ORIGINAL

BEFORE THE ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission
DOCKETED
NOV 5 2015
DOCKETED BY

COMMISSIONERS
SUSAN BITTER SMITH - CHAIRMAN
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

IN THE MATTER OF THE APPLICATION OF TUCSON ELECTRIC POWER COMPANY FOR THE ESTABLISHMENT OF JUST AND REASONABLE RATES AND CHARGES DESIGNED TO REALIZE A REASONABLE RATE OF RETURN ON THE FAIR VALUE OF THE PROPERTIES OF TUCSON ELECTRIC POWER COMPANY DEVOTED TO ITS OPERATIONS THROUGHOUT THE STATE OF ARIZONA, AND FOR RELATED APPROVALS.	)	DOCKET NO. E-01933A-15-0322

TUCSON ELECTRIC POWER COMPANY

SCHEDULES
"A" THROUGH "H"

VOLUME 4 of 4

NOVEMBER 5, 2015

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
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TUCSON ELECTRIC POWER COMPANY

SCHEDULES
"A" THROUGH "H"

VOLUME 4 of 4

NOVEMBER 5, 2015

Schedule "A"

Tucson Electric Power Company
Computation of Increase in Gross Revenue Requirements
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	ACC Jurisdiction Original Cost		ACC Jurisdiction RCND		ACC Jurisdiction Fair Value		Line No.
1	Adjusted Rate Base	$2,104,678	(a)	$3,721,880	(a)	$2,913,279		1
2	Adjusted Operating Income	$98,381	(b)	$98,381	(b)	$98,381		2
3	Current Rate of Return (2/1)	4.67%		2.64%		3.38%		3
4	Required Operating Income	$165,898		$165,898		$165,898		4
5	Weighted Average Cost of Capital	7.34%	(c)	7.34%		7.34%		5
6	Fair Value Adjustment	0.54%		-2.88%		-1.65%		6
7	Required Rate of Return (4/1)	7.88%	(c)	4.46%		5.69%		7
8	Operating Income Deficiency	$67,517		$67,517		$67,517		8
9	Gross Revenue Conversion Factor	1.6223	(d)	1.6223	(d)	1.6223	(d)	9
10	Increase in Gross Revenue Requirement	$109,534		$109,534		$109,534		10

	Customer Classification	Test Year Net Revenue (e)	Proposed Net Increase Test Year (e)	Adjusted Test Year Revenue (e)	Proposed Net Increase Adjusted Test Year (e)	% Dollar Increase to Test Year (e)	% Dollar Increase to Adjusted Test Year (e)	
11	Residential	$414,763	$55,206	$404,566	$65,402	13.3%	16.2%	11
12	General Service	263,663	(6,483)	249,160	8,020	-2.5%	3.2%	12
13	Large General Service	112,713	44,497	119,204	38,007	39.5%	31.9%	13
14	Large Power Service	136,021	(7,421)	131,740	(3,140)	-5.5%	-2.4%	14
15	Lighting	4,772	1,129	4,655	1,246	23.7%	26.8%	15
16	Total	$931,932	$86,927	$909,325	$109,534	9.3%	12.0%	16

Supporting Schedules
(a) B-1
(b) C-1
(c) D-1
(d) C-3
(e) H-1

Tucson Electric Power Company
Summary Results of Operations
Prior Years Ended December 31, 2013 and 2014, Test Year Ended June 30, 2015,
and Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31, 2013 (a)	Prior Years Ended December 31, 2014 (a)	Test Year Ended June 30, 2015 Actuals (b)	Test Year Ended June 30, 2015 Adjusted (b)	Projected Year Ended June 30, 2016 Present Rates (c)	Projected Year Ended June 30, 2016 Proposed Rates (c)	Line No.
1	Operating Revenues	$1,207,427	$1,284,914	$1,318,392	$960,123	$1,257,840	$1,360,279	1
2	Operating Expenses (includes income taxes)	1,052,014	1,127,265	1,164,231 (2)	835,671	1,102,466	1,148,681	2
3	Operating Income	155,413	157,649	154,161	124,452	155,374	211,598	3
4	Other Income and Deductions	6,818	10,428	7,594	7,594	3,841	3,909	4
5	Income Before Interest Expense	162,231	168,077	161,755	132,046	159,215	215,507	5
6	Interest Expense	53,911	57,631	59,213 (2)	62,313 (d)	60,657	60,420	6
7	Cumulative Effect of Accounting Change - Net of Tax	0	0	0	0	0	0	7
8	Net Income	$108,320	$110,446	$102,542	$69,733	$98,558	$155,087	8
9	Earnings Per Average Common Share (1)	N/A	N/A	N/A	N/A	N/A	N/A	9
10	Dividends Per Common Share (1)	N/A	N/A	N/A	N/A	N/A	N/A	10
11	Payout Ratio (3)	37%	36%	39%	57%	51%	32%	11
12	Return on Year-End Invested Capital	7.55%	6.49%	5.42%	4.47%	5.29%	7.15%	12
13	Return on Average Invested Capital	7.66%	7.10%	5.80%	4.77%	5.34%	7.23%	13
14	Return on Year-End Common Equity	11.70%	9.08%	7.10%	4.94%	6.60%	10.01%	14
15	Return on Average Common Equity	12.12%	10.31%	7.71%	5.31%	6.71%	10.36%	15
16	Times Total Interest Earned - Before Income Taxes	3.93	4.01	3.75	2.77	3.47	5.01	16
17	Times Total Interest Earned - After Income Taxes	3.01	2.92	2.73	2.12	2.62	3.57	17

(1) TEP is a subsidiary of UNS Energy Corporation and has no publicly traded stock; thus such information is not meaningful.
(2) Includes reclassification of $31 thousand for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.
(3) Equals cash dividends paid to parent company as % of net income.

Note: The statements above do not reflect ratemaking adjustments or jurisdictional allocations.

Supporting Schedules
(a) E-2
(b) C-1
(c) F-1
(d) D-2

Summary of Capital Structure
Prior Years Ended December 31, 2013 and 2014, Test Year Ended June 30, 2015,
and Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31, 2013 (a)	Prior Years Ended December 31, 2014 (a)	Test Year Ended June 30, 2015 Actuals (a)	Projected Year June 30, 2016 Present Rates (1)	Projected Year June 30, 2016 Proposed Rates (1)	Line No.
	Capitalization						
1	Short-Term Debt	$0	$85,000	$0	$52,114	$0	1
2	Long-Term Debt	1,223,070	1,372,414	1,541,556	1,462,956	1,462,956	2
	Total Debt	1,223,070	1,457,414	1,541,556	1,515,070	1,462,956	
3	Common Stock Equity	925,924	1,215,779	1,443,610	1,492,682	1,549,211	3
4	Total Capital	$2,148,994	$2,673,193	$2,985,166	$3,007,752	$3,012,167	4
	Capitalization Ratios						
5	Short-Term Debt	0.00%	3.18%	0.00%	1.73%	0.00%	5
6	Long-Term Debt	56.91%	51.34%	51.64%	48.64%	48.57%	6
7	Common Stock Equity	43.09%	45.48%	48.36%	49.63%	51.43%	7
8	Total Capital	100.00%	100.00%	100.00%	100.00%	100.00%	8
9	Weighted Cost of Short-Term Debt	0.00%	0.00%	0.00%	0.03%	0.00%	9
10	Weighted Cost of Long-Term Debt	2.36%	2.13%	2.13%	2.09%	2.10% (b)	10
11	Weighted Cost of Common Equity	4.46%	4.71%	5.04%	5.17%	5.32% (b)	11

Supporting Schedules
(a) E-1
(b) D-1
(1) The balances for the projected year are consistant with the financing cash flows in Schedule F-2 and projected net income in Schedule F-1

Tucson Electric Power Company
Construction Expenditures and Gross Utility Plant in Service
Prior Years Ended December 31, 2013 and 2014, Test Year Ended June 30, 2015,
and Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Year		Construction Expenditures	Net Plant Placed in Service	Gross Utility Plant in Service	Line No.
1	Prior Year Ended December 31, 2013	(a)	$252,848	$118,257	$5,286,109	1
2	Prior Year Ended December 31, 2014	(a)	$507,070	$760,965	$5,951,375	2
3	Test Year Ended June 30, 2015	(a)	$710,889	$906,126	$5,763,509	3
4	Projected Year Ended December 31, 2015	(b)	$495,687	$174,942	$5,888,241	4
5	Projected Year Ended December 31, 2016	(b)	$285,901	($39,530)	$5,866,370	5
6	Projected Year Ended December 31, 2017	(b)	$327,660	$321,312	$6,091,624	6

Supporting Schedules
(a) E-1 & E-3
(b) F-3

Tucson Electric Power Company
Summary Changes in Financial Position
Prior Years Ended December 31, 2013 and 2014, Test Year Ended June 30, 2015,
and Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Description	Prior Years Ended December 31, 2013 (a)	Prior Years Ended December 31, 2014 (a)	Test Year Ended June 2015 (a)	Projected Years Ended June 30, 2016 Present Rates (b)	Projected Years Ended June 30, 2016 Proposed Rates (b)	Line No.
1	Net Cash Flows from Operating Activities	$346,200	$313,643	$329,411	$317,828	$427,667	1
2	Net Cash Flows From Investing Activities	(259,662)	(517,638)	(706,046)	(318,545)	(318,545)	2
3	Net Cash Flows from Financing Activities	(140,937)	252,810	437,388	(92,460)	(144,574)	3
4	Net Increase (Decrease) in Cash	($54,399)	$48,815	$60,753	($93,177)	($35,452)	4

Supporting Schedules
(a) E-3
(b) F-2

Schedule "B"

Tucson Electric Power Company
Summary of Original Cost and RCND Rate Base
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Total		ACC Jurisdiction		Line No.
		Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	Adjusted Original Cost Rate Base (a)	Adjusted RCND Rate Base (b)	
1	Gross Utility Plant in Service	$5,189,587	$10,316,154	$3,997,101	$7,834,269	1
2	Less: Accumulated Depreciation	2,109,625	4,554,445	1,582,018	3,329,859	2
3	Net Utility Plant in Service	3,079,962	5,761,709	2,415,083	4,504,410	3
4	Plant Held for Future Use	5,385	5,385	0	0	4
5	Total Net Utility Plant	3,085,347	5,767,094	2,415,083	4,504,410	
6	Customer Advances for Construction	(11,046)	(15,465)	(11,046)	(15,465)	6
7	Customer Deposits	(19,400)	(19,400)	(19,400)	(19,400)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(2,670)	(2,668)	(2,631)	(2,630)	8
9	Accumulated Deferred Income Taxes	(500,010)	(1,079,466)	(403,583)	(871,290)	9
10	Total Deductions	(533,126)	(1,116,999)	(436,660)	(908,785)	10
11	Allowance for Working Capital	105,646	105,646	101,143	101,143	11
12	Regulatory Assets	25,112	25,112	25,112	25,112	12
13	Regulatory Liabilities	0	0	0	0	13
14	Total Rate Base	$2,682,979	$4,780,853	$2,104,678	$3,721,880	14

Tucson Electric Power Company
Pro Forma Adjustments to Original Cost Rate Base
Total Company and ACC Jurisdiction
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description		Total Company			ACC			Line No.
			Unadjusted Test Year	Total Adjustments (a)	Adjusted Test Year	Unadjusted Test Year	Total Adjustments (c)	ACC Jurisdiction	
1	Gross Utility Plant in Service		$5,476,190	($286,603)	$5,189,587	$4,237,703	($240,604)	$3,997,101	1
2	Less: Accumulated Depreciation		2,431,697	(322,072)	2,109,625	1,872,781	(290,763)	1,582,018	2
3	Net Utility Plant in Service		3,044,493	35,469	3,079,962	2,364,922	50,159	2,415,083	3
4	Plant Held for Future Use		5,385	0	5,385	0	0	0	4
5	Total Net Utility Plant		3,049,878	35,469	3,085,347	2,364,922	50,159	2,415,083	5
6	Customer Advances for Construction		(11,046)	0	(11,046)	(11,046)	0	(11,046)	6
7	Customer Deposits		(19,400)	0	(19,400)	(19,400)	0	(19,400)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations		($33,010)	30,341	(2,670)	($32,972)	30,342	($2,631)	8
9	Accumulated Deferred Income Taxes		(417,258)	(82,752)	(500,010)	(345,274)	(58,309)	(403,583)	9
10	Total Deductions		(480,714)	(52,411)	(533,126)	(408,693)	(27,967)	(436,660)	10
11	Allowance for Working Capital	(b)	133,912	(28,266)	105,646	128,468	(27,325)	101,143	11
12	Regulatory Assets		23,886	1,226	25,112	0	25,112	25,112	12
13	Regulatory Liabilities		0	0	0	0	0	0	13
14	Total Original Cost Rate Base		$2,726,962	($43,982)	$2,682,979	$2,084,696	$19,979	$2,104,678	14

Tucson Electric Power Company
Pro Forma Adjustments to **Original Cost Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	SGS CHF	Fortis Merger Rate Base Adjustment	Asset Retirement Obligation	Post Test Year Plant	Post Test Year Plant Renewable	Delayed Unitization	Accumulated Deferred Investment Tax Credit (ITC)	Total Page Adjustments	Line No.
1	Gross Utility Plant in Service	($74,578)	($758)	($20,346)	$61,407	$23,752	$13,945	$0	$3,422	1
2	Less: Accumulated Depreciation	(27,835)	(33)	(1,534)	4,317	560	45	0	(24,480)	2
3	Net Utility Plant in Service	(46,743)	(725)	(18,812)	57,090	23,192	13,900	0	27,902	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	0	4
5	Total Net Utility Plant	(46,743)	(725)	(18,812)	57,090	23,192	13,900	0	27,902	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	30,341	30,341	8
9	Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	9
10	Total Deductions	0	0	0	0	0	0	30,341	30,341	10
11	Allowance for Working Capital	0	0	0	0	0	0	0	0	11
12	Regulatory Assets	0	0	0	0	0	0	0	0	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	0	13
14	Total Original Cost Rate Base	($46,743)	($725)	($18,812)	$57,090	$23,192	$13,900	$30,341	$58,243	14

Tucson Electric Power Company
Pro Forma Adjustments to **Original Cost Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Accumulated Deferred Income Taxes	San Juan Unit 2	Sundt Coal Handling Facilities	SGS Unit 1 Lease Equity Adjustment	Sundt & San Juan M&S	Working Capital	Total Page Adjustments	Total Adjustments	Line No.
1	Gross Utility Plant in Service	$0	($223,670)	($74,122)	$7,767	$0	$0	($290,025)	($286,603)	1
2	Less: Accumulated Depreciation	0	(223,670)	(74,122)	200	0	0	(297,592)	($322,072)	2
3	Net Utility Plant in Service	0	0	0	7,567	0	0	7,567	35,469	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	$0	4
5	Total Net Utility Plant	0	0	0	7,567	0	0	7,567	35,469	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	$0	6
7	Customer Deposits	0	0	0	0	0	0	0	$0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	0	$30,341	8
9	Accumulated Deferred Income Taxes	(82,752)	0	0	0	0	0	(82,752)	($82,752)	9
10	Total Deductions	(82,752)	0	0	0	0	0	(82,752)	(52,411)	10
11	Allowance for Working Capital	0	0	0	0	0	(28,266)	(28,266)	($28,266)	11
12	Regulatory Assets	0	0	0	0	1,226	0	1,226	$1,226	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	$0	13
14	Total Original Cost Rate Base	($82,752)	$0	$0	$7,567	$1,226	($28,266)	($102,225)	($43,982)	14

Tucson Electric Power Company
Pro Forma Adjustments to **ACC Jurisdiction Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Description	SGS CHF	Fortis Merger Rate Base Adjustment	Asset Retirement Obligation	Post Test Year Plant	Post Test Year Plant Renewable	Delayed Unitization	Accumulated Deferred Investment Tax Credit (ITC)	Total Page Adjustments	Line No.
Gross Utility Plant in Service	($66,958)	($550)	$0	$55,717	$21,324	$13,283	$0	$22,816	1
Less: Accumulated Depreciation	(24,991)	(28)	0	3,935	530	45	0	(20,509)	2
Net Utility Plant in Service	(41,967)	(522)	0	51,782	20,794	13,238	0	43,325	3
Plant Held for Future Use	0	0	0	0	0	0	0	0	4
Total Net Utility Plant	(41,967)	(522)	0	51,782	20,794	13,238	0	43,325	5
Customer Advances for Construction	0	0	0	0	0	0	0	0	6
Customer Deposits	0	0	0	0	0	0	0	0	7
Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	30,342	30,342	8
Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	9
Total Deductions	0	0	0	0	0	0	30,342	30,342	10
Allowance for Working Capital	0	0	0	0	0	0	0	0	11
Regulatory Assets	25,112	0	0	0	0	0	0	25,112	12
Regulatory Liabilities	0	0	0	0	0	0	0	0	13
Total Original Cost Rate Base	($16,855)	($522)	$0	$51,782	$20,794	$13,238	$30,342	$98,779	14

Tucson Electric Power Company
Pro Forma Adjustments to **ACC Jurisdiction Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Accumulated Deferred Income Taxes	San Juan Unit 2	Sundt Coal Handling Facilities	SGS Unit 1 Lease Equity Adjustment	Sundt & San Juan M&S	Working Capital	Total Page Adjustments	Total Adjustments	Line No.
1	Gross Utility Plant in Service	$0	($203,905)	($66,550)	$7,036	$0	$0	($263,420)	($240,604)	1
2	Less: Accumulated Depreciation	0	(203,905)	(66,530)	181	0	0	($270,254)	($290,763)	2
3	Net Utility Plant in Service	0	0	(20)	6,855	0	0	6,834	50,159	3
4	Plant Held for Future Use	0	0	0	0	0	0	$0	$0	4
5	Total Net Utility Plant	0	0	(20)	6,855	0	0	6,834	50,159	5
6	Customer Advances for Construction	0	0	0	0	0	0	$0	$0	6
7	Customer Deposits	0	0	0	0	0	0	$0	$0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	$0	$30,342	8
9	Accumulated Deferred Income Taxes	(58,309)	0	0	0	0	0	($58,309)	($58,309)	9
10	Total Deductions	(58,309)	0	0	0	0	0	(58,309)	(27,967)	10
11	Allowance for Working Capital	0	0	0	0	0	(27,325)	($27,325)	($27,325)	11
12	Regulatory Assets	0	0	0	0	0	0	$0	$25,112	12
13	Regulatory Liabilities	0	0	0	0	0	0	$0	$0	13
14	Total Original Cost Rate Base	($58,309)	$0	($20)	$6,855	$0	($27,325)	($78,800)	$19,979	14

Tucson Electric Power Company
Pro Forma Adjustments to **RCND Rate Base**
Test Year Ended June 30, 2015
'(Thousands of Dollars)

Line No.	Description	Total Company			ACC			Line No.
		Unadjusted Test Year (a), (b)	Total Adjustments (c)	Adjusted Test Year	Unadjusted Test Year	Total Adjustments (d)	Adjusted Test Year	
1	Gross Utility Plant in Service	$10,602,758	($286,604)	$10,316,154	8,074,871	($240,602)	$7,834,269	1
2	Less: Accumulated Depreciation	4,876,518	(322,073)	4,554,445	3,620,622	(290,764)	3,329,859	2
3	Net Utility Plant in Service	5,726,240	35,469	5,761,709	4,454,249	50,162	4,504,410	3
4	Plant Held for Future Use	5,385	0	5,385	0	0	0	4
5	Total Net Utility Plant	5,731,625	35,469	5,767,094	4,454,249	50,162	4,504,410	5
6	Customer Advances for Construction	(15,465)	0	(15,465)	(15,465)	0	(15,465)	6
7	Customer Deposits	(19,400)	0	(19,400)	(19,400)	0	(19,400)	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	(33,010)	30,342	(2,668)	(32,972)	30,342	(2,630)	8
9	Accumulated Deferred Income Taxes	(900,814)	(178,652)	(1,079,466)	(727,091)	(144,199)	(871,290)	9
10	Total Deductions	(968,689)	(148,310)	(1,116,999)	(794,928)	(113,857)	(908,785)	10
11	Allowance for Working Capital	133,911	(28,265)	105,646	128,468	(27,325)	101,143	11
12	Regulatory Assets	23,886	1,226	25,112	23,886	1,226	25,112	12
13	Regulatory Liabilities	0	0	0	0	0	0	13
14	Total RCND Rate Base	$4,920,733	($139,880)	$4,780,853	$3,811,675	($89,794)	$3,721,880	14

Tucson Electric Power Company
Pro Forma Adjustments to **RCND Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	SGS CHF	Fortis Merger Rate Base Adjustment	Asset Retirement Obligation	Post Test Year Plant	Post Test Year Plant - Renewables	Delayed Unitization	Accumulated Deferred Investment Tax Credit (ITC)	Total Page Adjustments	Line No.
1	Gross Utility Plant in Service	($74,579)	($758)	($20,346)	$61,407	$23,752	$13,945	$0	$3,421	1
2	Less: Accumulated Depreciation	($27,836)	($33)	($1,534)	$4,317	$560	$45	$0	(24,481)	2
3	Net Utility Plant in Service	(46,743)	(725)	(18,812)	57,090	23,192	13,900	0	27,902	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	0	4
5	Total Net Utility Plant	(46,743)	(725)	(18,812)	57,090	23,192	13,900	0	27,902	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	30,342	30,342	8
9	Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	9
10	Total Deductions	0	0	0	0	0	0	30,342	30,342	10
11	Allowance for Working Capital	0	0	0	0	0	0	0	0	11
12	Regulatory Assets	0	0	0	0	0	0	0	0	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	0	13
14	Total RCND Rate Base	($46,743)	($725)	($18,812)	$57,090	$23,192	$13,900	$30,342	$58,244	14

Tucson Electric Power Company
Pro Forma Adjustments to **RCND Rate Base**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Accumulated Deferred Income Taxes	San Juan Unit 2	Sundt Coal Handling Facilities	SGS Unit 1 Lease Equity Adjustment	Sundt & San Juan M&S	Working Capital	Total Page Adjustments	Total Adjustments	Line No.
1	Gross Utility Plant in Service	$0	($223,670)	($74,122)	$7,767	$0	$0	($290,025)	($286,604)	1
2	Less: Accumulated Depreciation	$0	($223,670)	($74,122)	$200	$0	$0	($297,592)	($322,073)	2
3	Net Utility Plant in Service	0	0	0	7,567	0	0	7,567	35,469	3
4	Plant Held for Future Use	0	0	0	0	0	0	$0	$0	4
5	Total Net Utility Plant	0	0	0	7,567	0	0	7,567	35,469	5
6	Customer Advances for Construction	0	0	0	0	0	0	$0	$0	6
7	Customer Deposits	0	0	0	0	0	0	$0	$0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	$0	$30,342	8
9	Accumulated Deferred Income Taxes	(178,652)	0	0	0	0	0	($178,652)	($178,652)	9
10	Total Deductions	(178,652)	0	0	0	0	0	(178,652)	(148,310)	10
11	Allowance for Working Capital	0	0	0	0	0	(28,266)	($28,266)	($28,266)	11
12	Regulatory Assets	0	0	0	0	1,226	0	$1,226	$1,226	12
13	Regulatory Liabilities	0	0	0	0	0	0	$0	$0	13
14	Total RCND Rate Base	($178,652)	$0	$0	$7,567	$1,226	($28,266)	($198,125)	($139,880)	14

Tucson Electric Power Company
Pro Forma Adjustments to **ACC Jurisdiction RCND**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	SGS CHF	Fortis Merger Rate Base Adjustment	Asset Retirement Obligation	Post Test Year Plant	Post Test Year Plant - Renewables	Delayed Unitization	Accumulated Deferred Investment Tax Credit (ITC)	Total Page Adjustments	Line No.
1	Gross Utility Plant in Service	($66,959)	($549)	$0	$55,717	$21,324	$13,283	$0	$22,816	1
2	Less: Accumulated Depreciation	($24,992)	($27)	$0	$3,935	$530	$45	$0	(20,509)	2
3	Net Utility Plant in Service	(41,967)	(522)	0	51,782	20,794	13,238	0	43,325	3
4	Plant Held for Future Use	0	0	0	0	0	0	0	0	4
5	Total Net Utility Plant	(41,967)	(522)	0	51,782	20,794	13,238	0	43,325	5
6	Customer Advances for Construction	0	0	0	0	0	0	0	0	6
7	Customer Deposits	0	0	0	0	0	0	0	0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	30,342	30,342	8
9	Accumulated Deferred Income Taxes	0	0	0	0	0	0	0	0	9
10	Total Deductions	0	0	0	0	0	0	30,342	30,342	10
11	Allowance for Working Capital	0	0	0	0	0	0	0	0	11
12	Regulatory Assets	0	0	0	0	0	0	0	0	12
13	Regulatory Liabilities	0	0	0	0	0	0	0	0	13
14	Total RCND Rate Base	($41,967)	($522)	$0	$51,782	$20,794	$13,238	$30,342	$73,667	14

Tucson Electric Power Company
Pro Forma Adjustments to **ACC Jurisdiction RCND**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Accumulated Deferred Income Taxes	San Juan Unit 2	Sundt Coal Handling Facilities	SGS Unit 1 Lease Adjustment	Sundt & San Juan M&S	Working Capital	Total Page Adjustments	Total Adjustments	Line No.
1	Gross Utility Plant in Service	$0	($203,905)	($66,549)	$7,036	$0	$0	($263,418)	($240,602)	1
2	Less: Accumulated Depreciation	$0	($203,905)	($66,530)	$180	$0	$0	($270,255)	($290,764)	2
3	Net Utility Plant in Service	0	0	(19)	6,856	0	0	6,837	50,162	3
4	Plant Held for Future Use	0	0	0	0	0	0	$0	$0	4
5	Total Net Utility Plant	0	0	(19)	6,856	0	0	6,837	50,162	5
6	Customer Advances for Construction	0	0	0	0	0	0	$0	$0	6
7	Customer Deposits	0	0	0	0	0	0	$0	$0	7
8	Deferred Credit - Contributed Plant and Retirement Obligations	0	0	0	0	0	0	$0	$30,342	8
9	Accumulated Deferred Income Taxes	(144,199)	0	0	0	0	0	($144,199)	($144,199)	9
10	Total Deductions	(144,199)	0	0	0	0	0	(144,199)	(113,857)	10
11	Allowance for Working Capital	0	0	0	0	0	(27,325)	($27,325)	($27,325)	11
12	Regulatory Assets	0	0	0	0	1,226	0	$1,226	$1,226	12
13	Regulatory Liabilities	0	0	0	0	0	0	$0	$0	13
14	Total RCND Rate Base	($144,199)	$0	($19)	$6,856	$1,226	($27,325)	($163,461)	($89,794)	14

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.	RCN Accum Depr
1	INTANGIBLE	301	Organization	$29	100.000%	$29	1	$0
2		302	Franchises & Consents	148	0.000%	0	2	148
3		303	Misc. Intangible Plant	192,529	23.248%	44,759	3	147,770
4		114	Misc Intangible Plt-Acqusition Adj	(1,366)	98.389%	(1,344)	4	(22)
5			Total Intangible Plant	191,340		43,444	5	147,896
6	PRODUCTION	310	Land & Rights	7,859	49.786%	3,913	6	3,946
7		311	Structures & Improvements	513,267	45.635%	234,229	7	279,038
8		312	Boiler Plant Equipment	2,902,547	50.394%	1,462,721	8	1,439,826
9		314	Turbogenerator Units	690,350	54.299%	374,850	9	315,500
10		315	Accessory Electric Equipment	565,010	47.626%	269,091	10	295,919
11		316	Misc. Power Plant Equipment	73,340	46.386%	34,019	11	39,321
12		317	Asset Retirement Obligation	12,983	91.077%	11,825	12	1,158
13		114	Sundt Unit 4 Acquistion Adjustment	(24,228)	90.865%	(22,020)	13	(2,208)
14		114	SPV Coal Hnadling Acquistion Adjustment	18,446	99.540%	18,361	14	85
15		114	SGS #1 Acquistion Adjustment	(40,637)	98.386%	(39,981)	15	(656)
16		102	Other	16	100.000%	16	16	0
17		340	Land & Rights	2,087	100.000%	2,087	17	0
18		341	Structures & Improvements	36,167	79.487%	28,748	18	7,419
19		342	Fuel Holders, Producers, & Accessories	27,892	79.358%	22,135	19	5,757
20		343	Prime Movers	253,504	77.459%	196,362	20	57,142
21		344	Generators	444,334	75.606%	335,944	21	108,390
22		345	Accessory Electric Equipment	41,714	57.715%	24,075	22	17,639
23		346	Misc. Power Plant Equipment	23,721	77.514%	18,387	23	5,334
24		347	Asset Retirement Obligation	7,005	96.076%	6,730	24	275
25		114	Gila River Acquistion Adjustment	(41,521)	98.384%	(40,850)	25	(671)
26			Total Production Plant	5,513,856		2,940,642	26	2,573,214
27	TRANSMISSION	350	Land & Land Rights	48,849	57.259%	27,970	27	20,879
28		352	Structures & Improvements	60,523	56.371%	34,117	28	26,406
29		353	Station Equipment	965,170	63.888%	616,626	29	348,544
30		354	Towers & Fixtures	472,436	21.564%	101,878	30	370,558
31		355	Poles & Fixtures	79,344	80.128%	63,576	31	15,768
32		356	Overhead Conductors & Devices	279,730	27.781%	77,711	32	202,019
33		359	Roads & Trails	19,186	19.487%	3,739	33	15,447
34		114	Gila River Acquistion Adjustment	(1,604)	98.566%	(1,581)	34	(23)
35		114	Pinal West Acquistion Adjustment	1,890	93.929%	1,775	35	115
36		114	SPV Coronado Acquistion Adjustment	(4,149)	99.752%	(4,139)	36	(10)
37			Total Transmission Plant	1,921,375		921,672	37	999,703

Supporting Schedules
N/A

Recap Schedules
B-3

Tucson Electric Power Company
RCND By Major Plant Accounts
Test Year Ended June 30, 2015

Line No.	Function	Plant Account	Description	RCN	Percent	RCND	Line No.	RCN Accum Depr
38	DISTRIBUTION	360	Land & Rights	11,601	60.5%	7,015	38	4,586
39		361	Structures & Improvements	21,219	72.2%	15,315	39	5,904
40		362	Station Equipment	391,810	66.0%	258,651	40	133,159
41		364	Poles, Towers, & Fixtures	443,573	61.5%	272,744	41	170,829
42		365	Overhead Conductors & Devices	430,210	60.9%	262,175	42	168,035
43		366	Underground Conduit	120,898	55.2%	66,744	43	54,154
44		367	Underground Conductors & Devices	692,171	53.5%	370,095	44	322,076
45		368	Line Transformers	278,854	51.4%	143,267	45	135,587
46		369	Services	133,728	60.7%	81,221	46	52,507
47		~~370~~	~~Meters~~	~~48,490~~	~~109.0%~~	52,830	47	(4,340)
48		373	Street Lights and Signal Systems	11,943	51.6%	6,168	48	5,775
49		374	Asset Retirement Obligation	358	72.0%	258	49	100
50			Total Distribution Plant	2,584,855		1,536,483	50	1,048,372
51	GENERAL	389	Land & Rights	8,836	100.0%	8,836	51	0
52		390	Structures & Improvements	163,504	83.5%	136,541	52	26,963
53		391	Office Furniture & Equipment	59,757	55.9%	33,398	53	26,359
54		392	Transportation Equipment	45,860	60.5%	27,744	54	18,116
55		393	Stores Equipment	2,272	53.9%	1,225	55	1,047
56		394	Tools, Shop, & Garage Equipment	8,479	57.8%	4,905	56	3,574
57		395	Laboratory Equipment	5,252	51.6%	2,711	57	2,541
58		396	Power Operated Equipment	12,921	77.6%	10,031	58	2,890
59		397	Communication Equipment	79,453	70.4%	55,943	59	23,510
60		398	Misc. Equipment	5,370	56.4%	3,031	60	2,339
61		114	Gila River	(327)	98.1%	(321)	61	(6)
62		114	Misc. Equipment	11	83.6%	9	62	2
63		114	Misc. Equipment	(56)	98.9%	(55)	63	(1)
61			Total General Plant	391,332		283,999	61	107,333
62			Total Plant	$10,602,758	54.0%	$5,726,240	62	$4,876,518

Tucson Electric Power Company
Computation of Working Capital
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Total		Original & RCND	Line No.
		Original Cost	RCND Cost	ACC Jurisdiction	
1	Cash Working Capital	($10,734)	($10,734)	($10,529)	1
2	Fuel Inventory	27,081	27,081	25,108	2
3	Materials and Supplies	79,674	79,674	77,125	3
4	Prepayments	9,624	9,624	9,439	4
5	Total Working Capital Allowance	$105,645	$105,645	$101,143	5

Tucson Electric Power Company
Detail of Adjustments to Working Capital
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Actual	Adjustments		Total Adjusted	Line No.
			Thirteen Month Average And Inventory Level	Cash Working Capital		
1	Cash Working Capital	$0	N/A	($10,734)	($10,734)	1
2	Fuel Inventory (Account 151)	32,102	($5,021)	N/A	27,081	2
3	Materials & Supplies (Accounts 154 and 163)	89,786	(10,111)	N/A	79,674	3
4	Prepayments (Account 165)	12,024	(2,400)	N/A	9,624	4
5	Total	$133,912	($17,532)	($10,734)	$105,645	5

Tucson Electric Power Company
Cash Working Capital - Lead/Lag Study
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Pro Forma Test Year Amount	Revenue Lag Days	Expense Lag Days	Net Lag Days (Col. C - Col. D)	Lead/Lag Factor (Col. E/365)	Cash Working Capital Required (Col. F x Col. B)	Line No.
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	Operating Expenses							
	Non-Cash Expenses							
1	Bad Debts Expense	$1,723,975						1
2	Depreciation	$156,891,230						2
3	Amortization	$2,070,108						3
4	Deferred Income Taxes	$40,476,449						4
	Other Operating Expenses							
5	Salaries and Wages	$71,355,623	38.62	10.46	26.01	0.0772	$5,508,654	5
6	Incentive Compensation	$8,606,720	38.62	259.50	(223.03)	(0.6052)	(5,208,787)	6
7	Fuel Expense	$301,256,312	38.62	28.50	6.97	0.0277	8,344,800	7
8	Lease Expense	$15,768,836	38.62	94.33	(57.86)	(0.1526)	(2,406,324)	8
9	Remote Generating Plant O&M	$47,732,871	38.62	(6.90)	43.37	0.1247	5,952,289	9
10	Office Supplies and Expenses	$11,750,832	38.62	12.46	24.01	0.0717	842,535	10
11	Outside Services	$12,768,854	38.62	44.51	(8.04)	(0.0161)	(205,579)	11
12	Property Insurance	$2,517,465	38.62	0.00	36.47	0.1058	266,348	12
13	Injuries and Damages	$1,677,861	38.62	(13.27)	49.74	0.1422	238,592	13
14	Pensions and Benefits	$21,130,826	38.62	13.03	23.44	0.0701	1,481,271	14
15	Miscellaneous General Expenses	$4,700,936	38.62	(2.00)	38.47	0.1113	523,214	15
16	Rents	$819,229	38.62	(40.51)	76.98	0.2168	177,609	16
17	Property Taxes	$46,931,391	38.62	213.43	(177.31)	(0.4789)	(22,475,443)	17
18	Payroll Taxes	$10,391,284	38.62	15.73	19.94	0.0627	651,533	18
19	Current Income Taxes	$0	38.62	0.00	(25.58)	0.1058	0	19
20	Other Taxes	$78,937	38.62	91.38	(54.90)	(0.1445)	(11,406)	20
21	Interest on Customer Deposits	$31,250	38.62	182.50	(146.03)	(0.3942)	(12,319)	21
22	Other Operations and Maintenance	$76,989,263	38.62	11.99	26.63	0.0730	5,620,216	22
23	Total Operating Expenses	$835,670,250						23
	Other Cash Working Capital Elements:							
24	Interest On Long-Term Debt	$57,960,902	38.62	86.20	(47.58)	(0.1304)	(7,558,102)	24
25	Revenue Taxes and Assessments	$94,388,041	38.62	48.16	(9.54)	(0.0261)	(2,463,528)	25
26	Total Cash Working Capital						($10,734,427)	26

Schedule "C"

Tucson Electric Power Company
Adjusted Test Year Income Statement
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Total Company Unadjusted (a)	Total Company Pro Forma Adjustments	Total Company Adjusted	ACC Jurisdiction Unadjusted	ACC Jurisdiction Pro Forma Adjustments (b)	ACC Jurisdiction ACC Jurisdiction	Line No.
	Operating Revenues							
1	Electric Retail Revenues	$931,910	($22,607)	$909,303	$931,910	($22,607)	$909,303	1
2	Sales for Resale	162,821	(162,821)	(0)	0	0	0	2
3	Other Operating Revenue	223,661	(172,841)	50,820	204,570	(172,842)	31,728	3
4	~~Total Operating Revenues~~	~~1,318,392~~	~~(358,269)~~	~~960,123~~	~~1,136,480~~	~~(195,449)~~	~~941,031~~	~~4~~
	Operating Expenses							
5	Fuel, Purchased Power and Transmission	492,596	(188,671)	303,925	244,771	59,154	303,925	5
6	Other Operations and Maintenance Expense	417,888 (1)	(136,826)	281,062	366,742	(31,811)	334,931	6
7	Depreciation and Amortization	143,586	13,306	156,892	118,030	11,673	129,703	7
8	Taxes Other than Income Taxes	50,111	3,205	53,316	39,180	1,555	40,735	8
9	Income Taxes	60,050	(19,574)	40,476	49,486	(16,130)	33,356	9
10	Total Operating Expenses	1,164,231	(328,560)	835,671	818,209	24,441	842,650	10
11	Operating Income	154,161	(29,709)	$124,452	$318,271	(219,890)	$98,381	11
	Other Income and Deductions							
12	Allowance for Equity Funds	4,572						
13	Other - Net	3,022						
14	Total Other Income and Deductions	7,594						
15	Income Before Interest Expense	161,755						
	Interest Expense							
16	Interest on Long-Term Debt	56,729						
17	Interest on Short-Term Debt	909						
18	Other Interest Expense	4,497 (1)						
19	Allowance for Borrowed Funds	(2,922)						
20	Total Interest Expense	59,213						
21	Income Before Cumulative Effect of Accounting Change	102,542						
22	Cumulative Effect of Accounting Change - Net of Tax	0						
23	Net Income Available for Common Stock	$102,542						

(1) Includes reclassification of $31 thousand for Customer Deposit Interest Expense From Other Interest Expense to Other O&M Expense.

Supporting Schedules	Recap Schedules
(a) E-2	A-1
(b) C-2	A-2

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Lost Fixed Cost Revenue	Environmental Cost Adjustor	Renewable Energy Standard & Tariff (REST) and Demand-Side Management (DSM)	Non-Retail & Non Recurring Revenue	Springerville Units 3 & 4	Sales of SO2 Allowances	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	(10,720)	(1,260)	(48,370)	(112)	(111,813)	0	(172,275)	3
4	Total Operating Revenues	(10,720)	(1,260)	(48,370)	(112)	(111,813)	0	(172,275)	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	(19,874)	0	(4,863)	0	(24,737)	5
6	Other Operations and Maintenance Expense	0	0	(20,822)	(1,637)	(85,338)	0	(107,797)	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	0	(237)	(1,394)	0	(1,631)	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	0	0	(40,696)	(1,874)	(91,595)	0	(134,165)	10
11	Operating Income	($10,720)	($1,260)	($7,674)	$1,762	($20,218)	$0	($38,110)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Adjusted Test Year Income Statement
(Thousands of Dollars)

Line No.	Description	Sales for Resale	Power Supply Management	Customer, Weather and Recalculation of Unbilled Revenue	Base Cost of Fuel & Purchased Power	Gila O&M	Springerville Unit 1	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	($4,792)	($17,815)	$0	$0	($22,607)	1
2	Sales for Resale	(162,821)	0	0	0	0	0	(162,821)	2
3	Other Operating Revenue	0	(1,100)	0	0	0	0	(1,100)	3
4	Total Operating Revenues	(162,821)	(1,100)	(4,792)	(17,815)	0	0	(186,528)	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	(162,821)	0	0	(1,140)	0	0	($163,961)	5
6	Other Operations and Maintenance Expense	0	(314)	0	0	6,829	(12,767)	($6,252)	6
7	Depreciation and Amortization	0	0	0	0	0	0	$0	7
8	Taxes Other than Income Taxes	0	(12)	0	0	0	0	($12)	8
9	Income Taxes	0	0	0	0	0	0	$0	9
10	Total Operating Expenses	(162,821)	(326)	0	(1,140)	6,829	(12,767)	(170,225)	10
11	Operating Income	$0	($774)	($4,792)	($16,675)	($6,829)	$12,767	($16,303)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Overhaul & Outage Normalization	Payroll Expense	Payroll Tax Expense	Pension & Benefits	Post-Retirement Benefits	Short-Term Incentive Compensation	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	0	0	0	0	0	3
4	Total Operating Revenues	0	0	0	0	0	0	0	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	27	0	0	0	0	27	5
6	Other Operations and Maintenance Expense	5,411	2,703	0	2,389	1,596	1,148	13,247	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	180	0	0	39	219	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	5,411	2,730	180	2,389	1,596	1,187	13,493	10
11	Operating Income	($5,411)	($2,730)	($180)	($2,389)	($1,596)	($1,187)	($13,493)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Rate Case Expense	Miscellaneous Service Revenue	Injuries and Damages	Membership Dues	Bad Debt Expense	San Juan Unit 2 Direct Operating Cost	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	284	0	0	0	0	284	3
4	Total Operating Revenues	0	284	0	0	0	0	284	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	0	5
6	Other Operations and Maintenance Expense	171	0	2	(253)	(149)	(4,444)	(4,673)	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	0	0	0	0	0	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	171	0	2	(253)	(149)	(4,444)	(4,673)	10
11	Operating Income	($171)	$284	($2)	$253	$149	$4,444	$4,957	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Long Term Incentive Compensation	Depreciation and Amortization Expense Annualization	Sundt & San Juan M&S	Property Tax Expense	Asset Retirement Obligation	SGS Common Facilities Lease	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	0	0	0	0	0	3
4	Total Operating Revenues	0	0	0	0	0	0	0	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	0	5
6	Other Operations and Maintenance Expense	1,050	(2,420)	408	0	(438)	(1,332)	(2,732)	6
7	Depreciation and Amortization	0	13,306	0	0	0	0	13,306	7
8	Taxes Other than Income Taxes	0	0	0	5,010	0	0	5,010	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	1,050	10,886	408	5,010	(438)	(1,332)	15,584	10
11	Operating Income	($1,050)	($10,886)	($408)	($5,010)	$438	$1,332	($15,584)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - Total Company
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	San Juan Unit 1 SCNR O&M	Fortis Merger Operating Income Adjustment	TEP Headquarters - Retail Space	Credit Card Processing Fees	Income Tax Expense	Total Page Adjustments	Total Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	($22,607)	1
2	Sales for Resale	0	0	0	0	0	0	(162,821)	2
3	Other Operating Revenue	0	0	250	0	0	250	(172,841)	3
4	Total Operating Revenues	0	0	250	0	0	250	(358,269)	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	(188,671)	5
6	Other Operations and Maintenance Expense	1,060	(33,155)	0	3,476	0	(28,619)	(136,826)	6
7	Depreciation and Amortization	0	0	0	0	0	0	13,306	7
8	Taxes Other than Income Taxes	0	(381)	0	0	0	(381)	3,205	8
9	Income Taxes	0	0	0	0	(19,574)	(19,574)	(19,574)	9
10	Total Operating Expenses	1,060	(33,536)	0	3,476	(19,574)	(48,574)	(328,560)	10
11	Operating Income	($1,060)	$33,536	$250	($3,476)	$19,574	$48,824	($29,709)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Lost Fixed Cost Revenue	Environmental Cost Adjustor	Renewable Energy Standard & Tariff (REST) and Demand-Side Management (DSM)	Non-Retail & Non Recurring Revenue	Springerville Units 3 & 4	Total Page Adjustments	Line No.
	Operating Revenues							
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	2
3	Other Operating Revenue	(10,720)	(1,261)	(48,370)	(112)	(111,813)	(172,276)	3
4	Total Operating Revenues	(10,720)	(1,261)	(48,370)	(112)	(111,813)	(172,276)	4
	Operating Expenses							
5	Fuel, Purchased Power and Transmission	0	0	0	0	(4,864)	(4,864)	5
6	Other Operations and Maintenance Expense	0	0	(19,892)	(1,469)	(78,328)	(99,689)	6
7	Depreciation and Amortization	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	0	(227)	(1,192)	(1,419)	8
9	Income Taxes	0	0	0	0	0	0	9
10	Total Operating Expenses	0	0	(19,892)	(1,696)	(84,384)	(105,972)	10
11	Operating Income	($10,720)	($1,261)	($28,478)	$1,584	($27,429)	($66,304)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Sales of SO2 Allowances	Sales for Resale	Power Supply Management	Customer, Weather and Recalculation of Unbilled Revenue	Base Cost of Fuel & Purchased Power	Gila O&M	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	($4,792)	($17,815)	$0	($22,607)	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	(1,100)	0	0	0	(1,100)	3
4	Total Operating Revenues	0	0	(1,100)	(4,792)	(17,815)	0	(23,707)	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	(162,821)	0	0	226,812	0	63,991	5
6	Other Operations and Maintenance Expense	0	0	(270)	0	0	6,131	5,861	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	(9)	0	0	0	(9)	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	0	(162,821)	(279)	0	226,812	6,131	69,843	10
11	Operating Income	$0	$162,821	($821)	($4,792)	($244,627)	($6,131)	($93,550)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Springerville Unit 1	Overhaul & Outage Normalization	Payroll Expense	Payroll Tax Expense	Pension & Benefits	Post-Retirement Benefits	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	0	0	0	0	0	3
4	Total Operating Revenues	0	0	0	0	0	0	0	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	27	0	0	0	27	5
6	Other Operations and Maintenance Expense	(11,558)	5,176	2,239	0	2,004	1,339	(800)	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	0	0	0	151	0	0	151	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	(11,558)	5,176	2,266	151	2,004	1,339	(622)	10
11	Operating Income	$11,558	($5,176)	($2,266)	($151)	($2,004)	($1,339)	$622	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	Short-Term Incentive Compensation	Rate Case Expense	Miscellaneous Service Revenue	Injuries and Damages	Membership Dues	Bad Debt Expense	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	284	0	0	0	284	3
4	Total Operating Revenues	0	0	284	0	0	0	284	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	0	5
6	Other Operations and Maintenance Expense	670	108	0	1	(211)	(149)	419	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	7
8	Taxes Other than Income Taxes	33	0	0	0	(1)	0	32	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	703	108	0	1	(212)	(149)	451	10
11	Operating Income	($703)	($108)	$284	($1)	$212	$149	($167)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	San Juan Unit 2 Direct Operating Cost	Long Term Incentive Compensation	Depreciation and Amortization Expense Annualization	Sundt & San Juan M&S	Property Tax Expense	Asset Retirement Obligation	Total Page Adjustments	Line No.
	Operating Revenues								
1	Electric Retail Revenues	$0	$0	$0	$0	$0	$0	$0	1
2	Sales for Resale	0	0	0	0	0	0	0	2
3	Other Operating Revenue	0	0	0	0	0	0	0	3
4	Total Operating Revenues	0	0	0	0	0	0	0	4
	Operating Expenses								
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	0	5
6	Other Operations and Maintenance Expense	(3,922)	881	(2,419)	409	0	(394)	(5,445)	6
7	Depreciation and Amortization	0	0	11,673	0	0	0	11,673	7
8	Taxes Other than Income Taxes	0	0	0	0	3,120	0	3,120	8
9	Income Taxes	0	0	0	0	0	0	0	9
10	Total Operating Expenses	(3,922)	881	9,254	409	3,120	(394)	9,348	10
11	Operating Income	$3,922	($881)	($9,254)	($409)	($3,120)	$394	($9,348)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Income Statement Pro Forma Adjustments - **ACC Jurisdiction**
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description	SGS Common Facilities Lease	San Juan Unit 1 SCNR O&M	Fortis Merger Operating Income Adjustment	TEP Headquarters - Retail Space	Credit Card Processing Fees	Income Tax Expense	Transmission Expense Adjustment	Total Page Adjustments	Total Adjustments	Line No.
	Operating Revenues										
1	~~Electric Retail Revenues~~	~~$0~~	~~$0~~	~~$0~~	~~$0~~	~~$0~~	~~$0~~	~~$0~~	~~$0~~	~~($22,607)~~	1
2	Sales for Resale	0	0	0	0	0	0	0	0	$0	2
3	Other Operating Revenue	0	0	0	250	0	0	0	250	($172,842)	3
4	Total Operating Revenues	0	0	0	250	0	0	0	250	($195,449)	4
	Operating Expenses										
5	Fuel, Purchased Power and Transmission	0	0	0	0	0	0	0	0	$59,154	5
6	Other Operations and Maintenance Expense	(1,196)	955	(30,857)	0	3,476	0	95,465	67,843	($31,811)	6
7	Depreciation and Amortization	0	0	0	0	0	0	0	0	$11,673	7
8	Taxes Other than Income Taxes	0	0	(320)	0	0	0	0	(320)	$1,555	8
9	Income Taxes	0	0	0	0	0	(16,130)	0	(16,130)	($16,130)	9
10	Total Operating Expenses	(1,196)	955	(31,177)	0	3,476	(16,130)	95,465	51,393	24,441	10
11	Operating Income	$1,196	($955)	$31,177	$250	($3,476)	$16,130	($95,465)	($51,143)	($219,890)	11

Supporting Schedules	Recap Schedules
N/A	C-1

Tucson Electric Power Company
Computation of Gross Revenue Conversion Factor
Test Year Ended June 30, 2015

Line No.	Description	Percentage of Incremental Gross Revenues		Line No.
1	Gross Revenue	100.00%		1
2	Less: Uncollectible Revenue	0.1896%		2
3	Taxable Income as a Percent	99.81%		3
4	Less: Federal and State Income Taxes (Combined Effective Tax Rate = 38.243%)	38.17%		4
5	Change in Net Operating Income	61.64%		5
6	Gross Revenue Conversion Factor	1.6223	(a)	6

(a) Line No. 1 divided by line No. 5.

Supporting Schedules	Recap Schedules
N/A	A-1

Schedule "D"

Tucson Electric Power Company
Summary Cost of Capital
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Capital Source		Capitalization Amount		Capitalization Percent	Cost Rate	Weighted Cost of Capital (c)	Line No.
	Actual - End of Test Period							
1	Short-Term Debt		$0		0.00%	0.00%	0.00%	1
2	Long-Term Debt - Net	(a)	1,521,156	(1)	51.31%	4.14%	2.13%	2
3	Common Stock Equity	(b)	1,443,610		48.69%	10.35%	5.04%	3
4	Total Capital		$2,964,766		100.00%		7.17%	4
	Proposed - End of Test Period							
5	Short-Term Debt		$0		0.00%	0.00%	0.00%	5
6	Long-Term Debt - Net	(a)	1,441,656		49.97%	4.32%	2.16%	6
7	Common Stock Equity		1,443,610		50.03%	10.35%	5.18%	7
8	Total Capital		$2,885,266		100.00%		7.34%	8

(1) The balance of Long-Term Debt is stated net of the unamortized balance of debt discount and issuance expense.

Supporting Schedules
(a) D-2
(b) E-1

Recap Schedules
(c) A-3

Tucson Electric Power Company
Summary Cost of Capital
Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Capital Source		Capitalization Amount	Capitalization Percent	Cost Rate	Weighted Cost of Capital (b)	Line No.
	Projected as of June 30, 2016						
1	Short-Term Debt		$52,114	1.74%	1.70%	0.03%	1
2	Long-Term Debt - Net	(a)	1,444,846	48.33%	4.33%	2.09%	2
3	Common Stock Equity		1,492,682	49.93%	10.35%	5.17%	3
4	Total Capital		$2,989,642	100.00%		7.29%	4

Supporting Schedules
(a) D-2

Recap Schedules
(b) A-3

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Description		End of Test Period (Actual) Outstanding	Annual Interest	Cost Rate		End of Test Period (Proposed) Outstanding	Annual Interest	Cost Rate	Line No.
	Fixed Rate Taxable Bonds									
1	5.15% Series due 2021		$250,000	$12,875			$250,000	$12,875		1
2	3.85% Series due 2023		$150,000	$5,775			$150,000	$5,775		2
3	5.00% Series due 2044		$150,000	$7,500			$150,000	$7,500		3
4	3.05% Series due 2025		$300,000	$9,150			$300,000	$9,150		4
5	Total Fixed Rate Taxable Bonds		850,000	35,300	4.15%		850,000	35,300	4.15%	5
	Fixed Rate Tax-Exempt Bonds									
6	4.500% 2012 Apache A		177,000	7,965			177,000	7,965		6
7	5.850% 2012 Pima A		16,465	741			16,465	741		7
8	4.000% 2013 Pima A		90,745	3,630			90,745	3,630		8
9	4.950% 2009 Pima A (San Juan)		80,410	3,980			80,410	3,980		9
10	5.125% 2009 Coconino A		14,700	753			14,700	753		10
11	5.250% 2010 Pima A		100,000	5,250			100,000	5,250		11
12	Total Fixed Rate Tax-Exempt Bonds		479,320	22,319	4.66%		479,320	22,319	4.66%	12
	Variable Rate Tax-Exempt Bonds									
13	1982 Pima A Irvington	(1)	38,700	537						13
14	1982 Pima A Irvington & Four Corners	(1)	39,900	553						14
15	2013 Apache A		100,000	836			100,000	836		15
16	2010 Coconino A	(2)	36,700	355			36,700	355		16
17	Total Variable Rate Tax-Exempt Bonds		215,300	2,281	1.06%		136,700	1,191	0.87%	17
18	Total Long-Term Debt	(a)	1,544,620	59,901	3.88%		1,466,020	58,810	4.01%	18
19	Unamortized Debt Discount, Premium and Expense and Loss on Reacquired Debt		(23,464)			(3)	(24,364)			19
20	Amortization of Debt Discount and Expense and Loss on Reacquired Debt			2,791		(3)		3,190		20
21	Credit Facility Commitment Fees			336		(4)		313		21
22	Total Long-Term Debt - Net		$1,521,156	$63,028	4.14%		$1,441,656	$62,313	4.32%	22
23	Total Short-Term Debt		$0	$0	N/A		$0	$0	N/A	23

(1) Interest expense includes remarketing and LOC fees; the 1982 Variable-Rate bonds were retired in August 2015
(2) Interest expense includes remarketing and LOC fees
(3) Includes an esitmated $900K of issuance cost for a new credit facility
(4) Commitment fees assume zero draw-down of $250 million line of credit priced at 12.5 bps

Supporting Schedules
(a) E-1 (P2)
E-9

Recap Schedules
A-4

Tucson Electric Power Company
Cost of Long-Term Debt and Short-Term Debt
Projected Year Ended June 30, 2016
(Thousands of Dollars)

Line No.	Description	Projected Period Ended June 30, 2016 Outstanding	Annual Interest	Cost Rate	Line No.
	Fixed Rate Taxable Bonds				
1	5.15% Series due 2021	$250,000	$12,875		1
2	3.85% Series due 2023	$150,000	$5,775		2
3	5.00% Series due 2044	$150,000	$7,500		3
4	3.05% Series due 2025	$300,000	$9,150		4
5	Total Fixed Rate Taxable Bonds	850,000	35,300	4.15%	5
	Fixed Rate Tax-Exempt Bonds				
6	4.500% 2012 Apache A	177,000	7,965		6
7	5.850% 2012 Pima A	16,465	741		7
8	4.000% 2013 Pima A	90,745	3,630		8
9	4.950% 2009 Pima A (San Juan)	80,410	3,980		9
10	5.125% 2009 Coconino A	14,700	753		10
11	5.250% 2010 Pima A	100,000	5,250		11
12	Total Fixed Rate Tax-Exempt Bonds	479,320	22,319	4.66%	12
	Variable Rate Tax-Exempt Bonds				
13	2013 Apache A	100,000	1,030		13
14	2010 Coconino A	36,700	420		14
15	Total Variable Rate Tax-Exempt Bonds	136,700	1,450	1.06%	15
16	Total Long-Term Debt	1,466,020	59,069	4.03%	16
17	Unamortized Debt Discount, Premium and Expense and Loss on Reacquired Debt	(21,174)			17
18	Amortization of Debt Discount and Expense and Loss on Reacquired Debt		3,190		18
19	Credit Facility Commitment Fees		276		19
20	Total Long-Term Debt - Net	$1,444,846	$62,535	4.33%	20
21	Total Short-Term Debt	$52,114	$886	1.70%	21

Supporting Schedules	Recap Schedules
N/A	D-1

Tucson Electric Power Company
Cost of Preferred Stock
Test Year Ended June 30, 2015

No preferred stock was outstanding during the test year.

No preferred stock is expected to be issued.

Supporting Schedules	Recap Schedules
N/A	N/A

Tucson Electric Power Company
Cost of Common Equity
Test Year Ended June 30, 2015

The cost of common equity requested by TEP is 10.35%.

Supporting Schedules	Recap Schedules
N/A	D-1

Schedule "E"

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	(a) Utility Plant				
1	Plant in Service	$5,567,089	$5,245,075	$4,484,110	1
2	Construction Work in Progress	150,228	109,070	180,485	2
3	Plant Held for Future Use	5,386	4,276	3,242	3
4	Plant Under Capital Leases	131,705	667,157	637,957	4
5	Acquisition Adjustment	(90,899)	(74,203)	(19,685)	5
6	Total Utility Plant	5,763,509	5,951,375	5,286,109	6
7	Accumulated Depreciation and Amortization	(2,431,529)	(2,318,659)	(2,082,049)	7
8	Accumulated Amortization - Capital Leases	(97,416)	(473,970)	(514,677)	8
9	Accumulated Amort. - Acquisition Adjustment	3,150	1,746	1,336	9
10	Total Utility Plant - Net	3,237,714	3,160,492	2,690,719	10
	Other Property and Investments				
11	Investments in Lease and Debt	0	0	36,194	11
12	Other	39,112	37,744	34,986	12
13	Total Other Property and Investments	39,112	37,744	71,180	13
	Current Assets				
14	Cash and Cash Equivalents	103,457	74,131	25,316	14
15	Special Deposits & Working Funds	243	329	238	15
16	Temporary Cash Investments	0	0	0	16
17	Accounts Receivable - Retail Customers	113,261	92,721	80,699	17
18	Accounts Receivable - Other	2,497	1,777	827	18
19	Allowance for Doubtful Accounts	(16,045)	(4,885)	(4,825)	19
20	Accrued Unbilled Revenues	60,490	36,804	34,369	20
21	Intercompany Accounts Receivable	5,318	5,383	6,085	21
22	Fuel	32,102	36,368	44,027	22
23	Material and Supplies	89,786	86,750	75,201	23
24	Prepayments	12,103	7,119	7,268	24
25	Other	39,497	37,472	25,512	25
26	Total Current Assets	442,709	373,969	294,717	26
	Deferred Debits				
27	Income Taxes Recoverable Through Future Rates	30,873	31,089	22,213	27
28	Unamortized Debt Discount and Expense	13,480	12,531	12,452	28
29	Accumulated Deferred Income Taxes	395,366	442,380	348,879	29
30	Other	245,895	249,995	147,640	30
31	Total Deferred Debits	685,614	735,995	531,184	31
32	Total Assets	$4,405,149	$4,308,200	$3,587,800	32

Supporting Schedules
(a) E-5

Recap Schedules
A-4

Tucson Electric Power Company
Comparative Balance Sheets
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	Capitalization				
1	Common Stock	$1,296,539	$1,116,539	$888,971	1
2	Capital Stock Expense	(6,357)	(6,357)	(6,357)	2
3	Accumulated Earnings	158,781	111,525	49,188	3
4	Accumulated Other Comprehensive Loss	(5,352)	(5,928)	(5,878)	4
5	Total Common Stock Equity	1,443,611	1,215,779	925,924	5
6	Capital Lease Obligations	55,295	69,438	131,370	
7	Long-Term Debt	1,541,556	1,372,414	1,223,070	7
8	Total Capitalization	3,040,462	2,657,631	2,280,364	8
	Current Liabilities				
9	Current Obligations Under Capital Leases	14,643	173,822	186,056	9
10	Accounts Payable	104,825	115,064	92,838	10
11	Intercompany Payables	3,155	2,917	9,118	11
12	Note Payable	0	85,000	0	12
12	Interest Accrued	14,725	21,021	22,785	12
13	Taxes Accrued	26,164	23,762	22,738	13
14	Customer Deposits	19,723	20,339	21,354	14
15	Other	56,210	48,676	43,289	15
16	Total Current Liabilities	239,445	490,601	398,178	16
	Deferred Credits and Other Liabilities				
17	Customer Advances for Construction	11,049	10,421	10,305	17
18	Accumulated Deferred Income Taxes	844,296	865,635	719,897	18
19	Other	269,897	283,912	179,056	19
20	Total Deferred Credits and Other Liabilities	1,125,242	1,159,968	909,258	20
21	Total Liabilities and Stockholders' Equity	$4,405,149	$4,308,200	$3,587,800	21

Supporting Schedules	Recap Schedules
E-9	A-3

Tucson Electric Power Company
Comparative Income Statements
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	(a) Operating Revenues				
1	Electric Retail Revenues	$931,910	$915,309	$885,882	1
2	Sales for Resale	162,821	156,803	128,406	2
3	Other Operating Revenue	223,661	212,802	193,139	3
4	Total Operating Revenues	1,318,392	1,284,914	1,207,427	4
	(a) Operating Expenses				
5	Fuel, Purchased Power & Transmission	492,596	459,910	443,502	5
6	Other Operations and Maintenance Expense	417,857	417,901	380,793	6
7	Depreciation and Amortization	143,586	138,860	134,444	7
8	Taxes Other than Income Taxes	50,111	47,804	43,496	8
9	Income Taxes	60,050	62,790	49,779	9
10	Total Operating Expenses	1,164,200	1,127,265	1,052,014	10
11	Operating Income	154,192	157,649	155,413	11
	Total Other Income and Deductions				
12	Allowance for Equity Funds	4,572	6,677	4,526	12
13	Other - Net	3,022	3,751	2,292	13
14	Total Other Income and Deductions	7,594	10,428	6,818	14
15	Income Before Interest Expense	161,786	168,077	162,231	15
	Interest Expense				
16	Interest on Long Term-Debt	56,729	56,371	50,747	16
17	Interest on Short Term-Debt	909	523	221	17
18	Other Interest Expense	4,528	4,492	5,497	18
19	Allowance for Borrowed Funds	(2,922)	(3,755)	(2,554)	19
20	Total Interest Expense	59,244	57,631	53,911	20
21	Net Income Available for Common Stock	$102,542	$110,446	$108,320	21
22	Earnings Per Share of Average Common Stock Outstandin((1)	N/A	N/A	N/A	22

(1) Tucson Electric Power Company is a subsidiary of UNS Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Supporting Schedules	Recap Schedules
(a) E-6	A-2
E-9	

Tucson Electric Power Company
Comparative Statements of Cash Flows
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	Cash Flows from Operating Activities				
1	Net Income	101,697	102,338	101,342	1
2	Depreciation & Amortization Expense	154,447	155,087	149,370	2
3	Provisions for SPV Unit1-Third Party Owners, Unrealized Revenue	11,170	-	-	3
4	Use of RECs for Compliance	19,948	17,818	15,990	4
5	Deferred Income Taxes	56,803	62,609	59,199	5
6	Fortis-Merger Customer Credits	18,870	18,870	-	6
7	Pension and Postretirement	(2,634)	(740)	(7,758)	7
8	Increase (Decrease) to Reflect PPFAC Recovery	14,378	(11,194)	(12,458)	8
9	LFCR and DSM Revenue	(13,504)	(12,937)	(2,575)	9
	Changes in Current Assets and Liabilities				
10	Accounts Receivable	(23,453)	(14,260)	2,503	10
11	Material and Fuel Inventory	1,276	666	16,145	11
12	Accounts Payables and Accrued Charges	4,191	16,335	5,193	12
13	Taxes Other Than Income Taxes	138	1,625	1,425	13
14	Regulatory Assets and Liabilities	9,156	11,351	7,056	14
15	Other	(23,072)	(27,925)	10,765	15
16	Net Cash Flows from Operating Activities	329,411	313,643	346,200	16
	Cash Flows From Investing Activities				
17	Purchase of Renewable Energy Credits	(29,554)	(28,334)	(23,280)	17
18	Capital Expenditures	(710,889)	(507,070)	(252,848)	18
19	Other	34,397	17,766	16,466	19
20	Net Cash Flows from Investing Activities	(706,046)	(517,638)	(259,662)	20
	Cash Flows from Financing Activities				
21	Net Proceeds from Borrowings under Revolver	-	85,000	-	21
22	Net Proceeds from Issuance of Long-Term Debt	169,019	149,168	-	22
23	Equity Investment from UNS Energy	405,000	225,000	-	23
24	Payments of Capital Lease Obligations	(94,361)	(165,145)	(99,621)	24
25	Dividends Paid to UNS Energy	(40,000)	(40,000)	(40,000)	25
26	Other	(2,250)	(1,213)	(1,316)	26
27	Net Cash Flows from Financing Activities	437,388	252,810	(140,937)	27
28	Net Increase (Decrease) in Cash and Cash Equivalents	60,753	48,815	(54,399)	28
29	Cash and Cash Equivalents, Beginning of Period	42,704	25,316	79,715	29
30	Cash and Cash Equivalents, End of Period	$103,457	$74,131	$25,316	30

Supporting Schedules	Recap Schedules
N/A	A-5

Tucson Electric Power Company
Comparative Statements of Changes in Stockholders' Equity (Deficit)
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars, except shares outstanding)

Line No.	Description	Common Stock Shares Outstanding	Common Stock Amount	Premium on Common Stock	Common Stock Expense	Accumulated Earnings or (Deficit)	Comprehensive Income	Total Common Stock Equity or (Deficit)	Line No.
1	Balance, December 31, 2012	32,139,434	$888,971	$0	($6,357)	($12,157)	($9,530)	$860,927	1
2	**Net Income for Year**					101,342		101,342	2
3	Dividend Declared					(40,000)		(40,000)	3
4	Equity in Earnings					0		0	4
5	Other comprehensive income, net of tax						3,654	3,654	5
6	*Capital Contribution from UNS Energy*							0	6
7	Other	0	0					0	7
8	Balance, December 31, 2013	32,139,434	888,971	0	(6,357)	49,185	(5,876)	925,923	8
9	Net Income for Year					102,338		102,338	9
10	Dividend Declared					(40,000)		(40,000)	10
11	Equity in Earnings					0		0	11
12	*Other comprehensive income, net of tax*						(50)	(50)	12
13	Capital Contribution from UNS Energy		225,000					225,000	13
14	Other	0	2,568					2,568	14
15	Balance, December 31, 2014	32,139,434	1,116,539	0	(6,357)	111,523	(5,926)	1,215,779	15
16	Net Income for Year					47,255		47,255	16
17	Dividend Declared							0	17
18	Equity in Earnings							0	18
19	Other comprehensive income, net of tax					0	576	576	19
20	Capital Contribution from UNS Energy		180,000					180,000	20
21	Other							0	21
22	Balance, June 30, 2015	32,139,434	$1,296,539	$0	($6,357)	$158,778	($5,350)	$1,443,610	22

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Detail of Electric Utility Plant - Summary Statement
Test Year Ended June 30, 2015

Line No.	Description	June 30, 2015	Net Additions	December 31, 2014	Line No.
	Utility Plant in Service				
1	Intangible Plant	$167,100	$18,122	$148,978	1
2	Steam Production	2,167,832	241,193	1,926,639	2
3	~~Other Production Plant~~	~~537,203~~	~~2,567~~	~~534,636~~	3
4	Transmission Plant	917,220	19,788	897,432	4
5	Distribution Plant	1,426,960	29,255	1,397,705	5
6	General Plant	350,759	12,658	338,101	6
7	Plant Purchased or Sold	15	(1,569)	1,584	7
8	Gross Plant in Service	5,567,089	322,014	5,245,075	8
9	Construction Work in Progress	150,228	41,158	109,070	9
10	Plant Held for Future Use	5,386	1,110	4,276	10
11	Utility Plant Under Capital Leases	131,705	(535,452)	667,157	11
12	Acquisition Adjustment	(90,899)	(16,696)	(74,203)	12
13	Total Utility Plant	5,763,509	(187,866)	5,951,375	13
14	Accumulated Depreciation and Amortization	(2,431,529)	(112,870)	(2,318,659)	14
15	Accumulated Amortization - Capital Leases	(97,416)	376,554	(473,970)	15
16	Accumulated Amort. - Acquisition Adjustment	3,150	1,404	1,746	16
17	Total Accumulated Depreciation and Amortization	(2,525,795)	265,088	(2,790,883)	17
18	Total Net Utility Plant in Service	$3,237,714	$77,222	$3,160,492	18

Supporting Schedules
(a) E-5 (P2-4)

Recap Schedules
E-1

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended June 30, 2015

Line No.	Acct. No.	Description	June 30, 2015	Net Additions	December 31, 2014	Line No.
		Utility Plant in Service				
		Intangible Plant				
1	301	Organization	$29	$ -	$ 29	1
2	302	*Franchises & Consents*	148	-	148	2
3	303	Miscellaneous Intangible Plant	166,923	18,122	148,801	3
4		Total Intangible Plant	167,100	18,122	148,978	4
		Steam Production				
5	310	Land and Land Rights	7,859	1,222	6,637	5
6	311	Structures and Improvements	223,726	6,823	216,903	6
7	312	Boiler Plant Equipment	1,377,810	211,066	1,166,744	7
8	313	Engines and Engine Driven Generators	0	-	-	8
9	314	Turbogenerator Units	351,988	5,090	346,898	9
10	315	Accessory Electric Equipment	161,611	15,037	146,574	10
11	316	Miscellaneous Power Plant Equipment	31,855	1,955	29,900	11
12	317	Asset Retirement Costs for Steam Production Plant	12,983	-	12,983	12
13		Total Steam Production	2,167,832	241,193	1,926,639	13
		Other Production Plant				
14	340	Land & Rights	2,086	(1)	2,087	14
15	341	Structures & Improvements	23,462	58	23,404	15
16	342	Fuel Holders, Producers, & Accessories	19,977	0	19,977	16
17	343	Prime Movers	202,576	571	202,005	17
18	344	Generators	252,980	1,939	251,041	18
19	345	Accessory Electric Equipment	13,810	0	13,810	19
20	346	Misc. Power Plant Equipment	15,307	0	15,307	20
21	347	ARO Other Production	7,005	0	7,005	21
22		Total Other Production Plant	537,203	2,567	534,636	22
		Transmission Plant				
23	350	Land & Rights	48,849	(538)	49,387	23
24	352	Structures & Improvements	33,767	4,600	29,167	24
25	353	Station Equipment	490,378	7,872	482,506	25
26	354	Towers & Fixtures	163,883	(2,217)	166,100	26
27	355	Poles & Fixtures	55,469	648	54,821	27
28	356	Overhead Conductors & Devices	118,593	9,423	109,170	28
29	358	Underground Conductors & Devices	0	0	0	29
30	359	Roads & Trails	6,281	0	6,281	30
31		Total Transmission Plant	917,220	19,788	897,432	31
		Distribution Plant				
32	360	Land & Rights	11,601	3	11,598	32
33	361	Structures & Improvements	11,765	362	11,403	33
34	362	Station Equipment	159,735	2,667	157,068	34
35	364	Poles, Towers, & Fixtures	225,752	3,745	222,007	35
36	365	Overhead Conductors & Devices	183,953	8,277	175,676	36
37	366	Underground Conduit	60,981	2,256	58,725	37
38	367	Underground Conductors & Devices	302,831	5,648	297,183	38
39	368	Line Transformers	278,854	2,305	276,549	39
40	369	Services	133,728	3,238	130,490	40
41	370	Meters	45,459	589	44,870	41
42	373	Street Lights and Signal Systems	11,943	165	11,778	42
43	374	Asset Retirement Costs for Distribution Plant	358	0	358	43
44		Total Distribution Plant	1,426,960	29,255	1,397,705	44

Supporting Schedules
N/A

Recap Schedules
E-5 (P1)

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended June 30, 2015

Line No.	Acct. No.	Description	2014	Net Additions	2013	Line No.
		General Plant				
45	389	Land & Rights	8,836	0	8,836	45
46	390	Structures & Improvements	135,056	(624)	135,680	46
47	391	Office Furniture & Equipment	55,186	1,862	53,324	47
48	392	Transportation Equipment	41,145	(269)	41,414	48
49	393	Stores Equipment	1,918	66	1,852	49
50	394	Tools, Shop, & Garage Equipment	7,297	363	6,934	50
51	395	Laboratory Equipment	5,274	183	5,091	51
52	396	Power Operated Equipment	12,232	371	11,861	52
53	397	Communication Equipment	79,398	10,637	68,761	53
54	398	Miscellaneous Equipment	4,417	69	4,348	54
55		Total General Plant	350,759	12,658	338,101	55
56		Total Electric Plant in Service	$5,567,074	$323,583	$5,243,491	56

Supporting Schedules
N/A

Recap Schedules
E-5 (P1)

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended June 30, 2015
(Thousands of Dollars)

Line No.	Acct. No.	Description	June 30, 2015	Net Additions	December 31, 2014	Line No.
		Acquisition Discount				
		Intangible Plant				
1	302	Franchises & Consents	$0	$0	$0	1
2	303	Miscellaneous Intangible Plant	(1,366)	(1,356)	(10)	2
3		Total Intangible Plant	(1,366)	(1,356)	(10)	3
		Steam Production				
4	310	Land and Land Rights	288	288	0	4
5	311	Structures & Improvements	(8,799)	(4,449)	(4,350)	5
6	312	Boiler Plant Equipment	(22,168)	4,152	(26,320)	6
7	314	Turbogen Units	(6,282)	(3,320)	(2,962)	7
8	315	Access Electrical Equipment	(6,082)	(2,655)	(3,427)	8
9	316	Miscellaneous Power Plant Equipment	(683)	(363)	(320)	9
10		Total Steam Production	(43,726)	(6,347)	(37,379)	10
		Other Production Plant				
11	340	Land & Rights	(28)	(3)	(25)	11
12	341	Structures & Improvements	(1,397)	(154)	(1,243)	12
13	342	Fuel Holders, Producers, & Accessories	(1,114)	(123)	(991)	13
14	343	Prime Movers	(30,998)	(3,417)	(27,581)	14
15	344	Generators	(5,384)	(593)	(4,791)	15
16	345	Accessory Electric Equipment	(1,483)	(163)	(1,320)	16
17	346	Misc. Power Plant Equipment	(1,117)	(123)	(994)	17
18		Total Other Production Plant	(41,521)	(4,576)	(36,945)	18
		Transmission Plant				
19	350	Land & Rights	666	0	666	19
20	352	Structures & Improvements	(3,591)	(3,629)	38	20
21	353	Station Equipment	(2,090)	(697)	(1,393)	21
22	354	Towers & Fixtures	514	0	514	22
23	355	Poles & Fixtures	2	0	2	23
24	356	Overhead Conductors & Devices	537	0	537	24
25	358	Underground Conductors & Devices	0	0	0	25
26	359	Roads & Trails	46	0	46	26
27		Total Transmission Plant	(3,916)	(4,326)	410	27
		Distribution Plant				
28	360	Land & Rights	0	0	0	28
29	361	Structures & Improvements	0	0	0	29
30	362	Station Equipment	0	0	0	30
31	364	Poles, Towers, & Fixtures	0	0	0	31
32	365	Overhead Conductors & Devices	0	0	0	32
33	366	Underground Conduit	0	0	0	33
34	367	Underground Conductors & Devices	0	0	0	34
35	368	Line Transformers	0	0	0	35
36	369	Services	0	0	0	36
37	370	Meters	0	0	0	37
38	373	Street Lights and Signal Systems	0	0	0	38
39		Total Distribution Plant	-	-	-	39

Supporting Schedules	Recap Schedules
N/A	E-5 (P1)

Tucson Electric Power Company
Detail of Electric Utility Plant
Test Year Ended June 30, 2015

Line No.	Acct. No.	Description	June 30, 2015	Net Additions	December 31, 2014	Line No.
		Acquisition Discount				
		General Plant				
40	389	Land & Rights	0	0	0	40
41	390	Structures & Improvements	(317)	(35)	(282)	41
42	391	Office Furniture & Equipment	0	0	0	42
43	392	Transportation Equipment	(5)	0	(5)	43
44	393	Stores Equipment	(4)	(1)	(3)	44
45	394	Tools, Shop, & Garage Equipment	0	0	0	45
46	395	Laboratory Equipment	0	0	0	46
47	396	Power Operated Equipment	0	0	0	47
48	397	Communication Equipment	(44)	(55)	11	48
49	398	Miscellaneous Equipment	0	0	0	49
50		Total General Plant	(370)	(91)	(279)	50
51		Total Electric Plant in Service	($90,899)	($16,696)	($74,203)	51

Supporting Schedules	Recap Schedules
N/A	E-5 (P1)

Tucson Electric Power Company
Comparative Departmental Operating Income Statements
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	Operating Revenues				
1	Electric Retail Revenues				1
2	Residential	$414,936	$409,964	$400,999	2
3	Commercial	265,120	261,813	252,547	3
4	Industrial	248,733	240,547	229,527	4
5	Public Street & Highway Lighting	3,121	2,985	2,809	5
6	Total Retail Revenues	931,910	915,309	885,882	6
7	Sales for Resale	162,821	156,803	128,406	7
8	Other Operating Revenue	223,661	212,802	193,139	8
9	Total Operating Revenues	1,318,392	1,284,914	1,207,427	9
	Operating Expenses				
10	Fuel, Purchased Power & Transmission	492,596	459,910	443,502	10
11	Other Operations and Maintenance Expense	417,857	417,901	380,793	11
12	Depreciation and Amortization	143,586	138,860	134,444	12
13	Taxes Other than Income Taxes	50,111	47,804	43,496	13
14	Income Taxes	60,050	62,790	49,779	14
15	Total Operating Expenses	1,164,200	1,127,265	1,052,014	15
16	Operating Income	$154,192	$157,649	$155,413	16

Supporting Schedules
N/A

Recap Schedules
E-2

Tucson Electric Power Company
Electric Operating Statistics
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	MWh Sales				
1	Residential	3,677,266	3,726,982	3,866,664	1
2	Commercial	2,138,757	2,169,897	2,187,095	2
3	Industrial & Mining	3,210,691	3,235,418	3,192,809	3
4	Public Street & Highway Lighting	33,343	33,057	32,350	4
5	Total	9,060,057	9,165,354	9,278,918	5
	Average Number of Customers				
6	Residential	375,475	374,203	370,925	6
7	Commercial	38,190	38,079	37,783	7
8	Industrial & Mining	598	608	626	8
9	Public Street & Highway Lighting	1,857	1,858	1,843	9
10	Total	416,120	414,748	411,177	10
	Average Annual MWh Use				
11	Residential	10	10	10	11
12	Commercial	56	57	58	12
13	Industrial & Mining	5,369	5,321	5,100	13
14	Public Street & Highway Lighting	18	18	18	14
15	Total	22	22	23	15
16	Average Annual Revenue per Residential Customer	$1,100	$1,095	$1,080	16
	Direct Production Expenses				
17	Per Retail and Wholesale kWh Sold (cents)	4.98	5.14	5.06	17
	Direct Transmission Expenses				
18	Per Retail and Wholesale kWh Sold (cents)	0.13	0.12	0.12	18

Supporting Schedules
N/A

Recap Schedules
N/A

Tucson Electric Power Company
Taxes Charged to Operations
Test Year Ended June 30, 2015 and Prior Years Ended December 31, 2014 and 2013
(Thousands of Dollars)

Line No.	Description	June 30, 2015	Prior Years Ended December 31, 2014	2013	Line No.
	Federal Taxes				
1	Income	$1,963	$2,674	($7,938)	1
2	Unemployment	67	65	93	2
3	FICA	7,303	7,275	6,467	3
4	Deferred Income Taxes	49,963	50,955	47,238	4
5	Total	59,296	60,969	45,860	5
	State Taxes				
6	Income	155	478	(1,709)	6
7	Unemployment	76	68	63	7
8	Deferred Income Taxes	7,969	8,683	12,188	8
9	Total	8,200	9,228	10,541	9
	Local Taxes				
10	Real and Personal Property	42,765	40,561	37,020	10
11	Other	(100)	(165)	(147)	11
12	Total	42,664	40,396	36,873	12
13	Total Taxes Charged to Operating Expenses	$110,161	$110,594	$93,275	13

Note: Taxes and assessments related to sales of energy are not included in revenues or other tax expense categories.

