

ORIGINAL



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**UNS Electric, Inc.**

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Tucson, AZ 85702-1720

RECEIVED  
AZ CORP COMMISSION  
DOCKET CONTROL

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Regulatory Coordinator

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2016 APR 15 PM 11:27

April 15, 2016

Arizona Corporation Commission  
**DOCKETED**

APR 15 2016

Docket Control  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, AZ 85007

DOCKETED BY

Re: UNS Electric, Inc.'s Request for Approval of Rider R-8 Lost Fixed Cost Recovery Tariff  
Docket No. E-04204A-12-0504

Pursuant to Arizona Corporation Commission ("Commission") Decision No. 74235 (December 31, 2013) and Section 5 of UNS Electric, Inc.'s ("UNS Electric") approved Plan of Administration for Lost Fixed Cost Recovery ("LFCR") Mechanism, UNS Electric hereby files the calculated annual LFCR adjustment. Attachment A shows the LFCR adjustment and supporting Schedules, which consist of the following: 1) LFCR Annual Percentage Adjustment Rate; 2) LFCR Annual Incremental Cap Calculation; 3) LFCR Calculation; 4) LFCR Test Year Rate Calculation; and 5) Delivery Revenue Calculation. See Attachment B for the the clean and redlined copy of the UNS Electric Rider R-8 Tariff.

UNS Electric is proposing an LFCR rate of 0.9394% for energy efficiency and 0.2424% for distributed generation. Based on an average monthly usage of 850 kWh, UNS Electric estimates that this will result in an increase of approximately \$0.29 on a residential bill. An analysis of the residential customer bill impact is shown in Attachment C.

UNS Electric respectfully requests that the Commission approve the LFCR rate, as shown in Attachment A, for implementation of the rate by July 1, 2016.

If you have any questions, please contact me at (520) 884-3680.

Best regards,

Melissa Morales  
Regulatory Services

cc: Barbara Keene, ACC  
Compliance Section, ACC

# **Attachment A**

**LFCR**

**Schedules**

UNS Electric, Inc.  
 Lost Fixed Cost Recovery Mechanism  
 Schedule 1: LFCR Annual Percentage Adjustment Rates

Line No.	(A) Annual Percentage Adjustment	(B) Reference	(C) Totals
<u>Energy Efficiency Related Adjustment</u>			
1	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 103, Col E)	\$ 1,558,277
2	2015 Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ 165,873,036
3	Percentage Adjustment Applied to Customer's Bills for EE	(Line 1 / Line 2)	0.9394%
<u>Distributed Generation Related Adjustment</u>			
4	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 104, Col E)	\$ 402,131
5	2015 Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ 165,873,036
6	Percentage Adjustment Applied to Customer's Bills for DG	(Line 4 / Line 5)	0.2424%

UNS Electric, Inc.  
Lost Fixed Cost Recovery Mechanism  
Schedule 2: LFCR Annual Incremental Cap Calculation

Line No.	(A) LFCR Annual Incremental Cap Calculation	(B) Reference	(C) Totals
1	2015 Applicable Company Revenues		\$ 165,873,036
2	Allowed Cap %		1.00%
3	Maximum Allowed Incremental Recovery	(Line 1 * Line 2)	\$ 1,658,730
4	Total Lost Fixed Cost Revenue	Schedule 3, Line 105, Column C	\$ 1,973,723
5	Total Deferred Balance from Previous Period	Previous Filing, Schedule 2, Line 13, Column C	\$ -
6	Annual Interest Rate		
7	Interest Accrued on Deferred Balance	(Line 5 * Line 6)	\$ -
8	Total Lost Fixed Cost Revenue Current Period	(Line 4 + Line 5 + Line 7)	\$ 1,973,723
9	Lost Fixed Cost Revenue from Prior Period	Previous Filing, Schedule 2, Line 15, Column C	\$ 1,398,692
10	Lost Fixed Cost Revenue - Billed <sup>1</sup>		\$ 1,397,426
11	LFCR Balancing Account	(Line 9 - Line 10)	\$ 1,266
11a	Prior Period Correction <sup>2</sup>		\$ (14,581)
12	Total Incremental Lost Fixed Cost Revenue for Current Year	(Line 8 - Line 9 + Line 11 + Line 11a)	\$ 561,716
13	Amount in Excess of Cap to Defer	(Line 12 - Line 3)	\$ -
14	Incremental Period Adjustment as %	[(Line 12 - Line 13) / Line 1]	0.3386%
15	Total Lost Fixed Cost Revenue for Current Period	(Line 8 + Line 11 + Line 11a - Line 13)	\$ 1,960,408

<sup>1</sup> Amount billed to customers for the collection period of July 2015 through June 2016. Collections for March 2016 through June 2016 are estimated based on 2015 revenues during those same months.

