

ORIGINAL

NEW APPLICATION



0000178128

BEFORE THE ARIZONA CORPORATION COMMISSION

AZ CORP COMMISSION

DOCKET CONTROL

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COMMISSIONERS

Arizona Corporation Commission

TOM FORESE, CHAIRMAN

DOUG LITTLE

BOB BURNS

ANDY TOBIN

BOYD W. DUNN

DOCKETED

2017 MAR 27 P 4: 52

MAR 27 2017

DOCKETED BY

*TH*

E-01750A-17-0084

IN THE MATTER OF THE APPLICATION  
OF MOHAVE ELECTRIC COOPERATIVE,  
INCORPORATED FOR AUTHORIZATION  
TO SECURE FINANCING, TO PLEDGE,  
MORTGAGE, LIEN AND/OR ENCUMBER  
UTILITY ASSETS IN RELATION  
THERETO AND FOR RELATED  
APPROVALS.

DOCKET NO. E-01750A-17-  
FINANCING APPLICATION

Pursuant to A.R.S. §§ 40-285 and 40-301 *et seq.*, Mohave Electric Cooperative, Incorporated (“MEC” or the “Cooperative”), through its counsel undersigned, submits the following Financing Application (“Application”) requesting an Order from the Arizona Corporation Commission (“Commission”) authorizing MEC to: 1) borrow \$29,845,784 (the “Loan”) to finance the Cooperative’s Construction Work Plan, as amended from time, 2) execute loan documents, and 3) pledge, mortgage, lien and/or encumber MEC’s utility assets and providing any other related approvals.

In support of its Application, MEC states as follows:

1. MEC is a nonprofit corporation and public service corporation. A copy of its certificate of good standing is attached as **Exhibit A**.
2. MEC holds a Certificate of Convenience and Necessity (“CC&N”) to provide electric service to its customers in Mohave, Yavapai, and Coconino Counties in Arizona.
3. The Commission has jurisdiction over MEC and the subject matter of this Application.

1           4.       MEC currently provides electric service to approximately 40,100 meters through  
2 approximately 1,500 miles of distribution and sub-transmission line within its approximately  
3 1,270 square mile service area.

4           5.       MEC is a distribution cooperative providing the lines, substations, switches,  
5 transformers, meters and administrative functions necessary to provide electric service to its  
6 members/customers. MEC has no generating capacity of its own and is a Partial Requirements  
7 Member of Arizona Electric Power Cooperative, Inc. (“AEPCO”).

8           6.       The Cooperative has two service areas with one bordered by the Colorado River  
9 between Bullhead City and Golden Shores and the other including territory in the vicinity of  
10 Kingman running South to a westerly location approximately parallel to Lake Havasu City.  
11 Portions of MEC’s service territory are sparsely populated, but the Bullhead City and Kingman  
12 areas are experiencing rapid growth.

13           7.       A copy of MEC’s unaudited Financial and Statistical Report (RUS Form 7) for  
14 the period ending December 31, 2016 is attached hereto as **Exhibit B** and is incorporated herein  
15 by reference.

16           8.       On October 26, 2016, MEC’s Board of Directors adopted the Workplan Financing  
17 Resolution attached hereto as **Exhibit C** authorizing the Cooperative to make application for  
18 long-term financing in the amount of \$29,845,784 in order to effectuate the Work Plan  
19 encompassing the period 2016 – 2019. The Resolution also authorizes the Chief Executive  
20 Officer (“CEO”), and other officers selected by the CEO, to negotiate, execute and deliver such  
21 instruments necessary to effectuate the Loan, including without limitation, making all  
22 appropriate applications and filings with the Commission.

23           9.       The exact term and interest rate is not currently known, but they are not expected  
24 to exceed a term and interest rate of approximately 35 years or 5.0 %, respectively, with the  
25 option to accept a variable rate, so long as the interest rate and term do not exceed those

1 authorized by the Commission.

2 10. The Cooperative's Work Plan enumerates capital expenditures on sub-  
3 transmission and distribution system replacements, repairs, upgrades and new infrastructure  
4 necessary to provide for expected growth in MEC's service territory and to maintain its plant in  
5 sound operating condition to permit MEC to provide adequate, efficient and reliable electric  
6 service to its customers. A copy of Supplemental 740c Attachment specifying the accounts and  
7 amounts involved in MEC's Work Plan is attached hereto as **Exhibit D** and is incorporated  
8 herein by reference.

