ORIGINAL

0000170639

BEFORE THE ARIZONA CORPORATION COMM.

RECEIVED

2016 MAY 27 P 3: 42

AZ CORP COMMISSION
DOCKET CONTROL

COMMISSIONERS

DOUG LITTLE, Chairman
BOB STUMP
BOB BURNS
TOM FORESE
ANDY TOBIN

IN THE MATTER OF THE APPLICATION OF EPCOR WATER ARIZONA, INC., AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR UTILITY SERVICE BY ITS MOHAVE WATER DISTRICT, PARADISE VALLEY WATER DISTRICT, SUN CITY WATER DISTRICT, TUBAC WATER DISTRICT, AND MOHAVE WASTEWATER DISTRICT.	DOCKET NO. WS-01303A-14-0010 **DECISION NO. 75268** **NOTICE OF COMPLIANCE FILING –** **INDEPENDENT REVIEW**

In compliance with Decision No. 75268, issued on September 8, 2015, EPCOR Water Arizona Inc. ("Company") hereby files the attached independent review of the Company's plant records. The Company has engaged an external accounting firm to perform an independent review of a sample of the Company's plant records to determine the accuracy and correctness of plant balances and to further determine if the internal controls are sufficient, in place and working. This report is attached in Exhibit A.

Respectfully submitted on May 27, 2016.

Arizona Corporation Commission
DOCKETED
MAY 27 2016
DOCKETED BY

Sandra L. Murrey
EPCOR Water Arizona Inc.
2355 W. Pinnacle Peak Road, Suite 300
Phoenix, AZ 85027

Original and 13 copies **filed**
on May 27, 2016, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copies of the foregoing **emailed**
on May 27, 2016 to:

Brian K. Bozzo
Compliance and Enforcement Manager
Utilities Division
1200 West Washington Street
Phoenix, AZ 85007

addressing these issues prior to its next rate application and we intend to scrutinize the next application to determine if the problems described in this Decision have been addressed. The Company is on notice that it is at risk in future cases for non-recovery of costs related to unsupported accounting entries and plant values.

The Commission has concerns with respect to the accuracy of the Company's accounting and whether the Company's internal controls are in place and effective. Accurate accounting records set the foundation for the Commission to fulfill its fundamental oversight responsibilities. The Commission Staff, and RICO identified numerous errors throughout this rate case filing that required additional time and additional resources to analyze and resolve. Accordingly, we find it appropriate to adopt RUCO's recommendations and require the Company to file an action plan to correct the lack of internal controls over plant schedules and records, within 90 days of a decision in this docket. In addition, EPCOR shall engage an external accounting firm to perform an independent review of the Company's plant records to determine the accuracy and correctness of plant balances and to further determine if the internal controls are sufficient, in place and working. A report detailing the results of this external review shall be filed in this docket on or before May 27, 2016. Finally, the Company shall also be required to have an independent depreciation study performed and file it as part of its application in the Company's next rate case. The costs associated with preparing the action plan, retaining the external accounting firm and the independent depreciation study shall not be passed on to rate payers in a future rate case.

J. <u>Prohibit New Wells in AMA Service Areas</u>

In his Reply Brief, Mr. Magruder raises the question as to whether the Company should be ordered to apply to the Arizona Department of Water Resources to prohibit new exempt wells within EPCOR's service territory. (Magruder Reply Brief, at 15.)

There is no evidence in the record on this issue and, in any event, the argument raises a concern that is beyond the scope of the Commission's authority.

* * * * * * * * * *

. . .

. . .

Exhibit A

EPCOR WATER ARIZONA INC.
Agreed-Upon Procedures as Requested by the Arizona Corporation Commission

For the Period Ended December 31, 2015

EPCOR Water Arizona Inc.
Agreed-Upon Procedures
December 31, 2015

Table of Contents

	Page
Independent Accountants' Report on Applying Agreed-Upon Procedures	1 – 5
Detail Results for Procedures #3, #4, #5, and #6	6 - 17
Summary Rollforward Schedule – Agua Fria Wastewater District	18
Summary Rollforward Schedule – Anthem Wastewater District	19
Summary Rollforward Schedule – Sun City Wastewater District	20
Summary Rollforward Schedule – Sun City West Wastewater District	21
Summary Rollforward Schedule – Mohave Wastewater District	22
Summary Rollforward Schedule – Northwest Valley Regional Treatment Facility (NWVRTF)District	23

ULLMANN
& COMPANY P.C.
Certified Public Accountants

**INDEPENDENT ACCOUNTANTS' REPORT
ON APPLYING AGREED-UPON PROCEDURES**

To Management of EPCOR Water Arizona Inc. and
Director of Utilities Division, Arizona Corporation Commission

We have performed the procedures enumerated below, which were agreed to by EPCOR Water Arizona Inc. (the Company) and the Arizona Corporation Commission (the Commission), solely to assist you in determining the accuracy of the Plant Rollforward schedules of EPCOR Water Arizona Inc. for the period from December 31, 2008 to December 31, 2015 (condensed schedules are presented on pages 18-23). The Company's management is responsible for the Plant Rollforward schedules. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. The sufficiency of these procedures is solely the responsibility of those parties specified in the report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

We performed the following procedures on the EPCOR Water Arizona Inc.'s Plant Rollforward schedules from December 31, 2008 to December 31, 2015 for the Agua Fria Wastewater, Anthem Wastewater, Sun City Wastewater, Sun City West Wastewater, and Northwest Valley Regional Treatment Facility (NWVRTF) Districts (the Districts). We performed the following procedures on the EPCOR Water Arizona Inc.'s Plant Rollforward schedule from June 30, 2013 to December 31, 2015 for the Mohave Wastewater District (also included in the Districts). Only exceptions above the materiality limit of 25 basis points of each District's rate base approved in the Arizona Corporation Commission (ACC) Decision Nos. 72047 and 75268 will be reported. The rollforwards used for our procedures have been provided in the pages subsequent to our report in condensed format; we are pleased to provide the full rollforwards in electronic format upon request.

Management has asked to include responses to some of our procedure results in our report, and these responses are reflected in *italics*. Management's responses have not been subjected to any of our procedures and, accordingly, we express no opinion on them.

1. We read the internal auditors' 2014 Q4 CSOX report. The internal auditors noted that the entity level controls and disclosure controls and procedures for the entire organization were designed appropriately and were operating effectively for the year ended December 31, 2014. The internal auditors also noted that no material weaknesses or significant deficiencies were noted in the internal controls over financial reporting. However, one minor issue was noted that affected EPCOR Water USA. Of the sample of 25 weekly timecards tested, three were approved in advance of some of the work being performed, and in

4647 North 32nd Street ▪ Suite 220 ▪ Phoenix, Arizona 85018
Telephone: (602) 224-0166 ▪ FAX: (602) 224-6062 ▪ e-mail: CPA@ULLMANNCPA.com ▪ www.ULLMANNCPA.com

one case a timecard was self-approved. Internal audit noted that the timecards affected were not observed to be excessive or inappropriate and that the timing of the pre-approval was hours before, not days. The one instance of self-approval was due to a manager being on vacation. In all cases, managers are able to retroactively change these if any issues were noted with the specific timecards. The internal auditors noted these as minor issues that did not represent a significant deficiency or material weakness in the controls relied upon in 2014.

2. We compared, by NARUC account number, the applicable test year end balances of plant and accumulated depreciation, in total, to the deconsolidated staff report schedules A-F provided by EPCOR Water Arizona Inc. and confirmed by the ACC to agree to the decisions applicable to the test year end balances. All amounts agreed, except for the following differences:
    a. Anthem & Aqua Fria Plant – Anthem and Aqua Fria were consolidated on staff's final rate base adjustment schedules for the 12/31/08 test year and a deconsolidated rate base adjustment schedule from staff was not available. Therefore, the sum of the beginning balances on the Anthem & Aqua Fria districts' rollforward was compared to the consolidated staff rate base schedules. A total of $1,838,637 of staff's Verrado adjustment is not reflected on the rollforward. *Management stated that the Verrado adjustment was Staff's temporary disallowance of plant related to the second clarifier located at the plant, which is in service and used and useful; therefore, management added it back to the beginning balance in the rollforward to reflect more accurate beginning balances.* We were not able to confirm whether the exclusion of the Verrado adjustment from the rollforward is accurate since this was out of the scope of the agreed-upon procedures. The sum of two of the 52 NARUC plant accounts on the rollforward agrees with one NARUC account on staff's consolidated final rate base adjustment schedules for the 12/31/08 test year with a $1 rounding difference.
    b. Anthem & Aqua Fria Accumulated Depreciation – The total accumulated depreciation on the rollforward schedules is $654,092 less than staff's final rate base schedule. The difference consists of the following:
        i. A total of $358,484 of the difference is the accumulated depreciation on the corporate district's plant allocated to this district. We were not able to confirm whether the corporate plant accumulated depreciation is accurate since the corporate district was out of the scope of the agreed-upon procedures.
        ii. A total of $30,567 of the difference is a difference between staff's accumulated depreciation allocated to NWVRTF ($4,411,711) and the allocation on the rollforward ($4,442,278). *Management stated that the NWVRTF plant is an allocation that is revisited in every rate case and that it removed the error from the beginning balance in the rollforward to reflect more accurate beginning balances.*
        iii. A total of $134,038 is made up of two adjustments for $67,019 each. *Management stated that the adjustments were 1) incorrectly included as an adjustment in the last rate case, and 2) duplicated. Management stated that it removed the error from the beginning balance in the rollforward to reflect more accurate beginning balances.*
        iv. A total of $14,283 is a formula error. *Management states that the error was discovered after review of the last rate case and that it*

removed the error from the beginning balance in the rollforward to reflect more accurate beginning balances.

