ORIGINAL NEW APPLICATION

0000167955

**BEFORE THE ARIZONA CORPORATION COMMISSION**

RECEIVED

2015 DEC -4 P 4: 35

AZ CORP COMMISSION
DOCKET CONTROL

Arizona Corporation Commission
DOCKETED
DEC 4 2015
DOCKETED BY

COMMISSIONERS
SUSAN BITTER SMITH - CHAIRMAN
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

| | |
|---|---|
| IN THE MATTER OF THE APPLICATION OF COPPER MARKET, INC. FOR AN ADJUSTMENT IN ITS PURCHASE GAS ADJUSTOR MECHANISM RATE ("PGAM") | Docket No. G-02308A-15-0406<br><br>**APPLICATION** |

Copper Market, Inc. ("Copper Market") respectfully requests that the Arizona Corporation Commission authorize and approve adjustments to Copper Market's Purchase Gas Adjustor Mechanism ("PGAM") rate to prevent any continued and sustained over-collection of its PGAM bank balance. Copper Market is first requesting to decrease its PGAM rate to $0.01000 per cubic foot ("cf") from $0.03174 per cf starting in March of 2016. Then, to avoid any large over-or-under collection (more than $100,000 in either direction), Copper Market is then proposing to moderately increase the PGAM rate to $0.01500 per cf in March of 2018. Finally, Copper Market seeks clarification as to whether the bank balance threshold set forth for it in Decision No. 61225 (October 30, 1998) applies. If so, Copper Market would request that the bank balance threshold either be removed, or modified to an average of $100,000 over-or-under collection in a calendar year, given the fluctuations in the bank balance that occur over the course of a calendar year. In support of this application, Copper Market states the following:

1. Copper Market is a small distribution system company that provides propane service to approximately 970 customers in Bagdad, Arizona. It is owned by Freeport McMoRan, Inc. Copper Market bills its customers on a per-cf basis, rather than on a per-therm basis.[1]

2. Copper Market's PGAM is different from other local gas distribution company

[1] 1 therm of propane equals approximately 40 cf.

adjustor mechanisms, in that Copper Market's cost rate does not change apart from specific Commission action to change the rate.

3. In Decision No. 71409 (December 8, 2009) the Commission last approved a change in Copper Market's PGAM rate to $0.03174 per cf from $0.01874 per cf, in monthly increments of $0.0010 per cf. This change was made due to the relatively high spot-market prices for propane from late 2008 through 2009, which was due to propane's price linkage to oil prices. The Commission explained that propane is produced through the process of refining natural gas and oil, and that the high natural gas and oil prices in recent years had driven up propane prices. Copper Market has written off large under-collected PGAM bank balances in the past, including $806,910 as of the end of June, 2009.

4. Given how Copper Market acquires propane throughout the year, the price to acquire it can fluctuate significantly. As a result, the PGAM bank balance has fluctuated between an over-and-under collection over the course of a calendar year, and over the past few years. Even so, the PGAM bank balance is projected to average $116,346.95 in over-collections by the end of 2015. Absent a change in the PGAM rate, the average PGAM bank balance may increase significantly. Specifically, Copper Market has projected that the over-collected bank balance may increase to an average of $347,710.98 in 2016, increasing from $133,470.37 to $557,590.46 from January to December, 2016, absent some change in the PGAM rate.

5. Copper Market seeks to address two objectives with its proposal to change the PGAM rate: (1) to reduce the over-collection and essentially refund its customers for over-collections held consistently throughout the calendar year; and (2) keep the PGAM bank balance at a level where both over-and-under collections throughout the year are modest, with the bank balance not exceeding $100,000 over-or-under collected over the course of a calendar year. To achieve both objectives, Copper Market proposes a stepped approach to the PGAM rate.

6. Specifically, Copper Market proposes to first reduce the PGAM rate to $0.01000 per cf from its current rate of $0.03174 per cf starting in March of 2016. This will reduce the

average over-collection to $147,255.89 by the end of 2016, and eventually under $100,000 in 2017. Then, Copper Market proposes to increase the PGAM rate to $0.01500 per cf starting in March of 2018. This should keep the PGAM bank balance within a modest range of not exceeding $100,000 in either direction over the next few years, assuming propane prices stay relatively stable and predictable. Because Copper Market anticipates propane prices to remain relatively stable, Copper Market believes this PGAM rate, together with the base gas rate of $0.01280 per cf, will accurately reflect Copper Market's average purchase gas costs for the foreseeable future.

7. Attached as Exhibit A, and incorporated herein by reference, are schedules detailing the PGAM bank balance levels and detailing how adjusting the PGAM rate as described above will reduce the average over-collection by Copper Market, as well as keeping the bank balance within the modest range discussed in the preceding paragraphs.

8. Based on average use of approximately 2,061 cubic feet, the customer's bill would reflect a savings of approximately $44.81 per month starting in March of 2016, with an increase of $10.30 starting in March of 2018. The customer would receive a net savings of $34.51 per month from a PGAM rate of $0.03471 per cf to $0.01500 per cf, based on average use.

9. Copper Market requests that the Commission approve its proposed adjustment to $0.01000 per cf, so that it can become effective in March 2016, and approve increasing the rate to $0.01500 per cf starting March of 2018.

10. Further, Copper Market seeks clarification on whether the bank balance threshold in Decision No. 61225 applies. In that decision, the Commission indicated that the bank balance threshold for Copper Market was $7,500 at Finding of Fact No. 10. But the same decision at Finding of Fact No. 23 describes how Copper Market would be exempted from "all other requirements of this order" if it submits a plan to address the under-collected balance, including writing off the under-collected balance. Copper Market has been writing off under-collected balances, including as indicated in Decision No. 71409. For this reason, Copper Market does not

believe the bank balance threshold in Decision No. 61225 applies. If it is found that the bank balance threshold still applies, however, Copper Market would request that the threshold either be removed, or modified to when the average bank balance for a calendar year exceeds $100,000 over-or-under collected, given the fluctuations in the bank balance that occur during the course of a calendar year.

WHEREFORE, Copper Market respectfully submits that the Application be granted and that an order reducing the PGAM rate to $0.01000 per cf effective on March of 2016, and then increasing the PGAM rate to $0.01500 per cf effective on March of 2018. Further, Copper Market seeks clarification as to whether a bank balance threshold applies, and if so, that it either be removed or modified to $100,000 over-or-under collected, based on the average bank balance over the course of a calendar year.

RESPECTFULLY SUBMITTED this 4th day of December, 2015.

**COPPER MARKET, INC.**

By _____

Jason D. Gellman
SNELL & WILMER, LLP
One Arizona Center
400 East Van Buren, Suite 1900
Phoenix, Arizona 85004

Attorney for Copper Market, Inc.

