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BEFORE THE ARIZONA CORPORATION COMMISSION

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2 COMMISSIONERS

- 3 DOUG LITTLE - Chairman
- BOB STUMP
- 4 BOB BURNS
- TOM FORESE
- 5 ANDY TOBIN

2016 JUL -8 P 3: 38

AZ CORP COMMISSION
DOCKET CONTROL

6

7 IN THE MATTER OF THE APPLICATION OF
8 TRICO ELECTRIC COOPERATIVE, INC., AN
ARIZONA NONPROFIT CORPORATION,
9 FOR A DETERMINATION OF THE
CURRENT FAIR VALUE OF ITS UTILITY
10 PLANT AND PROPERTY AND FOR
INCREASES IN ITS RATES AND CHARGES
11 FOR UTILITY SERVICE AND FOR
RELATED APPROVALS.

DOCKET NO. E-01461A-15-0363

**STAFF'S NOTICE OF FILING
SETTLEMENT AGREEMENT**

12

13 The Utilities Division ("Staff") of the Arizona Corporation Commission ("Commission"), on
14 behalf of the Signatory Parties of the Settlement Agreement ("Agreement"), files the Agreement in
15 the above referenced matter.

16 RESPECTFULLY SUBMITTED this 8th day of July, 2016.

17

18 Maureen A. Scott, Senior Staff Counsel
19 Matthew Laudone, Attorney
Legal Division
20 Arizona Corporation Commission
1200 West Washington Street
21 Phoenix, Arizona 85007
(602) 542-3402

22 Original and thirteen (13) copies of the
23 foregoing filed this 8th day of July, 2016,
with:

24 Docket Control
Arizona Corporation Commission
25 1200 West Washington Street
Phoenix, Arizona 85007

Arizona Corporation Commission

DOCKETED

JUL 8 2016

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27 ...

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DOCKETED BY

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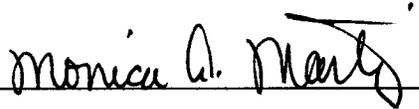
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TRICO ELECTRIC COOPERATIVE, INC.

SETTLEMENT AGREEMENT

DOCKET NO. E-01461A-15-0363

JULY 8, 2016

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Attachments:

Attachment A	Revenue Proof, the Revenue Allocation, and the Average Residential Bill Impact Summary
Attachment B	Plan of Administration for Wholesale Power Cost Adjustor
Attachment C	Tariffs
Attachment D	Rules and Regulations and Line Extension Policy

SETTLEMENT AGREEMENT
DOCKET NO. E-01461A-15-0363
TRICO ELECTRIC COOPERATIVE, INC. RATE CASE

The purpose of this Settlement Agreement (“Agreement”) is to settle all issues related to Docket No. E-01461A-15-0363, Trico Electric Cooperative, Inc.’s General Rate Case Application. This Agreement is entered into by the following entities:

Trico Electric Cooperative, Inc. (“Trico” or “Company”)
Arizona Corporation Commission Utilities Division Staff (“Staff”)

These entities shall be referred to collectively as “Signatories;” a single entity shall be referred to individually as a “Signatory.” Other Parties may sign on at any time by filing a letter in this Docket indicating their desire to join in the Agreement and attaching a Signature page executed by the Party.

I. RECITALS

- 1.1 Trico filed an application for a determination of the current fair value of its utility plant and property and for an increase in its rates and charges on October 23, 2015. The application was subsequently assigned Docket No. E-0146A-15-0363. Staff notified Trico on November 30, 2015, that its Application met the sufficiency requirements of A.A.C. R14-2-103. Staff classified Trico as a Class A utility.
- 1.2 Subsequently, the Arizona Corporation Commission (“Commission”) granted intervention to Freeport Minerals Corporation & Arizonans for Electric Choice and Competition (collectively “AECC”), the Energy Freedom Coalition of America (“EFCA”), Pima County through the Pima County Attorney’s Office (“Pima County”), and Robert Hall *in pro persona*. (together with Trico and Staff, the “Parties”).
- 1.3 On May 4, 2016, Trico filed an Amendment to its Application that proposed a revised rate design for residential and small commercial members.
- 1.4 Staff and other parties filed Direct Testimony on non-rate design issues on May 4, 2016. On June 1, 2016, Staff and other parties filed Direct Testimony on rate design and cost of service issues.
- 1.5 Staff filed a notice of settlement discussions on June 14, 2016. A meeting to discuss a possible settlement took place on June 17, 2016. The settlement

discussions were open, transparent, and inclusive of all Parties to this Docket who desired to participate. All Parties to this Docket were notified of the settlement discussion process, were encouraged to participate in the negotiations, and were provided with an opportunity to participate. Parties present at the meeting included Trico, Staff, EFCA and Robert Hall. The remaining Parties participated or had the ability to participate telephonically.

- 1.6 Staff and Trico reached an agreement in principle on June 17, 2016, which was subsequently memorialized in a Term Sheet.
- 1.7 Since the June 17, 2016 meeting, settlement proposals have been submitted by other Parties on issues that have been considered and evaluated by Staff and Trico.
- 1.8 The Signatories believe that the terms of this Agreement are just, reasonable, fair, and in the public interest in that they, among other things, establish just and reasonable rates for Trico members; promote the convenience, comfort and safety, and the preservation of health, of the employees and members of Trico; and fairly and equitably resolve the issues arising from this Docket.
- 1.9 The Signatories believe that this Agreement balances the interests of both Trico and its customers. The significant provisions of this Agreement include:
 - A modest revenue increase as proposed by Trico.
 - A class revenue allocation that moves rates to levels that more closely reflect class cost.
 - Updating Trico's base cost of power and the Wholesale Power Cost Adjustor.
 - A rate design that is designed to recover costs in a manner that better reflects how Trico incurs its costs of service.
 - Introduction of a demand rate component (at a \$0.00 per-kW rate) that allows for an extended period of time for customer education regarding demand rates without any bill impacts.
 - An aggressive customer education program designed to better inform customers of their electricity usage and technology options available to

customers so that the members can better control their costs and usage. This includes access by members to Trico's Smart Hub.

- Freezing of the current net metering tariff and adoption of a DG Energy Export Rate applicable to new DG customers.
- Grandfathering of the current net metering tariff for members who had DG interconnection applications submitted by May 31, 2016 so they remain on the current net metering tariff.
- Requiring Trico to propose additional demand-reduction programs for the benefit of its members and simplifying energy efficiency reporting requirements.
- An agreement that Trico's next rate case will reflect a test year no earlier than the 12 month period ending June 30 2018.

1.10 The Signatories ask the Commission to (1) find that the rates, terms and conditions of this Agreement are just and reasonable and in the public interest, along with any and all other necessary findings, and (2) approve the Agreement such that the resulting rates may become effective on January 1, 2017.

TERMS AND CONDITIONS

II. RATE INCREASE

- 2.1 Trico shall receive a base rate increase of \$2,282,076 (or approximately 2.61%) over adjusted test-year retail revenues, reflecting a total revenue requirement of \$89,762,812.
- 2.2 Trico's revenue requirement reflects the increase requested in its Application plus an increase in rate case expense over the amount initially requested. The increase in rate case expense remains subject to Staff's review of Trico invoices supporting the rate case expenses. Total rate case expense shall be capped at \$450,000.
- 2.3 The Company's jurisdictional fair value rate base used to establish the rates agreed to herein is \$175,076,536. Trico utilized its original cost rate base as its fair value rate base. The jurisdictional fair value rate base includes Direct Assignment Facilities ("DAFS") which Trico has agreed to purchase from the Arizona Electric Power Cooperative, Inc. ("AEPCO").

- 2.4 The revenue requirement and fair value rate base result in a rate of return of 6.33% on fair value rate base. It also results in a net operating Times Interest Earned Ratio (“TIER”) of 2.00 and a Debt Service Coverage (“DSC”) of 1.87.

III. BILL IMPACT

- 3.1 Upon the effective date of the new rates, the monthly bill for a residential customer, using the annual average of 837 kWh per month, will increase by approximately \$2.05 from \$116.84 to \$118.89, which is a 1.75% increase.
- 3.2 The Revenue Proof, the Revenue Allocation, and the Average Residential Bill Impact summary are appended hereto as **Attachment A**.

IV. WHOLESALE POWER COST ADJUSTOR (“WPCA”)

- 4.1 Trico’s existing base cost of power will be reset to: (i) include the current cost for wholesale power and transmission in Trico’s base rates; (ii) incorporate the small reduction in rates for Trico customers due to the net impact of Trico’s acquisition of DAFs; and (iii) reflect recovery of the total adjusted purchased power cost.
- 4.2 Trico’s new base cost of power is \$0.081711 per kWh.
- 4.3 Trico will adopt a Plan of Administration for its WPCA as set forth in **Attachment B**.

V. CLASS REVENUE ALLOCATION

- 5.1 The revenue allocation for each customer class will be established as Trico proposed in its Application submitted October 23, 2015.

VI. RATE DESIGN

- 6.1 Parties agree to the rate design as set forth in the proposed tariffs attached in **Attachment C** and as further discussed in this section below.
- 6.2 Standard non-TOU Residential rates (Rate Schedule RS1) will be a three-part rate design and include: (a) a \$24.00 per month basic service charge; (b) a 24/7 member peak demand rate of \$0.00 per kilowatt (kW), with no minimum demand – with peak demand defined, for purposes of this Agreement, as the highest 15-minute interval demand during the month; and (c) energy charges as set forth in **Attachment C**.

- 6.3 Trico will freeze Rate Schedule RS2TOU to prevent any customers from being added on that rate schedule. Rates will be adjusted to reflect the new revenue requirement and class revenue allocation as set forth in this Agreement. Trico will provide notice to its members that it will propose to eliminate this rate schedule in its next rate case.
- 6.4 Rate Schedule GS1 (Single Phase) will be a three-part rate design and include: (a) a \$27.00 per month Basic Service Charge; (b) a 24/7 member peak demand rate of \$0.00 per kilowatt (kW), with no minimum demand – with peak demand meaning, for purposes of this Agreement, the highest 15-minute interval demand during the month; and (c) energy (per-kWh) rates as reflected in **Attachment C**.
- 6.5 Rate Schedule GS1 (Three Phase) will be a three-part rate design and include: (a) a \$35.00 per month Basic Service Charge; (b) a 24/7 member peak demand rate of \$0.00 per kilowatt (kW), with no minimum demand – with peak demand meaning, for purposes of this Agreement, the highest 15-minute interval demand during the month; and (c) energy (per-kWh) rates as reflected in **Attachment C**.
- 6.6 Due to Trico's need to modify its billing system and metering, Trico will begin including demand information on residential (RS1) and small commercial (GS1) customer bills no later than six months from the effective date of the Commission's decision approving this Agreement.
- 6.7 Rate Schedules GS2, GS3, and GS4 and other Tariffs will be as proposed in the Application submitted October 23, 2015 and updated to reflect the revenue requirement set forth in this Agreement and to adjust the Basic Service Charge for GS2 and GS3 consistent with the GS1 as reflected in **Attachment C**.
- 6.8 Rate Schedules IS1 and IS2 will be combined into one rate schedule, known as IS1, and will be frozen as of the date of the Decision in this Docket. Trico agrees to notify customers of this change.

VII. NET METERING

- 7.1 Trico will freeze the current net metering tariff, so that it will be unavailable to members whose DG interconnection applications are received after May 31, 2016.
- 7.2 The Signatories to this Agreement agree that, with respect to interconnection applications received after May 31, 2016, a new DG Energy Export Tariff

will apply in lieu of the current net metering tariff. The new DG Energy Export Tariff is described below in Section VIII and included in **Attachment C**.

- 7.3 The Signatories agree to support Trico's request for a waiver of the net metering rules, to the extent necessary so that the new DG Energy Export Tariff can take effect as set forth in this Agreement.

VIII. NEW DG ENERGY EXPORT TARIFF

- 8.1 The new DG Energy Export Tariff will apply as a rider to all DG interconnection applications received after May 31, 2016 ("new DG member").
- 8.2 The export rate, for energy generated from a new DG member's system and delivered back to Trico ("excess energy"), will be set at \$0.0770 per kWh. All excess energy from a new DG member will be credited to the member for the billing period at the export rate. Further, the Signatories agree that the export rate is the equivalent of Trico's power supply portion of the energy charge for the first tier of the proposed RS1. The cost of the export rate will be recovered through Trico's WPCA in accordance with the WPCA POA.
- 8.3 The energy supplied to all DG members (including new DG members) during the billing period will be billed by Trico in accordance with the rates and charges under the members' standard rate schedule. For new DG members, no netting or banking of kWh will occur during the month.
- 8.4 For new DG members, if credits resulting from the export rate are greater than the member's monthly bill, then that credit balance will carry forward to the following month. If there is any credit remaining at year-end, it shall be paid out at that time.
- 8.5 The DG export rate will work as a rider in conjunction with all of Trico's rate schedules.
- 8.6 The Signatories agree to support this general rate case docket being held open for 18 months from the effective date of the Commission's decision approving this Agreement to allow for the possible modification of the export rate, at Trico's or the Commission Staff's discretion, after a methodology or methodologies has been determined in Docket No. E-00000J-14-0023 (*In the matter of the Commission's Investigation of Value and Cost of Distributed Generation*). If either Staff or Trico request a modification of the export rate,

the Signatories agree that any new rate proposed will be subject to an expedited hearing, if requested, and review and approval by the Commission.

IX. GRANDFATHERING

- 9.1 In concert with Sections VII and VIII of this Agreement, all Trico members who applied for DG interconnection on or before May 31, 2016 will be grandfathered on the current net metering tariff at least until the Commission issues a decision in Trico's next rate case and with the expectation that grandfathering will continue for the remaining term of the member's interconnection agreement or for 20 years, whichever is shorter. Grandfathering applies to the same service location with the same DG system.
- 9.2 Grandfathering only applies to the current net metering tariff as set forth in Section 9.1 above.
- 9.3 The Signatories agree to not support further grandfathering of the existing net metering tariffs for DG interconnection applications received after May 31, 2016.

X. MEMBER EDUCATION PROGRAM

- 10.1 Following the effective date of the Commission decision approving this Agreement, Trico will conduct member outreach and education regarding demand rates.
- 10.2 The member outreach and education will include, at a minimum: (a) the nature and operation of demand rates; (b) how members can utilize demand rates to reduce monthly bills; and (c) information on tools available from Trico and third parties to help members to manage demand (including Trico's Smart Hub® application).
- 10.3 Each Trico member's bill will indicate the date and time of the member's peak demand for the billing period.
- 10.4 Trico's education materials will highlight technology solutions including programmable thermostats and load controllers as means that could be used to minimize demand charges and monthly bills.

XI. ENERGY EFFICIENCY

- 11.1 Trico will propose at least two demand-reduction programs in its next Energy Efficiency Implementation Plan, which will be filed on or before June 1, 2017. These programs, to the extent possible, should act in concert with the demand-rate education program established in Section X of this Agreement.

XII. TRICO'S FILING OF ITS NEXT GENERAL RATE CASE

- 12.1 Trico agrees that its next rate case will reflect a test year no earlier than the 12-month period ending June 30, 2018. Trico will utilize data obtained by tracking member demand following the implementation of the initial \$0.00 per-kW demand rate, in order to determine an appropriate demand rate to propose in its next rate case.
- 12.2 Trico agrees to propose a demand rate for RS1 and GS1 in the next rate case that is no higher than \$2.00 per kW, and it will reflect a portion of distribution-demand fixed-cost component of Trico's cost of service.
- 12.3 As part of the application in its next general rate case, Trico will: (a) present a study of the impact of billing demand on a 15-minute interval versus a 60-minute interval; and (b) discuss customer usage and demand profile to the extent available.
- 12.4 The Signatories recognize that the ultimate success of a three-part rate will be dependent upon the success of Trico's educational programs and its ability to help customers navigate through the technological options that are available to assist them in controlling their demand and energy usage. The Signatories recognize that alternative options may need to be considered in the next rate case.

XIII. ADDITIONAL SETTLEMENT PROVISIONS

- 13.1 Trico will provide as a compliance filing a notice of the completion of the acquisition of the Direct Assignment Facilities.
- 13.2 The Signatories agree to the Depreciation Rates proposed by Trico in its Application submitted October 23, 2015.
- 13.3 Trico will revise its DG interconnection agreements for leased and owned systems to incorporate language that customers may be charged a return trip fee for a return trip to inspect installations of DG interconnections where the return trip is due to a customer or installer issue.

- 13.4 Trico's Rules and Regulations shall be revised as set forth in **Attachment D**.
- 13.5 The reporting requirements as set forth in A.A.C. R14-2-2409 shall supplant and replace any energy efficiency reporting requirements for Trico in Decision No. 71230, and any energy conservation plan requirements for Trico in A.A.C. R14-2-213. Trico will no longer be required to submit separate reports in accordance with Decision No. 71230 and A.A.C. R14-2-213 upon approval of this Agreement.

XIV. COMMISSION EVALUATION OF PROPOSED SETTLEMENT

- 14.1 All currently filed testimony and exhibits shall be offered into the Commission's record as evidence.
- 14.2 The Signatories recognize that Staff does not have the power to bind the Commission. For purposes of proposing a settlement agreement, Staff acts in the same manner as any party to a Commission proceeding.
- 14.3 This Agreement shall serve as a procedural device by which the Signatories will submit to the Commission their proposed settlement of Trico's pending rate case, Docket No. E-01461A-15-0363.
- 14.4 The Signatories recognize that the Commission will independently consider and evaluate the terms of this Agreement. If the Commission issues an order adopting all material terms of this Agreement, such action shall constitute Commission approval of the Agreement. Thereafter, the Signatories shall abide by the terms as approved by the Commission.
- 14.5 If the Commission fails to issue an order adopting all material terms of this Agreement, any or all of the Signatories may withdraw from this Agreement, and such Signatory or Signatories may pursue without prejudice their respective remedies at law. For purposes of this Agreement, whether a term is material shall be left to the discretion of the Signatory choosing to withdraw from the Agreement. If a Signatory withdraws from the Agreement pursuant to this paragraph and files an application for rehearing, the other Signatories, except for Staff, shall support the application for rehearing by filing a document with the Commission that supports approval of the Agreement in its entirety. Staff shall not be obligated to file any document or take any position regarding the withdrawing Signatory's application for rehearing.

XV. MISCELLANEOUS PROVISIONS

- 15.1 This case has attracted participants with diverse interests. To achieve consensus for settlement, Signatories may be accepting positions that, in any other circumstances, they would be unwilling to accept. They are doing so because this Agreement, as a whole, is consistent with their long-term interests and with the broad public interest. The acceptance by any Signatory of a specific element of this Agreement shall not be considered as precedent for acceptance of that element in any other context.
- 15.2 No Signatory is bound by any position asserted in negotiations, except as expressly stated in this Agreement. No Signatory shall offer evidence of conduct or statements made in the course of negotiating this Agreement before this Commission, any other regulatory agency, or any court.
- 15.3 Neither this Agreement nor any of the positions taken in this Agreement by any of the Signatories may be referred to, cited, and/or relied upon as precedent in any proceeding before the Commission, any other regulatory agency, or any court for any purpose except to secure approval of this Agreement and enforce its terms.
- 15.4 To the extent any provision of this Agreement is inconsistent with any existing Commission order, rule, or regulation, this Agreement shall control.
- 15.5 Each of the terms of this Agreement is in consideration of all other terms of this Agreement. Accordingly, the terms are not severable.
- 15.6 The Signatories shall make reasonable and good faith efforts necessary to obtain a Commission order approving this Agreement for the rates to become effective on January 1, 2017. The Signatories shall support and defend this Agreement before the Commission. Subject to Paragraph 14.5 above, if the Commission adopts an order approving all material terms of the Agreement, the Signatories will support and defend the Commission's order before any court or regulatory agency in which it may be at issue.

- 15.7 This Agreement may be executed in any number of counterparts and by each Signatory in separate counterparts, each of which when so executed and delivered shall be deemed an original and all of which taken together shall constitute one and the same instrument. This Agreement may also be executed electronically or by facsimile.

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION STAFF

By 
Thomas M. Broderick

Title Director, Utilities Division

Date July 8, 2016

TRICO ELECTRIC COOPERATIVE, INC.

By _____
Vincent Nitido

Title CEO/General Manager

Date July 8, 2016

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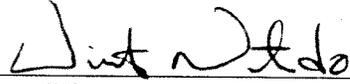
ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION STAFF

By _____
Thomas M. Broderick

Title _____
Director, Utilities Division

Date _____
July 8, 2016

TRICO ELECTRIC COOPERATIVE, INC.

By  _____
Vincent Nitido

Title _____
CEO/General Manager

Date _____
July 8, 2016

ATTACHMENT A

TRICO ELECTRIC COOPERATIVE, INC.

**INCOME STATEMENT - SETTLEMENT
DECEMBER 31, 2014**

	<u>Test Year 12/31/2014</u> (c)	<u>Adjustments</u> (d)	<u>Adjusted Test Year</u> (e)	<u>Rate Change</u> (f)	<u>Adjusted Test Year w/ Rate Change</u> (g)
Operating Revenues					
Base Revenue	\$ 87,113,729	\$ (1,296,163)	\$ 85,817,566	\$ 2,282,076	\$ 88,099,642
WPCA Revenue	(1,556,638)	42,073	42,073		42,073
Fuel Bank	1,598,596	1,556,638	0		0
Other		22,501	1,621,097		1,621,097
Total	\$ 87,155,687	\$ 325,049	\$ 87,480,736	\$ 2,282,076	\$ 89,762,812
Operating Expenses					
Power Production	\$ 29,067	\$ (3,741)	\$ 25,326	\$	\$ 25,326
Purchased Power	51,586,301	750,858	52,337,159		52,337,159
Transmission O&M	59,857	(54,811)	5,046		5,046
Distribution-Operations	8,200,654	(3,290,766)	4,909,888		4,909,888
Distribution-Maintenance	1,760,940	43,727	1,804,667		1,804,667
Consumer Accounting	2,431,189	46,634	2,477,823		2,477,823
Customer Service	347,586	6,870	354,456		354,456
Sales	306,765	(1,036)	305,729		305,729
Administrative & General	5,324,461	144,636	5,469,097		5,469,097
Depreciation	6,559,506	685,108	7,244,614		7,244,614
Tax	3	3,742,813	3,742,816		3,742,816
Total	\$ 76,606,329	\$ 2,070,292	\$ 78,676,621	\$ 0	\$ 78,676,621
Return	\$ 10,549,358	\$ (1,745,243)	\$ 8,804,115	\$ 2,282,076	\$ 11,086,191
Interest & Other Deductions					
Interest-L-T Debt	\$ 4,966,587	\$ 121,844	\$ 5,088,431	\$	\$ 5,088,431
Interest-Other	2,364	0	2,364		2,364
Other Deductions	966,265	(59,300)	906,965		906,965
Total	\$ 5,935,216	\$ 62,544	\$ 5,997,760	\$ 0	\$ 5,997,760
Operating Margin	\$ 4,614,142	\$ (1,807,787)	\$ 2,806,355	\$ 2,282,076	\$ 5,088,431
Non-Operating Margins					
Interest Income	\$ 198,590	\$	\$ 198,590	\$	\$ 198,590
Other Margins	114,633		114,633		114,633
G&T Capital Credits	4,552,806		4,552,806		4,552,806
Other Capital Credits	464,817		464,817		464,817
Total	\$ 5,330,846	\$ 0	\$ 5,330,846	\$ 0	\$ 5,330,846
Net Margins	\$ 9,944,988	\$ (1,807,787)	\$ 8,137,201	\$ 2,282,076	\$ 10,419,277
Operating TIER	1.93		1.55		2.00
Net TIER	3.00		2.60		3.05
Net TIER Excl Capital Credits	2.91		2.51		2.96
CFC DSC	1.82		1.69		1.94
Rate of Return	6.12%		5.028723%		6.33%
Rate Base	\$ 172,476,155	\$ 2,600,381	\$ 175,076,536	\$ 0	\$ 175,076,536
Principal Payments	4,222,676		4,222,676		4,222,676
Percent Change to Adjusted TY Total Revenue					2.61%

Supporting Schedules:
B-2.0, C-1.0, C-2.0

Recap Schedules:
A-1.0

TRICO ELECTRIC COOPERATIVE, INC.

RATE CASE EXPENSE ADJUSTMENT- SETTLEMENT

Rate Case Expense	\$ 450,000.00
Number of Years to Amortize	<u>3</u>
Annual Expense	\$ 150,000.00
Test Year Amount	<u>0.00</u>
Adjustment	<u><u>\$ 150,000.00</u></u>

Recap Schedules:
C-2.0, C-2.1

Schedule C-2.11
Settlement

TRICO ELECTRIC COOPERATIVE, INC.
ANALYSIS OF REVENUE BY DETAILED CLASS - SETTLEMENT

	Average Consumers	Average Monthly kWh Sold	Total kWh Sold	Adjusted Revenue	Proposed Revenue	Change	Percent Change
Residential	37,838	836	379,931,171	52,815,725	55,028,710	2,212,985	4.19%
Residential-TOU	2,793	1,058	35,449,872	4,446,579	4,801,607	355,028	7.98%
GS1 - 1Ph	1,366	570	9,355,588	1,559,607	1,629,195	69,588	4.46%
GS1 - 3Ph	122	871	1,276,535	210,252	213,165	2,913	1.39%
Subtotal GS1	1,488	595	10,632,123	1,769,859	1,842,360	72,501	4.10%
GS2 - 1Ph	98	2,274	2,630,469	424,454	453,085	28,631	6.75%
GS2 - 3Ph	153	4,456	8,157,808	1,396,091	1,472,343	76,252	5.46%
Subtotal GS2	251	3,582	10,788,277	1,820,545	1,925,428	104,883	5.76%
GS3 - 1Ph	117	6,319	8,879,750	1,188,258	1,153,831	(34,427)	-2.90%
GS3 - 3Ph	302	28,865	104,685,742	13,838,193	13,308,466	(529,727)	-3.83%
Subtotal GS3	419	22,587	113,565,492	15,026,451	14,462,297	(564,154)	-3.75%
GS TOU	11	9,820	1,296,284	171,225	172,649	1,424	0.83%
GS4	5	1,694,897	101,693,786	7,243,143	7,243,143	0	0.00%
Water Pumping-1Ph	11	1,414	186,573	27,680	30,356	2,676	9.67%
Water Pumping-3Ph	48	5,503	3,143,032	437,041	471,324	34,283	7.84%
Subtotal Water Pumping	59	4,703	3,329,605	464,721	501,680	36,959	7.95%
Irrigation	11	1,982	261,544	38,364	41,762	3,398	8.86%
ToD Pumping-1Ph	2	14,741	353,776	22,852	24,607	1,755	7.68%
ToD Pumping-3Ph	27	16,470	5,371,245	599,043	622,517	23,474	3.92%
Subtotal ToD Pumping	29	16,451	5,725,021	621,896	647,124	25,229	4.06%
Interruptible - Comm	2	141,248	3,573,369	332,577	347,585	15,008	4.51%
Interruptible - Pumping	18	34,303	7,331,315	815,855	829,763	13,908	1.70%
Subtotal Interruptible	20	45,436	10,904,684	1,148,432	1,177,348	28,916	2.52%
Lighting	0	0	539,888	142,334	147,243	4,909	3.45%
Subtotal Energy Sales	42,924		674,117,747	85,709,274	87,991,351	2,282,077	2.66%
Supplemental Wheeling				150,365	150,365	0	0.00%
Total Energy Sales				85,859,639	88,141,716	2,282,077	2.66%
Other Revenue				1,621,097	1,621,097	0	0.00%
Total Revenue				87,480,736	89,762,813	2,282,077	2.61%

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Unbundled Rate:			Unbundled Revenue			
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
1. RESIDENTIAL							
Consumers (12-month sum)	454,052	0.00	24.00	24.00	0	10,897,248	10,897,248
Demand Charge		0.00	0.00	0.00	0	0	0
First 800 kWh/Mo.	254,553,885	0.077000	0.035930	0.112930	19,600,649	9,146,121	28,746,770
Excess kWh	125,377,286	0.087000	0.035930	0.122930	10,907,824	4,504,806	15,412,630
Net Metering Credits					(27,938)		(27,938)
Subtotal	379,931,171				30,480,535	24,548,175	55,028,710
PCA					0		0
Total					30,480,535	24,548,175	55,028,710
2. RESIDENTIAL - TOU							
Consumers (12-month sum)	33,520	0.00	28.00	28.00	0	938,560	938,560
Demand Charge		0.00	0.00	0.00	0	0	0
kWh - On Peak	10,257,451	0.122400	0.071850	0.194250	1,255,512	736,998	1,992,510
kWh - Off Peak	25,192,421	0.062400	0.011850	0.074250	1,572,007	298,530	1,870,537
Subtotal	35,449,872				2,827,519	1,974,088	4,801,607
PCA					0		0
Total					2,827,519	1,974,088	4,801,607

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Billing Units	Unbundled Rate:		Total	Unbundled Revenue		Total
		Power Supply	Distrib. Wires		Power Supply	Distrib. Wires	
3. GENERAL SERVICE (1)							
Single Phase							
Consumers (12-month sum)	16,397	0.00	27.00	27.00	0	442,719	442,719
Demand Charge kWh	9,355,588	0.00	0.00	0.00	0	0	0
Subtotal		0.075800	0.051020	0.126820	709,154	477,322	1,186,476
PCA					709,154	920,041	1,629,195
Total					709,154	920,041	1,629,195
Three Phase							
Consumers (12-month sum)	1,465	0.00	35.00	35.00	0	51,275	51,275
Demand Charge kWh	1,276,535	0.00	0.00	0.00	0	0	0
Subtotal		0.075800	0.051020	0.126820	96,761	65,129	161,890
PCA					96,761	116,404	213,165
Total					96,761	116,404	213,165
Total Base Revenue	10,632,123				805,915	1,036,445	1,842,360
Total PCA Revenue					0	0	0
Total Revenue					805,915	1,036,445	1,842,360

Recap Schedules:
H-1.0

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Unbundled Rate:			Unbundled Revenue			
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
4. GENERAL SERVICE (2)							
Single Phase							
Consumers (12-month sum)	1,174	0.00	27.00	27.00	0	31,698	31,698
First 10 KW per month	10,522.45	0.00	0.00	0.00	0	0	0
Excess KW per month	7,987.53	4.50	0.00	4.50	35,944	0	35,944
kWh	2,630,469	0.094400	0.052130	0.146530	248,316	137,126	385,443
Subtotal					284,260	168,824	453,085
PCA					0	0	0
Total					284,260	168,824	453,085
Three Phase							
Consumers (12-month sum)	1,836	0.00	35.00	35.00	0	64,260	64,260
First 10 KW per month	16,932.62	0.00	0.00	0.00	0	0	0
Excess KW per month	47,270.97	4.50	0.00	4.50	212,719	0	212,719
kWh	8,157,808	0.094400	0.052130	0.146530	770,097	425,267	1,195,364
Minimum Bill					0	0	0
Subtotal					982,816	489,527	1,472,343
PCA					0	0	0
Total					982,816	489,527	1,472,343
Total Base Revenue	10,788,277				1,267,076	658,351	1,925,428
Total PCA Revenue					0	0	0
Total Revenue					1,267,076	658,351	1,925,428

