ORIGINAL

NEW APPLICATION



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Steve Wene, State Bar No. 019630 MOYES SELLERS & HENDRICKS LTD. 1850 N. Central Ave., Suite 1100

Phoenix, Arizona 85004 Telephone: 602-604-2141 e-mail: swene@law-msh.com

TOM FORESE - CHAIRMAN

IN THE MATTER OF THE

WATER COMPANY, INC., FOR

EMERGENCY RATE SURCHARGE

COMMISSIONERS

BOB STUMP

BOB BURNS

ANDY TOBIN BOYD DUNN RECEIT AZ CORP COMPESSION DOCUET COMPESSION

2011 July 13 P 2 10

BEFORE THE ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission

DOCKETED

JAN 1 3 2017

DOCKETED BY

W-02168A-17-0015

DOCKET NO. W-02168A-17-

EMERGENCY RATE SURCHARGE APPLICATION

Truxton Canyon Water Company, Inc. ("Truxton" or "Company") hereby files this

SUBSTANTIVE APPLICATION REQUIREMENTS

1. Conditions Constitute an Emergency

Emergency Rate Surcharge Application ("Application").

APPLICATION OF TRUXTON CANYON

An emergency rate application is warranted when a utility company undergoes a sudden hardship, becomes insolvent, or its ability to maintain service pending a permanent rate determination is in serious doubt.

As the Commission and Staff are well aware, in the summer months, Truxton relies heavily upon two very old diesel engines to pump water to meet the local golf

course water demand during the summer months. These engines are more than 50 years old and parts are no longer available. Somehow, the Company was able to extend the life of these engines through the summer of 2016, but this will not be possible this coming season. Therefore, the Company has submitted a financing application with the Commission seeking to borrow \$248,944 to install electric motors, purchase electric generators, and extend power lines to the well site. Truxton believes that unless the diesel engines are replaced with electric power, it will not be able to meet the golf course water demand this summer.

Staff has reviewed the financing application and has informed Truxton that the Company does not generate enough revenue to pay for the proposed loan. Truxton agrees with Staff. Therefore, the Company is filing this Application to implement a surcharge to service the proposed debt.

2. Requested Amount of Emergency Funds

Truxton believes \$23,658 per year will be necessary to pay the debt service, reserve, and other costs associated with the loan and surcharge. *See* Attachment 1.

3. Emergency Rate Charge to Customers

The Company believes the typical residential customer using a $5/8 \times 3/4$ inch meter will pay a monthly surcharge of \$1.27.

4. Mechanism to Recover the Emergency Funds

Truxton believes a temporary surcharge should be set until the Company undergoes a permanent rate case.

5. Description of System Repairs

Again, Truxton is converting the pumping equipment from diesel to electric power. The Company will purchase one electric motor. The Company also will need to have power lines extended to the well site and purchase an electric generator to serve as a backup power supply. The Company has also proposed purchasing two generators if the Commission or Staff believes the cost of running a power line to the well site is cost prohibitive. A description of the work is set forth in Truxton's Finance Application, Docket No. W-02168A-16-0361. *See* Attachment 2.

6. Repair Estimate

The Company's project estimate is set forth in Attachment 2.

7. Certification of Mailing

Pursuant to the public notice requirement in the Application form, the Company must provide the public with the docket number assigned to this application. However, the docket number is not known until after the Application is filed. Therefore, once the Company files the Application and receives a docket number, it will mail the customer notice to its customers and certify that mailing has occurred.

8. Notice of the Application to Customers

See Attachment 3.

ADMINISTRATIVE INFORMATION

9. Applicant's Name and Address.

Truxton Canyon Water Company, Inc. Attn: Rick Neal 3001 Westwood Dr. Las Vegas, NV 89109 (ph) 702-256-4006

1	10. Person Authorized to Receive Communications.
2	Steve Wene
3	Moyes Sellers & Hendricks Ltd.
4	1850 North Central Ave., Suite 1100 Phoenix, Arizona 85004
5	Telephone: (602) 604-2189
6	Facsimile: (602) 274-9135 swene@law-msh.com
7 8	REQUEST FOR APPROVAL
9	As set forth in this Application, the Company requests that the Commission
10	authorize the emergency surcharge as described herein.
11	
12	DATED this 13 th day of January, 2017.
13	MOYES SELLERS & HENDRICKS LTD.
14	
15	Stee Well
16	Steve Wene
17	
18	Original and 13 copies filed this
19	13th day of January, 2017, with:
20	Docket Control
21	Arizona Corporation Commission 1200 West Washington
22	Phoenix, Arizona 85007
23	
24	
25	Donnelly Herbert
26	
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ı	1

ATTACHMENT 1

Truxton Canyon Water Company, Inc. Company Calculation of Surcharge Amount for Proposed Loan

Line 1 2 3 4 5	Annual Interest Annual Principal Reserve Total Annual Loan Payments Annual Surcharge Necessary		\$ \$	mount 12,278 7,437 3,943 23,658		\$ 23,658
6 7 8 9	Surcharge Calculation per Customer: Number of 5/8 x 3/4-inch Customers Months in Year Annual Bills				12	; =
10 11 12 13 14	Number of 3/4-inch Customers Months in Year Annual Bills Meter Multiplier Annual Equivalent Bills	ĝ		953 12	11,436 1.5	17,154
15 16 17 18 19	Number of 1-inch Customers Months in Year Annual Bills Meter Multiplier Annual Equivalent Bills	,		4 12	48 2.5	120
20 21 22 23 24	Number of 2-inch Customers Months in Year Annual Bills Meter Multiplier Annual Equivalent Bills	ÿ	-	2 12	24	192
25 26 27 28 29	Number of 6-inch Customers Months in Year Annual Bills Meter Multiplier Annual Equivalent Bills	±°	2 - 200	12	24 50	1,200
30		Tot	tal A	nnual E	quivalent Bills	18,666
31	5/8 x 3/4-inch Surcharge Amount per Mon	th	\$	1.27	(Line 5 / Line 30	0)
32	3/4-inch Surcharge Amount per Month				(Line 31 times	
33	1-inch Surcharge Amount per Month				(Line 31 times 2	
34 35	2-inch Surcharge Amount per Month 6-inch Surcharge Amount per Month				(Line 31 times 8	ercayoronosaa
33	o-men Surenarge Amount per Month		-	63.37	(Line 31 times 5	oo iviivi)
36 37 38 39 40 41	Revenue Check: 5/8 x 3/4-inch meters 3/4-inch meters 1-inch meters 2-inch meters 6-inch meters	Totals	\$	1.27 1.90 3.17 10.14 63.37	Annual Bills	Total \$ - 21,742 152 243 1,521 \$23,658
200000	To accept the second se					

¹ MM = AWWA Meter Multiplier

ATTACHMENT 2

ORIGINAL NEW APPLICATION



Steve Wene, State Bar No. 019630
MOYES SELLERS & HENDRICKS LTD.
1850 N. Central Ave., Suite 1100
Phoenix, Arizona 85004
Telephone: 602-604-2141

e-mail: swene@law-msh.com

IN THE MATTER OF THE

WATER COMPANY, INC., FOR

APPLICATION OF TRUXTON CANYON

AUTHORITY TO INCUR LONG-TERM

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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

DOUG LITTLE - CHAIRMAN BOB STUMP BOB BURNS TOM FORESE

ANDY TOBIN

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DEBT

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Arizona Corporation Commission
DOCKETED

OCT 05 2016

DOCKETED BY 1/4

W-02168A-16-0361

DOCKET NO. W-02168A-16-

FINANCE APPLICATION

Truxton Canyon Water Company, Inc. ("Truxton" or "Company") hereby files an application to finance improvements to its water system.

INFORMATION REQUESTED ON APPLICATION FORM

1. Applicant's Name and Address.

Truxton Canyon Water Company, Inc. Attn: Rick Neal 3001 Westwood Dr. Las Vegas, NV 89109 (ph) 702-256-4006 (fax) 702-256-2522

2. Person Authorized to Receive Communications.

Steve Wene Moyes Sellers & Hendricks Ltd. 1850 North Central Ave., Suite 1100 Phoenix, Arizona 85004 Telephone: (602) 604-2189 Facsimile: (602) 274-9135 swene@law-msh.com

3. Data Request Responses.

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The responses to the data request are set forth in Attachment A.