Supporting Schedules	Recap Schedules
N/A	E-2

Tucson Electric Power Company
Test Year Ended June 30, 2015
Notes to Financial Statements

Form 3Q June 30, 2015 and the FERC Form 1 as of December 31, 2014 are located on the FERC web site.

http://elibrary.ferc.gov/idmws/

Supporting Schedules
N/A

Recap Schedules
N/A

Schedule "F"

Tucson Electric Power Company
Income Statement - Test Year Ended June 30, 2015 and
Projected Year Ended June 30, 2016 at Present and Proposed Rates
(Thousands of Dollars Except Return on Average Common Equity)

Line No.	Description		Test Year Ended June 30, 2015 (a)	Projected Year Ended June 30, 2016 Present Rates	Projected Year Ended June 30, 2016 Proposed Rates	Line No.
1	Operating Revenues		$1,318,392	$1,257,840	$1,360,279	1
	Operating Expenses					
2	Fuel Expense		492,596	448,567	448,567	2
3	Other Operations and Maintenance Expense		417,857	390,935	391,335	3
4	Depreciation and Amortization		143,586	158,924	168,598	4
5	Taxes Other than Income Taxes		50,111	52,697	52,697	5
6	Income Taxes		60,050	51,343	87,484	6
7	Total Operating Expenses		1,164,200	1,102,466	1,148,681	7
8	Operating Income		154,192	155,374	211,598	8
	Total Other Income and Deductions					
9	Allowance for Equity Funds		4,572	5,544	5,544	9
10	Other - Net		3,022	(1,703)	(1,635)	10
11	Total Other Income and Deductions		7,594	3,841	3,909	11
12	Income Before Interest Expense		161,786	159,215	215,507	12
	Interest Expense					
13	Interest on Long-Term Debt		56,729	58,554	58,554	13
14	Interest on Short-Term Debt		909	237	0	14
15	Other Interest Expense		4,528	4,345	4,345	15
16	Allowance for Borrowed Funds		(2,922)	(2,479)	(2,479)	16
17	Total Interest Expense		59,244	60,657	60,420	17
18	Net Income Available for Common Stock		$102,542	$98,558	$155,087	18
19	Earnings Per Share of Average Common Stock Outstanding	(1)	N/A	N/A	N/A	19
20	Return on Average Common Equity		7.71%	6.71%	10.36%	20

(1) TEP is a subsidiary of UNS Energy Corporation and has no publicly traded stock; thus such information is not meaningful.

Supporting Schedules
(a) E-2

Recap Schedules
A-2

Tucson Electric Power Company
Statement of Cash Flows - Test Year Ended June 30, 2015 and
Projected Year Ended June 30, 2016 at Present and Proposed Rates
(Thousands of Dollars)

Line No.	Description	Test Year Ended June 30, 2015 (a)	Projected Year Ended June 30, 2016 Present Rates	Projected Year Ended June 30, 2016 Proposed Rates	Line No.
	Cash Flows from Operating Activities				
1	Net Income	101,697	98,558	155,087	1
2	Depreciation & Amortization Expense	154,447	164,353	174,427	2
3	Use of RECs for Compliance	19,948	25,017	25,017	3
4	Deferred Income Taxes	56,803	34,021	70,163	4
5	Fortis-Merger Customer Credits	18,870	(3,100)	(3,100)	5
6	Pension and Postretirement	(2,634)	5,794	5,794	6
7	Increase (Decrease) to Reflect PPFAC Recovery	14,378	24,683	24,683	7
8	LFCR and DSM Revenue	(13,504)	(17,463)	(10,369)	8
	Changes in Current Assets and Liabilities				
9	Accounts Receivable	(23,453)	(3,702)	(3,702)	9
10	Material and Fuel Inventory	1,276	(6,228)	(6,228)	10
11	Accounts Payables and Accrued Charges	4,191	(17,367)	(17,367)	11
12	Taxes Other Than Income Taxes	138	(11,455)	(11,455)	12
13	Regulatory Assets and Liabilities	9,156	37,619	37,619	13
14	Other	(11,902)	(12,902)	(12,902)	14
15	Net Cash Flows from Operating Activities	329,411	317,828	427,667	15
	Cash Flows from Investing Activities				
16	Purchase of Renewable Energy Credits	(29,554)	(28,344)	(28,344)	16
17	Capital Expenditures	(710,889)	(307,811)	(307,811)	17
18	Other	34,397	17,610	17,610	18
19	Net Cash Flows from Investing Activities	(706,046)	(318,545)	(318,545)	19
	Cash Flow from Financing Activities				
20	Net Proceeds from Borrowings under Revolver	0	52,114	0	20
21	Net Proceeds from Issuance of Long-Term Debt	169,019	(78,600)	(78,600)	21
22	Equity Investment from UNS Energy	405,000	0	0	22
23	Payments of Capital Lease Obligations	(94,381)	(15,168)	(15,168)	23
24	Dividends Paid to UNS Energy	(40,000)	(50,000)	(50,000)	24
25	Other	(2,250)	(806)	(806)	25
26	Net Cash Flows from Financing Activities	437,388	(92,460)	(144,574)	26
27	Net Increase (Decrease) in Cash	$60,753	(93,177)	(35,452)	27

Supporting Schedule
(a) E-3

Recap Schedules
A-5

Tucson Electric Power Company
Projected Construction Requirements
Test Year Ended June 30, 2015, and Projected Years 2015-2017
(Thousands of Dollars)

Line No.	Description	Test Year Ended June 30, 2015 (a), (b)	Projected Year Ended December 31, 2015 (a)	2016 (a)	2017 (a)	Total 2015-2017	Line No.
1	Production Plant	$473,247	$237,122	$87,477	$163,965	$488,563	1
2	Transmission Plant	74,307	77,301	50,836	7,733	135,870	2
3	Distribution Plant	112,882	124,770	137,439	109,031	371,240	3
4	General Plant	59,983	53,733	8,341	44,406	106,480	4
5	Construction Expenditures	720,419	492,926	284,091	325,136	1,102,153	5
6	Capitalized Interest	2,922	2,761	1,809	2,524	7,094	6
7	Gross Construction Expenditures	723,341	495,687	285,901	327,660	1,109,248	7
8	Contributions in Aid of Construction	(12,452)	(6,639)	(24,974)	(6,441)	(38,055)	8
9	Net Construction Expenditures	$710,889	$489,048	$260,926	$321,218	$1,071,193	9

Supporting Schedules
N/A

Recap Schedules
(a) A-4
(b) F-2

Tucson Electric Power Company
Key Assumptions Used in Preparing Forecasts

Customer Growth and Sales
Retail customer growth is forecasted to be 1.0% from test year to projected year.
Retail sales are forecasted to be 0.9% lower from test year to projected year.

Operations and Maintenance Expenses
O&M expenses for the projected year are based on projections and budget estimates as of October 2015.

Projected Construction Requirements Schedule F3
Construction expenditures for 2015-2017 are based on projections and budget estimates as of October 2015.

Interest Rate Assumptions
The interest rate on temporary investments is forecasted at 0.2% in the projected year.
The interest rate on short-term borrowings is forecasted at 1.6% in the projected year.

Projected Year with Proposed Rates
Operating revenue increase of $102.4 mil., equal to proposed $109.5 mil. non-fuel revenue increase less estimated $7.1 mil. reduction in accruals of LFCR, REST Return, and ECA revenues.

Increase in depreciation expense based on proposed changes to depreciation rates.

Increase in income tax expense based on assumed 39% composite state and federal tax rate.

Schedule "G"

PUBLIC VERSION

(Confidential Information Redated)

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - SUMMARY AT PRESENT RATES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-1
SHEET 1 OF 1

LINE NO.	DESCRIPTION	TOTAL	RESIDENTIAL SERVICE	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
		(A)	(B)	(C)	(D)		(G)
1	**DEVELOPMENT OF RATE BASE**						
2	Electric Plant in Service	$3,997,100,696	$2,168,858,008	$925,572,682	$461,504,830		$14,689,075
3	Depreciation & Amort. Reserve	1,582,018,414	853,401,728	366,506,196	185,215,992		6,939,801
4	**Net Plant in Service**	$2,415,082,282	$1,315,456,280	$559,066,485	$276,288,837		$7,749,274
5	**ADDITIONS & DEDUCTIONS**						
6	Cash Working Capital	($10,528,676)	($5,734,800)	($2,437,279)	($1,204,495)		($33,783)
7	Fuel Inventory	25,107,584	13,217,786	5,766,915	3,069,991		0
8	Materials & Supplies	77,125,097	41,848,679	17,859,165	8,904,856		283,430
9	**Prepayments**	**9,439,165**	**5,141,361**	**2,185,069**	1,079,854		30,287
10	Customer Advances for Construction	(11,046,099)	(6,737,304)	(2,875,184)	(1,433,611)		0
11	Customer Deposits	(19,400,461)	(11,832,848)	(5,049,736)	(2,517,876)		0
12	Deferred Credits - Asset Retirement	(2,630,793)	(1,427,489)	(609,189)	(303,751)		(9,668)
13	Plant Held for Future Use	0	0	0	0		0
14	Regulatory Assets/Liabilities	25,112,104	13,220,166	5,767,953	3,070,544		0
15	Accum Deferred Income Taxes	(403,582,512)	(219,824,871)	(93,425,163)	(46,170,412)		(1,294,975)
16	**Total Additions & Deductions**	($310,404,592)	($172,129,320)	($72,817,449)	($35,504,901)		($1,024,710)
17	**TOTAL RATE BASE**	$2,104,677,691	$1,143,326,960	$486,249,036	$240,783,936		$6,724,565
18	**DEVELOPMENT OF RETURN**						
19	**REVENUES FROM ELECTRIC SALES**						
20	Base Revenues Present Rates	$927,140,267	411,612,761	263,144,831	111,478,013		4,757,818
21	Revenue Adjustments	-	-	-	-		-
22	**TOTAL ELECTRIC REVENUE FROM SALES**	$927,140,267	$411,612,761	$263,144,831	$111,478,013		$4,757,818
23	**OTHER OPERATING REVENUES**						
24	Miscellaneous Service Revenue	$6,461,516	$5,881,402	$525,774	$53,091		$1,250
25	OTHER REVENUE	25,267,361	13,726,023	5,837,583	2,890,692		80,731
26	**TOTAL OTHER OPERATING REVENUE**	$31,728,877	$19,607,425	$6,363,356	$2,943,783		$81,980
27	**TOTAL OPERATING REVENUE**	$958,869,144	$431,220,186	$269,508,187	$114,421,796		$4,839,798
28	**OPERATING EXPENSES**						
29	Operation & Maintenance	$638,825,490	$339,093,087	$128,255,503	$79,728,948		$5,286,561
30	Depreciation & Amortization	129,702,903	69,973,046	29,984,380	15,153,374		316,577
31	Interest on Customer Deposits	31,250	19,060	8,134	4,056		0
32	Taxes Other Than Income	40,735,140	22,295,180	9,454,916	4,622,341		193,351
33	Tax Expense	33,355,599	18,168,255	7,721,475	3,815,928		107,028
34	**TOTAL OPERATING EXPENSES**	$842,650,381	$449,548,629	$175,424,407	$103,324,647		$5,903,517
35	**OPERATING INCOME**	$116,218,763	($18,328,443)	$94,083,779	$11,097,150		($1,063,719)
36	**RATE OF RETURN ON RATE BASE**[1] (ORIGINAL COST RATE BASE)	5.52%	-1.60%	19.35%	4.61%		-15.82%
37	**RETURN AT PRESENT RATES**	**$116,218,763**	**($18,328,443)**	**$94,083,779**	**$11,097,150**		**($1,063,719)**
1	**INPUTS**						
2	TEST YEAR ADJUSTED SALES (kWh)	9,020,707,874	3,651,120,932	2,132,332,869	1,177,162,108		38,940,096
3	TEST YEAR ADJUSTED MARGIN REVENUES	$605,398,982	275,887,975	184,448,887	68,460,569		3,298,783
4	TEST YEAR ADJUSTED FUEL REVENUES	$321,741,284	135,724,786	78,695,943	43,017,444		1,459,034
5	TEST YEAR ADJUSTED SERVICE CHARGES	5,301,705	4,624,515	462,775	6,931		207,267

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - SUMMARY AT PROPOSED RATES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	DESCRIPTION	TOTAL	RESIDENTIAL SERVICE	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
		(A)	(B)	(C)	(D)		(G)
1	**DEVELOPMENT OF RATE BASE**						
2	Electric Plant in Service	$3,997,100,696	$2,168,858,008	$925,572,682	$461,504,830		$14,689,075
3	Depreciation & Amort. Reserve	1,582,018,414	853,401,728	366,506,196	185,215,992		6,939,801
4	**Net Plant in Service**	$2,415,082,282	$1,315,456,280	$559,066,485	$276,288,837		$7,749,274
5	**ADDITIONS & DEDUCTIONS**						
6	Cash Working Capital	($10,528,676)	($5,734,800)	($2,437,279)	($1,204,495)		($33,783)
7	Fuel Inventory	25,107,584	13,217,786	5,766,915	3,069,991		0
8	Materials & Supplies	77,125,097	41,848,679	17,859,165	8,904,856		283,430
9	Prepayments	9,439,165	5,141,361	2,185,069	1,079,854		30,287
10	Customer Advances for Construction	(11,046,099)	(6,737,304)	(2,875,184)	(1,433,611)		0
11	Customer Deposits	(19,400,461)	(11,832,848)	(5,049,736)	(2,517,876)		0
12	Deferred Credits - Asset Retirement	(2,630,793)	(1,427,489)	(609,189)	(303,751)		(9,668)
13	Plant Held for Future Use	0	0	0	0		0
14	Regulatory Assets/Liabilities	25,112,104	13,220,166	5,767,953	3,070,544		0
15	Accum Deferred Income Taxes	(403,582,512)	(219,824,871)	(93,425,163)	(46,170,412)		(1,294,975)
16	**Total Additions & Deductions**	($310,404,592)	($172,129,320)	($72,817,449)	($35,504,901)		($1,024,710)
17	**TOTAL RATE BASE**	$2,104,677,691	$1,143,326,960	$486,249,036	$240,783,936		$6,724,565
18	**ROR on OCRB (OC Return 7.34% + FV Inc .54%)**	7.88%	7.88%	7.88%	7.88%		7.88%
19	**RETURN ON RATE BASE**	$165,898,315	$90,121,170	$38,327,909	$18,979,462		$530,055
20	**PROPOSED SALES REVENUE**	$1,018,858,790	469,968,858	257,179,598	157,210,163		5,900,901
21	**OTHER OPERATING REVENUES**						
22	Miscellaneous Service Revenue	$6,461,516	$5,881,402	$525,774	$53,091		$1,250
23	Other Revenue	25,267,361	$13,726,023	$5,837,583	$2,890,692		$80,731
24	**TOTAL OTHER OPERATING REVENUE**	$31,728,877	$19,607,425	$6,363,356	$2,943,783		$81,980
25	**TOTAL OPERATING REVENUE**	$1,050,587,667	$489,576,283	$263,542,954	$160,153,946		$5,982,881
26	**OPERATING EXPENSES**						
27	Operation & Maintenance	$638,825,490	$339,093,087	$128,255,503	$79,728,948		$5,286,561
28	Depreciation & Amortization	129,702,903	69,973,046	29,984,380	15,153,374		316,577
29	Interest on Customer Deposits	31,250	19,060	8,134	4,056		0
30	Taxes Other Than Income	40,735,140	22,295,180	9,454,916	4,622,341		193,351
31	Tax Expense	75,394,570	40,956,696	17,418,599	8,625,454		240,890
32	**TOTAL OPERATING EXPENSES**	$884,689,352	$472,337,069	$185,121,532	$108,134,173		$6,037,379
33							
34	**OPERATING INCOME**	$165,898,315	$17,239,214	$78,421,423	$52,019,773		($54,498)
35	**RATE OF RETURN ON RATE BASE**[1] (ORIGINAL COST RATE BASE)	**7.88%**	**1.51%**	**16.13%**	**21.60%**		**-0.81%**
36	**RETURN AT PROPOSED RATES**	**$165,898,315**	**$17,239,214**	**$78,421,423**	**$52,019,773**		**($54,498)**
37	**INPUTS**						
38	TEST YEAR ADJUSTED SALES (kWh)	9,020,707,872	3,651,120,932	1,839,512,456	1,477,690,240		38,940,096
39	TEST YEAR PROPOSED MARGIN REVENUES	$714,933,100	341,290,387	192,468,671	106,467,077		4,544,693
40	TEST YEAR PROPOSED FUEL REVENUES	$303,925,690	128,678,471	64,710,927	50,743,086		1,356,208
41	TEST YEAR ADJUSTED SERVICE CHARGES	5,301,753	4,624,515	460,877	8,865		207,267

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-3
SHEET 1 OF 9

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
1	301-303	**Total Intangible Plant**	PISXINTANG	$160,246,771	$86,951,148	$37,106,904	$18,502,075		$588,896
2		**Total Steam Production**							
3	310	*Land & Land Rights*	*DPROD*	*$6,057,619*	*$3,189,009*	$1,391,363	$740,686		$0
4	311	Structures & Improvements	DPROD	195,860,951	103,110,206	44,986,944	23,948,596		0
5	312	Boiler Plant Equipment	DPROD	1,000,007,373	526,449,840	229,689,865	122,274,363		0
6	313	Engines & Engine-Driven Generators	DPROD	0	0	0	0		0
7	314	Turbogenerator Units	DPROD	294,774,517	155,182,853	67,706,220	36,043,100		0
8	315	Accessory Electric Equipment	DPROD	134,465,967	70,789,065	30,885,242	16,441,619		0
9	316	Miscellaneous Power Plant Equipment	DPROD	25,580,106	13,466,543	5,875,448	3,127,768		0
10	114	Sundt/SPV/SGS1 Acquisition Adjustment	DPROD	(31,854,390)	(16,769,615)	(7,316,577)	(3,894,947)		0
11	102	Electric Plant Purchased or Sold	DPROD	15,029	7,912	3,452	1,838		0
12		**Total Steam Production**		$1,624,907,172	$855,425,813	$373,221,958	$198,683,024		$0
13		**Other Production Plant**							
14	340	Land & Land Rights	DPROD	$1,873,363	$986,225	$430,289	$229,063		$0
15	341	Structures & Improvements	DPROD	21,065,337	11,089,761	4,838,459	2,575,732		0
16	342	Fuel Holders, Producers, & Accessories	DPROD	17,936,074	9,442,374	4,119,704	2,193,106		0
17	343	Prime Movers	DPROD	181,875,041	95,747,380	41,774,546	22,238,491		0
18	344	Generators	DPROD	244,472,493	128,701,556	56,152,440	29,892,498		0
19	345	Accessory Electric Equipment	DPROD	12,398,839	6,527,319	2,847,867	1,516,049		0
20	346&347	Misc. Power Plant Equipment	DPROD	13,743,196	7,235,050	3,156,650	1,680,428		0
	114	Gila River Acquisitjion Adjustment	DPROD	(37,278,677)	(19,625,209)	(8,562,471)	(4,558,193)		0
21		**Total Other Production Plant**		$456,085,665	$240,104,455	$104,757,483	$55,767,173		$0
22		**Total Production Plant**		**$2,080,992,837**	**$1,095,530,268**	**$477,979,440**	**$254,450,197**		**$0**
23	350-359	Transmission	DTRAN	$0	$0	$0	$0		$0
24	XXX	Intentionally Blank	DTRAN	0	0	0	0		0
25		**Total Transmission Plant**		$0	$0	$0	$0		$0
26		**Distribution Plant**							
27	360	Land & Rights	DDIST	$11,605,107	$6,310,348	$2,761,319	$1,415,243		$8,830
28	361	Structures & Improvements	DDIST	11,835,474	6,435,611	2,816,132	1,443,336		9,005
29	362	Station Equipment	DDIST	161,677,439	87,913,096	38,469,527	19,716,560		123,017
30	364	Poles, Towers, & Fixtures	DDISPOLE	233,534,842	126,985,997	55,567,276	28,479,568		177,692
31	365	Overhead Conductors & Devices	DDISTCON	183,006,168	99,510,722	43,544,484	22,317,597		139,246
32	366	Underground Conduit	DDISTUCON	61,247,158	33,303,516	14,573,147	7,469,089		46,602
33	367	Underground Conductors & Devices	DDISTUDEV	304,496,075	165,571,601	72,451,790	37,133,289		231,685
34	368	Line Transformers	DDISTLINET	281,381,714	153,003,026	66,951,959	34,314,493		214,098
35	369	Services	CUST	134,848,680	102,014,129	30,266,022	0		0
36	370	Meters	CMETERS	46,154,903	34,907,516	10,356,522	0		0
37	373	Street Lighting & Signal Systems	DDISTLTG	11,995,791	0	0	0		11,995,791
38	374	Asset Retirement Obligation	DDIST	0	0	0	0		0
39		**Total Distribution Plant**		$1,441,783,351	$815,955,563	$337,758,178	$152,289,174		$12,945,965

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE		LIGHTING
1		TOTAL PLANT IN SERVICE EXCLUDING INTANGIBLE		$3,522,776,188	$1,911,485,831	$815,737,619	$406,739,371		$12,945,965
2									
3	389-398	**Total General Plant**	PISXGENL	$314,077,737	$170,421,029	$72,728,159	$36,263,383		$1,154,214
4		**TOTAL ELECTRIC PLANT IN SERVICE**		**$3,997,100,696**	**$2,168,858,008**	**$925,572,682**	**$461,504,830**		**$14,689,075**
5									
6		**Less: Accumulated Depreciation**							
7		**~~Total Intangible Plant AD~~**	**PISXGENL**	$119,977,698	$65,100,834	$27,782,157	$13,852,612		$440,910
8		Production Plant	DPROD	$676,336,716	$356,054,730	$155,346,544	$82,698,031		$0
9		Other Production Plant	DPROD	119,960,779	63,152,867	27,553,572	14,668,020		0
10		**Total Production Plant AD**		$796,297,495	$419,207,598	$182,900,116	$97,366,051		$0
11		Transmission Non-EHV (138 KV & below) AD	DTRAN	$0	$0	$0	$0		$0
12		Transmission EHV (345 KV & above) AD	DTRAN	0	0	0	0		0
13		**Total Transmission Plant**		$0	$0	$0	$0		$0
14		**Distribution Plant AD**							
15	360	Land & Rights	PLT360	$3,862,742	$2,100,389	$919,101	$471,061		$2,939
16	361	Structures & Improvements	PLT361	3,279,743	1,783,380	780,382	399,965		2,495
17	362	Station Equipment	PLT362	54,387,561	29,573,569	12,940,975	6,632,562		41,382
18	364	Poles, Towers, & Fixtures	PLT364	87,160,606	47,394,112	20,738,993	10,629,234		66,319
19	365	Overhead Conductors & Devices	PLT365	71,943,372	39,119,648	17,118,205	8,773,492		54,740
20	366	Underground Conduit	PLT366	27,348,184	14,870,742	6,507,226	3,335,110		20,809
21	367	Underground Conductors & Devices	PLT367	141,085,166	76,715,921	33,569,801	17,205,332		107,349
22	368	Line Transformers	PLT368	135,774,711	73,828,329	32,306,232	16,557,723		103,308
23	369	Services	PLT369	52,591,903	39,786,204	11,803,954	0		0
24	370	Meters	PLT370	(4,020,491)	(3,040,746)	(902,143)	0		0
25	373	Street Lighting & Signal Systems	PLT373	5,781,491	0	0	0		5,781,491
26	374	Asset Retirement Obligation	DDIST	0	0	0	0		0
27		**Total Distribution AD**		$579,194,987	$322,131,549	$135,782,727	$64,004,479		$6,180,832
28		**General Plant Accumulated Depreciation**	GENLPIS	$86,548,234	$46,961,747	$20,041,197	$9,992,850		$318,059
29		**TOTAL ACCUMULATED DEPRECIATION**		**$1,582,018,414**	**$853,401,728**	**$366,506,196**	**$185,215,992**		**$6,939,801**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE		LIGHTING
1		**TOTAL NET PLANT IN SERVICE**		**$2,415,082,282**	**$1,315,456,280**	**$559,066,485**	**$276,288,837**		**$7,749,274**
2		**Working Capital**							
3	n/a	Cash Working Capital	NETPLNT	($10,528,676)	($5,734,800)	($2,437,279)	($1,204,495)		($33,783)
4	151, 152	Fuel Inventory	DPROD	25,107,584	13,217,786	5,766,915	3,069,991		0
5	154, 163	Materials & Supplies	PISXGENL	77,125,097	41,848,679	17,859,165	8,904,856		283,430
6	165	Prepayments	NETPLNT	9,439,165	5,141,361	2,185,069	1,079,854		30,287
7		**Total Working Capital**		$101,143,170	$54,473,026	$23,373,870	$11,850,205		$279,934
8		**Less: Customer Contributions**							
9	252	Customer Advances for Construction	DCUSTADV	($11,046,099)	($6,737,304)	($2,875,184)	($1,433,611)		$0
10	235	Customer Deposits	DCUSTDEP	(19,400,461)	(11,832,848)	(5,049,736)	(2,517,876)		0
11	230&253	Deferred Credits - Asset Retirement	PISXGENL	(2,630,793)	(1,427,489)	(609,189)	(303,751)		(9,668)
12		**Total Less: Customer Contributions**		($33,077,353)	($19,997,641)	($8,534,109)	($4,255,239)		($9,668)
13		**Other Rate Base**							
14	105.0	Plant Held for Future Use - Transmission Plan	DTRAN	$0	$0	$0	$0		$0
15	182.3	Regulatory Assets	PISXGENL	0	0	0	0		0
16	254	Regulatory Liabilities	PRODPIS	25,112,104	13,220,166	5,767,953	3,070,544		0
17		Total Other Rate Base		$25,112,104	$13,220,166	$5,767,953	$3,070,544		$0
18		**Less: Accumulated Deferred Taxes (ADIT)**							
19	190	ADIT	NETPLNT	$0	$0	$0	$0		$0
20	282	ADIT - Other Property	NETPLNT	(403,582,512)	(219,824,871)	(93,425,163)	(46,170,412)		(1,294,975)
21		**Total Accumulated Deferred Taxes**		($403,582,512)	($219,824,871)	($93,425,163)	($46,170,412)		($1,294,975)
22		**TOTAL RATE BASE**		**$2,104,677,691**	**$1,143,326,960**	**$486,249,036**	**$240,783,936**		**$6,724,565**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1	301-303	**Total Intangible Plant**	PISXINTANG	$69,862,721	$0	$17,088,426	$30,506,840	$0	$6,600,065	$16,066,461	$0	$2,435,614
2		**Total Steam Production**										
3	310	Land & Land Rights	DPROD	$3,189,009	$0	$0	$1,391,363	$0	$0	$740,686	$0	$0
4	311	Structures & Improvements	DPROD	103,110,206	0	0	44,986,944	0	0	23,948,596	0	0
5	312	Boiler Plant Equipment	DPROD	526,449,840	0	0	229,689,865	0	0	122,274,363	0	0
6	313	Engines & Engine-Driven Generators	DPROD	0	0	0	0	0	0	0	0	0
7	314	Turbogenerator Units	DPROD	155,182,853	0	0	67,706,220	0	0	36,043,100	0	0
8	315	Accessory Electric Equipment	DPROD	70,789,065	0	0	30,885,242	0	0	16,441,619	0	0
9	316	Miscellaneous Power Plant Equipment	DPROD	13,466,543	0	0	5,875,448	0	0	3,127,768	0	0
10	114	Sundt/SPV/SGS1 Acquisition Adjustment	DPROD	(16,769,615)	0	0	(7,316,577)	0	0	(3,894,947)	0	0
11	102	Electric Plant Purchased or Sold	DPROD	7,912	0	0	3,452	0	0	1,838	0	0
12		**Total Steam Production**		$855,425,813	$0	$0	$373,221,958	$0	$0	$198,683,024	$0	$0
13		**Other Production Plant**										
14	340	Land & Land Rights	DPROD	$986,225	$0	$0	$430,289	$0	$0	$229,063	$0	$0
15	341	Structures & Improvements	DPROD	11,089,761	0	0	4,838,459	0	0	2,575,732	0	0
16	342	Fuel Holders, Producers, & Accessories	DPROD	9,442,374	0	0	4,119,704	0	0	2,193,106	0	0
17	343	Prime Movers	DPROD	95,747,380	0	0	41,774,546	0	0	22,238,491	0	0
18	344	Generators	DPROD	128,701,556	0	0	56,152,440	0	0	29,892,498	0	0
19	345	Accessory Electric Equipment	DPROD	6,527,319	0	0	2,847,867	0	0	1,516,049	0	0
20	346&347	Misc. Power Plant Equipment	DPROD	7,235,050	0	0	3,156,650	0	0	1,680,428	0	0
	114	Gila River Acquisitjion Adjustment	DPROD	(19,625,209)	0	0	(8,562,471)	0	0	(4,558,193)	0	0
21		**Total Other Production Plant**		$240,104,455	$0	$0	$104,757,483	$0	$0	$55,767,173	$0	$0
22		**Total Production Plant**		**$1,095,530,268**	**$0**	**$0**	**$477,979,440**	**$0**	**$0**	**$254,450,197**	**$0**	**$0**
23	350-359	Transmission	DTRAN	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	XXX	Intentionally Blank	DTRAN	0	0	0	0	0	0	0	0	0
25		**Total Transmission Plant**		$0	$0	$0	$0	$0	$0	$0	$0	$0
26		**Distribution Plant**										
27	360	Land & Rights	DDIST	$6,310,348.05	$0.00	$0.00	$2,761,319.01	$0.00	$0.00	$1,415,242.55	$0.00	$0.00
28	361	Structures & Improvements	DDIST	6,435,611	0	0	2,816,132	0	0	1,443,336	0	0
29	362	Station Equipment	DDIST	87,913,096	0	0	38,469,527	0	0	19,716,560	0	0
30	364	Poles, Towers, & Fixtures	DDISPOLE	46,172,109	0	80,813,889	20,204,261	0	35,363,014	10,355,171	0	18,124,397
31	365	Overhead Conductors & Devices	DDISTCON	79,349,850	0	20,160,872	34,722,371	0	8,822,112	17,796,052	0	4,521,545
32	366	Underground Conduit	DDISTUCON	0	0	33,303,516	0	0	14,573,147	0	0	7,469,089
33	367	Underground Conductors & Devices	DDISTUDEV	97,952,159	0	67,619,442	42,862,479	0	29,589,311	21,968,054	0	15,165,235
34	368	Line Transformers	DDISTLINET	116,159,897	0	36,843,129	50,829,927	0	16,122,032	26,051,563	0	8,262,930
35	369	Services	CUST	0	0	102,014,129	0	0	30,266,022	0	0	0
36	370	Meters	CMETERS	0	0	34,907,516	0	0	10,356,522	0	0	0
37	373	Street Lighting & Signal Systems	DDISTLTG	0	0	0	0	0	0	0	0	0
38	374	Asset Retirement Obligation	DDIST	0	0	0	0	0	0	0	0	0
39		**Total Distribution Plant**		$440,293,070	$0	$375,662,493	$192,666,017	$0	$145,092,161	$98,745,977	$0	$53,543,197

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1	TOTAL PLANT IN SERVICE EXCLUDING INTANGIBLE			$1,535,823,338	$0	$375,662,493	$670,645,458	$0	$145,092,161	$353,196,175	$0	$53,543,197
2												
3	389-398	**Total General Plant**	PISXGENL	$136,928,346	$0	$33,492,683	$59,792,276	$0	$12,935,882	$31,489,669	$0	$4,773,714
4		**TOTAL ELECTRIC PLANT IN SERVICE**		**$1,742,614,406**	**$0**	**$426,243,602**	**$760,944,574**	**$0**	**$164,628,108**	**$400,752,305**	**$0**	**$60,752,525**
5												
6		**Less: Accumulated Depreciation**										
7		**Total Intangible Plant AD**	PISXGENL	$52,306,629	$0	$12,794,205	$22,840,650	$0	$4,941,507	$12,029,054	$0	$1,823,559
8		Production Plant	DPROD	$356,054,730	$0	$0	$155,346,544	$0	$0	$82,698,031	$0	$0
9		Other Production Plant	DPROD	63,152,867	0	0	27,553,572	0	0	14,668,020	0	0
10		**Total Production Plant AD**		$419,207,598	$0	$0	$182,900,116	$0	$0	$97,366,051	$0	$0
11		Transmission Non-EHV (138 KV & below) AD	DTRAN	$0	$0	$0	$0	$0	$0	$0	$0	$0
12		Transmission EHV (345 KV & above) AD	DTRAN	0	0	0	0	0	0	0	0	0
13		**Total Transmission Plant**		$0	$0	$0	$0	$0	$0	$0	$0	$0
14		**Distribution Plant AD**										
15	360	Land & Rights	PLT360	$2,100,389.46	$0.00	$0.00	$919,100.71	$0.00	$0.00	$471,061.26	$0.00	$0.00
16	361	Structures & Improvements	PLT361	1,783,380	0	0	780,382	0	0	399,965	0	0
17	362	Station Equipment	PLT362	29,573,569	0	0	12,940,975	0	0	6,632,562	0	0
18	364	Poles, Towers, & Fixtures	PLT364	17,232,499	0	30,161,613	7,540,698	0	13,198,295	3,864,789	0	6,764,444
19	365	Overhead Conductors & Devices	PLT365	31,194,008	0	7,925,641	13,650,056	0	3,468,148	6,995,983	0	1,777,510
20	366	Underground Conduit	PLT366	0	0	14,870,742	0	0	6,507,226	0	0	3,335,110
21	367	Underground Conductors & Devices	PLT367	45,385,139	0	31,330,782	19,859,895	0	13,709,907	10,178,675	0	7,026,658
22	368	Line Transformers	PLT368	56,050,467	0	17,777,862	24,526,891	0	7,779,341	12,570,623	0	3,987,100
23	369	Services	PLT369	0	0	39,786,204	0	0	11,803,954	0	0	0
24	370	Meters	PLT370	0	0	(3,040,746)	0	0	(902,143)	0	0	0
25	373	Street Lighting & Signal Systems	PLT373	0	0	0	0	0	0	0	0	0
26	374	Asset Retirement Obligation	DDIST	0	0	0	0	0	0	0	0	0
27		**Total Distribution AD**		$183,319,451	$0	$138,812,098	$80,217,998	$0	$55,564,729	$41,113,657	$0	$22,890,822
28		**General Plant Accumulated Depreciation**	GENLPIS	$37,732,399	$0	$9,229,347	$16,476,545	$0	$3,564,652	$8,677,391	$0	$1,315,459
29		**TOTAL ACCUMULATED DEPRECIATION**		**$692,566,078**	**$0**	**$160,835,650**	**$302,435,309**	**$0**	**$64,070,888**	**$159,186,153**	**$0**	**$26,029,840**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-3
SHEET 6 OF 9

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1		**TOTAL NET PLANT IN SERVICE**		**$1,050,048,329**	**$0**	**$265,407,951**	**$458,509,265**	**$0**	**$100,557,220**	**$241,566,152**	**$0**	**$34,722,685**
2		**Working Capital**										
3	n/a	Cash Working Capital	NETPLNT	($4,577,740)	$0	($1,157,060)	($1,998,895)	$0	($438,384)	($1,053,120)	$0	($151,375)
4	151, 152	Fuel Inventory	DPROD	13,217,786	0	0	5,766,915	0	0	3,069,991	0	0
5	154, 163	Materials & Supplies	PISXGENL	33,624,198	0	8,224,481	14,682,623	0	3,176,542	7,732,620	0	1,172,236
6	165	Prepayments	NETPLNT	4,104,034	0	1,037,327	1,792,049	0	393,020	944,143	0	135,711
7		**Total Working Capital**		$46,368,278	$0	$8,104,748	$20,242,692	$0	$3,131,178	$10,693,634	$0	$1,156,571
8		**Less: Customer Contributions**										
9	252	Customer Advances for Construction	DCUSTADV	($6,737,304)	$0	$0	($2,875,184)	$0	$0	($1,433,611)	$0	$0
10	235	Customer Deposits	DCUSTDEP	(11,832,848)	0	0	(5,049,736)	0	0	(2,517,876)	0	0
11	230&253	Deferred Credits - Asset Retirement	PISXGENL	(1,146,946)	0	(280,543)	(500,835)	0	(108,354)	(263,765)	0	(39,986)
12		**Total Less: Customer Contributions**		($19,717,098)	$0	($280,543)	($8,425,755)	$0	($108,354)	($4,215,253)	$0	($39,986)
13		**Other Rate Base**										
14	105.0	Plant Held for Future Use - Transmission Plan	DTRAN	$0	$0	$0	$0	$0	$0	$0	$0	$0
15	182.3	Regulatory Assets	PISXGENL	0	0	0	0	0	0	0	0	0
16	254	Regulatory Liabilities	PRODPIS	13,220,166	0	0	5,767,953	0	0	3,070,544	0	0
17		Total Other Rate Base		$13,220,166	$0	$0	$5,767,953	$0	$0	$3,070,544	$0	$0
18		**Less: Accumulated Deferred Taxes (ADIT)**										
19	190	ADIT	NETPLNT	$0	$0	$0	$0	$0	$0	$0	$0	$0
20	282	ADIT - Other Property	NETPLNT	(175,472,755)	0	(44,352,115)	(76,621,125)	0	(16,804,038)	(40,367,931)	0	(5,802,481)
21		**Total Accumulated Deferred Taxes**		($175,472,755)	$0	($44,352,115)	($76,621,125)	$0	($16,804,038)	($40,367,931)	$0	($5,802,481)
22		**TOTAL RATE BASE**		**$914,446,918**	**$0**	**$228,880,041**	**$399,473,031**	**$0**	**$86,776,005**	**$210,747,146**	**$0**	**$30,036,790**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1	301-303	**Total Intangible Plant**	PISXINTANG	$573,700	$0	$15,196
2		**Total Steam Production**				
3	310	Land & Land Rights	DPROD	$0	$0	$0
4	311	Structures & Improvements	DPROD	0	0	0
5	312	Boiler Plant Equipment	DPROD	0	0	0
6	313	Engines & Engine-Driven Generators	DPROD	0	0	0
7	314	Turbogenerator Units	DPROD	0	0	0
8	315	Accessory Electric Equipment	DPROD	0	0	0
9	316	Miscellaneous Power Plant Equipment	DPROD	0	0	0
10	114	Sundt/SPV/SGS1 Acquisition Adjustment	DPROD	0	0	0
11	102	Electric Plant Purchased or Sold	DPROD	0	0	0
12		**Total Steam Production**		$0	$0	$0
13		**Other Production Plant**				
14	340	Land & Land Rights	DPROD	$0	$0	$0
15	341	Structures & Improvements	DPROD	0	0	0
16	342	Fuel Holders, Producers, & Accessories	DPROD	0	0	0
17	343	Prime Movers	DPROD	0	0	0
18	344	Generators	DPROD	0	0	0
19	345	Accessory Electric Equipment	DPROD	0	0	0
20	346&347	Misc. Power Plant Equipment	DPROD	0	0	0
	114	Gila River Acquisitjion Adjustment	DPROD	0	0	0
21		**Total Other Production Plant**		$0	$0	$0
22		**Total Production Plant**		**$0**	**$0**	**$0**
23	350-359	Transmission	DTRAN	$0	$0	$0
24	XXX	Intentionally Blank	DTRAN	0	0	0
25		**Total Transmission Plant**		$0	$0	$0
26		**Distribution Plant**				
27	360	Land & Rights	DDIST	$8,830.09	$0.00	$0.00
28	361	Structures & Improvements	DDIST	9,005	0	0
29	362	Station Equipment	DDIST	123,017	0	0
30	364	Poles, Towers, & Fixtures	DDISPOLE	64,609	0	113,083
31	365	Overhead Conductors & Devices	DDISTCON	111,034	0	28,211
32	366	Underground Conduit	DDISTUCON	0	0	46,602
33	367	Underground Conductors & Devices	DDISTUDEV	137,065	0	94,620
34	368	Line Transformers	DDISTLINET	162,543	0	51,555
35	369	Services	CUST	0	0	0
36	370	Meters	CMETERS	0	0	0
37	373	Street Lighting & Signal Systems	DDISTLTG	11,995,791	0	0
38	374	Asset Retirement Obligation	DDIST	0	0	0
39		**Total Distribution Plant**		$12,611,894	$0	$334,071

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1		TOTAL PLANT IN SERVICE EXCLUDING INTANGIBLE		$12,611,894	$0	$334,071
2						
3	389-398	**Total General Plant**	PISXGENL	$1,124,430	$0	$29,785
4		**TOTAL ELECTRIC PLANT IN SERVICE**		**$14,310,024**	**$0**	**$379,052**
5						
6		**Less: Accumulated Depreciation**				
7		**~~Total Intangible Plant AD~~**	~~PISXGENL~~	$429,532	$0	$11,378
8		Production Plant	DPROD	$0	$0	$0
9		Other Production Plant	DPROD	0	0	0
10		**Total Production Plant AD**		$0	$0	$0
11		Transmission Non-EHV (138 KV & below) AD	DTRAN	$0	$0	$0
12		Transmission EHV (345 KV & above) AD	DTRAN	0	0	0
13		**Total Transmission Plant**		$0	$0	$0
14		**Distribution Plant AD**				
15	360	Land & Rights	PLT360	$2,939.08	$0.00	$0.00
16	361	Structures & Improvements	PLT361	2,495	0	0
17	362	Station Equipment	PLT362	41,382	0	0
18	364	Poles, Towers, & Fixtures	PLT364	24,113	0	42,205
19	365	Overhead Conductors & Devices	PLT365	43,650	0	11,090
20	366	Underground Conduit	PLT366	0	0	20,809
21	367	Underground Conductors & Devices	PLT367	63,508	0	43,841
22	368	Line Transformers	PLT368	78,432	0	24,877
23	369	Services	PLT369	0	0	0
24	370	Meters	PLT370	0	0	0
25	373	Street Lighting & Signal Systems	PLT373	5,781,491	0	0
26	374	Asset Retirement Obligation	DDIST	0	0	0
27		**Total Distribution AD**		$6,038,010	$0	$142,822
28		**General Plant Accumulated Depreciation**	GENLPIS	$309,851	$0	$8,208
29		**TOTAL ACCUMULATED DEPRECIATION**		**$6,777,394**	**$0**	**$162,407**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1		**TOTAL NET PLANT IN SERVICE**		**$7,532,630**	**$0**	**$216,644**
2		**Working Capital**				
3	n/a	Cash Working Capital	NETPLNT	($32,839)	$0	($944)
4	151, 152	Fuel Inventory	DPROD	0	0	0
5	154, 163	Materials & Supplies	PISXGENL	276,116	0	7,314
6	165	Prepayments	NETPLNT	29,441	0	847
7		**Total Working Capital**		$272,717	$0	$7,216
8		**Less: Customer Contributions**				
9	252	Customer Advances for Construction	DCUSTADV	$0	$0	$0
10	235	Customer Deposits	DCUSTDEP	0	0	0
11	230&253	Deferred Credits - Asset Retirement	PISXGENL	(9,419)	0	(249)
12		**Total Less: Customer Contributions**		($9,419)	$0	($249)
13		**Other Rate Base**				
14	105.0	Plant Held for Future Use - Transmission Plan	DTRAN	$0	$0	$0
15	182.3	Regulatory Assets	PISXGENL	0	0	0
16	254	Regulatory Liabilities	PRODPIS	0	0	0
17		Total Other Rate Base		$0	$0	$0
18		**Less: Accumulated Deferred Taxes (ADIT)**				
19	190	ADIT	NETPLNT	$0	$0	$0
20	282	ADIT - Other Property	NETPLNT	(1,258,772)	0	(36,203)
21		**Total Accumulated Deferred Taxes**		($1,258,772)	$0	($36,203)
22		**TOTAL RATE BASE**		**$6,537,157**	**$0**	**$187,408**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-4
SHEET 1 OF 9

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
1		**Steam Power Generation Expense**							
2	500	Operation Supervision & Engineering	DPROD	$9,802,746	$5,160,616	$2,251,575	$1,198,616		$0
3	501	501-FUEL PPFAC ELIGIBLE	EFUELRD	303,925,690	128,678,471	64,710,927	50,743,086		1,356,208
4	502	Steam Expenses	DPROD	21,363,731	11,246,850	4,906,996	2,612,217		0
5	505	Electric Expenses	DPROD	2,800,879	1,474,512	643,329	342,473		0
6	506	Miscellaneous Steam Power Expenses	DPROD	4,495,150	2,366,454	1,032,483	549,638		0
7	507	Rents	DPROD	14,157,699	7,453,264	3,251,856	1,731,111		0
8	510	Maintenance Supervision & Engineering	DPROD	4,146,264	2,182,784	952,348	506,978		0
9	511	Maintenance of Structures	DPROD	3,573,450	1,881,229	820,779	436,938		0
10	512	Maintenance of Boiler Plant	DPROD	30,090,681	15,841,117	6,911,474	3,679,292		0
11	513	Maintenance of Electric Plant	DPROD	5,140,971	2,706,444	1,180,820	628,604		0
12	514	Maintenance Miscellaneous Steam Plant	DPROD	6,697,663	3,525,958	1,538,374	818,946		0
13	411	FAS 143 Accretion Expense	DPROD	(0)	(0)	(0)	(0)		0
14	412	Loss from Disposition of Utility Plant	DPROD	0	0	0	0		0
15		**Total Steam Power Generation Expense**		$406,194,926	$182,517,697	$88,200,961	$63,247,900		$1,356,208
16		**Other Power Generation Expense**							
17	546	Operation Supervision & Engineering	DPROD	$7,586,523	$3,993,895	$1,742,535	$927,630		$0
18	547	PPFAC - Fuel	EFUELRD	(0)	(0)	(0)	(0)		(0)
19	548 & 549	Generation Exp & Misc Other Power Generation	DPROD	1,498,181	788,711	344,114	183,188		0
20	550	Rents	DPROD	10,337	5,442	2,374	1,264		0
21	551	Maintenance Supervision & Engineering	DPROD	2,193	1,154	504	268		0
22	552-554	Maintenance Structures, Generating, Other	DPROD	5,740,669	3,022,152	1,318,564	701,932		0
23	407	Regulatory Asset Amortization	DPROD	645,356	339,745	148,231	78,910		0
24		Total Other Power Generation Expense		$15,483,258	$8,151,099	$3,556,321	$1,893,192		($0)
25		**Total Production Expense**		$421,678,184	$190,668,796	$91,757,282	$65,141,092		$1,356,208
26		**Other Power Supply Expense**							
27		PPFAC - Purchased Power							
28	555	PPFAC - DEMAND	EPROD	$0	$0	$0	$0		$0
29	555	PPFAC - ENERGY	EFUELRD	(0)	(0)	(0)	(0)		(0)
30		TOTAL PURCHASED POWER		($0)	($0)	($0)	($0)		($0)
31	556	System Control and Load Dispatching	DTRAN	$0	$0	$0	$0		$0
32	557	Other Expenses and Accretion Expense	DPROD	0	-	-	-		-
33		**Total Power Supply Expense**		($0)	($0)	($0)	($0)		($0)
34	565	Transmission	DTRAN	95,464,952	$50,257,138	$21,927,170	$11,672,830		$0
35	565	Intentionally Left Blank	DTRAN	0	0	0	0		0
36		**Total Transmission Plant**		$95,464,952	$50,257,138	$21,927,170	$11,672,830		$0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
1		**Distribution Plant**							
2	580	Operation Supervision & Engineering	LAB58189	$719,344	$411,232	$167,383	$72,227		$9,609
3	581	Load Dispatching	DDIST	701,361	381,369	166,882	85,531		534
4	582	Station Expenses	PLT362	263,040	143,030	62,588	32,078		200
5	583	Overhead Line Expenses	OHDIST	831,367	452,061	197,816	101,385		633
6	584	Underground Line Expenses	UGDIST	247,581	134,624	58,909	30,193		188
7	585	Street Lighting & Signal System Expenses	DDISTLTG	219,325	0	0	0		219,325
8	586	Meter Expenses	CMETERS	2,764,693	2,090,971	620,359	0		0
9	587	Customer Installations Expense	CMETERS	59,339	44,879	13,315	0		0
10	588	Miscellaneous Distribution Expenses	DISTPIS	11,306,668	6,148,070	2,690,308	1,378,848		8,603
11	589	Rents	DDIST	834,309	453,661	198,515	101,744		635
12	590	Maintenance Supervision & Engineering	LAB59198	1,054,638	579,584	250,550	125,103		781
13	591	Maintenance of Structures	DISTPIS	0	0	0	0		0
14	592	Maintenance of Station Equipment	PLT362	1,385,470	753,358	329,659	168,958		1,054
15	593	Maintenance of Overhead Lines	OHDIST	2,298,053	1,249,580	546,799	280,247		1,749
16	594	Maintenance of Underground Lines	UGDIST	132,130	71,846	31,439	16,113		101
17	595	Maintenance of Line Transformers	PLT368	155,703	84,665	37,048	18,988		118
18	596	Maintenance of Street Lighting & Signal Systems	DDISTLTG	0	0	0	0		0
19	597	Maintenance of Meters	CMETERS	127,603	96,508	28,632	0		0
20	598	Maintenance of Misc. Distribution Plant	DDIST	576,162	313,292	137,092	70,263		438
21	407	Regulatory Asset Amortization	DDIST	408,531	222,141	97,206	49,820		311
22		**Total Distribution Plant**		$24,085,317	$13,630,870	$5,634,500	$2,531,498		$244,278
23		**Customer Account Expense**							
24	901&907	Supervision	LAB90210	$0	$0	$0	$0		$0
24	902	Meter Reading Expenses	CREAD	1,538,844	1,393,664	138,892	2,672		0
25	903	Customer Records & Collection Expenses	CBILLCOL	18,299,064	15,926,207	1,587,199	30,531		713,800
26	904	Uncollectible Accounts	R-UNCOL	1,723,975	899,444	601,336	223,194		0
27	905	Customer Accounts Expenses Supervision	LAB900	0	0	0	0		0
28	908	Customer Assistance Expenses	CCUSINFO	0	0	0	0		0
29	909	Informational and Instructional Advertising Expenses	CCUSINFO	202,797	173,278	17,269	332		7,766
30	910	Miscellaneous Customer Service & Informational Expenses	CCUSINFO	109,873	93,880	9,356	180		4,208
31		**Total Customer Account Expense**		$21,874,552	$18,486,473	$2,354,053	$256,909		$725,774
32		Total Operation & Maintenance Exp. Excludes Fuel&PP &A&G		$257,453,341	$143,465,362	$56,360,742	$28,636,048		$970,052
33		**Administrative and General Expense**							
34	920	Administrative & General Salaries	OMXFXAG	$29,996,909	$26,165,149	$2,607,608	$50,159		$1,172,702
35	921	Office Supplies & Expenses	OMXFXAG	11,749,828	10,248,923	1,021,403	19,648		459,349
36	922	Administrative Expenses Transferred - Credit	OMXFXAG	(9,762,376)	(8,515,345)	(848,636)	(16,324)		(381,651)
37	923	Outside Services Employed	OMXFXAG	11,102,007	9,683,854	965,089	18,564		434,023
38	924	Property Insurance	OMXFXAG	2,403,431	2,096,421	208,928	4,019		93,960
39	925	Injuries and Damages	OMXFXAG	2,054,306	1,791,892	178,579	3,435		80,311
40	926	Employee Pension & Benefits	OMXFXAG	21,312,336	18,589,931	1,852,665	35,637		833,186
41	928	Regulatory Commission Expenses	OMXFXAG	1,326,223	1,156,814	115,288	2,218		51,847
42	929	Duplicate Charges - Credit	OMXFXAG	(375,164)	(327,242)	(32,613)	(627)		(14,667)
43	930	General Advertising Expenses	OMXFXAG	5,093,710	4,443,047	442,792	8,517		199,134
44	930	Miscellaneous General Expenses	OMXFXAG	107,111	93,429	9,311	179		4,187
45	931	Rents	OMXFXAG	687,396	599,589	59,755	1,149		26,873
46	935	Maintenance of General Plant	OMXFXAG	26,768	23,349	2,327	45		1,046
47		Other	OMXFXAG	0	0	0	0		0
48		**Total Administrative & General Expense**		**$75,722,484**	**$66,049,810**	**$6,582,497**	**$126,620**		**$2,960,302**
49		**Total Operation and Maintenance Expense**		**$638,825,490**	**$339,093,087**	**$128,255,503**	**$79,728,948**		**$5,286,561**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	TOTAL	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
1		**Depreciation and Amortization**							
2	301-303	Total Intangible Plant Depreciation Expense	PISXGENL	$13,277,153	$7,204,287	$3,074,471	$1,532,979		$48,793
3	500-547	Production Depreciation Expense	DPROD	$60,024,743	$31,599,783	$13,786,973	$7,339,433		$0
4	546-557	Other Production	DPROD	12,557,762	6,610,983	2,884,369	1,535,481		0
5		Transmission	DTRAN	0	0	0	0		0
6		BLANK	BLANK	0	0	0	0		0
7		**Distribution Plant Depreciation Expense**							
8	360	Land & Rights	PLT360	$86,658	$47,121	$20,619	$10,568		$66
9	361	Structures & Improvements	PLT361	185,998	101,137	44,256	22,682		142
10	362	Station Equipment	PLT362	2,445,508	1,329,760	581,884	298,230		1,861
11	364	Poles, Towers, & Fixtures	PLT364	3,451,385	1,876,712	821,222	420,896		2,626
12	365	Overhead Conductors & Devices	PLT365	2,779,481	1,511,360	661,350	338,958		2,115
13	366	Underground Conduit	PLT366	750,665	408,179	178,613	91,544		571
14	367	Underground Conductors & Devices	PLT367	4,999,675	2,718,604	1,189,623	609,710		3,804
15	368	Line Transformers	PLT368	4,903,883	2,666,516	1,166,830	598,028		3,731
16	369	Services	PLT369	1,916,596	1,449,920	430,169	0		0
17	370	Meters	PLT370	2,037,023	1,540,626	457,080	0		0
18	373	Street Lighting & Signal Systems	PLT373	194,790	0	0	0		194,790
19		Other	DISTPIS	5,407,146	2,940,169	1,286,576	659,401		4,114
20		**Total All Distribution Depreciation Expense**		$29,158,808	$16,590,103	$6,838,223	$3,050,017		$213,820
21		**General Plant Depreciation Expense**	**GENLPIS**	$14,684,437	$7,967,890	$3,400,343	$1,695,464		$53,964
22		**Total Depreciation Expense**		**$129,702,903**	**$69,973,046**	**$29,984,380**	**$15,153,374**		**$316,577**
23		**Taxes Other Than Income Taxes**							
24	408	Property Tax - Production	DPROD	$14,193,015	$7,471,855	$3,259,968	$1,735,429		$0
25	408	Property Tax - Transmission	DTRAN	0	0	0	0		0
26	408	Property Tax - Transmission	DTRAN	0	0	0	0		0
27	408	Property Tax - Distribution	DDISTPIS	18,111,409	10,249,879	4,242,854	1,913,028		162,625
28	408	Property Tax - General	GENLPIS	3,070,559	1,666,109	711,022	354,526		11,284
30	408	Business Activity Tax - Generation	DPROD	0	0	0	0		0
29	408	Business Activity Tax - Transmission	DTRAN	69,718	36,703	16,013	8,525		0
31	408	Payrolll	TOTPIS	5,290,439	2,870,633	1,225,059	610,834		19,442
32		**Total Taxes Other Than Income Taxes**		$40,735,140	$22,295,180	$9,454,916	$4,622,341		$193,351
33		**Interest on Customer Deposits**							
34	431	Customer Deposit Interest Expense	DISTPIS	$31,250	$19,060	$8,134	$4,056		$0
35		**Income Taxes**							
36	409	Current Income Tax - State & Federal	NETPLNT	$33,355,599	$18,168,255	$7,721,475	$3,815,928		$107,028
37		**Total Operating Expense - Excluding Income Taxes**		**$809,294,782**	**$431,380,373**	**$167,702,933**	**$99,508,719**		**$5,796,489**
38		**Total Operating Expense - Including Taxes**		**$842,650,381**	**$449,548,629**	**$175,424,407**	**$103,324,647**		**$5,903,517**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1		**Steam Power Generation Expense**										
2	500	Operation Supervision & Engineering	DPROD	$5,160,616	$0	$0	$2,251,575	$0	$0	$1,198,616	$0	$0
3	501	501-FUEL PPFAC ELIGIBLE	EFUELRD	0	128,678,471	0	0	64,710,927	0	0	50,743,086	0
4	502	Steam Expenses	DPROD	11,246,850	0	0	4,906,996	0	0	2,612,217	0	0
5	505	Electric Expenses	DPROD	1,474,512	0	0	643,329	0	0	342,473	0	0
6	506	Miscellaneous Steam Power Expenses	DPROD	2,366,454	0	0	1,032,483	0	0	549,638	0	0
7	507	Rents	DPROD	7,453,264	0	0	3,251,856	0	0	1,731,111	0	0
8	510	Maintenance Supervision & Engineering	DPROD	2,182,784	0	0	952,348	0	0	506,978	0	0
9	511	Maintenance of Structures	DPROD	1,881,229	0	0	820,779	0	0	436,938	0	0
10	512	Maintenance of Boiler Plant	DPROD	15,841,117	0	0	6,911,474	0	0	3,679,292	0	0
11	513	Maintenance of Electric Plant	DPROD	2,706,444	0	0	1,180,820	0	0	628,604	0	0
12	514	Maintenance Miscellaneous Steam Plant	DPROD	3,525,958	0	0	1,538,374	0	0	818,946	0	0
13	411	FAS 143 Accretion Expense	DPROD	(0)	0	0	(0)	0	0	(0)	0	0
14	412	Loss from Disposition of Utility Plant	DPROD	0	0	0	0	0	0	0	0	0
15		**Total Steam Power Generation Expense**		$53,839,226	$128,678,471	$0	$23,490,034	$64,710,927	$0	$12,504,813	$50,743,086	$0
16		**Other Power Generation Expense**										
17	546	Operation Supervision & Engineering	DPROD	$3,993,895	$0	$0	$1,742,535	$0	$0	$927,630	$0	$0
18	547	PPFAC - Fuel	EFUELRD	0	(0)	0	0	(0)	0	0	(0)	0
19	548 & 549	Generation Exp & Misc Other Power Generation	DPROD	788,711	0	0	344,114	0	0	183,188	0	0
20	550	Rents	DPROD	5,442	0	0	2,374	0	0	1,264	0	0
21	551	Maintenance Supervision & Engineering	DPROD	1,154	0	0	504	0	0	268	0	0
22	552-554	Maintenance Structures, Generating, Other	DPROD	3,022,152	0	0	1,318,564	0	0	701,932	0	0
23	407	Regulatory Asset Amortization	DPROD	339,745	0	0	148,231	0	0	78,910	0	0
24		Total Other Power Generation Expense		$8,151,099	($0)	$0	$3,556,321	($0)	$0	$1,893,192	($0)	$0
25		**Total Production Expense**		$61,990,325	$128,678,471	$0	$27,046,355	$64,710,927	$0	$14,398,005	$50,743,086	$0
26		**Other Power Supply Expense**										
27		PPFAC - Purchased Power										
28	555	PPFAC - DEMAND	EPROD	$0	$0	$0	$0	$0	$0	$0	$0	$0
29	555	PPFAC - ENERGY	EFUELRD	0	(0)	0	0	(0)	0	0	(0)	0
30		TOTAL PURCHASED POWER		$0	($0)	$0	$0	($0)	$0	$0	($0)	$0
31	556	System Control and Load Dispatching	DTRAN	$0	$0	$0	$0	$0	$0	$0	$0	$0
32	557	Other Expenses and Accretion Expense	DPROD	-	-	-	-	-	-	-	-	-
33		**Total Power Supply Expense**		$0	($0)	$0	$0	($0)	$0	$0	($0)	$0
34	565	Transmission	DTRAN	$50,257,138	$0	$0	$21,927,170	$0	$0	$11,672,830	$0	$0
35	565	Intentionally Left Blank	DTRAN	0	0	0	0	0	0	0	0	0
36		**Total Transmission Plant**		$50,257,138	$0	$0	$21,927,170	$0	$0	$11,672,830	$0	$0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1		**Distribution Plant**										
2	580	Operation Supervision & Engineering	LAB58189	$152,557	$0	$258,675	$66,757	$0	$100,627	$34,214	$0	$38,013
3	581	Load Dispatching	DDIST	381,369	0	0	166,882	0	0	85,531	0	0
4	582	Station Expenses	PLT362	143,030	0	0	62,588	0	0	32,078	0	0
5	583	Overhead Line Expenses	OHDIST	360,473	0	91,588	157,738	0	40,077	80,845	0	20,541
6	584	Underground Line Expenses	UGDIST	79,643	0	54,980	34,851	0	24,059	17,862	0	12,331
7	585	Street Lighting & Signal System Expenses	DDISTLTG	0	0	0	0	0	0	0	0	0
8	586	Meter Expenses	CMETERS	0	0	2,090,971	0	0	620,359	0	0	0
9	587	Customer Installations Expense	CMETERS	0	0	44,879	0	0	13,315	0	0	0
10	588	Miscellaneous Distribution Expenses	DISTPIS	2,235,438	0	3,912,632	978,196	0	1,712,112	501,349	0	877,499
11	589	Rents	DDIST	453,661	0	0	198,515	0	0	101,744	0	0
12	590	**Maintenance Supervision & Engineering**	LAB59198	489,485	0	90,099	214,192	0	36,359	109,778	0	15,324
13	591	Maintenance of Structures	DISTPIS	0	0	0	0	0	0	0	0	0
14	592	Maintenance of Station Equipment	PLT362	753,358	0	0	329,659	0	0	168,958	0	0
15	593	Maintenance of Overhead Lines	OHDIST	996,415	0	253,165	436,017	0	110,781	223,469	0	56,778
16	594	Maintenance of Underground Lines	UGDIST	42,504	0	29,342	18,599	0	12,840	9,533	0	6,581
17	595	Maintenance of Line Transformers	PLT368	64,277	0	20,387	28,127	0	8,921	14,416	0	4,572
18	596	Maintenance of Street Lighting & Signal Systems	DDISTLTG	0	0	0	0	0	0	0	0	0
19	597	Maintenance of Meters	CMETERS	0	0	96,508	0	0	28,632	0	0	0
20	598	Maintenance of Misc. Distribution Plant	DDIST	313,292	0	0	137,092	0	0	70,263	0	0
21	407	Regulatory Asset Amortization	DDIST	222,141	0	0	97,206	0	0	49,820	0	0
22		**Total Distribution Plant**		$6,687,644	$0	$6,943,226	$2,926,418	$0	$2,708,082	$1,499,860	$0	$1,031,638
23		**Customer Account Expense**										
24	901&907	Supervision	LAB90210	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	902	Meter Reading Expenses	CREAD	0	0	1,393,664	0	0	138,892	0	0	2,672
25	903	Customer Records & Collection Expenses	CBILLCOL	0	0	15,926,207	0	0	1,587,199	0	0	30,531
26	904	Uncollectible Accounts	R-UNCOL	0	899,444	0	0	601,336	0	0	223,194	0
27	905	Customer Accounts Expenses Supervision	LAB900	0	0	0	0	0	0	0	0	0
28	908	Customer Assistance Expenses	CCUSINFO	0	0	0	0	0	0	0	0	0
29	909	Informational and Instructional Advertising Expenses	CCUSINFO	0	0	173,278	0	0	17,269	0	0	332
30	910	Miscellaneous Customer Service & Informational Expenses	CCUSINFO	0	0	93,880	0	0	9,356	0	0	180
31		**Total Customer Account Expense**		$0	$899,444	$17,587,029	$0	$601,336	$1,752,716	$0	$223,194	$33,715
32		Total Operation & Maintenance Exp. Excludes Fuel&PP &A&G		$118,935,107	$0	$24,530,255	$51,899,944	$0	$4,460,798	$27,570,695	$0	$1,065,353
33		**Administrative and General Expense**										
34	920	Administrative & General Salaries	OMXFXAG	$23,013,189	$0	$3,151,960	$2,293,485	$0	$314,123	$44,117	$0	$6,042
35	921	Office Supplies & Expenses	OMXFXAG	9,014,296	0	1,234,627	898,361	0	123,042	17,281	0	2,367
36	922	Administrative Expenses Transferred - Credit	OMXFXAG	(7,489,552)	0	(1,025,793)	(746,406)	0	(102,230)	(14,358)	0	(1,966)
37	923	Outside Services Employed	OMXFXAG	8,517,297	0	1,166,556	848,830	0	116,259	16,328	0	2,236
38	924	Property Insurance	OMXFXAG	1,843,877	0	252,543	183,760	0	25,168	3,535	0	484
39	925	Injuries and Damages	OMXFXAG	1,576,034	0	215,859	157,067	0	21,512	3,021	0	414
40	926	Employee Pension & Benefits	OMXFXAG	16,350,512	0	2,239,419	1,629,485	0	223,180	31,344	0	4,293
41	928	Regulatory Commission Expenses	OMXFXAG	1,017,459	0	139,354	101,400	0	13,888	1,951	0	267
42	929	Duplicate Charges - Credit	OMXFXAG	(287,821)	0	(39,421)	(28,684)	0	(3,929)	(552)	0	(76)
43	930	General Advertising Expenses	OMXFXAG	3,907,820	0	535,228	389,452	0	53,341	7,491	0	1,026
44	930	Miscellaneous General Expenses	OMXFXAG	82,174	0	11,255	8,189	0	1,122	158	0	22
45	931	Rents	OMXFXAG	527,360	0	72,229	52,557	0	7,198	1,011	0	138
46	935	Maintenance of General Plant	OMXFXAG	20,536	0	2,813	2,047	0	280	39	0	5
47		Other	OMXFXAG	0	0	0	0	0	0	0	0	0
48		**Total Administrative & General Expense**		**$58,093,181**	**$0**	**$7,956,629**	**$5,789,543**	**$0**	**$792,954**	**$111,366**	**$0**	**$15,253**
49		**Total Operation and Maintenance Expense**		**$177,028,289**	**$129,577,915**	**$32,486,883**	**$57,689,487**	**$65,312,263**	**$5,253,752**	**$27,682,062**	**$50,966,280**	**$1,080,606**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-4
SHEET 6 OF 9

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	RESIDENTIAL STANDARD SERVICE DEMAND	RESIDENTIAL STANDARD SERVICE ENERGY	RESIDENTIAL STANDARD SERVICE CUSTOMER	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVCIE DEMAND	LARGE GENERAL SERVCIE ENERGY	LARGE GENERAL SERVCIE CUSTOMER
1		**Depreciation and Amortization**										
2	301-303	Total Intangible Plant Depreciation Expense	PISXGENL	$5,788,435	$0	$1,415,852	$2,527,626	$0	$546,845	$1,331,177	$0	$201,801
3	500-547	Production Depreciation Expense	DPROD	$31,599,783	$0	$0	$13,786,973	$0	$0	$7,339,433	$0	$0
4	546-557	Other Production	DPROD	6,610,983	0	0	2,884,369	0	0	1,535,481	0	0
5		Transmission	DTRAN	0	0	0	0	0	0	0	0	0
6		BLANK	BLANK	0	0	0	0	0	0	0	0	0
7		**Distribution Plant Depreciation Expense**										
8	360	Land & Rights	PLT360	$47,121	$0	$0	$20,619	$0	$0	$10,568	$0	$0
9	361	Structures & Improvements	PLT361	101,137	0	0	44,256	0	0	22,682	0	0
10	362	Station Equipment	PLT362	1,329,760	0	0	581,884	0	0	298,230	0	0
11	364	Poles, Towers, & Fixtures	PLT364	682,372	0	1,194,339	298,596	0	522,626	153,038	0	267,858
12	365	Overhead Conductors & Devices	PLT365	1,205,158	0	306,202	527,360	0	133,989	270,285	0	68,673
13	366	Underground Conduit	PLT366	0	0	408,179	0	0	178,613	0	0	91,544
14	367	Underground Conductors & Devices	PLT367	1,608,326	0	1,110,278	703,781	0	485,842	360,705	0	249,006
15	368	Line Transformers	PLT368	2,024,419	0	642,097	885,857	0	280,973	454,023	0	144,005
16	369	Services	PLT369	0	0	1,449,920	0	0	430,169	0	0	0
17	370	Meters	PLT370	0	0	1,540,626	0	0	457,080	0	0	0
18	373	Street Lighting & Signal Systems	PLT373	0	0	0	0	0	0	0	0	0
19		Other	DISTPIS	2,940,169	0	0	1,286,576	0	0	659,401	0	0
20		**Total All Distribution Depreciation Expense**		$9,938,463	$0	$6,651,640	$4,348,931	$0	$2,489,292	$2,228,932	$0	$821,086
21		**General Plant Depreciation Expense**	**GENLPIS**	$6,401,968	$0	$1,565,922	$2,795,537	$0	$604,806	$1,472,273	$0	$223,191
22		**Total Depreciation Expense**		**$60,339,632**	**$0**	**$9,633,414**	**$26,343,437**	**$0**	**$3,640,943**	**$13,907,296**	**$0**	**$1,246,078**
23		**Taxes Other Than Income Taxes**										
24	408	Property Tax - Production	DPROD	$7,471,855	$0	$0	$3,259,968	$0	$0	$1,735,429	$0	$0
25	408	Property Tax - Transmission	DTRAN	0	0	0	0	0	0	0	0	0
26	408	Property Tax - Transmission	DTRAN	0	0	0	0	0	0	0	0	0
27	408	Property Tax - Distribution	DDISTPIS	5,530,878	0	4,719,001	2,420,234	0	1,822,620	1,240,428	0	672,599
28	408	Property Tax - General	GENLPIS	1,338,670	0	327,439	584,555	0	126,467	307,857	0	46,670
30	408	Business Activity Tax - Generation	DPROD	0	0	0	0	0	0	0	0	0
29	408	Business Activity Tax - Transmission	DTRAN	36,703	0	0	16,013	0	0	8,525	0	0
31	408	Payrolll	TOTPIS	2,306,470	0	564,163	1,007,163	0	217,897	530,423	0	80,410
32		**Total Taxes Other Than Income Taxes**		$16,684,577	$0	$5,610,603	$7,287,933	$0	$2,166,984	$3,822,662	$0	$799,680
33		**Interest on Customer Deposits**										
34	431	Customer Deposit Interest Expense	DISTPIS	$19,060	$0	$0	$8,134	$0	$0	$4,056	$0	$0
35		**Income Taxes**										
36	409	Current Income Tax - State & Federal	NETPLNT	$14,502,608	$0	$3,665,648	$6,332,642	$0	$1,388,833	$3,336,360	$0	$479,568
37		**Total Operating Expense - Excluding Income Taxes**		**$254,071,558**	**$129,577,915**	**$47,730,900**	**$91,328,990**	**$65,312,263**	**$11,061,679**	**$45,416,075**	**$50,966,280**	**$3,126,364**
38		**Total Operating Expense - Including Taxes**		**$268,574,166**	**$129,577,915**	**$51,396,547**	**$97,661,632**	**$65,312,263**	**$12,450,512**	**$48,752,435**	**$50,966,280**	**$3,605,931**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	[redacted]	DEMAND	LIGHTING ENERGY	CUSTOMER
1		**Steam Power Generation Expense**					
2	500	Operation Supervision & Engineering	DPROD		$0	$0	$0
3	501	501-FUEL PPFAC ELIGIBLE	EFUELRD		0	1,356,208	0
4	502	Steam Expenses	DPROD		0	0	0
5	505	Electric Expenses	DPROD		0	0	0
6	506	Miscellaneous Steam Power Expenses	DPROD		0	0	0
7	507	Rents	DPROD		0	0	0
8	510	Maintenance Supervision & Engineering	DPROD		0	0	0
9	511	Maintenance of Structures	DPROD		0	0	0
10	512	Maintenance of Boiler Plant	DPROD		0	0	0
11	513	Maintenance of Electric Plant	DPROD		0	0	0
12	514	Maintenance Miscellaneous Steam Plant	DPROD		0	0	0
13	411	FAS 143 Accretion Expense	DPROD		0	0	0
14	412	Loss from Disposition of Utility Plant	DPROD		0	0	0
15		**Total Steam Power Generation Expense**			$0	$1,356,208	$0
16		**Other Power Generation Expense**					
17	546	Operation Supervision & Engineering	DPROD		$0	$0	$0
18	547	PPFAC - Fuel	EFUELRD		0	(0)	0
19	548 & 549	Generation Exp & Misc Other Power Generation	DPROD		0	0	0
20	550	Rents	DPROD		0	0	0
21	551	Maintenance Supervision & Engineering	DPROD		0	0	0
22	552-554	Maintenance Structures, Generating, Other	DPROD		0	0	0
23	407	Regulatory Asset Amortization	DPROD		0	0	0
24		Total Other Power Generation Expense			$0	($0)	$0
25		**Total Production Expense**			$0	$1,356,208	$0
26		**Other Power Supply Expense**					
27		PPFAC - Purchased Power					
28	555	PPFAC - DEMAND	EPROD		$0	$0	$0
29	555	PPFAC - ENERGY	EFUELRD		0	(0)	0
30		TOTAL PURCHASED POWER			$0	($0)	$0
31	556	System Control and Load Dispatching	DTRAN		$0	$0	$0
32	557	Other Expenses and Accretion Expense	DPROD		-	-	-
33		**Total Power Supply Expense**			$0	($0)	$0
34	565	Transmission	DTRAN		$0	$0	$0
35	565	Intentionally Left Blank	DTRAN		0	0	0
36		**Total Transmission Plant**			$0	$0	$0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-4
SHEET 8 OF 9

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1		**Distribution Plant**				
2	580	Operation Supervision & Engineering	LAB58189	$9,371	$0	$237
3	581	Load Dispatching	DDIST	534	0	0
4	582	Station Expenses	PLT362	200	0	0
5	583	Overhead Line Expenses	OHDIST	504	0	128
6	584	Underground Line Expenses	UGDIST	111	0	77
7	585	Street Lighting & Signal System Expenses	DDISTLTG	219,325	0	0
8	586	Meter Expenses	CMETERS	0	0	0
9	587	Customer Installations Expense	CMETERS	0	0	0
10	588	Miscellaneous Distribution Expenses	DISTPIS	3,128	0	5,475
11	589	Rents	DDIST	635	0	0
12	590	Maintenance Supervision & Engineering	LAB59198	685	0	96
13	591	Maintenance of Structures	DISTPIS	0	0	0
14	592	Maintenance of Station Equipment	PLT362	1,054	0	0
15	593	Maintenance of Overhead Lines	OHDIST	1,394	0	354
16	594	Maintenance of Underground Lines	UGDIST	59	0	41
17	595	Maintenance of Line Transformers	PLT368	90	0	29
18	596	Maintenance of Street Lighting & Signal Systems	DDISTLTG	0	0	0
19	597	Maintenance of Meters	CMETERS	0	0	0
20	598	Maintenance of Misc. Distribution Plant	DDIST	438	0	0
21	407	Regulatory Asset Amortization	DDIST	311	0	0
22		**Total Distribution Plant**		$237,841	$0	$6,437
23		**Customer Account Expense**				
24	901&907	Supervision	LAB90210	$0	$0	$0
24	902	Meter Reading Expenses	CREAD	0	0	0
25	903	Customer Records & Collection Expenses	CBILLCOL	0	0	713,800
26	904	Uncollectible Accounts	R-UNCOL	0	0	0
27	905	Customer Accounts Expenses Supervision	LAB900	0	0	0
28	908	Customer Assistance Expenses	CCUSINFO	0	0	0
29	909	Informational and Instructional Advertising Expenses	CCUSINFO	0	0	7,766
30	910	Miscellaneous Customer Service & Informational Expenses	CCUSINFO	0	0	4,208
31		**Total Customer Account Expense**		$0	$0	$725,774
32		Total Operation & Maintenance Exp. Excludes Fuel&PP &A&G		$237,841	$0	$732,211
33		**Administrative and General Expense**				
34	920	Administrative & General Salaries	OMXFXAG	$1,031,433	$0	$141,268
35	921	Office Supplies & Expenses	OMXFXAG	404,014	0	55,335
36	922	Administrative Expenses Transferred - Credit	OMXFXAG	(335,676)	0	(45,975)
37	923	Outside Services Employed	OMXFXAG	381,739	0	52,284
38	924	Property Insurance	OMXFXAG	82,641	0	11,319
39	925	Injuries and Damages	OMXFXAG	70,637	0	9,675
40	926	Employee Pension & Benefits	OMXFXAG	732,817	0	100,369
41	928	Regulatory Commission Expenses	OMXFXAG	45,602	0	6,246
42	929	Duplicate Charges - Credit	OMXFXAG	(12,900)	0	(1,767)
43	930	General Advertising Expenses	OMXFXAG	175,145	0	23,988
44	930	Miscellaneous General Expenses	OMXFXAG	3,683	0	504
45	931	Rents	OMXFXAG	23,636	0	3,237
46	935	Maintenance of General Plant	OMXFXAG	920	0	126
47		Other	OMXFXAG	0	0	0
48		**Total Administrative & General Expense**		**$2,603,692**	**$0**	**$356,610**
49		**Total Operation and Maintenance Expense**		**$2,841,532**	**$1,356,208**	**$1,088,821**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE ALLOCATION TO CLASSES OF SERVICES
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	FERC ACCOUNT	FERC ACCOUNT DESCRIPTION	Allocation	[redacted]	DEMAND	LIGHTING ENERGY	CUSTOMER
1		**Depreciation and Amortization**					
2	301-303	Total Intangible Plant Depreciation Expense	PISXGENL		$47,534	$0	$1,259
3	500-547	Production Depreciation Expense	DPROD		$0	$0	$0
4	546-557	Other Production	DPROD		0	0	0
5		Transmission	DTRAN		0	0	0
6		BLANK	BLANK		0	0	0
7		**Distribution Plant Depreciation Expense**					
8	360	Land & Rights	PLT360		$66	$0	$0
9	361	Structures & Improvements	PLT361		142	0	0
10	362	Station Equipment	PLT362		1,861	0	0
11	364	Poles, Towers, & Fixtures	PLT364		955	0	1,671
12	365	Overhead Conductors & Devices	PLT365		1,686	0	428
13	366	Underground Conduit	PLT366		0	0	571
14	367	Underground Conductors & Devices	PLT367		2,251	0	1,554
15	368	Line Transformers	PLT368		2,833	0	898
16	369	Services	PLT369		0	0	0
17	370	Meters	PLT370		0	0	0
18	373	Street Lighting & Signal Systems	PLT373		194,790	0	0
19		Other	DISTPIS		4,114	0	0
20		**Total All Distribution Depreciation Expense**			$208,697	$0	$5,123
21		**General Plant Depreciation Expense**	**GENLPIS**		$52,572	$0	$1,393
22		**Total Depreciation Expense**			**$308,802**	**$0**	**$7,775**
23		**Taxes Other Than Income Taxes**					
24	408	Property Tax - Production	DPROD		$0	$0	$0
25	408	Property Tax - Transmission	DTRAN		0	0	0
26	408	Property Tax - Transmission	DTRAN		0	0	0
27	408	Property Tax - Distribution	DDISTPIS		158,428	0	4,197
28	408	Property Tax - General	GENLPIS		10,993	0	291
30	408	Business Activity Tax - Generation	DPROD		0	0	0
29	408	Business Activity Tax - Transmission	DTRAN		0	0	0
31	408	Payroll	TOTPIS		18,940	0	502
32		**Total Taxes Other Than Income Taxes**			$188,361	$0	$4,989
33		**Interest on Customer Deposits**					
34	431	Customer Deposit Interest Expense	DISTPIS		$0	$0	$0
35		**Income Taxes**					
36	409	Current Income Tax - State & Federal	NETPLNT		$104,036	$0	$2,992
37		**Total Operating Expense - Excluding Income Taxes**			**$3,338,696**	**$1,356,208**	**$1,101,585**
38		**Total Operating Expense - Including Taxes**			**$3,442,732**	**$1,356,208**	**$1,104,577**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-5
SHEET 1 OF 6