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Unbundled Rate:			Unbundled Revenue			
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
5. GENERAL SERVICE (3)							
<u>Single Phase</u>							
Consumers (12-month sum)	1,405	0.00	27.00	27.00	0	37,935	37,935
Billing kW	24,980	15.00	3.00	18.00	374,707	74,941	449,648
kWh	8,879,750	0.040100	0.034930	0.075030	356,078	310,170	666,248
Minimum Bill							
Subtotal					730,785	423,046	1,153,831
PCA					0	0	0
Total					730,785	423,046	1,153,831
<u>Three Phase</u>							
Consumers (12-month sum)	3,625	0.00	35.00	35.00	0	126,875	126,875
Billing kW	295,946	15.00	3.00	18.00	4,439,183	887,837	5,327,020
kWh	104,685,742	0.040100	0.034930	0.075030	4,197,898	3,656,673	7,854,571
Minimum Bill							
Subtotal					8,637,081	4,671,385	13,308,466
PCA					0	0	0
Total					8,637,081	4,671,385	13,308,466
Total Base Revenue	113,565,492				9,367,866	5,094,431	14,462,297
Total PCA Revenue					0	0	0
Total Revenue					9,367,866	5,094,431	14,462,297

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Billing Units	Unbundled Rate:			Total	Unbundled Revenue		
		Power Supply	Distrib. Wires	Total		Power Supply	Distrib. Wires	Total
6. GENERAL SERVICE TOU								
Consumers 1 PH (12-month sum)	60	0.00	33.00	33.00	0	1,980	1,980	
Consumers 3 PH (12-month sum)	72	0.00	41.00	41.00	0	2,952	2,952	
NCP Billing kW	4,649.46	0.00	5.95	5.95	0	27,664	27,664	
CP Billing kW	1,843.00	29.50	0.00	29.50	54,369	0	54,369	
kWh	1,296,284	0.046000	0.020100	0.066100	59,629	26,055	85,684	
Subtotal					113,998	58,651	172,649	
PCA					0	0	0	
Total					113,998	58,651	172,649	
7. GENERAL SERVICE (4)								
Consumers (12 month sum)	60	0.00	500.00	500.00	0	30,000	30,000	
Secondary Meters (12 month sum)	456	0.00	40.00	40.00	0	18,240	18,240	
Facilities Charge		0.00	0.00	0.00	0	422,282	422,282	
NCP Billing kW-Transmission	20,400	0.00	0.21	0.21	0	4,284	4,284	
NCP Billing kW-Distribution Sub	25,125	0.00	1.75	1.75	0	43,968	43,968	
NCP Billing kW-Distribution Pri	176,974	0.00	7.19	7.19	0	1,272,444	1,272,444	
NCP Billing kW-Distribution Sec	0	0.00	7.70	7.70	0	0	0	
P.F. Adjust-Transmission	4,152	0.00	0.21	0.21	0	872	872	
P.F. Adjust-Distribution Sub	4,555	0.00	1.75	1.75	0	7,971	7,971	
P.F. Adjust-Distribution Pri	2,827	0.00	7.19	7.19	0	20,326	20,326	
P.F. Adjust-Distribution Sec	0	0.00	7.70	7.70	0	0	0	
kWh	101,693,786	0.000000	0.000000	0.000000	0	0	0	
Wholesale Power Cost					5,422,757	0	5,422,757	
Subtotal					5,422,757	1,820,387	7,243,143	
PCA Revenue					0	0	0	
Total					5,422,757	1,820,387	7,243,143	

Recap Schedules:
H-1.0

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Billing Units		Unbundled Rate:		Unbundled Revenue	
	Power Supply	Wires	Power Supply	Distrib. Wires	Power Supply	Distrib. Wires
	Total	Total	Total	Total	Total	Total
8. WATER PUMPING						
Single Phase						
Consumers (12-month sum)	132		0.00	27.00	0	3,564
kWh	186,573		0.104000	0.039600	19,404	7,388
Subtotal					19,404	10,952
PCA					0	0
Total					19,404	10,952
Three Phase						
Consumers (12-month sum)	571		0.00	35.00	0	19,985
kWh	3,143,032		0.104000	0.039600	326,875	124,464
Minimum Bill					0	0
Subtotal					326,875	144,449
PCA					0	0
Total					326,875	144,449
Total Base Revenue	3,329,605				346,279	155,401
Total PCA Revenue					0	0
Total Revenue					346,279	155,401
9. IRRIGATION						
Single Phase						
Consumers (12-month sum)			0.00	27.00	0	0
kWh			0.110000	0.032010	0	0
Subtotal					0	0
PCA					0	0
Total					0	0
Three Phase						
Consumers (12-month sum)	132		0.00	35.00	0	4,620
kWh	261,544		0.110000	0.032010	28,770	8,372
Minimum Bill					0	0
Subtotal					28,770	12,992
PCA					0	0
Total					28,770	12,992
Total Base Revenue	261,544				28,770	12,992
Total PCA Revenue					0	0
Total Revenue					28,770	12,992

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Unbundled Rate:			Unbundled Revenue			
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
10. TIME OF DAY PUMPING							
Single Phase							
Consumers (12-month sum)	24	0.00	27.00	27.00	0	648	648
NCP Billing kW	716	1.75	0.00	1.75	1,253	0	1,253
Billing kW - On Peak	4	16.00	0.00	16.00	65	0	65
kWh - On Peak	34	0.043900	0.020100	0.064000	1	1	2
kWh - Off Peak	353,742	0.043900	0.020100	0.064000	15,529	7,110	22,639
Subtotal	353,776				16,848	7,759	24,607
PCA					0		0
Total					16,848	7,759	24,607
Three Phase							
Consumers (12-month sum)	327	0.00	35.00	35.00	0	11,445	11,445
NCP Billing kW	36,165	1.75	0.00	1.75	63,289	0	63,289
Billing kW - On Peak	12,751	16.00	0.00	16.00	204,024	0	204,024
kWh - On Peak	234,052	0.043900	0.020100	0.064000	10,275	4,704	14,979
kWh - Off Peak	5,137,193	0.043900	0.020100	0.064000	225,523	103,258	328,780
Subtotal	5,371,245				503,111	119,407	622,517
PCA					0		0
Total					503,111	119,407	622,517
Total Base Revenue	5,725,021				519,959	127,166	647,124
Total PCA Revenue					0	0	0
Total Revenue					519,959	127,166	647,124
11. INTERRUPTIBLE COMMERCIAL							
Consumers 1 PH (12-month sum)	26	0.00	36.00	36.00	0	936	936
Consumers 3 PH (12-month sum)		0.00	45.00	45.00	0	0	0
NCP Billing kW	9,592	1.75	0.00	1.75	16,785	0	16,785
CP Billing kW	863	19.50	0.00	19.50	16,837	0	16,837
kWh	3,573,369	0.065300	0.022300	0.087600	233,341	79,686	313,027
Subtotal					266,963	80,622	347,585
PCA					0	0	0
Total					266,963	80,622	347,585
12. INTERRUPTIBLE PUMPING							
Consumers 1 PH (12-month sum)		0.00	36.00	36.00	0	0	0
Consumers 3 PH (12-month sum)		0.00	45.00	45.00	0	9,540	9,540
NCP Billing kW	23,642	1.75	0.00	1.75	41,374	0	41,374
CP Billing kW	3,795	19.50	0.00	19.50	74,003	0	74,003
kWh	7,331,315	0.065300	0.022300	0.087600	478,735	163,488	642,223
Minimum Bill						62,623	62,623
Subtotal					594,112	235,651	829,763
PCA					0	0	0
Total					594,112	235,651	829,763

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3
H-1.0

Recap Schedules:
H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL - SETTLEMENT

	Billing Units	Unbundled Rate:			Total	Unbundled Revenue		
		Power Supply	Distrib. Wires	Total		Power Supply	Distrib. Wires	Total
13. LIGHTING								
Outdoor Lighting								
Security Lights	8,129	4.33	7.67	12.00	35,199	62,322	97,520	
150 Watt HPS	12	3.68	8.14	11.82	44	98	142	
250 Watt HPS	60	6.13	6.37	12.50	368	382	750	
400 Watt HPS	132	9.81	2.89	12.70	1,295	381	1,676	
55 Watt LPS	55	2.21	9.19	11.40	122	506	627	
90 Watt LPS	444	2.21	9.19	11.40	981	4,081	5,062	
135 Watt LPS	96	3.68	8.14	11.82	353	781	1,135	
100 Watt HPS	36	2.45	9.02	11.47	88	325	413	
Additional Poles	1,157	0.00	10.90	10.90	0	12,611	12,611	
Subtotal					38,450	81,487	119,936	
Street Lighting								
150 Watt HPS	0	3.68	7.08	10.76	0	0	0	
250 Watt HPS	0	6.13	4.63	10.76	0	0	0	
400 Watt HPS	0	9.81	7.96	17.77	0	0	0	
55 Watt LPS	0	2.21	5.42	7.63	0	0	0	
90 Watt LPS	600	2.21	10.07	12.28	1,326	6,041	7,367	
135 Watt LPS	1,176	3.68	7.08	10.76	4,328	8,330	12,658	
180 Watt LPS	0	4.41	8.78	13.19	0	0	0	
100 Watt LPS	0	2.45	8.31	10.76	0	0	0	
Wood Pole	0		1.38	1.38	0	0	0	
28' Metal Pole	600		3.64	3.64	0	2,182	2,182	
20' - 30' Metal Pole	1,176		4.34	4.34	0	5,100	5,100	
30' - 4' Watt HPS	0		4.34	4.34	0	0	0	
Subtotal					5,654	21,653	27,307	
Total Base Revenue	539,888				44,104	103,140	147,243	
Total PCA Revenue					0	0	0	
Total Revenue					44,104	103,140	147,243	

14. SALE FOR RESALE (SUPPLEMENTAL WHEELING)

Base Revenue	
PCA Revenue	
Total	1,725,231

16. TOTAL

Base Revenue	674,117,747
PCA Revenue	
Total Revenue	674,117,747

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES - SETTLEMENT

	Existing	Proposed	Change
Power Cost, per kWh Sold	\$0.081711	\$0.081711	\$0.000000
WPCA Base Cost, per kWh Sold	\$0.081638	\$0.081711	\$0.000073
WPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)
Residential			
Customer Charge	\$15.00	\$24.00	\$9.00
First 800 kWh/Month	\$0.121600	\$0.112930	(\$0.008670)
Next 800 kWh/Month	\$0.121600	\$0.122930	\$0.001330
Residential-TOU			
Customer Charge	\$19.00	\$28.00	\$9.00
Energy Charge, per On-Peak kWh	\$0.193200	\$0.194250	\$0.001050
Energy Charge, per Off-Peak kWh	\$0.073200	\$0.074250	\$0.001050
General Service 1			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Energy Charge, per kWh	\$0.133500	\$0.126820	(\$0.006680)
General Service 2			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Demand Charge, per Billing kW	\$0.00	\$0.00	\$0.00
First 10 Billing kW per month	\$4.50	\$4.50	\$0.00
Over 10 Billing kW per month	\$0.138000	\$0.146530	\$0.008530
Energy Charge, per kWh			
General Service 3			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Demand Charge, per Billing kW	\$16.65	\$18.00	\$1.35
Energy Charge, per kWh	\$0.083000	\$0.075030	(\$0.007970)

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES - SETTLEMENT

	Existing	Proposed	Change
Power Cost, per kWh Sold	\$0.081711	\$0.081711	\$0.000000
WPCA Base Cost, per kWh Sold	\$0.081638	\$0.081711	\$0.000073
WPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)
General Service TOU			
Customer Charge, Single Phase	\$24.00	\$33.00	\$9.00
Customer Charge, Three Phase	\$32.00	\$41.00	\$9.00
Demand Charge, per NCP Billing kW	\$5.95	\$5.95	\$0.00
Demand Charge, per CP Billing kW	\$29.50	\$29.50	\$0.00
Energy Charge, per kWh	\$0.063750	\$0.066100	\$0.002350
General Service 4			
Customer Charge	\$500.00	\$500.00	\$0.00
Secondary Meter Charge	\$40.00	\$40.00	\$0.00
Demand Charge, per Billing kW:			
Transmission Level	\$0.21	\$0.21	\$0.00
Distribution Substation Level	\$1.75	\$1.75	\$0.00
Distribution Primary Level	\$7.19	\$7.19	\$0.00
Distribution Secondary Level	\$7.70	\$7.70	\$0.00
Energy Charge, per kWh	\$0.000000	\$0.000000	\$0.000000
Water Pumping			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Energy Charge, per kWh	\$0.132600	\$0.143600	\$0.011000
Irrigation			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Energy Charge, per kWh	\$0.124573	\$0.142010	\$0.017437

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES - SETTLEMENT

	Existing	Proposed	Change
Power Cost, per kWh Sold	\$0.081711	\$0.081711	\$0.000000
WPCA Base Cost, per kWh Sold	\$0.081638	\$0.081711	\$0.000073
WPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)
Time of Day Pumping			
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00
Demand Charge, per NCP Billing kW	\$0.00	\$1.75	\$1.75
Demand Charge, per On Peak Billing kW	\$18.16	\$16.00	(\$2.16)
Energy Charge, per On Peak kWh	\$0.126900	\$0.064000	(\$0.062900)
Energy Charge, per Off Peak kWh	\$0.061900	\$0.064000	\$0.002100
Interruptible Commercial			
Customer Charge, Single Phase	\$36.00	\$36.00	\$0.00
Customer Charge, Three Phase	\$45.00	\$45.00	\$0.00
Demand Charge, per NCP Billing kW	\$0.00	\$1.75	\$1.75
Demand Charge, per CP Billing kW	\$29.50	\$19.50	(\$10.00)
Energy Charge, per kWh	\$0.084200	\$0.087600	\$0.003400
Interruptible Pumping			
Customer Charge, Single Phase	\$36.00	\$36.00	\$0.00
Customer Charge, Three Phase	\$45.00	\$45.00	\$0.00
Demand Charge, per NCP Billing kW	\$0.00	\$1.75	\$1.75
Demand Charge, per CP Billing kW	\$29.50	\$19.50	(\$10.00)
Energy Charge, per kWh	\$0.084200	\$0.087600	\$0.003400
Outdoor Lighting			
Security Lights	\$11.48	\$12.00	\$0.52
150 Watts HPS	\$11.31	\$11.82	\$0.51
250 Watts HPS	\$11.96	\$12.50	\$0.54
400 Watts HPS	\$12.15	\$12.70	\$0.55
55 Watts LPS	\$10.91	\$11.40	\$0.49
90 Watts LPS	\$10.91	\$11.40	\$0.49
135 Watts LPS	\$11.31	\$11.82	\$0.51
100 Watts HPS	\$10.98	\$11.47	\$0.49
Additional Pole Charge	\$10.43	\$10.90	\$0.47

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES - SETTLEMENT

	Existing	Proposed	Change
Power Cost, per kWh Sold	\$0.081711	\$0.081711	\$0.000000
WPCA Base Cost, per kWh Sold	\$0.081638	\$0.081711	\$0.000073
WPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)
Street Lighting			
150 Watts HPS	\$10.30	\$10.76	\$0.46
250 Watts HPS	\$10.30	\$10.76	\$0.46
400 Watts HPS	\$17.00	\$17.77	\$0.77
55 Watts LPS	\$7.30	\$7.63	\$0.33
90 Watts LPS	\$11.75	\$12.28	\$0.53
135 Watts LPS	\$10.30	\$10.76	\$0.46
180 Watts LPS	\$12.62	\$13.19	\$0.57
100 Watts HPS	\$10.30	\$10.76	\$0.46
Wood Pole Charge	\$1.32	\$1.38	\$0.06
28' Metal Pole	\$3.48	\$3.64	\$0.16
20' - 30' Metal Pole	\$4.15	\$4.34	\$0.19
30' - 40' Metal Pole	\$4.15	\$4.34	\$0.19
Miscellaneous Charges			
Service Establishment Fee	\$50.00	\$50.00	\$0.00
Reconnect Fee	\$50.00	\$50.00	\$0.00
Reconnect Fee After Hours	\$70.00	\$70.00	\$0.00
Trip Fee	\$50.00	\$50.00	\$0.00
After Hours Trip Fee	\$175.00	\$175.00	\$0.00
Meter Test Fee	\$35.00	\$35.00	\$0.00

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
RESIDENTIAL

<u>kWh Usage</u>	<u>Existing Rate</u>	<u>Proposed Rate</u>	<u>Change</u>	<u>Percent Change</u>
Customer Charge	\$15.00	\$24.00	\$9.00	60.00%
Demand Charge	\$0.00	\$0.00	\$0.00	0.00%
First 800 kWh/Month	\$0.121600	\$0.112930	(\$0.008670)	-7.13%
Next 800 kWh/Month	\$0.121600	\$0.122930	\$0.001330	1.09%
PPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)	-100.00%
50	\$21.08	\$29.65	\$8.57	40.65%
100	\$27.17	\$35.29	\$8.12	29.89%
300	\$51.50	\$57.88	\$6.38	12.39%
500	\$75.84	\$80.47	\$4.63	6.10%
800	\$112.34	\$114.34	\$2.00	1.78%
1,000	\$136.67	\$138.93	\$2.26	1.65%
3,000	\$380.02	\$384.79	\$4.77	1.26%
5,000	\$623.37	\$630.65	\$7.28	1.17%
837 Average	\$116.84	\$118.89	\$2.05	1.75%
750 Median	\$106.25	\$108.70	\$2.45	2.31%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
RESIDENTIAL-TOU

kWh Usage	On-Peak		Off-Peak kWh	Existing Rate		Proposed Rate		Change		Percent Change
	kWh	29%		Rate	Rate	Rate	Change			
Customer Charge			71%	\$19.00	\$28.00	\$9.00			47.37%	
Energy Charge, per On-Peak kWh				\$0.193200	\$0.194250	\$0.001050			0.54%	
Energy Charge, per Off-Peak kWh				\$0.073200	\$0.074250	\$0.001050			1.43%	
PPCA Factor, per kWh				\$0.000073	\$0.000000	(\$0.000073)			-100.00%	
50	14	36		\$24.40	\$33.45	\$9.05			37.09%	
100	29	71		\$29.80	\$38.89	\$9.09			30.50%	
300	87	213		\$51.39	\$60.68	\$9.29			18.08%	
500	145	356		\$72.98	\$82.47	\$9.49			13.00%	
800	231	569		\$105.36	\$115.14	\$9.78			9.28%	
1,000	289	711		\$126.95	\$136.93	\$9.98			7.86%	
3,000	867	2,133		\$342.86	\$354.79	\$11.93			3.48%	
5,000	1,445	3,555		\$558.77	\$572.65	\$13.88			2.48%	
1,058 Average	306	752		\$133.21	\$143.25	\$10.04			7.54%	
698 Median	202	496		\$94.35	\$104.03	\$9.68			10.26%	

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE 1

kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00	34.62%
Energy Charge, per kWh	\$0.133500	\$0.126820	(\$0.006680)	-5.00%
PPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase				
50	\$24.68	\$33.34	\$8.66	35.09%
100	\$31.36	\$39.68	\$8.32	26.53%
300	\$58.07	\$65.05	\$6.98	12.02%
500	\$84.79	\$90.41	\$5.62	6.63%
800	\$124.86	\$128.46	\$3.60	2.88%
1,000	\$151.57	\$153.82	\$2.25	1.48%
3,000	\$418.72	\$407.46	(\$11.26)	-2.69%
5,000	\$685.87	\$661.10	(\$24.77)	-3.61%
570 Average	\$94.14	\$99.29	\$5.15	5.47%
349 Median	\$64.62	\$71.26	\$6.64	10.28%
Three Phase				
50	\$32.68	\$41.34	\$8.66	26.50%
100	\$39.36	\$47.68	\$8.32	21.14%
300	\$66.07	\$73.05	\$6.98	10.56%
500	\$92.79	\$98.41	\$5.62	6.06%
800	\$132.86	\$136.46	\$3.60	2.71%
1,000	\$159.57	\$161.82	\$2.25	1.41%
3,000	\$426.72	\$415.46	(\$11.26)	-2.64%
5,000	\$693.87	\$669.10	(\$24.77)	-3.57%
871 Average	\$142.34	\$145.46	\$3.12	2.19%
546 Median	\$98.93	\$104.24	\$5.31	5.37%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE 2

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase			\$26.00	\$35.00	\$9.00	34.62%
First 10 Billing kW per month			\$0.00	\$0.00	\$0.00	0.00%
Over 10 Billing kW per month			\$4.50	\$4.50	\$0.00	0.00%
Energy Charge, per kWh			\$0.138000	\$0.146530	\$0.008530	6.18%
PPCA Factor, per kWh			\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase						
10.00%	10.0	730	\$163.79	\$178.97	\$15.18	9.27%
20.00%	10.0	1,460	\$264.59	\$285.93	\$21.34	8.07%
30.00%	10.0	2,190	\$365.38	\$392.90	\$27.52	7.53%
40.00%	10.0	2,920	\$466.17	\$499.87	\$33.70	7.23%
50.00%	10.0	3,650	\$566.97	\$606.83	\$39.86	7.03%
10.00%	25.0	1,825	\$382.48	\$406.92	\$24.44	6.39%
20.00%	25.0	3,650	\$634.47	\$674.33	\$39.86	6.28%
30.00%	25.0	5,475	\$886.45	\$941.75	\$55.30	6.24%
40.00%	25.0	7,300	\$1,138.43	\$1,209.17	\$70.74	6.21%
50.00%	25.0	9,125	\$1,390.42	\$1,476.59	\$86.17	6.20%
10.00%	50.0	3,650	\$746.97	\$786.83	\$39.86	5.34%
20.00%	50.0	7,300	\$1,250.93	\$1,321.67	\$70.74	5.65%
30.00%	50.0	10,950	\$1,754.90	\$1,856.50	\$101.60	5.79%
40.00%	50.0	14,600	\$2,258.87	\$2,391.34	\$132.47	5.86%
50.00%	50.0	18,250	\$2,762.83	\$2,926.17	\$163.34	5.91%
19.77% Avg	15.76	2,274	\$402.90	\$431.13	\$28.23	7.01%
25.03% Avg	8.00	1,462	\$255.86	\$277.23	\$21.37	8.35%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE 2

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase			\$26.00	\$35.00	\$9.00	34.62%
First 10 Billing kW per month			\$0.00	\$0.00	\$0.00	0.00%
Over 10 Billing kW per month			\$4.50	\$4.50	\$0.00	0.00%
Energy Charge, per kWh			\$0.138000	\$0.146530	\$0.008530	6.18%
PPCA Factor, per kWh			\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Three Phase						
10.00%	25.0	1,825	\$390.48	\$414.92	\$24.44	6.26%
20.00%	25.0	3,650	\$642.47	\$682.33	\$39.86	6.20%
30.00%	25.0	5,475	\$894.45	\$949.75	\$55.30	6.18%
40.00%	25.0	7,300	\$1,146.43	\$1,217.17	\$70.74	6.17%
50.00%	25.0	9,125	\$1,398.42	\$1,484.59	\$86.17	6.16%
10.00%	50.0	3,650	\$754.97	\$794.83	\$39.86	5.28%
20.00%	50.0	7,300	\$1,258.93	\$1,329.67	\$70.74	5.62%
30.00%	50.0	10,950	\$1,762.90	\$1,864.50	\$101.60	5.76%
40.00%	50.0	14,600	\$2,266.87	\$2,399.34	\$132.47	5.84%
50.00%	50.0	18,250	\$2,770.83	\$2,934.17	\$163.34	5.89%
10.00%	75.0	5,475	\$1,119.45	\$1,174.75	\$55.30	4.94%
20.00%	75.0	10,950	\$1,875.40	\$1,977.00	\$101.60	5.42%
30.00%	75.0	16,425	\$2,631.35	\$2,779.26	\$147.91	5.62%
40.00%	75.0	21,900	\$3,387.30	\$3,581.51	\$194.21	5.73%
50.00%	75.0	27,375	\$4,143.25	\$4,383.76	\$240.51	5.80%
17.46% Avg	34.97	4,456	\$798.62	\$845.30	\$46.68	5.85%
17.57% Avg	19.20	2,462	\$452.34	\$482.16	\$29.82	6.59%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE 3

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase			\$26.00	\$35.00	\$9.00	34.62%
Demand Charge, per Billing kW			\$16.65	\$18.00	\$1.35	8.11%
Energy Charge, per kWh			\$0.083000	\$0.075030	(\$0.007970)	-9.60%
PPCA Factor, per kWh			\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase						
30.00%	10.00	2,190	\$366.43	\$371.32	\$4.89	1.33%
45.00%	10.00	3,285	\$457.39	\$453.47	(\$3.92)	-0.86%
60.00%	10.00	4,380	\$548.36	\$535.63	(\$12.73)	-2.32%
75.00%	10.00	5,475	\$639.32	\$617.79	(\$21.53)	-3.37%
90.00%	10.00	6,570	\$730.29	\$699.95	(\$30.34)	-4.15%
30.00%	20.00	4,380	\$714.86	\$715.63	\$0.77	0.11%
45.00%	20.00	6,570	\$896.79	\$879.95	(\$16.84)	-1.88%
60.00%	20.00	8,760	\$1,078.72	\$1,044.26	(\$34.46)	-3.19%
75.00%	20.00	10,950	\$1,260.65	\$1,208.58	(\$52.07)	-4.13%
90.00%	20.00	13,140	\$1,442.58	\$1,372.89	(\$69.69)	-4.83%
30.00%	50.00	10,950	\$1,760.15	\$1,748.58	(\$11.57)	-0.66%
45.00%	50.00	16,425	\$2,214.97	\$2,159.37	(\$55.60)	-2.51%
60.00%	50.00	21,900	\$2,669.80	\$2,570.16	(\$99.64)	-3.73%
75.00%	50.00	27,375	\$3,124.62	\$2,980.95	(\$143.67)	-4.60%
90.00%	50.00	32,850	\$3,579.45	\$3,391.74	(\$187.71)	-5.24%
48.70% Average	17.78	6,319	\$838.98	\$821.15	(\$17.83)	-2.13%
63.90% Average	11.87	5,537	\$675.61	\$656.10	(\$19.51)	-2.89%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE 3

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase			\$26.00	\$35.00	\$9.00	34.62%
Demand Charge, per Billing kW			\$16.65	\$18.00	\$1.35	8.11%
Energy Charge, per kWh			\$0.083000	\$0.075030	(\$0.007970)	-9.60%
PPCA Factor, per kWh			\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Three Phase						
30.00%	50.00	10,950	\$1,768.15	\$1,756.58	(\$11.57)	-0.65%
45.00%	50.00	16,425	\$2,222.97	\$2,167.37	(\$55.60)	-2.50%
60.00%	50.00	21,900	\$2,677.80	\$2,578.16	(\$99.64)	-3.72%
75.00%	50.00	27,375	\$3,132.62	\$2,988.95	(\$143.67)	-4.59%
90.00%	50.00	32,850	\$3,587.45	\$3,399.74	(\$187.71)	-5.23%
30.00%	100.00	21,900	\$3,510.30	\$3,478.16	(\$32.14)	-0.92%
45.00%	100.00	32,850	\$4,419.95	\$4,299.74	(\$120.21)	-2.72%
60.00%	100.00	43,800	\$5,329.60	\$5,121.31	(\$208.29)	-3.91%
75.00%	100.00	54,750	\$6,239.25	\$5,942.89	(\$296.36)	-4.75%
90.00%	100.00	65,700	\$7,148.90	\$6,764.47	(\$384.43)	-5.38%
30.00%	150.00	32,850	\$5,252.45	\$5,199.74	(\$52.71)	-1.00%
45.00%	150.00	49,275	\$6,616.92	\$6,432.10	(\$184.82)	-2.79%
60.00%	150.00	65,700	\$7,981.40	\$7,664.47	(\$316.93)	-3.97%
75.00%	150.00	82,125	\$9,345.87	\$8,896.84	(\$449.03)	-4.80%
90.00%	150.00	98,550	\$10,710.34	\$10,129.21	(\$581.13)	-5.43%
48.46% Average	71.70	28,865	\$3,617.71	\$3,491.34	(\$126.37)	-3.49%
50.94% Average	150.00	55,777	\$7,157.06	\$6,919.95	(\$237.11)	-3.31%