4. Consistency with A.R.S. § 40-301 et seq.

The proposed financing is: (a) within the Company's corporate powers;

- (b) compatible with the public interest; (c) compatible with sound financial practices;
- (d) compatible with the proper performance by the applicant of service as a public service corporation and will not impair the Company's ability to perform that service; and (e) not reasonably chargeable to operative expenses or to income because the proceeds are being used to make major capital improvements.

5. Proceeds Statement and Service Fees.

Gross proceeds will be \$248, 944. There is no origination fee. The Company will net \$248,944 from the proposed loan. Under WIFA's terms, the Company anticipates paying a fixed interest rate of approximately 5.25%. This market rate loan is reasonable for the Commission to approve.

6. Documents to be Executed in this Matter.

A copy of a standard loan agreement is set forth in Attachment B.

7. Customer Notice.

The Commission's required notice will be timely published in a newspaper of general circulation in the Company's service area. The Company will file with the Commission a copy of the actual notice published and an affidavit stating when it was published.

REQUEST FOR APPROVAL

As set forth in this Application, the Company requests that the Commission authorize the financing described herein.

DATED this 5th day of October, 2016.

MOYES SELLERS & HENDRICKS LTD.

Steve Wene

Original and 13 copies filed this 5th day of October, 2016, with:

Docket Control Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007

Donnelly Herbert

Attachment A

1.1 – Provide audited financial statements for the Company's most recent fiscal year end to include, but not limited to, balance sheets, income statements, reconciliation of retained earnings (membership capital or equity), cash flow statements, footnotes, disclosures, and any other pertinent documentation including a schedule of general and administrative costs, and all management and accountants opinion letters. Un-audited financial statements will suffice if audited statements are not routinely generated. If the financial statements provided are not for the fiscal year immediately preceding the calendar year in which the current financing approval application is docketed, indicate when the more recent financial statements are expected to be available and provide them as soon as they become available.

Response 1.1 - See Exhibit 1.1 (Company's most-recent annual report).

1.2 - Provide the name and address of the lender or debt placement agent, and the expected terms of the planned financing, including but not limited to, loan amount, inception date, maturity date, interest rate (for variable interest rates state the basis upon which the rate is dependent and the time interval or frequency the changes are implemented), numerical covenants such as debt service coverage ("DSC"), times interest earned coverage ("TIER"), cash coverage ratio ("CCR"), equity-to-total capital ratio, etc.
For amortizing loans, provide an amortization schedule showing the scheduled payments for principal and interest for the full duration of the loan.

Response 1.2.1 - The lender is WIFA, and the contact information is set forth below:

Water Infrastructure Finance Authority Attn: Angie Valenzuela 100 North 15th Avenue, Suite 103 Phoenix, Arizona 85007 (ph) 602-364-1310 (fax) 602-364-1327

1	Response 1.2.2 - If the Commission authorizes the proposed debt, the Company will
2	request that WIFA lend the Company \$248,944 at a fixed rate of approximately 5.25%
3	for a 20-year term. Consistent with industry practice, WIFA cannot offer the actual
4	finance terms until the Commission authorizes water providers like the Company to incu
5	debt. To assist in the loan analysis, a copy of the proposed loan agreement is set forth in
6	Attachment B.
7	Response 1.2.3 - Regarding the numerical covenants, the Debt Service Coverage
8	requirement is 1.20.
9	Response 1.2.4 – The amortization schedule will be developed following Commission
10	approval of the loan.
11	
12	1.3 – Provide an explanation of the proposed use of the financing proceeds. If the
13	proceeds of the financing are for funding multiple projects/uses or a construction work
14	plan ("CWP"), provide a detailed list of the projects/uses or a copy of the CWP and the
15	associated cost and the expected funding dates for each. Also provide a copy of any
16	independent external engineering review of the CWP.
17	Response 1.3 - See Opinion of Probable Cost set forth in Exhibit 1.3.
18	
19	1.4 – If interim funding is to be utilized for the projects in the CWP, identify the source
20	of all elements of this expected interim funding and when the interim funding is expected
21	to be retired and replaced with permanent funding from this new financing arrangement.
22	Response 1.4 - Not applicable.
23	
24	1.5 - Provide the balances, if any, of "Advances in Aid of Construction" and

"Contributions in Aid of Construction," as of the end of the Company's most recent fiscal

Response 1.5 – See Exhibit 1.1 (Company's most-recent annual report).

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year.

 1.6 – Provide proof of notice of this matter duly published within newspapers of general circulation within the Company's service territory, as specified in the finance application form at http://www.azcc.gov/divisions/utilities/forms.asp. Identify any other method (e.g., direct mail) used to provide customer notice of the financing application, provide a copy of the notice and specify the date the notice was provided to customers and provide an affidavit attesting to the provision of the supplemental or alternate notice method.

Response 1.6 – The Company will provide public notice in a timely fashion in the form prescribed by the Commission. See Exhibit 1.6. However, the public notice requires information, such as a docket number, that can only be determined after the financing application is filed, so the notice will necessarily be late filed.

1.7 - Provide the number of customers currently served by rate class, and a brief description of each class of customers (residential, commercial, etc.).

Response 1.7- See Exhibit 1.1 (Company's most recent annual report).

1.8 – Provide a schedule detailing all financing approvals obtained by the Arizona Corporation Commission ("Commission") that remain in effect and indicate docket numbers, amounts approved, amounts drawn and any balances not yet drawn. For any balances not yet drawn, provide an explanation of why the funds have not been drawn and how the Company intends to utilize this currently available borrowing capacity.

Response 1.8 – Currently, the Company has to following loans issued to the Water Division:

Loan	Decision No.	Amount Approved	Amount Taken	Current Balance	Maturity Date
WIFA Loan 1	920268-16 Apr 2016	\$350,950	\$350,950	\$350,950	Apr 2036

1.9 - If not clearly identified with the financial statements and footnotes of the financial

 statements provided in response to 1.1, provide a complete list of all long-term debt obligations (including capital leases). For each obligation provide: the lender's name and contact information, the initial loan amount, the current outstanding (unpaid) balance, the inception date, the maturity date(s), the annual interest rate (for variable interest rates state the basis upon which the rate is dependent and the time interval or frequency the changes are implemented), the numerical covenants such as DSC, TIER, CCR, equity-to-total capital ratio, etc. For amortizing loans, provide and amortization schedule showing the scheduled payments for principal and interest. Also, provide any other information pertinent for gaining an essential understanding of the Company's debt obligations.

Response 1.9 - The Company's debt obligations are noted in Response 1.8.

1.10 – If any of the proceeds from the newly proposed debt will be used to retire existing long-term or short-term debt, identify the specific loans, amounts and anticipated dates for the refunding.

Response 1.10 – The Company does not intend to refinance any loans.

1.11 – Provide a certificate of resolution from the board of directors authorizing the filing of this application.

Response 1.11 - See Attachment 1.11.

1.12 – Provide financial information projecting the Company's estimated financial performance (cash flows, operating income) for each of the next five years, identifying all significant assumptions (e.g., rate increases, customer/sales grow, inflation, etc.)

Response 1.12 – The Company is providing pro forma balance sheet, income statement, tax calculations, and a depreciation expense schedule set forth in Exhibit 1.12. The Company anticipates that this loan will be repaid through a surcharge mechanism, which is calculated in Exhibit 1.12 as well. The Company believes the projections will remain the same for five years.