Original and 13 copies filed
this 4th day of December, 2015, with:

Docket Control
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007



22935882.3

Copies of the foregoing hand-deliver/mailed
this 4th day of December 2015 to:

Dwight Nodes, Esq.
Chief Administrative Law Judge
Hearing Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Janice M. Alward, Esq.
Chief Counsel, Legal Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Thomas M. Broderick
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

By Jaclyn Howard

# Exhibit A

Copper Market PGAM Balance
Present Rate

| | Actual Jan-13 | Actual Feb-13 | Actual Mar-13 | Actual Apr-13 | Actual May-13 | Actual Jun-13 | Actual Jul-13 | Actual Aug-13 | Actual Sep-13 | Actual Oct-13 | Actual Nov-13 | Actual Dec-13 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ (141,023.59) | $ (116,466.76) | $ (60,657.45) | $ (39,354.78) | $ (17,959.08) | $ (3,308.16) | $ (1,845.79) | $ 15,987.81 | $ 18,561.86 | $ 15,102.39 | $ 7,605.51 | $ (10,890.51) | $ (27,854.05) | | |
| 2 Acutal Cost of Purchase Propane | $ 154,621.80 | $ 72,221.05 | $ 77,367.10 | $ 19,528.55 | $ 19,209.15 | $ 20,616.99 | $ - | $ 20,517.27 | $ 23,075.29 | $ 36,816.45 | $ 63,691.47 | $ 96,607.05 | $ 50,356.01 | | |
| 3 Actual Cubic Feet Purchased | 4,691,799 | 2,258,291 | 2,622,846 | 662,043 | 659,460 | 639,481 | - | 636,388 | 641,738 | 972,596 | 1,682,564 | 2,315,095 | 1,481,858.42 | $ 0.0339817 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (295,645.39) | $ (188,687.81) | $ (138,024.55) | $ (58,883.33) | $ (37,168.23) | $ (23,925.15) | $ (1,845.79) | $ (4,529.46) | $ (4,513.43) | $ (21,714.06) | $ (56,085.96) | $ (107,497.56) | $ (78,210.06) | | |
| 5 Total Sales in Cubic Feet | 4,022,870 | 2,874,503 | 2,215,307 | 918,820 | 760,217 | 495,720 | 400,395 | 518,440 | 440,409 | 658,275 | 1,014,716 | 2,345,908 | 1,388,798 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 51,492.74 | $ 36,793.64 | $ 28,355.93 | $ 11,760.90 | $ 9,730.78 | $ 6,345.22 | $ 5,125.06 | $ 6,636.03 | $ 5,637.24 | $ 8,425.92 | $ 12,988.36 | $ 30,027.62 | $ 17,776.62 | | |
| 8 Total Sales in Cubic Feet | 4,022,870 | 2,874,503 | 2,215,307 | 918,820 | 760,217 | 495,720 | 400,395 | 518,440 | 440,409 | 658,275 | 1,014,716 | 2,345,908 | 1,388,798 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 127,685.89 | $ 91,236.73 | $ 70,313.84 | $ 29,163.35 | $ 24,129.29 | $ 15,734.15 | $ 12,708.54 | $ 16,455.29 | $ 13,978.58 | $ 20,893.65 | $ 32,207.09 | $ 73,825.72 | $ 44,027.68 | | |
| 11 Total Amount Recovered | $ 179,178.63 | $ 128,030.37 | $ 98,669.77 | $ 40,924.25 | $ 33,860.07 | $ 22,079.37 | $ 17,833.60 | $ 23,091.32 | $ 19,615.82 | $ 29,319.57 | $ 45,195.45 | $ 103,853.35 | $ 61,804.30 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ (116,466.76) | $ (60,657.45) | $ (39,354.78) | $ (17,959.08) | $ (3,308.16) | $ (1,845.79) | $ 15,987.81 | $ 18,561.86 | $ 15,102.39 | $ 7,605.51 | $ (10,890.51) | $ (3,644.21) | $ (16,405.76) | | |

| | Actual Jan-14 | Actual Feb-14 | Actual Mar-14 | Actual Apr-14 | Actual May-14 | Actual Jun-14 | Actual Jul-14 | Forecast Aug-14 | Forecast Sep-14 | Forecast Oct-14 | Forecast Nov-14 | Forecast Dec-14 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ (3,010.90) | $ 17,963.17 | $ 16,344.15 | $ 20,462.00 | $ 21,612.57 | $ 27,459.75 | $ 50,458.92 | $ 33,465.90 | $ 60,762.47 | $ 53,060.18 | $ 28,928.15 | $ 27,771.54 | $ 29,606.49 | | |
| 2 ~~Acutal Cost of Purchase Propane~~ | ~~$ 98,472.03~~ | ~~$ 100,520.10~~ | ~~$ 60,034.11~~ | ~~$ 51,026.40~~ | ~~$ 26,120.16~~ | ~~$ -~~ | ~~$ 36,305.16~~ | ~~$ -~~ | ~~$ 23,152.46~~ | $ 47,334.93 | $ 35,161.34 | $ 69,372.45 | $ 45,624.93 | | |
| 3 Actual Cubic Feet Purchased | 2,326,959 | 2,371,427 | 1,416,299 | 1,289,480 | 660,078 | - | 1,001,853 | - | 638,754 | 1,302,471 | 967,501 | 1,916,043 | 1,157,572.08 | $ 0.0394143 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (101,482.93) | $ (82,556.93) | $ (43,689.96) | $ (30,564.40) | $ (4,507.59) | $ 27,459.75 | $ 14,153.76 | $ 33,465.90 | $ 37,610.01 | $ 5,725.25 | $ (6,233.19) | $ (41,600.91) | $ (16,018.44) | | |
| 5 Total Sales in Cubic Feet | 2,681,771 | 2,220,500 | 1,440,322 | 1,171,463 | 717,722 | 516,371 | 433,591 | 612,855 | 346,883 | 520,945 | 763,465 | 1,904,949 | 1,110,903.08 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 34,326.67 | $ 28,422.40 | $ 18,436.12 | $ 14,994.73 | $ 9,186.84 | $ 6,609.55 | $ 5,549.96 | $ 7,844.54 | $ 4,440.10 | $ 6,668.10 | $ 9,772.35 | $ 24,383.35 | $ 14,219.56 | | |
| 8 Total Sales in Cubic Feet | 2,681,771 | 2,220,500 | 1,440,322 | 1,171,463 | 717,722 | 516,371 | 433,591 | 612,855 | 346,883 | 520,945 | 763,465 | 1,904,949 | 1,110,903.08 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.0314700 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 85,119.43 | $ 70,478.69 | $ 45,715.83 | $ 37,182.24 | $ 22,780.50 | $ 16,389.62 | $ 13,762.18 | $ 19,452.02 | $ 11,010.07 | $ 16,534.80 | $ 24,232.38 | $ 60,463.09 | $ 35,260.07 | | |
| 11 Total Amount Recovered | $ 119,446.10 | $ 98,901.09 | $ 64,151.95 | $ 52,176.97 | $ 31,967.34 | $ 22,999.17 | $ 19,312.15 | $ 27,296.57 | $ 15,450.17 | $ 23,202.89 | $ 34,004.74 | $ 84,846.44 | $ 49,479.63 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 17,963.17 | $ 16,344.15 | $ 20,462.00 | $ 21,612.57 | $ 27,459.75 | $ 50,458.92 | $ 33,465.90 | $ 60,762.47 | $ 53,060.18 | $ 28,928.15 | $ 27,771.54 | $ 43,245.53 | $ 33,461.19 | | |

