

NEW APPLICATION



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ORIGINAL

UNS Electric, Inc.

88 East Broadway Blvd., P.O. Box 711
HQE910
Tucson, AZ 85702-1720

Melissa Morales
Regulatory Coordinator

(520) 884-3680
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Mach 31, 2016

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

E-04204A-17-0090

Re: UNS Electric, Inc.
Docket No. E-01933A-17-_____
Application for Approval of Revised Rider R - 3 for Net Metered Customers

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AZ CORP COMMISSION
DOCKET CONTROL
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UNS Electric, Inc., ("UNS Electric" or "Company") hereby submits a revised Rider R-3 Market Cost of Comparable Conventional Generation ("MCCCG") Calculation for approval by the Arizona Corporation Commission ("Commission"). Rider R-3 was last approved by the Commission in Decision No. 75090 (May 19, 2015) and sets the MCCCG to be used in conjunction with Rider-4 NM PRS, Net Metering for Certain Partial Requirements Services. UNS Electric proposes to revise the MCCCG rate to update the anticipated avoided cost to be used for the Annual Credit for Excess Generation as defined in Rider-4 NM-PRS. A clean and redlined version of page 2 of the UNS Electric Statement of Charges, which shows the rate, is attached.

The proposed MCCCG rate of \$0.0262112 per kWh *increases* the MCCCG rate in Rider R-3, which will have the effect of increasing the Credit for Excess Generation under the Company's Rider-4 NM-PRS. This credit is calculated and applied in the customer bill produced in October (September usage) or on a customer's "Final" bill.

UNS Electric requests that the Commission approve the revised Rider R-3 to become effect on June 1, 2017. If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Melissa Morales

cc: Elijah Abinah, Director, Utilities Division
Barbara Keene, Utilities Division

Arizona Corporation Commission

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DOCKETED BY

REDLINE



UNS Electric, Inc.

Original-First Revised Sheet No.: _____ 801-1

Superseding Original No.: 801-1

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	Varies–See Rider-1	August 22, 2016	75697
Rider-2 – Demand Side Management Surcharge (DSMS)	\$0.0015 per kWh	August 1, 2014	74599
Rider-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.02482720_0262112 per kWh	June 1, 2016 Pending	75595 Pending
Rider-4 – Net Metering for Certain Partial Requirements Service (NM-PRS) ¹	\$1.58 per month	August 22, 2016	75697
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.087445 per kWh \$0.085495 per kWh \$0.077991 per kWh	January 1, 2011 through December 31, 2013	72034
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Large General Service	\$0.084510 per kWh \$0.078241 per kWh \$0.076603 per kWh	January 1, 2014 through August 21, 2016	74235
Rider-5 – Electric Service Solar Rider (Bright Arizona Community Solar™) Solar Block Energy Rate for Residential Service Solar Block Energy Rate for Small General Service Solar Block Energy Rate for Medium General Service	\$0.075820 per kWh \$0.073290 per kWh \$0.073290 per kWh	August 22, 2016	75697
Rider-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery <u>Rate Class</u> For Residential Customers: For Commercial Customers: For Industrial Customers: For Lighting (PSHL):	\$0.00700 per kWh <u>Monthly Cap</u> \$3.30 per month \$90.00 per month \$10,000 per month \$90.00 per month	January 1, 2016	75347

¹ As of August 22, 2016, all new DG facilities will be assessed this charge.

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: Statement of Charges
Original Effective Date: August 22, 2016
Original Decision No.: 75697

CLEAN



UNS Electric, Inc.

First Revised Sheet No.: 801-1

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