



ORIGINAL

BEFORE THE ARIZONA CORPORATION COMMISSION

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COMMISSIONERS

- DOUG LITTLE - CHAIRMAN
- BOB STUMP
- BOB BURNS
- TOM FORESE
- ANDY TOBIN

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-15-0142
 UNS ELECTRIC, INC. FOR THE)
 ESTABLISHMENT OF JUST AND)
 REASONABLE RATES AND CHARGES) **NOTICE OF FILING PROPOSED**
 DESIGNED TO REALIZE A REASONABLE) **PLANS OF ADMINISTRATION**
 RATE OF RETURN ON THE FAIR VALUE OF)
 THE PROPERTIES OF UNS ELECTRIC, INC.)
 DEVOTED TO ITS OPERATIONS)
 THROUGHOUT THE STATE OF ARIZONA)
 AND FOR RELATED APPROVALS.)

UNS Electric, Inc., through undersigned counsel, hereby files the following proposed plans of administration for Commission review and approval in compliance with Decision No. 75697 (August 18, 2016):

1. Revised Plan of Administration for the Transmission Cost Adjustor.
2. Revised Plan of Administration for the Purchased Power and Fuel Adjustment Clause.
3. Plan of Administration for the Demand Side Management Adjustor.
4. Plan of Administration for the Renewable Energy Standard and Tariff Mechanism.
5. Plan of Administration for the Lost Fixed Cost Adjustor Mechanism.

RESPECTFULLY SUBMITTED this 30th day of September, 2016.


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By 

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Arizona Corporation Commission
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**Copies of the foregoing hand-delivered
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**Revised Plan of Administration for the
Transmission Cost Adjustor**

UNS Electric, Inc.
Transmission Cost Adjustor
Plan of Administration

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1. GENERAL DESCRIPTION

This document describes the plan for administering the current Transmission Cost Adjustor (“TCA”) approved for UNS Electric, Inc. (“UNS Electric” or “Company”) by the Arizona Corporation Commission.

The purpose of the TCA is to provide a mechanism to recover transmission costs associated with serving retail customers at the level approved by the Federal Energy Regulatory Commission (“FERC”) at the same time as new transmission rates become effective for UNS Electric, I transmission customers. UNS Electric shall make an annual filing with Docket Control that includes its revised TCA based on the Company’s updated transmission service rates calculated pursuant to the Company’s Open Access Transmission Tariff (“OATT”), including all supporting data and documentation used in calculating the formula rate (“Informational Filing”) and the TCA. This Informational Filing shall be filed with the Commission no later than May 1.

The TCA applies to all UNS Electric Retail Electric Rate Schedules. For Standard Offer customers that are not demand billed, the TCA is applied to the bill as a monthly kWh charge. For Standard Offer customers that are demand billed, the TCA is applied as a kW charge. The charge and modifications to it will take effect in first billing cycle in June without proration.

UNS Electric’s transmission service rates (the “Transmission Rates”) are calculated annually in accordance with UNS Electric’s formula rate. The formula rate calculation is specified within UNS Electric’s OATT, as may be amended from time to time, as filed with and approved by FERC.

2. CALCULATIONS

The calculated Transmission Rates will be set forth in UNS Electric’s Informational Filing. Transmission Rates are determined for the following classes:

- Demand Billed Customers
- Non-Demand Billed Customers

In addition to the Transmission Rate, UNS Electric will charge retail customers for other transmission-related services (“ancillary services”) in accordance with its OATT (“Ancillary

Services Rates”) at such time that the Company provides these services. These additional ancillary services could include:

- Scheduling, System Control and Dispatch Service
- Regulation and Frequency Response Service
- Energy Imbalance Service
- Operating Reserve – Spinning Reserve Service
- Operating Reserve – Supplemental Reserve Service

The total UNS Electric OATT rate is the sum of providing Transmission Rates and Ancillary Service Rates. The revenue requirement resulting from the UNS Electric OATT rate are collected by UNS Electric from its retail customers, partly in base rates and the remaining through the TCA rate. The table below is the TCA calculation using the UNS Electric OATT rate in effect as of June 1, 2015.

Line	Service Type	\$/kWh	\$/kW
		(A)	(B)
1.	Transmission Rate	\$0.00879	\$3.60965
2.	Scheduling	N/A	N/A
3.	Regulation and Frequency	N/A	N/A
4.	Energy Imbalance	N/A	N/A
5.	Spinning Reserve	N/A	N/A
6.	Supplemental Reserve	N/A	N/A
7.	Total	\$0.00879	\$3.6097
8.	Included in Retail Base Rates per OATT	\$0.00860	\$3.5319
9.	TCA (Line 7) – (Line 8)	\$0.00019	\$0.0778

UNS Electric’s Transmission Rate shown on line 1 will change annually, whereas the Ancillary Rates shown on lines 2 through 6 will change only through a separate filing with FERC by UNS Electric.

3. FILING AND PROCEDURAL DEADLINES

UNS Electric will file the Informational Filing, which includes the revised TCA and all supporting data and documentation used in calculating the formula rate with the Commission each year no later than May 1. The Commission Staff and interested parties shall have the opportunity to review UNS Electric’s Informational Filing.

The new TCA rates proposed by UNS Electric shall be effective in first billing cycle in June unless Staff requests Commission review or otherwise ordered by the Commission. The TCA rates are not prorated.

**Revised Plan of Administration for the
Purchased Power and Fuel Adjustment Clause**

UNS Electric, Inc.
Purchased Power and Fuel Adjustment Clause
Plan of Administration

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1. GENERAL DESCRIPTION

This document describes the plan for administering the current Purchased Power and Fuel Adjustment Clause ("PPFAC") approved for UNS Electric, Inc. ("UNS Electric") by the Arizona Corporation Commission ("Commission").

The PPFAC described in this Plan of Administration ("POA") uses a historical twelve (12) month rolling average of actual fuel and purchased power costs to set a rate. The PPFAC rate is adjusted on a monthly basis. This POA describes the application of the PPFAC.

2. DEFINITIONS

Applicable Interest – Based on one-year Nominal Treasury Constant Maturities rate contained in the Federal Reserve Statistical Release H-15. The interest rate is adjusted annually on the first business day of the calendar year.

Applicable Twelve (12) Months – The historical 12-month period that ends two months prior to the monthly PPFAC rate change. For example, a January PPFAC rate is based on the 12 months ending November 30.

Base Cost of Fuel and Purchased Power – An amount generally expressed as a rate per kilowatt-hour ("kWh"), which reflects the fuel, purchased power and purchased transmission cost embedded in the base rates by customer class as approved by the Commission in UNS Electric's most recent rate case. The Base Cost of Fuel and Purchased Power revenue is the approved rate per kWh times the applicable sales volumes. Decision No. 75697 set the average base cost at \$0.053689 per kWh effective on August 22, 2016.

Brokerage Fees – The costs attributable to the use of brokers recorded in Federal Energy Regulatory Commission ("FERC") Account 557.

Fuel and Purchased Power Costs – The costs recorded for the fuel and purchased power used by UNS Electric to serve both Native Load Energy Sales and Off-System Sales. Wheeling costs are included.

Native Load Energy Sales – Retail Native Load Energy Sales and Wholesale Native Load Energy Sales in the UNS Electric service area for which UNS Electric has a generation service obligation.

Off-System Sales – Wholesale Sales made to non-Native Load customers, for the purpose of optimizing the UNS Electric system, using UNS Electric-owned or contracted generation and purchased power.

Off-System Sales Revenue – The revenue recorded from wholesale sales made to non-Native Load customers, for the purpose of optimizing the UNS Electric system, using UNS Electric-owned or contracted generation and purchased power.

PPFAC – The Purchased Power and Fuel Adjustment Clause was initially approved by the Commission in Decision No. 70360 (May 27, 2008), and amended in Decision Nos. 74235 (December 31, 2013) and 75697 (August 18, 2016). The PPFAC rate tracks the changes in the cost of obtaining power supplies based upon a historical 12-month rolling average of fuel, purchased power and purchased transmission costs. The PPFAC rate is adjusted monthly. The change in the PPFAC rate is banded, so the new monthly PPFAC rate cannot increase or decrease the Total Average Retail Fuel and Purchased Power Rate by more than 0.83% from the preceding month's rate, unless authorized by the Commission. Any over or under recovery of actual costs is recorded in the PPFAC bank balance. If the PPFAC bank balance becomes over collected by more than \$10 million, UNS Electric must file for a PPFAC rate adjustment within 45 days, or contact Staff to discuss why a PPFAC rate adjustment is not necessary at that time. If the PPFAC bank balance is under collected, the Company has the right to file an application with the ACC requesting a surcharge.

Preference Power – Power allocated to UNS Electric wholesale customers by federal power agencies such as the Western Area Power Administration.

Retail Native Load Energy Sales – The portion of load from Native Load Energy Sales retail customers that are served by UNS Electric.