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND PRODUCTION	DEMAND MUST RUN	DEMAND TRANSMISSION EXPENSE	DEMAND ANCILLARY SERVICES	DEMAND DISTRIBUTION
1	301-303	**Total Intangible Plant**	$160,246,771	$132,040,898	$0	$28,205,873	$83,578,165	$11,083,649	$0	$0	$37,379,085
2		**Total Steam Production**									
3	310	Land & Land Rights	$6,057,619	$6,057,619	$0	$0	$4,973,911	$1,083,708	$0	$0	$0
4	311	StructuresImprovements	195,860,951	195,860,951	0	0	160,821,427	35,039,524	0	0	0
5	312	Boiler Plant Equipment	1,000,007,373	1,000,007,373	0	0	821,106,054	178,901,319	0	0	0
6	313	Engines & Engine-Driven Generat	0	0	0	0	0	0	0	0	0
7	314	Turbogenerator Units	294,774,517	294,774,517	0	0	294,774,517	0	0	0	0
8	315	Accessory Electric Equipment	134,465,967	134,465,967	0	0	110,410,005	24,055,961	0	0	0
9	316	Miscellaneous Power Plant Equip	25,580,106	25,580,106	0	0	21,003,825	4,576,281	0	0	0
10	114	Sundt/SPV/SGS1 Acquisition Adju	(31,854,390)	(31,854,390)	0	0	(31,854,390)	0	0	0	0
11	102	Electric Plant Purchased or Sold	15,029	15,029	0	0	15,029	0	0	0	0
12		**Total Steam Production**	$1,624,907,172	$1,624,907,172	$0	$0	$1,381,250,378	$243,656,794	$0	$0	$0
13		**Other Production Plant**									
14	340	Land & Land Rights	$1,873,363	$1,873,363	$0	$0	$1,873,363	$0	$0	$0	$0
15	341	Structures & Improvements	21,065,337	21,065,337	0	0	21,065,337	0	0	0	0
16	342	Fuel Holders, Producers, & Acces	17,936,074	17,936,074	0	0	17,936,074	0	0	0	0
17	343	Prime Movers	181,875,041	181,875,041	0	0	181,875,041	0	0	0	0
18	344	Generators	244,472,493	244,472,493	0	0	244,472,493	0	0	0	0
19	345	Accessory Electric Equipment	12,398,839	12,398,839	0	0	12,398,839	0	0	0	0
20	346&347	Miscellaneous Power Plant Equip	13,743,196	13,743,196	0	0	13,743,196	0	0	0	0
	114	Gila River Acquisitjion Adjustmen	(37,278,677)	(37,278,677)	0	0	(37,278,677)	0	0	0	0
21		**Total Other Production Plant**	$456,085,665	$456,085,665	$0	$0	$456,085,665	$0	$0	$0	$0
22		**Total Production Plant**	$2,080,992,837	$2,080,992,837	$0	$0	$1,837,336,043	$243,656,794	$0	$0	$0
23	350-359	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	XXX	Intentionally Blank	0	0	0	0	0	0	0	0	0
25		**Total Transmission Plant**	$0	$0	$0	$0	$0	$0	$0	$0	$0
26		**Distribution Plant**									
27	360	Land & Rights	$11,605,107	$11,605,107	$0	$0	$0	$0	$0	$0	$11,605,107
28	361	Structures & Improvements	11,835,474	11,835,474	0	0	0	0	0	0	11,835,474
29	362	Station Equipment	161,677,439	161,677,439	0	0	0	0	0	0	161,677,439
30	364	Poles, Towers, & Fixtures	233,534,842	84,913,269	0	148,621,574	0	0	0	0	84,913,269
31	365	Overhead Conductors & Devices	183,006,168	145,929,118	0	37,077,050	0	0	0	0	145,929,118
32	366	Underground Conduit	61,247,158	0	0	61,247,158	0	0	0	0	0
33	367	Underground Conductors & Devic	304,496,075	180,139,878	0	124,356,197	0	0	0	0	180,139,878
34	368	Line Transformers	281,381,714	213,624,997	0	67,756,717	0	0	0	0	213,624,997
35	369	Services	134,848,680	0	0	134,848,680	0	0	0	0	0
36	370	Meters	46,154,903	0	0	46,154,903	0	0	0	0	0
37	373	Street Lighting & Signal Systems	11,995,791	11,995,791	0	0	0	0	0	0	11,995,791
38	374	Asset Retirement Obligation	0	0	0	0	0	0	0	0	0
39		**Total Distribution Plant**	$1,441,783,351	$821,721,073	$0	$620,062,278	$0	$0	$0	$0	$821,721,073
40		**Total Plant Excluding Intang.**	**$3,522,776,188**	**$2,902,713,910**	**$0**	**$620,062,278**	**$1,837,336,043**	**$243,656,794**	**$0**	**$0**	**$821,721,073**
41	389-398	**General Plant**	$314,077,737	258,795,270	0	55,282,467	**163,810,108**	**21,723,541**	**0**	**0**	**73,261,621**
42		**TOTAL PLANT IN SERVICE**	**$3,997,100,696**	**$3,293,550,079**	**$0**	**$703,550,618**	**$2,084,724,315**	**$276,463,984**	**$0**	**$0**	**$932,361,779**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-5
SHEET 2 OF 6

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND PRODUCTION	DEMAND MUST RUN	DEMAND TRANSMISSION EXPENSE	DEMAND ANCILLARY SERVICES	DEMAND DISTRIBUTION
		Less: Accumulated Depreciation									
1		**Total Intangible Plant AD**	$119,977,698	$98,859,795	$0	$21,117,903	$62,575,462	$8,298,393	$0	$0	$27,985,940
2		Production Plant	$676,336,716	$676,336,716	$0	$0	$574,919,208	$101,417,508	$0	$0	$0
3		Other Production Plant	119,960,779	119,960,779	0	0	119,960,779	0	0	0	0
4		**Total Production Plant AD**	$796,297,495	$796,297,495	$0	$0	$694,879,987	$101,417,508	$0	$0	$0
5		Transmission	0	0	0	0	0	0	0	0	0
6		Intentionally Blank	0	0	0	0	0	0	0	0	0
7		**Total Transmission Plant**	$0	$0	$0	$0	$0	$0	$0	$0	$0
8		**Distribution Plant AD**									76%
9	360	Land & Rights	$3,862,742	$3,862,742	$0	$0	$0	$0	$0	$0	$3,862,742
10	361	Structures & Improvements	3,279,743	3,279,743	0	0	0	0	0	0	3,279,743
11	362	Station Equipment	54,387,561	54,387,561	0	0	0	0	0	0	54,387,561
12	364	Poles, Towers, & Fixtures	87,160,606	31,691,596	0	55,469,009	0	0	0	0	31,691,596
13	365	Overhead Conductors & Devices	71,943,372	57,367,645	0	14,575,727	0	0	0	0	57,367,645
14	366	Underground Conduit	27,348,184	0	0	27,348,184	0	0	0	0	0
15	367	Underground Conductors & Devic	141,085,166	83,465,984	0	57,619,182	0	0	0	0	83,465,984
16	368	Line Transformers	135,774,711	103,080,161	0	32,694,550	0	0	0	0	103,080,161
17	369	Services	52,591,903	0	0	52,591,903	0	0	0	0	0
18	370	Meters	(4,020,491)	0	0	(4,020,491)	0	0	0	0	0
19	373	Street Lighting & Signal Systems	5,781,491	5,781,491	0	0	0	0	0	0	5,781,491
20	374	Asset Retirement Obligation	0	0	0	0	0	0	0	0	0
21		**Total Distribution AD**	$579,194,987	$342,916,922	$0	$236,278,065	$0	$0	$0	$0	$342,916,922
22		**General Plant Accumulated Depr**	$86,548,234	$71,314,426	$0	$15,233,808	$45,140,021	$5,986,206	$0	$0	$20,188,199
23		**TOTAL ACCUMULATED DEPRECIA**	$1,582,018,414	$1,309,388,639	$0	$272,629,775	$802,595,470	$115,702,107	$0	$0	$391,091,062
24		**Working Capital**									
25	n/a	Cash Working Capital	($10,528,676)	($8,650,054)	$0	($1,878,622)	($5,589,507)	($700,850)	$0	$0	($2,359,698)
26	151, 152	Fuel Inventory	25,107,584	25,107,584	0	0	25,107,584	0	0	0	0
27	154, 163	Materials & Supplies	77,125,097	63,549,905	0	13,575,192	40,225,298	5,334,444	0	0	17,990,163
28	165	Prepayments	9,439,165	7,754,944	0	1,684,221	5,011,103	628,326	0	0	2,115,515
29		**Total Working Capital**	$101,143,170	$87,762,378	$0	$13,380,792	$64,754,477	$5,261,920	$0	$0	$17,745,981
30		**Less: Customer Contributions**									
31	252	Customer Advances for Construct	($11,046,099)	($11,046,099)	$0	$0	$0	$0	$0	$0	($11,046,099)
32	235	Customer Deposits	(19,400,461)	(19,400,461)	0	0	0	0	0	0	(19,400,461)
33	230&253	Deferred Credits - Asset Retireme	(2,630,793)	(2,167,733)	0	(463,060)	(1,372,114)	(181,962)	0	0	(613,658)
34		**Total Customer Contributions**	($33,077,353)	($32,614,293)	$0	($463,060)	($1,372,114)	($181,962)	$0	$0	($31,060,217)
35		**Other Rate Base**									
36	105.0	Plant Held for Future Use - Transr	$0	$0	$0	$0	$0	$0	$0	$0	$0
37	182.3	Regulatory Assets	0	0	0	0	0	0	0	0	0
38	254	Regulatory Liabilities	25,112,104	25,112,104	0	0	25,112,104	0	0	0	0
39		**Total Other Rate Base**	$25,112,104	$25,112,104	$0	$0	$25,112,104	$0	$0	$0	$0
40		**Less: Accumulated Deferred Taxes (ADIT)**									
41	190	ADIT	$0	$0	$0	$0	$0	$0	$0	$0	$0
42	282	ADIT - Other Property	(403,582,512)	(331,571,667)	0	(72,010,845)	(214,255,549)	(26,864,792)	0	0	(90,451,327)
43		**Total Accumulated Deferred Taxe**	($403,582,512)	($331,571,667)	$0	($72,010,845)	($214,255,549)	($26,864,792)	$0	$0	($90,451,327)

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND PRODUCTION	DEMAND MUST RUN	DEMAND TRANSMISSION EXPENSE	DEMAND ANCILLARY SERVICES	DEMAND DISTRIBUTION
44		TOTAL RATE BASE	$2,104,677,691	$1,732,849,961	$0	$371,827,729	$1,156,367,763	$138,977,044	$0	$0	$437,505,154

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	ENERGY		CUSTOMER			
				FUEL	UNCOLLECTIBLES	CUSTOMER DELIVERY	METER	BILLING & COLLECTIONS	METER READING
1	301-303	**Total Intangible Plant**	$160,246,771	$0	$0	$26,106,343	$2,099,530	$0	$0
2		**Total Steam Production**							
3	310	Land & Land Rights	$6,057,619	$0	$0	$0	$0	$0	$0
4	311	StructuresImprovements	195,860,951	0	0	0	0	0	0
5	312	Boiler Plant Equipment	1,000,007,373	0	0	0	0	0	0
6	313	Engines & Engine-Driven Generat	0	0	0	0	0	0	0
7	314	Turbogenerator Units	294,774,517	0	0	0	0	0	0
8	315	Accessory Electric Equipment	134,465,967	0	0	0	0	0	0
9	~~316~~	~~Miscellaneous~~ Power Plant Equip	25,580,106	0	0	0	0	0	0
10	114	Sundt/SPV/SGS1 Acquisition Adju	(31,854,390)	0	0	0	0	0	0
11	102	Electric Plant Purchased or Sold	15,029	0	0	0	0	0	0
12		**Total Steam Production**	$1,624,907,172	$0	$0	$0	$0	$0	$0
13		**Other Production Plant**							
14	340	Land & Land Rights	$1,873,363	$0	$0	$0	$0	$0	$0
15	341	Structures & Improvements	21,065,337	0	0	0	0	0	0
16	342	Fuel Holders, Producers, & Access	17,936,074	0	0	0	0	0	0
17	343	Prime Movers	181,875,041	0	0	0	0	0	0
18	344	Generators	244,472,493	0	0	0	0	0	0
19	345	Accessory Electric Equipment	12,398,839	0	0	0	0	0	0
20	346&347	Miscellaneous Power Plant Equip	13,743,196	0	0	0	0	0	0
	114	Gila River Acquisitjion Adjustmen	(37,278,677)	0	0	0	0	0	0
21		**Total Other Production Plant**	$456,085,665	$0	$0	$0	$0	$0	$0
22		**Total Production Plant**	$2,080,992,837	$0	$0	$0	$0	$0	$0
23	350-359	Transmission	$0	$0	$0	$0	$0	$0	$0
24	XXX	Intentionally Blank	0	0	0	0	0	0	0
25		**Total Transmission Plant**	$0	$0	$0	$0	$0	$0	$0
26		**Distribution Plant**							
27	360	Land & Rights	$11,605,107	$0	$0	$0	$0	$0	$0
28	361	Structures & Improvements	11,835,474	0	0	0	0	0	0
29	362	Station Equipment	161,677,439	0	0	0	0	0	0
30	364	Poles, Towers, & Fixtures	233,534,842	0	0	148,621,574	0	0	0
31	365	Overhead Conductors & Devices	183,006,168	0	0	37,077,050	0	0	0
32	366	Underground Conduit	61,247,158	0	0	61,247,158	0	0	0
33	367	Underground Conductors & Devic	304,496,075	0	0	124,356,197	0	0	0
34	368	Line Transformers	281,381,714	0	0	67,756,717	0	0	0
35	369	Services	134,848,680	0	0	134,848,680	0	0	0
36	370	Meters	46,154,903	0	0	0	46,154,903	0	0
37	373	Street Lighting & Signal Systems	11,995,791	0	0	0	0	0	0
38	374	Asset Retirement Obligation	0	0	0	0	0	0	0
39		**Total Distribution Plant**	$1,441,783,351	$0	$0	$573,907,375	$46,154,903	$0	$0
40		**Total Plant Excluding Intang.**	**$3,522,776,188**	**$0**	**$0**	**$573,907,375**	**$46,154,903**	**$0**	**$0**
41	389-398	**General Plant**	$314,077,737	**0**	**0**	**51,167,466**	**4,115,001**	**0**	**0**
42		**TOTAL PLANT IN SERVICE**	**$3,997,100,696**	**$0**	**$0**	**$651,181,183**	**$52,369,434**	**$0**	**$0**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	ENERGY		CUSTOMER			
				FUEL	UNCOLLECTIBLES	CUSTOMER DELIVERY	METER	BILLING & COLLECTIONS	METER READING
		Less: Accumulated Depreciation							
1		**Total Intangible Plant AD**	$119,977,698	$0	$0	$19,545,972	$1,571,930	$0	$0
2		Production Plant	$676,336,716	$0	$0	$0	$0	$0	$0
3		Other Production Plant	119,960,779	0	0	0	0	0	0
4		**Total Production Plant AD**	$796,297,495	$0	$0	$0	$0	$0	$0
5		Transmission	0	0	0	0	0	0	0
6		Intentionally Blank	0	0	0	0	0	0	0
7		**Total Transmission Plant**	$0	$0	$0	$0	$0	$0	$0
8		**Distribution Plant AD**							
9	360	Land & Rights	$3,862,742	$0	$0	$0	$0	$0	$0
10	361	Structures & Improvements	3,279,743	0	0	0	0	0	0
11	362	Station Equipment	54,387,561	0	0	0	0	0	0
12	364	Poles, Towers, & Fixtures	87,160,606	0	0	55,469,009	0	0	0
13	365	Overhead Conductors & Devices	71,943,372	0	0	14,575,727	0	0	0
14	366	Underground Conduit	27,348,184	0	0	27,348,184	0	0	0
15	367	Underground Conductors & Devic	141,085,166	0	0	57,619,182	0	0	0
16	368	Line Transformers	135,774,711	0	0	32,694,550	0	0	0
17	369	Services	52,591,903	0	0	52,591,903	0	0	0
18	370	Meters	(4,020,491)	0	0	0	(4,020,491)	0	0
19	373	Street Lighting & Signal Systems	5,781,491	0	0	0	0	0	0
20	374	Asset Retirement Obligation	0	0	0	0	0	0	0
21		**Total Distribution AD**	$579,194,987	$0	$0	$240,298,555	($4,020,491)	$0	$0
22		**General Plant Accumulated Depr**	$86,548,234	$0	$0	$14,099,865	$1,133,942	$0	$0
23		**TOTAL ACCUMULATED DEPRECIA**	$1,582,018,414	$0	$0	$273,944,393	($1,314,618)	$0	$0
24		**Working Capital**							
25	n/a	Cash Working Capital	($10,528,676)	$0	$0	($1,644,583)	($234,038)	$0	$0
26	151, 152	Fuel Inventory	25,107,584	0	0	0	0	0	0
27	154, 163	Materials & Supplies	77,125,097	0	0	12,564,710	1,010,482	0	0
28	165	Prepayments	9,439,165	0	0	1,474,401	209,820	0	0
29		**Total Working Capital**	$101,143,170	$0	$0	$12,394,528	$986,263	$0	$0
30		**Less: Customer Contributions**							
31	252	Customer Advances for Construct	($11,046,099)	$0	$0	$0	$0	$0	$0
32	235	Customer Deposits	(19,400,461)	0	0	0	0	0	0
33	230&253	Deferred Credits - Asset Retireme	(2,630,793)	0	0	(428,591)	(34,468)	0	0
34		**Total Customer Contributions**	($33,077,353)	$0	$0	($428,591)	($34,468)	$0	$0
35		**Other Rate Base**							
36	105.0	Plant Held for Future Use - Transr	$0	$0	$0	$0	$0	$0	$0
37	182.3	Regulatory Assets	0	0	0	0	0	0	0
38	254	Regulatory Liabilities	25,112,104	0	0	0	0	0	0
39		**Total Other Rate Base**	$25,112,104	$0	$0	$0	$0	$0	$0
40		**Less: Accumulated Deferred Taxes (ADIT)**							
41	190	ADIT	$0	$0	$0	$0	$0	$0	$0
42	282	ADIT - Other Property	(403,582,512)	0	0	(63,039,745)	(8,971,100)	0	0
43		**Total Accumulated Deferred Tax**	($403,582,512)	$0	$0	($63,039,745)	($8,971,100)	$0	$0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - RATE BASE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	ENERGY		CUSTOMER			
				FUEL	UNCOLLECTIBLES	CUSTOMER DELIVERY	METER	BILLING & COLLECTIONS	METER READING
44		TOTAL RATE BASE	$2,104,677,691	$0	$0	$326,162,982	$45,664,747	$0	$0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

SCHEDULE G-6
SHEET 1 OF 6

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND			
							PRODUCTION	MUST RUN	TRANSMISSION EXPENSE	ANCILLARY SERVICES
1		**Steam Power Generation Expense**								
2	500	Operation Supervision & Engineering	$9,802,746	$9,802,746	$0	$0	$8,049,035	$1,753,711	$0	$0
3	501	PPFAC - FUEL	303,925,690	0	303,925,690	0	0	0	0	0
4	502	Steam Expenses	21,363,731	21,363,731	0	0	17,541,759	3,821,971	0	0
5	505	Electric Expenses	2,800,879	2,800,879	0	0	2,299,802	501,077	0	0
6	506	Miscellaneous Steam Power Expenses	4,495,150	4,495,150	0	0	3,690,968	804,182	0	0
7	507	Rents	14,157,699	14,157,699	0	0	11,624,887	2,532,812	0	0
8	510	Maintenance Supervision & Engineering	4,146,264	4,146,264	0	0	3,404,497	741,767	0	0
9	511	**Maintenance of Structures**	3,573,450	3,573,450	0	0	3,573,450	0	0	0
10	512	Maintenance of Boiler Plant	30,090,681	30,090,681	0	0	30,090,681	0	0	0
11	513	Maintenance of Electric Plant	5,140,971	5,140,971	0	0	4,221,252	919,720	0	0
12	514	Maintenance Miscellaneous Steam Plant	6,697,663	6,697,663	0	0	5,499,451	1,198,212	0	0
13	411	FAS 143 Accretion Expense	(0)	(0)	0	0	(0)	0	0	0
14	412	Loss from Disposition of Utility Plant	0	0	0	0	0	0	0	0
15		**Total Steam Power Generation Expense**	$406,194,926	$102,269,236	$303,925,690	$0	$89,995,783	$12,273,453	$0	$0
16		**Other Power Generation Expense**								
17	546	Operation Supervision & Engineering	$7,586,523	$7,586,523	$0	$0	$7,586,523	$0	$0	$0
18	547	PPFAC - Fuel	(0)	0	(0)	0	0	0	0	0
19	548 & 549	Generation Exp & Misc Other Power Generation	1,498,181	1,498,181	0	0	1,498,181	0	0	0
20	550	Rents	10,337	10,337	0	0	10,337	0	0	0
21	551	Maintenance Supervision & Engineering	2,193	2,193	0	0	2,193	0	0	0
22	552-554	Maintenance Structures, Generating, Other	5,740,669	5,740,669	0	0	5,740,669	0	0	0
23	557	Other Expenses	645,356	645,356	0	0	645,356	0	0	0
24		Total Other Power Generation Expense	$15,483,258	$15,483,259	($0)	$0	$15,483,259	$0	$0	$0
25		**Total Production Expense**	**$421,678,184**	**$117,752,494**	**$303,925,690**	**$0**	**$105,479,041**	**$12,273,453**	**$0**	**$0**
26		**Other Power Supply Expense**								
27		PPFAC - Purchased Power								
28	555	PPFAC - DEMAND	$0	$0	$0	$0	$0	$0	$0	$0
29	555	PPFAC - ENERGY	(0)	0	(0)	0	0	0	0	0
30		TOTAL PURCHASED POWER	($0)	$0	($0)	$0	$0	$0	$0	$0
31	556	System Control and Load Dispatching	$0	$0	$0	$0	$0	$0	$0	$0
32	557	Other Expenses and Accretion Expense	0	0	0	0	0	0	0	0
33		**Total Power Supply Expense**	($0)	$0	($0)	$0	$0	$0	$0	$0
34	565	Trans of Electricity by Others - PPFAC Eligible	$95,464,952	$95,464,952	$0	$0	$0	$0	$95,464,952	$0
35	xx	Intentionally Blank	0	0	0	0	0	0	0	0
36		**Total Transmission Plant**	**$95,464,952**	**$95,464,952**	**$0**	**$0**	**$0**	**$0**	**$95,464,952**	**$0**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND			
							PRODUCTION	MUST RUN	TRANSMISSION EXPENSE	ANCILLARY SERVICES
1		**Distribution Plant**								
2	580	Operation Supervision & Engineering	$719,344	$289,719	$0	$429,624	$0	$0	$0	$0
3	581	Load Dispatching	701,361	701,361	0	$0	0	0	0	0
4	582	Station Expenses	263,040	263,040	0	$0	0	0	0	0
5	583	Overhead Line Expenses	831,367	662,932	0	$168,435	0	0	0	0
6	584	Underground Line Expenses	247,581	146,469	0	$101,112	0	0	0	0
7	585	Street Lighting & Signal System Expenses	219,325	219,325	0	$0	0	0	0	0
8	586	Meter Expenses	2,764,693	0	0	$2,764,693	0	0	0	0
9	587	Customer Installations Expense	59,339	0	0	$59,339	0	0	0	0
10	588	~~Miscellaneous~~ Distribution Expenses	11,306,668	4,111,105	0	7,195,564	0	0	0	0
11	589	Rents	834,309	834,309	0	0	0	0	0	0
12	590	Maintenance Supervision & Engineering	1,054,638	900,193	0	154,445	0	0	0	0
13	591	Maintenance of Structures	0	0	0	0	0	0	0	0
14	592	Maintenance of Station Equipment	1,385,470	1,385,470	0	0	0	0	0	0
15	593	Maintenance of Overhead Lines	2,298,053	1,832,467	0	465,585	0	0	0	0
16	594	Maintenance of Underground Lines	132,130	78,168	0	53,962	0	0	0	0
17	595	Maintenance of Line Transformers	155,703	118,210	0	37,493	0	0	0	0
18	596	Maintenance of Street Lighting & Signal Systems	0	0	0	0	0	0	0	0
19	597	Maintenance of Meters	127,603	0	0	127,603	0	0	0	0
20	598	Maintenance of Miscellaneous Distribution Plant	576,162	576,162	0	0	0	0	0	0
21	407	Regulatory Asset Amortization	408,531	408,531	0	0	0	0	0	0
22		Other	0	0	0	0	0	0	0	0
23		**Total Distribution Plant**	**$24,085,317**	**$12,527,460**	**$0**	**$11,557,856**	**$0**	**$0**	**$0**	**$0**
24		**Customer Account Expense**								
25	901	Supervision	$0	$0	$0	$0	$0	$0	$0	$0
26	902	Meter Reading Expenses	1,538,844	0	0	1,538,844	0	0	0	0
27	903	Customer Records & Collection Expenses	18,299,064	0	0	18,299,064	0	0	0	0
28	904	Uncollectible Accounts	1,723,975	0	1,723,975	0	0	0	0	0
29	905	Miscellaneous Customer Accounts Expenses	0	0	0	0	0	0	0	0
30	908	Customer Assistance Expenses	0	0	0	0	0	0	0	0
31	909	Informational and Instructional Advertising Expenses	202,797	0	0	202,797	0	0	0	0
32	910	Miscellaneous Customer Service & Informational Exp	109,873	0	0	109,873	0	0	0	0
33		**Total Customer Account Expense**	**$21,874,552**	**$0**	**$1,723,975**	**$20,150,578**	**$0**	**$0**	**$0**	**$0**
34		**Total Operation and Maintenance Expense Excluding Fuel & Power Supply Expense & A&G**	**$257,453,341**	**$225,744,907**	**$0**	**$31,708,434**	**$105,479,041**	**$12,273,453**	**$95,464,952**	**$0**
35		**Administrative and General Expense**								
36	920	Administrative & General Salaries	$29,996,909	26,383,359	0	3,613,550	$16,395,162	$2,074,770	$3,599,285	$0
37	921	Office Supplies & Expenses	11,749,828	10,334,396	0	1,415,432	6,422,006	812,690	1,409,845	0
36	922	Administrative Expenses Transferred - Credit	(9,762,376)	(8,586,361)	0	(1,176,016)	(5,335,741)	(675,226)	(1,171,373)	0
37	923	Outside Services Employed	11,102,007	9,764,614	0	1,337,393	6,067,932	767,883	1,332,113	0
38	924	Property Insurance	2,403,431	2,113,904	0	289,527	1,313,623	166,236	288,384	0
37	925	Injuries and Damages	2,054,306	1,806,836	0	247,470	1,122,805	142,088	246,493	0
38	926	Employee Pension & Benefits	21,312,336	18,744,965	0	2,567,371	11,648,507	1,474,092	2,557,236	0
39	928	Regulatory Commission Expenses	1,326,223	1,166,461	0	159,762	724,863	91,730	159,132	0
38	929	Duplicate Charges - Credit	(375,164)	(329,971)	0	(45,194)	(205,051)	(25,949)	(45,015)	0
39	930	General Advertising Expenses	5,093,710	4,480,101	0	613,609	2,784,027	352,312	611,187	0
40	930	Miscellaneous General Expenses	107,111	94,208	0	12,903	58,543	7,408	12,852	0
39	931	Rents	687,396	604,590	0	82,807	375,705	47,545	82,480	0
40	935	Maintenance of General Plant	26,768	23,543	0	3,225	14,630	1,851	3,212	0
41		Other	0	0	0	0	0	0	0	0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	DEMAND			
							PRODUCTION	MUST RUN	TRANSMISSION EXPENSE	ANCILLARY SERVICES
1		**Total Administrative & General Expense**	**$75,722,484**	**$66,600,646**	**$0**	**$9,121,838**	**$41,387,012**	**$5,237,431**	**$9,085,829**	**$0**
2		**Total Operation and Maintenance Expense**	**$638,825,490**	**$292,345,553**	**$305,649,664**	**$40,830,272**	**$146,866,053**	**$17,510,884**	**$104,550,781**	**$0**
3		**Depreciation and Amortization**								
4	301-303	Total Intangible Plant Depreciation Expense	$13,277,153	$10,940,172	$0	$2,336,981	$6,924,820	$918,329	$0	$0
5	500-511	Steam Production	$60,024,743	$60,024,743	$0	$0	$49,286,316	$10,738,426	$0	$0
6	546-557	Other Production	$12,557,762	$12,557,762	$0	$0	$12,557,762	$0	$0	$0
7	565	Transmission	$0	0	0	0	$0	$0	$0	$0
8		**Distribution Plant Depreciation Expense**								
9	360	Land & Rights	$86,658	$86,658	$0	$0	$0	$0	$0	$0
10	361	Structures & Improvements	185,998	185,998	0	0	0	0	0	0
11	362	Station Equipment	2,445,508	2,445,508	0	0	0	0	0	0
12	364	Poles, Towers, & Fixtures	3,451,385	1,254,924	0	2,196,461	0	0	0	0
13	365	Overhead Conductors & Devices	2,779,481	2,216,358	0	563,123	0	0	0	0
14	366	Underground Conduit	750,665	0	0	750,665	0	0	0	0
15	367	Underground Conductors & Devices	4,999,675	2,957,808	0	2,041,867	0	0	0	0
16	368	Line Transformers	4,903,883	3,723,028	0	1,180,855	0	0	0	0
17	369	Services	1,916,596	0	0	1,916,596	0	0	0	0
18	370	Meters	2,037,023	0	0	2,037,023	0	0	0	0
19	373	Street Lighting & Signal Systems	194,790	194,790	0	0	0	0	0	0
20	EDST	Distribution Plant Net Salvage	5,407,146	5,407,146	0	0	0	0	0	0
21		**Total All Distribution Depreciation Expense**	$29,158,808	$18,472,218	$0	$10,686,590	$0	$0	$0	$0
22		**General Plant Depreciation Expense**	14,684,437	12,099,752	0	2,584,685	7,658,802	1,015,666	0	0
23		**Total Depreciation Expense**	$129,702,903	$114,094,646	$0	$15,608,256	$76,427,701	$12,672,421	$0	$0
24		**Taxes Other Than Income Taxes**								
25	408	Property Tax - Production	$14,193,015	$14,193,015	$0	$0	$14,193,015	$0	$0	$0
26	408	Property Tax - Other Production	0	0	0	0	0	0	0	0
27	408	Property Tax - Transmission	0	0	0	0	0	0	0	0
28	408	Property Tax - Distribution	18,111,409	10,322,304	0	7,789,105	0	0	0	0
29	408	Property Tax - General	3,070,559	2,530,094	0	540,465	1,601,478	212,379	0	0
31	408	Business Activity Tax - Generation	0	0	0	0	0	0	0	0
32	408	Business Activity Tax - Transmission	69,718	69,718	0	0	0	0	69,718	0
30	408	Payrolll	5,290,439	4,359,241	0	931,198	2,759,277	365,919	0	0
33		**Total Taxes Other Than Income Taxes**	$40,735,140	$31,474,372	$0	$9,260,768	$18,553,769	$578,298	$69,718	$0
34		**Interest on Customer Deposits**								
35	431	Customer Deposit Interest Expense	$31,250	$31,250	$0	$0	$0	$0	$0	$0
36		**Income Taxes**								
37	409	Current Income Tax - State & Federal	$33,355,599	$27,403,991	$0	$5,951,608	$17,707,958	$2,220,342	$0	$0
38		**Total Operating Expense - Excluding Income Taxes**	**$809,294,782**	**$437,945,822**	**$305,649,664**	**$65,699,296**	**$241,847,523**	**$30,761,604**	**$104,620,500**	**$0**
39		**Total Operating Expense - Including Taxes**	**$842,650,381**	**$465,349,813**	**$305,649,664**	**$71,650,904**	**$259,555,481**	**$32,981,946**	**$104,620,500**	**$0**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY		CUSTOMER			
				DISTRIBUTION	FUEL	UNCOLLECT	CUSTOMER DELIVERY	METER	BILL & COLLECT	METER READING
1		**Steam Power Generation Expense**								
2	500	Operation Supervision & Engineering	$9,802,746	$0	$0	$0	$0	$0	$0	$0
3	501	PPFAC - FUEL	303,925,690	0	303,925,690	0	0	0	0	0
4	502	Steam Expenses	21,363,731	0	0	0	0	0	0	0
5	505	Electric Expenses	2,800,879	0	0	0	0	0	0	0
6	506	Miscellaneous Steam Power Expenses	4,495,150	0	0	0	0	0	0	0
7	507	Rents	14,157,699	0	0	0	0	0	0	0
8	510	Maintenance Supervision & Engineering	4,146,264	0	0	0	0	0	0	0
9	511	Maintenance of Structures	3,573,450	0	0	0	0	0	0	0
10	512	Maintenance of Boiler Plant	30,090,681	0	0	0	0	0	0	0
11	513	Maintenance of Electric Plant	5,140,971	0	0	0	0	0	0	0
12	514	Maintenance Miscellaneous Steam Plant	6,697,663	0	0	0	0	0	0	0
13	411	FAS 143 Accretion Expense	(0)	0	0	0	0	0	0	0
14	412	Loss from Disposition of Utility Plant	0	0	0	0	0	0	0	0
15		**Total Steam Power Generation Expense**	$406,194,926	$0	$303,925,690	$0	$0	$0	$0	$0
16		**Other Power Generation Expense**								
17	546	Operation Supervision & Engineering	$7,586,523	$0	$0	$0	$0	$0	$0	$0
18	547	PPFAC - Fuel	(0)	0	(0)	0	0	0	0	0
19	548 & 549	Generation Exp & Misc Other Power Generation	1,498,181	0	0	0	0	0	0	0
20	550	Rents	10,337	0	0	0	0	0	0	0
21	551	Maintenance Supervision & Engineering	2,193	0	0	0	0	0	0	0
22	552-554	Maintenance Structures, Generating, Other	5,740,669	0	0	0	0	0	0	0
23	557	Other Expenses	645,356	0	0	0	0	0	0	0
24		Total Other Power Generation Expense	$15,483,258	$0	($0)	$0	$0	$0	$0	$0
25		**Total Production Expense**	**$421,678,184**	**$0**	**$303,925,690**	**$0**	**$0**	**$0**	**$0**	**$0**
26		**Other Power Supply Expense**								
27		PPFAC - Purchased Power								
28	555	PPFAC - DEMAND	$0	$0	$0	$0	$0	$0	$0	$0
29	555	PPFAC - ENERGY	(0)	0	(0)	0	0	0	0	0
30		TOTAL PURCHASED POWER	($0)	$0	($0)	$0	$0	$0	$0	$0
31	556	System Control and Load Dispatching	$0	$0	$0	$0	$0	$0	$0	$0
32	557	Other Expenses and Accretion Expense	0	0	0	0	0	0	0	0
33		**Total Power Supply Expense**	($0)	$0	($0)	$0	$0	$0	$0	$0
34	565	Trans of Electricity by Others - PPFAC Eligible	$95,464,952	$0	$0	$0	$0	$0	$0	$0
35	xx	Intentionally Blank	0	0	0	0	0	0	0	0
36		**Total Transmission Plant**	**$95,464,952**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY		CUSTOMER			
				DISTRIBUTION	FUEL	UNCOLLECT	CUSTOMER DELIVERY	METER	BILL & COLLECT	METER READING
1		**Distribution Plant**								
2	580	Operation Supervision & Engineering	$719,344	$289,719	$0	$0	$311,706	$117,918	$0	$0
3	581	Load Dispatching	701,361	701,361	0	0	0	0	0	0
4	582	Station Expenses	263,040	263,040	0	0	0	0	0	0
5	583	Overhead Line Expenses	831,367	662,932	0	0	168,435	0	0	0
6	584	Underground Line Expenses	247,581	146,469	0	0	101,112	0	0	0
7	585	Street Lighting & Signal System Expenses	219,325	219,325	0	0	0	0	0	0
8	586	Meter Expenses	2,764,693	0	0	0	0	2,764,693	0	0
9	587	Customer Installations Expense	59,339	0	0	0	0	59,339	0	0
10	588	Miscellaneous Distribution Expenses	11,306,668	4,111,105	0	0	7,195,564	0	0	0
11	589	Rents	834,309	834,309	0	0	0	0	0	0
12	590	Maintenance Supervision & Engineering	1,054,638	900,193	0	0	125,660	28,785	0	0
13	591	Maintenance of Structures	0	0	0	0	0	0	0	0
14	592	Maintenance of Station Equipment	1,385,470	1,385,470	0	0	0	0	0	0
15	593	Maintenance of Overhead Lines	2,298,053	1,832,467	0	0	465,585	0	0	0
16	594	Maintenance of Underground Lines	132,130	78,168	0	0	53,962	0	0	0
17	595	Maintenance of Line Transformers	155,703	118,210	0	0	37,493	0	0	0
18	596	Maintenance of Street Lighting & Signal Systems	0	0	0	0	0	0	0	0
19	597	Maintenance of Meters	127,603	0	0	0	0	127,603	0	0
20	598	Maintenance of Miscellaneous Distribution Plant	576,162	576,162	0	0	0	0	0	0
21	407	Regulatory Asset Amortization	408,531	408,531	0	0	0	0	0	0
22		Other	0	0	0	0	0	0	0	0
23		**Total Distribution Plant**	**$24,085,317**	**$12,527,460**	**$0**	**$0**	**$8,459,518**	**$3,098,338**	**$0**	**$0**
24		**Customer Account Expense**								
25	901	Supervision	$0	$0	$0	$0	$0	$0	$0	$0
26	902	Meter Reading Expenses	1,538,844	0	0	0	0	0	0	1,538,844
27	903	Customer Records & Collection Expenses	18,299,064	0	0	0	0	0	18,299,064	0
28	904	Uncollectible Accounts	1,723,975	0	0	1,723,975	0	0	0	0
29	905	Miscellaneous Customer Accounts Expenses	0	0	0	0	0	0	0	0
30	908	Customer Assistance Expenses	0	0	0	0	0	0	0	0
31	909	Informational and Instructional Advertising Expenses	202,797	0	0	0	0	0	187,066	15,731
32	910	Miscellaneous Customer Service & Informational Exp	109,873	0	0	0	0	0	101,350	8,523
33		**Total Customer Account Expense**	**$21,874,552**	**$0**	**$0**	**$1,723,975**	**$0**	**$0**	**$18,587,480**	**$1,563,098**
34		**Total Operation and Maintenance Expense Excluding Fuel & Power Supply Expense & A&G**	**$257,453,341**	**$12,527,460**	**$0**	**$0**	**$8,459,518**	**$3,098,338**	**$18,587,480**	**$1,563,098**
35		**Administrative and General Expense**								
36	920	Administrative & General Salaries	$29,996,909	$4,314,142	$0	$0	$0	$0	$3,576,000	$37,550
37	921	Office Supplies & Expenses	11,749,828	1,689,855	0	0	0	0	1,400,724	14,708
36	922	Administrative Expenses Transferred - Credit	(9,762,376)	(1,404,021)	0	0	0	0	(1,163,795)	(12,220)
37	923	Outside Services Employed	11,102,007	1,596,686	0	0	0	0	1,323,496	13,897
38	924	Property Insurance	2,403,431	345,660	0	0	0	0	286,519	3,009
37	925	Injuries and Damages	2,054,306	295,449	0	0	0	0	244,899	2,572
38	926	Employee Pension & Benefits	21,312,336	3,065,131	0	0	0	0	2,540,692	26,678
39	928	Regulatory Commission Expenses	1,326,223	190,737	0	0	0	0	158,102	1,660
38	929	Duplicate Charges - Credit	(375,164)	(53,956)	0	0	0	0	(44,724)	(470)
39	930	General Advertising Expenses	5,093,710	732,575	0	0	0	0	607,233	6,376
40	930	Miscellaneous General Expenses	107,111	15,405	0	0	0	0	12,769	134
39	931	Rents	687,396	98,861	0	0	0	0	81,946	860
40	935	Maintenance of General Plant	26,768	3,850	0	0	0	0	3,191	34
41		Other	0	0	0	0	0	0	0	0

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - EXPENSE BY FUNCTION
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	FERC ACCT.	FERC ACCOUNT DESCRIPTION	TOTAL COMPANY	DEMAND	ENERGY		CUSTOMER			
				DISTRIBUTION	FUEL	UNCOLLECT	CUSTOMER DELIVERY	METER	BILL & COLLECT	METER READING
1		**Total Administrative & General Expense**	**$75,722,484**	**$10,890,374**	**$0**	**$0**	**$0**	**$0**	**$9,027,050**	**$94,788**
2		**Total Operation and Maintenance Expense**	**$638,825,490**	**$23,417,834**	**$303,925,689**	**$1,723,975**	**$8,459,518**	**$3,098,338**	**$27,614,530**	**$1,657,887**
3		**Depreciation and Amortization**								
4	301-303	Total Intangible Plant Depreciation Expense	$13,277,153	$3,097,022	$0	$0	$2,163,026	$173,955	$0	$0
5	500-511	Steam Production	$60,024,743	$0	$0	$0	$0	$0	$0	$0
6	546-557	Other Production	$12,557,762	$0	$0	$0	$0	$0	$0	$0
7	565	Transmission	$0	$0	$0	$0	$0	$0	$0	$0
8		**Distribution Plant Depreciation Expense**								
9	360	Land & Rights	$86,658	$86,658	$0	$0	$0	$0	$0	$0
10	361	Structures & Improvements	185,998	185,998	0	0	0	0	0	0
11	362	Station Equipment	2,445,508	2,445,508	0	0	0	0	0	0
12	364	Poles, Towers, & Fixtures	3,451,385	1,254,924	0	0	2,196,461	0	0	0
13	365	Overhead Conductors & Devices	2,779,481	2,216,358	0	0	563,123	0	0	0
14	366	Underground Conduit	750,665	0	0	0	750,665	0	0	0
15	367	Underground Conductors & Devices	4,999,675	2,957,808	0	0	2,041,867	0	0	0
16	368	Line Transformers	4,903,883	3,723,028	0	0	1,180,855	0	0	0
17	369	Services	1,916,596	0	0	0	1,916,596	0	0	0
18	370	Meters	2,037,023	0	0	0	0	2,037,023	0	0
19	373	Street Lighting & Signal Systems	194,790	194,790	0	0	0	0	0	0
20	EDST	Distribution Plant Net Salvage	5,407,146	5,407,146	0	0	0	0	0	0
21		**Total All Distribution Depreciation Expense**	$29,158,808	$18,472,218	$0	$0	$8,649,567	$2,037,023	$0	$0
22		**General Plant Depreciation Expense**	14,684,437	3,425,285	0	0	2,392,291	192,393	0	0
23		**Total Depreciation Expense**	$129,702,903	$24,994,525	$0	$0	$13,204,884	$2,403,372	$0	$0
24		**Taxes Other Than Income Taxes**								
25	408	Property Tax - Production	$14,193,015	$0	$0	$0	$0	$0	$0	$0
26	408	Property Tax - Other Production	0	0	0	0	0	0	0	0
27	408	Property Tax - Transmission	0	0	0	0	0	0	0	0
28	408	Property Tax - Distribution	18,111,409	10,322,304	0	0	7,209,316	579,789	0	0
29	408	Property Tax - General	3,070,559	716,237	0	0	500,235	40,230	0	0
31	408	Business Activity Tax - Generation	0	0	0	0	0	0	0	0
32	408	Business Activity Tax - Transmission	69,718	0	0	0	0	0	0	0
30	408	Payrolll	5,290,439	1,234,045	0	0	861,883	69,315	0	0
33		**Total Taxes Other Than Income Taxes**	$40,735,140	$12,272,587	$0	$0	$8,571,434	$689,334	$0	$0
34		**Interest on Customer Deposits**								
35	431	Customer Deposit Interest Expense	$31,250	$31,250	$0	$0	$0	$0	$0	$0
36		**Income Taxes**								
37	409	Current Income Tax - State & Federal	$33,355,599	$7,475,691	$0	$0	$5,210,157	$741,450	$0	$0
38		**Total Operating Expense - Excluding Income Taxes**	**$809,294,782**	**$60,716,196**	**$303,925,689**	**$1,723,975**	**$30,235,836**	**$6,191,044**	**$27,614,530**	**$1,657,887**
39		**Total Operating Expense - Including Taxes**	**$842,650,381**	**$68,191,887**	**$303,925,689**	**$1,723,975**	**$35,445,994**	**$6,932,495**	**$27,614,530**	**$1,657,887**

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - UNIT COST
FOR THE TEST PERIOD ENDING JUNE 30, 2015

LINE NO.	REVENUES	TOTAL	TOTAL COMPANY	RESIDENTIAL	GENERAL SERVICE	LARGE GENERAL SERVICE	[redacted]	LIGHTING
1	**DEMAND COMPONENTS**	$636,477,317	$636,477,317	$360,428,823	$137,142,273	$68,824,269		$3,961,080
2	DEMAND PRODUCTION		373,022,396	211,585,022	79,855,604	40,212,783		1,812,869
3	DEMAND MUST RUN		46,734,977	26,530,905	9,997,903	5,030,195		230,065
4	DEMAND TRANSMISSION		104,620,500	58,219,060	22,733,008	11,696,548		355,202
5	BLANK		0	0	0	0		0
6	DEMAND DISTRIBUTION		112,099,444	64,093,836	24,555,757	11,884,743		1,562,944
7	**ENERGY COMPONENTS**	305,649,664	**305,649,664**	**129,577,915**	**65,312,263**	50,966,280		1,356,208
8	ENERGY FUEL		303,925,689	128,678,471	64,710,927	50,743,086		1,356,208
9	ENERGY UNCOLLECTIBLES		1,723,975	899,444	601,336	223,194		0
10	**CUSTOMER COMPONENTS**	$108,460,686	$108,460,686	$72,451,500	$20,994,905	$7,323,086		$1,250,145
11	CUSTOMER DELIVERY		67,721,844	38,758,045	15,857,188	6,991,245		154,831
12	CUSTOMER METERS		11,466,425	8,149,798	2,592,046	282,873		12,930
13	CUSTOMER BILLING & COLLECTIONS		27,614,530	24,046,590	2,396,473	46,098		1,077,750
14	CUSTOMER METER READING		1,657,887	1,497,068	149,197	2,870		4,634
15	**TOTAL COMPANY**	**$1,050,587,667**	**$1,050,587,667**	**$562,458,239**	**$223,449,441**	**$127,113,635**		**$6,567,434**
16	**PER UNIT COST**		**Per kW**	**Per kW**	**Per kW**	**Per kW**		**Per kWh**
17	**DEMAND COMPONENTS**	$26.6990	$26.70	$35.10	$21.99	$18.14		$0.1017
18	DEMAND PRODUCTION		$15.65	$20.61	$12.80	$10.60		$0.0466
19	DEMAND TRANSMISSION		$4.39	$5.67	$3.65	$3.08		$0.0059
20	BLANK		$0.00	$0.00	$0.00	$0.00		$0.0091
21	DEMAND DISTRIBUTION		$4.70	$6.24	$3.94	$3.13		$0.0000
22	**ENERGY COMPONENTS**	$0.0339	$0.03388	$0.0355	$0.0355	$0.0345		$0.0348
23	ENERGY FUEL DIRECT		$0.03369	$0.0352	$0.0352	$0.0343		$0.0348
			Per Customer	**Per Customer**	**Per Customer**	**Per Customer**		**Per Customer**
24	**CUSTOMER COMPONENTS**	$20.4575	$20.46	$15.67	$45.55	$826.04		$6.03
25	CUSTOMER DELIVERY		$12.77	$8.38	$34.41	$788.60		$0.75
26	CUSTOMER METER READING		$2.16	$1.76	$5.62	$31.91		$0.06
27	CUSTOMER BILLING & COLLECTIONS		$5.21	$5.20	$5.20	$5.20		$5.20
28	CUSTOMER METERS		$0.31	$0.32	$0.32	$0.32		$0.02
29	**TOTAL COMPANY ($/kWh)**	$0.1165	$0.1165	$0.1541	$0.1215	$0.0860		$0.1687
30	**TOTAL THRUPUT (kWh)**	9,020,707,872	9,020,707,872	3,651,120,932	1,839,512,456	1,477,690,240		38,940,096
31	**TOTAL ANNUAL CUSTOMERS**	441,813	441,813	385,376	38,406	739		17,272
32	TOTAL CUSTOMER ($/ CUSTOMER)		$20.46	$15.67	$45.55	$826.04		$6.03
33	TOTAL DEMAND & CUSTOMER ($/ CUSTOMER)		$140.51	$93.61	$343.12	$8,589.33		$25.14
34	DEMAND DETERMINANTS FOR APPLICABLE CLASSES		23,838,983	10,268,562	6,236,307	3,793,153		122,011

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	RESIDENTIAL STANDARD SERVICE DEMAND	ENERGY	CUSTOMER
1	**ALLOCATION FACTOR TABLE**								
2	**DEMAND - PRODUCTION RELATED**								
3	DEMAND PRODUCTION	DPROD	2,222,731	2,222,731	0	0	1,170,148		
4	DEMAND TRANSMISSION	DTRAN	2,222,731	2,222,731	0	0	1,170,148	0	0
5	DEMAND/CUSTOMER DISTRIBUTION RELATED								
6	DEMAND DISTRIBUTION	DDIST	2,662,408	2,662,408	0	0	1,447,701		
7	DEMAND/CUSTOMER - POLES TOWERS & FIXTURES	DDISPOLE	2,662,408	968,052	0	1,694,356	526,384		921,317
8	DIST - OVERHEAD CONDUCTORS	DDISTCON	2,662,408	2,123,004	0	539,404	1,154,396		293,304
9	DIST - UNDERGROUND CONDUIT	DDISTUCON	2,662,408	0	0	2,662,408	0		1,447,701
9	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV	2,662,408	1,575,081	0	1,087,327	856,460		591,241
10	DIST - LINE TRANSFORMERS	DDISTLINET	2,662,408	2,021,300	0	641,108	1,099,094	0	348,606
11	DIST - STREET LIGHTING	DDISTLTG	2,026	2,026	0	0	0		
12	DIST - CUSTOMER DEPOSITS	DCUSTDEP	(19,400,461)	(19,400,461)	0	0	(11,832,848)		
13	DIST - CUSTOMER ADVANCES	DCUSTADV	(11,046,099)	(11,046,099)	0	0	(6,737,304)		
14	ENERGY RELATED								
15	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD	303,925,690	0	303,925,690	0		128,678,471	
16	DIST - UNCOLLECTIBLES	DEUNCOL	528,797,431	0	528,797,431	0	0	275,887,975	
17	**CUSTOMER ALLOCATIONS**								
18	YEAR END NUMBER OF CUSTOMERS	CUSTAVG	5,301,753	0	0	5,301,753			4,624,515
19	CUSTOMER DELIVERY	CUSTWGT	38,684,226	0	0	38,684,226			29,264,934
24	METERS	CMETERS	38,694,251	0	0	38,694,251			29,264,934
20	BILLING AND COLLECTION	CBILLCOL	5,313,525	0	0	5,313,525			4,624,515
23	METER READING	CMETRDG	5,106,258	0	0	5,106,258			4,624,515
21	CUSTOMER ACCOUNTING	CACCT	5,313,525	0	0	5,313,525			4,624,515
22	CUSTOMER INFORMATION	DCUSINFO	5,412,325	0	0	5,412,325			4,624,515
23	**INTERNALLY DEVELOPED**								
24	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG	3,522,776,188	2,902,713,910	0	620,062,278	1,535,823,338	0	375,662,493
25	TOTAL PLANT IN SERVICE CUST	TOTPIS	3,997,100,696	3,293,550,079	0	703,550,618	1,742,614,406	0	426,243,602
26	PRODUCTION PLANT IN SERVICE	PRODPIS	2,080,992,837	2,080,992,837	0	0	1,095,530,268	0	0
27	TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0	0	0	0	0	0
28	DISTRIBUTION PLANT IN SERVICE	DISTPIS	1,441,783,351	821,721,073	0	620,062,278	440,293,070	0	375,662,493
29	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	1,441,783,351	821,721,073	0	620,062,278	440,293,070	0	375,662,493
30	GENERAL PLANT	GENLPIS	2,123,881,196	1,503,818,918	0	620,062,278	136,928,346	0	375,662,493

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	RESIDENTIAL STANDARD SERVICE DEMAND	ENERGY	CUSTOMER
1	ACCOUNT 360	ACC362-368	11,605,107	11,605,107	0	0	6,310,348	0	0
2	ACCOUNT 361	PLT361	11,835,474	11,835,474	0	0	6,435,611	0	0
3	ACCOUNT 362	PLT362	161,677,439	161,677,439	0	0	87,913,096	0	0
4	ACCOUNT 364	PLT364	233,534,842	84,913,269	0	148,621,574	46,172,109	0	80,813,889
5	ACCOUNT 365	PLT365	183,006,168	145,929,118	0	37,077,050	79,349,850	0	20,160,872
6	ACCOUNT 366	PLT366	61,247,158	0	0	61,247,158	0	0	33,303,516
7	ACCOUNT 367	PLT367	304,496,075	180,139,878	0	124,356,197	97,952,159	0	67,619,442
8	ACCOUNT 368	PLT368	281,381,714	213,624,997	0	67,756,717	116,159,897	0	36,843,129
9	ACCOUNT 369	PLT369	134,848,680	0	0	134,848,680	0	0	102,014,129
10	ACCOUNT 370	PLT370	46,154,903	0	0	46,154,903	0	0	34,907,516
11	ACCOUNT 373	PLT373	11,995,791	11,995,791	0	0	0	0	0
12	LABOR ACCOUNTS 581-589	LAB58189	17,227,684	6,938,541	0	10,289,143	3,653,615	0	6,195,050
13	LABOR ACCOUNTS 581-590	LAB59198	4,675,120	3,990,476	0	684,644	2,169,846	0	399,402
14	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	183,006,168	145,929,118	0	37,077,050	79,349,850	0	20,160,872
15	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	304,496,075	180,139,878	0	124,356,197	97,952,159	0	67,619,442
16	CUSTOMER SUPERVISION	LAB90210	21,561,883	0	1,723,975	19,837,909	0	899,444	17,319,872
17	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	607,588	267,781	32,402	307,404	267,158	26,625	512
18	NET PLANT	NETPLANT	2,415,082,282	1,984,161,440	0	430,920,842	1,050,048,329	0	265,407,951
19	TOTAL O&M EXCLUDING GENERAL	TOTOM	638,825,490	292,345,553	305,649,664	40,830,272	177,028,289	129,577,915	32,486,883
38	MISC. SERVICE REVENUE ACCT 451		6,461,516	0.00	0.00	6,461,516.43			5,881,402
39	**RATIO TABLE**								
40	DEMAND PRODUCTION	DPROD	1	1.00	0.00	0.00	0.5264	0.0000	0.0000
41	DEMAND TRANSMISSION	DTRAN	1	1.00	0.00	0.00	0.5264	0.0000	0.0000
42	DEMAND/CUSTOMER DISTRIBUTION RELATED								
43	DEMAND DISTRIBUTION	DDIST	1	1.00	0.00	0.00	0.5438	0.0000	0.0000
44	DEMAND/CUSTOMER - POLES TOWERS & FIXTURES	DDISPOLE	1	0.36	0.00	0.64	0.1977	0.0000	0.3460
45	DIST - OVERHEAD CONDUCTORS	DDISTCON	1	0.80	0.00	0.20	0.4336	0.0000	0.1102
46	DIST - UNDERGROUND CONDUIT	DDISTUCON	1	0.00	0.00	1.00	0.0000	0.0000	0.5438
47	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV	1	0.59	0.00	0.41	0.3217	0.0000	0.2221
48	DIST - LINE TRANSFORMERS	DDISTLINET	1	0.76	0.00	0.24	0.4128	0.0000	0.1309
49	DIST - STREET LIGHTING	DDISTLTG	1	1.00	0.00	0.00	0.0000	0.0000	0.0000
50	DIST - CUSTOMER DEPOSITS	DCUSTDEP	1	1.00	0.00	0.00	0.6099	0.0000	0.0000
51	DIST - CUSTOMER ADVANCES	DCUSTADV	1	1.00	0.00	0.00	0.6099	0.0000	0.0000
52	ENERGY RELATED								
53	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD	1	0.00	1.00	0.00	0.0000	0.4234	0.0000

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	TOTAL COMPANY	DEMAND	ENERGY	CUSTOMER	RESIDENTIAL STANDARD SERVICE DEMAND	ENERGY	CUSTOMER
1	CUSTOMER SUPERVISION	LAB90210	1	0.00	0.08	0.92	0.0000	0.0417	0.8033
2	METER READING	CREAD	1	0.00	0.00	1.00	0.0000	0.0000	0.9057
3	BILLING AND COLLECTION	CBILLCOL	1	0.00	0.00	1.00	0.0000	0.0000	0.8703
4	UNWEIGHTED CUSTOMER BILLS	CUSTWGT	1	0.00	0.00	1.00	0.0000	0.0000	0.8723
5	CUSTOMER DELIVERY	CUST	1	0.00	0.00	1.00	0.0000	0.0000	0.7565
6	METERS	CMETERS	1	0.00	0.00	1.00	0.0000	0.0000	0.7563
7	CUSTOMER INFORMATION	DCUSINFO	1	0.00	0.00	1.00	0.0000	0.0000	0.8544
8	CUSTOMER ACCOUNTING	CACCT	1	0.00	0.00	1.00	0.0000	0.0000	0.8703
9	R - UNCOLLECTIBLES	R-UNCOL	1	0.00	1.00	0.00	0.0000	0.5217	0.0000
10	INTERNALLY DEVELOPED								
11	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG	1	0.82	0.00	0.18	0.4360	0.0000	0.1066
12	TOTAL PLANT IN SERVICE CUST	TOTPIS	1	0.82	0.00	0.18	0.4360	0.0000	0.1066
13	PRODUCTION PLANT IN SERVICE	PRODPIS	1	1.00	0.00	0.00	0.5264	0.0000	0.0000
14	TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0.00	0.00	0.00			
15	DISTRIBUTION PLANT IN SERVICE	DISTPIS	1	0.57	0.00	0.43	0.3054	0.0000	0.2606
16	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	1	0.57	0.00	0.43	0.3054	0.0000	0.2606
17	GENERAL PLANT	GENLPIS	1	0.71	0.00	0.29	0.0645	0.0000	0.1769
18	NET PLANT	NETPLNT	1	0.82	0.00	0.18	0.4348	0.0000	0.1099
19	ACCOUNT 360	PLT360	1	1.00	0.00	0.00	0.5438	0.0000	0.0000
20	ACCOUNT 361	PLT361	1	1.00	0.00	0.00	0.5438	0.0000	0.0000
21	ACCOUNT 362	PLT362	1	1.00	0.00	0.00	0.5438	0.0000	0.0000
22	ACCOUNT 364	PLT364	1	0.36	0.00	0.64	0.1977	0.0000	0.3460
23	ACCOUNT 365	PLT365	1	0.80	0.00	0.20	0.4336	0.0000	0.1102
24	ACCOUNT 366	PLT366	1	0.00	0.00	1.00	0.0000	0.0000	0.5438
25	ACCOUNT 367	PLT367	1	0.59	0.00	0.41	0.3217	0.0000	0.2221
26	ACCOUNT 368	PLT368	1	0.76	0.00	0.24	0.4128	0.0000	0.1309
27	ACCOUNT 369	PLT369	1	0.00	0.00	1.00	0.0000	0.0000	0.7565
28	ACCOUNT 370	PLT370	1	0.00	0.00	1.00	0.0000	0.0000	0.7563
29	ACCOUNT 373	PLT373	1	1.00	0.00	0.00	0.0000	0.0000	0.0000
30	LABOR ACCOUNTS 581-589	LAB58189	1	0.40	0.00	0.60	0.2121	0.0000	0.3596
31	LABOR ACCOUNTS 591-598	LAB58190	1	0.85	0.00	0.15	0.4641	0.0000	0.0854
32	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	1	0.80	0.00	0.20	0.4336	0.0000	0.1102
33	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	1	0.59	0.00	0.41	0.3217	0.0000	0.2221
34	LABOR 902-910	LAB90210	1	0.00	0.08	0.92	0.0000	0.0417	0.8033
35	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	1	0.44	0.05	0.51	0.4397	0.0438	0.0008
36	TOTAL O&M LESS FUEL & PP	OMXFXAG	1	0.82	0.00	0.18	0.4348	0.0000	0.1099
37	TOTAL O&M EXCLUDING GENERAL	TOTOM	1	0.46	0.48	0.06	0.2771	0.2028	0.0509

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVICE DEMAND	LARGE GENERAL SERVICE ENERGY	LARGE GENERAL SERVICE CUSTOMER
1	**ALLOCATION FACTOR TABLE**							
2	**DEMAND - PRODUCTION RELATED**							
3	DEMAND PRODUCTION	DPROD	510,535			271,781		
4	DEMAND TRANSMISSION	DTRAN	510,535	0	0	271,781	0	0
5	DEMAND/CUSTOMER DISTRIBUTION RELATED							
6	DEMAND DISTRIBUTION	DDIST	633,493			324,681		
7	**DEMAND/CUSTOMER - POLES TOWERS & FIXTURES**	DDISPOLE	230,338		403,155	118,054		206,627
8	DIST - OVERHEAD CONDUCTORS	DDISTCON	505,148		128,346	258,900		65,780
9	DIST - UNDERGROUND CONDUIT	DDISTUCON	0		633,493	0		324,681
9	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV	374,775		258,719	192,081		132,600
10	DIST - LINE TRANSFORMERS	DDISTLINET	480,948	0	152,545	246,498	0	78,183
11	DIST - STREET LIGHTING	DDISTLTG	0			0		
12	DIST - CUSTOMER DEPOSITS	DCUSTDEP	(5,049,736)			(2,517,876)		
13	DIST - CUSTOMER ADVANCES	DCUSTADV	(2,875,184)			(1,433,611)		
14	ENERGY RELATED							
15	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD		64,710,927			50,743,086	
16	DIST - UNCOLLECTIBLES	DEUNCOL		184,448,887			68,460,569	
17	**CUSTOMER ALLOCATIONS**							
18	YEAR END NUMBER OF CUSTOMERS	CUSTAVG			460,877			8,865
19	CUSTOMER DELIVERY	CUSTWGT			8,682,455			0
24	METERS	CMETERS			8,682,455			0
20	BILLING AND COLLECTION	CBILLCOL			460,877			8,865
23	METER READING	CMETRDG	0	0	460,877	0	0	8,865
21	CUSTOMER ACCOUNTING	CACCT	0	0	460,877	0	0	8,865
22	CUSTOMER INFORMATION	DCUSINFO	0	0	460,877	0	0	8,865
23	**INTERNALLY DEVELOPED**							
24	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG	670,645,458	0	145,092,161	353,196,175	0	53,543,197
25	TOTAL PLANT IN SERVICE CUST	TOTPIS	760,944,574	0	164,628,108	400,752,305	0	60,752,525
26	PRODUCTION PLANT IN SERVICE	PRODPIS	477,979,440	0	0	254,450,197	0	0
27	TRANSMISSION PLANT IN SERVICE	TRANPIS	0	0	0	0	0	0
28	DISTRIBUTION PLANT IN SERVICE	DISTPIS	192,666,017	0	145,092,161	98,745,977	0	53,543,197
29	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	192,666,017	0	145,092,161	98,745,977	0	53,543,197
30	GENERAL PLANT	GENLPIS	670,645,458	0	145,092,161	353,196,175	0	53,543,197

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVICE DEMAND	LARGE GENERAL SERVICE ENERGY	LARGE GENERAL SERVICE CUSTOMER
1	ACCOUNT 360	ACC362-368	2,761,319	0	0	1,415,243	0	0
2	ACCOUNT 361	PLT361	2,816,132	0	0	1,443,336	0	0
3	ACCOUNT 362	PLT362	38,469,527	0	0	19,716,560	0	0
4	ACCOUNT 364	PLT364	20,204,261	0	35,363,014	10,355,171	0	18,124,397
5	ACCOUNT 365	PLT365	34,722,371	0	8,822,112	17,796,052	0	4,521,545
6	ACCOUNT 366	PLT366	0	0	14,573,147	0	0	7,469,089
7	ACCOUNT 367	PLT367	42,862,479	0	29,589,311	21,968,054	0	15,165,235
8	ACCOUNT 368	PLT368	50,829,927	0	16,122,032	26,051,563	0	8,262,930
9	ACCOUNT 369	PLT369	0	0	30,266,022	0	0	0
10	ACCOUNT 370	PLT370	0	0	10,356,522	0	0	0
11	ACCOUNT 373	PLT373	0	0	0	0	0	0
12	LABOR ACCOUNTS 581-589	LAB58189	1,598,770	0	2,409,922	819,408	0	910,370
13	LABOR ACCOUNTS 581-590	LAB59198	949,494	0	161,175	486,638	0	67,931
14	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	34,722,371	0	8,822,112	17,796,052	0	4,521,545
15	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	42,862,479	0	29,589,311	21,968,054	0	15,165,235
16	CUSTOMER SUPERVISION	LAB90210	0	601,336	1,726,091	0	223,194	33,203
17	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	624	5,777	11,974	0	0	267,158
18	NET PLANT	NETPLANT	458,509,265	0	100,557,220	241,566,152	0	34,722,685
19	TOTAL O&M EXCLUDING GENERAL	TOTOM	57,689,487	65,312,263	5,253,752	27,682,062	50,966,280	1,080,606
38	MISC. SERVICE REVENUE ACCT 451				525,774			53,091
39	**RATIO TABLE**							
40	DEMAND PRODUCTION	DPROD	0.2297	0.0000	0.0000	0.1223	0.0000	0.0000
41	DEMAND TRANSMISSION	DTRAN	0.2297	0.0000	0.0000	0.1223	0.0000	0.0000
42	DEMAND/CUSTOMER DISTRIBUTION RELATED							
43	DEMAND DISTRIBUTION	DDIST	0.2379	0.0000	0.0000	0.1219	0.0000	0.0000
44	DEMAND/CUSTOMER - POLES TOWERS & FIXTURES	DDISPOLE	0.0865	0.0000	0.1514	0.0443	0.0000	0.0776
45	DIST - OVERHEAD CONDUCTORS	DDISTCON	0.1897	0.0000	0.0482	0.0972	0.0000	0.0247
46	DIST - UNDERGROUND CONDUIT	DDISTUCON	0.0000	0.0000	0.2379	0.0000	0.0000	0.1219
47	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV	0.1408	0.0000	0.0972	0.0721	0.0000	0.0498
48	DIST - LINE TRANSFORMERS	DDISTLINET	0.1806	0.0000	0.0573	0.0926	0.0000	0.0294
49	DIST - STREET LIGHTING	DDISTLTG	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	DIST - CUSTOMER DEPOSITS	DCUSTDEP	0.2603	0.0000	0.0000	0.1298	0.0000	0.0000
51	DIST - CUSTOMER ADVANCES	DCUSTADV	0.2603	0.0000	0.0000	0.1298	0.0000	0.0000
52	ENERGY RELATED							
53	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD	0.0000	0.2129	0.0000	0.0000	0.1670	0.0000

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	GENERAL SERVICE DEMAND	GENERAL SERVICE ENERGY	GENERAL SERVICE CUSTOMER	LARGE GENERAL SERVICE DEMAND	LARGE GENERAL SERVICE ENERGY	LARGE GENERAL SERVICE CUSTOMER
1	CUSTOMER SUPERVISION	LAB90210	0.0000	0.0279	0.0801	0.0000	0.0104	0.0015
2	METER READING	CREAD	0.0000	0.0000	0.0903	0.0000	0.0000	0.0017
3	BILLING AND COLLECTION	CBILLCOL	0.0000	0.0000	0.0867	0.0000	0.0000	0.0017
4	UNWEIGHTED CUSTOMER BILLS	CUSTWGT	0.0000	0.0000	0.0869	0.0000	0.0000	0.0017
5	CUSTOMER DELIVERY	CUST	0.0000	0.0000	0.2244	0.0000	0.0000	0.0000
6	METERS	CMETERS	0.0000	0.0000	0.2244	0.0000	0.0000	0.0000
7	CUSTOMER INFORMATION	DCUSINFO	0.0000	0.0000	0.0852	0.0000	0.0000	0.0016
8	CUSTOMER ACCOUNTING	CACCT	0.0000	0.0000	0.0867	0.0000	0.0000	0.0017
9	R - UNCOLLECTIBLES	R-UNCOL	0.0000	0.3488	0.0000	0.0000	0.1295	0.0000
10	INTERNALLY DEVELOPED							
11	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG	0.1904	0.0000	0.0412	0.1003	0.0000	0.0152
12	TOTAL PLANT IN SERVICE CUST	TOTPIS	0.1904	0.0000	0.0412	0.1003	0.0000	0.0152
13	PRODUCTION PLANT IN SERVICE	PRODPIS	0.2297	0.0000	0.0000	0.1223	0.0000	0.0000
14	TRANSMISSION PLANT IN SERVICE	TRANPIS						
15	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.1336	0.0000	0.1006	0.0685	0.0000	0.0371
16	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.1336	0.0000	0.1006	0.0685	0.0000	0.0371
17	GENERAL PLANT	GENLPIS	0.3158	0.0000	0.0683	0.1663	0.0000	0.0252
18	NET PLANT	NETPLNT	0.1899	0.0000	0.0416	0.1000	0.0000	0.0144
19	ACCOUNT 360	PLT360	0.2379	0.0000	0.0000	0.1219	0.0000	0.0000
20	ACCOUNT 361	PLT361	0.2379	0.0000	0.0000	0.1219	0.0000	0.0000
21	ACCOUNT 362	PLT362	0.2379	0.0000	0.0000	0.1219	0.0000	0.0000
22	ACCOUNT 364	PLT364	0.0865	0.0000	0.1514	0.0443	0.0000	0.0776
23	ACCOUNT 365	PLT365	0.1897	0.0000	0.0482	0.0972	0.0000	0.0247
24	ACCOUNT 366	PLT366	0.0000	0.0000	0.2379	0.0000	0.0000	0.1219
25	ACCOUNT 367	PLT367	0.1408	0.0000	0.0972	0.0721	0.0000	0.0498
26	ACCOUNT 368	PLT368	0.1806	0.0000	0.0573	0.0926	0.0000	0.0294
27	ACCOUNT 369	PLT369	0.0000	0.0000	0.2244	0.0000	0.0000	0.0000
28	ACCOUNT 370	PLT370	0.0000	0.0000	0.2244	0.0000	0.0000	0.0000
29	ACCOUNT 373	PLT373	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
30	LABOR ACCOUNTS 581-589	LAB58189	0.0928	0.0000	0.1399	0.0476	0.0000	0.0528
31	LABOR ACCOUNTS 591-598	LAB58190	0.2031	0.0000	0.0345	0.1041	0.0000	0.0145
32	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.1897	0.0000	0.0482	0.0972	0.0000	0.0247
33	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.1408	0.0000	0.0972	0.0721	0.0000	0.0498
34	LABOR 902-910	LAB90210	0.0000	0.0279	0.0801	0.0000	0.0104	0.0015
35	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	0.0010	0.0095	0.0197	0.0000	0.0000	0.4397
36	TOTAL O&M LESS FUEL & PP	OMXFXAG	0.1899	0.0000	0.0416	0.1000	0.0000	0.0144
37	TOTAL O&M EXCLUDING GENERAL	TOTOM	0.0903	0.1022	0.0082	0.0433	0.0798	0.0017

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	[redacted]	DEMAND	LIGHTING ENERGY	CUSTOMER
1	**ALLOCATION FACTOR TABLE**					
2	**DEMAND - PRODUCTION RELATED**					
3	DEMAND PRODUCTION	DPROD		0		
4	DEMAND TRANSMISSION	DTRAN		0		
5	DEMAND/CUSTOMER DISTRIBUTION RELATED					
6	DEMAND DISTRIBUTION	DDIST		2,026		
7	DEMAND/CUSTOMER - POLES TOWERS & FIXTURES	DDISPOLE		737		1,289
8	DIST - OVERHEAD CONDUCTORS	DDISTCON		1,615		410
9	DIST - UNDERGROUND CONDUIT	DDISTUCON		0		2,026
9	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV		1,198		827
10	DIST - LINE TRANSFORMERS	DDISTLINET		1,538	0	488
11	DIST - STREET LIGHTING	DDISTLTG		2,026		
12	DIST - CUSTOMER DEPOSITS	DCUSTDEP		0		
13	DIST - CUSTOMER ADVANCES	DCUSTADV		0		
14	ENERGY RELATED					
15	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD			1,356,208	
16	DIST - UNCOLLECTIBLES	DEUNCOL				
17	**CUSTOMER ALLOCATIONS**					
18	YEAR END NUMBER OF CUSTOMERS	CUSTAVG				207,267
19	CUSTOMER DELIVERY	CUSTWGT				0
24	METERS	CMETERS				0
20	BILLING AND COLLECTION	CBILLCOL				207,267
23	METER READING	CMETRDG		0	0	0
21	CUSTOMER ACCOUNTING	CACCT		0	0	207,267
22	CUSTOMER INFORMATION	DCUSINFO		0	0	207,267
23	**INTERNALLY DEVELOPED**					
24	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG		12,611,894	0	334,071
25	TOTAL PLANT IN SERVICE CUST	TOTPIS		14,310,024	0	379,052
26	PRODUCTION PLANT IN SERVICE	PRODPIS		0	0	0
27	TRANSMISSION PLANT IN SERVICE	TRANPIS		0	0	0
28	DISTRIBUTION PLANT IN SERVICE	DISTPIS		12,611,894	0	334,071
29	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT		12,611,894	0	334,071
30	GENERAL PLANT	GENLPIS		12,611,894	0	334,071

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1	ACCOUNT 360	ACC362-368	8,830	0	0
2	ACCOUNT 361	PLT361	9,005	0	0
3	ACCOUNT 362	PLT362	123,017	0	0
4	ACCOUNT 364	PLT364	64,609	0	113,083
5	ACCOUNT 365	PLT365	111,034	0	28,211
6	ACCOUNT 366	PLT366	0	0	46,602
7	ACCOUNT 367	PLT367	137,065	0	94,620
8	ACCOUNT 368	PLT368	162,543	0	51,555
9	ACCOUNT 369	PLT369	0	0	0
10	ACCOUNT 370	PLT370	0	0	0
11	ACCOUNT 373	PLT373	11,995,791	0	0
12	LABOR ACCOUNTS 581-589	LAB58189	224,437	0	5,680
13	LABOR ACCOUNTS 581-590	LAB59198	3,036	0	424
14	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	111,034	0	28,211
15	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	137,065	0	94,620
16	CUSTOMER SUPERVISION	LAB90210	0	0	713,800
17	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	0	0	624
18	NET PLANT	NETPLANT	7,532,630	0	216,644
19	TOTAL O&M EXCLUDING GENERAL	TOTOM	2,841,532	1,356,208	1,088,821
38	MISC. SERVICE REVENUE ACCT 451				1,250
39	**RATIO TABLE**				
40	DEMAND PRODUCTION	DPROD	0.0000	0.0000	0.0000
41	DEMAND TRANSMISSION	DTRAN	0.0000	0.0000	0.0000
42	DEMAND/CUSTOMER DISTRIBUTION RELATED				
43	DEMAND DISTRIBUTION	DDIST	0.0008	0.0000	0.0000
44	DEMAND/CUSTOMER - POLES TOWERS & FIXTURES	DDISPOLE	0.0003	0.0000	0.0005
45	DIST - OVERHEAD CONDUCTORS	DDISTCON	0.0006	0.0000	0.0002
46	DIST - UNDERGROUND CONDUIT	DDISTUCON	0.0000	0.0000	0.0008
47	DIST - SEC UNDERGROUND DEVICES	DDISTUDEV	0.0005	0.0000	0.0003
48	DIST - LINE TRANSFORMERS	DDISTLINET	0.0006	0.0000	0.0002
49	DIST - STREET LIGHTING	DDISTLTG	1.0000	0.0000	0.0000
50	DIST - CUSTOMER DEPOSITS	DCUSTDEP	0.0000	0.0000	0.0000
51	DIST - CUSTOMER ADVANCES	DCUSTADV	0.0000	0.0000	0.0000
52	ENERGY RELATED				
53	ENERGY PRODUCTION PWR SUPPLY-DESIGN	EFUELRD	0.0000	0.0045	0.0000

TUCSON ELECTRIC POWER COMPANY
CLASS COST OF SERVICE STUDY - ALLOCATION FACTORS
FOR THE TEST PERIOD ENDING JUNE 30, 2015

Line No.	ALLOCATION FACTOR TABLE Description	Allocation	DEMAND	LIGHTING ENERGY	CUSTOMER
1	CUSTOMER SUPERVISION	LAB90210	0.0000	0.0000	0.0331
2	METER READING	CREAD	0.0000	0.0000	0.0000
3	BILLING AND COLLECTION	CBILLCOL	0.0000	0.0000	0.0390
4	UNWEIGHTED CUSTOMER BILLS	CUSTWGT	0.0000	0.0000	0.0391
5	CUSTOMER DELIVERY	CUST	0.0000	0.0000	0.0000
6	METERS	CMETERS	0.0000	0.0000	0.0000
7	CUSTOMER INFORMATION	DCUSINFO	0.0000	0.0000	0.0383
8	CUSTOMER ACCOUNTING	CACCT	0.0000	0.0000	0.0390
9	R - UNCOLLECTIBLES	R-UNCOL	0.0000	0.0000	0.0000
10	INTERNALLY DEVELOPED				
11	PLANT IN SERVICE EXCLUDING INTANGIBLE	PISXINTANG	0.0036	0.0000	0.0001
12	TOTAL PLANT IN SERVICE CUST	TOTPIS	0.0036	0.0000	0.0001
13	PRODUCTION PLANT IN SERVICE	PRODPIS	0.0000	0.0000	0.0000
14	TRANSMISSION PLANT IN SERVICE	TRANPIS			
15	DISTRIBUTION PLANT IN SERVICE	DISTPIS	0.0087	0.0000	0.0002
16	TOTAL TRANSMISSION & DISTRIBUTION	TDPLT	0.0087	0.0000	0.0002
17	GENERAL PLANT	GENLPIS	0.0059	0.0000	0.0002
18	NET PLANT	NETPLNT	0.0031	0.0000	0.0001
19	ACCOUNT 360	PLT360	0.0008	0.0000	0.0000
20	ACCOUNT 361	PLT361	0.0008	0.0000	0.0000
21	ACCOUNT 362	PLT362	0.0008	0.0000	0.0000
22	ACCOUNT 364	PLT364	0.0003	0.0000	0.0005
23	ACCOUNT 365	PLT365	0.0006	0.0000	0.0002
24	ACCOUNT 366	PLT366	0.0000	0.0000	0.0008
25	ACCOUNT 367	PLT367	0.0005	0.0000	0.0003
26	ACCOUNT 368	PLT368	0.0006	0.0000	0.0002
27	ACCOUNT 369	PLT369	0.0000	0.0000	0.0000
28	ACCOUNT 370	PLT370	0.0000	0.0000	0.0000
29	ACCOUNT 373	PLT373	1.0000	0.0000	0.0000
30	LABOR ACCOUNTS 581-589	LAB58189	0.0130	0.0000	0.0003
31	LABOR ACCOUNTS 591-598	LAB58190	0.0006	0.0000	0.0001
32	OVERHEAD DISTRIBUTION PLANT IN SERVICE	OHDIST	0.0006	0.0000	0.0002
33	UNDERGROUND DISTRIBUTION PLT IN SERVICE	UGDIST	0.0005	0.0000	0.0003
34	LABOR 902-910	LAB90210	0.0000	0.0000	0.0331
35	LABOR CUSTOMER ACCOUNT EXPENSE	LAB900	0.0000	0.0000	0.0010
36	TOTAL O&M LESS FUEL & PP	OMXFXAG	0.0031	0.0000	0.0001
37	TOTAL O&M EXCLUDING GENERAL	TOTOM	0.0044	0.0021	0.0017

Schedule "H"

Tucson Electric Power Company
Summary of Revenues by Customer Class
Present and Proposed Revenues
Test Year Ended June 30, 2015

Line No.	Rate Description	Test Year Net Revenue	Net Increase	Proposed % Increase to Test Year	Adjusted Test Year Revenue	Proposed Dollar Increase	Proposed % Increase to Adjusted Test Year	Proposed Net Revenue
1	**Class Summary**	$	$	%	$	$	%	$
2	Residential	414,763,081	55,205,777	13.3%	404,566,446	65,402,412	16.2%	469,968,858
3	General Service	263,662,971	(6,483,373)	-2.5%	249,159,814	8,019,784	3.2%	257,179,598
4	Large General Service	112,713,124	44,497,040	39.5%	119,203,655	38,006,508	31.9%	157,210,163
5	Large Power Service	136,020,579	(7,421,510)	-5.5%	131,739,765	(3,140,495)	-2.4%	128,599,270
6	Transmission Service 138kV	0	0	n/a	0	0	n/a	0
7	Lighting	4,772,245	1,128,656	23.7%	4,654,992	1,245,909	26.8%	5,900,901
8	Subtotal	931,931,999	86,926,790	9.3%	909,324,672	109,534,118	12.0%	1,018,858,790
9	**Other Operating Revenue**	$31,728,877		N/A	$31,728,877	N/A	N/A	$31,728,877
10	**Total**	**$963,660,876**	**$86,926,790**	**9.0%**	**$941,053,549**	**$109,534,118**	**11.6%**	**$1,050,587,667**

Supporting Schedules
H-2-2

Recap Schedules
A-1

Links
Other Operating Revenues - Revenue Requirement Model

Note:
-1 Test Year Billed Margin Revenues calculated $50,952 more than Booked Revenues.
-2 Test Year Billed Fuel and PPFAC revenues calculated $28,842 less than Booked Revenues.
-3 Total increase is $22,110 more than Schedule A1, Line 10 due to difference from Test Year billed to booked revenues.

