

**ORIGINAL**

**NEW APPLICATION**



0000170374

1 Steve Wene, No. 019630  
2 **MOYES SELLERS & HENDRICKS LTD.**  
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4 Phoenix, Arizona 85004  
5 (602)-604-2189  
6 swene@law-msh.com  
7 Attorneys for Clear Springs Utility  
8 Company, Inc.

RECEIVED

2016 JUN -9 P 3: 24

AZ CORP COMMISSION  
DOCKET CONTROL

**BEFORE THE ARIZONA CORPORATION COMMISSION**

**COMMISSIONERS**

9 **DOUG LITTLE, CHAIRMAN**  
10 **BOB STUMP**  
11 **BOB BURNS**  
12 **TOM FORESE**  
13 **ANDY TOBIN**

Arizona Corporation Commission

**DOCKETED**

JUN - 9 2016

DOCKETED BY 

14 IN THE MATTER OF APPLICATION OF  
15 CLEAR SPRINGS UTILITY CO., INC., FOR  
16 AN INCREASE IN WASTEWATER RATES

DOCKET NO. **WS-01689A-16-0184**

**RATE APPLICATION**

17  
18 Clear Springs Utility Company, Inc. ("Clear Springs" or "Company") hereby files  
19 its application for an increase in wastewater rates. The Company requests that the  
20 Arizona Corporation Commission authorize the rates described herein.  
21

22 **RESPECTFULLY SUBMITTED** this 9<sup>th</sup> day of June, 2016.

23 **MOYES SELLERS & HENDRICKS**

24 

25 **Steve Wene**  
26

27 Original and thirteen (13) copies  
28 of the foregoing filed this 9<sup>th</sup> day  
of June, 2016 with:

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**Docket Control**  
**Arizona Corporation Commission**  
**1200 West Washington Street**  
**Phoenix, Arizona 85007**

*Caitlin Sherman*

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## WASTEWATER RATE APPLICATION CHECKLIST

Please ensure that all the following items requested are included, or have been completed. Please provide copies in the stated quantities requested below, or include an explanation as to why an item was omitted:

### ORIGINAL APPLICATION PACKAGE ITEMS

- Complete Pages 2, 3, 5, 7, 8, and 10 through 20 and include them as part of the original application package.
- Include a stockholder list if the ownership structure is a corporation per Page 3, as part of the original application package.
- If necessary, provide explanations for "yes" responses on Page 8.      N/A
- Have you included additional pages as needed to supplement Page 10 as part of the original application package?      N/A
- Attach any necessary explanations as requested on page 19 as part of your original application package.      N/A
- Complete bill counts and summary (Pages 22 through 26) for each lateral size that served customers and include them as part of the original application package.
- Did you notice your customers using Pages 27 and 28, and include that notification along with a notarized statement as part of the original application package?
- Once you have a complete original application package, make eleven (11) copies of the entire package. Submit the original and ten (10) copies to the Commission, and keep one copy for your records.

### INVOICES AND OTHER INFORMATION

For the following items, please include only three copies of each:

- The utility's most recent Arizona Department of Environmental Quality (ADEQ) inspection report and status.      **Applied for**
- Invoices for plant assets purchased in excess of \$1000 for the Test Year, as well as all of the intervening years since the company's last Test Year as itemized on Page 10.      **Attached as Exhibit 1.**
- Per the Income Statement on Page 15:
  - A breakdown by name, position, salary, and duties for the Salaries and Wages expense.      **No Salaries and Wages expense.**
  - Invoices for Purchased Power during the Test Year.      **Attached as Exhibit 2.**
  - Invoices for Fuel for Power Production during the Test Year.      **Attached as Exhibit 3.**
  - Statements from the county for Property Tax expenses incurred during the Test Year.      **Attached as Exhibit 4.**
  - Invoices for Materials and Supplies in excess of \$500 incurred during the Test Year.      **Attached as Exhibit 5.**
  - Invoices for Contractual Services in excess of \$500 incurred during the Test Year.      **Attached as Exhibit 6.**

**ARIZONA CORPORATION COMMISSION**



**RATE APPLICATION  
FOR WASTEWATER COMPANIES  
WITH ANNUAL GROSS OPERATING REVENUES  
(INCLUDING REQUESTED RATE RELIEF)  
OF LESS THAN \$250,000  
PER ARIZONA ADMINISTRATIVE CODE R14-2-103**

**Clear Springs Utility Co. Inc. - Sewer Division**  
**UTILITY NAME**

**December 31, 2015**  
**TEST YEAR ENDED**

You must complete ALL items in the application according to the instructions provided.  
have any questions regarding the application, call (602) 542-0851 for Staff assistance.

IN ORDER TO PROCESS YOUR APPLICATION  
FORWARD THE  
**ORIGINAL AND TEN COPIES OF THE**  
**APPLICATION AND COVER SHEET**  
TO DOCKET CONTROL CENTER  
1200 WEST WASHINGTON  
PHOENIX, ARIZONA 85007

**Note: Please refer to the checklist on Page 29 for the required attachments.**

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## NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE

### Instructions:

Please provide a written narrative of the purpose for your request for a permanent rate increase. The narrative should include: changes in current, compared to past operations, that necessitate the increase; descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments); significant factors influencing your revenues, expenses and/or rate base; anticipated growth/decline in customers expected in the next two (2) years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, small retail businesses, large commercial, etc.; efforts made by the utility to control costs/ expenses and/or mitigate the amount of rate increase; changes in environmental rules, discharge limits, or permits which will require modifications or additions to the wastewater treatment plant; problems with decaying sewers (infiltration/inflow); and other factors relevant to your request for increased rates.

All pro forma adjustments to the income statement are detailed on Pages 15b, 15c and 15d of this application.

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The utility serves primarily residential customers and a small number of commercial customers. During the prior test year, Clear Springs sewer had 369 customers and in the current test year there is an average of 363 customers. As a result, Clear Springs is not anticipating any new connection, and assumes the continued decrease of customers receiving service through the existing lines will continue to decline.

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For many years, repairs and maintenance expenses have been kept extremely low due to the large amount of initial investment required for a wastewater system. However, now the majority of that infrastructure is very old and in need of upgrading as well as substantial maintenance.

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Even after Clear Springs is granted an increase, the rates will still be well below that of other comparably sized sewer utilities in Arizona. It is this lack of revenue over the years that has resulted in the Clear Springs sewer division from having a more reasonable level of expenses.

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A separate bill count for proposed rates is included due to the substantial change in the rate structure. The test year bill count is on page 26a(1) and the bill count for proposed rates is on page 26a(2).

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Attach additional pages as necessary.

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**COMPLETE THE FOLLOWING STATEMENTS IN SUPPORT OF YOUR RATE REQUEST.**

Clear Springs Utility Co, Inc. - Sewer Division requests an increase in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending 12/31/15 (mm/dd/yy). The Company had annual gross revenues \$ 46,210 , served an average of 363 customers during the Test Year. The Company also sold zero acre-fee of effluent to zero effluent customers, resulting in revenues of \$ -

The composite depreciation rate the Company applies to utility plant in service is N.A. percent. The Company is requesting an increase in revenues in the amount of \$ 40,000 and total annual gross revenues if the Company is granted the rate increase will be \$ 86,210 .

The Company notified its customers of its application for a rate increase on xx/xx/xx (mm/dd/yy). A copy of the notice with a notarized cover letter stating the method of customer notification, as well as the date of the notification, is attached.

By completing this application in support of my request for a rate increase, I waive the right to use Reconstruction Cost New Depreciated (RCND) plant information to determine fair value of plant in service.

The utility company ownership is a Qualified Subchapter S Subsidiary (Qsub), with one stockholder owning 1,000 shares, Potable Products, Inc.

I have read and completed this application, and to the best of my knowledge, all of the information contained in, and attached to this application is true and correct.

<b>Name of Authorized Representative (print):</b>	<b>Company Name</b> Sonn Ahlbrecht Facilitation PLLC
	PO Box 51628
	Phoenix, AZ 85076
	602.275-1710
<b>Fax Numbers:</b>	
<b>E-mail Addresses:</b>	sonncpa@cox.net
<b>Signature:</b>	
<b>Date:</b>	

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**CURRENT AND PROPOSED RATES AND CHARGES**

	CURRENT RATES	PROPOSED RATES
<b>Monthly Usage Charge:</b>		
Residential	\$ 9.00	\$ 16.90
Commercial	\$ 9.36	\$ 18.00
<b>Commodity Charge:</b>		
<b>(Per 1,000 gallons of water usage)</b>		
<b>Residential:</b>		
6,001 to 20,000 Gallons	\$ 1.00	N/A
1 to 7,000 Gallons	N/A	\$ 0.85
Commercial (All Usage):	\$ 0.85	\$ 1.20
<b>Measured Rate Customers</b>		
Residential	N/A	N/A
Commercial	N/A	N/A
Industrial	N/A	N/A
Public Authorities	N/A	N/A
Other	N/A	N/A
<b>Other Customers</b>		
Interdepartmental and/or Associated Companies	N/A	N/A
Other Wastewater Systems	N/A	N/A
Sale of Effluent (per 1,000 gallons)	N/A	N/A
Sale of Sludge	N/A	N/A
Other	N/A	N/A

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**CURRENT AND PROPOSED SERVICE CHARGES**

CUSTOMER CLASS: ALL

SERVICE LATERAL INSTALLATION CHARGES (per service line)	CURRENT RATES	PROPOSED RATES
4-inch lateral	\$ 800.00	\$ 900.00
6-inch lateral	\$ 1,000.00	\$ 1,150.00
8-inch lateral	\$ 1,200.00	\$ 1,400.00
10-inch lateral	\$ 1,400.00	\$ 1,650.00
12-inch lateral	\$ 1,600.00	\$ 2,000.00

**SERVICE CHARGES:**

Establishment	\$ 30.00	\$ 30.00
After Hours Service Charge	25.00	30.00
NSF Check	25.00	25.00
Reconnection (Delinquent)	*	*
Deposit (Residential)	**	**
Deposit (Commercial)	***	***
Deposit Interest	****	****
Deferred Payment	1.50%	1.50%
Late Payment Penalty	1.50%	greater of 1.5% or \$5.00
Sewer Tap Charge (Non-Refundable)	Cost	Cost

- \* Six times monthly minimum.
- \*\* Per Commission A.A.C. Rule R14-2-603(B)(7)(a).
- \*\*\* Per Commission A.A.C. Rule R14-2-603(B)(7)(b).
- \*\*\*\* Per Commission A.A.C. Rule R14-2-603(B)(3).

**PLEASE INDICATE A YES OR NO ANSWER TO THE QUESTIONS BELOW AND  
PROVIDE AN EXPLANATION WHERE NECESSARY.**

A parent-subsidary relationship, or affiliation, with another entity includes corporations, partnerships, or sole proprietorship, as well as common ownership of a wastewater company and another entity, such as a development company or water company.

Are any assets owned jointly with any affiliated or subsidiary entities? **No**

If **Yes**, please provide a description of each jointly owned asset, its cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on Pages 10 and 11 should only include the percentage of plant owned by the utility.)

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Were any of the assets constructed or acquired from an affiliated or subsidiary entity? **No**

If **Yes**, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as Income Statement items such as revenues and expenses.

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Plant Additions or (Retirements) by Year

Acct No.	Description	Cost Per Prior Decision	Additions						Current Test Year - 2015	Cost at 12/31/2015
			2011	2012	2013	2014	2015			
351	Organization	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	
352	Franchises									
353	Land & Land Rights	4,654							-	
354	Structures & Improvements	9,504							4,654	
355	Power Generation Equipment								9,504	
360	Collection Sewers - Force	276,318							-	
361	Collection Sewers - Gravity				2,226				278,544	
362	Special Collecting Structures								-	
363	Services to Customers	9,880							-	
364	Flow Measuring Devices								9,880	
365	Flow Measuring Installations								-	
370	Receiving Wells								-	
371	Pumping Equipment	51,208	1,231	1,723	6,683	8,894	1,005		-	
380	Treatment and Disposal Equipment	487							70,744	
381	Plant Sewers								487	
382	Outfall Sewer Lines								-	
389	Other Plant & Misc Equipment								-	
390	Office Furniture & Equipment								-	
391	Transportation Equipment	863			(863)				-	
393	Tools, Shop & Garage Equip.	2,061			1,112				-	
394	Laboratory Equipment								3,173	
395	Power Operated Equipment								-	
398	Other Tangible Plant								-	
	<b>TOTAL WASTEWATER PLANT</b>	\$ 354,975	\$ 1,231	\$ 1,723	\$ 9,158	\$ 8,894	\$ 1,005	\$ -	\$ 376,986	

**UTILITY PLANT IN SERVICE**

Acct. No.		Original Cost	Accumulated Depreciation	O.C.L.D.
351	Organization	\$ -	\$ -	\$ -
352	Franchises	-	-	-
353	Land & Land Rights	4,654	-	4,654
354	Structures & Improvements	9,504	9,504	-
355	Power Generation Equipment	-	-	-
360	Collection Sewers - Force	278,544	269,490	9,054
361	Collection Sewers - Gravity	-	-	-
362	Special Collecting Structures	-	-	-
363	Services to Customers	9,880	5,162	4,718
364	Flow Measuring Devices	-	-	-
365	Flow Measuring Installations	-	-	-
370	Receiving Wells	-	-	-
371	Pumping Equipment	70,744	53,694	17,050
380	Treatment and Disposal Equipment	487	311	175
381	Plant Sewers	-	-	-
382	Outfall Sewer Lines	-	-	-
389	Other Plant & Misc Equipment	-	-	-
390	Office Furniture & Equipment	-	-	-
391	Transportation Equipment	-	-	-
393	Tools, Shop & Garage Equip.	3,173	2,956	217
394	Laboratory Equipment	-	-	-
395	Power Operated Equipment	-	-	-
398	Other Tangible Plant	-	-	-
	<b>TOTAL WASTEWATER PLANT</b>	<b>\$ 376,986</b>	<b>\$ 341,117</b>	<b>\$ 35,869</b>

**SUMMARY OF RATE BASE**

	<b>Actual at End Of Test Year</b>	<b>Pro forma Adjustment</b>	<b>Adjusted at End Of Test Year</b>
1. Gross Utility Plant in Service	\$ 376,986		\$ 376,986
2. Less: Accumulated Depreciation	(341,117)		(341,117)
3. Net Utility Plant in Service	\$ 35,869	\$ -	\$ 35,869
<b>Less:</b>			
4. Advances in Aid of Construction	\$ -	\$ -	\$ -
5. Contributions in Aid of Construction	(132,017)		(132,017)
6. Amortization of CIAC	88,859		88,859
7. Net CIAC	\$ (43,158)	\$ -	\$ (43,158)
8. Meter Deposits	-		-
9. Security Deposits	(2,980)		(2,980)
<b>Add:</b>			
10. Allowance for Working Capital	5,935	563	6,498
<b>11. Total Rate Base</b>	<b>\$ (4,334)</b>	<b>\$ 563</b>	<b>\$ (3,771)</b>

*Working capital allowance includes 1/24th of purchased power expense and 1/8th operations and maintenance expense.*

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

## WASTEWATER COMPANY PLANT DESCRIPTION

### TREATMENT FACILITY

<b>TYPE OF TREATMENT</b>  (Extended Aeration, Step Aeration, Oxidation Ditch, Aerobic Lagoon, Anaerobic Lagoon, Trickling Filter, Septic Tank, Wetland, Etc.)	Aerobic Lagoon Anaerobic Lagoon
<b>DESIGN CAPACITY OF PLANT</b> (Gallons Per Day)	300,000 GPD

### LIFT STATION FACILITIES

Location	Quantity of Pumps	Horsepower Per Pump	Capacity Per Pump (GPM)	Wet Well Capacity (gals)
SW Corner Ford Road/Allen St.	2	7.5	500	2,000
Stand-by back-up pump 220V 3 phase	1	5	200	
Stand-by 110 Volt pump	1	5	160	

### FORCE MAINS

Size	Material	Length (Feet)
8-inch	AC	1,200

### MANHOLES

Type	Quantity
Standard	160
Drop	

### CLEANOUTS

Quantity
11

**WASTEWATER COMPANY PLANT DESCRIPTION (CONTINUED)**

**COLLECTION MAINS**

Size (in inches)	Material	Length (in feet)
2		
4		
6	AC	1,225
6	PVC	3,730
8	AC	24,200
8	Clay	56,000
12	AC	3,000
15		
18		
21		
24		

**SERVICES**

Size (in inches)	Material	Quantity
4	AC	386
6		
8		
12		
15		

For the following five items, please list the utility owned assets in each category.