Short-term Sales – Wholesale sales with a duration of less than one-year made to non-Native Load customers for the purpose of optimizing the UNS Electric system, using UNS Electric owned or contracted generation and purchased power.

Short Term Sales Revenue – The revenue recorded from short term wholesale sales made to non-Native Load customers, for the purpose of optimizing the UNS Electric system, using UNS Electric owned or contracted generation and purchased power.

Total Average Retail Fuel and Purchased Power Rate – The average base cost of fuel and purchased power (\$0.053689 per kWh) plus the appropriate PPFAC rate.

Wheeling Costs (FERC Account 565, Transmission of Electricity by Others) – Amounts payable to others for the transmission of UNS Electric's electricity over transmission facilities owned by others.

Wholesale Native Load Energy Sales – The portion of load from Native Load Energy Sales wholesale customers that is served by UNS Electric, excluding the load served with Preference Power.

Wholesale Sales – Sales to non-retail customers.

3. CALCULATION OF THE PPFAC RATE

The PPFAC rate is calculated based upon a historical rolling average of fuel and purchased power costs, including the accumulated PPFAC bank balance, during the Applicable 12-Month period. All revenues from Off-System Sales and sales of renewable energy credits that do not flow through the Renewable Energy Standard Tariff will be credited against fuel and purchased power costs. The PPFAC rate shall be reset monthly, beginning the second month new rates are in effect. For example, if new rates are effective January 1, 2016, the PPFAC rate will be \$0.0000 per kWh in the month of January 2016 and a new PPFAC rate will be effective in February 2016 based on the Applicable 12-Month period ending December 31, 2015.

The new PPFAC rate will be effective with the first billing cycle of each month and will not be prorated. The change in the PPFAC rate is banded, so the new PPFAC rate for a month cannot increase or decrease the Total Average Retail Fuel and Purchased Power Rate by more than 0.83% from the prior month's rate. Any over or under recovery of actual costs is recorded in the PPFAC bank balance. The PPFAC rate shall be applied to the customer's bill as a monthly kWh charge that is the same for all customer classes.

4. ACCUMULATED PPFAC BANK BALANCE

UNS Electric shall maintain and report monthly the accumulated PPFAC bank balance. The PPFAC bank balance shall reflect any over or under recovery of actual purchased power and fuel costs compared with the actual amounts recovered through the Base Fuel and Purchased Power and PPFAC rates. The accumulated bank balance shall also be included in the Applicable 12-Month period and used in the calculation of the PPFAC rate.

5. VERIFICATION AND AUDIT

The amounts charged through the PPFAC will be subject to periodic audit to assure their completeness and accuracy and to assure that all fuel and purchased power costs were incurred reasonably and prudently. The Commission may, after notice and opportunity for hearing, make such adjustments to existing balances or to already recovered amounts as it finds necessary to correct any accounting or calculation errors or to address any costs found to be unreasonable or imprudent.

6. SCHEDULES

The following schedules are attached to this Plan of Administration:

- Schedule 1: Total Average Retail Fuel and Purchased Power Rate Calculation
- Schedule 2: PPFAC Rate Calculation
- Schedule 3: Applicable 12-Month Total Average Fuel Account
- Schedule 4: Surcharge/Credit Calculation
- Schedule 5: Surcharge/Credit Tracking Account

7. COMPLIANCE REPORTS

UNS Electric shall provide monthly information reports to Commission Staff's Compliance Section and to the Residential Utility Consumer Office detailing all calculations related to the PPFAC. A UNS Electric Officer shall certify under oath that all information provided in the reports itemized below is true and accurate to the best of his or her information and belief and that there have been no changes to the Allowable Costs recovered through the PPFAC without Commission approval. These monthly reports shall be due within 45 days of the end of the reporting period.

The publicly available reports will include at a minimum:

1. The Total Average Retail Fuel and Purchased Power Rate Calculation (Schedule 1) and the PPFAC Rate Calculation (Schedule 2). Additional information will provide other relative inputs and outputs such as:
 - a. Total power and fuel costs.
 - b. Customer sales in both MWh and thousands of dollars by customer class.
 - c. Number of customers by customer class.
 - d. A detailed listing of all items excluded from the PPFAC calculations.
 - e. A detailed listing of any adjustments to the adjustor reports.
 - f. Total off-system sales revenues.
 - g. System losses in MWh.
 - h. Monthly maximum retail demand in MW.
2. Identification of a contact person and phone number from UNS Electric for questions.

UNS Electric shall also provide to Commission Staff monthly reports containing the information listed below. These reports shall be due within 45 days of the end of the reporting period. All of these additional reports must be provided confidentially.

- A. Information for each generating unit will include the following items:
 1. Net generation, in MWh per month, and 12 months cumulatively.
 2. Average heat rate, both monthly and 12-month average.
 3. Equivalent forced-outage rate, both monthly and 12-month average.
 4. Outage information for each month including, but not limited to, event type, start date and time, end date and time, and a description.
 5. Total fuel costs per month.
 6. The fuel cost per kWh per month.
- B. Information on power purchases will include the following items per seller (information on economy interchange purchases may be aggregated):
 1. The quantity purchased in MWh.
 2. The demand purchased in MW to the extent specified in the contract.
 3. The total cost for demand to the extent specified in the contract.
 4. The total cost of energy.
- C. Fuel purchase information shall include the following items:

1. Natural gas interstate pipeline costs, itemized by pipeline and by individual cost components, such as reservation charge, usage, surcharges and fuel.
 2. Natural gas commodity costs, categorized by short-term purchases (one month or less) and longer term purchases, including price per therm, total cost, supply basin, and volume by contract.
 3. Cost of energy purchased from net metered customers at the Commission authorized rate.
- D. UNS Electric will also provide:
1. Monthly projections for the next 12-month period showing estimated (Over)/under collected amounts.
 2. A summary of unplanned outage costs by resource type.
 3. The data necessary to arrive at the System and Off-System Book Fuel and Purchased Power cost reflected in the non-confidential filing.
 4. The data necessary to arrive at the Native Load Energy Sales MWh reflected in the non-confidential filing.

Workpapers and other documents that contain proprietary or confidential information will be provided to the Commission Staff under a fully executed protective agreement. UNS Electric will keep fuel and purchased power invoices and contracts available for Commission review. The Commission has the right to review the prudence of fuel and power purchases and any calculations associated with the PPFAC at any time. Any costs flowed through the PPFAC are subject to refund, if those costs are found to be imprudently incurred.

8. ALLOWABLE COSTS

A. Accounts

The allowable PPFAC costs include fuel and purchased power costs incurred to provide service to retail customers. Additionally, the prudent direct costs of contracts used for hedging system fuel and purchased power will be recovered under the PPFAC. The allowable cost components include the following FERC accounts:

- 501 Fuel (Steam)
- 547 Fuel (Other Production)
- 555 Purchased Power
- 565 Wheeling (Transmission of Electricity by Others)

These accounts are subject to change if the FERC alters its accounting requirements or definitions.

B. Other Allowable Costs

- Brokerage Fees recorded in FERC Account 557

These accounts are subject to change if the FERC alters its accounting requirements or definitions. Other costs or credits are allowed with approval from the Commission in an Order.

UNS Electric, Inc.
Schedule 1

Total Average Retail Fuel & Purchased Power Rate Calculation Effective Aug 22, 2016

Line No.	Total Average Retail Fuel and Purchased Power Rate Calculation	Current 1-Sep-16 ¹	Proposed 1-Oct-16
1	PPFAC Rate (Sch. 2, L10) ^{1,4}	\$ (0.004735)	\$ (0.004783)
2	Surcharge/Credit Rate ^{2,4}	-	-
3	Total PPFAC Rate ⁴ (L1+L2)	<u>(0.004735)</u>	<u>(0.00478)</u>
4	Average Base Rate ³	\$ 0.053689	\$ 0.053689
5	PPFAC Rate (\$/kWh)	\$ (0.004735)	\$ (0.004783)
6	Equivalent Total Average Rate ⁶	\$0.048954	\$0.048906

Notes:

- 1 See Prior PPFAC Filing and ACC Decision No. 75697.
- 2 A Surcharge/Credit is a figure which may be added/subtracted from the PPFAC Rate should the Accumulated Bank Balance become less than negative \$10 million
- 3 Average Base Rate as determined in ACC Decision No. 75697
- 4 Negative value is PPFAC credit; positive value is PPFAC surcharge.