TRICO ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
GENERAL SERVICE TOU

Load Factor	NCP Billing kW	CP Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		40%					
Customer Charge, Single Phase				\$24.00	\$33.00	\$9.00	37.50%
Customer Charge, Three Phase				\$32.00	\$41.00	\$9.00	28.13%
Demand Charge, per NCP Billing kW				\$5.95	\$5.95	\$0.00	0.00%
Demand Charge, per CP Billing kW				\$29.50	\$29.50	\$0.00	0.00%
Energy Charge, per kWh				\$0.063750	\$0.066100	\$0.002350	3.69%
PPCA Factor, per kWh				\$0.000073	\$0.000000	(\$0.000073)	-100.00%
			Single Phase				
10.00%	10.0	4.0	730	\$248.09	\$258.75	\$10.66	4.30%
20.00%	10.0	4.0	1,460	\$294.68	\$307.01	\$12.33	4.18%
30.00%	10.0	4.0	2,190	\$341.27	\$355.26	\$13.99	4.10%
50.00%	10.0	4.0	3,650	\$434.45	\$451.77	\$17.32	3.99%
70.00%	10.0	4.0	5,110	\$527.64	\$548.27	\$20.63	3.91%
10.00%	20.0	8.0	1,460	\$472.18	\$484.51	\$12.33	2.61%
20.00%	20.0	8.0	2,920	\$565.36	\$581.01	\$15.65	2.77%
30.00%	20.0	8.0	4,380	\$658.54	\$677.52	\$18.98	2.88%
50.00%	20.0	8.0	7,300	\$844.91	\$870.53	\$25.62	3.03%
70.00%	20.0	8.0	10,220	\$1,031.27	\$1,063.54	\$32.27	3.13%
10.00%	30.0	12.0	2,190	\$696.27	\$710.26	\$13.99	2.01%
20.00%	30.0	12.0	4,380	\$836.04	\$855.02	\$18.98	2.27%
30.00%	30.0	12.0	6,570	\$975.82	\$999.78	\$23.96	2.46%
50.00%	30.0	12.0	10,950	\$1,255.36	\$1,289.30	\$33.94	2.70%
70.00%	30.0	12.0	15,330	\$1,534.91	\$1,578.81	\$43.90	2.86%
51.87% Average	15.85	6.3	6,002	\$688.40	\$711.07	\$22.67	3.29%
			Three Phase				
10.00%	25.0	10.0	1,825	\$592.23	\$605.38	\$13.15	2.22%
20.00%	25.0	10.0	3,650	\$708.70	\$726.02	\$17.32	2.44%
30.00%	25.0	10.0	5,475	\$825.18	\$846.65	\$21.47	2.60%
50.00%	25.0	10.0	9,125	\$1,058.13	\$1,087.91	\$29.78	2.81%
70.00%	25.0	10.0	12,775	\$1,291.09	\$1,329.18	\$38.09	2.95%
10.00%	50.0	20.0	3,650	\$1,152.45	\$1,169.77	\$17.32	1.50%
20.00%	50.0	20.0	7,300	\$1,385.41	\$1,411.03	\$25.62	1.85%
30.00%	50.0	20.0	10,950	\$1,618.36	\$1,652.30	\$33.94	2.10%
50.00%	50.0	20.0	18,250	\$2,084.27	\$2,134.83	\$50.56	2.43%
70.00%	50.0	20.0	25,550	\$2,550.18	\$2,617.36	\$67.18	2.63%
10.00%	100.0	40.0	7,300	\$2,272.91	\$2,298.53	\$25.62	1.13%
20.00%	100.0	40.0	14,600	\$2,738.82	\$2,781.06	\$42.24	1.54%
30.00%	100.0	40.0	21,900	\$3,204.72	\$3,263.59	\$58.87	1.84%
50.00%	100.0	40.0	36,500	\$4,136.54	\$4,228.65	\$92.11	2.23%
70.00%	100.0	40.0	51,100	\$5,068.36	\$5,193.71	\$125.35	2.47%
34.53% Average	51.59	20.6	13,003	\$1,777.61	\$1,816.22	\$38.61	2.17%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
WATER PUMPING

kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00	34.62%
Energy Charge, per kWh	\$0.132600	\$0.143600	\$0.011000	8.30%
PPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase				
50	\$24.63	\$34.18	\$9.55	38.77%
100	\$31.27	\$41.36	\$10.09	32.27%
300	\$57.80	\$70.08	\$12.28	21.25%
500	\$84.34	\$98.80	\$14.46	17.14%
800	\$124.14	\$141.88	\$17.74	14.29%
1,000	\$150.67	\$170.60	\$19.93	13.23%
3,000	\$416.02	\$457.80	\$41.78	10.04%
5,000	\$681.37	\$745.00	\$63.63	9.34%
1,414 Average	\$205.60	\$230.05	\$24.45	11.89%
1,458 Median	\$211.44	\$236.37	\$24.93	11.79%
Three Phase				
50	\$32.63	\$42.18	\$9.55	29.27%
100	\$39.27	\$49.36	\$10.09	25.69%
300	\$65.80	\$78.08	\$12.28	18.66%
500	\$92.34	\$106.80	\$14.46	15.66%
800	\$132.14	\$149.88	\$17.74	13.43%
1,000	\$158.67	\$178.60	\$19.93	12.56%
3,000	\$424.02	\$465.80	\$41.78	9.85%
5,000	\$689.37	\$753.00	\$63.63	9.23%
5,503 Average	\$756.10	\$825.23	\$69.13	9.14%
1,394 Average	\$210.95	\$235.18	\$24.23	11.49%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
IRRIGATION - THREE PHASE

kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase	\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase	\$26.00	\$35.00	\$9.00	34.62%
Energy Charge, per kWh	\$0.124573	\$0.142010	\$0.017437	14.00%
PPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)	-100.00%
50	\$32.23	\$42.10	\$9.87	30.62%
100	\$38.46	\$49.20	\$10.74	27.93%
300	\$63.39	\$77.60	\$14.21	22.42%
500	\$88.32	\$106.01	\$17.69	20.03%
800	\$125.72	\$148.61	\$22.89	18.21%
1,000	\$150.65	\$177.01	\$26.36	17.50%
3,000	\$399.94	\$461.03	\$61.09	15.27%
5,000	\$649.23	\$745.05	\$95.82	14.76%
1,982 Average	\$273.05	\$316.46	\$43.41	15.90%
1,656 Average	\$232.41	\$270.17	\$37.76	16.25%

TRICO ELECTRIC COOPERATIVE, INC.
COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
TIME OF DAY PUMPING

Load Factor	NCP Billing kW	On-Peak Billing kW	kWh Usage	Off-Peak		On-Peak kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
				kWh Usage	kWh Usage					
						4.36%				
Customer Charge, Single Phase							\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase							\$26.00	\$35.00	\$9.00	34.62%
Demand Charge, per NCP Billing kW							\$0.00	\$1.75	\$1.75	0.00%
Demand Charge, per On Peak Billing kW							\$18.16	\$16.00	(\$2.16)	-11.89%
Energy Charge, per On Peak kWh							\$0.126900	\$0.064000	(\$0.062900)	-49.57%
Energy Charge, per Off Peak kWh							\$0.061900	\$0.064000	\$0.002100	3.39%
PPCA Factor, per kWh							\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase										
10.00%	25.0	0.0	1,825	1,825	0	0	\$131.10	\$187.55	\$56.45	43.06%
20.00%	25.0	0.0	3,650	3,650	0	0	\$244.20	\$304.35	\$60.15	24.63%
30.00%	25.0	0.0	5,475	5,475	0	0	\$357.30	\$421.15	\$63.85	17.87%
50.00%	25.0	0.0	9,125	9,125	0	0	\$583.50	\$654.75	\$71.25	12.21%
70.00%	25.0	0.0	12,775	12,775	0	0	\$809.71	\$888.35	\$78.64	9.71%
10.00%	50.0	0.0	3,650	3,650	0	0	\$244.20	\$348.10	\$103.90	42.55%
20.00%	50.0	0.0	7,300	7,300	0	0	\$470.40	\$581.70	\$111.30	23.66%
30.00%	50.0	0.0	10,950	10,950	0	0	\$696.60	\$815.30	\$118.70	17.04%
50.00%	50.0	0.0	18,250	18,250	0	0	\$1,149.01	\$1,282.50	\$133.49	11.62%
70.00%	50.0	0.0	25,550	25,550	0	0	\$1,601.41	\$1,749.29	\$148.29	9.26%
10.00%	75.0	0.0	5,475	5,475	0	0	\$357.30	\$508.65	\$151.35	42.36%
20.00%	75.0	0.0	10,950	10,950	0	0	\$696.60	\$859.05	\$162.45	23.32%
30.00%	75.0	0.0	16,425	16,425	0	0	\$1,035.91	\$1,209.45	\$173.54	16.75%
50.00%	75.0	0.0	27,375	27,375	0	0	\$1,714.51	\$1,910.25	\$195.74	11.42%
70.00%	75.0	0.0	38,325	38,325	0	0	\$2,393.12	\$2,611.05	\$217.93	9.11%
39.59% Average	51.00	0.0	14,741	14,741	0	0	\$931.54	\$1,059.67	\$128.13	13.75%
Three Phase										
10.00%	25.0	7.3	1,825	1,745	80	80	\$275.93	\$311.55	\$35.62	12.91%
20.00%	25.0	7.3	3,650	3,491	159	159	\$394.21	\$428.35	\$34.14	8.66%
30.00%	25.0	7.3	5,475	5,236	239	239	\$512.48	\$545.15	\$32.67	6.37%
50.00%	25.0	7.3	9,125	8,727	398	398	\$749.02	\$778.75	\$29.73	3.97%
70.00%	25.0	7.3	12,775	12,218	557	557	\$985.57	\$1,012.35	\$26.78	2.72%
10.00%	50.0	14.5	3,650	3,491	159	159	\$525.87	\$588.10	\$62.23	11.83%
20.00%	50.0	14.5	7,300	6,982	318	318	\$762.41	\$821.70	\$59.29	7.78%
30.00%	50.0	14.5	10,950	10,473	477	477	\$998.96	\$1,055.30	\$56.34	5.64%
50.00%	50.0	14.5	18,250	17,454	796	796	\$1,472.05	\$1,522.50	\$50.45	3.43%
70.00%	50.0	14.5	25,550	24,436	1,114	1,114	\$1,945.14	\$1,989.70	\$44.56	2.29%
10.00%	100.0	29.0	7,300	6,982	318	318	\$1,025.73	\$1,141.20	\$115.47	11.26%
20.00%	100.0	29.0	14,600	13,963	637	637	\$1,498.82	\$1,608.40	\$109.58	7.31%
30.00%	100.0	29.0	21,900	20,945	955	955	\$1,971.91	\$2,075.60	\$103.69	5.26%
50.00%	100.0	29.0	36,500	34,909	1,591	1,591	\$2,918.10	\$3,010.00	\$91.90	3.15%
70.00%	100.0	29.0	51,100	48,872	2,228	2,228	\$3,864.28	\$3,944.40	\$80.12	2.07%
16.79% Average	134.00	38.9	16,425	15,710	716	716	\$1,796.22	\$1,942.52	\$146.30	8.14%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
TIME OF DAY PUMPING - INDIVIDUAL

Load Factor	NCP Billing kW	On-Peak Billing kW	kWh Usage	Off-Peak kWh Usage	On-Peak kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase						\$18.00	\$27.00	\$9.00	50.00%
Customer Charge, Three Phase						\$26.00	\$35.00	\$9.00	34.62%
Demand Charge, per NCP Billing kW						\$0.00	\$1.75	\$1.75	0.00%
Demand Charge, per On Peak Billing kW						\$18.16	\$16.00	(\$2.16)	-11.89%
Energy Charge, per On Peak kWh						\$0.126900	\$0.064000	(\$0.062900)	-49.57%
Energy Charge, per Off Peak kWh						\$0.061900	\$0.064000	\$0.002100	3.39%
PPCA Factor, per kWh						\$0.000073	\$0.000000	(\$0.000073)	-100.00%
40.89%	1,054.6	0.12	314,815	314,783	32	\$19,730.29	\$22,319.67	\$2,589.38	13.12%
32.62%	163.6	4.09	38,961	38,959	2	\$2,704.93	\$3,169.26	\$464.33	17.17%
39.78% Average	1,218.23	4.21	353,776	353,742	34	\$22,003.22	\$24,840.93	\$2,837.71	12.90%
0.04%	176.16	0.00	48	48	0	\$314.97	\$731.35	\$416.38	132.20%
23.64%	926.16	0.00	159,800	159,760	40	\$10,191.89	\$12,232.98	\$2,041.09	20.03%
1.82%	346.24	213.12	4,600	4,120	480	\$4,498.54	\$4,730.24	\$231.70	5.15%
8.81%	325.20	0.00	20,920	20,920	0	\$1,608.48	\$2,327.98	\$719.50	44.73%
2.68%	427.36	106.40	8,360	8,280	80	\$2,767.52	\$3,405.32	\$637.80	23.05%
38.59%	708.80	0.00	199,680	199,680	0	\$12,686.77	\$14,439.92	\$1,753.15	13.82%
28.12%	1,619.52	0.00	332,448	332,448	0	\$20,914.80	\$24,530.83	\$3,616.03	17.29%
1.44%	665.47	165.12	7,008	6,816	192	\$3,757.37	\$4,675.00	\$917.63	24.42%
10.56%	288.84	0.13	22,262	22,233	29	\$1,695.89	\$2,352.32	\$656.43	38.71%
14.01%	1,943.20	522.40	198,800	191,520	7,280	\$22,592.22	\$24,902.20	\$2,309.98	10.22%
15.43%	2,392.80	193.60	269,440	269,120	320	\$20,546.58	\$24,949.16	\$4,402.58	21.43%
10.86%	1,185.00	629.69	93,940	86,463	7,477	\$18,054.92	\$18,580.95	\$526.03	2.91%
19.42%	854.80	14.40	121,200	121,120	80	\$8,089.83	\$9,903.10	\$1,813.27	22.41%
30.24%	1,936.40	0.00	427,520	427,440	80	\$26,811.90	\$31,169.98	\$4,358.08	16.25%
28.95%	1,475.76	4.24	311,840	311,040	800	\$19,766.66	\$23,028.18	\$3,261.52	16.50%
20.82%	3,345.60	2,906.40	508,400	426,160	82,240	\$89,944.90	\$85,314.80	(\$4,630.10)	-5.15%
13.68%	390.96	259.31	39,037	38,459	578	\$7,477.88	\$7,751.51	\$273.63	3.66%
8.02%	320.75	320.30	18,782	10,151	8,631	\$7,671.64	\$7,063.16	(\$608.48)	-7.93%
16.33%	3,742.40	1,948.80	446,160	391,600	54,560	\$66,898.48	\$66,704.24	(\$194.24)	-0.29%
16.45%	1,144.60	707.24	137,480	99,520	37,960	\$24,142.93	\$22,537.61	(\$1,605.32)	-6.65%
12.12%	3,013.60	1,201.60	266,720	250,640	16,080	\$39,707.69	\$41,989.48	\$2,281.79	5.75%
31.99%	169.74	125.92	39,641	29,105	10,536	\$5,740.22	\$5,268.79	(\$471.43)	-8.21%
18.94%	824.94	136.73	114,041	113,913	128	\$9,870.80	\$11,349.95	\$1,479.15	14.99%
19.37%	1,164.52	168.08	164,640	162,160	2,480	\$13,728.77	\$15,684.15	\$1,955.38	14.24%
29.17%	1,436.16	0.32	305,640	305,440	200	\$19,297.63	\$22,512.16	\$3,214.53	16.66%
27.06%	2,891.12	88.00	571,120	568,640	2,480	\$37,465.30	\$43,439.14	\$5,973.84	15.94%
7.38%	1,412.94	0.30	76,093	76,092	1	\$5,033.22	\$7,767.40	\$2,734.18	54.32%
30.02%	2,310.96	386.08	506,400	505,280	1,120	\$38,779.14	\$43,051.06	\$4,271.92	11.02%
18.07%	230.40	220.00	30,400	22,400	8,000	\$6,425.18	\$5,903.80	(\$521.38)	-8.11%
19.65% Total	37,670.40	10,318.18	5,402,620	5,160,568	242,052	\$546,482.12	\$688,296.76	\$141,814.64	7.65%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT
INTERRUPTIBLE COMMERCIAL

Load Factor	NCP Billing kW	CP Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		9%					
Customer Charge, Single Phase				\$36.00	\$36.00	\$0.00	0.00%
Customer Charge, Three Phase				\$45.00	\$45.00	\$0.00	0.00%
Demand Charge, per NCP Billing kW				\$0.00	\$1.75	\$1.75	0.00%
Demand Charge, per CP Billing kW				\$29.50	\$19.50	(\$10.00)	-33.90%
Energy Charge, per kWh				\$0.084200	\$0.087600	\$0.003400	4.04%
PPCA Factor, per kWh				\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Single Phase							
30.00%	25.0	2.3	5,475	\$563.77	\$603.24	\$39.47	7.00%
45.00%	25.0	2.3	8,213	\$794.51	\$843.08	\$48.57	6.11%
60.00%	25.0	2.3	10,950	\$1,025.16	\$1,082.85	\$57.69	5.63%
75.00%	25.0	2.3	13,688	\$1,255.90	\$1,322.69	\$66.79	5.32%
30.00%	150.0	13.5	32,850	\$3,202.62	\$3,439.41	\$236.79	7.39%
45.00%	150.0	13.5	49,275	\$4,586.80	\$4,878.24	\$291.44	6.35%
60.00%	150.0	13.5	65,700	\$5,970.99	\$6,317.07	\$346.08	5.80%
75.00%	150.0	13.5	82,125	\$7,355.17	\$7,755.90	\$400.73	5.45%
30.00%	500.0	45.0	109,500	\$10,591.39	\$11,380.70	\$789.31	7.45%
45.00%	500.0	45.0	164,250	\$15,205.34	\$16,176.80	\$971.46	6.39%
60.00%	500.0	45.0	219,000	\$19,819.29	\$20,972.90	\$1,153.61	5.82%
75.00%	500.0	45.0	273,750	\$24,433.23	\$25,769.00	\$1,335.77	5.47%
51.02% Average	369.00	33.2	137,437	\$12,597.92	\$13,368.83	\$770.91	6.12%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT LIGHTING

	Existing Rate	Proposed Rate	Change	Percent Change
Outdoor Lighting				
Security Lights				
150 Watts HPS	\$11.48	\$12.00	\$0.52	4.53%
250 Watts HPS	\$11.31	\$11.82	\$0.51	4.51%
400 Watts HPS	\$11.96	\$12.50	\$0.54	4.52%
55 Watts LPS	\$12.15	\$12.70	\$0.55	4.53%
90 Watts LPS	\$10.91	\$11.40	\$0.49	4.49%
135 Watts LPS	\$10.91	\$11.40	\$0.49	4.49%
100 Watts HPS	\$11.31	\$11.82	\$0.51	4.51%
Additional Pole Charge	\$10.98	\$11.47	\$0.49	4.46%
PPCA Factor, per kWh	\$10.43	\$10.90	\$0.47	4.51%
	\$0.000073	\$0.000000	(\$0.000073)	-100.00%
Street Lighting				
150 Watts HPS	\$10.30	\$10.76	\$0.46	4.47%
250 Watts HPS	\$10.30	\$10.76	\$0.46	4.47%
400 Watts HPS	\$17.00	\$17.77	\$0.77	4.53%
55 Watts LPS	\$7.30	\$7.63	\$0.33	4.52%
90 Watts LPS	\$11.75	\$12.28	\$0.53	4.51%
135 Watts LPS	\$10.30	\$10.76	\$0.46	4.47%
180 Watts LPS	\$12.62	\$13.19	\$0.57	4.52%
100 Watts HPS	\$10.30	\$10.76	\$0.46	4.47%
Wood Pole Charge	\$1.32	\$1.38	\$0.06	4.55%
28' Metal Pole	\$3.48	\$3.64	\$0.16	4.60%
20' - 30' Metal Pole	\$4.15	\$4.34	\$0.19	4.58%
30' - 40' Metal Pole	\$4.15	\$4.34	\$0.19	4.58%
PPCA Factor, per kWh	\$0.000073	\$0.000000	(\$0.000073)	-100.00%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES - SETTLEMENT LIGHTING

	Existing Rate	Proposed Rate	Change	Percent Change
Billing				
Outdoor Lighting				
Security Lights				
150 Watts HPS	\$11.48	\$12.00	\$0.52	4.53%
250 Watts HPS	\$11.31	\$11.82	\$0.51	4.51%
400 Watts HPS	\$11.97	\$12.50	\$0.53	4.43%
55 Watts LPS	\$12.16	\$12.70	\$0.54	4.44%
90 Watts LPS	\$10.91	\$11.40	\$0.49	4.49%
135 Watts LPS	\$10.91	\$11.40	\$0.49	4.49%
100 Watts HPS	\$11.31	\$11.82	\$0.51	4.51%
Additional Pole Charge	\$10.98	\$11.47	\$0.49	4.46%
	\$10.43	\$10.90	\$0.47	4.51%
Street Lighting				
150 Watts HPS	\$10.30	\$10.76	\$0.46	4.47%
250 Watts HPS	\$10.31	\$10.76	\$0.45	4.36%
400 Watts HPS	\$17.01	\$17.77	\$0.76	4.47%
55 Watts LPS	\$7.30	\$7.63	\$0.33	4.52%
90 Watts LPS	\$11.75	\$12.28	\$0.53	4.51%
135 Watts LPS	\$10.30	\$10.76	\$0.46	4.47%
180 Watts LPS	\$12.62	\$13.19	\$0.57	4.52%
100 Watts HPS	\$10.30	\$10.76	\$0.46	4.47%
Wood Pole Charge	\$1.32	\$1.38	\$0.06	4.55%
28' Metal Pole	\$3.48	\$3.48	\$0.00	0.00%
20' - 30' Metal Pole	\$4.15	\$4.34	\$0.19	4.58%
30' - 40' Metal Pole	\$4.15	\$4.34	\$0.19	4.58%

ATTACHMENT B

TRICO ELECTRIC COOPERATIVE, INC.
WHOLESALE POWER COST ADJUSTOR
PLAN OF ADMINISTRATION

This Plan of Administration ("POA") relates to the administration of Trico Electric Cooperative, Inc. ("Trico") Wholesale Power Cost Adjustor ("WPCA") pursuant to Decision No. _____, dated _____. The purpose of the POA is to describe how Trico currently administers its WPCA and to provide Trico flexibility to adapt to changing conditions that may impact the administration of its WPCA.

Overview:

Trico is an electric distribution cooperative that is member owned and managed as a not-for profit entity. Its member-customers elect, from its membership, a seven-member board of directors to set policy and oversee the management of the cooperative. Margins earned by Trico flow to patronage capital accounts of its members that are retired over a number of years, as permitted by Trico's financial condition.

Purchased power costs are a significant component of the Trico's cost of providing electric service to its members. The purpose of the WPCA is to allow an electric utility to recover or refund fluctuating power supply costs between rates cases.

The Commission has recognized that the distinctions between electric distribution cooperatives and investor owned utilities ("IOUs") warrant different and less onerous regulation of a cooperative's purchase power and fuel cost adjustor. See, e.g., Decision No. 50266, dated September 18, 1979. Trico has for decades been allowed to make adjustments to its WPCA rate as needed without securing Commission approval.

The WPCA Bank balance is tracked and adjustments made to the WPCA rate as necessary to move the WPCA Bank balance toward zero over a reasonable period of time. Trico and its members desire a predictable power cost from month to month, while avoiding an unreasonable over or under collected balance in the WPCA "Bank". Because of extreme temperatures in the summer and swings in wholesale power and transmission costs, the WPCA Bank balance can move rather significantly from month to month. This POA continues the Commission's longstanding practice of allowing Trico to make adjustments to its WPCA rate, up or down, as it deems appropriate to address under or over collections of the WPCA Bank Balance, subject, of course, to more specific Commission orders.

Eligible Expenses:

Commencing _____ expenses booked in the following Rural Utilities Service (RUS) Accounts in accordance with RUS procedures and protocols shall be eligible for inclusion in Trico's WPCA:

Account 555 (purchased power fuel costs, both demand and energy; solar costs (cost of excess energy procured from Net Metering and DG Energy Export Tariffs), power cost hedging charges, balancing authority)

Account 565 (transmission costs, including Direct Assignment Facilities and O&M charges)

In accordance with Commission Decision No. 66183, costs and revenues associated with the Trico General Service Schedule GS4 shall be excluded from Trico's WPCA, but the costs and revenues are to be reported as an information item on the WPCA reports.

Nothing herein shall preclude Trico from requesting the Commission to authorize recovery of additional or different costs through the WPCA, but no such costs shall be included within the WPCA by Trico without specific Commission authorization.

The Base Cost of Fuel:

The Base Cost of Fuel (Authorized Base Cost) shall be established by order of the Commission. The current Authorized Base Cost of Fuel is \$ _____ per kWh as established in Decision No. _____ and is effective for all electricity sold on and after _____ until adjusted by order of the Commission.

WPCA Rate:

The WPCA Rate shall be adjusted to zero effective for all electricity sold on and after _____ until adjusted in accordance with this POA or order of the Commission.

WPCA Bank Balance:

As of _____ the WPCA Bank Balance is \$ _____ ([under/over] collected).

Monthly Reporting:

A monthly report together with confidential invoices for all eligible expenditures and confidential supporting schedules shall be submitted to the Utilities Division. The report shall be submitted on forms approved by the Commission's Director of Utilities, or as amended from time to time by Trico with the written consent of the Director of Utilities, which amended forms shall be docketed in Trico's most recent rate case docket that has resulted in a final rate decision from the Commission. The monthly report shall be filed no later than the 30th day of the second month following the month being reported (approximately 60 days).

Annual Report and Adjustment:

Each year following Trico's Board acceptance of its annual certified outside audit performed in accordance with RUS requirements, including specific review of the purchased power costs reported through the WPCA during the audit period, Trico shall file revised year end and monthly reports, including the current year if applicable, to reflect all adjustments identified by the audit . The revised reports shall be clearly marked as "Revised" on the reporting forms and all adjustments shall be explained in a cover letter and footnotes to the schedules. Such adjusted reports shall be filed no later than six months after the end of the applicable audit period (June 30 for a calendar year audit).

Monitoring and Adjustment of WPCA Rate:

To avoid large monthly swings in the cost of electricity sold to members, Trico management shall monitor and adjust the WPCA Rate using the following general guidance:

- (i) Changes to the WPCA Rate should be minimized;
- (ii) The WPCA Bank balance should not become under or over collected in excess of \$2,000,000;
- (iii) In the event the WPCA Bank balance does equal or exceed \$2,000,000, Trico shall make an adjustment in its WPCA Rate within sixty (60) days following the submittal of a monthly report indicating the bank balance threshold was exceeded in an effort to move the balance close to zero during the next twelve months;
- (iv) The level of adjustment shall be based upon a twelve month forward looking period commencing with the last period for which a monthly report was filed with the Commission; and
- (v) The current Board-approved operating budget will be used for the current year projections. Future projections will be based on the prior twelve months' prices and sales, adjusted for likely changes, unless based upon known and definite data (such as an approved rate change for a power/transmission supplier or a new customer load).

Trico management shall regularly review the status of the WPCA Bank balance with the Trico Board of Directors. All adjustments to the WPCA Rate shall be approved by the Trico Board of Directors.

ATTACHMENT C

TRICO ELECTRIC COOPERATIVE, INC.

Marana, Arizona

STANDARD OFFER TARIFFS

Effective

ELECTRIC RATES

STANDARD OFFER TARIFF

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ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

**RESIDENTIAL SERVICE
 SCHEDULE RS1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Residential Service Rate (RS1) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

STANDARD RATE RS1	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.23	\$0.98	\$6.33	\$11.46	\$24.00	\$24.00
Three-Phase		\$5.23	\$0.98	\$6.33	\$11.46	\$24.00	\$24.00
Demand Charge (\$/kW)	\$0.00				\$0.00	\$0.00	\$0.00
Energy Charge (\$/kWh)							
First 800 kWh/month	\$0.0770				\$0.035930	\$0.035930	\$0.112930
Over 800 kWh/month	\$0.0870				\$0.035930	\$0.035930	\$0.122930

The Billing Demand shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customer's highest 15-minute interval demand for the billing month.

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

**RESIDENTIAL SERVICE
SCHEDULE RS1**

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

 RESIDENTIAL TIME OF USE SERVICE
 SCHEDULE RS2TOU (FROZEN)
Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. The Residential Time of Use Service (RS2TOU) is applicable to Customers only prior to the effective date of this tariff. No new Customers will be accepted on this tariff after the effective date of the tariff.

Application

The Residential Time of Use Service Rate (RS2TOU) is applicable for residential purposes in individual private dwellings and in individually metered apartments, condominiums, and similar residential units, when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, or 120/208 volt three phase

Monthly Rate

TIME-OF-USE RATE RS2TOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$11.18	\$0.98	\$6.33	\$9.51	\$28.00	\$28.00
Three Phase		\$11.18	\$0.98	\$6.33	\$9.51	\$28.00	\$28.00
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.1224				\$0.071850	\$0.071850	\$0.194250
Off-Peak kWh	\$0.0624				\$0.011850	\$0.011850	\$0.074250

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE (RS2TOU) (FROZEN)**

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *Holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *Holidays, are considered to be Off-Peak.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**RESIDENTIAL TIME OF USE SERVICE
SCHEDULE (RS2TOU) (FROZEN)**

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

***Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. If a Holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a Holiday falls on Sunday, the following Monday is designated Off-Peak.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

GENERAL SERVICE
 SCHEDULE GS1
 GENERAL SERVICE LESS THAN 10 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 10 kW Rate (GS1) is applicable for single and three phase service for more than one residence from a single metering point, where the service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters and has a monthly demand of less than 10 kW. All service shall be delivered at a single service location. The Cooperative reserves the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Demand Charge (\$/kW)	\$0.00				\$0.00	\$0.00	\$0.00
Energy Charge (\$/kWh)	\$0.0758				\$0.051020	\$0.051020	\$0.126820

The Billing Demand shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customer's highest 15-minute interval demand for the billing month.

**GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative

GENERAL SERVICE
SCHEDULE GS1
GENERAL SERVICE LESS THAN 10 KW

generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service 10 kW to 200 kW Rate (GS2) is applicable for single and three phase service where the service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters; the monthly billing demand is greater than 10 kW but less than 200 kW and has an average monthly load factor of 30% or less based on twelve months of actual consumption history, or in the absence of such history, on service load characteristics. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Billing Demand Charge* (\$/kW/Month)							
First 10 kW/month	no charge						no charge
Each kW over 10 kW/month	\$4.50						\$4.50
Energy Charge (\$/kWh)	\$0.094400				\$0.052130	\$0.052130	\$0.146530

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

*The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

**GENERAL SERVICE
SCHEDULE GS2
GENERAL SERVICE 10 KW TO 200 KW**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

GENERAL SERVICE
 SCHEDULE GS3
 GENERAL SERVICE LESS THAN 12,000 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Less Than 12,000 kW Rate (GS3) is applicable for single and three phase service where the service is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters; the monthly billing demand is between 10 kW and 11,999 kW. All service shall be delivered to a single service location. The Cooperative reserves the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three-Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Billing Demand Charge* (\$/kW/Month)	\$15.00				\$3.00	\$18.00	\$18.00
Energy Charge (\$/kWh)	\$0.040100				\$0.034930	\$0.034930	\$0.075030

*The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month.

**GENERAL SERVICE
SCHEDULE GS3
GENERAL SERVICE LESS THAN 12,000 KW**

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer.

Power Factor

The Customer shall maintain power factor of not less than 95% leading or lagging. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the Customer is less than 95% leading or lagging, the Customer shall upon 60 days written notice correct such power factor to 95%. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent for each one percent of power factor below 95% leading or lagging.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

**GENERAL SERVICE
SCHEDULE GS3
GENERAL SERVICE LESS THAN 12,000 KW**

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
 SCHEDULE GSTOU**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. This rate is limited to the first 100 qualified Customers.

Application

The General Service Time of Use Rate – Experimental (GSTOU) is applicable for single and three phase service for any Customer who would otherwise be eligible for either the General Service 1 (GS1), General Service 2 (GS2) or General Service 3 (GS3) rate. All service shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$11.18	\$0.98	\$6.33	\$14.51	\$33.00	\$33.00
Three-Phase		\$11.18	\$0.98	\$6.33	\$22.51	\$41.00	\$41.00
Billing Demand Charge* (\$/kW/Month)	\$0.00				\$5.95	\$5.95	\$5.95
Coincident Demand Charge** (\$/kW/Month)	\$29.50				\$0.00	\$0.00	\$29.50
Energy Charge (\$/kWh)	\$0.046000				\$0.020100	\$0.020100	\$0.066100

**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU**

Minimum Monthly Charge

The greater of the following:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer.