| | Actual Jan-15 | Actual Feb-15 | Actual Mar-15 | Actual Apr-15 | Actual May-15 | Actual Jun-15 | Actual Jul-15 | Actual Aug-15 | Actual Sep-15 | Actual Oct-15 | Forecast Nov-15 | Forecast Dec-15 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 43,245.53 | $ 61,979.40 | $ 91,968.60 | $ 91,541.48 | $ 109,661.07 | $ 110,348.05 | $ 115,575.90 | $ 121,018.84 | $ 126,244.40 | $ 127,754.24 | $ 149,349.07 | $ 139,522.76 | $ 107,350.78 | | |
| 2 Actual Cost of Purchase Propane | $ 117,336.16 | $ 58,190.07 | $ 57,680.89 | $ 22,927.82 | $ 34,459.94 | $ 22,760.42 | $ 13,743.60 | $ 14,327.28 | $ 19,913.50 | $ - | $ 49,426.41 | $ 82,989.75 | $ 41,146.32 | | |
| 3 Actual Cubic Feet Purchased | 3,247,043 | 1,610,294 | 1,609,784 | 648,033 | 649,962 | 643,302 | 623,797 | 650,289 | 647,014 | - | 1,325,032.50 | 2,115,569.00 | 1,147,509.96 | $ 0.0358570 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (74,090.63) | $ 3,789.33 | $ 34,287.71 | $ 68,613.66 | $ 75,201.13 | $ 87,587.63 | $ 101,832.30 | $ 106,691.56 | $ 106,330.90 | $ 127,754.24 | $ 99,922.66 | $ 56,533.01 | $ 66,204.46 | | |
| 5 Total Sales in Cubic Feet | 3,055,009 | 1,979,777 | 1,285,446 | 921,585 | 789,109 | 628,385 | 430,771 | 438,995 | 480,991 | 484,841.00 | 889,090.50 | 2,125,428.50 | 1,125,785.67 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 39,104.12 | $ 25,341.15 | $ 16,453.71 | $ 11,796.29 | $ 10,100.60 | $ 8,043.33 | $ 5,513.87 | $ 5,619.14 | $ 6,156.68 | $ 6,205.96 | $ 11,380.36 | $ 27,205.48 | $ 14,410.06 | | |
| 8 Total Sales in Cubic Feet | 3,055,009 | 1,979,777 | 1,285,446 | 921,585 | 789,109 | 628,385 | 430,771 | 438,995 | 480,991 | 484,841 | 889,091 | 2,125,429 | 1,125,785.67 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 96,965.99 | $ 62,838.13 | $ 40,800.07 | $ 29,251.11 | $ 25,046.33 | $ 19,944.94 | $ 13,672.67 | $ 13,933.70 | $ 15,266.66 | $ 15,388.86 | $ 28,219.74 | $ 67,461.12 | $ 35,732.44 | | |
| 11 Total Amount Recovered | $ 136,070.10 | $ 88,179.27 | $ 57,253.77 | $ 41,047.40 | $ 35,146.92 | $ 27,988.27 | $ 19,186.54 | $ 19,552.84 | $ 21,423.34 | $ 21,594.82 | $ 39,600.10 | $ 94,666.60 | $ 50,142.50 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 61,979.40 | $ 91,968.60 | $ 91,541.48 | $ 109,661.07 | $ 110,348.05 | $ 115,575.90 | $ 121,018.84 | $ 126,244.40 | $ 127,754.24 | $ 149,349.07 | $ 139,522.76 | $ 151,199.61 | $ 116,346.95 | | |

Copper Market PGAM Balance
Present Rate

| | Forecast Jan-16 | Forecast Feb-16 | Forecast Mar-16 | Forecast Apr-16 | Forecast May-16 | Forecast Jun-16 | Forecast Jul-16 | Forecast Aug-16 | Forecast Sep-16 | Forecast Oct-16 | Forecast Nov-16 | Forecast Dec-16 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 151,199.61 | $ 133,470.37 | $ 150,785.27 | $ 170,946.07 | $ 216,742.03 | $ 263,924.59 | $ 320,571.07 | $ 373,390.69 | $ 432,581.99 | $ 480,052.50 | $ 523,208.28 | $ 549,268.48 | $ 313,845.08 | | |
| 2 Actual Cost of Purchase Propane | $ 123,476.66 | $ 76,977.07 | $ 65,027.37 | $ 31,160.92 | $ 26,596.42 | $ 14,459.14 | $ 16,682.92 | $ 11,614.85 | $ 22,047.08 | $ 28,050.46 | $ 49,426.41 | $ 82,989.75 | $ 45,709.09 | | |
| 3 Actual Cubic Feet Purchased | 3,421,934 | 2,080,004 | 1,882,976 | 866,519 | 656,500 | 427,594 | 541,883 | 428,892 | 642,502 | 758,356 | 1,325,033 | 2,115,569 | 1,262,313 | $ 0.0362106 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ 27,722.95 | $ 56,493.29 | $ 85,757.90 | $ 139,785.14 | $ 190,145.61 | $ 249,465.46 | $ 303,888.15 | $ 361,775.84 | $ 410,534.91 | $ 452,002.04 | $ 473,781.87 | $ 466,278.73 | $ 268,135.99 | | |
| 5 Total Sales in Cubic Feet | 3,253,217 | 2,358,260 | 1,647,025 | 1,003,956 | 755,683 | 546,825 | 421,586 | 523,430 | 422,761 | 554,687 | 889,091 | 2,125,429 | 1,208,496 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 41,641.17 | $ 30,185.73 | $ 21,081.92 | $ 12,850.64 | $ 9,672.74 | $ 6,999.36 | $ 5,396.30 | $ 6,699.90 | $ 5,411.34 | $ 7,099.99 | $ 11,380.36 | $ 27,205.48 | $ 15,468.74 | | |
| 8 Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | | |
| 11 Total Amount Recovered | $ 105,747.42 | $ 94,291.97 | $ 85,188.17 | $ 76,956.88 | $ 73,778.98 | $ 71,105.61 | $ 69,502.54 | $ 70,806.15 | $ 69,517.59 | $ 71,206.24 | $ 75,486.61 | $ 91,311.73 | $ 79,574.99 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 133,470.37 | $ 150,785.27 | $ 170,946.07 | $ 216,742.03 | $ 263,924.59 | $ 320,571.07 | $ 373,390.69 | $ 432,581.99 | $ 480,052.50 | $ 523,208.28 | $ 549,268.48 | $ 557,590.46 | $ 347,710.98 | | |

| | Forecast Jan-17 | Forecast Feb-17 | Forecast Mar-17 | Forecast Apr-17 | Forecast May-17 | Forecast Jun-17 | Forecast Jul-17 | Forecast Aug-17 | Forecast Sep-17 | Forecast Oct-17 | Forecast Nov-17 | Forecast Dec-17 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 557,590.46 | $ 546,959.07 | $ 560,486.00 | $ 582,335.37 | $ 624,617.12 | $ 669,317.92 | $ 728,235.06 | $ 775,584.13 | $ 837,764.19 | $ 885,502.13 | $ 931,137.93 | $ 961,417.15 | $ 973,337.52 | | |
| 2 Actual Cost of Purchase Propane | $ 113,094.95 | $ 78,562.41 | $ 60,914.12 | $ 35,038.38 | $ 29,058.84 | $ 12,406.52 | $ 22,243.89 | $ 8,647.38 | $ 21,704.35 | $ 25,128.46 | $ 44,671.38 | $ 78,450.65 | $ 44,160.11 | | |
| 3 Actual Cubic Feet Purchased | 2,998,645 | 2,020,575 | 1,636,353 | 934,677 | 655,513 | 356,965 | 722,511 | 359,727 | 642,757 | 686,942 | 1,205,855 | 2,049,060 | 1,189,132 | $ 0.0371364 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ 444,495.51 | $ 468,396.66 | $ 499,571.88 | $ 547,296.99 | $ 595,558.28 | $ 656,911.40 | $ 705,991.17 | $ 766,936.75 | $ 816,059.84 | $ 860,373.67 | $ 886,466.55 | $ 882,966.50 | $ 929,177.41 | | |
| 5 Total Sales in Cubic Feet | 2,996,666 | 2,186,179 | 1,457,598 | 1,032,335 | 754,171 | 563,860 | 428,649 | 525,093 | 416,878 | 520,158 | 847,215 | 2,051,935 | 1,148,395 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 38,357.32 | $ 27,983.09 | $ 18,657.25 | $ 13,213.88 | $ 9,653.39 | $ 7,217.41 | $ 5,486.71 | $ 6,721.19 | $ 5,336.04 | $ 6,658.02 | $ 10,844.36 | $ 26,264.77 | $ 14,699.45 | | |
| 8 Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | | |
| 11 Total Amount Recovered | $ 102,463.57 | $ 92,089.34 | $ 82,763.50 | $ 77,320.13 | $ 73,759.64 | $ 71,323.66 | $ 69,592.96 | $ 70,827.44 | $ 69,442.29 | $ 70,764.26 | $ 74,950.60 | $ 90,371.02 | $ 78,805.70 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 546,959.07 | $ 560,486.00 | $ 582,335.37 | $ 624,617.12 | $ 669,317.92 | $ 728,235.06 | $ 775,584.13 | $ 837,764.19 | $ 885,502.13 | $ 931,137.93 | $ 961,417.15 | $ 973,337.52 | $ 1,007,983.11 | | |

