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ARIZONA, COLORADO, MONTANA,
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AZ CORP COMMISSION
DOCKET CONTROL

January 26, 2016

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Arizona Corporation Commission
DOCKETED
JAN 29 2016

DOCKETED BY *KL*

Re: Buckeye Generation Center, LLC
2016 Ten Year Plan
Docket No. E-00000D-15-0001

To Whom It May Concern,

Enclosed for filing in the above-referenced docket are the original and 13 copies of the 2016 10-Year Plan for Buckeye Generation Center, LLC. Also enclosed are 2 additional copies to be filed stamped and returned to me in the enclosed self-addressed and postage prepaid envelope.

Thank you for your assistance with respect to this matter.

Sincerely,

Laura Moreno
Assistant
Lawrence V. Robertson, Jr.

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Re: Buckeye Generation Center, LLC
2016 Ten Year Plan
Docket No. E-00000D-15-0001

To Whom It May Concern:

The information set forth below by Buckeye Generation Center, LLC ("BGC Power") is being submitted pursuant to those portions of A.R.S. § 40-360.02 which are applicable to the Buckeye Generation Center Power Project ("BGC Power Project") as of this point in time. In that regard, the BGC Power Project is a contemplated natural gas-fired 630 MW electric generation peaking facility currently planned for a site within southwestern Arizona in an unincorporated portion of Maricopa County. In addition to the aforementioned electric generation facility, the BGC Power Project will include a 230 kV electric transmission line which will connect the aforesaid electric generation facility to a contemplated 69/230 kV substation to be constructed, owned and operated by Arizona Public Service Company ("APS"). It is currently anticipated that the aforementioned 230 kV "gen tie line" will be approximately 1 mile in length.

Against the above general project overview, BGC Power submits the following information as its Ten Year Plan for 2016 for the aforesaid "gen tie line," with specific reference to those portions of A.R.S. § 40-360.02 (C) which are applicable to the information being submitted at this time. In addition, as appropriate, BGC Power will indicate below when information applicable to other portions of the BGC Power Project which are not a part of the "gen tie line's" 2016 Ten Year Plan will be submitted.

A.R.S. § 40-360.02 (A)

The information hereinabove and herein below set forth is being submitted pursuant to this subsection.

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TUCSON OFFICE: 333 N. WILMOT RD, STE 300, TUCSON AZ 85711 PH: (520) 721-1900 FAX: (520) 747-1550

A.R.S. § 40-360.02 (B)

The information required by this subsection will be submitted to the Commission no later than 90 days preceding the filing of an Application for a Certificate of Environmental Compatibility (“CEC”) for the BGC Power Project.

A.R.S. § 40-360.02 (C)(1)

As indicated above, the currently anticipated size of the BGC Power Project “gen tie line” is 230 kV with an anticipated length of approximately 1 mile and a right-of-way requirement not to exceed 200 feet. The precise location or alignment of the “gen tie line” has not as yet been finalized. Once final design has been completed, information as to such location or alignment will be submitted (i) as a supplement to this 2016 Ten Year Plan, (ii) as a part of BGC Power’s 2017 Ten Year Plan, and/or (iii) as part of BGC Power’s forthcoming filing with the Commission pursuant to A.R.S. § 40-360.02 (B).

A.R.S. § 40-360.02 (C)(2)

The purpose of the electric generation station which is a part of the BGC Power Project is to provide peaking power to Arizona electric utilities and to the interstate electrical grid as the same exists within the state of Arizona. The purpose of the related “gen tie line” is to allow electric power generated by the BGC Power Project electric generation station to be transmitted to the aforementioned 69/230 kV substation to be constructed, owned and operated by APS. The BGC Power Project will also be able to deliver to the ANPP Jojoba switchyard through a new 230/500 kV transformer to be installed in the previously mentioned APS substation.

A.R.S. § 40-360.02 (C)(3)

The currently estimated in service date for the “gen tie line” is 2019.

A.R.S. § 40-360.02 (C)(4)

The information required by this subsection relates to the BGC Power Project’s electric generation station. As previously noted, in connection with the above response pursuant to A.R.S. § 40-360.02 (B), the information required by A.R.S. § 40-360.02 (C)(4) will be submitted no less than 90 days prior to BGC Power filing an Application for a CEC for the BGC Power Project with the Commission.

A.R.S. § 40-360.02 (C)(5)

The information required by this subsection relates to the BGC Power Project’s electric generation station. As previously noted, in connection with the above response pursuant to A.R.S. § 40-360.02 (B), the information required by A.R.S. § 40-360.02 (C)(5) will be submitted no less than 90 days prior to BGC Power filing an Application for a CEC for the BGC Power Project with the Commission.

A.R.S. § 40-360.02 (C)(6)

As previously noted, the type of fuel proposed to be used in the BGC Power Project’s electric generation station is natural gas.

A.R.S. § 40-360.02 (C)(7)

The information required by this subsection relates to the BGC Power Project's electric generation station. As previously noted, in connection with the above response pursuant to A.R.S. § 40-360.02 (B), the information required by A.R.S.

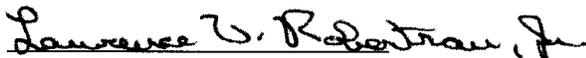
§ 40-360.02 (C)(7) will be submitted no less than 90 days prior to BGC Power filing an Application for a CEC for the BGC Power Project with the Commission.

As recognized by A.R.S. § 40-360.02 (E), planning information such as that submitted in this Ten Year Plan is "tentative information only" and is "subject to change at any time at the discretion of the person filing the" same. In that regard, and as previously noted, as plans for the BGC Power Project become more finalized, BGC Power will submit additional information to the Commission (i) as a supplement or supplements to this 2015 Ten Year Plan, (ii) as part of its 2016 Ten Year Plan and/or (iii) as part of its forthcoming filing with the Commission pursuant to A.R.S. § 40-360.02 (B).

Thank you for your assistance in docketing BGC's Power's 2016 Ten Year Plan for the aforesaid "gen tie line."

Sincerely,

Buckeye Generation Center, LLC



By: Lawrence V. Robertson, Jr.

Attorney for Buckeye Generation Center, LLC