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ORIGINAL

UNS Electric, Inc.

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HQE910
Tucson, AZ 85702-1720

Melissa Morales
Regulatory Coordinator

(520) 884-3680
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October 31, 2016

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

RECEIVED
AZ CORP COMMISSION
DOCKET CONTROL
2016 OCT 31 P 4: 27

Re: Notice of Errata – UNS Electric, Inc.’s Proof of Revenue
Docket No. E-04204A-15-0142

On August 22, 2016 pursuant to Decision No. 75697 (August 18, 2016), UNS Electric filed its Proof of Revenue Statement (“Statement”). Since the filing it has been discovered that the submitted Statement does not reflect the correct Margin Discount rate for the Test Year Adjusted Revenue. This change does not have any effect the rates or revenue. Accordingly, the Proof of Revenue Statement has been corrected and is attached.

If you have questions or comments please contact me at (520) 884-3680.

Sincerely,

Melissa Morales
Regulatory Services

cc: Candrea Allen
Compliance Section, ACC

Arizona Corporation Commission
DOCKETED

OCT 31 2016

DOCKETED BY

UNS ELECTRIC, INC.
TEST PERIOD ENDING DECEMBER 31, 2014
REVENUE PROOF - CURRENT TO FINAL RATES EFFECTIVE AUGUST 22, 2016
DECISION NO. 75697 (AUGUST 18, 2016)

LINE NO.	RATE SCHEDULE	CURRENT DELIVERY RATES/NEW FUEL RATES	ADJUSTED BILLING DETERMINANTS	TEST YEAR ADJUSTED REVENUE	NEW BILLING DETERMINANTS	APPROVED RATES	COMPANY PROPOSED REVENUES
RESIDENTIAL SERVICE							
1	Basic Service Charge	\$10.00	912,420	\$9,124,200		\$15.00	\$13,686,300
2	0-400	\$0.019300	305,205,763	5,890,471		\$0.030010	9,159,225
2	401-1,000	\$0.034350	265,302,752	9,113,150		\$0.042240	11,206,388
3	Over 1,000	\$0.038499	190,706,885	7,342,024		\$0.042240	8,055,459
3	TCA, per kWh	\$0.001140	0	0		\$0.000190	0
4	Margin Total			\$31,469,845			\$42,107,372
5	Base Power	\$0.055820	761,215,400	\$42,491,044		\$0.055820	\$42,491,044
6	PPFAC Revenue	Varies by Mon	0	0			0
7	Total Fuel Revenue			\$42,491,044			\$42,491,044
8	Total Residential Revenue			<u>\$73,960,889</u>			<u>\$84,598,416</u>
CARES - RESIDENTIAL							
9	Basic Service Charge	\$4.90	74,832	\$366,677		\$15.00	\$1,122,480
10	0-400	\$0.018973	26,952,315	511,366		\$0.030010	808,839
11	Over 400	\$0.035400	31,888,010	1,128,836		\$0.042240	1,346,950
12	TCA	\$0.001140	0	0		\$0.000190	0
13	Margin Discount			-213,139			-452,317
14	Margin Total			\$1,793,740			\$2,825,951
15	Base Power	\$0.055820	58,840,325	\$3,284,467		\$0.055820	\$3,284,467
16	PPFAC Revenue	Varies by Mc	0	0			0
17	Fuel Adjustments (Customer Discounts)			-789,779			-789,779
18	Total Fuel Revenue			\$2,494,688			\$2,494,688
19	Total CARES Revenue			<u>\$4,288,428</u>			<u>\$5,320,639</u>
RESIDENTIAL SERVICE TIME OF USE							
20	Basic Service Charge	\$11.50	3,072	\$35,328		\$15.00	\$46,080
21	0-400	\$0.030350	1,113,237	33,787		\$0.030010	33,408
22	401-1,000	\$0.030350	1,115,163	33,845		\$0.042240	47,104
23	Over 1,000	\$0.030350	824,463	25,022		\$0.042240	34,825
24	TCA, per kWh	\$0.001140	0	0		\$0.000190	0
25	Margin Total			\$127,982			\$161,418
26	Base Power						
27	Summer On-peak	\$0.111000	291,000	\$32,301	291,000	\$0.111000	\$32,301
28	Summer Off-peak	\$0.042500	1,532,997	65,152	1,532,997	\$0.042500	\$65,152
29	Winter On-peak	\$0.091550	248,873	22,784	248,873	\$0.091550	\$22,784
30	Winter Off-peak	\$0.038570	979,993	37,798	979,993	\$0.038570	\$37,798
31	PPFAC Revenue	Varies by Month		0			0
32	Total Fuel Revenue			\$158,036			\$158,036
33	Total Residential TOU Revenue			<u>\$286,018</u>			<u>\$319,454</u>

