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BEFORE THE ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission

COMMISSIONERS
DOUG LITTLE - CHAIRMAN
BOB STUMP
BOB BURNS
TOM FORESE
ANDY TOBIN

DOCKETED

AUG 31 2016

DOCKETED BY 

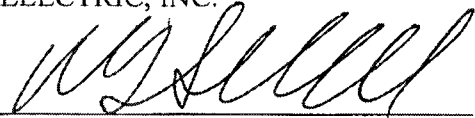
IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-15-0142
UNS ELECTRIC, INC. FOR THE)
ESTABLISHMENT OF JUST AND)
REASONABLE RATES AND CHARGES) **NOTICE OF FILING PROPOSED**
DESIGNED TO REALIZE A REASONABLE) **FINAL TARIFFS**
RATE OF RETURN ON THE FAIR VALUE OF)
THE PROPERTIES OF UNS ELECTRIC, INC.)
DEVOTED TO ITS OPERATIONS)
THROUGHOUT THE STATE OF ARIZONA)
AND FOR RELATED APPROVALS.)

UNS Electric, Inc., through undersigned counsel, hereby files for Commission consideration proposed final tariffs and bill impacts for its Residential and Small General Service customer classes in compliance with Decision No. 75697, August 18, 2016 ("Decision"). The proposed tariffs reflect reduced monthly customer charges for the proposed optional rate plans discussed in the Decision.

UNS Electric requests the Commission to approve these proposed tariffs so that they can be implemented no later than the March 2017 billing period as discussed in the Decision.

RESPECTFULLY SUBMITTED this 31st day of August, 2016.

UNS ELECTRIC, INC.

By 

Bradley S. Carroll
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and

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9 Original and 13 copies of the foregoing
10 filed this 31st day of August, 2016, with:

11 Docket Control
12 Arizona Corporation Commission
13 1200 West Washington Street
14 Phoenix, Arizona 85007

15 Copies of the foregoing hand-delivered
16 this this 31st day of August, 2016, to:

17 Jane Rodda, Administrative Law Judge
18 Hearing Division
19 Arizona Corporation Commission
20 400 West Congress
21 Tucson, Arizona 85701

22 Brian E. Smith
23 Bridget A. Humphrey
24 Legal Division
25 Arizona Corporation Commission
26 1200 West Washington Street
27 Phoenix, Arizona 85007

Thomas Broderick, Director
Utilities Division
Arizona Corporation Commission
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Phoenix, Arizona 85007

Copy of the foregoing mailed and/or emailed
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Consented To Service By Email

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PROPOSED FINAL TARIFFS



UNS Electric, Inc.

First Revised Sheet No.: 102
 Superseding Original Sheet No.: 102

Residential Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge \$12.00 per month

Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.111000	Varies	\$0.147700
Off-Peak	\$0.036700	\$0.042500	Varies	\$0.079200
Over 400 kWh				
On-Peak	\$0.042700	\$0.111000	Varies	\$0.153700
Off-Peak	\$0.042700	\$0.042500	Varies	\$0.085200

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERREST
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 102-1
 Superseding Original Sheet No.: 102-1

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.091550	Varies	\$0.128250
Off-Peak	\$0.036700	\$0.038570	Varies	\$0.075270
Over 400 kWh				
On-Peak	\$0.042700	\$0.091550	Varies	\$0.134250
Off-Peak	\$0.042700	\$0.038570	Varies	\$0.081270

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A Customer using 2,000 kWh in a month, with 20% on-peak usage and 80% off-peak usage will have 80 kWh in on-peak first tier and 320 kWh in on-peak second tier, and will have 320 kWh in off-peak first tier and 1280 kWh in off-peak second tier.

kWh	On-Peak	Off-Peak	Total
0 – 400 kWh	80	320	400
Over 400 kWh	320	1,280	1,600
Total	400	1,600	2,000

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERREST
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 102-2
Superseding Original Sheet No.: 102-2

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Basic Service Charge Components (Unbundled):	
Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: ERREST
Effective: Pending
Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 102-3
Superseding Original Sheet No.: 102-3