Power Factor

The Customer shall maintain power factor of not less than 95% but not greater than unity. The Cooperative shall have the right to measure such power factor at any time. Should such measurement establish that the power factor of the Customer is less than 95% or greater than unity, the Customer shall upon 60 days written notice correct such power factor to 95% to unity. If not timely corrected, the Cooperative shall have the right to increase the kWh for billing purposes by one percent for each one percent of power factor below 95% or above unity.

Billing Demand

The billing demand shall be the maximum kilowatt demand established by the Customer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a suitable metering device, but not less than the highest billing demand in the previous eleven months.

Coincident Demand

The Coincident Demand is the Customer's monthly metered demand as recorded by suitable metering device at the time of the SWTC peak.

Other Provisions

The Customer will be provided by the Cooperative with information concerning historical SWTC monthly peak dates and times.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not

**GENERAL SERVICE TIME OF USE - EXPERIMENTAL
SCHEDULE GS-TOU**

guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

GENERAL SERVICE
 SCHEDULE GS4

GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The General Service Greater Than 2000 kW and Less Than 10,000 kW Rate (GS4) is applicable for three-phase service for all electric service used for Commercial, Business, Professional and Industrial peak loads in excess of 2,000 kW but not to exceed 9,999 kW which are supplied at one point of delivery and measured through one meter. Existing Customers served by this tariff may continue to take service under this tariff if they met tariff eligibility requirements prior to the effective date. Service under this rate tariff cannot be interrupted intentionally to avoid demand charges.

Alternately, at the Customer's option it may take delivery at multiple delivery points with one primary metering point provided that the Customer pays the Cooperative a non-refundable contribution in aid of construction or, at the Cooperative's discretion, the Cooperative will install the facilities required to serve multiple delivery points and the Customer will pay for such facilities pursuant to a monthly facilities charge assessed based upon a cost analysis to serve the load. The Cooperative has the right to meter in the most practicable manner, either primary or secondary voltage. Service is available only if the Cooperative has adequate facilities to serve the Customer or if adequate facilities can be built at the Customer's expense to provide such service.

Type of Service

At available transmission or distribution voltages determined by the Cooperative. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's RRLEP and special contract arrangements may be required prior to service being furnished.

Monthly Rate

a.	<u>Customer Charge:</u>	
	Meter Cost	\$450.97 per month
	Meter Reading	\$ 0.98 per month
	Billing	\$ 6.33 per month
	Access	\$ 41.72 per month
	Total Customer Charge	\$500.00 per month

**GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW**

b. Distribution Demand Charge at the
Applicable Metering Point:

Transmission Delivery	\$0.21 per kW of Billing Demand, or
Distribution Substation Delivery	\$1.75 per kW of Billing Demand, or
Distribution Primary Delivery	\$7.19 per kW of Billing Demand, or
Distribution Secondary Delivery	\$7.70 per kW of Billing Demand

Definition of Service Levels

Transmission Delivery is defined as service taken at 69 kV or higher.

Substation Delivery is defined as service taken directly from the low side bus of the distribution substation or where Customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the Customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the Customer side of the meter

Distribution Primary is defined as service taken at standard distribution voltages where the Customer owns the final distribution transformation equipment or where the Customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the Customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the Customer side of the meter.

Distribution Secondary is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment.

c. Wholesale Power Cost:

The Wholesale Power Cost shall be the cost of electricity to serve the Customer, including but not limited to, capacity, energy, transmission, ancillary services and fuel charges for the current billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods from all providers who provide services in connection with the Wholesale Power Cost. The Wholesale Power Cost will be calculated using the billing units defined in the same manner as defined in the wholesale rate to the Cooperative, including any ratchet provisions in the wholesale rate. The Customer's billing units may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

d. Facilities Charge:

An additional monthly charge for the provision of distribution facilities as determined by the written Agreement between the Cooperative and the Customer.

**GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW**

Determination of Facilities Billing Demand

The Billing Demand for purposes of determining the Distribution Demand Charge will be the greater of: (1) the contract demand as defined in the Agreement for Electric Service, (2) the highest maximum thirty-minute demand established during the current and previous eleven billing periods, or (3) 2,000 kW.

Minimum Monthly Charge

The greater of the amount specified in the written Agreement between the Cooperative and the Customer or the sum of the monthly Customer Charge, Distribution Demand Charge, and Facilities Charge, not including any wholesale power cost adjuster or any other adder approved by the Arizona Corporation Commission.

Power Factor

The Customer shall maintain power factor at the time of the Customer's maximum demand as close to unity as possible. The Cooperative shall have the right to measure such power factor at any time during the billing period. In the event the power factor measured at the time of the Customer's maximum demand is less than 95% lagging or leading, such maximum shall be adjusted for billing purposes by dividing such maximum measured demand by the measured power factor multiplied by 0.95.

Tax Adjustment

To each of the charges computed in this Tariff, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues and/or the price or revenue from the electric distribution, capacity and energy and transmission and ancillary services, sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions, or use of service, the Cooperative will assist in determining if a change in rate schedule is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

All electric service provided pursuant to this Tariff shall be set forth in a written agreement between the Cooperative and the Customer. Any service provisions that are different from the provisions of the Tariff shall be set forth in a written agreement that will require the approval of the Arizona Corporation Commission. The written agreement shall contain, among other provisions, provisions for a Contract Demand, Minimum Monthly Charge and a Facilities Charge to cover capital costs and operation and maintenance costs, if applicable. Should the Customer request service at the Transmission Delivery rate, and should the line connections be made directly with the lines of the Cooperative's transmission provider, then the contract may become a three-party contract to cover the provisions required by the Cooperative's transmission provider.

**GENERAL SERVICE
SCHEDULE GS4
GENERAL SERVICE GREATER THAN 2,000 KW AND LESS THAN 10,000 KW**

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

 WATER PUMPING SERVICE
 SCHEDULE WP (FROZEN)
Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Water Pumping Service Rate (WP) is applicable to all electric pump installations that are furnishing water to Customers on a commercial basis prior to July 1, 1992 in accordance with Decision Number 57915. All water pumping Customers connected after the effective date will be placed on applicable General Service Rate. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three-Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Energy Charge (\$/kWh)	\$0.104000				\$0.039600	\$0.039600	\$0.143600

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer.

**WATER PUMPING SERVICE
SCHEDULE WP (FROZEN)**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

IRRIGATION SERVICE
SCHEDULE IR1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Irrigation Service Rate (IR1) is applicable to all single and three phase irrigation pumping installations of ten (10) horsepower pumps or larger. This rate is only applicable to farm use. Not applicable where water is sold to other Customers, not for resale, breakdown or standby or auxiliary service. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three-Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Energy Charge (\$/kWh)	\$0.110000				\$0.032010	\$0.032010	\$0.142010

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity
3. The amount specified in the written contract between the Cooperative and the Customer

**IRRIGATION SERVICE
SCHEDULE IR1**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

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 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

TIME OF DAY PUMPING SERVICE
 SCHEDULE TODP

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Time of Day Pumping Service Rate (TODP) is applicable to all water pumping installations of ten (10) horsepower pumps or larger. All service to an installation shall be delivered at a single service location. The Cooperative shall have the right to meter in the most practical manner, either primary or secondary voltage.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase or 277/480 volt three phase

Monthly Rate

TIME OF DAY RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$5.54	\$0.98	\$6.33	\$14.15	\$27.00	\$27.00
Three-Phase		\$5.54	\$0.98	\$6.33	\$22.15	\$35.00	\$35.00
Billing Demand Charge (\$/kW)* On-Peak	\$16.00						\$16.00
Billing Demand Charge (\$/kW)** Off-Peak	\$0.00				\$1.75	\$1.75	\$1.75
Energy Charge(\$/kWh)							
On-Peak	\$0.043900				\$0.020100	\$0.020100	\$0.064000
Off-Peak	\$0.043900				\$0.020100	\$0.020100	\$0.064000

*The Billing Demand Charge On-Peak shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month during the on-peak period of that billing month.

**TIME OF DAY PUMPING SERVICE
SCHEDULE TODP**

**The Billing Demand Charge Off-Peak shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15 minute interval demand for the billing month during the off-peak period of that billing month.

Definition of On-Peak

April 1 through October 31: For this rate schedule, on-peak hours are 1:00 p.m. to 9:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *Holidays, are considered to be Off-Peak.

November 1 through March 31: For this rate schedule, on-peak hours are 6:00 a.m. to 10:00 a.m., and 6:00 p.m. to 10:00 p.m., Monday through Friday. All other hours, including Saturday, Sunday and *Holidays, are considered to be Off-Peak.

Metering Cost

The Customer shall pay the Cooperative, prior to installation, any cost for the Time-of-Day Energy and Demand Meter, which cost exceeds the metering cost that would be incurred by the Cooperative for such a pumping installation without a Time-of-Day Meter.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative

**TIME OF DAY PUMPING SERVICE
SCHEDULE TODP**

will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

***Definition of Holidays**

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. If a Holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a Holiday falls on Sunday, the following Monday is designated Off-Peak.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

LIGHTING SERVICE
 SCHEDULE OL1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Lighting Service Rate (OL1) is applicable to Cooperative owned and operated lighting facilities generally on private property and otherwise subject to local jurisdictional lighting ordinances.

Type of Service

Single-phase, unmetered, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Cooperative owned, operated and maintained lighting, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Cooperative-Owned and Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
Security Lights	\$4.33		\$7.67	\$7.67	\$12.00
Additional Poles for Lights			\$10.90	\$10.90	\$10.90
150 Watt HPS	\$3.68		\$8.14	\$8.14	\$11.82
250 Watt HPS	\$6.13		\$6.37	\$6.37	\$12.50
400 Watt HPS	\$9.81		\$2.89	\$2.89	\$12.70
55 Watt LPS	\$2.21		\$9.19	\$9.19	\$11.40
90 Watt LPS	\$2.21		\$9.19	\$9.19	\$11.40
135 Watt LPS	\$3.68		\$8.14	\$8.14	\$11.82
100 Watt HPS	\$2.45		\$9.02	\$9.02	\$11.47

**LIGHTING SERVICE
SCHEDULE O1**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule. Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period. The Cooperative will advise the Customer of the applicable inspection requirements, if any, required by the jurisdictional authority in which the light is proposed.

Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff does not exist, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services. A Service Availability Charge shall be paid by the Customer who elects to have the lighting service disabled but remain connected in place. Lights disabled or disconnected for a period of 6 consecutive months are considered idle or inactive, and shall be subject to inspection requirements prior to reactivation depending on the jurisdictional authority.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

LIGHTING SERVICE
SCHEDULE O1

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF**STREET LIGHTING SERVICE
SCHEDULE SL1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Street Lighting Service Rate (SL1) is applicable for lighting public streets, alleys, thoroughfares, public parks and playgrounds within the Cooperative's Certificated Area as contracted with city, town or other governmental entities. This tariff applies to Customer provided lighting facilities which are operated by the Cooperative.

General Maintenance

The Cooperative shall have no duty to inspect the facilities to determine if any lights of any of the facilities operated by the Cooperative are not functioning or satisfactorily functional. The duty of inspecting the functioning state of the lights is the obligation of the Customer. When the Cooperative is properly notified by the Customer that such lights or other facilities are not functioning or satisfactorily functioning, the Cooperative within a reasonable time will maintain such lights or facilities.

Light or Pole Numbering

Customer will provide and affix physical numbering of all lights on the light standard or lighting poles for all installations in order to facilitate accurate inventory, reporting, and locating. Affixed numbering is required prior to energizing facilities. Numbering must be durable, weather proof, and be legible from the ground and shall follow the numbering scheme the Cooperative will provide to the Customer.

Maintenance By The Cooperative

Rates include all labor and material necessary for the operation, inspection, cleaning, and/or replacement by the Cooperative of lamps, photocells and standard fixture glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities which the Cooperative is able to obtain in a reasonable timeframe and reasonable cost for the Customer furnished lighting, based on the manufacturer's data provided by the Customer or already on record with the Cooperative. The Cooperative will invoice the Customer, at the Cooperative's rate, the cost for all other replacement material (not labor) used such as poles, fixtures, ballasts, non-standard glass, wiring or fusing type devices.

Installation and Maintenance by Customer

The Customer is responsible for all the supply, installation and materials, including, but not limited to, foundations, metal light standards, approved light poles if wood, fixtures, secondary wiring,

**STREET LIGHTING SERVICE
SCHEDULE SL1**

boxes, trenching, backfill, shading, conduit system, fusing, circuit breakers and electrical panels, from the Cooperative's designated distribution facilities to the point of delivery at each of the Customer's street light facilities. The point of delivery is defined for the tariff as the point of connection at the base of the pole when the Cooperative's source is underground or at the drip loop at the top of the pole when the Cooperative's source is overhead. This includes providing all applicable design, engineering, drawings, plans, permits and inspections related to the Customer's installation and which have been approved by the Cooperative. The Customer is responsible for all maintenance and repair of lighting circuitry beyond the point of delivery, damage repairs or replacements to lighting foundations, and damage repairs or replacements to any underground boxes and for all trench stability and backfills.

Type of Service

Single-phase, unmetered, 60 hertz, at one standard voltage 120/240.

Monthly Rate

For the Customer owned and Cooperative maintained street lighting system including lamps and glass replacements, subject to the Customer's responsibility set forth above, the monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Customer-Provided and Cooperative-Maintained Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
150 Watt HPS	\$3.68		\$7.08	\$7.08	\$10.76
250 Watt HPS	\$6.13		\$4.63	\$4.63	\$10.76
400 Watt HPS	\$9.81		\$7.96	\$7.96	\$17.77
55 Watt LPS	\$2.21		\$5.42	\$5.42	\$7.63
90 Watt LPS	\$2.21		\$10.07	\$10.07	\$12.28
135 Watt LPS	\$3.68		\$7.08	\$7.08	\$10.76
180 Watt LPS	\$4.41		\$8.78	\$8.78	\$13.19
100 Watt HPS	\$2.45		\$8.31	\$8.31	\$10.76
Standard Wood Pole (25' – 30')*			\$1.38	\$1.38	\$1.38
10' - 20' Metal Pole			\$3.64	\$3.64	\$3.64
21' – 30' Metal Pole			\$4.34	\$4.34	\$4.34
31' – 40' Metal Pole			\$4.34	\$4.34	\$4.34

*Measured from the top of foundation base to top of metal pole or from existing grade to top of wood pole

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

**STREET LIGHTING SERVICE
SCHEDULE SL1**

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

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Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff does not exist, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services. A Service Availability Charge shall be paid by the Customer who elects to have the lighting service disabled but remain connected in place. Lights disabled or disconnected for a period of 6 consecutive months are considered idle or inactive, and shall be subject to inspection requirements prior to reactivation depending on the jurisdictional authority.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
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Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

INTERRUPTIBLE SERVICE
SCHEDULE IS1 (FROZEN)

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. The Interruptible Service Rate (IS1) is applicable to Customers only prior to the effective date of this tariff. No new Customers will be accepted on this tariff after the effective date of the tariff.

Application

The Interruptible Service for Commercial and Industrial rate (IS1) is applicable for General Service Customers for Commercial, Business, Professional, and Industrial, Irrigation Pumping and Water Pumping loads from in excess of 10 kW and a monthly load factor greater than 30% in any month within a 12 month period. The Cooperative shall have the right to meter the installation in the most practical manner, either primary or secondary voltage, and to determine the number of meter (service) points at any installation.

In the event the Customer has metered demand at the time of the Arizona Electric Power Cooperative, Inc. (AEP CO) or its successor organization, peak more than twice in a calendar year, the Cooperative may disconnect the controlling device and discontinue Interruptible Service. A Customer removed for non-compliance may not be considered for Interruptible Service for a minimum of eighteen (18) months.

Type of Service

The type of service available under this schedule will be determined by the Cooperative and will normally be:

120/240 volt single phase, 120/208 volt three phase, or 277/480 volt three phase.

Monthly Rate

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)							
Single-Phase		\$11.18	\$0.98	\$6.33	\$17.51	\$36.00	\$36.00
Three-Phase		\$11.18	\$0.98	\$6.33	\$26.51	\$45.00	\$45.00
Coincident Demand Charge* (\$/kW/Month)	\$19.50						\$19.50

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1 (FROZEN)**

Billing Demand Charge** (\$/kW/Month)	\$0.00	\$1.75	\$1.75	\$1.75
Energy Charge (\$/kWh)	\$0.065300	\$0.02230	\$0.02230	\$0.08760

*The Coincident Demand Charge is applied to the Customer's monthly measured demand as recorded by suitable metering device at the time of the SWTC peak or if Trico does not initiate control at the proper time to avoid the SWTC billing peak or if the control system does not properly function to disconnect the load, the Customer will not be billed the Coincident Demand Charge. However, the Customer will be billed the Coincident Demand Charge using the Customers demand from the time of the last successful Trico initiated control.

** The Billing Demand Charge shall be applied to the Customer's monthly metered demand as recorded by suitable metering device at the time of the Customers highest 15-minute interval demand for the billing month.

Metering Cost

The Customer shall pay the Cooperative, prior to installation, any cost for the time-of-use and demand meter, special metering or control equipment which cost exceeds the cost that would be incurred by the Cooperative for non-interruptible service.

Control and Metering

The service will be interrupted anytime Trico anticipates the possibility of a maximum monthly peak kilowatt demand. Control will be initiated by Trico and the control signal will be via radio-controlled equipment or notification will be provided to the Customer by telephone or some other normal method of load control. The Cooperative will not interrupt more than twelve times in any given month.

The account will be metered with a time-of-use/demand meter to enable Trico to accurately measure the Customer's kW Demand during control periods and at the time of monthly SWTC billing peak. If Trico does not initiate control at the proper time to avoid the SWTC billing peak or if the control system does not properly function to disconnect the load, the Customer will not be billed the Coincident Demand Charge. However, the Customer will be billed the Coincident Demand Charge using the Customers demand from the time of the last successful Trico initiated control.

An Interruptible Service Agreement, discussing all conditions of interruptible service, will be signed by Trico and the Customer.

Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge;
2. \$1.00 per kVA of required transformer capacity;
3. The amount specified in the written contract between the Cooperative and the Customer

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be

**INTERRUPTIBLE SERVICE FOR
COMMERCIAL AND INDUSTRIAL
SCHEDULE IS1 (FROZEN)**

assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Rules, Regulations and Line Extension Policy (RRLEP)

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Contract

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and Customer to mutually agree, in a written contract, on the conditions under which service will be made available.

Service Availability Charge

A Service Availability Charge to be paid by the Customer to the Cooperative may be included in the contract to reimburse the Cooperative for its operating expenses with regard to idle or standby services in connection with the facilities constructed or installed pursuant to the contract based upon the Cooperative's estimate of its actual operating costs for such idle or standby services.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
 AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
 SCHEDULE COGEN1**

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Optional Electric Service for Qualified Cogeneration and Small Power Production Facilities 100 kW and Greater Rate (COGEN1) is applicable to Customers of the Cooperative that own and operate qualified cogeneration and small power production facilities of 100 kW or more that meet qualifying status as defined under 18 CFR, Chapter 1, Part 292, Subpart B of the Federal Energy Regulatory Commission's regulations and pursuant to the Arizona Corporation Commission's Decision No. 52345. The facility's generator(s) and Customer's load must be located at the same premise.

The owner of the Qualifying Facility (QF) shall enter into a contract pertaining to the operation of the QF by the QF owner with the Cooperative to implement this schedule COGEN1 consistent with the terms and conditions set forth herein.

Type of Service

Single- or three-phase, alternating current, 60 cycles, at available secondary or primary voltages at one standard voltage as may be selected by the Customer.

Supplementary Power

- A. **Definition of Supplementary Power**
 Supplementary power is the kW capacity and related kWh energy purchased by the QF in excess of the production capability of the QF's generating equipment.
- B. **Rates**
 The rates charged for supplementary power shall be the appropriate standard offer retail Tariff of the Cooperative which is applicable to the QF's class of service or any new retail rate agreed to by the parties and approved by the Arizona Corporation Commission.
- C. **Determination of Supplementary Energy**
 Supplementary energy shall be equal to the metered kWh being supplied to the QF, less any kWh billed as standby or maintenance energy.
- D. **Determination of Supplemental Demand**
 Supplemental demand shall be the greater of:

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

1. The metered demand, measured in accordance with the Cooperative's appropriate standard offer retail rate schedule, less any standby and maintenance demand; or
2. The minimum supplemental billing demand specified in the QF's contract.

Standby and Maintenance Power

A. Definition of Standby - Maintenance Power

Standby and maintenance power is the kW capacity and related kWh supplied by the Cooperative attributable to forced or scheduled outages by the QF, respectively.

B. Rates

Reservation/Capacity Charge

The reservation/capacity charge for standby and maintenance power shall be the sum of the distribution billing demand charge in the applicable direct access retail rate schedule plus the applicable demand charges in AEPCO's Tariff and SWTC's Tariff each month multiplied by the contract Standby Capacity, as determined in Section E. of this section.

Energy Charge

The rate applicable to standby and maintenance energy shall be the sum of the distribution energy charge in the applicable direct access retail rate schedule plus the current energy rate from AEPCO multiplied by the sum of the Standby Energy and Maintenance Energy as determined in Sections C and D of this section.

C. Determination of Standby Energy

Standby energy is defined as electric energy supplied by the Cooperative to replace power ordinarily generated by the Customer's generation facility during unscheduled full and partial outages of said facility. Standby energy is equal to the difference between the maximum energy output of the Customer's generator(s) and the energy measured on the Customer's generator meter(s) for the billing period, except those periods where energy supplied by the Cooperative is zero.

D. Determination of Maintenance Energy

Maintenance energy is defined as energy supplied to the Customer to a maximum of the Contract Standby Capacity times the hours in the Scheduled Maintenance period. Maintenance periods shall not exceed 30 days and must be scheduled during off peak months. Customer shall supply the Cooperative with a maintenance Schedule for a 12-month period at least 60 days prior to the beginning of that period, which is subject to the Cooperative's approval. Energy used in excess of a 30-day period of unauthorized maintenance energy shall be billed on the Supplemental Power Rate as specified in this Schedule.

E. Contract Standby Capacity kW

Contract Standby Capacity kilowatt (kW) amount is the amount of cogeneration or self-generation capacity for which the Customer contracts with the Cooperative for Standby Service. If the contract Standby Capacity is exceeded and not covered by the Supplementary Power provisions of this tariff, then the contract standby capacity is

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

automatically increased to the new level. The Contract Standby Capacity kW cannot exceed the maximum net output rating(s) of the connected generator(s).

Basic Service Charge

The monthly basic service charge shall be the service charge contained in the Cooperative's current applicable retail rate schedule.

Conditions of Service

Scheduled outages for maintenance by the QF shall be submitted each December to AEPCO for the next coming year for its approval. Scheduled outages will not be permitted during the months of April through October.

Interconnection Charge

The QF shall pay all costs associated with any and all additions, modifications or alterations to SWTC's or Trico Electric Cooperative's electric system necessitated or incurred in the establishment and operation of the interconnection with the QF, including but not limited to any and all modifications required for the metering of power and energy or for the efficient, safe and reliable operation of the QF's facilities with SWTC's electric system or the Cooperative's electric system.

Facility Charge on Dedicated Facilities

The QF shall be required to pay to the Cooperative a monthly facilities charge to recover all related costs of any dedicated facilities constructed to serve the QF on a firm power and energy basis.

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

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Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

Contract Period

As provided in the Cooperative's agreement for service with the Customer.

**OPTIONAL ELECTRIC SERVICE FOR QUALIFIED COGENERATION
AND SMALL POWER PRODUCTION FACILITIES 100 KW AND GREATER
SCHEDULE COGEN1**

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Demand Side Management (DSM) Programs; DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
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Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

STANDARD OFFER TARIFF

COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

The Cogeneration Qualifying Facilities Rate (QF1) is applicable to owners of co-generation qualifying facilities and small power production facilities under 100 kW who are retail Customers and who enter into a written contract with the Cooperative with respect to such service. Service shall be supplied at one point of delivery where part or all of the electrical requirements of the Customer can be supplied from a source or sources, owned by the Customer, and where such sources are connected for parallel operation of the Customer's system with the system of the Cooperative. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices, each of which is capable of generating less than 100 kW.

Type of Service

The type of service furnished the Customer pursuant to this rate tariff shall be determined in the reasonable discretion of the Cooperative.

Monthly Rate

All purchases from the Cooperative and sales to the Cooperative shall be treated separately. For capacity and energy supplied by the Cooperative to the Customer, the applicable rate shall apply. For energy supplied by the Customer to the Cooperative, the rates shall be as follows:

For non-firm power the purchase rate will be the sum of the wholesale energy and fuel charges from the Cooperative's wholesale power supplier. For firm service the purchase rate will be the non-firm purchase rate plus ten percent (10%).

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes of governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

**COGENERATION QUALIFYING FACILITIES SERVICE
SCHEDULE QF1**

Upon application for service or upon request, the Cooperative will assist the Customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the Customer will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the Customer's request will be made within any twelve (12) month period.

Contract

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ELECTRIC RATES

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STANDARD OFFER TARIFF

SCHEDULE OF SPECIAL CHARGES
 SCHEDULE SC

SERVICE ESTABLISHMENT FEE:

For the establishment of service to a single existing connection:	\$ 50.00
For the establishment of service to a single new construction service connection:	\$ 100.00

A Service Establishment Fee shall entitle the Customer to one service connection including transfer of service. The Service Establishment Fee shall be non-refundable, non-transferable and shall not apply against a final or other bill rendered by the Cooperative to the Customer. An additional Service Establishment Fee shall be collected for each additional service connection, or transfer of service.

RE-ESTABLISHMENT FEE DURING REGULAR HOURS:	\$ 50.00
RE-ESTABLISHMENT FEE AFTER REGULAR HOURS:	\$ 70.00

A fee will be charged to re-establish electric service when it is reconnected to the same Customer who requested the service to be disconnected. If the disconnection period is 12 months or less, the applicable monthly Customer Charge for each month of the disconnection period shall also be paid by the Customer. Should the Customer request the re-establishment after regular hours, the after-hours fee will be charged.

SERVICE CALLS AND SERVICE CONNECTION FEES:	\$ 50.00
RETURN TRIP:	\$ 50.00

The fees for Service Calls, Return Trip and Service Connections during regular hours shall be charged in accordance with Section 144 of the Rules, as defined below. Reasonable efforts will be made to advise the Customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the Customer's willful act or omission, negligence or failure of Customer-owned equipment, even though the Cooperative is unable to work beyond the point of delivery.
- B. For reconnection of electric service to any Customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of Customer loads on the Cooperative System, failure to establish credit and/or sign an agreement for service, or any other reason authorizing the Cooperative to make such disconnections; per trip.

**SCHEDULE OF SPECIAL CHARGES
SCHEDULE SC**

- C. For response to a power interruption call where it is determined that the Customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a Customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section, or fails to meet any of the Customer's Responsibility. Including return trips for Cooperative inspection of distributed generation.

SERVICE CALLS AFTER REGULAR HOURS:

For calls requiring a meter crew:	\$ 70.00
For calls requiring a service crew:	\$ 175.00

The fees for Service Calls after Regular Hours shall be charged in accordance with Section 144 of the Rules, as defined below. The amount of the Service Fees shall be determined by the type of personnel needed. Reasonable efforts will be made to advise the Customer about appropriate service call fees before the service call begins. Fees shall be applicable for each trip made.

- A. For interruptions caused by the Customer's willful act or omission, negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the point of delivery.
- B. For reconnection of electric service to any Customer previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of Customer loads on the Cooperative system, failure to establish credit and/or sign an agreement for service or any other reason authorizing the Cooperative or any other such disconnection. Such work will be performed only when requested and agreed to by the Customer.
- C. For response to a power interruption call where it is determined that the Customer's equipment is at fault and there is electricity at the point of delivery.
- D. To a Customer who fails to comply with any of the Cooperative's Conditions for Supplying Service requirements listed under Section 106 or any other applicable section of the Rules, or fails to meet any of the Customer's Responsibility in Steps.

METER RE-READS:

\$ 25.00

The fees for Meter Re-reads shall be charged in accordance with Section 315 of the Rules which has been amended to read as follows. The Cooperative will reread a meter at the request of the Customer for a fee, provided that the original reading was not in error. When a reading is found to be in error, the re-read shall be at no charge to the Customer.

SCHEDULE OF SPECIAL CHARGES
SCHEDULE SC

CUSTOMER-REQUESTED METER TESTS: \$ 35.00

The fees for Customer-Requested Meter Tests shall be charged in accordance with Section 331 of the Rules. However, if the meter is found to be in error by more than three percent (3%), no meter testing fee will be charge to the Customer.

**SERVICE CHARGE FOR INSUFFICIENT FUNDS CHECK,
PAYMENT TRANSACTION RETURN OR CHARGE BACK: \$ 30.00**

The fees for insufficient funds check, payment transaction returns, or charge backs shall be charged in accordance with Section 337 of the Rules.

LATE PAYMENT CHARGE: 1% of Unpaid Balance

A one percent (1%) late payment charge on the unpaid balance will be applied after 30 days, from the date the bill is rendered, as defined in Section 321 of the Rules.

COLLECTION FEE: \$ 50.00

This fee will be applied each time a Cooperative authorized representative must make a field contact regarding a delinquent bill, picks up a payment at the request of the Customer, or must return to the same premises when the Customer fails to have funds available for a service reconnect, previously disconnected for non-payment, as defined in Section 144 of the Rules.

SERVICE AVAILABILITY CHARGE:

A Service Availability Charge may be charged to reimburse the Cooperative for its operating expenses with regard to idle or standby services. The Service Availability charge may be based on the monthly Customer charge or minimum, per Section 372 of the Rules, or be based upon the Cooperative's estimate of its actual operating costs for such idle or standby services, whichever the Cooperative determines appropriate.

INTEREST ON DEPOSITS:

The Cooperative will pay an interest rate on deposits, as referred to in Section 126 of the Rules, equal to the Annual Three Month Commercial Financial Paper (TMCFP) rate as published by the Federal Reserve. This floating interest rate is applicable to Customer security deposits held by the Cooperative for new Customers or Customers who have not paid their bills in a timely fashion. The Cooperative will update the TMCFP rate annually, in January of each year.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: September 1, 2013

STANDARD OFFER TARIFF**DEMAND SIDE MANAGEMENT ADJUSTMENT
SCHEDULE DSMA**

Background

On August 10, 2010, the Arizona Corporation Commission ("Commission") issued Decision No. 71819 that contained an Electric Energy Efficiency Standard ("EEES") which set forth annual energy efficiency requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval of a Demand Side Management ("DSM") Tariff to fund such energy efficiency requirements.

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served. The standard Rules, Regulations and Line Extension Policies of the Cooperative, as on file from time to time with the Arizona Corporation Commission, shall apply where not inconsistent with this tariff.