Tucson Electric Power Company
Comparison of Sales by Rate Schedule
Present and Proposed Revenues
Test Year Ended June 30, 2015

	TEST YEAR UNADJUSTED			SALES ADJUSTMENTS	TEST YEAR ADJUSTED			PROPOSED		
Rate Description	Test Year Basic Service Charges	Test Year Sales (kWh)	Average Per Service Charge	kWh	Basic Service Charges	Adjusted Sales (kWh)	Average Per Service Charge	Basic Service Charges	Proposed Sales (kWh)	Average Per Service Charge
Class Summary										
Residential	4,618,963	3,675,966,286	796	(24,845,554)	4,624,515	3,651,120,932	790	4,624,515	3,651,120,932	790
General Service	461,846	2,133,735,714	4,620	(1,402,844)	462,775	2,132,332,869	4,608	460,877	1,839,512,456	3,991
Large General Service	7,013	1,189,053,400	169,550	(11,891,293)	6,931	1,177,162,108	169,835	8,865	1,477,690,240	166,682
Large Power Service	204	2,021,151,869	9,907,607	0	216	2,021,151,869	9,357,185	228	2,013,444,147	8,830,895
Transmission Service 138kV	0	0	0	0	0	0	0	0	0	0
Lighting	207,259	38,938,160	188	1,936	207,267	38,940,096	188	207,267	38,940,096	188
TOTAL COMPANY	5,295,285	9,058,845,428	1,711	(38,137,554)	5,301,705	9,020,707,874	1,701	5,301,753	9,020,707,872	1,701
Residential Schedules										
TE-R-01	4,179,070	3,280,964,594	785	(17,027,762)	4,184,314	3,263,936,831	780	4,184,314	3,263,936,831	780
TE-201A	138,080	130,588,706	946	(992,712)	138,058	129,595,994	939	138,058	129,595,994	939
TE-201B	7,903	8,666,134	1,097	(270,031)	7,755	8,396,104	1,083	7,755	8,396,104	1,083
TE-R80	98,375	110,682,540	1,125	(2,373,544)	96,994	108,308,996	1,117	96,994	108,308,996	1,117
TE-R8	754	579,737	769	643,017	1,368	1,222,754	894	1,368	1,222,754	894
TE-R01BC	13,711	11,172,024	815	231,296	14,020	11,403,320	813	14,020	11,403,320	813
Lifeline Rate Schedules										
TE4-01	6,104	3,418,618	560	(222,520)	5,794	3,196,098	552	5,794	3,196,098	552
TE4-21	36	34,185	950	(779)	36	33,406	928	36	33,406	928
TE4-70	72	59,862	831	(941)	72	58,921	818	72	58,921	818
TE5-01	14,084	9,286,821	659	(372,246)	13,698	8,914,475	651	13,698	8,914,475	651
TE5-21	22	25,179	1,145	(10,460)	13	14,719	1,132	13	14,719	1,132
TE5-70	138	94,379	684	(4,851)	134	89,528	669	134	89,528	669
TE6-01	84,662	61,762,560	730	(8,710,908)	74,767	53,051,652	710	74,767	53,051,652	710
TE6-21	228	262,501	1,151	(31,382)	208	231,119	1,112	208	231,119	1,112
TE6-70	839	782,644	933	(170,654)	683	611,990	896	683	611,990	896
TE6-201A	3,756	3,376,855	899	(386,675)	3,397	2,990,181	880	3,397	2,990,181	880
TE6-201B	63	46,930	745	(4,083)	60	42,848	714	60	42,848	714
TE8-01	8,307	8,093,719	974	(1,148,089)	7,336	6,945,630	947	7,336	6,945,630	947
TE8-21	84	124,764	1,485	(1,279)	84	123,485	1,470	84	123,485	1,470
TE8-70	225	223,584	994	(21,111)	211	202,473	958	211	202,473	958
TE8-201A	137	189,352	1,382	(39,071)	112	150,281	1,346	112	150,281	1,346
TE6-01BC	223	159,842	717	(22,220)	196	137,622	701	196	137,622	701
TE-R-01LL	59,739	39,538,976	662	9,350,601	72,257	48,889,577	677	72,257	48,889,577	677
TE-R01LB	149	123,563	829	15,799	166	139,362	838	166	139,362	838
TE-201AL	1,399	1,205,658	862	457,541	1,884	1,663,199	883	1,884	1,663,199	883
TE-201BL	20	27,399	1,370	30,026	40	57,425	1,454	40	57,425	1,454
TE-R80LL	767	625,652	816	76,511	846	702,163	830	846	702,163	830
TE-R8LL	16	11,669	729	(890)	13	10,779	808	13	10,779	808
Residential Unbilled		3,837,839								

Tucson Electric Power Company
Comparison of Sales by Rate Schedule
Present and Proposed Revenues
Test Year Ended June 30, 2015

	TEST YEAR UNADJUSTED			SALES ADJUSTMENTS	TEST YEAR ADJUSTED			PROPOSED		
Rate Description	Test Year Basic Service Charges	Test Year Sales (kWh)	Average Per Service Charge	kWh	Basic Service Charges	Adjusted Sales (kWh)	Average Per Service Charge	Basic Service Charges	Proposed Sales (kWh)	Average Per Service Charge
General Service										
TE-GS10	426,132	1,700,811,779	3,991	10,550,412	427,562	1,711,362,191	4,003	384,015	602,159,416	1,568
TE-GS11	3,580	48,768,661	13,623	(2,197,623)	3,451	46,571,038	13,495	3,451	46,571,038	13,495
TE-GS76	14,274	175,721,877	12,311	(2,109,763)	14,046	173,612,114	12,360	8,917	30,031,910	3,368
TE-G10BC	383	4,734,474	12,362	76,198	389	4,810,672	12,361	305	515,997	1,692
TE-GSM10	9,837	67,460,308	6,858	(827,790)	9,723	66,632,509	6,853	8,047	22,547,155	2,802
TE-G10MBC	526	27,240,424	51,788	(112,154)	524	27,128,270	51,785	0	0	0
TE-GS43	7,114	102,037,299	14,343	178,775	7,081	102,216,075	14,436	7,081	102,216,075	14,436
TE-MGS				0				43,456	889,460,744	
TE-MGSTOU				0				5,160	130,716,715	
TE-MGSBC								446	15,293,406	
General Service Unbilled		6,960,891								
Large General Service										
TE-LGS13	5,312	859,436,643	161,792	(4,838,491)	5,279	854,798,152	161,915	7,046	1,118,625,537	158,770
TE-LG85	1,606	310,229,617	193,169	(593,839)	1,556	300,635,778	193,249	1,561	321,206,987	205,790
TE-L13BC	95	21,576,660	227,123	151,518	96	21,728,178	225,812	259	37,857,717	146,221
Large General Service Unbilled		(2,189,520)								
Large Power Service										
TE-LLP14	26	139,880,570	5,380,022	(5,790,325)	24	134,090,245	5,587,094	0	0	0
Special	0	28,794,874	2,399,573	(28,794,874)	0	0	0	0	0	0
Large Power Service TOU	178	1,854,388,905	10,417,915	32,672,719	192	1,887,061,624	9,828,446	228	2,013,444,147	8,830,895
Large Power Service Unbilled		-1,912,480								
Transmission Service 138kV										
TE-T138kV	0	0	0	N/A	0	0	0	0	0	#DIV/0!
Lighting										
TE-P41	9,104	22,615,813	2,484	207,661	9,096	22,823,474	2,509	9,096	22,823,474	2,509
TE-P47	6,758	8,545,881	1,265	102,017	6,774	8,647,898	1,277	6,774	8,647,898	1,277
TE-R51 + TE-R51A	17,636	672,153	38	(3,839)	17,636	668,314	38	17,636	668,314	38
TE-C52 & 52A	135,544	4,930,591	36	(3,891)	135,544	4,926,700	36	135,544	4,926,700	36
TE-P50	38,217	1,852,451	48	21,259	38,217	1,873,710	49	38,217	1,873,710	49
Lighting Unbilled		321,271								

Tucson Electric Power Company
Comparison of Revenues by Rate Schedule
Present and Proposed Revenues
Test Year Ended June 30, 2015

		Test Year Revenue		Revenue Adjustments	Adjusted Test Year Revenue Plus Fuel Proforma		Proposed Revenues		Proposed Increase to Test Year Revenue		Proposed Increase to Adjusted Revenue	
Distribution Id	**Rate Description**	Margin ($)	Fuel ($)	$	Margin ($)	Fuel ($)	Margin ($)	Fuel ($)	$	%	$	%
	Class Summary											
	Residential	277,207,565	137,555,516	[illegible]	275,887,975	128,678,471	341,290,387	128,678,471	55,205,777	13.31%	65,402,412	16.2%
	General Service	184,360,130	79,302,841	[illegible]	184,448,887	64,710,927	192,468,671	64,710,927	[illegible]	-2.46%	8,019,784	3.2%
	Large General Service	68,297,227	44,415,897	6,490,532	68,460,569	50,743,086	106,467,077	50,743,086	44,497,040	39.48%	38,006,508	31.9%
	Large Power Service	73,191,548	62,829,031	[illegible]	73,302,768	58,436,997	70,162,273	58,436,997	[illegible]	-5.46%	[illegible]	-2.4%
	Transmission Service Rate	0	0	0	0	0	0	0	0	N/A	0	N/A
	Lighting	3,303,187	1,469,057	[illegible]	3,298,783	1,356,208	4,544,693	1,356,208	1,128,656	23.65%	1,245,909	26.8%
	TOTAL COMPANY	606,359,658	325,572,341	[illegible]	605,398,982	303,925,690	714,933,100	303,925,690	86,926,790	9.33%	109,534,118	12.0%
	Residential Schedules											
5000	TE-R-01	251,807,725	122,674,283	[illegible]	250,967,738	116,798,419	308,145,808	116,798,419	50,462,219	13.48%	57,178,071	15.55%
5004	TE-201A	8,979,804	4,880,819	[illegible]	8,923,159	3,922,699	11,804,365	3,922,699	1,866,440	13.47%	2,881,205	22.43%
5005	TE-201B	462,115	298,135	[illegible]	449,399	231,569	747,942	231,569	219,260	28.84%	298,543	43.84%
5040	TE-R80	6,748,591	3,807,714	[illegible]	6,629,150	3,497,044	9,614,394	3,497,044	2,555,133	24.20%	2,985,244	29.48%
5042	TE-R8	39,021	17,725	68,302	84,240	40,808	112,077	40,808	96,139	169.42%	27,838	22.26%
5060	TE-R01BC	851,640	373,656	17,298	870,889	371,706	1,064,577	371,706	210,987	17.22%	193,689	15.59%
	Lifeline Rate Schedules											
5002	TE4-01	187,990	89,256	[illegible]	175,417	78,529	197,746	78,529	[illegible]	-0.35%	22,328	8.79%
5008	TE4-21	1,612	1,028	[illegible]	1,567	1,016	2,372	1,016	748	28.34%	805	31.15%
5009	TE4-70	3,139	1,644	[illegible]	3,077	1,629	4,143	1,629	989	20.68%	1,066	22.64%
5010	TE5-01	571,226	277,370	[illegible]	547,423	255,030	613,101	255,030	19,535	2.30%	65,678	8.18%
5012	TE5-21	1,242	807	[illegible]	738	455	1,057	455	[illegible]	-26.23%	319	26.74%
5013	TE5-70	5,466	2,786	[illegible]	5,162	2,304	6,226	2,304	278	3.37%	1,064	14.26%
5016	TE6-01	3,730,879	1,828,957	[illegible]	3,203,498	1,553,234	3,690,634	1,553,234	[illegible]	-5.68%	487,137	10.24%
5017	TE6-21	12,269	7,969	[illegible]	10,790	6,887	16,656	6,887	3,306	16.33%	5,866	33.18%
5022	TE6-70	43,687	23,012	[illegible]	34,101	17,235	43,346	17,235	[illegible]	-9.17%	9,245	18.01%
5023	TE6-201A	169,675	102,562	[illegible]	149,713	74,985	210,290	74,985	13,037	4.79%	60,576	26.96%
5024	TE6-201B	2,038	1,298	[illegible]	1,840	926	3,005	926	595	17.83%	1,165	42.14%
5026	TE8-01	386,096	196,771	[illegible]	329,967	203,333	468,115	203,333	88,582	15.20%	138,148	25.90%
5027	TE8-21	4,771	3,238	613	4,722	3,898	9,061	3,898	4,951	61.83%	4,338	50.32%
5028	TE8-70	9,942	5,317	[illegible]	8,887	5,702	14,437	5,702	4,880	31.98%	5,550	38.04%
5029	TE8-201A	7,659	4,895	[illegible]	6,028	4,023	10,975	4,023	2,444	19.47%	4,947	49.22%
5032	TE6-01BC	9,626	4,699	[illegible]	8,290	3,997	9,566	3,997	[illegible]	-5.32%	1,276	10.39%
5033	TE-R-01LL	2,674,986	1,311,018	862,874	3,316,275	1,532,603	4,281,775	1,532,603	1,828,373	45.87%	965,500	19.91%
5034	TE-R01LB	8,347	4,190	1,367	9,438	4,466	11,808	4,466	3,738	29.81%	2,370	17.05%
5035	TE-201AL	74,180	40,970	31,728	102,638	44,240	140,855	44,240	69,945	60.74%	38,217	26.02%
5036	TE-201BL	1,323	877	1,975	2,746	1,429	4,753	1,429	3,982	180.98%	2,007	48.06%
5041	TE-R80LL	35,808	19,187	5,372	40,408	19,959	60,378	19,959	25,342	46.08%	19,970	33.08%
5043	TE-R8LL	707	334	[illegible]	674	346	926	346	231	22.15%	252	24.66%
	Residential Unbilled	376,000	1,575,000		Unbilled is included above		0	0	0	N/A	0	N/A

Tucson Electric Power Company
Comparison of Revenues by Rate Schedule
Present and Proposed Revenues
Test Year Ended June 30, 2015

		Test Year Revenue		Revenue Adjustments	Adjusted Test Year Revenue Plus Fuel Proforma		Proposed Revenues		Proposed Increase to Test Year Revenue		Proposed Increase to Adjusted Revenue	
Distribution Id	Rate Description	Margin ($)	Fuel ($)	$	Margin ($)	Fuel ($)	Margin ($)	Fuel ($)	$	%	$	%
	General Service											
5200	TE-GS10	153,865,268	63,703,857	(41,106,550)	155,070,441	21,392,133	67,603,616	21,392,133	(128,573,375)	-59.10%	(87,466,826)	-49.57%
5201	TE-GS11	3,524,955	1,819,452	(325,112)	3,367,260	1,652,035	4,090,442	1,652,035	398,070	7.45%	723,182	14.41%
5213	TE-GS76	13,847,635	6,008,984	(5,202,103)	13,712,568	941,948	3,082,982	941,948	(15,831,689)	-79.73%	(10,629,586)	-72.53%
5225	TE-G10BC	420,954	145,939	(30,523)	427,972	108,399	56,993	108,399	(401,501)	-70.82%	(370,979)	-69.16%
5230	TE-GSM10	5,066,210	2,108,192	(1,371,308)	5,004,641	798,454	2,372,740	798,454	(4,003,209)	-55.80%	(2,631,902)	-45.35%
5231	TE-G10MBC	2,009,095	821,670	(454,729)	1,998,695	377,341	0	377,341	(2,455,424)	-86.67%	(1,998,695)	-84.12%
5240	TE-GS43	4,858,013	3,651,746	(184,609)	4,867,310	3,457,751	6,347,231	3,457,751	1,295,222	15.22%	1,479,921	17.78%
XXXX	TE-MGS	0	0	31,610,660	0	31,610,660	94,657,119	31,610,660	126,267,779	N/A	94,657,119	N/A
XXXX	TE-MGSTOU	0	0	4,121,991	0	4,121,991	12,634,344	4,121,991	16,756,335	N/A	12,634,344	N/A
XXXX	TE-MGSBC					250,216	1,623,205	250,216	1,873,421	N/A	1,623,205	N/A
	General Service Unbilled	768,000	1,043,000		Unbilled is included above		0	0	0	N/A	0	N/A
	Large General Service											
5300	TE-LGS13	52,178,293	32,183,205	7,235,419	51,915,256	39,681,660	84,298,694	39,681,660	39,618,857	46.96%	32,383,438	35.35%
5305	TE-LG85	15,878,358	10,579,443	(995,745)	15,386,190	10,075,866	19,371,790	10,075,866	2,989,855	11.30%	3,985,600	15.65%
5322	TE-L13BC	1,151,576	720,248	272,859	1,159,123	985,560	2,796,593	985,560	1,910,328	102.06%	1,637,470	76.35%
	Large General Service Unbilled	-911,000	933,000		Unbilled is included above		0	0	0	N/A	0	N/A
	Large Power Service											
5301	TE-LLP14	6,004,077	4,773,275	(5,019,433)	5,757,919	0	0	0	0	0	N/A	N/A
5308	Special	882,693	777,092	(1,659,785)	0	0	0	0	0	0	N/A	N/A
5309/5350	Large Power Service TOU	66,309,779	57,243,663	2,428,403	67,544,848	58,436,997	70,162,273	58,436,997	5,045,827	4.08%	2,617,424	2.08%
	Industrial Unbilled	-5,000	35,000		Unbilled is included above		0	0	0	N/A	0	N/A
	Transmission Service 138kV											
XXXX	TE-T138kV	0	0	0	0	0	0	0	0	N/A	0	N/A
	Lighting											
5400	TE-P41	1,076,513	846,600	(35,111)	1,086,397	801,604	1,389,950	801,604	268,441	13.96%	303,552	16.08%
5401	TE-P47	406,784	319,997	(11,146)	411,640	303,995	526,657	303,995	103,871	14.29%	115,017	16.07%
5011	TE-R51 + TE-R51A	145,242	25,118	(2,571)	145,228	22,560	211,884	22,560	64,085	37.62%	66,657	39.73%
5203	TE-C52 & 52A	1,293,110	184,528	(21,022)	1,290,979	165,636	1,884,419	165,636	572,418	38.74%	593,440	40.74%
5402	TE-P50	364,539	69,816	(7,403)	364,539	62,413	531,783	62,413	159,841	36.80%	167,244	39.17%
	Lighting Unbilled	17,000	23,000		Unbilled is included above		0	0	0	N/A	0	N/A

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-R-01	**Residential Service**				
	Basic Service Charge Single Phase Per Mo.	$10.00	$20.00	$10.00	100%
	Basic Service Charge Three Phase Per Mo.	$15.00	$25.00	$10.00	67%
	Sum First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Sum 501-1,000 kWh	$0.067200	$0.079100	$0.011900	18%
	Sum 1,001-3,500 kWh	$0.079800	$0.079100	-$0.000700	-1%
	Sum>3,500 kWh	$0.088200	$0.079100	-$0.009100	-10%
	Win First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Win 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win 1,001-3,500 kWh	$0.078100	$0.079100	$0.001000	1%
	Win>3,500 kWh	$0.087100	$0.079100	-$0.008000	-9%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
	Solar Block Rate for Residential Electric Service Rate R-01	$0.053463	$0.055785	$0.002322	4%
TE-RXXX	**Residential Service Demand**				
	Basic Service Charge Per Month	N/M	$20.00	N/M	N/M
	Demand 0-7 kW	N/M	$7.40	N/M	N/M
	Demand > 7 kW	N/M	$11.90	N/M	N/M
	Sum kWh	N/M	$0.025000	N/M	N/M
	Win kWh	N/M	$0.025000	N/M	N/M
	Base Power Summer kWh	N/M	$0.037325	N/M	N/M
	Base Power Winter kWh	N/M	$0.033801	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-201A	**Special Residential Electric Service**				
	Basic Service Charge	$10.00	$20.00	$10.00	100%
	Sum First 500 kWh	$0.050600	$0.059100	$0.008500	17%
	Sum 501-1,000 kWh	$0.060500	$0.079100	$0.018600	31%
	Sum 1,001-3,500 kWh	$0.071800	$0.079100	$0.007300	10%
	Sum>3,500 kWh	$0.079400	$0.079100	-$0.000300	0%
	Win First 500 kWh	$0.050600	$0.059100	$0.008500	17%
	Win 501-1,000 kWh	$0.058700	$0.079100	$0.020400	35%
	Win 1,001-3,500 kWh	$0.070300	$0.079100	$0.008800	13%
	Win>3,500 kWh	$0.078400	$0.079100	$0.000700	1%
	Base Power Summer kWh	$0.035111	$0.031726	-$0.003385	-10%
	Base Power Winter kWh	$0.031532	$0.028731	-$0.002801	-9%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-201B	**Special Residential Electric Service Time of Use**				
	Basic Service Charge	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.056800	$0.059100	$0.002300	4%
	Sum On-peak 501-1,000 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum On-peak1,001-3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum On-peak >3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum Off-peak First 500 kWh	$0.044000	$0.059100	$0.015100	34%
	Sum Off-peak 501-1,000 kWh	$0.044000	$0.079100	$0.035100	80%
	Sum Off-peak1,001-3,500 kWh	$0.044000	$0.079100	$0.035100	80%
	Sum Off-peak >3,500 kWh	$0.044000	$0.079100	$0.035100	80%
	Win On-peak First 500 kWh	$0.048300	$0.059100	$0.010800	22%
	Win On-peak 501-1,000 kWh	$0.048300	$0.079100	$0.030800	64%
	Win On-peak1,001-3,500 kWh	$0.048300	$0.079100	$0.030800	64%
	Win On-peak >3,500 kWh	$0.048300	$0.079100	$0.030800	64%
	Win Off-peak First 500 kWh	$0.035500	$0.059100	$0.023600	66%
	Win Off-peak 501-1,000 kWh	$0.035500	$0.079100	$0.043600	123%
	Win Off-peak1,001-3,500 kWh	$0.035500	$0.079100	$0.043600	123%
	Win Off-peak >3,500 kWh	$0.035500	$0.079100	$0.043600	123%
	Base Power Summer On-Peak kWh	$0.050669	$0.051680	$0.001011	2%
	Base Power Summer Off-Peak kWh	$0.026679	$0.021845	-$0.004834	-18%
	Base Power Winter On-peak kWh	$0.032893	$0.047600	$0.014707	45%
	Base Power Winter Off-peak kWh	$0.027092	$0.018785	-$0.008307	-31%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-R80	**Residential Time of Use**				
	Basic Service Charge	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.066800	$0.059100	-$0.007700	-12%
	Sum On-peak 501-1,000 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum On-peak1,001-3,500 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum On-peak >3,500 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum Off-peak First 500 kWh	$0.051800	$0.059100	$0.007300	14%
	Sum Off-peak 501-1,000 kWh	$0.051800	$0.079100	$0.027300	53%
	Sum Off-peak1,001-3,500 kWh	$0.051800	$0.079100	$0.027300	53%
	Sum Off-peak >3,500 kWh	$0.051800	$0.079100	$0.027300	53%
	Win On-peak First 500 kWh	$0.056800	$0.059100	$0.002300	4%
	Win On-peak 501-1,000 kWh	$0.056800	$0.079100	$0.022300	39%
	Win On-peak1,001-3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Win On-peak >3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Win Off-peak First 500 kWh	$0.041800	$0.059100	$0.017300	41%
	Win Off-peak 501-1,000 kWh	$0.041800	$0.079100	$0.037300	89%
	Win Off-peak1,001-3,500 kWh	$0.041800	$0.079100	$0.037300	89%
	Win Off-peak >3,500 kWh	$0.041800	$0.079100	$0.037300	89%
	Base Power Summer On-Peak kWh	$0.050669	$0.060800	$0.010131	20%
	Base Power Summer Off-Peak kWh	$0.026679	$0.025700	-$0.000979	-4%
	Base Power Winter On-peak kWh	$0.032893	$0.056000	$0.023107	70%
	Base Power Winter Off-peak kWh	$0.027092	$0.022100	-$0.004992	-18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-RXXX	**Residential Demand Time of Use**				
	Basic Service Charge Per Month	N/M	$20.00	N/M	N/M
	Demand 0-7 kW	N/M	$7.40	N/M	N/M
	Demand > 7 kW	N/M	$11.90	N/M	N/M
	Sum On-peak kWh	N/M	$0.025000	N/M	N/M
	Sum Off-peak kWh	N/M	$0.025000	N/M	N/M
	Win On-peak kWh	N/M	$0.025000	N/M	N/M
	Win Off-peak kWh	N/M	$0.025000	N/M	N/M
	Base Power Summer On-Peak kWh	N/M	$0.060800	N/M	N/M
	Base Power Summer Off-Peak kWh	N/M	$0.025700	N/M	N/M
	Base Power Winter On-peak kWh	N/M	$0.056000	N/M	N/M
	Base Power Winter Off-peak kWh	N/M	$0.022100	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-R8	**Residential Time of Use Super Peak**				
	Basic Service Charge	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.097100	$0.059100	-$0.038000	-39%
	Sum On-peak 501-1,000 kWh	$0.097100	$0.079100	-$0.018000	-19%
	Sum On-peak1,001-3,500 kWh	$0.120100	$0.079100	-$0.041000	-34%
	Sum On-peak >3,500 kWh	$0.120100	$0.079100	-$0.041000	-34%
	Sum Off-peak First 500 kWh	$0.048500	$0.059100	$0.010600	22%
	Sum Off-peak 501-1,000 kWh	$0.048500	$0.079100	$0.030600	63%
	Sum Off-peak1,001-3,500 kWh	$0.071500	$0.079100	$0.007600	11%
	Sum Off-peak >3,500 kWh	$0.071500	$0.079100	$0.007600	11%
	Win On-peak First 500 kWh	$0.089100	$0.059100	-$0.030000	-34%
	Win On-peak 501-1,000 kWh	$0.089100	$0.079100	-$0.010000	-11%
	Win On-peak1,001-3,500 kWh	$0.112100	$0.079100	-$0.033000	-29%
	Win On-peak >3,500 kWh	$0.112100	$0.079100	-$0.033000	-29%
	Win Off-peak First 500 kWh	$0.038500	$0.059100	$0.020600	54%
	Win Off-peak 501-1,000 kWh	$0.038500	$0.079100	$0.040600	105%
	Win Off-peak1,001-3,500 kWh	$0.061500	$0.079100	$0.017600	29%
	Win Off-peak >3,500 kWh	$0.061500	$0.079100	$0.017600	29%
	Base Power Summer On-Peak kWh	$0.080100	$0.082900	$0.002800	3%
	Base Power Summer Off-Peak kWh	$0.022200	$0.027700	$0.005500	25%
	Base Power Winter On-peak kWh	$0.040200	$0.082900	$0.042700	106%
	Base Power Winter Off-peak kWh	$0.020500	$0.024100	$0.003600	18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-R01BC	**Residential Service R-01 Bright Community Solar**				
	Basic Service Charge Single Phase	$10.00	$20.00	$10.00	100%
	Sum First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Sum 501-1,000 kWh	$0.067200	$0.079100	$0.011900	18%
	Sum 1,001-3,500 kWh	$0.079800	$0.079100	-$0.000700	-1%
	Sum>3,500 kWh	$0.088200	$0.079100	-$0.009100	-10%
	Win First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Win 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win 1,001-3,500 kWh	$0.078100	$0.079100	$0.001000	1%
	Win>3,500 kWh	$0.087100	$0.079100	-$0.008000	-9%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE4-01	**Lifeline Residential Service Standard (Frozen 1996 - R-04-01F Senior % Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Win First 500 kWh	$0.057000	$0.059100	$0.002100	4%
	Win 501-1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Win >1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Base Power Summer kWh	$0.033198	$0.037325	$0.004127	12%
	Base Power Winter kWh	$0.025698	$0.033801	$0.008103	32%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE4-21	**Lifeline Residential Time of Use (Frozen 1996 - Senior % Discount)**				
	Basic Service Charge Per Month	$8.86	$12.00	$3.14	35%
	Sum On-Peak First 500 kWh	$0.078800	$0.059100	-$0.019700	-25%
	Sum On-Peak 501-1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum On-Peak >1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum Off-Peak First 500 kWh	$0.030100	$0.059100	$0.029000	96%
	Sum Off-Peak 501-1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Sum Off-Peak >1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Win On-Peak First 500 kWh	$0.065200	$0.059100	-$0.006100	-9%
	Win On-Peak 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win On-Peak >1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win Off-Peak First 500 kWh	$0.033000	$0.059100	$0.026100	79%
	Win Off-Peak 501-1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Win Off-Peak >1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Base Power Summer On-Peak kWh	$0.053198	$0.060800	$0.007602	14%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE4-70	**Lifeline Residential Time of Use (Frozen 1996 - Senior % Discount)**				
	Basic Service Charge Per Month	$8.78	$12.00	$3.22	37%
	Sum On-Peak First 500 kWh	$0.139300	$0.059100	-$0.080200	-58%
	Sum On-Peak 501-1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum On-Peak >1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum Shldr-Peak First 500 kWh	$0.074000	$0.059100	-$0.014900	-20%
	Sum Shldr-Peak 501-1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Shldr-Peak >1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Off-Peak First 500 kWh	$0.037900	$0.059100	$0.021200	56%
	Sum Off-Peak 501-1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Sum Off-Peak >1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Win On-Peak First 500 kWh	$0.092500	$0.059100	-$0.033400	-36%
	Win On-Peak 501-1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win On-Peak >1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win Off-Peak First 500 kWh	$0.024900	$0.059100	$0.034200	137%
	Win Off-Peak 501-1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Win Off-Peak >1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Base Power Summer On-Peak kWh	$0.055698	$0.060800	$0.005102	9%
	Base Power Summer Shoulder kWh	$0.048198	$0.060800	$0.012602	26%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE5-01	**Lifeline Residential Service Standard (Frozen Lifeline % Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Win First 500 kWh	$0.057000	$0.059100	$0.002100	4%
	Win 501-1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Win >1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Base Power Summer kWh	$0.033198	$0.037325	$0.004127	12%
	Base Power Winter kWh	$0.025698	$0.033801	$0.008103	32%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE5-21	**Residential Time of Use (Frozen Lifeline % Discount)**				
	Basic Service Charge Per Month	$8.86	$12.00	$3.14	35%
	Sum On-Peak First 500 kWh	$0.078800	$0.059100	-$0.019700	-25%
	Sum On-Peak 501-1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum On-Peak >1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum Off-Peak First 500 kWh	$0.030100	$0.059100	$0.029000	96%
	Sum Off-Peak 501-1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Sum Off-Peak >1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Win On-Peak First 500 kWh	$0.065200	$0.059100	-$0.006100	-9%
	Win On-Peak 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win On-Peak >1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win Off-Peak First 500 kWh	$0.033000	$0.059100	$0.026100	79%
	Win Off-Peak 501-1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Win Off-Peak >1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Base Power Summer On-Peak kWh	$0.053198	$0.060800	$0.007602	14%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE5-70	**Residential Time of Use (Frozen Lifeline % Discount)**				
	Basic Service Charge Per Month	$8.78	$12.00	$3.22	37%
	Sum On-Peak First 500 kWh	$0.139300	$0.059100	-$0.080200	-58%
	Sum On-Peak 501-1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum On-Peak >1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum Shldr-Peak First 500 kWh	$0.074000	$0.059100	-$0.014900	-20%
	Sum Shldr-Peak 501-1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Shldr-Peak >1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Off-Peak First 500 kWh	$0.037900	$0.059100	$0.021200	56%
	Sum Off-Peak 501-1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Sum Off-Peak >1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Win On-Peak First 500 kWh	$0.092500	$0.059100	-$0.033400	-36%
	Win On-Peak 501-1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win On-Peak >1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win Off-Peak First 500 kWh	$0.024900	$0.059100	$0.034200	137%
	Win Off-Peak 501-1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Win Off-Peak >1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Base Power Summer On-Peak kWh	$0.055698	$0.060800	$0.005102	9%
	Base Power Summer Shoulder kWh	$0.048198	$0.060800	$0.012602	26%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase	
				$	%
TE6-01	**Residential Service Standard (Frozen Lifeline Flat Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Win First 500 kWh	$0.057000	$0.059100	$0.002100	4%
	Win 501-1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Win >1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Base Power Summer kWh	$0.033198	$0.037325	$0.004127	12%
	Base Power Winter kWh	$0.025698	$0.033801	$0.008103	32%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE6-21	**Residential Time of Use (Frozen Lifeline Flat Discount)**				
	Basic Service Charge Per Month	$8.86	$12.00	$3.14	35%
	Sum On-Peak First 500 kWh	$0.078800	$0.059100	-$0.019700	-25%
	Sum On-Peak 501-1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum On-Peak >1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum Off-Peak First 500 kWh	$0.030100	$0.059100	$0.029000	96%
	Sum Off-Peak 501-1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Sum Off-Peak >1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Win On-Peak First 500 kWh	$0.065200	$0.059100	-$0.006100	-9%
	Win On-Peak 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win On-Peak >1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win Off-Peak First 500 kWh	$0.033000	$0.059100	$0.026100	79%
	Win Off-Peak 501-1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Win Off-Peak >1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Base Power Summer On-Peak kWh	$0.053198	$0.060800	$0.007602	14%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

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Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase	
				$	%
TE6-70	**Residential Time of Use (Frozen Lifeline Flat Discount)**				
	Basic Service Charge Per Month	$8.78	$12.00	$3.22	37%
	Sum On-Peak First 500 kWh	$0.139300	$0.059100	-$0.080200	-58%
	Sum On-Peak 501-1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum On-Peak >1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum Shldr-Peak First 500 kWh	$0.074000	$0.059100	-$0.014900	-20%
	Sum Shldr-Peak 501-1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Shldr-Peak >1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Off-Peak First 500 kWh	$0.037900	$0.059100	$0.021200	56%
	Sum Off-Peak 501-1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Sum Off-Peak >1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Win On-Peak First 500 kWh	$0.092500	$0.059100	-$0.033400	-36%
	Win On-Peak 501-1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win On-Peak >1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win Off-Peak First 500 kWh	$0.024900	$0.059100	$0.034200	137%
	Win Off-Peak 501-1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Win Off-Peak >1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Base Power Summer On-Peak kWh	$0.055698	$0.060800	$0.005102	9%
	Base Power Summer Shoulder kWh	$0.048198	$0.060800	$0.012602	26%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE6-201A	**Special Residential Service (Frozen Lifeline Flat Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Mid Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Mid Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Mid Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Remain Sum First 500 kWh	$0.043600	$0.059100	$0.015500	36%
	Remain Sum 501-1,000 kWh	$0.043600	$0.079100	$0.035500	81%
	Remain Sum >1,000 kWh	$0.043600	$0.079100	$0.035500	81%
	Win First 500 kWh	$0.041300	$0.059100	$0.017800	43%
	Win 501-1,000 kWh	$0.041300	$0.079100	$0.037800	92%
	Win >1,000 kWh	$0.041300	$0.079100	$0.037800	92%
	Base Power Mid Summer kWh	$0.033198	$0.031726	-$0.001472	-4%
	Base Power Remaining Summer kWh	$0.033198	$0.000000	-$0.033198	-100%
	Base Power Winter kWh	$0.027198	$0.028731	$0.001533	6%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase	
				$	%
TE6-201B	**Special Residential Service Time of Use (Frozen Lifeline Flat Discount)**				
	Basic Service Charge Per Month	$8.78	$12.00	$3.22	37%
	Mid Sum On-Peak First 500 kWh	$0.136900	$0.059100	-$0.077800	-57%
	Mid Sum On-Peak 501-1,000 kWh	$0.136900	$0.079100	-$0.057800	-42%
	Mid Sum On-Peak >1,000 kWh	$0.136900	$0.079100	-$0.057800	-42%
	Mid Sum Shlder-Peak First 500 kWh	$0.074700	$0.059100	-$0.015600	-21%
	Mid Sum Shldr-Peak 501-1,000 kWh	$0.074700	$0.079100	$0.004400	6%
	Mid Sum Shldr-Peak >1,000 kWh	$0.074700	$0.079100	$0.004400	6%
	Mid Sum Off-Peak First 500 kWh	$0.038300	$0.059100	$0.020800	54%
	Mid Sum Off-Peak 501-1,000 kWh	$0.038300	$0.079100	$0.040800	107%
	Mid Sum Off-Peak >1,000 kWh	$0.038300	$0.079100	$0.040800	107%
	Remain Sum On-Peak First 500 kWh	$0.099500	$0.000000	-$0.099500	-100%
	Remain Sum On-Peak 501-1,000 kWh	$0.099500	$0.000000	-$0.099500	-100%
	Remain Sum On-Peak >1,000 kWh	$0.099500	$0.000000	-$0.099500	-100%
	Remain Sum Shlder-Peak First 500 kWh	$0.048600	$0.000000	-$0.048600	-100%
	Remain Sum Shldr-Peak 501-1,000 kWh	$0.048600	$0.000000	-$0.048600	-100%
	Remain Sum Shldr-Peak >1,000 kWh	$0.048600	$0.000000	-$0.048600	-100%
	Remain Sum Off-Peak First 500 kWh	$0.025300	$0.000000	-$0.025300	-100%
	Remain Sum Off-Peak 501-1,000 kWh	$0.025300	$0.000000	-$0.025300	-100%
	Remain Sum Off-Peak >1,000 kWh	$0.025300	$0.000000	-$0.025300	-100%
	Win On-Peak First 500 kWh	$0.065200	$0.059100	-$0.006100	-9%
	Win On-Peak 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win On-Peak >1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win Off-Peak First 500 kWh	$0.015300	$0.059100	$0.043800	286%
	Win Off-Peak 501-1,000 kWh	$0.015300	$0.079100	$0.063800	417%
	Win Off-Peak >1,000 kWh	$0.015300	$0.079100	$0.063800	417%
	Base Power Mid Summer On-Peak kWh	$0.055698	$0.051680	-$0.004018	-7%
	Base Power Mid Summer Shoulder kWh	$0.048198	$0.000000	-$0.048198	-100%
	Base Power Mid Summer Off-Peak kWh	$0.023198	$0.021845	-$0.001353	-6%
	Base Power Remaining Summer On-Peak kWh	$0.055698	$0.000000	-$0.055698	-100%
	Base Power Remaining Summer Shoulder kWh	$0.048198	$0.000000	-$0.048198	-100%
	Base Power Remaining Summer Off-Peak kWh	$0.023198	$0.000000	-$0.023198	-100%
	Base Power Winter On-Peak kWh	$0.040698	$0.047600	$0.006902	17%
	Base Power Winter Off-Peak kWh	$0.020698	$0.018785	-$0.001913	-9%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE8-01	**Residential Service Standard (Frozen Lifeline Medical % Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Win First 500 kWh	$0.057000	$0.059100	$0.002100	4%
	Win 501-1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Win >1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Base Power Summer kWh	$0.033198	$0.037325	$0.004127	12%
	Base Power Winter kWh	$0.025698	$0.033801	$0.008103	32%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE8-21	**Residential Time of Use (Frozen Lifeline Medical % Discount)**				
	Basic Service Charge Per Month	$8.86	$12.00	$3.14	35%
	Sum On-Peak First 500 kWh	$0.078800	$0.059100	-$0.019700	-25%
	Sum On-Peak 501-1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum On-Peak >1,000 kWh	$0.078800	$0.079100	$0.000300	0%
	Sum Off-Peak First 500 kWh	$0.030100	$0.059100	$0.029000	96%
	Sum Off-Peak 501-1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Sum Off-Peak >1,000 kWh	$0.030100	$0.079100	$0.049000	163%
	Win On-Peak First 500 kWh	$0.065200	$0.059100	-$0.006100	-9%
	Win On-Peak 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win On-Peak >1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win Off-Peak First 500 kWh	$0.033000	$0.059100	$0.026100	79%
	Win Off-Peak 501-1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Win Off-Peak >1,000 kWh	$0.033000	$0.079100	$0.046100	140%
	Base Power Summer On-Peak kWh	$0.053198	$0.060800	$0.007602	14%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE8-70	**Residential Time of Use (Frozen Lifeline Medical % Discount)**				
	Basic Service Charge Per Month	$8.78	$12.00	$3.22	37%
	Sum On-Peak First 500 kWh	$0.139300	$0.059100	-$0.080200	-58%
	Sum On-Peak 501-1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum On-Peak >1,000 kWh	$0.139300	$0.079100	-$0.060200	-43%
	Sum Shldr-Peak First 500 kWh	$0.074000	$0.059100	-$0.014900	-20%
	Sum Shldr-Peak 501-1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Shldr-Peak >1,000 kWh	$0.074000	$0.079100	$0.005100	7%
	Sum Off-Peak First 500 kWh	$0.037900	$0.059100	$0.021200	56%
	Sum Off-Peak 501-1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Sum Off-Peak >1,000 kWh	$0.037900	$0.079100	$0.041200	109%
	Win On-Peak First 500 kWh	$0.092500	$0.059100	-$0.033400	-36%
	Win On-Peak 501-1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win On-Peak >1,000 kWh	$0.092500	$0.079100	-$0.013400	-14%
	Win Off-Peak First 500 kWh	$0.024900	$0.059100	$0.034200	137%
	Win Off-Peak 501-1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Win Off-Peak >1,000 kWh	$0.024900	$0.079100	$0.054200	218%
	Base Power Summer On-Peak kWh	$0.055698	$0.060800	$0.005102	9%
	Base Power Summer Shoulder kWh	$0.048198	$0.060800	$0.012602	26%
	Base Power Summer Off-Peak kWh	$0.023198	$0.025700	$0.002502	11%
	Base Power Winter On-peak kWh	$0.040698	$0.056000	$0.015302	38%
	Base Power Winter Off-peak kWh	$0.020698	$0.022100	$0.001402	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE8-201A	**Special Residential Service (Frozen Lifeline Medical % Discount)**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Mid Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Mid Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Mid Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Remain Sum First 500 kWh	$0.043600	$0.000000	-$0.043600	-100%
	Remain Sum 501-1,000 kWh	$0.043600	$0.000000	-$0.043600	-100%
	Remain Sum >1,000 kWh	$0.043600	$0.000000	-$0.043600	-100%
	Win First 500 kWh	$0.041300	$0.059100	$0.017800	43%
	Win 501-1,000 kWh	$0.041300	$0.079100	$0.037800	92%
	Win >1,000 kWh	$0.041300	$0.079100	$0.037800	92%
	Base Power Mid Summer kWh	$0.033198	$0.031726	-$0.001472	-4%
	Base Power Remaining Summer kWh	$0.033198	$0.000000	-$0.033198	-100%
	Base Power Winter kWh	$0.027198	$0.028731	$0.001533	6%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE6-01BC	**Residential Service Standard (Frozen Lifeline Flat Discount) Bright Community Solar**				
	Basic Service Charge Per Month	$6.90	$12.00	$5.10	74%
	Sum First 500 kWh	$0.061100	$0.059100	-$0.002000	-3%
	Sum 501-1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Sum >1,000 kWh	$0.061100	$0.079100	$0.018000	29%
	Win First 500 kWh	$0.057000	$0.059100	$0.002100	4%
	Win 501-1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Win >1,000 kWh	$0.057000	$0.079100	$0.022100	39%
	Base Power Summer kWh	$0.033198	$0.037325	$0.004127	12%
	Base Power Winter kWh	~~$0.025698~~	~~$0.033801~~	$0.008103	32%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-R-01LL	**Residential Service Standard**				
	Basic Service Charge Per Month	$10.00	$20.00	$10.00	100%
	Sum First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Sum 501-1,000 kWh	$0.067200	$0.079100	$0.011900	18%
	Sum 1,001-3,500 kWh	$0.079800	$0.079100	-$0.000700	-1%
	Sum>3,500 kWh	$0.088200	$0.079100	-$0.009100	-10%
	Win First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Win 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win 1,001-3,500 kWh	$0.078100	$0.079100	$0.001000	1%
	Win>3,500 kWh	$0.087100	$0.079100	-$0.008000	-9%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-R01LB	**Residential Service R-01 Bright Community Solar**				
	Basic Service Charge Per Month	$10.00	$20.00	$10.00	100%
	Sum First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Sum 501-1,000 kWh	$0.067200	$0.079100	$0.011900	18%
	Sum 1,001-3,500 kWh	$0.079800	$0.079100	-$0.000700	-1%
	Sum>3,500 kWh	$0.088200	$0.079100	-$0.009100	-10%
	Win First 500 kWh	$0.056200	$0.059100	$0.002900	5%
	Win 501-1,000 kWh	$0.065200	$0.079100	$0.013900	21%
	Win 1,001-3,500 kWh	$0.078100	$0.079100	$0.001000	1%
	Win>3,500 kWh	$0.087100	$0.079100	-$0.008000	-9%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-201AL	**Special Residential Electric Service**				
	Basic Service Charge Per Month	$10.00	$20.00	$10.00	100%
	Sum First 500 kWh	$0.050600	$0.059100	$0.008500	17%
	Sum 501-1,000 kWh	$0.060500	$0.079100	$0.018600	31%
	Sum 1,001-3,500 kWh	$0.071800	$0.079100	$0.007300	10%
	Sum>3,500 kWh	$0.079400	$0.079100	-$0.000300	0%
	Win First 500 kWh	$0.050600	$0.059100	$0.008500	17%
	Win 501-1,000 kWh	$0.058700	$0.079100	$0.020400	35%
	Win 1,001-3,500 kWh	$0.070300	$0.079100	$0.008800	13%
	Win>3,500 kWh	$0.078400	$0.079100	$0.000700	1%
	Base Power Summer kWh	$0.035111	$0.031726	-$0.003385	-10%
	Base Power Winter kWh	$0.031532	$0.028731	-$0.002801	-9%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-201BL	**Residential Time of Use**				
	Basic Service Charge Per Month	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.056800	$0.059100	$0.002300	4%
	Sum On-peak 501-1,000 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum On-peak1,001-3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum On-peak >3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Sum Off-peak First 500 kWh	$0.044000	$0.059100	$0.015100	34%
	Sum Off-peak 501-1,000 kWh	$0.044000	$0.079100	$0.035100	80%
	Sum Off-peak1,001-3,500 kWh	$0.044000	$0.079100	$0.035100	80%
	Sum Off-peak >3,500 kWh	$0.044000	$0.079100	$0.035100	80%
	Win On-peak First 500 kWh	$0.048300	$0.059100	$0.010800	22%
	Win On-peak 501-1,000 kWh	$0.048300	$0.079100	$0.030800	64%
	Win On-peak1,001-3,500 kWh	$0.048300	$0.079100	$0.030800	64%
	Win On-peak >3,500 kWh	$0.048300	$0.079100	$0.030800	64%
	Win Off-peak First 500 kWh	$0.035500	$0.059100	$0.023600	66%
	Win Off-peak 501-1,000 kWh	$0.035500	$0.079100	$0.043600	123%
	Win Off-peak1,001-3,500 kWh	$0.035500	$0.079100	$0.043600	123%
	Win Off-peak >3,500 kWh	$0.035500	$0.079100	$0.043600	123%
	Base Power Summer On-Peak kWh	$0.050669	$0.051680	$0.001011	2%
	Base Power Summer Off-Peak kWh	$0.026679	$0.021845	-$0.004834	-18%
	Base Power Winter On-peak kWh	$0.032893	$0.047600	$0.014707	45%
	Base Power Winter Off-peak kWh	$0.027092	$0.018785	-$0.008307	-31%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-R8OLL	**Residential Time of Use**				
	Basic Service Charge Per Month	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.066800	$0.059100	-$0.007700	-12%
	Sum On-peak 501-1,000 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum On-peak1,001-3,500 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum On-peak >3,500 kWh	$0.066800	$0.079100	$0.012300	18%
	Sum Off-peak First 500 kWh	$0.051800	$0.059100	$0.007300	14%
	Sum Off-peak 501-1,000 kWh	$0.051800	$0.079100	$0.027300	53%
	Sum Off-peak1,001-3,500 kWh	$0.051800	$0.079100	$0.027300	53%
	Sum Off-peak >3,500 kWh	$0.051800	$0.079100	$0.027300	53%
	Win On-peak First 500 kWh	$0.056800	$0.059100	$0.002300	4%
	Win On-peak 501-1,000 kWh	$0.056800	$0.079100	$0.022300	39%
	Win On-peak1,001-3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Win On-peak >3,500 kWh	$0.056800	$0.079100	$0.022300	39%
	Win Off-peak First 500 kWh	$0.041800	$0.059100	$0.017300	41%
	Win Off-peak 501-1,000 kWh	$0.041800	$0.079100	$0.037300	89%
	Win Off-peak1,001-3,500 kWh	$0.041800	$0.079100	$0.037300	89%
	Win Off-peak >3,500 kWh	$0.041800	$0.079100	$0.037300	89%
	Base Power Summer On-Peak kWh	$0.050669	$0.060800	$0.010131	20%
	Base Power Summer Off-Peak kWh	$0.026679	$0.025700	-$0.000979	-4%
	Base Power Winter On-peak kWh	$0.032893	$0.056000	$0.023107	70%
	Base Power Winter Off-peak kWh	$0.027092	$0.022100	-$0.004992	-18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-R8LL	**Residential Time of Use Super Peak Lifeline**				
	Basic Service Charge Per Month	$11.50	$20.00	$8.50	74%
	Sum On-peak First 500 kWh	$0.097100	$0.059100	-$0.038000	-39%
	Sum On-peak 501-1,000 kWh	$0.097100	$0.079100	-$0.018000	-19%
	Sum On-peak1,001-3,500 kWh	$0.120100	$0.079100	-$0.041000	-34%
	Sum On-peak >3,500 kWh	$0.120100	$0.079100	-$0.041000	-34%
	Sum Off-peak First 500 kWh	$0.048500	$0.059100	$0.010600	22%
	Sum Off-peak 501-1,000 kWh	$0.048500	$0.079100	$0.030600	63%
	Sum Off-peak1,001-3,500 kWh	$0.071500	$0.079100	$0.007600	11%
	Sum Off-peak >3,500 kWh	$0.071500	$0.079100	$0.007600	11%
	Win On-peak First 500 kWh	$0.089100	$0.059100	-$0.030000	-34%
	Win On-peak 501-1,000 kWh	$0.089100	$0.079100	-$0.010000	-11%
	Win On-peak1,001-3,500 kWh	$0.112100	$0.079100	-$0.033000	-29%
	Win On-peak >3,500 kWh	$0.112100	$0.079100	-$0.033000	-29%
	Win Off-peak First 500 kWh	$0.038500	$0.059100	$0.020600	54%
	Win Off-peak 501-1,000 kWh	$0.038500	$0.079100	$0.040600	105%
	Win Off-peak1,001-3,500 kWh	$0.061500	$0.079100	$0.017600	29%
	Win Off-peak >3,500 kWh	$0.061500	$0.079100	$0.017600	29%
	Base Power Summer On-Peak kWh	$0.080100	$0.082900	$0.002800	3%
	Base Power Summer Off-Peak kWh	$0.022200	$0.027700	$0.005500	25%
	Base Power Winter On-peak kWh	$0.040200	$0.082900	$0.042700	106%
	Base Power Winter Off-peak kWh	$0.020500	$0.024100	$0.003600	18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-PESXX	**Prepay Electric Service**				
	Basic Service Charge Per Day	N/M	$0.84	N/M	N/M
	Sum First 20 kWh Per Day	N/M	$0.064000	N/M	N/M
	Sum >20 kWh Per Day	N/M	$0.079000	N/M	N/M
	Win First 20 kWh Per Day	N/M	$0.064000	N/M	N/M
	Win >20 kWh Per Day	N/M	$0.079000	N/M	N/M
	Base Power Summer kWh	N/M	$0.037325	N/M	N/M
	Base Power Winter kWh	N/M	$0.033801	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-GS10	**Small General Service**				
	Basic Service Charge Single Phase Per Mo.	$15.50	$30.00	$14.50	94%
	Basic Service Charge Three Phase Per Mo.	$20.50	$35.00	$14.50	71%
	Sum First 500 kWh	$0.077000	$0.083500	$0.006500	8%
	Sum >500 kWh	$0.097800	$0.104500	$0.006700	7%
	Win First 500 kWh	$0.057000	$0.068500	$0.011500	20%
	Win >500 kWh	$0.079000	$0.089500	$0.010500	13%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-GSXX	**Small General Service Demand**				
	Basic Service Charge Per Month	N/M	$30.00	N/M	N/M
	Demand 0-7 kW	N/M	$9.95	N/M	N/M
	Demand > 7 kW	N/M	$13.90	N/M	N/M
	Sum kWh	N/M	$0.057500	N/M	N/M
	Win kWh	N/M	$0.047500	N/M	N/M
	Base Power Summer kWh	N/M	$0.037325	N/M	N/M
	Base Power Winter kWh	N/M	$0.033801	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-GS11	**Mobile Home Park Service (FROZEN)**				
	Basic Service Charge Single Phase Per Mo.	$15.50	$30.00	$14.50	94%
	Basic Service Charge Three Phase Per Mo.	$20.50	$35.00	$14.50	71%
	Sum kWh	$0.082000	$0.091200	$0.009200	11%
	Win kWh	$0.062000	$0.081200	$0.019200	31%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-GS76	**Small General Service Time of Use**				
	Basic Service Charge	$17.50	$30.00	$12.50	71%
	Sum On-peak First 500 kWh	$0.099100	$0.083500	-$0.015600	-16%
	Sum On-peak >500 kWh	$0.099100	$0.104500	$0.005400	5%
	Sum Off-peak First 500 kWh	$0.084900	$0.083500	-$0.001400	-2%
	Sum Off-peak >500 kWh	$0.084900	$0.104500	$0.019600	23%
	Winter On-peak First 500 kWh	$0.081400	$0.068500	-$0.012900	-16%
	Winter On-peak >500 kWh	$0.081400	$0.089500	$0.008100	10%
	Winter Off-Peak First 500 kWh	$0.064900	$0.068500	$0.003600	6%
	Winter Off-Peak >500 kWh	$0.064900	$0.089500	$0.024600	38%
	Base Power Summer On-Peak kWh	$0.050669	$0.060800	$0.010131	20%
	Base Power Summer Off-Peak kWh	$0.026679	$0.025700	-$0.000979	-4%
	Base Power Winter On-peak kWh	$0.032893	$0.056000	$0.023107	70%
	Base Power Winter Off-peak kWh	$0.027092	$0.022100	-$0.004992	-18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
	Solar Block Rate for Small General Service Rate GS-10	$0.053274	$0.055557	$0.002283	4%
TE-GSXXX	**Small General Service Demand Time of Use**				
	Basic Service Charge Per Month	N/M	$30.00	N/M	N/M
	Demand 0-7 kW	N/M	$9.95	N/M	N/M
	Demand > 7 kW	N/M	$13.90	N/M	N/M
	Sum On-peak kWh	N/M	$0.057500	N/M	N/M
	Sum Off-peak kWh	N/M	$0.057500	N/M	N/M
	Win On-peak kWh	N/M	$0.047500	N/M	N/M
	Win Off-peak kWh	N/M	$0.047500	N/M	N/M
	Base Power Summer On-Peak kWh	N/M	$0.060800	N/M	N/M
	Base Power Summer Off-Peak kWh	N/M	$0.025700	N/M	N/M
	Base Power Winter On-peak kWh	N/M	$0.056000	N/M	N/M
	Base Power Winter Off-peak kWh	N/M	$0.022100	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-G10BC	**General Service Bright Community Solar**				
	Basic Service Charge Single Phase Per Month	$15.50	$30.00	$14.50	94%
	Basic Service Charge Three Phase Per Month	$20.50	$35.00	$14.50	71%
	Sum First 500 kWh	$0.077000	$0.083500	$0.006500	8%
	Sum>500 kWh	$0.097800	$0.104500	$0.006700	7%
	Winter First 500 kWh 0568	$0.057000	$0.068500	$0.011500	20%
	Winter >500 kWh 0788	$0.079000	$0.089500	$0.010500	13%
	Winter First 500 kWh 0570	$0.057000	$0.000000	-$0.057000	-100%
	Winter >500 kWh 0790	$0.079000	$0.000000	-$0.079000	-100%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	Solar Blocks kWh_2011	$0.028475	$0.028475	$0.000000	0%
	Solar Blocks kWh_2013	$0.033274	$0.033274	$0.000000	0%
	Solar Blocks kWh_20xx	$0.028475	$0.028475	$0.000000	0%
	Credited Solar Blocks kWh_2011	-$0.028475	-$0.028475	$0.000000	0%
	Credited Solar Blocks kWh_2013	-$0.033274	-$0.033274	$0.000000	0%
	Credited Solar Blocks kWh_20xx	-$0.028475	-$0.028475	$0.000000	0%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-GSM10	**Small General Service (Municipal Transitional Adjustment)**				
	Basic Service Charge Single Phase Per Month	$15.50	$30.00	$14.50	94%
	Basic Service Charge Three Phase Per Month	$20.50	$35.00	$14.50	71%
	Sum First 500 kWh	$0.077000	$0.083500	$0.006500	8%
	Sum>500 kWh	$0.097800	$0.104500	$0.006700	7%
	Win First 500 kWh	$0.057000	$0.068500	$0.011500	20%
	Win>500 kWh	$0.079000	$0.089500	$0.010500	13%
	Transitional Adjustment	16.50%	0.00%	-$0.165000	-100%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-G10MBC	**General Service (Municipal Transitional Adjustment) Bright Community Solar**				
	Basic Service Charge Three Phase Per Month	$20.50	$30.00	$9.50	46%
	Sum First 500 kWh	$0.077000	$0.083500	$0.006500	8%
	Sum>500 kWh	$0.097800	$0.104500	$0.006700	7%
	Win First 500 kWh	$0.057000	$0.068500	$0.011500	20%
	Win>500 kWh	$0.079000	$0.089500	$0.010500	13%
	Transitional Adjustment	16.50%	0.00%	-$0.165000	-100%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
	RT 43 Water Pumping				
TE-GS36	GS-36 (43) Water Pumping-Firm Service				
	Basic Service Charge Per Mo.	$15.50	$30.00	$14.50	94%
	Sum kWh	$0.068000	$0.081500	$0.013500	20%
	Win kWh	$0.048000	$0.061500	$0.013500	28%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-GS37	GS-37 Com Water Pumping-Firm w/ Primary Voltage Discount				
	Basic Service Charge Per Mo.	$15.50	$30.00	$14.50	94%
	Sum kWh	$0.064600	$0.077425	$0.012825	20%
	Win kWh	$0.045600	$0.058425	$0.012825	28%
	Base Power Summer kWh	$0.033355	$0.035459	$0.002103	6%
	Base Power Winter kWh	$0.029955	$0.032111	$0.002156	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-GS38	GS-38 (43) Water Pumping-Interruptible Serv				
	Basic Service Charge Per Mo.	$15.50	$30.00	$14.50	94%
	Sum kWh	$0.042000	$0.055500	$0.013500	32%
	Win kWh	$0.027000	$0.040500	$0.013500	50%
	Base Power Summer kWh	$0.031310	$0.033500	$0.002190	7%
	Base Power Winter kWh	$0.028420	$0.030700	$0.002280	8%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-GS39	GS-39 (43) Water Pumping-Interupt w/Primary Voltage Discount				
	Basic Service Charge Per Mo.	$15.50	$30.00	$14.50	94%
	Sum kWh	$0.039900	$0.052700	$0.012800	32%
	Win kWh	$0.025650	$0.038500	$0.012850	50%
	Base Power Summer kWh	$0.029745	$0.031825	$0.002081	7%
	Base Power Winter kWh	$0.026999	$0.029165	$0.002166	8%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-MGS	**Medium General Service**				
	Basic Service Charge Per Month	N/M	$40.00	N/M	N/M
	Summer Demand Charge Per kW	N/M	$7.00	N/M	N/M
	Winter Demand Charge Per kW	N/M	$5.00	N/M	N/M
	Summer kWh	N/M	$0.087600	N/M	N/M
	Winter kWh	N/M	$0.076600	N/M	N/M
	Base Power Summer kWh	N/M	$0.037325	N/M	N/M
	Base Power Winter kWh	N/M	$0.033801	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
	Solar Block Rate for Medium General Service Rate MGS	$0.053227	0.055539		
TE-MGSTOU	**Medium General Service TOU**				
	Basic Service Charge Per Month	N/M	$40.00	N/M	N/M
	Demand Summer On-Peak per kW	N/M	$8.00	N/M	N/M
	Demand Summer Off-Peak Excess Per kW	N/M	$4.76	N/M	N/M
	Demand Winter On-Peak Per kW	N/M	$4.00	N/M	N/M
	Demand Winter Off-Peak Excess Per kW	N/M	$3.50	N/M	N/M
	Summer On-Peak kWh	N/M	$0.115800	N/M	N/M
	Summer Off-Peak kWh	N/M	$0.073100	N/M	N/M
	Winter On-Peak kWh	N/M	$0.115800	N/M	N/M
	Winter Off-Peak kWh	N/M	$0.073100	N/M	N/M
	Base Power Summer On-Peak kWh	N/M	$0.060800	N/M	N/M
	Base Power Summer Off-Peak kWh	N/M	$0.025700	N/M	N/M
	Base Power Winter On-peak kWh	N/M	$0.056000	N/M	N/M
	Base Power Winter Off-peak kWh	N/M	$0.022100	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-MGSBC	**Medium General Service Bright Community solar**				
	Basic Service Charge Per Month	N/M	$40.00	N/M	N/M
	Summer Demand Charge Per kW	N/M	$7.00	N/M	N/M
	Winter Demand Charge Per kW	N/M	$5.00	N/M	N/M
	Summer kWh	N/M	$0.087600	N/M	N/M
	Winter kWh	N/M	$0.076600	N/M	N/M
	Base Power Summer kWh	N/M	$0.037325	N/M	N/M
	Base Power Winter kWh	N/M	$0.033801	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-LGS13	**Large General Service**				
	Basic Service Charge Per Month	$775.00	$1,000.00	$225.00	29%
	Demand Charge Per kW	$15.25	$17.50	$2.25	15%
	Summer kWh	$0.0192	$0.0251	$0.005900	31%
	Winter kWh	$0.0134	$0.0178	$0.004400	33%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-LG85	**Large General Service TOU**				
	Basic Service Charge Per Month	$950.00	$1,000.00	$50.00	5%
	Demand Summer On-Peak per kW	$14.55	$20.00	$5.45	37%
	Demand Summer Off-Peak Per kW	$10.92	$10.92	$0.00	0%
	Demand Winter On-Peak Per kW	$11.59	$17.50	$5.91	51%
	Demand Winter Off-Peak Per kW	$9.10	$9.10	$0.00	0%
	Summer On-Peak kWh	$0.008600	$0.025100	$0.016500	192%
	Summer Off-Peak kWh	$0.006000	$0.016900	$0.010900	182%
	Winter On-Peak kWh	$0.003000	$0.025100	$0.022100	737%
	Winter Off-Peak kWh	$0.000500	$0.016900	$0.016400	3280%
	Base Power Summer On-Peak kWh	$0.050669	$0.060800	$0.010131	20%
	Base Power Summer Off-Peak kWh	$0.026679	$0.025700	-$0.000979	-4%
	Base Power Winter On-peak kWh	$0.032893	$0.056000	$0.023107	70%
	Base Power Winter Off-peak kWh	$0.027092	$0.022100	-$0.004992	-18%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-L13BC	**Large General Service Brigh Community Solar**				
	Basic Service Charge Per Month	$775.00	$1,000.00	$225.00	29%
	Demand Charge Per kW	$15.25	$17.50	$2.25	15%
	Summer kWh	$0.0192	$0.0251	$0.005900	31%
	Winter kWh	$0.0134	$0.0178	$0.004400	33%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	Solar_Blocks_kWh_053227_2P	$0.033227	$0.033227	$0.000000	0%
	Solar_Blocks_kWh_039371_1_1P	$0.029371	$0.029371	$0.000000	0%
	Credited_Blocks_kWh_039371_1_1P	-$0.029371	-$0.029371	$0.000000	0%
	Solar_Blocks_kWh_039371_2_1P	$0.029371	$0.029371	$0.000000	0%
	Credited_Blocks_kWh_039371_2_1P	-$0.029371	-$0.029371	$0.000000	0%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-LLP14	**Large Light & Power**		TARIFF CLOSED	TARIFF CLOSED	
	Basic Service Charge	$1,800.00	N/M	N/M	N/M
	Demand Charge	21.98	N/M	N/M	N/M
	Summer kWh	0.0032	N/M	N/M	N/M
	Winter kWh	0.0021	N/M	N/M	N/M
	Base Power Summer kWh	0.031611	N/M	N/M	N/M
	Base Power Winter kWh	0.028388	N/M	N/M	N/M
	PPFAC Charge[1]	$0.006820	N/M	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase	
				$	%
TE-LLP90	Large Power Service Time of Use				
	Basic Service Charge Per Month	$2,000.00	$2,000.00	$0.00	0%
	Demand Summer On-Peak per kW	$20.49	$18.00	-$2.49	-12%
	Demand Summer Off-Peak Excess Per kW	$12.49	$12.49	$0.00	0%
	Demand Winter On-Peak Per kW	$15.49	$15.00	-$0.49	-3%
	Demand Winter Off-Peak Excess Per kW	$9.99	$9.99	$0.00	0%
	Summer On-Peak kWh	$0.006900	$0.007100	$0.000200	3%
	Summer Off-Peak kWh	$0.006500	$0.007100	$0.000600	9%
	Winter On-Peak kWh	$0.007500	$0.007100	-$0.000400	-5%
	Winter Off-Peak kWh	$0.007100	$0.007100	$0.000000	0%
	Base Power Summer On-Peak kWh	$0.045568	$0.057760	$0.012192	27%
	Base Power Summer Off-Peak kWh	$0.023985	$0.024415	$0.000430	2%
	Base Power Winter On-peak kWh	$0.029581	$0.053200	$0.023619	80%
	Base Power Winter Off-peak kWh	$0.024352	$0.020995	-$0.003357	-14%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M
TE-138	Transmission Service Rate 138kV				
	Basic Service Charge Per Month	N/M	$3,000.00	N/M	N/M
	Demand Summer On-Peak per kW	N/M	$17.15	N/M	N/M
	Demand Summer Off-Peak Excess Per kW	N/M	$12.49	N/M	N/M
	Demand Winter On-Peak Per kW	N/M	$14.15	N/M	N/M
	Demand Winter Off-Peak Excess Per kW	N/M	$9.99	N/M	N/M
	Summer On-Peak kWh	N/M	$0.007100	N/M	N/M
	Summer Off-Peak kWh	N/M	$0.007100	N/M	N/M
	Winter On-Peak kWh	N/M	$0.007100	N/M	N/M
	Winter Off-Peak kWh	N/M	$0.007100	N/M	N/M
	Base Power Summer On-Peak kWh	N/M	$0.056544	N/M	N/M
	Base Power Summer Off-Peak kWh	N/M	$0.023901	N/M	N/M
	Base Power Winter On-peak kWh	N/M	$0.052080	N/M	N/M
	Base Power Winter Off-peak kWh	N/M	$0.020553	N/M	N/M
	PPFAC Charge[1]	N/M	0.00%	N/M	N/M
TE-P41&P47	P41 Traffic Signal & Street Lighting				
	Basic Service Charge Per Month	$0.00	$0.00	$0.00	0%
	All Delivery kWh	$0.047600	$0.060900	$0.013300	28%
	Base Power Summer kWh	$0.035111	$0.037325	$0.002214	6%
	Base Power Winter kWh	$0.031532	$0.033801	$0.002269	7%
	PPFAC Charge[1]	$0.006820	0.00%	N/M	N/M

Tucson Electric Power Company
Comparison of Present and Proposed Rates
Test Period Ended June 30, 2015

Rate Id	Rate Description	Present Rates	Proposed Rates	Increase $	Increase %
TE-P50	Lighting Service				
TE-R51 + TE-R5	100OH	$8.19	$11.95	$3.76	46%
TE-C52 & 52A	100UG	$23.72	$34.60	$10.88	46%
	250OH	$12.29	$17.92	$5.63	46%
	250UG	$27.82	$40.58	$12.76	46%
	400OH	$18.70	$27.29	$8.59	46%
	400UG	$34.23	$49.92	$15.69	46%
	55OH	$8.19	$11.95	$3.76	46%
	55P	$8.19	$11.95	$3.76	46%
	55UG	$23.72	$34.60	$10.88	46%
	70UG	$23.72	$34.60	$10.88	46%
	Pole	$2.86	$4.17	$1.31	46%
	Base Power				
	100OH	$1.34	$1.37	$0.03	2%
	100UG	$1.34	$1.37	$0.03	2%
	250OH	$3.36	$3.42	$0.06	2%
	250UG	$3.36	$3.42	$0.06	2%
	400OH	$5.38	$5.30	-$0.08	-1%
	400UG	$5.38	$5.30	-$0.08	-1%
	55OH	$0.85	$0.87	$0.02	2%
	55P	$0.85	$0.87	$0.02	2%
	55UG	$0.85	$0.87	$0.02	2%
	70UG	$0.94	$0.96	$0.02	2%

Note:

(1) The Present Rate for the PPFAC is the Test Year PPFAC. The Proposed Rate is 0.00%, since the PPFAC rate will be reset to zero for one month when the new base rates become effective. In this proposal the Company has proposed the PPFAC be a percentage based Adjustment applied to base fuel cost for each rate class (e.g. the percentage Adjustment will be the same percentage value regardless of the rate class).