1 2 1.13 - If the Company has a revolving line-of-credit facility ("LOC"), provide the 3 following: the execution date, the termination date, the maximum borrowing capacity, the 4 balance for each of the most recent 12 months, the name of the lender, the basis and term 5 for the interest rate charged (e.g., LIBOR plus 2.0 percent), a detailed explanation of any 6 fees other than interest (e.g., a commitment fee) and an explanation of any changes the 7 Company anticipates to the line-of-credit during the next five years. 8 Response 1.13 - Not applicable. 9 10 1.14 – If applicable, provide the Company's most recent credit agency(ies) financial 11 review(s). 12 Response 1.14 – The Company does not possess this information. 13 14 1.15 - Provide the Commission decision number and date for the Company's most recent 15 general rate case and state the date of the test year end used in that rate case. 16 Response 1.15 – Decision No. 74835 (Nov. 14, 2014) (Test Year ending Jun. 30, 2011). 17 18 1.16 - Identify any additional financing authorizations the Company contemplates 19 seeking from the Commission in the next five years. 20 Response 1.16 – None. 21 22 1.17 - For a financing application by an electric provider in which the funds will be used 23 for projects in a CWP that has not been previously reviewed by the Commission, provide 24 the following information in the spreadsheet provided..... 25 Response 1.17 – Not Applicable. 26

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EXHIBIT 1.1

ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY

W-02168A

Truxton Canyon Water Company 7313 E. Concho Dr., Ste. B Kingman, AZ 86401

Please click here if pre-printed Company name on this form is not your	current
Company name or dba name is not included.	
Please list current Company name including dba here:	

ANNUAL REPORT Water

FOR YEAR ENDING

31	2015
	31

FOR COMMISSION USE

ANN 04 15

COMPANY INFORMATION

ailing Address 3001 Westwood	Drive	·	
(Street) Las Vegas	NV	89	117
(City)	(State)		Lip)
		58	
702-256-4006 Telephone No. (Include Area Code)	702-25-2522 Fax No. (Include Area Code)	Cell No. (Inclu	J- A Code)
	rax No. (include Area Code)	Cett No. (men	de Afea Code)
Email			
Address Rick@truxtoncanyon	iwater.com		
Local Office Mailing Address	2013 82		
Kingman	(Succe)	864	01
(City)	(State)		(ip)
000 757 2005	25		
928-757-2205 Local Customer Service Phone No. (Include	Arm Code) (1.800 or other lot	g distance Customer	Service Phone No.
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MA ☐ Regulatory Contact: ☐ Management Contact: Rick 1 3001 Westwood Drive	Neal (Name) Las Vegas	Manage (17	t tle) 89019
MA ☐ Regulatory Contact: ☐ Management Contact: Rick N 3001 Westwood Drive (Street)	Neal (Name) Las Vegas (Cary)	ON Manage	t tle)
MA ☐ Regulatory Contact: ☐ Management Contact: ☐ Rick N 3001 Westwood Drive (Street)	Neal (Name) Las Vegas (City) 702-256-2522	Manage (Fi	tule) 89019 (7.ip)
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MA Regulatory Contact: Management Contact: Rick 1 3001 Westwood Drive (Street) 702-256-4006 Telephone No. (Include Area Code) Email Address rick@truxtoncanyonwate	Neal (Name) Las Vegas (Ciry) 702-256-2522 Fax No. (Include Area Code)	Manage (Fi	tule) 89019 (7.ip)
MA Regulatory Contact: Management Contact: Rick 1 3001 Westwood Drive (Street) 702-256-4006 Telephone No. (Include Area Code) Email Addressrick@truxtoncanyonwate	Neal (Name) Las Vegas (City) 702-256-2522 Fax No. (Include Area Code)	Manage (Fi	tule) 89019 (7.ip)
MA Regulatory Contact: Management Contact: Rick 1 3001 Westwood Drive (Street) 702-256-4006 Telephone No. (Include Area Code) Email Address rick@truxtoncanyonwat On Site Manager: Mil	Neal (Name) Las Vegas (City) 702-256-2522 Fax No. (Include Area Code) er.com ke Neal (Name)	Manage (17) NV (Starc) Cell No. (Include	89019 (Zip)
MA Regulatory Contact: Management Contact: Rick 1 3001 Westwood Drive (Street) 702-256-4006 Telephone No. (Include Area Code) Email Address rick@truxtoncanyonwate	Neal (Name) Las Vegas (Cary) 702-256-2522 Fax No. (Include Area Code) er.com	Manage (Fi	tule) 89019 (7.ip)
MA Regulatory Contact: Management Contact: Rick I 3001 Westwood Drive (Street) 702-256-4006 Telephone No. (Include Area Code) Email Address rick@truxtoncanyonwat On Site Manager: Mil 7313 E. Concho Suite B	Neal (Name) Las Vegas (City) 702-256-2522 Fax No. (Include Area Code) et.com ke Neal (Name) Kingman	Manage (Fi NV (Stare) Cell No. (Included)	89019 (7.ip) ic Area Code)

Statutory Agent: M	like Neal		
, 6	(Name)		-91
7313 E Concho Drive Suite B	Kingman	AV.	86401
(Street)	(City)	(State)	(Zip)
928-757-2205		C II N . M	111 (1)
Telephone No. (Include Area Code)	Fax No. (Include Area Code	Cell No. (In	clude Area Code)
Attorney:	Steve Wene (Name)		
	Maria Maria	1000	
1850 N. Central Ave. Suite 1100 (Street)	Phoenix (City)	AZ (State)	85004 (Xip)
602-604-2141	9 02450		
Telephone No. (Include Area Code)	Fax No. (Include Area Code)	Cell No. (In	iclude Area Code)
Email Address swenc@law-	msh.com		
OV	VNERSHIP INFORMATI	ON	
Check the following box that applies to y	your company:		
Sole Proprietor (S)	C Corporation (C) (Other than As	sociation/Co-op)
Partnership (P)	Subchapter S Co	orporation (Z)	
Bankruptcy (B)	Association/Co	-op (A)	
Receivership (R)	Limited Liabilit	y Company	
Other (Describe)			
	COUNTIES SERVED		
Check the box below for the county/ies	in which you are certificated to pr	covide service:	
□ арасне	☐ COCHISE	☐ cocon	IINO
☐ GILA	☐ GRAHAM	☐ GREEN	ILEE
☐ LA PAZ	☐ MARICOPA	□ мона	VE.
□ navajo	☐ PIMA	☐ PINAL	
☐ SANTA CRUZ	☐ YAVAPAI	☐ YUMA	
☐ STATEWIDE			

UTILITY PLANT IN SERVICE

Acct.		Original	Accumulated	O.C.L.D.
No.	DESCRIPTION	Cost (OC)	Depreciation (AD)	(OC less AD)
301	Organization			
302	Franchises			
303	Land and Land Rights	20		20
304	Structures and Improvements	159	159	0
305	Collecting & Impounding Reservoirs			
306	Lake, River, Canal Intakes			
307	Wells and Springs	19,791	19,791	0
308	Infiltration Galleties			
309	Raw Water Supply Mains			
310	Power Generation Equipment		1	
311	Pumping Equipment	11,462	11,462	0
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders		1	
320.3	Point-of-Use Treatment Devices			
320.4	Arsenic Media			
330	Distribution Reservoirs and Standpipes			
330.1	Storage Tanks			
330.2	Pressure Tanks			
331	Transmission and Distribution Mains	865,257	384,418	480,830
333	Services	64,236	64,236	0
334	Meters and Meter Installations	206,069	141,206	64,863
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant and Misc. Equipment	406	406	0
340	Office Furniture and Equipment			
340.1	Computers & Software			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	1,167,400	621,678	545,722

WATER UTILITY CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1 x 2)
301	Organization			
302	l'ranchises			
303	Land and Land Rights	20	N/A	T-
304	Structures and Improvements	159	3.33%	-
305	Collecting & Impounding Reservoirs			
306	Lake, River, Canal Intakes		<u> </u>	
307	Wells and Springs	19,791	3.33%	
308	Infiltration Galleties			1 1000
309	Raw Water Supply Mains			T
310	Power Generation Equipment			
311	Pumping Equipment	11,462	12.50%	1=
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
320.3	Point-of-Use Treatment Devices			
320.4	Arsenic Media		1	1
330	Distribution Reservoirs and Standpipes			
330.1	Storage Tanks			
330.2	Pressure Tanks			
331	Transmission and Distribution Mains	865,257	2.00%	17,305
333	Services	64,236	3.33%	-
334	Meters and Meter Installations	206,069	8.33%	17,166
335	Hydrants			
336	Backflow Prevention Devices			T
339	Other Plant and Misc. Equipment	406	6.67%	
340	Office Furniture and Equipment			
340.1	Computers & Software			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment	Market and the second of the second		
345	Power Operated Equipment			
346	Communication Equipment			10 PERSONS 12
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	SUBTOTAL			
0. 023	LESS CIAC Amortization			
	TOTALS *	1,167,400		34,471