v. The remaining $116,720 is a DISTCO & TREATCO accumulated depreciation adjustment per management. *Management stated that it identified accumulated depreciation adjustments in the General Ledger that had not been reflected in the rate case. Management stated that it removed the error from the beginning balance in the rollforward to reflect more accurate beginning balances.*

vi. We were not able to confirm whether the duplicated adjustment, formula error, and DISTCO & TREATCO accumulated depreciation differences are accurate since these were out of the scope of the agreed-upon procedures.

c. Sun City Plant – A total of $488,056 of staff's Glendale sewage treatment agreement adjustment is excluded from the 12/31/08 plant balance on the rollforward. *Management stated that the costs for the Glendale sewage treatment agreement were incurred in 2006, 2007, 2008, and 2009, however, they were not billed to the Company until 2009. The rate case in question was based on a 2008 test year so an adjustment was proposed by the ACC Staff and ultimately adopted by the Commission. The rollforward reflects the asset in January 2009 with the associated accumulated depreciation of $4,954 to be consistent with the disposition in the rate case.* The remaining NARUC accounts agreed to the staff's final rate base adjustment schedules for the same test year.

d. Sun City Accumulated Depreciation – The total accumulated depreciation balance on the rollforward is $434,328 less than staff's rate base schedule. A total of $429,374 of the difference is the accumulated depreciation on the corporate district's plant allocated to this district. We were not able to confirm whether the corporate plant accumulated depreciation is accurate since the corporate district was out of the scope of the agreed-upon procedures. The remaining $4,954 difference is the reversal of a portion of staff's accumulated depreciation adjustment on the Glendale sewage treatment agreement which appears to be related to the portion of the addition that is not reflected on the schedule until January 2009 (see above).

e. Sun City West Accumulated Depreciation – The total accumulated depreciation balance on the rollforward is $489,553 less than staff's rate base schedule for the 12/31/08 test year. A total of $424,576 of the difference is the accumulated depreciation on the corporate district's plant allocated to this district. We were not able to confirm whether the corporate plant accumulated depreciation is accurate since the corporate district was out of the scope of the agreed-upon procedures. A total of $64,955 of the difference is a difference between staff's accumulated depreciation allocated to NWVRTF ($11,344,398) and the allocation on the rollforward ($11,409,353). The remaining $22 difference is an unknown difference. *Management stated that the NWVRTF plant is an allocation that is revisited in every rate case and that it removed the error from the beginning balance in the rollforward to reflect more accurate beginning balances.*

f. Mohave Plant – Four of the 26 NARUC plant accounts had differences when compared to the staff's final rate base adjustment schedules for the 6/30/13 test year, a sum total difference of $96,386.

g. Mohave Accumulated Depreciation – The total accumulated depreciation on the rollforward schedule is different from staff's final rate base adjustment schedules for the 12/31/08 test year by $2,693. *Management stated that the differences relate to post test year plant included on staff's rate base schedule but not shown on the rollforward until it was placed in service.* We were not able to confirm whether these differences are accurate since the post test year plant was out of the scope of the agreed-upon procedures.

h. NWVRTF Accumulated Depreciation – The total accumulated depreciation on the original rollforward schedule was $95,522 more than staff's final rate base adjustment schedule. However, the Company corrected the accumulated depreciation on the rollforward and it now agrees with the staff's schedules.

3. For all plant additions with values exceeding the materiality limit when placed in service, we compared the capitalized item to the supporting invoices or other documentation. See supporting schedules on pages 6-17 for the results of this procedure.
   a. For any capitalizations that included overhead costs, we traced one overhead cost per capitalization back to the overhead/burden percentage approved by management and recalculated this single cost based on the approved rate.
   b. If AFUDC or capitalized interest on a project exceeds the materiality limit, our procedure was to recalculate the AFUDC and/or interest based on the interest rates provided by the Arizona Corporation Commission and/or the Corporate Accounting office of EPCOR Water Arizona Inc., respectively. No amounts exceeded the materiality limit so no AFUDC amounts were recalculated.
4. For any transfers between NARUC accounts or Districts greater than the materiality limit, we compared the transferred asset amounts to supporting information and/or management's approval of the adjustment. See supporting schedules on pages 6-17 for the results of this procedure.
5. We compared any retirements of plant greater than the materiality limit to documentation supporting the retirement and/or management's approval of the retirement. The original cost of the plant retired should have been noted in this documentation. See supporting schedules on pages 6-17 for the results of this procedure.
6. We recalculated the amount of accumulated depreciation removed for any retirement of plant above the materiality limit and compared the recalculated amount to the Plant Rollforward schedules. For any accumulated depreciation adjustments not related to plant retirements, we compared to management's approval of the adjustment. See supporting schedules on pages 6-17 for the results of this procedure.
7. We recalculated depreciation expense for each month for each NARUC account number using the depreciation rates stated in the applicable rate case for each District. All rates agreed or rates for similar plant codes were applied if a rate was not prescribed in the rate case, with exceptions noted below. Differences that were subsequently corrected by the Company are noted below.
   a. Anthem account 363000 originally reported a 2008-2010 depreciation rate of 2.4%, but the rate case prescribed a 2.04% rate. This rate was subsequently corrected as shown in the attached rollforwards.
   b. Mohave account 397000 had a rate prescribed of 0% in the rate case, with a note in the rate case that if subsequent plant is purchased, the

Company should apply to the Commission for a depreciation rate for the account. The Company has not applied for this approval to date and used a rate of 6.6696% for the rollforwards. *Management stated that it is reviewing all assets to identify any accounts with balances and no authorized depreciation rate and will file an application for approval of proposed rates within 60 days.*

c. The initial Mohave rollforward had an incorrect rate used to calculate the monthly depreciation rates for all rates effective 9/1/15. The formula was subsequently corrected.
d. We noted five depreciation rates included in the 2008-2010 plant rollforward and ten depreciation rates included in the 2011-2015 plant rollforward for NWVRTF that did not agree to the rates prescribed by the Commission. The Company subsequently updated these rates to agree with the Commission decisions.
e. Two additional accounts in NWVRTF's rollforward had Commission-prescribed rates of 0%. However, the accounts had plant present. The Company used the rates prescribed for Sun City West for those plant accounts. The Company has not applied for approval from the Commission for these rates. *Management stated that it is reviewing all assets to identify any accounts with balances and no authorized depreciation rate and will file an application for approval of proposed rates within 60 days.*
f. NWVRTF account 311200 used a rate of 4.4196%, which could not be traced to a Commission decision. *Management stated that no depreciation rate for account 311200 was approved because it did not have a plant balance in the last test year. The Company selected the rate recommended in the Staff Engineering Report for Sun City West Water that was approved in Decision 71410 effective 12/1/09.*

8. We recalculated all formulas in the Plant Rollforward schedules for accuracy, without exception.

We were not engaged to, and did not, conduct an audit, the objective of which would be the expression of an opinion on the accounting records. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of the Company and the Commission and is not intended to be and should not be used by anyone other than those specified parties.

Ullmann & Company

Ullmann & Company, P.C.
Certified Public Accountants

May 26, 2016

Agua Fria District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
1/31/2009	361100	99,822	Traced to summary of transactions for capitalization; no invoices provided.
6/30/2009	361100	122,521	Traced to summary of transactions for capitalization; no invoices provided.
12/31/2010	361100	(564,156)	No management approval was provided for this removal of a prior capitalized asset.
1/31/2011	361100	192,007	Traced to summary of transactions for capitalization; no invoices provided.
3/31/2011	361100	764,938	Traced to summary of transactions for capitalization; no invoices provided.
9/30/2011	396000	78,981	Traced to summary of transactions for capitalization; no invoices provided.
6/30/2012	354400	72,102	Traced to invoices, management-approved journal entries, and labor to CWIP report; overhead consistently applied but management approval of the rate was not provided.
8/31/2012	361100	64,937	Traced to invoice and labor to CWIP report.
9/30/2012	361100	643,746	Traced to worksheet summary of capitalized costs approved by management and to two sample invoices.
4/30/2013	361100	281,163	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
4/30/2013	363000	76,557	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
5/31/2013	361100	148,852	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
1/31/2014	363000	110,063	Traced to journal entries approved by management, and overhead rate approved by management for $5,329 asset. For remaining $104,734 of assets, traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
3/31/2014	363000	66,809	Traced to journal entries approved by management, and overhead rate approved by management for $525 of assets. For remaining $66,284 of assets, traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
4/30/2014	361100	1,178,820	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
4/30/2014	363000	366,268	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
6/30/2014	361100	140,451	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
9/30/2014	361100	372,115	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
10/31/2014	361100	704,268	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
1/31/2015	354200	322,463	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
1/31/2015	366100	564,785	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*

Agua Fria District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

1/31/2015	363000	278,987	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	354400	622,561	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.
12/31/2015	380050	377,774	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.