RESIDENTIAL SERVICE RATE R-01

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05620	$0.06520	$0.07810	$0.08710	$0.031532	$0.00682	
Small	520	500	20	0	0	$10.00	$28.10	$1.30	$0.00	$0.00	$16.40	$3.55	$59.35
Medium	840	500	340	0	0	$10.00	$28.10	$22.17	$0.00	$0.00	$26.49	$5.73	$92.49
Large	1,250	500	500	250	0	$10.00	$28.10	$32.60	$19.53	$0.00	$39.42	$8.53	$138.18
XLg	1,564	500	500	564	0	$10.00	$28.10	$32.60	$44.05	$0.00	$49.32	$10.67	$174.74
AnnAvg	785	500	285	0	0	$10.00	$28.10	$18.58	$0.00	$0.00	$24.75	$5.35	$86.78
ResAvg	785	500	285	0	0	$10.00	$28.10	$18.58	$0.00	$0.00	$24.75	$5.35	$86.78

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	$ Change	% Change
		500	1000	>1000			500	1000	>1000						
						$20.00	$0.05910	$0.07910	$0.07910		$0.033801	0.0000%			
Small	520	500	20	0		$20.00	$29.55	$1.58	$0.00		$17.58	$0.00	$68.71	$9.36	15.8%
Medium	840	500	340	0		$20.00	$29.55	$26.89	$0.00		$28.39	$0.00	$104.83	$12.34	13.3%
Large	1,250	500	500	250		$20.00	$29.55	$39.55	$19.78		$42.25	$0.00	$151.13	$12.95	9.4%
XLg	1,564	500	500	564		$20.00	$29.55	$39.55	$44.61		$52.86	$0.00	$186.57	$11.83	6.8%
AnnAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$26.53	$0.00	$98.62	$11.84	13.6%
ResAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$26.53	$0.00	$98.62	$11.84	13.6%

RESIDENTIAL SERVICE RATE R-01

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05620	$0.06720	$0.07980	$0.08820	$0.035111	$0.00682	
Small	822	500	322	0	0	$10.00	$28.10	$21.64	$0.00	$0.00	$28.86	$5.61	$94.21
Medium	1,384	500	500	384	0	$10.00	$28.10	$33.60	$30.64	$0.00	$48.59	$9.44	$160.37
Large	1,997	500	500	997	0	$10.00	$28.10	$33.60	$79.56	$0.00	$70.12	$13.62	$235.00
XLg	2,430	500	500	1,430	0	$10.00	$28.10	$33.60	$114.11	$0.00	$85.32	$16.57	$287.70
AnnAvg	785	500	285	0	0	$10.00	$28.10	$19.15	$0.00	$0.00	$27.56	$5.35	$90.16
ResAvg	1,150	500	500	150	0	$10.00	$28.10	$33.60	$11.97	$0.00	$40.38	$7.84	$131.89

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill		
		500	1000	>1000			500	1000	>1000						
						$20.00	$0.05910	$0.07910	$0.07910		$0.037325	0.0000%			
														$ Change	% Change
Small	822	500	322	0		$20.00	$29.55	$25.47	$0.00		$30.68	$0.00	$105.70	$11.49	12.2%
Medium	1,384	500	500	384		$20.00	$29.55	$39.55	$30.37		$51.66	$0.00	$171.13	$10.76	6.7%
Large	1,997	500	500	997		$20.00	$29.55	$39.55	$78.86		$74.54	$0.00	$242.50	$7.50	3.2%
XLg	2,430	500	500	1,430		$20.00	$29.55	$39.55	$113.11		$90.70	$0.00	$292.91	$5.21	1.8%
AnnAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$29.30	$0.00	$101.39	$11.23	12.5%
ResAvg	1,150	500	500	150		$20.00	$29.55	$39.55	$11.87		$42.92	$0.00	$143.89	$12.00	9.1%

RESIDENTIAL SERVICE DEMAND

WINTER

BILL IMPACTS CURRENT R-01 RATES

	Load Factor	kWh	Delivery (kWh) TIERS				kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)				Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	1000	3500	>3500					500	1000	3500	>3500					
										10.00	$0.05620	$0.06520	$0.07810	$0.08710			$0.031532	$0.00682	
Small	0.19	520	500	20	0	0	3.7			10.00	$28.10	$1.30	$0.00	$0.00			$16.40	$3.55	$59.35
Medium	0.23	840	500	340	0	0	5.1			10.00	$28.10	$22.17	$0.00	$0.00			$26.49	$5.73	$92.49
Large	0.26	1,250	500	500	250	0	6.6			10.00	$28.10	$32.60	$19.53	$0.00			$39.42	$8.53	$138.18
XLg	0.28	1,564	500	500	564	0	7.6			10.00	$28.10	$32.60	$44.05	$0.00			$49.32	$10.67	$174.74
AnnAvg	0.22	785	500	285	0	0	4.8			10.00	$28.10	$18.58	$0.00	$0.00			$24.75	$5.35	$86.78
ResAvg	0.22	785	500	285	0	0	4.8			10.00	$28.10	$18.58	$0.00	$0.00			$24.75	$5.35	$86.78

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS				kW	Delivery (kW) TIERS		Basic Service Charge	Delivery (Energy)				Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	1000	>1000			7.0	> 7.0		500	1000	>1000		7.0	> 7.0					
										$20.00	$0.02500	$0.02500	$0.02500		$7.40	$11.90	$0.033801	0.0000%			
																				$ Change	% Change
Small	0.19	520	500	20	0		3.7	3.7	0.0	$20.00	$12.50	$0.50	$0.00		$27.38	$0.00	$17.58	$0.00	$77.96	$18.61	31.4%
Medium	0.23	840	500	340	0		5.1	5.1	0.0	$20.00	$12.50	$8.50	$0.00		$37.44	$0.00	$28.39	$0.00	$106.83	$14.34	15.5%
Large	0.26	1,250	500	500	250		6.6	6.6	0.0	$20.00	$12.50	$12.50	$6.25		$48.54	$0.00	$42.25	$0.00	$142.04	$3.86	2.8%
XLg	0.28	1,564	500	500	564		7.6	7.0	0.6	$20.00	$12.50	$12.50	$14.10		$51.80	$7.14	$52.86	$0.00	$170.90	-$3.84	-2.2%
AnnAvg	0.22	785	500	285	0		4.8	4.8	0.0	$20.00	$12.50	$7.12	$0.00		$35.82	$0.00	$26.53	$0.00	$101.97	$15.19	17.5%
ResAvg	0.22	785	500	285	0		4.8	4.8	0.0	$20.00	$12.50	$7.13	$0.00		$35.82	$0.00	$26.53	$0.00	$101.98	$15.20	17.5%

RESIDENTIAL SERVICE DEMAND

SUMMER

BILL IMPACTS CURRENT R-01 RATES

	Load Factor	kWh	Delivery (kWh) TIERS				kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)				Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	1000	3500	>3500					500	1000	3500	>3500					
										10.00	$0.05620	$0.06720	$0.07980	$0.08820			$0.035111	$0.00682	
Small	0.23	822	500	322	0	0	5.0			10.00	$28.10	$21.64	$0.00	$0.00			$28.86	$5.61	$94.21
Medium	0.27	1,384	500	500	384	0	7.0			10.00	$28.10	$33.60	$30.64	$0.00			$48.59	$9.44	$160.37
Large	0.31	1,997	500	500	997	0	8.9			10.00	$28.10	$33.60	$79.56	$0.00			$70.12	$13.62	$235.00
XLg	0.33	2,430	500	500	1,430	0	10.1			10.00	$28.10	$33.60	$114.11	$0.00			$85.32	$16.57	$287.70
AnnAvg	0.22	785	500	285	0	0	4.8			10.00	$28.10	$19.15	$0.00	$0.00			$27.56	$5.35	$90.16
ResAvg	0.25	1,150	500	500	150	0	6.2			10.00	$28.10	$33.60	$11.97	$0.00			$40.38	$7.84	$131.89

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS				kW	Delivery (kW) TIERS		Basic Service Charge	Delivery (Energy)				Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	1000	>1000			7.0	> 7.0		500	1000	>1000		7.0	> 7.0					
										$20.00	$0.02500	$0.02500	$0.02500		$7.40	$11.90	$0.037325	0.0000%			
																				$ Change	% Change
Small	0.23	822	500	322	0		5.0	5.0	0.0	$20.00	$12.50	$8.05	$0.00		$36.93	$0.00	$30.68	$0.00	$108.16	$13.95	14.8%
Medium	0.27	1,384	500	500	384		7.0	7.0	0.0	$20.00	$12.50	$12.50	$9.60		$51.80	$0.12	$51.66	$0.00	$158.18	-$2.19	-1.4%
Large	0.31	1,997	500	500	997		8.9	7.0	1.9	$20.00	$12.50	$12.50	$24.93		$51.80	$22.73	$74.54	$0.00	$219.00	-$16.00	-6.8%
XLg	0.33	2,430	500	500	1,430		10.1	7.0	3.1	$20.00	$12.50	$12.50	$35.75		$51.80	$37.37	$90.70	$0.00	$260.62	-$27.08	-9.4%
AnnAvg	0.22	785	500	285	0		4.8	4.8	0.0	$20.00	$12.50	$7.12	$0.00		$35.82	$0.00	$29.30	$0.00	$104.74	$14.58	16.2%
ResAvg	0.25	1,150	500	500	150		6.2	6.2	0.0	$20.00	$12.50	$12.50	$3.75		$45.95	$0.00	$42.92	$0.00	$137.62	$5.73	4.3%

LIFELINE RESIDENTIAL SERVICE RATE R-01LL

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	3500	>3500		500	1000	3500	>3500					
						$10.00	$0.05620	$0.06520	$0.07810	$0.08710	$0.031532	$0.00682			
Small	473	473	0	0	0	$10.00	$26.58	$0.00	$0.00	$0.00	$14.91	$3.23	$54.72	$45.72	-16.4%
Medium	740	500	240	0	0	$10.00	$28.10	$15.65	$0.00	$0.00	$23.33	$5.05	$82.13	$73.13	-11.0%
Large	1,071	500	500	71	0	$10.00	$28.10	$32.60	$5.55	$0.00	$33.77	$7.30	$117.32	$108.32	-7.7%
XLg	1,310	500	500	310	0	$10.00	$28.10	$32.60	$24.21	$0.00	$41.31	$8.93	$145.15	$136.15	-6.2%
AnnAvg	662	500	162	0	0	$10.00	$28.10	$10.55	$0.00	$0.00	$20.87	$4.51	$74.03	$65.03	-12.2%
ResAvg	785	500	285	0	0	$10.00	$28.10	$18.58	$0.00	$0.00	$24.75	$5.35	$86.78	$77.78	-10.4%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000			500	1000	>1000							
						$20.00	$0.05910	$0.07910	$0.07910		$0.033801	0.0000%				
Small	473	473	0	0		$20.00	$27.95	$0.00	$0.00		$15.99	$0.00	$63.94	$48.94	$3.22	7.0%
Medium	740	500	240	0		$20.00	$29.55	$18.98	$0.00		$25.01	$0.00	$93.54	$78.54	$5.41	7.4%
Large	1,071	500	500	71		$20.00	$29.55	$39.55	$5.62		$36.20	$0.00	$130.92	$115.92	$7.60	7.0%
XLg	1,310	500	500	310		$20.00	$29.55	$39.55	$24.52		$44.28	$0.00	$157.90	$142.90	$6.75	5.0%
AnnAvg	662	500	162	0		$20.00	$29.55	$12.80	$0.00		$22.37	$0.00	$84.72	$69.72	$4.69	7.2%
ResAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$26.53	$0.00	$98.62	$83.62	$5.84	7.5%

LIFELINE RESIDENTIAL SERVICE RATE R-01LL

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	3500	>3500		500	1000	3500	>3500					
						$10.00	$0.05620	$0.06720	$0.07980	$0.08820	$0.035111	$0.00682			
Small	683	500	183	0	0	$10.00	$28.10	$12.30	$0.00	$0.00	$23.98	$4.66	$79.04	$70.04	-11.4%
Medium	1,075	500	500	75	0	$10.00	$28.10	$33.60	$5.99	$0.00	$37.74	$7.33	$122.76	$113.76	-7.3%
Large	1,569	500	500	569	0	$10.00	$28.10	$33.60	$45.41	$0.00	$55.09	$10.70	$182.90	$173.90	-4.9%
XLg	1,880	500	500	880	0	$10.00	$28.10	$33.60	$70.22	$0.00	$66.01	$12.82	$220.75	$211.75	-4.1%
AnnAvg	662	500	162	0	0	$10.00	$28.10	$10.88	$0.00	$0.00	$23.24	$4.51	$76.73	$67.73	-11.7%
ResAvg	1,150	500	500	150	0	$10.00	$28.10	$33.60	$11.97	$0.00	$40.38	$7.84	$131.89	$122.89	-6.8%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000			500	1000	>1000							
						$20.00	$0.05910	$0.07910	$0.07910		$0.037325	0.0000%				
															$ Change	% Change
Small	683	500	183	0		$20.00	$29.55	$14.48	$0.00		$25.49	$0.00	$89.52	$74.52	$4.48	6.4%
Medium	1,075	500	500	75		$20.00	$29.55	$39.55	$5.93		$40.12	$0.00	$135.15	$120.15	$6.39	5.6%
Large	1,569	500	500	569		$20.00	$29.55	$39.55	$45.01		$58.56	$0.00	$192.67	$177.67	$3.77	2.2%
XLg	1,880	500	500	880		$20.00	$29.55	$39.55	$69.61		$70.17	$0.00	$228.88	$213.88	$2.13	1.0%
AnnAvg	662	500	162	0		$20.00	$29.55	$12.80	$0.00		$24.70	$0.00	$87.05	$72.05	$4.32	6.4%
ResAvg	1,150	500	500	150		$20.00	$29.55	$39.55	$11.87		$42.92	$0.00	$143.89	$128.89	$6.00	4.9%

LIFELINE SERVICE RATE R-04-01 FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.05700	$0.05700	$0.05700	$0.025698	$0.00682			
Small	381	381	0	0	$6.90	$21.72	$0.00	$0.00	$9.79	$2.60	$41.01	$28.71	-30.0%
Medium	604	500	104	0	$6.90	$28.50	$5.93	$0.00	$15.52	$4.12	$60.97	$45.73	-25.0%
Large	913	500	413	0	$6.90	$28.50	$23.54	$0.00	$23.46	$6.23	$88.63	$66.47	-25.0%
XLg	1,197	500	500	197	$6.90	$28.50	$28.50	$11.23	$30.76	$8.16	$114.05	$96.94	-15.0%
AnnAvg	560	500	60	0	$6.90	$28.50	$3.42	$0.00	$14.39	$3.82	$57.03	$39.92	-30.0%
ResAvg	785	500	285	0	$6.90	$28.50	$16.25	$0.00	$20.17	$5.35	$77.17	$57.88	-25.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.033801	0.0000%				
Small	381	381	0	0	$12.00	$22.52	$0.00	$0.00	$12.88	$0.00	$47.40	$27.40	-$1.31	-4.6%
Medium	604	500	104	0	$12.00	$29.55	$8.23	$0.00	$20.42	$0.00	$70.20	$50.20	$4.47	9.8%
Large	913	500	413	0	$12.00	$29.55	$32.67	$0.00	$30.86	$0.00	$105.08	$85.08	$18.61	28.0%
XLg	1,197	500	500	197	$12.00	$29.55	$39.55	$15.58	$40.46	$0.00	$137.14	$117.14	$20.20	20.8%
AnnAvg	560	500	60	0	$12.00	$29.55	$4.75	$0.00	$18.93	$0.00	$65.23	$45.23	$5.31	13.3%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$26.53	$0.00	$90.62	$70.62	$12.74	22.0%

LIFELINE SERVICE RATE R-04-01 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	552	500	52	0	$6.90	$30.55	$3.18	$0.00	$18.33	$3.76	$62.72	$43.90	-30.0%
Medium	894	500	394	0	$6.90	$30.55	$24.04	$0.00	$29.66	$6.09	$97.24	$72.93	-25.0%
Large	1,280	500	500	280	$6.90	$30.55	$30.55	$17.11	$42.49	$8.73	$136.33	$115.88	-15.0%
XLg	1,550	500	500	550	$6.90	$30.55	$30.55	$33.61	$51.46	$10.57	$163.64	$163.64	0.0%
AnnAvg	560	500	60	0	$6.90	$30.55	$3.67	$0.00	$18.59	$3.82	$63.53	$44.47	-30.0%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$104.71	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.037325	0.0000%				
Small	552	500	52	0	$12.00	$29.55	$4.11	$0.00	$20.60	$0.00	$66.26	$46.26	$2.36	5.4%
Medium	894	500	394	0	$12.00	$29.55	$31.13	$0.00	$33.35	$0.00	$106.03	$86.03	$13.10	18.0%
Large	1,280	500	500	280	$12.00	$29.55	$39.55	$22.15	$47.78	$0.00	$151.03	$131.03	$15.15	13.1%
XLg	1,550	500	500	550	$12.00	$29.55	$39.55	$43.51	$57.85	$0.00	$182.46	$162.46	-$1.18	-0.7%
AnnAvg	560	500	60	0	$12.00	$29.55	$4.75	$0.00	$20.90	$0.00	$67.20	$47.20	$2.73	6.1%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$42.92	$0.00	$135.89	$115.89	$11.18	10.7%

LIFELINE SERVICE RATE R-05-01 FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.05700	$0.05700	$0.05700	$0.025698	$0.00682			
Small	480	480	0	0	$6.90	$27.36	$0.00	$0.00	$12.34	$3.27	$49.87	$39.90	-20.0%
Medium	719	500	219	0	$6.90	$28.50	$12.48	$0.00	$18.48	$4.90	$71.26	$60.57	-15.0%
Large	1,050	500	500	50	$6.90	$28.50	$28.50	$2.85	$26.98	$7.16	$100.89	$100.89	0.0%
XLg	1,314	500	500	314	$6.90	$28.50	$28.50	$17.90	$33.77	$8.96	$124.53	$124.53	0.0%
AnnAvg	659	500	159	0	$6.90	$28.50	$9.09	$0.00	$16.94	$4.50	$65.93	$56.04	-15.0%
ResAvg	785	500	285	0	$6.90	$28.50	$16.25	$0.00	$20.17	$5.35	$77.17	$65.59	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
					$12.00	$0.05910	$0.07910	$0.07910	$0.033801	0.0000%				
Small	480	480	0	0	$12.00	$28.37	$0.00	$0.00	$16.22	$0.00	$56.59	$41.59	$1.69	4.2%
Medium	719	500	219	0	$12.00	$29.55	$17.32	$0.00	$24.30	$0.00	$83.17	$68.17	$7.60	12.5%
Large	1,050	500	500	50	$12.00	$29.55	$39.55	$3.96	$35.49	$0.00	$120.55	$105.55	$4.66	4.6%
XLg	1,314	500	500	314	$12.00	$29.55	$39.55	$24.84	$44.41	$0.00	$150.35	$135.35	$10.82	8.7%
AnnAvg	659	500	159	0	$12.00	$29.55	$12.61	$0.00	$22.29	$0.00	$76.45	$61.45	$5.41	9.7%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$26.53	$0.00	$90.62	$75.62	$10.03	15.3%

LIFELINE SERVICE RATE R-05-01 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	670	500	170	0	$6.90	$30.55	$10.39	$0.00	$22.24	$4.57	$74.65	$63.45	-15.0%
Medium	1,012	500	500	12	$6.90	$30.55	$30.55	$0.70	$33.58	$6.90	$109.18	$109.18	0.0%
Large	1,460	500	500	460	$6.90	$30.55	$30.55	$28.11	$48.47	$9.96	$154.54	$154.54	0.0%
XLg	1,796	500	500	796	$6.90	$30.55	$30.55	$48.64	$59.62	$12.25	$188.51	$188.51	0.0%
AnnAvg	659	500	159	0	$6.90	$30.55	$9.74	$0.00	$21.89	$4.50	$73.58	$62.54	-15.0%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$123.19	0.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.037325	0.0000%				
Small	670	500	170	0	$12.00	$29.55	$13.45	$0.00	$25.01	$0.00	$80.01	$65.01	$1.56	2.5%
Medium	1,012	500	500	12	$12.00	$29.55	$39.55	$0.91	$37.75	$0.00	$119.76	$104.76	-$4.42	-4.0%
Large	1,460	500	500	460	$12.00	$29.55	$39.55	$36.39	$54.49	$0.00	$171.98	$156.98	$2.44	1.6%
XLg	1,796	500	500	796	$12.00	$29.55	$39.55	$62.96	$67.04	$0.00	$211.10	$196.10	$7.59	4.0%
AnnAvg	659	500	159	0	$12.00	$29.55	$12.61	$0.00	$24.61	$0.00	$78.77	$63.77	$1.23	2.0%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$42.92	$0.00	$135.89	$120.89	-$2.30	-1.9%

LIFELINE SERVICE RATE R-06-01 FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.05700	$0.05700	$0.05700	$0.025698	$0.00682			
Small	490	490	0	0	$6.90	$27.93	$0.00	$0.00	$12.59	$3.34	$50.76	$41.76	-17.7%
Medium	769	500	269	0	$6.90	$28.50	$15.33	$0.00	$19.76	$5.24	$75.73	$66.73	-11.9%
Large	1,127	500	500	127	$6.90	$28.50	$28.50	$7.24	$28.96	$7.69	$107.79	$98.79	-8.3%
XLg	1,400	500	500	400	$6.90	$28.50	$28.50	$22.80	$35.98	$9.55	$132.23	$123.23	-6.8%
AnnAvg	730	500	230	0	$6.90	$28.50	$13.08	$0.00	$18.75	$4.98	$72.21	$63.21	-12.5%
ResAvg	785	500	285	0	$6.90	$28.50	$16.25	$0.00	$20.17	$5.35	$77.17	$68.17	-11.7%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.033801	0.0000%				
Small	490	490	0	0	$12.00	$28.96	$0.00	$0.00	$16.56	$0.00	$57.52	$42.52	$0.76	1.8%
Medium	769	500	269	0	$12.00	$29.55	$21.28	$0.00	$25.99	$0.00	$88.82	$73.82	$7.09	10.6%
Large	1,127	500	500	127	$12.00	$29.55	$39.55	$10.05	$38.09	$0.00	$129.24	$114.24	$15.45	15.6%
XLg	1,400	500	500	400	$12.00	$29.55	$39.55	$31.64	$47.32	$0.00	$160.06	$145.06	$21.83	17.7%
AnnAvg	730	500	230	0	$12.00	$29.55	$18.15	$0.00	$24.66	$0.00	$84.36	$69.36	$6.15	9.7%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$26.53	$0.00	$90.62	$75.62	$7.45	10.9%

LIFELINE SERVICE RATE R-06-01 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	758	500	258	0	$6.90	$30.55	$15.76	$0.00	$25.16	$5.17	$83.54	$74.54	-10.8%
Medium	1,220	500	500	220	$6.90	$30.55	$30.55	$13.44	$40.50	$8.32	$130.26	$121.26	-6.9%
Large	1,737	500	500	737	$6.90	$30.55	$30.55	$45.03	$57.66	$11.85	$182.54	$173.54	-4.9%
XLg	2,092	500	500	1,092	$6.90	$30.55	$30.55	$66.72	$69.45	$14.27	$218.44	$209.44	-4.1%
AnnAvg	730	500	230	0	$6.90	$30.55	$14.02	$0.00	$24.22	$4.98	$80.67	$71.67	-11.2%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$114.19	-7.3%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.037325	0.0000%				
Small	758	500	258	0	$12.00	$29.55	$20.41	$0.00	$28.29	$0.00	$90.25	$75.25	$0.71	1.0%
Medium	1,220	500	500	220	$12.00	$29.55	$39.55	$17.40	$45.54	$0.00	$144.04	$129.04	$7.78	6.4%
Large	1,737	500	500	737	$12.00	$29.55	$39.55	$58.30	$64.83	$0.00	$204.23	$189.23	$15.69	9.0%
XLg	2,092	500	500	1,092	$12.00	$29.55	$39.55	$86.38	$78.08	$0.00	$245.56	$230.56	$21.12	10.1%
AnnAvg	730	500	230	0	$12.00	$29.55	$18.15	$0.00	$27.23	$0.00	$86.93	$71.93	$0.26	0.4%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$42.92	$0.00	$135.89	$120.89	$6.70	5.9%

LIFELINE SERVICE RATE R-08-01 FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.05700	$0.05700	$0.05700	$0.025698	$0.00682			
Small	688	500	188	0	$6.90	$28.50	$10.72	$0.00	$17.68	$4.69	$68.49	$44.52	-35.0%
Medium	1,016	500	500	16	$6.90	$28.50	$28.50	$0.91	$26.11	$6.93	$97.85	$68.50	-30.0%
Large	1,423	500	500	423	$6.90	$28.50	$28.50	$24.11	$36.57	$9.70	$134.28	$94.00	-30.0%
XLg	1,720	500	500	720	$6.90	$28.50	$28.50	$41.04	$44.20	$11.73	$160.87	$112.61	-30.0%
AnnAvg	974	500	474	0	$6.90	$28.50	$27.04	$0.00	$25.04	$6.64	$94.12	$61.18	-35.0%
ResAvg	785	500	285	0	$6.90	$28.50	$16.25	$0.00	$20.17	$5.35	$77.17	$50.16	-35.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.033801	0.0000%				
Small	688	500	188	0	$12.00	$29.55	$14.87	$0.00	$23.26	$0.00	$79.68	$59.68	$15.16	34.1%
Medium	1,016	500	500	16	$12.00	$29.55	$39.55	$1.27	$34.34	$0.00	$116.71	$96.71	$28.21	41.2%
Large	1,423	500	500	423	$12.00	$29.55	$39.55	$33.46	$48.10	$0.00	$162.66	$142.66	$48.66	51.8%
XLg	1,720	500	500	720	$12.00	$29.55	$39.55	$56.95	$58.14	$0.00	$196.19	$176.19	$63.58	56.5%
AnnAvg	974	500	474	0	$12.00	$29.55	$37.52	$0.00	$32.93	$0.00	$112.00	$92.00	$30.82	50.4%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$26.53	$0.00	$90.62	$70.62	$20.46	40.8%

LIFELINE SERVICE RATE R-08-01 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	1,090	500	500	90	$6.90	$30.55	$30.55	$5.50	$36.19	$7.43	$117.12	$81.98	-30.0%
Medium	1,614	500	500	614	$6.90	$30.55	$30.55	$37.52	$53.58	$11.01	$170.11	$119.08	-30.0%
Large	2,170	500	500	1,170	$6.90	$30.55	$30.55	$71.49	$72.04	$14.80	$226.33	$203.70	-10.0%
XLg	2,511	500	500	1,511	$6.90	$30.55	$30.55	$92.32	$83.36	$17.13	$260.81	$234.73	-10.0%
AnnAvg	974	500	474	0	$6.90	$30.55	$28.98	$0.00	$32.35	$6.64	$105.42	$68.52	-35.0%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$86.23	-30.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.037325	0.0000%				
Small	1,090	500	500	90	$12.00	$29.55	$39.55	$7.12	$40.68	$0.00	$128.90	$108.90	$26.92	32.8%
Medium	1,614	500	500	614	$12.00	$29.55	$39.55	$48.57	$60.24	$0.00	$189.91	$169.91	$50.83	42.7%
Large	2,170	500	500	1,170	$12.00	$29.55	$39.55	$92.55	$81.00	$0.00	$254.65	$234.65	$30.95	15.2%
XLg	2,511	500	500	1,511	$12.00	$29.55	$39.55	$119.52	$93.72	$0.00	$294.34	$274.34	$39.61	16.9%
AnnAvg	974	500	474	0	$12.00	$29.55	$37.52	$0.00	$36.37	$0.00	$115.44	$95.44	$26.92	39.3%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$42.92	$0.00	$135.89	$115.89	$29.66	34.4%

RESIDENTIAL SERVICE TIME OF USE RATE R-80

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000		500	1000	>1000			
On-Peak	0.25				$11.50	$0.05680	$0.05680	$0.05680	$0.032893	$0.00682	
Off-Peak	0.75					$0.04180	$0.04180	$0.04180	$0.027092		
Small	796	500	296	0	$11.50	$22.76	$13.48	$0.00	$22.71	$5.43	$75.88
Medium	1,196	500	500	196	$11.50	$22.76	$22.76	$8.92	$34.13	$8.16	$108.23
Large	1,678	500	500	678	$11.50	$22.76	$22.76	$30.87	$47.88	$11.44	$147.21
XLg	2,047	500	500	1,047	$11.50	$22.76	$22.76	$47.67	$58.41	$13.96	$177.06
AnnAvg	1,125	500	500	125	$11.50	$22.76	$22.76	$5.70	$32.10	$7.67	$102.49
ResAvg	785	500	285	0	$11.50	$22.76	$12.97	$0.00	$22.40	$5.35	$74.98

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	$ Change	% Change
		500	1000	>1000		500	1000	>1000					
On-Peak	0.25				$20.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%			
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100				
Small	796	500	296	0	$20.00	$29.55	$23.41	$0.00	$24.29	$0.00	$97.25	$21.37	28.2%
Medium	1,196	500	500	196	$20.00	$29.55	$39.55	$15.50	$36.50	$0.00	$141.10	$32.87	30.4%
Large	1,678	500	500	678	$20.00	$29.55	$39.55	$53.63	$51.21	$0.00	$193.94	$46.73	31.7%
XLg	2,047	500	500	1,047	$20.00	$29.55	$39.55	$82.82	$62.47	$0.00	$234.39	$57.33	32.4%
AnnAvg	1,125	500	500	125	$20.00	$29.55	$39.55	$9.90	$34.34	$0.00	$133.34	$30.85	30.1%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$23.96	$0.00	$96.05	$21.07	28.1%

RESIDENTIAL SERVICE TIME OF USE RATE R-80

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000	$11.50	500	1000	>1000			
On-Peak	0.23					$0.06680	$0.06680	$0.06680	$0.050669	$0.00682	
Off-Peak	0.77					$0.05180	$0.05180	$0.05180	$0.026679		
Small	1,249	500	500	249	$11.50	$27.61	$27.61	$13.72	$40.13	$8.51	$129.08
Medium	1,881	500	500	881	$11.50	$27.61	$27.61	$48.65	$60.46	$12.83	$188.66
Large	2,539	500	500	1,539	$11.50	$27.61	$27.61	$84.98	$81.61	$17.32	$250.63
XLg	3,011	500	500	2,011	$11.50	$27.61	$27.61	$111.04	$96.78	$20.54	$295.08
AnnAvg	1,125	500	500	125	$11.50	$27.61	$27.61	$6.91	$36.16	$7.67	$117.46
ResAvg	1,150	500	500	150	$11.50	$27.61	$27.61	$8.28	$36.96	$7.84	$119.80

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill		
		500	1000	>1000		500	1000	>1000					
On-Peak	0.23				$20.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%			
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700			$ Change	% Change
Small	1,249	500	500	249	$20.00	$29.55	$39.55	$19.66	$42.07	$0.00	$150.83	$21.75	16.9%
Medium	1,881	500	500	881	$20.00	$29.55	$39.55	$69.69	$63.38	$0.00	$222.17	$33.51	17.8%
Large	2,539	500	500	1,539	$20.00	$29.55	$39.55	$121.73	$85.55	$0.00	$296.38	$45.75	18.3%
XLg	3,011	500	500	2,011	$20.00	$29.55	$39.55	$159.07	$101.45	$0.00	$349.62	$54.54	18.5%
AnnAvg	1,125	500	500	125	$20.00	$29.55	$39.55	$9.90	$37.91	$0.00	$136.91	$19.45	16.6%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$38.75	$0.00	$139.72	$19.92	16.6%

RESIDENTIAL SERVICE DEMAND TIME OF USE

WINTER

BILL IMPACTS CURRENT R-80 RATES

	Load Factor	kWh	Delivery (kWh) TIERS			kW	Delivery (kW)		Basic Service Charge	Delivery			Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	1000	>1000				$11.50	500	1000	>1000					
On-Peak		0.25								$0.05680	$0.05680	$0.05680			$0.032893	$0.00682	
Off-Peak		0.75								$0.04180	$0.04180	$0.04180			$0.027092		
Small	0.22	796	500	296	0	4.9			$11.50	$22.76	$13.48	$0.00			$22.71	$5.43	$75.88
Medium	0.26	1,196	500	500	196	6.4			$11.50	$22.76	$22.76	$8.92			$34.13	$8.16	$108.23
Large	0.29	1,678	500	500	678	8.0			$11.50	$22.76	$22.76	$30.87			$47.88	$11.44	$147.21
XLg	0.31	2,047	500	500	1,047	9.1			$11.50	$22.76	$22.76	$47.67			$58.41	$13.96	$177.06
AnnAvg	0.25	1,125	500	500	125	6.1			$11.50	$22.76	$22.76	$5.70			$32.10	$7.67	$102.49
ResAvg	0.22	785	500	285	0	4.8			$11.50	$22.76	$12.97	$0.00			$22.40	$5.35	$74.98

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS			kW	Delivery (kW) TIERS		Basic Service Charge	Delivery			Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	1000	>1000		7.0	> 7.0		500	1000	>1000	7.0	> 7.0					
On-Peak		0.25							$20.00	$0.02500	$0.02500	$0.02500	$7.40	$11.90	$0.056000	0.0000%			
Off-Peak		0.75								$0.02500	$0.02500	$0.02500			$0.022100			$ Change	% Change
Small	0.22	796	500	296	0	4.9	4.9	0.0	$20.00	$12.50	$7.40	$0.00	$36.11	$0.00	$24.29	$0.00	$100.30	$24.42	32.2%
Medium	0.26	1,196	500	500	196	6.4	6.4	0.0	$20.00	$12.50	$12.50	$4.90	$47.14	$0.00	$36.50	$0.00	$133.54	$25.31	23.4%
Large	0.29	1,678	500	500	678	8.0	7.0	1.0	$20.00	$12.50	$12.50	$16.95	$51.80	$11.31	$51.21	$0.00	$176.27	$29.06	19.7%
XLg	0.31	2,047	500	500	1,047	9.1	7.0	2.1	$20.00	$12.50	$12.50	$26.18	$51.80	$24.51	$62.47	$0.00	$209.96	$32.90	18.6%
AnnAvg	0.25	1,125	500	500	125	6.1	6.1	0.0	$20.00	$12.50	$12.50	$3.13	$45.29	$0.00	$34.34	$0.00	$127.76	$25.27	24.7%
ResAvg	0.22	785	500	285	0	4.8	4.8	0.0	$20.00	$12.50	$7.13	$0.00	$35.82	$0.00	$23.96	$0.00	$99.41	$24.43	32.6%

RESIDENTIAL SERVICE DEMAND TIME OF USE

SUMMER

BILL IMPACTS CURRENT R-80 RATES

	Load Factor	kWh	Delivery (kWh) TIERS			kW	Delivery (kW)		Basic Service Charge	Delivery			Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	1000	>1000				$11.50	500	1000	>1000					
On-Peak		0.23								$0.06680	$0.06680	$0.06680			$0.050669	$0.00682	
Off-Peak		0.77								~~$0.05180~~	~~$0.05180~~	~~$0.05180~~			$0.026679		
Small	0.26	1,249	500	500	249	6.6			$11.50	$27.61	$27.61	$13.72			$40.13	$8.51	$129.08
Medium	0.30	1,881	500	500	881	8.6			$11.50	$27.61	$27.61	$48.65			$60.46	$12.83	$188.66
Large	0.33	2,539	500	500	1,539	10.4			$11.50	$27.61	$27.61	$84.98			$81.61	$17.32	$250.63
XLg	0.35	3,011	500	500	2,011	11.7			$11.50	$27.61	$27.61	$111.04			$96.78	$20.54	$295.08
AnnAvg	0.25	1,125	500	500	125	6.1			$11.50	$27.61	$27.61	$6.91			$36.16	$7.67	$117.46
ResAvg	0.25	1,150	500	500	150	6.2			$11.50	$27.61	$27.61	$8.28			$36.96	$7.84	$119.80

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS			kW	Delivery (kW) TIERS		Basic Service Charge	Delivery			Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	1000	>1000		7.0	> 7.0		500	1000	>1000	7.0	> 7.0					
On-Peak		0.23							$20.00	$0.02500	$0.02500	$0.02500	$7.40	$11.90	$0.060800	0.0000%			
Off-Peak		0.77								$0.02500	$0.02500	$0.02500			$0.025700			$ Change	% Change
Small	0.26	1,249	500	500	249	6.6	6.6	0.0	$20.00	$12.50	$12.50	$6.21	$48.54	$0.00	$42.07	$0.00	$141.82	$12.74	9.9%
Medium	0.30	1,881	500	500	881	8.6	7.0	1.6	$20.00	$12.50	$12.50	$22.03	$51.80	$18.68	$63.38	$0.00	$200.89	$12.23	6.5%
Large	0.33	2,539	500	500	1,539	10.4	7.0	3.4	$20.00	$12.50	$12.50	$38.48	$51.80	$40.82	$85.55	$0.00	$261.65	$11.02	4.4%
XLg	0.35	3,011	500	500	2,011	11.7	7.0	4.7	$20.00	$12.50	$12.50	$50.28	$51.80	$55.45	$101.45	$0.00	$303.98	$8.90	3.0%
AnnAvg	0.25	1,125	500	500	125	6.1	6.1	0.0	$20.00	$12.50	$12.50	$3.13	$45.29	$0.00	$37.91	$0.00	$131.33	$13.87	11.8%
ResAvg	0.25	1,150	500	500	150	6.2	6.2	0.0	$20.00	$12.50	$12.50	$3.75	$45.95	$0.00	$38.75	$0.00	$133.45	$13.65	11.4%

LIFELINE RESIDENTIAL SERVICE TIME OF USE RATE R-80L

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.25				$11.50	$0.05680	$0.05680	$0.05680	$0.032893	$0.00682			
Off-Peak	0.75					$0.04180	$0.04180	$0.04180	$0.027092				
Small	496	496	0	0	$11.50	$22.56	$0.00	$0.00	$14.14	$3.38	$51.58	$42.58	-17.4%
Medium	949	500	449	0	$11.50	$22.76	$20.44	$0.00	$27.08	$6.47	$88.25	$79.25	-10.2%
Large	1,507	500	500	507	$11.50	$22.76	$22.76	$23.08	$43.00	$10.28	$133.38	$124.38	-6.7%
XLg	1,917	500	500	917	$11.50	$22.76	$22.76	$41.75	$54.70	$13.07	$166.54	$157.54	-5.4%
AnnAvg	816	500	316	0	$11.50	$22.76	$14.37	$0.00	$23.27	$5.56	$77.46	$68.46	-11.6%
ResAvg	785	500	285	0	$11.50	$22.76	$12.97	$0.00	$22.40	$5.35	$74.98	$65.98	-12.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.25				$20.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100					
Small	496	496	0	0	$20.00	$29.28	$0.00	$0.00	$15.12	$0.00	$64.40	$49.40	$6.82	16.0%
Medium	949	500	449	0	$20.00	$29.55	$35.52	$0.00	$28.96	$0.00	$114.03	$99.03	$19.78	25.0%
Large	1,507	500	500	507	$20.00	$29.55	$39.55	$40.10	$45.99	$0.00	$175.19	$160.19	$35.81	28.8%
XLg	1,917	500	500	917	$20.00	$29.55	$39.55	$72.53	$58.51	$0.00	$220.14	$205.14	$47.60	30.2%
AnnAvg	816	500	316	0	$20.00	$29.55	$24.97	$0.00	$24.90	$0.00	$99.42	$84.42	$15.96	23.3%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$23.96	$0.00	$96.05	$81.05	$15.07	22.8%

LIFELINE RESIDENTIAL SERVICE TIME OF USE RATE R-80L

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$11.50	500	1000	>1000					
On-Peak	0.23					$0.06680	$0.06680	$0.06680	$0.050669	$0.00682			
Off-Peak	0.77					$0.05180	$0.05180	$0.05180	$0.026679				
Small	754	500	254	0	$11.50	$27.61	$14.02	$0.00	$24.24	$5.14	$82.51	$73.51	-10.9%
Medium	1,293	500	500	293	$11.50	$27.61	$27.61	$16.18	$41.56	$8.82	$133.28	$124.28	-6.8%
Large	2,020	500	500	1,020	$11.50	$27.61	$27.61	$56.32	$64.93	$13.78	$201.75	$192.75	-4.5%
XLg	2,353	500	500	1,353	$11.50	$27.61	$27.61	$74.71	$75.63	$16.05	$233.11	$224.11	-3.9%
AnnAvg	816	500	316	0	$11.50	$27.61	$17.43	$0.00	$26.22	$5.56	$88.32	$79.32	-10.2%
ResAvg	1,150	500	500	150	$11.50	$27.61	$27.61	$8.28	$36.96	$7.84	$119.80	$110.80	-7.5%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$20.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700					
Small	754	500	254	0	$20.00	$29.55	$20.09	$0.00	$25.40	$0.00	$95.04	$80.04	$6.53	8.9%
Medium	1,293	500	500	293	$20.00	$29.55	$39.55	$23.18	$43.57	$0.00	$155.85	$140.85	$16.57	13.3%
Large	2,020	500	500	1,020	$20.00	$29.55	$39.55	$80.68	$68.06	$0.00	$237.84	$222.84	$30.09	15.6%
XLg	2,353	500	500	1,353	$20.00	$29.55	$39.55	$107.02	$79.28	$0.00	$275.40	$260.40	$36.29	16.2%
AnnAvg	816	500	316	0	$20.00	$29.55	$24.97	$0.00	$27.48	$0.00	$102.00	$87.00	$7.68	9.7%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$38.75	$0.00	$139.72	$124.72	$13.92	12.6%

LIFELINE SERVICE TIME OF USE RATE R-04-21 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.23				$8.86	$0.06520	$0.06520	$0.06520	$0.040698	$0.00682			
Off-Peak	0.77					$0.03300	$0.03300	~~$0.03300~~	~~$0.020698~~				
Small	717	500	217	0	$8.86	$20.23	$8.78	$0.00	$18.16	$4.89	$60.92	$45.69	-25.0%
Medium	857	500	357	0	$8.86	$20.23	$14.44	$0.00	$21.71	$5.84	$71.08	$53.31	-25.0%
Large	1,060	500	500	60	$8.86	$20.23	$20.23	$2.43	$26.85	$7.23	$85.83	$72.96	-15.0%
XLg	1,545	500	500	545	$8.86	$20.23	$20.23	$22.05	$39.14	$10.54	$121.05	$121.05	0.0%
AnnAvg	950	500	450	0	$8.86	$20.23	$18.19	$0.00	$24.05	$6.48	$77.81	$58.36	-25.0%
ResAvg	785	500	285	0	$8.86	$20.23	$11.53	$0.00	$19.89	$5.35	$65.86	$49.40	-25.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100					
Small	717	500	217	0	$12.00	$29.55	$17.16	$0.00	$21.88	$0.00	$80.59	$65.59	$19.90	43.6%
Medium	857	500	357	0	$12.00	$29.55	$28.24	$0.00	$26.16	$0.00	$95.95	$80.95	$27.64	51.8%
Large	1,060	500	500	60	$12.00	$29.55	$39.55	$4.75	$32.35	$0.00	$118.20	$103.20	$30.24	41.4%
XLg	1,545	500	500	545	$12.00	$29.55	$39.55	$43.11	$47.15	$0.00	$171.36	$156.36	$35.31	29.2%
AnnAvg	950	500	450	0	$12.00	$29.55	$35.56	$0.00	$28.98	$0.00	$106.09	$91.09	$32.73	56.1%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$23.65	47.9%

LIFELINE SERVICE TIME OF USE RATE R-04-21 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$8.86	500	1000	>1000					
On-Peak	0.37					$0.07880	$0.07880	$0.07880	$0.053198	$0.00682			
Off-Peak	0.63					$0.03010	$0.03010	$0.03010	$0.023198				
Small	1,178	500	500	178	$8.86	$24.17	$24.17	$8.60	$40.56	$8.03	$114.39	$97.23	-15.0%
Medium	1,990	500	500	990	$8.86	$24.17	$24.17	$47.85	$68.52	$13.57	$187.14	$187.14	0.0%
Large	2,154	500	500	1,154	$8.86	$24.17	$24.17	$55.78	$74.17	$14.69	$201.84	$201.84	0.0%
XLg	2,260	500	500	1,260	$8.86	$24.17	$24.17	$60.90	$77.82	$15.41	$211.33	$211.33	0.0%
AnnAvg	950	500	450	0	$8.86	$24.17	$21.73	$0.00	$32.70	$6.48	$93.94	$70.46	-25.0%
ResAvg	1,150	500	500	150	$8.86	$24.17	$24.17	$7.25	$39.60	$7.84	$111.89	$95.11	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700					
Small	1,178	500	500	178	$12.00	$29.55	$39.55	$14.08	$39.69	$0.00	$134.87	$119.87	$22.64	23.3%
Medium	1,990	500	500	990	$12.00	$29.55	$39.55	$78.31	$67.05	$0.00	$226.46	$211.46	$24.32	13.0%
Large	2,154	500	500	1,154	$12.00	$29.55	$39.55	$91.28	$72.57	$0.00	$244.95	$229.95	$28.11	13.9%
XLg	2,260	500	500	1,260	$12.00	$29.55	$39.55	$99.67	$76.15	$0.00	$256.92	$241.92	$30.59	14.5%
AnnAvg	950	500	450	0	$12.00	$29.55	$35.56	$0.00	$31.99	$0.00	$109.10	$94.10	$23.64	33.6%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$21.61	22.7%

LIFELINE SERVICE TIME OF USE RATE R-05-21 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.25				$8.86	$0.06520	$0.06520	$0.06520	$0.040698	$0.00682			
Off-Peak	0.75					$0.03300	$0.03300	$0.03300	$0.020698				
Small	984	500	484	0	$8.86	$20.51	$19.84	$0.00	$25.26	$6.71	$81.18	$69.00	-15.0%
Medium	1,203	500	500	203	$8.86	$20.51	$20.51	$8.33	$30.90	$8.20	$97.31	$97.31	0.0%
Large	1,447	500	500	447	$8.86	$20.51	$20.51	$18.34	$37.17	$9.87	$115.26	$115.26	0.0%
XLg	1,690	500	500	690	$8.86	$20.51	$20.51	$28.31	$43.41	$11.53	$133.13	$133.13	0.0%
AnnAvg	1,145	500	500	145	$8.86	$20.51	$20.51	$5.93	$29.40	$7.81	$93.02	$93.02	0.0%
ResAvg	785	500	285	0	$8.86	$20.51	$11.69	$0.00	$20.16	$5.35	$66.57	$56.58	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100					
Small	984	500	484	0	$12.00	$29.55	$38.24	$0.00	$30.02	$0.00	$109.81	$94.81	$25.81	37.4%
Medium	1,203	500	500	203	$12.00	$29.55	$39.55	$16.06	$36.72	$0.00	$133.88	$118.88	$21.57	22.2%
Large	1,447	500	500	447	$12.00	$29.55	$39.55	$35.36	$44.16	$0.00	$160.62	$145.62	$30.36	26.3%
XLg	1,690	500	500	690	$12.00	$29.55	$39.55	$54.58	$51.58	$0.00	$187.26	$172.26	$39.13	29.4%
AnnAvg	1,145	500	500	145	$12.00	$29.55	$39.55	$11.43	$34.93	$0.00	$127.46	$112.46	$19.44	20.9%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$16.47	29.1%

LIFELINE SERVICE TIME OF USE RATE R-05-21 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$8.86	500	1000	>1000					
On-Peak	0.38					$0.07880	$0.07880	$0.07880	$0.053198	$0.00682			
Off-Peak	0.62					$0.03010	$0.03010	$0.03010	$0.023198				
Small	1,376	500	500	376	$8.86	$24.24	$24.24	$18.23	$47.50	$9.38	$132.45	$132.45	0.0%
Medium	1,897	500	500	897	$8.86	$24.24	$24.24	$43.49	$65.49	$12.94	$179.26	$179.26	0.0%
Large	2,029	500	500	1,029	$8.86	$24.24	$24.24	$49.89	$70.04	$13.84	$191.11	$191.11	0.0%
XLg	2,029	500	500	1,029	$8.86	$24.24	$24.24	$49.89	$70.04	$13.84	$191.11	$191.11	0.0%
AnnAvg	1,145	500	500	145	$8.86	$24.24	$24.24	$7.01	$39.51	$7.81	$111.67	$111.67	0.0%
ResAvg	1,150	500	500	150	$8.86	$24.24	$24.24	$7.27	$39.70	$7.84	$112.15	$112.15	0.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700					
Small	1,376	500	500	376	$12.00	$29.55	$39.55	$29.74	$46.36	$0.00	$157.20	$142.20	$9.75	7.4%
Medium	1,897	500	500	897	$12.00	$29.55	$39.55	$70.95	$63.92	$0.00	$215.97	$200.97	$21.71	12.1%
Large	2,029	500	500	1,029	$12.00	$29.55	$39.55	$81.39	$68.36	$0.00	$230.85	$215.85	$24.74	12.9%
XLg	2,029	500	500	1,029	$12.00	$29.55	$39.55	$81.39	$68.36	$0.00	$230.85	$215.85	$24.74	12.9%
AnnAvg	1,145	500	500	145	$12.00	$29.55	$39.55	$11.43	$38.56	$0.00	$131.09	$116.09	$4.42	4.0%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$4.57	4.1%

LIFELINE SERVICE TIME OF USE RATE R-06-21 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.25				$8.86	$0.06520	$0.06520	$0.06520	$0.040698	$0.00682			
Off-Peak	0.75					$0.03300	$0.03300	$0.03300	$0.020698				
Small	811	500	311	0	$8.86	$20.51	$12.76	$0.00	$20.82	$5.53	$68.48	$59.48	-13.1%
Medium	1,159	500	500	159	$8.86	$20.51	$20.51	$6.52	$29.76	$7.90	$94.06	$85.06	-9.6%
Large	1,610	500	500	610	$8.86	$20.51	$20.51	$25.02	$41.34	$10.98	$127.22	$118.22	-7.1%
XLg	2,299	500	500	1,299	$8.86	$20.51	$20.51	$53.28	$59.03	$15.68	$177.87	$168.87	-5.1%
AnnAvg	1,151	500	500	151	$8.86	$20.51	$20.51	$6.21	$29.56	$7.85	$93.50	$84.50	-9.6%
ResAvg	785	500	285	0	$8.86	$20.51	$11.69	$0.00	$20.16	$5.35	$66.57	$57.57	-13.5%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100				$ Change	% Change
Small	811	500	311	0	$12.00	$29.55	$24.60	$0.00	$24.75	$0.00	$90.90	$75.90	$16.42	27.6%
Medium	1,159	500	500	159	$12.00	$29.55	$39.55	$12.58	$35.37	$0.00	$129.05	$114.05	$28.99	34.1%
Large	1,610	500	500	610	$12.00	$29.55	$39.55	$48.25	$49.14	$0.00	$178.49	$163.49	$45.27	38.3%
XLg	2,299	500	500	1,299	$12.00	$29.55	$39.55	$102.75	$70.17	$0.00	$254.02	$239.02	$70.15	41.5%
AnnAvg	1,151	500	500	151	$12.00	$29.55	$39.55	$11.97	$35.14	$0.00	$128.21	$113.21	$28.71	34.0%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$15.48	26.9%

LIFELINE SERVICE TIME OF USE RATE R-06-21 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$8.86	500	1000	>1000					
On-Peak	0.34					$0.07880	$0.07880	$0.07880	$0.053198	$0.00682			
Off-Peak	0.66					$0.03010	$0.03010	$0.03010	$0.023198				
Small	1,065	500	500	65	$8.86	$23.29	$23.29	$3.03	$35.52	$7.26	$101.25	$92.25	-8.9%
Medium	1,606	500	500	606	$8.86	$23.29	$23.29	$28.23	$53.56	$10.95	$148.18	$139.18	-6.1%
Large	2,060	500	500	1,060	$8.86	$23.29	$23.29	$49.38	$68.70	$14.05	$187.57	$178.57	-4.8%
XLg	2,900	500	500	1,900	$8.86	$23.29	$23.29	$88.50	$96.72	$19.78	$260.44	$251.44	-3.5%
AnnAvg	1,151	500	500	151	$8.86	$23.29	$23.29	$7.05	$38.40	$7.85	$108.74	$99.74	-8.3%
ResAvg	1,150	500	500	150	$8.86	$23.29	$23.29	$6.99	$38.35	$7.84	$108.62	$99.62	-8.3%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700					
Small	1,065	500	500	65	$12.00	$29.55	$39.55	$5.14	$35.88	$0.00	$122.12	$107.12	$14.87	16.1%
Medium	1,606	500	500	606	$12.00	$29.55	$39.55	$47.93	$54.11	$0.00	$183.14	$168.14	$28.96	20.8%
Large	2,060	500	500	1,060	$12.00	$29.55	$39.55	$83.85	$69.41	$0.00	$234.36	$219.36	$40.79	22.8%
XLg	2,900	500	500	1,900	$12.00	$29.55	$39.55	$150.29	$97.71	$0.00	$329.10	$314.10	$62.66	24.9%
AnnAvg	1,151	500	500	151	$12.00	$29.55	$39.55	$11.97	$38.79	$0.00	$131.86	$116.86	$17.12	17.2%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$17.10	17.2%

LIFELINE SERVICE TIME OF USE RATE R-08-21 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.25				$8.86	$0.06520	$0.06520	$0.06520	$0.040698	$0.00682			
Off-Peak	0.75					$0.03300	$0.03300	$0.03300	$0.020698				
Small	1,070	500	500	70	$8.86	$20.45	$20.45	$2.86	$27.39	$7.30	$87.31	$61.12	-30.0%
Medium	1,285	500	500	285	$8.86	$20.45	$20.45	$11.66	$32.90	$8.76	$103.08	$72.16	-30.0%
Large	1,891	500	500	891	$8.86	$20.45	$20.45	$36.44	$48.41	$12.90	$147.51	$103.26	-30.0%
XLg	2,480	500	500	1,480	$8.86	$20.45	$20.45	$60.53	$63.49	$16.91	$190.69	$171.62	-10.0%
AnnAvg	1,485	500	500	485	$8.86	$20.45	$20.45	$19.85	$38.03	$10.13	$117.77	$82.44	-30.0%
ResAvg	785	500	285	0	$8.86	$20.45	$11.66	$0.00	$20.10	$5.35	$66.42	$43.17	-35.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100					
Small	1,070	500	500	70	$12.00	$29.55	$39.55	$5.54	$32.66	$0.00	$119.30	$104.30	$43.18	70.6%
Medium	1,285	500	500	285	$12.00	$29.55	$39.55	$22.54	$39.22	$0.00	$142.86	$127.86	$55.70	77.2%
Large	1,891	500	500	891	$12.00	$29.55	$39.55	$70.48	$57.71	$0.00	$209.29	$194.29	$91.03	88.2%
XLg	2,480	500	500	1,480	$12.00	$29.55	$39.55	$117.07	$75.69	$0.00	$273.86	$258.86	$87.24	50.8%
AnnAvg	1,485	500	500	485	$12.00	$29.55	$39.55	$38.39	$45.33	$0.00	$164.82	$149.82	$67.38	81.7%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$29.88	69.2%

LIFELINE SERVICE TIME OF USE RATE R-08-21 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$8.86	500	1000	>1000					
On-Peak	0.36					$0.07880	$0.07880	$0.07880	$0.053198	$0.00682			
Off-Peak	0.64					$0.03010	$0.03010	$0.03010	$0.023198				
Small	1,430	500	500	430	$8.86	$23.85	$23.85	$20.51	$48.67	$9.75	$135.49	$94.84	-30.0%
Medium	2,071	500	500	1,071	$8.86	$23.85	$23.85	$51.08	$70.49	$14.12	$192.25	$173.03	-10.0%
Large	3,995	500	500	2,995	$8.86	$23.85	$23.85	$142.84	$135.97	$27.25	$362.62	$326.36	-10.0%
XLg	4,939	500	500	3,939	$8.86	$23.85	$23.85	$187.86	$168.10	$33.68	$446.20	$401.58	-10.0%
AnnAvg	1,485	500	500	485	$8.86	$23.85	$23.85	$23.14	$50.55	$10.13	$140.38	$98.27	-30.0%
ResAvg	1,150	500	500	150	$8.86	$23.85	$23.85	$7.15	$39.14	$7.84	$110.69	$77.48	-30.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700					
Small	1,430	500	500	430	$12.00	$29.55	$39.55	$34.01	$48.18	$0.00	$163.29	$148.29	$53.45	56.4%
Medium	2,071	500	500	1,071	$12.00	$29.55	$39.55	$84.72	$69.78	$0.00	$235.60	$220.60	$47.57	27.5%
Large	3,995	500	500	2,995	$12.00	$29.55	$39.55	$236.90	$134.60	$0.00	$452.60	$437.60	$111.24	34.1%
XLg	4,939	500	500	3,939	$12.00	$29.55	$39.55	$311.57	$166.41	$0.00	$559.08	$544.08	$142.50	35.5%
AnnAvg	1,485	500	500	485	$12.00	$29.55	$39.55	$38.39	$50.04	$0.00	$169.53	$154.53	$56.26	57.3%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$39.24	50.6%

LIFELINE SERVICE TIME OF USE RATE R-04-70 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.23				$8.78	$0.09250	$0.09250	$0.09250	$0.040698	$0.00682			
Shoulder-Peak	n/a												
Off-Peak	0.77					$0.02490	$0.02490	$0.02490	$0.020698				
Small	538	500	38	0	$8.78	$20.12	$1.51	$0.00	$13.57	$3.67	$47.65	$33.36	-30.0%
Medium	850	500	350	0	$8.78	$20.12	$14.09	$0.00	$21.45	$5.80	$70.24	$52.68	-25.0%
Large	1,402	500	500	402	$8.78	$20.12	$20.12	$16.18	$35.38	$9.56	$110.14	$93.62	-15.0%
XLg	1,734	500	500	734	$8.78	$20.12	$20.12	$29.54	$43.76	$11.83	$134.15	$134.15	0.0%
AnnAvg	831	500	331	0	$8.78	$20.12	$13.34	$0.00	$20.98	$5.67	$68.89	$51.67	-25.0%
ResAvg	785	500	285	0	$8.78	$20.12	$11.47	$0.00	$19.81	$5.35	$65.53	$49.15	-25.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100				$ Change	% Change
Small	538	500	38	0	$12.00	$29.55	$2.97	$0.00	$16.40	$0.00	$60.92	$45.92	$12.56	37.6%
Medium	850	500	350	0	$12.00	$29.55	$27.69	$0.00	$25.94	$0.00	$95.18	$80.18	$27.50	52.2%
Large	1,402	500	500	402	$12.00	$29.55	$39.55	$31.80	$42.79	$0.00	$155.69	$140.69	$47.07	50.3%
XLg	1,734	500	500	734	$12.00	$29.55	$39.55	$58.06	$52.92	$0.00	$192.08	$177.08	$42.93	32.0%
AnnAvg	831	500	331	0	$12.00	$29.55	$26.22	$0.00	$25.37	$0.00	$93.14	$78.14	$26.47	51.2%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$23.90	48.6%

LIFELINE SERVICE TIME OF USE RATE R-04-70 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.22				$8.78	$0.13930	$0.13930	$0.13930	$0.055698	$0.00682			
Shoulder-Peak	0.07					$0.07400	$0.07400	~~$0.07400~~	~~$0.048198~~				
Off-Peak	0.71					$0.03790	$0.03790	$0.03790	$0.023198				
Small	866	500	366	0	$8.78	$31.40	$22.95	$0.00	$27.85	$5.90	$96.88	$72.66	-25.0%
Medium	1,170	500	500	170	$8.78	$31.40	$31.40	$10.68	$37.64	$7.98	$127.88	$108.70	-15.0%
Large	1,910	500	500	910	$8.78	$31.40	$31.40	$57.15	$61.45	$13.03	$203.21	$203.21	0.0%
XLg	2,469	500	500	1,469	$8.78	$31.40	$31.40	$92.25	$79.43	$16.84	$260.10	$260.10	0.0%
AnnAvg	831	500	331	0	$8.78	$31.40	$20.81	$0.00	$26.75	$5.67	$93.41	$70.06	-25.0%
ResAvg	1,150	500	500	150	$8.78	$31.40	$31.40	$9.42	$37.00	$7.84	$125.84	$106.96	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700				$ Change	% Change
Small	866	500	366	0	$12.00	$29.55	$28.91	$0.00	$29.16	$0.00	$99.62	$84.62	$11.96	16.5%
Medium	1,170	500	500	170	$12.00	$29.55	$39.55	$13.45	$39.42	$0.00	$133.97	$118.97	$10.27	9.4%
Large	1,910	500	500	910	$12.00	$29.55	$39.55	$71.98	$64.35	$0.00	$217.43	$202.43	-$0.78	-0.4%
XLg	2,469	500	500	1,469	$12.00	$29.55	$39.55	$116.20	$83.19	$0.00	$280.49	$265.49	$5.39	2.1%
AnnAvg	831	500	331	0	$12.00	$29.55	$26.22	$0.00	$28.01	$0.00	$95.78	$80.78	$10.72	15.3%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$9.76	9.1%

LIFELINE SERVICE TIME OF USE RATE R-05-70 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.20				$8.78	$0.09250	$0.09250	$0.09250	$0.040698	$0.00682			
Shoulder-Peak	n/a												
Off-Peak	0.80					$0.02490	$0.02490	$0.02490	$0.020698				
Small	428	428	0	0	$8.78	$16.49	$0.00	$0.00	$10.58	$2.92	$38.77	$31.02	-20.0%
Medium	776	500	276	0	$8.78	$19.26	$10.63	$0.00	$19.19	$5.29	$63.15	$53.68	-15.0%
Large	1,220	500	500	220	$8.78	$19.26	$19.26	$8.48	$30.17	$8.32	$94.27	$94.27	0.0%
XLg	1,267	500	500	267	$8.78	$19.26	$19.26	$10.29	$31.33	$8.64	$97.56	$97.56	0.0%
AnnAvg	684	500	184	0	$8.78	$19.26	$7.09	$0.00	$16.91	$4.66	$56.70	$48.20	-15.0%
ResAvg	785	500	285	0	$8.78	$19.26	$10.98	$0.00	$19.41	$5.35	$63.78	$54.21	-15.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100				$ Change	% Change
Small	428	428	0	0	$12.00	$25.29	$0.00	$0.00	$13.06	$0.00	$50.35	$35.35	$4.33	14.0%
Medium	776	500	276	0	$12.00	$29.55	$21.83	$0.00	$23.68	$0.00	$87.06	$72.06	$18.38	34.2%
Large	1,220	500	500	220	$12.00	$29.55	$39.55	$17.40	$37.23	$0.00	$135.73	$120.73	$26.46	28.1%
XLg	1,267	500	500	267	$12.00	$29.55	$39.55	$21.12	$38.67	$0.00	$140.89	$125.89	$28.33	29.0%
AnnAvg	684	500	184	0	$12.00	$29.55	$14.55	$0.00	$20.87	$0.00	$76.97	$61.97	$13.77	28.6%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$18.84	34.8%

LIFELINE SERVICE TIME OF USE RATE R-05-70 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.20				$8.78	$0.13930	$0.13930	$0.13930	$0.055698	$0.00682			
Shoulder-Pea	0.08					$0.07400	$0.07400	$0.07400	$0.048198				
Off-Peak	0.72					$0.03790	$0.03790	$0.03790	$0.023198				
Small	752	500	252	0	$8.78	$30.66	$15.42	$0.00	$23.88	$5.13	$83.87	$71.29	-15.0%
Medium	1,203	500	500	203	$8.78	$30.66	$30.66	$12.42	$38.22	$8.20	$128.94	$128.94	0.0%
Large	1,647	500	500	647	$8.78	$30.66	$30.66	$39.68	$52.35	$11.23	$173.36	$173.36	0.0%
XLg	1,935	500	500	935	$8.78	$30.66	$30.66	$57.34	$61.50	$13.20	$202.14	$202.14	0.0%
AnnAvg	684	500	184	0	$8.78	$30.66	$11.28	$0.00	$21.74	$4.66	$77.12	$65.55	-15.0%
ResAvg	1,150	500	500	150	$8.78	$30.66	$30.66	$9.20	$36.55	$7.84	$123.69	$123.69	0.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700				$ Change	% Change
Small	752	500	252	0	$12.00	$29.55	$19.89	$0.00	$25.32	$0.00	$86.76	$71.76	$0.47	0.7%
Medium	1,203	500	500	203	$12.00	$29.55	$39.55	$16.02	$40.52	$0.00	$137.64	$122.64	-$6.30	-4.9%
Large	1,647	500	500	647	$12.00	$29.55	$39.55	$51.18	$55.49	$0.00	$187.77	$172.77	-$0.59	-0.3%
XLg	1,935	500	500	935	$12.00	$29.55	$39.55	$73.96	$65.20	$0.00	$220.26	$205.26	$3.12	1.5%
AnnAvg	684	500	184	0	$12.00	$29.55	$14.55	$0.00	$23.04	$0.00	$79.14	$64.14	-$1.41	-2.2%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	-$6.97	-5.6%

LIFELINE SERVICE TIME OF USE RATE R-06-70 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.23				$8.78	$0.09250	$0.09250	$0.09250	$0.040698	$0.00682			
Shoulder-Peak	n/a												
Off-Peak	0.77					$0.02490	$0.02490	$0.02490	$0.020698				
Small	664	500	164	0	$8.78	$20.14	$6.60	$0.00	$16.76	$4.53	$56.81	$47.81	-15.8%
Medium	1,011	500	500	11	$8.78	$20.14	$20.14	$0.44	$25.52	$6.90	$81.92	$72.92	-11.0%
Large	1,395	500	500	395	$8.78	$20.14	$20.14	$15.91	$35.22	$9.51	$109.70	$100.70	-8.2%
XLg	1,744	500	500	744	$8.78	$20.14	$20.14	$29.96	$44.03	$11.89	$134.94	$125.94	-6.7%
AnnAvg	933	500	433	0	$8.78	$20.14	$17.43	$0.00	$23.55	$6.36	$76.26	$67.26	-11.8%
ResAvg	785	500	285	0	$8.78	$20.14	$11.48	$0.00	$19.82	$5.35	$65.57	$56.57	-13.7%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100				$ Change	% Change
Small	664	500	164	0	$12.00	$29.55	$12.97	$0.00	$20.27	$0.00	$74.79	$59.79	$11.98	25.1%
Medium	1,011	500	500	11	$12.00	$29.55	$39.55	$0.87	$30.86	$0.00	$112.83	$97.83	$24.91	34.2%
Large	1,395	500	500	395	$12.00	$29.55	$39.55	$31.24	$42.58	$0.00	$154.92	$139.92	$39.22	38.9%
XLg	1,744	500	500	744	$12.00	$29.55	$39.55	$58.85	$53.23	$0.00	$193.18	$178.18	$52.24	41.5%
AnnAvg	933	500	433	0	$12.00	$29.55	$34.24	$0.00	$28.47	$0.00	$104.26	$89.26	$22.00	32.7%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$16.48	29.1%

LIFELINE SERVICE TIME OF USE RATE R-06-70 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.20				$8.78	$0.13930	$0.13930	$0.13930	$0.055698	$0.00682			
Shoulder-Pea	0.09					$0.07400	$0.07400	$0.07400	$0.048198				
Off-Peak	0.71					$0.03790	$0.03790	$0.03790	$0.023198				
Small	971	500	471	0	$8.78	$30.93	$29.10	$0.00	$31.12	$6.62	$106.55	$97.55	-8.4%
Medium	1,577	500	500	577	$8.78	$30.93	$30.93	$35.69	$50.57	$10.76	$167.66	$158.66	-5.4%
Large	2,196	500	500	1,196	$8.78	$30.93	$30.93	$73.97	$70.42	$14.98	$230.01	$221.01	-3.9%
XLg	2,503	500	500	1,503	$8.78	$30.93	$30.93	$92.96	$80.27	$17.07	$260.94	$251.94	-3.4%
AnnAvg	933	500	433	0	$8.78	$30.93	$26.77	$0.00	$29.92	$6.36	$102.76	$93.76	-8.8%
ResAvg	1,150	500	500	150	$8.78	$30.93	$30.93	$9.28	$36.88	$7.84	$124.64	$115.64	-7.2%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700				$ Change	% Change
Small	971	500	471	0	$12.00	$29.55	$37.22	$0.00	$32.70	$0.00	$111.47	$96.47	-$1.08	-1.1%
Medium	1,577	500	500	577	$12.00	$29.55	$39.55	$45.64	$53.13	$0.00	$179.87	$164.87	$6.21	3.9%
Large	2,196	500	500	1,196	$12.00	$29.55	$39.55	$94.60	$73.99	$0.00	$249.69	$234.69	$13.68	6.2%
XLg	2,503	500	500	1,503	$12.00	$29.55	$39.55	$118.89	$84.33	$0.00	$284.32	$269.32	$17.38	6.9%
AnnAvg	933	500	433	0	$12.00	$29.55	$34.24	$0.00	$31.43	$0.00	$107.22	$92.22	-$1.54	-1.6%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$1.08	0.9%

LIFELINE SERVICE TIME OF USE RATE R-08-70 FROZEN

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.22				$8.78	$0.09250	$0.09250	$0.09250	$0.040698	$0.00682			
Shoulder-Peak	n/a												
Off-Peak	0.78					$0.02490	$0.02490	$0.02490	$0.020698				
Small	770	500	270	0	$8.78	$19.74	$10.66	$0.00	$19.26	$5.25	$63.69	$41.40	-35.0%
Medium	980	500	480	0	$8.78	$19.74	$18.95	$0.00	$24.51	$6.68	$78.66	$51.13	-35.0%
Large	1,312	500	500	312	$8.78	$19.74	$19.74	$12.32	$32.81	$8.95	$102.34	$71.64	-30.0%
XLg	1,636	500	500	636	$8.78	$19.74	$19.74	$25.11	$40.92	$11.16	$125.45	$87.82	-30.0%
AnnAvg	994	500	494	0	$8.78	$19.74	$19.49	$0.00	$24.85	$6.78	$79.64	$51.77	-35.0%
ResAvg	785	500	285	0	$8.78	$19.74	$11.25	$0.00	$19.63	$5.35	$64.75	$42.09	-35.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.25				$12.00	$0.05910	$0.07910	$0.07910	$0.056000	0.0000%				
Off-Peak	0.75					$0.05910	$0.07910	$0.07910	$0.022100					
Small	770	500	270	0	$12.00	$29.55	$21.36	$0.00	$23.50	$0.00	$86.41	$71.41	$30.01	72.5%
Medium	980	500	480	0	$12.00	$29.55	$37.97	$0.00	$29.91	$0.00	$109.43	$94.43	$43.30	84.7%
Large	1,312	500	500	312	$12.00	$29.55	$39.55	$24.68	$40.04	$0.00	$145.82	$130.82	$59.18	82.6%
XLg	1,636	500	500	636	$12.00	$29.55	$39.55	$50.31	$49.93	$0.00	$181.34	$166.34	$78.52	89.4%
AnnAvg	994	500	494	0	$12.00	$29.55	$39.05	$0.00	$30.33	$0.00	$110.93	$95.93	$44.16	85.3%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$23.96	$0.00	$88.05	$73.05	$30.96	73.6%

LIFELINE SERVICE TIME OF USE RATE R-08-70 FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.20				$8.78	$0.13930	$0.13930	$0.13930	$0.055698	$0.00682			
Shoulder-Pea	0.08					$0.07400	~~$0.07400~~	~~$0.07400~~	~~$0.048198~~				
Off-Peak	0.72					$0.03790	$0.03790	$0.03790	$0.023198				
Small	1,206	500	500	206	$8.78	$30.44	$30.44	$12.51	$38.18	$8.22	$128.57	$90.00	-30.0%
Medium	1,820	500	500	820	$8.78	$30.44	$30.44	$49.93	$57.65	$12.41	$189.65	$132.76	-30.0%
Large	2,139	500	500	1,139	$8.78	$30.44	$30.44	$69.35	$67.75	$14.59	$221.35	$199.22	-10.0%
XLg	2,382	500	500	1,382	$8.78	$30.44	$30.44	$84.14	$75.45	$16.25	$245.50	$220.95	-10.0%
AnnAvg	994	500	494	0	$8.78	$30.44	$30.06	$0.00	$31.48	$6.78	$107.54	$69.90	-35.0%
ResAvg	1,150	500	500	150	$8.78	$30.44	$30.44	$9.13	$36.43	$7.84	$123.06	$86.14	-30.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.060800	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.025700				$ Change	% Change
Small	1,206	500	500	206	$12.00	$29.55	$39.55	$16.26	$40.62	$0.00	$137.98	$122.98	$32.98	36.6%
Medium	1,820	500	500	820	$12.00	$29.55	$39.55	$64.86	$61.32	$0.00	$207.28	$192.28	$59.52	44.8%
Large	2,139	500	500	1,139	$12.00	$29.55	$39.55	$90.09	$72.07	$0.00	$243.26	$228.26	$29.04	14.6%
XLg	2,382	500	500	1,382	$12.00	$29.55	$39.55	$109.32	$80.26	$0.00	$270.68	$255.68	$34.73	15.7%
AnnAvg	994	500	494	0	$12.00	$29.55	$39.05	$0.00	$33.48	$0.00	$114.08	$99.08	$29.18	41.7%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$38.75	$0.00	$131.72	$116.72	$30.58	35.5%

RESIDENTIAL SERVICE TIME OF USE SUPER-PEAK RATE R-8

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000		500	1000	>1000			
On-Peak	0.11				$11.50	$0.08910	$0.08910	$0.11210	$0.040200	$0.00682	
Off-Peak	0.89					$0.03850	$0.03850	$0.06150	$0.020500		
Small	557	500	57	0	$11.50	$22.05	$2.51	$0.00	$12.63	$3.80	$52.49
Medium	876	500	376	0	$11.50	$22.05	$16.56	$0.00	$19.85	$5.97	$75.93
Large	1,370	500	500	370	$11.50	$22.05	$22.05	$24.82	$31.07	$9.34	$120.83
XLg	1,715	500	500	715	$11.50	$22.05	$22.05	$47.97	$38.89	$11.70	$154.16
AnnAvg	769	500	269	0	$11.50	$22.05	$11.86	$0.00	$17.44	$5.24	$68.09
ResAvg	785	500	285	0	$11.50	$22.05	$12.57	$0.00	$17.80	$5.35	$69.27

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill		
		500	1000	>1000		500	1000	>1000				$ Change	% Change
On-Peak	0.11				$20.00	$0.05910	$0.07910	$0.07910	$0.082900	0.0000%			
Off-Peak	0.89					$0.05910	$0.07910	$0.07910	$0.024100				
Small	557	500	57	0	$20.00	$29.55	$4.51	$0.00	$17.04	$0.00	$71.10	$18.61	35.5%
Medium	876	500	376	0	$20.00	$29.55	$29.70	$0.00	$26.79	$0.00	$106.04	$30.11	39.7%
Large	1,370	500	500	370	$20.00	$29.55	$39.55	$29.27	$41.92	$0.00	$160.29	$39.46	32.7%
XLg	1,715	500	500	715	$20.00	$29.55	$39.55	$56.56	$52.48	$0.00	$198.14	$43.98	28.5%
AnnAvg	769	500	269	0	$20.00	$29.55	$21.27	$0.00	$23.53	$0.00	$94.35	$26.26	38.6%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$24.02	$0.00	$96.11	$26.84	38.7%

RESIDENTIAL SERVICE TIME OF USE SUPER-PEAK RATE R-8

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000	$11.50	500	1000	>1000			
On-Peak	0.13					~~$0.09710~~	~~$0.09710~~	~~$0.12010~~	$0.080100	$0.00682	
Off-Peak	0.87					$0.04850	$0.04850	$0.07150	$0.022200		
Small	728	500	228	0	$11.50	$27.39	$12.46	$0.00	$21.59	$4.96	$77.90
Medium	1,222	500	500	222	$11.50	$27.39	$27.39	$17.27	$36.26	$8.33	$128.14
Large	1,666	500	500	666	$11.50	$27.39	$27.39	$51.80	$49.44	$11.36	$178.88
XLg	2,219	500	500	1,219	$11.50	$27.39	$27.39	$94.81	$65.85	$15.13	$242.07
AnnAvg	769	500	269	0	$11.50	$27.39	$14.73	$0.00	$22.82	$5.24	$81.68
ResAvg	1,150	500	500	150	$11.50	$27.39	$27.39	$11.67	$34.13	$7.84	$119.92

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill		
		500	1000	>1000		500	1000	>1000					
On-Peak	0.13				$20.00	$0.05910	$0.07910	$0.07910	$0.082900	0.0000%			
Off-Peak	0.87					$0.05910	$0.07910	$0.07910	$0.027700			$ Change	% Change
Small	728	500	228	0	$20.00	$29.55	$18.00	$0.00	$25.34	$0.00	$92.89	$14.99	19.2%
Medium	1,222	500	500	222	$20.00	$29.55	$39.55	$17.56	$42.56	$0.00	$149.22	$21.08	16.5%
Large	1,666	500	500	666	$20.00	$29.55	$39.55	$52.68	$58.02	$0.00	$199.80	$20.92	11.7%
XLg	2,219	500	500	1,219	$20.00	$29.55	$39.55	$96.42	$77.28	$0.00	$262.80	$20.73	8.6%
AnnAvg	769	500	269	0	$20.00	$29.55	$21.27	$0.00	$26.78	$0.00	$97.60	$15.92	19.5%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$40.05	$0.00	$141.02	$21.10	17.6%

LIFELINE RESIDENTIAL SERVICE TIME OF USE SUPER-PEAK RATE R-8L

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.11				$11.50	$0.08910	$0.08910	$0.11210	$0.040200	$0.00682			
Off-Peak	0.89					$0.03850	$0.03850	$0.06150	$0.020500				
Small	461	461	0	0	$11.50	$20.33	$0.00	$0.00	$10.45	$3.14	$45.42	$36.42	-19.8%
Medium	835	500	335	0	$11.50	$22.05	$14.77	$0.00	$18.94	$5.69	$72.95	$63.95	-12.3%
Large	946	500	446	0	$11.50	$22.05	$19.66	$0.00	$21.45	$6.45	$81.11	$72.11	-11.1%
XLg	980	500	480	0	$11.50	$22.05	$21.16	$0.00	$22.22	$6.68	$83.61	$74.61	-10.8%
AnnAvg	729	500	229	0	$11.50	$22.05	$10.11	$0.00	$16.54	$4.97	$65.17	$56.17	-13.8%
ResAvg	785	500	285	0	$11.50	$22.05	$12.57	$0.00	$17.80	$5.35	$69.27	$60.27	-13.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.11				$20.00	$0.05910	$0.07910	$0.07910	$0.082900	0.0000%				
Off-Peak	0.89					$0.05910	$0.07910	$0.07910	$0.024100					
Small	461	461	0	0	$20.00	$27.25	$0.00	$0.00	$14.11	$0.00	$61.36	$46.36	$9.94	27.3%
Medium	835	500	335	0	$20.00	$29.55	$26.50	$0.00	$25.55	$0.00	$101.60	$86.60	$22.65	35.4%
Large	946	500	446	0	$20.00	$29.55	$35.28	$0.00	$28.95	$0.00	$113.78	$98.78	$26.67	37.0%
XLg	980	500	480	0	$20.00	$29.55	$37.97	$0.00	$29.99	$0.00	$117.51	$102.51	$27.90	37.4%
AnnAvg	729	500	229	0	$20.00	$29.55	$18.14	$0.00	$22.32	$0.00	$90.01	$75.01	$18.84	33.5%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$24.02	$0.00	$96.11	$81.11	$20.84	34.6%

LIFELINE RESIDENTIAL SERVICE TIME OF USE SUPER-PEAK RATE R-8L

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$11.50	500	1000	>1000					
On-Peak	0.13					$0.09710	$0.09710	$0.12010	$0.080100	$0.00682			
Off-Peak	0.87					$0.04850	$0.04850	$0.07150	$0.022200				
Small	1,305	500	500	305	$11.50	$27.39	$27.39	$23.72	$38.73	$8.90	$137.63	$128.63	-6.5%
Medium	1,464	500	500	464	$11.50	$27.39	$27.39	$36.09	$43.44	$9.98	$155.79	$146.79	-5.8%
Large	1,559	500	500	559	$11.50	$27.39	$27.39	$43.48	$46.26	$10.63	$166.65	$157.65	-5.4%
XLg	1,559	500	500	559	$11.50	$27.39	$27.39	$43.48	$46.26	$10.63	$166.65	$157.65	-5.4%
AnnAvg	729	500	229	0	$11.50	$27.39	$12.56	$0.00	$21.64	$4.97	$78.06	$69.06	-11.5%
ResAvg	1,150	500	500	150	$11.50	$27.39	$27.39	$11.67	$34.13	$7.84	$119.92	$110.92	-7.5%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.13				$20.00	$0.05910	$0.07910	$0.07910	$0.082900	0.0000%				
Off-Peak	0.87					$0.05910	$0.07910	$0.07910	$0.027700				$ Change	% Change
Small	1,305	500	500	305	$20.00	$29.55	$39.55	$24.13	$45.45	$0.00	$158.68	$143.68	$15.05	11.7%
Medium	1,464	500	500	464	$20.00	$29.55	$39.55	$36.70	$50.99	$0.00	$176.79	$161.79	$15.00	10.2%
Large	1,559	500	500	559	$20.00	$29.55	$39.55	$44.22	$54.29	$0.00	$187.61	$172.61	$14.96	9.5%
XLg	1,559	500	500	559	$20.00	$29.55	$39.55	$44.22	$54.29	$0.00	$187.61	$172.61	$14.96	9.5%
AnnAvg	729	500	229	0	$20.00	$29.55	$18.14	$0.00	$25.40	$0.00	$93.09	$78.09	$9.03	13.1%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$40.05	$0.00	$141.02	$126.02	$15.10	13.6%

SPECIAL RESIDENTIAL ELECTRIC SERVICE RATE R-201A

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05060	$0.05870	$0.07030	$0.07840	$0.031532	$0.00682	
Small	759	500	259	0	0	$10.00	$25.30	$15.20	$0.00	$0.00	$23.93	$5.18	$79.61
Medium	1,110	500	500	110	0	$10.00	$25.30	$29.35	$7.73	$0.00	$35.00	$7.57	$114.95
Large	1,513	500	500	513	0	$10.00	$25.30	$29.35	$36.06	$0.00	$47.71	$10.32	$158.74
XLg	1,820	500	500	820	0	$10.00	$25.30	$29.35	$57.65	$0.00	$57.39	$12.41	$192.10
AnnAvg	946	500	446	0	0	$10.00	$25.30	$26.17	$0.00	$0.00	$29.82	$6.45	$97.74
ResAvg	785	500	285	0	0	$10.00	$25.30	$16.73	$0.00	$0.00	$24.75	$5.35	$82.13

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	$ Change	% Change
		500	1000	>1000			500	1000	>1000						
						$20.00	$0.05910	$0.07910	$0.07910		$0.028731	0.0000%			
Small	759	500	259	0		$20.00	$29.55	$20.49	$0.00		$21.81	$0.00	$91.85	$12.24	15.4%
Medium	1,110	500	500	110		$20.00	$29.55	$39.55	$8.70		$31.89	$0.00	$129.69	$14.74	12.8%
Large	1,513	500	500	513		$20.00	$29.55	$39.55	$40.58		$43.47	$0.00	$173.15	$14.41	9.1%
XLg	1,820	500	500	820		$20.00	$29.55	$39.55	$64.86		$52.29	$0.00	$206.25	$14.15	7.4%
AnnAvg	946	500	446	0		$20.00	$29.55	$35.26	$0.00		$27.17	$0.00	$111.98	$14.24	14.6%
ResAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$22.55	$0.00	$94.64	$12.51	15.2%

SPECIAL RESIDENTIAL ELECTRIC SERVICE RATE R-201A

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05060	$0.06050	$0.07180	$0.07940	$0.035111	$0.00682	
Small	1,017	500	500	17	0	$10.00	$25.30	$30.25	$1.22	$0.00	$35.71	$6.94	$109.42
Medium	1,505	500	500	505	0	$10.00	$25.30	$30.25	$36.26	$0.00	$52.84	$10.26	$164.91
Large	1,999	500	500	999	0	$10.00	$25.30	$30.25	$71.73	$0.00	$70.19	$13.63	$221.10
XLg	2,349	500	500	1,349	0	$10.00	$25.30	$30.25	$96.86	$0.00	$82.48	$16.02	$260.91
AnnAvg	946	500	446	0	0	$10.00	$25.30	$26.97	$0.00	$0.00	$33.21	$6.45	$101.93
ResAvg	1,150	500	500	150	0	$10.00	$25.30	$30.25	$10.77	$0.00	$40.38	$7.84	$124.54

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	$ Change	% Change
		500	1000	>1000			500	1000	>1000						
						$20.00	$0.05910	$0.07910	$0.07910		$0.031726	0.0000%			
Small	1,017	500	500	17		$20.00	$29.55	$39.55	$1.34		$32.27	$0.00	$122.71	$13.29	12.1%
Medium	1,505	500	500	505		$20.00	$29.55	$39.55	$39.95		$47.75	$0.00	$176.80	$11.89	7.2%
Large	1,999	500	500	999		$20.00	$29.55	$39.55	$79.02		$63.42	$0.00	$231.54	$10.44	4.7%
XLg	2,349	500	500	1,349		$20.00	$29.55	$39.55	$106.71		$74.52	$0.00	$270.33	$9.42	3.6%
AnnAvg	946	500	446	0		$20.00	$29.55	$35.26	$0.00		$30.00	$0.00	$114.81	$12.88	12.6%
ResAvg	1,150	500	500	150		$20.00	$29.55	$39.55	$11.87		$36.48	$0.00	$137.45	$12.91	10.4%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-201A

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	3500	>3500		500	1000	3500	>3500					
						$10.00	$0.05060	$0.05870	$0.07030	$0.07840	$0.031532	$0.00682			
Small	691	500	191	0	0	$10.00	$25.30	$11.18	$0.00	$0.00	$21.77	$4.71	$72.96	$63.96	-12.3%
Medium	1,009	500	500	9	0	$10.00	$25.30	$29.35	$0.63	$0.00	$31.82	$6.88	$103.98	$94.98	-8.7%
Large	1,342	500	500	342	0	$10.00	$25.30	$29.35	$24.04	$0.00	$42.32	$9.15	$140.16	$131.16	-6.4%
XLg	1,581	500	500	581	0	$10.00	$25.30	$29.35	$40.84	$0.00	$49.85	$10.78	$166.12	$157.12	-5.4%
AnnAvg	862	500	362	0	0	$10.00	$25.30	$21.24	$0.00	$0.00	$27.17	$5.88	$89.59	$80.59	-10.0%
ResAvg	785	500	285	0	0	$10.00	$25.30	$16.73	$0.00	$0.00	$24.75	$5.35	$82.13	$73.13	-11.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000			500	1000	>1000							
						$20.00	$0.05910	$0.07910	$0.07910		$0.028731	0.0000%				
Small	691	500	191	0		$20.00	$29.55	$15.07	$0.00		$19.84	$0.00	$84.46	$69.46	$5.50	8.6%
Medium	1,009	500	500	9		$20.00	$29.55	$39.55	$0.71		$28.99	$0.00	$118.80	$103.80	$8.82	9.3%
Large	1,342	500	500	342		$20.00	$29.55	$39.55	$27.05		$38.56	$0.00	$154.71	$139.71	$8.55	6.5%
XLg	1,581	500	500	581		$20.00	$29.55	$39.55	$45.96		$45.42	$0.00	$180.48	$165.48	$8.36	5.3%
AnnAvg	862	500	362	0		$20.00	$29.55	$28.62	$0.00		$24.76	$0.00	$102.93	$87.93	$7.34	9.1%
ResAvg	785	500	285	0		$20.00	$29.55	$22.54	$0.00		$22.55	$0.00	$94.64	$79.64	$6.51	8.9%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-201A

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	3500	>3500		500	1000	3500	>3500					
						$10.00	$0.05060	$0.06050	$0.07180	$0.07940	$0.035111	$0.00682			
Small	877	500	377	0	0	$10.00	$25.30	$22.81	$0.00	$0.00	$30.79	$5.98	$94.88	$85.88	-9.5%
Medium	1,268	500	500	268	0	$10.00	$25.30	$30.25	$19.24	$0.00	$44.52	$8.65	$137.96	$128.96	-6.5%
Large	1,815	500	500	815	0	$10.00	$25.30	$30.25	$58.52	$0.00	$63.73	$12.38	$200.18	$191.18	-4.5%
XLg	2,060	500	500	1,060	0	$10.00	$25.30	$30.25	$76.11	$0.00	$72.33	$14.05	$228.04	$219.04	-3.9%
AnnAvg	862	500	362	0	0	$10.00	$25.30	$21.89	$0.00	$0.00	$30.26	$5.88	$93.33	$84.33	-9.6%
ResAvg	1,150	500	500	150	0	$10.00	$25.30	$30.25	$10.77	$0.00	$40.38	$7.84	$124.54	$115.54	-7.2%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000			500	1000	>1000							
						$20.00	$0.05910	$0.07910	$0.07910		$0.031726	0.0000%				
Small	877	500	377	0		$20.00	$29.55	$29.82	$0.00		$27.82	$0.00	$107.19	$92.19	$6.31	7.3%
Medium	1,268	500	500	268		$20.00	$29.55	$39.55	$21.20		$40.23	$0.00	$150.53	$135.53	$6.57	5.1%
Large	1,815	500	500	815		$20.00	$29.55	$39.55	$64.47		$57.58	$0.00	$211.15	$196.15	$4.97	2.6%
XLg	2,060	500	500	1,060		$20.00	$29.55	$39.55	$83.85		$65.36	$0.00	$238.31	$223.31	$4.27	1.9%
AnnAvg	862	500	362	0		$20.00	$29.55	$28.62	$0.00		$27.34	$0.00	$105.51	$90.51	$6.18	7.3%
ResAvg	1,150	500	500	150		$20.00	$29.55	$39.55	$11.87		$36.48	$0.00	$137.45	$122.45	$6.91	6.0%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-06-201AF FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.04130	$0.04130	$0.04130	$0.027198	$0.00682			
Small	694	500	194	0	$6.90	$20.65	$7.99	$0.00	$18.86	$4.73	$59.13	$50.13	-15.2%
Medium	1,030	500	500	30	$6.90	$20.65	$20.65	$1.24	$28.01	$7.02	$84.47	$75.47	-10.7%
Large	1,310	500	500	310	$6.90	$20.65	$20.65	$12.80	$35.63	$8.93	$105.56	$96.56	-8.5%
XLg	1,524	500	500	524	$6.90	$20.65	$20.65	$21.64	$41.45	$10.39	$121.68	$112.68	-7.4%
AnnAvg	899	500	399	0	$6.90	$20.65	$16.48	$0.00	$24.45	$6.13	$74.61	$65.61	-12.1%
ResAvg	785	500	285	0	$6.90	$20.65	$11.77	$0.00	$21.35	$5.35	$66.02	$57.02	-13.6%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.028731	0.0000%				
Small	694	500	194	0	$12.00	$29.55	$15.31	$0.00	$19.92	$0.00	$76.78	$61.78	$11.65	23.2%
Medium	1,030	500	500	30	$12.00	$29.55	$39.55	$2.37	$29.59	$0.00	$113.06	$98.06	$22.59	29.9%
Large	1,310	500	500	310	$12.00	$29.55	$39.55	$24.52	$37.64	$0.00	$143.26	$128.26	$31.70	32.8%
XLg	1,524	500	500	524	$12.00	$29.55	$39.55	$41.45	$43.79	$0.00	$166.34	$151.34	$38.66	34.3%
AnnAvg	899	500	399	0	$12.00	$29.55	$31.57	$0.00	$25.83	$0.00	$98.95	$83.95	$18.34	28.0%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$22.55	$0.00	$86.64	$71.64	$14.62	25.6%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-06-201AF FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
	Mid-Summer				$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	940	500	440	0	$6.90	$30.55	$26.88	$0.00	$31.21	$6.41	$101.95	$92.95	-8.8%
Medium	1,471	500	500	471	$6.90	$30.55	$30.55	$28.75	$48.82	$10.03	$155.60	$146.60	-5.8%
Large	1,869	500	500	869	$6.90	$30.55	$30.55	$53.10	$62.05	$12.75	$195.90	$186.90	-4.6%
XLg	2,135	500	500	1,135	$6.90	$30.55	$30.55	$69.35	$70.88	$14.56	$222.79	$213.79	-4.0%
AnnAvg	899	500	399	0	$6.90	$30.55	$24.38	$0.00	$29.85	$6.13	$97.81	$88.81	-9.2%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$114.19	-7.3%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.03173	$0.00000				
													$ Change	% Change
Small	940	500	440	0	$12.00	$29.55	$34.80	$0.00	$29.82	$0.00	$106.17	$91.17	-$1.78	-1.9%
Medium	1,471	500	500	471	$12.00	$29.55	$39.55	$37.22	$46.65	$0.00	$164.97	$149.97	$3.37	2.3%
Large	1,869	500	500	869	$12.00	$29.55	$39.55	$68.74	$59.30	$0.00	$209.14	$194.14	$7.24	3.9%
XLg	2,135	500	500	1,135	$12.00	$29.55	$39.55	$89.78	$67.74	$0.00	$238.62	$223.62	$9.83	4.6%
AnnAvg	899	500	399	0	$12.00	$29.55	$31.57	$0.00	$28.52	$0.00	$101.64	$86.64	-$2.17	-2.4%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$36.48	$0.00	$129.45	$114.45	$0.26	0.2%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-08-201A FROZEN