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RESIDENTIAL SERVICE TIME OF USE - SUPER PEAK							
1	Basic Service Charge	\$11.50	1	\$12		\$15.00	\$15
2	0-400	\$0.025000	264	7		\$0.030010	8
3	401-1,000	\$0.035000	0	0		\$0.042240	0
4	Over 1,000	\$0.035000	0	0		\$0.042240	0
5	TCA, per kWh	\$0.001140	0	0		\$0.000190	0
6	Margin Total			\$18			\$23
7	Base Power						
8	Summer On-peak	\$0.111000	0	\$0		\$0.111000	\$0
9	Summer Off-peak	\$0.042500	0	0		\$0.042500	0
10	Winter On-peak	\$0.091550	78	7	78	\$0.091550	7
11	Winter Off-peak	\$0.038570	186	7	186	\$0.038570	7
12	PPFAC Revenue	Varies by Month		0		\$0.000000	0
13	Total Fuel Revenue			\$14			\$14
14	Total Residential TOU Revenue			\$32			\$37
RESIDENTIAL BRIGHT COMMUNITY SOLAR							
15	Basic Service Charge	\$10.00	944	\$9,440		\$15.00	\$14,160
16	0-400	\$0.019300	344,179	6,643		\$0.030010	10,329
17	401-1,000	\$0.034350	309,789	10,641		\$0.042240	13,085
18	Over 1,000	\$0.038499	190,366	7,329		\$0.042240	8,041
19	TCA, per kWh	\$0.001140		0			0
20	Margin Total			\$33,602			\$45,615
21	Total Fuel Revenue		\$0.084510	\$53,651		\$0.075820	\$53,651
22	Total Residential TOU Revenue			\$87,253			\$99,266
23	TOTAL RESIDENTIAL						
24	TOTAL CUSTOMERS		991,269				
25	AVERAGE CUSTOMERS		82,606				
26	TOTAL SALES (kWh)		823,953,185				
27	TOTAL MARGIN REVENUE			\$33,425,187			\$45,140,380
28	TOTAL FUEL			45,197,433			45,197,433
29	TOTAL RESIDENTIAL REVENUE			\$78,622,620			\$90,337,813

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SMALL GENERAL SERVICE							
1	Basic Service Charge	\$14.50	105,000	\$1,522,500		\$25.00	\$2,625,000
2	0-400	\$0.030176	31,005,104	935,610		\$0.033400	1,035,570
3	401-7,500	\$0.041042	85,254,256	3,499,005		\$0.043400	3,700,035
4	Over 7,500	\$0.076042	2,242,007	170,487		\$0.086900	194,830
5	TCA, per kWh	\$0.001140	0	0		\$0.000190	0
6	Margin Total			6,127,602			7,555,436
7	Base Power	\$0.053290	118,501,366	6,314,938		\$0.053290	6,314,938
8	PPFAC Revenue	Varies by Mc	0	0			0
9	Total Fuel Revenue			\$6,314,938			\$6,314,938
10	Total Small General Service Revenue			\$12,442,640			\$13,870,373
SMALL GENERAL SERVICE TOU							
11	Basic Service Charge	\$16.50	96	\$1,584		\$25.00	\$2,400
12	0-400	\$0.030176	36,041	1,088		\$0.033400	1,204
13	401-7,500	\$0.043176	146,389	6,320		\$0.043400	6,353
14	Over 7,500	\$0.076042	0	0		\$0.086900	0
15	TCA, per kWh	\$0.001140	0	0		\$0.000190	0
16	Margin Total			\$8,992			\$9,957
17	Base Power						
18	Summer On-peak	\$0.109800	10,833	\$1,189		\$0.109800	\$1,189
19	Summer Off-peak	\$0.045700	93,049	4,252		\$0.045700	4,252
20	Winter On-peak	\$0.108800	15,595	1,697		\$0.108800	1,697
21	Winter Off-peak	\$0.040036	62,953	2,520		\$0.040036	2,520
22	PPFAC Revenue	Varies by Month		0			0
23	Total Fuel Revenue			\$9,659			\$9,659
24	Total Small General Service Revenue			\$18,651			\$19,616
INTERRUPTIBLE POWER SERVICE							
25	Basic Service Charge	\$18.00	348	\$6,264		\$75.00	\$26,100
26	Demand Charge, per kW	\$5.00	105,334	526,670		\$6.08	640,431
27	Energy Charge, per kWh	\$0.019408	35,567,841	690,301		\$0.016200	576,199
28	TCA, per kW	\$0.432900	0	0		\$0.077800	0
29	Margin Total			\$1,223,235			\$1,242,730
30	Base Power	\$0.053090	35,567,841	\$1,888,297		\$0.053090	\$1,888,297
31	PPFAC Revenue	Varies by Month		0			0
32	Total Fuel Revenue			\$1,888,297			\$1,888,297
33	Total Interruptible Revenue			\$3,111,532			\$3,131,027

