00	43.36	512,832	32,350.88	9,453.15	41,804.03
104	0002498601-001	P01	185.09	1,871.81	47.06	1,997.50	44.10	643,008	40,434.82	12,095.44	52,530.26
105	0002498700-001	P01	138.82	514.18	1.53	606.98	1.30	5,760	567.70	97.37	665.07
106	0002498800-001	P01	51.46	515.14	38.34	603.22	32.74	144,192	9,458.31	2,698.28	12,156.59
107	0002498901-001	P01	204.32	2,245.04	51.39	2,245.04	51.39	842,160	52,802.15	15,388.77	68,190.92
108	0002499701-001	P01	90.48	838.24	38.38	905.72	35.52	234,880	15,090.04	4,383.55	19,473.59

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0002500500-001	P01	53.84	475.36	35.46	603.84	27.91	123,040	8,872.37	2,509.80	11,382.17
110	0002501101-001	P01	133.97	1,567.59	2.80	1,567.59	2.80	32,064	2,495.19	595.27	3,090.46
111	0002501600-001	P01	105.68	1,151.92	36.27	1,344.00	31.08	304,960	19,442.00	5,998.16	25,040.16
112	0002502000-001	P01	286.94	2,980.99	2.03	2,918.15	1.66	35,328	2,697.87	674.89	3,372.76
113	0002502500-001	P01	108.58	1,033.64	36.72	1,108.51	34.24	277,056	17,709.17	5,155.00	22,864.17
114	0002504101-001	P01	147.26	1,274.50	5.95	2,160.00	3.51	55,392	3,943.84	1,089.97	5,033.81
115	0002504501-001	P01	147.36	1,603.68	54.33	1,603.68	54.33	636,000	43,439.71	12,777.74	56,217.45
116	0002504800-001	P01	102.43	773.56	4.01	2,160.00	1.44	22,656	1,910.92	369.80	2,300.72
117	0002504900-001	P01	145.20	1,638.00	59.77	1,666.80	58.74	714,720	44,888.11	13,132.36	58,020.47
118	0002506200-001	P01	117.08	1,109.24	5.81	1,277.84	5.04	47,020	3,423.94	842.79	4,266.73
119	0002507500-001	P01	149.60	1,574.40	52.30	1,574.40	52.30	601,120	37,833.57	11,179.44	49,013.01
120	0002507600-001	P01	72.96	789.44	70.13	789.44	70.13	404,160	25,602.32	7,514.51	33,116.83
121	0002507901-001	P01	271.20	2,584.80	46.86	2,795.52	43.33	884,160	55,410.34	16,432.45	71,842.79
122	0002508400-001	P01	544.51	5,308.03	58.01	5,509.93	55.89	2,247,936	140,100.83	41,962.30	182,063.13
123	0002508500-001	P01	22.22	218.72	48.24	600.00	17.58	77,020	5,286.93	1,434.01	6,720.94
124	0002508700-001	P01	164.40	1,294.80	39.67	1,626.48	31.58	375,000	23,791.48	6,633.85	30,425.33
125	0002512702-001	P01	449.28	3,570.24	49.93	3,901.62	45.69	1,301,280	81,313.50	24,232.41	105,545.91
126	0002512803-001	P01	135.20	1,331.60	42.18	1,398.16	40.17	410,000	25,964.99	7,606.50	33,571.49
127	0002513000-001	P01	134.40	1,211.92	45.73	1,380.86	40.13	404,544	25,626.17	7,584.59	33,210.76
128	0002514500-001	P01	249.60	2,044.41	55.37	2,529.02	44.76	826,368	57,753.52	17,189.99	74,943.51
129	0002535400-001	P01	66.58	503.33	26.98	630.87	21.52	99,120	6,659.36	1,860.80	8,520.16
130	0002537000-001	P01	164.16	1,560.76	37.78	1,568.57	37.59	430,464	27,235.83	8,053.48	35,289.31
131	0002537100-001	P01	145.54	1,137.71	29.75	1,332.21	25.41	247,104	15,849.16	4,617.73	20,466.89
132	0002539600-001	P01	181.25	1,778.32	36.32	2,161.25	29.89	471,552	29,787.36	8,822.02	38,609.38
133	0002544500-001	P01	150.96	1,459.92	37.83	1,500.95	36.80	403,200	25,542.73	7,503.89	33,046.62
134	0002546101-001	P01	90.24	827.41	41.53	878.43	39.12	250,848	16,081.64	4,659.37	20,741.01
135	0002549300-001	P01	91.01	724.99	30.62	846.98	26.21	162,048	10,567.17	3,037.01	13,604.18
136	0002549800-001	P01	179.20	1,782.40	44.41	3,600.00	21.99	577,840	36,387.85	10,733.44	47,121.29
137	0002566800-001	P01	343.84	3,947.52	14.50	3,947.52	14.50	417,760	26,446.90	7,560.15	34,007.05
138	0002619900-001	P01	132.96	791.68	39.09	878.52	35.23	225,920	14,533.62	4,202.78	18,736.40
139	0002623000-001	P01	292.00	3,483.20	98.01	3,483.20	98.01	2,482,240	155,272.12	45,827.30	201,099.42
140	0002623200-001	P01	394.16	4,588.40	95.53	4,588.40	95.53	3,199,840	199,214.05	58,848.08	258,062.13
141	0002721001-001	P01	84.32	802.00	44.76	860.10	41.74	262,080	16,779.18	4,739.03	21,518.21
142	0002780301-001	P01	182.30	1,855.57	42.77	1,900.68	41.76	579,376	39,167.22	11,671.76	50,838.98
143	0002797700-001	P01	85.73	906.90	47.07	986.06	43.29	311,616	19,855.35	5,770.45	25,625.80
144	0002803600-001	P01	56.45	552.21	46.30	727.14	35.16	186,624	12,093.34	3,462.67	15,556.01
145	0002809000-001	P01	67.52	645.68	59.83	665.06	58.09	282,000	18,016.20	5,229.81	23,246.01
146	0002815401-001	P01	81.76	821.44	47.12	869.84	44.50	282,560	18,050.97	5,265.52	23,316.49
147	0002816400-001	P01	79.44	838.16	35.85	1,080.00	27.82	219,360	14,126.27	4,052.01	18,178.28
148	0002818101-001	P01	153.60	1,464.16	38.61	1,664.84	33.95	412,640	26,128.93	7,715.69	33,844.62
149	0002818300-001	P01	74.30	602.49	30.93	728.14	25.59	136,032	8,951.60	2,508.33	11,459.93
150	0002828901-001	P01	74.32	722.24	48.02	765.52	45.30	253,160	17,556.44	5,093.96	22,650.40
151	0002855901-001	P01	74.40	479.28	49.63	550.40	43.22	173,640	11,119.04	3,104.52	14,223.56
152	0002855902-001	P01	54.96	201.24	51.05	206.20	49.83	75,000	4,825.51	1,481.25	6,306.76
153	0002856100-001	P01	92.40	874.80	53.44	1,082.40	43.19	341,280	21,697.50	6,362.61	28,060.11
154	0002878000-001	P01	53.60	504.00	49.47	606.80	41.09	182,000	11,806.21	3,408.61	15,214.82
155	0002883000-001	P01	139.20	1,375.60	45.51	1,432.56	43.70	457,000	28,883.70	8,528.32	37,412.02
156	0002886601-001	P01	43.20	477.60	62.55	600.00	49.79	218,080	14,046.76	4,036.61	18,083.37
157	0002888200-001	P01	53.04	515.36	41.19	603.76	35.16	154,960	10,127.02	2,911.97	13,038.99
158	0002888600-001	P01	77.88	775.20	58.19	805.06	56.03	329,280	20,852.30	6,123.16	27,075.46
159	0002891001-001	P01	105.30	1,154.88	53.16	1,231.69	49.85	448,200	28,337.23	8,196.09	36,533.32
160	0002891301-001	P01	50.40	81.60	19.74	408.00	3.95	11,760	937.56	164.15	1,101.71
161	0002891400-001	P01	52.48	441.60	40.40	602.48	29.61	130,240	8,591.90	2,433.36	11,025.26
162	0002894100-001	P01	93.36	992.64	46.72	999.48	46.40	338,520	21,526.09	6,285.34	27,811.43

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
163	0002894401-001	P01	59.84	632.24	52.07	644.08	51.11	240,320	15,427.89	4,437.34	19,865.23
164	0002959500-001	P01	43.96	403.41	23.77	600.00	15.98	69,999	4,850.93	1,304.10	6,155.03
165	0002964401-001	P01	112.80	986.40	48.76	1,155.60	41.62	351,120	22,308.56	6,476.26	28,784.82
166	0002968800-001	P01	36.80	412.04	54.78	600.00	37.62	164,760	11,691.70	3,335.97	15,027.67
167	0002971201-001	P01	136.80	1,327.40	59.13	1,623.20	48.36	573,000	36,087.30	10,597.69	46,684.99
168	0002982300-001	P01	107.52	1,073.36	55.74	1,100.98	54.34	436,720	30,408.65	8,995.08	39,403.73
169	0002982701-001	P01	104.28	1,115.76	63.53	1,116.81	63.47	517,440	32,637.03	9,653.44	42,290.47
170	0002990001-001	P01	63.68	658.64	51.08	687.36	48.95	245,600	15,755.76	4,561.23	20,316.99
171	0002995401-001	P01	162.82	1,728.17	47.26	1,762.67	46.33	596,160	37,525.54	11,198.85	48,724.39
172	0002998501-001	P01	471.84	4,910.64	76.50	4,910.64	76.50	2,742,480	170,812.00	50,510.90	221,322.90
173	0003006600-001	P01	205.80	2,080.20	63.59	2,140.60	61.79	965,600	60,467.76	17,953.58	78,421.34
174	0003016800-001	P01	74.50	788.72	47.52	960.00	39.04	273,600	17,494.58	5,078.15	22,572.73
175	0003021300-001	P01	124.80	1,239.12	57.58	1,277.04	55.87	520,800	36,658.38	10,879.33	47,537.71
176	0003025902-001	P01	80.00	820.80	34.66	845.76	33.64	207,680	13,400.92	3,893.38	17,294.30
177	0003031500-001	P01	60.12	546.60	46.01	615.08	40.89	183,600	11,905.56	3,419.92	15,325.48
178	0003032800-001	P01	51.60	442.80	37.31	601.60	27.46	120,800	8,840.08	2,488.22	11,328.30
179	0003043200-001	P01	188.00	1,791.60	35.08	2,172.20	28.93	458,800	31,732.62	9,174.29	40,906.91
180	0003048803-001	P01	170.88	1,664.32	15.75	2,028.22	12.92	191,360	12,387.46	3,548.17	15,935.63
181	0003062401-001	P01	43.19	472.66	67.29	600.00	53.01	232,194	14,923.26	4,323.17	19,246.43
182	0003093800-001	P01	42.20	370.44	27.05	600.00	16.70	73,160	5,047.24	1,373.69	6,420.93
183	0003098800-001	P01	53.28	478.24	43.03	1,080.00	19.06	150,240	9,833.91	2,759.23	12,593.14
184	0003107500-001	P01	54.40	560.88	42.87	610.64	39.37	175,520	11,403.78	3,243.93	14,647.71
185	0003107601-001	P01	80.76	612.00	39.83	735.61	33.14	177,960	11,555.31	3,341.57	14,896.88
186	0003163902-001	P01	63.20	606.40	28.95	680.80	25.79	128,160	8,462.73	2,377.80	10,840.53
187	0003168700-001	P01	219.20	2,350.60	52.81	2,350.60	52.81	906,200	56,779.02	16,731.60	73,510.62
188	0003197400-001	P01	43.36	466.64	68.26	600.00	53.09	232,520	14,943.50	4,314.62	19,258.12
189	0003197600-001	P01	72.12	742.72	57.79	770.24	55.72	313,320	19,961.19	5,791.19	25,752.38
190	0003225800-001	P01	248.12	2,005.34	23.75	2,558.58	18.61	347,616	22,090.94	6,525.05	28,615.99
191	0003241600-001	P01	62.16	62.16	47.60	135.00	21.92	21,600	1,383.36	238.90	1,622.26
192	0003241601-001	P01	149.04	1,207.92	36.09	1,297.34	33.60	318,240	20,224.70	6,122.29	26,346.99
193	0003329100-001	P01	309.60	3,015.63	43.05	3,159.69	41.09	947,808	59,362.87	17,640.02	77,002.89
194	0003329700-001	P01	540.00	5,334.48	36.09	5,800.24	33.19	1,405,440	95,916.68	28,692.12	124,608.80
195	0003330301-001	P01	114.05	1,174.46	43.27	1,197.04	42.45	370,944	23,539.61	6,759.78	30,299.39
196	0003330300-001	P01	336.96	3,265.05	47.12	3,700.41	41.58	1,123,200	76,842.55	22,998.51	99,841.06
197	0003333902-001	P01	53.04	539.38	39.05	606.84	34.71	153,760	10,052.50	2,887.60	12,940.10
198	0003335001-001	P01	81.79	882.44	34.43	882.44	34.43	221,760	14,275.30	4,004.35	18,279.65
199	0003339000-001	P01	79.32	891.76	60.15	907.48	59.11	391,560	24,819.88	7,230.55	32,050.43
200	0003403000-001	P01	52.88	422.16	26.30	603.36	18.40	81,040	5,536.57	1,473.25	7,009.82
201	0003403000-001	P01	78.36	833.28	40.86	841.71	40.45	248,520	15,937.10	4,573.36	20,510.46
202	0003514200-001	P01	104.64	1,173.28	36.00	1,196.40	35.30	308,320	19,650.67	5,697.97	25,348.64
203	0003601800-001	P01	105.68	771.52	31.28	957.58	25.20	176,160	11,443.54	3,282.99	14,726.53
204	0003629300-001	P01	119.52	1,025.76	12.67	1,223.08	10.63	94,880	6,996.06	1,778.16	8,774.22
205	0003716100-001	P01	134.40	1,293.60	45.70	1,620.00	36.50	431,600	27,306.36	8,058.94	35,365.30
206	0003716200-001	P01	95.20	879.20	36.01	1,620.00	19.54	231,120	14,856.56	4,293.77	19,150.33
207	0003716301-001	P01	177.44	1,753.52	55.40	1,765.71	55.01	709,120	44,540.35	13,202.62	57,742.97
208	0003718900-001	P01	46.92	458.44	39.90	654.08	27.96	139,520	17,755.16	2,427.64	20,182.80
209	0003720001-001	P01	67.20	664.64	51.49	676.88	50.56	249,840	17,550.49	5,166.22	22,716.71
210	0003721401-001	P01	73.20	407.60	47.83	444.08	48.90	142,320	9,174.07	2,583.31	11,757.38
211	0003721402-001	P01	38.28	262.00	49.02	265.36	48.40	93,760	5,990.49	1,851.76	7,842.25
212	0003721500-001	P01	90.62	353.64	26.91	600.00	15.86	69,480	4,818.70	1,279.48	6,098.18
213	0003727401-001	P01	134.40	928.13	32.42	971.15	30.98	219,648	15,831.52	4,648.21	20,479.73
214	0003743300-001	P01	425.66	1,326.97	33.61	1,485.72	29.82	325,584	20,722.77	6,174.27	26,897.04
215	0003744302-001	P01	81.79	4,421.37	69.96	4,555.57	67.90	2,257,920	140,720.84	41,771.62	182,492.46
216	0003744400-001	P01	81.79	759.36	31.10	1,011.18	23.36	172,416	11,211.02	3,175.03	14,386.05