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
					$6.90	$0.04130	$0.04130	$0.04130	$0.027198	$0.00682			
Small	1,201	500	500	201	$6.90	$20.65	$20.65	$8.28	$32.65	$8.19	$97.32	$68.12	-30.0%
Medium	1,630	500	500	630	$6.90	$20.65	$20.65	$26.02	$44.33	$11.12	$129.67	$90.77	-30.0%
Large	2,051	500	500	1,051	$6.90	$20.65	$20.65	$43.41	$55.78	$13.99	$161.38	$145.24	-10.0%
XLg	2,310	500	500	1,310	$6.90	$20.65	$20.65	$54.10	$62.83	$15.75	$180.88	$162.79	-10.0%
AnnAvg	1,382	500	500	382	$6.90	$20.65	$20.65	$15.78	$37.59	$9.43	$111.00	$77.70	-30.0%
ResAvg	785	500	285	0	$6.90	$20.65	$11.77	$0.00	$21.35	$5.35	$66.02	$42.91	-35.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.028731	0.0000%				
Small	1,201	500	500	201	$12.00	$29.55	$39.55	$15.86	$34.49	$0.00	$131.45	$116.45	$48.33	70.9%
Medium	1,630	500	500	630	$12.00	$29.55	$39.55	$49.83	$46.83	$0.00	$177.76	$162.76	$71.99	79.3%
Large	2,051	500	500	1,051	$12.00	$29.55	$39.55	$83.13	$58.93	$0.00	$223.16	$208.16	$62.92	43.3%
XLg	2,310	500	500	1,310	$12.00	$29.55	$39.55	$103.62	$66.37	$0.00	$251.09	$236.09	$73.30	45.0%
AnnAvg	1,382	500	500	382	$12.00	$29.55	$39.55	$30.23	$39.71	$0.00	$151.04	$136.04	$58.34	75.1%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$22.55	$0.00	$86.64	$71.64	$28.73	67.0%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE RATE R-08-201A FROZEN

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
	Mid-Summer				$6.90	$0.06110	$0.06110	$0.06110	$0.033198	$0.00682			
Small	1,586	500	500	586	$6.90	$30.55	$30.55	$35.80	$52.65	$10.82	$167.27	$117.09	-30.0%
Medium	2,062	500	500	1,062	$6.90	$30.55	$30.55	$64.89	$68.45	$14.06	$215.40	$193.86	-10.0%
Large	2,487	500	500	1,487	$6.90	$30.55	$30.55	$90.86	$82.56	$16.96	$258.38	$232.54	-10.0%
XLg	2,710	500	500	1,710	$6.90	$30.55	$30.55	$104.48	$89.97	$18.48	$280.93	$252.84	-10.0%
AnnAvg	1,382	500	500	382	$6.90	$30.55	$30.55	$23.35	$45.88	$9.43	$146.66	$102.66	-30.0%
ResAvg	1,150	500	500	150	$6.90	$30.55	$30.55	$9.17	$38.18	$7.84	$123.19	$86.23	-30.0%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
					$12.00	$0.05910	$0.07910	$0.07910	$0.031726	0.0000%				
Small	1,586	500	500	586	$12.00	$29.55	$39.55	$46.35	$50.32	$0.00	$177.77	$162.77	$45.68	39.0%
Medium	2,062	500	500	1,062	$12.00	$29.55	$39.55	$84.00	$65.42	$0.00	$230.52	$215.52	$21.66	11.2%
Large	2,487	500	500	1,487	$12.00	$29.55	$39.55	$117.62	$78.90	$0.00	$277.62	$262.62	$30.08	12.9%
XLg	2,710	500	500	1,710	$12.00	$29.55	$39.55	$135.26	$85.98	$0.00	$302.34	$287.34	$34.50	13.6%
AnnAvg	1,382	500	500	382	$12.00	$29.55	$39.55	$30.23	$43.85	$0.00	$155.18	$140.18	$37.52	36.5%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$36.48	$0.00	$129.45	$114.45	$28.22	32.7%

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-201B

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000		500	1000	>1000			
On-Peak	0.27				$11.50	$0.04830	$0.04830	$0.04830	$0.032893	$0.00682	
Off-Peak	0.73					$0.03550	$0.03550	$0.03550	$0.027092		
Small	838	500	338	0	$11.50	$19.47	$13.14	$0.00	$24.00	$5.71	$73.82
Medium	1,258	500	500	258	$11.50	$19.47	$19.47	$10.05	$36.04	$8.58	$105.11
Large	1,800	500	500	800	$11.50	$19.47	$19.47	$31.15	$51.57	$12.28	$145.44
XLg	2,221	500	500	1,221	$11.50	$19.47	$19.47	$47.55	$63.63	$15.15	$176.77
AnnAvg	1,097	500	500	97	$11.50	$19.47	$19.47	$3.76	$31.42	$7.48	$93.10
ResAvg	785	500	285	0	$11.50	$19.47	$11.10	$0.00	$22.49	$5.35	$69.91

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill		
		500	1000	>1000		500	1000	>1000					
On-Peak	0.27				$20.00	$0.05910	$0.07910	$0.07910	$0.047600	0.0000%			
Off-Peak	0.73					$0.05910	$0.07910	$0.07910	$0.018785			$ Change	% Change
Small	838	500	338	0	$20.00	$29.55	$26.70	$0.00	$22.22	$0.00	$98.47	$24.65	33.4%
Medium	1,258	500	500	258	$20.00	$29.55	$39.55	$20.41	$33.37	$0.00	$142.88	$37.77	35.9%
Large	1,800	500	500	800	$20.00	$29.55	$39.55	$63.28	$47.75	$0.00	$200.13	$54.69	37.6%
XLg	2,221	500	500	1,221	$20.00	$29.55	$39.55	$96.58	$58.92	$0.00	$244.60	$67.83	38.4%
AnnAvg	1,097	500	500	97	$20.00	$29.55	$39.55	$7.64	$29.09	$0.00	$125.83	$32.73	35.2%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$20.82	$0.00	$92.91	$23.00	32.9%

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-201B

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill
		500	1000	>1000	$11.50	500	1000	>1000			
On-Peak	0.23					~~$0.05680~~	~~$0.05680~~	~~$0.05680~~	$0.050669	$0.00682	
Off-Peak	0.77					$0.04400	$0.04400	$0.04400	$0.026679		
Small	1,066	500	500	66	$11.50	$23.45	$23.45	$3.10	$34.25	$7.27	$103.02
Medium	1,609	500	500	609	$11.50	$23.45	$23.45	$28.57	$51.69	$10.97	$149.63
Large	2,283	500	500	1,283	$11.50	$23.45	$23.45	$60.18	$73.34	$15.57	$207.49
XLg	2,790	500	500	1,790	$11.50	$23.45	$23.45	$83.96	$89.63	$19.03	$251.02
AnnAvg	1,097	500	500	97	$11.50	$23.45	$23.45	$4.53	$35.23	$7.48	$105.64
ResAvg	1,150	500	500	150	$11.50	$23.45	$23.45	$7.04	$36.94	$7.84	$110.22

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill		
		500	1000	>1000		500	1000	>1000					
On-Peak	0.23				$20.00	$0.05910	$0.07910	$0.07910	$0.051680	0.0000%			
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.021845			$ Change	% Change
Small	1,066	500	500	66	$20.00	$29.55	$39.55	$5.22	$30.51	$0.00	$124.83	$21.81	21.2%
Medium	1,609	500	500	609	$20.00	$29.55	$39.55	$48.17	$46.05	$0.00	$183.32	$33.69	22.5%
Large	2,283	500	500	1,283	$20.00	$29.55	$39.55	$101.49	$65.33	$0.00	$255.92	$48.43	23.3%
XLg	2,790	500	500	1,790	$20.00	$29.55	$39.55	$141.59	$79.84	$0.00	$310.53	$59.51	23.7%
AnnAvg	1,097	500	500	97	$20.00	$29.55	$39.55	$7.64	$31.38	$0.00	$128.12	$22.48	21.3%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$32.91	$0.00	$133.88	$23.66	21.5%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-201BL

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.27				$11.50	$0.04830	$0.04830	$0.04830	$0.032893	$0.00682			
Off-Peak	0.73					$0.03550	$0.03550	$0.03550	$0.027092				
Small	915	500	415	0	$11.50	$19.47	$16.16	$0.00	$26.22	$6.24	$79.59	$70.59	-11.3%
Medium	1,231	500	500	231	$11.50	$19.47	$19.47	$9.00	$35.27	$8.40	$103.11	$94.11	-8.7%
Large	1,524	500	500	524	$11.50	$19.47	$19.47	$20.40	$43.66	$10.39	$124.89	$115.89	-7.2%
XLg	2,733	500	500	1,733	$11.50	$19.47	$19.47	$67.48	$78.30	$18.64	$214.86	$205.86	-4.2%
AnnAvg	1,370	500	500	370	$11.50	$19.47	$19.47	$14.41	$39.25	$9.34	$113.44	$104.44	-7.9%
ResAvg	785	500	285	0	$11.50	$19.47	$11.10	$0.00	$22.49	$5.35	$69.91	$60.91	-12.9%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000					$ Change	% Change
On-Peak	0.27				$20.00	$0.05910	$0.07910	$0.07910	$0.047600	0.0000%				
Off-Peak	0.73					$0.05910	$0.07910	$0.07910	$0.018785					
Small	915	500	415	0	$20.00	$29.55	$32.83	$0.00	$24.27	$0.00	$106.65	$91.65	$21.06	29.8%
Medium	1,231	500	500	231	$20.00	$29.55	$39.55	$18.27	$32.66	$0.00	$140.03	$125.03	$30.92	32.9%
Large	1,524	500	500	524	$20.00	$29.55	$39.55	$41.45	$40.43	$0.00	$170.98	$155.98	$40.09	34.6%
XLg	2,733	500	500	1,733	$20.00	$29.55	$39.55	$137.08	$72.50	$0.00	$298.68	$283.68	$77.82	37.8%
AnnAvg	1,370	500	500	370	$20.00	$29.55	$39.55	$29.26	$36.34	$0.00	$154.70	$139.70	$35.26	33.8%
ResAvg	785	500	285	0	$20.00	$29.55	$22.54	$0.00	$20.82	$0.00	$92.91	$77.91	$17.00	27.9%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-201BL

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000	$11.50	500	1000	>1000					
On-Peak	0.23					$0.05680	$0.05680	$0.05680	$0.050669	$0.00682			
Off-Peak	0.77					$0.04400	$0.04400	$0.04400	$0.026679				
Small	1,119	500	500	119	$11.50	$23.45	$23.45	$5.58	$35.95	$7.63	$107.56	$98.56	-8.4%
Medium	3,060	500	500	2,060	$11.50	$23.45	$23.45	$96.63	$98.30	$20.87	$274.20	$265.20	-3.3%
Large	3,869	500	500	2,869	$11.50	$23.45	$23.45	$134.57	$124.29	$26.39	$343.65	$334.65	-2.6%
XLg	3,869	500	500	2,869	$11.50	$23.45	$23.45	$134.57	$124.29	$26.39	$343.65	$334.65	-2.6%
AnnAvg	1,370	500	500	370	$11.50	$23.45	$23.45	$17.35	$44.01	$9.34	$129.10	$120.10	-7.0%
ResAvg	1,150	500	500	150	$11.50	$23.45	$23.45	$7.04	$36.94	$7.84	$110.22	$101.22	-8.2%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$20.00	$0.05910	$0.07910	$0.07910	$0.051680	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.021845				$ Change	% Change
Small	1,119	500	500	119	$20.00	$29.55	$39.55	$9.41	$32.02	$0.00	$130.53	$115.53	$16.97	17.2%
Medium	3,060	500	500	2,060	$20.00	$29.55	$39.55	$162.95	$87.57	$0.00	$339.62	$324.62	$59.42	22.4%
Large	3,869	500	500	2,869	$20.00	$29.55	$39.55	$226.94	$110.72	$0.00	$426.76	$411.76	$77.11	23.0%
XLg	3,869	500	500	2,869	$20.00	$29.55	$39.55	$226.94	$110.72	$0.00	$426.76	$411.76	$77.11	23.0%
AnnAvg	1,370	500	500	370	$20.00	$29.55	$39.55	$29.26	$39.20	$0.00	$157.56	$142.56	$22.46	18.7%
ResAvg	1,150	500	500	150	$20.00	$29.55	$39.55	$11.87	$32.91	$0.00	$133.88	$118.88	$17.66	17.4%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-06-201BF

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.24				$8.78	$0.06520	$0.06520	$0.06520	$0.040698	$0.00682			
Shldr-Peak	N/A												
Off-Peak	0.76					$0.01530	$0.01530	$0.01530	$0.020698				
Small	515	500	15	0	$8.78	$13.52	$0.41	$0.00	$13.08	$3.51	$39.30	$30.30	-22.9%
Medium	1,064	500	500	64	$8.78	$13.52	$13.52	$1.73	$27.03	$7.26	$71.84	$62.84	-12.5%
Large	1,311	500	500	311	$8.78	$13.52	$13.52	$8.40	$33.29	$8.94	$86.45	$77.45	-10.4%
XLg	1,647	500	500	647	$8.78	$13.52	$13.52	$17.50	$41.84	$11.23	$106.39	$97.39	-8.5%
AnnAvg	745	500	245	0	$8.78	$13.52	$6.62	$0.00	$18.92	$5.08	$52.92	$43.92	-17.0%
ResAvg	785	500	285	0	$8.78	$13.52	$7.71	$0.00	$19.94	$5.35	$55.30	$46.30	-16.3%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount		
		500	1000	>1000		500	1000	>1000						
On-Peak	0.27				$12.00	$0.05910	$0.07910	$0.07910	$0.047600	0.0000%				
Off-Peak	0.73					$0.05910	$0.07910	$0.07910	$0.018785				$ Change	% Change
Small	515	500	15	0	$12.00	$29.55	$1.19	$0.00	$13.66	$0.00	$56.40	$41.40	$11.10	36.6%
Medium	1,064	500	500	64	$12.00	$29.55	$39.55	$5.06	$28.23	$0.00	$114.39	$99.39	$36.55	58.2%
Large	1,311	500	500	311	$12.00	$29.55	$39.55	$24.57	$34.77	$0.00	$140.44	$125.44	$47.99	62.0%
XLg	1,647	500	500	647	$12.00	$29.55	$39.55	$51.18	$43.69	$0.00	$175.97	$160.97	$63.58	65.3%
AnnAvg	745	500	245	0	$12.00	$29.55	$19.37	$0.00	$19.76	$0.00	$80.68	$65.68	$21.76	49.5%
ResAvg	785	500	285	0	$12.00	$29.55	$22.54	$0.00	$20.82	$0.00	$84.91	$69.91	$23.61	51.0%

SPECIAL LIFELINE RESIDENTIAL ELECTRIC SERVICE TIME OF USE RATE R-06-201BF

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	Percentage Discount
		500	1000	>1000		500	1000	>1000					
On-Peak	0.18				$8.78	~~$0.13690~~	~~$0.13690~~	~~$0.13690~~	$0.055698	$0.00682			
Shldr-Peak	0.09					$0.07470	$0.07470	$0.07470	$0.048198				
Off-Peak	0.72					$0.03830	$0.03830	$0.03830	$0.023198				
Small	559	500	59	0	$8.78	$29.89	$3.50	$0.00	$17.57	$3.81	$63.55	$54.55	-14.2%
Medium	1,492	500	500	492	$8.78	$29.89	$29.89	$29.41	$46.95	$10.18	$155.10	$146.10	-5.8%
Large	1,824	500	500	824	$8.78	$29.89	$29.89	$49.26	$57.39	$12.44	$187.65	$178.65	-4.8%
XLg	1,862	500	500	862	$8.78	$29.89	$29.89	$51.54	$58.59	$12.70	$191.39	$182.39	-4.7%
AnnAvg	745	500	245	0	$8.78	$29.89	$14.64	$0.00	$23.44	$5.08	$81.83	$72.83	-11.0%
ResAvg	1,150	500	500	150	$8.78	$29.89	$29.89	$8.97	$36.19	$7.84	$121.56	$112.56	-7.4%

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS			Basic Service Charge	Delivery			Base Fuel	PPFAC	Net Bill	Net Bill with Discount	$ Change	% Change
		500	1000	>1000		500	1000	>1000						
On-Peak	0.23				$12.00	$0.05910	$0.07910	$0.07910	$0.051680	0.0000%				
Off-Peak	0.77					$0.05910	$0.07910	$0.07910	$0.021845					
Small	559	500	59	0	$12.00	$29.55	$4.63	$0.00	$15.98	$0.00	$62.16	$47.16	-$7.39	-13.5%
Medium	1,492	500	500	492	$12.00	$29.55	$39.55	$38.92	$42.70	$0.00	$162.72	$147.72	$1.62	1.1%
Large	1,824	500	500	824	$12.00	$29.55	$39.55	$65.18	$52.20	$0.00	$198.48	$183.48	$4.83	2.7%
XLg	1,862	500	500	862	$12.00	$29.55	$39.55	$68.18	$53.29	$0.00	$202.57	$187.57	$5.18	2.8%
AnnAvg	745	500	245	0	$12.00	$29.55	$19.37	$0.00	$21.32	$0.00	$82.24	$67.24	-$5.59	-7.7%
ResAvg	1,150	500	500	150	$12.00	$29.55	$39.55	$11.87	$32.91	$0.00	$125.88	$110.88	-$1.68	-1.5%

PREPAY ELECTRIC SERVICE

WINTER

BILL IMPACTS CURRENT R-01 RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05620	$0.06520	$0.07810	$0.08710	$0.031532	$0.00682	
Small	520	500	20	0	0	$10.00	$28.10	$1.30	$0.00	$0.00	$16.40	$3.55	$59.35
Medium	840	500	340	0	0	$10.00	$28.10	$22.17	$0.00	$0.00	$26.49	$5.73	$92.49
Large	1,250	500	500	250	0	$10.00	$28.10	$32.60	$19.53	$0.00	$39.42	$8.53	$138.18
XLg	1,564	500	500	564	0	$10.00	$28.10	$32.60	$44.05	$0.00	$49.32	$10.67	$174.74
AnnAvg	785	500	285	0	0	$10.00	$28.10	$18.58	$0.00	$0.00	$24.75	$5.35	$86.78
ResAvg	785	500	285	0	0	$10.00	$28.10	$18.58	$0.00	$0.00	$24.75	$5.35	$86.78

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh/day) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		20	>20	($/day)	20	>20					
				$0.84	$0.06400	$0.07900	$0.033801	0.0000%		$ Change	% Change
Small	520	520	0	$25.20	$33.28	$0.00	$17.58	$0.00	$76.06	$16.71	28.2%
Medium	840	600	240	$25.20	$38.40	$18.96	$28.39	$0.00	$110.95	$18.46	20.0%
Large	1,250	600	650	$25.20	$38.40	$51.35	$42.25	$0.00	$157.20	$19.02	13.8%
XLg	1,564	600	964	$25.20	$38.40	$76.16	$52.86	$0.00	$192.62	$17.88	10.2%
AnnAvg	785	600	185	$25.20	$38.40	$14.61	$26.53	$0.00	$104.74	$17.96	20.7%
ResAvg	785	600	185	$25.20	$38.40	$14.62	$26.53	$0.00	$104.75	$17.97	20.7%

Note: Prepay Electric Service bill calculations assume 30 days per month.

PREPAY ELECTRIC SERVICE

SUMMER

BILL IMPACTS CURRENT R-01 RATES

	kWh	Delivery (kWh) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill
		500	1000	3500	>3500		500	1000	3500	>3500			
						$10.00	$0.05620	$0.06720	$0.07980	$0.08820	$0.035111	$0.00682	
Small	822	500	322	0	0	$10.00	$28.10	$21.64	$0.00	$0.00	$28.86	$5.61	$94.21
Medium	1,384	500	500	384	0	$10.00	$28.10	$33.60	$30.64	$0.00	$48.59	$9.44	$160.37
Large	1,997	500	500	997	0	$10.00	$28.10	$33.60	$79.56	$0.00	$70.12	$13.62	$235.00
XLg	2,430	500	500	1,430	0	$10.00	$28.10	$33.60	$114.11	$0.00	$85.32	$16.57	$287.70
AnnAvg	785	500	285	0	0	$10.00	$28.10	$19.15	$0.00	$0.00	$27.56	$5.35	$90.16
ResAvg	1,150	500	500	150	0	$10.00	$28.10	$33.60	$11.97	$0.00	$40.38	$7.84	$131.89

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh/day) TIERS				Basic Service Charge	Delivery				Base Fuel	PPFAC	Net Bill		
		20	>20			($/day)	20	>20							
						$0.84	$0.06400	$0.07900			$0.037325	0.0000%		$ Change	% Change
Small	822	600	222			$25.20	$38.40	$17.54			$30.68	$0.00	$111.82	$17.61	18.7%
Medium	1,384	600	784			$25.20	$38.40	$61.94			$51.66	$0.00	$177.20	$16.83	10.5%
Large	1,997	600	1,397			$25.20	$38.40	$110.36			$74.54	$0.00	$248.50	$13.50	5.7%
XLg	2,430	600	1,830			$25.20	$38.40	$144.57			$90.70	$0.00	$298.87	$11.17	3.9%
AnnAvg	785	600	185			$25.20	$38.40	$14.61			$29.30	$0.00	$107.51	$17.35	19.2%
ResAvg	1,150	600	550			$25.20	$38.40	$43.45			$42.92	$0.00	$149.97	$18.08	13.7%

Note: Prepay Electric Service bill calculations assume 30 days per month.

Small General Service RATE GS-10

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.05700	$0.07900	$0.031532	$0.00682	
Xsm	190	190	0	$15.50	$10.83	$0.00	$5.99	$1.30	$33.62
Small	687	500	187	$15.50	$28.50	$14.77	$21.66	$4.69	$85.12
Medium	1,744	500	1,244	$15.50	$28.50	$98.28	$54.99	$11.89	$209.16
Large	3,680	500	3,180	$15.50	$28.50	$251.22	$116.04	$25.10	$436.36
XLg	5,157	500	4,657	$15.50	$28.50	$367.90	$162.61	$35.17	$609.68
AnnAvg	1,568	500	1,068	$15.50	$28.50	$84.37	$49.44	$10.69	$188.50
SGSAvg	1,340	500	840	$15.50	$28.50	$66.36	$42.25	$9.14	$161.75

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
				$30.00	$0.06850	$0.08950	$0.033801	0.0000%			
										$ Change	% Change
Xsm	190	190	0	$30.00	$13.02	$0.00	$6.42	$0.00	$49.44	$15.82	47.1%
Small	687	500	187	$30.00	$34.25	$16.74	$23.22	$0.00	$104.21	$19.09	22.4%
Medium	1,744	500	1,244	$30.00	$34.25	$111.34	$58.95	$0.00	$234.54	$25.38	12.1%
Large	3,680	500	3,180	$30.00	$34.25	$284.61	$124.39	$0.00	$473.25	$36.89	8.5%
XLg	5,157	500	4,657	$30.00	$34.25	$416.80	$174.31	$0.00	$655.36	$45.68	7.5%
AnnAvg	1,568	500	1,068	$30.00	$34.25	$95.59	$53.00	$0.00	$212.84	$24.34	12.9%
SGSAvg	1,340	500	840	$30.00	$34.25	$75.18	$45.29	$0.00	$184.72	$22.97	14.2%

Small General Service RATE GS-10

SUMMER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.07700	$0.09780	$0.035111	$0.00682	
Xsm	216	216	0	$15.50	$16.63	$0.00	$7.58	$1.47	$41.18
Small	882	500	382	$15.50	$38.50	$37.36	$30.97	$6.02	$128.35
Medium	2,354	500	1,854	$15.50	$38.50	$181.32	$82.65	$16.05	$334.02
Large	4,820	500	4,320	$15.50	$38.50	$422.50	$169.24	$32.87	$678.61
XLg	6,690	500	6,190	$15.50	$38.50	$605.38	$234.89	$45.63	$939.90
AnnAvg	1,568	500	1,068	$15.50	$38.50	$104.45	$55.05	$10.69	$224.19
SGSAvg	1,886	500	1,386	$15.50	$38.50	$135.51	$66.21	$12.86	$268.58

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
				$30.00	$0.08350	$0.10450	$0.037325	0.0000%		$ Change	% Change
Xsm	216	216	0	$30.00	$18.04	$0.00	$8.06	$0.00	$56.10	$14.92	36.2%
Small	882	500	382	$30.00	$41.75	$39.92	$32.92	$0.00	$144.59	$16.24	12.7%
Medium	2,354	500	1,854	$30.00	$41.75	$193.74	$87.86	$0.00	$353.35	$19.33	5.8%
Large	4,820	500	4,320	$30.00	$41.75	$451.44	$179.91	$0.00	$703.10	$24.49	3.6%
XLg	6,690	500	6,190	$30.00	$41.75	$646.86	$249.70	$0.00	$968.31	$28.41	3.0%
AnnAvg	1,568	500	1,068	$30.00	$41.75	$111.61	$58.53	$0.00	$241.89	$17.70	7.9%
SGSAvg	1,886	500	1,386	$30.00	$41.75	$144.80	$70.38	$0.00	$286.93	$18.35	6.8%

SMALL GENERAL SERVICE DEMAND

WINTER

BILL IMPACTS CURRENT GS-10 RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	>500					500	>500					
								$15.50	$0.05700	$0.07900			$0.031532	$0.00682	
Xsm	0.19	190	190	0	1.3			$15.50	$10.83	$0.00			$5.99	$1.30	$33.62
Small	0.28	687	500	187	3.3			$15.50	$28.50	$14.77			$21.66	$4.69	$85.12
Medium	0.37	1,744	500	1,244	6.4			$15.50	$28.50	$98.28			$54.99	$11.89	$209.16
Large	0.46	3,680	500	3,180	10.9			$15.50	$28.50	$251.22			$116.04	$25.10	$436.36
XLg	0.51	5,157	500	4,657	13.9			$15.50	$28.50	$367.90			$162.61	$35.17	$609.68
AnnAvg	0.36	1,568	500	1,068	6.0			$15.50	$28.50	$84.37			$49.44	$10.69	$188.50
SGSAvg	0.34	1,340	500	840	5.3			$15.50	$28.50	$66.36			$42.25	$9.14	$161.75

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	>500		7.0	> 7.0		500	>500	7.0	> 7.0					
								$30.00	$0.04750	$0.04750	$9.95	$13.90	$0.033801	0.0000%			
																$ Change	% Change
Xsm	0.19	190	190	0	1.3	1.3	0.0	$30.00	$9.03	$0.00	$13.33	$0.00	$6.42	$0.00	$58.78	$25.16	74.8%
Small	0.28	687	500	187	3.3	3.3	0.0	$30.00	$23.75	$8.88	$33.13	$0.00	$23.22	$0.00	$118.98	$33.86	39.8%
Medium	0.37	1,744	500	1,244	6.4	6.4	0.0	$30.00	$23.75	$59.09	$64.08	$0.00	$58.95	$0.00	$235.87	$26.71	12.8%
Large	0.46	3,680	500	3,180	10.9	7.0	3.9	$30.00	$23.75	$151.05	$69.65	$54.49	$124.39	$0.00	$453.33	$16.97	3.9%
XLg	0.51	5,157	500	4,657	13.9	7.0	6.9	$30.00	$23.75	$221.21	$69.65	$95.49	$174.31	$0.00	$614.41	$4.73	0.8%
AnnAvg	0.36	1,568	500	1,068	6.0	6.0	0.0	$30.00	$23.75	$50.73	$59.40	$0.00	$53.00	$0.00	$216.88	$28.38	15.1%
SGSAvg	0.34	1,340	500	840	5.3	5.3	0.0	$30.00	$23.75	$39.90	$53.13	$0.00	$45.29	$0.00	$192.07	$30.32	18.7%

SMALL GENERAL SERVICE DEMAND

SUMMER

BILL IMPACTS CURRENT GS-10 RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	>500					500	>500					
								$15.50	$0.07700	$0.09780			$0.035111	$0.00682	
Xsm	0.20	216	216	0	1.5			$15.50	$16.63	$0.00			$7.58	$1.47	$41.18
Small	0.30	882	500	382	4.0			$15.50	$38.50	$37.36			$30.97	$6.02	$128.35
Medium	0.41	2,354	500	1,854	8.0			$15.50	$38.50	$181.32			$82.65	$16.05	$334.02
Large	0.50	4,820	500	4,320	13.2			$15.50	$38.50	$422.50			$169.24	$32.87	$678.61
XLg	0.55	6,690	500	6,190	16.7			$15.50	$38.50	$605.38			$234.89	$45.63	$939.90
AnnAvg	0.36	1,568	500	1,068	6.0			$15.50	$38.50	$104.45			$55.05	$10.69	$224.19
SGSAvg	0.38	1,886	500	1,386	6.8			$15.50	$38.50	$135.51			$66.21	$12.86	$268.58

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	>500		7.0	> 7.0		500	>500	7.0	> 7.0					
								$30.00	$0.05750	$0.05750	$9.95	$13.90	$0.037325	0.0000%			
																$ Change	% Change
Xsm	0.20	216	216	0	1.5	1.5	0.0	$30.00	$12.42	$0.00	$14.63	$0.00	$8.06	$0.00	$65.11	$23.93	58.1%
Small	0.30	882	500	382	4.0	4.0	0.0	$30.00	$28.75	$21.97	$39.50	$0.00	$32.92	$0.00	$153.14	$24.79	19.3%
Medium	0.41	2,354	500	1,854	8.0	7.0	1.0	$30.00	$28.75	$106.61	$69.65	$13.34	$87.86	$0.00	$336.21	$2.19	0.7%
Large	0.50	4,820	500	4,320	13.2	7.0	6.2	$30.00	$28.75	$248.40	$69.65	$86.46	$179.91	$0.00	$643.17	-$35.44	-5.2%
XLg	0.55	6,690	500	6,190	16.7	7.0	9.7	$30.00	$28.75	$355.93	$69.65	$134.41	$249.70	$0.00	$868.44	-$71.46	-7.6%
AnnAvg	0.36	1,568	500	1,068	6.0	6.0	0.0	$30.00	$28.75	$61.41	$59.40	$0.00	$58.53	$0.00	$238.09	$13.90	6.2%
SGSAvg	0.38	1,886	500	1,386	6.8	6.8	0.0	$30.00	$28.75	$79.67	$67.66	$0.00	$70.38	$0.00	$276.46	$7.88	2.9%

Small General Service (Municipal Transitional Adjustment) RATE GSM-10

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.05700	$0.07900	$0.031532	$0.00682	
Xsm	190	190	0	$15.50	$10.83	$0.00	$5.99	$1.30	$30.63
Small	687	500	187	$15.50	$28.50	$14.77	$21.66	$4.69	$73.63
Medium	1,744	500	1,244	$15.50	$28.50	$98.28	$54.99	$11.89	$177.21
Large	3,680	500	3,180	$15.50	$28.50	$251.22	$116.04	$25.10	$366.92
XLg	5,157	500	4,657	$15.50	$28.50	$367.90	$162.61	$35.17	$511.64
AnnAvg	1,568	500	1,068	$15.50	$28.50	$84.37	$49.44	$10.69	$159.96
SGSAvg	1,340	500	840	$15.50	$28.50	$66.36	$42.25	$9.14	$137.62

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
				$30.00	$0.06850	$0.08950	$0.033801	0.0000%		$ Change	% Change
Xsm	190	190	0	$30.00	$13.02	$0.00	$6.42	$0.00	$49.44	$18.81	61.4%
Small	687	500	187	$30.00	$34.25	$16.74	$23.22	$0.00	$104.21	$30.58	41.5%
Medium	1,744	500	1,244	$30.00	$34.25	$111.34	$58.95	$0.00	$234.54	$57.33	32.4%
Large	3,680	500	3,180	$30.00	$34.25	$284.61	$124.39	$0.00	$473.25	$106.33	29.0%
XLg	5,157	500	4,657	$30.00	$34.25	$416.80	$174.31	$0.00	$655.36	$143.72	28.1%
AnnAvg	1,568	500	1,068	$30.00	$34.25	$95.59	$53.00	$0.00	$212.84	$52.89	33.1%
SGSAvg	1,340	500	840	$30.00	$34.25	$75.18	$45.29	$0.00	$184.72	$47.10	34.2%

Small General Service (Municipal Transitional Adjustment) RATE GSM-10

SUMMER

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.07700	$0.09780	$0.035111	$0.00682	
Xsm	216	216	0	$15.50	$16.63	$0.00	$7.58	$1.47	$36.94
Small	882	500	382	$15.50	$38.50	$37.36	$30.97	$6.02	$109.73
Medium	2,354	500	1,854	$15.50	$38.50	$181.32	$82.65	$16.05	$281.46
Large	4,820	500	4,320	$15.50	$38.50	$422.50	$169.24	$32.87	$569.20
XLg	6,690	500	6,190	$15.50	$38.50	$605.38	$234.89	$45.63	$787.37
AnnAvg	1,568	500	1,068	$15.50	$38.50	$104.45	$55.05	$10.69	$189.76
SGSAvg	1,886	500	1,386	$15.50	$38.50	$135.51	$66.21	$12.86	$226.82

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
				$30.00	$0.08350	$0.10450	$0.037325	0.0000%			
										$ Change	% Change
Xsm	216	216	0	$30.00	$18.04	$0.00	$8.06	$0.00	$56.10	$19.16	51.9%
Small	882	500	382	$30.00	$41.75	$39.92	$32.92	$0.00	$144.59	$34.86	31.8%
Medium	2,354	500	1,854	$30.00	$41.75	$193.74	$87.86	$0.00	$353.35	$71.89	25.5%
Large	4,820	500	4,320	$30.00	$41.75	$451.44	$179.91	$0.00	$703.10	$133.90	23.5%
XLg	6,690	500	6,190	$30.00	$41.75	$646.86	$249.70	$0.00	$968.31	$180.94	23.0%
AnnAvg	1,568	500	1,068	$30.00	$41.75	$111.61	$58.53	$0.00	$241.89	$52.13	27.5%
SGSAvg	1,886	500	1,386	$30.00	$41.75	$144.80	$70.38	$0.00	$286.93	$60.11	26.5%

Mobile Home Parks Service Rate GS-11 Frozen

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.06200	$0.031532	$0.00682	
Xsm	3,067	$15.50	$190.15	$96.71	$20.92	$323.28
Small	6,520	$15.50	$404.24	$205.59	$44.47	$669.80
Medium	11,218	$15.50	$695.52	$353.73	$76.51	$1,141.26
Large	18,640	$15.50	$1,155.68	$587.76	$127.12	$1,886.06
XLg	27,080	$15.50	$1,678.96	$853.89	$184.69	$2,733.04
AnnAvg	13,623	$15.50	$844.60	$429.55	$92.91	$1,382.56
SGSAvg	12,611	$15.50	$781.85	$397.64	$86.00	$1,280.99

BILL IMPACTS PROPOSED RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill	$ Change	% Change
		$30.00	$0.08120	$0.033801	0.0000%			
Xsm	3,067	$30.00	$249.04	$103.67	$0.00	$382.71	$59.43	18.4%
Small	6,520	$30.00	$529.42	$220.38	$0.00	$779.80	$110.00	16.4%
Medium	11,218	$30.00	$910.90	$379.18	$0.00	$1,320.08	$178.82	15.7%
Large	18,640	$30.00	$1,513.57	$630.05	$0.00	$2,173.62	$287.56	15.2%
XLg	27,080	$30.00	$2,198.90	$915.33	$0.00	$3,144.23	$411.19	15.0%
AnnAvg	13,623	$30.00	$1,106.15	$460.46	$0.00	$1,596.61	$214.05	15.5%
SGSAvg	12,611	$30.00	$1,023.98	$426.25	$0.00	$1,480.23	$199.24	15.6%

Mobile Home Parks Service Rate GS-11 Frozen

SUMMER

	BILL IMPACTS CURRENT RATES					
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.08200	$0.035111	$0.00682	
Xsm	3,900	$15.50	$319.80	$136.93	$26.60	$498.83
Small	8,480	$15.50	$695.36	$297.74	$57.83	$1,066.43
Medium	17,200	$15.50	$1,410.40	$603.91	$117.30	$2,147.11
Large	26,720	$15.50	$2,191.04	$938.17	$182.23	$3,326.94
XLg	35,920	$15.50	$2,945.44	$1,261.19	$244.97	$4,467.10
AnnAvg	13,623	$15.50	$1,117.05	$478.30	$92.91	$1,703.76
SGSAvg	15,040	$15.50	$1,233.31	$528.08	$102.58	$1,879.47

	BILL IMPACTS PROPOSED RATES							
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill		
		$30.00	$0.09120	$0.037325	0.0000%			
							$ Change	% Change
Xsm	3,900	$30.00	$355.68	$145.57	$0.00	$531.25	$32.42	6.5%
Small	8,480	$30.00	$773.38	$316.52	$0.00	$1,119.90	$53.47	5.0%
Medium	17,200	$30.00	$1,568.64	$641.99	$0.00	$2,240.63	$93.52	4.4%
Large	26,720	$30.00	$2,436.86	$997.32	$0.00	$3,464.18	$137.24	4.1%
XLg	35,920	$30.00	$3,275.90	$1,340.71	$0.00	$4,646.61	$179.51	4.0%
AnnAvg	13,623	$30.00	$1,242.37	$508.46	$0.00	$1,780.83	$77.07	4.5%
SGSAvg	15,040	$30.00	$1,371.68	$561.38	$0.00	$1,963.06	$83.59	4.4%

Municipal Water Pumping Rate GS-43

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.04800	$0.031532	$0.00682	
Xsm	90	$15.50	$4.32	$2.84	$0.61	$23.27
Small	1,440	$15.50	$69.12	$45.41	$9.82	$139.85
Medium	10,840	$15.50	$520.32	$341.81	$73.93	$951.56
Large	34,240	$15.50	$1,643.52	$1,079.66	$233.52	$2,972.20
XLg	56,800	$15.50	$2,726.40	$1,791.02	$387.38	$4,920.30
AnnAvg	14,343	$15.50	$688.47	$452.27	$97.82	$1,254.06
SGSAvg	12,251	$15.50	$588.04	$386.30	$83.55	$1,073.39

BILL IMPACTS PROPOSED RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill	$ Change	% Change
		$30.00	$0.06150	$0.033801	0.0000%			
Xsm	90	$30.00	$5.54	$3.04	$0.00	$38.58	$15.31	65.8%
Small	1,440	$30.00	$88.56	$48.67	$0.00	$167.23	$27.38	19.6%
Medium	10,840	$30.00	$666.66	$366.40	$0.00	$1,063.06	$111.50	11.7%
Large	34,240	$30.00	$2,105.76	$1,157.35	$0.00	$3,293.11	$320.91	10.8%
XLg	56,800	$30.00	$3,493.20	$1,919.90	$0.00	$5,443.10	$522.80	10.6%
AnnAvg	14,343	$30.00	$882.10	$484.81	$0.00	$1,396.91	$142.85	11.4%
SGSAvg	12,251	$30.00	$753.43	$414.09	$0.00	$1,197.52	$124.13	11.6%

Municipal Water Pumping Rate GS-43

SUMMER

	BILL IMPACTS CURRENT RATES					
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.06800	$0.035111	$0.00682	
Xsm	160	$15.50	$10.85	$5.60	$1.09	$33.04
Small	2,766	$15.50	$188.05	$97.10	$18.86	$319.51
Medium	17,280	$15.50	$1,175.04	$606.72	$117.85	$1,915.11
Large	46,160	$15.50	$3,138.88	$1,620.72	$314.81	$5,089.91
XLg	83,200	$15.50	$5,657.60	$2,921.24	$567.42	$9,161.76
AnnAvg	14,343	$15.50	$975.34	$503.60	$97.82	$1,592.26
SGSAvg	17,209	$15.50	$1,170.21	$604.23	$117.37	$1,907.31

	BILL IMPACTS PROPOSED RATES							
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill	$ Change	% Change
		$30.00	$0.08150	$0.037325	0.0000%			
Xsm	160	$30.00	$13.00	$5.95	$0.00	$48.95	$15.91	48.2%
Small	2,766	$30.00	$225.39	$103.22	$0.00	$358.61	$39.10	12.2%
Medium	17,280	$30.00	$1,408.32	$644.98	$0.00	$2,083.30	$168.19	8.8%
Large	46,160	$30.00	$3,762.04	$1,722.92	$0.00	$5,514.96	$425.05	8.4%
XLg	83,200	$30.00	$6,780.80	$3,105.44	$0.00	$9,916.24	$754.48	8.2%
AnnAvg	14,343	$30.00	$1,168.97	$535.36	$0.00	$1,734.33	$142.07	8.9%
SGSAvg	17,209	$30.00	$1,402.53	$642.33	$0.00	$2,074.86	$167.55	8.8%

Municipal Interruptible Water Pumping Rate GS-43

WINTER

BILL IMPACTS CURRENT RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.02700	$0.028420	$0.00682	
Xsm	90	$15.50	$2.43	$2.56	$0.61	$21.10
Small	1,440	$15.50	$38.88	$40.92	$9.82	$105.12
Medium	10,840	$15.50	$292.68	$308.07	$73.93	$690.18
Large	34,240	$15.50	$924.48	$973.10	$233.52	$2,146.60
XLg	56,800	$15.50	$1,533.60	$1,614.26	$387.38	$3,550.74
AnnAvg	14,343	$15.50	$387.27	$407.63	$97.82	$908.22
SGSAvg	12,251	$15.50	$330.78	$348.17	$83.55	$778.00

BILL IMPACTS PROPOSED RATES

	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill		
		$30.00	$0.04050	$0.030700	0.0000%			
							$ Change	% Change
Xsm	90	$30.00	$3.65	$2.76	$0.00	$36.41	$15.31	72.6%
Small	1,440	$30.00	$58.32	$44.21	$0.00	$132.53	$27.41	26.1%
Medium	10,840	$30.00	$439.02	$332.79	$0.00	$801.81	$111.63	16.2%
Large	34,240	$30.00	$1,386.72	$1,051.17	$0.00	$2,467.89	$321.29	15.0%
XLg	56,800	$30.00	$2,300.40	$1,743.76	$0.00	$4,074.16	$523.42	14.7%
AnnAvg	14,343	$30.00	$580.90	$440.34	$0.00	$1,051.24	$143.02	15.7%
SGSAvg	12,251	$30.00	$496.16	$376.10	$0.00	$902.26	$124.26	16.0%

Municipal Interruptible Water Pumping Rate GS-43

SUMMER

	BILL IMPACTS CURRENT RATES					
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		$15.50	$0.04200	$0.031310	$0.00682	
Xsm	160	$15.50	$6.70	$4.99	$1.09	$28.28
Small	2,766	$15.50	$116.15	$86.59	$18.86	$237.10
Medium	17,280	$15.50	$725.76	$541.04	$117.85	$1,400.15
Large	46,160	$15.50	$1,938.72	$1,445.27	$314.81	$3,714.30
XLg	83,200	$15.50	$3,494.40	$2,604.99	$567.42	$6,682.31
AnnAvg	14,343	$15.50	$602.41	$449.08	$97.82	$1,164.81
SGSAvg	17,209	$15.50	$722.78	$538.81	$117.37	$1,394.46

	BILL IMPACTS PROPOSED RATES							
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill	$ Change	% Change
		$30.00	$0.05550	$0.033500	0.0000%			
Xsm	160	$30.00	$8.85	$5.34	$0.00	$44.19	$15.91	56.3%
Small	2,766	$30.00	$153.49	$92.64	$0.00	$276.13	$39.03	16.5%
Medium	17,280	$30.00	$959.04	$578.88	$0.00	$1,567.92	$167.77	12.0%
Large	46,160	$30.00	$2,561.88	$1,546.36	$0.00	$4,138.24	$423.94	11.4%
XLg	83,200	$30.00	$4,617.60	$2,787.20	$0.00	$7,434.80	$752.49	11.3%
AnnAvg	14,343	$30.00	$796.05	$480.50	$0.00	$1,306.55	$141.74	12.2%
SGSAvg	17,209	$30.00	$955.10	$576.50	$0.00	$1,561.60	$167.14	12.0%

SMALL GENERAL SERVICE TIME OF USE RATE GS-76

Winter

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
On-Peak	0.24			$17.50	$0.08140	$0.08140	$0.032893	$0.00682	
Off-Peak	0.76				~~$0.06490~~	~~$0.06490~~	$0.027092		
Xsm	190	190	0	$17.50	$13.07	$0.00	$5.41	$1.30	$37.28
Small	687	500	187	$17.50	$34.40	$12.87	$19.55	$4.69	$89.01
Medium	1,744	500	1,244	$17.50	$34.40	$85.59	$49.64	$11.89	$199.02
Large	3,680	500	3,180	$17.50	$34.40	$218.78	$104.74	$25.10	$400.52
XLg	5,157	500	4,657	$17.50	$34.40	$320.40	$146.78	$35.17	$554.25
AnnAvg	1,568	500	1,068	$17.50	$34.40	$73.48	$44.63	$10.69	$180.70
SGSAvg	1,340	500	840	$17.50	$34.40	$57.79	$38.14	$9.14	$156.97

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
On-Peak	0.24			$30.00	$0.06850	$0.08950	$0.056000	0.0000%			
Off-Peak	0.76				$0.06850	$0.08950	$0.022100			$ Change	% Change
Xsm	190	190	0	$30.00	$13.02	$0.00	$5.72	$0.00	$48.74	$11.46	30.7%
Small	687	500	187	$30.00	$34.25	$16.74	$20.69	$0.00	$101.68	$12.67	14.2%
Medium	1,744	500	1,244	$30.00	$34.25	$111.34	$52.51	$0.00	$228.10	$29.08	14.6%
Large	3,680	500	3,180	$30.00	$34.25	$284.61	$110.81	$0.00	$459.67	$59.15	14.8%
XLg	5,157	500	4,657	$30.00	$34.25	$416.80	$155.28	$0.00	$636.33	$82.08	14.8%
AnnAvg	1,568	500	1,068	$30.00	$34.25	$95.59	$47.21	$0.00	$207.05	$26.35	14.6%
SGSAvg	1,340	500	840	$30.00	$34.25	$75.18	$40.35	$0.00	$179.78	$22.81	14.5%

SMALL GENERAL SERVICE TIME OF USE RATE GS-76

Summer

BILL IMPACTS CURRENT RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500	$17.50	500	>500			
On-Peak	0.20				$0.09910	$0.09910	$0.050669	$0.00682	
Off-Peak	0.80				$0.08490	$0.08490	$0.026679		
Xsm	216	216	0	$17.50	$18.96	$0.00	$6.81	$1.47	$44.74
Small	882	500	382	$17.50	$43.89	$33.53	$27.82	$6.02	$128.76
Medium	2,354	500	1,854	$17.50	$43.89	$162.75	$74.26	$16.05	$314.45
Large	4,820	500	4,320	$17.50	$43.89	$379.22	$152.06	$32.87	$625.54
XLg	6,690	500	6,190	$17.50	$43.89	$543.37	$211.05	$45.63	$861.44
AnnAvg	1,568	500	1,068	$17.50	$43.89	$93.75	$49.47	$10.69	$215.30
SGSAvg	1,886	500	1,386	$17.50	$43.89	$121.63	$59.48	$12.86	$255.36

BILL IMPACTS PROPOSED RATES

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill		
		500	>500		500	>500					
On-Peak	0.20			$30.00	$0.08350	$0.10450	$0.060800	0.0000%			
Off-Peak	0.80				$0.08350	$0.10450	$0.025700			$ Change	% Change
Xsm	216	216	0	$30.00	$18.04	$0.00	$7.09	$0.00	$55.13	$10.39	23.2%
Small	882	500	382	$30.00	$41.75	$39.92	$28.95	$0.00	$140.62	$11.86	9.2%
Medium	2,354	500	1,854	$30.00	$41.75	$193.74	$77.26	$0.00	$342.75	$28.30	9.0%
Large	4,820	500	4,320	$30.00	$41.75	$451.44	$158.20	$0.00	$681.39	$55.85	8.9%
XLg	6,690	500	6,190	$30.00	$41.75	$646.86	$219.58	$0.00	$938.19	$76.75	8.9%
AnnAvg	1,568	500	1,068	$30.00	$41.75	$111.61	$51.47	$0.00	$234.83	$19.53	9.1%
SGSAvg	1,886	500	1,386	$30.00	$41.75	$144.80	$61.89	$0.00	$278.44	$23.08	9.0%

SMALL GENERAL SERVICE DEMAND TIME OF USE

WINTER

BILL IMPACTS CURRENT GS-76 RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	>500				$17.50	500	>500					
On-Peak		0.24							$0.08140	$0.08140			$0.032893	$0.00682	
Off-Peak		0.76							$0.06490	$0.06490			$0.027092		
Xsm	0.19	190	190	0	1.3			$17.50	$13.07	$0.00			$5.41	$1.30	$37.28
Small	0.28	687	500	187	3.3			$17.50	$34.40	$12.87			$19.55	$4.69	$89.01
Medium	0.37	1,744	500	1,244	6.4			$17.50	$34.40	$85.59			$49.64	$11.89	$199.02
Large	0.46	3,680	500	3,180	10.9			$17.50	$34.40	$218.78			$104.74	$25.10	$400.52
XLg	0.51	5,157	500	4,657	13.9			$17.50	$34.40	$320.40			$146.78	$35.17	$554.25
AnnAvg	0.36	1,568	500	1,068	6.0			$17.50	$34.40	$73.48			$44.63	$10.69	$180.70
SGSAvg	0.34	1,340	500	840	5.3			$17.50	$34.40	$57.79			$38.14	$9.14	$156.97

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	>500		7.0	> 7.0		500	>500	7.0	> 7.0					
On-Peak		0.24						$30.00	$0.04750	$0.04750	$9.95	$13.90	$0.056000	0.0000%			
Off-Peak		0.76							$0.04750	$0.04750			$0.022100			$ Change	% Change
Xsm	0.19	190	190	0	1.3	1.3	0.0	$30.00	$9.03	$0.00	$13.33	$0.00	$5.72	$0.00	$58.08	$20.80	55.8%
Small	0.28	687	500	187	3.3	3.3	0.0	$30.00	$23.75	$8.88	$33.13	$0.00	$20.69	$0.00	$116.45	$27.44	30.8%
Medium	0.37	1,744	500	1,244	6.4	6.4	0.0	$30.00	$23.75	$59.09	$64.08	$0.00	$52.51	$0.00	$229.43	$30.41	15.3%
Large	0.46	3,680	500	3,180	10.9	7.0	3.9	$30.00	$23.75	$151.05	$69.65	$54.49	$110.81	$0.00	$439.75	$39.23	9.8%
XLg	0.51	5,157	500	4,657	13.9	7.0	6.9	$30.00	$23.75	$221.21	$69.65	$95.49	$155.28	$0.00	$595.38	$41.13	7.4%
AnnAvg	0.36	1,568	500	1,068	6.0	6.0	0.0	$30.00	$23.75	$50.73	$59.40	$0.00	$47.21	$0.00	$211.09	$30.39	16.8%
SGSAvg	0.34	1,340	500	840	5.3	5.3	0.0	$30.00	$23.75	$39.90	$53.13	$0.00	$40.35	$0.00	$187.13	$30.16	19.2%

SMALL GENERAL SERVICE DEMAND TIME OF USE

SUMMER

BILL IMPACTS CURRENT GS-76 RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill
			500	>500				$17.50	500	>500					
On-Peak		0.20							$0.09910	$0.09910			$0.050669	$0.00682	
Off-Peak		0.80							$0.08490	$0.08490			$0.026679		
Xsm	0.20	216	216	0	1.5			$17.50	$18.96	$0.00			$6.81	$1.47	$44.74
Small	0.30	882	500	382	4.0			$17.50	$43.89	$33.53			$27.82	$6.02	$128.76
Medium	0.41	2,354	500	1,854	8.0			$17.50	$43.89	$162.75			$74.26	$16.05	$314.45
Large	0.50	4,820	500	4,320	13.2			$17.50	$43.89	$379.22			$152.06	$32.87	$625.54
XLg	0.55	6,690	500	6,190	16.7			$17.50	$43.89	$543.37			$211.05	$45.63	$861.44
AnnAvg	0.36	1,568	500	1,068	6.0			$17.50	$43.89	$93.75			$49.47	$10.69	$215.30
SGSAvg	0.38	1,886	500	1,386	6.8			$17.50	$43.89	$121.63			$59.48	$12.86	$255.36

BILL IMPACTS PROPOSED RATES

	Load Factor	kWh	Delivery (kWh) TIERS		kW	Delivery (kW)		Basic Service Charge	Delivery (Energy)		Delivery (Demand)		Base Fuel	PPFAC	Net Bill		
			500	>500		7.0	> 7.0		500	>500	7.0	> 7.0					
On-Peak		0.20						$30.00	$0.05750	$0.05750	$9.95	$13.90	$0.060800	0.0000%			
Off-Peak		0.80							$0.05750	$0.05750			$0.025700			$ Change	% Change
Xsm	0.20	216	216	0	1.5	1.5	0.0	$30.00	$12.42	$0.00	$14.63	$0.00	$7.09	$0.00	$64.14	$19.40	43.4%
Small	0.30	882	500	382	4.0	4.0	0.0	$30.00	$28.75	$21.97	$39.50	$0.00	$28.95	$0.00	$149.17	$20.41	15.9%
Medium	0.41	2,354	500	1,854	8.0	7.0	1.0	$30.00	$28.75	$106.61	$69.65	$13.34	$77.26	$0.00	$325.61	$11.16	3.5%
Large	0.50	4,820	500	4,320	13.2	7.0	6.2	$30.00	$28.75	$248.40	$69.65	$86.46	$158.20	$0.00	$621.46	-$4.08	-0.7%
XLg	0.55	6,690	500	6,190	16.7	7.0	9.7	$30.00	$28.75	$355.93	$69.65	$134.41	$219.58	$0.00	$838.32	-$23.12	-2.7%
AnnAvg	0.36	1,568	500	1,068	6.0	6.0	0.0	$30.00	$28.75	$61.41	$59.40	$0.00	$51.47	$0.00	$231.03	$15.73	7.3%
SGSAvg	0.38	1,886	500	1,386	6.8	6.8	0.0	$30.00	$28.75	$79.67	$67.66	$0.00	$61.89	$0.00	$267.97	$12.61	4.9%

Medium General Service RATE MGS

WINTER

BILL IMPACTS CURRENT RATES (GS-10)

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.05700	$0.07900	$0.031532	$0.00682	
Xsm	9,000	500	8,500	$15.50	$28.50	$671.50	$283.79	$61.38	$1,060.67
Small	14,000	500	13,500	$15.50	$28.50	$1,066.50	$441.45	$95.48	$1,647.43
Medium	23,000	500	22,500	$15.50	$28.50	$1,777.50	$725.24	$156.86	$2,703.60
Large	37,000	500	36,500	$15.50	$28.50	$2,883.50	$1,166.68	$252.34	$4,346.52
XLg	45,000	500	44,500	$15.50	$28.50	$3,515.50	$1,418.94	$306.90	$5,285.34
AnnAvg	20,468	500	19,968	$15.50	$28.50	$1,577.50	$645.41	$139.59	$2,406.50
MGSAvg	17,563	500	17,063	$15.50	$28.50	$1,347.99	$553.80	$119.78	$2,065.57

BILL IMPACTS PROPOSED RATES (MGS)

	kW	kWh	Basic Service Charge	kW Charge	Delivery Charge kWh	Base Fuel	PPFAC	Net Bill		
			$40.00	$5.00	$0.07660	$0.033801	0.0000%			
Load Factor	35%								$ Change	% Change
Xsm	34	9,000	$40.00	$171.53	$689.40	$304.21	$0.00	$1,205.14	$144.47	13.6%
Small	53	14,000	$40.00	$266.82	$1,072.40	$473.21	$0.00	$1,852.43	$205.00	12.4%
Medium	88	23,000	$40.00	$438.35	$1,761.80	$777.42	$0.00	$3,017.57	$313.97	11.6%
Large	141	37,000	$40.00	$705.17	$2,834.20	$1,250.64	$0.00	$4,830.01	$483.49	11.1%
XLg	172	45,000	$40.00	$857.64	$3,447.00	$1,521.05	$0.00	$5,865.69	$580.35	11.0%
AnnAvg	78	20,468	$40.00	$390.10	$1,567.87	$691.85	$0.00	$2,689.82	$283.32	11.8%
MGSAvg	67	17,563	$40.00	$334.73	$1,345.34	$593.65	$0.00	$2,313.72	$248.15	12.0%

Medium General Service RATE MGS

SUMMER

BILL IMPACTS CURRENT RATES (GS-10)

	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery		Base Fuel	PPFAC	Net Bill
		500	>500		500	>500			
				$15.50	$0.07700	$0.09780	$0.035111	$0.00682	
Xsm	14,000	500	13,500	$15.50	$38.50	$1,320.30	$491.55	$95.48	$1,961.33
Small	19,000	500	18,500	$15.50	$38.50	$1,809.30	$667.11	$129.58	$2,659.99
Medium	32,000	500	31,500	$15.50	$38.50	$3,080.70	$1,123.55	$218.24	$4,476.49
Large	50,000	500	49,500	$15.50	$38.50	$4,841.10	$1,755.55	$341.00	$6,991.65
XLg	62,000	500	61,500	$15.50	$38.50	$6,014.70	$2,176.88	$422.84	$8,668.42
AnnAvg	20,468	500	19,968	$15.50	$38.50	$1,952.90	$718.66	$139.59	$2,865.15
MGSAvg	24,544	500	24,044	$15.50	$38.50	$2,351.53	$861.78	$167.39	$3,434.70

BILL IMPACTS PROPOSED RATES (MGS)

	kW	kWh	Basic Service Charge	kW Charge	Delivery Charge kWh	Base Fuel	PPFAC	Net Bill		
			$40.00	$7.00	$0.08760	$0.037325	0.0000%			
Load Factor	35%								$ Change	% Change
Xsm	53	14,000	$40.00	$373.55	$1,226.40	$522.55	$0.00	$2,162.50	$201.17	10.3%
Small	72	19,000	$40.00	$506.96	$1,664.40	$709.18	$0.00	$2,920.54	$260.55	9.8%
Medium	122	32,000	$40.00	$853.82	$2,803.20	$1,194.40	$0.00	$4,891.42	$414.93	9.3%
Large	191	50,000	$40.00	$1,334.10	$4,380.00	$1,866.25	$0.00	$7,620.35	$628.70	9.0%
XLg	236	62,000	$40.00	$1,654.28	$5,431.20	$2,314.15	$0.00	$9,439.63	$771.21	8.9%
AnnAvg	78	20,468	$40.00	$546.13	$1,793.02	$763.98	$0.00	$3,143.13	$277.98	9.7%
MGSAvg	94	24,544	$40.00	$654.89	$2,150.08	$916.12	$0.00	$3,761.09	$326.39	9.5%

MEDIUM GENERAL SERVICE TIME OF USE

Winter

	BILL IMPACTS CURRENT RATES (GS-76)							
	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		500	>500					
On-Peak	0.24			$17.50	$0.08140	$0.032893	$0.00682	
Off-Peak	0.76				$0.06490	$0.027092		
Xsm	13,000	500	12,500	$17.50	$896.00	$370.58	$88.66	$1,372.74
Small	21,000	500	20,500	$17.50	$1,447.38	$598.63	$143.22	$2,206.73
Medium	29,000	500	28,500	$17.50	$1,998.77	$826.69	$197.78	$3,040.74
Large	39,000	500	38,500	$17.50	$2,688.00	$1,111.75	$265.98	$4,083.23
XLg	48,000	500	47,500	$17.50	$3,308.30	$1,368.31	$327.36	$5,021.47
AnnAvg	25,332	500	24,832	$17.50	$1,745.94	$722.12	$172.76	$2,658.32
MGSAvg	17,563	500	17,063	$17.50	$1,210.51	$500.66	$119.78	$1,848.45

	BILL IMPACTS PROPOSED RATES (MGS TOU)									
	kW	kWh	Basic Service Charge	Demand Charge	Delivery	Base Fuel	PPFAC	Net Bill		
Load Factor	63%									
On-Peak		0.24	$40.00	$4.00	$0.11580	$0.056000	0.0000%			
Off-Peak		0.76			$0.07310	$0.022100			$ Change	% Change
Xsm	28	13,000	$40.00	$110.56	$1,085.64	$394.75	$0.00	$1,630.95	$258.21	18.8%
Small	45	21,000	$40.00	$178.59	$1,753.73	$637.67	$0.00	$2,609.99	$403.26	18.3%
Medium	62	29,000	$40.00	$246.63	$2,421.82	$880.60	$0.00	$3,589.05	$548.31	18.0%
Large	83	39,000	$40.00	$331.67	$3,256.93	$1,184.25	$0.00	$4,812.85	$729.62	17.9%
XLg	102	48,000	$40.00	$408.21	$4,008.53	$1,457.54	$0.00	$5,914.28	$892.81	17.8%
AnnAvg	54	25,332	$40.00	$215.43	$2,115.48	$769.21	$0.00	$3,140.12	$481.80	18.1%
MGSAvg	37	17,563	$40.00	$149.36	$1,466.72	$533.31	$0.00	$2,189.39	$340.94	18.4%

MEDIUM GENERAL SERVICE TIME OF USE

Summer

	BILL IMPACTS CURRENT RATES (GS-76)							
	kWh	Delivery (kWh) TIERS		Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
		500	>500					
On-Peak	0.20			$17.50	$0.09910	$0.050669	$0.00682	
Off-Peak	0.80				$0.08490	$0.026679		
Xsm	18,000	500	17,500	$17.50	$1,580.16	$568.01	$122.76	$2,288.43
Small	27,000	500	26,500	$17.50	$2,370.24	$852.01	$184.14	$3,423.89
Medium	37,000	500	36,500	$17.50	$3,248.11	$1,167.57	$252.34	$4,685.52
Large	50,000	500	49,500	$17.50	$4,389.34	$1,577.80	$341.00	$6,325.64
XLg	65,000	500	64,500	$17.50	$5,706.14	$2,051.14	$443.30	$8,218.08
AnnAvg	25,332	500	24,832	$17.50	$2,223.79	$799.37	$172.76	$3,213.42
MGSAvg	24,544	500	24,044	$17.50	$2,154.67	$774.52	$167.39	$3,114.08

	BILL IMPACTS PROPOSED RATES (MGS TOU)									
	kW	kWh	Basic Service Charge	Demand Charge	Delivery	Base Fuel	PPFAC	Net Bill		
Load Factor	63%									
On-Peak		0.20	$40.00	$8.00	$0.11580	$0.060800	0.0000%			
Off-Peak		0.80			$0.07310	$0.025700			$ Change	% Change
Xsm	38	18,000	$40.00	$306.16	$1,472.05	$591.04	$0.00	$2,409.25	$120.82	5.3%
Small	57	27,000	$40.00	$459.23	$2,208.07	$886.56	$0.00	$3,593.86	$169.97	5.0%
Medium	79	37,000	$40.00	$629.32	$3,025.88	$1,214.91	$0.00	$4,910.11	$224.59	4.8%
Large	106	50,000	$40.00	$850.43	$4,089.03	$1,641.78	$0.00	$6,621.24	$295.60	4.7%
XLg	138	65,000	$40.00	$1,105.56	$5,315.74	$2,134.31	$0.00	$8,595.61	$377.53	4.6%
AnnAvg	54	25,332	$40.00	$430.86	$2,071.64	$831.78	$0.00	$3,374.28	$160.86	5.0%
MGSAvg	52	24,544	$40.00	$417.47	$2,007.25	$805.93	$0.00	$3,270.65	$156.57	5.0%

Large General Service Rate LGS-13

WINTER

BILL IMPACTS CURRENT RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
				$775.00	$15.25	$0.01340	$0.031532	$0.00682	
Xsm	0.55	200	58,000	$775.00	$3,050.00	$777.20	$1,828.86	$395.56	$6,826.62
Small	0.55	223	91,360	$775.00	$3,404.79	$1,224.22	$2,880.76	$623.08	$8,907.85
Medium	0.55	427	174,840	$775.00	$6,515.91	$2,342.86	$5,513.05	$1,192.41	$16,339.23
Large	0.55	725	296,700	$775.00	$11,057.37	$3,975.78	$9,355.54	$2,023.49	$27,187.18
XLg	0.55	1088	445,200	$775.00	$16,591.64	$5,965.68	$14,038.05	$3,036.26	$40,406.63
AnnAvg	0.55	395	161,792	$775.00	$6,029.62	$2,168.01	$5,101.61	$1,103.42	$15,177.66
LGSAvg	0.55	366	149,663	$775.00	$5,577.62	$2,005.48	$4,719.17	$1,020.70	$14,097.97

BILL IMPACTS PROPOSED RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill	$ Change	% Change
				$1,000.00	$17.50	$0.01780	$0.033801	0.0000%			
Xsm	0.55	200	58,000	$1,000.00	$3,500.00	$1,032.40	$1,960.46	$0.00	$7,492.86	$666.24	9.8%
Small	0.55	223	91,360	$1,000.00	$3,907.14	$1,626.21	$3,088.06	$0.00	$9,621.41	$713.56	8.0%
Medium	0.55	427	174,840	$1,000.00	$7,477.27	$3,112.15	$5,909.77	$0.00	$17,499.19	$1,159.96	7.1%
Large	0.55	725	296,700	$1,000.00	$12,688.78	$5,281.26	$10,028.76	$0.00	$28,998.80	$1,811.62	6.7%
XLg	0.55	1,088	445,200	$1,000.00	$19,039.59	$7,924.56	$15,048.21	$0.00	$43,012.36	$2,605.73	6.4%
AnnAvg	0.55	395	161,792	$1,000.00	$6,919.24	$2,879.89	$5,468.72	$0.00	$16,267.85	$1,090.19	7.2%
LGSAvg	0.55	366	149,663	$1,000.00	$6,400.55	$2,664.00	$5,058.76	$0.00	$15,123.31	$1,025.34	7.3%

Large General Service Rate LGS-13

SUMMER

BILL IMPACTS CURRENT RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
				$775.00	$15.25	$0.01920	$0.035111	$0.00682	
Xsm	0.55	200	72,960	$775.00	$3,050.00	$1,400.83	$2,561.70	$497.59	$8,285.12
Small	0.55	282	115,584	$775.00	$4,307.57	$2,219.21	$4,058.27	$788.28	$12,148.33
Medium	0.55	521	213,300	$775.00	$7,949.23	$4,095.36	$7,489.18	$1,454.71	$21,763.48
Large	0.55	815	333,600	$775.00	$12,432.55	$6,405.12	$11,713.03	$2,275.15	$33,600.85
XLg	0.55	1230	503,200	$775.00	$18,753.18	$9,661.44	$17,667.86	$3,431.82	$50,289.30
AnnAvg	0.55	395	161,792	$775.00	$6,029.62	$3,106.40	$5,680.66	$1,103.42	$16,695.10
LGSAvg	0.55	437	178,619	$775.00	$6,656.74	$3,429.48	$6,271.49	$1,218.18	$18,350.89

BILL IMPACTS PROPOSED RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill	$ Change	% Change
				$1,000.00	$17.50	$0.02510	$0.037325	0.0000%			
Xsm	0.55	200	72,960	$1,000.00	$3,500.00	$1,831.30	$2,723.23	$0.00	$9,054.53	$769.41	9.3%
Small	0.55	282	115,584	$1,000.00	$4,943.11	$2,901.16	$4,314.17	$0.00	$13,158.44	$1,010.11	8.3%
Medium	0.55	521	213,300	$1,000.00	$9,122.07	$5,353.83	$7,961.42	$0.00	$23,437.32	$1,673.84	7.7%
Large	0.55	815	333,600	$1,000.00	$14,266.86	$8,373.36	$12,451.62	$0.00	$36,091.84	$2,490.99	7.4%
XLg	0.55	1,230	503,200	$1,000.00	$21,520.04	$12,630.32	$18,781.94	$0.00	$53,932.30	$3,643.00	7.2%
AnnAvg	0.55	395	161,792	$1,000.00	$6,919.24	$4,060.97	$6,038.87	$0.00	$18,019.08	$1,323.98	7.9%
LGSAvg	0.55	437	178,619	$1,000.00	$7,638.88	$4,483.33	$6,666.95	$0.00	$19,789.16	$1,438.27	7.8%

Large General Service Time of Use Rate LGS-85

WINTER

BILL IMPACTS CURRENT RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
	On-Peak		24.3%	$950.00	$11.59	$0.00300	$0.032893	$0.00682	
	Off-Peak		75.7%		$9.10	$0.00050	$0.027092		
Xsm	0.58	288	124,480	$950.00	$5,443.40	$137.81	$3,547.76	$848.95	$10,927.92
Small	0.58	390	168,111	$950.00	$7,351.33	$186.11	$4,791.25	$1,146.51	$14,425.20
Medium	0.58	476	205,552	$950.00	$8,988.61	$227.56	$5,858.36	$1,401.86	$17,426.39
Large	0.58	621	267,929	$950.00	$11,716.31	$296.61	$7,636.14	$1,827.28	$22,426.34
XLg	0.58	827	356,983	$950.00	$15,610.54	$395.20	$10,174.22	$2,434.62	$29,564.58
AnnAvg	0.58	448	193,169	$950.00	$8,447.12	$213.85	$5,505.44	$1,317.41	$16,433.82
LGSAvg	0.58	347	149,663	$950.00	$6,544.64	$165.69	$4,265.49	$1,020.70	$12,946.52

BILL IMPACTS PROPOSED RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill		
	On-Peak		24.3%	$1,000.00	$17.50	$0.02510	$0.056000	0.0000%			
	Off-Peak		75.7%			$0.01690	$0.022100			$ Change	% Change
Xsm	0.58	288	124,480	$1,000.00	$5,048.20	$2,351.57	$3,775.70	$0.00	$12,175.47	$1,247.55	11.4%
Small	0.58	390	168,111	$1,000.00	$6,817.61	$3,175.80	$5,099.09	$0.00	$16,092.50	$1,667.30	11.6%
Medium	0.58	476	205,552	$1,000.00	$8,336.02	$3,883.12	$6,234.75	$0.00	$19,453.89	$2,027.50	11.6%
Large	0.58	621	267,929	$1,000.00	$10,865.68	$5,061.49	$8,126.75	$0.00	$25,053.92	$2,627.58	11.7%
XLg	0.58	827	356,983	$1,000.00	$14,477.18	$6,743.81	$10,827.90	$0.00	$33,048.89	$3,484.31	11.8%
AnnAvg	0.58	448	193,169	$1,000.00	$7,833.84	$3,649.19	$5,859.16	$0.00	$18,342.19	$1,908.37	11.6%
LGSAvg	0.58	347	149,663	$1,000.00	$6,069.48	$2,827.31	$4,539.54	$0.00	$14,436.33	$1,489.81	11.5%

Large General Service Time of Use Rate LGS-85

SUMMER

	BILL IMPACTS CURRENT RATES								
	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
	On-Peak		19.6%	$950.00	$14.55	$0.00860	$0.050669	$0.00682	
	Off-Peak		80.4%		$10.92	$0.00600	$0.026679		
Xsm	0.58	317	136,680	$950.00	$7,375.63	$889.90	$4,290.70	$932.16	$14,438.39
Small	0.58	436	188,009	$950.00	$10,145.48	$1,224.09	$5,902.03	$1,282.22	$19,503.82
Medium	0.58	536	231,233	$950.00	$12,477.97	$1,505.52	$7,258.93	$1,577.01	$23,769.43
Large	0.58	736	317,688	$950.00	$17,143.31	$2,068.41	$9,972.95	$2,166.63	$32,301.30
XLg	0.58	976	420,961	$950.00	$22,716.21	$2,740.80	$13,214.93	$2,870.95	$42,492.89
AnnAvg	0.58	448	193,169	$950.00	$10,423.93	$1,257.69	$6,064.02	$1,317.41	$20,013.05
LGSAvg	0.58	414	178,619	$950.00	$9,638.76	$1,162.95	$5,607.25	$1,218.18	$18,577.14

	BILL IMPACTS PROPOSED RATES										
	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill		
	On-Peak		19.6%	$1,000.00	$20.00	$0.02510	$0.060800	0.0000%			
	Off-Peak		80.4%			$0.01690	$0.025700			$ Change	% Change
Xsm	0.58	317	136,680	$1,000.00	$6,334.82	$2,530.09	$4,455.23	$0.00	$14,320.14	-$118.25	-0.8%
Small	0.58	436	188,009	$1,000.00	$8,713.80	$3,480.24	$6,128.35	$0.00	$19,322.39	-$181.43	-0.9%
Medium	0.58	536	231,233	$1,000.00	$10,717.14	$4,280.36	$7,537.28	$0.00	$23,534.78	-$234.65	-1.0%
Large	0.58	736	317,688	$1,000.00	$14,724.14	$5,880.74	$10,355.38	$0.00	$31,960.26	-$341.04	-1.1%
XLg	0.58	976	420,961	$1,000.00	$19,510.61	$7,792.43	$13,721.67	$0.00	$42,024.71	-$468.18	-1.1%
AnnAvg	0.58	448	193,169	$1,000.00	$8,952.96	$3,575.76	$6,296.55	$0.00	$19,825.27	-$187.78	-0.9%
LGSAvg	0.58	414	178,619	$1,000.00	$8,278.59	$3,306.42	$5,822.27	$0.00	$18,407.28	-$169.86	-0.9%

Large Power Service Rate LPS-90

WINTER

BILL IMPACTS CURRENT RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
	On-Peak		23.1%	$2,000.00	$15.49	$0.00750	$0.029581	$0.00682	
	Off-Peak		76.9%			$0.00710	$0.024352		
Xsm	0.80	4,460	2,654,563	$2,000.00	$69,084.65	$19,093.06	$67,855.37	$18,104.12	$176,137.20
Small	0.80	7,130	4,243,957	$2,000.00	$110,448.41	$30,524.85	$108,483.12	$28,943.79	$280,400.17
Medium	0.80	13,369	7,957,222	$2,000.00	$207,085.63	$57,232.67	$203,400.81	$54,268.25	$523,987.36
Large	0.80	16,093	9,578,605	$2,000.00	$249,281.91	$68,894.54	$244,846.26	$65,326.09	$630,348.80
XLg	0.80	17,404	10,359,070	$2,000.00	$269,593.40	$74,508.07	$264,796.34	$70,648.86	$681,546.67
AnnAvg	0.80	9,398	5,593,406	$2,000.00	$145,567.63	$40,230.82	$142,977.44	$38,147.03	$368,922.92
LPSAvg	0.80	8,725	5,193,148	$2,000.00	$135,150.99	$37,351.95	$132,746.15	$35,417.27	$342,666.36

BILL IMPACTS PROPOSED RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill		
	On-Peak		23.1%	$2,000.00	$15.00	$0.00710	$0.053200	0.0000%			
	Off-Peak		76.9%			$0.00710	$0.020995			$ Change	% Change
Xsm	0.80	4,460	2,654,563	$2,000.00	$66,899.27	$18,847.40	$75,511.65	$0.00	$163,258.32	-$12,878.88	-7.3%
Small	0.80	7,130	4,243,957	$2,000.00	$106,954.56	$30,132.09	$120,723.53	$0.00	$259,810.18	-$20,589.99	-7.3%
Medium	0.80	13,369	7,957,222	$2,000.00	$200,534.83	$56,496.28	$226,351.00	$0.00	$485,382.11	-$38,605.25	-7.4%
Large	0.80	16,093	9,578,605	$2,000.00	$241,396.30	$68,008.10	$272,472.83	$0.00	$583,877.23	-$46,471.57	-7.4%
XLg	0.80	17,404	10,359,070	$2,000.00	$261,065.27	$73,549.40	$294,673.92	$0.00	$631,288.59	-$50,258.08	-7.4%
AnnAvg	0.80	9,398	5,593,406	$2,000.00	$140,962.84	$39,713.18	$159,109.92	$0.00	$341,785.94	-$27,136.98	-7.4%
LPSAvg	0.80	8,725	5,193,148	$2,000.00	$130,875.71	$36,871.35	$147,724.21	$0.00	$317,471.27	-$25,195.09	-7.4%

Large Power Service Rate LPS-90

Summer

BILL IMPACTS CURRENT RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill
	On-Peak		17.0%	$2,000.00	$20.49	$0.00690	$0.045568	$0.00682	
	Off-Peak		83.0%			$0.00650	$0.023985		
Xsm	0.80	4527	2,694,604	$2,000.00	$92,762.83	$17,698.54	$74,537.25	$18,377.20	$205,375.82
Small	0.80	8371	4,982,527	$2,000.00	$171,525.50	$32,725.94	$137,825.03	$33,980.83	$378,057.30
Medium	0.80	14825	8,823,900	$2,000.00	$303,766.32	$57,956.61	$244,083.83	$60,179.00	$667,985.76
Large	0.80	19858	11,819,577	$2,000.00	$406,893.70	$77,632.64	$326,949.26	$80,609.52	$894,085.12
XLg	0.80	21021	12,511,438	$2,000.00	$430,711.30	$82,176.88	$346,087.29	$85,328.01	$946,303.48
AnnAvg	0.80	9398	5,593,406	$2,000.00	$192,555.25	$36,738.27	$154,722.95	$38,147.03	$424,163.50
LPSAvg	0.80	10375	6,174,912	$2,000.00	$212,573.82	$40,557.69	$170,808.38	$42,112.90	$468,052.79