<sup>2</sup> This year's filing includes two adjustments. The first is an adjustment to correct for a miscalculation regarding energy efficiency savings for CFL bulbs that affected the 2013 and 2014 energy efficiency figures. The second, is to true up the LFCR collections that were estimated in last year's filing for March-June 2015.

UNS Electric, Inc.  
Lost Fixed Cost Recovery Mechanism  
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
<b>Residential</b>					
<u>Energy Efficiency Savings</u>					
1	Current Period		18,870,275	kWh	
2	% of Residential Customers choosing fixed-option		0.0%		
3	Excluded kWh reduction	(Line 1 * Line 2)	-	kWh	
4	Net - Current Period	(Line 1 - Line 3)	18,870,275	kWh	
(Previous Filing, Schedule 3, Line 6, Column C +					
5	Prior Period kWh EE losses <sup>1</sup>	Line 4)	49,507,575	kWh	
(Previous Filing, Schedule 3, Line 6, Column C + Line 4) (Line					
6	Cumulative Recoverable kWh savings	4 + Line 5)	68,377,850	kWh	
7	Total Recoverable EE Savings	Line 6	68,377,850	kWh	
8	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh	
9	Residential - Lost Fixed Cost Revenue Relating to EE	(Line 7 * Line 8)	\$ 1,449,610.43		
<u>Distributed Generation</u>					
10	Current Period		13,440,316	kWh	
11	% of Residential Customers choosing fixed-option		0.0%		
12	Excluded kWh reduction	(Line 10 * Line 11)	-	kWh	
13	Net - Current Period	(Line 10 - Line 12)	13,440,316	kWh	
(Previous Filing, Schedule 3, Line 15, Column C					
14	Prior Period kWh DG losses <sup>2</sup>	Line 13)	-	kWh	
(Previous Filing, Schedule 3, Line 15, Column C +					
15	Cumulative Recoverable kWh savings	Line 13)	13,440,316	kWh	
16	Total Recoverable DG Savings	Line 15	13,440,316	kWh	
17	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh	
18	Residential - Lost Fixed Cost Revenue Relating to DG	(Line 16 * Line 17)	\$ 284,934.70		
<u>Small General Service</u>					
<u>Energy Efficiency Savings</u>					
19	Current Period		1,787,746	kWh	
(Previous Filing, Schedule 3, Line 21, Column C					
20	Prior Period kWh EE losses	Line 19)	970,911	kWh	
(Previous Filing, Schedule 3, Line 21, Column C +					
21	Cumulative Recoverable kWh savings	Line 19)	2,758,657	kWh	
22	Total Recoverable EE Savings	Line 21	2,758,657	kWh	
23	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh	
24	Small General Service - Lost Fixed Cost Revenue Relating to EE	(Line 22 * Line 23)	\$ 77,242.38		
<u>Distributed Generation</u>					
25	Current Period		3,343,404	kWh	
(Previous Filing, Schedule 3, Line 27, Column C					
26	Prior Period kWh DG losses <sup>2</sup>	Line 25)	-	kWh	
(Previous Filing, Schedule 3, Line 27, Column C +					
27	Cumulative Recoverable kWh savings	Line 25)	3,343,404	kWh	
28	Total Recoverable DG Savings	Line 27	3,343,404	kWh	
29	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh	
30	Small General Service - Lost Fixed Cost Revenue Relating to DG	(Line 28 * Line 29)	\$ 93,615.31		

