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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

DOUG LITTLE – Interim Chairman
BOB STUMP
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TOM FORESE

Arizona Corporation Commission
DOCKETED
JAN 15 2016
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IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE COMPANY FOR APPROVAL OF LOST FIXED COST RECOVERY MECHANISM	DOCKET NO. E-01345A-11-0224 **APPLICATION**

I. INTRODUCTION

Pursuant to Decision No. 73183 (May 24, 2012), Arizona Public Service Company ("APS" or "Company") hereby requests that the Commission approve Revision 4 of the Adjustment Schedule Lost Fixed Cost Recovery Mechanism ("LFCR") effective March 1, 2016. *See* Attachment A and associated redlined Attachment B.

II. BASIS FOR THE COMPANY'S REQUEST

In Decision No. 73183, the Commission approved the LFCR which provides for the recovery of lost fixed costs, as measured by revenue per kWh, associated with the amount of energy efficiency ("EE") savings and distributed generation ("DG") that is authorized by the Commission and determined to have occurred. In accordance with the

Plan of Administration ("POA") for the Lost Fixed Cost Recovery Mechanism as approved by the Commission, APS used metered data to calculate DG savings for 2015. In Decision No. 74202 (December 3, 2013), the Commission ordered APS to implement a $0.70 per kW per month interim LFCR DG adjustment for all residential DG installations after December 31, 2013. Such collections are reflected in the Company's Application.

The LFCR Annual Adjustment Percentage is calculated in accordance with the POA. This calculation is shown in Schedules 1 through 6 of the POA, and those Schedules are affixed hereto as Attachment C.

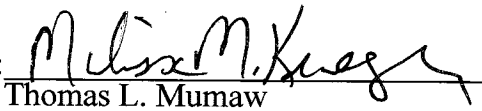
III. IMPACT OF THE PROPOSED LFCR CHARGES

The impact on retail revenues from the new LFCR charge is a cumulative revenue recovery of approximately $46.4 million (a $7.9 million increase) for the 12-month collection period effective beginning March 2016. For a typical APS residential customer, the LFCR charge would increase roughly 34 cents per month or 0.25%. An analysis of typical customer bill impacts is shown on Attachment D. The Company will provide notice to customers on bills rendered affected with the LFCR charge change beginning in March 2016.

IV. CONCLUSION

APS believes the requested LFCR charges are consistent with the terms of Decision Nos. 73183 and 74202. APS, therefore, requests that the Commission approve the LFCR, attached hereto as Attachment A, effective for all affected bills issued by the Company beginning in the first billing cycle of March 2016.

RESPECTFULLY SUBMITTED this 15th day of January, 2016.

By: 
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Attachment A

ADJUSTMENT SCHEDULE LFCR
LOST FIXED COST RECOVERY MECHANISM

APPLICATION

The Lost Fixed Cost Recovery ("LFCR") Mechanism shall be applied monthly to all retail Standard Offer or Direct Access service, except for Customers served under Rate Schedules E-30, E-32L, E-32 TOU L, E-34, E-35, E-36XL, and unmetered lighting schedules including E-47, E-58, E-59, and Contract 12. All provisions of the customer's currently applicable rate schedule will apply in addition to this adjustment charge. The LFCR adjustment will go into effect upon Comission approval and will not be prorated. Details of how the adjustment is derived and administered can be found in the Lost Fixed Cost Recovery Mechanism Plan of Administration approved by the ACC in Decision No. 73183.

RATE

The LFCR charge will be applicable to the customer's total billed amount (not be less than zero) including all other adjustors, excluding sales tax, transaction privilege tax, regulatory assessments, and franchise fees.

LFCR Charge: 1.7095%

Attachment B

ADJUSTMENT SCHEDULE LFCR
LOST FIXED COST RECOVERY MECHANISM

APPLICATION

The Lost Fixed Cost Recovery ("LFCR") Mechanism shall be applied monthly to all retail Standard Offer or Direct Access service, except for Customers served under Rate Schedules E-30, E-32L, E-32 TOU L, E-34, E-35, E-36XL, and unmetered lighting schedules including E-47, E-58, E-59, and Contract 12. All provisions of the customer's currently applicable rate schedule will apply in addition to this adjustment charge. The LFCR adjustment will go into effect upon Comission approval and will not be prorated. Details of how the adjustment is derived and administered can be found in the Lost Fixed Cost Recovery Mechanism Plan of Administration approved by the ACC in Decision No. 73183.

RATE

The LFCR charge will be applicable to the customer's total billed amount (not be less than zero) including all other adjustors, excluding sales tax, transaction privilege tax, regulatory assessments, and franchise fees.

LFCR Charge: ~~1.4592~~1.7095%

Attachment C

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 1: LFCR Annual Adjustment Percentage
($000)

Line No.	(A) Annual Percentage Adjustment	(B) Reference		(C) Total
1.	Total Lost Fixed Cost Revenue for Current Period	Schedule 2, Line 15	$	46,392
2.	Applicable Company Revenues	Schedule 2, Line 1		2,713,738
3.	% Applied to Customer's Bills	(Line 1 / Line 2)		1.7095%

Note: For the Current Period, the full revenue per customer decoupling mechanism that was proposed in APS's June 1, 2011 rate application (including all customers and offering no residential Opt-Out alternative and excluding LFCR DG charges) would have resulted in a total cumulative revenue adjustment of $78.78 million ($15.6 million less than the prior year) and average cumulative customer bill impact of 2.3971%.