<b>SOLIDS PROCESSING AND HANDLING FACILITIES</b>	
<b>DISINFECTION EQUIPMENT</b> (Chlorinator, Ultra-Violet, Etc.)	
<b>FILTRATION EQUIPMENT</b> (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	
<b>STRUCTURES</b> (Buildings, Fences, Etc.)	Fences around sewer ponds
<b>OTHER</b> (Laboratory Equipment, Tools, Vehicles, Standby Power Generators, Etc.)	

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**WASTEWATER FLOWS**

<b>MONTH/YEAR (Most Recent 12 Months)</b>	<b>NUMBER OF SERVICES</b>	<b>TOTAL MONTHLY SEWAGE FLOW</b>	<b>SEWAGE FLOW ON PEAK DAY</b>
January	368	1,230,996	49,748
February	366	1,229,028	62,536
March	367	1,339,312	76,972
April	365	1,253,012	57,090
May	364	1,185,016	50,306
June	363	1,044,020	88,082
July	363	1,225,094	76,949
August	361	1,377,356	145,314
September	358	1,374,974	99,072
October	361	1,264,204	58,027
November	361	1,239,498	99,430
December	357	1,394,646	75,634

**Please provide the following information as applicable:**

<b>Method of Effluent Disposal</b> (leach field, surface water discharge, reuse, injection wells, groundwater recharge, evaporation ponds, etc.)	
<b>DEQ Wastewater Inventory Number</b> (all wastewater systems are assigned an inventory number)	
<b>DEQ Groundwater Permit Number</b>	100824
<b>DEQ Aquifer Protection Permit Number</b>	P100824
<b>DEQ Reuse Permit Number</b>	
<b>EPA NPDES Permit Number</b>	

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

	OPERATING REVENUES	PRIOR YEAR	TEST YEAR	PRO-FORMA ADJS	Ref #	ADJUSTED TEST YEAR	PROPOSED RATE INCREASE	Ref #	PROPOSED
521	Flat Rate Revenues	\$ -	\$ -			\$ -	\$ -		\$ -
522	Measured Revenues	45,715	44,770			44,770	40,000	4	84,770
536	Other Wastewater Revenues	960	1,440			1,440			1,440
	<b>TOTAL REVENUES</b>	<b>\$ 46,675</b>	<b>\$ 46,210</b>	<b>\$ -</b>		<b>\$ 46,210</b>	<b>\$ 40,000</b>		<b>\$ 86,210</b>
	<b>OPERATING EXPENSES</b>								
701	Salaries and Wages	\$ -	\$ -			\$ -			\$ -
710	Purchased Wastewater Treatment					-			-
711	Sludge Removal Expense					-			-
715	Purchased Power	365	2,173			2,173			2,173
716	Fuel for Power Production					-			-
718	Chemicals					-			-
720	Materials and Supplies	1,252	2,688			2,688			2,688
721	Office Supplies		2,419			2,419			2,419
731	Contractual Services - Professional	11,420	33,025			33,025			33,025
735	Contractual Services - Testing	128	3,380			3,380			3,380
736	Contractual Services - Other								
740	Rents		742			742			742
750	Transportation Expenses		2,132			2,132			2,132
755	Insurance Expense	2,887	1,101			1,101			1,101
765	Regulatory Commission Expense		-	4,500	1	4,500			4,500
775	Miscellaneous Expense	954	1,148			1,148			1,148
403	Depreciation Expense	1,851	2,418			2,418			2,418
408	Taxes Other Than Income					-			-
408.11	Property Taxes	3,207	4,791	(1,709)	2a	3,082	889	2b	3,971
409	Income Taxes	-	-	(1,908)	3a	(1,908)	5,867	3b	3,959
427.1	Security Deposit Interest		122			122			122
	<b>TOTAL OPERATING EXPENSES</b>	<b>\$ 22,064</b>	<b>\$ 56,139</b>	<b>\$ 883</b>		<b>\$ 57,021</b>	<b>\$ 6,756</b>		<b>\$ 63,777</b>
	<b>OPERATING INCOME/(LOSS)</b>	<b>\$ 24,611</b>	<b>\$ (9,929)</b>	<b>\$ (883)</b>		<b>\$ (10,811)</b>	<b>\$ 33,244</b>		<b>\$ 22,433</b>
	<b>OTHER INCOME/(EXPENSE)</b>								
419	Interest and Dividend Income	\$ -	\$ -	\$ -		\$ -	\$ -		\$ -
421	Non-Utility Income								
426	Miscellaneous Non-Utility Expenses								
427	Interest Expense								
	<b>TOTAL OTHER INCOME/(EXPENSE)</b>	<b>\$ -</b>		<b>\$ -</b>		<b>\$ -</b>			<b>-</b>
	<b>NET INCOME/(LOSS)</b>	<b>\$ 24,611</b>	<b>\$ (9,929)</b>	<b>\$ (883)</b>		<b>\$ (10,811)</b>	<b>\$ 33,244</b>		<b>\$ 22,433</b>

NOTE: Do not include sales tax in revenue or expense. Please refer to the checklist on Page 29 for the required attachments related to this schedule.

**DETAIL OF PROFORMA ADJUSTMENTS**

1	<b><u>Adjustment 1</u></b>		
2	<b>Rate Case Expense</b>		
3	Estimated Amount	\$ 45,000	Annual Rate Case Expense \$ 4,500
4	Sewer Division Share (40%)	\$ 18,000	Test Year Rate Case Expense -
5	Amortized over 4 years	4,500	Adjustment 1 <u>\$ 4,500</u>
6	<b><u>Adjustment 2</u></b>		
7	<b>Property Tax</b>		
8	Calculated Property Tax Expense (See page 15c)		\$ 3,082
9	Actual Property Tax Expense		4,791
10			Adjustment 2a <u>\$ (1,709)</u>
11	<b>Property Tax at Proposed Rates</b>		
12	Calculated Property Tax Expense at Proposed Rates		\$ 3,971
13	Adjusted Test Year Property Tax Expense		3,082
14			Adjustment 2b <u>\$ 889</u>
15	<b><u>Adjustment 4</u></b>		
16	<b>Income Tax Expense</b>		
17	Calculated Test Year Income Tax Expense		\$ (1,908)
18	Test Year Income Tax		-
19			Adjustment 3a <u>\$ (1,908)</u>
20	<b>Income Tax Expense at Proposed Revenue</b>		
21	Calculated Proposed Income Tax Expense		\$ 3,959
22	Adjusted Test Year Income Tax		(1,908)
23			Adjustment 3b <u>\$ 5,867</u>
24	<b><u>Adjustment 5</u></b>		
25	<b>Proposed Revenue</b>		
26	Company Proposed Revenue		\$ 86,210
27	Test Year Adjusted Revenue		46,210
28			Adjustment 5 <u>\$ 40,000</u>

**DETAIL OF PROPERTY TAX EXPENSE ADJUSTMENT 2**

<u>Line</u>	<u>Test Year as Adjusted</u>	<u>Company at Proposed Rates</u>
1 Adjusted 2015 Test Year Revenue	\$ 46,210	\$ 46,210
2 Weight Factor	2	2
3 Subtotal	\$ 92,420	\$ 92,420
4 Company Recommended Revenue	46,210	86,210
5 Subtotal	\$ 138,630	\$ 178,630
6 Number of Years	3	3
7 Three Year Revenue Average	\$ 46,210	\$ 59,543
8 AZ Department of Revenue Multiplier	2	2
9 Revenue Base Value	\$ 92,420	\$ 119,087
10 Plus 10% of CWIP	-	-
11 Less: Net Book Value of Licensed Vehicles	-	-
12 <b>Full Cash Value</b>	<b>\$ 92,420</b>	<b>\$ 119,087</b>
13 Assessment Ratio	18.50%	18.50%
14 <b>Assessment Value</b>	<b>\$ 17,098</b>	<b>\$ 22,031</b>
15 <b>Composite Property Tax Rate *</b>	18.0241%	18.0241%
16 Adjusted Test Year Property Tax Expense	\$ 3,082	
17 Actual Test Year Property Tax Expense	4,791	
18 <b>Total Adjustment 2a</b>	<b>\$ (1,709)</b>	
19 Projected Property Tax Expense		\$ 3,971
20 Adjusted Test Year Property Tax Expense		3,082
21 <b>Total Adjustment 2b</b>		<b>\$ 889</b>
22 * <i>Property tax composite rate calculation:</i>		
23 Assessed Value per 2015 Property Tax Notices	\$ 17,593	
24 Property Tax due per 2015 Notices	3,171	
25 Composite Property Tax Rate	18.0241%	

Company Name: Clear Springs Utility Co., Inc.	Test Year Ended: 31-Dec-15
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**CALCULATION OF INCOME TAX ADJUSTMENT 3**

**1. Names of all the owners.**

Clear Springs Utility Co., Inc. is owned 100% by Potable Products Inc., which is an S-Corp.

**2. The percentage of profit/(loss) assigned to each owner.**

Potable Products is assigned 100% of the profits or losses incurred by Clear Springs Utility Co., Inc.

**3. The owners' personal federal and state income tax filing status (i.e. single, married filing jointly, etc.).**

Potable Products Inc., an S-Corp, is a pass-through entity.

**4. If any of the owners are a pass-through or potential pass-through entity such as an S-Corporation or a Trust, then the ownership breakdown of the entity/trust will also be required including all the information listed above.**

Potable Products Inc. is owned by Paul Kauffman, Howard Armistead, and Cary Newman.

Owner	Percent Owned	Filing Status	Federal Tax Rate	Weighted Federal Tax Rate
1	50.00%	MFJ	15.00%	7.50%
2	25.00%	MFJ	15.00%	3.75%
3	25.00%	MFJ	15.00%	3.75%
	<u>100.00%</u>			<u>15.00%</u>

*Note: All three owners of Potable Products Inc. reside in Texas, which does not have a personal income tax rate.*

Calculation of Income Tax:	Test Year	Total Test Year	Company Proposed	Total Proposed
	Revenue	\$ 46,210		\$ 86,210
Operating Expenses Excluding Income Taxes	58,929		59,818	
Interest Expense	-		-	
Federal Taxable Income	\$ (12,719)		\$ 26,392	
Weighted Federal Tax Rate	15.0000%		15.0000%	
Test Year Federal Income Tax		\$ (1,908)		
Federal Income Tax at Proposed Revenue				\$ 3,959
Actual Test Year Income Tax Expense	\$ -			
Adjusted Test Year Income Tax Expense	(1,908)			
Adjustment 3a to Test Year Income Tax Expense	(1,908)			
Adjusted Test Year Income Tax Expense	\$ (1,908)			
Federal Income Tax at Proposed Revenue		3,959		
Adjustment 3b to Proposed Income Tax Expense	\$ 5,867			

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**CALCULATION OF PROPOSED DEPRECIATION EXPENSE**

Acct. No.		Original Cost	Fully/Non Depreciated	Depreciable	Depreciation Percentage	Test Year Depreciation Expense
351	Organization	\$ -	\$ -	\$ -		\$ -
352	Franchises	-				-
353	Land & Land Rights	4,654	4,654	-		-
354	Structures & Improvements	9,504	9,504	-	3.33%	-
355	Power Generation Equipment	-		-	5.00%	-
360	Collection Sewers - Force	278,544	266,052	12,492	2.00%	250
361	Collection Sewers - Gravity	-		-	2.00%	-
362	Special Collecting Structures	-		-	2.00%	-
363	Services to Customers	9,880		9,880	2.00%	198
364	Flow Measuring Devices	-		-	10.00%	-
365	Flow Measuring Installations	-		-	10.00%	-
370	Receiving Wells	-		-	3.33%	-
371	Pumping Equipment	70,744	45,916	24,828	12.50%	3,041
380	Treatment and Disposal Equipment	487		487	5.00%	24
381	Plant Sewers	-		-	5.00%	-
382	Outfall Sewer Lines	-		-	3.33%	-
389	Other Plant & Misc Equipment	-		-	6.67%	-
390	Office Furniture & Equipment	-		-	6.67%	-
391	Transportation Equipment	-		-	20.00%	-
393	Tools, Shop & Garage Equip.	3,173	2,925	248	5.00%	109
394	Laboratory Equipment	-		-	10.00%	-
395	Power Operated Equipment	-		-	5.00%	-
396	Communications Equipment	-		-	10.00%	-
398	Other Tangible Plant	-		-		-
	<b>TOTAL WASTEWATER PLANT</b>	<b>\$376,986</b>	<b>\$ 329,051</b>	<b>\$ 47,935</b>		<b>\$ 3,622</b>
					CIAC Amortization	(1,204)
					<b>Net Depreciation Expense</b>	<b>\$ 2,418</b>

NOTE: Use Test Year ending balances for Column 1, and proposed depreciation rates in Column 4.

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**BALANCE SHEET**

Acct. No.	ASSETS	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>CURRENT AND ACCRUED ASSETS</b>		
131	Cash***	\$ 6,082	\$ -
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable	2,839	101
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies		
162	Prepayments		
162	Prepayments		
174	Miscellaneous Current and Accrued Assets	16,619	16,619
	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	<b>\$ 25,540</b>	<b>\$ 16,720</b>
	<b>FIXED ASSETS</b>		
101	Utility Plant in Service	\$ 375,981	\$ 376,986
103	Property Held for Future Use	495	\$ 495
105	Construction Work In Progress		
108	Accumulated Depr - Utility Plant	(337,496)	(341,117)
121	Non-Utility Property		
122	Accumulated Depreciation - Non Utility		
	<b>TOTAL FIXED ASSETS</b>	<b>\$ 38,980</b>	<b>\$ 36,364</b>
	<b>TOTAL ASSETS</b>	<b>\$ 64,520</b>	<b>\$ 53,084</b>

\*\*\* *Water and Sewer Divisions Combined*

Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**BALANCE SHEET (CONTINUED)**

Acct. No.	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	<b>CURRENT LIABILITIES</b>		
231	Accounts Payable	\$ 821	\$ 15,735
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies		
235	Customer Deposits	4,190	2,980
236	Accrued Taxes	223	191
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities		
	<b>TOTAL CURRENT LIABILITIES</b>	\$ 5,234	\$ 18,906
	<b>LONG-TERM DEBT (Over 12 Months)</b>		
224	Long-Term Notes and Bonds	\$ -	\$ -
	<b>DEFERRED CREDITS</b>		
251	Unamortized Premium on Debt	\$ -	\$ -
252	Advances in Aid of Construction *		
255	Accumulated Deferred Investment Tax Credits		
271	Gross Contributions in Aid of Construction **	132,017	132,017
272	Less: Amortization of Contributions	(87,656)	(88,859)
281	Accumulated Deferred Income Tax		
	<b>TOTAL DEFERRED CREDITS</b>	\$ 44,361	\$ 43,158
	<b>TOTAL LIABILITIES</b>	\$ 49,595	\$ 62,064
	<b>CAPITAL ACCOUNTS</b>		
201	Common Stock Issued		
211	Paid in Capital in Excess of Par Value	797,825	797,825
215	Retained Earnings	(782,900)	(806,805)
218	Proprietary Capital (Sole Props and Partnerships)		
	<b>TOTAL CAPITAL</b>	\$ 14,925	\$ (8,980)
	<b>TOTAL LIABILITIES AND CAPITAL</b>	\$ 64,520	\$ 53,084

*Note: Account 272 should be subtracted from Total Deferred Credits*

*\* Must equal page 20, Total Advances in Aid of Construction*

*\*\* Must equal page 20, Total Contributions in Aid of Construction*



Company Name: Clear Springs Utility Co, Inc. - Sewer Division  
 Test Year Ended: December 31, 2015

**CONTRIBUTIONS IN AID OF CONSTRUCTION**

Balance Per Prior Decision	\$ 132,017
Additions <u>2011</u>	
Additions <u>2012</u>	
Additions <u>2013</u>	
Additions <u>2014</u>	
Additions <u>2015</u>	
Total Additions	-
Balance at Test Year End	\$ 132,017

**ADVANCES IN AID OF CONSTRUCTION**

	<b>Additions During Year</b>	<b>Refunds During Year</b>	<b>Cumulative Total</b>
Balance Per Prior Decision			\$ -
Year _____	<i>No AIAC</i>		
Year _____			
Total of Additions	-		
Total of Refunds		-	

NOTE: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Residential Sewer Service	1 <sup>st</sup> Quarter Ended: 03/31/15

### BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 <sup>ST</sup> QUARTER
- 0 -		80
1 to 1,000		133
1,001 to 2,000		195
2,001 to 3,000		204
3,001 to 4,000		152
4,001 to 5,000		92
5,001 to 6,000		38
6,001 to 7,000		34
7,001 to 8,000		23
8,001 to 9,000		11
9,001 to 10,000		10
10,001 to 12,000		14
12,001 to 14,000		7
14,001 to 16,000		3
16,001 to 18,000		
18,001 to 20,000		2
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		998

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Residential Sewer Service	2 <sup>nd</sup> Quarter Ended: 06/30/15

### BILL COUNT WORKSHEET 2<sup>ND</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 <sup>ND</sup> QUARTER
- 0 -		83
1 to 1,000		135
1,001 to 2,000		135
2,001 to 3,000		130
3,001 to 4,000		111
4,001 to 5,000		69
5,001 to 6,000		75
6,001 to 7,000		47
7,001 to 8,000		42
8,001 to 9,000		32
9,001 to 10,000		36
10,001 to 12,000		28
12,001 to 14,000		16
14,001 to 16,000		15
16,001 to 18,000		10
18,001 to 20,000		10
20,001 to 25,000		11
25,001 to 30,000		2
30,001 to 35,000		2
35,001 to 40,000		
40,001 to 50,000		2
50,001 to 60,000		2
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	110,370 357,910	2
Total Bills		995

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Residential Sewer Service	3 <sup>rd</sup> Quarter Ended: 09/30/15

### BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 <sup>RD</sup> QUARTER
- 0 -		109
1 to 1,000		147
1,001 to 2,000		120
2,001 to 3,000		107
3,001 to 4,000		109
4,001 to 5,000		84
5,001 to 6,000		63
6,001 to 7,000		53
7,001 to 8,000		40
8,001 to 9,000		23
9,001 to 10,000		22
10,001 to 12,000		33
12,001 to 14,000		19
14,001 to 16,000		16
16,001 to 18,000		12
18,001 to 20,000		13
20,001 to 25,000		14
25,001 to 30,000		5
30,001 to 35,000		2
35,001 to 40,000		
40,001 to 50,000		3
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	106,890	1
<b>Total Bills</b>		<b>995</b>

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Residential Sewer Service	4 <sup>th</sup> Quarter Ended: 12/31/15

### BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 <sup>TH</sup> QUARTER
- 0 -		85
1 to 1,000		158
1,001 to 2,000		168
2,001 to 3,000		168
3,001 to 4,000		115
4,001 to 5,000		75
5,001 to 6,000		56
6,001 to 7,000		38
7,001 to 8,000		36
8,001 to 9,000		19
9,001 to 10,000		14
10,001 to 12,000		27
12,001 to 14,000		12
14,001 to 16,000		8
16,001 to 18,000		6
18,001 to 20,000		3
20,001 to 25,000		1
25,001 to 30,000		1
30,001 to 35,000		
35,001 to 40,000		2
40,001 to 50,000		2
50,001 to 60,000		1
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		995

Company Name: Clear Springs Utility Co, Inc. (Sewer Division) Test Year Ended: 12/31/2015

Residential Sewer Service

### BILL COUNT SUMMARY

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -	80	83	109	85	357
1 to 1,000	133	135	147	158	573
1,001 to 2,000	195	135	120	168	618
2,001 to 3,000	204	130	107	168	609
3,001 to 4,000	152	111	109	115	487
4,001 to 5,000	92	69	84	75	320
5,001 to 6,000	38	75	63	56	232
6,001 to 7,000	34	47	53	38	172
7,001 to 8,000	23	42	40	36	141
8,001 to 9,000	11	32	23	19	85
9,001 to 10,000	10	36	22	14	82
10,001 to 12,000	14	28	33	27	102
12,001 to 14,000	7	16	19	12	54
14,001 to 16,000	3	15	16	8	42
16,001 to 18,000	-	10	12	6	28
18,001 to 20,000	2	10	13	3	28
20,001 to 25,000	-	11	14	1	26
25,001 to 30,000	-	2	5	1	8
30,001 to 35,000	-	2	2	-	4
35,001 to 40,000	-	-	-	2	2
40,001 to 50,000	-	2	3	2	7
50,001 to 60,000	-	2	-	1	3
60,001 to 70,000	-	-	-	-	-
70,001 to 80,000	-	-	-	-	-
80,001 to 90,000	-	-	-	-	-
90,001 to 100,000	-	-	-	-	-
(List actual gallons, e.g., 120,000)		110,370 357,910	106,100		3
Total Bills	998	995	995	995	3,983

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Commercial Sewer Service	1 <sup>st</sup> Quarter Ended: 03/31/15

### BILL COUNT WORKSHEET 1<sup>ST</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 <sup>ST</sup> QUARTER
- 0 -		7
1 to 1,000		23
1,001 to 2,000		9
2,001 to 3,000		7
3,001 to 4,000		4
4,001 to 5,000		7
5,001 to 6,000		2
6,001 to 7,000		3
7,001 to 8,000		1
8,001 to 9,000		2
9,001 to 10,000		1
10,001 to 12,000		4
12,001 to 14,000		1
14,001 to 16,000		3
16,001 to 18,000		2
18,001 to 20,000		4
20,001 to 25,000		2
25,001 to 30,000		1
30,001 to 35,000		1
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		1
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills		85

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Commercial Sewer Service	2 <sup>nd</sup> Quarter Ended: 06/30/15

### BILL COUNT WORKSHEET 2<sup>ND</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 <sup>ND</sup> QUARTER
- 0 -		4
1 to 1,000		17
1,001 to 2,000		9
2,001 to 3,000		8
3,001 to 4,000		8
4,001 to 5,000		6
5,001 to 6,000		1
6,001 to 7,000		1
7,001 to 8,000		1
8,001 to 9,000		1
9,001 to 10,000		3
10,001 to 12,000		6
12,001 to 14,000		1
14,001 to 16,000		3
16,001 to 18,000		3
18,001 to 20,000		5
20,001 to 25,000		1
25,001 to 30,000		1
30,001 to 35,000		2
35,001 to 40,000		1
40,001 to 50,000		1
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	112,280	1
Total Bills		84

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Commercial Sewer Service	3 <sup>rd</sup> Quarter Ended: 09/30/15

### BILL COUNT WORKSHEET 3<sup>RD</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 <sup>RD</sup> QUARTER
- 0 -		6
1 to 1,000		22
1,001 to 2,000		8
2,001 to 3,000		7
3,001 to 4,000		6
4,001 to 5,000		4
5,001 to 6,000		2
6,001 to 7,000		1
7,001 to 8,000		1
8,001 to 9,000		1
9,001 to 10,000		1
10,001 to 12,000		4
12,001 to 14,000		3
14,001 to 16,000		3
16,001 to 18,000		3
18,001 to 20,000		2
20,001 to 25,000		4
25,001 to 30,000		1
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		1
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	118,700 131,320	2
Total Bills		82

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/15
Commercial Sewer Service	4 <sup>th</sup> Quarter Ended: 12/31/15

### BILL COUNT WORKSHEET 4<sup>TH</sup> QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 <sup>TH</sup> QUARTER
- 0 -		7
1 to 1,000		18
1,001 to 2,000		10
2,001 to 3,000		3
3,001 to 4,000		10
4,001 to 5,000		4
5,001 to 6,000		4
6,001 to 7,000		1
7,001 to 8,000		1
8,001 to 9,000		1
9,001 to 10,000		1
10,001 to 12,000		2
12,001 to 14,000		3
14,001 to 16,000		6
16,001 to 18,000		3
18,001 to 20,000		3
20,001 to 25,000		2
25,001 to 30,000		
30,001 to 35,000		2
35,001 to 40,000		1
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		1
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)	109,700	1
Total Bills		84

Company Name: Clear Springs Utility Co, Inc. (Sewer Division)	Test Year Ended: 12/31/2015
Commercial Sewer Service	

### BILL COUNT SUMMARY

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -	7	4	6	7	24
1 to 1,000	23	17	22	18	80
1,001 to 2,000	9	9	8	10	36
2,001 to 3,000	7	8	7	3	25
3,001 to 4,000	4	8	6	10	28
4,001 to 5,000	7	6	4	4	21
5,001 to 6,000	2	1	2	4	9
6,001 to 7,000	3	1	1	1	6
7,001 to 8,000	1	1	1	1	4
8,001 to 9,000	2	1	1	1	5
9,001 to 10,000	1	3	1	1	6
10,001 to 12,000	4	6	4	2	16
12,001 to 14,000	1	1	3	3	8
14,001 to 16,000	3	3	3	6	15
16,001 to 18,000	2	3	3	3	11
18,001 to 20,000	4	5	2	3	14
20,001 to 25,000	2	1	4	2	9
25,001 to 30,000	1	1	1	-	3
30,001 to 35,000	1	2	-	2	5
35,001 to 40,000	-	1	-	1	2
40,001 to 50,000	-	1	-	-	1
50,001 to 60,000	1	-	-	-	1
60,001 to 70,000	-	-	-	-	-
70,001 to 80,000	-	-	1	-	1
80,001 to 90,000	-	-	-	1	1
90,001 to 100,000	-	-	-	-	-
Over 100,000	-	1	2	1	4
<b>Total Bills</b>	<b>85</b>	<b>84</b>	<b>82</b>	<b>84</b>	<b>335</b>

## WASTEWATER RATE APPLICATION CHECKLIST

Please ensure that all the following items requested are included, or have been completed. Please provide copies in the stated quantities requested below, or include an explanation as to why an item was omitted:

### ORIGINAL APPLICATION PACKAGE ITEMS

- Complete Pages 2, 3, 5, 7, 8, and 10 through 20 and include them as part of the original application package.
- Include a stockholder list if the ownership structure is a corporation per Page 3, as part of the original application package.
- If necessary, provide explanations for "yes" responses on Page 8. N/A
- Have you included additional pages as needed to supplement Page 10 as part of the original application package? N/A
- Attach any necessary explanations as requested on page 19 as part of your original application package. N/A
- Complete bill counts and summary (Pages 22 through 26) for each lateral size that served customers and include them as part of the original application package.
- Did you notice your customers using Pages 27 and 28, and include that notification along with a notarized statement as part of the original application package?
- Once you have a complete original application package, make eleven (11) copies of the entire package. Submit the original and ten (10) copies to the Commission, and keep one copy for your records.

### INVOICES AND OTHER INFORMATION

For the following items, please include only three copies of each:

- The utility's most recent Arizona Department of Environmental Quality (ADEQ) inspection report and status. **Applied for**
- Invoices for plant assets purchased in excess of \$1000 for the Test Year, as well as all of the intervening years since the company's last Test Year as itemized on Page 10. **Attached as Exhibit 1.**
- Per the Income Statement on Page 15:
  - A breakdown by name, position, salary, and duties for the Salaries and Wages expense. **No Salaries and Wages expense.**
  - Invoices for Purchased Power during the Test Year. **Attached as Exhibit 2.**
  - Invoices for Fuel for Power Production during the Test Year. **Attached as Exhibit 3.**
  - Statements from the county for Property Tax expenses incurred during the Test Year. **Attached as Exhibit 4.**
  - Invoices for Materials and Supplies in excess of \$500 incurred during the Test Year. **Attached as Exhibit 5.**
  - Invoices for Contractual Services in excess of \$500 incurred during the Test Year. **Attached as Exhibit 6.**

# **EXHIBIT 1**



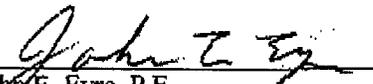
**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY**  
**AQUIFER PROTECTION PERMIT (APP)**  
**INSPECTION REPORT**

<b>INSPECTION No:</b> 223877		<b>APP #:</b> P100824		<b>Place ID:</b> 113509	
<b>PLACE NAME:</b>		Clear Springs Utility WWTP			
<b>STREET ADDRESS:</b>					
<b>OWNER/RESPONSIBLE PARTY:</b>		Clear Springs Utility			
<b>MAILING ADDRESS:</b>		P.O. Box 85160, Tucson, AZ 85754			
<b>EMAIL:</b>					
<b>PHONE No:</b>		(520) 623-5172			
<b>ADMINISTRATIVE CONTACT:</b>	Southwest Utility Management	<b>MAILING ADDRESS:</b>	PO Box 85160		
<b>TITLE:</b>	Operator	<b>PHONE No:</b>	Tucson, AZ 85754		
<b>WWTP POPULATION:</b>	1,650	<b>TREATMENT GRADE:</b>	2		
		<b>COLLECTION GRADE:</b>	1		
<b>FACILITY OPERATOR:</b>	Matthew England	<b>CERT. EXPIRATION</b>			
<b>OPERATOR PHONE #:</b>		<b>Treatment Grade/Date:</b>	2 / 4/30/2017		
<b>OPERATOR CERT #:</b>	OP 003054	<b>Collection Grade/Date:</b>	1 / 4/30/2017		

The WWTF consists of a collection system, lift station into the plant, flow meter, and four aerated, clay/bentonite lined, evaporation ponds having a total surface area of 6.4 acres with a maximum average monthly flow of 69,000 gallons per day.

COMPLIANCE SUMMARY	YES	NO	Not Applicable
Certified Operator (System Grade)	✓		
Physical Facilities		✓	
Monitoring and Reporting (M&R)		✓	

Potential Deficiencies	N	ADEQ Will Take No Further Action
------------------------	---	----------------------------------

  
 John E. Eyre, P.E.  
 Environmental Engineer/Compliance Officer  
 Southern Regional Office, Compliance Program Unit  
 520-628-6721  
 jee@azdeq.gov

9/17/14  
 Date

I. Permit Information				
1	Does the facility have monitoring wells? (Tables in Section 4.2 Compliance (or Operational) Monitoring in the permit)	X		
2.	Does the facility have a reuse permit?		X	
3.	Does the facility discharge to Waters of the U.S.?		X	
4.	Does the facility have an AZPDES permit?		X	
5.	Does the facility have any outstanding Compliance Schedule Items (Section 3.0 in the permit).		X	No schedule
6.	Does Facility have Self Monitoring Reporting Form (SMRF) exceedences?	X		
	If YES, do the exceedences meet the significant non-compliance (SNC) requirements?			✓ See below

**Describe any violations of the permit conditions.**

1. Missing daily flow measurements for days from April, 2013 to March, 2014 (see attached SMRF Report).
2. Monthly exceedences reported from August, 2013 to October, 2013 at the point of compliance well for Total Nitrate-Nitrite (11ppm) and Total Nitrogen as N1 (11ppm) (see attached SMRF Report).

**Describe any notification of the violation to the ADEQ.**

1. Missing flow measurements were reported as "did not read" on the SMRFs.
2. December 31, 2013; notification letter for the 2013 Nitrate-Nitrite violations to meet permit notification requirements.

**Comments**

Flow measurements are to be recorded daily as part of the permit SMRF reporting.