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0 – 400 kWh	\$0.007500
Over 400 kWh	\$0.013500
Generation	\$0.018500
Transmission	\$0.010700

Power Supply Charges(per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: ERREST
Effective: Pending
Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 103
 Superseding Original Sheet No.: 103

Residential Service Demand

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge: \$12.00 per month

Demand Charge (per kW):

	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charge (per kWh)

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.011870	\$0.055820	Varies	\$0.067690

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESD
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 103-1
Superseding Original Sheet No.: 103-1

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer (May – October) On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter (November – April) On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: ERRESD
Effective: Pending
Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 103-2
 Superseding Original Sheet No.: 103-2

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.055820
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESD
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 104
 Superseding Original Sheet No.: 104

Residential Service Demand Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge: \$12.00 per month

Demand Charge (per kW):

	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charges (per kWh)

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.011870	\$0.111000	Varies	\$0.122870
Off-Peak	\$0.011870	\$0.042500	Varies	\$0.054370

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESDT
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 104-1
 Superseding Original Sheet No.: 104-1

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.011870	\$0.091550	Varies	\$0.103420
Off-Peak	\$0.011870	\$0.038570	Varies	\$0.050440

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

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All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESDT
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 104-2
 Superseding Original Sheet No.: 104-2

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: ERRESDT
 Effective: Pending
 Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 104-3
Superseding Original Sheet No.: 104-3

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: ERRESDT
Effective: Pending
Decision No: Pending



UNS Electric, Inc.

First Revised Sheet No.: 202
Superseding Original Sheet No.: 202

Small General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific Rates, when all energy is supplied at one point of delivery and through one metered service.

The supply of electric service under a residential Rate to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters. Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service rate will be applied.

Service under this rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

In the event a Customer meets or exceeds 12,000 kWh in two consecutive months the Customer will be moved to the Medium General Service Time-of-Use tariff.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: EGSGST
Effective: Pending
Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 202-1
 Superseding Original Sheet No.: 202-1

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge: \$20.00 per month

Energy Charges (per kWh):

Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 - 400 kWh				
On-Peak	\$0.039400	\$0.109800	Varies	\$0.149200
Off-Peak	\$0.039400	\$0.045700	Varies	\$0.085100
401 – 7,500 kWh				
On-Peak	\$0.044400	\$0.109800	Varies	\$0.154200
Off-Peak	\$0.044400	\$0.045700	Varies	\$0.090100
Over 7,500 kWh				
On-Peak	\$0.086900	\$0.109800	Varies	\$0.196700
Off-Peak	\$0.086900	\$0.045700	Varies	\$0.132600

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 - 400 kWh				
On-Peak	\$0.039400	\$0.108800	Varies	\$0.148200
Off-Peak	\$0.039400	\$0.040036	Varies	\$0.079436
401 – 7,500 kWh				
On-Peak	\$0.044400	\$0.108800	Varies	\$0.153200
Off-Peak	\$0.044400	\$0.040036	Varies	\$0.084436
Over 7,500 kWh				
On-Peak	\$0.086900	\$0.108800	Varies	\$0.195700
Off-Peak	\$0.086900	\$0.040036	Varies	\$0.126936

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGSGST
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 202-2
Superseding Original Sheet No.: 202-2

Calculation of Tiered (Block) Usage by TOU Period:

- Step 1: Calculate percent usage by TOU period.
Step 2: Calculate the kWh usage by tier (block).
Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A Customer using 10,000 kWh in a month, with 20% on-peak usage and 80% off-peak usage will have 80 kWh in on-peak first tier, 1,420 kWh in on-peak second tier and 500 kWh in on-peak third tier and 320 kWh in off-peak first tier, 5,680 kWh in off-peak second tier and 2,000 kWh in off-peak third tier.