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 2: LFCR Annual Incremental Cap Calculation
($000)

Line No.	(A) LFCR Annual Incremental Cap Calculation	(B) Reference		(C) Totals
1.	Applicable Company Revenues		$	2,713,738
2.	Allowed Cap %			1.00%
3.	Maximum Allowed Incremental Recovery	(Line 1 * Line 2)	$	27,137
4.	Total Lost Fixed Cost Revenue	Schedule 3, Line 38, Column C	$	45,973
5.	Total Deferred Balance from Previous Period	Previous Filing, Schedule 2, Line 11, Column C		-
6.	Annual Interest Rate			0.61%
7.	Interest Accrued on Deferred Balance	(Line 5 * Line 6)		-
8.	Total Lost Fixed Cost Revenue Current Period	(Line 4 + Line 5 + Line 7)	$	45,973
9.	Lost Fixed Cost Revenue from Prior Period	Previous Filing, Schedule 2, Line 15, Column C	$	38,505
10.	Lost Fixed Cost Revenue - Billed[1]		$	38,086
11.	LFCR Balancing Account	(Line 9 - Line 10)	$	419
12.	Total Incremental Lost Fixed Cost Revenue for Current Year	(Line 8 - Line 9 + Line 11)	$	7,887
13.	Amount in Excess of Cap to Defer	(Line 12 - Line 3)	$	-
14.	Incremental Period Adjustment as %	[(Line 12 - Line 13) / Line 1]		0.2906%
15.	Total Lost Fixed Cost Revenue for Current Period	(Line 8 + Line 11 - Line 13)	$	46,392

[1]Amount billed to customers for the 12 calendar months of 2015 including Rate Rider LFCR DG

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation
($000)

Line No.	(A) Lost Fixed Cost Revenue Calculation	(B) Reference		(C) Totals	(D) Units
	Residential				
	Energy Efficiency Savings				
1.	Current Period			203,309	MWh
2.	% of Residential Customers on Opt-Out			0.277%	
3.	Excluded MWh reduction	(Line 1 * Line 2)		563	MWh
4.	Net - Current Period	(Line 1 - Line 3)		202,746	MWh
		Previous Filing, Schedule 3, Line 4,			
5.	Prior Period	Column C		175,101	MWh
6.	Verified - Prior Period			180,126	MWh
7.	True-Up Prior Period	(Line 6 - Line 5)		5,025	MWh
		(Previous Filing, Schedule 3, Line 8,			
8.	Cumulative Verified	Column C + Line 6)		508,931	MWh
9.	Total Recoverable EE Savings	(Line 4 + Line 7 + Line 8)		716,702	MWh
	Distributed Generation Savings				
10.	Current Period			275,951	MWh
11.	Excluded MWh Production			1,960	MWh
12.	Net - Current Period	(Line 10 - Line 11)		273,991	MWh
		Previous Filing, Schedule 3, Line 12,			
13.	Prior Period	Column C		230,175	MWh
14.	Verified - Prior Period			230,106	MWh
15.	True-Up Prior Period	(Line 14 - Line 13)		(69)	MWh
16.	Total Recoverable DG Savings	(Line 12 + Line 15)		273,922	MWh
17.	Total Recoverable MWh Savings	(Line 9 + Line 16)		990,624	MWh
18.	Residential - Lost Fixed Cost Rate	Schedule 4, Line 5, Column C	$	0.031111	$/kWh
19.	Residential - Lost Fixed Cost Revenue	(Line 17 * Line 18)	$	30,819	
	C&I				
	Energy Efficiency Savings				
20.	Current Period			210,238	MWh
21.	Excluded MWh reduction			76,926	MWh
22.	Net - Current Period	(Line 20 - Line 21)		133,312	MWh
		Previous Filing, Schedule 3, Line 22,			
23.	Prior Period	Column C		125,187	MWh
24.	Verified - Prior Period			126,632	MWh
25.	True-Up Prior Period	(Line 24 - Line 23)		1,445	MWh
		(Previous Filing, Schedule 3, Line 26,			
26.	Cumulative Verified	Column C + Line 24)		367,232	MWh
27.	Total Recoverable EE Savings	(Line 22 + Line 25 + Line 26)		501,989	MWh
	Distributed Generation Savings				
28.	Current Period			189,366	MWh
	MWh DG Savings from Rate Schedules Excluded from				
29.	LFCR			41,292	MWh
30.	Net - Current Period	(Line 28 - Line 29)		148,074	MWh
		Previous Filing, Schedule 3, Line 30,			
31.	Prior Period	Column C		126,038	MWh
32.	Verified - Prior Period			129,438	MWh
33.	True-Up Prior Period	(Line 32 - Line 31)		3,400	MWh
34.	Total Recoverable DG Savings	(Line 30 + Line 33)		151,474	MWh
35.	Total Recoverable MWh Savings	(Line 27 + Line 34)		653,463	MWh
36.	C&I - Lost Fixed Cost Rate	Schedule 4, Line 10, Column C	$	0.023190	$/kWh
37.	C&I - Lost Fixed Cost Revenue	(Line 35 * Line 36)	$	15,154	
38.	**Total Lost Fixed Cost Revenue**	**(Line 19 + Line 37)**	**$**	**45,973**	

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 4: LFCR Test Year Rate Calculation
($000)

Line No.	(A) Lost Fixed Cost Rate Calculation	(B) Reference		(C) Total
	Residential Customers			
1.	Distribution Revenue	Schedule 6, Line 13, Column H	$	326,735
2.	Transmission Revenue	Schedule 6, Line 13, Column I	$	65,572
3.	Total Fixed Revenue	(Line 1 + Line 2)	$	392,307
4.	MWh Billed	Schedule 6, Line 12, Column C / 1,000		12,610,002
5.	Lost Fixed Cost Rate	(Line 3 / Line 4)	$	0.031111
	C & I Customers			
6.	Distribution Revenue	Schedule 5, Line 13, Column H	$	155,931
7.	Transmission Revenue	Schedule 5, Line 13, Column I	$	23,093
8.	Total Fixed Revenue	(Line 6 + Line 7)	$	179,024
9.	MWh Billed	Schedule 5, Line 12, Column C / 1,000		7,719,982
10.	Lost Fixed Cost Rate	(Line 8 / Line 9)	$	0.023190