Procedure #4- Transfers

Date	Account To (From)	Amount	
1/31/2009	355400	144,903	Transfer of assets from 355500 to 355400 of $136,851 and additional costs of $8,052 accrued. Management approval not provided.
1/31/2009	(355500)	136,851	Transfer to account 355400. Management approval not provided.
1/31/2009	(361100)	1,579,245	Transfer to Agua Fria Water and Sun City West to adjust rate case incorrect presentation. Management approval not provided.
2/28/2009	361100	90,360	Traced to summary of transactions for capitalization; no invoices provided.
6/30/2009	(398000)	129,306	Traced to calculation of adjustments to rate case numbers; management approval not provided.
8/31/2009	(361100) 363100	114,675	Traced to journal entry moving assets between accounts; management approval not provided.
11/30/2009	(354400) 380000	1,416,725	Traced to journal entry moving assets between accounts; management approval not provided.
12/31/2010	(363000)	145,550	Traced to detail of amounts removed; management approval not provided.
1/31/2011	(354400) 355500	602,148	Traced to Accounting Memo signed by management noting the journal entry to be made.
2/28/2011	(361100)	595,367	Traced to detail of amounts removed; management approval not provided.
2/28/2011	(363000)	195,036	Traced to detail of amounts removed; management approval not provided.
12/31/2015	(361100)	1,287,849	Traced to management email noting that the assets should be in Anthem District.

Procedure #5- Retirements

Date	Account	Amount	
8/31/2011	380050	140,055	Traced to journal entry showing retirement; management approval not provided.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount	
11/30/2009	380000	64,933	Recalulated accumulated depreciation adjustment related to $1,416,725 transfer above without exception.
1/31/2011	355500	60,215	Recalulated accumulated depreciation adjustment related to $602,148 transfer above without exception.
12/31/2015	361100	359,738	Recalulated accumulated depreciation adjustment related to $1,287,849 transfer above without exception.

Anthem District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
1/31/2009	370000	541,231	Traced to invoices, management-approved journal entries, and labor to CWIP report; overhead consistently applied, but management approval of the rate was not provided.
5/31/2011	392000	58,089	Traced to one invoice of $42,905 and overhead of $8,581 consistently applied, but management approval of the rate was not provided.
10/31/2011	361100	52,199	Traced labor to CWIP report; overhead consistently applied, but management approval of the rate was not provided. *Management stated that at the time the Company was acquired, it continued to use the overhead rate in effect until it could evaluate the changes due to acquisition.*
10/31/2011	371100	62,550	Traced to some invoices and accruals; overhead consistently applied, but management approval of the rate was not provided.
2/29/2012	361100	218,116	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
2/29/2012	362000	61,547	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
2/29/2012	363000	78,200	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
9/30/2012	354500	56,422	Traced to invoices, management-approved overhead rate, and labor to CWIP report.
12/31/2013	380000	79,557	Traced to invoices and management-approved journal entries for corporate overhead allocation.
10/31/2014	380600	96,621	Traced to invoices, management-approved journal entries and overhead rates, and labor to CWIP report.
1/31/2015	362000	146,254	Traced to invoices, management-approved journal entries and overhead rates, and labor to CWIP report.
8/31/2015	361100	72,667	Traced $68,146 to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*Traced $4,521 to invoice and management-approved journal entry and overhead rate.
12/31/2015	361100	258,433	Traced $248,823 to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*Traced $9,610 to invoice and management-approved journal entry and overhead rate.
12/31/2015	362000	106,414	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	363000	166,404	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	389100	49,279	Traced to invoices, management-approved journal entries and overhead rates, and labor to CWIP report.
12/31/2015	391000	57,392	Traced to invoices and management-approved journal entries and overhead rates.

Anthem District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #4- Transfers

Date	Account To (From)	Amount	
1/31/2009	3544400 (355500)	487,000	Traced to Accounting Memo signed by management noting the journal entry to be made for this adjustment to correct the district incorrectly specified in the rate case.
2/28/2009	361100	129,790	Traced to journal entry moving assets between accounts; management approval not provided.
6/30/2009	354400	654,263	Traced to journal entry moving assets between accounts; management approval not provided.
6/30/2009	(370000)	1,483,296	Traced to journal entry moving assets between accounts; management approval not provided.
6/30/2009	371100	87,196	Traced to journal entry moving assets between accounts; management approval not provided.
6/30/2009	380000	941,145	Traced to journal entry moving assets between accounts; management approval not provided.
6/30/2009	(380400)	122,598	Traced to journal entry moving assets between accounts; management approval not provided.
7/31/2009	361100	62,256	Traced to journal entry moving assets between accounts; management approval not provided.
1/31/2012	361100	234,146	Traced to management-approved journal entry.
5/31/2015	354500	88,563	Traced to management-approved journal entry.
12/31/2015	(354500)	5,141,149	Traced to management approval in an email to post the journal entry.
12/31/2015	(364000)	50,425	Traced to management approval in an email to post the journal entry.
12/31/2015	(380250)	378,633	Traced to management approval in an email to post the journal entry.
12/31/2015	(380300)	2,438,454	Traced to management approval in an email to post the journal entry.
12/31/2015	(380500)	121,663	Traced to management approval in an email to post the journal entry for the transfer and traced to management-approved journal entry for adjustment to a retirement.
12/31/2015	361100	1,280,515	Traced to management email noting that the assets should be in Anthem and not Agua Fria for $1,287,849 of the transfer. Traced $7,334 transfer of plant out of the account to management-approved journal entry.

Procedure #5- Retirements

Date	Account	Amount	
8/31/2009	380050	119,218	Traced to journal entry showing retirement; management approval not provided.
8/31/2009	380300	57,124	Traced to journal entry showing retirement; management approval not provided.
10/31/2012	380050	251,152	Traced to management-approved journal entry and support for original cost of asset retired.
4/30/2015	362000	106,384	Traced to management-approved journal entry and support for original cost of asset retired.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount	
6/30/2009	398000	(111,703)	After inquiry, this amount was noted as posted in error and *management notes that it will be adjusted as a Post Direct Correction for the 12/31/15 balances.*
12/31/2015	354500	(1,027,414)	Recalculated accumulated depreciation removed related to transfer of $5,141,149 above without exception.
12/31/2015	380250	(231,739)	Recalculated accumulated depreciation removed related to transfer of $378,633 above without exception.
12/31/2015	380300	(1,462,656)	Recalculated accumulated depreciation removed related to transfer of $2,438,454 above without exception.
12/31/2015	380500	(52,635)	Recalculated accumulated depreciation removed related to transfer of $121,663 above without exception.
12/31/2015	361100	370,914	Recalulated $359,738 of the accumulated depreciation adjustment related to $1,287,849 transfer above (part of the $1,280,515 transfer) without exception. Traced $11,314 adjustment to management-approved journal entry. Recalulated accumulated depreciation of $324 removed related to transfer of $7,334 above (part of the $1,280,515 transfer) without exception. No support provided for additional $186 added.

Sun City District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
1/31/2009	361100	488,908	Traced to 2008 rate case schedules showing amount to capitalize in 2009.
10/31/2011	371100	46,882	Traced to invoices, management-approved overhead, labor to CWIP report.
7/31/2013	355300	47,234	Traced to invoices, management-approved journal entries and overhead, labor to CWIP report.
11/30/2013	361100	46,242	Traced to invoices, management-approved overhead, labor to CWIP report.
11/30/2015	354500	51,102	Traced to invoices, management-approved overhead, labor to CWIP report.
11/30/2015	355300	59,732	Traced to invoices, management-approved overhead, labor to CWIP report.
12/31/2015	363000	934,312	Traced to invoices, management-approved overhead, labor to CWIP report.
12/31/2015	371100	166,519	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.
12/31/2015	380625	124,443	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.
12/31/2015	380650	278,676	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.
12/31/2015	389100	300,751	Traced to two largest invoices, management-approved overhead and labor traced to CWIP report.

Procedure #4- Transfers

Date	Account To (From)	Amount	
12/31/2015	(371100)	76,795	Traced to management-approved journal entry.
12/31/2015	(380625)	124,443	Traced to management-approved journal entry.

Procedure #5- Retirements

Date	Account	Amount

No activity met the testing threshold.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount

No activity met the testing threshold.