Application

The Cooperative shall recover its costs for Commission pre-approved DSM programs through a DSM mechanism which shall provide for a separate and specific Commission accounting for pre-approved DSM costs. The Demand Side Management Adjustment Tariff (DSMA) shall be applicable to all Customers receiving standard service and will be assessed monthly, per billing meter, on a per kilowatt-hour of the retail electricity purchased by the consumer.

Monthly Rate

The DSMA shall be applied to all monthly bills at \$0.000058 per kilowatt-hour, per billing meter.

The DSMA is in addition to all other rates and charges applicable for service to the Customer.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2016

STANDARD OFFER TARIFF

RENEWABLE ENERGY STANDARD TARIFF
SCHEDULE RES

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") which set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Tariff to fund such renewable energy requirements.

Availability

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application

On all bills for all governmental and agricultural members/customers, a Renewable Energy Standard Surcharge mandated by the Arizona Corporation Commission ("Commission") will be assessed monthly, per billing meter, at the lesser of the per kilowatt-hour of retail electricity purchased by the consumer, or the maximum, both as stated below. In the case of unmetered services, Trico Electric Cooperative, Inc. ("Cooperative") shall, for purposes of billing the RES Surcharge and subject to the maximum assessment set forth herein, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

Monthly Rate

Customer	kWh	Maximum
Governmental and Agricultural	\$0.000438	\$18.50

**RENEWABLE ENERGY STANDARD TARIFF
SCHEDULE RES**

Application

On all bills in all other tariff service categories than those listed above, an RES Surcharge mandated by the Commission will be assessed monthly, per billing meter, at the lesser of the per kilowatt-hour of retail electricity purchased by the consumer, or the maximum stated below.

In the case of unmetered services, the Cooperative shall, for purposes of billing the RES Surcharge and subject to the maximum assessment set forth herein, use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh.

Monthly Rate

Customer	kWh	Maximum
Residential	\$0.002380	\$1.20
Non-Residential	\$0.002380	\$59.50
Non-Residential (equal to or greater than 3,000 kW)	\$0.002380	\$1,135.00

RES Surcharge Cap for Residential Prepaid Service (RPS) customers: \$0.04 per day

The RES Surcharge is in addition to all other rates and charges applicable to service to the members/customers.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011

STANDARD OFFER TARIFF

**RENEWABLE ENERGY CUSTOMER SELF-DIRECTED TARIFF
SCHEDULE RESD**

Background

On November 14, 2006, the Arizona Corporation Commission ("Commission") issued Decision No. 69127 that contained a Renewable Energy Standard ("RES") that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona as well as a requirement that each affected electric utility file with the Commission for approval a RES Customer Self-Directed Option Tariff as defined below.

Availability

The RES Customer Self-Directed Option is available to single and three phase service for Non-Residential Customers with multiple meters that pay more than \$25,000 annually in RES Surcharge funds pursuant to the Renewable Energy Standard Tariff for any number of related accounts or services within the Trico Electric Cooperative, Inc. ("Cooperative") service territory ("Eligible Customer").

Application

An Eligible Customer may apply to the Cooperative to receive funds to install Distributed Renewable Energy Resources. An Eligible Customer seeking to participate in this program shall submit to the Cooperative a completed application that describes the Renewable Energy Resources that it proposes to install and the projected cost of the project. An Eligible Customer shall provide at least half of the funding necessary to complete the project described in its application.

An Eligible Customer shall enter into a contract with the Cooperative that specifies, at a minimum the following information: the type of Distributed Generation ("DG") resource, its total estimated cost, kWh output, its completion date, the expected life of the DG system, a schedule of the Eligible Customer's expenditures and invoices for the DG system, Cooperative payments to an Eligible Customer for the DG system and the amount of a Security Bond or Letter of Credit necessary to ensure the future operation of the Eligible Customer's DG System, metering equipment, maintenance, insurance and related costs.

Before connection to the Cooperative's electrical system, an Eligible Customer's DG Resource shall meet all of the Cooperative's DG interconnection requirements and guidelines.

All Renewable Energy Credits derived from the project, including generation and extra credit multipliers, shall be applied to satisfy the Cooperative's Annual Renewable Energy Requirement.

The funds annually received by an Eligible Customer pursuant to this tariff may not exceed the amount annually paid by the Eligible Customer pursuant to the RES Surcharge Tariff.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011

VOLUNTARY RENEWABLE ENERGY STANDARD PROGRAM TARIFF
SCHEDULE VRES

Availability

The Renewable Energy Standard (“RES”) Voluntary Contribution Program is available to all Customers of Trico Electric Cooperative, Inc. (“Cooperative”) who wish to contribute funds in support of the construction and acquisition of renewable resources.

Background

On November 14, 2006, the Arizona Corporation Commission (“Commission”) issued Decision No. 69127 that contained a Renewable Energy Standard (“RES”) that set forth annual renewable energy requirements for all affected electric utilities in the State of Arizona. The RES Plan may be modified from time to time on further application to the Commission. Funds to support the RES Plan are collected by the Cooperative pursuant to Commission Rules and applicable RES Surcharge tariffs and are remitted to Cooperative for expenditure in accordance with the terms of the approved RES Plan. The purpose of this RES Voluntary Contribution Program is to allow Customers an option to contribute additional amounts if they desire in support of the RES Plan.

Contribution Program

Participation in the Contribution Program is voluntary. Any Customer desiring to participate in the Contribution Program may do so by completing and returning to the Cooperative a form supplied by the Cooperative specifying the amount of the monthly contribution. Customers may purchase 50 kWh blocks of green energy for an additional cost of \$2.00 per block. The amount of the cost of the blocks selected will then be added to the Customer’s bill on a monthly basis. All monthly contributions associated with this tariff shall be utilized to permit the participation in the Contribution Program. Customers may cancel their participation in the Contribution Program at any time by notifying the Cooperative at least 30 days in advance of the Customer’s billing date of their decision to cancel effective as to such billing date on a form supplied by the Cooperative.

Elections to participate or to cancel participation in the Contribution Program may only be by completion of applications on forms supplied by the Cooperative, which are available at the Cooperative’s main office or on the Cooperative’s website.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: January 1, 2011

SUNWATTS SUN FARM TARIFF
SCHEDULE RESF

Background and Availability

The Arizona Corporation Commission (“Commission”) approved the Renewable Energy Standard and Tariff Rules (“REST Rules”) in Decision No. 69127 dated November 14, 2006, which set out the renewable energy requirements for all affected electric utilities in the State of Arizona. Trico Electric Cooperative, Inc. (“Cooperative”) has prepared a REST Plan which provides for rebate support of Customer owned renewable resources and larger scale renewable resources. The REST Plan may be modified from time to time on further application to the Commission.

The Residential Community Solar Demonstration Project Voluntary Purchase Program (“SunWatts Sun Farm”) is part of the Cooperative REST Plan and is available to all RS1, RS1TOU, GS1, GS2 and GS3 Customers of the Cooperative who wish to participate in support of renewable resources through purchase of energy output from the installation of a Cooperative-owned Photovoltaic (PV) generation facility. A Customer may purchase panel output up to but not to exceed their average monthly kWh energy usage in the last twelve month period up to a maximum of 10,000 watts per Customer.

The Sun Watts Sun Farm is designed to produce 227,000 watts and is located at the Cooperative office facility at 8600 W. Tangerine Road, Marana, Arizona 85658. The Cooperative plans to utilize all proceeds associated with this tariff for future expansion of the SunWatts Sun Farm through construction of additional SunWatts Sun Farm renewable resources.

Program

The SunWatts Sun Farm provides for voluntary participation by residential and small commercial Customers which may benefit renters and other Customers who cannot install renewable resources on their property, to Customers that want to expend only a small amount of initial capital on renewable energy.

Any Customer desiring to participate in the SunWatts Sun Farm must complete and return an application. Participation shall be on a first-come, first-serve basis until the full output of the facility is assigned. Each applicant awarded panel output will enter into a purchase contract with the Cooperative, which will specify the rights and obligations of the arrangements for a twenty year term.

**SUNWATTS SUN FARM TARIFF
SCHEDULE RESF**

Customers may purchase the output of PV panels from the SunWatts Sun Farm in $\frac{1}{4}$, $\frac{1}{2}$ and full panel increments. The Customer will be billed the full cost of the panels contracted as a one-time up-front charge.

The Customer will receive a credit for the energy output of the panel(s), estimated to be 432 kWh per year, per panel, in accordance with the rates and charges under the Customer's Standard Rate Schedule in a similar fashion as the Cooperative's Net Metering Tariff Schedule NM. The Cooperative will apply the credit to the Customer's monthly bill for the 20 year term of the purchase contract or until such time as the Customer's purchase contract is terminated or the Customer assigns some or all of the solar panels subject to a purchase contract subject to the Cooperative's written approval. The Cooperative shall retain the rights to all the Renewable Energy Credits (RECs) produced by the Sun Watts Sun Farm.

Pricing of the Sun Watts Sun Farm panels is described in the table below:

Panel Size	Cost
Quarter Panel	\$230
One Half Panel	\$460
Full Panel	\$920

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

**SUNWATTS SUN FARM MONTHLY PARTICIPATION TARIFF
SCHEDULE RESFM**

Background and Availability

The Arizona Corporation Commission (“Commission”) approved the Renewable Energy Standard and Tariff Rules (“REST Rules”) in Decision No. 69127 dated November 14, 2006, which set out the renewable energy requirements for all affected electric utilities in the State of Arizona. Trico Electric Cooperative, Inc. (“Cooperative”) has prepared a REST Plan which provides for rebate support of customer owned renewable resources and larger scale renewable resources. The REST Plan may be modified from time to time on further application to the Commission.

The Residential Community Solar Demonstration Project Voluntary Purchase Program (“SunWatts Sun Farm”) is part of the Cooperative REST Plan and is available to all RS1, GS1, GS2 and GS3 customers of the Cooperative who wish to participate in support of renewable resources through the purchase of energy output from the installation of a Cooperative-owned Photovoltaic (PV) generation facility. Customers being served under the Cooperative’s time of use or self-generation tariffs may not purchase power under this Schedule RESFM (including, but not limited to the Cooperative’s Net Metering Tariff Schedule NM).

Program

The Sun Watts Sun Farm is located at the Cooperative office facility at 8600 W. Tangerine Road, Marana, Arizona 85658. The SunWatts Sun Farm provides for voluntary participation by residential and small commercial customers which may benefit renters and other customers who cannot install renewable resources on their property, as well as, customers that want to expend minimal initial capital on renewable energy. The Cooperative plans to utilize all proceeds associated with this tariff for future expansion of the SunWatts Sun Farm through construction of additional SunWatts Sun Farm renewable resources.

A customer may purchase panel output up to but not to exceed their minimum monthly kWh energy usage in the last twelve-month period. A Customer can purchase solar energy output in solar blocks of 432 kWh per year or 36 kWh per month. The Cooperative will apply the energy charge to the customer’s monthly bill for a 20-year term or until such time as the customer cancels his/her participation in the program.

**SUNWATTS SUN FARM MONTHLY PARTICIPATION TARIFF
SCHEDULE RESFM**

Rate

Wholesale power, transmission and distribution fixed costs will be applied to all energy delivered, including energy delivered under this Schedule RESFM. The customer is responsible for paying (each month) all charges incurred under their applicable rate schedule, and the total solar energy contracted for multiplied by the applicable Solar Block Energy Rate. Any demand based or fixed charges under the Customer's current Rate will not be affected by elections under Schedule RESFM. No discounts specified in any of the above-listed standard offer tariffs will apply to this Rate. Table 1 below provides a summary of the proposed Cooperative Standard Offer Tariffs effective _____ and Table 2 provides the resultant customer energy rate for each rate class with the RESSFM Tariff applied.

Rate Class	Fixed Cost Portion Energy Rate (\$/kWh)	Variable Cost Portion Energy Rate (\$/kWh)	Total Energy Rate (\$/kWh)
RS1			
First 800 kWh/mo	\$0.08213	\$0.0308	\$0.11293
Over 800 kWh/mo	\$0.09213	\$0.0308	\$0.12293
GS1	\$0.09602	\$0.0308	\$0.12682
GS2	\$0.11573	\$0.0308	\$0.14653
GS3	\$0.04423	\$0.0308	\$0.07503

Rate Class	Fixed Cost Portion Energy Rate (\$/kWh)	Solar Block Energy Rate (\$/kWh)	Total Energy Rate (\$/kWh)
RS1			
First 800 kWh/mo	\$0.08213	\$0.06132	\$0.14345
Over 800 kWh/mo	\$0.09213	\$0.06132	\$0.15345
GS1	\$0.09602	\$0.06132	\$0.15734
GS2	\$0.11573	\$0.06132	\$0.17705
GS3	\$0.04423	\$0.06132	\$0.10555

**SUNWATTS SUN FARM MONTHLY PARTICIPATION TARIFF
SCHEDULE RESFM**

Terms and Conditions

1. Participation in this program is limited in the Cooperative's sole discretion to the amount of solar generation available and subscription will be made on a first come, first served basis.
2. Each solar block's energy rate will be maintained for twenty years from the date of purchase. For the purposes of the twenty-year energy rate, solar blocks will be attributed to the Customer's original service address. Transfer of service under Schedule RESFM is prohibited. Should the Customer cancel service for any reason, his or her subscription under RESFM will expire.
3. Customers may add or delete solar blocks once within a twelve-month period. Any addition of solar blocks will be at the then offered solar block energy rate.
4. Solar blocks will be applied to the actual energy usage each month. Electricity used in excess of the purchased solar blocks will be billed at the Customer's regular energy rate. Any electric usage below the amount covered by the solar block(s) will not be rolled forward and credited again to the Customer's usage in the following month.
5. All contracted solar block energy and associated charges in a billing month will be excluded from the calculation of the Cooperative's Wholesale Power Cost Adjustor (WPCA) and REST charges and/or credits.
6. The Cooperative shall retain the rights to all the Renewable Energy Credits (RECs) produced by the Sun Watts Sun Farm.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: _____

**NET METERING TARIFF
SCHEDULE NM (FROZEN)**

Availability

Net Metering service is available to all Customers of Trico Electric Cooperative, Inc. (Cooperative) with a qualifying Net Metering Facility. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the Customer from a qualifying Net Metering Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period. The Net Metering Tariff (NM) is applicable to Customers who have submitted Interconnection Applications prior to June 1, 2016. No new Customers will be accepted on this tariff after May 31, 2016.

Net Metering Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the Customer and is located on the Customer's premises;
- b. Is intended primarily to provide part or all of the Customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the Customer's total connected load, or in the absence of Customer load data, capacity less than or equal to the Customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel and in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the Customer's Net Metering Facility does not exceed the Cooperative's service capacity. The Customer shall comply with all of the Cooperative's interconnection standards. The Customer is also required to sign and complete a net metering application prior to being provided Net Metering Service.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

**NET METERING TARIFF
SCHEDULE NM (FROZEN)**

Monthly Billing

If the kWh energy supplied by the Cooperative exceeds the kWh energy that is generated by the Customer's Net Metering Facility and delivered back to the Cooperative during the billing period, the Customer shall be billed for the net kWh energy supplied by the Cooperative in accordance with the rates and charges under the Customer's Standard Rate Schedule.

If the kWh energy generated by the Customer's Net Metering Facility and delivered back to the Cooperative exceeds the kWh energy supplied by the Cooperative in the billing period, the Customer shall be credited during subsequent billing periods for the excess kWh energy generated. The Cooperative shall apply the credit by using the excess kWh energy generated during the billing period to reduce the kWh energy supplied (not kW or kVA demand or Customer charges) and billed by the Cooperative during the subsequent billing periods.

Customers taking service under time-of-use rates who are to receive credit in a subsequent billing period for excess kWh energy generated shall receive such credit during the following billing periods during the on- or off- peak periods corresponding to the on- or off- peak periods in which the kWh energy were generated by the Customer.

Each Calendar Year, for the Customer bills produced in October (September usage) or in the last billing period that the Customer discontinues service under this tariff, the Cooperative shall issue a check or billing credit to Customers with Net Metering Facilities for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative for Non-Firm Power. The payment for any remaining credits shall be at the Cooperative's Annual Average Avoided Cost. The Cooperative's Annual Average Avoided Cost shall be set at \$0.03662 per kWh. Any payment for Firm Power will be pursuant to a separate contract.

Administrative Charge

In order to determine accurate billing and usage, net metering Customers will need to have interval meter data available (minimum data collection of every half hour). This information is needed to ensure accurate billing and to calculate the net kWh energy billed or credited to the Customer's account. The following table shows the incremental costs for the increased data collection applicable to all rate classes.

Administrative Charge	Monthly Rate
Monthly Data Cost	\$3.38

**NET METERING TARIFF
SCHEDULE NM (FROZEN)**

Definitions

1. Annual Average Avoided Cost: Defined as the average annual wholesale fuel and energy costs per kWh energy purchased from the Cooperative's wholesale power supplier during the calendar year. The Cooperative's Annual Average Avoided Cost shall be set at \$0.03662 per kWh.
2. Calendar Year: The Calendar Year is defined as October 1 through September 30, for the purpose of determining the billing credit for the balance of any credit due in excess of amounts owed by the Customer to the Cooperative.
3. Renewable Resource: Means natural resources that can be replenished by natural processes, including biomass, biogas, geothermal, hydroelectric, solar or wind.
4. Combined Heat and Power or CHP: Means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output during any 12-month period must be no less than 42.5 percent of the total energy input of fuel to the facility (also known as cogeneration).
5. Fuel Cell: Means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
6. Non-Firm Power: Electric power which is supplied by the Customer's generator at the Customer's option, where no firm guarantee is provided, and the power can be interrupted by the Customer at any time.
7. Firm Power: Electric power available from the Customer's facilities, upon demand, at all times with an expected or demonstrated reliability that is covered by a separate multiparty purchase agreement among the Customer, and the Cooperative.
8. Time Periods: Mountain Standard Time shall be used in the application of this rate schedule. On-peak and off-peak time periods will be determined by the applicable Standard Rate Schedule.
9. Standard Rate Schedule: Any of the Cooperative's retail rate schedules with metered kWh charges.

ELECTRIC RATES

TRICO ELECTRIC COOPERATIVE, INC.

8600 W. Tangerine Road

Marana, Arizona 85653

Filed By: Vincent Nitido

Title: General Manager/CEO

Effective Date: _____

**DG ENERGY EXPORT TARIFF
SCHEDULE NMI**

Availability

Service Under this tariff is available to all customers of Trico Electric Cooperative, Inc. (Cooperative) with a qualifying Renewable Distributed Generation (DG) Facility that applied for interconnection after May 31, 2016. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the customer from a qualifying Renewable DG Facility and delivered to the Cooperative's distribution facilities (Export Energy) will be credited to the Member by the Cooperative during the applicable billing period in accordance with the provisions of the Monthly Billing described herein.

Renewable DG Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the customer and is located on the customer's premises;
- b. Is intended primarily to provide part or all of the customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or CHP (as defined below);
- d. Has a generating capacity less than or equal to 125% of the customer's total connected load, or in the absence of customer load data, capacity less than or equal to the customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel and in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the customer's Renewable DG Facility does not exceed the Cooperative's service capacity. The customer shall comply with all of the Cooperative's interconnection standards. The customer is also required to sign and complete a DG Energy Export Tariff application prior to being provided Service under this tariff.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

**EXPORT ENERGY TARIFF
SCHEDULE NM1**

Monthly Billing

The energy (kWh) supplied by the Cooperative to the customer during the billing period, shall be billed by the Cooperative in accordance with the rates and charges under the customer's Standard Rate Schedule.

The energy (kWh) generated by the customer's Renewable DG Facility and delivered back to the Cooperative (Export Energy) shall be credited to the customer during the billing period at the Cooperative's Export Energy Rate. The Cooperative's Export Energy Rate shall be set at \$0.0770 per kWh. Any payment for Firm Power will be pursuant to a separate contract. . If credits resulting from the Export Energy are greater than the customer's monthly bill, then that credit balance will carry forward to the following month. There will be no netting, rollover or banking of excess energy (kWh) within the month or to the following month.

All rates and charges are subject to change including the Export Energy Rate as may be approved by the Commission from time to time.

Administrative Charge

In order to determine accurate billing and usage, customers taking service under this tariff will need to have interval meter data available (minimum data collection of every half hour). This information is needed to ensure accurate billing and to calculate the net energy (kWh) billed or credited to the customer's account. The following table shows the incremental costs for the increased data collection applicable to all rate classes.

Administrative Charge	Monthly Rate
Monthly Data Cost	\$3.38

**EXPORT ENERGY TARIFF
SCHEDULE NMI**

Definitions

1. Export Energy Rate: The Cooperative's Export Energy Rate shall be set at \$0.0770 per kWh.
2. Renewable Resource: Means natural resources that can be replenished by natural processes, including biomass, biogas, geothermal, hydroelectric, solar or wind.
3. Combined Heat and Power or CHP: Means a system that generates electricity and useful thermal energy in a single, integrated system such that the useful power output of the facility plus one-half the useful thermal energy output during any 12-month period must be no less than 42.5 percent of the total energy input of fuel to the facility (also known as cogeneration).
4. Fuel Cell: Means a device that converts the chemical energy of a fuel directly into electricity without intermediate combustion or thermal cycles. The source of the chemical reaction must be from Renewable Resources.
5. Non-Firm Power: Electric power which is supplied by the customer's generator at the customer's option, where no firm guarantee is provided, and the power can be interrupted by the customer at any time.
6. Firm Power: Electric power available from the customer's facilities, upon demand, at all times with an expected or demonstrated reliability that is covered by a separate purchase agreement among the customer and the Cooperative.
7. Time Periods: Mountain Standard Time shall be used in the application of this rate schedule. On-peak and off-peak time periods will be determined by the applicable Standard Rate Schedule.
8. Standard Rate Schedule: Any of the Cooperative's retail rate schedules with metered energy (kWh) charges.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
8600 W. Tangerine Road
Marana, Arizona 85658
Filed By: Vincent Nitido
Title: CEO/General Manager

Effective Date: October 27, 2015

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

Application

The Estimation Methodologies Rate (EM) is applicable for purposes of bill estimation for all tariffs in the event a valid meter reading cannot be acquired. The Cooperative will make every reasonable attempt to secure an accurate reading of the meter. The Cooperative will make special efforts to secure an accurate reading of the meters for accounts with demand reading.

This rate is not applicable to resale or standby services.

Conditions for Estimated Bills

Estimated bills will be issued only under the following conditions:

- A. Labor shortages or work stoppages beyond the control of the Cooperative.
- B. Severe weather conditions, emergencies or other causes beyond the Cooperative's control which prevent the Cooperative from reading the meter.
- C. Circumstances that make it dangerous or impossible to read the meter, including but not limited to: locked gates, blocked access to meters, threatening or abusive conduct of Customers, vicious or dangerous animals or missing meters.
- D. Failure of a Customer who reads his own meter to deliver his meter reading to the Cooperative in accordance with the requirements of the Cooperative billing cycle. E. To facilitate timely billing for Customers using load profiles.

Notice of Estimation

Each bill based on estimated usage will indicate that it is an estimated bill and note the reason for estimation.

Estimation Procedures

Trico currently utilizes a Customer information system (CIS) for billing, bill calculations and bill estimations.

- A. Detailed descriptions of estimation procedures for each of the conditions are numbered 1-12 below include but are not limited to:

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

	Conditions for Estimated Bills	Estimation Procedures
1.	A kWh estimate with at least one year of history for the same Customer at same premise or new Customer with at least one year of premise history.	The CIS system calculates the estimate using the kWh, same month one year prior, from the same premise.
2.	A kWh estimate with less than 12 months' history for the same Customer at same premise.	The CIS system calculates the estimate using the kWh of the preceding month from the same premise.
3.	A kWh estimate with less than 12 months' history for a new Customer but with history on the premise.	The CIS system calculates the estimate using the kWh of the preceding month from the same premise.
4.	A kWh estimate with no prior consumption history.	The CIS system will bill the fixed monthly Customer charge only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.
5.	A kW estimate with a least one year of history for the same Customer at same premise or new Customer with one year of premise history.	The CIS system calculates the estimate using the kW, same month one year prior, from the same premise.
6.	A kW estimate with less than 12 months' history for the same Customer at same premise.	The CIS system calculates the estimate using the kW of the preceding month from the same premise.
7.	A kW estimate with less than 12 months' history for a new Customer but with history on the premise.	The CIS system calculates the estimate using the kW of the preceding month from the same premise.
8.	A kW estimate with no prior consumption history.	The CIS system does not estimate, a service order is issued for a meter technician to obtain a valid read.
9.	Time-of-Use estimate with at least one year of history for the same Customer at same premise or new Customer with at least one year of premise history.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on-peak" and "off-peak" kWh reads, same month one year prior from the same premise.
10.	Time-of-Use estimate with less than 12 months' history for the same Customer at same premise.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
11.	Time-of-Use estimate with less than 12 months' history for a new Customer but with history on the premise.	Time-of-Use has two readings, "on-peak" and "off-peak". The CIS system calculates the estimate using the "on peak" and "off-peak" kWh of the preceding month from the same premise.
12.	Time-of-Use estimate with no prior consumption history for a new Customer at new premise.	The CIS system will bill the fixed monthly Customer charge only. The kWh will be billed with the next valid read in accordance with the Arizona Administrative Code.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

B. Variance in estimation methods for differing conditions.

Examples of differing causes for estimation include, but are not limited to: tampering, energy diversion, damaged or destroyed meter, partial meter failure, and meter reading equipment failure.

In the event the meter has been tampered with or destroyed, or energy diversion has occurred, the methods referred to in item A. above still apply, prorating the usage if the estimation period is less than a full billing cycle. Examples;

Tampering and/or Energy Diversion:

A valid read was obtained on October 1, Year Two. A tampering or energy diversion is discovered on October 15th, the meter has the same reading from October 1, Year Two. An investigation reveals the service is active and electricity is being consumed. The same service history indicated a kWh usage of 900 kWh for the month of October Year One. A manual estimate will prorate based upon a daily average of the 900 kWh divided by the number of days in the history record the same month (31) for a total of 29 kWh per day times the number of days tampered (15) for a final estimate of 435 kWh.

If the service does not have a 12 month history the same formula is used with the past 3 month average.

In the event the investigation reveals evidence that the tampering or energy diversion occurred for a period exceeding one month, the Cooperative will use the applicable estimation procedure to the point in time that the tampering or energy diversion may be definitely fixed, or 12 months.

Meter Damaged/Destroyed:

The same estimation procedure as described in item A. above is used if it is determined that the damage or destruction is caused by the Customer to the point in time that the damage or destruction may be definitely fixed or 12 months.

In the event the damage or destruction is otherwise caused, the estimation procedure is the same as described in item A. above, but the Customer responsibility is limited to 3 months for residential Customers and 6 months for non-residential Customers.

Partial Meter Failure:

If a meter is found to be deficient in recording any portion of the actual usage, the kW and kWh are estimated based on the percentage of deficiency for a period limited to 3 months for residential Customers and 6 months for non-residential Customers.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

C. Conditions when estimations are calculated by the CIS system.

The CIS system calculates the estimate when the meter of a service does not record a valid read for the normal billing cycle for any of the reasons listed under "Conditions for Estimated Bills" above.

D. Conditions when estimations are made manually

The manual estimate is made when there is a partial meter failure, or there is tampering, or a damaged/destroyed meter for less than the normal billing cycle and the bill must be prorated.

E. Procedures to minimize the need for using estimated data.

If feasible, the meter reader is asked to return to the service for a valid read. If the service has access problems an Offsite Meter Reading (OMR) or Automated Meter Reading (AMR) device may be installed. However, the Cooperative shall have the right of safe ingress to and egress from the Customer's premises at all reasonable hours for any purpose reasonably connected with property used in furnishing service and the exercise to any and all rights secured to it by law or the Arizona Corporation Commission.

F. Procedures for estimating first and final bills.

First and final bills are not estimated unless the meter fails. If the reading is not recorded for the first bill, the first bill is issued for the fixed monthly charge only. The total kWh will be billed on the first valid read. The final bill is not issued until such time a valid read is secured.

In the event of metering equipment that is damaged, destroyed or absent for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure for the first or final bill, the estimate is the same as B. and D. above.

In the event of metering equipment failure, is damaged, destroyed or absent for an account with a demand reading, for the first or final bill, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

G. Procedure for estimation using Customer specific data.

If there is no service history available on which to base an estimate, the kWh and/or kW estimate is based on the connected equipment operating characteristics.

**ESTIMATION METHODOLOGIES
SCHEDULE EM**

H. Prepaid Electric Service Estimation Methodology.

If there are communication issues that prevent the Cooperative from obtaining a valid daily kWh reading, the kWh consumption will continue to accumulate in the meter. When a valid daily reading results in a negative account balance, the Customer will be notified that they have 2 business days to replenish the account to avoid disconnection for a negative balance. The web portal will indicate no usage for the days with missing kWh readings. The Cooperative will provide all notices in this order: 1) home phone, 2) voicemail, 3) written letter, or 4) e-mail (if available).

If after 7 days of no valid kWh readings, the Cooperative will physically check and/or replace the meter, the Customer will be notified and one of the following actions will be applied to determine or estimate the kWh consumption:

1. If a valid reading can be obtained from the meter and the reading results in a negative account balance, the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.
2. If the Cooperative cannot obtain a valid reading from the meter, Trico will use the last valid 5-day average kWh consumption, to determine the amount of kWh to be applied to the account. If this calculated billing results in the account having a negative account balance the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection for a negative account balance.
3. If the Customer does not have any prior consumption history, Trico will bill the daily fixed charges, plus applicable taxes only. If this billing results in the account having a negative account balance, the Customer will have a minimum of 5 business days to bring the account into a positive balance to avoid disconnection.

ELECTRIC RATES

Trico Electric Cooperative, Inc.
 8600 W. Tangerine Road
 Marana, Arizona 85658
 Filed By: Vincent Nitido
 Title: CEO/General Manager

Effective Date: May 19, 2015

EXPERIMENTAL TARIFF

**RESIDENTIAL PREPAID SERVICE
 SCHEDULE RPS**

Availability

Available, on a voluntary basis, to Customers in the territory served by the Cooperative for Residential Use throughout the Cooperative's Service Area where the facilities of the Cooperative are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served, subject to the Cooperative's Service Conditions.

Participation allowed under this Tariff shall be determined by the Cooperative. Customers specified under Arizona Administrative Code R14-2-211.A.5 shall not be eligible for Schedule RPS. These ineligible Customers include, but are not limited to, those where termination of service would be especially dangerous to the health of the Customer, as determined by a licensed medical physician; those Customers where life supporting equipment used in the home is dependent on utility service; and those Customers where weather would be especially dangerous to health.

Application

Applicable, by request of the Customer only, to a Customer otherwise served under the Cooperative's Residential Service, Rate Schedule RS1 for all Single Family Dwellings when all service is supplied at one Point of Delivery through a single Service Line and Energy is metered through one Meter.