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 5: Distribution and Transmission Revenue Calculation
General Service

Line No.	(A) Rate Schedule	(B) Tariff Component	(C) Adjusted Test Year Billing Determinants	(D) Units	(E) Delivery Charge	(F) Transmission Charge	(G) Demand Stability Factor	(H) C*E*(1-G) Distribution Revenue	(I) C*F*(1-G) Transmission Revenue	(J) H+I Total Revenue
1.	E-32 XS	Summer Secondary								
2.		Delivery (1st 5000 kWh per mo.)	684,456,061	kWh	$ 0.04175	$ 0.00424	0%	$ 28,576,041	$ 2,902,094	$ 31,478,135
3.		Delivery (over 5000 kWh per mo.)	74,299,892	kWh	$ 0.01310	$ 0.00424	0%	$ 973,329	$ 315,032	$ 1,288,361
4.		Summer Primary								
5.		Delivery (1st 5000 kWh per mo.)	208,510	kWh	$ 0.03847	$ 0.00424	0%	$ 8,021	$ 884	$ 8,905
6.		Delivery (over 5000 kWh per mo.)	57,060	kWh	$ 0.00983	$ 0.00424	0%	$ 561	$ 242	$ 803
7.		Winter Secondary								
8.		Delivery (1st 5000 kWh per mo.)	593,445,292	kWh	$ 0.04168	$ 0.00424	0%	$ 24,734,800	$ 2,516,208	$ 27,251,008
9.		Delivery (over 5000 kWh per mo.)	66,031,288	kWh	$ 0.01303	$ 0.00424	0%	$ 860,388	$ 279,973	$ 1,140,361
10.		Winter Primary								
11.		Delivery (1st 5000 kWh per mo.)	289,917	kWh	$ 0.03837	$ 0.00424	0%	$ 11,124	$ 1,229	$ 12,353
12.		Delivery (over 5000 kWh per mo.)	153,071	kWh	$ 0.00974	$ 0.00424	0%	$ 1,491	$ 649	$ 2,140
13.		**Sub Total**	-	**kW**				$ -	$ -	$ -
14.			**1,418,941,091**	**kWh**				$ **55,165,755**	$ **6,016,311**	$ **61,182,066**
15.	E-32 S	Secondary								
16.		Delivery 1st 100 kW	8,124,000	kW	$ 8.243	$ 1.585	50%	$ 33,483,066	$ 6,438,270	$ 39,921,336
17.		Delivery All Additional kW	655,000	kW	$ 3.629	$ 1.585	50%	$ 1,188,498	$ 519,088	$ 1,707,586
18.		Delivery - All kWh	2,541,774,000	kWh	$ 0.00423	$ -	0%	$ 10,751,704	$ -	$ 10,751,704
19.		Primary								
20.		Delivery 1st 100 kW	15,000	kW	$ 7.531	$ 1.585	50%	$ 56,483	$ 11,888	$ 68,371
21.		Delivery All Additional kW	46,000	kW	$ 2.917	$ 1.585	50%	$ 67,091	$ 36,455	$ 103,546
22.		Delivery - All kWh	10,208,000	kWh	$ 0.00423	$ -	0%	$ 43,180	$ -	$ 43,180
23.		**Sub Total**	**8,840,000**	**kW**				$ **34,795,138**	$ **7,005,701**	$ **41,800,839**
24.			**2,551,982,000**	**kWh**				$ **10,794,884**	$ -	$ **10,794,884**
25.	E-32 M	Secondary								
26.		Delivery 1st 100 kW	4,680,000	kW	$ 8.650	$ 1.585	50%	$ 20,241,000	$ 3,708,900	$ 23,949,900
27.		Delivery All Additional kW	4,562,000	kW	$ 3.800	$ 1.585	50%	$ 8,667,800	$ 3,615,385	$ 12,283,185
28.		Delivery - All kWh	3,243,059,000	kWh	$ 0.00649	$ -	0%	$ 21,047,453	$ -	$ 21,047,453
29.		Primary								
30.		Delivery 1st 100 kW	33,000	kW	$ 7.903	$ 1.585	50%	$ 130,400	$ 26,153	$ 156,553
31.		Delivery All Additional kW	60,000	kW	$ 3.110	$ 1.585	50%	$ 93,300	$ 47,550	$ 140,850
32.		Delivery - All kWh	36,483,000	kWh	$ 0.00649	$ -	0%	$ 236,775	$ -	$ 236,775
33.		Transmission								
34.		Delivery 1st 100 kW	-	kW	$ 5.783	$ 1.585	50%	$ -	$ -	$ -
35.		Delivery All Additional kW	-	kW	$ 0.934	$ 1.585	50%	$ -	$ -	$ -
36.		Delivery - All kWh	-	kWh	$ 0.00649	$ -	0%	$ -	$ -	$ -
37.		**Sub Total**	**9,335,000**	**kW**				$ **29,132,500**	$ **7,397,988**	$ **36,530,488**
38.			**3,279,542,000**	**kWh**				$ **21,284,228**	$ -	$ **21,284,228**
39.	E-32 TOU XS	Summer Secondary								
