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WILLIAM P. SULLIVAN P.L.L.C

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2016 MAR 31 P 4: 45

AZ CORP COMMISSION
DOCKET CONTROL

March 31, 2016

Docket Control
1200 W. Washington
Phoenix, Arizona 85007

Re: Mohave Electric Cooperative, Incorporated ("MEC") Annual Compliance Filing pursuant to A.A.C. R14-2-1812(A) & (B)
Docket No. E-00000R-16-0084

Dear Docket Control Supervisor:

A.A.C. R14-2-1812 (A) & (B) require Affected Utilities to file with Docket Control each April 1st a report describing its compliance with the Renewable Energy Standard and Tariff rules for the previous calendar year. Attached are an original and 13 copies of MEC's 2015 REST Plan Annual Compliance Report.

Please contact Peggy Gillman at 928-758-0575 if you have any questions regarding MEC's 2015 REST Plan Annual Compliance Report.

Very truly yours,

William P. Sullivan
For the Firm

WPS/maw
Enclosure: 2015 REST Plan Annual Compliance Report
cc: Brian Bozzo (w/enclosure)
Peggy Gillman (w/enclosure)
Jon Coury (w/ enclosure)

Arizona Corporation Commission
DOCKETED
MAR 31 2016
DOCKETED BY

2056-010-0400 REST Annual Filings\Correspondence\Docket Control (2015 REST Plan Annual Report) 03 31 16.docx

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Phoenix, Arizona 85012-3205

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Mohave Electric Cooperative Compliance Report - Energy

Table 1a - Renewable Resources

Resource	Technology	Ownership	MWac[1]	MWdc[1]	Production (Actual) +	Production (Annualized)[2] +	Multiplier Credits =	Total MWh or Equivalent	
GENERATION:									
N/A									
Gross Total (if needed)									
Adjustments (if needed)									
Subtotal Generation								***N/A***	(A)
DISTRIBUTED ENERGY (DE):									
Residential:									
	PV	member/consumer		3.274		7,170		7,170	
	SWH	member/consumer		0.010		22		22	
	Wind	member/consumer		0.055		120		120	
Gross Total (if needed)									
Adjustments (if needed)									
Subtotal Residential				***3.339***		***7,312***		***7,312***	(B)
Non-Residential:									
	PV	member/consumer		1.561		3,419		3,419	
	Geothermal RECS	Mohave recs			1,348			1,348	
	PV RECS	Mohave recs		0.186		407		407	
	PV PPA	Utility	4.734		7,206			7,206	
Gross Total (if needed)									
Adjustments (if needed)									
Subtotal Non-Residential			***4.734***	***1.747***	***8,554***	***3,826***		***12,380***	(C)
Subtotal Distributed Energy *(B + C)*			***4.734***						(D)
Total RES Resources *(A + D)*			**4.734**	**5.086**	**8,554**	**11,138**		**19,692**	(E)
Total MWac equivalent[3]									

Notes to Table 1:

[1] Generation capacity is generally reported in MWac and DE is generally reported in MWdc.

[2] Assumes 2190 kWh per installed kW for non-metered or current year installed residential PV systems, and 2190 kWh per installed kW for similar non-residential systems.

[3] Represents the total RES portfolio capacity in MWac. Assumes a 0% dc-ac conversion factor applied to MWdc capacity.

Mohave Electric CooperativeCompliance Report - Energy

Table 1b - Compliance Summary

Category	Metric	%	Compliance Measure (MWh)	RES Resources (MWh or Equivalent)	
Retail Sales kWh	*656,467,017* [3]		12,473	12,473	
Prior year carrying balance[1]					(F)
2015 Total RES Resources *[From (E) in Table 1a]*				**19,692**	(E)
2015 Total RES Requirement	% of Retail Sales	n/a			
DE Requirement	% of RES Requirement	n/a			
DE Sub-Requirements:					
Residential DE	% of DE Requirement	n/a			(G)
Non-Residential DE	% of DE Requirement	n/a			(H)
Non-DE Target	% of RES Requirement	n/a			(I)
Resources Used for 2015 Compliance				**19,692**	(J)
End 2015carrying balance *(F + E - J)*					(K)

Notes to Table 1b:

[1]The RES-eligible resource carrying balance is accounted for using FIFO methodology, wherein the entire carrying balance is applied to the RES requirement and the year-end carrying balance consists of current year remaining resources.

[2]Mohave's 2015 REST Plan goal is 1.90% (adjusted for EE savings) as approved by ACC

[3] Adjusted for EE reduction

Table 2a - RES Resource Costs

2015 RES-Attributable Energy Costs[1] ***COMPETITIVELY CONFIDENTIAL*** [2]

Technology	MW	MWh	RES Cost ($/MW)[2]	RES Cost ($/MWh)[2]	Total RES Cost[2]
PV PPA	4.734	7,206			
Total RES Energy Costs					

Notes to Table:

[1] Represents only compliance year costs incurred under new and legacy projects within the RES budget and is not comparable to a true levelized cost of energy.

[2] Redacted due to the competitively confidential nature of the information.

Table 2b - RES Cash Incentive Costs

2015 Distributed Energy Cash Incentive Program Costs

			Up-Front Incentives				
	MW	MWh	($/MW)[1]	($/MWh)[1]			2015 Total Incentives Paid ($)
Residential:	0.872	1,910	253,188	116			220,780
Subtotal: Residential	*0.872*	*1,910*	*253,190*	*116*			*220,780*

			Up-Front Incentives		Production-Based Incentives		
	MW	MWh	($/MW)[1]	($/MWh)[1]	($/MW)	($/MWh)	2015 Total Incentives Paid ($)
Non-Residential:							
PV (UFI)	0.128	280	1,804,687	825			231,000
Geothermal (RECs)	-	1,348			-	14	18,627
Subtotal: Non-Residential	*0.128*	1,628	*1,804,687*	825	-	14	249,627
Total DE Incentive Costs							**470,407**

Notes to Table:

[1] Based on expected annual system production.