| | Forecast Jan-18 | Forecast Feb-18 | Forecast Mar-18 | Forecast Apr-18 | Forecast May-18 | Forecast Jun-18 | Forecast Jul-18 | Forecast Aug-18 | Forecast Sep-18 | Forecast Oct-18 | Forecast Nov-18 | Forecast Dec-18 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 973,337.52 | $ 959,175.38 | $ 979,875.10 | $ 1,001,504.84 | $ 1,048,522.32 | $ 1,092,399.07 | $ 1,147,383.33 | $ 1,199,398.40 | $ 1,258,321.55 | $ 1,306,840.85 | $ 1,359,875.44 | $ 1,387,341.98 | $ 1,142,831.32 | | |
| 2 Actual Cost of Purchase Propane | $ 117,969.26 | $ 71,243.19 | $ 61,207.46 | $ 29,709.04 | $ 30,038.40 | $ 16,542.03 | $ 17,556.80 | $ 11,529.84 | $ 21,221.64 | $ 17,726.31 | $ 47,841.40 | $ 81,476.72 | $ 43,671.84 | | |
| 3 Actual Cubic Feet Purchased | 3,222,541 | 1,903,624 | 1,709,704 | 816,410 | 653,992 | 475,954 | 629,397 | 479,636 | 644,091 | 481,766 | 1,285,307 | 2,093,399 | 1,199,652 | $ 0.0364038 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ 855,368.26 | $ 887,932.19 | $ 918,667.64 | $ 971,795.80 | $ 1,018,483.92 | $ 1,075,857.05 | $ 1,129,826.53 | $ 1,187,868.56 | $ 1,237,099.91 | $ 1,289,114.54 | $ 1,312,034.05 | $ 1,305,865.27 | $ 1,099,159.48 | | |
| 5 Total Sales in Cubic Feet | 3,101,630 | 2,174,739 | 1,463,356 | 985,959 | 766,321 | 579,690 | 427,002 | 495,839 | 440,210 | 519,895 | 875,132 | 2,100,931 | 1,160,892.06 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 39,700.87 | $ 27,836.65 | $ 18,730.96 | $ 12,620.27 | $ 9,808.91 | $ 7,420.04 | $ 5,465.63 | $ 6,346.74 | $ 5,634.69 | $ 6,654.66 | $ 11,201.69 | $ 26,891.91 | $ 14,859.42 | | |
| 8 Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | | |
| 11 Total Amount Recovered | $ 103,807.12 | $ 91,942.90 | $ 82,837.21 | $ 76,726.52 | $ 73,915.16 | $ 71,526.28 | $ 69,571.87 | $ 70,452.99 | $ 69,740.94 | $ 70,760.91 | $ 75,307.94 | $ 90,998.16 | $ 78,965.67 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 959,175.38 | $ 979,875.10 | $ 1,001,504.84 | $ 1,048,522.32 | $ 1,092,399.07 | $ 1,147,383.33 | $ 1,199,398.40 | $ 1,258,321.55 | $ 1,306,840.85 | $ 1,359,875.44 | $ 1,387,341.98 | $ 1,396,863.43 | $ 1,178,125.14 | | |

Copper Market PGAM Balance
Present Rate

| | | Forecast Jan-19 | Forecast Feb-19 | Forecast Mar-19 | Forecast Apr-19 | Forecast May-19 | Forecast Jun-19 | Forecast Jul-19 | Forecast Aug-19 | Forecast Sep-19 | Forecast Oct-19 | Forecast Nov-19 | Forecast Dec-19 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Bank Balance Forward from Prior Months | $ 1,396,863.43 | $ 1,382,689.17 | $ 1,399,869.69 | $ 1,421,082.99 | $ 1,466,114.72 | $ 1,511,368.10 | $ 1,568,217.39 | $ 1,618,945.30 | $ 1,679,043.48 | $ 1,726,952.72 | $ 1,774,228.12 | $ 1,802,163.44 | $ 1,562,294.88 | | |
| 2 | Actual Cost of Purchase Propane | $ 118,180.29 | $ 75,594.22 | $ 62,382.98 | $ 31,969.45 | $ 28,564.55 | $ 14,469.23 | $ 18,827.87 | $ 10,597.35 | $ 21,657.69 | $ 23,635.08 | $ 47,313.06 | $ 80,972.37 | $ 44,513.68 | | |
| 3 | Actual Cubic Feet Purchased | 3,214,373 | 2,001,401 | 1,743,011 | 872,535 | 655,335 | 420,171 | 631,264 | 422,752 | 643,117 | 642,355 | 1,272,065 | 2,086,010 | 1,217,032 | $ 0.0365756 | Unit Cost per Cubic Foot |
| 4 | Total Cost to be Recovered | $ 1,278,683.14 | $ 1,307,094.95 | $ 1,337,486.70 | $ 1,389,113.54 | $ 1,437,550.17 | $ 1,496,898.87 | $ 1,549,389.51 | $ 1,608,347.95 | $ 1,657,385.79 | $ 1,703,317.65 | $ 1,726,915.06 | $ 1,721,191.07 | $ 1,517,781.20 | | |
| 5 | Total Sales in Cubic Feet | 3,117,171 | 2,239,726 | 1,522,660 | 1,007,416 | 758,725 | 563,459 | 425,746 | 514,788 | 426,616 | 531,580 | 870,479 | 2,092,765 | 1,172,594.19 | | |
| 6 | Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 | Amount Recovered from Base Gas Rate | $ 39,899.79 | $ 28,668.49 | $ 19,490.04 | $ 12,894.93 | $ 9,711.68 | $ 7,212.27 | $ 5,449.54 | $ 6,589.28 | $ 5,460.69 | $ 6,804.22 | $ 11,142.14 | $ 26,787.39 | $ 15,009.21 | | |
| 8 | Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 9 | PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 | Amount Recovered from PGA Rate | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | | |
| 11 | Total Amount Recovered | $ 104,006.03 | $ 92,774.74 | $ 83,596.29 | $ 77,001.18 | $ 73,817.93 | $ 71,318.52 | $ 69,555.79 | $ 70,695.53 | $ 69,566.94 | $ 70,910.47 | $ 75,248.38 | $ 90,893.64 | $ 79,115.45 | | |
| 12 | Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 | Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 | Bank Balance at the End of Month | $ 1,382,689.17 | $ 1,399,869.69 | $ 1,421,082.99 | $ 1,466,114.72 | $ 1,511,368.10 | $ 1,568,217.39 | $ 1,618,945.30 | $ 1,679,043.48 | $ 1,726,952.72 | $ 1,774,228.12 | $ 1,802,163.44 | $ 1,812,084.70 | $ 1,596,896.65 | | |