40.		Delivery On Pk (1st 5000 kWh per mo.)	628,000	kWh	$ 0.05065	$ 0.00424	0%	$ 31,808	$ 2,663	$ 34,471
41.		Delivery - All additional kWh	-	kWh	$ 0.01316	$ 0.00424	0%	$ -	$ -	$ -
42.		Delivery Off Pk (1st 5000 kWh per mo.)	1,553,000	kWh	$ 0.04174	$ 0.00424	0%	$ 64,822	$ 6,585	$ 71,407
43.		Delivery - All additional kWh	85,000	kWh	$ 0.00962	$ 0.00424	0%	$ 818	$ 360	$ 1,178
44.		Summer Primary								
45.		Delivery On Pk (1st 5000 kWh per mo.)	-	kWh	$ 0.04730	$ 0.00424	0%	$ -	$ -	$ -
46.		Delivery - All additional kWh	-	kWh	$ 0.00902	$ 0.00424	0%	$ -	$ -	$ -
47.		Delivery Off Pk (1st 5000 kWh per mo.)	-	kWh	$ 0.03838	$ 0.00424	0%	$ -	$ -	$ -
48.		Delivery - All additional kWh	-	kWh	$ 0.00627	$ 0.00424	0%	$ -	$ -	$ -
49.		Winter Secondary								
50.		Delivery On Pk (1st 5000 kWh per mo.)	647,000	kWh	$ 0.05057	$ 0.00424	0%	$ 32,719	$ 2,743	$ 35,462
51.		Delivery - All additional kWh	3,000	kWh	$ 0.01304	$ 0.00424	0%	$ 39	$ 13	$ 52
52.		Delivery Off Pk (1st 5000 kWh per mo.)	1,604,000	kWh	$ 0.04164	$ 0.00424	0%	$ 66,791	$ 6,801	$ 73,592
53.		Delivery - All additional kWh	89,000	kWh	$ 0.00954	$ 0.00424	0%	$ 849	$ 377	$ 1,226
54.		Winter Primary								
55.		Delivery On Pk (1st 5000 kWh per mo.)	-	kWh	$ 0.04721	$ 0.00424	0%	$ -	$ -	$ -
56.		Delivery - All additional kWh	-	kWh	$ 0.00890	$ 0.00424	0%	$ -	$ -	$ -
57.		Delivery Off Pk (1st 5000 kWh per mo.)	-	kWh	$ 0.03829	$ 0.00424	0%	$ -	$ -	$ -
58.		Delivery - All additional kWh	-	kWh	$ 0.00618	$ 0.00424	0%	$ -	$ -	$ -
59.		**Sub Total**	-	**kW**				$ -	$ -	$ -
60.			**4,609,000**	**kWh**				$ **197,846**	$ **19,542**	$ **217,388**
61.	E-32 TOU S	Secondary								
62.		On Pk 1st 100 kW	94,000	kW	$ 5.775	$ 1.585	50%	$ 271,425	$ 74,495	$ 345,920
63.		On Pk all add kW	13,000	kW	$ 1.185	$ 1.585	50%	$ 7,703	$ 10,303	$ 18,006
64.		Off Pk 1st 100 kW	100,000	kW	$ 2.842	$ 1.585	50%	$ 142,100	$ 79,250	$ 221,350
65.		Off Pk all add kW	24,000	kW	$ 0.412	$ 1.585	50%	$ 4,944	$ 19,020	$ 23,964
66.		Primary								
67.		On Pk 1st 100 kW	-	kW	$ 5.317	$ 1.585	50%	$ -	$ -	$ -
68.		On Pk all add kW	-	kW	$ 1.117	$ 1.585	50%	$ -	$ -	$ -
69.		Off Pk 1st 100 kW	1,000	kW	$ 2.267	$ 1.585	50%	$ 1,134	$ 793	$ 1,927
70.		Off Pk all add kW	2,000	kW	$ 0.333	$ 1.585	50%	$ 333	$ 1,585	$ 1,918
71.		**Sub Total**	**234,000**	**kW**				$ **427,639**	$ **185,446**	$ **613,085**
72.			**41,567,000**	**kWh**				$ -	$ -	$ -
73.	E-32 TOU M	Secondary								
74.		On Pk 1st 100 kW	84,000	kW	$ 8.318	$ 1.585	50%	$ 349,356	$ 66,570	$ 415,926
75.		On Pk all add kW	72,000	kW	$ 3.165	$ 1.585	50%	$ 113,940	$ 57,060	$ 171,000
76.		Off Pk 1st 100 kW	86,000	kW	$ 3.894	$ 1.585	50%	$ 167,442	$ 68,155	$ 235,597
77.		Off Pk all add kW	89,000	kW	$ 1.165	$ 1.585	50%	$ 51,843	$ 70,533	$ 122,376
		Delivery - All kWh	69,937,000	kWh	$ 0.00910	$ -	0%	$ 636,427	$ -	$ 636,427
78.		Primary								
79.		On Pk 1st 100 kW	-	kW	$ 7.803	$ 1.585	50%	$ -	$ -	$ -
80.		On Pk all add kW	-	kW	$ 3.088	$ 1.585	50%	$ -	$ -	$ -
81.		Off Pk 1st 100 kW	-	kW	$ 3.248	$ 1.585	50%	$ -	$ -	$ -
82.		Off Pk all add kW	-	kW	$ 1.076	$ 1.585	50%	$ -	$ -	$ -
		Delivery - All kWh	-	kWh	$ 0.00910	$ -	0%	$ -	$ -	$ -
83.		Transmission								
84.		On Pk 1st 100 kW	-	kW	$ 6.882	$ 1.585	50%	$ -	$ -	$ -
85.		On Pk all add kW	-	kW	$ 2.771	$ 1.585	50%	$ -	$ -	$ -