Sun City West District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
9/30/2009	355300	26,490	Traced to invoice; overhead of $3,180 did not have management approval provided.
8/31/2010	361100	127,703	Traced to invoices and labor to CWIP report; overhead of $42,186 did not have management approval provided.
10/31/2010	361100	51,423	Traced to invoice and labor to CWIP report; overhead of $33,765 did not have management approval provided.
12/31/2010	361100	25,775	Traced labor to CWIP report; overhead of $18,850 did not have management approval provided.
3/31/2012	360000	25,155	Traced to invoice and management-approved journal entry.
6/30/2012	361100	30,936	Traced to management-approved journal entry, labor to CWIP report and overhead to management-approved rate.
11/30/2013	362000	343,873	Traced to worksheet summary of capitalized costs approved by management and to two largest invoices.
11/30/2013	363000	30,711	Traced to invoice, management-approved journal entry and overhead rate, and labor to CWIP report.
11/30/2013	380650	495,788	Traced to worksheet summary of capitalized costs approved by management and to two largest invoices.
6/30/2014	360000	50,369	Traced to invoice, management-approved journal entry and overhead rate, and labor to CWIP report.
9/30/2014	361100	33,780	Traced to management-approved journal entries and overhead rate. *Management notes that this will be adjusted as a Post Direct Correction for the 12/31/15 balances.*
12/31/2014	360000	96,106	Traced to two largest invoices, labor to CWIP report, and overhead to management-approved rate.
12/31/2014	380625	75,521	Traced to two largest invoices, labor to CWIP report, and overhead to management-approved rate.
1/31/2015	371100	115,626	Traced to invoice, management-approved journal entry and overhead rate, and labor to CWIP report.
10/31/2015	389600	57,680	Traced to worksheet summary of capitalized costs approved by management and to three largest invoices. After testing, this was reclassified by management to correct districts and the amount per month per district no longer met the materiality threshold.
12/31/2015	354200	72,001	Traced to worksheet summary of capitalized costs approved by management and to two largest invoices.
12/31/2015	354500	30,266	Traced to invoice, management-approved journal entry and overhead rate, and labor to CWIP report.
12/31/2015	361100	255,666	For $253,860 addition, traced to worksheet summary of capitalized costs approved by management and to two largest invoices. For $1,806 addition, traced to invoice and management-approved journal entry and overhead rate.
12/31/2015	363000	403,073	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
12/31/2015	389600	23,426	Traced to invoice, management-approved journal entries and overhead rate, and labor to CWIP report. After testing, management noted that the correct capitalization amount is $20,216, and the rollforward was corrected to recognize this change.

Procedure #4- Transfers

Date	Account To (From)	Amount	
7/31/2009	382000	113,141	Traced to NWVRTF transfer out; management approval not provided.
1/31/2009	361100	602,679	Traced to management-approved journal entry.
11/30/2013	(363000)	30,500	Traced to management-approved journal entry.
12/31/2015	371100	76,795	Traced to management-approved journal entry.
12/31/2015	380625	124,443	Traced to management-approved journal entry.

Sun City West District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #5- Retirements

Date	Account	Amount	
4/30/2015	371100	85,366	Traced to management-approved journal entry and support for original cost of asset retired.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount	
1/31/2009	353200	89,506	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	354300	315,762	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	361100	36,884	Adjustment consists of three years of depreciation on 1/31/09 adjustment of $602,679; traced to management-approved journal entry.
1/31/2009	380000	(24,368)	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380050	(31,226)	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380100	600,247	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380300	(179,428)	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380500	242,973	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380600	100,792	Agreed to transfer to NWVRTF based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*

Mohave District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
7/31/2013	380625	31,938	Traced to invoices and management-approved journal entry and overhead to management-approved rate and a sample of management-approved journal entries for corporate overhead applied.
8/31/2013	380625	66,541	Traced to invoices and management-approved journal entry, labor to CWIP report, and overhead to management-approved rate. Total asset value (including corporate burden) traced to management-approved journal entry.
12/31/2013	371100	46,118	Traced to invoices and overhead to management-approved rate. Total asset values (including corporate burden) traced to management-approved journal entries.
5/31/2014	354200	279,534	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
5/31/2014	361100	180,059	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
5/31/2014	362000	65,997	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
5/31/2014	363000	132,433	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
5/31/2014	371100	234,982	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
10/31/2014	371100	66,350	Traced to invoices and management-approved journal entries and overhead to management-approved rate.
4/30/2015	361100	34,943	Traced to invoices and management-approved journal entry and overhead to management-approved rate.
12/31/2015	354200	234,265	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	360000	42,962	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	361100	12,445	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	362000	18,582	Traced to worksheet summary of capitalized costs approved by management. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.*
12/31/2015	371100	173,226	Traced to worksheet summary of capitalized costs approved by management for $165,781. *Management states this was a developer project contributed to the Company that was capitalized into plant and contributions.* For additional $7,445, traced to invoices and management-approved overhead rate and journal entries.

Mohave District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #4- Transfers

Date	Account To (From)	Amount	
7/31/2013	361100	306,362	Traced to management-approved journal entry. Rollforward was later updated by management to reflect an adjustment of $303,032.
7/31/2013	(380000)	15,942	Traced to management-approved journal entry moving amounts from 380000 to 380625 to fix rate case incorrect capitalization. Additional $617 due to two 2011 adjustments with no management approval provided.
7/31/2013	380625	15,325	Traced to management-approved journal entry moving amounts from 380000 to 380625 to fix rate case incorrect capitalization.
5/31/2015	(380000)	19,901	Traced to management-approved journal entry.
6/30/2015	(380625)	32,678	Traced to management-approved journal entry.
12/31/2015	(371100)	169,698	Traced to management-approved journal entry.

Procedure #5- Retirements

Date	Account	Amount	
4/30/2015	371100	24,703	Agreed to management-approved journal entry including original cost.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount	
8/31/2015	364000	13,833	Upon inquiry, management noted this adjustment was made in error and it was subsequently removed from the rollforwards.
12/31/2015	371100	14,563	Recalculated depreciation adjustment for $169,698 transfer above, which was effective April 2014 but not booked until December 2015, without exception.

Northwest Valley Regional Treatment Facility District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #3- Additions

Date	Account	Amount	Procedure Performed
11/30/2010	381000	94,526	Traced $21,625 to invoices and traced $24,310 of labor to labor CWIP report.
7/31/2011	371100	81,356	Traced $64,139 to an invoice, traced $206 of labor to labor CWIP report, and $16,900 to amount reversed in subsequent month.
4/30/2012	380050	64,129	Traced to invoice and management-approved journal entry.
7/31/2012	354200	84,120	Traced to invoices and management-approved journal entries.
5/31/2013	380300	149,504	Traced to invoices, management-approved overhead, and management-approved journal entries.
9/30/2013	354200	51,165	Traced to invoices, management-approved overhead, labor to labor CWIP report and a sample of management-approved journal entries for corporate overhead applied.
12/31/2013	380000	50,767	Traced to invoices, management-approved overhead, labor to labor CWIP report and a sample of management-approved journal entries for corporate overhead applied.
1/31/2014	395000	123,532	Traced to invoice and management-approved journal entry.
2/28/2014	380000	55,163	Traced to invoices and management-approved overhead and a sample of management-approved journal entries for corporate overhead applied.
11/30/2014	371100	130,557	Traced to invoice and management-approved journal entries.
11/30/2014	354300	57,218	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
1/31/2015	389100	29,694	Traced to management-approved journal entries and overhead rate and labor to CWIP report.
2/28/2015	389100	36,915	Asset was added to rollforward after Agua Fria testing uncovered this portion of the asset should be in this district. Traced to worksheet summary of capitalized costs approved by management and to three largest invoices.
6/30/2015	354200	545,190	Traced to invoices and management-approved journal entries and overhead rate and labor to CWIP report and a sample of management-approved journal entries for corporate overhead applied.
7/31/2015	354200	39,698	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
10/31/2015	354500	75,473	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
10/31/2015	380500	38,737	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
12/31/2015	354200	102,856	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
12/31/2015	354500	69,136	Traced to invoices, management-approved journal entries and overhead rate, and labor to CWIP report.
12/31/2015	371100	465,667	Traced to invoice and management-approved journal entries and overhead rate for $12,012 asset. Traced to worksheet summary of capitalized costs approved by management and two largest invoices for $453,655 asset.
12/31/2015	396000	39,422	Traced to invoices and management-approved journal entries and overhead rate and labor to CWIP report.

Northwest Valley Regional Treatment Facility District
Detail Results for Procedures #3, #4, #5, and #6

Procedure #4- Transfers

Date	Account To (From)	Amount	
6/30/2009	(380200) 380250	52,281	Traced to journal entry reclassifying amounts between plant accounts on the general ledger; management approval not provided.
7/31/2009	(382000)	113,141	Traced to Sun City West transfer in; management approval not provided.
12/31/2015	354500	5,141,149	Traced to management approval in an email to post the journal entry.
12/31/2015	364000	50,425	Traced to management approval in an email to post the journal entry.
12/31/2015	380250	378,633	Traced to management approval in an email to post the journal entry.
12/31/2015	380300	2,438,454	Traced to management approval in an email to post the journal entry.
12/31/2015	380500	121,663	Traced to management approval in an email to post the journal entry for the transfer and traced to management-approved journal entry for adjustment to a retirement.
12/31/2015	396000	36,031	Traced to management approval in an email to post the journal entry.

Procedure #5- Retirements

Date	Account	Amount	
4/30/2012	380000	52,666	Agreed to management-approved journal entry including original cost.
4/30/2013	380050	141,720	Agreed to management-approved journal entry including original cost.
5/31/2013	362000	30,097	Agreed to management-approved journal entry including original cost.
12/31/2014	371100	77,710	Agreed to management-approved journal entry including original cost.
11/30/2015	354500	40,346	Agreed to management-approved journal entry including original cost.