| | | Forecast Jan-20 | Forecast Feb-20 | Forecast Mar-20 | Forecast Apr-20 | Forecast May-20 | Forecast Jun-20 | Forecast Jul-20 | Forecast Aug-20 | Forecast Sep-20 | Forecast Oct-20 | Forecast Nov-20 | Forecast Dec-20 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Ending Bank Balance from Previous Month | $ 1,812,084.70 | $ 1,799,095.44 | $ 1,816,231.16 | $ 1,837,795.30 | $ 1,882,572.29 | $ 1,927,182.60 | $ 1,984,099.49 | $ 2,034,130.17 | $ 2,094,530.64 | $ 2,142,586.13 | $ 2,191,234.73 | $ 2,219,795.09 | $ 1,978,444.81 | | |
| 2A | Jurisdictional Sales | $ 116,414.83 | $ 75,133.27 | $ 61,501.52 | $ 32,238.96 | $ 29,220.60 | $ 14,472.59 | $ 19,542.86 | $ 10,258.19 | $ 21,527.89 | $ 22,163.28 | $ 46,608.61 | $ 80,299.91 | $ 44,115.21 | | |
| 2B | Total Sales(incl Spec Cont) | 3,145,186 | 1,975,200 | 1,696,356 | 874,541 | 654,947 | 417,697 | 661,057 | 420,705 | 643,321 | 603,688 | 1,254,409 | 2,076,156 | 1,201,939 | $ 0.0367034 | Unit Cost per Cubic Foot |
| 2C | Special Contract Sales (Industrial kWh) | $ 1,695,669.87 | $ 1,723,962.17 | $ 1,754,729.64 | $ 1,805,556.34 | $ 1,853,351.69 | $ 1,912,710.01 | $ 1,964,556.64 | $ 2,023,871.99 | $ 2,073,002.75 | $ 2,120,422.85 | $ 2,144,626.12 | $ 2,139,495.18 | $ 1,934,329.60 | | |
| 3 | Actual Cost of Purchased Power | 3,071,822 | 2,200,215 | 1,481,205 | 1,008,570 | 759,739 | 569,003 | 427,132 | 511,907 | 427,902 | 523,878 | 864,276 | 2,081,877 | 1,160,627.02 | | |
| 4 | Unit Cost of Purchased Power | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 5 | Base Cost of Purchase Power | $ 39,319.33 | $ 28,162.75 | $ 18,959.42 | $ 12,909.69 | $ 9,724.66 | $ 7,283.24 | $ 5,467.29 | $ 6,552.41 | $ 5,477.14 | $ 6,705.63 | $ 11,062.73 | $ 26,648.03 | $ 14,856.03 | | |
| 6 | PPFAC rate of $0.04200 per Decision No. 75088 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 7 | Total Rate Collected From Customer | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 8 | Incremental Difference between authorized and actual recovery: | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | $ 64,106.25 | | |
| 9 | Net change to Bank balance: | $ 103,425.57 | $ 92,268.99 | $ 83,065.66 | $ 77,015.94 | $ 73,830.91 | $ 71,389.49 | $ 69,573.54 | $ 70,658.65 | $ 69,583.39 | $ 70,811.88 | $ 75,168.97 | $ 90,754.27 | $ 78,962.27 | | |
| 10 | Adjustments to Bank Balance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 11 | Preapproved DSM costs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 12 | Ending Bank Balance: | $ 1,799,095.44 | $ 1,816,231.16 | $ 1,837,795.30 | $ 1,882,572.29 | $ 1,927,182.60 | $ 1,984,099.49 | $ 2,034,130.17 | $ 2,094,530.64 | $ 2,142,586.13 | $ 2,191,234.73 | $ 2,219,795.09 | $ 2,230,249.45 | $ 2,013,291.87 | | |

Copper Market PGAM Balance
Proposed Rates

| | Actual Jan-13 | Actual Feb-13 | Actual Mar-13 | Actual Apr-13 | Actual May-13 | Actual Jun-13 | Actual Jul-13 | Actual Aug-13 | Actual Sep-13 | Actual Oct-13 | Actual Nov-13 | Actual Dec-13 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ (141,023.59) | $ (116,466.76) | $ (60,657.45) | $ (39,354.78) | $ (17,959.08) | $ (3,308.16) | $ (1,845.79) | $ 15,987.81 | $ 18,561.86 | $ 15,102.39 | $ 7,605.51 | $ (10,890.51) | $ (27,854.05) | | |
| 2 Acutal Cost of Purchase Propane | $ 154,621.80 | $ 72,221.05 | $ 77,367.10 | $ 19,528.55 | $ 19,209.15 | $ 20,616.99 | $ - | $ 20,517.27 | $ 23,075.29 | $ 36,816.45 | $ 63,691.47 | $ 96,607.05 | $ 50,356.01 | | |
| 3 Actual Cubic Feet Purchased | 4,691,799 | 2,258,291 | 2,622,846 | 662,043 | 659,460 | 639,481 | - | 636,388 | 641,738 | 972,596 | 1,682,564 | 2,315,095 | 1,481,858.42 | $ 0.0339817 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (295,645.39) | $ (188,687.81) | $ (138,024.55) | $ (58,883.33) | $ (37,168.23) | $ (23,925.15) | $ (1,845.79) | $ (4,529.46) | $ (4,513.43) | $ (21,714.06) | $ (56,085.96) | $ (107,497.56) | $ (78,210.06) | | |
| 5 Total Sales in Cubic Feet | 4,022,870 | 2,874,503 | 2,215,307 | 918,820 | 760,217 | 495,720 | 400,395 | 518,440 | 440,409 | 658,275 | 1,014,716 | 2,345,908 | 1,388,798 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 51,492.74 | $ 36,793.64 | $ 28,355.93 | $ 11,760.90 | $ 9,730.78 | $ 6,345.22 | $ 5,125.06 | $ 6,636.03 | $ 5,637.24 | $ 8,425.92 | $ 12,988.36 | $ 30,027.62 | $ 17,776.62 | | |
| 8 Total Sales in Cubic Feet | 4,022,870 | 2,874,503 | 2,215,307 | 918,820 | 760,217 | 495,720 | 400,395 | 518,440 | 440,409 | 658,275 | 1,014,716 | 2,345,908 | 1,388,798 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 127,685.89 | $ 91,236.73 | $ 70,313.84 | $ 29,163.35 | $ 24,129.29 | $ 15,734.15 | $ 12,708.54 | $ 16,455.29 | $ 13,978.58 | $ 20,893.65 | $ 32,207.09 | $ 73,825.72 | $ 44,027.68 | | |
| 11 Total Amount Recovered | $ 179,178.63 | $ 128,030.37 | $ 98,669.77 | $ 40,924.25 | $ 33,860.07 | $ 22,079.37 | $ 17,833.60 | $ 23,091.32 | $ 19,615.82 | $ 29,319.57 | $ 45,195.45 | $ 103,853.35 | $ 61,804.30 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ (116,466.76) | $ (60,657.45) | $ (39,354.78) | $ (17,959.08) | $ (3,308.16) | $ (1,845.79) | $ 15,987.81 | $ 18,561.86 | $ 15,102.39 | $ 7,605.51 | $ (10,890.51) | $ (3,644.21) | $ (16,405.76) | | |