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 5: Distribution and Transmission Revenue Calculation
General Service

Line No.	(A) Rate Schedule	(B) Tariff Component	(C) Adjusted Test Year Billing Determinants	(D) Units	(E) Delivery Charge	(F) Transmission Charge	(G) Demand Stability Factor	(H) C*E*(1-G) Distribution Revenue	(I) C*F*(1-G) Transmission Revenue	(J) H+I Total Revenue
86.		Off Pk 1st 100 kW	-	kW	$ 2.519	$ 1.585	50%	$ -	$ -	$ -
87.		Off Pk all add kW	-	kW	$ 0.956	$ 1.585	50%	$ -	$ -	$ -
		Delivery - All kWh	-	kWh	$ 0.00910	$ -	0%	$ -	$ -	$ -
88.		**Sub Total**	**331,000**	**kW**				$	$	$
89.			**69,937,000**	**kWh**				**682,581.00**	**262,318.00**	**944,899.00**
90.	E-20							$ **636,427.00**	$ -	$ **636,427.00**
91.										
92.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
93.		**Sub Total**	36,664,000	kWh	$ -	$ -	0%	$ -	$ -	$ -
94.			**-**	**kW**				$	$	$
95.	E-36 M	Summer Secondary	**36,664,000**	**kWh**				$ **871,742**	$ **247,348**	$ **1,119,090**
96.		Delivery (1st 5000 kWh per mo.)	-	kWh	$ 0.04175	$ 0.00424	0%	$ -	$ -	$ -
97.		Delivery (over 5000 kWh per mo.)	-	kWh	$ 0.01310	$ 0.00424	0%	$ -	$ -	$ -
98.		Summer Primary								
99.		Delivery (1st 5000 kWh per mo.)	-	kWh	$ 0.03847	$ 0.00424	0%	$ -	$ -	$ -
100.		Delivery (over 5000 kWh per mo.)	-	kWh	$ 0.00983	$ 0.00424	0%	$ -	$ -	$ -
101.		Winter Secondary								
102.		Delivery (1st 5000 kWh per mo.)	-	kWh	$ 0.04168	$ 0.00424	0%	$ -	$ -	$ -
103.		Delivery (over 5000 kWh per mo.)	-	kWh	$ 0.01303	$ 0.00424	0%	$ -	$ -	$ -
104.		Winter Primary								
105.		Delivery (1st 5000 kWh per mo.)	-	kWh	$ 0.03837	$ 0.00424	0%	$ -	$ -	$ -
106.		Delivery (over 5000 kWh per mo.)	-	kWh	$ 0.00974	$ 0.00424	0%	$ -	$ -	$ -
107.		Secondary								
108.		Delivery 1st 100 kW	-	kW	$ 15.068	$ 1.585	50%	$ -	$ -	$ -
109.		Delivery All Additional kW	-	kW	$ 8.186	$ 1.585	50%	$ -	$ -	$ -
110.		Delivery - All kWh	-	kWh	$ 0.00011	$ -	0%	$ -	$ -	$ -
111.		Primary								
112.		Delivery 1st 100 kW	-	kW	$ 13.010	$ 1.585	50%	$ -	$ -	$ -
113.		Delivery All Additional kW	-	kW	$ 7.128	$ 1.585	50%	$ -	$ -	$ -
114.		Delivery - All kWh	-	kWh	$ 0.00011	$ -	0%	$ -	$ -	$ -
115.		Transmission								
116.		Delivery 1st 100 kW	-	kW	$ 8.203	$ 1.585	50%	$ -	$ -	$ -
117.		Delivery All Additional kW	-	kW	$ 3.024	$ 1.585	50%	$ -	$ -	$ -
118.		Delivery - All kWh	-	kWh	$ 0.00011	$ -	0%	$ -	$ -	$ -
119.		**Sub Total**	**-**	**kW**				$	$	$
120.			**-**	**kWh**				$	$	$
121.	E-67									
122.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
123.			3,432,000	kWh	$ -	$ -	0%	$ -	$ -	$ -
124.		**Sub Total**	**-**	**kW**				$	$	$
125.			**3,432,000**	**kWh**				$ **98,092**	$ **4,671**	$ **102,763**
126.	E-221									
127.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
128.			291,231,000	kWh	$ -	$ -	0%	$ -	$ -	$ -
129.		**Sub Total**	**-**	**kW**				$	$	$
130.			**291,231,000**	**kWh**				$ **1,844,426**	$ **1,953,946**	$ **3,798,372**
131.	E-221 8T									
132.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
133.			22,077,000	kWh	$ -	$ -	0%	$ -	$ -	$ -
134.		**Sub Total**	**-**	**kW**				$	$	$
135.			**22,077,000**	**kWh**				$	$	$
136.	GS-Schools M	Secondary								
137.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
138.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
139.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
140.		Primary								
141.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
142.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
143.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
144.		Transmission								
145.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
146.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
147.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
148.		**Sub Total**	**-**	**kW**				$	$	$
149.			**-**	**kWh**				$	$	$
150.	GS-Schools L	Secondary								
151.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
152.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
153.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
154.		Primary								
155.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
156.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
157.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
158.		Transmission								
159.		Delivery 1st 100 kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
160.		Delivery All Additional kW	-	kW	$ -	$ -	50%	$ -	$ -	$ -
161.		Delivery - All kWh	-	kWh	$ -	$ -	0%	$ -	$ -	$ -
162.		**Sub Total**	**-**	**kW**				$	$	$
163.			**-**	**kWh**				$	$	$
164.	Total kW		**18,740,000**	**kW**				$ **65,037,858**	$ **14,851,453**	$ **79,889,311**
165.	Total kWh		**7,719,982,091**	**kWh**				$ **90,893,400**	$ **8,241,818**	$ **99,135,218**
166.	Total							$ **155,931,258**	$ **23,093,271**	$ **179,024,529**