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
217	0003917801-001	P01	64.80	619.20	65.09	654.32	61.59	294,200	18,773.81	5,315.21	24,089.02
218	0003938300-001	P01	47.52	413.82	46.10	600.00	31.79	139,260	9,152.03	2,583.09	11,735.12
219	0003947000-001	P01	50.40	534.00	57.66	600.00	51.25	224,760	14,461.61	4,188.18	18,649.79
220	0003948800-001	P01	72.58	785.28	39.79	800.18	39.05	228,096	14,668.76	4,179.25	18,848.01
221	0003950802-001	P01	259.20	2,014.27	50.34	2,517.12	40.28	740,160	51,088.47	15,114.79	66,203.26
222	0003950900-001	P01	352.32	2,693.28	60.66	2,928.32	55.79	1,192,560	74,477.98	22,055.46	96,533.44
223	0003950901-001	P01	258.96	473.04	52.61	473.04	52.61	181,680	11,366.32	3,568.18	14,934.50
224	0003951100-001	P01	48.00	419.28	25.21	600.00	17.62	77,160	5,295.84	1,403.30	6,699.14
225	0003955900-001	P01	54.72	494.40	43.09	612.88	34.76	155,520	10,161.79	2,932.10	13,093.89
226	0003959401-001	P01	52.16	485.44	42.69	602.16	34.41	151,280	9,898.49	2,825.39	12,723.88
227	0003960200-001	P01	146.00	1,469.60	46.10	1,646.00	41.16	494,600	34,328.40	10,215.83	44,544.23
228	0003969401-001	P01	91.20	931.20	31.39	968.64	30.17	213,360	13,753.66	3,878.61	17,632.27
229	0003973300-001	P01	151.20	1,534.32	52.82	1,579.44	51.31	591,600	37,242.36	10,824.19	48,066.55
230	0004071300-001	P01	494.50	5,528.44	13.95	5,528.44	13.95	563,040	35,468.78	10,392.99	45,861.77
231	0004071401-001	P01	376.40	3,698.40	11.27	3,821.28	10.91	304,400	19,407.24	5,434.72	24,841.96
232	0004073200-001	P01	96.00	1,008.00	56.91	1,008.00	56.91	418,800	26,511.47	7,771.61	34,283.08
233	0004073400-001	P01	43.08	478.08	60.60	600.00	48.28	211,480	13,636.88	3,921.20	17,558.08
234	0004075200-001	P01	43.44	216.32	16.36	600.00	5.90	25,840	2,108.66	425.03	2,533.69
235	0004082901-001	P01	34.80	329.64	43.73	600.00	24.03	105,240	7,707.38	2,130.10	9,837.48
236	0004114600-001	P01	51.44	438.16	38.92	600.00	28.42	124,480	8,234.22	2,312.86	10,547.08
237	0004154800-001	P01	64.00	648.32	47.40	648.32	47.38	224,240	14,429.31	2,087.70	16,517.01
238	0004156101-001	P01	88.80	752.72	17.31	901.92	14.45	95,120	6,410.94	1,719.93	8,130.87
239	0004204101-001	P01	61.60	669.92	66.44	670.00	66.43	324,920	20,661.54	6,021.01	26,702.55
240	0004208100-001	P01	106.62	1,006.78	65.69	1,207.59	54.76	482,760	30,483.40	9,039.87	39,523.27
241	0004267000-001	P01	172.32	1,652.16	34.09	1,881.76	33.49	411,200	26,039.53	7,655.92	33,695.45
242	0004310000-001	P01	100.00	1,012.96	20.77	1,055.62	19.93	153,600	10,042.56	2,865.20	12,907.76
243	0004310100-001	P01	104.96	927.36	15.98	1,111.02	13.34	108,160	7,220.73	2,025.44	9,246.17
244	0004310200-001	P01	111.52	984.00	15.41	1,057.86	14.34	110,720	7,379.71	2,039.86	9,419.57
245	0004310400-001	P01	88.76	854.12	19.34	950.47	17.38	120,560	7,990.78	2,264.57	10,255.35
246	0004449501-001	P01	32.64	324.64	19.55	600.00	10.58	46,320	3,380.47	221.44	3,601.91
247	0004597400-001	P01	140.28	1,159.08	28.55	1,347.52	24.56	241,560	16,865.89	4,917.25	21,783.14
248	0004650700-001	P01	90.24	760.32	34.87	860.14	30.82	193,536	12,522.59	3,592.60	16,115.19
249	0004750201-001	P01	346.40	3,900.00	63.14	5,132.80	47.98	1,797,600	112,134.94	33,003.11	145,138.05
250	0004754800-001	P01	52.80	566.80	64.57	612.00	61.91	276,800	17,680.85	5,134.36	22,815.21
251	0004755900-001	P01	52.00	511.20	41.05	602.00	34.86	153,200	10,017.73	2,855.86	12,873.59
252	0004762300-001	P01	127.20	1,312.80	40.51	1,331.28	39.95	388,200	24,611.23	7,205.71	31,816.94
253	0004786000-001	P01	175.20	1,699.20	39.25	1,752.48	36.05	486,840	30,736.78	9,061.63	39,798.41
254	0004817801-001	P01	122.96	1,216.72	46.77	1,261.41	45.12	415,440	29,082.20	8,641.02	37,723.22
255	0004835800-001	P01	211.28	2,448.24	17.50	2,448.24	17.50	312,800	19,928.86	5,815.71	25,744.57
256	0004847000-001	P01	100.80	1,027.20	60.78	1,077.60	57.94	455,760	28,806.69	8,435.49	37,242.18
257	0004878200-001	P01	64.80	692.00	60.26	694.88	60.01	304,400	19,407.24	5,636.32	25,043.56
258	0004884300-001	P01	64.84	591.20	35.64	669.24	30.96	151,231	10,915.58	3,132.51	14,048.09
259	0004905800-001	P01	228.36	1,860.48	29.91	2,073.12	26.84	406,200	29,295.81	8,699.64	37,995.45
260	0004907000-001	P01	67.20	676.80	23.34	684.96	23.06	115,320	7,665.36	2,117.64	9,783.00
261	0004916400-001	P01	62.20	666.40	41.18	666.40	41.18	200,320	12,943.87	3,710.73	16,654.60
262	0004917200-001	P01	98.20	419.00	42.25	567.08	31.22	129,240	8,361.81	2,321.75	10,683.56
263	0004922100-001	P01	156.00	1,345.60	10.87	1,404.48	10.42	106,800	7,136.28	1,966.12	9,132.40
264	0004930301-001	P01	177.60	1,796.00	8.20	1,873.76	7.86	107,520	7,181.00	1,968.58	9,149.58
265	0004957500-001	P01	58.80	596.40	46.80	630.40	44.28	203,760	13,157.51	3,804.80	16,962.31
266	0004957600-001	P01	49.80	533.72	45.99	600.00	40.91	179,200	11,632.31	3,348.24	14,980.55
267	0004971200-001	P01	124.00	1,292.00	48.92	1,536.88	41.12	461,360	29,154.45	8,603.70	37,758.15
268	0004987500-001	P01	174.48	1,634.64	29.35	1,957.20	24.51	350,240	22,253.89	6,517.94	28,771.83
269	0005027200-001	P01	155.36	1,296.64	10.54	1,578.34	8.66	99,760	6,699.11	1,914.83	8,613.94
270	0005033400-001	P01	13.60	13.60	34.85	50.00	9.48	3,460	298.87	36.27	337.14