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		RATES/NEW FUEL RATES	ADJUSTED BILLING DETERMINANTS				
MEDIUM GENERAL SERVICE		FORMALLY LARGE GENERAL SERVICE			MEDIUM GENERAL SERVICE TARIFF		
1	Basic Service Charge	\$50.00	16,092	\$804,600	15,972	\$100.00	\$1,597,200
2	Demand Charge, per kW	\$12.81	1,394,255	17,860,410	1,302,061	\$14.61	19,023,116
3	Energy Charge, per kWh	\$0.005470	445,782,493	2,438,430	408,462,296	\$0.005000	2,042,311
4	TCA, per kW	\$0.432900	0	0	1,302,061	\$0.077800	0
5	Margin Total			\$21,103,440			\$22,662,627
6	Base Power	\$0.053290	445,782,493	\$23,755,749	408,462,296	\$0.053290	\$21,766,956
7	PPFAC Revenue	Varies by Month		0			0
8	Total Fuel Revenue			\$23,755,749			\$21,766,956
9	Total Large General Service			\$44,859,189			\$44,429,583
MEDIUM GENERAL SERVICE TIME		FORMALLY LARGE GENERAL SERVICE TOU			MEDIUM GENERAL TOU SERVICE		
10	Basic Service Charge	\$52.00	96	\$4,992		\$100.00	\$9,600
11	Demand Charge, per kW	\$12.81	16,192	207,417		\$14.61	236,563
12	Energy Charge, per kWh	\$0.005470	7,718,956	42,223		\$0.005000	38,595
13	TCA, per kW	\$0.432900	0	0		\$0.077800	0
14	Margin Total			\$254,632			\$284,758
15	Base Power						
16	Summer On-peak	\$0.114886	728,854	\$83,735		\$0.114886	\$83,735
17	Summer Off-peak	\$0.033100	2,959,583	97,962		\$0.033100	97,962
18	Winter On-peak	\$0.101047	907,877	91,738		\$0.101047	91,738
19	Winter Off-peak	\$0.031690	3,122,643	98,957		\$0.031690	98,957
20	PPFAC Revenue	Varies by Month		0			0
21	Total Fuel Revenue			\$372,392			\$372,392
22	Total Large General Service TOU			\$627,024			\$657,150