Arizona Public Service Company
Lost Fixed Cost Recovery Mechanism
Schedule 6: Distribution and Transmission Revenue Calculation
Residential

Line No.	(A) Rate Schedule	(B) Tariff Component	(C) Adjusted Test Year Billing Determinants	(D) Units	(E) Delivery Charge	(F) Transmission Charge	(G) Demand Stability Factor	(H) C*E*(1-G) Distribution Revenue	(I) C*F*(1-G) Transmission Revenue	(J) H+I Total Revenue
1.	E-12									
2.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
3.			4,026,662,000	kWh	$ 0.02700	$ 0.00520	0%	$ 108,719,874	$ 20,938,642	$ 129,658,516
4.		**Sub Total**	**-**	**kW**				$ -	$ -	$ -
5.			**4,026,662,000**	**kWh**				**$ 108,719,874**	**$ 20,938,642**	**$ 129,658,516**
6.	ET-1									
7.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
8.			4,344,033,000	kWh	$ 0.02700	$ 0.00520	0%	$ 117,288,891	$ 22,588,972	$ 139,877,863
9.		**Sub Total**	**-**	**kW**				$ -	$ -	$ -
10.			**4,344,033,000**	**kWh**				**$ 117,288,891**	**$ 22,588,972**	**$ 139,877,863**
11.	ET-2									
12.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
13.			1,919,486,000	kWh	$ 0.02700	$ 0.00520	0%	$ 51,826,122	$ 9,981,327	$ 61,807,449
14.		**Sub Total**	**-**	**kW**				$ -	$ -	$ -
15.			**1,919,486,000**	**kWh**				**$ 51,826,122**	**$ 9,981,327**	**$ 61,807,449**
16.	ECT-1R									
17.		Summer	2,618,000	kW	$ 3.90000	$ -	50%	$ 5,105,100	$ -	$ 5,105,100
18.			751,315,000	kWh	$ 0.01540	$ 0.00520	0%	$ 11,570,251	$ 3,906,838	$ 15,477,089
19.										
20.		Winter	1,754,000	kW	$ 2.30000	$ -	50%	$ 2,017,100	$ -	$ 2,017,100
21.			467,580,000	kWh	$ 0.01700	$ 0.00520	0%	$ 7,948,860	$ 2,431,416	$ 10,380,276
22.		**Sub Total**	**4,372,000**	**kW**				**$ 7,122,200**	**$ -**	**$ 7,122,200**
23.			**1,218,895,000**	**kWh**				**$ 19,519,111**	**$ 6,338,254**	**$ 25,857,365**
24.	ECT-2									
25.		Summer	2,036,000	kW	$ 4.50000	$ -	50%	$ 4,581,000	$ -	$ 4,581,000
26.			690,590,000	kWh	$ 0.01400	$ 0.00520	0%	$ 9,668,260	$ 3,591,068	$ 13,259,328
27.										
28.		Winter	1,216,000	kW	$ 2.40000	$ -	50%	$ 1,459,200	$ -	$ 1,459,200
29.			408,035,000	kWh	$ 0.01590	$ 0.00520	0%	$ 6,487,757	$ 2,121,782	$ 8,609,539
30.		**Sub Total**	**3,252,000**	**kW**				**$ 6,040,200**	**$ -**	**$ 6,040,200**
31.			**1,098,625,000**	**kWh**				**$ 16,156,017**	**$ 5,712,850**	**$ 21,868,867**
32.	ET-SP									
33.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
34.			2,301,000	kWh	$ 0.02700	$ 0.00520	0%	$ 62,127	$ 11,965	$ 74,092
35.		**Sub Total**	**-**	**kW**				$ -	$ -	$ -
36.			**2,301,000**	**kWh**				**$ 62,127**	**$ 11,965**	**$ 74,092**
37.	ET-EV									
38.			-	kW	$ -	$ -	50%	$ -	$ -	$ -
39.			-	kWh	$ 0.02700000	$ 0.00520000	0%	$ -	$ -	$ -
40.		**Sub Total**	**-**	**kW**				$ -	$ -	$ -
41.			**-**	**kWh**				$ -	$ -	$ -
42.	Total kW		**7,624,000**	**kW**				**$ 13,162,400**	**$ -**	**$ 13,162,400**
43.	Total kWh		**12,610,002,000**	**kWh**				**$ 313,572,142**	**$ 65,572,010**	**$ 379,144,152**
44.	Total							**$ 326,734,542**	**$ 65,572,010**	**$ 392,306,552**

Attachment D

ARIZONA PUBLIC SERVICE COMPANY
LFCR Reset impact

AVERAGE MONTHLY BILL IMPACTS

Residential (Avg - All Rates)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	1,100			
Base Rates	$ 123.90	$ 123.90		
PSA	$ (4.46)	$ (4.46)		
TCA	$ 7.23	$ 7.23		
RES	$ 4.42	$ 4.42		
DSMAC	$ 2.03	$ 2.03		
EIS	$ 0.12	$ 0.12		
SBA-2	$ (0.56)	$ (0.56)		
Four Corners	$ 2.52	$ 2.52		
LFCR	$ 1.98	$ 2.32	$ 0.34	0.25%
Total	$ 137.18	$ 137.52	$ 0.34	0.25%