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
271	0005033401-001	P01	48.20	348.60	27.81	450.00	21.54	70,760	4,772.19	1,377.45	6,149.64
272	0005035300-001	P01	69.00	703.40	43.35	734.32	41.52	222,580	14,326.20	4,163.16	18,489.36
273	0005043600-001	P01	52.80	440.00	21.84	608.40	15.80	70,160	4,860.94	1,295.67	6,156.61
274	0005052700-001	P01	253.90	2,220.70	29.06	2,570.96	25.10	471,100	29,759.31	8,752.41	38,511.72
275	0005052800-001	P01	143.20	1,126.00	12.69	1,423.50	10.04	104,300	6,981.03	2,003.82	8,984.85
276	0005056800-001	P01	210.40	1,434.40	10.84	2,103.20	7.39	113,520	7,553.59	2,185.77	9,739.36
277	0005063400-001	P01	105.20	718.00	20.33	1,109.46	13.16	106,560	7,121.38	2,001.12	9,122.50
278	0005068201-001	P01	140.00	1,343.00	44.41	1,480.00	40.30	435,400	27,542.34	8,146.33	35,688.67
279	0005068600-001	P01	151.50	1,113.90	15.84	1,410.40	12.51	128,800	8,502.48	2,435.57	10,938.05
280	0005069400-001	P01	215.40	1,640.80	29.25	2,045.36	23.47	350,400	22,263.84	6,550.89	28,814.73
281	0005092400-001	P01	152.00	1,271.00	31.61	1,501.60	26.76	293,300	18,717.93	5,394.96	24,112.89
282	0005098500-001	P01	238.70	2,218.30	26.20	2,514.36	23.12	424,300	26,853.03	7,892.61	34,745.64
283	0005098600-001	P01	410.30	3,619.60	32.44	4,376.46	26.83	857,100	53,729.91	15,902.85	69,632.76
284	0005098900-001	P01	202.00	1,572.00	24.45	2,053.60	18.72	280,600	17,929.26	5,251.33	23,180.59
285	0005103600-001	P01	257.00	2,006.00	29.65	2,385.60	24.93	434,200	27,467.82	8,034.88	35,502.70
286	0005120001-001	P01	71.20	678.40	51.31	735.36	47.33	254,080	16,282.36	4,722.23	21,004.59
287	0005141100-001	P01	48.80	508.40	39.24	600.00	33.25	145,640	9,548.25	2,712.33	12,260.58
288	0005148302-001	P01	43.04	147.60	54.20	200.00	40.00	58,400	3,794.63	881.07	4,675.70
289	0005148903-001	P01	142.48	637.44	37.65	716.88	33.48	175,200	11,215.91	3,460.20	14,676.11
290	0005163700-001	P01	51.28	475.04	27.41	601.28	21.65	95,040	6,405.97	1,754.62	8,160.59
291	0005241000-001	P01	75.20	632.00	33.54	752.32	28.17	154,720	10,112.11	2,897.23	13,009.34
292	0005268300-001	P01	47.32	407.88	37.55	600.00	25.53	111,800	7,824.10	2,173.31	9,997.41
293	0005269700-001	P01	139.70	1,396.80	41.31	1,444.20	39.95	421,200	26,660.52	7,712.39	34,372.91
294	0005279400-001	P01	76.80	790.56	48.46	835.68	45.85	279,680	17,872.11	5,228.47	23,100.58
295	0005302600-001	P01	483.20	5,178.40	56.31	5,196.98	56.11	2,128,720	132,697.51	39,227.73	171,925.24
296	0005305000-001	P01	100.56	975.04	46.03	1,023.88	43.83	327,600	20,847.96	6,048.73	26,896.69
297	0005309700-001	P01	216.60	2,302.80	30.97	2,401.80	29.69	520,560	32,830.78	9,405.77	42,236.55
298	0005326900-001	P01	149.00	1,265.00	37.34	1,499.40	31.50	344,800	16,369.08	4,605.39	20,974.47
299	0005351000-001	P01	71.36	728.48	46.97	834.53	43.53	249,760	16,014.10	4,713.48	20,727.59
300	0005415800-001	P01	91.60	998.00	33.01	1,015.26	32.45	240,480	15,437.82	4,346.81	19,784.63
301	0005416100-001	P01	147.04	1,349.68	31.01	1,499.79	27.91	305,520	19,476.80	5,495.26	24,972.06
302	0005460800-001	P01	2.40	50.00	0.00	50.00	0.00	0	42.00	0.00	42.00
303	0005469201-001	P01	101.60	935.52	29.92	1,003.92	27.88	204,320	13,192.28	3,774.11	16,966.39
304	0005511500-001	P01	56.40	508.96	43.77	612.16	36.39	162,640	10,603.96	3,038.09	13,642.05
305	0005528100-001	P01	56.24	482.80	33.44	611.52	26.40	117,840	7,821.85	2,163.76	9,985.61
306	0005553400-001	P01	262.72	2,343.92	34.86	2,816.26	29.01	596,400	37,540.45	11,142.85	48,683.30
307	0005560100-001	P01	307.44	3,066.72	60.47	5,400.00	34.34	1,353,840	84,577.46	24,596.92	109,174.38
308	0005608300-001	P01	42.16	466.72	35.71	600.00	27.78	121,680	8,060.32	2,223.78	10,284.10
309	0005608400-001	P01	61.92	621.44	45.66	632.64	44.85	207,120	13,366.16	3,768.99	17,135.15
310	0005655800-001	P01	78.46	714.68	45.81	750.80	43.60	238,980	15,344.65	4,200.82	19,545.47
311	0005679500-001	P01	181.80	2,008.00	48.83	2,023.18	48.47	715,980	44,955.18	13,287.59	58,242.77
312	0005681300-001	P01	63.00	540.48	46.72	628.98	40.18	184,320	11,950.26	3,332.50	15,282.76
313	0005727000-001	P01	109.20	948.80	43.20	1,620.00	6.28	74,300	5,118.03	1,320.51	6,438.54
314	0005744400-001	P01	133.44	941.76	45.09	1,193.97	35.57	310,000	19,755.00	5,950.84	25,705.84
315	0005747000-001	P01	136.40	1,188.80	43.20	1,304.84	39.36	374,880	23,764.05	7,299.18	31,063.23
316	0005763700-001	P01	107.10	778.90	45.87	983.36	36.33	260,800	16,615.68	4,708.40	21,324.08
317	0005763701-001	P01	64.50	113.80	44.54	114.50	44.27	37,000	2,361.70	730.76	3,112.46
318	0005821700-001	P01	87.48	864.72	35.87	885.38	35.03	226,440	14,565.93	4,172.06	18,737.99
319	0005893600-001	P01	101.84	947.68	33.58	1,075.76	29.58	232,320	14,931.07	4,330.77	19,261.84
320	0005907600-001	P01	96.60	202.26	27.88	948.10	5.95	41,160	3,060.05	811.74	3,871.79
321	0005931200-001	P01	110.28	1,237.92	52.65	1,237.92	52.65	475,800	30,051.18	8,781.96	38,833.14
322	0005945400-001	P01	47.33	469.53	17.06	600.00	13.35	58,464	4,134.61	1,062.22	5,196.83
323	0005945500-001	P01	90.48	855.52	41.48	917.34	36.68	259,040	16,590.38	4,892.09	21,482.47
324	0005980300-001	P01	534.80	2,750.60	4.28	2,920.32	4.03	85,900	5,628.39	1,696.54	7,324.93

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
325	0006083300-001	P01	37.08	387.66	33.48	600.00	21.63	94,740	6,387.36	1,768.91	8,156.27
326	0006164700-001	P01	109.92	1,250.32	64.01	1,250.32	64.01	584,240	36,785.30	10,805.21	47,590.51
327	0006182900-001	P01	85.50	776.10	49.69	844.40	45.67	281,500	17,985.15	5,195.75	23,180.90
328	0006231000-001	P01	37.99	432.23	48.59	600.00	35.01	153,328	10,025.68	2,782.26	12,807.94
329	0006292700-001	P01	74.20	728.60	44.38	773.06	41.71	235,400	15,122.34	4,368.80	19,491.14
330	0006328000-001	P01	8.20	78.60	11.50	600.00	1.51	6,600	913.86	129.14	1,043.00
331	0006344500-001	P01	45.44	441.84	33.38	600.00	24.58	107,680	7,190.93	2,010.68	9,201.61
332	0006351300-001	P01	124.20	758.90	52.18	898.48	44.08	289,100	18,373.11	5,697.57	24,070.68
333	0006355100-001	P01	29.60	263.52	57.31	600.00	25.17	110,240	7,349.89	2,042.83	9,392.72
334	0006368100-001	P01	202.20	1,562.50	33.82	3,063.60	29.06	649,900	40,862.79	12,616.91	53,479.70
335	0006384200-001	P01	67.52	690.88	72.08	791.60	29.52	170,560	11,095.77	3,151.62	14,247.39
336	0006399500-001	P01	44.74	449.90	42.07	600.00	54.05	236,740	15,205.56	4,415.59	19,621.15
337	0006475700-001	P01	99.30	887.00	0.00	928.04	40.21	272,400	17,420.04	5,236.56	22,656.60
338	0006475700-001	P01	0.00	0.00	0.00	50.00	0.00	0	0.00	0.00	0.00
339	0006475701-001	P01	692.64	3,775.04	58.56	3,775.04	58.56	1,613,920	100,476.44	31,874.92	132,351.36
340	0006496800-001	P01	116.52	837.90	29.03	847.42	28.70	177,540	11,361.24	3,506.44	14,867.68
341	0006531800-001	P01	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
342	0006543200-001	P01	50.88	266.08	19.93	300.88	17.63	38,720	2,656.51	764.72	3,421.23
343	0006543400-001	P01	42.12	287.46	34.00	350.00	27.92	71,340	4,724.22	1,408.97	6,133.19
344	0006593800-001	P01	159.44	723.76	67.03	734.56	66.05	354,160	22,245.33	6,994.66	29,239.99
345	0006602000-001	P01	62.40	294.06	58.00	294.06	58.00	124,500	7,941.44	2,458.88	10,400.32
346	0006682700-001	P01	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
Totals			42,650.46	387,049.95	43.99	447,435.83	38.05	124,285,379	7,969,077.54	2,298,221.73	10,267,299.27

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

Sulphur Springs Valley Electric Cooperative, Inc.
 Large Power - Seasonal (Coop owned Tfmr)

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	0	0	0	0	0	0	0	0	1	3	2	2	8
Metered kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.96	369.76	119.26	42.90	732.88
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.14	23.61	2.25	1.10	17.40
Billing kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.96	369.76	153.44	153.44	877.60
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.14	23.61	1.75	0.31	14.53
Energy kWh	0	0	0	0	0	0	0	0	26,240	64,962	1,935	352	93,489
Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,608.66	4,008.74	214.94	170.90	6,003.24
Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	518.24	1,283.00	38.22	6.95	1,846.41
Total Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,126.90	5,291.74	253.16	177.85	7,849.65

Billing kW values were entered.
 Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
 Large Power - Seasonal (Coop owned Tfmr)

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0004752204-001	PS2-2	216.32	417.28	19.54	417.28	19.54	59,520	3,635.49	1,175.52	4,811.01
2	0004768704-001	PS2-2	100.00	226.96	14.76	300.00	11.16	24,449	1,602.27	482.87	2,085.14
3	0006634600-001	PS2-2	53.44	88.64	14.71	160.32	8.13	9,520	765.48	188.02	953.50
Totals			369.76	732.88	17.47	877.60	14.59	93,489	6,003.24	1,846.41	7,849.65

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Seasonal (Cust Owned Transformer)**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	4	3	2	1	1	1	1	3	4	7	8	6	41
Metered kW	313.52	267.12	73.16	30.08	69.44	35.20	28.32	403.44	584.64	1,200.82	1,769.70	1,016.48	5,791.92
Load Factor - %	24.56	8.51	6.39	2.22	8.98	2.53	3.80	10.10	41.53	24.66	27.94	15.39	23.09
Billing kW	752.44	460.24	239.76	96.96	96.96	96.96	96.96	481.84	716.16	1,433.30	2,034.90	1,858.50	8,364.98
Load Factor - %	10.24	4.94	1.95	0.69	6.43	0.92	1.11	8.46	33.90	20.66	24.30	8.42	15.99
Energy kWh	57,300	15,280	3,480	480	4,640	640	800	30,320	174,800	220,340	355,980	116,360	980,440
Revenue	3,553.62	1,007.63	306.71	78.51	325.62	88.02	97.52	1,951.01	10,583.12	13,438.21	21,545.23	7,162.99	60,138.19
Fuel	633.74	245.39	55.89	9.48	91.64	12.64	15.80	596.82	3,452.30	4,351.72	7,030.81	2,298.51	18,786.54
Total Revenue	4,187.36	1,253.02	362.60	87.99	417.26	100.66	113.32	2,549.83	14,035.42	17,789.93	28,575.84	9,461.50	78,934.73

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Seasonal (Cust Owned Transformer)

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000794405-001	PS2	570.08	1,128.24	13.12	1,140.16	12.99	108,080	6,469.96	2,134.58	8,604.54
2	0004645803-001	PS2	111.60	207.60	30.96	428.40	15.00	46,920	2,937.05	581.93	3,518.98
3	0004645804-001	PS2	133.56	353.28	37.50	450.68	29.40	96,720	5,945.18	1,910.22	7,855.40
4	0004774904-001	PS2	0.00	0.00	0.00	292.20	3.66	7,800	463.32	86.27	549.59
5	0004774905-001	PS2	292.00	870.00	44.06	876.00	43.75	279,800	16,770.12	5,526.05	22,296.17
6	0005551501-001	PS2	157.08	300.60	5.50	440.96	3.75	12,060	766.36	153.78	920.14
7	0005551502-001	PS2	229.90	463.88	25.31	684.90	17.14	85,700	5,240.59	1,692.59	6,933.18
8	0005564700-001	PS2	98.08	567.84	9.88	1,156.16	4.85	40,960	3,033.03	738.72	3,771.75
9	0005944902-001	PS2	142.08	312.16	7.37	410.24	5.61	16,800	1,147.93	331.80	1,479.73
10	0006596500-001	PS2	176.40	598.96	36.89	705.60	31.31	161,280	9,780.03	3,185.28	12,965.31
11	0006596600-001	PS2	392.80	989.36	17.21	1,779.68	9.57	124,320	7,584.62	2,455.32	10,039.94
Totals			2,303.58	5,791.92	23.19	8,364.98	16.06	980,440	60,138.19	18,796.54	78,934.73

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Industrial (Coop Owned Tfmr)**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	6	6	6	6	6	6	6	6	6	7	7	7	75
Metered kW	4,015.10	4,267.72	4,184.65	4,194.04	4,300.79	4,464.92	4,286.62	4,423.32	4,559.76	5,121.10	4,762.46	4,627.56	53,208.04
Load Factor - %	50.72	56.79	47.51	50.78	46.64	58.91	54.54	53.56	63.01	49.49	53.88	51.75	52.89
Billing kW	4,359.08	4,503.86	4,522.22	4,458.84	4,617.80	4,702.58	4,496.38	4,582.68	4,724.88	5,301.12	5,031.72	4,902.56	56,203.72
Load Factor - %	46.72	53.81	43.96	47.76	43.44	55.93	52.00	51.70	60.81	47.81	51.00	48.84	50.07
Energy kWh	1,515,132	1,628,728	1,479,088	1,533,296	1,492,476	1,893,732	1,739,508	1,762,564	2,068,540	1,885,600	1,847,512	1,781,568	20,627,744
Revenue	90,396.82	97,683.56	90,298.13	93,314.18	91,383.71	110,507.79	102,446.93	104,053.82	117,443.49	115,369.92	110,345.39	107,887.73	1,231,131.47
Fuel	16,757.37	26,157.37	23,754.14	30,282.61	29,476.41	37,401.21	34,355.29	34,810.65	40,853.67	37,240.61	36,488.37	35,185.98	382,763.68
Total Revenue	107,154.19	123,840.93	114,052.27	123,596.79	120,860.12	147,909.00	136,802.22	138,864.47	158,297.16	152,610.53	146,833.76	143,073.71	1,613,895.15

Billing kW values were entered.
Active Status based on kWh or Revenue.