UNS Electric, Inc.  
Lost Fixed Cost Recovery Mechanism  
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
<b>Large General Service - Delivery Revenue - Demand</b>					
<u>Energy Efficiency Savings</u>					
31	Current Period		547	kW	
32	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 33, Column C	697	kW	
33	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 33, Column C + Line 31)	1,244	kW	
34	Total Recoverable EE Savings	Line 33	1,244	kW	
35	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW	
36	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 34 * Line 35)	\$ 6,047.76		
<u>Distributed Generation</u>					
37	Current Period		246	kW	
38	Prior Period kW DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 39, Column C	-	kW	
39	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 39, Column C + Line 37)	246	kW	
40	Total Recoverable DG Savings	Line 39	246	kW	
41	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW	
42	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 40 * Line 41)	\$ 1,196.82		
<b>Large General Service - Delivery Revenue</b>					
<u>Energy Efficiency Savings</u>					
43	Current Period		4,670,754	kWh	
44	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 45, Column C	5,037,488	kWh	
45	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 45, Column C + Line 43)	9,708,242	kWh	
46	Total Recoverable EE Savings	Line 45	9,708,242	kWh	
47	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031	\$/kWh	
48	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 46 * Line 47)	\$ 30,095.55		
<u>Distributed Generation</u>					
49	Current Period		5,212,395	kWh	
50	Prior Period kWh DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 51, Column C	-	kWh	
51	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 51, Column C + Line 49)	5,212,395	kWh	
52	Total Recoverable DG Savings	Line 51	5,212,395	kWh	
53	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031	\$/kWh	
54	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 52 * Line 53)	\$ 16,158.43		

UNS Electric, Inc.  
Lost Fixed Cost Recovery Mechanism  
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
<b>Interruptible Power Service - Delivery Revenue - Demand</b>					
<u>Energy Efficiency Savings</u>					
55	Current Period		-	kW	
56	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 57, Column C	-	kW	
57	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 57, Column C + Line 55)	-	kW	
58	Total Recoverable EE Savings	Line 57	-	kW	
59	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2,2350	\$/kW	
60	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 58 * Line 59)	\$ -		
<u>Distributed Generation</u>					
61	Current Period		378	kW	
62	Prior Period kW DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 63, Column C	-	kW	
63	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 63, Column C + Line 61)	378	kW	
64	Total Recoverable DG Savings	Line 63	378	kW	
65	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2,2350	\$/kW	
66	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 64 * Line 65)	\$ 845.01		
<b>Interruptible Power Service - Delivery Revenue</b>					
<u>Energy Efficiency Savings</u>					
67	Current Period		-	kWh	
68	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 69, Column C	-	kWh	
69	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 69, Column C + Line 67)	-	kWh	
70	Total Recoverable EE Savings	Line 69	-	kWh	
71	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156	\$/kWh	
72	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 70 * Line 71)	\$ -		
<u>Distributed Generation</u>					
73	Current Period		520,000	kWh	
74	Prior Period kWh DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 75, Column C	-	kWh	
75	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 75, Column C + Line 73)	520,000	kWh	
76	Total Recoverable DG Savings	Line 75	520,000	kWh	
77	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156	\$/kWh	
78	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 76 * Line 77)	\$ 8,112.00		

UNS Electric, Inc.  
Lost Fixed Cost Recovery Mechanism  
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
<b>Large Power Service - Delivery Revenue - Demand Energy Efficiency Savings</b>					
79	Current Period			54 kW	
80	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 81, Column C		473 kW	
81	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 81, Column C + Line 79)		528 kW	
82	Total Recoverable EE Savings	Line 81		528 kW	
83	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$	8.5037 \$/kW	
84	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 82 * Line 83)	\$	4,485.79	
<b>Distributed Generation</b>					
85	Current Period			- kW	
86	Prior Period kW DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 87, Column C		- kW	
87	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 87, Column C + Line 85)		- kW	
88	Total Recoverable DG Savings	Line 87		- kW	
89	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$	8.5037 \$/kW	
90	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 88 * Line 89)	\$	-	
<b>Large Power Service - Delivery Revenue Energy Efficiency Savings</b>					
91	Current Period			600,868 kWh	
92	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 93, Column C		2,846,406 kWh	
93	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 93, Column C + Line 91)		3,447,273 kWh	
94	Total Recoverable EE Savings	Line 93		3,447,273 kWh	
95	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$	0.0004 \$/kWh	
96	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 94 * Line 95)	\$	1,378.91	
<b>Distributed Generation</b>					
97	Current Period			- kWh	
98	Prior Period kWh DG losses <sup>2</sup>	Previous Filing, Schedule 3, Line 99, Column C		- kWh	
99	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 99, Column C + Line 97)		- kWh	
100	Total Recoverable DG Savings	Line 99		- kWh	
101	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$	0.0004 \$/kWh	
102	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 100 * Line 101)	\$	-	
103	Total Lost Fixed Cost Revenue Related to Energy Efficiency	Sum Line 9 + 24 + 36 + 48 + 60 + 72 + 84 + 96	\$	1,568,860.83	Percent of Total 79.49% (Line 103 / Line 105)
104	Total Lost Fixed Cost Revenue Related to Distributed Generation	Sum Line 18 + 30 + 42 + 54 + 66 + 78 + 90 + 102	\$	404,862.27	20.51% (Line 104 / Line 105)
105	Total Lost Fixed Cost Revenue	(Line 103 + Line 104)	\$	1,973,723.10	