1.	Facility representative sign Inspection Rights Form?	✓	
2.	Does facility have a copy of the current <u>signed</u> Permit.	✓	✓
3.	Verify monitoring locations	✓	
4.	Field Method(s) – Is facility using applicable on-site calibrations and quality assurance for BOD, T, pH and turbidity?	✓	✓ No Testing on site
5.	Were SMRFs discussed with facility?	✓	
6.	Do the facility treatment processes and monitoring locations match what is in the current permit? (See Tables in Section 4.2 Compliance (or Operational) Monitoring in the permit)	✓	
7.	<b>Compliance Schedule</b> [49-243(K)(5), R18-9-A208] Does facility have information on the status of any outstanding compliance schedule items?	✓	N/A
8.	<b>Technical Capability</b> [R18-9-A202(B)(1)] Does the facility operator(s) hold a current certification to operator this class of facility?	✓	
9.	<b>Contingency Plan Requirements</b> [49-243(K)(3)& (K)(7), R18-9-A204 & A205] Is there at least one copy of the current permit and approved contingency, operational and maintenance, and emergency response plans available for review on site?	✓	Not on site
10.	<b>Reporting and Recordkeeping Requirements</b> [49-243(K)(2), R18-9-A206(B) & A207] Did the permittee maintain appropriate reports and records (log book)?	✓	
11.	Were there any unauthorized or suspected hazardous, toxic, or non-hazardous materials? If so list corrective actions taken below.	✓	
12.	Does facility have a written QA manual for all analysis done on-site?	N/A	✓ Not Testing
13.	Are ADHS approved method used for all analyses?	N/A	✓ " "
14.	Did facility have a method detection limit study for lab methods?	N/A	✓ " "
15.	Are on-site lab instruments properly calibrated?	N/A	✓ " "
16.	Are on-site calibration and baseline reagents current and not expired?	N/A	✓ " "
17.	Are on-site flow meters properly calibrated?	✓	
18.	Does facility have a bench log sheet?	N/A	✓ " "

**COMPLIANCE SCHEDULE**

None			

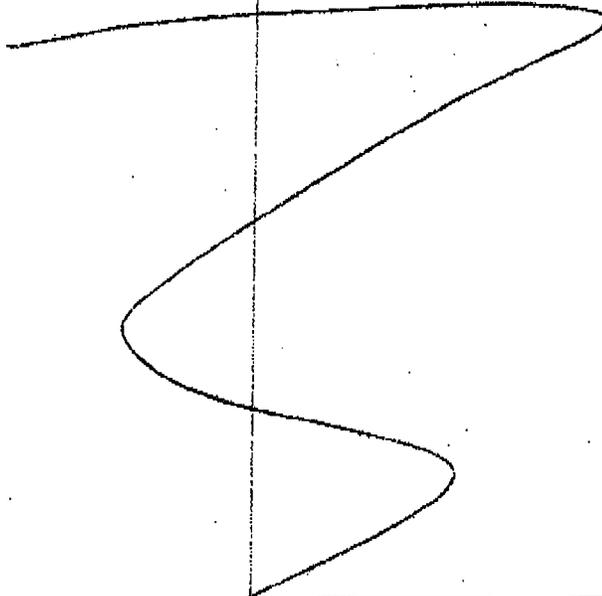
## POINTS OF COMPLIANCE

1	Well #2	31° 57' 14" N	109° 50' 30" W	NE of Ponds
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## DISCHARGING FACILITIES

None			
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1. Not reporting all daily flow measurements in accordance with the permit.
2. *Items 5 Part II, #2 and #9 met on-site, provide to inspector and place in on-site office.*
3. *The system does not do process testing and sampling since this facility is not an activated sludge plant.*
4. *The center dike between ponds 3 and 4 is over grown with weeds. The vegetation should be removed.*
5. *Remove weed and other vegetation in ponds 1 + 2,*



PHOTOGRAPHS TAKEN DURING INSPECTIONS ARE AVAILABLE ON REQUEST

# **EXHIBIT 2**

**Clear Springs Utility Co., Inc.  
Wastewater Plant Additions**

Type	Date	Num	Name	Amount	Invoice Provided?
<b>360000 · Collection Sewers - Force</b>					
Bill	6/11/2013	89879	Smith & Loveless	\$ 2,225.88	Y
<b>371000 · Pumping Equipment - Sewer</b>					
Bill	10/13/2011	8039	Jim's Electric	\$ 1,230.84	Y
Bill	03/20/2012	2138	Starlings	474.45	N
Bill	02/29/2012	150518	Starlings	443.00	N
Bill	05/29/2012	2150	Starlings	806.58	N
Bill	12/12/2012	9078	Jim's Electric	6,088.38	Y
Bill	04/15/2013	8828	Jim's Electric	595.00	N
Bill	07/25/2013	1262	D&M Well	5,896.02	Y
Bill	10/14/2014	4410010	Bestway Electric	2,997.41	Y
Bill	09/29/2015	98489593	(Grainger	<u>1,005.08</u>	Y
Total 371000 · Pumping Equipment - Sewer				\$ 19,536.76	
<b>393000 · Tools, Shop &amp; Garage Equipment</b>					
Bill				<u>\$ 248.23</u>	N
<b>Total Wastewater Plant Additions</b>				<u><u>\$ 22,010.87</u></u>	



**Smith & Loveless Inc.**

14040 Santa Fe Trail Drive  
Lenexa, KS, USA 66215-1284  
Phn: (913) 888-5201  
Fax: (913) 888-5520  
www.smithandloveless.com

*paid  
4/5/13*

### INVOICE 89879

SALES ORDER NO. <b>PS69280</b>		DATE INVOICED <b>06/11/13</b>	
PACKING SLIP NO. <b>PS69280*2</b>		DATE SHIPPED <b>06/11/13</b>	
CUSTOMER PURCHASE ORDER NO. <b>CSU LIFT STATION</b>			
SALES REPRESENTATIVE <b>WESTERN ENVIRONMENTAL</b>			CODE <b>IX</b>
SHIPPED VIA <b>UPS RED LABEL</b>			PPD <b>X</b>
PAYMENT TERMS <b>PAYMENT IN ADVANCE</b>			TAX <b>X</b>
			TAX CODE <b>AZ</b>

No material may be returned to Smith & Loveless for credit or replacement without a return goods authorization.  
Contact Parts Dept., 913-888-5201 ext 243.

<b>SOLD TO</b>	<b>10*12960 CLEAR SPRINGS UTIL. CO. - Sewer. PO BOX 85160 TUCSON AZ 85754 USA</b>	<b>SHIP TO</b>	<b>10*12960 DO NOT ENTER FREIGHT ATTN: MATHEW ENGLAND 137 W. YALE DRIVE BESON, AZ 85602 USA</b>
----------------	---	----------------	---

ITEM	PRODUCT/DESCRIPTION	QTY ORDERED	QTY SHIPPED	QTY B.O.	UNIT PRICE	TOTAL PRICE
001	H87A391J KIT SONIC START UPGRADE FROM OLD-STYLE ELCTD DOME ASSY W/ SOLENOID	2	2		990.00000	1,980.00
Chg	FR2 PARTS FRT BILLED BILLING FOR PARTS FREIGHT AFTER SHIPMENT		1			110.00
Chg	EXP EXPEDITE EXPEDITE FEE		1			25.00
<p>VERBAL ORDER PER MATTHEW ENGLAND 5/30/13 PHONE 520-623-5172 FAX 520-826-3370 SERIAL # NOT PROVIDED SHIP UPS RED</p>						

*360*

**REMIT TO:**  
**Smith & Loveless, Inc.**  
**P.O. BOX 2383**  
**Shawnee Mission, KS 66201**

ATTN: If we have charged State and local sales taxes, and you are tax exempt, please forward with your remittance a copy of your exemption certificate.

<b>SUBTOTAL</b>	<b>2,115.00</b>
<b>DISCOUNT</b>	<b>0.00</b>
<b>TAX</b>	<b>110.88</b>
<b>Credit</b>	<b>0.00</b>
<b>US Dollars</b>	<b>2,225.88</b>

**Customer**



# Jim's Electric, Inc

dba Jim's Electric  
P.O. Box 4592  
Bisbee, Az 85603

Lic #'s 217619 \* 217620

# Invoice

Date	Invoice #
10/13/2011	8039

Bill To
Clear Springs Utility Co., Inc. Southwest Utilities P.O. Box 85160 Tucson, Az 85754

P.O. No.	Terms	Due Date
	Net 10 Days	10/23/2011

Description	Amount
10-10 thru 10-12 trouble shoot pump at lift station, replace starter and overloads at sewer plant.	1,176.54
<i>sewer division</i> <i>371</i> <i>outside services</i> <i>Jim's Electric 10/2011</i> <i>6302 \$1230.84</i>	<b>Tax and Balance Due Below</b>

Thank you for your business.	<b>Subtotal</b>	\$1,176.54
	<b>Sales Tax (4.615%)</b>	\$54.30
	<b>Total</b>	\$1,230.84
	<b>Payments/Credits</b>	\$0.00
	<b>Balance Due</b>	\$1,230.84

Phone #	Fax #
520-432-1118	520-432-1119

A 2% finance charge will be assessed if not paid by due date



# Jim's Electric, Inc

dba Jim's Electric  
P.O. Box 4592  
Bisbee, Az. 85603

Lic #'s 217619 \* 217620

# Invoice

Date	Invoice #
12/12/2013	9078

Bill To
Clear Springs Utility Co., Inc. Southwest Utilities P.O. Box 85160 Tucson, Az. 85754

P.O. No.	Terms	Due Date
	Net 10 Days	12/22/2013

Description	Amount
Install new 100 amp service entrance with set up with generator control for small pump at Waste Water Lift Station SSVEC engineering fee:	5,760.00 100.00
<p>3/12 CSU Sewer Division</p> <p>(371)</p> <p>POSTED</p>	Tax and Balance Due Below

Thank you for your business.	<b>Subtotal</b>	\$5,860.00
	<b>Sales Tax (3.965%)</b>	\$228.38
	<b>Total</b>	\$6,088.38
	<b>Payments/Credits</b>	\$0.00
	<b>Balance Due</b>	\$6,088.38

Phone #	Fax #
520-432-1118	520-432-1119

A 2% finance charge will be assessed if not paid by due date

# Estimate

**D&M Well Service**  
**1958 W Rochin Rd. Douglas AZ. 85607**  
**Phone (520)364 2261**  
**FAX (520) 364 4859**

Date	Estimate #
<del>7/25/2013</del>	1262

Name / Address
Clear Springs

P.O. No.
Sewage Ponds

Description	Qty	Rate	Total
WS1012 B Sewage 1HP IPH	1	1,950.00	1,950.00T
WS1034BHF Sewage 1Hp 3PH	1	1,950.00	1,950.00T
2" Galvanized Pipe	80	6.50	520.00T
#8-3 w/ground pump cable	80	2.10	168.00T
2" galvanized Unions	6	10.90	65.40T
2" Galvanized 90	2	4.13	8.26T
Crane Service to set pumps	4	125.00	500.00
Cut and thread pipe and connect pumps	6	75.00	450.00
<b>Subtotal</b>			\$5,611.66
<b>Sales Tax (6.1%)</b>			\$284.36
<b>Total</b>			\$5,896.02

~~POSTED~~ LIFT  
 station  
 upgrades

POSTED

3112 ✓  
 Clear Springs  
 Sewer  
 Elec/pumping

371



Bestway Electric Motor Service, Co. Inc.  
 728 S. Campbell Ave.  
 Tucson, AZ 85719  
 License No. ROC180818 L-29  
 Phone: 520-884-9141 Fax: 520-884-1850

Revised  
**INVOICE**

Invoice #	4410010
Date	10/01/14
Page #	1

<b>Bill To:</b>	SOUTHWESTERN UTILITY MGMNT PO BOX 85160 TUCSON, AZ 85754	<b>Ship To:</b>	CLEAR SPRINGS UTILITIES COCHISE COUNTY SUNSITE, AZ 85625
-----------------	--	-----------------	--

Order #	Order Date	Customer	Sfs	Customer P/O#	Ship Date	Terms
J408055	08/19/14	SOU532	100	1313 TREASURE RD.	08/28/14	NET 30 DAYS

P/O Release#	Ship Via	Service	Miscellaneous

Order	Ship	B/O	Item #/Description	UM	Unit Price	Extended
			Service call on 8/19/14. Inspect site and pick up customer supplied parts to review and get any additional parts necessary for retro fit. Service call on 8/27/14. Begin retrofit of starter install, removing piping and wiring. Service call on 8/28/14. Complete wiring of pumps and confirm proper operation of station. Operating normally at this time. Service Material Service Labor Credit Inv # 4410037			98.10 3,245.00 <460.00
			720000 PUMPING Equipment Repair at the Sewer Lift Station			

POSTED  
 10/1/14

371

**Thank You for Your Business!**  
 We accept VISA and MASTERCARD

Original Copy

Sales Amount	2883.10
	3,343.10
Sales Tax	114.31-132.55
Freight	0.00
<b>Total Due</b>	<b>3,475.65</b>
	2997.41

Jerry Holt

3415 S. DODGE BLVD.  
TUCSON, AZ 85713-5434  
www.grainger.com

GRAINGER ACCOUNT NUMBER 835193814  
INVOICE NUMBER 9848959301  
INVOICE DATE 09/22/2015  
DUE DATE 10/22/2015  
AMOUNT DUE 1,005.08

Ship to information is listed below  
in the description section

BILL TO *Clear Springs Sewer*  
MDG2015 00024416 1 MB 0439

SOUTHWESTERN UTILITY MGMT  
PO BOX 85160  
TUCSON, AZ 85754-5160



PO NUMBER: LIFT STATION / CSU  
CALLER: ALAN BAKER  
CUSTOMER PHONE: (520) 484-8533  
ORDER NUMBER: 1244653133  
INCO TERMS: FOB ORIGIN

Interested in receiving invoices via email?  
Sign up for paperless invoicing at:  
[www.grainger.com/paperlessinvoicing](http://www.grainger.com/paperlessinvoicing)

**THANK YOU!**

FEI NUMBER 36-1150280

FOR ANY QUESTIONS ABOUT THIS INVOICE OR ACCOUNT CALL 1-800-472-4643

PO LINE #	ITEM #	DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
		The following items were shipped to: SOUTHWESTERN UTILITY MGMT NFIB #36400989 108 E PAPAGO WAY COCHISE AZ 85606-8521			
	22869	PISTON AIR COMPRESSOR, 1/2HP, 115/230V, 1PH MANUFACTURER # 4HCC-40-M450X Delivery # 6302862110 Date shipped: 09/22/2015 Carrier: UPS GROUND No. of pkgs: 1 Wt: 36.25 Trk#: 1ZA9743W0306505051	1	951.78	951.78
INVOICE SUB TOTAL					951.78
TAX					53.30

*10/200*  
*3/1/00*  
*Wong*  
*Pumping Equipment*

*PAID*  
*9/29*

These items are sold for domestic consumption. If exported, purchaser assumes full responsibility for compliance with US export controls. Diversion contrary to US law prohibited.

PAYMENT TERMS NET 30 DAYS. PAY THIS INVOICE NO STATEMENT SENT. PAYABLE IN U.S. DOLLARS.

**AMOUNT DUE 1,005.08**

*3TH*

# EXHIBIT 3

**Clear Springs Utility Co., Inc.**  
**Test Year Wastewater Division Purchased Power**

**715000 - Purchased Power - Sewer**

<b>Type</b>	<b>Date</b>	<b>Num</b>	<b>Name</b>	<b>Amount</b>
Bill	01/06/2015	1351601	Sulphur Springs Valley Electric Co-op	\$ 109.13
Bill	01/06/2015	6797300	Sulphur Springs Valley Electric Co-op	51.20
Bill	02/02/2015	1351601	Sulphur Springs Valley Electric Co-op	118.81
Bill	02/02/2015	6797300	Sulphur Springs Valley Electric Co-op	58.76
Bill	03/09/2015	1351601	Sulphur Springs Valley Electric Co-op	128.04
Bill	03/09/2015	6797300	Sulphur Springs Valley Electric Co-op	55.81
Bill	04/06/2015	1351601	Sulphur Springs Valley Electric Co-op	126.23
Bill	04/06/2015	6797300	Sulphur Springs Valley Electric Co-op	56.45
Bill	05/06/2015	1351601	Sulphur Springs Valley Electric Co-op	136.48
Bill	05/06/2015	6797300	Sulphur Springs Valley Electric Co-op	58.11
Bill	06/01/2015	1351601	Sulphur Springs Valley Electric Co-op	128.68
Bill	06/01/2015	6797300	Sulphur Springs Valley Electric Co-op	55.81
Bill	07/07/2015	1351601	Sulphur Springs Valley Electric Co-op	127.21
Bill	07/07/2015	6797300	Sulphur Springs Valley Electric Co-op	52.55
Bill	08/04/2015	1351601	Sulphur Springs Valley Electric Co-op	131.86
Bill	08/04/2015	6797300	Sulphur Springs Valley Electric Co-op	63.37
Bill	09/08/2015	1351601	Sulphur Springs Valley Electric Co-op	121.06
Bill	09/08/2015	6797300	Sulphur Springs Valley Electric Co-op	58.72
Bill	10/06/2015	1351601	Sulphur Springs Valley Electric Co-op	127.38
Bill	10/06/2015	6797300	Sulphur Springs Valley Electric Co-op	68.45
Bill	11/02/2015	1351601	Sulphur Springs Valley Electric Co-op	123.26
Bill	11/02/2015	6797300	Sulphur Springs Valley Electric Co-op	48.24
Bill	11/30/2015	1351601	Sulphur Springs Valley Electric Co-op	117.82
Bill	11/30/2015	6797300	Sulphur Springs Valley Electric Co-op	50.22
				\$ 2,173.65



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

350 N HASKELL AVE  
WILLCOX, AZ 85643-1718

A Touchstone Energy® Cooperative

MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 14-JAN-2015  
AMOUNT DUE: \$160.33

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address		Service Description			BILL DATE:		30-DEC-2014
	Meter Rate	Location Number Rate Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage		
1351601	FORD ST		TREATMENT POND					
	129485	F11184058P						
	GN1	GS NON-DEMAND 1-PHASE	17827	18567	1	740		87.57
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							8.88CR
	DSM Surcharge							0.20
	ACC Environmental Surcharge (REST)							7.31
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.16
	State Sales Tax							5.76
	County Sales Tax							0.51