Table with 4 columns: kWh, On-Peak, Off-Peak, Total. Rows include usage tiers (0-400 kWh, 401-7,500 kWh, Over 7,500 kWh) and a Total row.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 5:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: EGSGST
Effective: Pending
Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 202-3
 Superseding Original Sheet No.: 202-3

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.28 per month
Meter Reading	\$ 4.96 per month
Billing & Collection	\$ 5.62 per month
Customer Delivery	\$ 8.14 per month
Total	\$20.00 per month

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	Rate
0 – 400 kWh	\$0.007800
401 – 7,500 kWh	\$0.012800
Over 7,500 kWh	\$0.055300
Generation Capacity	\$0.021100
Transmission	\$0.010500

Power Supply Charges (per kWh):

Component	Rate
Base Power Supply Summer (May – October) On-Peak	\$0.109800
Base Power Supply Summer (May – October) Off-Peak	\$0.045700
Base Power Supply Winter (November – April) On-Peak	\$0.108800
Base Power Supply Winter (November – April) Off-Peak	\$0.040036
PPFAC (see Rider -1 for current rate)	Varies

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGSGST
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 203
 Superseding Original Sheet No.: 203

Small General Service Demand

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rates, when all energy is supplied at one point of delivery and through one metered service.

The supply of electric service under a residential rate to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters. Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service rate will be applied.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

In the event measured kW meets or exceeds 40 kW, the Customer may be moved to the Medium General Service rate in the next billing period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge: \$20.00 per month

Demand Charges (per kW)

	Delivery Services-Demand
0 – 7 kW	\$8.25
Over 7 kW	\$11.00

Energy Charges (per kWh)

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh	\$0.012950	\$0.053290	Varies	\$0.066240

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGGSD
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 203-1
Superseding Original Sheet No.: 203-1

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer (May – October) On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter (November – April) On-Peak periods are 5:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: EGSGSD
Effective: Pending
Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 203-2
 Superseding Original Sheet No.: 203-2

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.28 per month
Meter Reading	\$ 4.96 per month
Billing & Collection	\$ 5.62 per month
Customer Delivery	\$ 8.14 per month
Total	\$20.00 per month

Demand Charge Components (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$2.49
Generation Capacity	\$3.84
Transmission	\$1.92

Demand Charge Components (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$3.32
Generation Capacity	\$5.13
Transmission	\$2.55

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.004750
Generation Capacity	\$0.003200
Transmission	\$0.005000

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.053290
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGSGSD
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 204
Superseding Original Sheet No.: 204

Small General Service Demand Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific rates, when all energy is supplied at one point of delivery and through one metered service.

The supply of electric service under a residential rate to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters.

Service under this rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

In the event measured kW meets or exceeds 40 kW, the Customer may be moved to the Medium General Service Time-of-Use rate in the next billing period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Table with columns for Basic Service Charge (\$20.00 per month), Demand Charges (per kW), and Delivery Services-Demand rates for 0-7 kW (\$8.25) and Over 7 kW (\$11.00).

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: EGS GSDT
Effective: Pending
Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 204-1
 Superseding Original Sheet No.: 204-1

Energy Charges (per kWh)

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.012950	\$0.109800	Varies	\$0.122750
Off-Peak	\$0.012950	\$0.045700	Varies	\$0.058650

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.012950	\$0.108800	Varies	\$0.121750
Off-Peak	\$0.012950	\$0.040036	Varies	\$0.052986

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 5:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGSGSDT
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 204-2
 Superseding Original Sheet No.: 204-2

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.28 per month
Meter Reading	\$ 4.96 per month
Billing & Collection	\$ 5.62 per month
Customer Delivery	\$ 8.14 per month
Total	\$20.00 per month

Demand Charge Components (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$2.49
Generation Capacity	\$3.84
Transmission	\$1.92

Demand Charge Components (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$3.32
Generation Capacity	\$5.13
Transmission	\$2.55

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: EGSGSDT
 Effective: Pending
 Decision No.: Pending



UNS Electric, Inc.