Procedure #6- Accumulated Depreciation Removed

Date	Account	Amount	
1/31/2009	353200	(89,506)	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	354300	(316,236)	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case plus reclassification of office equipment A/D from other plant balance. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380050	31,226	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*

Procedure #6- Accumulated Depreciation Removed

1/31/2009	380100	(600,247)	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380300	179,428	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380500	(242,973)	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
1/31/2009	380600	(100,792)	Agreed to transfer from Sun City West based on fixing amounts reported incorrectly in rate case. Management approval not provided. *Management states that while plant balances from Sun City West to Northwest Valley were transferred appropriately, the related accumulated depreciation was not transferred at the same time. These subsequent transfers were made to ensure the accumulated depreciation was appropriately linked to the transferred plant balances.*
6/30/2015	380000	62,159	Upon inquiry, management noted this adjustment was made in error and it was subsequently removed from the rollforwards.
12/31/2015	354500	1,027,703	Recalculated accumulated depreciation removed related to transfer of $5,141,149 above without exception.
12/31/2015	380250	231,739	Recalculated accumulated depreciation removed related to transfer of $378,633 above without exception.
12/31/2015	380300	1,462,656	Recalculated accumulated depreciation removed related to transfer of $2,438,454 above without exception.
12/31/2015	380500	52,635	Recalculated accumulated depreciation removed related to transfer of $121,663 above without exception.
12/31/2015	364000	44,151	Recalculated accumulated depreciation adjustment to change from Anthem rates to correct NWVRTF rates. *Management noted that this will be adjusted as a Post Direct Correction for the 12/31/15 balances.*
12/31/2015	396000	42,362	Recalculated accumulated depreciation adjustment to change from Anthem rates to correct NWVRTF rates. *Management noted that this will be adjusted as a Post Direct Correction for the 12/31/15 balances.*

Agua Fria Wastewater District
Condensed Rollforward Schedule
December 31, 2008 and December 31, 2015

G/L Acct. No.	Description	Decision 70372 Effective June 1, 2008 Monthly Depr Rate	Decision 72047 Effective January 1, 2011 Monthly Depr Rate	WS-01303A-09-0343 Decision 73227 12/31/2008 Plant Balance	WS-01303A-09-0343 Decision 73227 12/31/2008 Accum Depr	12/31/2015 Plant Balance	12/31/2015 Accum Depr
304100	Struct & Imp SS	0.2083%	0.2083%	11,726	1,221	11,726	3,273
340200	Comp & Periph Equip	1.3242%	0.8333%	25,424	21,683	17,788	34,265
341200	Trans Equip Hvy Duty Trks	2.0833%	1.2500%	60,471	47,037	60,471	122,625
341400	Trans Equip Other	2.0833%	1.3892%	8,352	6,658	16,690	19,301
343000	Tools, Shop and Garage	0.3725%	0.3725%	29,267	3,611	43,204	14,067
351000	WW Organization	0.0000%	0.0000%	-	-	-	-
352000	WW Franchises	0.0000%	0.0000%	218,285	-	218,285	-
353200	WW Land & Ld Rights Coll	0.0000%	0.0000%	16,810	-	16,810	-
353500	WW Land & Ld Rights Gen	0.0000%	0.0000%	143,036	-	143,036	-
354200	WW Struct & Imp Coll	0.1392%	0.1392%	619,777	33,737	1,020,040	109,193
354300	WW Struct & Imp SPP	0.0000%	0.1392%	-	-	-	-
354400	WW Struct & Imp TDP	0.1392%	0.1392%	6,048,379	113,166	4,876,973	635,187
354500	WW Struct & Imp Gen	0.1400%	0.1392%	2,847,712	213,107	2,894,763	534,955
355200	WW Pwr Gen Equip Coll	0.0000%	0.0000%	-	-	-	-
355300	WW Pwr Gen Equip SPP	0.0000%	0.0000%	-	-	-	-
355400	WW Pwr Gen Equip TDP	0.4167%	0.3683%	-	-	168,694	75,347
355500	WW Pwr Gen Equip RWTP	0.4167%	0.3683%	136,851	30,791	602,148	193,290
360000	WW Collection Sewers Forced	0.1725%	0.1725%	2,532,763	129,112	2,532,240	495,547
361100	WW Collecting Mains	0.1700%	0.1700%	34,404,294	1,837,855	35,839,689	6,304,957
362000	WW Special Coll Struct	0.7000%	0.1700%	-	-	57,782	3,929
363000	WW Services Sewer	0.1700%	0.1700%	4,797,325	265,888	5,650,366	958,598
364000	WW Flow Measuring Devices	0.4517%	0.8333%	73,548	12,005	75,210	57,138
370000	WW Receiving Wells	0.4517%	0.2775%	1,056,042	72,328	1,057,746	358,559
371100	WW Pump Equip Elect	0.4517%	0.4517%	1,205,437	248,324	1,262,849	612,356
371200	WW Pump Equip Oth Pwr	0.4517%	0.4517%	-	-	-	-
380000	WW TD Equipment	0.4167%	0.4167%	1,973,968	49,247	3,476,155	1,248,575
380050	WW TD Equip Grit Removal	0.4167%	0.4167%	5,256,438	730,970	5,487,903	2,392,196
380100	WW TD Equip Sed Tanks/Acc	0.4167%	0.4167%	1,797,750	342,392	1,796,602	970,370
380200	WW TD Equip Sldge/Effl Rmv	0.4167%	0.4167%	3,041	684	15,168	1,515
380250	WW TD Equip Sldge Dig Tnk	0.4167%	0.4167%	532,857	13,321	535,858	200,034
380300	WW TD Equip Sldge Dry/Filt	0.4167%	0.4167%	-	-	-	-
380350	WW TD Equip Sec Trmt Filt	0.4167%	0.4167%	581,647	14,541	581,647	218,118
380400	WW TD Equip Aux Effl Trmt	0.4167%	0.4167%	649,801	16,245	649,801	243,675
380500	WW TD Equip Chem Trmt Plt	0.4167%	0.4167%	48,465	1,213	62,933	19,441
380600	WW TD Equip Oth Disp	0.7000%	0.4167%	24,274	1,676	16,538	11,306
380625	WW TD Equip Gen Trmt	0.7000%	0.4167%	-	-	-	-
380650	WW TD Equip Influent Lift S	0.7000%	0.4167%	-	-	-	-
381000	WW Plant Sewers	0.4167%	0.4167%	657,626	147,966	697,460	432,274
382000	WW Outfall Sewer Lines	0.4167%	0.4167%	169,131	11,507	154,287	53,657
389100	WW Oth Plt & Misc Equip Int	0.4150%	0.4150%	155,318	31,768	171,021	87,160
389600	WW Other P/E - CPS - 7E	0.0000%	0.0000%	-	-	-	-
390000	WW Office Furniture & Equip	0.3825%	0.3825%	-	-	-	-
390200	WW Computers & Peripheral	0.0000%	0.0000%	-	-	-	-
390300	WW Computer Software	2.0833%	2.0833%	-	-	7,341	13,000
391000	WW Trans Equipment	2.0833%	1.6667%	-	-	-	-
392000	WW Stores Equipment	0.3258%	0.3300%	-	-	-	-
393000	WW Tool Shop & Garage Equip	0.3725%	0.3725%	-	-	-	-
394000	WW Laboratory Equipment	0.3092%	0.3092%	3,033	747	9,601	(7,925)
395000	WW Power Operated Equip	0.4183%	0.4183%	157,993	23,081	130,969	46,376
396000	WW Communication Equip	0.8583%	0.8583%	1,448,050	526,821	1,644,727	1,683,300
397000	WW Misc Equipment	0.0000%	0.4250%	-	-	-	-
398000	WW Other Tangible Plant	0.0000%	0.8583%	129,306	138,964	-	-
	Not Classified	0.0000%	0.0000%	-	267	-	267
	TOTAL			67,824,198	5,087,932	72,004,524	18,145,926

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of December 31, 2008 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from December 31, 2008 to December 31, 2015 is available upon request.