**UNS Electric, Inc.
Schedule 2**

Total Average Retail Fuel & Purchased Power Rate Calculation Effective Aug 22, 2016

(\$ in thousands)

Line No.	PPFAC Rate - Calculation	Current 1-Sep-16 ¹	Proposed 1-Oct-16
1	Applicable 12 Months Fuel and Purchased Power Costs ¹	\$ -	\$ -
2	Applicable 12 Months Short Term Sales Revenue Credit ²	\$ -	\$ -
3	Applicable 12 Months Net Fuel and Purchased Power Cost (L1 + L2)	\$ 83,222	\$ 84,203
4	Applicable 12 Months Total Native Load Energy Sales (MWhs)	1,700,000	1,700,000
5	Calculated Total Average Retail Costs \$/kWh (L3/L4)	\$ 0.0489542	\$ 0.0495310
6	Maximum total average retail cost rate ³ (\$/kWh for calculation)	\$ 0.049444	\$ 0.050026
7	Minimum total average retail cost rate ³ (\$/kWh for calculation)	\$ 0.048465	\$ 0.049036
8	Calculated total average cost ³ (\$/kWh for calculation)	\$ 0.048954	\$ 0.049531
9	Average Base Rate ³ (Sch 1, L4, \$/kWh)	\$ 0.053689	\$ 0.053689
10	Eligible PPFAC collection calculation \$/kWh (L8-L9) ^{3,4}	\$ (0.004735)	\$ (0.0047826)

Notes:

- 1 See Prior PPFAC Filing and ACC Decision No. 75697.
- 2 Short Term Sales revenues are credited at 100% as approved by the Commission in Decision No. 75697.
- 3 The amounts in "Proposed" column, Lines 6 and 7, will be limited to a +/- 1% change from the amount in the "Current" column, Line 8.
- 4 Negative value is PPFAC credit; positive value is PPFAC surcharge.

Schedule presentation will appear to roundup \$'s and MWh's, however calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded to \$0.000000 kWh

UNS Electric, Inc.

Schedule 3

Total Average Retail Fuel Account

(\$ in thousands; PPFAC and Base Rate in \$/kWh)

(Negative value if over-collected. Positive value is under-collected)

Line		Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	
1	Price Month Balance																		
1A	Beginning Balance / Adjustment ⁽¹⁾⁽⁵⁾					41.53													
1B	Adjusted Beginning Balance					(1.1)													
1C	Total Deferred Savings					(1.1)													
	Retail Sales																		
2	Retail Native Load Energy Sales (MRB)																		
2.5	Retail Native Load Energy Sales Less Community Sales (MWh)																		
3	Retail Native Load Energy Sales including losses (MWh) ¹																		
4	Long Term Energy Sales (MRB)																		
5	Long Term Energy Sales including losses (MRB) ¹																		
6	Total Native Load Energy Sales (MRB)					(5.2)	+ 4.6												
7	Total Native Load Energy Sales including losses (MRB)					(5.3)	+ 4.5												
	Fuel and Purchased Power Costs																		
8	Fuel and Purchased Power Costs ¹																		
9	Short Term (Oil System) Sales Revenue Credit ²																		
10	Net Fuel and Purchased Power Costs					(6.9)	+ 2.9												
	Total Retail Fuel and Purchased Power Revenue																		
11	PPFAC Retail Power Supply Costs					(3.3)	+ 7.0												
12	Applicable 12 Month Average Fuel Cost ³																		
	(Over)/Under Collections and Adjusted Interest																		
13	(Over)/Under Collections					(0.1)	- 2.1												
14	Interest ⁴																		
15	Bank Balance including TDU-4/P																		
16	12-month Average Rate Cost of Fuel & Purchased Power * \$ per kWh																		
17	Interest Rate (rate of LTP/DS) ⁵																		

1 Retail energy losses are the difference between billed retail energy value and UNS-EP Retail Sales per TDU control measurement.
 2 Long Term Energy Sales losses calculated using applicable EHV loss percentages as defined for appropriate OATT.
 3 Includes both native load and short term fuel, purchased power and transmission.
 4 Includes Short Term Sales Revenue at 100% per location ^{100%}.
 5 Includes the TDU-4/P Cost rate which is applied to the applicable TDU control measurement. Charge credit or debit for TDU-4/P loss or gain on TDU-4/P bill.
 6 Based on the 12-month average rate for TDU-4/P.
 7 Includes the TDU-4/P Cost rate which is applied to the applicable TDU control measurement. Charge credit or debit for TDU-4/P loss or gain on TDU-4/P bill.

UNS Electric, Inc.
Schedule 4
PPFAC Surcharge/Credit Rate Calculation
(\$ in thousands; Surcharge Rate is in \$/kWh)

Line No.	<u>PPFAC Bank Balance True-Up Rate - Calculation</u>	<u>Current 1-Sep-16</u>	<u>Proposed 1-Oct-16</u>
1	Bank Balance (From Schedule 5, L6) ¹	\$ -	\$ -
2	Total Bank Balance Amount to be (refunded)/Collected ²	\$ -	\$ -
3	Projected Native Load Sales (MWh)	-	-
4	Bank Balance Surcharge/Credit Rate (\$/kWh) (L2 / L3) ³	<u>\$ -</u>	<u>\$ -</u>

Notes:

- 1 Bank Balance if applicable
- 2 See Prior Month PPFAC Filing and ACC Decision No. 75697.
- 3 Negative value is PPFAC credit, positive value is PPFAC surcharge.

Schedule presentation will appear to roundup \$'s and MWh's; however calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh roundup to \$0.000000/kWh

UNS Electric, Inc.
Schedule 5
PPFAC Surcharge/Credit Tracking Account
(\$ in thousands)

(Negative value is over-collected, Positive value is under-collected)

Line No.		Sep-16
1	Beginning Balance as of January 1, 2014 and thereafter ¹	\$ -
2	Applicable Surcharge/Credit Rate (\$/kWh) ²	\$ -
3	Retail Billed Sales Less Community Solar Sales (kWhs)	\$ -
4	Less Revenue from Surcharge/Credit (L2 x L3) ³	\$ -
5	Monthly Interest (Line 1 * Int Rate/12) ⁴	\$ -
6	Ending Bank Balance (L1 - L4 + L5)	\$ -
		<u>\$ -</u>

Notes:

- 1 Balance is the amount agreed upon per ACC Decision 74235 to be charged/credited
- 2 Surcharge/Credit Rate as calculated in Schedule 4
- 3 Generally, Line 2 x Line 3 = Line 4; however, differences may occur due to billing adjustments.
- 4 Based on one-year Nominal Treasury Constant Maturities rate contained in the Federal Reserve Statistical Release, H-15 on the first business day of the calendar year.

Schedule presentation will appear to roundup \$'s and MWhs; however calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh roundup to \$0.000000/kWh

**Plan of Administration for the
Demand Side Management Adjustor**

UNS Electric, Inc.
Demand Side Management Adjustor Charge
Plan of Administration

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1. GENERAL DESCRIPTION

This document describes the plan for administering the Demand Side Management Adjustor Charge (“DSMAC”) approved for UNS Electric, Inc. (“UNS Electric” or “Company”) by the Arizona Corporation Commission (“Commission”) pursuant to the Electric Energy Efficiency Standards, A.A.C. R14-2-2401, et seq.

The DSMAC described in this Plan of Administration (“POA”) provides for the recovery of Demand Side Management (“DSM”) program costs, including energy efficiency and demand response programs, and energy efficiency performance incentives. The DSMAC is applied to all customers’ bills as a monthly kilowatt-hour (“kWh”) charge.

2. DEFINITIONS

DSM - Demand-Side Management, the implementation and maintenance of one or more DSM programs.

DSM Program - One or more DSM measures provided as part of a single offering to customers.

DSMAC Tariff - The Commission-approved schedule of rates designed to recover UNS Electric’s reasonable and prudent costs of complying with the Energy Efficiency Standards.

EEIP – Energy Efficiency Implementation Plan.

Energy Efficiency - The production or delivery of an equivalent level and quality of end-use electric service using less energy, or the conservation of energy by end-use customers.

Energy Efficiency Standard or Standard - The reduction in retail energy sales, in percentage of kWh, required to be achieved through UNS Electric’s approved DSM programs as prescribed in A.A.C R14-2-2404.

Energy Savings - The reduction in a customer’s energy consumption directly resulting from a DSM program, expressed in kWh.

MER – The 3rd party measurement, evaluation, and research process.

Net Benefits - The incremental benefits resulting from DSM minus the incremental costs of DSM.

Program Costs - The costs associated with the design, implementation, management and compliance, contained in UNS Electric’s EEIP and incurred by the Company, which otherwise would not be incurred without the Commission’s energy efficiency mandate and which are not recovered through base rates.

All other terms and definitions associated with the DSMAC are contained in A.A.C. R14-2-2401.

3. FILING AND PROCEDURAL DEADLINES

Changes to the EE Implementation Plans will be filed with the Commission in accordance with the Standard, A.A.C R14-2-2405(A):

“Except as provided in R14-2-2418, on June 1 of each odd year, or annually at the election of each affected utility, each affected utility shall file with Docket Control, for Commission review and approval, an implementation plan describing how the affected utility intends to meet the energy efficiency standard for the next one or two calendar years, as applicable, except that the initial implementation plan shall be filed within 30 days of the effective date of this Article.”

Requested changes to the DSMAC will be filed with the Commission in accordance with the following sections of the EE Standards:

A. Implementation Plans, A.A.C. R14-2-2405(B)(2):

“Except for the initial implementation plan, which shall describe only the next calendar year, a description of how the affected utility intends to comply with this Article for the next two calendar years, including an explanation of any modification to the rates of an existing DSM adjustment mechanism or tariff that the affected utility believes is necessary.”