31 days of service from 22-Nov-2014 to 23-Dec-2014 **TOTAL: 109.13**

PREVIOUS BALANCE: 108.52      PAYMENTS RECEIVED: 108.52CR      **BALANCE FORWARD: 0.00**  
**BALANCE DUE: 109.13**

6797300	FORD ST		LIFT STATION					
	133340	F11183651K						
	GD3	GS DEMAND 3-PHASE	25261	25533	1	272		32.19
	Demand							0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							3.26CR
	DSM Surcharge							0.07
	ACC Environmental Surcharge (REST)							2.69
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.07
	State Sales Tax							2.70



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address		Service Description			BILL DATE:		30-DEC-2014
	Meter Rate	Location Number Rate Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage		
6797300	FORD ST		LIFT STATION					
	County Sales Tax							0.24

30 days of service from 23-Nov-2014 to 23-Dec-2014 **TOTAL: 51.20**

PREVIOUS BALANCE: 48.85      PAYMENTS RECEIVED: 48.85CR      **BALANCE FORWARD: 0.00**  
**BALANCE DUE: 51.20**

2012 Capital Credit Assignment for your Membership \$392.88  
2013 Capital Credit Assignment \$0.00 and Total Accumulated through 2013 \$8,483.25  
2013 Power Provider Capital Credit Assignment \$719.95 and Total Accumulated through 2013 \$10,263.14

<b>CURRENT CHARGES DUE &gt;&gt;</b>	14-JAN-2015	<b>TOTAL DUE &gt;&gt;</b>	\$160.33
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**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		29-JAN-2015
	<b>Meter</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
	<b>Rate</b>	<b>Rate Description</b>						
6797300	FORD ST		LIFT STATION					
	County Sales Tax							0.28
32 days of service from 23-Dec-2014 to 24-Jan-2015						<b>TOTAL:</b>	58.76	
PREVIOUS BALANCE:		51.20	PAYMENTS RECEIVED:		51.20CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		58.76
<b>CURRENT CHARGES DUE &gt;&gt;</b>		13-FEB-2015		<b>TOTAL DUE &gt;&gt;</b>		\$177.57		

Keep lower portion for your records - Please return upper portion with your payment



**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy® Cooperative

350 N HASKELL AVE  
WILLCOX, AZ 85643-1718

MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 13-FEB-2015  
AMOUNT DUE: \$177.57

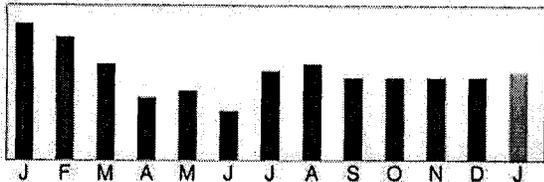
<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		29-JAN-2015
	<b>Meter</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
	<b>Rate</b>	<b>Rate Description</b>						
1351601	FORD ST		TREATMENT POND					
	129485	F11184058P						
	GN1	GS NON-DEMAND 1-PHASE	18567	19358	1	791		93.61
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							6.33CR
	DSM Surcharge							0.21
	ACC Environmental Surcharge (REST)							7.82
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.17
	State Sales Tax							6.27
	County Sales Tax							0.56
32 days of service from 23-Dec-2014 to 24-Jan-2015						<b>TOTAL:</b>	118.81	
PREVIOUS BALANCE:		109.13	PAYMENTS RECEIVED:		109.13CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		118.81
6797300	FORD ST		LIFT STATION					
	133340	F11183651K						
	GD3	GS DEMAND 3-PHASE	25533	25855	1	322		38.10
	Demand					1	1.792	0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							2.58CR
	DSM Surcharge							0.09
	ACC Environmental Surcharge (REST)							3.18
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.09
	State Sales Tax							3.10

*PAID*



Energy History Graph for Account 1351601

1236



See reverse for additional information

Beware of scammers calling you by phone regarding your monthly electric bill. See this month's bill insert for details.



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address	Service Description			BILL DATE:		27-FEB-2015	
Meter Rate	Location Number	Previous Reading	Present Reading	Meter Multiplier	Billable Usage			
6797300	FORD ST	LIFT STATION						
	County Sales Tax							0.26
30 days of service from 24-Jan-2015 to 23-Feb-2015					TOTAL:		55.81	
PREVIOUS BALANCE: 58.76		PAYMENTS RECEIVED: 58.76CR		BALANCE FORWARD: 0.00		BALANCE DUE: 55.81		
CURRENT CHARGES DUE >>		14-MAR-2015		TOTAL DUE >>		\$183.85		

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**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy® Cooperative

350 N HASSELL AVE  
WILLCOX, AZ 85643-1718

MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 14-MAR-2015  
AMOUNT DUE: \$183.85

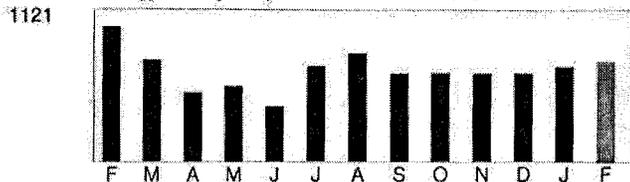
CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address	Service Description			BILL DATE:		27-FEB-2015	
Meter Rate	Location Number	Previous Reading	Present Reading	Meter Multiplier	Billable Usage			
1351601	FORD ST	TREATMENT POND						
	129485 F11184058P							
	GN1 GS NON-DEMAND 1-PHASE	19358	20221	1	863			102.13
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							6.90CR
	DSM Surcharge							0.23
	ACC Environmental Surcharge (REST)							8.53
	Taxes and Fees							
	ACC Regulatory Fee							0.19
	State Sales Tax							6.76
	County Sales Tax							0.60
29 days of service from 24-Jan-2015 to 22-Feb-2015					TOTAL:		128.04	
PREVIOUS BALANCE: 118.81		PAYMENTS RECEIVED: 118.81CR		BALANCE FORWARD: 0.00		BALANCE DUE: 128.04		



PAID 3/9

6797300	FORD ST	LIFT STATION						
	133340 F11183651K							
	GD3 GS DEMAND 3-PHASE	25855	26154	1	299			35.38
	Demand		1.536	1	1.536			0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							2.39CR
	DSM Surcharge							0.08
	ACC Environmental Surcharge (REST)							2.95
	Taxes and Fees							
	ACC Regulatory Fee							0.08
	State Sales Tax							2.95

Energy History Graph for Account 1351601



**Mark Your Calendar!**  
SSVEC's 77th annual meeting is Thursday, April 23 at the Willcox High School Auditorium. See bill insert for details.

See reverse for additional information



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

<b>CUSTOMER:</b>		<b>CLEAR SPRINGS UTILITY CO INC</b>				<b>MEMBERSHIP:</b>		<b>170788</b>
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		<b>27-MAR-2015</b>
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
		<b>Rate Description</b>						
6797300	FORD ST		LIFT STATION					
	County Sales Tax							0.27
29 days of service from 23-Feb-2015 to 24-Mar-2015						<b>TOTAL:</b>	<b>56.45</b>	
PREVIOUS BALANCE:		55.81	PAYMENTS RECEIVED:		55.81CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		<b>56.45</b>
<b>CURRENT CHARGES DUE &gt;&gt;</b>		<b>11-APR-2015</b>				<b>TOTAL DUE &gt;&gt;</b>		<b>\$182.68</b>

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**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

350 N HASKELL AVE  
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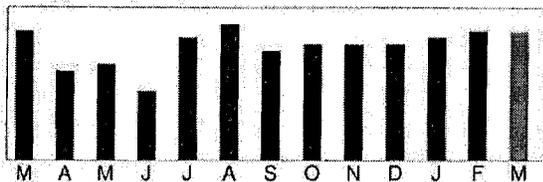
MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 11-APR-2015  
AMOUNT DUE: \$182.68

<b>CUSTOMER:</b>		<b>CLEAR SPRINGS UTILITY CO INC</b>				<b>MEMBERSHIP:</b>		<b>170788</b>
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		<b>27-MAR-2015</b>
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
		<b>Rate Description</b>						
1351601	FORD ST		TREATMENT POND					
	129485	F11184058P						
	GN1	GS NON-DEMAND 1-PHASE	20221	21070	1	849	100.47	
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							6.79CR
	DSM Surcharge							0.23
	ACC Environmental Surcharge (REST)							8.39
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.18
	State Sales Tax							6.66
	County Sales Tax							0.59
30 days of service from 22-Feb-2015 to 24-Mar-2015						<b>TOTAL:</b>	<b>126.23</b>	
PREVIOUS BALANCE:		128.04	PAYMENTS RECEIVED:		128.04CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		<b>126.23</b>

6797300	FORD ST		LIFT STATION					
	133340	F11183651K						
	GD3	GS DEMAND 3-PHASE	26154	26458	1	304	35.97	
	Demand					1	1.536	0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							2.43CR
	DSM Surcharge							0.08
	ACC Environmental Surcharge (REST)							3.00
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.08
	State Sales Tax							2.98

Energy History Graph for Account 1351601

887



See reverse for additional information

**Mark Your Calendar!**

SSVEC's 77th annual meeting is Thursday, April 23 at the Willcox High School Auditorium. See bill insert for details.



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		29-APR-2015
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
		<b>Rate Description</b>						
6797300	FORD ST		LIFT STATION					
	County Sales Tax							0.27
31 days of service from 24-Mar-2015 to 24-Apr-2015						<b>TOTAL:</b>		58.11
PREVIOUS BALANCE:		56.45	PAYMENTS RECEIVED:		56.45CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		58.11
<b>CURRENT CHARGES DUE &gt;&gt;</b>		14-MAY-2015				<b>TOTAL DUE &gt;&gt;</b>		\$194.59

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Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

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WILLCOX, AZ 85643-1718

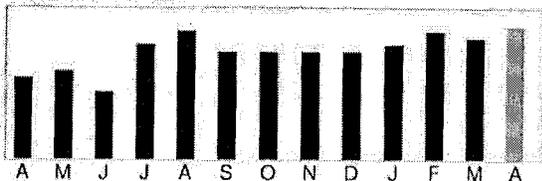
MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 14-MAY-2015  
AMOUNT DUE: \$194.59

<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		29-APR-2015
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
		<b>Rate Description</b>						
1351601	FORD ST		TREATMENT POND					
	129485	F11184058P						
	GN1	GS NON-DEMAND 1-PHASE	21070	21999	1	929		109.94
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							7.43CR
	DSM Surcharge							0.25
	ACC Environmental Surcharge (REST)							9.18
	Taxes and Fees							
	ACC Regulatory Fee							0.20
	State Sales Tax							7.20
	County Sales Tax							0.64
31 days of service from 24-Mar-2015 to 24-Apr-2015						<b>TOTAL:</b>		136.48
PREVIOUS BALANCE:		126.23	PAYMENTS RECEIVED:		126.23CR	BALANCE FORWARD:		0.00
						<b>BALANCE DUE:</b>		136.48
6797300	FORD ST		LIFT STATION					
	133340	F11183651K						
	GD3	GS DEMAND 3-PHASE	26458	26775	1	317		37.51
	Demand					1	2.304	0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							2.54CR
	DSM Surcharge							0.09
	ACC Environmental Surcharge (REST)							3.13
	Taxes and Fees							
	ACC Regulatory Fee							0.08
	State Sales Tax							3.07



Energy History Graph for Account 1351601

929



See reverse for additional information

**Mark Your Calendar!**  
SSVEC's 77th annual meeting is Thursday, April  
23 at 7:00 p.m. at the Willcox High School  
Auditorium.



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788	
<b>Account</b>	<b>Service Address</b>	<b>Service Description</b>			<b>BILL DATE:</b>		28-MAY-2015		
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>			
		<b>Rate Description</b>							
6797300	FORD ST	LIFT STATION							
	County Sales Tax						0.26		
31 days of service from 24-Apr-2015 to 25-May-2015					<b>TOTAL:</b>		55.81		
PREVIOUS BALANCE: 58.11		PAYMENTS RECEIVED: 58.11CR		BALANCE FORWARD: 0.00		<b>BALANCE DUE: 55.81</b>			
<b>CURRENT CHARGES DUE &gt;&gt;</b>		12-JUN-2015		<b>TOTAL DUE &gt;&gt;</b>		184.49			

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**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

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WILLCOX, AZ 85643-1718

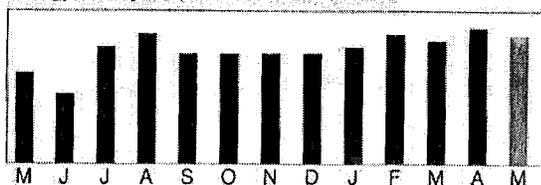
MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 12-JUN-2015  
AMOUNT DUE: \$184.49

<b>CUSTOMER:</b>		CLEAR SPRINGS UTILITY CO INC				<b>MEMBERSHIP:</b>		170788	
<b>Account</b>	<b>Service Address</b>	<b>Service Description</b>			<b>BILL DATE:</b>		28-MAY-2015		
	<b>Meter Rate</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>			
		<b>Rate Description</b>							
1351601	FORD ST	TREATMENT POND							
	129485	F11184058P							
	GN1	GS NON-DEMAND 1-PHASE	21999	22867	1	868	102.72		
	Cost of Basic Service						16.50		
	Wholesale Power and Fuel Cost Adjustor						6.94CR		
	DSM Surcharge						0.23		
	ACC Environmental Surcharge (REST)						8.58		
	<b>Taxes and Fees</b>								
	ACC Regulatory Fee						0.19		
	State Sales Tax						6.79		
	County Sales Tax						0.61		
30 days of service from 24-Apr-2015 to 24-May-2015					<b>TOTAL:</b>		128.68		
PREVIOUS BALANCE: 136.48		PAYMENTS RECEIVED: 136.48CR		BALANCE FORWARD: 0.00		<b>BALANCE DUE: 128.68</b>			

<b>6797300</b>	<b>FORD ST</b>	<b>LIFT STATION</b>							
	133340	F11183651K							
	GD3	GS DEMAND 3-PHASE	26775	27074	1	299	35.38		
	Demand						1.024		
	Cost of Basic Service						16.50		
	Wholesale Power and Fuel Cost Adjustor						2.39CR		
	DSM Surcharge						0.08		
	ACC Environmental Surcharge (REST)						2.95		
	<b>Taxes and Fees</b>								
	ACC Regulatory Fee						0.08		
	State Sales Tax						2.95		

Energy History Graph for Account 1351601

929



See reverse for additional information

**Play it safe around electricity!**  
See this month's bill insert for electrical safety tips.



**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy Cooperative

INVOICE NUMBER: 2231

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788	
Account	Service Address	Service Description			BILL DATE:		30-JUN-2015		
	Meter	Location Number	Previous Reading	Present Reading	Meter Multiplier	Billable Usage			
	Rate	Rate Description							
6797300	FORD ST	LIFT STATION							
County Sales Tax								0.25	
29 days of service from 25-May-2015 to 23-Jun-2015					TOTAL:	52.55			
PREVIOUS BALANCE: 55.81		PAYMENTS RECEIVED: 55.81CR		BALANCE FORWARD: 0.00		BALANCE DUE: 52.55			
CURRENT CHARGES DUE >> 15-JUL-2015						TOTAL DUE >>	170.76		

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**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy Cooperative

350 N HASKELL AVE  
WILLCOX, AZ 85643-1718

MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 15-JUL-2015  
AMOUNT DUE: \$179.76

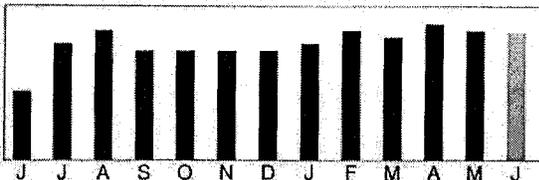
CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788		
Account	Service Address	Service Description			BILL DATE:		30-JUN-2015			
	Meter	Location Number	Previous Reading	Present Reading	Meter Multiplier	Billable Usage				
	Rate	Rate Description								
1351601	FORD ST	TREATMENT POND								
	129485	F11184058P								
	GN1	GS NON-DEMAND 1-PHASE	22867	23738	1	871	103.07			
Cost of Basic Service							16.50			
Wholesale Power and Fuel Cost Adjustor							8.71CR			
DSM Surcharge							0.24			
ACC Environmental Surcharge (REST)							8.61			
<b>Taxes and Fees</b>										
ACC Regulatory Fee							0.19			
State Sales Tax							6.71			
County Sales Tax							0.60			
30 days of service from 24-May-2015 to 23-Jun-2015					TOTAL:	127.21				
PREVIOUS BALANCE: 128.68		PAYMENTS RECEIVED: 128.68CR		BALANCE FORWARD: 0.00		BALANCE DUE: 127.21				



CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788		
Account	Service Address	Service Description			BILL DATE:		30-JUN-2015			
	Meter	Location Number	Previous Reading	Present Reading	Meter Multiplier	Billable Usage				
	Rate	Rate Description								
6797300	FORD ST	LIFT STATION								
	133340	F11183651K								
	GD3	GS DEMAND 3-PHASE	27074	27352	1	278	32.90			
Demand							2.048			
Cost of Basic Service							16.50			
Wholesale Power and Fuel Cost Adjustor							2.78CR			
DSM Surcharge							0.08			
ACC Environmental Surcharge (REST)							2.75			
<b>Taxes and Fees</b>										
ACC Regulatory Fee							0.08			
State Sales Tax							2.77			

Energy History Graph for Account 1351601

929



Traveling this summer for vacation? If so, take steps to minimize your electricity usage while you're gone, See this month's insert.