*This amount goes on the Comparative Statement of Income and Expense Acct. No. 403

WATER UTILITY BALANCE SHEET

Acct No.	ASSETS	BALANCE AT BEGINNING OF YEAR	BALANCE AT END OF YEAR
	ASSE 13		-
-1015407=62	CURRENT AND ACCRUED ASSETS		
131	Cash	\$ 3,213.88	\$ 19,200.65
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable	\$41,978	\$29,050
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies		
162	Prepayments	13,368	7513
174	Miscellaneous Current and Accrued Assets		
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 58,479.88	\$55,763,65
	FIXED ASSETS		
101	Utility Plant in Service	\$1,167,400.07	\$1,167,400.07
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation - Utility Plant	-540,356.88	\$606,079.65
121	Non-Utility Property		
122	Accumulated Depreciation - Non Utility		
	TOTAL FIXED ASSETS	\$627,243.19	\$561,320.42
** O ***	TOTAL ASSETS	\$685,723.07	\$617,084.07

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

WATER UTILITY BALANCE SHEET (CONTINUED)

Acct. No.	LIABILITIES	BALANCE AT BEGINNING OF YEAR	BALANCE AT END OF YEAR
	CURRENT LIABILITES		
231	Accounts Payable	\$ 32,400	\$22,850
232	Notes Payable (Current Portion)	\$ 32,400	\$22,030
234	Notes Payable (Current Portion) Notes/Accounts Payable to Associated Companies	455,825	455,825
235	Customer Deposits	455,625	433,623
236	Accrued Taxes	-796.83	-1940.95
237	Accrued Taxes Accrued Interest	64,935.97	43,094.66
241	Miscellaneous Current and Accrued Liabilities	04,933.97	45,094.00
241	TOTAL CURRENT LIABILITIES	\$552,364.14	\$519,828.71
	LONG TERM DERT (O 12 M		
224	LONG-TERM DEBT (Over 12 Months)		\$
224	Long-Term Notes and Bonds	\$	3
	DEFERRED CREDITS		
251	Unamortized Premium on Debt	\$ 882,678.36	\$882,678.36
252	Advances in Aid of Construction		
255	Accumulated Deferred Investment Tax Credits		L es second
271	Contributions in Aid of Construction	63,429	63,429
272	Less: Amortization of Contributions	-63,429	-63,429
281	Accumulated Deferred Income Tax	- 1973 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1975 - 1	1
	TOTAL DEFERRED CREDITS	\$946,043.93	\$882,678.36
	TOTAL LIABILITIES	\$1,498,408.07	\$1,402,507.07
	CAPITAL ACCOUNTS		
201	Common Stock Issued	\$ 11,000	\$ 11,000
211	Paid in Capital in Excess of Par Value		
215	Retained Earnings	-823,685	-796,423
218	Proprietary Capital (Sole Props and Partnerships)		
	TOTAL CAPITAL	\$-812,685	\$ -785,423
	TOTAL LIABILITIES AND CAPITAL	\$685,723.07	\$617,084.07

WATER UTILITY COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	CURRENT YEAR
461	Metered Water Revenue	\$ 549,886	\$ 404,771.87
460	Unmetered Water Revenue		
474	Other Water Revenues		
	TOTAL REVENUES	\$ 549,886	\$ 404,771.87
	OPERATING EXPENSES		
601	Salaries and Wages	\$122,742	\$136,110.31
610	Purchased Water	183,260	
615	Purchased Power	101,314	54,535.63
618	Chemicals	523	515,04
620	Repairs and Maintenance	23,012	34,003.44
621	Office Supplies and Expense	15,307	21,479.41
630	Outside Services	82,750	60,942.30
635	Water Testing	1080	2,680
641	Rents	5,678	7,423.49
650	Transportation Expenses	32,584	43,821.71
657	Insurance - General Liability	8,654	10,059.62
659	Insurance - Health and Life		
666	Regulatory Commission Expense – Rate Case	4,387	36,565
675	Miscellaneous Expense		
403	Depreciation Expense	34,471	34,471
408	Taxes Other Than Income	44,037	36,250
408.11	Property Taxes	23,562	16,362.06
409	Income Tax		
	TOTAL OPERATING EXPENSES	\$683,361	\$495,219.01
	OPERATING INCOME/(LOSS)	\$-133,475	\$-90,447.14
	OTHER INCOME/(EXPENSE)		
419	Interest and Dividend Income	\$	\$
421	Non-Utility Income		
426	Miscellaneous Non-Utility Expenses		
427	Interest Expense		
	TOTAL OTHER INCOME/(EXPENSE)	\$0	\$
	NET INCOME/(LOSS)	\$-(133,475)	\$-(90,447,14)

COMPANY NAME Truxton Canyon Water Company

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
Date Issued				
Source of Loan				
ACC Decision No.				
Reason for Loan				
Dollar Amount Issued	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				1 7 4 - 0 - 12 - 12 - 10 0 0 0 0
Interest Rate	9/0	0/6	%	%
Current Year Interest	\$	\$ -	\$	\$
Current Year Principle	\$	\$	\$	\$

Meter Deposit Balance at Test Year End	\$
Meter Deposits Refunded During the Test Year	\$

COMPANY NAME Truxton Canyon Water Company			
Name of System:	ADEQ Public Water System Number: 08035		

WATER UTILITY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
SS-624983	3HD	Not in use	300	12	1	1944
SS-624989	capped	N/A	260	16	N/A	1944

^{*} Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS		FIRE HYDRANTS		
Horsepower	Quantity	Quantity Standard	Quantity Other	
		12		
		2		

STORAGE TA	NKS	PRESSUE	RE TANKS
Capacity	Quantity	Capacity	Quantity
500,000 gallons	1		
22,000 gallons	1		

Note: If you are filing for more than one system, please provide separate sheets for each system.

COMPANY NAME	Truxton Canyon Water Company	
Name of System:	ADEQ Public Water System Number:	08035

WATER UTILITY PLANT DESCRIPTION (CONTINUED)

MAINS

Size (in inches)	Material	Length (in feet)
2		
3		- Sexual -
4	PVC	89,00
5		
6	PVC	57,880
8	PVC	1,660
10		
12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 X 3/4	944
3/4	
1	4
1 1/2	
2	<u>2</u>
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	2
Bulk	2

REATMENT F.QUIP			
TRUCTURES:			
THER:	 	*****	

Note: If you are filing for more than one system, please provide separate sheets for each system.

COMPANY NAME: Truxton C	anyon Water Company	
Name of System:	ADEQ Public Water System Number: 08035	

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2015

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)	GALLONS PURCHASED (Thousands)
JANUARY	958	4,314,312		4,314,312
FEBRUARY	958	6,641,527		6,641,527
MARCH	957	7,849,259		7,849.259
APRIL	962	24,889,769		24,889,769
MAY	965	34,122,788		34,122,788
JUNE	965	25,258,302		25,258,302
JULY	962	25,143,863		25,143,863
AUGUST	968	25,045,863		25,045,863
SEPTEMBER	963	25,752,000		25,752,000
OCTOBER	961	22,752,000		22,752,000
NOVEMBER	960	9,512,651	A SECOND	9,512,651
DECEMBER	963	8,041,537		8,041,537
	TOTALS →	219,143		219,143

What is the level of an (If more than one well, please	enic for each well on your system?012st each separately.)	mg/l
If system has fire hyd	ants, what is the fire flow requirement?GPM for	:hrs
If system has chlorina () Yes	ion treatment, does this treatment system chlorinate of (X) No	continuously?
Is the Water Utility lo	ated in an ADWR Active Management Area (AMA)?	
() Yes	(X) No	
Does the Company h	ve an ADWR Gallons Per Capita Per Day (GPCPD)	requirement?
() Yes	(X) No	
If yes, provide the GI	CPD amount:	

Note: If you are filing for more than one system, please provide separate data sheets for each system.