1/ CFL In Storage correction - Navigant has updated EE savings regarding CFL light bulbs that affected the 2013 and 2014 figures for the residential class. This updated figure accounts for the correction whereas the cumulative recoverable kWh savings figure from the prior filing does not.

2/ The Current Period captures all DG losses since the data is metered and so 0 is entered into the Prior Period.

UNS Electric, Inc.  
 Lost Fixed Cost Recovery Mechanism  
 Schedule 4: LFCR Test Year Rate Calculation

Line No.	(A) LFCR Fixed Cost Calculation	(B) Reference	(C) Totals
<b>Residential Customers</b>			
1	Delivery Revenue	Schedule 5, Line 4, Column F	\$ 17,809,359.73
2	kWh Billed	Schedule 5, Line 4, Column B	840,557,630
3	Lost Fixed Cost Rate	(Line 1 / Line 2)	\$ 0.0212
<b>Small General Service</b>			
4	Delivery Revenue	Schedule 5, Line 8, Column F	\$ 3,304,275.12
5	kWh Billed	Schedule 5, Line 8, Column B	117,999,247
6	Lost Fixed Cost Rate	(Line 4 / Line 5)	\$ 0.0280
<b>Large General Service</b>			
7	Delivery Revenue	Schedule 5, Line 12, Column F	\$ 1,344,840.67
8	kWh Billed	Schedule 5, Line 12, Column B	437,204,380
9	Lost Fixed Cost Rate	(Line 7 / Line 8)	\$ 0.0031
<b>Large General Service</b>			
10	Delivery Revenue - Demand	Schedule 5, Line 22, Column F	\$ 7,131,625.89
11	kW Billed	Schedule 5, Line 22, Column B	1,467,413
12	Lost Fixed Cost Rate	(Line 10 / Line 11)	\$ 4.8600
<b>Interruptible Power Service</b>			
13	Delivery Revenue	Schedule 5, Line 14, Column F	\$ 644,645.73
14	kWh Billed	Schedule 5, Line 14, Column B	41,411,045
15	Lost Fixed Cost Rate	(Line 13 / Line 14)	\$ 0.0156
<b>Interruptible Power Service</b>			
16	Delivery Revenue - Demand	Schedule 5, Line 24, Column F	\$ 281,623.36
17	kW Billed	Schedule 5, Line 24, Column B	126,006
18	Lost Fixed Cost Rate	(Line 16 / Line 17)	\$ 2.2350
<b>Large Power Service</b>			
19	Delivery Revenue	Schedule 5, Line 17, Column F	\$ 108,778.51
20	kWh Billed	Schedule 5, Line 17, Column B	300,493,132
21	Lost Fixed Cost Rate	(Line 19 / Line 20)	\$ 0.0004
<b>Large Power Service</b>			
22	Delivery Revenue - Demand	Schedule 5, Line 27, Column F	\$ 5,031,499.98
23	kW Billed	Schedule 5, Line 27, Column B	591,683
24	Lost Fixed Cost Rate	(Line 22 / Line 23)	\$ 8.5037

UNS Electric, Inc.  
 Lost Fixed Cost Recovery Mechanism  
 Schedule 5: Delivery Revenue Calculation