B. Implementation Plans, A.A.C. R14-2-2405(B)(5):

“A DSM Tariff filing complying with R14-2-2406(A) or a request to modify and reset an adjustment mechanism complying with R14-2-2406(C), as applicable;”

C. DSM Tariffs, A.A.C. R14-2-2406(C):

“If an affected utility has an existing adjustment mechanism to recover the reasonable and prudent costs associated with implementing DSM programs, the affected utility may, in lieu of making a tariff filing under subsection (A), file a request to modify and reset its adjustment mechanism by submitting the information required under subsections (A)(1) and(3)”.

D. Adjustor Reset and Reporting Requirements Decision No. 72747 (January 20, 2012):

“IT IS FURTHER ORDERED that, in any year during which the Company does not file an Implementation Plan, or does not address the DSM adjustor reset within its Implementation Plan, an adjustor reset application should be filed separately, no later than April 1.”

If UNS Electric does not file an EEIP in the even numbered year, the Company may file proposed modifications to the EEIP if UNS Electric or the Commission determines a change or addition is necessary.

4. RATE SCHEDULE APPLICABILITY

The DSMAC shall be applied monthly to every customer unless exempted by order of the Commission.

5. ALLOWABLE COSTS

Program Costs (“PC”) recovered through the DSMAC include but are not limited to the following: DSM Program development, implementation, marketing and promotion, administrative and general, legal , reporting, training and technical assistance, marketing and communications, monitoring and metering , advertising, educational expenditures, customer incentives, research and development, data collection, tracking and information technology systems, self-direction costs, MER, demonstration facilities and all other activities required to design and implement cost-effective DSM Programs included in the EEIP and approved by the Commission.

UNS Electric includes wages and salaries for employees working to plan, implement, or manage DSM Programs in UNS Electric base rates. If, due to the lag between rate cases, actual labor costs for employees working to plan, implement, or manage DSM Programs, exceed the amount approved in base rates, the incremental labor cost will be allocated among programs and included into the calculation of the DSMAC.

If any DSM Programs generate revenue, any such revenue will be included as a credit in the calculation of the DSMAC.

6. PERFORMANCE INCENTIVE

The Performance Incentive (“PI”), as approved by the Commission in Decision No. 72747 (January 20, 2012), is calculated using the lesser of: (i) 8% of the calculated Net Benefits; or (ii) the annual kWh savings from all approved DSM Programs included in the 3rd party MER report, multiplied by \$0.0125 per kWh.

7. TRUE-UP COMPONENT

The True-Up Component is intended to refund or recover the balance of Program Costs and Performance Incentives that have been under or over recovered during the previous EE Plan year. The True-Up Component will be included in the calculation of the subsequent year’s DSMAC.

The True-Up Component will be calculated by subtracting actual Program Costs and Program Incentives from the DSMAC collections and accruals for the EE Plan year ending December 31.

8. CALCULATION OF THE DSM ADJUSTOR CHARGE

UNS Electric may file a revised DSMAC as part of its EE Implementation Plan or through a supplemental filing by April 1st. The DSMAC will be based on the sum of estimated Program Costs and Performance Incentives for the upcoming year and the True-Up Component divided by the previous calendar year’s kWh sales. The DSMAC calculation will be included on Schedule 1.

The DSMAC will be calculated as follows:

$$\text{DSMAC} = \frac{\text{PC} + \text{PI} + \text{TU}}{\text{Sales}}$$

Where:

- PC = Program Costs as defined in Section 5 forecast for the upcoming year.
- PI = Performance Incentives as defined in Section 6 forecast for the upcoming year.
- TU = “True-Up” component balance as defined in Section 7.
- Sales = kWh sales by rate class for the previous calendar year.

9. REVIEW PROCESS

The DSMAC, and the effective date, is subject to review and approval by the Commission pursuant to A.A.C. R14-2-2406(B).

10. SCHEDULES

The following schedules are attached to this Plan of Administration:

- Schedule 1: DSMAC Calculations
- Schedule 2: UNS Electric Operating Revenue
- Schedule 3: DSMAC Balance

SCHEDULE 1

UNS Electric, Inc. - Existing Rule Option Rate			
	Column A	Column B	Column C
Line	20XX Retail Revenue (\$)	20XX Retail Sales (kWh)	EE Proposed Revenue by class (Per kWh) with Proposed Budget
1 Residential	UNSE OpRev, Column E, Line 13	UNSE OpRev, Column C, Line 13	Column B, Line 1 * Column A, Line 12
2 Commercial	UNSE OpRev, Column E, Line 27	UNSE OpRev, Column C, Line 27	Column B, Line 2 * Column A, Line 12
3 Industrial	UNSE OpRev, Column E, Line 35	UNSE OpRev, Column C, Line 35	Column B, Line 3 * Column A, Line 12
4 Mining	UNSE OpRev, Column E, Line 40	UNSE OpRev, Column C, Line 40	Column B, Line 4 * Column A, Line 12
5 Other	UNSE OpRev, Column E, Line 48	UNSE OpRev, Column C, Line 48	Column B, Line 5 * Column A, Line 12
6 Total	Sum Column A, Lines 1:5	Sum Column B, Lines 1:5	Sum Column C, Lines 1:5
	<u>Proposed Budget & Surcharge</u>		<u>Current Collection with Current Surcharge</u>
7 20XX DSM Program Cost \$ Jan - Dec 20XX	20XX EEIP, Table X, Column X, Line X	DSM Current Collection	UNSE OpRev Column D, Line 52 X Current Surcharge
8 20XX True-up Component	Surcharge Summary Column E, Line for 20XX		
9 20XX Performance Incentive	Surcharge Summary Column B, Line for 20XX		
10 Total 20XX DSM Recovery	Sum Column A, Lines 7:9	Total DSM Current Collection	Sum Column C, Lines 7:9
11 Proposed DSMAC (\$ /kWh)	Round Column A, Line 10/Column B, Line 6	Current DSMAC (\$ /kWh)	Round Column C, Line 10/UNSE OpRev Column D, Line 52

SCHEDULE 2

		Column A	Column B	Column C	Column D	Column E	Column F
UNS Electric, Inc. - Revenue Summary Report - Year-to-Date (JAN 1, 20XX - DEC 31, 20XX)							
Line	Final	Customers	Customers	KWH	KWH	Revenue (\$)	Revenue (\$)
		MTD	YTD	MTD	YTD	MTD	YTD
		DEC-XX	DEC-XX	DEC-XX	DEC-XX	DEC-XX	DEC-XX
Retail Sales:							
1	Residential:						
2	5098 Res Unbilled Revenue	0	0	0	0	0	0
3	5701 Santa Cruz Res	0	0	0	0	0	0
4	5702 RES-01 CARES	0	0	0	0	0	0
5	5703 R-01 Residential Electric	0	0	0	0	0	0
6	5704 Res-01 CARES Medical	0	0	0	0	0	0
7	5707 Small Gen Svc	0	0	0	0	0	0
8	5718 Dusk to Dawn Lgtn Svc	0	0	0	0	0	0
9	5725 R-01 Bright Community Sol	0	0	0	0	0	0
10	5726 Res UNSE Super Peak TOU	0	0	0	0	0	0
11	5769 RES-01-TOU	0	0	0	0	0	0
12							
13	Residential	0	0	0	0	0	0
14	Commercial:						
15	5298 Com Unbilled Revenue	0	0	0	0	0	0
16	5705 Santa Cruz Small Gen Svc	0	0	0	0	0	0
17	5707 Small Gen Svc	0	0	0	0	0	0
18	5713 Lrg Gen Svc	0	0	0	0	0	0
19	5714 Lrg Gen Svc TOU	0	0	0	0	0	0
20	5717 Interruptible Pwr Svc	0	0	0	0	0	0
21	5718 Dusk to Dawn Lgtn Svc	0	0	0	0	0	0
22	5770 SGS-10-TOU	0	0	0	0	0	0
23	5771 LGS-TOU-N	0	0	0	0	0	0
24	5781 General Service SGS-10 Br	0	0	0	0	0	0
25	5785 Large General Service LGS	0	0	0	0	0	0
26							
27	Commercial	0	0	0	0	0	0
28	Industrial:						
29	5348 Ind Unbilled Revenue	0	0	0	0	0	0
30	5709 Lrg Pwr Svc - Dist	0	0	0	0	0	0
31	5712 Lrg Pwr Svc - Trans TOU	0	0	0	0	0	0
32	5772 LPS-TOU (<69)	0	0	0	0	0	0
33	5773 LPS-TOU (>=69)	0	0	0	0	0	0
34							
35	Industrial	0	0	0	0	0	0
36	Mining:						
37	5398 Mining Unbilled Revenue	0	0	0	0	0	0
38	5719 Lrg Pwr Svc - Mining	0	0	0	0	0	0
39							
40	Mining	0	0	0	0	0	0
41	Other:						
42	5448 Pub St Lt Unbilled Rev	0	0	0	0	0	0
43	5705 Santa Cruz Small Gen Svc	0	0	0	0	0	0
44	5707 Small Gen Svc	0	0	0	0	0	0
45	5713 Lrg Gen Svc	0	0	0	0	0	0
46	5718 Dusk to Dawn Lgtn Svc	0	0	0	0	0	0
47							
48	Other	0	0	0	0	0	0
49	Add: REST & DSM	0	0	0	0	0	0
50	Add: LFCR	0	0	0	0	0	0
51							
52	Total Retail Sales	0	0	0	0	0	0

(1) Represents incremental revenue from sale of Bright Community Solar blocks to customers included in other rates.