9 11. MEC will provide Commission Staff a copy of its Work Plan upon request,  
10 subject to the statutory confidentiality protections afforded by A.R.S. §40-204.C and the terms  
11 of any confidentiality agreement which may be executed between Commission Staff and MEC.

12 12. The Loan is for lawful purposes, within MEC's corporate powers, compatible  
13 with the public interest, within sound financial practices, and within the proper performance by  
14 MEC as a public service corporation and will not impair the Cooperative's ability to provide  
15 electric service to its customers as a public service corporation.

16 13. MEC seeks authorization to execute and deliver financing documents, including  
17 one or more promissory notes and a mortgage pledging utility assets in connection with the  
18 Loan.

19 14. MEC is preparing to publish notice substantially in the form attached hereto as  
20 **Exhibit E** in a newspaper of general circulation within its service area and will docket proof of  
21 publication when available.

22 / / /

23

24 / / /

25

1           15.    All correspondence related to this Application should be sent to:

2                               William P. Sullivan, Esq.  
3                               The Law Offices of William P. Sullivan, P.L.L.C.  
4                               501 East Thomas Road  
5                               Phoenix, Arizona 85012  
6                               Phone: (602) 393-1700  
7                               E-mail: wps@wsullivan.attorney

8                               With a copy to:

9                               Jonathan Coury, Esq.  
10                              Hool Coury Law, PLC  
11                              2398 East Camelback Road, Suite 1020  
12                              Phoenix, Arizona 85016  
13                              Phone: (602) 852-5583  
14                              E-mail: jcoury@hoolcourylaw.com

15                             Mr. Tyler Carlson, CEO  
16                             Mohave Electric Cooperative, Incorporated  
17                             Post Office Box 1045  
18                             Bullhead City, Arizona 86430


19                             WHEREFORE, MEC having fully stated its Application and showing that it is in the  
20                             public interest for the Cooperative to obtain the Loan, requests that the Commission:

- 21                             1.    Accept this Application for filing;
- 22                             2.    Issue a Procedural Order setting forth the type and manner of any additional notice  
23                             that may be required, if any;
- 24                             3.    Authorize MEC to borrow \$29,845,784 in long-term financing;
- 25                             4.    Find the Loan is for lawful purposes, within MEC's corporate powers, compatible  
with the public interest, within sound financial practices, and within the proper performance by  
MEC as a public service corporation and will not impair the Cooperative's ability to provide  
electric service to its customers as a public service corporation;

- 1           5.       Authorize the execution of documentation, including without limitation, notes and  
2 mortgages pledging, liening and encumbering its utility assets; and  
3           6.       Granting such other relief as may be in the public's interest.

4  
5       DATED this 27<sup>th</sup> day of March, 2017.

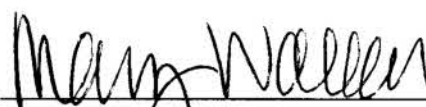
6  
7                               LAW OFFICES OF  
8                               WILLIAM P. SULLIVAN, P.L.L.C.

9           By:   
10           William P. Sullivan  
11           501 East Thomas Road  
12           Phoenix, Arizona 85012-3205  
13           Attorneys for Mohave Electric Cooperative,  
14           Incorporated

13                               PROOF OF AND CERTIFICATE OF MAILING

14           I hereby certify that on this 27<sup>th</sup> day of March, 2017, I caused the foregoing document  
15           to be served on the Arizona Corporation Commission by delivering the original and thirteen  
16           (13) copies of the above to:

17           Docket Control  
18           Arizona Corporation Commission  
19           1200 West Washington  
20           Phoenix, Arizona 85007

21             
22           2056-015-0100\ pleadings-Working\Finance Application 03 20 17

# Exhibit A

# STATE OF ARIZONA



Office of the  
**CORPORATION COMMISSION**

**CERTIFICATE OF GOOD STANDING**

*To all to whom these presents shall come, greeting:*

*I, Ted Vogt, Executive Director of the Arizona Corporation Commission, do hereby certify that*

**\*\*\*MOHAVE ELECTRIC COOPERATIVE, INCORPORATED\*\*\***

*a domestic nonprofit corporation organized under the laws of the State of Arizona, did incorporate on July 03 1946.*