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Industrial (Coop Owned Tfmr)**

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000582803-001	PX1	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
2	0002506100-001	PX1	1,545.60	16,812.80	50.70	16,629.12	50.65	6,148,800	372,427.68	115,057.67	487,485.35
3	0002508600-001	PX1	581.18	5,734.64	62.52	6,210.04	57.74	2,617,344	156,556.23	48,169.87	204,726.10
4	0002514600-001	PX1	452.16	4,999.68	69.52	7,200.00	48.27	2,537,280	156,842.40	46,758.09	203,600.49
5	0002793400-001	PX1	838.80	9,054.00	65.42	9,156.60	64.68	4,323,600	247,932.73	80,422.18	328,354.91
6	0005015400-001	PX1	714.90	8,211.60	16.62	8,211.60	16.62	996,000	63,486.00	18,141.90	81,597.90
7	0006367900-001	PX1	689.70	6,915.80	64.85	7,091.14	63.25	3,274,000	190,162.76	59,782.25	249,945.01
8	0006638400-001	PX1	636.32	1,679.52	59.60	1,705.22	58.70	730,720	43,753.67	14,431.72	58,185.39
Totals			5,456.66	53,208.04	53.11	56,203.72	50.28	20,627,744	1,231,131.47	382,763.68	1,613,895.15

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Industrial (Coop Owned Tfmr)**

Customers

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Active	6	6	6	6	6	6	6	6	6	7	7	7	75
Total	6	6	6	6	6	6	6	7	7	7	7	7	77

Active Status based on kWh or Revenue.

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	Excess	4,359.08	4,503.86	4,522.22	4,458.84	4,617.80	4,702.58	4,496.38	4,582.68	4,724.88	5,301.12	5,031.72	4,902.56	56,203.72
Totals		4,359.08	4,503.86	4,522.22	4,458.84	4,617.80	4,702.58	4,496.38	4,582.68	4,724.88	5,301.12	5,031.72	4,902.56	56,203.72

Billing kW values were entered.

Active Status based on kWh or Revenue.

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	1,515,132	1,628,728	1,479,088	1,533,296	1,492,476	1,893,732	1,739,508	1,762,564	2,068,540	1,885,600	1,847,512	1,781,568	20,627,744
Totals		1,515,132	1,628,728	1,479,088	1,533,296	1,492,476	1,893,732	1,739,508	1,762,564	2,068,540	1,885,600	1,847,512	1,781,568	20,627,744

Billing kW values were entered.

Active Status based on kWh or Revenue.

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	400	1,394,552	1,520,912	1,433,508	1,477,336	1,456,500	1,666,592	1,560,472	1,590,684	1,708,272	1,841,792	1,707,232	1,697,180	19,055,032
2	Excess	120,580	107,816	45,580	55,960	35,976	227,140	179,036	171,880	360,268	43,808	140,280	84,388	1,572,712
Totals		1,515,132	1,628,728	1,479,088	1,533,296	1,492,476	1,893,732	1,739,508	1,762,564	2,068,540	1,885,600	1,847,512	1,781,568	20,627,744

**Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Industrial (Customer Owned Tfmr)**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	0	0	0	0	0	0	0	0	1	1	1	1	4
Metered kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	379.39	407.68	502.53	422.66	1,712.26
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.02	58.70	51.97	61.91	50.78
Billing kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500.00	500.00	502.53	500.00	2,002.53
Load Factor - %	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.26	47.86	51.97	52.34	43.42
Energy kWh	0	0	0	0	0	0	0	0	76,544	176,048	188,032	194,688	637,312
Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,894.18	11,085.93	11,694.95	12,100.97	39,776.03
Fuel	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,511.74	3,516.45	3,713.63	3,845.09	12,586.91
Total Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6,405.92	14,602.38	15,408.58	15,946.06	52,362.94

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
 Large Power - Industrial (Customer Owned Tfmr)

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000582803-001	PX2	502.53	1,712.26	50.99	2,002.53	43.60	637,312	39,776.03	12,586.91	52,362.94
		Totals	502.53	1,712.26	50.99	2,002.53	43.60	637,312	39,776.03	12,586.91	52,362.94

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

6.00

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Industrial (Customer Owned Tfmr)

Customers

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Active	0	0	0	0	0	0	0	0	1	1	1	1	4
Total	0	0	0	0	0	0	0	0	1	1	1	1	4

Active Status based on kWh or Revenue.

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	Excess	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500.00	500.00	502.53	500.00	2,002.53
Totals		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	500.00	500.00	502.53	500.00	2,002.53

Billing kW values were entered.
Active Status based on kWh or Revenue.

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	0	0	0	0	0	0	0	0	76,544	178,048	188,032	194,688	637,312
Totals		0	0	0	0	0	0	0	0	76,544	178,048	188,032	194,688	637,312

Billing kW values were entered.
Active Status based on kWh or Revenue.

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	400	0	0	0	0	0	0	0	0	76,544	178,048	188,032	194,688	637,312
2	Excess	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals		0	0	0	0	0	0	0	0	76,544	178,048	188,032	194,688	637,312

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	52	50	66	72	76	76	88	88	88	88	86	82	912
Metered kW	1,408.44	1,222.47	3,647.36	5,076.63	4,953.78	5,254.00	5,511.87	4,940.61	5,079.20	5,224.68	3,543.07	965.41	46,827.52
Load Factor - %	2.14	7.47	19.42	26.76	33.74	31.00	31.97	25.05	31.21	22.33	10.17	3.07	24.85
Billing kW	2,056.05	1,921.02	3,968.74	5,173.96	5,002.16	5,302.88	5,568.95	5,150.19	5,287.76	5,483.82	4,244.19	2,642.40	51,802.12
Load Factor - %	1.46	4.76	17.84	26.26	33.41	30.71	31.64	24.03	29.98	21.28	8.49	1.12	22.46
Energy kWh	22,380	61,401	526,909	978,124	1,243,480	1,172,680	1,311,127	920,891	1,141,470	865,164	259,435	22,025	8,528,086
Revenue	3,832.38	6,451.94	39,450.38	70,843.34	96,435.56	84,692.34	94,823.94	67,749.20	83,053.04	64,003.38	21,769.72	5,327.38	638,432.60
Fuel	494.18	937.94	16,924.32	33,989.76	43,904.46	41,544.68	49,747.54	33,383.64	41,313.62	30,665.68	9,614.50	445.10	302,965.42
Total Revenue	4,326.56	7,389.88	56,374.70	104,833.10	140,340.02	126,237.02	144,571.48	101,132.84	124,366.66	94,669.06	31,384.22	5,772.48	941,398.02

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	000057304-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,861.75	1,496.38	4,358.13
2	000057304-001	PT1A	234.56	695.36	15.26	795.36	13.34	77,440	2,861.75	1,496.38	4,358.13
3	0001537201-001	PT1	55.36	55.36	0.00	55.36	0.00	0	226.44	49.04	275.48
4	0001537201-001	PT1A	86.72	172.48	3.18	172.48	3.18	4,000	226.44	49.04	275.48
5	0005185102-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,685.20	3,062.04	8,747.24
6	0005185102-001	PT1A	84.16	468.16	45.37	518.16	40.99	155,040	5,685.20	3,062.04	8,747.24
7	0005188400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,801.73	1,261.13	4,062.86
8	0005188400-001	PT1A	70.08	816.00	11.01	816.00	11.01	65,600	2,801.73	1,261.13	4,062.86
9	0005295003-001	PT1	0.00	0.00	0.00	0.00	0.00	0	175.36	0.00	175.36
10	0005295003-001	PT1A	24.72	200.00	0.00	200.00	0.00	0	175.36	0.00	175.36
11	0005299803-001	PT1	4.02	4.42	1.86	4.42	1.86	60	13,664.99	5,204.20	18,869.19
12	0005299803-001	PT1A	151.24	1,329.60	39.28	1,379.48	37.86	381,220	13,664.99	5,204.20	18,869.19
13	0005301303-001	PT1	6.16	6.16	0.45	6.16	0.45	20	13,043.34	6,212.59	19,255.93
14	0005301303-001	PT1A	154.82	1,329.44	37.44	1,379.44	36.08	363,340	13,043.34	6,212.59	19,255.93
15	0005325700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	9,578.78	5,135.07	14,713.85
16	0005325700-001	PT1A	124.00	1,098.88	32.53	1,248.88	28.62	260,960	9,578.78	5,135.07	14,713.85
17	0005367202-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,424.32	1,074.23	3,498.55
18	0005367202-001	PT1A	98.40	679.52	11.03	927.76	8.08	54,720	2,424.32	1,074.23	3,498.55
19	0005460800-001	PT1	150.12	167.48	0.70	167.48	0.70	860	15,933.26	5,659.67	21,592.93
20	0005460800-001	PT1A	156.06	1,530.58	39.67	1,630.44	37.24	443,280	15,933.26	5,659.67	21,592.93
21	0005484300-001	PT1	0.00	0.00	0.00	0.00	0.00	0	15,345.64	8,363.99	23,709.63
22	0005484300-001	PT1A	190.40	1,771.52	33.03	1,852.40	31.59	427,200	15,345.64	8,363.99	23,709.63
23	0005656500-001	PT1	0.08	0.08	34.25	0.08	34.25	20	12,037.61	5,493.45	17,531.06
24	0005656500-001	PT1A	126.08	1,338.20	33.97	1,388.20	32.74	331,820	12,037.61	5,493.45	17,531.06
25	0005673602-001	PT1	4.80	4.80	0.57	4.80	0.57	20	9,799.84	5,227.45	15,027.29
26	0005673602-001	PT1A	129.50	992.02	37.26	1,092.02	33.85	269,840	9,799.84	5,227.45	15,027.29
27	0005673902-001	PT1	0.18	0.36	15.22	0.36	15.22	40	11,928.42	6,410.57	18,338.99
28	0005673902-001	PT1A	139.26	1,208.50	37.54	1,258.50	36.05	331,180	11,928.42	6,410.57	18,338.99
29	0005716400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	4,664.89	2,326.00	6,990.89
30	0005716400-001	PT1A	100.82	991.58	17.01	991.58	17.01	123,100	4,664.89	2,326.00	6,990.89
31	0005734202-001	PT1	0.30	1.36	10.07	1.36	10.07	100	8,942.98	4,269.32	13,212.30
32	0005734202-001	PT1A	132.78	1,030.40	32.58	1,129.94	29.71	245,060	8,942.98	4,269.32	13,212.30
33	0005734302-001	PT1	0.10	0.10	27.40	0.10	27.40	20	7,523.48	3,938.44	11,461.92
34	0005734302-001	PT1A	134.34	1,039.04	26.92	1,138.88	24.56	204,220	7,523.48	3,938.44	11,461.92
35	0005769201-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,945.96	1,527.47	4,473.43
36	0005769201-001	PT1A	98.70	533.28	19.87	537.80	19.70	77,340	2,945.96	1,527.47	4,473.43
37	0005803702-001	PT1	0.06	0.18	45.66	0.18	45.66	60	13,159.92	6,164.01	19,323.93
38	0005803702-001	PT1A	152.30	1,344.36	37.36	1,394.32	36.02	366,660	13,159.92	6,164.01	19,323.93
39	0005819100-001	PT1	1.72	1.76	3.11	1.76	3.11	40	5,758.71	2,978.08	8,736.79
40	0005819100-001	PT1A	94.34	842.22	24.53	987.14	20.93	150,800	5,758.71	2,978.08	8,736.79
41	0005950500-001	PT1	0.08	0.16	17.12	0.16	17.12	20	197.55	11.75	209.30
42	0005950500-001	PT1A	130.58	130.82	0.65	280.58	0.30	620	197.55	11.75	209.30
43	0006008400-001	PT1	0.04	0.04	0.00	0.04	0.00	0	7,683.19	4,044.25	11,727.44
44	0006008400-001	PT1A	108.98	972.76	29.23	1,072.64	26.51	207,560	7,683.19	4,044.25	11,727.44
45	0006071100-001	PT1	136.28	139.96	1.27	139.96	1.27	1,300	11,980.70	4,344.61	16,325.31
46	0006071100-001	PT1A	142.22	1,396.80	32.26	1,496.52	30.11	328,900	11,980.70	4,344.61	16,325.31
47	0006071300-001	PT1	6.66	12.94	0.85	12.94	0.85	80	8,086.40	2,720.47	10,806.87
48	0006071300-001	PT1A	145.60	982.50	30.38	1,231.86	24.23	217,860	8,086.40	2,720.47	10,806.87
49	0006071600-001	PT1	5.96	6.12	0.90	6.12	0.90	40	539.80	28.44	568.24
50	0006071600-001	PT1A	153.42	174.78	1.27	703.42	0.32	1,620	539.80	28.44	568.24
51	0006101400-001	PT1	1,137.80	1,082.58	1.21	1,082.58	1.21	9,560	2,252.24	547.10	2,799.34
52	0006101400-001	PT1A	137.84	1,083.08	5.08	1,283.08	4.29	40,200	2,252.24	547.10	2,799.34
53	0006123000-001	PT1	0.00	0.00	0.00	0.00	0.00	0	814.68	157.24	971.92
54	0006123000-001	PT1A	423.04	3,382.40	0.34	3,382.40	0.34	8,320	814.68	157.24	971.92