| | Actual Jan-14 | Actual Feb-14 | Actual Mar-14 | Actual Apr-14 | Actual May-14 | Actual Jun-14 | Actual Jul-14 | Forecast Aug-14 | Forecast Sep-14 | Forecast Oct-14 | Forecast Nov-14 | Forecast Dec-14 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ (3,010.90) | $ 17,963.17 | $ 16,344.15 | $ 20,462.00 | $ 21,612.57 | $ 27,459.75 | $ 50,458.92 | $ 33,465.90 | $ 60,762.47 | $ 53,060.18 | $ 28,928.15 | $ 27,771.54 | $ 29,606.49 | | |
| 2 Acutal Cost of Purchase Propane | $ 98,472.03 | $ 100,520.10 | $ 60,034.11 | $ 51,026.40 | $ 26,120.16 | $ - | $ 36,305.16 | $ - | $ 23,152.46 | $ 47,334.93 | $ 35,161.34 | $ 69,372.45 | $ 45,624.93 | | |
| 3 Actual Cubic Feet Purchased | 2,326,959 | 2,371,427 | 1,416,299 | 1,289,480 | 660,078 | - | 1,001,853 | - | 638,754 | 1,302,471 | 967,501 | 1,916,043 | 1,157,572.08 | $ 0.0394143 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (101,482.93) | $ (82,556.93) | $ (43,689.96) | $ (30,564.40) | $ (4,507.59) | $ 27,459.75 | $ 14,153.76 | $ 33,465.90 | $ 37,610.01 | $ 5,725.25 | $ (6,233.19) | $ (41,600.91) | $ (16,018.44) | | |
| 5 Total Sales in Cubic Feet | 2,681,771 | 2,220,500 | 1,440,322 | 1,171,463 | 717,722 | 516,371 | 433,591 | 612,855 | 346,883 | 520,945 | 763,465 | 1,904,949 | 1,110,903.08 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 34,326.67 | $ 28,422.40 | $ 18,436.12 | $ 14,994.73 | $ 9,186.84 | $ 6,609.55 | $ 5,549.96 | $ 7,844.54 | $ 4,440.10 | $ 6,668.10 | $ 9,772.35 | $ 24,383.35 | $ 14,219.56 | | |
| 8 Total Sales in Cubic Feet | 2,681,771 | 2,220,500 | 1,440,322 | 1,171,463 | 717,722 | 516,371 | 433,591 | 612,855 | 346,883 | 520,945 | 763,465 | 1,904,949 | 1,110,903.08 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.0314700 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 85,119.43 | $ 70,478.69 | $ 45,715.83 | $ 37,182.24 | $ 22,780.50 | $ 16,389.62 | $ 13,762.18 | $ 19,452.02 | $ 11,010.07 | $ 16,534.80 | $ 24,232.38 | $ 60,463.09 | $ 35,260.07 | | |
| 11 Total Amount Recovered | $ 119,446.10 | $ 98,901.09 | $ 64,151.95 | $ 52,176.97 | $ 31,967.34 | $ 22,999.17 | $ 19,312.15 | $ 27,296.57 | $ 15,450.17 | $ 23,202.89 | $ 34,004.74 | $ 84,846.44 | $ 49,479.63 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 17,963.17 | $ 16,344.15 | $ 20,462.00 | $ 21,612.57 | $ 27,459.75 | $ 50,458.92 | $ 33,465.90 | $ 60,762.47 | $ 53,060.18 | $ 28,928.15 | $ 27,771.54 | $ 43,245.53 | $ 33,461.19 | | |

| | Actual Jan-15 | Actual Feb-15 | Actual Mar-15 | Actual Apr-15 | Actual May-15 | Actual Jun-15 | Actual Jul-15 | Actual Aug-15 | Actual Sep-15 | Actual Oct-15 | Forecast Nov-15 | Forecast Dec-15 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 43,245.53 | $ 61,979.40 | $ 91,968.60 | $ 91,541.48 | $ 109,661.07 | $ 110,348.05 | $ 115,575.90 | $ 121,018.84 | $ 126,244.40 | $ 127,754.24 | $ 149,349.07 | $ 139,522.76 | $ 107,350.78 | | |
| 2 Actual Cost of Purchase Propane | $ 117,336.16 | $ 58,190.07 | $ 57,680.89 | $ 22,927.82 | $ 34,459.94 | $ 22,760.42 | $ 13,743.60 | $ 14,327.28 | $ 19,913.50 | $ - | $ 49,426.41 | $ 82,989.75 | $ 41,146.32 | | |
| 3 Actual Cubic Feet Purchased | 3,247,043 | 1,610,294 | 1,609,784 | 648,033 | 649,962 | 643,302 | 623,797 | 650,289 | 638,754 | - | 1,325,032.50 | 2,115,569.00 | 1,146,821.63 | $ 0.0358786 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (74,090.63) | $ 3,789.33 | $ 34,287.71 | $ 68,613.66 | $ 75,201.13 | $ 87,587.63 | $ 101,832.30 | $ 106,691.56 | $ 106,330.90 | $ 127,754.24 | $ 99,922.66 | $ 56,533.01 | $ 66,204.46 | | |
| 5 Total Sales in Cubic Feet | 3,055,009 | 1,979,777 | 1,285,446 | 921,585 | 789,109 | 628,385 | 430,771 | 438,995 | 480,991 | 484,841.00 | 889,090.50 | 2,125,428.50 | 1,125,785.67 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 39,104.12 | $ 25,341.15 | $ 16,453.71 | $ 11,796.29 | $ 10,100.60 | $ 8,043.33 | $ 5,513.87 | $ 5,619.14 | $ 6,156.68 | $ 6,205.96 | $ 11,380.36 | $ 27,205.48 | $ 14,410.06 | | |
| 8 Total Sales in Cubic Feet | 3,055,009 | 1,979,777 | 1,285,446 | 921,585 | 789,109 | 628,385 | 430,771 | 438,995 | 480,991 | 484,841 | 889,091 | 2,125,429 | 1,125,785.67 | | |
| 9 PGA Rate | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | 0.03147 | | |
| 10 Amount Recovered from PGA Rate | $ 96,965.99 | $ 62,838.13 | $ 40,800.07 | $ 29,251.11 | $ 25,046.33 | $ 19,944.94 | $ 13,672.67 | $ 13,933.70 | $ 15,266.66 | $ 15,388.86 | $ 28,219.74 | $ 67,461.12 | $ 35,732.44 | | |
| 11 Total Amount Recovered | $ 136,070.10 | $ 88,179.27 | $ 57,253.77 | $ 41,047.40 | $ 35,146.92 | $ 27,988.27 | $ 19,186.54 | $ 19,552.84 | $ 21,423.34 | $ 21,594.82 | $ 39,600.10 | $ 94,666.60 | $ 50,142.50 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ 61,979.40 | $ 91,968.60 | $ 91,541.48 | $ 109,661.07 | $ 110,348.05 | $ 115,575.90 | $ 121,018.84 | $ 126,244.40 | $ 127,754.24 | $ 149,349.07 | $ 139,522.76 | $ 151,199.61 | $ 116,346.95 | | |