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		RATES/NEW FUEL RATES	ADJUSTED BILLING DETERMINANTS				
LARGE GENERAL SERVICE		NEW LARGE GENERAL SERVICE					
1	Basic Service Charge				204	\$300.00	\$61,200
2	Demand Charge, per kW				203,080	\$14.51	2,946,684
3	Primary Discount						-20,808
4	Energy Charge, per kWh				95,412,304	\$0.004890	466,566
5	TCA, per kW				0	\$0.077800	0
6	Margin Total						\$3,453,642
7	Base Power				95,412,304	\$0.053290	\$5,084,522
8	PPFAC Revenue						0
9	Total Fuel Revenue						\$5,084,522
10	Total Large General Service						\$8,538,164
LARGE GENERAL SERVICE TIME		FORMALLY LPS 3 TOU <69kV			NEW LARGE GENERAL TOU SERVICE		
11	Basic Service Charge	\$1,200.00	24	\$28,800	24	\$300.00	\$7,200
12	Demand Charge, per kW	\$22.00	33,511	737,242	33,511	\$14.51	486,245
13	Power Factor Adjustment			79,046			0
14	Energy Charge, per kWh	\$0.000462	15,418,264	\$7,123	15,418,264	\$0.004890	\$75,395
15	TCA, per kW	\$0.432900	0	0	0	\$0.077800	0
16	Margin Total			\$852,211			\$568,840
17	Base Power						
18	Summer On-peak	\$0.143771	1,259,777	\$181,119	1,259,777	\$0.143771	\$181,119
19	Summer Off-peak	\$0.038600	6,623,822	255,680	6,623,822	\$0.038600	255,680
20	Winter On-peak	\$0.139880	1,200,529	167,930	1,200,529	\$0.139880	167,930
21	Winter Off-peak	\$0.034927	6,334,135	\$221,232	6,334,135	\$0.034927	\$221,232
22	PPFAC Revenue	Varies by Month		0			0
23	Total Fuel Revenue			\$825,961			\$825,961
24	Total Large General Service TOU			\$1,678,173			\$1,394,801
TOTAL GENERAL SERVICE							
25	TOTAL BILLS		105,468				
26	AVERAGE CUSTOMERS		8,789				
27	TOTAL SALES (kWh)		607,753,087				
28	TOTAL MARGIN REVENUE			\$28,717,901			\$35,777,990
29	TOTAL FUEL			32,341,035			36,262,724
30	TOTAL COMMERCIAL REVENUE			\$61,058,936			\$72,040,714

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LARGE POWER SERVICE 3<69 kV							
1	Basic Service Charge	\$1,200.00	84	\$100,800			MOVED TO NEW LARGE GENERAL SERVICE RATE SCHEDULE
2	Demand Charge, per kW	\$22.00	125,432	2,759,504			
3	Power Factor Adjustment			94,842			
4	Energy Charge, per kWh	\$0.000462	58,092,107	26,839			
5	Primary Discount			-20,808			
6	TCA, per kW	\$0.4329	0	0			
7	Margin Total			\$2,961,177			
8	Base Power	\$0.053290	58,092,107	\$3,095,728			
9	PPFAC Revenue	Varies by Month		0			
10	Total Fuel Revenue			\$3,095,728			
11	Total Large Power Service Distribution			<u>\$6,056,905</u>			
LARGE POWER SERVICE 3 TOU <69 kV							
12	Basic Service Charge	\$1,200.00	24	\$28,800			MOVED TO NEW LARGE GENERAL SERVICE TOU RATE SCHEDULE
13	Demand Charge, per kW	\$22.00	33,511	737,242			
14	Power Factor Adjustment			79,046			
15	Energy Charge, per kWh	\$0.000462	15,418,264	7,123			
16	TCA, per kW	\$0.432900	0	0			
17	Margin Total			852,211			
18	Base Power						
19	Summer On-peak	\$0.143771	1,259,777	\$181,119			
20	Summer Off-peak	\$0.038600	6,623,822	255,680			
21	Winter On-peak	\$0.139880	1,200,529	167,930			
22	Winter Off-peak	\$0.034927	6,334,135	\$221,232			
23	PPFAC Revenue	Varies by Month		0			
24	Total Fuel Revenue			\$825,961			
25	Total Large Power Service Distribution TOU			<u>\$1,678,173</u>			
LARGE POWER SERVICE 5>69 kV							
26	Basic Service Charge	\$1,200.00	48	\$57,600			\$72,000
27	Demand Charge, per kW	\$17.00	171,949	2,923,133			2,984,373
28	Power Factor Adjustment			168,249			168,249
29	Energy Charge, per kWh	\$0.000462	92,765,274	42,858			17,498
30	TCA, per kW	\$0.432900	0	0			0
31	Margin Total			3,191,840			3,242,120
32	Base Power			\$0			\$0
33	PPFAC Revenue			0			0
34	Total Fuel Revenue			\$3,803,031			\$3,803,031
35	Total Large Power Service Transmission			<u>\$6,994,871</u>			<u>\$7,045,151</u>