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	0006138700-001	PT1	7.36	7.36	0.13	7.36	0.13	7	140.85	4.66	145.51
56	0006138700-001	PT1A	31.26	95.79	0.38	200.00	0.18	262	140.85	4.66	145.51
57	0006150001-001	PT1	0.00	0.00	0.00	0.00	0.00	0	1,309.29	595.67	1,904.96
58	0006150001-001	PT1A	98.36	386.62	10.69	486.62	8.49	30,160	1,309.29	595.67	1,904.96
59	0006175001-001	PT1	0.00	0.00	0.00	0.00	0.00	0	152.33	11.85	164.18
60	0006175001-001	PT1A	248.94	249.66	0.33	398.94	0.21	600	152.33	11.85	164.18
61	0006175002-001	PT1	235.14	235.14	0.21	235.14	0.21	360	17,838.77	8,827.09	26,665.86
62	0006175002-001	PT1A	247.08	1,442.94	38.36	1,592.94	34.75	404,040	17,838.77	8,827.09	26,665.86
63	0006199700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	193.44	22.23	215.67
64	0006199700-001	PT1A	56.66	112.29	2.18	162.29	1.51	1,785	193.44	22.23	215.67
65	0006269300-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,042.62	1,380.13	4,422.75
66	0006269300-001	PT1A	228.72	2,242.80	4.33	2,292.80	4.23	70,860	3,042.62	1,380.13	4,422.75
67	0006275600-001	PT1	83.36	83.36	0.13	83.36	0.13	80	4,306.62	2,118.27	6,424.89
68	0006275600-001	PT1A	86.30	1,020.70	14.62	1,020.70	14.62	108,900	4,306.62	2,118.27	6,424.89
69	0006302100-001	PT1	44.16	174.72	0.63	174.72	0.63	800	2,735.12	1,068.70	3,803.82
70	0006302100-001	PT1A	45.44	536.32	16.06	600.00	14.36	62,880	2,735.12	1,068.70	3,803.82
71	0006318200-001	PT1	0.00	0.00	0.00	0.00	0.00	0	628.06	58.08	686.14
72	0006318200-001	PT1A	267.42	1,216.86	0.33	1,566.38	0.26	2,940	628.06	58.08	686.14
73	0006359200-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
74	0006359200-001	PT1A	30.54	30.54	0.00	50.00	0.00	0	43.84	0.00	43.84
75	0006382500-001	PT1	7.90	7.90	0.35	7.90	0.35	20	9,443.10	5,151.21	14,594.31
76	0006382500-001	PT1A	109.20	847.10	42.18	896.96	39.83	260,820	9,443.10	5,151.21	14,594.31
77	0006382600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	9,813.60	5,362.53	15,176.13
78	0006382600-001	PT1A	109.66	856.26	43.44	906.18	41.05	271,520	9,813.60	5,362.53	15,176.13
79	0006382800-001	PT1	7.06	13.78	0.40	13.78	0.40	40	8,397.66	4,330.00	12,727.66
80	0006382800-001	PT1A	108.26	741.64	42.37	834.88	37.64	229,400	8,397.66	4,330.00	12,727.66
81	0006438800-001	PT1	0.06	0.12	45.66	0.12	45.66	40	12,500.11	6,711.84	19,211.95
82	0006438800-001	PT1A	143.46	1,122.24	42.44	1,222.24	38.97	347,660	12,500.11	6,711.84	19,211.95
83	0006439300-001	PT1	0.06	0.18	45.66	0.18	45.66	60	12,450.85	4,300.25	16,751.10
84	0006439300-001	PT1A	134.16	1,186.30	39.98	1,236.30	38.36	346,220	12,450.85	4,300.25	16,751.10
85	0006463700-001	PT1	0.04	0.04	68.49	0.04	68.49	20	5,379.51	2,837.71	8,217.22
86	0006463700-001	PT1A	92.66	730.40	26.95	780.36	25.22	143,680	5,379.51	2,837.71	8,217.22
87	0006481500-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,936.97	2,041.77	5,978.74
88	0006481500-001	PT1A	70.18	486.92	29.08	536.92	26.38	103,380	3,936.97	2,041.77	5,978.74
89	0006481600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,066.24	1,546.05	4,612.29
90	0006481600-001	PT1A	82.88	567.08	18.91	617.06	17.38	78,280	3,066.24	1,546.05	4,612.29
91	0006481700-001	PT1	0.04	0.06	91.32	0.06	91.32	40	4,866.66	2,224.66	7,091.32
92	0006481700-001	PT1A	110.06	724.50	24.61	774.46	23.02	130,140	4,866.66	2,224.66	7,091.32
93	0006481800-001	PT1	0.00	0.00	0.00	0.00	0.00	0	6,828.73	3,688.14	10,516.87
94	0006481800-001	PT1A	102.36	707.92	36.14	757.76	33.76	186,740	6,828.73	3,688.14	10,516.87
95	0006532700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,209.58	2,866.13	8,075.71
96	0006532700-001	PT1A	116.86	464.12	42.83	514.12	38.87	145,120	5,209.58	2,866.13	8,075.71
97	0006532701-001	PT1	0.00	0.00	0.00	0.00	0.00	0	1,329.58	707.05	2,036.63
98	0006532701-001	PT1A	116.46	116.46	42.11	166.46	29.46	35,800	1,329.58	707.05	2,036.63
99	0006532702-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
100	0006532702-001	PT1A	0.00	0.00	0.00	50.00	0.00	0	43.84	0.00	43.84
101	0006544800-001	PT1	0.02	0.06	6.85	0.06	6.85	3	2,552.29	1,227.18	3,779.47
102	0006544800-001	PT1A	61.15	301.42	29.99	351.39	25.73	65,889	2,552.29	1,227.18	3,779.47
103	0006551200-001	PT1	0.06	0.06	45.66	0.06	45.66	20	2,406.87	1,154.60	3,561.47
104	0006551200-001	PT1A	47.96	234.36	36.11	300.00	28.21	61,780	2,406.87	1,154.60	3,561.47
105	0006551300-001	PT1	0.10	0.10	27.40	0.10	27.40	20	4,735.28	2,408.34	7,143.62
106	0006551300-001	PT1A	104.32	517.52	34.12	567.42	31.12	128,900	4,735.28	2,408.34	7,143.62
107	0006551400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,763.47	3,131.58	8,895.05
108	0006551400-001	PT1A	107.10	522.98	41.53	572.92	37.91	158,560	5,763.47	3,131.58	8,895.05

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
109	0006665600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
110	0006665600-001	PT1A	0.12	0.12	0.00	50.00	0.00	0	43.84	0.00	43.84
111	0006676400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
112	0006676400-001	PT1A	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
Totals			7,577.61	46,827.52	24.95	51,802.12	22.55	8,528,086	638,432.60	302,965.42	941,398.02

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use - On Peak

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	26	25	33	36	38	38	44	44	44	44	43	41	456
Metered kW	3.40	55.64	0.00	158.50	200.84	420.68	217.52	192.30	147.34	471.00	137.40	2.12	2,006.74
Load Factor - %	1.58	0.11	0.00	1.62	0.90	0.38	1.82	1.29	0.28	0.83	1.29	5.07	0.93
Billing kW	3.40	55.64	0.00	158.50	200.84	420.68	217.52	192.30	147.34	471.00	137.40	2.12	2,006.74
Load Factor - %	1.58	0.11	0.00	1.62	0.90	0.38	1.82	1.29	0.28	0.83	1.29	5.07	0.93
Energy kWh	40	40	0	1,847	1,340	1,140	2,940	1,841	300	2,901	1,281	80	13,750
Revenue	1,916.19	3,225.97	19,725.19	35,421.67	48,217.78	42,346.17	47,411.97	33,874.60	41,526.52	32,001.69	10,884.86	2,663.69	319,216.30
Fuel	247.09	468.97	8,462.16	16,994.88	21,952.23	20,772.34	24,873.77	16,691.82	20,656.81	15,332.84	4,807.25	222.55	151,482.71
Total Revenue	2,163.28	3,694.94	28,187.35	52,416.55	70,170.01	63,118.51	72,285.74	50,566.42	62,183.33	47,334.53	15,692.11	2,886.24	470,699.01

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Large Power - Time of Use - On Peak

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0000057304-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,861.75	1,496.38	4,358.13
2	0001537201-001	PT1	55.36	55.36	0.00	55.36	0.00	0	226.44	49.04	275.48
3	0005185102-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,685.20	3,062.04	8,747.24
4	0005188400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,801.73	1,261.13	4,062.86
5	0005295003-001	PT1	0.00	0.00	0.00	0.00	0.00	0	175.36	0.00	175.36
6	0005299803-001	PT1	4.02	4.42	1.86	4.42	1.86	60	13,664.99	5,204.20	18,869.19
7	0005301303-001	PT1	6.16	6.16	0.45	6.16	0.45	20	13,043.34	6,212.59	19,255.93
8	0005325700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	9,578.78	5,135.07	14,713.85
9	0005387202-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,424.32	1,074.23	3,498.55
10	0005480800-001	PT1	150.12	167.48	0.70	167.48	0.70	860	15,933.26	5,659.67	21,592.93
11	0005484300-001	PT1	0.00	0.00	0.00	0.00	0.00	0	15,345.64	8,363.99	23,709.63
12	0005565500-001	PT1	0.08	0.08	34.25	0.08	34.25	20	12,037.61	5,493.45	17,531.06
13	0005673602-001	PT1	4.80	4.80	0.57	4.80	0.57	20	9,799.84	5,227.45	15,027.29
14	0005673902-001	PT1	0.18	0.36	15.22	0.36	15.22	40	11,928.42	6,410.57	18,338.99
15	0005716400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	4,664.89	2,326.00	6,990.89
16	0005734202-001	PT1	0.30	1.36	10.07	1.36	10.07	100	8,942.98	4,269.32	13,212.30
17	0005734302-001	PT1	0.10	0.10	27.40	0.10	27.40	20	7,523.48	3,938.44	11,461.92
18	0005769201-001	PT1	0.00	0.00	0.00	0.00	0.00	0	2,945.96	1,527.47	4,473.43
19	0005803702-001	PT1	0.06	0.18	45.66	0.18	45.66	60	13,159.92	6,164.01	19,323.93
20	0005819100-001	PT1	1.72	1.76	3.11	1.76	3.11	40	5,758.71	2,978.08	8,736.79
21	0005959500-001	PT1	0.08	0.16	17.12	0.16	17.12	20	197.55	11.75	209.30
22	0006084000-001	PT1	0.04	0.04	0.00	0.04	0.00	0	7,683.19	4,044.25	11,727.44
23	0006071100-001	PT1	136.28	139.96	1.27	139.96	1.27	1,300	11,980.70	4,344.61	16,325.31
24	0006071300-001	PT1	6.66	12.94	0.85	12.94	0.85	80	8,086.40	2,720.47	10,806.87
25	0006071600-001	PT1	5.96	6.12	0.90	6.12	0.90	40	539.80	28.44	568.24
26	0006101400-001	PT1	137.80	1,082.58	1.21	1,082.58	1.21	9,560	2,252.24	547.10	2,799.34
27	0006123000-001	PT1	0.00	0.00	0.00	0.00	0.00	0	814.68	157.24	971.92
28	0006138700-001	PT1	7.36	7.36	0.13	7.36	0.13	7	140.85	4.66	145.51
29	0006150001-001	PT1	0.00	0.00	0.00	0.00	0.00	0	1,309.29	595.67	1,904.96
30	0006175001-001	PT1	0.00	0.00	0.00	0.00	0.00	0	152.33	11.85	164.18
31	0006175002-001	PT1	235.14	235.14	0.21	235.14	0.21	360	17,838.77	8,627.09	26,665.86
32	0006199700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	193.44	22.23	215.67
33	0006269300-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,042.62	1,380.13	4,422.75
34	0006275600-001	PT1	83.36	83.36	0.13	83.36	0.13	80	4,306.62	2,118.27	6,424.89
35	0006302100-001	PT1	44.16	174.72	0.63	174.72	0.63	800	2,735.12	1,068.70	3,803.82
36	0006316200-001	PT1	0.00	0.00	0.00	0.00	0.00	0	628.06	58.08	686.14
37	0006359200-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
38	0006382500-001	PT1	7.90	7.90	0.35	7.90	0.35	20	9,443.10	5,151.21	14,594.31
39	0006382600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	9,813.60	5,362.53	15,176.13
40	0006382800-001	PT1	7.06	13.78	0.40	13.78	0.40	40	8,397.66	4,330.00	12,727.66
41	0006438800-001	PT1	0.06	0.12	45.66	0.12	45.66	40	12,500.11	6,711.84	19,211.95
42	0006439300-001	PT1	0.06	0.18	45.66	0.18	45.66	60	12,450.85	4,300.25	16,751.10
43	0006463700-001	PT1	0.04	0.04	68.49	0.04	68.49	20	5,379.51	2,837.71	8,217.22
44	0006481500-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,936.97	2,041.77	5,978.74
45	0006481600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	3,066.24	1,546.05	4,612.29
46	0006481700-001	PT1	0.04	0.06	91.32	0.06	91.32	40	4,866.66	2,224.66	7,091.32
47	0006481800-001	PT1	0.00	0.00	0.00	0.00	0.00	0	6,828.73	3,688.14	10,516.87
48	0006532700-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,209.56	2,866.13	8,075.71
49	0006532701-001	PT1	0.00	0.00	0.00	0.00	0.00	0	1,329.58	707.05	2,036.63
50	0006532702-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
51	0006544800-001	PT1	0.02	0.06	6.85	0.06	6.85	3	2,552.29	1,227.18	3,779.47
52	0006551200-001	PT1	0.06	0.06	45.66	0.06	45.66	20	2,406.87	1,154.60	3,561.47
53	0006551300-001	PT1	0.10	0.10	27.40	0.10	27.40	20	4,735.28	2,408.34	7,143.62
54	0006551400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	5,763.47	3,131.58	8,895.05