*I further certify that according to the records of the Arizona Corporation Commission, as of the date set forth hereunder, the said corporation is not administratively dissolved for failure to comply with the provisions of the Arizona Nonprofit Corporation Act; and that its most recent Annual Report, subject to the provisions of A.R.S. sections 10-3122, 10-3123, 10-3125, & 10-11622, has been delivered to the Arizona Corporation Commission for filing; and that the said corporation has not filed Articles of Dissolution as of the date of this certificate.*

*This certificate relates only to the legal existence of the above named entity as of the date issued. This certificate is not to be construed as an endorsement, recommendation, or notice of approval of the entity's condition or business activities and practices.*

**IN WITNESS WHEREOF, I have hereunto set my hand and affixed the official seal of the Arizona Corporation Commission. Done at Phoenix, the Capital, this 27th day of March, 2017, A. D.**



A handwritten signature in black ink, appearing to read "Ted Vogt".

Ted Vogt, Executive Director

By: 1624494

# Exhibit B



According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION  
AZ0022

PERIOD ENDED December, 2016

BORROWER NAME  
Mohave Electric Cooperative, Incorporated

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	69,472,155	72,806,430	69,863,945	5,736,978
2. Power Production Expense				
3. Cost of Purchased Power	51,499,488	54,542,821	51,716,941	4,493,258
4. Transmission Expense	193,687	186,760	240,234	15,506
5. Regional Market Expense				
6. Distribution Expense - Operation	3,225,871	3,037,700	4,448,774	364,121
7. Distribution Expense - Maintenance	1,242,763	1,396,862	1,247,374	156,493
8. Customer Accounts Expense	2,033,975	2,191,167	2,277,616	201,283
9. Customer Service and Informational Expense	73,651	139,311	83,584	16,976
10. Sales Expense	111,732	207,991	103,959	30,181
11. Administrative and General Expense	4,062,609	4,206,736	4,245,689	289,577
12. Total Operation & Maintenance Expense (2 thru 11)	62,443,776	65,909,348	64,364,171	5,567,395
13. Depreciation and Amortization Expense	2,892,785	3,117,594	2,772,067	270,157
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	1,842,308	1,931,557	1,740,457	181,952
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	7,809	20,778	21,123	1,715
19. Other Deductions	3,401	115,139	7,250	10,523
20. Total Cost of Electric Service (12 thru 19)	67,190,079	71,094,416	68,905,068	6,031,742
21. Patronage Capital & Operating Margins (1 minus 20)	2,282,076	1,712,014	958,877	(294,764)
22. Non Operating Margins - Interest	611,443	830,982	631,466	102,217
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments	(3,992)		6,000	
25. Non Operating Margins - Other	79,512	5,756		12,428
26. Generation and Transmission Capital Credits	2,727,471	2,887,860	2,502,000	375,120
27. Other Capital Credits and Patronage Dividends	209,514	301,980	149,000	27,859
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	5,906,024	5,738,592	4,247,343	222,860

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b>	<b>BORROWER DESIGNATION</b>  AZ0022  <b>PERIOD ENDED</b>  December, 2016
INSTRUCTIONS - See help in the online application.	

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	324	306	5. Miles Transmission	111.94	111.94
2. Services Retired	145	66	6. Miles Distribution - Overhead	1,061.74	1,063.41
3. Total Services in Place	44,009	44,249	7. Miles Distribution - Underground	355.29	357.19
4. Idle Services (Exclude Seasonals)	3,841	3,765	8. Total Miles Energized (5 + 6 + 7)	1,528.97	1,532.54