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Rate Schedule	Adjusted Test Year Billing Determinants	Units	Delivery Charge	Demand Stability Factor	Total Delivery Revenue B x D x E
1	Residential Service (R-01)	768,641,945	kWh	\$ 0.0213	100%	\$ 16,355,164.81
2	Residential Service (R-01 TOU)	1,743,170	kWh	\$ 0.0220	100%	\$ 38,393.33
3	Residential Service (R-01 CARES)	70,172,515	kWh	\$ 0.0202	100%	\$ 1,415,801.59
4	Subtotal - kWh	840,557,630	kWh			\$ 17,809,359.73
5	Small General Service (SGS-10)	117,918,148	kWh	\$ 0.0280	100%	\$ 3,302,043.86
6	Small General Service (SGS-10 TOU)	81,099	kWh	\$ 0.0275	100%	\$ 2,231.25
7	Small General Service (SGS-10 TOU-S)	-	kWh	-	100%	-
8	Subtotal - kWh	117,999,247	kWh			\$ 3,304,275.12
	<u>kWh related</u>					
9	Large General Service (LGS)	437,204,380	kWh	\$ 0.0031	100%	\$ 1,344,840.67
10	Large General Service (LGS-TOU)	-	kWh	-	100%	-
11	Large General Service (LGS-TOU-S)	-	kWh	-	100%	-
12	Subtotal - kWh	437,204,380	kWh			\$ 1,344,840.67
13	Interruptible Power Service (IPS)	41,411,045	kWh	\$ 0.0156	100%	\$ 644,645.73
14	Subtotal - kWh	41,411,045	kWh			\$ 644,645.73
15	Large Power Service (LPS)	151,873,990	kWh	\$ 0.0004	100%	\$ 54,978.38
16	Large Power Service (LPS-TOU)	148,619,142	kWh	\$ 0.0004	100%	\$ 53,800.13
17	Subtotal - kWh	300,493,132	kWh			\$ 108,778.51
18	Total kWh	1,737,665,434	kWh			\$ 23,211,899.77
	<u>kW related</u>					
19	Large General Service (LGS)	1,467,413	kW	\$ 9.7200	50%	\$ 7,131,625.89
20	Large General Service (LGS-TOU)	-	kW	-	50%	-
21	Large General Service (LGS-TOU-S)	-	kW	-	50%	-
22	Subtotal - kW	1,467,413	kW			\$ 7,131,625.89
23	Interruptible Power Service (IPS)	126,006	kW	\$ 4.4700	50%	\$ 281,623.36
24	Subtotal - kW	126,006	kW			\$ 281,623.36
25	Large Power Service (LPS)	245,834	kW	\$ 19.9300	50%	\$ 2,449,733.42
26	Large Power Service (LPS-TOU)	345,850	kW	\$ 14.9300	50%	\$ 2,581,766.56
27	Subtotal - kW	591,683	kW			\$ 5,031,499.98
28	Total kW	2,185,102	kW			\$ 12,444,749.23

# **Redline Statement of Charges**



UNS Electric, Inc.

~~Fourth-Fifth~~ Revised Sheet No.: \_\_\_\_\_ 801-2

Superseding ~~Alternate-Third~~ Fourth Revised Sheet No.:  
 \_\_\_\_\_ 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-8	0.69850,9394%	August 1, 2015	75164
Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency		<u>Pending</u>	<u>Pending</u>
Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.16930,2424%		
Rider R-9			
Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand)	\$0.00269 per kWh	June 1, 2015	74235
Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$1.2297 per kW		

Filed By: Kentton C. Grant  
 Title: Vice President  
 District: Entire Electric Service Area

Rate: Statement of Charges  
 Effective: January 1, 2014  
 Decision No.: 74235

**Clean**  
**Statement of Charges**



**UNS Electric, Inc.**

Fifth Revised Sheet No.: \_\_\_\_\_ 801-2

Superseding Fourth Revised Sheet No.: \_\_\_\_\_ 801-2

**UNS ELECTRIC STATEMENT OF CHARGES**

<b>Description</b>	<b>Rate</b>	<b>Effective Date</b>	<b>Decision No.</b>
Rider R-8 Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.9394% 0.2424%	Pending	Pending
Rider R-9 Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand) Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$0.00269 per kWh \$1.2297 per kW	June 1, 2015	74235

Filed By: Kentton C. Grant  
Title: Vice President  
District: Entire Electric Service Area

Rate: Statement of Charges  
Effective: January 1, 2014  
Decision No.: 74235