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BEFORE THE ARIZONA CORPORATION COMMISSION

RECEIVED
AZ CORP COMMISSION
DOCKET CONTROL

COMMISSIONERS

DOUG LITTLE, Chairman
BOB STUMP
BOB BURNS
TOM FORESE

2016 FEB 23 PM 12 56

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-02044A-12-0419
DIXIE ESCALANTE RURAL ELECTRIC)
ASSOCIATION, INC. FOR A DETERMINATION)
OF THE FAIR VALUE OF ITS PROPERTY AND)
FOR AN ORDER SETTING JUST AND)
REASONABLE RATES)

In compliance with Decision No. 74082, dated September 23, 2013, Dixie Escalante Rural Electric Association, Inc. ("Dixie") hereby files notice with the Arizona Corporation Commission that there will be a change to its 2015 Purchased Power Adjustor Mechanism ("PPAM") rate of \$0.0045 for the year 2016. Attached hereto are a clean and redline copy of the revised tariff.

RESPECTFULLY SUBMITTED this 22nd day of February, 2016.

By

LaDel Laub
Dixie Escalante Rural Electric Association

Original and thirteen (13) copies filed
this 2nd day of February, 2016, with:

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

Arizona Corporation Commission
DOCKETED
FEB 23 2016

DOCKETED BY

Electric Rates for Arizona

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

RESIDENTIAL SERVICE

Service made available to residential customers of the Cooperative under this rate schedule shall be single phase 120/240 volts. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Customer Charge: \$14.00 per month

Energy Charge: \$0.0520 per kWh

~~Purchased Power Adjustor - October 2013 \$0.0015 per kWh~~

~~Purchased Power Adjustor - February 2016 \$0.0060 per kWh~~

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: ~~October~~ February
1, 2016~~3~~

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

SMALL COMMERCIAL SERVICE
(50 kW Maximum)

Service made available to small commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 50 kW. Such rate shall apply to customers with usage that does not exceed the 50 kW maximum 7 months out of a calendar year.

| | | | |
|--|---------------|---------------------|--------------------|
| Customer Charge: | | \$20.00 | per month |
| Energy Charge: | | \$0.0470 | per kWh |
| Purchased Power Adjustor – October 2013 | | \$0.0015 | per kWh |
| <u>Purchased Power Adjustor – February 2016</u> | | <u>\$0.0060</u> | <u>per kWh</u> |
| Demand Charge: | First 20 kW | \$0.00 | |
| | Additional kW | \$9.00 | per kW month |

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor. Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

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1, 2016~~3~~

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

LARGE COMMERCIAL
(2499 kW Maximum)

Service made available to large commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

| | | |
|---|---------------------|--------------------|
| Customer Charge: | \$40.00 | per month |
| Energy Charge: | \$0.022 | per kWh |
| Purchased Power Adjustor - October 2013 | \$0.0015 | per kWh |
| Purchased Power Adjustor - February 2016 | \$0.0060 | per kWh |
| Demand Charge: | \$9.00 | per kW month |

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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IRRIGATION PUMPING SERVICE
(2499 kW Maximum)

This schedule is available to qualifying customers of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Customer Charge: \$40.00 per month

Energy Charge: 0 to 134 kWh's per kW \$0.0811 per kWh
(0 to 100 kWh's per H.P.)
Over 134 kWh's per kW \$0.0411 per kWh
(Over 100 kWh's per H.P.)

~~Purchased Power Adjustor - October 2013 \$0.0015 per kWh~~

~~Purchased Power Adjustor - February 2016 \$0.0060 per kWh~~

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$40 customer charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

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Effective: ~~October~~ February 1, 2016~~3~~

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

OFF-PEAK SERVICE
(2499 kW Maximum)

Service rendered hereunder shall be interruptible. The customer will reimburse the Cooperative for all metering and load management equipment costs incurred.

| | | |
|--|---------------------|--------------------|
| Customer Charge: | \$40.00 | per month |
| Energy Charge: | All kWh's @ \$0.022 | per kWh |
| Purchased Power Adjustor - October 2013 | \$0.0015 | per kWh |
| <u>Purchased Power Adjustor - February 2016</u> | <u>\$0.0060</u> | <u>per kWh</u> |

- Demand Charge:
1. 4.00 per kW per month for use at off-peak times specified.
 2. 30.00 per kW per month for use at times other than those specified in part 1 above.

Load shall be interrupted using one of the following options as determined by the Cooperative.

1. Utilizing the Cooperatives current load management system. Such interruption will be automatic during peak hours.
2. Customer will interrupt loads daily during the Cooperatives designated peak hours. This will be monitored by utilization of a time of use meter.
3. For customer loads which are periodic, customer will contact the Cooperative daily during periods of use to determine peak hours.

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DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
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UTAH
STATE HIGHWAY LIGHTING
(400 Watt Maximum)

Available to State Highway Lighting projects of the Cooperative.

Monthly Charge: \$14.88 per light

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
AREA/STREET LIGHTING
(200 Watt Maximum)

Available to all customers of the Cooperative.

Monthly Charge: \$12.00 per light

Effective: October 1, 2013

Electric Rates for Arizona

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