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LARGE POWER SERVICE 5 TOU >69 kV							
1	Basic Service Charge	\$1,200.00					
2	Demand Charge, per kW	\$17.00					
3	Energy Charge, per kWh	\$0.000462					
4	TCA, per kW	\$0.432900					
5	Margin Total						
6	Base Power						
7	Summer On-peak	\$0.120100					
8	Summer Off-peak	\$0.027000					
9	Winter On-peak	\$0.091000					
10	Winter Off-peak	\$0.027000					
11	PPFAC Revenue	Varies by Month		0			0
12	Total Fuel Revenue			\$0			\$0
13	Total Large Power Service Distribution TOU			<u>\$0</u>			<u>\$0</u>
TOTAL INDUSTRIAL & MINE							
14	TOTAL BILLS		156				
15	AVERAGE CUSTOMERS		13				
16	TOTAL SALES (kWh)		73,510,371				
17	TOTAL MARGIN REVENUE			<u>\$7,006,227</u>			<u>\$3,242,120</u>
18	TOTAL FUEL			<u>7,724,721</u>			<u>3,803,031</u>
19	TOTAL INDUSTRIAL & MINE REVENUE			<u><u>\$14,729,948</u></u>			<u><u>\$7,045,151</u></u>
DUSK TO DAWN							
20	Customers		28,657				
21	New 30' Wood Pole (Class 6) - Overl	\$4.34	8,574	\$37,211		\$4.41	\$37,769
22	New 30' Metal or Fiberglass - Overh	\$8.66	5,829	50,479		\$8.79	51,236
23	Existing Wood Pole - Underground	\$2.18	372	811		\$2.21	823
24	New 30' Wood Pole (Class 6) - Unde	\$6.52	176	1,148		\$6.62	1,165
25	New 30' Metal or Fiberglass - Underg	\$10.81	2,699	29,182		\$10.97	29,619
26	Wattage, per Watt	\$0.051681	7,490,450	<u>\$387,114</u>		\$0.053930	<u>\$403,960</u>
27	Total Margin Revenue			\$505,944			\$524,573
28	Base Power	\$0.014408	2,827,250	\$40,735		\$0.014408	\$40,735
29	PPFAC Revenue			0			0
30	Total Fuel Revenue			\$40,735			\$40,735
31	TOTAL LIGHTING REVENUE			<u><u>\$546,679</u></u>			<u><u>\$565,308</u></u>

Included Above

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1	TOTAL REVENUE PROOF						
2	TOTAL BILLS		1,125,550				
3	AVERAGE CUSTOMERS		93,796				
4	TOTAL SALES (kWh)		1,508,043,893				
5	TOTAL MARGIN REVENUE			\$69,654,260			\$84,685,062
6	TOTAL FUEL			85,303,924			85,303,924
7	TOTAL REVENUE			<u>\$154,958,184</u>			<u>\$169,988,986</u>

RIDER R-5 ELECTRIC SERVICE SOLAR RIDER (BRIGHT ARIZONA COMMUNITY SOLAR™)

8	Residential Electric, Rate R-01	\$0.084510				\$0.075820 Shown Above
9	General Service, Rate SGS-10	\$0.078241				\$0.073290 Not Subscribed
10	Medium General Service, R-MGS	\$0.076603				\$0.073290 Not Subscribed

FOLLOWING RATE SCHEDULES HAVE NO SUBSCRIBERS

MEDIUM GENERAL SERVICE TIME OF USE SCHOOLS (FORMALLY SMALL GENERAL SERVICE SCHOOL)

11	Basic Service Charge, per Month	\$16.50				\$100.00
12	Demand Charge, per kW	\$0.00				\$14.61
13	Energy Charge, per kWh					\$0.005000
14	0-400	\$0.030176				
15	401-7,500	\$0.043176				
16	Over 7,500	\$0.076042				
17	Base Power					
18	Summer On-peak	\$0.137405				\$0.120586
19	Summer Off-peak	\$0.047405				\$0.038800
20	Winter On-peak	\$0.137405				\$0.106747
21	Winter Off-peak	\$0.039185				\$0.037390

LARGE GENERAL SERVICE TIME OF USE SCHOOLS

22	Basic Service Charge, per Month	\$52.00				\$300.00
23	Demand Charge, per kW	\$12.81				\$14.51
24	Energy Charge, per kWh	\$0.005470				\$0.004890
25	Base Power					
26	Summer On-peak	\$0.120586				\$0.148471
27	Summer Off-peak	\$0.045586				\$0.043300
28	Winter On-peak	\$0.120586				\$0.144580
29	Winter Off-peak	\$0.031868				\$0.039627