Copper Market PGAM Balance
Proposed Rates

| | | Forecast Jan-16 | Forecast Feb-16 | Forecast Mar-16 | Forecast Apr-16 | Forecast May-16 | Forecast Jun-16 | Forecast Jul-16 | Forecast Aug-16 | Forecast Sep-16 | Forecast Oct-16 | Forecast Nov-16 | Forecast Dec-16 | Average | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Bank Balance Forward from Prior Months | $ 151,199.61 | $ 133,470.37 | $ 150,785.27 | $ 127,210.41 | $ 129,270.71 | $ 132,717.62 | $ 145,628.44 | $ 154,712.41 | $ 170,168.05 | $ 173,902.90 | $ 173,323.02 | $ 155,647.57 | $ 149,836.37 | |
| 2 | Actual Cost of Purchase Propane | $ 123,476.66 | $ 76,977.07 | $ 65,027.37 | $ 31,160.92 | $ 26,596.42 | $ 14,459.14 | $ 16,682.92 | $ 11,614.85 | $ 22,047.08 | $ 28,050.46 | $ 49,426.41 | $ 82,989.75 | $ 45,709.09 | |
| 3 | Actual Cubic Feet Purchased | 3,421,934 | 2,080,004 | 1,882,976 | 866,519 | 656,500 | 427,594 | 541,883 | 428,892 | 639,749 | 758,356 | 1,325,033 | 2,115,569 | 1,262,084 | $ 0.0362172 Unit Cost per Cubic Foot |
| 4 | Total Cost to be Recovered | $ 27,722.95 | $ 56,493.29 | $ 85,757.90 | $ 96,049.49 | $ 102,674.30 | $ 118,258.49 | $ 128,945.52 | $ 143,097.56 | $ 148,120.97 | $ 145,852.44 | $ 123,896.62 | $ 72,657.82 | $ 104,127.28 | |
| 5 | Total Sales in Cubic Feet | 3,253,217 | 2,358,260 | 1,647,025 | 1,003,956 | 755,683 | 546,825 | 421,586 | 523,430 | 422,761 | 554,687 | 889,091 | 2,125,429 | 1,208,496 | |
| 6 | Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | |
| 7 | Amount Recovered from Base Gas Rate | $ 41,641.17 | $ 30,185.73 | $ 21,081.92 | $ 12,850.64 | $ 9,672.74 | $ 6,999.36 | $ 5,396.30 | $ 6,699.90 | $ 5,411.34 | $ 7,099.99 | $ 11,380.36 | $ 27,205.48 | $ 15,468.74 | |
| 8 | Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | |
| 9 | PGA Rate | 0.03147 | 0.03147 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.013578333 | |
| 10 | Amount Recovered from PGA Rate | $ 64,106.25 | $ 64,106.25 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 27,659.87 | |
| 11 | Total Amount Recovered | $ 105,747.42 | $ 94,291.97 | $ 41,452.51 | $ 33,221.23 | $ 30,043.33 | $ 27,369.95 | $ 25,766.89 | $ 27,070.49 | $ 25,781.93 | $ 27,470.58 | $ 31,750.95 | $ 47,576.07 | $ 43,128.61 | |
| 12 | Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 13 | Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14 | Bank Balance at the End of Month | $ 133,470.37 | $ 150,785.27 | $ 127,210.41 | $ 129,270.71 | $ 132,717.62 | $ 145,628.44 | $ 154,712.41 | $ 170,168.05 | $ 173,902.90 | $ 173,323.02 | $ 155,647.57 | $ 120,233.89 | $ 147,255.89 | |

| | | Forecast Jan-17 | Forecast Feb-17 | Forecast Mar-17 | Forecast Apr-17 | Forecast May-17 | Forecast Jun-17 | Forecast Jul-17 | Forecast Aug-17 | Forecast Sep-17 | Forecast Oct-17 | Forecast Nov-17 | Forecast Dec-17 | Average | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Bank Balance Forward from Prior Months | $ 120,233.89 | $ 65,866.85 | $ 35,658.12 | $ 13,771.83 | $ 12,317.93 | $ 13,283.07 | $ 28,464.56 | $ 32,077.96 | $ 50,522.37 | $ 54,524.65 | $ 56,424.80 | $ 42,968.36 | $ 11,153.07 | |
| 2 | Actual Cost of Purchase Propane | $ 113,094.95 | $ 78,562.41 | $ 60,914.12 | $ 35,038.38 | $ 29,058.84 | $ 12,406.52 | $ 22,243.89 | $ 8,647.38 | $ 21,704.35 | $ 25,128.46 | $ 44,671.38 | $ 78,450.65 | $ 44,160.11 | |
| 3 | Actual Cubic Feet Purchased | 2,998,645 | 2,020,575 | 1,636,353 | 934,677 | 655,513 | 356,965 | 722,511 | 359,727 | 639,086 | 686,942 | 1,205,855 | 2,049,060 | 1,188,826 | $ 0.0371460 Unit Cost per Cubic Foot |
| 4 | Total Cost to be Recovered | $ 7,138.94 | $ (12,695.56) | $ (25,256.01) | $ (21,266.55) | $ (16,740.91) | $ 876.55 | $ 6,220.66 | $ 23,430.59 | $ 28,818.02 | $ 29,396.19 | $ 11,753.42 | $ (35,482.29) | $ (33,007.04) | |
| 5 | Total Sales in Cubic Feet | 2,996,666 | 2,186,179 | 1,457,598 | 1,032,335 | 754,171 | 563,860 | 428,649 | 525,093 | 416,878 | 520,158 | 847,215 | 2,051,935 | 1,148,395 | |
| 6 | Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | |
| 7 | Amount Recovered from Base Gas Rate | $ 38,357.32 | $ 27,983.09 | $ 18,657.25 | $ 13,213.88 | $ 9,653.39 | $ 7,217.41 | $ 5,486.71 | $ 6,721.19 | $ 5,336.04 | $ 6,658.02 | $ 10,844.36 | $ 26,264.77 | $ 14,699.45 | |
| 8 | Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | |
| 9 | PGA Rate | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.01000 | 0.02222 | |
| 10 | Amount Recovered from PGA Rate | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 20,370.59 | $ 45,263.45 | |
| 11 | Total Amount Recovered | $ 58,727.91 | $ 48,353.68 | $ 39,027.84 | $ 33,584.47 | $ 30,023.98 | $ 27,588.00 | $ 25,857.30 | $ 27,091.78 | $ 25,706.63 | $ 27,028.61 | $ 31,214.95 | $ 46,635.36 | $ 59,962.90 | |
| 12 | Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 13 | Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 14 | Bank Balance at the End of Month | $ 65,866.85 | $ 35,658.12 | $ 13,771.83 | $ 12,317.93 | $ 13,283.07 | $ 28,464.56 | $ 32,077.96 | $ 50,522.37 | $ 54,524.65 | $ 56,424.80 | $ 42,968.36 | $ 11,153.07 | $ 26,955.87 | |

Copper Market PGAM Balance
Proposed Rates

| | Forecast Jan-18 | Forecast Feb-18 | Forecast Mar-18 | Forecast Apr-18 | Forecast May-18 | Forecast Jun-18 | Forecast Jul-18 | Forecast Aug-18 | Forecast Sep-18 | Forecast Oct-18 | Forecast Nov-18 | Forecast Dec-18 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 11,153.07 | $ (46,744.72) | $ (69,780.67) | $ (81,701.28) | $ (68,234.17) | $ (57,907.77) | $ (36,473.88) | $ (18,009.17) | $ 7,363.62 | $ 22,332.55 | $ 41,816.79 | $ 35,732.97 | $ (21,704.39) | | |
| 2 Actual Cost of Purchase Propane | $ 117,969.26 | $ 71,243.19 | $ 61,207.46 | $ 29,709.04 | $ 30,038.40 | $ 16,542.03 | $ 17,556.80 | $ 11,529.84 | $ 21,221.64 | $ 17,726.31 | $ 47,841.40 | $ 81,476.72 | $ 43,671.84 | | |
| 3 Actual Cubic Feet Purchased | 3,222,541 | 1,903,624 | 1,709,704 | 816,410 | 653,992 | 475,954 | 629,397 | 479,636 | 639,196 | 481,766 | 1,285,307 | 2,093,399 | 1,199,244 | $ 0.0364161 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (106,816.18) | $ (117,987.91) | $ (130,988.12) | $ (111,410.32) | $ (98,272.57) | $ (74,449.80) | $ (54,030.68) | $ (29,539.01) | $ (13,858.02) | $ 4,606.25 | $ (6,024.61) | $ (45,743.75) | $ (65,376.23) | | |
| 5 Total Sales in Cubic Feet | 3,101,630 | 2,174,739 | 1,463,356 | 985,959 | 766,321 | 579,690 | 427,002 | 495,839 | 440,210 | 519,895 | 875,132 | 2,100,931 | 1,160,892.06 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 39,700.87 | $ 27,836.65 | $ 18,730.96 | $ 12,620.27 | $ 9,808.91 | $ 7,420.04 | $ 5,465.63 | $ 6,346.74 | $ 5,634.69 | $ 6,654.66 | $ 11,201.69 | $ 26,891.91 | $ 14,859.42 | | |
| 8 Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 9 PGA Rate | 0.01000 | 0.01000 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.014166667 | | |
| 10 Amount Recovered from PGA Rate | $ 20,370.59 | $ 20,370.59 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 28,858.34 | | |
| 11 Total Amount Recovered | $ 60,071.46 | $ 48,207.24 | $ 49,286.84 | $ 43,176.15 | $ 40,364.79 | $ 37,975.92 | $ 36,021.51 | $ 36,902.63 | $ 36,190.57 | $ 37,210.54 | $ 41,757.58 | $ 57,447.80 | $ 43,717.75 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ (46,744.72) | $ (69,780.67) | $ (81,701.28) | $ (68,234.17) | $ (57,907.77) | $ (36,473.88) | $ (18,009.17) | $ 7,363.62 | $ 22,332.55 | $ 41,816.79 | $ 35,732.97 | $ 11,704.05 | $ (21,658.47) | | |