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	98,477,608	30. Memberships	168,780
2. Construction Work in Progress	23,152,659	31. Patronage Capital	85,035,957
3. Total Utility Plant (1 + 2)	121,630,267	32. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort.	43,954,398	33. Operating Margins - Current Year	5,129,243
5. Net Utility Plant (3 - 4)	77,675,869	34. Non-Operating Margins	609,350
6. Non-Utility Property (Net)	88,000	35. Other Margins and Equities	5,337,058
7. Investments in Subsidiary Companies	0	36. Total Margins & Equities (30 thru 35)	96,280,388
8. Invest. in Assoc. Org. - Patronage Capital	47,017,420	37. Long-Term Debt - RUS (Net)	2,592,875
9. Invest. in Assoc. Org. - Other - General Funds	2,435,193	38. Long-Term Debt - FFB - RUS Guaranteed	40,503,872
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	744,163	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	6,971,764
12. Other Investments	18,590,053	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	654,738	42. Payments - Unapplied	2,305,330
14. Total Other Property & Investments (6 thru 13)	69,529,567	43. Total Long-Term Debt (37 thru 41 - 42)	47,763,181
15. Cash - General Funds	1,064,257	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	0
17. Special Deposits	0	46. Total Other Noncurrent Liabilities (44 + 45)	0
18. Temporary Investments	2,723,484	47. Notes Payable	0
19. Notes Receivable (Net)	514,717	48. Accounts Payable	4,875,632
20. Accounts Receivable - Sales of Energy (Net)	2,726,417	49. Consumers Deposits	3,177,027
21. Accounts Receivable - Other (Net)	453,885	50. Current Maturities Long-Term Debt	2,368,961
22. Renewable Energy Credits	0	51. Current Maturities Long-Term Debt - Economic Development	0
23. Materials and Supplies - Electric & Other	1,695,934	52. Current Maturities Capital Leases	0
24. Prepayments	8,372,305	53. Other Current and Accrued Liabilities	5,164,599
25. Other Current and Accrued Assets	104,346	54. Total Current & Accrued Liabilities (47 thru 53)	15,586,219
26. Total Current and Accrued Assets (15 thru 25)	17,655,345	55. Regulatory Liabilities	0
27. Regulatory Assets	41,234	56. Other Deferred Credits	7,601,437
28. Other Deferred Debits	2,329,210	57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	167,231,225
29. Total Assets and Other Debits (5+14+26 thru 28)	167,231,225		

# Exhibit C

**MOHAVE ELECTRIC COOPERATIVE  
WORKPLAN FINANCING RESOLUTIONS**

**OCTOBER 20, 2016**

**WHEREAS**, the Board of Directors of the Cooperative has previously approved a Four-Year Work Plan (the "Work Plan") covering the period 2016 through 2019.

**WHEREAS**, in order to effectuate the purpose of the Work Plan, the Cooperative is in the process of seeking a loan and/or other type of financing in an amount equal to \$29,845,784 (the "Financing").

**NOW, THEREFORE, IT IS RESOLVED**, that the Board of Directors of the Cooperative hereby ratifies, approves, confirms, accepts, and adopts the Cooperative securing the Financing in an amount equal to \$29,845,784 for the purpose of effectuating the Work Plan and all other matters set forth therein.

**FURTHER RESOLVED**, that the Board of Directors of the Cooperative hereby authorizes and directs J. Tyler Carlson, in his capacity as the Chief Executive Officer of the Cooperative, and certain other officers of the Cooperative as may be selected by the Chief Executive Officer (each, a "Designated Officer"), in the name of and on behalf of the Cooperative, to take any and all action that such Designated Officer deems necessary or advisable to negotiate, execute, and deliver all documentation relating to the Financing (and all agreements, certificates, and other instruments related thereto), as in each Designated Officer's sole and absolute discretion, may be necessary, desirable, or appropriate in order to secure the Financing and to expend funds under the Financing for the purpose of effectuating the purpose of the Work Plan.

**FURTHER RESOLVED**, that the Board of Directors of the Cooperative hereby authorizes and directs each Designated Officer, in the name of and on behalf of the Cooperative, to take any and all action that such Designated Officer deems necessary or advisable and to perform such acts and to file, execute, and deliver all agreements, documents, certificates, and other instruments, as in each Designated Officer's sole and absolute discretion, may be necessary, desirable, or appropriate in order to obtain all appropriate regulatory approval relating to the Work Plan and the Financing, including, without limitation, making all appropriate applications and filings with the Arizona Corporation Commission.

**FURTHER RESOLVED**, that the Board of Directors of the Cooperative hereby adopts, approves, ratifies, and accepts all actions taken by Management of the Cooperative prior to and following the date of these resolutions in connection with effectuating the Work Plan, securing the Financing, and otherwise effectuating the matters set forth in the foregoing resolutions.

**CERTIFICATION**

I, Joseph Anderson, do hereby certify that I am the Secretary of Mohave Electric Cooperative, Inc., and the foregoing is a true and correct copy of a resolution adopted by the Board of Directors at a regular meeting held on October 20, 2016.