Residential (Rate E-12)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	691			
Base Rates	$ 86.40	$ 86.40		
PSA	$ (2.80)	$ (2.80)		
TCA	$ 4.54	$ 4.54		
RES	$ 4.42	$ 4.42		
DSMAC	$ 1.28	$ 1.28		
EIS	$ 0.08	$ 0.08		
SBA-2	$ (0.36)	$ (0.36)		
Four Corners	$ 1.75	$ 1.75		
LFCR	$ 1.39	$ 1.63	$ 0.24	0.25%
Total	$ 96.70	$ 96.94	$ 0.24	0.25%

Commercial XS (E-32)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	1,430			
Base Rates	$ 202.38	$ 202.38		
PSA	$ (5.79)	$ (5.79)		
TCA	$ 4.23	$ 4.23		
RES	$ 15.82	$ 15.82		
DSMAC	$ 2.64	$ 2.64		
EIS	$ 0.16	$ 0.16		
SBA-2	$ (0.74)	$ (0.74)		
Four Corners	$ 4.11	$ 4.11		
LFCR	$ 3.26	$ 3.81	$ 0.55	0.24%
Total	$ 226.07	$ 226.62	$ 0.55	0.24%

SEASONAL BILL IMPACTS

Residential (Avg - All Rates)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	1,337	1,337	863	863
Base Rates	$ 161.07	$ 161.07	$ 86.72	$ 86.72
PSA	$ (5.42)	-5.42	$ (3.49)	$ (3.49)
TCA	$ 8.78	$ 8.78	$ 5.67	$ 5.67
RES	$ 4.42	$ 4.42	$ 4.42	$ 4.42
DSMAC	$ 2.47	$ 2.47	$ 1.59	$ 1.59
EIS	$ 0.15	$ 0.15	$ 0.09	$ 0.09
SBA-2	$ (0.68)	$ (0.68)	$ (0.44)	$ (0.44)
Four Corners	$ 3.27	$ 3.27	$ 1.76	$ 1.76
LFCR	$ 2.54	$ 2.98	$ 1.41	$ 1.65
Total	$ 176.60	$ 177.04	$ 97.73	$ 97.97

Residential (Rate E-12)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	780	780	602	602
Base Rates	$ 108.04	$ 108.04	$ 64.76	$ 64.76
PSA	$ (3.16)	-3.16	$ (2.44)	$ (2.44)
TCA	$ 5.12	$ 5.12	$ 3.95	$ 3.95
RES	$ 4.42	$ 4.42	$ 4.42	$ 4.42
DSMAC	$ 1.44	$ 1.44	$ 1.11	$ 1.11
EIS	$ 0.09	$ 0.09	$ 0.07	$ 0.07
SBA-2	$ (0.40)	$ (0.40)	$ (0.31)	$ (0.31)
Four Corners	$ 2.19	$ 2.19	$ 1.31	$ 1.31
LFCR	$ 1.72	$ 2.01	$ 1.06	$ 1.25
Total	$ 119.46	$ 119.75	$ 73.93	$ 74.12

Commercial XS (E-32)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	1,575	1,575	1,285	1,285
Base Rates	$ 233.37	$ 233.37	$ 171.39	$ 171.39
PSA	$ (6.37)	-6.37	$ (5.20)	$ (5.20)
TCA	$ 4.65	$ 4.65	$ 3.80	$ 3.80
RES	$ 17.42	$ 17.42	$ 14.21	$ 14.21
DSMAC	$ 2.91	$ 2.91	$ 2.37	$ 2.37
EIS	$ 0.17	$ 0.17	$ 0.14	$ 0.14
SBA-2	$ (0.81)	$ (0.81)	$ (0.66)	$ (0.66)
Four Corners	$ 4.74	$ 4.74	$ 3.48	$ 3.48
LFCR	$ 3.74	$ 4.38	$ 2.77	$ 3.24
Total	$ 259.82	$ 260.46	$ 192.30	$ 192.77

ARIZONA PUBLIC SERVICE COMPANY
LFCR Reset impact

AVERAGE MONTHLY BILL IMPACTS

Commercial S (E-32)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	7,182			
Averge kW per Month	23.7			
Base Rates	$ 842.33	$ 842.33		
PSA	$ (29.08)	$ (29.08)		
TCA	$ 22.45	$ 22.45		
RES	$ 79.44	$ 79.44		
DSMAC	$ 16.50	$ 16.50		
EIS	$ 0.78	$ 0.78		
SBA-2	$ (3.68)	$ (3.68)		
Four Corners	$ 17.10	$ 17.10		
LFCR	$ 13.80	$ 16.17	$ 2.37	0.25%
Total	$ 959.64	$ 962.01	$ 2.37	0.25%

Commercial - M (E-32)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	62,238	62,238		
Averge kW per Month	195.7			
Base Rates	$ 6,431.10	$ 6,431.10		
PSA	$ (252.00)	$ (252.00)		
TCA	$ 185.28	$ 185.28		
RES	$ 276.50	$ 276.50		
DSMAC	$ 136.17	$ 136.17		
EIS	$ 6.78	$ 6.78		
SBA-2	$ (31.87)	$ (31.87)		
Four Corners	$ 130.56	$ 130.56		
LFCR	$ 100.43	$ 117.66	$ 17.23	0.25%
Total	$ 6,982.95	$ 7,000.18	$ 17.23	0.25%

Commercial - L (E-32)	Current Average Monthly Bill [1]	Proposed Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	290,507	290,507		
Averge kW per Month	716.5			
Base Rates	$ 24,707.54	$ 24,707.54		
PSA	$ (1,176.27)	$ (1,176.27)		
TCA	$ 678.53	$ 678.53		
RES	$ 553.00	$ 553.00		
DSMAC	$ 498.69	$ 498.69		
EIS	$ 31.67	$ 31.67		
SBA-2	$ (148.74)	$ (148.74)		
Four Corners	$ 501.57	$ 501.57		
LFCR	$ -	$ -		
Total	$ 25,645.99	$ 25,645.99	$ -	0.00%