Not applicable to resale or standby or Customers that are served on any other rate schedule or Customers on the Cooperative's Levelized Billing Plan, deferred payment plan or installment plan.

Type of Service

The Type of service available under this schedule will be determined by the Cooperative and will only include 120/240 volt single phase residential accounts.

Monthly Rate

STANDARD RATE RESIDENTIAL PREPAID SERVICE	Power Supply						Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Day)		\$0.1719	\$0.0322	\$0.2081	\$0.3768	\$0.7890	\$0.7890
Demand Charge (\$/kW)	\$0.00				\$0.00	\$0.00	\$0.00
Energy Charge (\$/kWh)	\$0.0770				\$0.03593	\$0.03593	\$0.11293

**RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS**

Tax Adjustment

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Wholesale Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.081711 per kWh sold, flow through such increases or decreases in accordance with the Wholesale Power Cost Adjustor Plan of Administration.

In addition to the foregoing, all kWh sold to each Customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and/or a fuel bank surcharge.

Renewable Energy Standard (RES) Surcharge

The Cooperative shall add to its bill a RES Surcharge in accordance with the approved RES tariff to help offset the costs associated with the Cooperative's programs designed to promote alternative generation requirements that satisfy the RES as approved by the Arizona Corporation Commission. Other charges may be applicable subject to approval by the Arizona Corporation Commission.

The RPS tariff is subject to the REST Surcharge on a per kWh basis as all other Trico rates, but with the use of a daily (rather than monthly) REST Surcharge Cap. The methodology for calculating a daily REST surcharge Cap is based on the following formula; the Monthly Residential Rest Surcharge maximum \times 12 months \div 365 days rounded to nearest mill (1/10 of a penny).

Demand Side Management Programs - DSM Adjustment Mechanism

The Cooperative shall recover its cost for pre-approved DSM programs through a separate DSM adjustment mechanism which shall provide for a separate and specific accounting for pre-approved DSM costs.

Rules, Regulations and Line Extension Policy (RRLEP)

The RRLEP of the Cooperative as on file with the Arizona Corporation Commission shall apply to this rate schedule.

The following Service Conditions of the Cooperative (based on A.A.C. R14-2 -201 to 213), on file with the Commission, shall NOT apply to the following: RRLEP 125 through 131; RRLEP 301 through 303; RRLEP 307, 318; RRLEP 320 through 322; RRLEP 324; RRLEP 342 through 351; and RRLEP 358.

**RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS**

Experimental Service Conditions Applicable to Prepaid Metering Service Only

- A. **Availability:**
The Prepaid Electric Service is available only to new or existing residential Customers with the following exceptions:
1. Residential critical load Customers are excluded from the prepaid electric service program.
 2. Customers identified under ACC R14-2-211A.5 and those Customers under appropriate circumstances but beyond the scope of ACC R14-211.A.5 are not eligible for this rate.
 3. Invoice groups which include loans or special billing.
 4. Customer must have a valid email account and phone capable of receiving the messages and low balance alerts.
- B. **Enrollment:**
The Customer must make a request and complete a Prepaid Electric Service Application.
1. In addition to the information provided in Rule 101, the prepaid applicant is encouraged to provide the following:
 - a. Secondary email address
 - b. Cell phone number with text capability and/or second phone number
 - c. Other approved method of communication other than US Postal Mail.
 2. The Cooperative will allow enrollment into prepaid service if the Customer meets the eligibility requirements, including:
 - a. The Customer must pay all applicable fees prior to commencement of service.
 - b. A \$50.00 credit balance has been established to activate the account.
- C. **Billing, Payments and Information:**
Paper statements will not be provided under the prepaid program. Billing information, as well as payment and account information can be obtained at:
1. Trico business offices during normal business hours.
 2. Integrated Voice Recognition (IVR) at 520-744-2944 or 1-866-999-8441.
 3. Online at www.trico.coop 24 hours a day.
- D. **Estimating Prepaid Balances and Customer Notices:**
1. Trico can provide an estimate based upon the most current use history of the Customer, of the suggested amount to be initially deposited with Trico and the estimated days that such prepayment should provide paid electric service for the Customer.
 2. As energy is consumed, the credit balance is reduced until either the balance is exhausted or additional payments are added to the balance. Balances can be checked online at www.trico.coop any time. Upon request, Customers can be notified of their estimated balance by email, and/or other electronic means if Customer provides the necessary contact information.
 - a. The notice will be generated daily when the Customer's credit balance is less than their current daily average usage times four (4). The daily average usage will be calculated using up to the previous thirty (30) days of consumption history.
 - b. These estimates are based on the historic information available but can be affected by changes in the Customer's usage or needs. The Customer is responsible for ensuring that a credit balance is maintained on the account.
- E. **Transfers and optional Debt Recovery for Outstanding Balances**
1. Accounts that are on existing post-paid electric service may be converted to prepaid electric service.

**RESIDENTIAL PREPAID SERVICE
SCHEDULE RPS**

2. When existing Customers that convert from post-paid residential service the existing deposit, if any, is applied toward any outstanding balance of the post-paid account with the remaining credit applied to prepaid service.
3. All post-paid fees and unbilled energy charges must be paid in full except for the provisions below:
 - a. There is a debt recovery feature available within limits to recover amounts due from a prior post-paid account, when applying for prepaid service. A percentage (20% to 50%) of each prepaid electric service payment can be applied to an outstanding debt up to \$400.00
 - b. Outstanding amounts over \$400.00 must be paid down to the \$400.00 level prior to being eligible for the prepaid electric service program.
 - c. The Customer agrees to make prepaid payments of sufficient amounts to pay down the outstanding amounts in no more than four (4) months.
 - d. If the Customer fails to pay the outstanding balance within the four (4) months allowed, Trico has the right to disconnect the prepaid service until the outstanding balance is paid in full.
4. Trico will transfer the existing membership fee on the post-paid to the new account where the Customer will not be required to make an additional payment.
5. The Customer may elect to convert from prepaid electric service back to post-paid service. At which time, the Cooperative may require full payment of the deposit to continue service. Customers who cancel their prepaid accounts may not re-apply for a new Prepaid account at the same location for a six (6) month period.

F. Terminating and Restoring Prepaid Electric Service:

Prepaid meters are equipped to allow remote disconnection / reconnection of service.

1. Service terminated at the request of the Customer will receive a refund of any remaining credit on the account after all final bill amounts have been calculated.
2. Electric service may be subject to immediate disconnection any time the account does not have a credit balance.
3. Following a disconnect because the account does not have a credit balance, the Customer must pay any unpaid balance from the result of energy consumption from the time the account has reached a zero (\$0.00) balance and when the Cooperative issued the disconnection command, plus purchase a minimum of \$20.00 prepaid electric service, if applicable, before service is reconnected.
4. If an account is disconnected because the account does not have a credit balance and does not become current after ten (10) days, the account will be considered closed and the Cooperative will mail a final bill to the last known address of the Customer on file for all unpaid charges.
5. Service will not be disconnected where weather will be especially dangerous to health as defined in the Cooperative's Rules or as determined by the Commission.

ATTACHMENT D

Rules,
Regulations
&
Line
Extension
Policies

Trico Electric Cooperative, Inc.
Rules, Regulations and Line Extension Policies
Effective Date: _____

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DEFINITIONS

1. **ABBREVIATIONS:** Certain references, organizations and regulatory agencies have been abbreviated to acronyms throughout as a matter of convenience.
ACC - Arizona Corporation Commission
NEC - National Electrical Code
NESC - National Electrical Safety Code
NRUCFC (CFC) or CFC - National Rural Utilities Cooperative Finance Corporation
RRLEP – These Rules, Regulations & Line Extension Policies
RUS - Rural Utilities Service
2. **ADVANCE IN AID OF CONSTRUCTION (ADVANCE):** Funds provided to the Cooperative by the Applicant under the terms of a line extension agreement the value of which may be refundable.
3. **AGREEMENT:** Synonymous with "Contract" as used herein.
4. **APPLICANT:** Any person, firm, agent, organization, corporation or governmental body applying for electric service from the Cooperative.
5. **APPLICATION:** A request to the Cooperative for electric service, as distinguished from an inquiry as to the availability or charges for such service.
6. **ARIZONA CORPORATION COMMISSION:** The regulatory authority of the State of Arizona having jurisdiction over Trico Electric Cooperative, Inc., abbreviated as "ACC" in these RRLEP.
6. **AUTOMATIC METER READING (AMR):** Automatic Meter Reading (AMR) is the remote collection of consumption data from Customers' utility meters using telephony, radio frequency, power-line and satellite communications technologies.
7. **BILLING DEPOSITS:** As used in Sections 119 through 126 of these RRLEP, it shall be deemed to mean deposits made by Customers as a guaranty of the payment of the bills for electric service rendered by the Cooperative.
8. **BILLING MONTH:** The period between any two regular readings of the Cooperative's meters at approximately 30 day intervals.
9. **BILLING PERIOD:** The time interval between two consecutive meter readings that are taken for billing purposes.
10. **CODES:** Applicable electric Codes may be the NEC the NESC any Rule or Regulation adopted by RUS, or by a City, Town, County and/or State authority. Any such permitting, clearance requirements or specification the Cooperative deems necessary and or prudent in accordance with sound engineering practices and safety guidelines.
11. **CONNECTED LOAD:** Total of the nameplate ratings or measured load of the electrical equipment connected to the electrical installation or system.
12. **CONTRIBUTION IN AID OF CONSTRUCTION (CONTRIBUTION):** Funds provided to the Cooperative by the Applicant under the terms of a line extension agreement or service connection Tariff, none of which is refundable.
13. **COOPERATIVE:** Trico Electric Cooperative, Inc.

14. COOPERATIVE EQUIPMENT: The service lines, meter installations, structures, devices, apparatus, hardware and other facilities installed by or on behalf of, and/or owned by, the Cooperative and/or other transmission and distribution facilities of the Cooperative's system.
15. COOPERATIVE'S SPECIFICATIONS: Established standards and requirements supplied to Customers to obtain, construct, or maintain their electric service equipment, in accordance with applicable Codes, sound engineering, construction and financial practices.
16. CUSTOMER: The person or entity in whose name service is rendered, as evidenced by the signature on the application or contract for that service, or by the receipt and/or payment of bills regularly issued in his name regardless of the identity of the actual user of the service.
17. CUSTOMER CHARGE: The amount the Customer must pay the Cooperative for the availability of electric service, excluding any electricity used, as specified in the Cooperative's Tariffs.
18. CUSTOMER'S SERVICE ENTRANCE: In general, all conductors, devices, apparatus, and hardware on the Customer's side of the Point of Delivery, except the Cooperative's meter installation.
19. DAY: Calendar day.
20. DEMAND: The rate at which power is delivered during any specified period of time. Demand may be expressed in kilowatts, kilovolt-amperes, or other suitable units.
21. DEVELOPER: Any individual, partnership, corporation, governmental agency, or other organization, funding and/or developing lots or parcels of land for use, sale or lease, either improved or unimproved with real property improvements on such lots or parcels.
22. DISTRIBUTION LINES: Any of the Cooperative's power system lines operated at distribution voltages below 69 kV.
23. EFFECTIVE DATE: The effective date of these RRLEP, as approved by the ACC.
24. ELECTRICAL SERVICE: The availability of electric energy, metered or otherwise, available to the Customer within established standards of voltage and frequency to the Point of Delivery.
25. ELDERLY: A person who is 62 years of age or older.
26. ENERGY: Electrical energy, expressed in kilowatt-hours (kWh).
27. HANDICAPPED: A person with a medically diagnosed physical or mental condition which substantially contributes to the person's inability to manage his or her own resources, carry out activities of daily living or protect oneself from neglect or hazardous situations without assistance from others.
28. ILLNESS: A medical ailment or sickness for which a residential Customer obtains a verifiable document from a licensed medical physician stating the nature of the illness and that discontinuance of service would be especially dangerous to the Customer's health.
29. INABILITY TO PAY: Circumstances where a residential Customer:
 - A. Is not gainfully employed and unable to pay; or
 - B. Qualifies for government welfare assistance, but has not begun to receive assistance on the date that the Customer receives his bill and can obtain verification of that fact from the government welfare assistance agency; and
 - C. Has an annual income below the published federal poverty level and can produce evidence of this; and

- D. Signs a declaration verifying that the Customer meets one of the above criteria and is either Elderly, Handicapped, or suffers from Illness.
30. INTERRUPTIBLE ELECTRIC SERVICE: Electric service that is subject to interruption as specified in the Cooperative's Tariff.
 31. KILOWATT (kW): A unit of power equal to 1,000 watts.
 32. KILOWATT HOUR (kWh): Electric energy equivalent to the amount of electric energy delivered in one hour when delivery is at a constant rate of 1 kilowatt.
 33. LINE EXTENSION: The lines and equipment necessary to extend the electric distribution system of the Cooperative to provide service to one or more additional Customers.
 34. MASTER METER: A meter for measuring or recording the flow of electricity that has passed through it at a single location where said electricity is distributed to tenants or occupants for their individual usage.
 35. MEMBER: Any Member of the public, including person, firm, association, corporation and bodies politic or subdivision thereof, who has qualified for Membership as provided for in the By-Laws of the Cooperative.
 36. METER: The instrument for measuring and indicating or recording the flow of electricity that has passed through it.
 37. METER INSTALLATION: The meter(s) and auxiliary devices and hardware, if any, constituting the Cooperative's equipment needed to measure energy use and/or billing demand supplied to the Customer.
 38. METER TAMPERING: Any situation where a meter or associated devices and wiring has been illegally altered. Common examples are but are not limited to; meter bypassing, use of magnets to slow the meter recording, and broken meter seals.
 39. MINIMUM CHARGE: The amount the Customer must pay for the availability of electric service, including an amount of usage, as specified in the Cooperative's Tariffs.
 40. NEW SERVICE ESTABLISHMENT FEE: A charge as specified in the Cooperative's Tariffs for service requiring new construction.
 41. PERMANENT SERVICE: Electric service, which in the opinion of the Cooperative, is of a permanent and established character. The use of electricity may be continuous, intermittent, or seasonal in nature.
 42. PERSON: Any individual, partnership, corporation, governmental agency, or other organization operating as a single entity.
 43. POINT OF DELIVERY: The point where facilities (whether owned, leased, or under license by a customer) connect to the Cooperative's facilities, as denoted in the Cooperative's electric service specifications or by written agreement.
 44. POWER: The rate of generating, transferring or using electric energy, usually expressed in kilowatts.
 45. PREMISES: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided by public streets, alleys or railways.
 46. PROPER NOTICE: Unless specified otherwise, a written message delivered by first class mail, via email, or in person by one party to the other at the recipient's last known address, the period of notice commencing from the date of email delivery or mailing.

47. **REGULAR HOURS:** The hours 8:00 a.m. to 4:30 p.m. Monday through Friday shall be considered regular hours, except for Cooperative holidays. However, service hours may be worked at hours different from those listed as regular hours.
48. **RESIDENTIAL USE:** Service to Customers using electricity for domestic purposes such as space heating, air conditioning, water heating, cooking, clothes drying, residential water well and other residential uses and includes use in apartment buildings, mobile home parks, and other multiunit residential buildings.
49. **SERVICE AREA:** The territory in which the Cooperative has been granted a Certificate of Convenience and Necessity (CC&N) and is authorized by the law to provide electric service.
50. **SERVICE AVAILABILITY CHARGE:** A charge for the purpose of maintaining adequate revenue to cover the operating costs of an extension of line whenever service is idle for all or part of the time or is in an environment that requires higher than average operating costs.
51. **SERVICE CONNECTION/DISCONNECTION:** The attachment/detachment of electric service by an authorized representative of the Cooperative including operation of Customer owned disconnect devices, if appropriate for safety reasons.
52. **SERVICE ESTABLISHMENT:** The establishment of electric service to the Customer when the Customer's facilities are ready and acceptable to the Cooperative and the Cooperative needs only to install or read a meter or turn the service on.
53. **SERVICE LINE:** The line extending from a distribution line or transformer to the Customer's premises or Point of Delivery.
54. **SERVICE RECONNECT CHARGE:** The charge as specified in the Cooperative's Tariffs which must be paid by the Customer prior to reestablishment of electric service each time the electricity is disconnected for nonpayment or whenever service is discontinued for failure otherwise to comply with the Cooperative's Tariffs, or these RRLEP.
55. **SERVICE REESTABLISHMENT CHARGE:** A charge as specified in the Cooperative's Tariffs for service at the same location where service disconnection was made for the same Customer.
56. **SINGLE FAMILY DWELLING:** A house, an apartment, a mobile home permanently affixed to a lot, or any other permanent residential unit which is used as a permanent home.
57. **SPINE FACILITIES OR BACKBONE FACILITIES:** A large capacity electric distribution system generally not directly connected to individual lots and designed, sized, and constructed to provide adequate service of the proper phase and voltage to the boundary of blocks or large parcels within an approved Master Planned Development in which such blocks or parcels are intended to be subdivided in the future into platted blocks or subdivisions for residential and commercial uses; or the large capacity electric distribution system required to serve an area comprised of a large subdivision or several subdivisions or many platted subdivisions which are not part of a Master Planned Development but which by their proximity to each other and by their zoned uses are similar in nature to a Master Planned Development, and in this event such spine system may be adjacent to individual lots.
58. **TARIFFS:** The documents filed with the ACC which list the services and products offered by the Cooperative and which set forth the terms and conditions and a schedule of the rates and charges, for those services and products.
59. **TEMPORARY SERVICE:** Service to premises or enterprises which are temporary in character, or where it is known in advance that the service will be of limited duration. Service which, in the opinion of the Cooperative, is for operations of a speculative character

is also considered temporary service and will be required to make an advance for the cost of retiring the service .

60. TERRITORIAL EXTENT: The RRLEP will be effective and apply throughout the Service Area of the Cooperative by an order or orders of the ACC or by judgment of the courts of Arizona, or by the specific orders of approved rate Tariffs of the ACC, in which such event modifications shall govern where applicable.
61. THIRD PARTY NOTIFICATION: A notice sent to an individual or a public entity willing to receive notification of the pending discontinuance of service of a Customer of record in order to make arrangements on behalf of said Customer satisfactory to the Cooperative.
62. TRICO: Trico Electric Cooperative, Inc.
63. WEATHER ESPECIALLY DANGEROUS TO HEALTH: That period of time commencing with the scheduled termination date when the local weather forecast, as predicted by the National Oceanographic and Administration Service, indicates that the temperature will not exceed 32 degrees Fahrenheit for the next day's forecast. The ACC may determine that other weather conditions are especially dangerous to health as the need arises.

PART 1.

APPLICATION FOR ELECTRIC SERVICE

101. APPLYING FOR ELECTRIC SERVICE

Trico may require a new Applicant for service to appear at Trico's offices at 8600 W. Tangerine Rd., Marana, Arizona, to produce proof of identity and sign the appropriate application form or contract before service is supplied by Trico.

102. APPLICATION FOR SERVICE

- A. The application for service form may require, but not necessarily be limited to, the following information:
1. Name or names of Applicant(s).
 2. Service address or location and telephone number.
 3. Billing address/telephone number if different from service address.
 4. Address where service was previously provided and email address (when available)
 5. Date Applicant will be ready for service.
 6. Statement as to whether premises have been previously supplied with electric service, and if so, date service was discontinued and the reason therefore.
 7. Purpose for which service is used.
 8. Statement as to whether Applicant is owner, tenant or agent for the premises. For tenants, a copy of the signed rental agreement and contact information for owner.
 9. Information concerning the energy and demand requirements of the Customer.
 10. Type and kind of life support equipment used, or to be used, by the Customer.
 11. Applicant's social security number, driver's license number or other state issued identification.
 12. Applicant's verification of legal age.
 13. Name, phone number, relationship and address of Applicant's closest living relative not living in the home.
- B. Customer specific information shall not be released without specific prior written authorization unless the information is requested by law enforcement or other public agency, or is requested by the ACC or its Staff, or is reasonably required for legitimate account collection activities, or is necessary to provide safe and reliable service to the Customer.
- C. Where service is requested by two or more individuals at the same location, Trico has the right to collect the full amount owed from any one of the Applicants.
- D. In the absence of a signed application or contract for service, the supplying of electric service by the Cooperative and the acceptance thereof by the Customer shall be deemed to constitute an agreement by and between the Cooperative and Customer for furnishing and receiving electric service under the Cooperative's applicable rates, minimums and provisions for making electric service available.

103. DOUBTFUL PERMANENCY

If, in the Cooperative's opinion, the nature of the Customer's requirement for electric service is doubtful as to whether it constitutes Permanent Service, then the Customer must enter into a contract with the Cooperative and pay the entire cost of construction, including any necessary equipment to serve the Customer (e.g., transformers and associated structures), as well as the cost of retirement of facilities to be installed for the purposes of providing service to the Customer.. The contract shall include provisions that when the permanent nature of the service has been established to the satisfaction of the Cooperative, the RRLEP that pertain to Permanent Service shall be applicable.

104. EXTENSION OF LINE REQUIRED

When an extension of the Cooperative's electric lines is requested, the Cooperative shall advise the Applicant(s) of the provisions of the line extension policies in Sections 201-217, including the costs associated with the proposed line extension. Provisions of the line extension policy are limited to services applicable in the Cooperative's approved Tariffs, utility grade quality of power, and construction is limited to the Cooperative's construction standards. Provisions of the line extension policy are limited to the Cooperative's established alternating nominal distribution voltages 14.4/24.9 kV, Y-Y transformation and construction limited to the Cooperative's construction standards. Other distribution voltages and transmission voltages may be provided on case-by-case basis. The Cooperative has established alternating nominal transmission voltage of 69kV or 115kV that are available in many areas of the Cooperative's system.

105. SERVICE BEYOND SCOPE OF LINE EXTENSION POLICY

When the service requested is different from the standard conditions as noted in Section 104 and elsewhere in this policy, service may be extended to the Applicant(s) under a separate contractual agreement which shall be filed with the ACC.

106. CONDITION FOR SUPPLYING SERVICE

The Cooperative reserves the right to determine the conditions under which an extension will be granted. Conditions for service and extending service to the Customer will be based upon the following:

- A. Customer has wired his premises in accordance with the applicable Codes.
- B. Customer has installed the electric service entrance equipment in a suitable location and with suitable protection so that the loss of power or the partial loss of voltage, or phases does not damage the Customer's facilities, electric system, and or appliances.
- C. In case of temporary construction service, the electric service entrance equipment shall conform to 106.A and 106.E.
- D. All such installations shall be in accordance with the Cooperative's specifications and located at an outdoor location accessible to the Cooperative.
- E. Individual Customers may be required to have their property corner pins and/or markers installed to establish proper rights-of-way locations.
- F. Developers shall have all property corner pins and/or markers installed necessary to establish proper locations to supply electric service to individual lots within subdivisions.
- G. The Customer agrees to have his installation comply and continue to maintain compliance with the applicable Codes. The Customer will also provide, at their own expense all permitting, licensing, clearances and processes and periodic inspections under their control for which they are responsible, prior to the service being connected.

- H. The Customer will be responsible for the electric bills of all services.
- I. Customer agrees that failure to maintain compliance with the Codes is cause for disconnection of the service. Code compliance is required before service will be restored.
- J. A reduced starter acceptable to the Cooperative shall be installed by the Customer for all 200 HP motors and above and may be required by the Cooperative for motors 40 HP and above.

107. IDENTIFICATION OF LOAD AND PREMISES

The premises and electric load to be served by the Cooperative shall be clearly identified by the Customer at the time of application. If the service address is not recognized in terms of commonly used identification system, the Customer may be required to provide specific written directions and/or legal descriptions before the Cooperative shall be required to act upon a request for electric service. Existing electric with multiple services at the premises may require that the Customer provide the Cooperative's meter number for the service they wish to connect.

108. IDENTIFICATION OF RESPONSIBLE PARTY

The identity of the party(ies) responsible for accounts in the name of any Customer shall be established in a manner acceptable to the Cooperative. Any person applying for service to be connected in the name of or in care of another Customer shall furnish to the Cooperative acceptable written approval from that Customer guaranteeing payment of all bills under the account.

Application for service by a minor shall be subject to written assurance of a party responsible for such service as required by the Cooperative. The Customer is responsible in all cases for service supplied to the premises until the Cooperative has received proper notice of the effective date of termination or transfer of service. The Customer shall also promptly notify the Cooperative of any change in billing address.

109. ASSIGNMENT OF RATE TARIFF

The Cooperative shall use its best efforts to assign the appropriate rate Tariff for the customer's service based on the available data at the time of the service application. The Cooperative shall use its best efforts to notify the Customer of the applicable rate Tariff if the Customer's service classification has changed after initial application, and shall not be required to refund the difference in charge under different rate Tariffs. Upon written notification of any material changes in the Customer installation or load conditions, the Cooperative will assist in determining if a change in rate Tariff is desirable, but not more than one such change at the Customer's request may be made within any 12-month period.

110. TAMPERING WITH OR DAMAGING COOPERATIVE EQUIPMENT

The Customer agrees, when accepting service, that no one except authorized Trico representatives shall be allowed to remove or replace any Cooperative equipment installed on the Customer's property. The Customer will be held responsible for any broken seals, tampering, or interfering with the Cooperative's meter(s), equipment, or property installed on the Customer's premises. The Customer will be held liable for any loss or damage occasioned or caused by the Customer's negligence, want of proper care or Customer's wrongful act or omission on the part of any of the Customer's agents, employees, licensees, or contractors. The Cooperative also has the right to refer any matter regarding tampering to the appropriate law enforcement authorities as a criminal matter, including for criminal damage to utility equipment.

111. GROUNDS FOR REFUSAL OF SERVICE

The Cooperative may refuse to establish service if any of the following conditions exist:

- A. The Applicant is indebted to the Cooperative and the Applicant has not paid the outstanding balance and fees in full.
- B. A condition exists which in the Cooperative's judgment is unsafe or hazardous to the Applicant, the general population, or the Cooperative's personnel or facilities.
- C. Applicant refuses to provide the Cooperative with a deposit when the Customer has failed to meet the credit criteria for waiver of deposit requirements.
- D. Customer is known to be in violation of any of the Cooperative's Tariffs filed with the ACC.
- E. Failure of the Customer to furnish such funds, service, equipment, and/or rights-of-way necessary to serve the Customer, and which the Cooperative has conditioned providing service upon.
- F. Applicant falsifies or misrepresents his or her identity for the purpose of obtaining service.
- G. Applicant is in violation of these RRLEP or any applicable Rule or regulation of the ACC or any applicable law, or is in default as to any prior agreement between the Applicant and the Cooperative.
- H. Customer has failed to comply with the Codes or permitting/inspection requirements.

112. SCHEDULING OF SERVICE ESTABLISHMENT

After an Applicant has complied with the Cooperative's application and deposit requirement, the requirements of Sections 104-106, and has been accepted for service by the Cooperative, the Cooperative shall schedule that Customer for service establishment.

113. SERVICE ESTABLISHMENT EXCEPTION

Service establishments shall be scheduled for completion within five working days of the date the Customer has been accepted for service, except in those instances when the Customer requests service establishment beyond the five working day limitation.

114. SERVICE ESTABLISHMENT BY THE COOPERATIVE

Service establishment shall be made only by a qualified Cooperative service representative or its agent or contractor.

115. TEMPORARY SERVICE PAYMENT REQUIREMENTS

Applicants for Temporary Service may be required to pay the Cooperative in advance of service establishment, a contribution in aid of construction, based on the estimated cost of installing and removing the facilities, less any salvage, necessary for furnishing the desired service. Temporary Service must meet the requirements of any and all applicable Codes as defined in these RRLEP.

116. TEMPORARY SERVICE - LESS THAN ONE MONTH

Where the duration of service is to be less than one month and the Applicant does not have any outstanding debts to the Cooperative, the Applicant may also be required to advance a sum of money equal to the estimated bill for service and a service establishment fee in lieu of a minimum-security deposit.

117. TEMPORARY SERVICE - MORE THAN ONE MONTH

Where the duration of service is to exceed one month, the Applicant may also be required to meet the deposit requirements of the Cooperative.

118. CHANGE OF CLASSIFICATION

If at any time during the term of the agreement for temporary services the character of a temporary Customer's operations change so that in the opinion of the Cooperative, the Customer is classified as permanent, the terms of the Cooperative's RRLEP applicable to Line Extensions will apply. Cost of retirement advance shall be refunded to the Customer once the service is no longer classified as temporary.

119. BILLING DEPOSIT REQUIREMENTS

The Cooperative will not require a deposit from an Applicant for service if the Applicant is able to meet any of the requirements below:

1. The Applicant has existing service with the Cooperative of a comparable nature, was not delinquent in payment (including returned payments) more than twice during the last 12 consecutive months, has not been disconnected for non-payment, nor had more than two insufficient funds checks, e-checks, credit card or other electronic payments declined.
2. The Applicant can produce a letter of credit from a current electric utility receiving service for a minimum of the past two years; and was neither delinquent in payment more than twice during the last 12 consecutive months of service nor was disconnected for non-payment.

120. BILLING DEPOSIT RECEIPT

The Cooperative may issue a nonnegotiable receipt to the Applicant for the billing deposit. The inability of the Customer to produce such a receipt shall in no way impair his right to receive a refund of the billing deposit, if it is reflected on the Cooperative's records.

121. INTEREST ON BILLING DEPOSITS

Billing Deposits shall be interest bearing; the interest rate and method of calculation is defined in the Schedule of Special Charges, Interest on Billing Deposits clause.

122. BILLING DEPOSIT REFUND

Billing deposits will automatically be refunded by applying the billing deposit and accrued interest to the account by the Cooperative after 12 consecutive months, during which time the Customer has not been delinquent more than two times in a 12-month period, or at the discretion of the Cooperative at any time before service is discontinued. Upon discontinuance of service, the Cooperative shall have a reasonable time, but not less than three working days (Monday through Friday excluding holidays) in which to read and remove its meters and to ascertain that the obligations of the Customer have been duly performed before being required to return a billing deposit. Upon final discontinuance of the use of the service and full settlement of all bills by the Customer, any billing deposit, not previously refunded, with accrued interest, (if any), in accordance with the provisions of this policy will be returned to the Customer or at the Cooperative election, it may be applied to the payment of any unpaid accounts of the Customer and the balance, (if any), returned to the Customer. Deposits paid due to tampering will be held for a minimum of two years or applied to the final bill, if service is terminated before the end of the two-year minimum.

Upon written request, an existing deposit may be transferred to another account holder if the deposit is eligible for refund or if a vacating customer wishes to transfer his/her deposit to the new tenant and the final bill has been paid in full.

123. BILLING DEPOSIT AMOUNT

The amount of a billing deposit required by the Cooperative shall be determined according to the following terms:

- A. Residential Customer billing deposits may be equal to no more than two times that of the Customer or customer class, estimated average monthly bill.