SCHEDULE 3

	Column A	Column B	Column C	Column D	Column E	
Line	UNS Electric, Inc. - Historical DSM Expenses vs Surcharge Balance					
	Year	DSM Expenses	Performance Incentive (Collected Following Year)	DSMS Collection	Annual Over(+) / Under(-) Collected	Cumulative Over(+) / Under(-) Collected
1	2008					
2	2009					
3	2010					
4	2011					
5	2012					
6	2013					
7	2014					
8	2015					
9						

	UNS Electric, Inc. - Forecasted DSM Expenses vs. Surcharge Balance					
	Year	DSM Expenses (Forecasted)	Performance Incentive (Collected Following Year)	DSMAC Collection (Forecasted)	Annual Over(+) / Under(-) Collected	True-Up Component Cumulative Over(+) / Under(-) Collected
10	2016 ^a	2016 EEIP, Table 1.2, Column 2, Line 2	Column B, Line 8	UNSE OpRev Column D (kWh), Line 52 X DSM Calculation Column A, Line 11	Column C, Line 10 - (Column A, Line 10 + Column B, Line 10)	Column E, Line 8 + Column D, Line 10
11	2017					
12	2018					

^a2016 Reference is to show a Sample Year data source only

Totals ^b	Sum Column A, Lines 4:9 + Sum Column A, Lines 10:12	Sum Column B, Lines 4:9 + Sum Column B, Lines 10:12	Sum Column C, Lines 4:9 + Sum Column C, Lines 10:12	Sum Column D, Lines 4:9 + Sum Column D, Lines 10:12	Sum Column E, Lines 4:9 + Sum Column E, Lines 10:12
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^bStarting Year is 2011 per the Standard

**Plan of Administration for the
Renewable Energy Standard and Tariff Mechanism**

UNS Electric, Inc.
Renewable Energy Standard and Tariff
Plan of Administration

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1. GENERAL DESCRIPTION

This document describes the plan for administering the Renewable Energy Standard and Tariff (“REST”) and associated Implementation Plan (“IP” or “Plan”) approved for UNS Electric, Inc. (“UNS Electric” or “Company”) by the Arizona Corporation Commission (“Commission”) pursuant to A.A.C. R14-2-1801 et seq. The REST provides the requirements and governance to those Arizona utilities required to meet the Arizona Renewable Portfolio Standard (“RPS”).

2. DEFINITIONS

Implementation Plan – The annual Company Plan that describes how it intends to comply with the Renewable Energy and Standard Tariff rules for the next calendar year.

REST Surcharge - An amount generally expressed as a rate per kWh, which reflects the per kWh charge applied to an individual customers billed usage, by customer class, designed to cover the cost of the Company’s approved annual Implementation Plan budget.

REST Plan - The Company’s Renewable Energy and Standard Tariff Implementation Plan approved by the Commission on an annual basis.

REST Year - A calendar year beginning January 1 and lasting through December 31.

REST Costs - The costs associated with the design, implementation, management, contracts, training, education, labor, and other services contained in the Company’s Implementation Plan and incurred by the Company, which otherwise would not be incurred without the Commission’s RPS mandate and which are not recovered through base rates..

All other terms and definitions associated with the REST are contained in A.A.C. R14-2-1801.

3. REST PLAN COMPONENTS

The REST Plan will consist of, at a minimum, the following components designed to meet the Company’s annual requirements of the Arizona Renewable Portfolio Standard. Those components are:

1. **Executive Summary:** Designed to provide an overview of the Company’s annual Implementation Plan.
2. **Utility Scale Renewable Generation:** A description of the Company’s existing and proposed utility scale (grid tied) renewable generation; including but not limited to: facility location, size, expected production, and operational dates.
3. **Distributed Renewable Generation:** A description of the Company’s existing and expected distributed renewable generation (“DG”); including but not limited to:

total residential and non-residential capacity, and expected annual production for both residential and non-residential. These values shall be reported regardless of system ownership or Renewable Energy Credit (“REC”) ownership.

4. **Market Cost of Comparable Conventional Generation (“MCCCG”):** The equivalent market cost of energy and capacity associated with a particular renewable technology, typically shown as a weighted average annual value. The Plan shall include a description and associated exhibit showing the annual MCCCG rates stated as a single dollar per MWh value by technology type. At a minimum, the MCCCG will be calculated for the following technology types: wind, photovoltaic (“PV”), concentrated solar thermal, and biomass. The MCCCG for multiple regions may be included, as appropriate (i.e. – Arizona wind versus New Mexico wind).
5. **Above Market Cost of Comparable Conventional Generation (“AMCCCG”):** The difference between the Company’s contractual obligation under a Power Purchase Agreement (“PPA”) and the associated technology’s MCCCG. The Plan shall contain an exhibit showing the annual AMCCCG values by contract and total required annual revenue based on expected production.
6. **Line Item Budget:** The line item budget shall contain, at a minimum, specific estimated budgeted amounts for the following categories. At a minimum, the budget shall contain the following:
 - a. **Utility Scale Energy Costs - AMCCCG costs** associated with current or expected PPA for the associated implementation year. Additionally, any Commission authorized recovery of estimated carrying costs associated with Company owned investments shall be listed.
 - b. **Customer Sited DG Energy Costs** – All costs associated with customer up front, performance based, or other Commission approved incentives shall be listed. Additional costs associated with customer based programs may be included, such as meter reading costs, consumer education and outreach programs, and other customer based program costs.
 - c. **Program Labor and Administration Costs** –Internal labor costs that are not currently collected through the Company’s base rates, as identified in the Company’s previous general rate case, shall be listed. External labor costs, including temporary administrative support, student interns, and legal costs associated with the administration, preparation, and representation of the Company with regards to renewable energy shall be included. Administrative costs associated with materials, fees, supplies and other costs shall be listed.
 - d. **Research and Development (R&D) Costs** – All costs associated with Commission approved R&D programs shall be listed separately.

- e. Carryover Funds – Carryover funds is the imbalance amount on the Company’s annual compliance report that shows the difference between the amount collected by the Company for a specific year through its renewable energy surcharge and the actual amount spent on implementing the Commission approved implementation plan. This value will represent either an over-collection or under-collection funds by the Company relative to the actual cost of the previous year’s implementation plan. This value shall be applied to the subsequent annual implementation plan budget (i.e. – an over-collected amount for the year 2015, as shown in Company’s annual report filing on April 1, 2016, shall be applied to the budget for the 2017 implementation plan).
7. REST Tariff: The Company shall provide a proposed REST tariff and Statement of Charges, which shall include proposed per kWh charge and customer surcharge caps.
8. Associated Exhibits: The Company shall provide associated exhibits as required for the following:
 - a. Budget
 - b. MCCCCG
 - c. AMCCCCG
 - d. New resources plan and costs
 - e. REST Tariff and Statement of Charges
 - f. Renewable Energy Credit Purchase Program (as applicable)

4. CALCULATION OF THE REST RATE

The REST Tariff rate and associated customer caps shall be calculated annually, and while subject to variation, with the following principles in mind:

- a. The annual per kWh rate and customer caps shall be designed to generate revenues to be approximately equal to the requested budget.
- b. The percentage of revenues associated with each customer class should, within reason, attempt to approximate the percentage of sales from each class. Exceptions may be made for disproportionate economic impacts to a specific customer class if the Commission believes it is in the public interest.

Subject to Commission approval, the REST tariff rate shall be reset on January 1 of each year, and shall be effective with the first January billing cycle unless otherwise ordered by the Commission. A REST tariff approved after January shall not be retroactive, and the any imbalance shall be collected subject to the provision of Carryover Funds described herein.

5. FILING AND PROCEDURAL DEADLINES

A. July 1 Filing

UNS Electric shall file its proposed implementation plan no later than July 1 each year.

B. April 1 Filing

UNS Electric shall file its annual report no later than April 1 each year.

C. Additional Filings

UNS Electric will also file with the Commission any additional information that the Commission Staff determines pertinent to the Company's implementation or annual report filings.