SEASONAL BILL IMPACTS

Commercial S (E-32)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	7,752	7,752	6,612	6,612
Averge kW per Month	26.8	26.8	20.6	20.6
Base Rates	$ 987.28	$ 987.28	$ 697.38	$ 697.38
PSA	$ (31.38)	$ (31.38)	$ (26.77)	$ (26.77)
TCA	$ 25.38	$ 25.38	$ 19.51	$ 19.51
RES	$ 85.74	$ 85.74	$ 73.13	$ 73.13
DSMAC	$ 18.65	$ 18.65	$ 14.34	$ 14.34
EIS	$ 0.84	$ 0.84	$ 0.72	$ 0.72
SBA-2	$ (3.97)	$ (3.97)	$ (3.39)	$ (3.39)
Four Corners	$ 20.04	$ 20.04	$ 14.16	$ 14.16
LFCR	$ 16.09	$ 18.85	$ 11.51	$ 13.49
Total	$ 1,118.67	$ 1,121.43	$ 800.59	$ 802.57

Commercial - M (E-32)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	68,381	68,381	56,094	56,094
Averge kW per Month	209.5	209.5	181.8	181.8
Base Rates	$ 7,407.24	$ 7,407.24	$ 5,454.95	$ 5,454.95
PSA	$ (276.87)	$ (276.87)	$ (227.13)	$ (227.13)
TCA	$ 198.40	$ 198.40	$ 172.16	$ 172.16
RES	$ 276.50	$ 276.50	$ 276.50	$ 276.50
DSMAC	$ 145.81	$ 145.81	$ 126.53	$ 126.53
EIS	$ 7.45	$ 7.45	$ 6.11	$ 6.11
SBA-2	$ (35.01)	$ (35.01)	$ (28.72)	$ (28.72)
Four Corners	$ 150.37	$ 150.37	$ 110.74	$ 110.74
LFCR	$ 114.90	$ 134.60	$ 85.96	$ 100.71
Total	$ 7,988.79	$ 8,008.49	$ 5,977.10	$ 5,991.85

Commercial - L (E-32)	Current Summer Monthly Bill	Proposed Summer Monthly Bill	Current Winter Monthly Bill	Proposed Winter Monthly Bill
Average kWh per Month	314,925	314,925	266,089	266,089
Averge kW per Month	795	795	638	638
Base Rates	$ 29,453.69	$ 29,453.69	$ 19,961.38	$ 19,961.38
PSA	$ (1,275.13)	$ (1,275.13)	$ (1,077.40)	$ (1,077.40)
TCA	$ 752.87	$ 752.87	$ 604.19	$ 604.19
RES	$ 553.00	$ 553.00	$ 553.00	$ 553.00
DSMAC	$ 553.32	$ 553.32	$ 444.05	$ 444.05
EIS	$ 34.33	$ 34.33	$ 29.00	$ 29.00
SBA-2	$ (161.24)	$ (161.24)	$ (136.24)	$ (136.24)
Four Corners	$ 597.91	$ 597.91	$ 405.22	$ 405.22
LFCR	$ -	$ -	$ -	$ -
Total	$ 30,508.75	$ 30,508.75	$ 20,783.20	$ 20,783.20

ARIZONA PUBLIC SERVICE COMPANY
LFCR Reset impact

AVERAGE MONTHLY BILL IMPACTS

	Current	Proposed		
Industrial - XL (E-34,35)	Average Monthly Bill [1]	Average Monthly Bill [1,2]	$ Impact	% Impact
Average kWh per Month	3,693,933	3,693,933		
Averge kW per Month	6,369.5			
Base Rates	$ 251,228.00	$ 251,228.00		
PSA	$ (14,956.74)	$ (14,956.74)		
TCA	$ 7,496.91	$ 7,496.91		
RES	$ 3,594.00	$ 3,594.00		
DSMAC	$ 4,433.18	$ 4,433.18		
EIS	$ 402.64	$ 402.64		
SBA-2	$ (1,891.30)	$ (1,891.30)		
Four Corners	$ 5,099.93	$ 5,099.93		
LFCR	$ -	$ -		
Total	$ 255,406.62	$ 255,406.62	$ -	0.00%

SEASONAL BILL IMPACTS

Current	Proposed	Current	Proposed
Summer Monthly Bill	Summer Monthly Bill	Winter Monthly Bill	Winter Monthly Bill
3,841,873	3,841,873	3,545,992	3,545,992
6,681	6,681	6,058	6,058
$ 262,539.00	$ 262,539.00	$ 239,917.00	$ 239,917.00
$ (15,555.75)	$ (15,555.75)	$ (14,357.72)	$ (14,357.72)
$ 7,863.54	$ 7,863.54	$ 7,130.27	$ 7,130.27
$ 3,594.00	$ 3,594.00	$ 3,594.00	$ 3,594.00
$ 4,649.98	$ 4,649.98	$ 4,216.37	$ 4,216.37
$ 418.76	$ 418.76	$ 386.51	$ 386.51
$ (1,967.04)	$ (1,967.04)	$ (1,815.55)	$ (1,815.55)
$ 5,329.54	$ 5,329.54	$ 4,870.32	$ 4,870.32
$ -	$ -	$ -	$ -
$ 266,872.03	$ 266,872.03	$ 243,941.20	$ 243,941.20

Notes:
(1) Bill excludes regulatory assessment charge, taxes and fees. All Adjustor levels in effect as of January 1, 2016.
(2) Bill includes the projected impact to customers of the reset of the LFCR adjustor.