See reverse for additional information



**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

<b>CUSTOMER:</b>		<b>CLEAR SPRINGS UTILITY CO INC</b>				<b>MEMBERSHIP:</b>		<b>170788</b>
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		<b>29-JUL-2015</b>
	<b>Meter</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
	<b>Rate</b>	<b>Rate Description</b>						
6797300	FORD ST		LIFT STATION					
	County Sales Tax							0.30
32 days of service from 23-Jun-2015 to 25-Jul-2015						<b>TOTAL:</b>	<b>63.37</b>	
PREVIOUS BALANCE: 52.55		PAYMENTS RECEIVED: 52.55CR		BALANCE FORWARD: 0.00		<b>BALANCE DUE: 63.37</b>		
<b>CURRENT CHARGES DUE &gt;&gt;</b>		<b>13-AUG-2015</b>		<b>TOTAL DUE &gt;&gt;</b>		<b>\$195.23</b>		

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**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
A Touchstone Energy® Cooperative

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WILLCOX, AZ 85643-1718

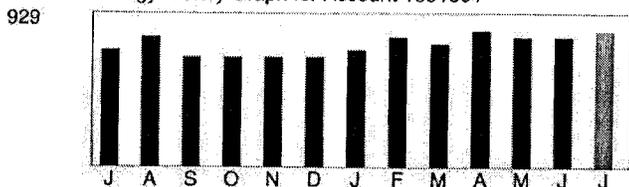
MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 13-AUG-2015  
AMOUNT DUE: \$195.23

<b>CUSTOMER:</b>		<b>CLEAR SPRINGS UTILITY CO INC</b>				<b>MEMBERSHIP:</b>		<b>170788</b>
<b>Account</b>	<b>Service Address</b>		<b>Service Description</b>			<b>BILL DATE:</b>		<b>29-JUL-2015</b>
	<b>Meter</b>	<b>Location Number</b>	<b>Previous Reading</b>	<b>Present Reading</b>	<b>Meter Multiplier</b>	<b>Billable Usage</b>		
	<b>Rate</b>	<b>Rate Description</b>						
1351601	FORD ST		TREATMENT POND					
	129485	F11184058P						
	GN1	GS NON-DEMAND 1-PHASE	23738	24646	1	908		107.45
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							9.08CR
	DSM Surcharge							0.25
	ACC Environmental Surcharge (REST)							8.97
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.19
	State Sales Tax							6.96
	County Sales Tax							0.62
32 days of service from 23-Jun-2015 to 25-Jul-2015						<b>TOTAL:</b>	<b>131.86</b>	
PREVIOUS BALANCE: 127.21		PAYMENTS RECEIVED: 127.21CR		BALANCE FORWARD: 0.00		<b>BALANCE DUE: 131.86</b>		



6797300	FORD ST		LIFT STATION					
	133340	F11183651K						
	GD3	GS DEMAND 3-PHASE	27352	27716	1	364		43.08
	Demand			9.472	1	9.472		0.00
	Cost of Basic Service							16.50
	Wholesale Power and Fuel Cost Adjustor							3.64CR
	DSM Surcharge							0.10
	ACC Environmental Surcharge (REST)							3.60
	<b>Taxes and Fees</b>							
	ACC Regulatory Fee							0.09
	State Sales Tax							3.34

Energy History Graph for Account 1351601



Information regarding power outages that affect large numbers of services are now posted on SSVEC's website. See this month's bill insert.

See reverse for additional information



**Sulphur Springs Valley  
Electric Cooperative, Inc.**

A Touchstone Energy® Cooperative

INVOICE NUMBER: 2231

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address	Service Description			BILL DATE:		28-AUG-2015	
Meter Rate	Location Number Rate Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage			
6797300	FORD ST County Sales Tax	LIFT STATION						0.28
31 days of service from 25-Jul-2015 to 25-Aug-2015				TOTAL:	58.72			
PREVIOUS BALANCE: 63.37		PAYMENTS RECEIVED: 63.37CR		BALANCE FORWARD: 0.00		BALANCE DUE: 58.72		
CURRENT CHARGES DUE >>		12-SEP-2015		TOTAL DUE >>		179.78		

Keep lower portion for your records - Please return upper portion with your payment.



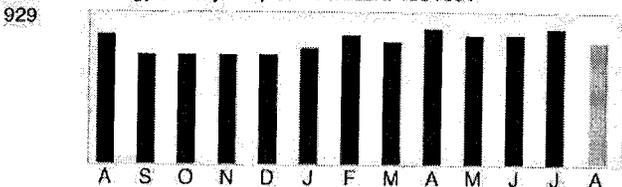
**Sulphur Springs Valley  
Electric Cooperative, Inc.**  
350 N HASKELL AVE  
WILLCOX, AZ 85643-1718  
A Touchstone Energy® Cooperative

MEMBERSHIP: 170788  
INVOICE NUMBER: 2231  
CURRENT CHARGES DUE DATE: 12-SEP-2015  
AMOUNT DUE: 179.78

CUSTOMER:		CLEAR SPRINGS UTILITY CO INC				MEMBERSHIP:		170788
Account	Service Address	Service Description			BILL DATE:		28-AUG-2015	
Meter Rate	Location Number Rate Description	Previous Reading	Present Reading	Meter Multiplier	Billable Usage			
1351601	FORD ST 129485	TREATMENT POND						
	F11184058P							
	GN1	GS NON-DEMAND 1-PHASE	24646	25496	1	850	100.59	
	Cost of Basic Service						16.50	
	Wholesale Power and Fuel Cost Adjustor						11.90CR	
	DSM Surcharge						0.23	
	ACC Environmental Surcharge (REST)						8.40	
	Taxes and Fees							
	ACC Regulatory Fee						0.28	
	State Sales Tax						6.39	
	County Sales Tax						0.57	
30 days of service from 25-Jul-2015 to 24-Aug-2015				TOTAL:	121.06			
PREVIOUS BALANCE: 131.86		PAYMENTS RECEIVED: 131.86CR		BALANCE FORWARD: 0.00		BALANCE DUE: 121.06		

6797300	FORD ST 133340	LIFT STATION						
	F11183651K							
	GD3	GS DEMAND 3-PHASE	27716	28054	1	338	40.00	
	Demand			5.632	1	5.632	0.00	
	Cost of Basic Service						16.50	
	Wholesale Power and Fuel Cost Adjustor						4.73CR	
	DSM Surcharge						0.09	
	ACC Environmental Surcharge (REST)						3.34	
	Taxes and Fees							
	ACC Regulatory Fee						0.14	
	State Sales Tax						3.10	

Energy History Graph for Account 1351601



See reverse for additional information

SSVEC is announcing its youth progrzms for the new school year. This month's insert contains deadlines for student participation.

ACCOUNT: 6797300  
 SERVICE ADDRESS: FORD ST

Meter Number	From	To	Days	Readings	
				Previous	Present
133340	08/25/2015	09/23/2015	29	28054	28472
133340	08/25/2015	09/23/2015	29		5.888

Meter Multiplier	KWh Usage	Rate	Bill Type	Location Number
1	418	GD3	COOP	F11183651K
1	5.888	Demand	COOP	F11183651K

**SERVICE DETAIL**

GD3	GS DEMAND 3-PHASE	49.47
Demand		0.00
Cost of Basic Service		16.50
Wholesale Power and Fuel Cost Adjustor		5.85CR
DSM Surcharge		0.11
ACC Environmental Surcharge (REST)		4.13
<b>Taxes and Fees</b>		
ACC Regulatory Fee		0.16
State Sales Tax		3.61
County Sales Tax		0.92
<b>Total Current Charges:</b>		<b>68.45</b>
PREVIOUS BALANCE:		58.72
PAYMENTS RECEIVED:		58.72CR
BALANCE FORWARD:		0.00
<b>TOTAL DUE</b>		<b>\$195.83</b>

Keep lower portion for your records - Please return upper portion with your payment



**Sulphur Springs Valley Electric Cooperative, Inc.**  
 A Touchstone Energy Cooperative

350 N HASKELL AVE  
 WILLCOX, AZ 85643-1718

ACCOUNT: 1351601  
 SERVICE ADDRESS: FORD ST

Meter Number	From	To	Days	Readings	
				Previous	Present
129485	08/24/2015	09/23/2015	30	25496	26398

Meter Multiplier	Billable Usage	Rate	Bill Type	Location Number
1	902	GN1	COOP	F11184058P

**SERVICE DETAIL**

GN1	GS NON-DEMAND 1-PHASE	106.74
Cost of Basic Service		16.50
Wholesale Power and Fuel Cost Adjustor		12.63CR
DSM Surcharge		0.24
ACC Environmental Surcharge (REST)		8.91
<b>Taxes and Fees</b>		
ACC Regulatory Fee		0.30
State Sales Tax		6.72
County Sales Tax		0.60
<b>Total Current Charges:</b>		<b>127.38</b>
PREVIOUS BALANCE:		121.06
PAYMENTS RECEIVED:		121.06CR
BALANCE FORWARD:		0.00



*PAID*



**Sulphur Springs Valley Electric Cooperative, Inc.** 350 N HASKELL AVE  
WILLCOX, AZ 85643-1718

A Touchstone Energy Cooperative

**ACCOUNT: 1351601**  
**SERVICE ADDRESS: FORD ST**

Meter Number	From	To	Days	Readings	
				Previous	Present
129485	09/23/2015	10/24/2015	31	26398	27266

Meter Multiplier	Billable Usage	Rate	Bill Type	Location Number
1	868	GN1	COOP	F11184058P

**SERVICE DETAIL**

GN1	GS NON-DEMAND 1-PHASE	102.72
Cost of Basic Service		16.50
Wholesale Power and Fuel Cost Adjustor		12.15CR
DSM Surcharge		0.23
ACC Environmental Surcharge (REST)		8.58
<b>Taxes and Fees</b>		
ACC Regulatory Fee		0.29
State Sales Tax		6.51
County Sales Tax		0.58

**Current Charges Due: 12-NOV-2015** 123.26

PREVIOUS BALANCE: 127.38  
PAYMENTS RECEIVED: 127.38CR

**ACCOUNT: 6797300**  
**SERVICE ADDRESS: FORD ST**

Meter Number	From	To	Days	Readings	
				Previous	Present
133340	09/23/2015	10/24/2015	31	28472	28724
133340	09/23/2015	10/24/2015	31		3.328

Meter Multiplier	kWh Usage	Rate	Bill Type	Location Number
1	252	GD3	COOP	F11183651K
1	3.328	Demand	COOP	F11183651K

**SERVICE DETAIL**

GD3	GS DEMAND 3-PHASE	29.82
Demand		0.00
Cost of Basic Service		16.50
Wholesale Power and Fuel Cost Adjustor		3.53CR
DSM Surcharge		0.07
ACC Environmental Surcharge (REST)		2.49
<b>Taxes and Fees</b>		
ACC Regulatory Fee		0.11
State Sales Tax		2.55
County Sales Tax		0.23

**Current Charges Due: 12-NOV-2015** 48.24

PREVIOUS BALANCE: 68.45  
PAYMENTS RECEIVED: 68.45CR  
BALANCE FORWARD: 0.00  
**TOTAL DUE \$171.50**





**Sulphur Springs Valley Electric Cooperative, Inc.**  
 350 N HASKELL AVE  
 WILLCOX, AZ 85643-1718  
 A Touchstone Energy Cooperative

ACCOUNT: 1351601  
 SERVICE ADDRESS: FORD ST

Meter Number	From	To	Days	Readings	
				Previous	Present
129485	10/24/2015	11/22/2015	29	27266	28104

Meter Multiplier	Billable Usage	Rate	Bill Type	Location Number
1	838	GN1	COOP	F11184058P

**POSTED**

**SERVICE DETAIL**

GN1	GS NON-DEMAND 1-PHASE	99.17
	Cost of Basic Service	16.50
	Wholesale Power and Fuel Cost Adjustor	13.41CR
	DSM Surcharge	0.23
	ACC Environmental Surcharge (REST)	8.28
<b>Taxes and Fees</b>		
	ACC Regulatory Fee	0.27
	State Sales Tax	6.22
	County Sales Tax	9.56

<b>Current Charges Due: 10-DEC-2015</b>	<b>117.82</b>
PREVIOUS BALANCE:	123.26
PAYMENTS RECEIVED:	123.26CR

ACCOUNT: 6797300  
 SERVICE ADDRESS: FORD ST

Meter Number	From	To	Days	Readings	
				Previous	Present
133340	10/24/2015	11/22/2015	29	28724	28997
133340	10/24/2015	11/22/2015	29		1.024

Meter Multiplier	kWh Usage	Rate	Bill Type	Location Number
1	273	GD3	COOP	F11183651K
1	1.024	Demand	COOP	F11183651K

**SERVICE DETAIL**

GD3	GS DEMAND 3-PHASE	32.31
	Demand	0.00
	Cost of Basic Service	16.50
	Wholesale Power and Fuel Cost Adjustor	4.37CR
	DSM Surcharge	0.07
	ACC Environmental Surcharge (REST)	2.70
<b>Taxes and Fees</b>		
	ACC Regulatory Fee	0.12
	State Sales Tax	2.65
	County Sales Tax	0.24

<b>Current Charges Due: 10-DEC-2015</b>	<b>50.22</b>
PREVIOUS BALANCE:	48.24
PAYMENTS RECEIVED:	48.24CR
BALANCE FORWARD:	0.00
<b>TOTAL DUE</b>	<b>\$168.04</b>

# **EXHIBIT 4**

**2014 PROPERTY TAX NOTICE**

**ARIZONA**

PARCEL #	AREA CODE	PRIMARY TAX RATE PER \$100 ASSESSED VALUE	SECONDARY TAX RATE PER \$100 ASSESSED VALUE	IRRIGATION DISTRICT \$ PER ACRE
951-52-270 4	2270	12.5285	5.0183	

ASSESSMENT	VALUE IN DOLLARS	ASST. %	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX
LIMITED LAND, BLDGS, ETC	43,289	19.0	8,225	0	12.5285	1,030.47
LIMITED PERSONAL PROPERTY	54,711	19.0	10,395	0	12.5285	1,302.34
LIMITED (PRIMARY) TOTALS	98,000		18,620	0		2,332.81
FULL CASH LAND	41,776	19.0	7,937	0	5.0183	398.30
FULL CASH BUILDINGS, ETC	1,513	19.0	287	0	5.0183	14.40
FULL CASH PERSONAL PROPERTY	54,711	19.0	10,395	0	4.7586	494.65
FULL CASH (SECONDARY) TOTALS	98,000		18,619	0		907.35

2014 TAX SUMMARY	
PRIMARY PROPERTY TAX	2,332.81
LESS STATE AID TO EDUCATION	0.00
NET PRIMARY PROPERTY TAX	2,332.81
SECONDARY PROPERTY TAX	907.35
SPECIAL DISTRICT TAX	0.00
<b>TOTAL TAX DUE FOR 2014</b>	<b>3,240.16</b>

0122413  
 ACREAGE: .00  
 SITUS ADDRESS:  
 LEGAL DESCRIPTION:  
 TOTAL VALUE OF OPERATING PROPERTY 114-10-002-A 41,776

JURISDICTION	2013 TAXES	2014 TAXES
02000 COCHISE COUNTY	507.29	489.29
02001 STATE SCHOOL TAX EQU	98.89	94.75
05022 PEARCE SD #22	803.03	774.53
06106 VALLEY UHS	619.57	638.78
08150 COCHISE COUNTY JUNIO	357.29	378.52
10251 NO COCHISE CNTY HOSP	217.10	229.64
11205 SUNSITES-PEARCE FD	493.70	558.34
11900 FIRE DISTRICT ASSIST	17.93	18.61
14900 COCHISE COUNTY LIBRA	28.02	27.05
15000 COCHISE COUNTY FCD #	21.15	21.35
30000 COCHISE CNTY JOINT T	9.65	9.30

This is the only notice you will receive.