COMPANY NAME: Truxton (Canyon Water Company	
Name of System:	ADEO Public Water System Number: 08035	

UTILITY SHUTOFFS / DISCONNECTS

MONTH	Termination without Notice R14-2-410.B	Termination with Notice R14-2-410.C	OTHER
JANUARY		0	
FEBRUARY		0	5
MARCH		1	
APRIL		0	
MAY		0	
JUNE		0	to a second construction of the second construct
JULY		3	
AUGUST		0	
SEPTEMBER		5	
OCTOBER		2	.,
NOVEMBER		1	Our Province of Expressive S
DECEMBER		0	
TOTALS →		12	

<u> </u>	

COMPA	NIV NI	ME
COMPA	UNITEDA	ME

YEAR ENDING 12/31/2015

PROPERTY TAXES

Amount of actual property taxes paid during Calendar Year 2015 was: \$0
Attach to this annual report proof (e.g. property tax bills stamped "paid in full" or copies of cancelled checks for property tax payments) of any and all property taxes paid during the calendar year.
If no property taxes paid, explain why No Funds Available

VERIFICATION AND SWORN STATEMENT Taxes

VERIFICATION			
COL	UNITY OF (COUNTY NAME)		7
STATE OF	NAME (OWNER OR OFFICIAL) TITLE		
I, THE UNDERSIGNED	COMPANY NAME		-
OF THE	9 00 00000 dristelle.		
DO SAY THAT THIS ANNUA		TAX AND SALES TAX REPO	RT TO THE
FOR THE YEAR ENDING	монті 12	31 YEAR 2015	
PAPERS AND RECEXAMINED THE SACORRECT STATEMENT PERIOD COVERED MATTER AND THE INFORMATION AND SWORN STATEMENT I HEREBY ATTEST THE AND PAID IN FULL.	ORDS OF SAID UTII ME, AND DECLARE TI ENT OF BUSINESS AND BY THIS REPORT IN NG SET FORTH, TO DELIEF. HAT ALL PROPERTY TAX	TION, FROM THE ORIGIN LITY; THAT I HAVE OF HE SAME TO BE A COMP AFFAIRS OF SAID UTILITY I RESPECT TO EACH A THE BEST OF MY KN THE BEST OF MY KN THE SAID COMPANY ARE OR SAID COMPANY ARE CU	CAREFULLY PLETE AND Y FOR THE ND EVERY OWLEDGE,
	SIGNATU	JRE OF OWNER OR OFFICIAL	
	Tel pun	ONE NUMBER	
SUBSCRIBED AND SWORN TO BE		ONE HEADER	
A NOTARY PUBLIC IN AND FOR	THE COUNTY OF COUNTY NAME		
THIS DA	AY OF	.20	
	MONTH	1.20	
(SEAL)			
MY COMMISSION EXPIRES	SIC	GNATURE OF NOTARY PUBLIC	
			

VERIFICATION AND **SWORN STATEMENT** Taxes

COUNTY OF (COUNTY NAME)

VERIFICATION

STATE OF NV	COUNTY OF (COUNTY NAME)
I, THE UNDERSIGNED	NAME (OWNER OR OFFICIAL) TITLE TERESA NEAL - OFFICE MENTION
SCD07	COMPANY NAME
OF THE	TRUMON CANYON WATER CONVEYOUN
DO SAY THAT THIS AND ARIZONA CORPORATION	NUAL UTILITY PROPERTY TAX AND SALES TAX REPORT TO TO COMMISSION
FOR THE YEAR ENDIN	MONTH DAY YEAR 12 31 2015
EXAMINED THE CORRECT STATE	ECORDS OF SAID UTILITY; THAT I HAVE CAREFU SAME, AND DECLARE THE SAME TO BE A COMPLETE A EMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR T ED BY THIS REPORT IN RESPECT TO EACH AND EV
	THING SET FORTH, TO THE BEST OF MY KNOWLED
SWORN STATEMENT	
I HEREBY ATTEST AND PAID IN FULL	T THAT ALL PROPERTY TAXES FOR SAID COMPANY ARE CURRILL
I HEREBY ATTEST PAID IN FULL.	THAT ALL SALES TAXES FOR SAID COMPANY ARE CURRENT
	SIGNATURE OF OWNER OR OFFICIAL
	+702-256-4004°
SUBSCRIBED AND SWORN TO	O BEFORE ME
A NOTARY PUBLIC IN AND F	FOR THE COUNTY OF COUNTY NAME A AVE
A NOTARY PUBLIC IN AND F	DAY OF THOUSE 2016

VERIFICATION AND **SWORN STATEMENT** Intrastate Revenues Only

VERIFICATION

STATE OF NV	COUNTY OF (COUNTY NAME)			
I, THE UNDERSIGNED	NAME (OWNER OR OFFICIAL) TITLE TEXTEN MORE - 69F	ict wanded.		
OF THE	COMPANY NAME TRUMPIND CANYIN WA	tal company		
DO SAY THAT THIS ANNUAL	UTILITY REPORT TO THE	ARIZONA CORPO	RATION COMMIS	SION
FOR THE YEAR ENDING	12 31			
PAPERS AND RECO THE SAME, AND STATEMENT OF B COVERED BY THIS	ED UNDER MY DIRECT RDS OF SAID UTILITY; DECLARE THE SAME USINESS AND AFFAIRS REPORT IN RESPECT I, TO THE BEST OF METAL RESPONDENT OF METAL RESPOND	THAT I HAVE OF SAID UTILITO EACH AND	AREFULLY EXPLETE AND COME THE EVERY MATT	AMINED ORRECT PERIOD ER AND
SWORN STATEMENT				
401, ARIZONA REVI OPERATING REVEN	THE REQUIREMENT SED STATUTES, IT IS IN THE OF SAID UTILITY IN THE NS DURING CALENDAR Arizona Intro	HEREIN REPORT DERIVED FROM	TED THAT THE ARIZONA INTE	E GROSS
	THE AN	OUNT IN BOX A]
	ÌNCLUD	ES\$ 35,447.	61_	
	IN SALES	S TAXES BILLED,	OR COLLECTE	D)
**REVENUE REPORTED ON THIS INCLUDE SALES TAXES BILLED COLLECTED. IF FOR ANY OTHE THE REVENUE REPORTED ABO AGREE WITH TOTAL OPERATIN ELSEWHERE REPORTED, ATTAC STATEMENTS THAT RECONCIL DIFFERENCE. (EXPLAIN IN DET	R REASON, TE DOES NOT G REVENUES H THOSE	SIGNATURE OF OWNER OR OFFIC 763 257 400	J. GAL	
SUBSCRIBED AND SWORN TO BE	FORE ME	TELEPHONE NUMBER		
A NOTARY PUBLIC IN AND FOR	THE COUNTY OF COUNTY NAME	Clark		
MY COMMENT OF THE STATE OF THE	DAY OF MONTH	20 POPULATION PUBLIC	160	<i>*</i> :-
The state of the s				16