Anthem Wastewater District
Condensed Rollforward Schedule
December 31, 2008 and December 31, 2015

G/L Acct. No.	Description	Decision 70372 Effective June 1, 2008 Monthly Depr Rate	Decision 72047 Effective January 1, 2011 Monthly Depr Rate	WS-01303A-09-0343 Decision 73227 12/31/2008 Plant Balance	Accum Depr	12/31/2015 Plant Balance	Accum Depr
304100	Struct & Imp SS	0.2083%	0.2083%	-	-	-	-
340200	Comp & Periph Equip	1.3242%	0.8333%	-	-	-	-
341200	Trans Equip Hvy Duty Trks	2.0833%	1.2500%	-	-	-	-
341400	Trans Equip Other	2.0833%	1.3892%	-	-	-	-
343000	Tools, Shop and Garage	0.3725%	0.3725%	-	-	-	-
351000	WW Organization	0.0000%	0.0000%	-	-	-	-
352000	WW Franchises	0.0000%	0.0000%	276,772	-	276,772	-
353200	WW Land & Ld Rights Coll	0.0000%	0.0000%	336,560	-	336,560	-
353500	WW Land & Ld Rights Gen	0.0000%	0.0000%	-	-	-	-
354200	WW Struct & Imp Coll	0.1392%	0.1392%	1,428,107	79,644	1,424,010	242,255
354300	WW Struct & Imp SPP	0.0000%	0.1392%	-	-	7,585	(2,898)
354400	WW Struct & Imp TDP	0.1392%	0.1392%	71,656	56,594	1,256,286	118,325
354500	WW Struct & Imp Gen	0.1400%	0.1392%	7,774,562	798,234	2,900,082	677,074
355200	WW Pwr Gen Equip Coll	0.0000%	0.0000%	-	-	-	-
355300	WW Pwr Gen Equip SPP	0.0000%	0.0000%	-	-	11,068	-
355400	WW Pwr Gen Equip TDP	0.4167%	0.3683%	-	-	4,497	908
355500	WW Pwr Gen Equip RWTP	0.4167%	0.3683%	487,000	-	-	-
360000	WW Collection Sewers Forced	0.1725%	0.1725%	196,491	88,848	194,750	112,561
361100	WW Collecting Mains	0.1700%	0.1700%	12,236,978	1,471,373	14,644,820	3,664,599
362000	WW Special Coll Struct	0.7000%	0.1700%	181,571	110,292	363,524	38,928
363000	WW Services Sewer	0.1700%	0.1700%	1,398,646	272,340	1,684,452	483,882
364000	WW Flow Measuring Devices	0.4517%	0.8333%	416,950	67,634	373,807	254,914
370000	WW Receiving Wells	0.4517%	0.2775%	2,006,012	9,060	1,068,343	297,461
371100	WW Pump Equip Elect	0.4517%	0.4517%	1,118,305	199,983	1,530,396	686,995
371200	WW Pump Equip Oth Pwr	0.4517%	0.4517%	6,216	892	12,723	(822)
380000	WW TD Equipment	0.4167%	0.4167%	865,332	213,071	2,020,843	763,217
380050	WW TD Equip Grit Removal	0.4167%	0.4167%	4,830,531	1,454,285	4,499,271	2,686,058
380100	WW TD Equip Sed Tanks/Acc	0.4167%	0.4167%	2,068,199	765,891	2,045,291	1,456,509
380200	WW TD Equip Sldge/Effl Rmv	0.4167%	0.4167%	-	-	4,609	(2,142)
380250	WW TD Equip Sldge Dig Tnk	0.4167%	0.4167%	2,040,073	598,046	1,662,849	1,077,527
380300	WW TD Equip Sldge Dry/Filt	0.4167%	0.4167%	11,266,414	4,084,027	8,626,904	6,291,246
380350	WW TD Equip Sec Trmt Filt	0.4167%	0.4167%	-	-	38,008	188
380400	WW TD Equip Aux Effl Trmt	0.4167%	0.4167%	122,598	511	-	-
380500	WW TD Equip Chem Trmt Plt	0.4167%	0.4167%	1,064,750	355,678	982,280	629,198
380600	WW TD Equip Oth Disp	0.7000%	0.4167%	821,524	409,805	865,604	697,623
380625	WW TD Equip Gen Trmt	0.7000%	0.4167%	143,294	2,873	128,958	23,254
380650	WW TD Equip Influent Lift S	0.7000%	0.4167%	18,743	1,837	18,998	(8,909)
381000	WW Plant Sewers	0.4167%	0.4167%	-	-	42,199	5,977
382000	WW Outfall Sewer Lines	0.4167%	0.4167%	555,499	63,023	555,499	257,447
389100	WW Oth Plt & Misc Equip Int	0.4150%	0.4150%	868,706	289,465	952,191	542,815
389600	WW Other P/E - CPS - 7E	0.0000%	0.0000%	-	-	-	-
390000	WW Office Furniture & Equip	0.3825%	0.3825%	31,682	13,186	41,491	24,213
390200	WW Computers & Peripheral	0.0000%	0.0000%	-	-	-	-
390300	WW Computer Software	2.0833%	2.0833%	-	-	3,506	5,973
391000	WW Trans Equipment	2.0833%	1.6667%	-	-	58,815	4,103
392000	WW Stores Equipment	0.3258%	0.3300%	-	-	51,485	9,558
393000	WW Tool Shop & Garage Equip	0.3725%	0.3725%	16,453	1,851	27,764	8,485
394000	WW Laboratory Equipment	0.3092%	0.3092%	45,016	13,006	53,991	18,469
395000	WW Power Operated Equip	0.4183%	0.4183%	870,927	226,589	871,605	530,389
396000	WW Communication Equip	0.8583%	0.8583%	686,793	293,647	651,424	745,899
397000	WW Misc Equipment	0.0000%	0.4250%	-	-	14,110	412
398000	WW Other Tangible Plant	0.0000%	0.8583%	39,780	111,703	0	0
	Not Classified	0.0000%	0.0000%	-	-	-	-
	TOTAL			54,292,140	12,053,387	50,307,374	22,341,690

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of December 31, 2008 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from December 31, 2008 to December 31, 2015 is available upon request.

Sun City Wastewater District
Condensed Rollforward Schedule
December 31, 2008 and December 31, 2015

G/L Acct. No.	Description	Decision 70209 Effective April 1, 2008 Monthly Depr Rate	Decision 72047 Effective January 1, 2011 Monthly Depr Rate	WS-01303A-09-0343 Decision 73227 12/31/2008 Plant Balance	Accum Depr	12/31/2015 Plant Balance	Accum Depr
304100	Struct & Imp SS	0.0000%	0.0000%	-	-	-	-
340200	Comp & Periph Equip	0.0000%	0.0000%	-	-	-	-
341200	Trans Equip Hvy Duty Trks	0.0000%	0.0000%	-	-	-	-
341400	Trans Equip Other	0.0000%	0.0000%	-	-	-	-
343000	Tools, Shop and Garage	0.0000%	0.0000%	-	-	-	-
351000	WW Organization	0.0000%	0.0000%	122,373	-	122,373	-
352000	WW Franchises	0.0000%	0.0000%	6,132	-	6,132	-
353200	WW Land & Ld Rights Coll	0.0000%	0.0000%	6,565	-	6,565	-
353500	WW Land & Ld Rights Gen	0.0000%	0.0000%	-	-	-	-
354200	WW Struct & Imp Coll	0.2083%	0.2083%	187,017	29,833	187,017	62,561
354300	WW Struct & Imp SPP	0.0000%	0.0000%	-	-	-	-
354400	WW Struct & Imp TDP	0.0000%	0.0000%	-	-	-	-
354500	WW Struct & Imp Gen	0.1667%	0.1667%	465,769	65,226	546,200	110,535
355200	WW Pwr Gen Equip Coll	0.0000%	0.0000%	-	-	-	-
355300	WW Pwr Gen Equip SPP	0.2775%	0.2775%	-	-	88,697	(4,781)
355400	WW Pwr Gen Equip TDP	0.2775%	0.2775%	49,003	-	49,003	11,423
355500	WW Pwr Gen Equip RWTP	0.0000%	0.0000%	-	-	-	-
360000	WW Collection Sewers Forced	0.1725%	0.1725%	2,397,611	332,990	2,427,876	681,976
361100	WW Collecting Mains	0.1692%	0.1692%	16,480,582	7,285,809	17,117,567	9,687,062
362000	WW Special Coll Struct	0.7000%	0.7000%	1,219,748	1,136,460	1,223,982	1,852,441
363000	WW Services Sewer	0.1700%	0.1700%	2,680,127	1,466,697	3,757,131	1,839,592
364000	WW Flow Measuring Devices	0.4167%	0.8333%	33,470	1,107	33,470	21,190
370000	WW Receiving Wells	0.0000%	0.0000%	-	-	-	-
371100	WW Pump Equip Elect	0.4517%	0.4517%	495,398	47,600	661,300	247,921
371200	WW Pump Equip Oth Pwr	0.0000%	0.0000%	-	-	-	-
380000	WW TD Equipment	0.0000%	0.1667%	-	-	9,620	894
380050	WW TD Equip Grit Removal	0.1667%	0.1667%	453	128	453	191
380100	WW TD Equip Sed Tanks/Acc	0.1667%	0.1667%	2,575	428	1,742	(85)
380200	WW TD Equip Sldge/Effl Rmv	0.0000%	0.0000%	-	-	-	-
380250	WW TD Equip Sldge Dig Tnk	0.0000%	0.0000%	-	-	-	-
380300	WW TD Equip Sldge Dry/Filt	0.0000%	0.0000%	-	-	-	-
380350	WW TD Equip Sec Trmt Filt	0.0000%	0.0000%	-	-	-	-
380400	WW TD Equip Aux Effl Trmt	0.0000%	0.0000%	-	-	-	-
380500	WW TD Equip Chem Trmt Plt	0.0000%	0.0000%	-	-	-	-
380600	WW TD Equip Oth Disp	0.1667%	0.1667%	1,503	625	1,503	835
380625	WW TD Equip Gen Trmt	0.1667%	0.1667%	115,202	(10,734)	113,715	4,663
380650	WW TD Equip Influent Lift S	0.1667%	0.1667%	178	(8,803)	283,558	(6,426)
381000	WW Plant Sewers	0.0000%	0.4167%	-	-	4,145	976
382000	WW Outfall Sewer Lines	0.1667%	0.1667%	291	102	291	143
389100	WW Oth Plt & Misc Equip Int	0.4150%	0.4150%	10,494	3,682	311,246	8,589
389600	WW Other P/E - CPS - 7E	0.0000%	0.4150%	-	-	45,670	3,632
390000	WW Office Furniture & Equip	0.3825%	0.3825%	54,203	17,431	54,203	34,846
390200	WW Computers & Peripheral	0.0000%	0.0000%	-	-	-	-
390300	WW Computer Software	0.0000%	0.0000%	-	-	-	-
391000	WW Trans Equipment	2.0833%	1.6667%	2,312	4,070	2,312	7,538
392000	WW Stores Equipment	0.0000%	0.0000%	-	-	-	-
393000	WW Tool Shop & Garage Equip	0.3725%	0.3725%	59,656	14,712	58,644	33,062
394000	WW Laboratory Equipment	0.0000%	0.0000%	-	-	-	-
395000	WW Power Operated Equip	0.0000%	0.0000%	-	-	-	-
396000	WW Communication Equip	0.8567%	0.8567%	23,222	6,179	23,222	22,889
397000	WW Misc Equipment	0.4250%	0.4250%	13,207	345	8,321	(1,467)
398000	WW Other Tangible Plant	0.0000%	0.4250%	-	493	3,487	1,370
	Youngtown	0.0000%	0.0000%	(96,727)	(57,148)	-	-
	TOTAL			24,330,367	10,337,234	27,149,446	14,621,572