  
\_\_\_\_\_  
Joseph Anderson, Secretary

# Exhibit D

Supplemental 740c Attachment  
Mohave Electric Cooperative, Inc.  
Arizona 22

2016 - 2019 Four Year Construction Work Plan

100		1		DISTRIBUTION FACILITIES		Loan Funds	Other Sources	Total Costs	
		a. <u>New Line: (Excluding Tie Lines)</u>							
	101	URD service to 1025 consumers 24.26 miles		\$	1,801,154	\$	1,951,795	\$	3,752,949
	102	OH service to 2069 consumers 54.78 miles		\$	1,212,097	\$	4,177,816	\$	5,389,913
		<b>Section Total</b>			<b>\$ 3,013,252</b>				
		b. <u>New Tie Lines</u>							
	200	200.53	Construct .1 mi 3 ph, 1 mi 1 ph 1/0 UG tie lines, Valle Vista, Hualapai Circuit 2	\$	290,000	\$	-	\$	290,000
		<b>Section Total</b>			<b>\$ 290,000</b>				
		c. <u>Conversions and Line Changes</u>							
	300	300.28 *	Rebuild 6 mi 3-ph 1/0 ACSR to 4/0 ACSR OH VV-Hackberry, Phase 2, Hualapai Circuit 2	\$	600,000	\$	-	\$	600,000
		300.50	Replace 1 mile 3-ph 2/0 ACSR w/477 Tie WV - Camp Mohave Wagon Wheel to El Rodeo	\$	200,000	\$	-	\$	200,000
		300.43*	Add cable injection to existing 1-ph UG, Valle Vista, Hualapai Circuit 2	\$	570,000	\$	-	\$	570,000
		300.44*	Add cable injection to existing 1-ph UG, Holiday Shores, Medlin Circuit 5	\$	180,000	\$	-	\$	180,000
		300.46*	Add cable injection to existing 1-ph UG, Willow Valley and Tierra Verde	\$	200,000	\$	-	\$	200,000
		300.45*	Replace 1/0 Direct Buried UG with 1/0 1-ph UG in conduit Silver Creek Circuit 2	\$	800,000	\$	-	\$	800,000
			Systematic replacement \$200,000/year Tract 133						
		300.49*	Replace 1 mi 1/0 DB 3-ph line w/ 1/0 UG 1-ph in cnd, Valle Vista, Hualapai Circuit 2	\$	301,000	\$	-	\$	301,000
		300.51	Line Hardening, Parkway - Airport Sub to Locust - .75 miles	\$	40,000	\$	-	\$	40,000
		300.52	Line Hardening, King St w/o Hwy 95 to Aspen, Willow Valley Circuit 2 - 1 mile	\$	50,000	\$	-	\$	50,000
		300.53	Reconductor .5 miles #6 SCG to 1/0 ACSR Lazy YU Drive	\$	25,000	\$	-	\$	25,000
		300.54	Rebuild 1 mile OH 3ph 1/0 ACSR to .477 ACSR on Joy Lane, Mountain View to Vanderslice, Camp Mohave Cir 4.	\$	200,000	\$	-	\$	200,000
		<b>Section Total</b>			<b>\$ 3,166,000</b>				
		e. <u>Substation, Switching Station, Metering Point Changes</u>							
	500	500.14*	Substation Relay Upgrades - Various Substations	\$	210,000	\$	-	\$	210,000
		500.15	EDC Upgrade	\$	25,000	\$	-	\$	25,000
		500.16	Security Install (\$4k/sub)	\$	50,000	\$	-	\$	50,000
		e.1. <u>Transformer Replacement Program</u>							
		500.17	Bill Williams Transformer replacement //Install new 3/5MVA	\$	255,000	\$	-	\$	255,000
		500.18	Opalka - Install Spare 27MVA//7.5MVA drained, serviced, or retired based on need	\$	395,000	\$	-	\$	395,000
		500.19	Nelson - Install new 10/12/14MVA//7.5/10MVA retire/sell	\$	590,000	\$	-	\$	590,000