**Plan of Administration for the
Lost Fixed Cost Adjustor Mechanism**

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Plan of Administration

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1. General Description

This document describes the plan of administration for the current Lost Fixed Cost Recovery (“LFCR”) mechanism approved for UNS Electric, Inc. (“UNS Electric” or “Company”) by the Arizona Corporation Commission (“Commission”). The LFCR mechanism provides for the recovery of lost fixed cost revenues, as measured by a reduction in non-fuel revenue, associated with the reduction in kilowatt hour (“kWh”) and kilowatt (“kW”) sales resulting from energy efficiency (“EE”) and distributed renewable generation (“DG”).

2. Definitions¹

Applicable Company Revenues – The amount of revenue generated by electric service to retail customers, for all applicable rate schedules.

Balancing Account – A mechanism to track the difference between allowed Lost Fixed Cost Revenue and actual amounts billed by the Company through the LFCR Charge. The Balancing Account will be reflected in Schedule 2 of the annual LFCR filing and shall be calculated by taking the Total Lost Fixed Cost Revenue from Prior Period less the amount billed through the LFCR for the most recent collection period at the time of filing. Billed amounts during the collection period shall include the additional monthly charge assessed to new DG facilities under Rider-4 Net Metering for Certain Partial Requirements Service (“NM-PRS”) as approved by the Commission in Decision No. 75697 (August 18, 2016).

Current Period – The most recent calendar year used to determine lost kWh and kW sales for purposes of LFCR recovery.

Demand Stability Factor – Fifty percent of the non-generation related Demand-based revenue produced by base rates.

Delivery Revenue – The amount of revenue determined at the conclusion of a rate case by multiplying each participating rate class’ adjusted test year billing determinants (kWh or kW) by

¹ These definitions outline the general components of the LFCR mechanism. Please refer to the schedules for more detail regarding the calculations.

their approved distribution and transmission related charges and the Demand Stability Factor. The Delivery Revenue will exclude the Basic Service Charge, generation related revenue, purchased power and fuel costs, and 50% of the Demand charge.

DG Losses – The amount of kWh or kW sales reduced by DG. UNS Electric will use meter data for determining the kWh or kW lost through the implementation of DG systems. Where the meter data is not available, the lost sales will be quantified using statistical verification, output profile or other Commission-authorized methods as appropriate. Each year, UNS Electric will use actual data through December to calculate the losses. The calculation of DG Losses will consist of the following by class:

1. Current Period: The total kWh or kW reduction metered during the calendar year less the total kWh or kW reduction metered in UNS Electric's test year in Docket No. E-04204A-15-0142.
2. The only DG Losses that will be excluded from the Lost Fixed Cost Revenue calculation are those kWh or kW that were lost as the result of actions by customers on the Excluded Rate Schedule.

EE Programs – Any program approved in UNS Electric's Energy Efficiency Implementation Plan ("EEIP") or defined in the Commission's Electric Energy Efficiency Rules.

EE Losses – The amount of sales, expressed in kWh or kW, reduced by programs approved in the EEIP as demonstrated by the Measurement, Evaluation, and Research Report ("MER"). EE Losses shall be quantified based on the accumulated lost kWh or kW occurring since January 1, 2015, which reflects the reset of accumulated EE Losses as of the end of the test year in Docket No. E-04204A-15-0142. The calculation of EE Losses will consist of the following by class:

1. Current Period: The calendar year EE related sales reductions (kWh or kW) as determined by MER data.
2. Prior Period: The cumulative EE Losses since the test year ended December 31, 2014 in Docket No. E-04204A-15-0142 reported in the previous year's LFCR filing.
3. Excluded kWh and kW: EE Losses shall exclude any kWh or kW reflected on the Excluded Rate Schedule.

Effective Period – The twelve month period beginning with July 1 of each year.

Excluded Rate Schedule – The LFCR mechanism shall not apply to the Lighting Service tariff

LFCR Charge – The LFCR Charge is included on customers' bills as two separate percentage components for EE and DG. These two charges will be calculated by applying the weighted average proportion of the EE related lost revenues and the DG related lost revenues as a

proportion of total lost revenues. The LFCR Charge will be applied to all customer bills, except for those bills from the Excluded Rate Schedule.

Lost Fixed Cost Rate – A rate determined at the conclusion of a rate case by taking the sum of allowed Delivery Revenue (which excludes the Basic Service Charge, the generation component in rates, 50% of Demand Charges, and purchased power and fuel) for each rate class and dividing each by their respective class adjusted test year kWh and/or kW billing determinants.

Lost Fixed Cost Revenue – The amount of fixed cost revenues not recovered by the utility because of EE Losses and DG Losses. This amount is calculated by multiplying the Lost Fixed Cost Rate by Recoverable kWh or kW Losses, by rate class.

Prior Period – The calendar year preceding the Current Period.

Recoverable kWh or kW Losses – The EE Losses and DG Losses by applicable rate class.

3. LFCR Annual Incremental Cap

The total incremental Lost Fixed Cost Revenue will be subject to an annual 1% year-over-year cap based on Applicable Company Revenues. If the total incremental Lost Fixed Cost Revenue exceeds 1% of Applicable Company Revenues, the excess amount will be deferred for collection until the next year. Any deferred amounts will be collected in a subsequent year or rolled into the next rate case, whichever occurs first. If the 1% cap limits the recovery of deferrals in any program year, a first-in, first-out (“FIFO”) approach will be applied. The new LFCR Charge billed in the following year will first recover any such deferrals from prior periods, as well as any Balancing Account balance, and then recover subsequent deferrals².

4. Filing and Procedural Deadlines

UNS Electric will file the calculated annual LFCR Charge which includes all schedules, with the Commission for the previous year by May 15th and provide a copy to Residential Utility Consumer Office.

Commission Staff will use its best efforts to process the matter based on the results of the Company’s annual DSM and REST filings such that the new LFCR Charge may go into effect by July 1st of each year. However, the new LFCR Charge will not go into effect until approved by the Commission.

The following schedules will be included with the filing:

- Schedule 1: LFCR Charge
- Schedule 2: LFCR Annual Incremental Cap Calculation

² The one-year Nominal Treasury Constant Maturities rate contained in the Federal Reserve Statistical Release H-15 or its successor publication will be applied annually to any deferred balance. The interest rate shall be adjusted annually and shall be that annual rate applicable to the first business day of the calendar year.

- Schedule 3: LFCR Calculation
- Schedule 4: LFCR Test Year Rate Calculation
- Schedule 5: Delivery Revenue Calculation

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 1: LFCR Charge

Line No.	(A) LFCR Charge	(B) Reference	(C) Totals
<u>Energy Efficiency Related Component</u>			
1	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 121, Col E)	\$ -
2	20XX Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ -
3	Percentage Charge Applied to Customer's Bills for EE	(Line 1 / Line 2)	0.0000%
<u>Distributed Generation Related Component</u>			
4	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 122, Col E)	\$ -
5	20XX Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ -
6	Percentage Charge Applied to Customer's Bills for DG	(Line 4 / Line 5)	0.0000%

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 2: LFCR Annual Incremental Cap Calculation

Line No.	(A) LFCR Annual Incremental Cap Calculation	(B) Reference	(C) Totals
1	20XX Applicable Company Revenues		\$ -
2	Allowed Cap %		1.00%
3	Maximum Allowed Incremental Recovery	(Line 1 * Line 2)	\$ -
4	Total Lost Fixed Cost Revenue	Schedule 3, Line 123, Column C	\$ -
5	Total Deferred Balance from Previous Period	Previous Filing, Schedule 2, Line 13, Column C	\$ -
6	Annual Interest Rate		
7	Interest Accrued on Deferred Balance	(Line 5 * Line 6)	\$ -
8	Total Lost Fixed Cost Revenue Current Period	(Line 4 + Line 5 + Line 7)	\$ -
9	Lost Fixed Cost Revenue from Prior Period	Previous Filing, Schedule 2, Line 15, Column C	\$ -
10	Lost Fixed Cost Revenue - Billed ¹		\$ -
11	LFCR Balancing Account	(Line 9 - Line 10)	\$ -
11a	Prior Period Correction ²		\$ -
12	Total Incremental Lost Fixed Cost Revenue for Current Year	(Line 8 - Line 9 + Line 11 + Line 11a)	\$ -
13	Amount in Excess of Cap to Defer	(Line 12 - Line 3)	\$ -
14	Incremental Period Adjustment as %	[(Line 12 - Line 13) / Line 1]	0.0000%
15	Total Lost Fixed Cost Revenue for Current Period	(Line 8 + Line 11 + Line 11a - Line 13)	\$ -

¹ Amount billed to customers for the collection period of XXXX through XXXX. Collections for XXXX through XXXX are estimated based on 20XX revenues during those same months. This amount includes the additional monthly charge billed to new DG facilities under Rider-4 NM-PRS.

² An adjustment to true up the LFCR collections that were estimated in the previous year's filing for XXXX through XXXX.