BILL IMPACTS PROPOSED RATES

	Load Factor	Demand (kW)	Delivery (kWh)	Basic Service Charge	Demand (kW)	Delivery (kWh)	Base Fuel	PPFAC	Net Bill		
	On-Peak		17.0%	$2,000.00	$18.00	$0.00710	$0.057760	0.0000%			
	Off-Peak		83.0%			$0.00710	$0.024415			$ Change	% Change
Xsm	0.80	4,527	2,694,604	$2,000.00	$81,490.04	$19,131.69	$81,095.00	$0.00	$183,716.73	-$21,659.09	-10.5%
Small	0.80	8,371	4,982,527	$2,000.00	$150,681.26	$35,375.94	$149,950.81	$0.00	$338,008.01	-$40,049.29	-10.6%
Medium	0.80	14,825	8,823,900	$2,000.00	$266,851.81	$62,649.69	$265,558.21	$0.00	$597,059.71	-$70,926.05	-10.6%
Large	0.80	19,858	11,819,577	$2,000.00	$357,446.89	$83,919.00	$355,714.10	$0.00	$799,079.99	-$95,005.13	-10.6%
XLg	0.80	21,021	12,511,438	$2,000.00	$378,370.10	$88,831.21	$376,535.89	$0.00	$845,737.20	-$100,566.28	-10.6%
AnnAvg	0.80	9,398	5,593,406	$2,000.00	$169,155.41	$39,713.18	$168,335.41	$0.00	$379,204.00	-$44,959.50	-10.6%
LPSAvg	0.80	10,375	6,174,912	$2,000.00	$186,741.28	$43,841.87	$185,836.02	$0.00	$418,419.17	-$49,633.62	-10.6%

Traffic Signal & Street Lighting

WINTER

	BILL IMPACTS CURRENT RATES					
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
			$0.04760	$0.031532	$0.00682	
Xsm	169		$8.04	$5.33	$1.15	$14.52
Small	1,180		$56.17	$37.21	$8.05	$101.43
Medium	4,370		$208.01	$137.79	$29.80	$375.60
Large	7,560		$359.86	$238.38	$51.56	$649.80
XLg	9,300		$442.68	$293.25	$63.43	$799.36
AnnAvg	2,484		$118.25	$78.33	$16.94	$213.52
TSSLAvg	2,687		$127.89	$84.72	$18.32	$230.93

	BILL IMPACTS PROPOSED RATES							
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill		
			$0.06090	$0.033801	0.0000%			
							$ Change	% Change
Xsm	169		$10.29	$5.71	$0.00	$16.00	$1.48	10.2%
Small	1,180		$71.86	$39.89	$0.00	$111.75	$10.32	10.2%
Medium	4,370		$266.13	$147.71	$0.00	$413.84	$38.24	10.2%
Large	7,560		$460.40	$255.54	$0.00	$715.94	$66.14	10.2%
XLg	9,300		$566.37	$314.35	$0.00	$880.72	$81.36	10.2%
AnnAvg	2,484		$151.29	$83.97	$0.00	$235.26	$21.74	10.2%
TSSLAvg	2,687		$163.62	$90.81	$0.00	$254.43	$23.50	10.2%

Traffic Signal & Street Lighting

Summer

	BILL IMPACTS CURRENT RATES					
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill
			$0.04760	$0.035111	$0.00682	
Xsm	170		$8.09	$5.97	$1.16	$15.22
Small	1,020		$48.55	$35.81	$6.96	$91.32
Medium	3,599		$171.31	$126.36	$24.55	$322.22
Large	6,200		$295.12	$217.69	$42.28	$555.09
XLg	7,500		$357.00	$263.33	$51.15	$671.48
AnnAvg	2,484		$118.25	$87.22	$16.94	$222.41
TSSLAvg	2,204		$104.93	$77.40	$15.03	$197.36

	BILL IMPACTS PROPOSED RATES							
	kWh	Basic Service Charge	Delivery	Base Fuel	PPFAC	Net Bill		
			$0.06090	$0.037325	0.0000%			
							$ Change	% Change
Xsm	170		$10.35	$6.35	$0.00	$16.70	$1.48	9.7%
Small	1,020		$62.12	$38.07	$0.00	$100.19	$8.87	9.7%
Medium	3,599		$219.18	$134.33	$0.00	$353.51	$31.29	9.7%
Large	6,200		$377.58	$231.42	$0.00	$609.00	$53.91	9.7%
XLg	7,500		$456.75	$279.94	$0.00	$736.69	$65.21	9.7%
AnnAvg	2,484		$151.29	$92.72	$0.00	$244.01	$21.60	9.7%
TSSLAvg	2,204		$134.25	$82.28	$0.00	$216.53	$19.17	9.7%

Area Lighting

	BILL IMPACTS CURRENT RATES				
	kWh	Delivery	Base Fuel	PPFAC	Net Bill
				$0.00682	
Xsm	93	$8.19	$0.85	$0.63	$9.67
Small	124	$23.72	$0.94	$0.85	$25.51
Medium	215	$23.72	$1.34	$1.47	$26.53
Large	720	$12.29	$3.36	$4.91	$20.56
XLg	1,339	$18.70	$5.38	$9.13	$33.21
Pole	0	$2.86	$0.00	$0.00	$2.86
ALAvg	316	$8.19	$1.34	$2.15	$11.68

	BILL IMPACTS PROPOSED RATES						
	kWh	Delivery	Base Fuel	PPFAC	Net Bill		
				0.0000%			
						$ Change	% Change
Xsm	93	$11.95	$0.87	$0.00	$12.82	$3.15	32.6%
Small	124	$34.60	$0.96	$0.00	$35.56	$10.05	39.4%
Medium	215	$34.60	$1.37	$0.00	$35.97	$9.44	35.6%
Large	720	$17.92	$3.42	$0.00	$21.34	$0.78	3.8%
XLg	1,339	$27.29	$5.30	$0.00	$32.59	-$0.62	-1.9%
Pole	0	$4.17	$0.00	$0.00	$4.17	$1.31	45.8%
ALAvg	316	$11.95	$1.37	$0.00	$13.32	$1.64	14.0%

RESIDENTIAL ELECTRIC SERVICE (R-01)
Rate Id: TE-R01
Dist Id: 5000

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		34,502	0	34,502	1.97%	0	0.00%	43,580	0	43,580	1.80%	0	0.00%
0	10	10,399	60,152	44,901	2.56%	60,152	0.00%	14,923	85,560	58,503	2.41%	85,560	0.01%
10	20	8,068	130,485	52,969	3.02%	190,638	0.01%	12,966	209,133	71,469	2.95%	294,693	0.02%
20	30	7,714	202,070	60,683	3.46%	392,708	0.02%	13,971	367,103	85,440	3.52%	661,796	0.04%
30	40	7,659	278,305	68,342	3.90%	671,013	0.04%	14,008	507,713	99,448	4.10%	1,169,509	0.08%
40	50	7,858	364,224	76,200	4.34%	1,035,237	0.06%	14,136	654,049	113,584	4.68%	1,823,558	0.12%
50	100	43,860	3,379,338	120,060	6.84%	4,414,575	0.25%	76,240	5,853,694	189,824	7.83%	7,677,252	0.50%
100	200	88,729	13,426,515	208,789	11.90%	17,841,090	1.02%	184,670	28,445,014	374,494	15.44%	36,122,266	2.35%
200	300	96,346	24,327,757	305,135	17.40%	42,168,847	2.42%	246,641	62,425,172	621,135	25.61%	98,547,438	6.40%
300	400	106,934	37,648,814	412,069	23.49%	79,817,661	4.58%	275,510	96,902,011	896,645	36.97%	195,449,450	12.70%
400	500	112,428	50,766,503	524,497	29.90%	130,584,164	7.50%	266,208	120,010,074	1,162,853	47.94%	315,459,524	20.50%
500	750	275,778	172,253,703	800,275	45.62%	302,837,866	17.38%	519,829	320,934,206	1,682,682	69.37%	636,393,730	41.36%
750	1,000	235,485	205,523,693	1,035,760	59.05%	508,361,559	29.18%	317,939	275,277,378	2,000,621	82.48%	911,671,109	59.25%
1,000	1,250	192,212	215,771,664	1,227,972	70.01%	724,133,223	41.56%	182,771	203,836,831	2,183,392	90.02%	1,115,507,940	72.49%
1,250	1,500	152,325	208,957,143	1,380,297	78.69%	933,090,366	53.56%	103,378	141,118,268	2,286,770	94.28%	1,256,626,208	81.66%
1,500	1,750	115,524	187,246,126	1,495,821	85.27%	1,120,336,492	64.31%	57,274	92,505,107	2,344,044	96.64%	1,349,131,315	87.68%
1,750	2,000	84,091	157,282,242	1,579,912	90.07%	1,277,618,734	73.33%	32,205	60,076,164	2,376,249	97.97%	1,409,207,479	91.58%
2,000	2,250	57,681	122,249,069	1,637,593	93.36%	1,399,867,803	80.35%	18,672	39,489,996	2,394,921	98.74%	1,448,697,475	94.15%
2,250	2,500	38,589	91,405,769	1,676,182	95.56%	1,491,273,572	85.60%	10,950	25,917,539	2,405,871	99.19%	1,474,615,014	95.83%
2,500	3,000	42,189	114,679,993	1,718,371	97.96%	1,605,953,565	92.18%	10,711	29,065,676	2,416,582	99.63%	1,503,680,690	97.72%
3,000	3,500	18,358	59,107,540	1,736,729	99.01%	1,665,061,105	95.57%	4,378	14,099,557	2,420,960	99.81%	1,517,780,247	98.64%
3,500	4,000	8,197	30,514,852	1,744,926	99.48%	1,695,575,957	97.32%	2,045	7,611,885	2,423,005	99.90%	1,525,392,132	99.13%
4,000	5,000	5,975	26,270,524	1,750,901	99.82%	1,721,846,481	98.83%	1,569	6,944,394	2,424,574	99.96%	1,532,336,526	99.58%
5,000	7,500	2,760	15,932,160	1,753,661	99.97%	1,737,778,641	99.75%	796	4,652,918	2,425,370	99.99%	1,536,989,444	99.88%
7,500	10,000	349	2,927,137	1,754,010	99.99%	1,740,705,778	99.91%	118	994,656	2,425,488	100.00%	1,537,984,100	99.95%
>10000		109	1,491,091	1,754,119	100.00%	1,742,196,869	100.00%	55	783,624	2,425,543	100.00%	1,538,767,724	100.00%

Average Number of Bills	350,824	Average Number of Bills	346,506
Average kWh per Bill	993	Average kWh per Bill	634
Median kWh	822	Median kWh	520

Average Number of Customers During the Test Year: 339,390

Note: The revenue proof billing determinants for the R-01 Basic Service Charges do not count 592 bills that were for 1 day only and did not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A)

Rate Id: TE-201A
Dist Id: 5004

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1,339	0	1,339	2.33%	0	0.00%	2,130	0	2,130	2.65%	0	0.00%
0	10	159	764	1,498	2.60%	764	0.00%	354	1,523	2,484	3.09%	1,523	0.00%
10	20	130	2,094	1,628	2.83%	2,858	0.00%	227	3,656	2,711	3.37%	5,179	0.01%
20	30	139	3,588	1,767	3.07%	6,446	0.01%	276	7,190	2,987	3.71%	12,369	0.02%
30	40	192	6,855	1,959	3.40%	13,301	0.02%	325	11,689	3,312	4.11%	24,058	0.04%
40	50	175	8,092	2,134	3.71%	21,393	0.03%	273	12,475	3,585	4.45%	36,533	0.05%
50	100	1,088	84,519	3,222	5.60%	105,912	0.17%	1,558	120,233	5,143	6.39%	156,766	0.23%
100	200	2,082	312,351	5,304	9.21%	418,263	0.66%	3,127	471,906	8,270	10.27%	628,672	0.93%
200	300	1,882	475,445	7,186	12.48%	893,708	1.41%	3,531	899,915	11,801	14.66%	1,528,587	2.27%
300	400	2,294	806,671	9,480	16.47%	1,700,379	2.68%	4,953	1,751,723	16,754	20.81%	3,280,310	4.88%
400	500	2,655	1,204,236	12,135	21.08%	2,904,615	4.59%	5,868	2,657,446	22,622	28.10%	5,937,756	8.83%
500	750	7,629	4,790,576	19,764	34.33%	7,695,191	12.15%	17,088	10,733,946	39,710	49.32%	16,671,702	24.79%
750	1,000	8,315	7,281,578	28,079	48.78%	14,976,769	23.65%	15,510	13,498,881	55,220	68.58%	30,170,583	44.86%
1,000	1,250	8,078	9,085,263	36,157	62.81%	24,062,033	37.99%	10,641	11,908,216	65,861	81.80%	42,078,799	62.57%
1,250	1,500	6,849	9,408,144	43,006	74.71%	33,470,177	52.84%	6,373	8,700,930	72,234	89.71%	50,779,729	75.51%
1,500	1,750	5,251	8,506,912	48,257	83.83%	41,977,089	66.27%	3,601	5,808,599	75,835	94.19%	56,588,328	84.15%
1,750	2,000	3,586	6,704,337	51,843	90.06%	48,681,426	76.86%	1,970	3,677,600	77,805	96.63%	60,265,928	89.61%
2,000	2,250	2,257	4,774,577	54,100	93.98%	53,456,003	84.40%	1,084	2,293,108	78,889	97.98%	62,559,036	93.02%
2,250	2,500	1,295	3,059,527	55,395	96.23%	56,515,530	89.23%	586	1,383,134	79,475	98.71%	63,942,170	95.08%
2,500	3,000	1,266	3,431,623	56,661	98.43%	59,947,153	94.65%	596	1,611,809	80,071	99.45%	65,553,979	97.48%
3,000	3,500	465	1,493,769	57,126	99.24%	61,440,922	97.00%	201	648,558	80,272	99.70%	66,202,537	98.44%
3,500	4,000	213	792,985	57,339	99.61%	62,233,907	98.26%	127	472,684	80,399	99.85%	66,675,221	99.14%
4,000	5,000	146	637,897	57,485	99.86%	62,871,804	99.26%	88	382,162	80,487	99.96%	67,057,383	99.71%
5,000	7,500	72	406,548	57,557	99.99%	63,278,352	99.91%	23	133,852	80,510	99.99%	67,191,235	99.91%
7,500	10,000	3	28,080	57,560	99.99%	63,306,432	99.95%	6	48,718	80,516	100.00%	67,239,953	99.98%
>10000		3	31,726	57,563	100.00%	63,338,158	100.00%	1	10,595	80,517	100.00%	67,250,548	100.00%

Average Number of Bills	11,513	Average Number of Bills	11,502
Average kWh per Bill	1,100	Average kWh per Bill	835
Median kWh	1,017	Median kWh	759

Average Number of Customers During the Test Year: 11,211

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B)

Rate Id: TE-201B
Dist Id: 5005

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		35	0	35	1.06%	0	0.00%	22	0	22	0.48%	0	0.00%
0	10	7	24	42	1.27%	24	0.00%	5	27	27	0.59%	27	0.00%
10	20	4	65	46	1.39%	89	0.00%	5	77	32	0.70%	104	0.00%
20	30	6	157	52	1.57%	246	0.01%	6	153	38	0.83%	257	0.01%
30	40	7	239	59	1.78%	485	0.01%	15	540	53	1.16%	797	0.02%
40	50	8	361	67	2.02%	846	0.02%	6	275	59	1.29%	1,072	0.02%
50	100	42	3,141	109	3.29%	3,987	0.10%	49	3,826	108	2.35%	4,898	0.11%
100	200	74	11,210	183	5.52%	15,197	0.37%	149	22,592	257	5.60%	27,490	0.60%
200	300	110	27,789	293	8.84%	42,986	1.04%	170	43,554	427	9.31%	71,044	1.56%
300	400	118	42,015	411	12.40%	85,001	2.06%	218	77,299	645	14.06%	148,343	3.26%
400	500	145	65,180	556	16.77%	150,181	3.65%	341	155,156	986	21.49%	303,499	6.68%
500	750	507	320,848	1,063	32.07%	471,029	11.43%	970	607,720	1,956	42.63%	911,219	20.04%
750	1,000	438	383,086	1,501	45.28%	854,115	20.73%	858	747,000	2,814	61.33%	1,658,219	36.48%
1,000	1,250	470	525,418	1,971	59.46%	1,379,533	33.48%	601	675,865	3,415	74.43%	2,334,084	51.34%
1,250	1,500	380	520,301	2,351	70.92%	1,899,834	46.11%	426	581,950	3,841	83.72%	2,916,034	64.14%
1,500	1,750	258	417,674	2,609	78.70%	2,317,508	56.25%	253	407,585	4,094	89.23%	3,323,619	73.11%
1,750	2,000	210	391,182	2,819	85.04%	2,708,690	65.74%	164	306,896	4,258	92.81%	3,630,515	79.86%
2,000	2,250	146	307,891	2,965	89.44%	3,016,581	73.22%	107	226,665	4,365	95.14%	3,857,180	84.85%
2,250	2,500	101	238,616	3,066	92.49%	3,255,197	79.01%	77	180,590	4,442	96.82%	4,037,770	88.82%
2,500	3,000	131	357,496	3,197	96.44%	3,612,693	87.68%	67	181,341	4,509	98.28%	4,219,111	92.81%
3,000	3,500	52	167,892	3,249	98.01%	3,780,585	91.76%	33	107,733	4,542	99.00%	4,326,844	95.18%
3,500	4,000	26	97,124	3,275	98.79%	3,877,709	94.12%	15	56,257	4,557	99.32%	4,383,101	96.42%
4,000	5,000	17	75,092	3,292	99.31%	3,952,801	95.94%	16	72,806	4,573	99.67%	4,455,907	98.02%
5,000	7,500	14	85,785	3,306	99.73%	4,038,586	98.02%	13	74,917	4,586	99.96%	4,530,824	99.67%
7,500	10,000	7	59,124	3,313	99.94%	4,097,710	99.46%	2	15,200	4,588	100.00%	4,546,024	100.00%
>10000		2	22,400	3,315	100.00%	4,120,110	100.00%	0	0	4,588	100.00%	4,546,024	100.00%

Average Number of Bills	663
Average kWh per Bill	1,243
Median kWh	1,066

Average Number of Bills	655
Average kWh per Bill	991
Median kWh	838

Average Number of Customers During the Test Year: 651

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80)
Rate Id: TE-R80
Dist Id: 5040

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		211	0	211	0.51%	0	0.00%	134	0	134	0.23%	0	0.00%
0	10	46	311	257	0.62%	311	0.00%	66	428	200	0.35%	428	0.00%
10	20	52	760	309	0.75%	1,071	0.00%	48	695	248	0.43%	1,123	0.00%
20	30	48	1,221	357	0.86%	2,292	0.00%	66	1,709	314	0.55%	2,832	0.01%
30	40	67	2,351	424	1.03%	4,643	0.01%	76	2,712	390	0.68%	5,544	0.01%
40	50	39	1,781	463	1.12%	6,424	0.01%	102	4,669	492	0.86%	10,213	0.02%
50	100	301	22,763	764	1.85%	29,187	0.05%	593	45,713	1,085	1.90%	55,926	0.11%
100	200	801	122,527	1,565	3.79%	151,714	0.26%	1,623	251,467	2,708	4.74%	307,393	0.58%
200	300	1,080	272,678	2,645	6.41%	424,392	0.73%	3,022	769,086	5,730	10.04%	1,076,479	2.05%
300	400	1,321	464,476	3,966	9.61%	888,869	1.53%	4,040	1,423,356	9,770	17.11%	2,499,835	4.75%
400	500	1,611	727,968	5,577	13.51%	1,616,837	2.78%	4,800	2,167,312	14,570	25.52%	4,667,147	8.87%
500	750	4,565	2,874,868	10,142	24.57%	4,491,705	7.74%	11,729	7,326,439	26,299	46.06%	11,993,586	22.79%
750	1,000	5,132	4,493,605	15,274	37.00%	8,985,310	15.47%	10,369	9,024,635	36,668	64.22%	21,018,221	39.95%
1,000	1,250	5,167	5,807,972	20,441	49.52%	14,793,282	25.48%	7,434	8,307,673	44,102	77.24%	29,325,894	55.73%
1,250	1,500	4,652	6,383,970	25,093	60.79%	21,177,252	36.47%	4,895	6,680,728	48,997	85.81%	36,006,622	68.43%
1,500	1,750	3,992	6,479,047	29,085	70.46%	27,656,299	47.63%	3,146	5,078,591	52,143	91.32%	41,085,213	78.08%
1,750	2,000	3,257	6,094,851	32,342	78.35%	33,751,150	58.13%	1,870	3,486,435	54,013	94.60%	44,571,648	84.71%
2,000	2,250	2,612	5,535,695	34,954	84.68%	39,286,845	67.66%	1,134	2,399,037	55,147	96.58%	46,970,685	89.27%
2,250	2,500	1,945	4,610,668	36,899	89.39%	43,897,514	75.60%	709	1,680,491	55,856	97.83%	48,651,176	92.46%
2,500	3,000	2,278	6,210,022	39,177	94.91%	50,107,536	86.30%	718	1,939,866	56,574	99.08%	50,591,042	96.15%
3,000	3,500	1,092	3,520,227	40,269	97.56%	53,627,763	92.36%	272	878,675	56,846	99.56%	51,469,717	97.82%
3,500	4,000	501	1,865,983	40,770	98.77%	55,493,746	95.57%	121	449,457	56,967	99.77%	51,919,174	98.67%
4,000	5,000	352	1,543,969	41,122	99.62%	57,037,715	98.23%	83	360,870	57,050	99.92%	52,280,044	99.36%
5,000	7,500	126	733,974	41,248	99.93%	57,771,689	99.49%	32	187,475	57,082	99.97%	52,467,519	99.72%
7,500	10,000	19	159,527	41,267	99.97%	57,931,216	99.77%	11	95,473	57,093	99.99%	52,562,992	99.90%
>10000		11	134,001	41,278	100.00%	58,065,217	100.00%	4	54,331	57,097	100.00%	52,617,323	100.00%

Average Number of Bills	8,256	Average Number of Bills	8,157
Average kWh per Bill	1,407	Average kWh per Bill	922
Median kWh	1,249	Median kWh	796

Average Number of Customers During the Test Year: 8,104

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8)
Rate Id: TE-R8
Dist Id: 5042

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.41%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	1	0.41%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	1	19	2	0.83%	19	0.01%	0	0	0	0.00%	0	0.00%
20	30	0	0	2	0.83%	19	0.01%	2	52	2	0.39%	52	0.01%
30	40	0	0	2	0.83%	19	0.01%	1	32	3	0.59%	84	0.02%
40	50	0	0	2	0.83%	19	0.01%	4	171	7	1.37%	255	0.07%
50	100	1	58	3	1.24%	77	0.03%	4	355	11	2.15%	610	0.17%
100	200	10	1,642	13	5.37%	1,719	0.77%	30	4,678	41	8.01%	5,288	1.48%
200	300	18	4,587	31	12.81%	6,306	2.82%	57	14,271	98	19.14%	19,559	5.49%
300	400	17	5,993	48	19.83%	12,299	5.50%	68	24,219	166	32.42%	43,778	12.29%
400	500	25	11,142	73	30.17%	23,441	10.48%	64	28,930	230	44.92%	72,708	20.42%
500	750	52	32,531	125	51.65%	55,972	25.03%	107	66,433	337	65.82%	139,141	39.07%
750	1,000	34	30,290	159	65.70%	86,262	38.58%	75	63,854	412	80.47%	202,995	57.00%
1,000	1,250	28	31,623	187	77.27%	117,885	52.72%	35	38,943	447	87.30%	241,938	67.93%
1,250	1,500	18	24,618	205	84.71%	142,503	63.73%	29	40,186	476	92.97%	282,124	79.22%
1,500	1,750	14	22,110	219	90.50%	164,613	73.62%	12	19,469	488	95.31%	301,593	84.68%
1,750	2,000	4	7,519	223	92.15%	172,132	76.98%	7	13,110	495	96.68%	314,703	88.36%
2,000	2,250	7	14,817	230	95.04%	186,949	83.61%	8	16,745	503	98.24%	331,448	93.07%
2,250	2,500	3	6,971	233	96.28%	193,920	86.73%	2	4,752	505	98.63%	336,200	94.40%
2,500	3,000	5	13,871	238	98.35%	207,791	92.93%	5	13,289	510	99.61%	349,489	98.13%
3,000	3,500	2	6,498	240	99.17%	214,289	95.84%	1	3,091	511	99.80%	352,580	99.00%
3,500	4,000	0	0	240	99.17%	214,289	95.84%	1	3,560	512	100.00%	356,140	100.00%
4,000	5,000	2	9,308	242	100.00%	223,597	100.00%	0	0	512	100.00%	356,140	100.00%
5,000	7,500	0	0	242	100.00%	223,597	100.00%	0	0	512	100.00%	356,140	100.00%
7,500	10,000	0	0	242	100.00%	223,597	100.00%	0	0	512	100.00%	356,140	100.00%
>10000		0	0	242	100.00%	223,597	100.00%	0	0	512	100.00%	356,140	100.00%

Average Number of Bills	48	Average Number of Bills	73
Average kWh per Bill	924	Average kWh per Bill	696
Median kWh	728	Median kWh	557

Average Number of Customers During the Test Year: 71

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01BC
Dist Id: 5060

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		22	0	22	0.38%	0	0.00%	14	0	14	0.18%	0	0.00%
0	10	5	23	27	0.47%	23	0.00%	8	72	22	0.28%	72	0.00%
10	20	4	57	31	0.54%	80	0.00%	12	183	34	0.43%	255	0.01%
20	30	9	250	40	0.69%	330	0.01%	15	381	49	0.62%	636	0.01%
30	40	7	262	47	0.82%	592	0.01%	16	620	65	0.82%	1,256	0.02%
40	50	13	627	60	1.04%	1,219	0.02%	21	995	86	1.08%	2,251	0.04%
50	100	68	5,584	128	2.22%	6,803	0.11%	177	13,808	263	3.31%	16,059	0.32%
100	200	231	35,494	359	6.24%	42,297	0.70%	670	106,688	933	11.73%	122,747	2.41%
200	300	325	81,726	684	11.88%	124,023	2.04%	1,000	251,338	1,933	24.30%	374,085	7.34%
300	400	366	129,601	1,050	18.24%	253,624	4.17%	955	335,143	2,888	36.31%	709,228	13.92%
400	500	361	162,996	1,411	24.51%	416,620	6.86%	925	416,756	3,813	47.94%	1,125,984	22.09%
500	750	930	582,090	2,341	40.66%	998,710	16.44%	1,756	1,083,136	5,569	70.02%	2,209,120	43.35%
750	1,000	815	710,573	3,156	54.82%	1,709,283	28.13%	1,054	914,792	6,623	83.27%	3,123,912	61.30%
1,000	1,250	749	843,570	3,905	67.83%	2,552,853	42.02%	580	648,761	7,203	90.56%	3,772,673	74.03%
1,250	1,500	595	819,857	4,500	78.17%	3,372,710	55.51%	304	415,271	7,507	94.38%	4,187,944	82.17%
1,500	1,750	436	706,559	4,936	85.74%	4,079,269	67.14%	180	290,595	7,687	96.64%	4,478,539	87.88%
1,750	2,000	261	486,979	5,197	90.27%	4,566,248	75.16%	112	208,869	7,799	98.05%	4,687,408	91.97%
2,000	2,250	181	383,898	5,378	93.42%	4,950,146	81.48%	58	122,681	7,857	98.78%	4,810,089	94.38%
2,250	2,500	121	285,181	5,499	95.52%	5,235,327	86.17%	37	87,327	7,894	99.25%	4,897,416	96.10%
2,500	3,000	128	345,265	5,627	97.74%	5,580,592	91.85%	30	80,855	7,924	99.62%	4,978,271	97.68%
3,000	3,500	57	186,100	5,684	98.73%	5,766,692	94.92%	17	55,049	7,941	99.84%	5,033,320	98.76%
3,500	4,000	38	140,646	5,722	99.39%	5,907,338	97.23%	4	14,943	7,945	99.89%	5,048,263	99.06%
4,000	5,000	23	100,652	5,745	99.79%	6,007,990	98.89%	4	17,256	7,949	99.94%	5,065,519	99.39%
5,000	7,500	12	67,612	5,757	100.00%	6,075,602	100.00%	4	22,703	7,953	99.99%	5,088,222	99.84%
7,500	10,000	0	0	5,757	100.00%	6,075,602	100.00%	1	8,200	7,954	100.00%	5,096,422	100.00%
>10000		0	0	5,757	100.00%	6,075,602	100.00%	0	0	7,954	100.00%	5,096,422	100.00%

Average Number of Bills	1,151	Average Number of Bills	1,136
Average kWh per Bill	1,055	Average kWh per Bill	641
Median kWh	910	Median kWh	521

Average Number of Customers During the Test Year: 1,130

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-01F)
Rate Id: TE4-01
Dist Id: 5002

Usage Range - kWh			Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0			9	0	9	0.35%	0	0.00%	17	0	17	0.48%	0	0.00%
0	10		7	32	16	0.63%	32	0.00%	13	100	30	0.84%	100	0.01%
10	20		10	157	26	1.02%	189	0.01%	7	126	37	1.04%	226	0.01%
20	30		5	140	31	1.22%	329	0.02%	8	232	45	1.27%	458	0.03%
30	40	*	1	27	32	1.25%	356	0.02%	7	255	52	1.46%	713	0.04%
40	50		2	98	34	1.33%	454	0.03%	9	412	61	1.72%	1,125	0.07%
50	100		34	2,655	68	2.67%	3,109	0.18%	60	5,066	121	3.40%	6,191	0.36%
100	200		165	26,986	233	9.14%	30,095	1.76%	457	72,662	578	16.26%	78,853	4.61%
200	300		284	70,961	517	20.27%	101,056	5.91%	692	174,021	1,270	35.73%	252,874	14.79%
300	400		326	114,581	843	33.06%	215,637	12.62%	611	214,993	1,881	52.93%	467,867	27.36%
400	500		289	129,730	1,132	44.39%	345,367	20.21%	445	200,371	2,326	65.45%	668,238	39.08%
500	750		539	334,519	1,671	65.53%	679,886	39.79%	669	408,073	2,995	84.27%	1,076,311	62.95%
750	1,000		369	319,082	2,040	80.00%	998,968	58.46%	266	227,479	3,261	91.76%	1,303,790	76.25%
1,000	1,250		237	264,026	2,277	89.29%	1,262,994	73.91%	144	159,962	3,405	95.81%	1,463,752	85.61%
1,250	1,500		129	175,872	2,406	94.35%	1,438,866	84.20%	68	93,484	3,473	97.72%	1,557,236	91.08%
1,500	1,750		68	108,826	2,474	97.02%	1,547,692	90.57%	44	70,495	3,517	98.96%	1,627,731	95.20%
1,750	2,000		35	65,069	2,509	98.39%	1,612,761	94.38%	14	26,384	3,531	99.35%	1,654,115	96.74%
2,000	2,250		19	40,596	2,528	99.14%	1,653,357	96.76%	9	18,935	3,540	99.61%	1,673,050	97.85%
2,250	2,500		11	25,956	2,539	99.57%	1,679,313	98.27%	6	14,310	3,546	99.77%	1,687,360	98.69%
2,500	3,000		9	23,341	2,548	99.92%	1,702,654	99.64%	6	16,284	3,552	99.94%	1,703,644	99.64%
3,000	3,500		2	6,140	2,550	100.00%	1,708,794	100.00%	2	6,180	3,554	100.00%	1,709,824	100.00%
3,500	4,000		0	0	2,550	100.00%	1,708,794	100.00%	0	0	3,554	100.00%	1,709,824	100.00%
4,000	5,000		0	0	2,550	100.00%	1,708,794	100.00%	0	0	3,554	100.00%	1,709,824	100.00%
5,000	7,500		0	0	2,550	100.00%	1,708,794	100.00%	0	0	3,554	100.00%	1,709,824	100.00%
7,500	10,000		0	0	2,550	100.00%	1,708,794	100.00%	0	0	3,554	100.00%	1,709,824	100.00%
>10000			0	0	2,550	100.00%	1,708,794	100.00%	0	0	3,554	100.00%	1,709,824	100.00%

Average Number of Bills	510	Average Number of Bills	508
Average kWh per Bill	670	Average kWh per Bill	481
Median kWh	552	Median kWh	381

Average Number of Customers During the Test Year: 504

* The summer 30-40 kWh range shows 1 bill for 27 kWh because of a cancelled bill in this range. Here is more detail of the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	1	31	31
	-1	40	-40
	1	36	36
Total	1		27

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-21F)
Rate Id: TE4-21
Dist Id: 5008

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	1	170	1	6.67%	170	0.89%	1	158	1	4.76%	158	1.05%
200	300	1	257	2	13.33%	427	2.23%	2	588	3	14.29%	746	4.97%
300	400	0	0	2	13.33%	427	2.23%	2	743	5	23.81%	1,489	9.93%
400	500	0	0	2	13.33%	427	2.23%	0	0	5	23.81%	1,489	9.93%
500	750	1	662	3	20.00%	1,089	5.68%	10	6,596	15	71.43%	8,085	53.91%
750	1,000	3	2,553	6	40.00%	3,642	18.98%	3	2,657	18	85.71%	10,742	71.63%
1,000	1,250	2	2,187	8	53.33%	5,829	30.38%	1	1,060	19	90.48%	11,802	78.70%
1,250	1,500	1	1,333	9	60.00%	7,162	37.33%	0	0	19	90.48%	11,802	78.70%
1,500	1,750	1	1,626	10	66.67%	8,788	45.80%	2	3,195	21	100.00%	14,997	100.00%
1,750	2,000	2	3,950	12	80.00%	12,738	66.39%	0	0	21	100.00%	14,997	100.00%
2,000	2,250	2	4,190	14	93.33%	16,928	88.22%	0	0	21	100.00%	14,997	100.00%
2,250	2,500	1	2,260	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
2,500	3,000	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
3,000	3,500	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
3,500	4,000	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
4,000	5,000	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
5,000	7,500	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
7,500	10,000	0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%
>10000		0	0	15	100.00%	19,188	100.00%	0	0	21	100.00%	14,997	100.00%

Average Number of Bills	3	Average Number of Bills	3
Average kWh per Bill	1,279	Average kWh per Bill	714
Median kWh	1,178	Median kWh	717

Average Number of Customers During the Test Year: 3

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-70F)

Rate Id: TE4-70
Dist Id: 5009

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	*Cumulative Bills*		*Cumulative kWh*		*Number of Bills*	kWh	*Cumulative Bills*		*Cumulative kWh*	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	1	238	1	3.33%	238	0.78%	4	660	4	9.52%	660	2.25%
300	400	0	0	1	3.33%	238	0.78%	5	1,218	9	21.43%	1,878	6.40%
400	500	5	2,291	6	20.00%	2,529	8.29%	5	1,744	14	33.33%	3,622	12.34%
500	750	6	3,839	12	40.00%	6,368	20.88%	5	2,298	19	45.24%	5,920	20.16%
750	1,000	7	6,107	19	63.33%	12,475	40.90%	8	4,895	27	64.29%	10,815	36.83%
1,000	1,250	4	4,462	23	76.67%	16,937	55.53%	6	4,953	33	78.57%	15,768	53.70%
1,250	1,500	3	4,115	26	86.67%	21,052	69.02%	2	2,080	35	83.33%	17,848	60.79%
1,500	1,750	0	0	26	86.67%	21,052	69.02%	3	4,084	38	90.48%	21,932	74.70%
1,750	2,000	1	1,910	27	90.00%	22,962	75.28%	2	3,301	40	95.24%	25,233	85.94%
2,000	2,250	0	0	27	90.00%	22,962	75.28%	1	1,923	41	97.62%	27,156	92.49%
2,250	2,500	2	4,792	29	96.67%	27,754	90.99%	1	2,205	42	100.00%	29,361	100.00%
2,500	3,000	1	2,747	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
3,000	3,500	0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
3,500	4,000	0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
4,000	5,000	0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
5,000	7,500	0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
7,500	10,000	0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%
>10000		0	0	30	100.00%	30,501	100.00%	0	0	42	100.00%	29,361	100.00%

Average Number of Bills	6	Average Number of Bills	6
Average kWh per Bill	1,017	Average kWh per Bill	699
Median kWh	866	Median kWh	538

Average Number of Customers During the Test Year: 6

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-01F)

Rate Id: TE5-01
Dist Id: 5010

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		3	0	3	0.05%	0	0.00%	15	0	15	0.18%	0	0.00%
0	10	3	28	6	0.10%	28	0.00%	5	34	20	0.24%	34	0.00%
10	20	4	59	10	0.17%	87	0.00%	10	175	30	0.37%	209	0.00%
20	30	13	331	23	0.39%	418	0.01%	16	413	46	0.56%	622	0.01%
30	40	12	413	35	0.59%	831	0.02%	22	762	68	0.83%	1,384	0.03%
40	50	11	513	46	0.78%	1,344	0.03%	15	685	83	1.01%	2,069	0.04%
50	100	52	3,975	98	1.66%	5,319	0.12%	110	8,569	193	2.36%	10,638	0.23%
100	200	226	35,572	324	5.50%	40,891	0.88%	606	96,787	799	9.75%	107,425	2.30%
200	300	416	107,008	740	12.56%	147,899	3.20%	1,157	295,188	1,956	23.88%	402,613	8.64%
300	400	597	210,225	1,337	22.69%	358,124	7.74%	1,292	453,162	3,248	39.65%	855,775	18.35%
400	500	604	270,517	1,941	32.94%	628,641	13.59%	1,091	491,890	4,339	52.97%	1,347,665	28.91%
500	750	1,439	900,961	3,380	57.37%	1,529,602	33.08%	1,969	1,199,389	6,308	77.00%	2,547,054	54.63%
750	1,000	1,008	875,844	4,388	74.47%	2,405,446	52.02%	947	816,745	7,255	88.56%	3,363,799	72.15%
1,000	1,250	615	686,181	5,003	84.91%	3,091,627	66.85%	454	505,393	7,709	94.10%	3,869,192	82.99%
1,250	1,500	353	483,933	5,356	90.90%	3,575,560	77.32%	228	310,680	7,937	96.89%	4,179,872	89.65%
1,500	1,750	221	355,660	5,577	94.65%	3,931,220	85.01%	132	213,843	8,069	98.50%	4,393,715	94.24%
1,750	2,000	127	237,491	5,704	96.81%	4,168,711	90.14%	49	91,913	8,118	99.10%	4,485,628	96.21%
2,000	2,250	84	178,562	5,788	98.23%	4,347,273	94.01%	36	76,068	8,154	99.54%	4,561,696	97.84%
2,250	2,500	45	106,813	5,833	99.00%	4,454,086	96.32%	13	30,808	8,167	99.69%	4,592,504	98.50%
2,500	3,000	45	120,488	5,878	99.76%	4,574,574	98.92%	20	52,864	8,187	99.94%	4,645,368	99.64%
3,000	3,500	9	29,441	5,887	99.92%	4,604,015	99.56%	4	13,076	8,191	99.99%	4,658,444	99.92%
3,500	4,000	3	11,176	5,890	99.97%	4,615,191	99.80%	1	3,926	8,192	100.00%	4,662,370	100.00%
4,000	5,000	1	4,200	5,891	99.98%	4,619,391	99.89%	0	0	8,192	100.00%	4,662,370	100.00%
5,000	7,500	1	5,060	5,892	100.00%	4,624,451	100.00%	0	0	8,192	100.00%	4,662,370	100.00%
7,500	10,000	0	0	5,892	100.00%	4,624,451	100.00%	0	0	8,192	100.00%	4,662,370	100.00%
>10000		0	0	5,892	100.00%	4,624,451	100.00%	0	0	8,192	100.00%	4,662,370	100.00%

	Summer	Winter
Average Number of Bills	1,178	1,170
Average kWh per Bill	785	569
Median kWh	670	480

Average Number of Customers During the Test Year: 1,167

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-21F)
Rate Id: TE5-21
Dist Id: 5012

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	*Cumulative Bills*		*Cumulative kWh*		*Number of Bills*	kWh	*Cumulative Bills*		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	1	380	1	7.14%	380	2.75%
500	750	0	0	0	0.00%	0	0.00%	1	500	2	14.29%	880	6.37%
750	1,000	3	2,780	3	37.50%	2,780	24.48%	1	590	3	21.43%	1,470	10.63%
1,000	1,250	1	1,057	4	50.00%	3,837	33.79%	5	4,513	8	57.14%	5,983	43.28%
1,250	1,500	0	0	4	50.00%	3,837	33.79%	3	3,414	11	78.57%	9,397	67.98%
1,500	1,750	1	1,695	5	62.50%	5,532	48.72%	2	2,737	13	92.86%	12,134	87.77%
1,750	2,000	2	3,794	7	87.50%	9,326	82.13%	1	1,690	14	100.00%	13,824	100.00%
2,000	2,250	1	2,029	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
2,250	2,500	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
2,500	3,000	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
3,000	3,500	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
3,500	4,000	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
4,000	5,000	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
5,000	7,500	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
7,500	10,000	0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%
>10000		0	0	8	100.00%	11,355	100.00%	0	0	14	100.00%	13,824	100.00%

Average Number of Bills	2	Average Number of Bills	2
Average kWh per Bill	1,419	Average kWh per Bill	987
Median kWh	1,376	Median kWh	984

Average Number of Customers During the Test Year: 2

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-70F)
Rate Id: TE5-70
Dist Id: 5013

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	3.45%	0	0.00%	5	0	5	6.25%	0	0.00%
0	10	0	0	2	3.45%	0	0.00%	0	0	5	6.25%	0	0.00%
10	20	0	0	2	3.45%	0	0.00%	0	0	5	6.25%	0	0.00%
20	30	0	0	2	3.45%	0	0.00%	0	0	5	6.25%	0	0.00%
30	40	0	0	2	3.45%	0	0.00%	0	0	5	6.25%	0	0.00%
40	50	0	0	2	3.45%	0	0.00%	1	42	6	7.50%	42	0.09%
50	100	0	0	2	3.45%	0	0.00%	0	0	6	7.50%	42	0.09%
100	200	2	327	4	6.90%	327	0.66%	7	1,111	13	16.25%	1,153	2.57%
200	300	2	459	6	10.34%	786	1.59%	7	1,751	20	25.00%	2,904	6.48%
300	400	5	1,735	11	18.97%	2,521	5.09%	17	6,008	37	46.25%	8,912	19.88%
400	500	4	1,885	15	25.86%	4,406	8.89%	11	4,941	48	60.00%	13,853	30.90%
500	750	14	8,869	29	50.00%	13,275	26.79%	12	7,536	60	75.00%	21,389	47.71%
750	1,000	11	9,118	40	68.97%	22,393	45.20%	4	3,039	64	80.00%	24,428	54.48%
1,000	1,250	4	4,616	44	75.86%	27,009	54.52%	10	11,386	74	92.50%	35,814	79.88%
1,250	1,500	6	7,829	50	86.21%	34,838	70.32%	4	5,269	78	97.50%	41,083	91.63%
1,500	1,750	4	6,556	54	93.10%	41,394	83.55%	1	1,600	79	98.75%	42,683	95.20%
1,750	2,000	1	1,800	55	94.83%	43,194	87.18%	0	0	79	98.75%	42,683	95.20%
2,000	2,250	3	6,350	58	100.00%	49,544	100.00%	1	2,152	80	100.00%	44,835	100.00%
2,250	2,500	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
2,500	3,000	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
3,000	3,500	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
3,500	4,000	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
4,000	5,000	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
5,000	7,500	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
7,500	10,000	0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%
>10000		0	0	58	100.00%	49,544	100.00%	0	0	80	100.00%	44,835	100.00%

Average Number of Bills	12	Average Number of Bills	11
Average kWh per Bill	854	Average kWh per Bill	560
Median kWh	752	Median kWh	428

Average Number of Customers During the Test Year: 11

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F)
Rate Id: TE6-01
Dist Id: 5016

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		51	0	51	0.14%	0	0.00%	62	0	62	0.13%	0	0.00%
0	10	23	146	74	0.20%	146	0.00%	29	231	91	0.19%	231	0.00%
10	20	14	220	88	0.24%	366	0.00%	31	524	122	0.25%	755	0.00%
20	30	14	377	102	0.28%	743	0.00%	36	941	158	0.33%	1,696	0.01%
30	40	16	595	118	0.32%	1,338	0.00%	52	1,946	210	0.43%	3,642	0.01%
40	50	32	1,518	150	0.41%	2,856	0.01%	96	4,500	306	0.63%	8,142	0.03%
50	100	334	27,051	484	1.33%	29,907	0.09%	741	59,553	1,047	2.17%	67,695	0.24%
100	200	1,473	231,431	1,957	5.39%	261,338	0.79%	4,039	640,566	5,086	10.52%	708,261	2.46%
200	300	2,413	610,046	4,370	12.03%	871,384	2.64%	6,552	1,658,301	11,638	24.07%	2,366,562	8.22%
300	400	2,937	1,033,457	7,307	20.12%	1,904,842	5.78%	6,868	2,411,160	18,506	38.28%	4,777,722	16.59%
400	500	3,146	1,422,259	10,453	28.79%	3,327,101	10.10%	6,317	2,846,963	24,823	51.34%	7,624,685	26.47%
500	750	7,503	4,664,946	17,956	49.45%	7,992,047	24.25%	10,879	6,682,841	35,702	73.84%	14,307,526	49.67%
750	1,000	5,574	4,846,760	23,530	64.80%	12,838,807	38.96%	6,006	5,165,651	41,708	86.27%	19,473,177	67.60%
1,000	1,250	4,128	4,623,469	27,658	76.16%	17,462,276	52.98%	3,141	3,497,801	44,849	92.76%	22,970,978	79.75%
1,250	1,500	2,987	4,096,337	30,645	84.39%	21,558,613	65.41%	1,610	2,193,199	46,459	96.09%	25,164,177	87.36%
1,500	1,750	2,135	3,457,150	32,780	90.27%	25,015,763	75.90%	885	1,425,616	47,344	97.92%	26,589,793	92.31%
1,750	2,000	1,374	2,567,809	34,154	94.05%	27,583,572	83.69%	462	859,725	47,806	98.88%	27,449,518	95.29%
2,000	2,250	861	1,824,814	35,015	96.42%	29,408,386	89.23%	215	454,835	48,021	99.32%	27,904,353	96.87%
2,250	2,500	551	1,305,947	35,566	97.94%	30,714,333	93.19%	125	295,838	48,146	99.58%	28,200,191	97.90%
2,500	3,000	493	1,336,097	36,059	99.30%	32,050,430	97.25%	123	334,684	48,269	99.84%	28,534,875	99.06%
3,000	3,500	159	510,060	36,218	99.74%	32,560,490	98.80%	58	186,155	48,327	99.96%	28,721,030	99.71%
3,500	4,000	59	218,797	36,277	99.90%	32,779,287	99.46%	15	56,612	48,342	99.99%	28,777,642	99.91%
4,000	5,000	26	110,604	36,303	99.97%	32,889,891	99.79%	4	16,921	48,346	100.00%	28,794,563	99.96%
5,000	7,500	8	43,411	36,311	99.99%	32,933,302	99.93%	2	10,425	48,348	100.00%	28,804,988	100.00%
7,500	10,000	3	24,270	36,314	100.00%	32,957,572	100.00%	0	0	48,348	100.00%	28,804,988	100.00%
>10000		0	0	36,314	100.00%	32,957,572	100.00%	0	0	48,348	100.00%	28,804,988	100.00%

Average Number of Bills	7,263	Average Number of Bills	6,907
Average kWh per Bill	908	Average kWh per Bill	596
Median kWh	758	Median kWh	490

Average Number of Customers During the Test Year: 6,912

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-21F)

Rate Id: TE6-21
Dist Id: 5017

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	2	180	2	1.50%	180	0.13%
100	200	2	300	2	2.11%	300	0.25%	4	610	6	4.51%	790	0.55%
200	300	3	730	5	5.26%	1,030	0.86%	3	740	9	6.77%	1,530	1.07%
300	400	5	1,678	10	10.53%	2,708	2.26%	5	1,838	14	10.53%	3,368	2.36%
400	500	1	430	11	11.58%	3,138	2.62%	9	4,150	23	17.29%	7,518	5.27%
500	750	17	10,786	28	29.47%	13,924	11.63%	31	19,880	54	40.60%	27,398	19.19%
750	1,000	15	13,059	43	45.26%	26,983	22.53%	27	23,526	81	60.90%	50,924	35.68%
1,000	1,250	14	15,514	57	60.00%	42,497	35.48%	21	23,611	102	76.69%	74,535	52.22%
1,250	1,500	11	15,671	68	71.58%	58,168	48.57%	9	12,611	111	83.46%	87,146	61.05%
1,500	1,750	9	14,408	77	81.05%	72,576	60.60%	8	12,591	119	89.47%	99,737	69.87%
1,750	2,000	8	14,942	85	89.47%	87,518	73.08%	4	7,371	123	92.48%	107,108	75.04%
2,000	2,250	4	8,555	89	93.68%	96,073	80.22%	2	4,220	125	93.98%	111,328	77.99%
2,250	2,500	1	2,460	90	94.74%	98,533	82.27%	2	4,639	127	95.49%	115,967	81.24%
2,500	3,000	1	2,900	91	95.79%	101,433	84.70%	1	2,565	128	96.24%	118,532	83.04%
3,000	3,500	1	3,360	92	96.84%	104,793	87.50%	0	0	128	96.24%	118,532	83.04%
3,500	4,000	0	0	92	96.84%	104,793	87.50%	0	0	128	96.24%	118,532	83.04%
4,000	5,000	2	9,516	94	98.95%	114,309	95.45%	2	8,986	130	97.74%	127,518	89.34%
5,000	7,500	1	5,452	95	100.00%	119,761	100.00%	3	15,222	133	100.00%	142,740	100.00%
7,500	10,000	0	0	95	100.00%	119,761	100.00%	0	0	133	100.00%	142,740	100.00%
>10000		0	0	95	100.00%	119,761	100.00%	0	0	133	100.00%	142,740	100.00%

Average Number of Bills	19	Average Number of Bills	19
Average kWh per Bill	1,261	Average kWh per Bill	1,073
Median kWh	1,065	Median kWh	811

Average Number of Customers During the Test Year: 19

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-70F)
Rate Id: TE6-70
Dist Id: 5022

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.29%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	1	0.29%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	1	0.29%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	1	0.29%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	1	0.29%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	1	0.29%	0	0.00%	1	43	1	0.20%	43	0.01%
50	100	0	0	1	0.29%	0	0.00%	2	196	3	0.61%	239	0.06%
100	200	5	900	6	1.71%	900	0.22%	18	3,083	21	4.29%	3,322	0.89%
200	300	10	2,484	16	4.57%	3,384	0.82%	49	12,316	70	14.31%	15,638	4.20%
300	400	20	7,207	36	10.29%	10,591	2.58%	61	21,495	131	26.79%	37,133	9.97%
400	500	24	10,770	60	17.14%	21,361	5.21%	47	21,015	178	36.40%	58,148	15.62%
500	750	65	39,618	125	35.71%	60,979	14.86%	96	59,494	274	56.03%	117,642	31.59%
750	1,000	51	45,566	176	50.29%	106,545	25.97%	87	75,450	361	73.82%	193,092	51.86%
1,000	1,250	35	39,357	211	60.29%	145,902	35.56%	61	67,127	422	86.30%	260,219	69.89%
1,250	1,500	34	47,081	245	70.00%	192,983	47.04%	28	38,478	450	92.02%	298,697	80.22%
1,500	1,750	30	48,218	275	78.57%	241,201	58.79%	16	25,974	466	95.30%	324,671	87.20%
1,750	2,000	25	46,306	300	85.71%	287,507	70.07%	13	24,446	479	97.96%	349,117	93.76%
2,000	2,250	15	31,668	315	90.00%	319,175	77.79%	4	8,411	483	98.77%	357,528	96.02%
2,250	2,500	16	37,988	331	94.57%	357,163	87.05%	5	12,038	488	99.80%	369,566	99.25%
2,500	3,000	14	37,193	345	98.57%	394,356	96.12%	1	2,783	489	100.00%	372,349	100.00%
3,000	3,500	5	15,939	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%
3,500	4,000	0	0	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%
4,000	5,000	0	0	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%
5,000	7,500	0	0	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%
7,500	10,000	0	0	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%
>10000		0	0	350	100.00%	410,295	100.00%	0	0	489	100.00%	372,349	100.00%

Average Number of Bills	70	Average Number of Bills	70
Average kWh per Bill	1,172	Average kWh per Bill	761
Median kWh	971	Median kWh	664

Average Number of Customers During the Test Year: 69

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201AF)
Rate Id: TE6-201A
Dist Id: 5023

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.13%	0	0.00%	1	0	1	0.05%	0	0.00%
0	10	0	0	2	0.13%	0	0.00%	0	0	1	0.05%	0	0.00%
10	20	1	16	3	0.19%	16	0.00%	0	0	1	0.05%	0	0.00%
20	30	0	0	3	0.19%	16	0.00%	0	0	1	0.05%	0	0.00%
30	40	0	0	3	0.19%	16	0.00%	0	0	1	0.05%	0	0.00%
40	50	0	0	3	0.19%	16	0.00%	0	0	1	0.05%	0	0.00%
50	100	2	136	5	0.31%	152	0.01%	4	379	5	0.23%	379	0.02%
100	200	7	1,176	12	0.76%	1,328	0.08%	26	4,252	31	1.43%	4,631	0.27%
200	300	47	11,966	59	3.72%	13,294	0.79%	127	32,303	158	7.29%	36,934	2.19%
300	400	84	29,722	143	9.01%	43,016	2.54%	229	80,806	387	17.85%	117,740	6.99%
400	500	123	56,406	266	16.75%	99,422	5.88%	259	116,447	646	29.80%	234,187	13.90%
500	750	336	210,191	602	37.91%	309,613	18.30%	538	332,603	1,184	54.61%	566,790	33.63%
750	1,000	241	208,841	843	53.09%	518,454	30.65%	407	356,548	1,591	73.39%	923,338	54.79%
1,000	1,250	197	223,761	1,040	65.49%	742,215	43.88%	307	344,687	1,898	87.55%	1,268,025	75.24%
1,250	1,500	178	244,850	1,218	76.70%	987,065	58.36%	151	205,168	2,049	94.51%	1,473,193	87.41%
1,500	1,750	161	261,117	1,379	86.84%	1,248,182	73.79%	73	117,031	2,122	97.88%	1,590,224	94.35%
1,750	2,000	98	183,206	1,477	93.01%	1,431,388	84.62%	24	44,064	2,146	98.99%	1,634,288	96.97%
2,000	2,250	54	114,136	1,531	96.41%	1,545,524	91.37%	11	23,530	2,157	99.49%	1,657,818	98.36%
2,250	2,500	36	85,402	1,567	98.68%	1,630,926	96.42%	6	14,092	2,163	99.77%	1,671,910	99.20%
2,500	3,000	16	42,573	1,583	99.69%	1,673,499	98.94%	5	13,468	2,168	100.00%	1,685,378	100.00%
3,000	3,500	2	6,708	1,585	99.81%	1,680,207	99.33%	0	0	2,168	100.00%	1,685,378	100.00%
3,500	4,000	3	11,270	1,588	100.00%	1,691,477	100.00%	0	0	2,168	100.00%	1,685,378	100.00%
4,000	5,000	0	0	1,588	100.00%	1,691,477	100.00%	0	0	2,168	100.00%	1,685,378	100.00%
5,000	7,500	0	0	1,588	100.00%	1,691,477	100.00%	0	0	2,168	100.00%	1,685,378	100.00%
7,500	10,000	0	0	1,588	100.00%	1,691,477	100.00%	0	0	2,168	100.00%	1,685,378	100.00%
>10000		0	0	1,588	100.00%	1,691,477	100.00%	0	0	2,168	100.00%	1,685,378	100.00%

	Summer	Winter
Average Number of Bills	318	310
Average kWh per Bill	1,065	777
Median kWh	940	694

Average Number of Customers During the Test Year: 308

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201BF)
Rate Id: TE6-201B
Dist Id: 5024

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	1	94	1	2.86%	94	0.42%
100	200	2	292	2	7.14%	292	1.18%	6	692	7	20.00%	786	3.54%
200	300	3	812	5	17.86%	1,104	4.46%	5	1,368	12	34.29%	2,154	9.70%
300	400	2	781	7	25.00%	1,885	7.62%	2	712	14	40.00%	2,866	12.91%
400	500	3	1,337	10	35.71%	3,221	13.03%	3	1,313	17	48.57%	4,179	18.83%
500	750	7	3,941	17	60.71%	7,162	28.96%	7	4,363	24	68.57%	8,542	38.48%
750	1,000	0	0	17	60.71%	7,162	28.96%	2	1,833	26	74.29%	10,376	46.74%
1,000	1,250	1	1,042	18	64.29%	8,204	33.18%	4	4,420	30	85.71%	14,796	66.65%
1,250	1,500	4	5,922	22	78.57%	14,126	57.12%	3	4,058	33	94.29%	18,853	84.92%
1,500	1,750	2	3,212	24	85.71%	17,338	70.11%	2	3,347	35	100.00%	22,200	100.00%
1,750	2,000	4	7,392	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
2,000	2,250	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
2,250	2,500	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
2,500	3,000	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
3,000	3,500	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
3,500	4,000	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
4,000	5,000	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
5,000	7,500	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
7,500	10,000	0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%
>10000		0	0	28	100.00%	24,730	100.00%	0	0	35	100.00%	22,200	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	6	5
Average kWh per Bill	883	634
Median kWh	559	515

Average Number of Customers During the Test Year: 5

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-01F)

Rate Id: TE8-01
Dist Id: 5026

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		3	0	3	0.08%	0	0.00%	8	0	8	0.17%	0	0.00%
0	10	5	37	8	0.22%	37	0.00%	3	15	11	0.23%	15	0.00%
10	20	2	34	10	0.28%	71	0.00%	1	19	12	0.25%	34	0.00%
20	30	1	28	11	0.31%	99	0.00%	3	90	15	0.32%	124	0.00%
30	40	1	40	12	0.34%	139	0.00%	7	245	22	0.46%	369	0.01%
40	50	4	186	16	0.45%	325	0.01%	2	98	24	0.51%	467	0.01%
50	100	15	1,065	31	0.87%	1,390	0.03%	28	2,105	52	1.10%	2,572	0.07%
100	200	43	6,801	74	2.08%	8,191	0.19%	131	21,326	183	3.86%	23,898	0.63%
200	300	89	22,446	163	4.57%	30,637	0.71%	297	75,642	480	10.12%	99,540	2.64%
300	400	160	56,810	323	9.06%	87,447	2.02%	455	161,578	935	19.72%	261,118	6.93%
400	500	187	84,134	510	14.30%	171,581	3.97%	486	219,787	1,421	29.97%	480,905	12.77%
500	750	554	350,053	1,064	29.84%	521,634	12.06%	1,240	771,472	2,661	56.13%	1,252,377	33.25%
750	1,000	537	471,395	1,601	44.90%	993,029	22.95%	854	742,612	3,515	74.14%	1,994,989	52.96%
1,000	1,250	494	555,110	2,095	58.75%	1,548,139	35.78%	506	563,643	4,021	84.81%	2,558,632	67.92%
1,250	1,500	412	566,067	2,507	70.30%	2,114,206	48.86%	329	447,479	4,350	91.75%	3,006,111	79.80%
1,500	1,750	337	547,802	2,844	79.75%	2,662,008	61.52%	170	273,629	4,520	95.34%	3,279,740	87.07%
1,750	2,000	248	462,596	3,092	86.71%	3,124,604	72.22%	96	179,369	4,616	97.36%	3,459,109	91.83%
2,000	2,250	175	372,061	3,267	91.62%	3,496,665	80.81%	60	126,042	4,676	98.63%	3,585,151	95.17%
2,250	2,500	113	265,421	3,380	94.78%	3,762,086	86.95%	28	66,364	4,704	99.22%	3,651,515	96.94%
2,500	3,000	110	299,053	3,490	97.87%	4,061,139	93.86%	24	64,790	4,728	99.73%	3,716,305	98.66%
3,000	3,500	45	143,718	3,535	99.13%	4,204,857	97.18%	8	26,123	4,736	99.89%	3,742,428	99.35%
3,500	4,000	22	81,911	3,557	99.75%	4,286,768	99.08%	2	7,630	4,738	99.94%	3,750,058	99.55%
4,000	5,000	8	34,990	3,565	99.97%	4,321,758	99.88%	1	4,397	4,739	99.96%	3,754,455	99.67%
5,000	7,500	1	5,020	3,566	100.00%	4,326,778	100.00%	2	12,486	4,741	100.00%	3,766,941	100.00%
7,500	10,000	0	0	3,566	100.00%	4,326,778	100.00%	0	0	4,741	100.00%	3,766,941	100.00%
>10000		0	0	3,566	100.00%	4,326,778	100.00%	0	0	4,741	100.00%	3,766,941	100.00%

Average Number of Bills	713	Average Number of Bills	677
Average kWh per Bill	1,213	Average kWh per Bill	795
Median kWh	1,090	Median kWh	688

Average Number of Customers During the Test Year: 673

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-21F)

Rate Id: TE8-21
Dist Id: 5027

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	*Cumulative Bills*		*Cumulative kWh*		*Number of Bills*	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	1	579	1	2.86%	579	0.91%	2	1,401	2	4.08%	1,401	2.29%
750	1,000	5	4,465	6	17.14%	5,044	7.92%	18	15,850	20	40.82%	17,251	28.23%
1,000	1,250	5	5,774	11	31.43%	10,818	16.99%	14	15,851	34	69.39%	33,102	54.17%
1,250	1,500	9	12,420	20	57.14%	23,238	36.51%	6	8,163	40	81.63%	41,265	67.53%
1,500	1,750	5	7,763	25	71.43%	31,001	48.70%	1	1,512	41	83.67%	42,777	70.00%
1,750	2,000	1	1,829	26	74.29%	32,830	51.57%	4	7,560	45	91.84%	50,337	82.37%
2,000	2,250	3	6,403	29	82.86%	39,233	61.63%	0	0	45	91.84%	50,337	82.37%
2,250	2,500	0	0	29	82.86%	39,233	61.63%	2	4,933	47	95.92%	55,270	90.44%
2,500	3,000	1	2,544	30	85.71%	41,777	65.63%	1	2,555	48	97.96%	57,825	94.63%
3,000	3,500	1	3,015	31	88.57%	44,792	70.37%	1	3,284	49	100.00%	61,109	100.00%
3,500	4,000	1	3,995	32	91.43%	48,787	76.64%	0	0	49	100.00%	61,109	100.00%
4,000	5,000	2	9,436	34	97.14%	58,223	91.47%	0	0	49	100.00%	61,109	100.00%
5,000	7,500	1	5,432	35	100.00%	63,655	100.00%	0	0	49	100.00%	61,109	100.00%
7,500	10,000	0	0	35	100.00%	63,655	100.00%	0	0	49	100.00%	61,109	100.00%
>10000		0	0	35	100.00%	63,655	100.00%	0	0	49	100.00%	61,109	100.00%

Average Number of Bills	7	Average Number of Bills	7
Average kWh per Bill	1,819	Average kWh per Bill	1,247
Median kWh	1,430	Median kWh	1,070

Average Number of Customers During the Test Year: 7

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-70F)

Rate Id: TE8-70
Dist Id: 5028

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	3	237	3	3.19%	237	0.20%	5	406	5	3.82%	406	0.39%
100	200	0	0	3	3.19%	237	0.20%	5	648	10	7.63%	1,054	1.02%
200	300	0	0	3	3.19%	237	0.20%	9	2,340	19	14.50%	3,394	3.30%
300	400	4	1,371	7	7.45%	1,608	1.33%	10	3,610	29	22.14%	7,004	6.81%
400	500	3	1,392	10	10.64%	3,000	2.49%	6	2,716	35	26.72%	9,720	9.44%
500	750	15	9,024	25	26.60%	12,024	9.96%	26	15,940	61	46.56%	25,660	24.93%
750	1,000	10	8,735	35	37.23%	20,759	17.20%	38	32,813	99	75.57%	58,473	56.82%
1,000	1,250	16	18,400	51	54.26%	39,159	32.45%	15	16,322	114	87.02%	74,795	72.68%
1,250	1,500	8	10,799	59	62.77%	49,958	41.40%	8	10,759	122	93.13%	85,554	83.13%
1,500	1,750	10	16,414	69	73.40%	66,372	55.00%	3	4,783	125	95.42%	90,337	87.78%
1,750	2,000	8	14,937	77	81.91%	81,309	67.38%	3	5,396	128	97.71%	95,733	93.02%
2,000	2,250	9	18,637	86	91.49%	99,946	82.83%	1	2,052	129	98.47%	97,785	95.01%
2,250	2,500	5	11,685	91	96.81%	111,631	92.51%	1	2,377	130	99.24%	100,162	97.32%
2,500	3,000	1	2,713	92	97.87%	114,344	94.76%	1	2,754	131	100.00%	102,916	100.00%
3,000	3,500	2	6,324	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%
3,500	4,000	0	0	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%
4,000	5,000	0	0	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%
5,000	7,500	0	0	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%
7,500	10,000	0	0	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%
>10000		0	0	94	100.00%	120,668	100.00%	0	0	131	100.00%	102,916	100.00%

Average Number of Bills	19	Average Number of Bills	19
Average kWh per Bill	1,284	Average kWh per Bill	786
Median kWh	1,206	Median kWh	770

Average Number of Customers During the Test Year: 17

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-201AF)

Rate Id: TE8-201A
Dist Id: 5029

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	1	181	1	1.69%	181	0.20%	0	0	0	0.00%	0	0.00%
200	300	2	454	3	5.08%	635	0.69%	1	231	1	1.28%	231	0.24%
300	400	1	360	4	6.78%	995	1.09%	2	704	3	3.85%	935	0.96%
400	500	0	0	4	6.78%	995	1.09%	0	0	3	3.85%	935	0.96%
500	750	5	2,836	9	15.25%	3,831	4.18%	17	11,331	20	25.64%	12,266	12.56%
750	1,000	7	6,107	16	27.12%	9,938	10.84%	13	11,466	33	42.31%	23,732	24.29%
1,000	1,250	5	5,676	21	35.59%	15,614	17.03%	8	9,388	41	52.56%	33,120	33.90%
1,250	1,500	4	5,261	25	42.37%	20,875	22.77%	8	10,691	49	62.82%	43,811	44.85%
1,500	1,750	8	12,640	33	55.93%	33,515	36.56%	15	24,224	64	82.05%	68,035	69.65%
1,750	2,000	10	18,930	43	72.88%	52,445	57.21%	6	11,119	70	89.74%	79,154	81.03%
2,000	2,250	4	8,442	47	79.66%	60,887	66.42%	3	6,486	73	93.59%	85,640	87.67%
2,250	2,500	7	16,720	54	91.53%	77,607	84.66%	5	12,047	78	100.00%	97,687	100.00%
2,500	3,000	4	10,808	58	98.31%	88,415	96.45%	0	0	78	100.00%	97,687	100.00%
3,000	3,500	1	3,250	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%
3,500	4,000	0	0	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%
4,000	5,000	0	0	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%
5,000	7,500	0	0	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%
7,500	10,000	0	0	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%
>10000		0	0	59	100.00%	91,665	100.00%	0	0	78	100.00%	97,687	100.00%

Average Number of Bills	12	Average Number of Bills	11
Average kWh per Bill	1,554	Average kWh per Bill	1,252
Median kWh	1,586	Median kWh	1,201

Average Number of Customers During the Test Year: 11

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE6-01BC
Dist Id: 5032

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	6	926	6	6.19%	926	1.18%	12	1,874	12	9.52%	1,874	2.31%
200	300	19	5,670	25	25.77%	6,596	8.39%	24	7,119	36	28.57%	8,993	11.08%
300	400	5	1,773	30	30.93%	8,369	10.64%	10	3,475	46	36.51%	12,468	15.36%
400	500	10	4,453	40	41.24%	12,822	16.30%	17	7,703	63	50.00%	20,171	24.85%
500	750	14	9,491	54	55.67%	22,313	28.37%	23	15,682	86	68.25%	35,853	44.16%
750	1,000	12	10,432	66	68.04%	32,745	41.63%	21	18,177	107	84.92%	54,030	66.55%
1,000	1,250	11	12,362	77	79.38%	45,107	57.35%	9	10,166	116	92.06%	64,196	79.07%
1,250	1,500	7	9,356	84	86.60%	54,463	69.24%	4	5,824	120	95.24%	70,020	86.25%
1,500	1,750	4	6,319	88	90.72%	60,782	77.27%	4	6,420	124	98.41%	76,440	94.16%
1,750	2,000	7	13,025	95	97.94%	73,807	93.83%	0	0	124	98.41%	76,440	94.16%
2,000	2,250	0	0	95	97.94%	73,807	93.83%	1	2,245	125	99.21%	78,685	96.92%
2,250	2,500	2	4,850	97	100.00%	78,657	100.00%	1	2,500	126	100.00%	81,185	100.00%
2,500	3,000	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
3,000	3,500	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
3,500	4,000	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
4,000	5,000	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
5,000	7,500	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
7,500	10,000	0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%
>10000		0	0	97	100.00%	78,657	100.00%	0	0	126	100.00%	81,185	100.00%

Average Number of Bills	19	Average Number of Bills	18
Average kWh per Bill	811	Average kWh per Bill	644
Median kWh	750	Median kWh	503

Average Number of Customers During the Test Year: 18

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT

Rate Id: TE-R01LL
Dist Id: 5033

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		144	0	144	0.61%	0	0.00%	200	0	200	0.55%	0	0.00%
0	10	25	142	169	0.72%	142	0.00%	53	329	253	0.70%	329	0.00%
10	20	35	573	204	0.87%	715	0.00%	52	843	305	0.84%	1,172	0.01%
20	30	26	715	230	0.98%	1,430	0.01%	57	1,494	362	1.00%	2,666	0.01%
30	40	41	1,476	271	1.15%	2,906	0.02%	72	2,618	434	1.20%	5,284	0.03%
40	50	39	1,799	310	1.32%	4,705	0.02%	90	4,134	524	1.45%	9,418	0.05%
50	100	278	21,544	588	2.49%	26,249	0.14%	677	53,638	1,201	3.32%	63,056	0.31%
100	200	1,168	184,813	1,756	7.45%	211,062	1.11%	3,227	506,850	4,428	12.24%	569,906	2.79%
200	300	1,816	459,683	3,572	15.15%	670,745	3.51%	5,130	1,296,250	9,558	26.43%	1,866,156	9.12%
300	400	2,120	744,350	5,692	24.15%	1,415,096	7.41%	5,083	1,784,823	14,641	40.48%	3,650,979	17.85%
400	500	2,248	1,013,827	7,940	33.69%	2,428,923	12.73%	4,607	2,075,885	19,248	53.22%	5,726,864	28.00%
500	750	5,090	3,165,240	13,030	55.28%	5,594,163	29.31%	8,161	5,017,475	27,409	75.78%	10,744,339	52.53%
750	1,000	3,773	3,283,227	16,803	71.29%	8,877,390	46.51%	4,359	3,765,557	31,768	87.83%	14,509,896	70.94%
1,000	1,250	2,475	2,762,034	19,278	81.79%	11,639,424	60.99%	2,269	2,525,196	34,037	94.11%	17,035,092	83.29%
1,250	1,500	1,578	2,160,337	20,856	88.49%	13,799,761	72.31%	1,136	1,549,036	35,173	97.25%	18,584,128	90.86%
1,500	1,750	1,140	1,845,167	21,996	93.32%	15,644,928	81.97%	479	772,032	35,652	98.57%	19,356,160	94.63%
1,750	2,000	690	1,288,546	22,686	96.25%	16,933,474	88.72%	263	489,128	35,915	99.30%	19,845,288	97.03%
2,000	2,250	389	822,441	23,075	97.90%	17,755,915	93.03%	123	260,103	36,038	99.64%	20,105,391	98.30%
2,250	2,500	220	519,322	23,295	98.83%	18,275,237	95.75%	62	146,901	36,100	99.81%	20,252,292	99.02%
2,500	3,000	187	504,130	23,482	99.63%	18,779,367	98.40%	51	138,078	36,151	99.95%	20,390,370	99.69%
3,000	3,500	57	182,458	23,539	99.87%	18,961,825	99.35%	11	35,488	36,162	99.98%	20,425,858	99.86%
3,500	4,000	16	59,184	23,555	99.94%	19,021,009	99.66%	6	22,725	36,168	100.00%	20,448,583	99.98%
4,000	5,000	15	64,466	23,570	100.00%	19,085,475	100.00%	1	4,918	36,169	100.00%	20,453,501	100.00%
5,000	7,500	0	0	23,570	100.00%	19,085,475	100.00%	0	0	36,169	100.00%	20,453,501	100.00%
7,500	10,000	0	0	23,570	100.00%	19,085,475	100.00%	0	0	36,169	100.00%	20,453,501	100.00%
>10000		0	0	23,570	100.00%	19,085,475	100.00%	0	0	36,169	100.00%	20,453,501	100.00%

Average Number of Bills	4,714	Average Number of Bills	5,167
Average kWh per Bill	810	Average kWh per Bill	565
Median kWh	683	Median kWh	473

Average Number of Customers During the Test Year: 4,987

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01LB
Dist Id: 5034

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	5	1,500	5	8.33%	1,500	2.61%	10	3,000	10	11.24%	3,000	4.54%
300	400	2	671	7	11.67%	2,171	3.77%	0	0	10	11.24%	3,000	4.54%
400	500	12	5,354	19	31.67%	7,525	13.08%	24	10,770	34	38.20%	13,770	20.86%
500	750	13	8,698	32	53.33%	16,223	28.19%	19	12,469	53	59.55%	26,239	39.75%
750	1,000	6	5,244	38	63.33%	21,467	37.30%	17	14,853	70	78.65%	41,092	62.25%
1,000	1,250	6	6,465	44	73.33%	27,932	48.54%	11	12,335	81	91.01%	53,427	80.93%
1,250	1,500	3	4,200	47	78.33%	32,132	55.83%	4	5,598	85	95.51%	59,025	89.41%
1,500	1,750	6	9,678	53	88.33%	41,810	72.65%	2	3,168	87	97.75%	62,193	94.21%
1,750	2,000	1	1,770	54	90.00%	43,580	75.73%	1	1,810	88	98.88%	64,003	96.96%
2,000	2,250	4	8,730	58	96.67%	52,310	90.89%	1	2,010	89	100.00%	66,013	100.00%
2,250	2,500	1	2,420	59	98.33%	54,730	95.10%	0	0	89	100.00%	66,013	100.00%
2,500	3,000	1	2,820	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
3,000	3,500	0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
3,500	4,000	0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
4,000	5,000	0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
5,000	7,500	0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
7,500	10,000	0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%
10000		0	0	60	100.00%	57,550	100.00%	0	0	89	100.00%	66,013	100.00%

Average Number of Bills	12	Average Number of Bills	13
Average kWh per Bill	959	Average kWh per Bill	742
Median kWh	750	Median kWh	655

Average Number of Customers During the Test Year: 13

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A) LIFELINE DISCOUNT

Rate Id: TE-201AL
Dist Id: 5035

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		6	0	6	1.07%	0	0.00%	2	0	2	0.24%	0	0.00%
0	10	0	0	6	1.07%	0	0.00%	0	0	2	0.24%	0	0.00%
10	20	0	0	6	1.07%	0	0.00%	1	16	3	0.36%	16	0.00%
20	30	0	0	6	1.07%	0	0.00%	0	0	3	0.36%	16	0.00%
30	40	0	0	6	1.07%	0	0.00%	0	0	3	0.36%	16	0.00%
40	50	0	0	6	1.07%	0	0.00%	0	0	3	0.36%	16	0.00%
50	100	1	100	7	1.24%	100	0.02%	2	160	5	0.60%	176	0.03%
100	200	5	847	12	2.13%	947	0.17%	11	1,843	16	1.91%	2,019	0.31%
200	300	28	7,094	40	7.10%	8,041	1.46%	60	15,494	76	9.09%	17,513	2.68%
300	400	33	11,747	73	12.97%	19,788	3.59%	70	24,719	146	17.46%	42,232	6.45%
400	500	46	21,154	119	21.14%	40,942	7.43%	94	42,843	240	28.71%	85,075	13.00%
500	750	106	66,849	225	39.96%	107,791	19.55%	216	133,336	456	54.55%	218,411	33.38%
750	1,000	100	86,597	325	57.73%	194,388	35.26%	164	143,072	620	74.16%	361,483	55.24%
1,000	1,250	91	101,865	416	73.89%	296,253	53.73%	113	126,026	733	87.68%	487,509	74.51%
1,250	1,500	52	70,808	468	83.13%	367,061	66.58%	49	67,227	782	93.54%	554,736	84.78%
1,500	1,750	33	52,876	501	88.99%	419,937	76.17%	28	44,778	810	96.89%	599,514	91.62%
1,750	2,000	32	59,801	533	94.67%	479,738	87.01%	13	24,170	823	98.44%	623,684	95.32%
2,000	2,250	12	25,730	545	96.80%	505,468	91.68%	7	14,867	830	99.28%	638,551	97.59%
2,250	2,500	8	18,860	553	98.22%	524,328	95.10%	2	4,753	832	99.52%	643,304	98.32%
2,500	3,000	8	20,721	561	99.64%	545,049	98.86%	3	7,983	835	99.88%	651,287	99.54%
3,000	3,500	2	6,281	563	100.00%	551,330	100.00%	1	3,041	836	100.00%	654,328	100.00%
3,500	4,000	0	0	563	100.00%	551,330	100.00%	0	0	836	100.00%	654,328	100.00%
4,000	5,000	0	0	563	100.00%	551,330	100.00%	0	0	836	100.00%	654,328	100.00%
5,000	7,500	0	0	563	100.00%	551,330	100.00%	0	0	836	100.00%	654,328	100.00%
7,500	10,000	0	0	563	100.00%	551,330	100.00%	0	0	836	100.00%	654,328	100.00%
>10000		0	0	563	100.00%	551,330	100.00%	0	0	836	100.00%	654,328	100.00%

Average Number of Bills	113	Average Number of Bills	119
Average kWh per Bill	979	Average kWh per Bill	783
Median kWh	877	Median kWh	691

Average Number of Customers During the Test Year: 119

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B) LIFELINE DISCOUNT

Rate Id: TE-201BL
Dist Id: 5036

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	1	104	1	9.09%	104	0.91%
200	300	1	265	1	11.11%	265	1.66%	1	299	2	18.18%	403	3.52%
300	400	0	0	1	11.11%	265	1.66%	0	0	2	18.18%	403	3.52%
400	500	1	437	2	22.22%	702	4.40%	0	0	2	18.18%	403	3.52%
500	750	0	0	2	22.22%	702	4.40%	0	0	2	18.18%	403	3.52%
750	1,000	1	964	3	33.33%	1,666	10.44%	5	4,433	7	63.64%	4,836	42.28%
1,000	1,250	2	2,229	5	55.56%	3,895	24.40%	2	2,345	9	81.82%	7,181	62.78%
1,250	1,500	1	1,364	6	66.67%	5,259	32.95%	0	0	9	81.82%	7,181	62.78%
1,500	1,750	0	0	6	66.67%	5,259	32.95%	1	1,524	10	90.91%	8,705	76.11%
1,750	2,000	0	0	6	66.67%	5,259	32.95%	0	0	10	90.91%	8,705	76.11%
2,000	2,250	0	0	6	66.67%	5,259	32.95%	0	0	10	90.91%	8,705	76.11%
2,250	2,500	0	0	6	66.67%	5,259	32.95%	0	0	10	90.91%	8,705	76.11%
2,500	3,000	0	0	6	66.67%	5,259	32.95%	1	2,733	11	100.00%	11,438	100.00%
3,000	3,500	1	3,060	7	77.78%	8,319	52.12%	0	0	11	100.00%	11,438	100.00%
3,500	4,000	2	7,642	9	100.00%	15,961	100.00%	0	0	11	100.00%	11,438	100.00%
4,000	5,000	0	0	9	100.00%	15,961	100.00%	0	0	11	100.00%	11,438	100.00%
5,000	7,500	0	0	9	100.00%	15,961	100.00%	0	0	11	100.00%	11,438	100.00%
7,500	10,000	0	0	9	100.00%	15,961	100.00%	0	0	11	100.00%	11,438	100.00%
>10000		0	0	9	100.00%	15,961	100.00%	0	0	11	100.00%	11,438	100.00%

Average Number of Bills	2	Average Number of Bills	2
Average kWh per Bill	1,773	Average kWh per Bill	1,040
Median kWh	1,119	Median kWh	915