500.20	Hualapai - Install 8/10/12MVA //12/16/20MVA serviced and used as mobile trans	\$	310,000	\$	-	\$	310,000
500.21	Silver Creek Sub - Recloser replacement (6)	\$	100,000	\$	-	\$	100,000
500.22	Communications Upgrade - Fiber/Other tech to Opalka Sub (OH/JUG/Radio)	\$	310,000	\$	-	\$	310,000
<b>Section Total</b>		<b>\$</b>	<b>2,245,000</b>				

<b>600</b>	<b>f. Miscellaneous Distribution Equipment</b>						
601.1	URD transformers - 481 units	\$	1,767,675	\$	-	\$	1,767,675
601.2	OH transformers - 968 units	\$	1,387,144	\$	-	\$	1,387,144
601.3-.4	Meters - 1,000 AMI - OH-UG combined	\$	385,000	\$	-	\$	385,000
608	Additional AMI deployment	\$	1,500,000	\$	-	\$	1,500,000
609	Arrestor Program	\$	100,000	\$	-	\$	100,000
610	Animal Protection Program	\$	100,000	\$	-	\$	100,000
611*	Sectionalizing Equipment - miscellaneous units	\$	328,000	\$	-	\$	328,000
604	Voltage Regulators	\$	115,200	\$	-	\$	115,200
605	Capacitors - 2 Banks, Kingman	\$	10,000	\$	-	\$	10,000
612	Capacitor controls (10)	\$	22,500	\$	-	\$	22,500
606	Ordinary Replacements - All distribution units	\$	1,500,000	\$	-	\$	1,500,000
607	CT's and PT's	\$	16,350	\$	-	\$	16,350
<b>Section Total</b>		<b>\$</b>	<b>7,231,869</b>				

<b>700</b>	<b>g. Other Distribution Items</b>						
710	Distribution Pole Inspection Dist = 24,500 (1,700 poles/yr)	\$	100,000	\$	-	\$	100,000
<b>Section Total</b>		<b>\$</b>	<b>100,000</b>				

<b>1000</b>	<b>c. Line &amp; Station Changes</b>						
1000.2 *	Oil Containment - 8 substations	\$	252,853	\$	-	\$	252,853
1000.3	69kV Upgrade to 954, 3 miles, Lipan to Hulet	\$	750,000	\$	-	\$	750,000
1000.4 *	Reframe 69kV Kingman Tap to Hualapai Line w/Fiber, 19.2 miles (conductor ok)	\$	800,000	\$	-	\$	800,000
1000.5 *	Replace 69kV poles, wood to steel, Opalka-Swan, Topock-Swan, Willow Valley-Swan	\$	4,033,500	\$	-	\$	4,033,500
<b>Section Total</b>		<b>\$</b>	<b>5,836,353</b>				

<b>1100</b>	<b>d. Other Transmission Items</b>						
1104	69kV Pole Inspection 69kV-Western System = 606 // 69kV-Eastern System = 706	\$	20,000	\$	-	\$	20,000
1103*	Ordinary Replacements - All transmission units	\$	500,000	\$	-	\$	500,000
<b>Section Total</b>		<b>\$</b>	<b>520,000</b>				

<b>1300</b>	<b>4 WAREHOUSE &amp; ASSOCIATED STRUCTURES</b>						
1301	Shelving - Pallet and Reel System	\$	3,000	\$	-	\$	3,000
1302	Swamp cooler - replace 2 units - Arena	\$	25,000	\$	-	\$	25,000
1303	Swamp cooler - Kingman	\$	1,200	\$	-	\$	1,200
1304	2 post vehicle lift - replace existing - Auto Shop	\$	6,500	\$	-	\$	6,500



1305	Seal coat and paint Arena parking lot	\$	40,000	\$	-	\$	40,000
1306	Seal coat and paint Hancock parking lot	\$	20,000	\$	-	\$	20,000
<b>Section Total</b>		<b>\$</b>	<b>95,700</b>				