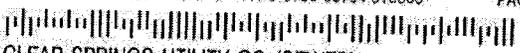
Catherine L Traywick  
 Cochise County Treasurer  
 PO Box 1778  
 Bisbee AZ 85603-2778

**THIS IS A  
 CALENDAR YEAR  
 TAX NOTICE**

**POSTED**  
 9/15

**TOTALS** 3,173.62 3,240.16

951-52-270  
 0039864 01 AT 0.403 \*\*AUTO H4 0.0786 85754-516060 PAGE 0001 OF 0001 00049601 3



CLEAR SPRINGS UTILITY CO (SEWER)  
 BONNIE O'CONNOR  
 P O BOX 85160  
 TUCSON AZ 85754-5160

**PAYMENT INSTRUCTIONS**

To pay the 1st half, send the 1st half coupon with your payment postmarked no later than November 3, 2014. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 1, 2015. To pay taxes for the full year, send the 1st half coupon with your payment postmarked no later than December 31, 2014 and no interest will be charged for current year.

Make your check payable to and mail to:

Catherine L Traywick  
 Cochise County Treasurer  
 PO Box 1778  
 Bisbee AZ 85603-2778

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR PARCEL NUMBER ON YOUR CHECK.

**2015 REAL PROPERTY TAX NOTICE**

**COCHISE COUNTY**

**ARIZONA**

PARCEL NUMBER	AREA CODE	PRIMARY TAX RATE PER \$100 ASSESSED VALUE	SECONDARY TAX RATE PER \$100 ASSESSED VALUE	ST. DAVID IRRIGATION	ASSESSMENT	TAXABLE NET ASSESSED VALUE
951-52-270 4	2270	12.6677	5.3447		REAL PROPERTY	9,442

**2015 TAX SUMMARY**

PRIMARY PROPERTY TAX	1,196.09
LESS STATE AID TO EDUCATION	.00
<b>NET PRIMARY PROPERTY TAX</b>	<b>1,196.09</b>
SECONDARY PROPERTY TAX	500.21
SPECIAL DISTRICT TAX	.00
<b>TOTAL TAX DUE FOR 2015</b>	<b>1,696.30</b>
SITUS ADDRESS	ACREAGE: .00

**PROPERTY DESCRIPTION**  
TOTAL VALUE OF OPERATING PROPERTY  
114-10-002-A 41,776

**THIS IS A CALENDAR YEAR TAX NOTICE 122488**

ASSESSMENT	VALUE IN DOLLARS	ASSESSMENT RATIO	ASSESSED VALUE IN DOLLARS	EXEMPTIONS	NET ASSESSED VALUE
LIMITED VALUE	51,042	18.5%	9,442	0	9,442
FULL CASH	51,042	18.5%	9,443	0	9,443
PERSONAL PROPERTY					

JURISDICTION	2014 TAXES	2016 TAXES
02000 COCHISE COUNTY	489.29	248.13
02001 STATE SCHOOL TAX EQUALIAZTION	94.75	47.71
05022 PEARCE SD #22	774.53	392.75
06106 VALLEY UHS	638.78	331.23
08150 COMMUNITY COLLEGE	378.52	205.42
40251 NO COCHISE CNTY HOSPITAL DIST	229.64	120.98
41205 SUNSITES-PEARCE FD	558.34	302.14
41900 FIRE DISTRICT ASSISTANCE FUND	18.61	9.41
44900 COCHISE COUNTY LIBRARY DIST	27.05	13.73
45000 COCHISE COUNTY FCD #80-49	21.35	20.08
90000 COCHISE CNTY JOINT TECHNOLOGY DIST	9.30	4.72
<b>TOTALS</b>	<b>3,240.16</b>	<b>1,696.30</b>

54 220-13 THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS. When you provide a check as payment, you authorize us either to use the information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

**951-52-270 4**  
42453\*166\*\*50\*\*\*1.041\*\*1/2\*\*\*\*\*AUTO\*\*3-DIGIT 857  
CLEAR SPRINGS UTILITY CO (SEWER)  
BONNIE O'CONNOR  
PO BOX 85160  
TUCSON AZ 85754-5160

**PAYMENT INSTRUCTIONS:** **Nov. 02, 2015** First half 2015 taxes due. Delinquent after 5:00 p.m.  
**Dec. 31, 2015** Final day to pay 2015 current full year taxes without interest.  
**May 02, 2016** Second half taxes due. Delinquent after 5:00 p.m.

**Go paperless next year!**  
Register at [eNoticesOnline.com](http://eNoticesOnline.com). Authorization Code: **COC-YAH6UJKE**

PLEASE INCLUDE YOUR **PARCEL NUMBER** ON YOUR CHECK.  
Make your check payable to and mail to:  
Catherine L Traywick  
Cochise County Treasurer  
P.O. Box 1778  
Bisbee AZ 85603-2778

SCHOOL DISTRICT NAME	PRIMARY TAX RATE	OVERRIDE SECONDARY RATE	CLASS "A" BOND SECONDARY RATE	CLASS "B" BOND SECONDARY RATE	REDUCTION RATE
Pearce SD #22	4.1597				
Valley UHS	3.1994		0.3088		

School district budget overrides result from voter approval to exceed a budget, tax, or expenditure limitation. Class A Bonds are general obligation bonds approved by voters prior to January 1, 1999. Class B Bonds are general obligation bonds approved by voters after December 31, 1998.

**2015 2<sup>nd</sup> HALF COUPON**

**Due March 1, 2016**  
CLEAR SPRINGS UTILITY CO (SEWER)  
Parcel Number: 951-52-270 4 Roll Number: 122488  
**Delinquency Date** Second Half Payment  
Penalty for late payment is 16% per year prorated monthly as of the 1st day of the month for payments postmarked after **May 2, 2016 at 5:00 P.M.**  
(ARS 42-18052 and ARS 42-18053).

DETACH AND RETURN WITH PAYMENT

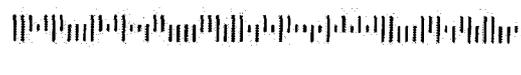
**2**

PLEASE DO NOT STAPLE OR TAPE CHECK TO PAYMENT COUPON  
Make check payable to:  
Catherine L Traywick  
Cochise County Treasurer  
CHECKS MUST BE DRAWN ON A U.S. BANK IN U.S. FUNDS

SECOND HALF DUE BY MAY 2, 2016  PAY **848.15**

**RETURN COUPON AND CHECK TO:**  
Cochise County Treasurer  
P.O. Box 1778  
Bisbee AZ 85603-2778

42453\*166\*\*50\*\*\*1.041\*\*1/2\*\*\*\*\*AUTO\*\*3-DIGIT 857  
CLEAR SPRINGS UTILITY CO (SEWER)  
BONNIE O'CONNOR  
PO BOX 85160  
TUCSON AZ 85754-5160



PLEASE INCLUDE YOUR **PARCEL NUMBER** ON YOUR CHECK.

Security code: 312H73

# **EXHIBIT 5**

**Clear Springs Utility Co., Inc.**  
**Test Year Wastewater Division Materials and Supplies**

Type	Date	Num	Name	Amount
<b>720000 - Materials and Supplies - Sewer</b>				
Bill	02/11/2015	6800	Southwestern Utility Management, Inc	\$ 24.82
Bill	03/10/2015	6861	Southwestern Utility Management, Inc	181.44
Bill	04/14/2015	6926	Southwestern Utility Management, Inc	450.44
Bill	06/09/2015	7014	Southwestern Utility Management, Inc	11.72
Bill	08/04/2015	9522	Jim's Electric INC	380.00
Bill	08/11/2015	Acct# 25172 7.	Apache Ace Hardware	9.72
Bill	09/11/2015	7235	Southwestern Utility Management, Inc	40.55
Bill	10/13/2015	7262	Southwestern Utility Management, Inc	316.02
Bill	11/02/2015	Reimb	Alan Baker	200.00
Bill	11/09/2015	7355	Southwestern Utility Management, Inc	10.57
Bill	11/20/2015	84945	Roto-Rooter Sewer & Drain Service	485.00
Bill	11/24/2015	5972	Stamback	300.00
Bill	11/24/2015	5972	Stamback	92.00
Bill	12/08/2015	7412	Southwestern Utility Management, Inc	95.72
Bill	12/14/2015	Approved 7382	Southwestern Utility Management, Inc	90.00
				<u>\$2,688.00</u>

*Note: All of the above invoices are less than \$500, however the Roto-Rooter invoice is attached.*



# EXHIBIT 6

**WATER EXHIBIT 5  
WASTEWATER EXHIBIT 6**

**Clear Springs Utility Co., Inc.  
Test Year Outside Services Expense for Water and Wastewater**

**630000 and 731000 - Outside Services**

Type	Date	Num	Name	Total	Water Division	Sewer Division
Bill	01/13/2015	Approved 6714	Southwestern Utility Manager	\$ 65.00	\$ 39.00	\$ 26.00
Bill	01/13/2015	Approved 6714	Southwestern Utility Manager	195.00	117.00	78.00
Bill	01/13/2015	Approved 6714	Southwestern Utility Manager	195.00	117.00	78.00
Bill	01/13/2015	Approved 6714	Southwestern Utility Manager	6,182.00	6,182.00	-
Bill	01/13/2015	Approved 6714	Southwestern Utility Manager	728.00	-	728.00
Bill	01/20/2015	Jan 111	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	01/27/2015	WIFA 23532	Moyes Sellers & Hendricks	315.00	315.00	-
Bill	02/17/2015	Approved 6788	Southwestern Utility Manager	195.00	117.00	78.00
Bill	02/17/2015	Approved 6788	Southwestern Utility Manager	195.00	117.00	78.00
Bill	02/17/2015	Feb 115	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	02/17/2015	Approved 6788	Southwestern Utility Manager	6,127.00	6,127.00	-
Bill	02/18/2015	Approved 6788	Southwestern Utility Manager	734.00	-	734.00
Bill	03/09/2015	Approved 6839	Southwestern Utility Manager	195.00	117.00	78.00
Bill	03/09/2015	Approved 6839	Southwestern Utility Manager	6,149.00	6,149.00	-
Bill	03/09/2015	Approved 6839	Southwestern Utility Manager	720.00	-	720.00
Bill	03/09/2015	WIFA 23727	Moyes Sellers & Hendricks	382.50	382.50	-
Bill	03/10/2015	Mar 120	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	04/07/2015	23857	Moyes Sellers & Hendricks	652.50	652.50	-
Bill	04/14/2015	Apr 125	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	04/15/2015	Approved 6901	Southwestern Utility Manager	195.00	117.00	78.00
Bill	04/15/2015	Approved 6901	Southwestern Utility Manager	6,160.00	6,160.00	-
Bill	04/15/2015	Approved 6901	Southwestern Utility Manager	726.00	-	726.00
Bill	04/24/2015	426	Facilitation PLLC	1,297.50	778.50	519.00
Bill	05/04/2015	WIFA - 24060	Moyes Sellers & Hendricks	382.50	382.50	-
Bill	05/04/2015	24061	Moyes Sellers & Hendricks	67.50	67.50	-
Bill	05/12/2015	May 130	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	05/18/2015	Approved 6963	Southwestern Utility Manager	65.00	39.00	26.00
Bill	05/18/2015	Approved 6963	Southwestern Utility Manager	195.00	117.00	78.00
Bill	05/18/2015	Approved 6963	Southwestern Utility Manager	390.00	390.00	-
Bill	05/18/2015	Approved 6963	Southwestern Utility Manager	6,204.00	6,204.00	-
Bill	05/18/2015	Approved 6963	Southwestern Utility Manager	726.00	-	726.00
Bill	05/27/2015	24214	Moyes Sellers & Hendricks	45.00	45.00	-
Bill	05/27/2015	WIFA - 24213	Moyes Sellers & Hendricks	787.50	787.50	-
Bill	06/12/2015	Approved 7047	Southwestern Utility Manager	32.50	19.50	13.00
Bill	06/12/2015	Approved 7047	Southwestern Utility Manager	195.00	117.00	78.00
Bill	06/12/2015	Approved 7047	Southwestern Utility Manager	6,171.00	6,171.00	-
Bill	06/12/2015	Approved 7047	Southwestern Utility Manager	130.00	130.00	-
Bill	06/12/2015	Approved 7047	Southwestern Utility Manager	728.00	-	728.00
Bill	06/22/2015	June 135	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	06/29/2015	24380	Moyes Sellers & Hendricks	360.00	360.00	-
Bill	06/29/2015	WIFA - 24379	Moyes Sellers & Hendricks	180.00	180.00	-
Bill	07/15/2015	Approved 7090	Southwestern Utility Manager	130.00	78.00	52.00
Bill	07/15/2015	Approved 7090	Southwestern Utility Manager	195.00	117.00	78.00
Bill	07/15/2015	Approved 7090	Southwestern Utility Manager	6,083.00	6,083.00	-
Bill	07/15/2015	Approved 7090	Southwestern Utility Manager	718.00	-	718.00
Bill	07/24/2015	July 140	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	07/30/2015	24510	Moyes Sellers & Hendricks	900.00	900.00	-

**WATER EXHIBIT 5  
WASTEWATER EXHIBIT 6**

**Clear Springs Utility Co., Inc.  
Test Year Outside Services Expense for Water and Wastewater**

**630000 and 731000 - Outside Services**

Type	Date	Num	Name	Total	Water Division	Sewer Division
Bill	07/30/2015	WIFA - 24509	Moyes Sellers & Hendricks	495.00	495.00	-
Bill	08/14/2015	Approved 7142	Southwestern Utility Manager	195.00	117.00	78.00
Bill	08/14/2015	Approved 7142	Southwestern Utility Manager	6,094.00	6,094.00	-
Bill	08/14/2015	Approved 7142	Southwestern Utility Manager	716.00	-	716.00
Bill	08/24/2015	Aug 145	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	08/25/2015	24665	Moyes Sellers & Hendricks	967.50	967.50	-
Bill	08/25/2015	WIFA - 24664	Moyes Sellers & Hendricks	697.50	697.50	-
Bill	09/11/2015	Approved 7211	Southwestern Utility Manager	195.00	117.00	78.00
Bill	09/11/2015	Approved 7211	Southwestern Utility Manager	6,105.00	6,105.00	-
Bill	09/11/2015	Approved 7211	Southwestern Utility Manager	722.00	-	722.00
Bill	09/28/2015	Sep 150	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	09/29/2015	24844	Moyes Sellers & Hendricks	810.00	810.00	-
Bill	09/29/2015	WIFA - 24843	Moyes Sellers & Hendricks	697.50	697.50	-
Bill	10/16/2015	Approved 7270	Southwestern Utility Manager	97.50	58.50	39.00
Bill	10/16/2015	Approved 7270	Southwestern Utility Manager	195.00	117.00	78.00
Bill	10/16/2015	Approved 7270	Southwestern Utility Manager	6,028.00	6,028.00	-
Bill	10/16/2015	Approved 7270	Southwestern Utility Manager	720.00	-	720.00
Bill	10/16/2015	Sept. 2015	Holm & Valenzuela CPAs P.C.	50.00	30.00	20.00
Bill	10/23/2015	24933	Moyes Sellers & Hendricks	427.50	427.50	-
Bill	10/23/2015	WIFA - 24932	Moyes Sellers & Hendricks	922.50	922.50	-
Bill	10/29/2015	Oct 155	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	11/09/2015	Approved 7328	Southwestern Utility Manager	195.00	117.00	78.00
Bill	11/09/2015	Approved 7328	Southwestern Utility Manager	6,017.00	6,017.00	-
Bill	11/09/2015	Approved 7328	Southwestern Utility Manager	714.00	-	714.00
Bill	11/20/2015	Nov 160	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
Bill	11/30/2015	WIFA - 25127	Moyes Sellers & Hendricks	292.50	292.50	-
Bill	11/30/2015	WIFA - 25126	Moyes Sellers & Hendricks	292.50	292.50	-
Bill	12/14/2015	Approved 7382	Southwestern Utility Manager	195.00	117.00	78.00
Bill	12/14/2015	Approved 7382	Southwestern Utility Manager	6,028.00	6,028.00	-
Bill	12/14/2015	Approved 7382	Southwestern Utility Manager	716.00	-	716.00
Bill	12/15/2015	WIFA - 25273	Moyes Sellers & Hendricks	1,274.00	1,274.00	-
Bill	12/15/2015	WIFA - 25272	Moyes Sellers & Hendricks	1,507.50	1,507.50	-
Bill	12/15/2015	Approved 36081	Wagner, Eubank & Nichols, L.L.I	2,425.00	1,455.00	970.00
Bill	12/21/2015	Dec 165	Potable Products, Inc.	4,500.00	2,700.00	1,800.00
<b>Totals</b>				<b>\$ 155,885.00</b>	<b>\$ 122,860.00</b>	<b>\$ 33,025.00</b>