Sulphur Springs Valley Electric Cooperative, Inc.
 Large Power - Time of Use - On Peak

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
55	000666600-001	PT1	0.00	0.00	0.00	0.00	0.00	0	43.84	0.00	43.84
56	0006676400-001	PT1	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00
Totals			895.08	2,006.74	0.94	2,006.74	0.94	13,750	319,216.30	151,482.71	470,699.01

Billing kW values were entered.
 Active Status based on kWh or Revenue.
 Peak kW based on Metered kW

1.00.1

Sulphur Springs Valley Electric Cooperative, Inc.
Contract 1

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	2	2	2	2	2	2	2	2	2	2	2	2	24
Metered kW	4,356.00	4,449.60	4,384.80	7,718.40	6,872.40	8,128.80	8,568.00	9,165.60	9,666.00	9,083.60	7,772.40	4,114.80	84,290.40
Load Factor - %	55.65	59.23	51.76	26.04	27.53	37.27	32.70	39.07	47.33	31.71	26.95	48.33	38.00
Billing kW	4,356.00	4,449.60	4,384.80	7,718.40	6,872.40	8,128.80	8,568.00	9,165.60	9,666.00	9,083.60	7,772.40	4,114.80	84,290.40
Load Factor - %	55.65	59.23	51.76	26.04	27.53	37.27	32.70	39.07	47.33	31.71	26.95	48.33	38.00
Energy kWh	1,803,600	1,771,200	1,688,400	1,447,200	1,407,600	2,181,600	2,084,400	2,664,000	3,294,000	2,145,600	1,508,400	1,479,600	23,475,600
Revenue	172,572.08	170,638.16	162,002.48	140,942.48	137,669.36	227,094.80	0.00	284,415.44	352,903.28	229,251.92	150,404.72	142,208.24	2,170,102.96
Fuel	22,058.06	24,629.62	30,295.58	23,463.00	33,274.80	22,894.20	0.00	21,898.80	104,090.40	67,260.60	21,472.20	25,596.00	396,933.26
Total Revenue	194,630.14	195,267.78	192,298.06	164,405.48	170,944.16	249,989.00	0.00	306,314.24	456,993.68	296,512.52	171,876.92	167,804.24	2,567,036.22

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Contract 1

Number	Account	Rate	Name	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0005182100-001	CE06	EUROFRESH INC.	9,666.00	84,290.40	26.20	84,290.40	26.20	16,120,800	1,085,051.48	198,466.63	1,283,518.11
2	0005182100-001	CE06A	EUROFRESH INC.	0.00	0.00	0.00	0.00	0.00	7,354,800	1,085,051.48	198,466.63	1,283,518.11
Totals				9,666.00	84,290.40	38.15	84,290.40	38.15	23,475,600	2,170,102.96	396,933.26	2,567,036.22

Billing kW values were entered.
Active Status based on kWh or Revenue.
Peak kW based on Metered kW

**Sulphur Springs Valley Electric Cooperative, Inc.
Contract 2**

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	1	1	1	1	1	1	1	1	1	1	1	1	12
Metered kW	2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,756.80	1,807.20	1,850.40	24,748.80
Load Factor - %	81.32	84.00	77.51	71.05	81.90	67.49	87.49	79.59	75.93	91.07	86.04	75.83	79.46
Billing kW	2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,800.00	1,807.20	1,850.40	24,792.00
Load Factor - %	81.32	84.00	77.51	71.05	81.90	67.49	87.49	79.59	75.93	88.89	86.04	75.83	79.32
Energy kWh	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
Revenue	70,654.20	69,748.20	66,697.20	61,815.30	72,718.80	65,926.20	80,363.10	72,696.70	65,099.40	65,399.40	125,993.40	60,715.20	877,829.10
Fuel	14,068.32	19,734.53	18,848.02	20,453.10	26,022.60	21,709.20	29,696.10	25,809.30	22,183.20	23,510.40	44,224.20	20,619.00	286,877.97
Total Revenue	84,722.52	89,482.73	85,545.22	82,268.40	98,741.40	87,635.40	110,059.20	98,508.00	87,282.60	88,909.80	170,217.60	81,334.20	1,164,707.07

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
Contract 2

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0001471702-001	C4A	2,310.00	24,748.80	79.78	24,792.00	79.65	14,414,400	877,829.10	286,877.97	1,164,707.07
		Totals	2,310.00	24,748.80	79.78	24,792.00	79.65	14,414,400	877,829.10	286,877.97	1,164,707.07

Billing kW values were entered.
Active Status based on kWh or Revenue.
Peak kW based on Metered kW

6.1

Sulphur Springs Valley Electric Cooperative, Inc.
Contract 2

Customers

	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Active	1	1	1	1	1	1	1	1	1	1	1	1	12
Total	1	1	1	1	1	1	1	1	1	1	1	1	12

Active Status based on kWh or Revenue.

Demand Billing Units - kW

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	Excess	2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,800.00	1,807.20	1,850.40	24,792.00
Totals		2,102.40	2,176.80	2,035.20	2,024.40	2,162.40	2,262.00	2,310.00	2,206.80	2,054.40	1,800.00	1,807.20	1,850.40	24,792.00

Billing kW values were entered.

Active Status based on kWh or Revenue.

Energy Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	All	1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400
Totals		1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400

Billing kW values were entered.

Active Status based on kWh or Revenue.

Hours Use Billing Units - kWh

Block	Size	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
1	400	840,960	870,720	814,080	809,760	864,960	904,800	924,000	882,720	821,760	720,000	722,880	740,160	9,916,800
2	Excess	431,040	358,080	359,520	225,840	452,640	194,400	579,600	424,080	301,440	470,400	396,720	303,840	4,497,600
Totals		1,272,000	1,228,800	1,173,600	1,035,600	1,317,600	1,099,200	1,503,600	1,306,800	1,123,200	1,190,400	1,119,600	1,044,000	14,414,400

Sulphur Springs Valley Electric Cooperative, Inc.
RV Parks

Customer	Jan 2007	Feb 2007	Mar 2007	Apr 2007	May 2007	Jun 2007	Jul 2007	Aug 2007	Sep 2007	Oct 2007	Nov 2007	Dec 2007	Total
Customers	12	12	12	12	12	12	12	12	13	11	11	11	142
Metered kW	1,378.52	1,634.12	1,585.96	1,398.04	990.00	918.84	851.12	890.86	1,167.76	1,106.64	1,076.88	1,031.62	14,030.16
Load Factor - %	54.59	56.66	48.78	47.13	36.34	39.49	44.38	43.78	44.12	34.27	41.43	46.03	45.46
Billing kW	1,428.52	1,693.72	1,647.16	1,466.44	1,088.40	1,035.64	967.52	1,008.46	1,267.36	1,155.04	1,117.88	1,056.02	14,932.16
Load Factor - %	52.68	54.67	46.96	44.93	33.06	35.04	39.04	38.68	40.65	32.83	39.90	46.92	42.71
Energy kWh	559,900	622,200	575,540	474,440	267,680	261,280	281,020	290,200	370,940	282,140	321,160	368,620	4,675,120
Revenue	35,273.81	39,142.63	36,245.03	34,517.19	17,126.93	16,729.50	17,955.34	18,525.42	23,539.38	17,962.90	20,406.04	23,353.30	300,797.47
Fuel	6,192.50	9,992.53	9,243.18	10,804.05	5,286.69	5,160.28	5,550.16	5,731.46	7,326.08	5,572.27	6,342.92	7,280.26	84,482.38
Total Revenue	41,466.31	49,135.16	45,488.21	45,321.24	22,413.62	21,889.78	23,505.50	24,256.88	30,865.46	23,555.17	26,748.96	30,633.56	385,279.85

Billing kW values were entered.
Active Status based on kWh or Revenue.

Sulphur Springs Valley Electric Cooperative, Inc.
RV Parks

Number	Account	Rate	Peak kW	Metered kW	Load Factor %	Billing kW	Load Factor %	Energy kWh	Revenue	Fuel	Total Rev.
1	0004844600-001	PRV	73.60	571.20	37.68	682.80	31.52	157,120	10,261.15	2,908.16	13,169.31
2	0004845101-001	PRV	183.00	1,296.00	43.63	1,296.00	43.63	412,800	26,138.88	7,665.66	33,804.54
3	0004845200-001	PRV	243.00	1,952.40	47.70	1,952.40	47.70	679,800	47,270.04	13,511.41	60,781.45
4	0004845400-001	PRV	250.32	1,768.56	43.91	1,768.56	43.91	566,880	35,707.26	9,870.90	45,578.16
5	0004845600-001	PRV	420.00	3,954.00	50.41	3,954.00	50.41	1,455,000	90,859.50	25,850.17	116,709.67
6	0004845800-001	PRV	127.20	763.20	42.82	856.80	38.14	238,560	15,318.59	4,135.65	19,454.24
7	0004852100-001	PRV	98.40	708.00	47.50	708.00	47.50	245,520	15,582.81	4,204.16	19,786.97
8	0004852101-001	PRV	72.00	247.20	45.22	247.20	45.22	81,600	5,235.37	1,611.60	6,846.97
9	0004852200-001	PRV	118.80	763.60	42.59	810.80	41.16	243,600	15,631.56	4,237.11	19,868.67
10	0004852401-001	PRV	6.00	15.60	34.77	450.00	1.21	3,960	623.94	71.54	695.48
11	0004853201-001	PRV	92.40	526.80	41.66	695.60	31.55	160,200	10,452.43	2,746.60	13,199.03
12	0004900800-001	PRV	112.80	856.80	41.02	879.20	39.97	256,560	16,436.37	4,586.94	21,023.31
13	0005215100-001	PRV	61.20	586.80	40.51	630.80	37.68	173,520	11,279.57	3,082.48	14,362.05
Totals			1,858.72	14,030.16	45.65	14,932.16	42.89	4,675,120	300,797.47	84,482.38	385,279.85

Billing kW values were entered.

Active Status based on kWh or Revenue.

Peak kW based on Metered kW

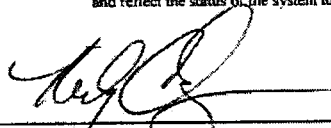
SECTION S

SULPHUR SPRINGS VALLEY ELECTRIC COOPERATIVE, INC.

Form 7 - December 31, 2007

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION	BORROWER DESIGNATION AZ014
	BORROWER NAME Sulphur Springs Valley Electric Coop, INC
FINANCIAL AND STATISTICAL REPORT Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.	ENDING DATE 12/31/2007

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.


 Signature of Office Manager or Accountant Date: 2/19/08

Signature of Manager Date

NEW AUTHORIZATION CHOICES

A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?