**SUB-TOTALS: 2016 - 2019 CONSTRUCTION WORK PLAN 1 thru 4**

	<b>\$ 22,498,174</b>	<b>\$ 6,129,610</b>	<b>\$ 28,627,784</b>
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		Loan Funds	Other Sources	Total Costs
<b>5</b>	<b>ALL OTHER</b>			
a.	<b>FLEET</b>			
	Forklift, 5000# - Arena warehouse - replace 793	\$ 17,000	-	\$ 17,000
	Kubota UTV - diesel with tracks - Kingman	\$ 45,000	-	\$ 45,000
	Service truck w/Bucket, 45' reach - Kingman	\$ 135,000	-	\$ 135,000
	Pickup 1 ton 4X4 - Sub Tech - BHC	\$ 45,000	-	\$ 45,000
	Pickup - Chevy Colorado - Staking Tech (Steve)	\$ 35,000	-	\$ 35,000
	Pickup - Meter Reader-BHC	\$ 32,000	-	\$ 32,000
	Pickup - Meter Reader-BHC	\$ 32,000	-	\$ 32,000
	Pickup - Meter Reader-BHC	\$ 32,000	-	\$ 32,000
	Pickup - Meter Reader-BHC Vacant	\$ 32,000	-	\$ 32,000
	Pickup - 3/4 Ton 4x4- Kingman	\$ 40,000	-	\$ 40,000
	Line Truck - digger w/service body	\$ 210,000	-	\$ 210,000
	Line Truck - digger w/service body	\$ 150,000	-	\$ 150,000
	Service truck w/Bucket, 45' reach - BHC	\$ 135,000	-	\$ 135,000
	Pressure Digger (hold over from 2015)	\$ 100,000	-	\$ 100,000
	Wire Trailer - small - BHC	\$ 20,000	-	\$ 20,000
	Wire Trailer - large - BHC	\$ 20,000	-	\$ 20,000
	Mini Excavator w/Trailer	\$ 53,000	-	\$ 53,000
	Property line digger/bucket w/trailer	\$ 85,000	-	\$ 85,000
<b>Section Total</b>		<b>\$ 1,218,000</b>	<b>\$</b>	<b>\$ 1,218,000</b>



# Exhibit E

PUBLIC NOTICE  
AN APPLICATION FOR AN ORDER  
AUTHORIZING THE ISSUANCE OF  
LONG TERM FINANCING BY MOHAVE  
ELECTRIC COOPERATIVE, INCOPORATED  
DOCKET NO. E-01750A-17-0 \_\_\_\_\_

Mohave Electric Cooperative, Incorporated (“Company”) filed an Application with the Arizona Corporation Commission (“Commission”) for an order authorizing Company to issue \$29,845,784 (gross proceeds) of Long Term Financing. The application is available for inspection during regular business at the Company’s main office located at 928 Hancock Road, Bullhead City, Arizona and at the Commission’s Docket Control Center at 1200 West Washington, Phoenix, Arizona, its Tucson office, 400 West Congress, Suite 218, Tucson, Arizona, and on the Internet via the Commission website (www.azcc.gov) using the e-Docket function, located at the bottom of the website homepage.

Intervention in the Commission’s proceedings on the application shall be permitted if the outcome of the case will directly and substantially impact the person, and the person’s intervention will not unduly broaden the issues in the case. Information about intervention and sample intervention requests are available on the Commission’s website (www.azcc.gov) using the “Intervention in Utility Cases” link. Persons desiring to intervene, must file **an original and 13 hard copies** of a written request to intervene with Docket Control, 1200 West Washington Street, Phoenix, AZ 85007, **no later than \_\_\_\_\_, 2017**, and send a copy of the request to MEC or its counsel and to all parties of record, on the same day that you file the request to intervene with the Commission.

Your request to intervene must contain the following:

1. Your name, address, and telephone number, and the name, address, and telephone number of any party upon whom service of documents is to be made, if not yourself;
2. A reference to **Docket No. E-01750A-17-0 \_\_\_\_\_**
3. A short statement explaining:
  - a. Your interest in the proceeding (e.g., a customer of the Company, etc.)
  - b. How you will be directly and substantially affected by the outcome of the case, and
  - c. Why your intervention will not unduly broaden the issues in the case;
4. A statement certifying that you have served a copy of the request to intervene on the utility or its attorney and all parties of record in the case; and
5. If you are not represented by an attorney who is an active member of the Arizona State Bar, and you are not representing yourself as an individual, sufficient information and any appropriate documentation to demonstrate compliance with Arizona Supreme Court Rules 31, 38, 39 and 42, as applicable.

The granting of motions to intervene shall be governed by A.A.C. R14-3-105, except that all motions to intervene must be filed on or before \_\_\_\_\_, 2017. If representation by counsel is required by Arizona Supreme Court Rule 31, intervention will be conditioned upon the intervenor obtaining counsel to represent the intervenor.