First Revised Sheet No.: 204-3

Superseding Original Sheet No.: 204-3

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.004750
Generation Capacity	\$0.003200
Transmission	\$0.005000

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.109800
Base Power Supply Summer (May – October) Off-Peak	\$0.045700
Base Power Supply Winter (November – April) On-Peak	\$0.108800
Base Power Supply Winter (November – April) Off-Peak	\$0.040036
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: EGSUSD
Effective: Pending
Decision No.: Pending

BILL IMPACTS

UNS Electric, Inc.
"Final Rate" - Bill Impacts
Test Period Ending December 31, 2014

Rates

Monthly Bill Impacts

Residential Time-of-Use

	Current Rate	Final Rate
Basic Service Charge	\$15.00	\$12.00
0-400 kWh	\$0.03001	\$0.03670
401-1,000 kWh	\$0.04224	\$0.04270
Over 1,000 kWh	\$0.04224	\$0.04270
TCA, per kWh	\$0.00019	\$0.00019
Base Power	\$0.11100	\$0.11100
Summer On-peak	\$0.04250	\$0.04250
Summer Off-peak	\$0.09155	\$0.09155
Winter On-peak	\$0.03857	\$0.03857
Winter Off-peak	\$0.00000	\$0.00000
PPFAC		

Current Rates		
Customer Size	Billing kWh	Monthly Bill 1
Small	406	\$50.63
Medium	812	\$89.63
Large	1,327	\$140.08
Xlarge	2,246	\$229.89
Mean	826	\$90.98

Proposed Final Rates		
Monthly Bill	\$ Change	% Change
\$49.96	-\$0.67	-1.3%
\$89.50	-\$0.13	-0.2%
\$140.19	\$0.11	0.1%
\$230.42	\$0.53	0.2%
\$90.85	-\$0.13	-0.1%

Residential Demand

	Current Rate	Final Rate
Basic Service Charge	\$15.00	\$12.00
Demand Charge, 0-7 kW	\$5.10	\$5.50
Demand Charge, additional kW	\$7.10	\$7.75
Energy Charge, all kWh	\$0.01024	\$0.01187
TCA, per kW	\$0.07780	\$0.07780
Base Power	\$0.05582	\$0.05582
PPFAC	\$0.00000	\$0.00000

Current Rates			
Customer Size	Billing kWh	Billing kW	Monthly Bill
Small	330	2.1	\$47.67
Medium	664	3.6	\$77.50
Large	1,144	5.5	\$119.04
Xlarge	2,162	9.0	\$208.42
Mean	830	4.3	\$92.05

Proposed Final Rates		
Monthly Bill	\$ Change	% Change
\$46.05	-\$1.62	-3.4%
\$77.02	-\$0.48	-0.6%
\$120.11	\$1.07	0.9%
\$213.04	\$4.62	2.2%
\$92.13	\$0.08	0.1%

Residential Demand Time-of-Use

	Current Rate	Final Rate
Basic Service Charge	\$15.00	\$12.00
Demand Charge, 0-7 kW	\$5.10	\$5.50
Demand Charge, additional kW	\$7.10	\$7.75
Energy Charge, all kWh	\$0.01024	\$0.01187
TCA, per kW	\$0.07780	\$0.07780
Base Power	\$0.11100	\$0.11100
Summer On-peak	\$0.04250	\$0.04250
Summer Off-peak	\$0.09155	\$0.09155
Winter On-peak	\$0.03857	\$0.03857
Winter Off-peak	\$0.00000	\$0.00000
PPFAC		

Current Rates			
Customer Size	Billing kWh	Billing kW	Monthly Bill
Small	406	2.4	\$54.46
Medium	812	4.2	\$90.13
Large	1,327	6.1	\$133.95
Xlarge	2,246	9.2	\$214.54
Mean	998	4.9	\$105.92

Proposed Final Rates		
Monthly Bill	\$ Change	% Change
\$53.09	-\$1.37	-2.5%
\$90.14	\$0.01	0.0%
\$135.56	\$1.62	1.2%
\$219.43	\$4.89	2.3%
\$106.50	\$0.59	0.6%

Notes:

1. Monthly bills are presented before taxes and assessments.

UNS Electric, Inc.
"Final Rate" - Bill Impacts
Test Period Ending December 31, 2014