NRECA YES NO

B. Will you authorize CFC to share your data with other cooperatives?

YES NO

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	83,463,534	92,912,966	89,682,200	7,213,586
2. Power Production Expense				
3. Cost of Purchased Power	50,325,722	58,128,432	53,703,500	4,527,743
4. Transmission Expense	409,638	250,287	400,300	19,547
5. Distribution Expense - Operation	8,305,989	8,290,616	9,142,500	867,385
6. Distribution Expense - Maintenance	2,242,675	2,402,560	2,319,900	184,430
7. Consumer Accounts Expense	2,678,854	2,832,290	2,963,900	269,934
8. Customer Service and Informational Expense	671,672	643,865	553,400	43,791
9. Sales Expense	498,952	555,446	868,300	54,933
10. Administrative and General Expense	3,138,164	3,952,703	3,461,800	445,458
11. Total Operation & Maintenance Expense (2 thru 10)	68,271,666	77,056,199	73,413,600	6,413,220
12. Depreciation & Amortization Expense	6,078,576	7,192,109	7,032,000	707,087
13. Tax Expense - Property & Gross Receipts	0	0	0	0
14. Tax Expense - Other	783,726	1,037,819	788,400	73,640
15. Interest on Long-Term Debt	4,807,890	5,800,108	5,398,300	481,375
16. Interest Charged to Construction (Credit)	0	0	0	0
17. Interest Expense - Other	270,856	366,551	266,100	37,343
18. Other Deductions	144,319	171,756	87,500	2,124
19. Total Cost of Electric Service (11 thru 18)	80,357,033	91,624,542	86,985,900	7,714,791
20. Patronage Capital & Operating Margins (1 minus 19)	3,106,501	1,288,424	2,696,300	(501,205)
21. Non Operating Margins - Interest	114,678	141,825	126,900	8,993
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non Operating Margins - Other	(239,588)	138,168	118,100	18,998
25. Generation & Transmission Capital Credits	0	2,592,402	0	2,592,402
26. Other Capital Credits & Patronage Dividends	402,783	518,101	424,000	113
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins (20 thru 27)	3,384,374	4,678,921	3,365,300	2,119,301

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	829	634	5. Miles Transmission	298	298
2. Services Retired	281	245	6. Miles Distribution Overhead	3,290	3,355
3. Total Services In Place	50,267	50,656	7. Miles Distribution Underground	641	724
4. Idle Services (Exclude Seasonal)	1,498	918	8. Total Miles Energized (5+6+7)	4,229	4,377

CFC	BORROWER DESIGNATION	
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PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	212,732,380	28. Memberships	190,550
2. Construction Work in Progress	17,826,327	29. Patronage Capital	45,417,096
3. Total Utility Plant (1+2)	230,558,708	30. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	72,528,240	31. Operating Margins - Current Year	4,398,928
5. Net Utility Plant (3-4)	158,030,468	32. Non-Operating Margins	279,993
6. Nonutility Property - Net	115,029	33. Other Margins & Equities	(836,925)
7. Investment in Subsidiary Companies	0	34. Total Margins & Equities (28 thru 33)	49,449,645
8. Invest. in Assoc. Org. - Patronage Capital	9,776,201	35. Long-Term Debt CFC (Net)	97,760,014
9. Invest. in Assoc. Org. - Other - General Funds	1,010	(Payments-Unapplied (\$))	
10. Invest in Assoc. Org. - Other - Nongeneral Funds	3,383,631	36. Long-Term Debt - Other (Net)	0
11. Investments in Economic Development Projects	0	(Payments-Unapplied (\$))	
12. Other Investments	192,452	37. Total Long-Term Debt (35+36)	97,760,014
13. Special Funds	320,216	38. Obligations Under Capital Leases - Non current	0
14. Total Other Property & Investments (6 thru 13)	13,788,539	39. Accumulated Operating Provisions - Asset Retirement Obligations	885,815
15. Cash-General Funds	665,647	40. Total Other Noncurrent Liabilities (38+39)	885,815
16. Cash-Construction Funds-Trustee	0	41. Notes Payable	9,863,320
17. Special Deposits	62,365	42. Accounts Payable	5,444,917
18. Temporary Investments	0	43. Consumers Deposits	1,675,774
19. Notes Receivable - Net	0	44. Current Maturities Long-Term Debt	
20. Accounts Receivable - Net Sales of Energy	3,860,695	45. Current Maturities Long-Term Debt-Economic Development	
21. Accounts Receivable - Net Other	949,875	46. Current Maturities Capital Leases	
22. Materials & Supplies - Electric and Other	4,093,896	47. Other Current & Accrued Liabilities	3,990,353
23. Prepayments	1,059,796	48. Total Current & Accrued Liabilities (41 thru 47)	20,974,363
24. Other Current & Accrued Assets	33,521	49. Deferred Credits	13,941,885
5. Total Current & Accrued Assets (15 thru 24)	10,725,794	50. Total Liabilities & Other Credits (34+37+40+48+49)	183,011,722
6. Deferred Debits	466,921		
27. Total Assets & Other Debits (5+14+25+26)	183,011,722		

ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
Balance Beginning of Year	12,108,082
Amounts Received This Year (Net)	2,311,252
TOTAL Contributions-In-Aid-Of-Construction	14,419,334

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

Estimated unbilled revenue not included in part C Line 20	2844537	Prepayments-Prepaid power supply	530350
Prepayments-Prpd long-term right of way leases amortized 10 yrs	389183	Deferred debits-all electric home amortized over 3 years	348269
Deferred credit-Lump Sum ISAC pmts amortized over 25 yrs	243541		
Deferred credit-patronage capital uncashed checks	389971		
Deferred credit-fuel adjustment balance	1585042		
Deferred credit-solar energy government programs	1209296		
Deferred credit-consumer advances for construction	4914615		
Deferred credit-joint use rent amortized over terms of lease	251979		
Deferred credit-cost of removal	32464		
Deferred credit-Fort Huachuca Deferred Revenue	5314977		
A/R Other (line 21)-includes Fort Huachuca A/R	31000		
CWIP (line 2)-includes Fort Huachuca CWIP	2919652		
Cash from retirement of G&T and other capital credits	387627		

CFC FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION AZ014
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Much of Part E has been consolidated. Enter only the total of "Distribution Plant" (that includes such items as Land and Land Rights, Structures and Improvements and Station Equipment), the total of "General Plant" (items such as Office Furniture, Transportation Equipment) the total of "Transmission Plant" (items such as Land and Land Rights, Roads and Trails, Steam, Nuclear, Hydro, Other Production Plants and "All Other Utility Plant")

PART E. CHANGES IN UTILITY PLANT						
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)	
1. Distribution Plant Subtotal	164,713,846	18,113,377	2,340,351	0	180,486,872	
2. General Plant Subtotal	15,208,714	3,062,831	287,840	0	17,983,705	
3. Headquarters Plant	7,710,060	123,936	6,924	0	7,827,072	
4. Intangibles	46,500	0	0	0	46,500	
5. Transmission Plant Subtotal	9,285,291	720,074	33,706	0	9,971,659	
6. Production Plant - Steam	0	0	0	0	0	
7. Production Plant - Nuclear	0	0	0	0	0	
8. Production Plant - Hydro	0	0	0	0	0	
9. Production Plant - Other	0	0	0	0	0	
10. All Other Utility Plant	(701,996)	5,269	2,886,700	0	(3,583,427)	
11. SUBTOTAL: (1 thru 10)	196,262,415	22,025,487	5,555,521	0	212,732,381	
12. Construction Work in Progress	12,072,740	5,753,587			17,826,327	
13. TOTAL UTILITY PLANT (11 + 12)	208,335,155	27,779,074	5,555,521	0	230,558,708	

CFC NO LONGER REQUIRES SECTIONS "F", "G", "N" AND "P" DATA
Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS					
ITEM	Avg Hours per Consumer by Cause Power Supplier (a)	Avg Hours per Consumer by Cause Extreme Storm (b)	Avg Hours per Consumer by Cause Prearranged (c)	Avg Hours per Consumer by Cause All Other (d)	TOTAL (e)
	1. Present Year	1.56	0.00	0.12	1.85
2. Five-Year Average	0.40	0.00	0.06	1.87	2.53

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS			
1. Number of Full Time Employees	177	4. Payroll - Expensed	6,674,195
2. Employee - Hours Worked - Regular Time	371,162	5. Payroll - Capitalized	2,611,745
3. Employee - Hours Worked - Overtime	24,366	6. Payroll - Other	1,643,807

PART J. PATRONAGE CAPITAL			PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
ITEM	THIS YEAR (a)	CUMULATIVE (b)		
1. General Retirement	249,913	10,932,680	1. Amount Due Over 60 Days: 274,801	
2. Special Retirements	3,413	3,413	2. Amount Written Off During Year: 136,157	
3. Total Retirements (1+2)	253,326	10,936,093		
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	0			
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	375,754			
6. Total Cash Received (4+5)	375,754			

L. KWH PURCHASED AND TOTAL COST						
NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	KWH PURCHASED (c)	TOTAL COST (d)	AVERAGE COST PER KWH (cents) (e)	INCLUDED IN TOTAL COST	
					FUEL COST ADJUSTMENT (f)	WHEELING & OTHER CHARGES (or Credits) (g)
1. AEP CO		857,940,503	58,128,432	6.78	10,505,619	0
2.		0	0	0.00	0	0
3.		0	0	0.00	0	0
4.		0	0	0.00	0	0
5. TOTALS		857,940,503	58,128,432	6.78	10,505,619	0

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION				
		AZ014				
		YEAR ENDING 12/31/2007				
PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)						
LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")						
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR			
1.	None		\$0			
2.						
3.	TOTAL				\$0	
<p align="center">** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000).</p>						
PART O. LONG-TERM DEBT SERVICE REQUIREMENTS						
	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1.	National Rural Utilities Cooperative Finance Corporation	97,760,014	5,620,981	4,269,396	9,890,377	
2.		0	0	0	0	
3.		0	0	0	0	
4.		0	0	0	0	
5.		0	0	0	0	
6.		0	0	0	0	
7.		0	0	0	0	
8.		0	0	0	0	
		0	0	0	0	
	TOTAL (Sum of 1 thru 9)	\$97,760,014	\$5,620,981	\$4,269,396	\$9,890,377	

CFC FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION			
		AZ014			
		YEAR ENDING 12/31/2007			
PART R. POWER REQUIREMENTS DATA BASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	39,591	40,186	39,889	
	b. KWH Sold				354,843,365
	c. Revenue				42,953,435
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	657	756	707	
	b. KWH Sold				141,061,973
	c. Revenue				12,919,505
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	8,659	8,747	8,703	
	b. KWH Sold				261,267,401
	c. Revenue				28,415,815
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	3	3	3	
	b. KWH Sold				36,567,840
	c. Revenue				3,808,627
6. Public Street & Highway Lighting	a. No. Consumers Served	47	46	47	
	b. KWH Sold				2,353,242
	c. Revenue				415,105
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
10. TOTAL No. of Consumers (lines 1a thru 9a)		48,957	49,738	49,348	
11. TOTAL KWH Sold (lines 1b thru 9b)					796,093,821
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					88,512,487
13. Other Electric Revenue					4,400,479
14. KWH - Own Use					1,843,362
15. TOTAL KWH Purchased					857,940,503
16. TOTAL KWH Generated					0
17. Cost of Purchases and Generation					58,128,432
18. Interchange - KWH - Net					0
19. Peak - Sum All KW Input (Metered)					189,614
Non-coincident	Coincident				

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION <small>(All investments refer to your most recent CFC Loan Agreement)</small>		BORROWER DESIGNATION AZ014		
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		BORROWER NAME Sulphur Springs Valley Electric Coop, INC		
		MONTH ENDING 12/31/2007		
7 - PART I - INVESTMENTS				
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)	
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS				
5 Patronage Capital CFC	0	822,335	0	
6 Patronage Capital G & T Supplier	0	8,743,615	0	
7 Patronage Capital Other-Federated, NISC, NRTC, CRC	0	387,627	0	
8 Investment in CTC's at NRUCFC & NRUCFC Membership	0	3,384,631	0	
Subtotal (Line 5 thru 8)	0	15,338,208	0	
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS				
9	0	0	0	
10	0	0	0	
11	0	0	0	
12	0	0	0	
Subtotal (Line 9 thru 12)	0	0	0	
4. OTHER INVESTMENTS				
13 ERC Loans Receivable	190,485		0	
14	0	0	0	
15	0	0	0	
16	0	0	0	
Subtotal (Line 13 thru 16)	190,485	0	0	
5. SPECIAL FUNDS				
17 Deferred Compensation Employee	0	320,216	0	
18	0	0	0	
19	0	0	0	
20	0	0	0	
Subtotal (Line 17 thru 20)	0	320,216	0	
6. CASH - GENERAL				
21 General Funds-Bank of America, Chase, Wells Fargo	456,781	200,000	0	
22 CBA Medical	0	8,866	0	
23	0	0	0	
24	0	0	0	
Subtotal (Line 21 thru 24)	456,781	208,866	0	
7. SPECIAL DEPOSITS				
25 Other Utilities, UPS, US Postmaster	15,983	0	0	
26 State Fund Insurance	10,132	0	0	
27 Bella Vista Water	350	0	0	
28 City of Sierra Vista, Pueblo del Sol	35,900	0	0	
Subtotal (Line 25 thru 28)	62,365	0	0	
8. TEMPORARY INVESTMENTS				
29	0	0	0	
30	0	0	0	
31	0	0	0	
32	0	0	0	
Subtotal (Line 29 thru 32)	0	0	0	
9. ACCOUNT & NOTES RECEIVABLE - NET				
33	0	0	0	
34	0	0	0	
35	0	0	0	
36	0	0	0	
Subtotal (Line 33 thru 36)	0	0	0	
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED				
37	0	0	0	
38	0	0	0	
39	0	0	0	
40	0	0	0	
Subtotal (Line 37 thru 40)	0	0	0	
Total	709,631	13,867,290	0	