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of December 31, 2008 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from December 31, 2008 to December 31, 2015 is available upon request.

Sun City West Wastewater District
Condensed Rollforward Schedule
December 31, 2008 and December 31, 2015

G/L Acct. No.	Description	Decision 70209 Effective April 1, 2008 Monthly Depr Rate	Decision 72047 Effective January 1, 2011 Monthly Depr Rate	WS-01303A-09-0343 Decision 73227 12/31/2008 Plant Balance	Accum Depr	12/31/2015 Plant Balance	Accum Depr
304100	Struct & Imp SS	0.0000%	0.0000%	-	-	-	-
340200	Comp & Periph Equip	0.0000%	0.8333%	-	-	5,953	3,572
341200	Trans Equip Hvy Duty Trks	0.0000%	0.0000%	-	-	-	-
341400	Trans Equip Other	0.0000%	0.0000%	-	-	-	-
343000	Tools, Shop and Garage	0.0000%	0.0000%	-	-	-	-
351000	WW Organization	0.0000%	0.0000%	4,078	-	4,078	-
352000	WW Franchises	0.0000%	0.0000%	68	-	68	-
353200	WW Land & Ld Rights Coll	0.0000%	0.0000%	(0)	(89,506)	(0)	-
353500	WW Land & Ld Rights Gen	0.0000%	0.0000%	-	-	-	-
354200	WW Struct & Imp Coll	0.4167%	0.4167%	130,873	74,642	216,609	125,211
354300	WW Struct & Imp SPP	0.4167%	0.4167%	(0)	(315,762)	(0)	(0)
354400	WW Struct & Imp TDP	0.0000%	0.0000%	-	-	-	-
354500	WW Struct & Imp Gen	0.1392%	0.1392%	48,870	38,367	121,273	46,127
355200	WW Pwr Gen Equip Coll	0.2775%	0.2775%	-	-	-	-
355300	WW Pwr Gen Equip SPP	0.0000%	0.2775%	25,840	-	63,665	10,600
355400	WW Pwr Gen Equip TDP	0.0000%	0.0000%	-	-	-	-
355500	WW Pwr Gen Equip RWTP	0.0000%	0.0000%	-	-	-	-
360000	WW Collection Sewers Forced	0.1725%	0.1725%	765,181	329,575	887,815	444,141
361100	WW Collecting Mains	0.1700%	0.1700%	13,101,343	5,794,581	14,245,908	7,812,890
362000	WW Special Coll Struct	0.7000%	0.7000%	963,908	1,604,512	1,290,947	2,203,685
363000	WW Services Sewer	0.1700%	0.1700%	2,641,009	1,153,783	3,102,952	1,530,159
364000	WW Flow Measuring Devices	0.0000%	0.0000%	-	-	-	-
370000	WW Receiving Wells	0.0000%	0.2775%	-	-	-	-
371100	WW Pump Equip Elect	0.4517%	0.8333%	27,605	1,522	150,478	(55,282)
371200	WW Pump Equip Oth Pwr	0.0000%	0.0000%	-	-	-	-
380000	WW TD Equipment	0.4167%	0.4167%	0	24,368	0	0
380050	WW TD Equip Grit Removal	0.4167%	0.4167%	0	31,226	0	0
380100	WW TD Equip Sed Tanks/Acc	0.4167%	0.4167%	7,615	(600,279)	15,298	1,433
380200	WW TD Equip Sldge/Effl Rmv	0.4167%	0.4167%	0	3,124	0	0
380250	WW TD Equip Sldge Dig Tnk	0.4167%	0.4167%	(0)	1,338	(0)	(0)
380300	WW TD Equip Sldge Dry/Filt	0.4167%	0.4167%	0	179,428	0	0
380350	WW TD Equip Sec Trmt Filt	0.0000%	0.4167%	-	-	-	-
380400	WW TD Equip Aux Effl Trmt	0.4167%	0.0000%	-	8,290	-	-
380500	WW TD Equip Chem Trmt Plt	0.4167%	0.4167%	0	(242,973)	0	0
380600	WW TD Equip Oth Disp	0.4167%	0.4167%	5,634	(95,158)	15,290	(147)
380625	WW TD Equip Gen Trmt	0.4167%	0.4167%	110,053	57,569	310,016	100,697
380650	WW TD Equip Influent Lift S	0.4167%	0.4167%	19,530	2,312	508,660	54,499
381000	WW Plant Sewers	0.0000%	0.4167%	-	-	-	-
382000	WW Outfall Sewer Lines	0.4167%	0.4167%	(0)	979	113,140	36,771
389100	WW Oth Plt & Misc Equip Int	0.0000%	0.4150%	(0)	135	(0)	(0)
389600	WW Other P/E - CPS - 7E	0.0000%	0.4150%	-	-	64,457	4,292
390000	WW Office Furniture & Equip	0.3825%	0.3825%	(0)	744	(0)	(0)
390200	WW Computers & Peripheral	0.3792%	0.0000%	-	-	-	-
390300	WW Computer Software	0.0000%	0.0000%	-	-	-	-
391000	WW Trans Equipment	2.0833%	1.6667%	-	4,972	-	-
392000	WW Stores Equipment	0.3258%	0.3258%	-	38	-	-
393000	WW Tool Shop & Garage Equip	0.3725%	0.3725%	(0)	419	(0)	(0)
394000	WW Laboratory Equipment	0.3092%	0.8333%	-	178	-	-
395000	WW Power Operated Equip	0.4183%	0.4183%	777	(358)	777	(85)
396000	WW Communication Equip	0.8583%	0.8583%	12,621	11,194	12,621	20,293
397000	WW Misc Equipment	0.4250%	0.4250%	22,663	771	24,521	8,956
398000	WW Other Tangible Plant	0.0000%	0.0000%	-	-	-	-
	Not Classified	0.0000%	0.0000%	-	-	-	-
	TOTAL			17,887,667	7,980,032	21,154,526	12,347,811

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of December 31, 2008 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from December 31, 2008 to December 31, 2015 is available upon request.

Mohave Wastewater District
Condensed Rollforward Schedule
June 30, 2013 and December 31, 2015