VERIFICATION AND SWORN STATEMENT RESIDENTIAL REVENUE

Intrastate Revenues Only

VERIFICATION			== *		
STATE OF ARIZONA	COUNTY OF (COUNTY NAM	ne)			
I, THE UNDERSIGNED	NAME (OWNER OR OFFICIAL	AL)		TITLE DEPICE MANO	WEK.
OF THE	COMPANY NAME TREACTON	eawyou where	can pawe		
DO SAY THAT THIS ANNUA	AL UTILITY REP	ORT TO THE AR	IZONA CO	RPORATION CO	MMISSION
FOR THE YEAR ENDING		YEAR 2015			
HAS BEEN PREPARI RECORDS OF SAID U THE SAME TO BE A C UTILITY FOR THE I MATTER AND THIN BELIEF.	TILITY; THAT I COMPLETE AND OPERIOD COVERE	HAVE CAREFULI CORRECT STATE ED BY THIS REP	LY EXAMII MENT OF ORT IN R	NED THE SAME, BUSINESS AND A ESPECT TO EAC	AND DECLARE FFAIRS OF SAID H AND EVERY
SWORN STATEMENT					
IN ACCORDANCE WARIZONA REVISED REVENUE OF SAID RECEIVED FROM RE	STATUTES, IT UTILITY DERIV	IS HEREIN REF ED FROM <u>ARIZO</u>	ORTED T	HAT THE GRO	SS OPERATING Y OPERATIONS
ARIZONA INTRASTATE GROSS	OPERATING REVENUE			N BOX AT LEFT 35,447.01	
s_292,6	43.90			BILLED, OR CO	LLECTED)
*RESIDENTIAL REVENU MUST INCLUDE SALES		N THIS PAGE	Je ce	ACCURACION ON OFFICIAL	
		_	703	TELEPHONE NUMBER	<u>-i</u>
SUBSCRIBED	AND SWORN TO	BEFORE ME	TAY TO	txandra Vu	
A NOTARY PU	BLIC IN AND FO	R THE COUNTY	OF COUNTY N	AME Clay K	
THIS	9	DAY OF	MONTH	June.	.20/10

ALEXANDRA T. VU
Notary Public, State of Nevada
Appointment No. 15-2421-1
My Appt. Expires May 20, 2019
OMMISSION EXPIRES

Truxton Canyon Water Company, Inc. Opinion of Probable Cost

Hualapai 1 Well Conversion

Item#	Description	Cost
1	New well and motor	\$80,044
2	Used generator	\$35,000
3	Permanent power	\$150,000
4	New fencing	\$5,000
5	Onsite electrical	\$9,200
6	Piping onsite	\$4,700
	TOTAL	\$248,944

PUBLIC NOTICE OF TRUXTON CANYON WATER COMPANY'S FINANCING APPLICATION DOCKET NO. W-02168A-16-

On September 23, 2016, ("Company" or "Applicant") Truxton Canyon Water Company, Inc. filed an Application with the Arizona Corporation Commission ("Commission") for an order authorizing Applicant to issue \$248,944 of debt. The purpose of the financing is to improve the water storage tanks as well as install new meters and valves. The Commission may approve, disapprove, or approve the financing request with modifications. The Commission may act on the financing request with or without a hearing.

How to View the Application and other Filings

Copies of the application are available from the Company at Southwestern Utility Management office located at 2015 N. Forbes Blvd., Ste. 107 Tucson, Arizona 85745 and for inspection during regular business hours at the Commission's Docket Control Center at 1200 West Washington Street, Phoenix, AZ 85007. All filings in this matter are also available via the Commission's website (www.azcc.gov) using the e-Docket function and Docket No. W-02168A-16-

How Interested Persons May Participate

An interested person may participate in this matter by (1) providing written public comment, or (2) filing for intervention and becoming a formal party to the proceeding. Written public comments must refer to Docket No. W-02168A-16-___ and may be submitted at any time as follows:

By Mail:

Arizona Corporation Commission

Consumer Services Section 1200 West Washington Street

Phoenix, AZ 85007

On the Website: www.azcc.gov using the link "Submit a Public Comment". Anyone requiring assistance may contact the Consumer Services Section at 1-800-222-7000 or 602-542-4251.

About Intervention

Any person or entity entitled by law to intervene and having a direct and substantial interest in the matter will be permitted to intervene. Intervention entitles a person to participate as a party and if a hearing is held, to present sworn testimony and evidence and cross-examine witnesses. Persons who do not intervene will receive no further notice of the proceedings in this docket. The granting of motions to intervene shall be governed by A.A.C. R14-3-105, except that the person requesting intervention must file an original and 13 copies of a written motion to intervene with the Commission's Docket Control Center on or before October 3, 2016, and must send a copy of the motion to Truxton or

its counsel. Contact information for the Applicant and other parties is available using the eDocket function and Docket No. W-02168A-16-

Each motion to intervene must include the Docket Number and contain the following:

- The name, address, and telephone number of the person requesting intervention and of any person upon whom service of documents is to be made, if not the same person;
- 2. A short statement of the proposed intervenor's interest in the proceeding (e.g., a customer of the Applicant, a member or shareholder of the Applicant, etc);
- 3. Whether the proposed intervenor desires a formal evidentiary hearing on the application and the reasons for such a hearing;
- A statement certifying that a copy of the motion to intervene has been mailed to the Applicant or its counsel and to all parties of record in the case; and
- 5. Information and any appropriate documentation demonstrating compliance with Arizona Supreme Court Rules 31, 38, and 42, as applicable, unless the proposed intervenor is an individual representing himself or herself, or is represented by an attorney who is an active member of the Arizona State Bar.

A sample intervention request for is available at http://www.azcc.gov/divisions/utilities/forms/interven.pdf.

ADA/Equal Access Information

The Commission does not discriminate on the basis of disability in admission to its proceedings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, and may request this document in an alternative format, by contacting ADA Coordinator Shaylin Bernal, at SBernal@azcc.gov, voice phone number 602-542-3931. Requests should be made as early as possible to allow time to arrange the accommodation.

RESOLUTION NO. 2016-1 RESOLUTION OF THE TRUXTON CANYON WATER COMPANY, INC. AUTHORIZING THE FINANCING APPLICATION

Recitals

- A. Truxton Canyon Water Company, Inc. ("Company") is a public service corporation and duly organized and existing under the laws of the State of Arizona for the primary purpose of providing utility service to real property within the Company's service area as well as other purposes provided by law.
- B. The Company has the authority to borrow money and to accept financial assistance pursuant to Arizona Corporation Commission ("Commission") rules and orders.
- C. The Company Board of Directors ("Board") has complied with all applicable rules and held a meeting to authorize the filing of finance application with the Commission.

Resolution

NOW, THEREFORE, BE IT RESOLVED by the Board as follows:

- 1.0 The Recitals set forth above are incorporated herein.
- 2.0 The Board the Company President or Manager shall certify that at a meeting of the Board was properly and duly called in accordance with applicable law and held on the date designated below at which meeting at least a quorum of said Board was present and those present constituted a legally sufficient number qualified to act and transact matters and the following resolutions were adopted and the same have not been altered, amended or revoked.
- 3.0 The Company is authorized and empowered to file a financing application with the Commission consistent with the documents attached to this Resolution. The Company's Manager is hereby authorized and empowered to act on behalf of the Company and to enter into the loan with a lender under the terms authorized by the Commission.
- 4.0 The Manager is authorized and empowered to execute on behalf of, and in the name of, the Company from time to time documents as may be required to secure the approval of the financing application or other documents which Manager may deem expedient in carrying out the intents and purposes of the Resolutions set forth herein.

PASSED and APPROVED this 15 day of August, 2016.