CFC INVESTMENTS, LOAN GUARANTEES AND LOANS - DISTRIBUTION <small>(All investments refer to your most recent CFC Loan Agreement)</small>		BORROWER DESIGNATION AZ014			
		BORROWER NAME Sulphur Springs Valley Electric Coop. INC			
Submit an electronic copy and a signed hard copy to CFC. Round all amounts to the nearest dollar.		MONTH ENDING 12/31/2007			
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				709,631
2	LARGER OF (a) OR (b)				34,583,806
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			34,583,806	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 34)			24,724,823	

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7. These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

ITEM DESCRIPTION	ENTER DATA	RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
Invest In Assoc. Org - Pat Cap (for 2006)	7,055,636	1	Average Total Consumers Served	49,348.00
Billed Debt Services (2007)	9,890,685	2	Total kWh Sold (1,000)	796,094.00
Total kWh Sold (for 2006)	735,254,867	3	Total Utility Plant (1,000)	230,558.71
Avg. Total Number of Consumers (for 2006)	48,234	4	Total Number of Employees (Full Time Only)	177.00
Total Utility Plant (for 2006)	196,262,415	5	Total Miles of Line	4,377.80
Total Margins and Equities (for 2005)	4,741,412	6	TIER (estimated)	1.81
Total Margins and Equities (for 2006)	3,184,374	7	TIER (2 of 3 year High Average)	1.99
Total Long-Term Debt (for 2005)	75,596,880	8	OTIER	1.29
Total Long-Term Debt (for 2006)	90,100,504	9	OTIER (2 of 3 year High Average)	1.78
Total Margins and Equities (for 2002)	5,725,846	10	MDSC (estimated)	1.50
Total Long-Term Debt (for 2002)	62,594,315	11	MDSC (2 of 3 year High Average)	1.65
Current Maturities Long-Term Debt - Economic Development (2006)	-	12	Debt Service Coverage - DSC (estimated)	1.79
Current Maturities Long-Term Debt (2006)	4,194,124	13	DSC (2 of 3 year High Average)	1.77
TIER (2005)	2.15	14	ODSC	1.48
TIER (2006)	1.70	15	ODSC (2 of 3 year high average)	1.64
TIER (2007)	1.81	16	Equity As A % of Assets	27.02
		17	Distribution Equity (excludes equity in Assoc. Org's Patronage Capital)	22.90
OTIER (2005)	1.85	18	Equity As A % of Total Capitalization	33.59
OTIER (2006)	1.71	19	Long Term Debt As A % of Total Assets	53.42
OTIER (2007)	1.29	20	Long Term Debt Per kWh Sold (Mills)	122.80
		21	Long Term Debt Per Consumer (\$)	1,981.05
MDSC (2005)	1.61	22	Non-Government Debt As % of Total Long-Term Debt	100.00
MDSC (2006)	1.68	23	Blended Interest Rate (%)	6.04
MDSC (2007)	1.50	24	Annual Capital Credits Retired Per Total Equity (%)	0.51
		25	Long-Term Interest As A % of Revenue	6.24
DSC (2005)	1.76	26	Cumulative Patronage Capital Retired As A % of Total Patronage Capital	18.11
DSC (2006)	1.66	27	Rate of Return on Equity (%)	9.46
DSC (2007)	1.79	28	Rate of Return on Total Capitalization (%)	7.12
		29	Current Ratio	0.51
ODSC (2005)	1.60	30	General Funds Per TUP (%)	0.56
ODSC (2006)	1.67	31	Plant Revenue Ratio (PPR) One Year	6.68
ODSC (2007)	1.48	32	Investment in Subsidiaries to Total Assets (%)	
2% of Total Margins & Equity	988,993	33	Total Operating Revenue Per kWh Sold (Mills)	116.71
Total Long-Term Leases	-	34	Total Operating Revenue Per TUP Investment (Cents)	40.30
1/3 of the Lease portion	(329,664)	35	Total Operating Revenue Per Consumer (\$)	1,882.83
Pat Cap (Cash) portion	389,939	36	Electric Revenue Per kWh Sold (Mills)	111.18
		37	Electric Revenue Per Consumer (\$)	1,793.66
		38	Residential Revenue Per kWh Sold (Mills)	121.05
		39	Non-Residential Revenue Per kWh Sold (Mills)	103.25
		40	Seasonal Revenue Per kWh Sold (Mills)	#DIV/0!

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7. These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs - Patronage Capital" must be entered as a part of the calculation for MDSC.

RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE	RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
41	Irrigation Revenue Per KWH Sold (Mills)	91.59	81	Consumer Accounting Expenses per Consumer (\$)	57.39
42	Small Commercial Revenue Per KWH Sold (Mills)	108.76	82	Customer Sales and Service Per Total KWH Sold (Mills)	1.51
43	Large Commercial Revenue Per KWH Sold (Mills)	104.15	83	Consumer Sales and Service Per Consumer (\$)	24.30
44	Sale for Resale Revenue Per KWH Sold (Mills)	#DIV/0!	84	A & G Expenses Per Total KWH Sold (Mills)	4.97
45	Street & Highway Lighting Revenue Per KWH Sold (Mills)	176.40	85	A & G Expenses Per Consumer (\$)	80.10
46	Other Sales to Public Authorities Revenue Per KWH Sold (Mills)	#DIV/0!	86	Total Controllable Expenses Per Total KWH Sold (Mills)	23.46
47	Operating Margins Per KWH Sold (Mills)	1.62	87	Total Controllable Expenses Per Consumer (\$)	378.49
48	Operating Margins Per Consumer \$	26.11	88	Power Cost Per KWH Purchased (Mills)	68.05
49	Non-Operating Margins Per KWH Sold (Mills)	0.35	89	Power Cost Per Total KWH Sold (Mills)	73.33
50	Non-Operating Margins Per Consumer \$	5.67	90	Power Cost As A % of Revenue	62.83
51	Total Margins Less Allocations Per KWH Sold (Mills)	1.97	91	Long-Term Interest Cost Per Total KWH Sold (Mills)	7.29
52	Total Margins Less Allocations Per Consumer \$	31.78	92	Long-Term Interest Cost As A % of TUP	2.52
53	Income (Loss) from Equity Investments Per Consumer \$	-	93	Long-Term Interest Cost Per Consumer (\$)	117.54
54	Associated Organization's Capital Credits Per KWH Sold (Mills)	3.91	94	Depreciation Expense Per Total KWH Sold (Mills)	9.03
55	Associated Organization's Capital Credits Per Consumer (\$)	63.03	95	Depreciation Expense As A % of TUP	3.12
56	Total Margins Per KWH Sold (Mills)	5.88	96	Depreciation Expense Per Consumer (\$)	145.74
57	Total Margins Per Consumer \$	94.82	97	Accumulative Depreciation As A % of Plant in Service	34.09
58	A/R Over 60 Days As A % of Operating Revenue	0.24	98	Total Tax Expense Per Total KWH Sold (Mills)	1.30
59	Amount Write-Off As A % of Operating Revenue	0.15	99	Total Tax Expense As A % of TUP	0.45
60	Total MWH Sold Per Mile of Line	181.88	100	Total Tax Expense Per Consumer	21.03
61	Average Residential KWH Usage Per Month	741.32	101	Total Fixed Expenses Per Total KWH Sold (Mills)	91.63
62	Average Seasonal KWH Usage Per Month	#DIV/0!	102	Total Fixed Expenses Per Consumer (\$)	1,478.23
63	Average Irrigation KWH Usage Per Month	16,638.59	103	Total Operating Expenses Per Total KWH Sold (Mills)	23.46
64	Average Small Commercial KWH Usage Per Month	2,501.70	104	Total Operating Expenses Per Consumer (\$)	378.49
65	Average Large Commercial KWH Usage Per Month	1,015,773.33	105	Total Cost of Service (Minus Power Costs) Per Total KWH Sold (Mills)	41.76
66	Average Street & Highway Lighting KWH Usage Per Month	4,217.28	106	Total Cost of Electric Service Per Total KWH Sold (Mills)	115.09
67	Average Sales for Resale KWH Usage Per Month	#DIV/0!	107	Total Cost of Electric Service Per Consumer (\$)	1,856.72
68	Average Sales to Public Authorities KWH Usage Per Month	#DIV/0!	108	Average Wage Rate Per Hour (\$)	27.63
69	Residential KWH Sold Per Total KWH Sold (%)	44.57	109	Total Wages Per Total KWH Sold (Mills)	13.73
70	Seasonal KWH Sold Per Total KWH Sold (%)	-	110	Total Wages Per Consumer (\$)	221.49
71	Irrigation KWH Sold Per Total KWH Sold (%)	17.72	111	Overtime Hours/Total Hours (%)	6.16
72	Small Commercial KWH Sold Per Total KWH Sold (%)	32.82	112	Capitalized Payroll/Total Payroll (%)	23.90
73	Large Commercial KWH Sold Per Total KWH Sold (%)	4.59	113	Average Consumers Per Employee	278.80
74	Street & Highway Lighting KWH Sold Per Total KWH Sold (%)	0.30	114	Annual Growth in KWH Sold (%)	8.27
75	Sales for Resale KWH Sold Per Total KWH Sold (%)	-	115	Annual Growth in Number of Consumers (%)	2.31
76	Sales to Public Authorities KWH Sold Per Total KWH Sold (%)	-	116	Annual Growth in TUP Dollars (%)	17.47
77	O & M Expenses Per Total KWH Sold (Mills)	13.43	117	Const W.I.P. to Plant Additions (%)	86.93
78	O & M Expenses Per Dollars of TUP (Mills)	46.38	118	Net New Services to Total Services (%)	0.77
79	O & M Expenses Per Consumer (\$)	216.69	119	Annual Growth in Total Capitalization (%)	57.47
80	Consumer Accounting Expenses Per Total KWH Sold (Mills)	3.56	120	2 Yr. Compound Growth in Total Capitalization (%)	35.37

PRELIMINARY FINANCIAL & STATISTICAL RATIOS

We have added 92 new ratios to the existing 53 ratios calculated from the data entered on your Form 7. These preliminary ratios can be used to evaluate your system's Performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.

RATIO NO.	RATIO DESCRIPTION	ESTIMATED RATIO VALUE
121	5 Yr. Compound Growth in Total Capitalization (%)	16.59
122	TUP Investment Per Total KWH Sold (Cents)	28.96
123	TUP Investment Per Consumer (\$)	4,672.15
124	TUP Investment Per Mile of Line (\$)	52,675.05
125	Average Consumers Per Mile	11.27
126	Distribution Plant Per Total KWH Sold (Mills)	226.72
127	Distribution Plant Per Consumer (\$)	3,657.47
128	Distribution Plant Per Employee (\$)	1,019,699.84
129	General Plant Per Total KWH Sold (Mills)	22.59
130	General Plant Per Consumer (\$)	364.43
131	General Plant Per Employee (\$)	101,602.85
132	Headquarters Plant Per Total KWH Sold (Mills)	9.83
133	Headquarters Plant Per Consumer (\$)	158.61
134	Headquarters Plant Per Employee (\$)	44,220.75
135	Transmission Plant Per Total KWH Sold (Mills)	12.53
136	Transmission Plant Per Consumer (\$)	202.07
137	Transmission Plant Per Employee (\$)	56,337.06
138	Idle Services to Total Service (%)	1.81
139	Line Loss (%)	6.99
140	System Avg. Interruption Duration Index (SAIDI) - Power Supplier	1.56
141	System Avg. Interruption Duration Index (SAIDI) - Extreme Storm	-
142	System Avg. Interruption Duration Index (SAIDI) - Prearranged	0.12
143	System Avg. Interruption Duration Index (SAIDI) - All Other	1.85
144	System Avg. Interruption Duration Index (SAIDI) - Total	3.52
145	Avg. Service Availability Index (ASAI) - Total (%)	99.96