G/L Acct. No.	Description	Decision 71410 Effective December 1, 2009 Monthly Depr Rate	Decision 75268 Effective September 1, 2015 Monthly Depr Rate	Decision 75268 6/30/2013 Plant Balance	Decision 75268 6/30/2013 Accum Depr	12/31/2015 Plant Balance	12/31/2015 Accum Depr
352000	WW Franchises	0.0000%	0.0000%	364	-	364	-
346300	Comm Equip Other	0.0000%	0.0000%	-	-	-	-
354200	WW Struct & Imp Coll	0.2333%	0.2775%	196,581	7,259	710,380	35,555
354400	WW Struct & Imp TDP	0.2333%	0.1667%	1,047,352	153,109	1,056,866	224,064
355400	WW Pwr Gen Equip TDP	0.4167%	0.2775%	142,907	30,681	142,907	47,749
360000	WW Collection Sewers Forced	0.1667%	0.1192%	5,385	0	48,346	310
361100	WW Collecting Mains	0.1667%	0.1192%	2,738,991	401,817	3,270,815	555,812
362000	WW Special Coll Struct	0.1667%	0.2775%	138,063	18,829	222,642	28,888
363000	WW Services Sewer	0.1700%	0.1667%	530,251	59,874	658,253	85,477
364000	WW Flow Measuring Devices	0.8333%	0.5558%	218,748	52,164	220,845	105,061
371100	WW Pump Equip Elect	0.4517%	0.4167%	82,445	51,888	408,927	48,842
380000	WW TD Equipment	0.1275%	0.4167%	902,234	39,410	874,942	78,653
380050	WW TD Equip Grit Removal	0.4167%	0.4167%	135,165	29,400	135,165	46,296
380100	WW TD Equip Sed Tanks/Acc	0.3000%	0.4167%	336,115	0	330,439	31,282
380300	WW TD Equip Sldge Dry/Filt	0.4167%	0.4167%	39,113	6,258	42,517	11,348
380500	WW TD Equip Chem Trmt Plt	0.4167%	0.4167%	232,909	50,934	225,539	79,112
380600	WW TD Equip Oth Disp	0.4167%	0.4167%	28,914	(0)	40,468	5,058
380625	WW TD Equip Gen Trmt	0.4167%	0.4167%	1,818,565	438,435	1,894,807	673,144
389600	WW Other P/E-CPS	0.0000%	0.0000%	-	-	-	-
390200	WW Computers & Peripheral	0.3367%	0.8333%	10,496	1,961	10,496	3,230
390300	WW Computer Software	0.0000%	0.0000%	-	-	-	-
393000	WW Tool Shop & Garage Equip	0.3725%	0.3333%	73,127	23,405	71,567	31,291
394000	WW Laboratory Equipment	0.3092%	0.3333%	14,336	1,636	14,336	2,979
395000	WW Power Operated Equip	0.4167%	0.4167%	16,703	3,916	28,196	6,482
396000	WW Communication Equip	0.8583%	0.8333%	26,322	22,930	27,670	29,705
397000	WW Misc Equipment	0.4250%	0.5558%	-	(0)	5,780	1,186
	TOTAL			8,735,088	1,393,906	10,442,268	2,131,525

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of June 30, 2013 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from June 30, 2013 to December 31, 2015 is available upon request.

Northwest Valley Regional Treatment Facility District
Condensed Rollforward Schedule
December 31, 2008 and December 31, 2015

G/L ACCT. NO.	DESCRIPTION	Decision 70209 Effective April 1, 2008 Monthly Depr Rate	Decision 72047 Effective January 1, 2011 Monthly Depr Rate	WS-01303A-09-0343 Dec. 73227 12/31/2008 Plant Balance	Accum Depr	12/31/2015 Plant Balance	Accum Depr
304100	Struct & Imp SS	0.0000%	0.2083%	-	(5,825)	-	-
304200	Struct & Imp P	0.0000%	0.1392%	-	(477)	2,582	32
307000	Wells & Springs	0.0000%	0.2100%	-	(95)	-	-
311200	Pump Equip Electric	0.0000%	0.3683%	-	(10,851)	24,525	2,366
340200	Comp & Periph Equip	0.0000%	0.8333%	-	(757)	-	-
340500	Other Office Equipment	0.0000%	0.0000%	-	(80)	-	-
304600	Struct & Imp Offices	0.0000%	0.1392%	-	(1,658)	9,052	340
304800	Struct & Imp Misc	0.0000%	0.1392%	-	(611)	8,610	12
341200	Trans Equip Hvy Duty Trks	0.0000%	0.0000%	-	-	-	-
341400	Trans Equip Other	0.0000%	0.0000%	-	-	-	-
343000	Tools, Shop and Garage	0.0000%	0.0000%	-	-	-	-
344000	Laboratory Equipment	0.0000%	0.3092%	-	(255)	-	-
346100	Comm Equip Non-Telephone	0.0000%	0.8583%	-	(5,931)	19,711	3,045
351000	WW Organization	0.0000%	0.0000%	-	-	-	-
352000	WW Franchises	0.0000%	0.0000%	1,304	-	1,304	-
353200	WW Land & Ld Rights Coll	0.0000%	0.0000%	452,813	-	450,976	(89,506)
353500	WW Land & Ld Rights Gen	0.0000%	0.0000%	20,747	-	20,747	-
354200	WW Struct & Imp Coll	0.4167%	0.4167%	2,752,373	2,315,250	3,574,657	3,248,049
354300	WW Struct & Imp SPP	0.4167%	0.4167%	968,261	68,490	997,595	51,951
354400	WW Struct & Imp TDP	0.0000%	0.0000%	-	-	-	-
354500	WW Struct & Imp Gen	0.1392%	0.1392%	1,598,279	213,041	6,900,037	1,385,565
355200	WW Pwr Gen Equip Coll	0.2775%	0.2775%	7,952	68	7,952	1,921
355300	WW Pwr Gen Equip SPP	0.2775%	0.2775%	-	-	63,439	11,007
355400	WW Pwr Gen Equip TDP	0.0000%	0.0000%	-	-	-	-
355500	WW Pwr Gen Equip RWTP	0.0000%	0.0000%	-	-	-	-
360000	WW Collection Sewers Forced	0.1725%	0.1725%	-	-	-	-
361100	WW Collecting Mains	0.1700%	0.1700%	109,793	21,421	109,750	36,956
362000	WW Special Coll Struct	0.7000%	0.7000%	517,839	420,695	486,363	686,271
363000	WW Services Sewer	0.1700%	0.1700%	25,891	1,237	8,725	2,658
364000	WW Flow Measuring Devices	0.8333%	0.8333%	5,498	963	55,923	49,300
370000	WW Receiving Wells	0.2775%	0.2775%	-	-	-	-
371100	WW Pump Equip Elect	0.4517%	0.8333%	404,599	32,734	1,026,512	206,403
371200	WW Pump Equip Oth Pwr	0.4517%	0.8333%	370	27	26,257	8,798
380000	WW TD Equipment	0.4167%	0.4167%	2,106,144	469,601	2,306,955	1,195,934
380050	WW TD Equip Grit Removal	0.4167%	0.4167%	1,102,438	935,067	1,041,234	1,202,728
380100	WW TD Equip Sed Tanks/Acc	0.4167%	0.4167%	5,368,478	4,235,373	5,327,840	5,440,698
380200	WW TD Equip Sldge/Effl Rmv	0.4167%	0.4167%	52,281	5,180	28,253	2,044
380250	WW TD Equip Sldge Dig Tnk	0.4167%	0.4167%	71,553	16,694	502,467	293,601
380300	WW TD Equip Sldge Dry/Filt	0.4167%	0.4167%	6,030,670	3,593,291	8,662,158	7,275,086
380350	WW TD Equip Sec Trmt Filt	0.4167%	0.4167%	25,565	1,428	-	1,961
380400	WW TD Equip Aux Effl Trmt	0.4167%	0.4167%	1,283,905	887,905	1,279,622	1,340,499
380500	WW TD Equip Chem Trmt Plt	0.4167%	0.4167%	2,028	215,300	208,781	28,338
380600	WW TD Equip Oth Disp	0.4167%	0.4167%	1,039,614	945,144	1,033,384	1,200,951
380625	WW TD Equip Gen Trmt	0.4167%	0.4167%	791,952	389,956	780,426	654,668
380650	WW TD Equip Influent Lift S	0.4167%	0.4167%	72,016	54,468	64,980	71,829
381000	WW Plant Sewers	0.4167%	0.4167%	16,410	2,095	111,410	32,668
382000	WW Outfall Sewer Lines	0.4167%	0.4167%	117,400	106,703	4,259	112,001
389100	WW Oth Plt & Misc Equip Int	0.4150%	0.4150%	19,365	2,492	89,295	12,559
389600	WW Other P/E - CPS - 7E	0.0000%	0.0000%	-	-	-	-
390000	WW Office Furniture & Equip	0.3825%	0.3825%	168,065	41,830	168,065	96,573
390200	WW Computers & Peripheral	2.0833%	2.0833%	20,152	6,007	23,044	43,528
390300	WW Computer Software	2.0833%	2.0833%	62,975	30,250	69,027	145,625
391000	WW Trans Equipment	2.0833%	1.6667%	239,504	473,709	247,842	839,469
392000	WW Stores Equipment	0.3258%	0.3258%	11,270	2,842	11,072	5,715
393000	WW Tool Shop & Garage Equip	0.3725%	0.3725%	124,230	42,060	139,757	81,723
394000	WW Laboratory Equipment	0.3092%	0.8333%	98,701	29,749	156,655	79,869
395000	WW Power Operated Equip	0.4183%	0.4183%	12,955	6,227	136,487	23,182
396000	WW Communication Equip	0.8583%	0.8583%	222,199	165,114	358,832	384,595
397000	WW Misc Equipment	0.4250%	0.4250%	69,987	50,238	74,088	76,014
398000	WW Other Tangible Plant	0.0000%	0.0000%	-	-	-	-
	TOTAL			25,995,576	15,756,109	36,620,650	26,247,026

This Condensed Rollforward Schedule lists plant by NARUC account number, presents the monthly depreciation rates used by the Company for the effective time frames, the plant balances prescribed by the Commission as of December 31, 2008 and the Company's December 31, 2015 balances from their plant rollforward schedules.

The complete electronic copy of the Company's plant rollforwards from December 31, 2008 to December 31, 2015 is available upon request.