B. Marc Neal, President

CERTIFICATION

Rick Neal, Manager

Truxton Canyon Water Company, Inc. Balance Sheet as of 12/31/15 Includes Proforma Adjustments for Financing

Acct. No.	ASSETS	E	Year End Balance @ 2/31/2015	 n Proforma ljustments	 End 12/31/15 sted for Loan
	Current and Accrued Assets				
131	Cash	\$	19,201		\$ 19,201
134	Working Funds				
135	Temporary Cash Investments				15
141	Customer Accounts Receivable		29,050		29,050
146	Notes/Receivables from Assoc Co); = ,
151	Plant Material and Supplies				3.
162	Prepayments		7,513		7,513
174	Misc Current and Accrued Assets	v		 	 (2)
	Total Current and Accrued Assets	\$	55,764	\$ () () () () () () () () () ()	\$ 55,764
	Fixed Assets				
101	Utility Plant in Service	\$	1,167,400	\$ 283,944	\$ 1,451,344
103	Property Held for Future Use				
105	Construction Work In Progress				
108	Accumulated Depreciation - Utility Plant		(656, 149)		(656,149)
121	Non-Utility Property				
122	Accumulated Depreciation - Non Utility				
	Total Fixed Assets	\$	511,251	\$ 283,944	\$ 795,195
	TOTAL ASSETS	\$	567,015	\$ 283,944	\$ 850,959

Truxton Canyon Water Company, Inc. Balance Sheet as of 12/31/2015 (continued) Includes Proforma Adjustments for Financing

Acct. No.	LIABILITIES		Year End Balance @ 12/31/2015		Loan Proforma Adjustments		Year End 12/31/15 Adjusted for Loan		
	Current Liabilities								
231	Accounts Payable	\$	22,850			\$	22,850		
232	Notes Payable (Current Portion)	12	,			•	-		
234	Notes/Accounts Payable to Assoc Co		455,825				455,825		
235	Customer Deposits								
236	Accrued Taxes		(1,941)				(1,941)		
237	Accrued Interest		43,095				43,095		
241	Misc Current and Accrued Liabilities		processes:				1/40*FR04*F		
	Total Current Liabilities	\$	519,829	\$	Terreto - Terret	\$	519,829		
	LONG-TERM DEBT (Over 12 Months)								
224	Long-Term Notes and Bonds	\$	-	\$	283,944	\$	283,944		
	Deferred Credits								
251	Unamortized Premium on Debt								
252.1	Advances in Aid of Construction	\$	882,678			\$	882,678		
252.2	Meter Deposits						-		
255	Accum Def Investment Tax Credits						<u>=</u>		
271	Gross Contrib in Aid of Construction		63,429		₩		63,429		
272	Less: Amortization of contributions		(63,429)				(63,429)		
281	Accumulated Deferred Income Tax						12		
	Total Deferred Credits	\$	882,678	\$	7 <u>=</u>	\$	882,678		
	TOTAL LIABILITIES	\$	1,402,507	\$	283,944	\$	1,686,451		
	CAPITAL ACCOUNTS								
201	Common Stock Issued	\$	11,000			\$	11,000		
211	Paid in Capital in Excess of Par Value	10,703	N. 9-100-100			196.5			
215	Retained Earnings		(846,492)				(846,492)		
218	Proprietary Capital		400 56 m50				-		
	TOTAL CAPITAL	\$	(835,492)	\$	-	\$	(835,492)		
	TOTAL LIABILITIES AND CAPITAL	\$	567,015	\$	283,944	s	850,959		

Truxton Canyon Water Company, Inc. Income Statement for 2015 Includes Proforma Adjustments For Financing

Acct No.			Actual for Year Ended 12/31/15		Loan Proforma Adjustments		Proposed With Loan Adjustment		
461	Metered Water Revenue	\$	404,772			\$	404,772		
461.1	Surcharge Revenue	Ψ	404,772	\$	23,658	Ψ.	23,658		
474	Other Water Revenues			Ψ	20,000		20,000		
7,7	TOTAL OPERATING REVENUES	\$	404,772	\$	23,658	\$	428,430		
	OPERATING EXPENSES								
601	Salaries and Wages	\$	136,110	\$	<u> </u>	\$	136,110		
610	Purchased Water		: = 01				-		
615	Purchased Power		54,536				54,536		
618	Chemicals		515			140	515		
620	Repairs and Maintenance		34,003				34,003		
621	Office Supplies and Expense		21,479				21,479		
630	Outside Services		60,942				60,942		
635	Water Testing		2,680				2,680		
641	Rents		7,424				7,424		
650	Transportation Expenses		43,822				43,822		
657	Insurance - General Liability		10,060				10,060		
666	Rate Case Expense		36,565				36,565		
670	Bad Debt Expense		 0:				3.50		
675	Miscellaneous Expense								
403	Depreciation Expense		34,471		12,698		47,169		
408	Taxes Other Than Income		36,250				36,250		
408.11	Property Taxes		16,362				16,362		
409	Income Tax						-		
427.1	Interest on Customer Deposits					383-000-			
	TOTAL OPERATING EXPENSES	\$	495,219	\$	12,698	\$	507,917		
	OPERATING INCOME/(LOSS)	\$	(90,447)	\$	10,960	\$	(79,487)		
	OTHER INCOME/(EXPENSE)								
419	Interest and Dividend Income	\$		\$	-	\$	-		
421	Non-Utility Income						5 = 3		
426	Miscellaneous Non-Utility Expenses								
427	Interest Expense				(12,278)		(12,278)		
	TOTAL OTHER INCOME/(EXPENSE)	\$		\$	(12,278)	\$	(12,278)		
	NET INCOME/(LOSS)	\$	(90,447)	\$	(1,318)	\$	(91,765)		
					Net Income	\$	(91,765)		
				ciati	on Expense	G#V6	47,169		
					pal for Loan		(7,437)		
	940		Less R	ese	rve for Loan Cash Flow	\$	(3,943) (55,976)		
					Cash Flow	<u> </u>	(00,310)		

Truxton Canyon Water Company, Inc. Utility Plant in Service and Depreciation Expense

Acct. No. Description	Original Cost @ Year End 12/31/15	Loan Proforma Adjustments	Year Including Loan Adjustments	Proposed Depreciation Rates	Fully or Non Depreciable Plant	Proposed Depreciation Expense
301 Organization			•		· •	· •
302 Franchises			•		•	€
303 Land and Land Rights	20		20		20	я
304 Structures and Improvements	159	2,000	5,159	3.3300%	159	167
307 Wells and Springs	19,791	84,744	104,535	3.3300%	19,791	2,822
310 Power Generation Equipment		194,200	194,200	2.0000%	100 TO	9,710
311 Electric Pumping Equipment	11,462		11,462	12.5000%	11,462	
320 Water Treatment Equipment						
320.1 Water Treatment Plants				3.3300%		,
320.2 Solution Chemical Feeders			•	20.0000%		
330 Distrib Reservoirs/Standpipes			ÿ			
330.1 Storage Tanks			Ĭ	2.2200%		•
330.2 Pressure Tanks				2.0000%		•
331 Transmission and Distrib Mains	865,257		865,257	2.0000%		17,305
333 Services	64,236		64,236	3.3300%	64,236	•2
334 Meters	206,069		206,069	8.3300%		17,166
335 Hydrants				2.0000%](1 €
336 Backflow Prevention Devices			•	6.6700%		8.00
339 Other Plant & Misc Equipment	406		406	8.6700%	406	840
340 Office Furniture and Equip				8.6700%		083
340.1 Computers & Software			19	20.0000%		
341 Transportation Equipment			3	20.0000%		<u>P</u> (■
343 Tools, Shop & Garage Equip.				2.0000%		
344 Laboratory Equipment				10.0000%		
345 Power Operated Equipment			*	2.0000%		
346 Communications Equipment			ĭ	10.0000%		
347 Miscellaneous Equipment				10.0000%		•
348 Other Tangible Plant			•	2.0000%		
TOTALS \$	1,167,400	\$ 283,944	\$ 1,451,344		\$ 96,074	\$ 47,169
ASSET TO SEE				Ā	Amortization of CIAC	e . •
				METAN LD LOUT		

Total Depreciation Expense \$

Truxton Canyon Water Company, Inc. Financing Summary

	Pr	ojected Cost	Plant Acct #	Total	
Hualapai 1 Well Conversion		A. D. C. S. C.			
New fencing	\$	5,000	304	\$	5,000
New well and motor		80,044	307		
Piping onsite		4,700	307		84,744
Used generator		35,000	310		
Permanent power		150,000	310		
Onsite electrical		9,200	310		194,200
Total Project Costs	\$	283,944		\$	283,944

Truxton Canyon Water Company, Inc. SUMMARY OF PROPOSED WIFA FINANCING

· · · · · · · · · · · · · · · · · · ·	- 2	NANCED MOUNT	ESTIMATED TERM IN YEARS	ESTIMATED INTEREST RATE	395	ONTHLY AYMENT
Loan principal	\$	248,944	20	5.0000%	\$	1,643
Reserve amount 1						329
Number of Months in Year				73		12
Annual Cash Needed				9	\$	23,658
Annual Amount of Interest					\$	12,278
Annual Amount of Principal						7,437
Annual Reserve						3,943
Annual Surcharge Needed					\$	23,658