*Notes: The six invoices under \$200 have not been provided.  
The contractual services invoices are provided with the water division application.  
Attorney invoices redacted.*

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
1/8/2015	6714

A

<b>Bill To</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax #520-792-0377

Terms
Net 30 Days

Due Date
2/7/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	December Services	562	11.00	6,182.00
2.00/Customer	December Sewer Services	364	2.00	728.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	2	45.00	90.00
	1021 Irene-water leak			
Field Tech After Hour O/T	11/30, 12/6, 12/7, 12/8, 12/13, 12/14, 12/20, 12/21, 12/25, 12/27, 12/28, 01/01, 01/03-Lift station flow meter	12.5	45.00	562.50
Field Tech After Hour O/T	After Hours Over Time	2.5	45.00	112.50
	12/8-Install meter 1013 Treasure			
Field Supervisor	Field Supervisor - Extra Work	1	65.00	65.00
	Quarterly MRDL Report			
Field Supervisor	Field Supervisor - Extra Work	3	65.00	195.00
	Quarterly SMRF Report			
Field Tech After Hour O/T	After Hours Over Time	4	45.00	180.00
	12/27-well #7 & well #9 electric issues			
Field Tech After Hour O/T	After Hours Over Time	2	45.00	90.00
	12/28-well #6 overheated pump starter			
Field Tech After Hour O/T	After Hours Over Time	9	45.00	405.00
	12/31-Service line repair 217 Klassen			
6502 Client Billing-Mileage	Client Billing-Mileage	987	0.56	552.72
			<b>Total</b>	\$9,357.72

PAID  
6301  
731





Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
2/5/2015	6788

A

<b>Bill To</b>
Clear Springs Utility Co, P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172 Fax #520-792-0377
---

<b>Terms</b>
Net 30 Days

<b>Due Date</b>
3/7/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	January Services	557	11.00	6,127.00
2.00/Customer	January Sewer Services	367	2.00	734.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time 1/4, 1/10, 1/11, 1/17, 1/18, 1/24, 1/25, 1/28, 1/31-Read sewer flow meter	9	45.00	405.00
Field Tech After Hour O/T	After Hours Over Time 1/13-Remove lock 1015 Christmas Tree	2	45.00	90.00
Field Tech After Hour O/T	After Hours Over Time 1/14-Well #6 repair sensors	2.5	45.00	112.50
Field Supervisor	Field Supervisor - Extra Work ACC Annual Report	3	65.00	195.00
6502 Client Billing-Mileage	Client Billing-Mileage	784	0.575	450.80
			<b>Total</b>	\$8,309.30

PAID  
2/12/15

630/731

Southwestern Utility Management, Inc.  
 P.O. Box 85160  
 Tucson, Arizona 85754

# Invoice

Date	Invoice #
3/9/2015	6839

A

Bill To
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
 Fax #520-792-0377

Terms  
 Net 30 Days

Due Date  
 4/8/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	February Services	559	11.00	6,149.00
2.00/Customer	February Sewer Services	360	2.00	720.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	8	45.00	360.00
6502 Client Billing-Mileage	2/1 & 2/7, 2/8, 2/14, 2/15, 2/21, 2/22, 2/28 read flow meter Client Billing-Mileage	858	0.575	493.35
<b>Total</b>				\$7,917.35

PAID 3/9  
 630/731





Southwestern Utility Management, Inc.  
 P.O. Box 85160  
 Tucson, Arizona 85754

# Invoice

Date	Invoice #
4/9/2015	6901

<b>Bill To:</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
 Fax #520-792-0377

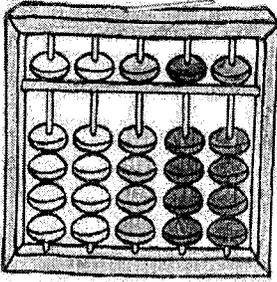
**Terms**  
 Net 30 Days

**Due Date**  
 5/9/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	March Services	560	11.00	6,160.00
2.00/Customer	March Sewer Services	363	2.00	726.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time 3/1, 3/7, 3/8, 3/14, 3/15, 3/21, 3/22, 3/28, 3/29, 4/4 read flow meter	9	45.00	405.00
6502 Client Billing-Mileage	Client Billing-Mileage	646	0.575	371.45
			<b>Total</b>	\$7,857.45

*PAID*  
 4/15

630 / 731



# FACILITATION PLLC

PO Box 51628  
 PHOENIX, AZ 85076  
 602.275.1710  
 SONNCPA@COX.NET

# INVOICE

DATE	NUMBER
4/23/2015	426

**INVOICE TO:**

Clear Springs Utility Company, Inc.  
 PO Box 85160  
 Tucson, AZ 85754

TERMS	BILLED RATE
Net 30	\$100/hour

END DATE	DESCRIPTION OF SERVICES	HOURS	AMOUNT
2/18/2015	Review 2014 trial balance of consolidated entity for regulatory adjustments. For both the water and sewer divisions, update plant and depreciation, and CIAC and amortization, thru the November 6, 2014, date of sale. Further calculate depreciation and amortization for 11/7/14 through 12/31/14. Track and reconcile AIAC and write adjusting entries to update QuickBooks.	3.50	350.00
2/18/2015	Professional Discount for Southwestern Clients (15%)		-52.50
3/25/2015	Completion of the Arizona Department of Revenue Tax Year 2016 Property Tax Form - Water Division (Flat Rate)		225.00
3/25/2015	Completion of the Arizona Department of Revenue Tax Year 2016 Property Tax Form - Sewer Division (Flat Rate)		225.00
4/15/2015	Completion of the Arizona Corporation Commission Utilities Division Annual Report - Water & Sewer (combo report) for year ended December 31, 2014 (Flat Rate)		550.00
			
PLEASE NOTE NEW REMIT TO ADDRESS!		<b>TOTAL</b>	<b>\$1,297.50</b>

# INVOICE

Date	Invoice #
5/5/15	130

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	May-15	\$ 4,500.00	\$ 4,500.00
1	Rent	May-15	\$ 150.00	\$ 150.00
1	Utilities	May-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

PAID 5/12

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
5/8/2015	6963

*A*

<b>Bill To</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax # 520-792-0377

Terms
Net 30 Days

Due Date
6/7/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	April Services	564	11.00	6,204.00
2.00/Customer	April Sewer Services	363	2.00	726.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	3/29, 4/4, 4/5, 4/11, 4/12, 4/18, 4/19, 4/25, 4/26 read flow meter	8	45.00	360.00
Field Supervisor	Field Supervisor - Extra Work	1	65.00	65.00
WIFA - Accting	Consumer Confidence Report	6	65.00	390.00
6502 Client Billing-Mileage	WIFA Work Performed	681	0.575	391.58
<b>Total</b>				<b>\$8,331.58</b>

*PAID*  
*5/8*  
*630/731*

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
6/8/2015	7047

A

Bill To
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax #520-792-0377

Terms
Net 30 Days

Due Date
7/8/2015

Item	Description	Qty	Rate	Amount
11.00/ Customer	May Services	561	11.00	6,171.00
2.00/ Customer	May Sewer Services	364	2.00	728.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	10	45.00	450.00
	5/2, 5/3, 5/9, 5/10, 5/16, 5/17, 5/23, 5/24, 5/25, 5/30, -read flow meter			
Field Supervisor	Field Supervisor - Extra Work	0.5	65.00	32.50
	ADWR Annual Report			
Meeting	WIFA Meeting	1	65.00	65.00
Field Supervisor	Field Supervisor - Extra Work	1	65.00	65.00
	5/27-WIFA meeting			
6502 Client Billing-Mileage	Client Billing-Mileage	664	0.575	381.80
			<b>Total</b>	\$8,088.30

630/731

# INVOICE

Date	Invoice #
6/22/15	135

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Jun-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Jun-15	\$ 150.00	\$ 150.00
1	Utilities	Jun-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

~~POSTED~~  
4/72

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
7/7/2015	7090

A

<b>Bill To</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax # 520-792-0377

Terms
Net 30 Days

Due Date
8/6/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	June Services	553	11.00	6,083.00
2.00/Customer	June Sewer Services	359	2.00	718.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time 5/31, 6/6, 6/7, 6/13, 6/14, 6/20, 6/21, 6/27, 6/28 read flow meter	9	45.00	405.00
Field Tech After Hour O/T	After Hours Over Time 6/1-pulled pump at well #5	2	45.00	90.00
Field Supervisor	Field Supervisor - Extra Work Quarterly MRDL Report	1	65.00	65.00
Field Supervisor	Field Supervisor - Extra Work 2nd Qtr SMRF Report	1	65.00	65.00
6502 Client Billing-Mileage	Client Billing-Mileage	856	0.575	492.20
			<b>Total</b>	<b>\$8,113.20</b>

PAID 7/15  
6301737

# INVOICE

Date	Invoice #
7/24/15	140

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Jul-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Jul-15	\$ 150.00	\$ 150.00
1	Utilities	Jul-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

PAID 7/24

Southwestern Utility Management, Inc.  
 P.O. Box 85160  
 Tucson, Arizona 85754

# Invoice

Date	Invoice #
8/7/2015	7142

A

Bill To
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
 Fax #520-792-0377

Terms
Net 30 Days

Due Date
9/6/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	July Services	554	11.00	6,094.00
2.00/Customer	July Sewer Services	358	2.00	716.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	7/4, 7/5, 7/11, 7/12, 7/18, 7/19, 7/25, 7/26-Read flow meter	8	45.00	360.00
Field Tech After Hour O/T	After Hours Over Time	2	45.00	90.00
Field Tech After Hour O/T	7/6-replace fuse at well #6			
Field Tech After Hour O/T	After Hours Over Time	2.5	45.00	112.50
6502 Client Billing-Mileage	7/20-432 Dale-Leak repair			
	Client Billing-Mileage	920	0.575	529.00
			<b>Total</b>	\$8,096.50

POSTED 8/14

630/731

# INVOICE

Date	Invoice #
8/21/15	145

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description	Rate	Amount
1	Management Fee Aug-15	\$ 4,500.00	\$ 4,500.00
1	Rent Aug-15	\$ 150.00	\$ 150.00
1	Utilities Aug-15	\$ 40.00	\$ 40.00
<del>PAID</del> 8/20			
<b>Total</b>			<b>\$ 4,690.00</b>

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
9/8/2015	7211

*A*

Bill To
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax #520-792-0377

Terms
Net 30 Days

Due Date
10/8/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	August Services	555	11.00	6,105.00
2.00/Customer	August Sewer Services	361	2.00	722.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	11	45.00	495.00
	8/1, 8/2, 8/8, 8/9, 8/15, 8/16, 8/22 8/23, 8/30-Read flow meter			
Field Tech After Hour O/T	After Hours Over Time	1.5	45.00	67.50
	8/14-Leak repair			
6502 Client Billing-Mileage	Client Billing-Mileage	832	0.575	478.40
			<b>Total</b>	\$8,062.90

*PAID*  
*9/11*  
*6301/731*

# INVOICE

Date	Invoice #
9/25/15	150

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Sep-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Sep-15	\$ 150.00	\$ 150.00
1	Utilities	Sep-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

*PAID*  
9/28

Southwestern Utility Management, Inc.  
 P.O. Box 85160  
 Tucson, Arizona 85754

# Invoice

Date	Invoice #
10/12/2015	7270

A

Bill To
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
 Fax #520-792-0377

Terms
Net 30 Days

Due Date
11/11/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	September Services	548	11.00	6,028.00
2.00/Customer	September Sewer Services	360	2.00	720.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	10	45.00	450.00
Field Supervisor	9/6, 9/7, 9/12, 9/13, 9/19, 9/20, 9/26, 9/27-read flow meter			
	Field Supervisor - Extra Work	1.5	65.00	97.50
6502 Client Billing-Mileage	Quarterly MRDL Report			
	Client Billing-Mileage	530	0.575	304.75
<p><b>PAID</b>  <i>10/16</i></p> <p><i>630/731</i></p>				
<b>Total</b>				\$7,795.25

# INVOICE

Date	Invoice #
10/28/2015	155

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Oct-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Oct-15	\$ 150.00	\$ 150.00
1	Utilities	Oct-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

*Handwritten signature and date: 10/29*

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
11/4/2015	7328

A

<b>Bill To</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax #520-792-0377

<b>Terms</b>
Net 30 Days

<b>Due Date</b>
12/4/2015

Item	Description	Qty	Rate	Amount
11.00/Customer	October Services	547	11.00	6,017.00
2.00/Customer	October Sewer Services	357	2.00	714.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time 10/3, 10/4, 10/10, 10/11, 10/17, 10/18, 10/24, 10/25, 11/1-read flow meter	9	45.00	405.00
6502 Client Billing-Mileage	Client Billing-Mileage	956	0.575	549.70
			<b>Total</b>	\$7,880.70

620/731  
**POSTED**

# INVOICE

Date	Invoice #
11/19/15	160

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Nov-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Nov-15	\$ 150.00	\$ 150.00
1	Utilities	Nov-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

~~POSTED~~

Southwestern Utility Management, Inc.  
P.O. Box 85160  
Tucson, Arizona 85754

# Invoice

Date	Invoice #
12/7/2015	7382

<b>Bill To:</b>
Clear Springs Utility Co. P.O. Box 85160 Tucson, AZ 85754

Telephone # 520-623-5172  
Fax #520-792-0377

**Terms**  
Net 30 Days

**Due Date**  
1/6/2016

Item	Description	Qty	Rate	Amount
11.00/Customer	November Services	548	11.00	6,028.00
2.00/Customer	November Sewer Services	358	2.00	716.00
6301 QB - Accounting	Monthly Accounting - QuickBooks	3	65.00	195.00
Field Tech After Hour O/T	After Hours Over Time	3	45.00	135.00
Field Tech After Hour O/T	11/1, 11/7, 11/8 read flow meter			
Field Tech After Hour O/T	After Hours Over Time	2	45.00	90.00
6502 Client Billing-Mileage	11/13-sewer repairs			
	Client Billing-Mileage	580	0.575	333.50
			<b>Total</b>	\$7,497.50

*630/731*

**WAGNER, EUBANK & NICHOLS, L.L.P.**

Certified Public Accountants

The Berkshire at Preston Center  
5950 Berkshire Lane, Suite 900  
Dallas, Texas 75225  
(214) 692-6800 Fax (214) 692-7844  
www.wencpa.com

Clear Springs Utility Co  
P.O. Box 85160  
Tucson, AZ 85754

Invoice No. 36081  
Date 11/10/2015  
Client No. 90150

Professional services rendered in connection with the following:

Multiple phone calls and discussions regarding deal structure.

Review subsidiary short period returns and correspondence with book keeper regarding reconciliation of book balances to tax balances.

Prepared consolidated trial balance from subsidiary books.

Input fixed asset detail from short period subsidiary returns and client books into tax return software.

Preparation and review of the 2014 U.S. Income Tax Return for an S Corporation (Form 1120S) and supporting schedules.

Preparation and review of the 2014 Texas Franchise Tax Return and Public Information Report.

Preparation and review of the 2014 Arizona S Corporation Income Tax Return (Form 120S) and supporting schedules.

PAID  
12/15

\$ 2,425.00

# INVOICE

Date	Invoice #
12/18/15	165

Potable Products Inc.  
5910 North Central Expy, Ste 1580  
Dallas, TX 75206

Bill To
Clear Springs Utility Company, Inc. PO Box 85160 Tucson, AZ 85754

Quantity	Description		Rate	Amount
1	Management Fee	Dec-15	\$ 4,500.00	\$ 4,500.00
1	Rent	Dec-15	\$ 150.00	\$ 150.00
1	Utilities	Dec-15	\$ 40.00	\$ 40.00
			<b>Total</b>	<b>\$ 4,690.00</b>

~~POSTED~~  
12/21