Rates

Monthly Bill Impacts

	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill ¹	\$ Change	% Change
Small	928	\$114.13	-\$2.07	-1.8%
Medium	1,991	\$220.65	-\$1.01	-0.5%
Large	2,703	\$291.93	-\$0.31	-0.1%
Xlarge	3,366	\$358.20	\$0.37	0.1%
Mean	1,129	\$134.13	-\$1.87	-1.4%

Customer Size	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill ¹	\$ Change	% Change
Small	928	\$114.13	-\$2.07	-1.8%
Medium	1,991	\$220.65	-\$1.01	-0.5%
Large	2,703	\$291.93	-\$0.31	-0.1%
Xlarge	3,366	\$358.20	\$0.37	0.1%
Mean	1,129	\$134.13	-\$1.87	-1.4%

Current Rate	Final Rate
\$25.00	\$20.00
\$0.03340	\$0.03940
\$0.04340	\$0.04440
\$0.08690	\$0.08690
\$0.00019	\$0.00019
\$0.10980	\$0.10980
\$0.04570	\$0.04570
\$0.10880	\$0.10880
\$0.04004	\$0.04004
\$0.00000	\$0.00000

Small General Service Time-of-Use

Basic Service Charge
0-400 kWh
401-7,500 kWh
Over 7,500 kWh
TCA, per kWh
Base Power
Summer On-peak
Summer Off-peak
Winter On-peak
Winter Off-peak
PPFAC

	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill	\$ Change	% Change
Small	350	\$60.64	-\$1.64	-2.7%
Medium	561	\$79.10	-\$0.29	-0.4%
Large	1,447	\$152.88	\$4.61	3.0%
Xlarge	4,078	\$365.87	\$18.01	4.9%
Mean	1,131	\$126.95	\$2.95	2.3%

Customer Size	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill	\$ Change	% Change
Small	350	\$60.64	-\$1.64	-2.7%
Medium	561	\$79.10	-\$0.29	-0.4%
Large	1,447	\$152.88	\$4.61	3.0%
Xlarge	4,078	\$365.87	\$18.01	4.9%
Mean	1,131	\$126.95	\$2.95	2.3%

Current Rate	Final Rate
\$25.00	\$20.00
\$6.75	\$8.25
\$8.95	\$11.00
\$0.01149	\$0.01295
\$0.07780	\$0.07780
\$0.05329	\$0.05329
\$0.00000	\$0.00000

Small General Service Demand

Basic Service Charge
Demand Charge, 0-7 kW
Demand Charge, additional kW
Energy Charge, all kWh
TCA, per kW
Base Power
PPFAC

	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill	\$ Change	% Change
Small	928	\$112.93	\$1.76	1.6%
Medium	1,991	\$203.06	\$7.21	3.6%
Large	2,703	\$262.94	\$10.81	4.1%
Xlarge	3,366	\$319.57	\$14.41	4.5%
Mean	1,129	\$130.58	\$2.94	2.3%

Customer Size	Current Rates		Proposed Final Rates	
	Billing kWh	Monthly Bill	\$ Change	% Change
Small	928	\$112.93	\$1.76	1.6%
Medium	1,991	\$203.06	\$7.21	3.6%
Large	2,703	\$262.94	\$10.81	4.1%
Xlarge	3,366	\$319.57	\$14.41	4.5%
Mean	1,129	\$130.58	\$2.94	2.3%

Current Rate	Final Rate
\$25.00	\$20.00
\$6.75	\$8.25
\$8.95	\$11.00
\$0.01149	\$0.01295
\$0.07780	\$0.07780
\$0.10980	\$0.10980
\$0.04570	\$0.04570
\$0.10880	\$0.10880
\$0.04004	\$0.04004
\$0.00000	\$0.00000

Small General Service Demand Time-of-Use

Basic Service Charge
Demand First 7 kW
Demand Over 7 kW
Energy Charge, all kWh
TCA, per kW
Base Power
Summer On-peak
Summer Off-peak
Winter On-peak
Winter Off-peak
PPFAC

Notes:

1. Monthly bills are presented before taxes and assessments.