Truxton Canyon Water Company, Inc. Company Calculation of Surcharge Amount for Proposed Loan

Line			Amount	-	
1	Annual Interest	\$	12,278		
2	Annual Principal		7,437		
3	Reserve		3,943	- 99	
4	Total Annual Loan Payments	\$	23,658	1)	
5	Annual Surcharge Necessary				\$ 23,658
6	Surcharge Calculation per Customer:	- 0			
7	Number of 5/8 x 3/4-inch Customers				
8	Months in Year			12	
9	Annual Bills				1.51
10	Number of 3/4-inch Customers		953		
11	Months in Year		12		
12	Annual Bills			11,436	
13	Meter Multiplier			1.5	
14	Annual Equivalent Bills				17,154
15	Number of 1-inch Customers		4		
15 16	Months in Year		12		
17	Annual Bills	-	12	48	
18	Meter Multiplier			2.5	
19	Annual Equivalent Bills				120
	CONT. 10 SERVICES AT SERVE.		2		1.50
20	Number of 2-inch Customers		2 12		
21	Months in Year	241190	12	. 24	
22 23	Annual Bills			8	
24	Meter Multiplier Annual Equivalent Bills				192
	MAR 16 MAR WAY V 24-1 15				192
25	Number of 6-inch Customers		2		
26	Months in Year		12	. 24	
27 28	Annual Bills Meter Multiplier			50	
29	Annual Equivalent Bills				1,200
	Annual Equivalent bills	Tatal	Annual E	autoslant Dilla	
30		rotai	Annuai E	quivalent Bills	10,000
31	5/8 x 3/4-inch Surcharge Amount per Month	\$		(Line 5 / Line 3	10°2
32	3/4-inch Surcharge Amount per Month		1.90	(Line 31 times	1.5 MM) 1
33	1-inch Surcharge Amount per Month		3.17	(Line 31 times	2.5 MM)
34	2-inch Surcharge Amount per Month		10.14	(Line 31 times	в мм)
35	6-inch Surcharge Amount per Month		63.37	(Line 31 times	50 MM)
					- Anna - A
36	Revenue Check:	S	urcharge	Annual Bills	Total
37	5/8 x 3/4-inch meters	\$		-	\$ -
38	3/4-inch meters	ाँ	1.90	11,436	21,742
39	1-inch meters		3.17	48	152
40	2-inch meters		10.14	24	243
41	6-inch meters		63.37	24	1,521
42	Tot	tals		11,532	\$23,658
43	¹ MM = AWWA Meter Multiplier				

ATTACHMENT 3

PUBLIC NOTICE OF THE APPLICATION OF TRUXTON CANYON WATER COMPANY, INC. FOR AN EMERGENCY RATE INCREASE DOCKET NO. XXXXXXXXXXXXXXX

On January 13, 2017, Truxton Canyon Water Company or Company ("Company") filed with the Arizona Corporation Commission ("Commission") an Application for an emergency rate increase. The Company claims that it is entitled to emergency rate relief because it needs to replace diesel motors powering well and booster pumps with electric power motors and extend electric power to the well site. The Company estimates that it will incur \$248,944 in costs to alleviate the emergency condition. The Company is requesting authorization to recover this amount in emergency rates by implementing a monthly surcharge in the amount of \$1.27 per customer using a $5/8 \times 3/4$ inch meter.

The Commission's Utilities Division ("Staff") is in the process of reviewing and analyzing the Application. Neither Staff nor any intervenor(s) has yet made any recommendation regarding the Company's request. The Commission is not bound by the proposals made by the Company, Staff, or any intervenor(s), and the Commission may approve the amount of the request, modify the amount higher or lower, or deny the request.

If you have any questions concerning how the Application may affect your bill or have other substantive questions about the Application, you may contact the Company at: Truxton Canyon Water Company, Inc., 7313 Concho Drive, #2, Kingman, Arizona 86401, 702-256-4006, info@truxtoncanyonwater.com

How You Can View or Obtain a Copy of the Application

Copies of the Application are available from (Company to insert how and where available); at the Commission's Docket Control Center at 1200 West Washington Street, Phoenix, Arizona, during regular business hours; and on the Commission's website (www.azcc.gov) using the e-Docket function.

Arizona Corporation Commission Public Hearing Information

The Commission will hold a full public hearing on this matter. The Commission's Hearing Division will schedule a procedural conference to occur within five business days of the filing of the Application in order to set a public hearing date and establish other procedural requirements.

The Company will provide notice of the hearing date by means of posting notice in a conspicuous location within the affected communities, emailing notice to customers, and/or posting on the Company's website (or by other appropriate means), to allow an opportunity for customers to attend the hearing and provide verbal public comment.

Public comments will be taken on the first day of the hearing. Written public comments may be submitted at any time by mailing a letter referencing Docket No. (**insert docket number**) to Arizona Corporation Commission, Consumer Services Section, 1200 West Washington, Phoenix, AZ 85007, or by submitting comments on the Commission's website (<u>www.azcc.gov</u>)

using the "Submit a Public Comment for a Utility" function. If you require assistance, you may contact the Consumer Services Section during regular business hours at 602-542-4251 or 1-800-222-7000.

About Intervention

The law provides for an open public hearing at which, under appropriate circumstances, interested persons may intervene. An interested person may be granted intervention if the outcome of the case will directly and substantially impact the person, and the person's intervention will not unduly broaden the issues in the case. Intervention, among other things, entitles a party to present sworn evidence at hearing and to cross-examine other parties' witnesses. Intervention is not required if you want to appear at the hearing and provide public comment on the Application, or if you want to file written comments in the record of the case.

To request intervention, you must file an original plus one hard copy (if the application is for a Class A or B utility, and original plus 13 hard copies are required) of a written request to intervene with Docket Control, 1200 West Washington Street, Phoenix, AZ 85007, no later than January 23, 2017. You also must serve a copy of the request to intervene on each party of record on the same day that you file the request to intervene with the Commission. Information about what intervention means, including an explanation of the rights and responsibilities of an intervenor, is available on the Commission's website (www.azcc.gov) using the "Intervention in Utility Cases" link. The link also includes sample intervention requests.

If you choose to request intervention, your request must contain the following:

- 1. Your name, address, and telephone number, and the name, address, and telephone number of any person upon whom service of documents is to be made, if not yourself;
- 2. A reference to Docket No. (insert docket number).
- 3. A short statement explaining:
 - a. Your interest in the proceeding (e.g., a customer of the Company, etc.);
 - How you will be directly and substantially affected by the outcome of the case;
 and;
 - c. Why your intervention will not unduly broaden the issues in the case;
- 4. A statement certifying that you have served a copy of the request to intervene on the Company or its attorney and to all parties of record in the case; and
- 5. If you are not represented by an attorney who is an active member of the Arizona State Bar, and you are not representing yourself as an individual, sufficient information and any appropriate documentation to demonstrate compliance with Arizona Supreme Court Rules 31, 38, 39, and 42, as applicable.

The granting of motions to intervene shall be governed by A.A.C. R14-3-105, except that all motions to intervene must filed on or before January 23, 2017.

If you do not intervene in this proceeding, you may not receive any further notice of the proceedings in this docket. However, all documents filed in this docket are available online (usually within 24 hours after docketing) at the Commission's website (www.azcc.gov) using the

e-Docket function. You may choose to subscribe to an RSS feed for this case using the e-Docket function.

ADA/Equal Access Information

The Commission does not discriminate on the basis of disability in admission to its public meetings. Persons with a disability may request a reasonable accommodation such as a sign language interpreter, as well as request this document in an alternative format, by contacting Shaylin Bernal, ADA Coordinator, voice phone number at 602-542-3931, and email at SABernal@azcc.gov. Requests should be made as early as possible to allow time to arrange the accommodation.