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
Residential Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
1	Current Period EE Losses		-	kW	
2	Prior Period EE Losses	Previous Filing, Schedule 3, Line 3, Column C	-	kW	
3	Cumulative Recoverable kW Losses	(Line 1 + Line 2)	-	kW	
4	Total Recoverable kW Losses	Line 3	-	kW	
5	Residential Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 1.6575	\$/kW	
6	Residential Service - Lost Fixed Cost Revenue Relating to EE	(Line 4 * Line 5)	\$ -		
<u>Distributed Generation</u>					
7	Current Period DG Losses		-	kW	
8	Total Recoverable kW Losses	Line 7	-	kW	
9	Residential Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 1.6575	\$/kW	
10	Residential Service - Lost Fixed Cost Revenue Relating to DG	(Line 8 * Line 9)	\$ 0		
Residential Service - Delivery Revenue					
<u>Energy Efficiency</u>					
11	Current Period EE Losses		-	kWh	
12	Prior Period EE Losses	Previous Filing, Schedule 3, Line 13, Column C	-	kWh	
13	Cumulative Recoverable kWh Losses	(Line 11 + Line 12)	-	kWh	
14	Total Recoverable kWh Losses	Line 13	-	kWh	
15	Residential Service - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0188	\$/kWh	
16	Residential Service - Lost Fixed Cost Revenue Relating to EE	(Line 14 * Line 15)	\$ -		
<u>Distributed Generation</u>					
17	Current Period DG Losses		-	kWh	
18	Total Recoverable kWh Losses	Line 17	-	kWh	
19	Residential Service - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0188	\$/kWh	
20	Residential Service - Lost Fixed Cost Revenue Relating to DG	(Line 18 * Line 19)	\$ -		
Small General Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
21	Current Period EE Losses		-	kW	
22	Prior Period EE Losses	Previous Filing, Schedule 3, Line 23, Column C	-	kW	
23	Cumulative Recoverable kW Losses	(Line 21 + Line 22)	-	kW	
24	Total Recoverable kW Losses	Line 23	-	kW	
25	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 2.0950	\$/kW	
26	Small General Service - Lost Fixed Cost Revenue Relating to EE	(Line 24 * Line 25)	\$ 0		
<u>Distributed Generation</u>					
27	Current Period DG Losses		-	kW	
28	Total Recoverable kW Losses	Line 27	-	kW	
29	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 2.0950	\$/kW	
30	Small General Service - Lost Fixed Cost Revenue Relating to DG	(Line 28 * Line 29)	\$ 0		

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
Small General Service - Delivery Revenue					
<u>Energy Efficiency</u>					
31	Current Period EE Losses		-	kWh	
32	Prior Period EE Losses	Previous Filing, Schedule 3, Line 33, Column C	-	kWh	
33	Cumulative Recoverable kWh Losses	(Line 31 + Line 32)	-	kWh	
34	Total Recoverable kWh Losses	Line 33	-	kWh	
35	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0205	\$/kWh	
36	Small General Service - Lost Fixed Cost Revenue Relating to EE	(Line 34 * Line 35)	\$ -		
<u>Distributed Generation</u>					
37	Current Period DG Losses		-	kWh	
38	Total Recoverable kWh Losses	Line 37	-	kWh	
39	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0205	\$/kWh	
40	Small General Service - Lost Fixed Cost Revenue Relating to DG	(Line 38 * Line 39)	\$ -		
Medium General Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
41	Current Period EE Losses		-	kW	
42	Prior Period EE Losses	Previous Filing, Schedule 3, Line 43, Column C	-	kW	
43	Cumulative Recoverable kW Losses	(Line 41 + Line 42)	-	kW	
44	Total Recoverable kW Losses	Line 43	-	kW	
45	Medium General Service - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 3.6550	\$/kW	
46	Medium General Service - Lost Fixed Cost Revenue Relating to EE	(Line 44 * Line 45)	\$ 0		
<u>Distributed Generation</u>					
47	Current Period DG Losses		-	kW	
48	Total Recoverable kW Losses	Line 47	-	kW	
49	Medium General Service - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 3.6550	\$/kW	
50	Medium General Service - Lost Fixed Cost Revenue Relating to DG	(Line 48 * Line 49)	\$ 0		
Medium General Service - Delivery Revenue					
<u>Energy Efficiency</u>					
51	Current Period EE Losses		-	kWh	
52	Prior Period EE Losses	Previous Filing, Schedule 3, Line 53, Column C	-	kWh	
53	Cumulative Recoverable kWh Losses	(Line 51 + Line 52)	-	kWh	
54	Total Recoverable kWh Losses	Line 53	-	kWh	
55	Medium General Service - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0027	\$/kWh	
56	Medium General Service - Lost Fixed Cost Revenue Relating to EE	(Line 54 * Line 55)	\$ 0		
<u>Distributed Generation</u>					
57	Current Period DG Losses		-	kWh	
58	Total Recoverable kWh Losses	Line 57	-	kWh	
59	Medium General Service - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0027	\$/kWh	
60	Medium General Service - Lost Fixed Cost Revenue Relating to DG	(Line 58 * Line 59)	\$ -		

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
Large General Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
61	Current Period EE Losses		-	kW	
62		Previous Filing, Schedule 3, Line 63, Column C	-	kW	
63	Cumulative Recoverable kW Losses	(Line 61 + Line 62)	-	kW	
64	Total Recoverable kW Losses	Line 63	-	kW	
65	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$ 3,6050	\$/kW	
66	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 64 * Line 65)	\$ -		
<u>Distributed Generation</u>					
67	Current Period DG Losses		-	kW	
68	Total Recoverable kW Losses	Line 67	-	kW	
69	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$ 3,6050	\$/kW	
70	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 68 * Line 69)	\$ 0		
Large General Service - Delivery Revenue					
<u>Energy Efficiency</u>					
71	Current Period EE Losses		-	kWh	
72		Previous Filing, Schedule 3, Line 73, Column C	-	kWh	
73	Cumulative Recoverable kWh Losses	(Line 71 + Line 72)	-	kWh	
74	Total Recoverable kWh Losses	Line 73	-	kWh	
75	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$ 0.0027	\$/kWh	
76	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 74 * Line 75)	\$ 0		
<u>Distributed Generation</u>					
77	Current Period DG Losses		-	kWh	
78	Total Recoverable kWh Losses	Line 77	-	kWh	
79	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$ 0.0027	\$/kWh	
80	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 78 * Line 79)	\$ 0		
Interruptible Power Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
81	Current Period EE Losses		-	kW	
82		Previous Filing, Schedule 3, Line 83, Column C	-	kW	
83	Cumulative Recoverable kW Losses	(Line 81 + Line 82)	-	kW	
84	Total Recoverable kW Losses	Line 83	-	kW	
85	Interruptible Power Service - Lost Fixed Cost Rate	Schedule 4, Line 30, Column C	\$ 2.0000	\$/kW	
86	Interruptible Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 84 * Line 85)	\$ 0		
<u>Distributed Generation</u>					
87	Current Period DG Losses		-	kW	
88	Total Recoverable kW Losses	Line 87	-	kW	
89	Interruptible Power Service - Lost Fixed Cost Rate	Schedule 4, Line 30, Column C	\$ 2.0000	\$/kW	
90	Interruptible Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 88 * Line 89)	\$ 0		

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
Interruptible Power Service - Delivery Revenue					
<u>Energy Efficiency</u>					
91	Current Period EE Losses			- kWh	
92	Prior Period EE Losses	Previous Filing, Schedule 3, Line 93, Column C		- kWh	
93	Cumulative Recoverable kWh Losses	(Line 91 + Line 92)		- kWh	
94	Total Recoverable kWh Losses	Line 93		- kWh	
95	Interruptible Power Service - Lost Fixed Cost Rate	Schedule 4, Line 27, Column C	\$	0.0088 \$/kWh	
96	Interruptible Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 94 * Line 95)	\$	-	
<u>Distributed Generation</u>					
97	Current Period DG Losses			- kWh	
98	Total Recoverable kWh Losses	Line 97		- kWh	
99	Interruptible Power Service - Lost Fixed Cost Rate	Schedule 4, Line 27, Column C	\$	0.0088 \$/kWh	
100	Interruptible Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 98 * Line 99)	\$	-	
Large Power Service - Delivery Revenue - Demand					
<u>Energy Efficiency</u>					
101	Current Period EE Losses			- kW	
102	Prior Period EE Losses	Previous Filing, Schedule 3, Line 103, Column C		- kW	
103	Cumulative Recoverable kW Losses	(Line 101 + Line 102)		- kW	
104	Total Recoverable kW Losses	Line 103		- kW	
105	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 36, Column C	\$	5.9522 \$/kW	
106	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 104 * Line 105)	\$	0	
<u>Distributed Generation</u>					
107	Current Period DG Losses			- kW	
108	Total Recoverable kW Losses	Line 107		- kW	
109	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 36, Column C	\$	5.9522 \$/kW	
110	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 108 * Line 109)	\$	-	
Large Power Service - Delivery Revenue					
<u>Energy Efficiency</u>					
111	Current Period EE Losses			- kWh	
112	Prior Period EE Losses	Previous Filing, Schedule 3, Line 113, Column C		- kWh	
113	Cumulative Recoverable kWh Losses	(Line 111 + Line 112)		- kWh	
114	Total Recoverable kWh Losses	Line 113		- kWh	
115	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 33, Column C	\$	0.0003 \$/kWh	
116	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 114 * Line 115)	\$	0	
<u>Distributed Generation</u>					
117	Current Period DG Losses			- kWh	
118	Total Recoverable kWh Losses	Line 117		- kWh	
119	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 33, Column C	\$	0.0003 \$/kWh	
120	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 118 * Line 119)	\$	-	
Percent of Total					
121	Total Lost Fixed Cost Revenue Related to Energy Efficiency	Sum Line 6 + 16 + 26 + 36 + 46 + 56 + 66 + 76 + 86 + 96 + 106 + 116	\$	-	0.00% (Line 121 / Line 123)
122	Total Lost Fixed Cost Revenue Related to Distributed Generation	Sum Line 10 + 20 + 30 + 40 + 50 + 60 + 70 + 80 + 90 + 100 + 110 + 120	\$	-	0.00% (Line 122 / Line 123)
123	Total Lost Fixed Cost Revenue	(Line 121 + Line 122)	\$	-	