- B. Non-residential Customer billing deposits may be equal to no more than two and one-half times that of the Customer's estimated average monthly bill.

124. BILLING DEPOSIT ADJUSTMENT

- A. The Cooperative may review the Customer's usage after service has been connected and adjust the billing deposit amount based upon the Customer's actual usage.
- B. The Cooperative may require a residential Customer to establish or reestablish a billing deposit if the Customer has become delinquent in the payment of two monthly bills within a 12 consecutive month period or has been disconnected for service during the last 12 months.

125. BILLING DEPOSIT PER METER

A separate billing deposit may be required for each meter installed.

126. BILLING DEPOSITS AND SERVICE SUSPENSION

Customer billing deposits shall not prevent the Cooperative from terminating the agreement for service with a Customer, or suspending service for any failure in the performance of Customer obligations under the agreement for service, or any violation of the Cooperative's RRLEP in effect from time to time as approved by the ACC.

127. OBLIGATIONS OF MEMBER

In addition to the provisions of these RRLEP and the Cooperative's Tariffs, each Member shall be bound by the Articles of Incorporation and By-Laws of the Cooperative, as the same may be amended from time to time. Customers who elect not to become a Member shall be bound by these RRLEP and the Cooperative's Tariffs.

128. MEMBERSHIP LIMIT

No Customer may hold more than one membership and a membership may be held jointly by a legally married couple pursuant to the provisions of the By-Laws of the Cooperative.

129. RESPONSIBILITY OF THE COOPERATIVE

The Cooperative shall use reasonable diligence to provide or continue to provide electric service; but if in the event service fails, is interrupted, curtailed, becomes defective or becomes unlawful to provide, due to any cause that is beyond the reasonable control of the Cooperative (including from acts of God or the public enemy, accidents, strikes, labor troubles or by action of the elements, the inability to secure rights-of-way, governmental permits, or certificates, franchises or licenses) then the Cooperative will not be liable for any inability to provide such service. The Cooperative shall also not be liable to the Customer or any other person for damages resulting from failures, interruptions or defects of service or any consequential damages sustained by the Customer or person due to any such failure, interruption or defect of service.

130. RATE TARIFFS

The Cooperative shall make available, upon Customer request, the rate Tariff pursuant to which the Customer receives electric service from the Cooperative.

131. TARIFFS AND RRLEP

The Cooperative shall make available upon Customer request a summary of the Cooperative's Tariffs or the Cooperative's RRLEP concerning:

- A. Billing Deposits
- B. Termination of service
- C. Billing and collection

D. Complaint handling

These RRLEP will be effective and apply throughout the Service Area of the Cooperative by an order or orders of the ACC or by judgment of the courts of Arizona, or by the specific orders of approved rate Tariffs of the ACC, in which such event modifications shall govern where applicable.

132. RECORD OF CONSUMPTION

The Cooperative upon request of a Customer shall provide a statement of actual consumption by such Customer for each billing period during the prior 12 months unless such data is not reasonably attainable.

133. CUSTOMER RIGHTS

The Cooperative shall inform all new Customers of their right to obtain the information specified in Section 130, 131 and 132.

134. RESPONSIBILITY OF THE CUSTOMER

The Customer, in addition to the other responsibilities set forth in these RRLEP, shall be responsible for:

- A. Use of electric service.
- B. The repair or maintenance of Customer-owned equipment beyond the Point of Delivery, including any condition that adversely affects the Cooperative's service to the Customer or to others.
- C. Prompt notification to the Cooperative by the fastest available means of outages.
- D. Prompt notification to the Cooperative of any material changes in the Customer's installation or load conditions.
- E. Prompt notification to the Cooperative of any other conditions in the Customer's electric service resulting in substandard or irregular electric service.
- F. The Customer shall provide all utility easements and access as required under Section 145 at no cost to the cooperative.

135. SERVICE CALL FEES

In general, there is no charge to the Customer for service calls related to voltage problems, malfunctions of the Cooperative's equipment and other areas where the Cooperative is responsible. The Cooperative may charge a fee for the services defined below in accordance with the applicable Tariffs of the Cooperative. The amount of the service fee will be determined by the type of personnel needed and whether the work is performed during working or nonworking hours. Reasonable efforts will be made to advise the Customer about appropriate service call fees before the service call begins. Some examples of these service calls are (but are not limited to) the following:

- A. Each Customer may be charged a fee for the Service Establishment, reestablishment, or reconnection of utility services, including transfers of service or return trips in the event the initial trip was unsuccessful due to the fault of the Customer. The Service Establishment fee shall entitle the Customer to one service connection. The Service Establishment fee is non-refundable, non-transferable and does not apply against a final or any other bill rendered by the Cooperative to the Customer.
- B. A response to a power interruption call where it is determined that the Customer's equipment is at fault and there is electricity at the Point of Delivery.

- C. An interruption caused by the Customer's willful act or omission, negligence or failure of Customer-owned equipment, even though the Cooperative is unable to perform any work beyond the Point of Delivery.
- D. The Customer's service was previously disconnected for non-payment, unlawful use of service, misrepresentation to the Cooperative, unsafe conditions, threats to Cooperative personnel or property, failure to permit access, detrimental effects of Customer loads on the Cooperative system, failure to establish credit and/or sign an agreement for service, or any other reason authorizing the Cooperative to make such disconnection.
- E. A reestablishment of electric service to be reconnected when the same Customer who requested the service to be disconnected, remains a resident at the same premises.
- F. A return trip to the same premises when the Customer fails to comply with the Cooperative's conditions for supplying service or fails to supply access to the premises for the initial trip.

136. SERVICE INTERRUPTION

The Cooperative may temporarily suspend service to make repairs, replacements, maintenance, tests or inspections of Cooperative equipment or to make tests, inspections, connections or disconnections of Cooperative service. The Cooperative shall make reasonable efforts to notify the Customer about the need for and the duration of a planned service interruption, but it may suspend service in an emergency situation without prior notice to the Customer.

137. DAMAGES TO THE COOPERATIVE

In the event any of the causes of interruptions set forth in Section 135 or any negligence by the Customer or Customer's electric service cause damage to the Cooperative's property or personnel or the ability of the Cooperative to provide service to others, the responsible party shall be fully liable to the Cooperative therefor and the service charges set forth in such Sections shall not affect the right to recover the amount of such damages.

138. SERVICE CHARGES DUE

The service charges and damages referred to in Sections 135 and 137 shall be added to the Customer's monthly bill and be subject to collections and termination. The Customer must pay all charges for reconnection of any service disconnected for non-payment prior to reconnection.

139. MOBILE HOME PARKS

- A. The Cooperative shall have the right to refuse service to all new construction of and/or expansion of existing permanent residential mobile home parks unless the construction and/or expansion is metered to each unit by the Cooperative. This includes the Cooperative having the right to refuse any Master Meter arrangement for the expansion of such existing parks. Line extensions and service connections to serve such expansion shall be governed by the Line Extension and Service Connection Policy of the Cooperative.
- B. Permanent residential mobile home parks for the purpose of this Section shall mean mobile home parks where, in the opinion of the Cooperative, the average length of stay for an occupant is a minimum of six months.
- C. For the purposes of this Section, expansion means the addition of permanent residential spaces in excess of that existing at the effective date of this Section.

140. RESIDENTIAL APARTMENT COMPLEXES, CONDOMINIUMS, AND OTHER MULTI-UNIT RESIDENTIAL BUILDINGS

- A. Trico will not allow any Master Meter arrangement for construction of any new apartment complex, condominium, or multi-unit residential building unless:
 - 1. a centralized heating, ventilation and/or air conditioning system will serve all of the buildings within the apartment or condominium complex; and
 - 2. the contractor can provide to the Cooperative an analysis demonstrating that the central unit will result in a favorable cost benefit relationship.
- B. At a minimum, the cost/benefit analysis should consider the following elements for a central unit as compared to individual units:
 - 1. Equipment and labor costs
 - 2. Financing costs
 - 3. Maintenance costs
 - 4. Estimated kWh usage
 - 5. Estimated kW demand on a coincident demand and non-coincident demand basis (for individual units)
 - 6. Cost of meters and installation
 - 7. Customer account cost (one account vs. several accounts)

141. CUSTOMER PROVIDED FACILITIES

Each Customer obtaining service shall be responsible for all electric facilities on the Customer's side of the Point of Delivery, including the service entrance and the meter socket. In addition, Customers obtaining 200 amp or larger service may be responsible for the service lines as determined by the Cooperative.

142. METER LOCATION

Meters and service switches in conjunction with the meter shall be installed in a location where the meters will be readily and safely accessible for reading, testing and inspection and where such activities will not cause intolerable interference and inconvenience to the Customer. The Customer shall provide and maintain, without cost to the Cooperative, at a suitable and easily accessible location, sufficient and proper space for installation of meters as set forth in the Codes and/or Trico's specifications.

143. METER SERVICE LINE ALTERATION

Where the meter or service line location on the Customer's premises is changed at the request of the Customer or due to alterations on the Customer's premises, the Customer shall provide and have installed at his expense all wiring materials and equipment necessary for relocating the meter and service line connection and the Cooperative may make a charge not to exceed the actual cost for moving the meter and/or service line as set forth in Section 203.

144. COOPERATIVE FACILITIES

- A. The Cooperative shall provide facilities adequate to service the electric load agreed upon at the time of application for service or service upgrade in accordance with applicable Tariffs and electric utility standards, but not electric load added after the last effective service agreement. If the Customer has any question as to the adequacy of the Cooperative's electric facilities then the Customer is responsible to obtain whatever assurance necessary to alleviate those concerns and the Cooperative is obligated to advise the Customer of the process and, if necessary, costs to respond to the Customer's concerns.

- B. The cost of any service line in excess of the size or length required to provide adequate service shall be paid as set forth in Sections 104 and 105.

145. RIGHTS-OF-WAY

The Cooperative shall be granted rights-of-way and easement(s) over the property of the Customer, of sufficient width for the construction, maintenance, operation, repair, replacement, relocation, removal or use of any and all wire, poles, machinery, supplies, equipment, metering and regulating and other apparatus and fixtures necessary or convenient for the supplying of electric service to the Customer. The Cooperative shall be given safe and unimpaired access at reasonable times to the premises of the Customer for the purpose of reading meters, testing, repairing, relocating, removing or exchanging any or all equipment or facilities necessary to provide or remove electric service to the Customer. Immediate and unannounced access may be necessary when the Cooperative is dealing with an outage or emergency. The required easement(s) and access shall be conveyed to the Cooperative prior to service being made available to the Customer without cost to the Cooperative. The Cooperative may discontinue service after proper notice is issued if there are violations of the required safe and unimpaired access.

146. OBLIGATION FOR RIGHTS-OF-WAY

The Cooperative shall not be obligated to bear any part of the cost of obtaining rights-of-way, easements, licenses or permits. The Customer may be required to put up a non-interest bearing cost deposit(s) before work to obtain said rights-of-way can begin or continue. Any part of the deposit not used for obtaining rights-of-way may be applied toward and become part of the deposit required as set forth in Section 119 or Part 2 of this policy.

It is the Customer or Applicant's responsibility to obtain the right-of-way from all third parties; however, the Cooperative may assist when resources exist to do so, at the expense of the Customer. It is the Customer or Applicant's responsibility to notify the third parties, neighbor(s) and/or adjacent landowners of the design, surveying and construction activities that could affect them or their surroundings.

147. CUSTOMER FACILITIES IN RIGHTS-OF-WAY

When the Cooperative discovers that a Customer or his agent is performing work or has constructed facilities adjacent to or within an easement or rights-of-way and such work, construction or facility or establishes or owns any vegetation, ornamental or not, that obstructs or poses a hazard or is in violation of federal, state or local laws, ordinances, statutes, rules, regulations, Codes or Trico's specifications or significantly interferes with the Cooperative's access to equipment, the Cooperative shall notify the Customer or his agent and shall take whatever actions are necessary to eliminate the hazard, obstruction or violation at the Customer's expense.

148. RIGHTS-OF-WAY EASEMENTS FOR ELECTRIC DISTRIBUTION AND SERVICE LINES

The Cooperative shall construct or cause to be constructed and shall own, operate and maintain all electric distribution and service lines along public streets, roads and highways and on public lands and private property which the Cooperative has the legal right to occupy.

149. RIGHTS-OF-WAY IN SUBDIVISIONS

Rights-of-way and easements suitable to the Cooperative must be furnished by the developer at no cost to the Cooperative and in reasonable time to meet service requirements. No electric facilities shall be installed by the Cooperative until the final grades have been established and furnished to the Cooperative. In addition, the easement strips, alleys, and streets must be graded by the developer to standards determined by the Cooperative, before the Cooperative will commence construction. Such clearance and grading must be maintained by the developer during construction by the Cooperative.

150. RELOCATION OF FACILITIES

If, subsequent to construction, the clearance or grade is changed in such a way as to require relocation of facilities, or if deemed advisable by the Cooperative to require changing any underground to overhead or overhead to underground, the cost of any damage, relocation, replacement and/or resulting repairs shall be borne by the developer or the property owner of the real property which adversely affected the Cooperative facilities.

151. SERVICE UPGRADE POLICY

When the Cooperative receives written notification from the Customer of plans to upgrade an existing service panel or plans to increase the load demand or in any way alter the existing service configuration or source voltage, the Cooperative shall determine the ability and efficacy of its existing facilities to sustain safe, reliable, and adequate service to satisfy the Customer's service changes. The Cooperative will require load information and electrical data from the Customer and Cooperative will determine the alterations, upgrades, replacements, or additions of facilities, if any, required by the Cooperative to accommodate the Customer's changes. The Customer shall be charged the cost of construction and labor associated with retirement of any existing facilities for any service upgrade requiring material changes by the Cooperative. When in the Cooperative's opinion the existing facilities are eligible for replacement related to normal maintenance, a credit for the current value of the replacement materials may be given. The Cooperative shall apply a credit allowance exactly equal to the material and labor cost of any special equipment, such as transformers, required to serve the Customer. The cost of any line extension in excess of that allowed at no charge shall be paid for by the Applicant as a non-refundable Contribution in Aid of Construction. The conditions for supplying or refusing electric service in Sections 106 and 111, respectively, shall apply to service upgrades.

PART 2.

LINE EXTENSIONS

201. STATEMENT OF POLICY

The provisions of this policy shall define the conditions governing line extensions. Extensions of distribution or transmission facilities and lines of existing standard voltages necessary to furnish permanent electric service to Applicants and Customers of the Cooperative will be made by the Cooperative in accordance with the provision of this Part 2 and the Sections in Part 1 and 3 that are applicable, (e.g. 104, 105 and 364). These provisions shall apply throughout the entire Service Area of the Cooperative unless modified by the provisions of an effective rate Tariff or specific order of the ACC, in which cases the provisions of the rate Tariff or order shall govern to the extent applicable.

The Cooperative will construct, own, operate and maintain lines along public streets, roads and highways, which the Cooperative has the legal right to occupy, and on public lands and private property across which rights-of-way and easements satisfactory to the Cooperative may be obtained without cost to or condemnation by the Cooperative.

- A. Upon request by an Applicant for a line extension, the Cooperative shall prepare without charge, a preliminary sketch and rough estimate of the costs to be paid by the Applicant.
- B. Any Applicant for a line extension requesting the Cooperative to prepare detailed plans, specifications, or cost estimates, may be required to deposit with the Cooperative an amount equal to the estimated cost of preparation. The Cooperative, upon request, will make available within 90 days after receipt of the deposit referred to above, such plans, specifications, or cost estimates of the proposed line extension. Where the Applicant authorizes the Cooperative to proceed with the construction of the extension, the deposit shall be credited to the cost of construction; otherwise, the deposit shall be non-refundable. If the extension is to include oversizing of facilities to be done at the Cooperative's expense, appropriate details shall be set forth in the plans, specifications and cost estimates. Subdivisions providing the utility with approved plats shall be provided with plans, specifications, or cost estimates within 45 days after receipt of the deposit referred to in Section 208B.
- C. When the Cooperative requires an Applicant to contribute funds for a line extension, the Cooperative will furnish the Applicant with a line extension agreement.
- D. All line extension agreements requiring payment by the Applicant shall be in writing and signed by both parties.
- E. The provisions of this policy shall apply only to those Applicants who in the Cooperative's judgment will be a Permanent Service.
- F. In all applications of an equipment allowance of line extension costs, the equipment allowance shall follow the requirements of a Permanent Service Point of Delivery on the Customer's real property, at one location, unless multiple Points of Delivery are deemed by the Cooperative reasonable and economical.
- G. The Cooperative will charge a New Service Establishment Fee per service to each Applicant requiring construction of a new service, in accordance with the applicable approved Tariffs.

202. MINIMUM WRITTEN AGREEMENT REQUIREMENTS

Each line extension agreement or cost letter, at a minimum, will include the following information:

- A. Name and address of Applicant
- B. Proposed service address and location
- C. Description of requested service
- D. Description and sketch of the requested service, line extension and if in a duly recorded real estate subdivision, of the subdivision with the lot numbers thereof
- E. A cost estimate is to include materials, labor, reasonable overhead, and other costs as necessary
- F. Payment terms
- G. A concise explanation of any refunding provisions if applicable
- H. Explanation of required easements, if any, or confirmation of existing easements adequate and legal for Trico's use prior to Trico's commitment to a line extension route and agreement
- I. After the easements are obtained and the agreement is signed, the Cooperative will provide the estimated number of days to start construction and the number of days needed to complete construction of the line extension
- J. Any service availability charge

203. LINE EXTENSION COSTS

Line extension costs shall be established through use of a power line design program, and using Trico's historical costs, information, and data, to calculate the following:

- A. Material
- B. Direct labor
- C. Overhead: Overhead costs are represented by all the costs which are proper capital charges in connection with construction, other than direct material and labor costs such as:
 1. Indirect labor
 2. Engineering
 3. Transportation
 4. Taxes, e.g. (FICA, State & Federal Unemployment which are properly allocated to construction)
 5. Insurance
 6. Stores expense
 7. General office expenses allocated to costs of construction
 8. Power operated equipment
 9. Employee Pension and Benefits
 10. Margins
 11. Miscellaneous expenses properly chargeable to construction

- D. All extension agreements shall be signed by the Customer, and all applicable deposits and/or contributions in aid of construction shall be paid to the Cooperative, prior to construction.

204. LINE EXTENSION MEASUREMENT

Line extension measurement for design and cost purposes shall be along the most direct and practical route of construction required, and no equipment allowance shall be granted for any facility beyond the most direct and practical route to the nearest practical Point of Delivery as determined by the Cooperative.

205. EXTENSION TO RESIDENTIAL CUSTOMERS

- A. **Equipment Allowance:** Upon satisfactory completion of the required site improvements to demonstrate the permanent nature of the Applicant's installation, the Cooperative shall grant an equipment allowance not to exceed \$1,500 per Permanent Service, applied as a credit towards the Applicant's line extension fees. In addition, the Cooperative shall apply an allowance exactly equal to the material and labor cost of any transformers and metering equipment, required to serve the customer. The Applicant shall pay for the cost of any line extension, in excess of that allowed at no charge, as a non-refundable Contribution in Aid of Construction. If the calculated cost of the line extension does not exceed the maximum amount of the equipment allowance, the equipment allowance shall be exactly equal to the calculated cost of the line extension and is exclusive and non-transferable.
- B. **Line Extensions:** Upon the payment of the required non-refundable Contribution in Aid to Construction for the construction of the line extension, the Cooperative will make extensions to residential Applicants from its existing overhead or underground facilities of proper voltage and adequate capacity capable of serving the Customer.
- C. **Underground Extensions:** The Applicant shall provide, at Applicant's expense, the trenching, backfilling (including any imported backfill required), compaction, repaving, earthwork, conduit systems, pull boxes or other preparation for all electrical apparatus necessary for the installation of underground facilities, all in accordance with the specifications and schedules of the Cooperative.
- D. **Cost of Extension Difference from Actual:** Within 60 days after the completion of construction, inspection and closeout of the line extension, the Cooperative may advise the Customer in writing of the actual costs of the line extension. In the event the actual costs are less than the calculated costs, the Cooperative shall promptly refund the Customer the difference within 30 days. In such event if the actual costs are greater than the calculated costs, the difference will be billed by the Cooperative in the next monthly statement of the Customer rendered by the Cooperative for electric service, or by an invoice if, for example, the line extension customer is a party not receiving electric service from the Cooperative.

206. EXTENSION TO NON-PERMANENT RESIDENTIAL CUSTOMERS

- A. **Equipment Allowance:** Upon satisfactory completion of the required site improvements to demonstrate the permanent nature of the Applicant's installation, the Cooperative shall apply an allowance exactly equal to the material and labor cost of any transformer and metering equipment required to serve the Customer. The Applicant shall pay for the cost of any line extension, in excess of that allowed at no charge, as a non-refundable Contribution in Aid of Construction. If the calculated cost of the line extension does not exceed the maximum amount of the equipment

allowance, the equipment allowance shall be exactly equal to the calculated cost of the line extension and is exclusive and non-transferable.

- B. Line Extensions: Upon the payment of the required non-refundable Contribution in Aid to Construction for the construction of the line extension, the Cooperative will make extensions to non-permanent residential Applicants from its existing overhead or underground facilities of proper voltage and adequate capacity capable of serving the Customer.
- C. Underground Extensions: The Applicant shall provide, at Applicant's expense, the trenching, backfilling (including any imported backfill required), compaction, repaving, earthwork, conduit systems, pull boxes or other preparation for all electrical apparatus necessary for the installation of underground facilities, all in accordance with the specifications and schedules of the Cooperative.
- D. Cost of Extension Difference from Actual: Within 60 days after the completion of construction, inspection and closeout of the line extension, the Cooperative may advise the Customer in writing of the actual costs of the line extension. In the event the actual costs are less than the calculated costs, the Cooperative shall promptly refund the Customer the difference within 30 days. In such event if the actual costs are greater than the calculated costs, the difference will be billed by the Cooperative in the next monthly statement of the Customer rendered by the Cooperative for electric service, or by an invoice if, for example, the line extension customer is a party not receiving electric service from the Cooperative.

207. EXTENSION TO GENERAL SERVICE 3 AND 4 CUSTOMERS

- A. Equipment Allowance: A Customer with an applicable rate Tariff of General Service 3 (GS3) or General Service 4 (GS4) is not eligible for an equipment allowance whatsoever, and is wholly responsible for the full-calculated cost of any line extension, which the Customer will pay as a non-refundable Contribution in Aid to Construction.
- B. Line Extensions: Upon the payment of the required non-refundable Contribution in Aid to Construction for the construction of the line extension, the Cooperative will make extensions to GS3 and GS4 Applicants from its existing overhead or underground facilities of proper voltage and adequate capacity capable of serving the Customer.
- C. Underground Extensions: The Applicant shall provide, at Applicant's expense, the trenching, backfilling (including any imported backfill required), compaction, repaving, earthwork, conduit systems, pull boxes or other preparation for all electrical apparatus necessary for the installation of underground facilities, all in accordance with the specifications and schedules of the Cooperative.
- D. Cost of Extension Difference from Actual: Within 60 days after the completion of construction, inspection and closeout of the line extension, the Cooperative may advise the Customer in writing of the actual costs of the line extension. In the event the actual costs are less than the calculated costs, the Cooperative shall promptly refund the Customer the difference within 30 days. In such event if the actual costs are greater than the calculated costs, the difference will be billed by the Cooperative in the next monthly statement of the Customer rendered by the Cooperative for electric service, or by an invoice if, for example, the line extension customer is a party not receiving electric service from the Cooperative.

208. OVERHEAD OR UNDERGROUND DISTRIBUTION FACILITIES WITHIN DULY-RECORDED REAL ESTATE SUBDIVISIONS OR COMPARABLE UNRECORDED DEVELOPMENT

- A. **General Statement:** With respect to overhead or underground distribution facilities within a duly recorded subdivision, the Cooperative will be responsible for the construction of the electric facilities for Residential Customers. All Commercial Customers within subdivision will be covered by Sections 201 through 204, and either Section 207 or 209 (whichever is applicable). In the event the extension is underground the Developer of the recorded subdivision shall provide and install at Developer's expense the trenching, backfilling (including any imported backfill required), compaction, repaving, earthwork, conduit systems, pull boxes, and other preparation for electrical apparatus necessary for the installation of underground facilities, all in accordance with the specifications and schedules of the Cooperative. At its option, the Cooperative may elect at the Developer's expense to perform the necessary activities to fulfill the Developer's responsibility hereunder; provided, the expense to the Developer is equal to or less than the expense in the event the Developer performed such activities.
- B. **Application Fee:** The Developer shall pay a \$75 per lot non-refundable application fee before the Cooperative shall be obligated to commence the electric design for the subdivision, including planning or design of off-site facilities. For extensions in subdivisions not directly connected to facilities providing service to subdivision lots, but that will be connected to the Cooperative's facilities providing service to subdivision lots ("Spine Facilities" or "Backbone Facilities"), the Cooperative shall collect a nonrefundable application fee equal to the design, inspection, and rights-of-way costs. In that case, the fee will be calculated to serve such Spine Facilities, or five percent of the total calculated cost to construct, design, inspect, and obtain right-of-way, of such Spine Facilities, whichever is greater.
- C. **Agreement:** Distribution facilities will be constructed by the Cooperative within a subdivision or development in advance of application for Permanent Service, after the Cooperative and the Developer of the subdivision or development have entered into a written contract which provides, among other things, for:
1. **Equipment Allowance for Developers:** The Cooperative shall apply an allowance exactly equal to the material and labor cost of any transformers required to serve the future Customers. The Applicant will pay for the cost of any line extension, in excess of that allowed at no charge, as a non-refundable Contribution in Aid of Construction. If the calculated cost of the line extension does not exceed the maximum amount of the equipment allowance, the equipment allowance shall be exactly equal to the calculated cost of the line extension and is exclusive and non-transferable.
 2. **Contribution in Aid of Construction:** The total calculated installed cost of such distribution facilities and Spine Facilities, exclusive of transformers, shall be paid to the Cooperative as a non-refundable Contribution in Aid of Construction. The total calculated installed cost shall include all electric facilities that include Spine Facilities or Backbone Facilities required and sized to serve the total construction of the subdivision or development, and may include all or a portion of off-site facility extensions or off-site facility improvements which the Cooperative has deemed necessary to serve the subdivision or development. The Developer shall be required to install all

conduit systems, equipment and transformer basements, and furnish and install all concrete equipment pads per the Cooperative's requirements, including all such conduit and associated facility to the service side of any customer applying for service before the Cooperative is obligated to serve said Customer. The non-refundable lot application fee required per Section 208.B shall be deducted from the total calculated installed cost. A written agreement with a term of five years commencing from the date of completion of construction of these electric facilities, shall be executed by the Developer and the Developer shall pay Trico all deposits in the amounts stated in the agreement prior to the installation of the electric facilities. If after five years, from the completion of the construction of the distribution facilities the development is not complete, the Cooperative shall have the right to execute and record a lien on the unsold portion of the property to secure: (1) the payment by the Developer to the Cooperative of any existing and new service availability charges, which is the fixed fee set forth in the applicable Tariff for idle services; or (2) the cost to the Cooperative to retire or abandon the unused facilities, whichever in the Cooperative's opinion is in the best interest of the Cooperative; or (3) the Cooperative shall have the right to retire any or all of the idle facilities it deems necessary, with proper notice, in accordance with Section 364.

3. Actual Cost of Construction. Within 60 days after the completion of construction, inspection and closeout by the Cooperative of the facilities to serve the subdivision or development, the Cooperative may advise the Developer in writing of the actual costs of such construction. In the event the actual costs are given to the Customer and such actual costs are less than the calculated cost for which payment has been made by the Developer to the Cooperative, the Cooperative shall promptly refund to the Developer the difference. In such event if such actual costs are greater than such calculated cost, the Cooperative shall invoice to Customer and the Customer shall promptly pay such invoiced amount.

D. Service to Residential Customer: Each residential customer or his or her agent (Applicant) within duly recorded real estate subdivisions will be required to make application for service in accordance with Sections 201-205.

209. ALL OTHER EXTENSIONS.

A non-refundable Contribution in Aid of Construction for line extensions is required for all other line extensions of any class or type not otherwise provided in these RRLEP, but which are covered by the standard offer provisions of Section 104. The following formula will determine the amount of the Applicant's non-refundable Contribution in Aid of Construction for such extensions. If the amount calculated below is zero or negative, no Contribution in Aid of Construction is required for provision of electric service.

Cooperative's Allowable Investment = Annual Revenue / Return Factor

Total Project Cost = Direct Cost + System Cost

Applicant's Contribution = Total Project Cost - Cooperative's Allowable Investment

Where:

- Direct Cost = The cost of distribution or transmission facilities necessary to provide electric service to Customer, determined by estimating all necessary expenditures, including, but not limited to, metering, services, transformers, and rearrangement of existing electrical facilities. This cost includes only the cost of the above-mentioned facilities that are necessary to provide service to the particular customer requesting service and does not include the costs of facilities necessary to meet future anticipated load growth, or to improve the service reliability in the general area for the benefit of existing and future customers.
- System cost = Cooperative's average allocated investment costs associated with Customer's on-peak and off-peak demands as approved in Cooperative's most recent rate case for the appropriate class of Customer. Investment cost accounts considered in determining the allocated investment costs are those applicable 300 series FERC accounts and other rate base items, including plant held for future use, cash working capital, materials and supplies, prepayments, customer deposits, reserve for insurance and other cost-fee capital.
- Annual Revenue = Estimated annual revenue from Customer computed from estimated demand and kWh, excluding fuel cost and sales tax.
- Return Factor = Fixed charge rate, including O&M, taxes, insurance, necessary to convert an annual revenue stream to the total revenue associated with estimated life of project.

The Cooperative's Allowable Investment will be determined based on Annual Revenue for the current 12-month period.

210. CONVERSION OF EXISTING LINE

- A. To the extent the provisions of Arizona Revised Statutes, Title 40, Chapter 2, Article 6.1 ("Article 6.1") are applicable, a conversion of overhead to underground lines shall be made pursuant to Article 6.1.
- B. In the event that Article 6.1 is not applicable, when requested by Customer or Customers to convert all or a portion of distribution lines from single-phase to three-phase overhead, or single phase to three-phase underground or from overhead to underground, the following shall be applicable to such conversion:
 1. The Customer(s) shall provide all utility easements and access as required by Section 145 at no cost to the Cooperative.
 2. The Customer(s), at the Customer's (Customers') expense, shall provide the trenching, backfilling (including any imported backfill required), compaction, repaving, earthwork, conduit systems, pull boxes or other preparation for all electrical apparatus necessary for the installation of underground facilities, in accordance with the specifications and schedules of the Cooperative and local

codes and shall perform all street, curb and sidewalk repairs at the Customer's expense in accordance with local jurisdiction prior to the Cooperative's commencement of the conversion.