| | Forecast Jan-19 | Forecast Feb-19 | Forecast Mar-19 | Forecast Apr-19 | Forecast May-19 | Forecast Jun-19 | Forecast Jul-19 | Forecast Aug-19 | Forecast Sep-19 | Forecast Oct-19 | Forecast Nov-19 | Forecast Dec-19 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Bank Balance Forward from Prior Months | $ 11,704.05 | $ (36,020.57) | $ (52,390.42) | $ (64,727.47) | $ (53,246.11) | $ (41,543.09) | $ (18,244.16) | $ (1,066.61) | $ 25,481.21 | $ 39,840.09 | $ 53,565.12 | $ 47,950.08 | $ (7,391.49) | | |
| 2 Actual Cost of Purchase Propane | $ 118,180.29 | $ 75,594.22 | $ 62,382.98 | $ 31,969.45 | $ 28,564.55 | $ 14,469.23 | $ 18,827.87 | $ 10,597.35 | $ 21,657.69 | $ 23,635.08 | $ 47,313.06 | $ 80,972.37 | $ 44,513.68 | | |
| 3 Actual Cubic Feet Purchased | 3,214,373 | 2,001,401 | 1,743,011 | 872,535 | 655,335 | 420,171 | 631,264 | 422,752 | 639,343 | 642,355 | 1,272,065 | 2,086,010 | 1,216,718 | $ 0.0365850 | Unit Cost per Cubic Foot |
| 4 Total Cost to be Recovered | $ (106,476.24) | $ (111,614.79) | $ (114,773.40) | $ (96,696.92) | $ (81,810.66) | $ (56,012.32) | $ (37,072.04) | $ (11,663.96) | $ 3,823.51 | $ 16,205.01 | $ 6,252.06 | $ (33,022.29) | $ (51,905.17) | | |
| 5 Total Sales in Cubic Feet | 3,117,171 | 2,239,726 | 1,522,660 | 1,007,416 | 758,725 | 563,459 | 425,746 | 514,788 | 426,616 | 531,580 | 870,479 | 2,092,765 | 1,172,594.19 | | |
| 6 Base Gas Rate | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 7 Amount Recovered from Base Gas Rate | $ 39,899.79 | $ 28,668.49 | $ 19,490.04 | $ 12,894.93 | $ 9,711.68 | $ 7,212.27 | $ 5,449.54 | $ 6,589.28 | $ 5,460.69 | $ 6,804.22 | $ 11,142.14 | $ 26,787.39 | $ 15,009.21 | | |
| 8 Total Sales in Cubic Feet | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 9 PGA Rate | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.015 | | |
| 10 Amount Recovered from PGA Rate | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | | |
| 11 Total Amount Recovered | $ 70,455.67 | $ 59,224.38 | $ 50,045.93 | $ 43,450.82 | $ 40,267.56 | $ 37,768.16 | $ 36,005.43 | $ 37,145.17 | $ 36,016.58 | $ 37,360.11 | $ 41,698.02 | $ 57,343.28 | $ 45,565.09 | | |
| 12 Disallowed Propane Adjustment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 13 Other Adjustments | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 14 Bank Balance at the End of Month | $ (36,020.57) | $ (52,390.42) | $ (64,727.47) | $ (53,246.11) | $ (41,543.09) | $ (18,244.16) | $ (1,066.61) | $ 25,481.21 | $ 39,840.09 | $ 53,565.12 | $ 47,950.08 | $ 24,320.98 | $ (6,340.08) | | |

| | Forecast Jan-20 | Forecast Feb-20 | Forecast Mar-20 | Forecast Apr-20 | Forecast May-20 | Forecast Jun-20 | Forecast Jul-20 | Forecast Aug-20 | Forecast Sep-20 | Forecast Oct-20 | Forecast Nov-20 | Forecast Dec-20 | Average | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 Ending Bank Balance from Previous Month | $ 24,320.98 | $ (22,218.64) | $ (38,633.28) | $ (50,619.50) | $ (39,392.88) | $ (28,332.93) | $ (4,966.40) | $ 11,513.92 | $ 38,364.03 | $ 52,869.16 | $ 67,967.39 | $ 62,977.39 | $ 6,154.10 | | |
| 2A Jurisdictional Sales | $ 116,414.83 | $ 75,133.27 | $ 61,501.52 | $ 32,238.96 | $ 29,220.60 | $ 14,472.59 | $ 19,542.86 | $ 10,258.19 | $ 21,527.89 | $ 22,163.28 | $ 46,608.61 | $ 80,299.91 | $ 44,115.21 | | |
| 2B Total Sales(incl Spec Cont) | 3,145,186 | 1,975,200 | 1,696,356 | 874,541 | 654,947 | 417,697 | 661,057 | 420,705 | 639,208 | 603,688 | 1,254,409 | 2,076,156 | 1,201,596 | $ 0.0367138 | Unit Cost per Cubic Foot |
| 2C Special Contract Sales (Industrial kWh) | $ (92,093.85) | $ (97,351.92) | $ (100,134.81) | $ (82,858.46) | $ (68,613.48) | $ (42,805.52) | $ (24,509.25) | $ 1,255.73 | $ 16,836.13 | $ 30,705.88 | $ 21,358.78 | $ (17,322.52) | $ (37,961.11) | | |
| 3 Actual Cost of Purchased Power | 3,071,822 | 2,200,215 | 1,481,205 | 1,008,570 | 759,739 | 569,003 | 427,132 | 511,907 | 427,902 | 523,878 | 864,276 | 2,081,877 | 1,160,627.02 | | |
| 4 Unit Cost of Purchased Power | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | 0.01280 | | |
| 5 Base Cost of Purchase Power | $ 39,319.33 | $ 28,162.75 | $ 18,959.42 | $ 12,909.69 | $ 9,724.66 | $ 7,283.24 | $ 5,467.29 | $ 6,552.41 | $ 5,477.14 | $ 6,705.63 | $ 11,062.73 | $ 26,648.03 | $ 14,856.03 | | |
| 6 PPFAC rate of $0.04200 per Decision No. 75088 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059 | 2,037,059.00 | | |
| 7 Total Rate Collected From Customer | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.01500 | 0.015 | | |
| 8 Incremental Difference between authorized and actual recovery: | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | $ 30,555.89 | | |
| 9 Net change to Bank balance: | $ 69,875.21 | $ 58,718.63 | $ 49,515.30 | $ 43,465.58 | $ 40,280.54 | $ 37,839.13 | $ 36,023.18 | $ 37,108.29 | $ 36,033.03 | $ 37,261.52 | $ 41,618.61 | $ 57,203.91 | $ 45,411.91 | | |
| 10 Adjustments to Bank Balance | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 11 Preapproved DSM costs | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| 12 Ending Bank Balance: | $ (22,218.64) | $ (38,633.28) | $ (50,619.50) | $ (39,392.88) | $ (28,332.93) | $ (4,966.40) | $ 11,513.92 | $ 38,364.03 | $ 52,869.16 | $ 67,967.39 | $ 62,977.39 | $ 39,881.39 | $ 7,450.80 | | |