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 4: LFCR Test Year Rate Calculation

Line No.	(A) LFCR Fixed Cost Calculation	(B) Reference	(C) Totals
Residential Service			
1	Delivery Revenue	Schedule 5, Line 5, Column F	\$ 15,480,527.91
2	Adjusted kWh	Schedule 5, Line 5, Column B	823,953,185
3	Lost Fixed Cost Rate	(Line 1 / Line 2)	\$ 0.0188
Residential Service			
4	Delivery Revenue - Demand	Schedule 5, Line 27, Column F	\$ 0.00
5	Adjusted kW	Schedule 5, Line 27, Column B	0
6	Lost Fixed Cost Rate	(Line 4 / Line 5)	\$ 1.6575
Small General Service			
7	Delivery Revenue	Schedule 5, Line 10, Column F	\$ 2,433,764.52
8	Adjusted kWh	Schedule 5, Line 10, Column B	118,683,796
9	Lost Fixed Cost Rate	(Line 7 / Line 8)	\$ 0.0205
Small General Service			
10	Delivery Revenue - Demand	Schedule 5, Line 30, Column F	\$ 0.00
11	Adjusted kW	Schedule 5, Line 30, Column B	0
12	Lost Fixed Cost Rate	(Line 10 / Line 11)	\$ 2.0950
Medium General Service			
13	Delivery Revenue	Schedule 5, Line 14, Column F	\$ 1,123,689.38
14	Adjusted kWh	Schedule 5, Line 14, Column B	416,181,252
15	Lost Fixed Cost Rate	(Line 13 / Line 14)	\$ 0.0027
Medium General Service			
16	Delivery Revenue - Demand	Schedule 5, Line 34, Column F	\$ 4,818,215.28
17	Adjusted kW	Schedule 5, Line 34, Column B	1,318,253
18	Lost Fixed Cost Rate	(Line 16 / Line 17)	\$ 3.6550
Large General Service			
19	Delivery Revenue	Schedule 5, Line 18, Column F	\$ 298,134.23
20	Adjusted kWh	Schedule 5, Line 18, Column B	110,830,568
21	Lost Fixed Cost Rate	(Line 19 / Line 20)	\$ 0.0027
Large General Service			
22	Delivery Revenue - Demand	Schedule 5, Line 38, Column F	\$ 852,908.86
23	Adjusted kW	Schedule 5, Line 38, Column B	236,591
24	Lost Fixed Cost Rate	(Line 22 / Line 23)	\$ 3.6050
Interruptible Power Service			
25	Delivery Revenue	Schedule 5, Line 20, Column F	\$ 312,997.00
26	Adjusted kWh	Schedule 5, Line 20, Column B	35,567,841
27	Lost Fixed Cost Rate	(Line 25 / Line 26)	\$ 0.0088
Interruptible Power Service			
28	Delivery Revenue - Demand	Schedule 5, Line 40, Column F	\$ 210,668.12
29	Adjusted kW	Schedule 5, Line 40, Column B	105,334
30	Lost Fixed Cost Rate	(Line 28 / Line 29)	\$ 2.0000
Large Power Service			
31	Delivery Revenue	Schedule 5, Line 23, Column F	\$ 27,829.58
32	Adjusted kWh	Schedule 5, Line 23, Column B	92,765,274
33	Lost Fixed Cost Rate	(Line 31 / Line 32)	\$ 0.0003
Large Power Service			
34	Delivery Revenue - Demand	Schedule 5, Line 43, Column F	\$ 1,010,190.00
35	Adjusted kW	Schedule 5, Line 43, Column B	169,717
36	Lost Fixed Cost Rate	(Line 34 / Line 35)	\$ 5.9522

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 5: Delivery Revenue Calculation

Line No.	(A) Rate Schedule	(B) Adjusted Test Year Billing Determinants	(C) Units	(D) Delivery Charge	(E) Demand Stability Factor	(F) Total Delivery Revenue B x D x E
<u>kWh related</u>						
1	Residential Service	820,900,058	kWh	\$ 0.0188	100% \$	15,421,664.79
2	Residential Service TOU	3,053,127	kWh	\$ 0.0193	100% \$	58,863.12
3	Residential Service Demand	-	kWh	\$ 0.0058	100% \$	-
4	Residential Service Demand TOU	-	kWh	\$ 0.0058	100% \$	-
5	Subtotal - kWh	823,953,185	kWh		\$	15,480,527.91
6	Small General Service	118,501,366	kWh	\$ 0.0205	100% \$	2,430,056.74
7	Small General Service TOU	182,430	kWh	\$ 0.0203	100% \$	3,707.78
8	Small General Service Demand	-	kWh	\$ 0.0083	100% \$	-
9	Small General Service Demand TOU	-	kWh	\$ 0.0083	100% \$	-
10	Subtotal - kWh	118,683,796	kWh		\$	2,433,764.52
11	Medium General Service	408,462,296	kWh	\$ 0.0027	100% \$	1,102,848.20
12	Medium General Service TOU	7,718,956	kWh	\$ 0.0027	100% \$	20,841.18
13	Medium General Service TOU Schools	-	kWh	\$ 0.0027	100% \$	-
14	Subtotal - kWh	416,181,252	kWh		\$	1,123,689.38
15	Large General Service	95,412,304	kWh	\$ 0.0027	100% \$	256,659.10
16	Large General Service TOU	15,418,264	kWh	\$ 0.0027	100% \$	41,475.13
17	Large General Service TOU Schools	-	kWh	\$ 0.0027	100% \$	-
18	Subtotal - kWh	110,830,568	kWh		\$	298,134.23
19	Interruptible Power Service	35,567,841	kWh	\$ 0.0088	100% \$	312,997.00
20	Subtotal - kWh	35,567,841	kWh		\$	312,997.00
21	Large Power Service	[REDACTED]	kWh	\$ 0.0003	100% \$	[REDACTED]
22	Large Power Service TOU	[REDACTED]	kWh	\$ 0.0003	100% \$	[REDACTED]
23	Subtotal - kWh	92,765,274	kWh		\$	27,829.58
24	Total kWh	1,597,981,916	kWh		\$	19,676,942.63
<u>kW related</u>						
25	Residential Service Demand	0	kW	\$ 3.3150	50% \$	0.00
26	Residential Service Demand TOU	0	kW	\$ 3.3150	50% \$	0.00
27	Subtotal - kW	0	kW		\$	0.00
28	Small General Service Demand	0	kW	\$ 4.1900	50% \$	0.00
29	Small General Service Demand TOU	0	kW	\$ 4.1900	50% \$	0.00
30	Subtotal - kW	0	kW		\$	0.00
31	Medium General Service	1,302,061	kW	\$ 7.3100	50% \$	4,759,034.10
32	Medium General Service TOU	16,192	kW	\$ 7.3100	50% \$	59,181.17
33	Medium General Service TOU Schools	-	kW	\$ 7.3100	50% \$	-
34	Subtotal - kW	1,318,253	kW		\$	4,818,215.28
35	Large General Service	203,080	kW	\$ 7.2100	50% \$	732,101.71
36	Large General Service TOU	33,511	kW	\$ 7.2100	50% \$	120,807.16
37	Large General Service TOU Schools	-	kW	\$ 7.2100	50% \$	-
38	Subtotal - kW	236,591	kW		\$	852,908.86
39	Interruptible Power Service	105,334	kW	\$ 4.0000	50% \$	210,668.12
40	Subtotal - kW	105,334	kW		\$	210,668.12
41	Large Power Service	[REDACTED]	kW	\$ 11.8700	50% \$	[REDACTED]
42	Large Power Service TOU	[REDACTED]	kW	\$ 11.9700	50% \$	[REDACTED]
43	Subtotal - kW	169,717	kW		\$	1,010,190.00
44	Total kW	1,829,895	kW		\$	6,891,982.25