3. The Customer(s) shall pay to the Cooperative a Contribution in Aid of Construction the cost of the existing line at present value, less credit for salvage, if any, plus retirement cost, plus any applicable line extension costs, less any applicable equipment allowances, prior to the start of construction.
4. The Customer(s) shall sign any additional agreements, which may include a consensual lien to secure payment of all unpaid obligations of the Customer(s) pursuant to this Section 210, which shall be recorded in the office of the county recorder.

211. ADVANCES UNDER PREVIOUS RRLEP AND CONTRACTS

At the time these new RRLEP are approved by the ACC all existing agreements, contracts, or cost letters with or to customers shall remain in effect in accordance with the term or time period stated in those agreements, contracts, or cost letters; and amounts advanced under the conditions established by a Section previously in effect shall remain nonrefundable or will be refunded in accordance with the requirements of such effective contract under which the advance was made.

212. EXTENSIONS FOR TEMPORARY SERVICE

Extensions for Temporary Service (including for operations of a speculative character or questionable permanency) will be made in accordance with the provisions pertaining to Temporary Service set forth in Section 115 through 118.

213. SPECIAL OR EXCESS FACILITIES

Under these RRLEP, the Cooperative shall install only those facilities which it deems are necessary to render service in accordance with the rate Tariffs. Where the Customer requests facilities which are in addition to, or in substitution for, the standard facilities which the Cooperative normally would install, the extra cost thereof shall be paid by the Customer.

214. PRIMARY VOLTAGE SERVICE

When the Cooperative agrees to provide primary service to a new or existing Customer, the Point of Delivery shall be determined solely by the Cooperative. The Customer shall provide the entire distribution system between the Point of Delivery and the Customer's load, unless otherwise specified in the written agreement between the Customer and the Cooperative (where the agreement shall provide for facilities charge(s), for the Cooperative's distribution on the Customer's side, from the Point of Delivery). The system will be treated as primary service for the purposes of billing. The Cooperative reserves the right to approve or require modification of the Customer's distribution plan or system prior to installation and connection with Trico's system. Instrument transformers, meters, poles and all other equipment associated with the primary service metering will be installed by the Cooperative at the Customer's expense. The Customer and the Cooperative will agree on who will pay for the facilities on the Customer's side (load side) of the Point of Delivery. Facilities charge(s) as part of the monthly power bill will include applicable charges for operations, maintenance, depreciation, customer expense, administration expense, and rate of return. Unless otherwise set forth in the written agreement between the Customer and the Cooperative, the Customer will pay, as a Contribution in Aid of Construction, 100 percent of the cost of any line extension – as well as any and all upgrades to the distribution and transmission facilities between the nearest existing Trico power facility capable of providing for the Customer's load and the point of delivery, of such size and capacity required to serve the Customer, less any oversize or excess facilities constructed for the Cooperative's system needs. The Customer will have the option to pay

for the cost of all upgrades to the nearest existing facilities that may not otherwise be capable of providing the requested load to the Customer's requested Point of Delivery if it would be the least cost to the Customer.

215. PROTECTIVE EQUIPMENT

The Customer shall provide, own, and maintain such protective equipment necessary to ensure isolation of the Customer's service from the Cooperative's system due to abnormal conditions. It is the responsibility of the Customer to provide protection and/or power -conditioning devices required to provide the quality of power necessary for optimum performance of voltage-sensitive equipment. Voltage sensitive equipment is defined as equipment that does not function with utility grade power, e.g. computers. Some motors may be sensitive to the loss of a phase. It is the Customer's responsibility to protect their equipment from loss of voltage, phase, frequency, or deviation in standard voltage.

216. CUSTOMER GENERATION EQUIPMENT

- A. A Customer installing any means of stand-by generation, which is not intended to become interconnected with the Cooperative's service, shall install a double-throw transfer switch that will prevent connection of the Customer's equipment to the Cooperative's power system.
- B. A Customer installing any generation equipment intended to operate in parallel with the Cooperative's electric system, must meet all the provisions of the Cooperative's policies and guidelines. The Customer shall make no connections to the electric system without specific inspection and approval by the Cooperative and shall enter into a parallel operation, power sale and interconnection agreement with the Cooperative.
- C. The Cooperative shall be notified to inspect, and if satisfactory, approve said connection. Any unapproved installations shall be grounds for immediate disconnection of the Customer's service.

217. RELOCATION OF COOPERATIVE FACILITIES

When the Cooperative is requested to relocate its facilities for the benefit and/or convenience of a Customer, the Customer shall reimburse the Cooperative for the total cost of the work to be performed prior to the start of construction. When the relocation involves underground facilities, the Customer's responsibilities in Section 210 shall apply.

PART 3.

METER READING, BILLING, COLLECTION AND TERMINATION OF SERVICE PROCEDURES

301. FREQUENCY OF METER READING

The Cooperative reserves the right to read meters on a schedule less frequent than monthly where the location is so remote or inaccessible that fewer actual readings are in the best interest of operating economy. However, in no event will meters be read less frequently than every three months. Every attempt shall be made to read meters monthly on as close to the same day as practical. However, meter readings may be scheduled for periods of not less than 25 days or more than 35 days.

302. ESTIMATION OF BILL, FIRST AND SECOND MONTH

If the Cooperative is unable to read the meter on the scheduled meter read date, the Cooperative will estimate the consumption for the first and, if applicable, the second billing period thereafter in accordance with the Estimation Methodology Tariff, Schedule EM as approved by the ACC.

303. ESTIMATION OF BILL AFTER SECOND MONTH

After the second consecutive month of estimating the Customer's bill for reasons other than severe weather, the Cooperative will make every attempt to secure an accurate reading of the meter.

304. ESTIMATED BILLS

Subject to the provisions of Section 306, estimated bills will be issued according to Trico's Estimation Methodology Tariff, Schedule EM and under the following conditions:

- A. Labor shortages or work stoppages beyond the control of the Cooperative.
- B. Severe weather conditions or emergencies or which prevent the Cooperative from reading the meter.
- C. Circumstances that make it dangerous or impossible to read the meter, including but not limited to: locked gates, blocked access to meters, threatening or abusive customers, vicious or dangerous animals or missing meters.
- D. Failure of customer who reads his own meter to deliver his meter reading to the Cooperative in accordance with the requirements of the Cooperative billing cycle.
- E. To facilitate timely billing for customers using load profiles.

305. NOTICE OF ESTIMATION

Each bill based on estimated usage will indicate that it is an estimated bill.

306. RECORD OF CONSUMPTION

The registration of the Cooperative's meter at the Customer's Point of Delivery shall constitute evidence of the amount of energy and/or billing demand used by the Customer, except where unmetered service is supplied. However, in the event of failure of the Cooperative's meter or inability of an authorized representative of the Cooperative to obtain an actual reading, a reasonable estimate shall be made per Section 302.

307. RATE TARIFFS BASED ON SINGLE POINT OF DELIVERY

Unless otherwise specifically provided in the rate Tariff or by contract, each of the Cooperative's rate Tariffs are based upon the supplying of electric service to one Customer at a single Point of Delivery and at a single voltage and phase classification, and any additional service supplied to the

same Customer at other Points of Delivery or at a different voltage of phase classification shall be separately metered and billed, except as provided in Section 317.

308. MEASURING OF ELECTRIC SERVICE

All energy sold to Customers, and except that sold according to fixed charge Tariffs, shall be measured by commercially acceptable measuring devices owned and maintained by the Cooperative, except where it is impractical to install meters, such as street lighting or security lighting, or where otherwise authorized by the ACC.

309. MORE THAN ONE METER

When there is more than one meter at a location, the service and metering equipment shall be so tagged or plainly marked as to indicate the location metered.

310. METER MULTIPLIERS

Meters which are not direct reading shall have the multiplier plainly marked on the meter, meter panel or meter base.

311. RECORDING METER DATA

All data taken from recording meters shall be marked with the date of the record, meter number, Customer information, data multiplier, transformer multiplier(s), date removed and items measured.

312. METER SETTINGS

Metering equipment shall not be set "fast" or "slow" to compensate for supply transformer or line losses.

313. CUSTOMER REQUESTED REREADS

The Cooperative, at the Customer's request, will reread that Customer's meter once within 10 working days after such request by the Customer.

314. REREAD CHARGE

The Cooperative may charge the Customer for any reread at a rate on file and approved by the ACC in Trico's Schedule of Special Charges, if the original reading was not in error. When a reading is found to be in error, the reread shall be at no charge to the Customer.

315. ACCESS TO CUSTOMER PREMISES

The Cooperative shall at all times have the right of safe ingress to and egress from the premises at all reasonable hours for any purpose reasonably connected with the Cooperative's property used in furnishing service, reading meters, and the exercise of any and all rights secured to it by law or these RRLEP. The Cooperative will continue to check the meter, including Automated Meters, periodically or for cause. Failure on the part of the Customer to comply with these RRLEP for access to its meter may lead to the discontinuance of service. An authorized agent/representative of the Cooperative, is authorized to enter any premises using Trico's electricity to inspect the use and quality of the electricity (A.R.S. § 40-431), to read meters, and to connect or disconnect services (A.A.C. R14-2-211).

316. FREQUENCY AND METHODS OF BILLING.

The Cooperative shall bill monthly for services rendered by sending the bill via the United States Mail, e-mail, posting to a secure website or other acceptable means of delivery.

317. COMBINING OF METER READINGS

Each meter at a Customer's premises will be considered separately for billing purposes, and the readings of two or more meters will not be combined unless otherwise provided for in the Cooperative's Tariffs.

318. MINIMUM BILLING INFORMATION

Each bill for residential service will contain the following minimum information:

- A. Date and meter reading at the start of the billing period or number of days in the billing period
- B. Date and meter reading at the end of the billing period
- C. Billed usage and demand
- D. Rate Tariff number/designation
- E. Cooperative's telephone number
- F. Customer's name
- G. Service account number
- H. Amount due and due date
- I. Past due amount and subject to termination date
- J. Adjustment factor, where applicable
- K. Taxes
- L. The ACC's address.

319. BILLING TERMS

All bills for electric service are due and payable no later than 15 days from the date the bill is rendered as evidenced in Section 320. The Cooperative shall consider any bill delinquent when payment is not received within this time frame and the Customer may incur a late payment charge.

320. EVIDENCE OF RENDERING DATE

For purposes of this Section, the date a bill is rendered may be evidenced by:

- A. The postmark date
- B. The mailing date
- C. The billing date shown on the bill (however, the billing date shall not differ from the postmark or mailing date by more than two days)
- D. The transmission date of electronic bills

321. DELINQUENT BILLS

All delinquent bills for which payment has not been received within five days shall be subject to the provisions of the Cooperative's termination procedures.

322. PLACE OF PAYMENT

All payments shall be made at or mailed to the office of the Cooperative or to the Cooperatives authorized payment agency. Payments can also be made by credit card, e-check, bank draft or recurring credit card payments. No payment shall be deemed made until received by the Cooperative. A service fee may be required on credit card and e-check transactions.

323. APPLICABLE RATE TARIFF

Each Customer shall be billed under the applicable Tariff indicated in the Customer's application for service.

324. FAILURE TO RECEIVE BILLS/NOTICES

Failure by the Customer to receive bills or notices, which were properly placed in the United States mail, by secure website, by e-mail or other acceptable means of delivery, shall not prevent such bills from becoming delinquent nor relieve the Customer of his obligations therein.

325. COMMENCEMENT DATE

Charges for service commence when the service is installed and connection made, whether used or not.

326. METER ERROR CORRECTIONS

If any meter, after testing, is found to be more than three percent three percent in error, either fast or slow, proper correction between three percent three percent and the amount of the error shall be made of previous readings and adjusted bills shall be rendered according to the following terms:

- A. For the period of three months immediately preceding the removal of such meter from service for testing, or from the time the meter was in service since last tested, but not exceeding three months since the meter shall have been shown to be in error by the test.
- B. From the date the error occurred, if the date of the cause can be definitely fixed.

327. METER TEST / BILLING ADJUSTMENT

No adjustment shall be made by the Cooperative except to the Customer last served by the meter tested.

328. CUSTOMER REQUESTED METER TESTS

The Cooperative shall test a meter upon Customer request, and the Cooperative shall be authorized to charge the Customer for such meter test according to the Tariff on file and approved by the ACC. However, if the meter is found to be in error by more than three percent, no meter-testing fee will be charged to the Customer.

329. UNAUTHORIZED CONNECTIONS/ALTERATIONS

No person, except a representative acting on behalf of the Cooperative shall alter, remove or make any connections to the Cooperative's meter or service equipment.

330. METER SEALS

No meter seal may be broken or removed by anyone other than an authorized representative of Trico acting on behalf of the Cooperative. However, the Cooperative may give its consent to break or remove the seal by an approved electrician, employed by a Customer, when deemed necessary to the Cooperative.

331. METER TAMPERING AND THEFT OF POWER

In cases of tampering with meter installations, interfering with the proper working thereof; or any other theft of service by any person, or evidence of any such tampering, interfering, theft, or service diversion, including the falsification of Customer read meter readings; that service shall be liable to immediate discontinuance of service.

332. TAMPERING AND THEFT CHARGES

Pursuant to Arizona Revised Statutes, Sections 40-491 through 40-495, the Cooperative shall be entitled to collect from the Member/Customer whose name the service is in, the appropriate rate for all power and energy not recorded on the meter as the result of such tampering, or other theft of service, and also any additional security deposits as well as all expenses incurred by the Cooperative for property damages, investigation of the illegal act, and all legal expenses and court costs if necessary. Arizona law allows Trico to collect triple damages from power thieves.

333. ALTERNATIVE METHODS OF PAYMENT

Customers may pay their bills for electric service furnished them by the Cooperative in the following alternative methods:

- A. Payment by cash, bank cashier's check, bank certified check, valid personal check or electronic check drawn on a commercial bank insured by the Federal Deposit Insurance Corporation or a savings and loan association insured by the Federal Savings and Loan Insurance Corporation.
- B. Payment by a valid credit card accepted by the Cooperative. Payment by credit card shall not be deemed accepted by the Cooperative unless and until authorized by the bank administering the use of the credit card for the Customers.
- C. A service fee may be required on electronic transactions.

334. PAYMENT TRANSACTION RETURN OR CHARGE BACK

The Cooperative shall be allowed to recover a fee, as approved by the Commission, for each instance where Customer tenders payment for electric service with an insufficient funds check, payment transaction return or charge back.

335. METHODS OF PAYMENT AFTER RECEIPT OF TRANSACTION RETURN OR CHARGE BACK

When the Cooperative is notified by the Customer's bank that there is a payment transaction return tendered for electric service, the Cooperative may require the Customer to make payment in cash, by money order, cashier's check, or other means which guarantee the Customer's payment to the Cooperative.

336. CUSTOMER'S OBLIGATION TO RENDER PAYMENT

A Customer who tenders payment transaction return shall in no way be relieved of the obligation to render payment to the Cooperative under the original terms of the bill nor defer the Cooperative's provision for termination of service for nonpayment of bills. In the event a Customer makes a partial payment, the Cooperative may accept the partial payment and apply it on the Customer's account. However, the Customer shall remain liable to the Cooperative for the unpaid portion of the account and for the purpose of these RRLEP; only full payment shall be deemed to constitute payment.

337. PAYMENT TRANSACTION RETURN OR CHARGE BACK LIMITATION

Only cash, money order or cashier's checks will be accepted if two insufficient funds checks, transaction returns or charge backs have been received by the Cooperative within a twelve-month period in payment of any billing. A returned check cannot be paid with another check.

338. PAYMENT TRANSACTION RETURN OR CHARGE BACK LIMITATION AND TERMINATION OF SERVICE

Electric service will be subject to disconnect following the procedure as set forth in Section 355 for payment transaction return or charge backs that have not been made good.

339. LEVELIZED BILLING PLAN

The Cooperative, at its option, may offer its Customers a levelized billing plan.

340. LEVELIZED BILLING PLAN REQUIREMENTS

If the Cooperative offers a levelized billing plan, the Cooperative shall develop, upon the Customer's request, an estimate of the Customer's levelized billing for a 12-month period based upon:

- A. Customer's actual consumption history, which may be adjusted for increased past usage and abnormal conditions such as weather variation.
- B. For new Customers, the Cooperative will estimate consumption based on the Customer's anticipated load requirements.

- C. The Cooperative's Tariffs approved by the ACC applicable to that Customer's class of service.

341. LEVELIZED BILLING PLAN INFORMATION TO CUSTOMER

The Cooperative shall provide the Customer a concise explanation of how the levelized billing estimate was developed, the impact of levelized billing on a Customer's monthly electric bill, and the Cooperative's right to adjust the Customer's billing for any variation between the Cooperative's estimated billing and actual billing.

342. MINIMUM INFORMATION ON MONTHLY LEVELIZED BILL

For those Customers being billed under a levelized billing plan, the Cooperative shall show at a minimum, the following information on the Customer's monthly bill:

- A. Actual consumption
- B. Amount due for actual consumption
- C. Levelized billing amount due
- D. Accumulated variation in actual versus levelized billing amount

343. ADJUSTMENTS TO LEVELIZED BILLS

The Cooperative may adjust the Customer's levelized billing in the event the Cooperative's estimate of the Customer's usage and/or cost should vary significantly from the Customer's actual usage and/or cost; such review to adjust the amount of the levelized billing may be initiated by the Cooperative or upon Customer request.

344. DEFERRED PAYMENT PLAN

The Cooperative, prior to termination, may offer to qualifying residential Customers a deferred payment plan for unpaid bills.

345. DEFERRED PAYMENT PLAN AGREEMENT TERMS

Each deferred payment agreement entered into by the Cooperative and the Customer due to the Customer's Inability to Pay an outstanding bill in full shall provide that service will not be discontinued if:

- A. Customer agrees to pay a reasonable amount of the outstanding bill at the time the parties enter into the deferred payment agreement.
- B. Customer agrees to pay all future bills for utility service in accordance with the billing and collection Tariffs of the Cooperative, unless otherwise noted the deferred portion of the unpaid balance will be due at the same time as normal monthly bills; the deferred balance will be included as a line item on the bill.
- C. Customer agrees to pay a reasonable portion of the remaining outstanding balance in installments over a period not to exceed six months.

346. DETERMINING INSTALLMENT PAYMENT SCHEDULE

For the purposes of determining a reasonable installment payment schedule under these RRLEP, the Cooperative and the Customer shall consider the following conditions:

- A. Size of the account
- B. Customer's ability to pay
- C. Customer's payment history
- D. Length of time that the debt has been outstanding
- E. Circumstances which resulted in the debt being outstanding

F. Any other relevant factors related to the circumstances of the Customer

347. ESTABLISHMENT OF AGREEMENT/TERMINATION DATES

Any Customer who desires to enter into a deferred payment agreement shall execute such agreement prior to the Cooperative's scheduled termination date for nonpayment of bills; Customer failure to execute a deferred payment agreement prior to the scheduled termination date shall not prevent the utility from discontinuing service for nonpayment. A deferred payment agreement may include a late payment charge as approved by the ACC in a Tariff proceeding.

348. REQUIREMENTS OF DEFERRED PAYMENT AGREEMENT

If a Customer has not fulfilled the terms of a deferred payment agreement, the Cooperative shall have the right to disconnect service pursuant to the Cooperative's termination of procedures and, under such circumstances, it shall not be required to offer subsequent negotiation of a deferred payment agreement prior to disconnection.

349. CHANGE OF OCCUPANCY

Not less than three working days advance notice must be given to the Cooperative to discontinue service or to change occupancy.

350. OUTGOING PARTY RESPONSIBILITY

The outgoing party shall be responsible for all electric service provided and/or consumed up to the scheduled turn-off date. The outgoing party is also responsible for providing access to the meter so that Trico may obtain a final meter reading.

351. NON-PERMISSIBLE REASONS TO TERMINATE ELECTRIC SERVICE

The Cooperative will not disconnect service for any of the reasons stated below:

- A. Delinquency in payment for services rendered to prior Customer at the premises where service is being provided, except in the instance where the prior Customer continues to reside on the premises.
- B. Failure of the Customer to pay for services or equipment, which are not regulated by the ACC.
- C. Failure to pay for a bill to correct a previous under billing due to an inaccurate meter or meter failure if the Customer agrees to pay over a reasonable period of time.
- D. The Cooperative will not terminate residential service where the Customer has an inability to pay and is making arrangements for payment, alternative power supply, or to relocate the resident, in the event that:
 - 1. The Customer can establish through medical documentation that, in the opinion of a licensed medical physician, termination would be especially dangerous or life threatening to the Customer or a permanent resident residing on the Customer's premises, health, or
 - 2. Life supporting equipment used in the home that is dependent on electric service for operation of such apparatus, or
 - 3. Where Weather Especially Dangerous To Health as defined herein or as determined by the ACC occurs.
- E. Residential service to ill, elderly, or handicapped persons who have an Inability to Pay will not be terminated until all of the following have been attempted:
 - 1. The Customer has been informed of the availability of funds from various government and social assistance agencies of which the Cooperative is aware.

2. A third party previously designated by the Customer has been notified and has not made arrangements to pay the outstanding electric bill, provided that the Customer, or a third person designated by the Customer, uses his or her best efforts to obtain funds to pay the Cooperative's bills from various governmental or social assistance agencies which are known to them.
 3. Arrangements or attempts to receive utility assistance must be made prior to the termination date on the bill. Payment guarantees from government or social assistance agencies must be received by the Cooperative via fax or e-mail prior to termination. Any balance not paid by the assistance or guaranteed payment, is the responsibility of the Customer and subject to termination in accordance with Section 355.
- F. A Customer utilizing the provisions of D. or E. above may be required to enter into a deferred payment agreement with the Cooperative within 10 days after the scheduled termination date.
- G. Disputed bills where the Customer has complied with the ACC's Rules on Customer bill disputes.

352. TERMINATION OF SERVICE WITHOUT NOTICE

Electrical service may be disconnected without advance written notice under the following conditions:

- A. The existence of an obvious and imminent hazard to the safety or health of the Customer or the general population or the Cooperative's personnel or facilities.
- B. The Cooperative has evidence of meter tampering, theft of service, or damage or loss to the Cooperative's property pertaining to the service to the Customer.
- C. Failure of a Customer to comply with the curtailment procedures.
- D. An emergency requiring immediate discontinuance of service.
- E. Generator installations not approved by the Cooperative.

353. RESTORATION OF SERVICE

The Cooperative shall not be required to restore service until the conditions which resulted in the termination have been corrected to the satisfaction of the Cooperative.

354. SERVICE TERMINATION WITHOUT NOTICE RECORD KEEPING

The Cooperative shall maintain a record of all terminations of service without notice. This record shall be maintained for a minimum of one year and shall be available for inspection by the ACC.

355. TERMINATION OF SERVICE WITH NOTICE

The Cooperative may disconnect service to any Customer for any reason stated below, as per the notice requirements set forth in these RRLEP.

- A. Customer violation of any of the Cooperative Tariffs.
- B. Failure of the Customer to pay a delinquent bill for electric service.
- C. Failure to meet or maintain the Cooperative's deposit requirements.
- D. Failure of the Customer to provide the Cooperative reasonable access to its equipment and property.
- E. Customer breach of a written contract for service between the Cooperative and Customer.

- F. When necessary for the Cooperative to comply with an order of any governmental agency having such jurisdiction.
- G. When a hazard exists which is not imminent, but in the opinion of the Cooperative, it may cause personal injury or property damage.
- H. When the service installation fails to meet Codes per Section 106. G.
- I. Failure by the Customer to pay for damages, caused by the Customer, to the Cooperative's property or personnel.
- J. Failure of the current occupant to transfer service into his/her name, if there is sufficient evidence that the current account holder is deceased.

356. SERVICE TERMINATION WITH NOTICE RECORD KEEPING

The Cooperative shall maintain a record of all terminations of service with notice. This record shall be maintained for one year and be available for ACC inspection.

357. TERMINATION NOTICE

The Cooperative shall not terminate electric service to any of its Customers without providing advance written notice to the Customer of its intent to disconnect service, except under those conditions specified where advance written notice is not required.

358. ADVANCE WRITTEN NOTICE INFORMATION REQUIRED

Such advance written notice shall contain, at a minimum, the following information:

- A. The name of the person whose electric service is to be terminated and the address where service is being rendered
- B. An explanation of the violation thereof or the amount of the bill which the Customer has failed to pay in accordance with the payment policy of the Cooperative, if applicable.
- C. The date on or after which service may be terminated.
- D. A statement advising the Customer to contact the Cooperative's office at 8600 West Tangerine Road and/or telephone for information regarding any deferred payment or other procedures which the Cooperative may offer or work out some other mutually agreeable solution to avoid termination of the Customer's electric service.
- E. A statement advising the Customer that the Cooperative's stated reason for the termination of services may be disputed by contacting the Cooperative at 8600 West Tangerine Road, Marana, Arizona, and/or telephone advising the Cooperative of the dispute and making arrangements to discuss the cause for termination with a responsible representative of the Cooperative in advance of the scheduled date of termination. The responsible representative shall be empowered to resolve the dispute and the Cooperative shall retain the option to terminate service after affording this opportunity for a meeting and concluding that the reason for termination is just and advising the Customer of his right to file a complaint with the ACC.

359. THIRD PARTY NOTIFICATION

Where applicable, a copy of the termination notice will be simultaneously forwarded to designated third parties.

360. TIMING OF TERMINATION WITH NOTICE

The Cooperative shall give at least five days advance written notice prior to the termination date.

361. DELIVERY OF NOTICE OF TERMINATION REQUIREMENT

Such notice shall be considered given to the Customer when a copy thereof is left with the Customer or posted first class in the United States mail, addressed to the Customer's last known address.

362. SERVICE TERMINATION DATE

If after the period of time allowed by the notice has elapsed and the delinquent account has not been paid nor arrangements made with the Cooperative for the payment thereof, or in the case of a violation of the Cooperative's RRLEP the Customer has not satisfied the Cooperative that such violation has ceased, the Cooperative may then terminate service on or after the day specified in the notice without giving further notice.

363. SERVICE TERMINATION BY COOPERATIVE

The service may only be disconnected by an authorized representative of the Cooperative, by a means acceptable to the Cooperative.

364. RETIREMENT OF FACILITIES

A. Retirement of facilities upon termination of service: The Cooperative shall have the right (but not the obligation) to remove any or all of its property (e.g. electric facilities) installed on the Customer's premises upon the termination of service. Customer's property (e.g. meter pedestal) attached to the Cooperatives property will be left on the Customer's premises unless other arrangements are made. If the Customer requests that electric facilities remain on Customer's premise they shall be obligated to pay monthly Customer charges or minimums in accordance with the applicable rate Tariff.

B. Retirement of idle facilities: Whenever service is idle for all or part of the time or is in an environment that requires higher than average operating costs the Cooperative shall have the right (but not the obligation) to remove any or all of its property (e.g. electric facilities) installed on the Customer's premises. The Cooperative will give proper notice of retirement of facilities as set forth for termination in Sections 360 and 361. If the Customer requests that electric facilities remain on Customer's premise they shall be obligated to pay monthly Customer charges or minimums in accordance with the applicable rate Tariff.

365. LANDLORD/TENANT RULE

In situations where service is rendered at an address different from the mailing address of the bill or where the Cooperative's Landlord/Tenant Agreement exists and that the landlord is the Customer of the Cooperative, and where the landlord as a Customer would otherwise be subject to disconnection of service, the Cooperative will not disconnect service until the following actions have been taken:

- A. Where it is feasible to provide service, the Cooperative, after providing notice as required in these RRLEP, shall offer the occupant the opportunity to subscribe for service in his or her own name. If the occupant then declines to subscribe, the Cooperative may disconnect service pursuant to the RRLEP.
- B. The Cooperative will not attempt to recover from a tenant or condition service to a tenant with the payment of any outstanding bills or other charges due upon the outstanding account of the landlord.
- C. If Trico terminates services to a tenant for non-payment by a tenant, and if a Landlord/Tenant Agreement exists, then the Cooperative will, upon request, reconnect at no charge to the Landlord's name – if the Landlord has no outstanding debts due to the Cooperative.

PART 4. ADMINISTRATIVE AND HEARING REQUIREMENTS

401. INVESTIGATION OF CUSTOMER SERVICE COMPLAINTS

The Cooperative shall make a full and prompt investigation of all service complaints made by its Customers.

402. RESPONSE TIME ON COMPLAINTS

The Cooperative shall respond to the complainant within five working days as to the status of the Cooperative's investigation of the complaint.

403. NOTIFICATION OF COMPLAINT INVESTIGATION FINDINGS

The Cooperative shall notify the complainant of the final disposition of each complaint. Upon request of the complainant, the Cooperative shall report the findings of its investigation in writing.

404. RIGHT OF APPEAL

The Cooperative shall inform the Customer of his right of appeal to the ACC.

405. RECORDING REQUIREMENTS OF COMPLAINTS

The Cooperative shall keep a record of all written service complaints received which shall contain, at a minimum, the following data:

- A. Name and address of complainant
- B. Date and nature of complaint
- C. Disposition of the complaint
- D. A copy of any correspondence between the Cooperative, the Customer, and/or the ACC.

This record shall be maintained for a minimum period of one year and shall be available for inspection by the ACC.

406. CUSTOMER BILL DISPUTES

Any Cooperative Customer who disputes a portion of a bill rendered for Cooperative service shall pay the undisputed portion of the bill and notify the Cooperative's designated representative that such unpaid amount is in dispute prior to the delinquent date of the bill.

407. COOPERATIVE'S RESPONSIBILITIES ON BILL DISPUTES

Upon receipt of the Customer notice of dispute, the Cooperative shall:

- A. Notify the Customer within five working days of the receipt of a written dispute notice.
- B. Initiate a prompt investigation as to the source of the dispute.
- C. Withhold disconnection of service until the investigation is completed and the Customer is informed of the results. Upon request of the Customer, the Cooperative shall report the results of the investigation in writing.
- D. Inform the Customer of his right of appeal to the ACC.

408. CUSTOMER'S RESPONSIBILITY UPON INVESTIGATION COMPLETION

Once the Customer has received the results of the Cooperative's investigation the Customer shall submit payment within five working days to the Cooperative for any disputed amounts owed to the

Cooperative. Failure to make payment shall be grounds for termination of service as outlined in Section 355.

409. RESOLUTION OF SERVICE AND/OR BILL DISPUTES BY THE ARIZONA CORPORATION COMMISSION

- A. In the event a Customer and the Cooperative cannot resolve a service and/or bill dispute, the Customer may file a written statement of dissatisfaction with the ACC; by submitting such notice to the ACC, the Customer shall be deemed to have filed an informal complaint against the Cooperative.
- B. The Cooperative may implement normal termination procedures if the Customer fails to pay all bills rendered during the resolution of the dispute by the ACC.
- C. The Cooperative shall maintain a record of written statements of dissatisfaction and their resolution for a minimum of one year and make such records available for ACC inspection.