Average Number of Customers During the Test Year: 2

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80) LIFELINE DISCOUNT

Rate Id: TE-R80LL
Dist Id: 5041

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.34%	0	0.00%	1	0	1	0.21%	0	0.00%
0	10	0	0	1	0.34%	0	0.00%	0	0	1	0.21%	0	0.00%
10	20	1	20	2	0.67%	20	0.01%	1	19	2	0.43%	19	0.01%
20	30	1	23	3	1.01%	43	0.01%	0	0	2	0.43%	19	0.01%
30	40	0	0	3	1.01%	43	0.01%	0	0	2	0.43%	19	0.01%
40	50	0	0	3	1.01%	43	0.01%	2	86	4	0.85%	105	0.03%
50	100	3	246	6	2.02%	289	0.10%	6	523	10	2.13%	628	0.19%
100	200	14	2,240	20	6.73%	2,529	0.86%	38	6,058	48	10.21%	6,686	2.02%
200	300	9	2,292	29	9.76%	4,821	1.64%	53	13,465	101	21.49%	20,151	6.08%
300	400	30	10,325	59	19.87%	15,146	5.14%	77	26,993	178	37.87%	47,144	14.23%
400	500	30	13,522	89	29.97%	28,668	9.74%	63	28,361	241	51.28%	75,505	22.79%
500	750	57	35,080	146	49.16%	63,748	21.65%	76	47,517	317	67.45%	123,022	37.14%
750	1,000	46	40,469	192	64.65%	104,217	35.40%	45	39,380	362	77.02%	162,402	49.02%
1,000	1,250	20	22,424	212	71.38%	126,641	43.02%	36	41,055	398	84.68%	203,457	61.42%
1,250	1,500	28	38,426	240	80.81%	165,067	56.07%	25	34,232	423	90.00%	237,689	71.75%
1,500	1,750	14	22,684	254	85.52%	187,751	63.78%	16	25,723	439	93.40%	263,412	79.52%
1,750	2,000	12	21,882	266	89.56%	209,633	71.21%	11	20,422	450	95.74%	283,834	85.68%
2,000	2,250	9	19,122	275	92.59%	228,755	77.71%	12	24,911	462	98.30%	308,745	93.20%
2,250	2,500	9	20,947	284	95.62%	249,702	84.82%	1	2,405	463	98.51%	311,150	93.93%
2,500	3,000	3	8,255	287	96.63%	257,957	87.63%	6	16,325	469	99.79%	327,475	98.85%
3,000	3,500	4	12,521	291	97.98%	270,478	91.88%	0	0	469	99.79%	327,475	98.85%
3,500	4,000	3	10,943	294	98.99%	281,421	95.60%	1	3,794	470	100.00%	331,269	100.00%
4,000	5,000	3	12,962	297	100.00%	294,383	100.00%	0	0	470	100.00%	331,269	100.00%
5,000	7,500	0	0	297	100.00%	294,383	100.00%	0	0	470	100.00%	331,269	100.00%
7,500	10,000	0	0	297	100.00%	294,383	100.00%	0	0	470	100.00%	331,269	100.00%
>10000		0	0	297	100.00%	294,383	100.00%	0	0	470	100.00%	331,269	100.00%

Average Number of Bills	59	Average Number of Bills	67
Average kWh per Bill	991	Average kWh per Bill	705
Median kWh	754	Median kWh	496

Average Number of Customers During the Test Year: 63

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8) LIFELINE DISCOUNT

Rate Id: TE-R8LL
Dist Id: 5043

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	1	33	1	8.33%	33	0.52%
40	50	0	0	0	0.00%	0	0.00%	0	0	1	8.33%	33	0.52%
50	100	0	0	0	0.00%	0	0.00%	0	0	1	8.33%	33	0.52%
100	200	0	0	0	0.00%	0	0.00%	0	0	1	8.33%	33	0.52%
200	300	0	0	0	0.00%	0	0.00%	1	212	2	16.67%	245	3.86%
300	400	0	0	0	0.00%	0	0.00%	2	626	4	33.33%	871	13.74%
400	500	0	0	0	0.00%	0	0.00%	2	827	6	50.00%	1,698	26.78%
500	750	0	0	0	0.00%	0	0.00%	2	1,014	8	66.67%	2,712	42.78%
750	1,000	0	0	0	0.00%	0	0.00%	4	3,628	12	100.00%	6,340	100.00%
1,000	1,250	2	2,401	2	50.00%	2,401	45.06%	0	0	12	100.00%	6,340	100.00%
1,250	1,500	1	1,369	3	75.00%	3,770	70.74%	0	0	12	100.00%	6,340	100.00%
1,500	1,750	1	1,559	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
1,750	2,000	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
2,000	2,250	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
2,250	2,500	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
2,500	3,000	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
3,000	3,500	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
3,500	4,000	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
4,000	5,000	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
5,000	7,500	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
7,500	10,000	0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%
>10000		0	0	4	100.00%	5,329	100.00%	0	0	12	100.00%	6,340	100.00%

Average Number of Bills	1	Average Number of Bills	2
Average kWh per Bill	1,332	Average kWh per Bill	528
Median kWh	1,305	Median kWh	461

Average Number of Customers During the Test Year: 1

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10)
Rate Id: TE-GS10
Dist Id: 5200

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		6,874	0	6,874	3.86%	0	0.00%	9,532	0	9,532	3.84%	0	0.00%
0	50	12,789	280,041	19,663	11.05%	280,041	0.03%	17,878	394,972	27,410	11.04%	394,972	0.04%
50	100	7,646	586,707	27,309	15.35%	866,748	0.11%	11,835	908,517	39,245	15.81%	1,303,489	0.15%
100	200	10,854	1,604,051	38,163	21.45%	2,470,799	0.30%	17,243	2,553,749	56,488	22.76%	3,857,238	0.44%
200	300	7,312	1,829,786	45,475	25.56%	4,300,586	0.53%	12,792	3,193,327	69,280	27.91%	7,050,565	0.80%
300	400	6,652	2,336,250	52,127	29.30%	6,636,836	0.81%	11,605	4,074,591	80,885	32.59%	11,125,156	1.26%
400	500	6,147	2,782,205	58,274	32.75%	9,419,041	1.16%	11,139	5,025,627	92,024	37.07%	16,150,783	1.82%
500	750	14,810	9,233,716	73,084	41.07%	18,652,757	2.29%	24,858	15,446,409	116,882	47.09%	31,597,192	3.57%
750	1,000	11,513	10,020,006	84,597	47.55%	28,672,762	3.52%	18,204	15,804,968	135,086	54.42%	47,402,160	5.35%
1,000	1,500	16,670	20,674,991	101,267	56.91%	49,347,753	6.06%	23,817	29,371,370	158,903	64.02%	76,773,530	8.66%
1,500	2,000	12,089	21,012,528	113,356	63.71%	70,360,281	8.64%	15,640	27,150,818	174,543	70.32%	103,924,348	11.73%
2,000	3,000	15,955	39,269,860	129,311	72.68%	109,630,142	13.46%	18,411	45,210,023	192,954	77.74%	149,134,371	16.83%
3,000	4,000	9,762	33,789,579	139,073	78.16%	143,419,721	17.61%	11,305	39,190,263	204,259	82.29%	188,324,634	21.25%
4,000	6,000	10,945	53,845,633	150,018	84.31%	197,265,354	24.21%	13,138	64,389,916	217,397	87.58%	252,714,550	28.52%
6,000	8,000	6,222	43,082,883	156,240	87.81%	240,348,237	29.50%	7,333	50,898,308	224,730	90.54%	303,612,858	34.26%
8,000	12,000	7,085	69,294,963	163,325	91.79%	309,643,200	38.01%	8,105	79,050,761	232,835	93.80%	382,663,619	43.18%
12,000	16,000	3,752	51,940,134	167,077	93.90%	361,583,334	44.39%	3,928	54,337,296	236,763	95.39%	437,000,915	49.31%
16,000	20,000	2,161	38,651,817	169,238	95.11%	400,235,151	49.13%	2,426	43,536,435	239,189	96.36%	480,537,350	54.23%
20,000	30,000	3,475	84,965,242	172,713	97.07%	485,200,393	59.56%	4,063	99,453,179	243,252	98.00%	579,990,529	65.45%
30,000	40,000	1,830	63,571,304	174,543	98.10%	548,771,697	67.36%	1,877	64,678,048	245,129	98.76%	644,668,577	72.75%
40,000	50,000	1,094	48,754,080	175,637	98.71%	597,525,777	73.35%	1,085	48,290,667	246,214	99.19%	692,959,244	78.20%
50,000	75,000	1,263	75,654,309	176,900	99.42%	673,180,086	82.63%	1,062	63,485,120	247,276	99.62%	756,444,364	85.36%
75,000	100,000	431	37,024,928	177,331	99.66%	710,205,014	87.18%	363	31,381,164	247,639	99.77%	787,825,528	88.90%
100,000	200,000	475	64,598,360	177,806	99.93%	774,803,374	95.11%	457	61,137,488	248,096	99.95%	848,963,016	95.80%
200,000	300,000	77	18,697,640	177,883	99.97%	793,501,014	97.40%	79	18,915,429	248,175	99.98%	867,878,445	97.94%
>300000		47	21,149,480	177,930	100.00%	814,650,494	100.00%	39	18,282,840	248,214	100.00%	886,161,285	100.00%

Average Number of Bills	35,586	Average Number of Bills	35,459
Average kWh per Bill	4,578	Average kWh per Bill	3,570
Median kWh	1,107	Median kWh	830

Average Number of Customers During the Test Year: 35,226

Note: The revenue proof billing determinants for the GS-10 Basic Service Charges do not count 12 bills from a special contract that does not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MOBILE HOME PARK ELECTRIC SERVICE (GS-11F)
Rate Id: TE-GS11
Dist Id: 5201

Usage Range - kWh		*Summer Bills (May - September)*						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.07%	0	0.00%	5	0	5	0.24%	0	0.00%
0	50	3	33	4	0.27%	33	0.00%	3	109	8	0.38%	109	0.00%
50	100	7	449	11	0.74%	482	0.00%	10	784	18	0.86%	893	0.00%
100	200	7	921	18	1.21%	1,403	0.01%	6	855	24	1.15%	1,748	0.01%
200	300	2	550	20	1.34%	1,953	0.01%	8	2,105	32	1.53%	3,853	0.01%
300	400	5	1,668	25	1.68%	3,621	0.02%	14	4,900	46	2.20%	8,753	0.03%
400	500	5	2,161	30	2.01%	5,782	0.03%	14	6,431	60	2.87%	15,184	0.06%
500	750	21	12,822	51	3.42%	18,604	0.08%	36	22,384	96	4.60%	37,568	0.14%
750	1,000	31	27,304	82	5.50%	45,908	0.20%	46	39,652	142	6.80%	77,220	0.29%
1,000	1,500	51	64,818	133	8.92%	110,726	0.49%	67	84,665	209	10.00%	161,885	0.61%
1,500	2,000	57	100,141	190	12.74%	210,867	0.94%	100	172,955	309	14.79%	334,840	1.27%
2,000	3,000	111	275,851	301	20.19%	486,718	2.17%	201	509,413	510	24.41%	844,253	3.20%
3,000	4,000	85	303,188	386	25.89%	789,906	3.52%	185	654,248	695	33.27%	1,498,501	5.69%
4,000	6,000	185	914,039	571	38.30%	1,703,945	7.60%	287	1,429,019	982	47.01%	2,927,520	11.11%
6,000	8,000	145	1,020,603	716	48.02%	2,724,548	12.15%	235	1,652,503	1,217	58.26%	4,580,023	17.39%
8,000	12,000	198	1,955,455	914	61.30%	4,680,003	20.87%	398	3,901,007	1,615	77.31%	8,481,030	32.19%
12,000	16,000	168	2,371,214	1,082	72.57%	7,051,217	31.44%	198	2,744,854	1,813	86.79%	11,225,884	42.61%
16,000	20,000	131	2,367,068	1,213	81.35%	9,418,285	42.00%	97	1,727,826	1,910	91.43%	12,953,710	49.17%
20,000	30,000	162	3,890,980	1,375	92.22%	13,309,265	59.35%	92	2,211,494	2,002	95.84%	15,165,204	57.57%
30,000	40,000	55	1,875,533	1,430	95.91%	15,184,798	67.71%	27	916,984	2,029	97.13%	16,082,188	61.05%
40,000	50,000	20	895,672	1,450	97.25%	16,080,470	71.71%	9	407,611	2,038	97.56%	16,489,799	62.60%
50,000	75,000	14	875,264	1,464	98.19%	16,955,734	75.61%	6	344,448	2,044	97.85%	16,834,247	63.90%
75,000	100,000	2	194,400	1,466	98.32%	17,150,134	76.48%	12	1,076,280	2,056	98.42%	17,910,527	67.99%
100,000	200,000	11	1,534,096	1,477	99.06%	18,684,230	83.32%	17	2,162,904	2,073	99.23%	20,073,431	76.20%
200,000	300,000	10	2,315,800	1,487	99.73%	21,000,030	93.64%	4	839,400	2,077	99.43%	20,912,831	79.39%
>300000		4	1,425,200	1,491	100.00%	22,425,230	100.00%	12	5,430,600	2,089	100.00%	26,343,431	100.00%

Average Number of Bills	298
Average kWh per Bill	15,040
Median kWh	*8,480*

Average Number of Bills	298
Average kWh per Bill	12,611
Median kWh	6,520

Average Number of Customers During the Test Year: 296

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE TIME-OF-USE PROGRAM (GS-76)
Rate Id: TE-GS76
Dist Id: 5213

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		* -18	0	-18	-0.31%	0	0.00%	140	0	140	1.67%	0	0.00%
0	50	327	9,686	309	5.24%	9,686	0.01%	330	9,892	470	5.61%	9,892	0.01%
50	100	241	16,031	550	9.33%	25,717	0.03%	375	27,164	845	10.08%	37,056	0.04%
100	200	321	51,245	871	14.78%	76,962	0.10%	275	41,953	1,120	13.37%	79,009	0.08%
200	300	80	18,737	951	16.13%	95,699	0.12%	329	79,502	1,449	17.29%	158,511	0.17%
300	400	66	23,462	1,017	17.25%	119,161	0.15%	91	31,185	1,540	18.38%	189,696	0.20%
400	500	31	13,755	1,048	17.78%	132,916	0.17%	71	32,289	1,611	19.23%	221,985	0.23%
500	750	55	34,206	1,103	18.71%	167,122	0.21%	127	78,756	1,738	20.74%	300,741	0.31%
750	1,000	75	66,273	1,178	19.98%	233,395	0.29%	93	81,512	1,831	21.85%	382,253	0.40%
1,000	1,500	193	244,897	1,371	23.26%	478,292	0.60%	300	381,111	2,131	25.43%	763,364	0.80%
1,500	2,000	239	421,596	1,610	27.31%	899,888	1.12%	362	634,757	2,493	29.75%	1,398,121	1.46%
2,000	3,000	283	698,950	1,893	32.11%	1,598,838	2.00%	540	1,323,407	3,033	36.20%	2,721,528	2.84%
3,000	4,000	235	828,209	2,128	36.10%	2,427,047	3.03%	391	1,366,444	3,424	40.86%	4,087,972	4.27%
4,000	6,000	514	2,629,668	2,642	44.82%	5,056,715	6.32%	921	4,733,285	4,345	51.86%	8,821,257	9.22%
6,000	8,000	649	4,506,600	3,291	55.83%	9,563,315	11.95%	892	6,199,287	5,237	62.50%	15,020,544	15.70%
8,000	12,000	667	6,369,824	3,958	67.14%	15,933,139	19.91%	733	6,850,390	5,970	71.25%	21,870,934	22.85%
12,000	16,000	272	3,801,983	4,230	71.76%	19,735,122	24.66%	374	5,199,106	6,344	75.71%	27,070,040	28.29%
16,000	20,000	245	4,412,262	4,475	75.91%	24,147,384	30.18%	384	6,859,645	6,728	80.30%	33,929,685	35.45%
20,000	30,000	653	16,269,985	5,128	86.99%	40,417,369	50.51%	937	23,332,563	7,665	91.48%	57,262,248	59.83%
30,000	40,000	385	13,270,256	5,513	93.52%	53,687,625	67.09%	433	14,798,941	8,098	96.65%	72,061,189	75.30%
40,000	50,000	187	8,364,836	5,700	96.69%	62,052,461	77.55%	135	6,044,505	8,233	98.26%	78,105,694	81.61%
50,000	75,000	156	9,209,592	5,856	99.34%	71,262,053	89.05%	106	6,153,955	8,339	99.52%	84,259,649	88.04%
75,000	100,000	17	1,426,652	5,873	99.63%	72,688,705	90.84%	18	1,502,480	8,357	99.74%	85,762,129	89.61%
100,000	200,000	17	2,247,720	5,890	99.92%	74,936,425	93.65%	15	1,998,160	8,372	99.92%	87,760,289	91.70%
200,000	300,000	0	0	5,890	99.92%	74,936,425	93.65%	0	0	8,372	99.92%	87,760,289	91.70%
>300000		5	5,083,851	5,895	100.00%	80,020,276	100.00%	7	7,941,312	8,379	100.00%	95,701,601	100.00%

Average Number of Bills	1,179	Average Number of Bills	1,197
Average kWh per Bill	13,574	Average kWh per Bill	11,422
Median kWh	6,357	Median kWh	5,698

Average Number of Customers During the Test Year: 1,191

* A negative bill count indicates that there were more cancelled bills than regular bills for 0 kWh during the summer months.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-G10BC
Dist Id: 5225

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	6	836	6	3.66%	836	0.04%	4	735	4	1.83%	735	0.03%
200	300	5	1,317	11	6.71%	2,153	0.09%	11	2,868	15	6.85%	3,603	0.15%
300	400	10	3,692	21	12.80%	5,845	0.25%	21	7,195	36	16.44%	10,798	0.45%
400	500	3	1,335	24	14.63%	7,180	0.31%	13	5,813	49	22.37%	16,611	0.69%
500	750	24	14,533	48	29.27%	21,713	0.94%	19	11,947	68	31.05%	28,558	1.18%
750	1,000	11	9,395	59	35.98%	31,108	1.35%	18	15,666	86	39.27%	44,224	1.83%
1,000	1,500	21	26,152	80	48.78%	57,260	2.48%	39	47,387	125	57.08%	91,611	3.78%
1,500	2,000	8	13,670	88	53.66%	70,930	3.07%	10	16,575	135	61.64%	108,186	4.47%
2,000	3,000	11	27,629	99	60.37%	98,559	4.26%	5	11,684	140	63.93%	119,870	4.95%
3,000	4,000	13	45,858	112	68.29%	144,417	6.25%	17	58,872	157	71.69%	178,742	7.38%
4,000	6,000	6	26,374	118	71.95%	170,791	7.39%	11	58,226	168	76.71%	236,968	9.78%
6,000	8,000	5	32,877	123	75.00%	203,668	8.81%	7	47,710	175	79.91%	284,678	11.75%
8,000	12,000	9	87,831	132	80.49%	291,499	12.61%	7	74,774	182	83.11%	359,452	14.84%
12,000	16,000	5	76,067	137	83.54%	367,566	15.90%	6	89,534	188	85.84%	448,986	18.54%
16,000	20,000	4	69,682	141	85.98%	437,248	18.91%	6	105,920	194	88.58%	554,906	22.91%
20,000	30,000	7	190,160	148	90.24%	627,408	27.13%	4	95,840	198	90.41%	650,746	26.87%
30,000	40,000	1	31,040	149	90.85%	658,448	28.48%	0	0	198	90.41%	650,746	26.87%
40,000	50,000	1	47,840	150	91.46%	706,288	30.54%	2	98,080	200	91.32%	748,826	30.92%
50,000	75,000	5	350,000	155	94.51%	1,056,288	45.68%	8	476,560	208	94.98%	1,225,386	50.59%
75,000	100,000	1	95,200	156	95.12%	1,151,488	49.80%	4	339,200	212	96.80%	1,564,586	64.59%
100,000	200,000	8	1,160,800	164	100.00%	2,312,288	100.00%	7	857,600	219	100.00%	2,422,186	100.00%
200,000	300,000	0	0	164	100.00%	2,312,288	100.00%	0	0	219	100.00%	2,422,186	100.00%
>300000		0	0	164	100.00%	2,312,288	100.00%	0	0	219	100.00%	2,422,186	100.00%

Average Number of Bills	33	Average Number of Bills	31
Average kWh per Bill	14,099	Average kWh per Bill	11,060
Median kWh	1,605	Median kWh	1,276

Average Number of Customers During the Test Year: 32

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT

Rate Id: TE-GSM10
Dist Id: 5230

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		239	0	239	5.77%	0	0.00%	301	0	301	5.29%	0	0.00%
0	50	502	9,034	741	17.88%	9,034	0.03%	668	11,691	969	17.02%	11,691	0.03%
50	100	255	19,438	996	24.03%	28,472	0.09%	341	25,672	1,310	23.01%	37,363	0.10%
100	200	258	38,393	1,254	30.25%	66,865	0.21%	342	50,843	1,652	29.02%	88,206	0.24%
200	300	176	43,194	1,430	34.50%	110,059	0.35%	234	58,308	1,886	33.13%	146,514	0.41%
300	400	141	50,506	1,571	37.90%	160,565	0.51%	203	72,268	2,089	36.70%	218,782	0.61%
400	500	88	39,793	1,659	40.02%	200,358	0.64%	154	69,505	2,243	39.41%	288,287	0.80%
500	750	195	119,135	1,854	44.73%	319,493	1.02%	309	188,351	2,552	44.83%	476,638	1.32%
750	1,000	178	156,311	2,032	49.02%	475,804	1.52%	217	190,847	2,769	48.65%	667,485	1.85%
1,000	1,500	265	324,205	2,297	55.42%	800,009	2.55%	417	522,365	3,186	55.97%	1,189,850	3.29%
1,500	2,000	194	339,921	2,491	60.10%	1,139,930	3.64%	315	547,712	3,501	61.51%	1,737,562	4.81%
2,000	3,000	243	602,956	2,734	65.96%	1,742,886	5.56%	343	842,000	3,844	67.53%	2,579,562	7.14%
3,000	4,000	172	595,075	2,906	70.11%	2,337,961	7.46%	232	811,564	4,076	71.61%	3,391,126	9.39%
4,000	6,000	227	1,121,474	3,133	75.59%	3,459,435	11.04%	379	1,900,060	4,455	78.27%	5,291,186	14.65%
6,000	8,000	185	1,301,165	3,318	80.05%	4,760,600	15.19%	278	1,928,738	4,733	83.15%	7,219,924	19.98%
8,000	12,000	266	2,636,031	3,584	86.47%	7,396,631	23.61%	336	3,324,554	5,069	89.05%	10,544,478	29.19%
12,000	16,000	134	1,875,135	3,718	89.70%	9,271,766	29.59%	157	2,164,017	5,226	91.81%	12,708,495	35.18%
16,000	20,000	94	1,680,992	3,812	91.97%	10,952,758	34.96%	104	1,850,411	5,330	93.64%	14,558,906	40.30%
20,000	30,000	109	2,654,100	3,921	94.60%	13,606,858	43.43%	135	3,255,416	5,465	96.01%	17,814,322	49.31%
30,000	40,000	72	2,448,552	3,993	96.33%	16,055,410	51.24%	53	1,827,156	5,518	96.94%	19,641,478	54.37%
40,000	50,000	39	1,758,664	4,032	97.27%	17,814,074	56.86%	59	2,675,816	5,577	97.98%	22,317,294	61.77%
50,000	75,000	50	3,039,212	4,082	98.48%	20,853,286	66.56%	50	2,992,808	5,627	98.86%	25,310,102	70.06%
75,000	100,000	14	1,159,840	4,096	98.82%	22,013,126	70.26%	19	1,650,680	5,646	99.19%	26,960,782	74.63%
100,000	200,000	32	4,225,620	4,128	99.59%	26,238,746	83.74%	29	4,245,020	5,675	99.70%	31,205,802	86.38%
200,000	300,000	11	2,554,900	4,139	99.86%	28,793,646	91.90%	11	2,500,240	5,686	99.89%	33,706,042	93.30%
>300000		6	2,538,420	4,145	100.00%	31,332,066	100.00%	6	2,422,200	5,692	100.00%	36,128,242	100.00%

Average Number of Bills	829	Average Number of Bills	813
Average kWh per Bill	7,559	Average kWh per Bill	6,347
Median kWh	1,040	Median kWh	1,078

Average Number of Customers During the Test Year: 814

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: T-GM10BC
Dist Id: 5231

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
750	1,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,000	1,500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,500	2,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
2,000	3,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
3,000	4,000	1	3,360	1	0.44%	3,360	0.03%	0	0	0	0.00%	0	0.00%
4,000	6,000	0	0	1	0.44%	3,360	0.03%	0	0	0	0.00%	0	0.00%
6,000	8,000	0	0	1	0.44%	3,360	0.03%	0	0	0	0.00%	0	0.00%
8,000	12,000	1	11,280	2	0.89%	14,640	0.11%	1	11,280	1	0.33%	11,280	0.08%
12,000	16,000	0	0	2	0.89%	14,640	0.11%	9	131,880	10	3.32%	143,160	1.00%
16,000	20,000	5	91,830	7	3.11%	106,470	0.82%	22	402,218	32	10.63%	545,378	3.83%
20,000	30,000	58	1,531,489	65	28.89%	1,637,959	12.61%	77	1,913,143	109	36.21%	2,458,521	17.25%
30,000	40,000	38	1,354,408	103	45.78%	2,992,367	23.04%	59	2,074,464	168	55.81%	4,532,985	31.80%
40,000	50,000	37	1,647,748	140	62.22%	4,640,115	35.73%	48	2,116,648	216	71.76%	6,649,633	46.65%
50,000	75,000	41	2,465,172	181	80.44%	7,105,287	54.72%	39	2,319,864	255	84.72%	8,969,497	62.92%
75,000	100,000	15	1,300,520	196	87.11%	8,405,807	64.73%	15	1,294,540	270	89.70%	10,264,037	72.00%
100,000	200,000	24	3,034,500	220	97.78%	11,440,307	88.10%	29	3,564,660	299	99.34%	13,828,697	97.01%
200,000	300,000	2	438,600	222	98.67%	11,878,907	91.48%	2	426,240	301	100.00%	14,254,937	100.00%
>300000		3	1,106,580	225	100.00%	12,985,487	100.00%	0	0	301	100.00%	14,254,937	100.00%

Average Number of Bills	45
Average kWh per Bill	57,713
Median kWh	42,490

Average Number of Bills	43
Average kWh per Bill	47,359
Median kWh	37,160

Average Number of Customers During the Test Year: 43

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

WATER PUMPING SERVICE (GS-43)
Rate Id: TE-GS36, TE-GS37, TE-GS38, TE-GS39
Dist Id: 5240

Usage Range - kWh		*Summer Bills (May - September)*						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		293	0	293	9.76%	0	0.00%	466	0	466	11.33%	0	0.00%
0	50	232	3,758	525	17.49%	3,758	0.01%	352	6,209	818	19.89%	6,209	0.01%
50	100	141	11,079	666	22.19%	14,837	0.03%	228	17,581	1,046	25.44%	23,790	0.05%
100	200	155	23,885	821	27.35%	38,722	0.07%	268	40,593	1,314	31.96%	64,383	0.13%
200	300	70	17,267	891	29.68%	55,989	0.11%	116	28,676	1,430	34.78%	93,059	0.18%
300	400	90	31,579	981	32.68%	87,568	0.17%	140	49,207	1,570	38.18%	142,266	0.28%
400	500	64	29,954	1,045	34.81%	117,522	0.23%	91	41,793	1,661	40.39%	184,059	0.37%
500	750	119	73,707	1,164	38.77%	191,229	0.37%	160	100,293	1,821	44.29%	284,352	0.56%
750	1,000	75	65,119	1,239	41.27%	256,348	0.50%	120	102,666	1,941	47.20%	387,018	0.77%
1,000	1,500	83	102,888	1,322	44.04%	359,236	0.70%	111	139,129	2,052	49.90%	526,147	1.04%
1,500	2,000	73	128,117	1,395	46.47%	487,353	0.94%	127	225,199	2,179	52.99%	751,346	1.49%
2,000	3,000	132	330,622	1,527	50.87%	817,975	1.58%	193	472,055	2,372	57.68%	1,223,401	2.43%
3,000	4,000	100	347,626	1,627	54.20%	1,165,601	2.26%	148	516,957	2,520	61.28%	1,740,358	3.45%
4,000	6,000	155	765,990	1,782	59.36%	1,931,591	3.74%	202	980,162	2,722	66.20%	2,720,520	5.40%
6,000	8,000	107	747,837	1,889	62.92%	2,679,428	5.19%	150	1,063,140	2,872	69.84%	3,783,660	7.51%
8,000	12,000	200	1,990,589	2,089	69.59%	4,670,017	9.04%	255	2,490,278	3,127	76.05%	6,273,938	12.45%
12,000	16,000	115	1,585,950	2,204	73.42%	6,255,967	12.11%	172	2,395,727	3,299	80.23%	8,669,665	17.21%
16,000	20,000	109	1,938,988	2,313	77.05%	8,194,955	15.86%	114	2,048,741	3,413	83.00%	10,718,406	21.28%
20,000	30,000	192	4,725,007	2,505	83.44%	12,919,962	25.01%	218	5,332,980	3,631	88.30%	16,051,386	31.86%
30,000	40,000	136	4,731,889	2,641	87.97%	17,651,851	34.17%	142	4,930,022	3,773	91.76%	20,981,408	41.65%
40,000	50,000	87	3,881,723	2,728	90.87%	21,533,574	41.68%	98	4,363,466	3,871	94.14%	25,344,874	50.31%
50,000	75,000	99	5,960,062	2,827	94.17%	27,493,636	53.22%	93	5,654,541	3,964	96.40%	30,999,415	61.54%
75,000	100,000	70	6,135,064	2,897	96.50%	33,628,700	65.09%	61	5,305,472	4,025	97.88%	36,304,887	72.07%
100,000	200,000	78	10,549,160	2,975	99.10%	44,177,860	85.51%	72	10,182,532	4,097	99.64%	46,487,419	92.28%
200,000	300,000	21	4,809,900	2,996	99.80%	48,987,760	94.82%	10	2,163,000	4,107	99.88%	48,650,419	96.57%
>300000		6	2,673,700	3,002	100.00%	51,661,460	100.00%	5	1,725,420	4,112	100.00%	50,375,839	100.00%

Average Number of Bills	600	Average Number of Bills	587
Average kWh per Bill	17,209	Average kWh per Bill	12,251
Median kWh	2,766	Median kWh	1,440

Average Number of Customers During the Test Year: 589

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE (LGS-13)
Rate Id: TE-LG13
Dist Id: 5300

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.09%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	5	34,836	7	0.31%	34,836	0.01%	11	42,952	11	0.36%	42,952	0.01%
10,000	20,000	13	227,840	20	0.90%	262,676	0.07%	20	341,412	31	1.00%	384,364	0.08%
20,000	30,000	34	870,452	54	2.43%	1,133,128	0.29%	106	2,699,832	137	4.44%	3,084,196	0.67%
30,000	40,000	61	2,143,356	115	5.17%	3,276,484	0.82%	155	5,529,412	292	9.46%	8,613,608	1.86%
40,000	50,000	102	4,679,456	217	9.75%	7,955,940	2.00%	247	11,214,304	539	17.46%	19,827,912	4.29%
50,000	60,000	135	7,449,936	352	15.82%	15,405,876	3.88%	267	14,728,124	806	26.11%	34,556,036	7.48%
60,000	70,000	148	9,619,900	500	22.47%	25,025,776	6.30%	244	15,892,808	1,050	34.01%	50,448,844	10.92%
70,000	80,000	159	11,934,928	659	29.62%	36,960,704	9.30%	262	19,682,092	1,312	42.50%	70,130,936	15.18%
80,000	90,000	151	12,882,828	810	36.40%	49,843,532	12.54%	200	16,923,832	1,512	48.98%	87,054,768	18.84%
90,000	100,000	143	13,572,572	953	42.83%	63,416,104	15.96%	150	14,240,168	1,662	53.84%	101,294,936	21.92%
100,000	110,000	94	9,886,564	1,047	47.06%	73,302,668	18.44%	134	14,052,136	1,796	58.18%	115,347,072	24.97%
110,000	120,000	112	12,912,000	1,159	52.09%	86,214,668	21.69%	120	13,760,560	1,916	62.07%	129,107,632	27.94%
120,000	130,000	94	11,740,248	1,253	56.31%	97,954,916	24.65%	105	13,103,948	2,021	65.47%	142,211,580	30.78%
130,000	140,000	72	9,742,332	1,325	59.55%	107,697,248	27.10%	87	11,732,908	2,108	68.29%	153,944,488	33.32%
140,000	150,000	89	12,856,340	1,414	63.55%	120,553,588	30.33%	74	10,696,104	2,182	70.68%	164,640,592	35.64%
150,000	175,000	107	17,246,722	1,521	68.36%	137,800,310	34.67%	132	21,399,628	2,314	74.96%	186,040,220	40.27%
175,000	200,000	99	18,539,668	1,620	72.81%	156,339,978	39.34%	144	27,056,656	2,458	79.62%	213,096,876	46.12%
200,000	225,000	92	19,565,956	1,712	76.94%	175,905,934	44.26%	133	28,137,408	2,591	83.93%	241,234,284	52.21%
225,000	250,000	91	21,571,204	1,803	81.03%	197,477,138	49.69%	98	23,244,812	2,689	87.11%	264,479,096	57.25%
250,000	275,000	75	19,600,980	1,878	84.40%	217,078,118	54.62%	56	14,615,200	2,745	88.92%	279,094,296	60.41%
275,000	300,000	65	18,613,130	1,943	87.33%	235,691,248	59.30%	51	14,748,207	2,796	90.57%	293,842,503	63.60%
300,000	350,000	75	24,029,780	2,018	90.70%	259,721,028	65.35%	60	19,200,840	2,856	92.52%	313,043,343	67.76%
350,000	400,000	39	14,453,020	2,057	92.45%	274,174,048	68.99%	47	17,725,900	2,903	94.04%	330,769,243	71.59%
400,000	500,000	57	25,319,241	2,114	95.01%	299,493,289	75.36%	66	29,488,059	2,969	96.18%	360,257,302	77.98%
500,000	750,000	49	29,357,300	2,163	97.21%	328,850,589	82.74%	62	38,253,336	3,031	98.19%	398,510,638	86.26%
750,000	1,000,000	31	26,372,428	2,194	98.61%	355,223,017	89.38%	27	23,245,840	3,058	99.06%	421,756,478	91.29%
>1000000		31	42,203,839	2,225	100.00%	397,426,856	100.00%	29	40,253,309	3,087	100.00%	462,009,787	100.00%
		Average Number of Bills		445				Average Number of Bills		441			
		Average kWh per Bill		178,619				Average kWh per Bill		149,663			
		Median kWh		115,584				Median kWh		91,360			

Average Number of Customers During the Test Year: 441

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE TIME-OF-USE PROGRAM (LGS-85)
Rate Id: TE-LG85
Dist Id: 5305

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10,000	20,000	1	10,720	1	0.15%	10,720	0.01%	0	0	0	0.00%	0	0.00%
20,000	30,000	0	0	1	0.15%	10,720	0.01%	7	184,168	7	0.76%	184,168	0.11%
30,000	40,000	9	324,525	10	1.47%	335,245	0.24%	17	593,263	24	2.59%	777,431	0.46%
40,000	50,000	12	546,642	22	3.24%	881,887	0.63%	9	395,594	33	3.56%	1,173,025	0.69%
50,000	60,000	9	510,658	31	4.56%	1,392,545	1.00%	16	893,253	49	5.29%	2,066,278	1.21%
60,000	70,000	24	1,551,960	55	8.09%	2,944,505	2.11%	21	1,372,124	70	7.56%	3,438,402	2.01%
70,000	80,000	8	605,166	63	9.26%	3,549,671	2.54%	25	1,878,128	95	10.26%	5,316,530	3.11%
80,000	90,000	16	1,369,651	79	11.62%	4,919,322	3.53%	18	1,532,093	113	12.20%	6,848,623	4.01%
90,000	100,000	16	1,510,435	95	13.97%	6,429,757	4.61%	18	1,698,379	131	14.15%	8,547,002	5.01%
100,000	110,000	16	1,685,383	111	16.32%	8,115,140	5.82%	29	3,064,072	160	17.28%	11,611,074	6.80%
110,000	120,000	10	1,162,897	121	17.79%	9,278,037	6.65%	25	2,869,087	185	19.98%	14,480,161	8.48%
120,000	130,000	17	2,124,631	138	20.29%	11,402,668	8.17%	37	4,605,875	222	23.97%	19,086,036	11.18%
130,000	140,000	23	3,103,094	161	23.68%	14,505,762	10.40%	48	6,473,873	270	29.16%	25,559,909	14.97%
140,000	150,000	22	3,215,304	183	26.91%	17,721,066	12.70%	50	7,258,779	320	34.56%	32,818,688	19.22%
150,000	175,000	91	14,919,074	274	40.29%	32,640,140	23.39%	173	28,137,201	493	53.24%	60,955,889	35.71%
175,000	200,000	117	21,966,142	391	57.50%	54,606,282	39.14%	168	31,518,541	661	71.38%	92,474,430	54.17%
200,000	225,000	93	19,825,028	484	71.18%	74,431,310	53.35%	119	25,036,105	780	84.23%	117,510,535	68.84%
225,000	250,000	79	18,567,113	563	82.79%	92,998,423	66.66%	40	9,397,537	820	88.55%	126,908,072	74.34%
250,000	275,000	34	8,932,462	597	87.79%	101,930,885	73.06%	27	7,030,175	847	91.47%	133,938,247	78.46%
275,000	300,000	11	3,084,999	608	89.41%	105,015,884	75.27%	8	2,281,815	855	92.33%	136,220,062	79.80%
300,000	350,000	24	7,849,276	632	92.94%	112,865,160	80.89%	27	8,702,880	882	95.25%	144,922,942	84.89%
350,000	400,000	13	4,822,465	645	94.85%	117,687,625	84.35%	11	4,090,389	893	96.44%	149,013,331	87.29%
400,000	500,000	14	6,379,721	659	96.91%	124,067,346	88.92%	14	6,334,101	907	97.95%	155,347,432	91.00%
500,000	750,000	11	5,895,389	670	98.53%	129,962,735	93.15%	5	2,713,800	912	98.49%	158,061,232	92.59%
750,000	1,000,000	7	6,453,183	677	99.56%	136,415,918	97.77%	14	12,647,267	926	100.00%	170,708,499	100.00%
>1000000		3	3,105,200	680	100.00%	139,521,118	100.00%	0	0	926	100.00%	170,708,499	100.00%

Average Number of Bills	136	Average Number of Bills	132
Average kWh per Bill	205,178	Average kWh per Bill	184,350
Median kWh	188,009	Median kWh	168,111

Average Number of Customers During the Test Year: 131

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE (LGS-13) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE-L13BC
Dist Id: 5322

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10,000	20,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20,000	30,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30,000	40,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40,000	50,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50,000	60,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
60,000	70,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
70,000	80,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
80,000	90,000	2	168,600	2	5.56%	168,600	1.92%	3	248,600	3	5.08%	248,600	1.94%
90,000	100,000	0	0	2	5.56%	168,600	1.92%	3	289,600	6	10.17%	538,200	4.20%
100,000	110,000	1	104,600	3	8.33%	273,200	3.12%	0	0	6	10.17%	538,200	4.20%
110,000	120,000	1	112,200	4	11.11%	385,400	4.40%	2	225,800	8	13.56%	764,000	5.96%
120,000	130,000	2	244,300	6	16.67%	629,700	7.18%	0	0	8	13.56%	764,000	5.96%
130,000	140,000	0	0	6	16.67%	629,700	7.18%	4	539,700	12	20.34%	1,303,700	10.18%
140,000	150,000	0	0	6	16.67%	629,700	7.18%	1	145,200	13	22.03%	1,448,900	11.31%
150,000	175,000	2	305,100	8	22.22%	934,800	10.66%	9	1,482,600	22	37.29%	2,931,500	22.88%
175,000	200,000	5	934,200	13	36.11%	1,869,000	21.32%	6	1,125,900	28	47.46%	4,057,400	31.67%
200,000	225,000	3	644,400	16	44.44%	2,513,400	28.67%	7	1,526,400	35	59.32%	5,583,800	43.58%
225,000	250,000	2	467,400	18	50.00%	2,980,800	34.01%	7	1,652,100	42	71.19%	7,235,900	56.48%
250,000	275,000	5	1,293,300	23	63.89%	4,274,100	48.76%	1	265,200	43	72.88%	7,501,100	58.55%
275,000	300,000	4	1,135,440	27	75.00%	5,409,540	61.72%	4	1,135,420	47	79.66%	8,636,520	67.41%
300,000	350,000	3	937,800	30	83.33%	6,347,340	72.42%	8	2,615,840	55	93.22%	11,252,360	87.83%
350,000	400,000	3	1,102,640	33	91.67%	7,449,980	85.00%	2	742,800	57	96.61%	11,995,160	93.63%
400,000	500,000	3	1,315,200	36	100.00%	8,765,180	100.00%	2	816,320	59	100.00%	12,811,480	100.00%
500,000	750,000	0	0	36	100.00%	8,765,180	100.00%	0	0	59	100.00%	12,811,480	100.00%
750,000	1,000,000	0	0	36	100.00%	8,765,180	100.00%	0	0	59	100.00%	12,811,480	100.00%
>1000000		0	0	36	100.00%	8,765,180	100.00%	0	0	59	100.00%	12,811,480	100.00%

Average Number of Bills	7	Average Number of Bills	8
Average kWh per Bill	243,477	Average kWh per Bill	217,144
Median kWh	246,900	Median kWh	209,700

Average Number of Customers During the Test Year: 8

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE POWER SERVICE (LLP-14)
Rate Id: TE-LLP14
Dist Id: 5301

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	5,000,000	7	11,827,079	7	58.33%	11,827,079	18.06%	7	7,544,839	7	50.00%	7,544,839	10.14%
5,000,000	10,000,000	1	9,657,498	8	66.67%	21,484,577	32.81%	4	35,793,739	11	78.57%	43,338,578	58.25%
>10000000		4	43,995,753	12	100.00%	65,480,330	100.00%	3	31,061,662	14	100.00%	74,400,240	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	2	2
Average kWh per Bill	5,456,694	5,314,303
Median kWh	2,004,143	4,660,025

Average Number of Customers During the Test Year: 2

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE POWER SERVICE TIME-OF-USE PROGRAM (LLP-90)
Rate Id: TE-LLP90, TE-LLP90M
Dist Id: 5308/5309/5350

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	2,500,000	12	25,936,411	12	15.38%	25,936,411	3.19%	22	45,963,071	22	19.64%	45,963,071	4.29%
2,500,000	5,000,000	19	69,315,897	31	39.74%	95,252,308	11.72%	32	113,350,488	54	48.21%	159,313,559	14.88%
5,000,000	7,500,000	13	79,370,666	44	56.41%	174,622,974	21.49%	14	91,029,124	68	60.71%	250,342,683	23.38%
7,500,000	10,000,000	9	79,100,009	53	67.95%	253,722,983	31.23%	18	157,832,291	86	76.79%	408,174,974	38.12%
>10000000		25	558,773,143	78	100.00%	812,496,126	100.00%	26	662,512,679	112	100.00%	1,070,687,653	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	16	16
Average kWh per Bill	10,416,617	9,559,711
Median kWh	6,530,101	5,508,745

Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41)
Rate Id: TE-P41
Dist Id: 5400

Usage Range - kWh		*Summer Bills (May - September)*						*Winter Bills (October - April)*					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	420	18,303	420	10.99%	18,303	0.22%	594	25,792	594	11.25%	25,792	0.18%
50	100	225	18,437	645	16.87%	36,740	0.44%	309	25,373	903	17.10%	51,165	0.36%
100	200	388	58,656	1,033	27.02%	95,396	1.13%	485	71,890	1,388	26.28%	123,055	0.87%
200	300	234	56,189	1,267	33.14%	151,585	1.80%	291	71,637	1,679	31.79%	194,692	1.37%
300	400	165	57,354	1,432	37.46%	208,939	2.48%	207	72,048	1,886	35.71%	266,740	1.88%
400	500	111	50,444	1,543	40.36%	259,383	3.08%	162	73,090	2,048	38.78%	339,830	2.40%
500	750	172	105,254	1,715	44.86%	364,637	4.33%	241	149,585	2,289	43.34%	489,415	3.45%
750	1,000	181	158,963	1,896	49.59%	523,600	6.21%	196	171,019	2,485	47.06%	660,434	4.65%
1,000	1,500	313	388,704	2,209	57.78%	912,304	10.83%	407	511,206	2,892	54.76%	1,171,640	8.26%
1,500	2,000	204	355,615	2,413	63.12%	1,267,919	15.05%	271	469,614	3,163	59.89%	1,641,254	11.57%
2,000	3,000	290	723,296	2,703	70.70%	1,991,215	23.63%	367	913,209	3,530	66.84%	2,554,463	18.00%
3,000	4,000	273	954,243	2,976	77.84%	2,945,458	34.95%	318	1,115,073	3,848	72.86%	3,669,536	25.86%
4,000	5,000	239	1,072,119	3,215	84.10%	4,017,577	47.67%	296	1,338,835	4,144	78.47%	5,008,371	35.30%
5,000	7,500	417	2,565,136	3,632	95.00%	6,582,713	78.11%	596	3,673,234	4,740	89.76%	8,681,605	61.19%
7,500	10,000	142	1,194,802	3,774	98.72%	7,777,515	92.29%	343	2,948,732	5,083	96.25%	11,630,337	81.97%
>10000		49	649,944	3,823	100.00%	8,427,459	100.00%	198	2,558,017	5,281	100.00%	14,188,354	100.00%

	Summer Bills (May - September)	*Winter Bills (October - April)*
Average Number of Bills	765	754
Average kWh per Bill	2,204	2,687
Median kWh	1,020	1,180

Average Number of Customers During the Test Year: 762

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41) SECONDARY

Rate Id: TE-P47
Dist Id: 5401

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	66	1,216	66	2.32%	1,216	0.04%	91	1,821	91	2.32%	1,821	0.03%
50	100	40	3,098	106	3.73%	4,314	0.13%	40	3,200	131	3.35%	5,021	0.09%
100	200	120	18,919	226	7.95%	23,233	0.71%	148	23,336	279	7.13%	28,357	0.54%
200	300	128	31,865	354	12.45%	55,098	1.69%	150	36,989	429	10.96%	65,346	1.23%
300	400	160	56,874	514	18.07%	111,972	3.44%	159	56,468	588	15.02%	121,814	2.30%
400	500	179	80,412	693	24.37%	192,384	5.92%	222	100,370	810	20.69%	222,184	4.20%
500	750	458	294,128	1,151	40.47%	486,512	14.96%	499	314,771	1,309	33.44%	536,955	10.14%
750	1,000	464	400,885	1,615	56.79%	887,397	27.28%	602	526,983	1,911	48.82%	1,063,938	20.10%
1,000	1,500	739	913,834	2,354	82.77%	1,801,231	55.38%	922	1,146,746	2,833	72.38%	2,210,684	41.76%
1,500	2,000	290	490,156	2,644	92.97%	2,291,387	70.45%	590	1,013,024	3,423	87.46%	3,223,708	60.90%
2,000	3,000	88	203,510	2,732	96.06%	2,494,897	76.71%	302	696,905	3,725	95.17%	3,920,613	74.06%
3,000	4,000	16	54,921	2,748	96.62%	2,549,818	78.40%	44	149,138	3,769	96.30%	4,069,751	76.88%
4,000	5,000	10	43,775	2,758	96.98%	2,593,593	79.74%	16	69,930	3,785	96.70%	4,139,681	78.20%
5,000	7,500	50	309,784	2,808	98.73%	2,903,377	89.27%	56	358,352	3,841	98.13%	4,498,033	84.97%
7,500	10,000	21	184,167	2,829	99.47%	3,087,544	94.93%	32	272,950	3,873	98.95%	4,770,983	90.13%
>10000		15	164,859	2,844	100.00%	3,252,403	100.00%	41	522,495	3,914	100.00%	5,293,478	100.00%

	Summer	Winter
Average Number of Bills	569	559
Average kWh per Bill	1,144	1,352
Median kWh	875	1,022

Average Number of Customers During the Test Year: 563

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LIGHTING SERVICE (PS-50) RESIDENTIAL
Rate Id: TE-R51, TE-R51A
Dist Id: 5011

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	27	189	27	0.22%	189	0.03%
10	20	33	506	60	0.49%	695	0.10%
20	30	63	1,615	123	1.01%	2,310	0.34%
30	40	5,788	210,576	5,911	48.32%	212,886	31.67%
40	50	3,765	167,299	9,676	79.09%	380,185	56.56%
50	100	1,800	111,220	11,476	93.80%	491,405	73.11%
100	200	476	63,733	11,952	97.69%	555,138	82.59%
200	300	140	33,430	12,092	98.84%	588,568	87.56%
300	400	59	20,253	12,151	99.32%	608,821	90.58%
400	500	21	9,355	12,172	99.49%	618,176	91.97%
500	750	32	19,413	12,204	99.75%	637,589	94.86%
750	1,000	9	7,729	12,213	99.83%	645,318	96.01%
1,000	1,500	19	23,564	12,232	99.98%	668,882	99.51%
1,500	2,000	2	3,271	12,234	100.00%	672,153	100.00%
>2000		0	0	12,234	100.00%	672,153	100.00%

Service	Annual Number of Units
100OH	12,665
100UG	687
250OH	958
400OH	173
55OH	36
55UG	36
70UG	12
POLE	3,069
Total	17,636

Average Number of Bills 1,020
Average kWh per Bill 55
Median kWh 42

Average Number of Customers During the Test Year: 1,011

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LIGHTING SERVICE (PS-50) COMMERCIAL
Rate Id: TE-C52, TE-C52A
Dist Id: 5203

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	39	262	39	0.10%	262	0.01%
10	20	49	760	88	0.23%	1,022	0.02%
20	30	173	4,543	261	0.69%	5,565	0.11%
30	40	9,904	359,447	10,165	26.97%	365,012	7.40%
40	50	6,617	293,831	16,782	44.52%	658,843	13.36%
50	100	8,995	668,176	25,777	68.38%	1,327,019	26.91%
100	200	6,828	936,184	32,605	86.49%	2,263,203	45.90%
200	300	2,155	517,774	34,760	92.21%	2,780,977	56.40%
300	400	967	333,950	35,727	94.78%	3,114,927	63.18%
400	500	571	255,303	36,298	96.29%	3,370,230	68.35%
500	750	671	405,349	36,969	98.07%	3,775,579	76.57%
750	1,000	263	226,724	37,232	98.77%	4,002,303	81.17%
1,000	1,500	225	271,671	37,457	99.37%	4,273,974	86.68%
1,500	2,000	103	177,007	37,560	99.64%	4,450,981	90.27%
>2000		136	479,610	37,696	100.00%	4,930,591	100.00%

Average Number of Bills	3,141
Average kWh per Bill	131
Median kWh	54

Average Number of Customers During the Test Year: 3,122

Service	Annual Number of Units
100OH	66,031
100UG	17,538
250OH	11,534
250UG	250
400OH	1,424
400UG	34
55OH	372
55P	1,104
55UG	988
70UG	1,008
POLE	35,261
Total	135,544

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LIGHTING SERVICE (PS-50) PUBLIC
Rate Id: *TE-P50*
Dist Id: 5402

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%
10	20	1	14	1	0.02%	14	0.00%
20	30	1	30	2	0.03%	44	0.00%
30	40	653	23,631	655	10.24%	23,675	1.28%
40	50	460	20,435	1,115	17.42%	44,110	2.38%
50	100	1,406	117,475	2,521	39.40%	161,585	8.72%
100	200	2,254	304,615	4,775	74.62%	466,200	25.17%
200	300	494	118,696	5,269	82.34%	584,896	31.57%
300	400	215	74,400	5,484	85.70%	659,296	35.59%
400	500	121	54,630	5,605	87.59%	713,926	38.54%
500	750	231	142,325	5,836	91.20%	856,251	46.22%
750	1,000	144	125,021	5,980	93.45%	981,272	52.97%
1,000	1,500	186	228,572	6,166	96.36%	1,209,844	65.31%
1,500	2,000	96	166,313	6,262	97.86%	1,376,157	74.29%
>2000		137	476,294	6,399	100.00%	1,852,451	100.00%

Average Number of Bills	533
Average kWh per Bill	289
Median kWh	110

Average Number of Customers During the Test Year: 533

Service	Annual Number of Units
100OH	20,020
100UG	1,356
250OH	6,138
400OH	2,025
70UG	1,452
POLE	7,226
Total	38,217

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis

RESIDENTIAL ELECTRIC SERVICE (R-01)
Rate Id: TE-R01
Dist Id: 5000

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0	0	34,557	0	34,557	1.97%	0	0.00%	43,608	0	43,608	1.80%	0	0.00%
0	10	8,383	43,186	42,940	2.44%	43,186	0.00%	14,605	75,543	58,212	2.40%	75,543	0.01%
10	20	7,348	105,064	50,289	2.86%	148,250	0.01%	13,773	205,179	71,985	2.97%	280,722	0.02%
20	30	7,194	175,213	57,483	3.27%	323,463	0.02%	15,258	381,669	87,243	3.59%	662,391	0.05%
30	40	6,602	227,627	64,086	3.65%	551,089	0.03%	15,160	530,728	102,402	4.22%	1,193,119	0.08%
40	50	7,230	321,217	71,316	4.06%	872,306	0.05%	14,664	657,421	117,067	4.82%	1,850,540	0.13%
50	100	38,966	2,937,715	110,282	6.27%	3,810,021	0.21%	82,634	6,188,569	199,700	8.23%	8,039,109	0.57%
100	200	76,515	11,382,895	186,797	10.63%	15,192,916	0.82%	202,639	30,884,173	402,339	16.58%	38,923,282	2.76%
200	300	80,984	20,293,778	267,781	15.23%	35,486,694	1.92%	273,372	68,695,432	675,711	27.84%	107,618,714	7.63%
300	400	92,288	32,362,851	360,069	20.49%	67,849,545	3.66%	299,730	104,871,907	975,440	40.19%	212,490,621	15.06%
400	500	102,519	46,187,381	462,588	26.32%	114,036,926	6.16%	278,892	125,133,557	1,254,332	51.68%	337,624,178	23.92%
500	750	266,089	166,162,544	728,678	41.46%	280,199,470	15.12%	530,079	325,437,498	1,784,411	73.52%	663,061,676	46.98%
750	1,000	244,420	213,107,509	973,098	55.36%	493,306,979	26.63%	302,546	260,687,763	2,086,957	85.98%	923,749,439	65.45%
1,000	1,250	206,001	230,919,064	1,179,099	67.08%	724,226,044	39.09%	159,771	177,359,602	2,246,728	92.56%	1,101,109,041	78.02%
1,250	1,500	165,395	226,571,308	1,344,494	76.49%	950,797,351	51.32%	82,239	111,860,810	2,328,966	95.95%	1,212,969,851	85.94%
1,500	1,750	125,502	203,132,725	1,469,996	83.63%	1,153,930,076	62.29%	42,227	68,030,179	2,371,194	97.69%	1,281,000,030	90.77%
1,750	2,000	91,326	170,425,228	1,561,322	88.83%	1,324,355,303	71.49%	22,459	41,829,036	2,393,653	98.62%	1,322,829,066	93.73%
2,000	2,250	63,567	134,545,767	1,624,888	92.44%	1,458,901,071	78.75%	12,739	26,920,586	2,406,392	99.14%	1,349,749,652	95.64%
2,250	2,500	42,472	100,459,450	1,667,360	94.86%	1,559,360,521	84.17%	7,275	17,182,516	2,413,668	99.44%	1,366,932,168	96.85%
2,500	3,000	47,589	129,201,778	1,714,950	97.57%	1,688,562,298	91.15%	7,223	19,553,399	2,420,891	99.74%	1,386,485,567	98.24%
3,000	3,500	21,240	68,299,318	1,736,190	98.78%	1,756,861,616	94.83%	3,105	9,977,717	2,423,996	99.87%	1,396,463,284	98.95%
3,500	4,000	9,911	36,841,797	1,746,101	99.34%	1,793,703,414	96.82%	1,400	5,199,895	2,425,396	99.92%	1,401,663,179	99.31%
4,000	5,000	7,518	33,050,202	1,753,619	99.77%	1,826,753,616	98.60%	1,125	4,958,623	2,426,521	99.97%	1,406,621,802	99.67%
5,000	7,500	3,483	20,180,753	1,757,101	99.97%	1,846,934,368	99.69%	569	3,318,889	2,427,090	99.99%	1,409,940,691	99.90%
7,500	10,000	432	3,645,203	1,757,533	99.99%	1,850,579,571	99.89%	88	740,935	2,427,178	100.00%	1,410,681,626	99.95%
>10000		149	2,023,055	1,757,683	100.00%	1,852,602,626	100.00%	46	652,579	2,427,224	100.00%	1,411,334,205	100.00%
		Average Number of Bills		351,537				Average Number of Bills		346,746			
		Average kWh per Bill		1,054				Average kWh per Bill		581			
		Median kWh		750 - 1000				Median kWh		400 - 500			

Annualized Average Number of Customers During the Test Year: 339,808

Note: The revenue proof billing determinants for the R-01 Basic Service Charges do not include 592 bills that were for 1 day only and did not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A)

Rate Id: TE-201A
Dist Id: 5004

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		1,340	0	1,340	2.32%	0	0.00%	2,125	0	2,125	2.65%	0	0.00%
0	10	133	533	1,474	2.55%	533	0.00%	342	1,293	2,467	3.07%	1,293	0.00%
10	20	121	1,785	1,595	2.76%	2,318	0.00%	257	3,822	2,724	3.39%	5,114	0.01%
20	30	129	3,204	1,724	2.99%	5,522	0.01%	320	7,976	3,044	3.79%	13,090	0.02%
30	40	143	5,004	1,868	3.23%	10,526	0.02%	350	12,295	3,395	4.23%	25,386	0.04%
40	50	179	8,065	2,047	3.55%	18,591	0.03%	289	12,894	3,684	4.59%	38,280	0.06%
50	100	972	74,220	3,019	5.23%	92,811	0.14%	1,672	126,632	5,356	6.67%	164,912	0.27%
100	200	1,867	276,226	4,886	8.46%	369,037	0.54%	3,322	496,995	8,678	10.80%	661,907	1.07%
200	300	1,615	401,612	6,501	11.26%	770,649	1.14%	4,000	1,013,571	12,678	15.78%	1,675,478	2.71%
300	400	1,888	661,927	8,388	14.53%	1,432,575	2.11%	5,545	1,950,612	18,222	22.69%	3,626,090	5.87%
400	500	2,183	984,809	10,571	18.31%	2,417,385	3.57%	6,538	2,947,993	24,761	30.83%	6,574,083	10.64%
500	750	6,729	4,236,842	17,300	29.96%	6,654,227	9.81%	18,775	11,734,360	43,535	54.20%	18,308,443	29.63%
750	1,000	7,876	6,909,510	25,175	43.60%	13,563,737	20.00%	15,678	13,574,972	59,213	73.72%	31,883,415	51.60%
1,000	1,250	8,383	9,421,350	33,558	58.12%	22,985,087	33.90%	9,913	11,035,105	69,127	86.06%	42,918,520	69.46%
1,250	1,500	7,501	10,282,833	41,059	71.11%	33,267,920	49.06%	5,256	7,153,742	74,382	92.61%	50,072,262	81.04%
1,500	1,750	5,749	9,312,362	46,808	81.07%	42,580,282	62.80%	2,678	4,311,548	77,060	95.94%	54,383,810	88.02%
1,750	2,000	4,085	7,622,266	50,893	88.15%	50,202,548	74.04%	1,401	2,606,876	78,462	97.69%	56,990,685	92.23%
2,000	2,250	2,624	5,551,985	53,517	92.69%	55,754,533	82.23%	746	1,576,562	79,208	98.61%	58,567,247	94.79%
2,250	2,500	1,653	3,900,295	55,170	95.55%	59,654,829	87.98%	384	906,104	79,592	99.09%	59,473,351	96.25%
2,500	3,000	1,479	4,007,638	56,649	98.11%	63,662,467	93.89%	403	1,087,407	79,995	99.59%	60,560,758	98.01%
3,000	3,500	552	1,772,063	57,201	99.07%	65,434,530	96.50%	163	524,653	80,157	99.80%	61,085,411	98.86%
3,500	4,000	246	917,882	57,447	99.50%	66,352,412	97.86%	93	344,883	80,250	99.91%	61,430,295	99.42%
4,000	5,000	182	794,110	57,629	99.81%	67,146,522	99.03%	48	211,345	80,298	99.97%	61,641,639	99.76%
5,000	7,500	96	549,652	57,725	99.98%	67,696,174	99.84%	19	113,660	80,317	100.00%	61,755,299	99.95%
7,500	10,000	10	88,476	57,735	100.00%	67,784,650	99.97%	4	33,839	80,321	100.00%	61,789,138	100.00%
>10000		2	22,206	57,737	100.00%	67,806,856	100.00%	0	0	80,321	100.00%	61,789,138	100.00%

	Summer Bills	Winter Bills
Average Number of Bills	11,547	11,474
Average kWh per Bill	1,174	769
Median kWh	1000 - 1250	500 - 750

Annualized Average Number of Customers During the Test Year: 11,209

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B)

Rate Id: TE-201B
Dist Id: 5005

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		34	0	34	1.06%	0	0.00%	22	0	22	0.48%	0	0.00%
0	10	6	19	40	1.25%	19	0.00%	5	26	27	0.59%	26	0.00%
10	20	4	57	44	1.37%	76	0.00%	5	75	32	0.70%	101	0.00%
20	30	3	74	47	1.46%	149	0.00%	10	254	41	0.92%	355	0.01%
30	40	5	166	52	1.61%	316	0.01%	13	443	54	1.20%	798	0.02%
40	50	12	517	64	1.98%	833	0.02%	7	312	61	1.35%	1,111	0.03%
50	100	32	2,265	96	2.97%	3,097	0.07%	56	4,340	117	2.60%	5,451	0.13%
100	200	63	9,061	159	4.91%	12,158	0.28%	155	23,127	272	6.02%	28,578	0.69%
200	300	85	21,240	244	7.54%	33,398	0.78%	188	47,762	460	10.18%	76,340	1.85%
300	400	96	33,974	340	10.52%	67,372	1.58%	265	93,762	726	16.05%	170,103	4.12%
400	500	102	45,874	442	13.67%	113,246	2.65%	396	179,495	1,122	24.82%	349,597	8.47%
500	750	434	272,563	876	27.09%	385,809	9.04%	1,036	649,901	2,158	47.75%	999,498	24.22%
750	1,000	489	427,984	1,366	42.22%	813,793	19.06%	848	737,376	3,006	66.50%	1,736,874	42.08%
1,000	1,250	446	501,279	1,811	55.99%	1,315,072	30.81%	566	633,346	3,572	79.03%	2,370,220	57.42%
1,250	1,500	374	512,699	2,185	67.56%	1,827,771	42.82%	364	496,430	3,936	87.09%	2,866,650	69.45%
1,500	1,750	279	450,417	2,464	76.17%	2,278,188	53.37%	215	349,476	4,152	91.85%	3,216,126	77.92%
1,750	2,000	221	414,676	2,685	83.02%	2,692,865	63.09%	125	232,030	4,277	94.62%	3,448,155	83.54%
2,000	2,250	167	353,551	2,852	88.18%	3,046,416	71.37%	84	177,679	4,361	96.47%	3,625,834	87.84%
2,250	2,500	109	257,706	2,961	91.55%	3,304,122	77.41%	51	121,172	4,412	97.60%	3,747,006	90.78%
2,500	3,000	127	345,224	3,088	95.48%	3,649,346	85.49%	47	128,076	4,459	98.65%	3,875,082	93.88%
3,000	3,500	73	235,440	3,162	97.74%	3,884,786	91.01%	20	63,583	4,479	99.08%	3,938,666	95.42%
3,500	4,000	23	86,620	3,185	98.46%	3,971,406	93.04%	16	58,817	4,494	99.43%	3,997,482	96.85%
4,000	5,000	22	98,110	3,207	99.16%	4,069,516	95.34%	14	60,419	4,508	99.74%	4,057,901	98.31%
5,000	7,500	18	108,208	3,225	99.70%	4,177,724	97.87%	11	62,076	4,519	99.98%	4,119,976	99.82%
7,500	10,000	6	46,607	3,231	99.88%	4,224,330	98.96%	1	7,565	4,520	100.00%	4,127,542	100.00%
>10000		4	44,231	3,235	100.00%	4,268,562	100.00%	0	0	4,520	100.00%	4,127,542	100.00%

	Summer	Winter
Average Number of Bills	647	646
Average kWh per Bill	1,320	913
Median kWh	1000 - 1250	750 - 1000

Annualized Average Number of Customers During the Test Year: 639

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80)
Rate Id: TE-R80
Dist Id: 5040

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		209	0	209	0.51%	0	0.00%	132	0	132	0.24%	0	0.00%
0	10	32	176	240	0.59%	176	0.00%	70	424	202	0.36%	424	0.00%
10	20	58	840	299	0.73%	1,015	0.00%	46	663	248	0.44%	1,087	0.00%
20	30	40	1,032	339	0.83%	2,047	0.00%	78	1,932	326	0.58%	3,019	0.01%
30	40	57	2,012	397	0.97%	4,059	0.01%	89	3,109	415	0.74%	6,128	0.01%
40	50	45	2,002	441	1.08%	6,061	0.01%	99	4,471	514	0.91%	10,598	0.02%
50	100	241	17,974	682	1.67%	24,035	0.04%	639	48,495	1,154	2.05%	59,093	0.12%
100	200	669	101,289	1,351	3.32%	125,325	0.21%	1,866	288,909	3,020	5.37%	348,003	0.73%
200	300	811	205,701	2,162	5.31%	331,026	0.54%	3,367	854,442	6,387	11.36%	1,202,445	2.53%
300	400	1,024	360,400	3,186	7.82%	691,426	1.14%	4,556	1,597,860	10,943	19.46%	2,800,305	5.89%
400	500	1,252	564,264	4,437	10.89%	1,255,690	2.07%	5,249	2,364,053	16,192	28.79%	5,164,358	10.86%
500	750	3,976	2,503,692	8,413	20.65%	3,759,382	6.19%	12,570	7,842,379	28,762	51.14%	13,006,737	27.35%
750	1,000	4,798	4,201,968	13,211	32.42%	7,961,351	13.10%	10,371	9,001,210	39,133	69.58%	22,007,947	46.28%
1,000	1,250	5,190	5,834,563	18,401	45.16%	13,795,913	22.71%	6,930	7,727,796	46,063	81.90%	29,735,743	62.53%
1,250	1,500	4,817	6,606,082	23,218	56.98%	20,401,995	33.58%	4,205	5,728,578	50,267	89.37%	35,464,322	74.58%
1,500	1,750	4,355	7,057,348	27,573	67.66%	27,459,343	45.20%	2,485	4,000,299	52,752	93.79%	39,464,621	82.99%
1,750	2,000	3,400	6,360,211	30,972	76.00%	33,819,554	55.67%	1,332	2,481,936	54,084	96.16%	41,946,557	88.21%
2,000	2,250	2,768	5,868,465	33,741	82.80%	39,688,019	65.33%	812	1,713,264	54,895	97.60%	43,659,821	91.81%
2,250	2,500	2,018	4,782,898	35,759	87.75%	44,470,917	73.20%	520	1,230,911	55,415	98.53%	44,890,732	94.40%
2,500	3,000	2,538	6,907,082	38,296	93.98%	51,377,999	84.57%	475	1,280,616	55,890	99.37%	46,171,347	97.09%
3,000	3,500	1,229	3,966,988	39,525	96.99%	55,344,987	91.10%	177	568,125	56,067	99.69%	46,739,473	98.29%
3,500	4,000	590	2,197,194	40,115	98.44%	57,542,182	94.71%	91	338,147	56,158	99.85%	47,077,620	99.00%
4,000	5,000	436	1,908,947	40,551	99.51%	59,451,129	97.85%	52	230,390	56,210	99.94%	47,308,010	99.48%
5,000	7,500	165	957,080	40,716	99.92%	60,408,209	99.43%	21	122,514	56,231	99.98%	47,430,524	99.74%
7,500	10,000	22	185,991	40,737	99.97%	60,594,200	99.74%	11	92,933	56,242	100.00%	47,523,457	99.94%
>10000		13	160,462	40,750	100.00%	60,754,662	100.00%	2	30,877	56,244	100.00%	47,554,334	100.00%

Average Number of Bills	8,150	Average Number of Bills	8,035
Average kWh per Bill	1,491	Average kWh per Bill	846
Median kWh	1250 - 1500	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 7,990

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8)
Rate Id: TE-R8
Dist Id: 5042

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	1	31	1	0.21%	31	0.00%	4	107	4	0.50%	107	0.02%
30	40	0	0	1	0.21%	31	0.00%	3	104	7	0.83%	211	0.04%
40	50	0	0	1	0.21%	31	0.00%	3	136	10	1.23%	347	0.07%
50	100	2	151	3	0.59%	182	0.03%	5	430	15	1.86%	777	0.15%
100	200	6	993	9	1.60%	1,175	0.17%	48	7,369	63	7.93%	8,147	1.54%
200	300	26	6,621	35	6.15%	7,796	1.12%	100	25,202	164	20.49%	33,349	6.32%
300	400	41	14,923	76	13.38%	22,718	3.27%	101	35,735	265	33.17%	69,084	13.10%
400	500	23	10,376	99	17.35%	33,094	4.76%	100	45,102	365	45.72%	114,186	21.65%
500	750	78	48,753	177	31.06%	81,847	11.77%	181	110,858	546	68.42%	225,045	42.67%
750	1,000	84	74,176	261	45.72%	156,023	22.44%	112	94,940	658	82.48%	319,985	60.67%
1,000	1,250	91	101,996	352	61.76%	258,020	37.11%	52	57,025	710	88.97%	377,010	71.48%
1,250	1,500	48	66,550	400	70.25%	324,570	46.68%	44	59,533	754	94.49%	436,543	82.77%
1,500	1,750	87	140,740	487	85.51%	465,310	66.92%	6	9,095	760	95.19%	445,638	84.49%
1,750	2,000	19	35,068	506	88.84%	500,378	71.96%	20	37,456	780	97.68%	483,094	91.59%
2,000	2,250	23	48,664	529	92.89%	549,042	78.96%	12	24,877	791	99.13%	507,971	96.31%
2,250	2,500	5	12,786	535	93.79%	561,828	80.80%	2	3,708	793	99.32%	511,679	97.01%
2,500	3,000	9	24,328	544	95.36%	586,156	84.30%	4	10,818	796	99.81%	522,498	99.06%
3,000	3,500	7	20,999	550	96.50%	607,155	87.32%	2	4,946	798	100.00%	527,444	100.00%
3,500	4,000	8	31,109	558	97.95%	638,264	91.80%	0	0	798	100.00%	527,444	100.00%
4,000	5,000	2	9,103	561	98.33%	647,366	93.10%	0	0	798	100.00%	527,444	100.00%
5,000	7,500	10	47,944	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%
7,500	10,000	0	0	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%
>10000		0	0	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%

Average Number of Bills	114	Average Number of Bills	114
Average kWh per Bill	1,220	Average kWh per Bill	661
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 114

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01BC
Dist Id: 5060

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		22	0	22	0.38%	0	0.00%	14	0	14	0.18%	0	0.00%
0	10	4	15	27	0.45%	15	0.00%	5	40	19	0.24%	40	0.00%
10	20	4	51	31	0.52%	66	0.00%	16	218	36	0.44%	259	0.01%
20	30	5	127	36	0.61%	192	0.00%	15	373	51	0.63%	631	0.01%
30	40	9	311	45	0.77%	503	0.01%	17	626	69	0.84%	1,258	0.03%
40	50	6	286	51	0.87%	789	0.01%	25	1,155	94	1.16%	2,413	0.05%
50	100	53	4,001	104	1.77%	4,791	0.07%	203	15,561	297	3.65%	17,974	0.37%
100	200	193	30,226	297	5.06%	35,016	0.53%	774	121,892	1,071	13.15%	139,866	2.92%
200	300	259	65,363	557	9.47%	100,379	1.52%	1,101	273,793	2,171	26.68%	413,659	8.63%
300	400	301	105,864	858	14.58%	206,243	3.12%	1,052	366,330	3,224	39.61%	779,988	16.27%
400	500	372	167,440	1,229	20.90%	373,683	5.65%	998	448,521	4,221	51.86%	1,228,510	25.63%
500	750	887	555,447	2,116	35.98%	929,130	14.06%	1,814	1,112,982	6,036	74.15%	2,341,492	48.84%
750	1,000	886	772,373	3,002	51.05%	1,701,503	25.74%	993	853,577	7,028	86.35%	3,195,069	66.64%
1,000	1,250	791	887,616	3,793	64.50%	2,589,119	39.17%	515	568,922	7,543	92.68%	3,763,990	78.51%
1,250	1,500	648	891,573	4,441	75.52%	3,480,692	52.66%	259	351,836	7,802	95.86%	4,115,827	85.85%
1,500	1,750	451	728,773	4,893	83.19%	4,209,465	63.69%	147	236,226	7,949	97.66%	4,352,053	90.78%
1,750	2,000	321	597,992	5,214	88.65%	4,807,456	72.74%	82	153,264	8,031	98.67%	4,505,317	93.97%
2,000	2,250	215	453,729	5,429	92.31%	5,261,185	79.60%	42	89,618	8,073	99.19%	4,594,935	95.84%
2,250	2,500	147	346,818	5,576	94.81%	5,608,003	84.85%	22	51,128	8,095	99.46%	4,646,063	96.91%
2,500	3,000	149	402,363	5,725	97.34%	6,010,366	90.94%	23	61,005	8,118	99.73%	4,707,068	98.18%
3,000	3,500	71	227,731	5,795	98.54%	6,238,097	94.39%	10	33,059	8,128	99.86%	4,740,127	98.87%
3,500	4,000	38	141,379	5,833	99.18%	6,379,476	96.52%	6	24,005	8,134	99.94%	4,764,133	99.37%
4,000	5,000	32	137,827	5,865	99.72%	6,517,303	98.61%	2	9,761	8,136	99.96%	4,773,894	99.58%
5,000	7,500	16	91,849	5,881	100.00%	6,609,152	100.00%	2	11,490	8,138	99.99%	4,785,384	99.82%
7,500	10,000	0	0	5,881	100.00%	6,609,152	100.00%	1	8,784	8,139	100.00%	4,794,168	100.00%
>10000		0	0	5,881	100.00%	6,609,152	100.00%	0	0	8,139	100.00%	4,794,168	100.00%
Average Number of Bills				1,176				Average Number of Bills		1,163			
Average kWh per Bill				1,124				Average kWh per Bill		589			
Median kWh				750 - 1000				Median kWh		400 - 500			

Annualized Average Number of Customers During the Test Year: 1,156

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-01F)

Rate Id: TE4-01
Dist Id: 5002

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		8	0	8	0.35%	0	0.00%	16	0	16	0.47%	0	0.00%
0	10	6	25	14	0.58%	25	0.00%	13	98	29	0.87%	98	0.01%
10	20	8	125	23	0.93%	150	0.01%	5	81	34	1.01%	180	0.01%
20	30	3	63	25	1.05%	213	0.01%	9	216	43	1.26%	395	0.03%
30	40	4	132	29	1.21%	345	0.02%	7	237	49	1.46%	632	0.04%
40	50	2	90	31	1.29%	435	0.03%	11	509	61	1.80%	1,141	0.08%
50	100	18	1,369	49	2.04%	1,803	0.11%	66	5,430	127	3.75%	6,571	0.44%
100	200	105	16,922	154	6.39%	18,725	1.10%	505	79,397	632	18.68%	85,968	5.74%
200	300	233	58,308	387	16.06%	77,034	4.54%	720	179,176	1,352	39.95%	265,145	17.69%
300	400	298	104,275	685	28.42%	181,308	10.68%	602	210,393	1,954	57.75%	475,538	31.72%
400	500	291	130,522	976	40.51%	311,830	18.37%	412	184,740	2,367	69.94%	660,278	44.05%
500	750	548	338,995	1,524	63.23%	650,825	38.35%	582	351,622	2,949	87.15%	1,011,899	67.51%
750	1,000	364	313,299	1,888	78.35%	964,124	56.81%	206	174,935	3,155	93.22%	1,186,835	79.18%
1,000	1,250	226	252,030	2,115	87.74%	1,216,154	71.66%	108	118,797	3,263	96.43%	1,305,632	87.10%
1,250	1,500	143	192,733	2,257	93.65%	1,408,887	83.02%	70	95,072	3,333	98.48%	1,400,704	93.44%
1,500	1,750	76	122,224	2,333	96.80%	1,531,110	90.22%	24	38,495	3,356	99.18%	1,439,199	96.01%
1,750	2,000	31	57,537	2,364	98.07%	1,588,648	93.61%	12	23,318	3,369	99.55%	1,462,517	97.57%
2,000	2,250	20	43,093	2,384	98.92%	1,631,741	96.15%	5	10,021	3,374	99.69%	1,472,538	98.24%
2,250	2,500	14	32,902	2,398	99.50%	1,664,643	98.09%	5	11,185	3,378	99.83%	1,483,723	98.98%
2,500	3,000	10	27,024	2,408	99.92%	1,691,667	99.68%	6	15,245	3,384	100.00%	1,498,968	100.00%
3,000	3,500	2	5,464	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
3,500	4,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
4,000	5,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
5,000	7,500	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
7,500	10,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
>10000		0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%

	Summer	Winter
Average Number of Bills	482	483
Average kWh per Bill	704	443
Median kWh	500 - 750	300 - 400

Annualized Average Number of Customers During the Test Year: 478

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-21F)
Rate Id: TE4-21
Dist Id: 5008

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	1	153	1	4.76%	153	1.14%
200	300	1	204	1	6.67%	204	1.02%	3	844	4	19.05%	997	7.46%
300	400	1	344	2	13.33%	548	2.74%	1	343	5	23.81%	1,340	10.02%
400	500	0	0	2	13.33%	548	2.74%	1	490	6	28.57%	1,830	13.68%
500	750	1	680	3	20.00%	1,229	6.13%	10	6,513	16	76.19%	8,343	62.39%
750	1,000	1	887	4	26.67%	2,116	10.56%	2	1,686	18	85.71%	10,029	75.00%
1,000	1,250	4	4,495	8	53.33%	6,611	33.00%	3	3,343	21	100.00%	13,372	100.00%
1,250	1,500	1	1,422	9	60.00%	8,033	40.10%	0	0	21	100.00%	13,372	100.00%
1,500	1,750	2	3,340	11	73.33%	11,373	56.77%	0	0	21	100.00%	13,372	100.00%
1,750	2,000	0	0	11	73.33%	11,373	56.77%	0	0	21	100.00%	13,372	100.00%
2,000	2,250	2	4,115	13	86.67%	15,488	77.31%	0	0	21	100.00%	13,372	100.00%
2,250	2,500	2	4,545	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
2,500	3,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
3,000	3,500	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
3,500	4,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
4,000	5,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
5,000	7,500	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
7,500	10,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
>10000		0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%

Average Number of Bills	3	Average Number of Bills	3
Average kWh per Bill	1,336	Average kWh per Bill	637
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 3

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-70F)
Rate Id: TE4-70
Dist Id: 5009

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	5	846	5	11.90%	846	3.17%
300	400	2	708	2	6.67%	708	2.20%	4	964	9	21.43%	1,810	6.77%
400	500	0	0	2	6.67%	708	2.20%	8	2,737	17	40.48%	4,547	17.01%
500	750	9	5,671	11	36.67%	6,379	19.82%	4	1,839	21	50.00%	6,386	23.89%
750	1,000	8	7,262	19	63.33%	13,641	42.38%	9	5,583	30	71.43%	11,969	44.77%
1,000	1,250	3	3,336	22	73.33%	16,977	52.74%	5	4,350	35	83.33%	16,319	61.04%
1,250	1,500	3	4,145	25	83.33%	21,122	65.62%	1	1,032	36	85.71%	17,351	64.90%
1,500	1,750	1	1,746	26	86.67%	22,868	71.05%	4	5,563	40	95.24%	22,913	85.71%
1,750	2,000	1	1,921	27	90.00%	24,789	77.01%	0	0	40	95.24%	22,913	85.71%
2,000	2,250	1	2,031	28	93.33%	26,821	83.32%	1	1,777	41	97.62%	24,690	92.36%
2,250	2,500	0	0	28	93.33%	26,821	83.32%	1	2,042	42	100.00%	26,733	100.00%
2,500	3,000	2	5,367	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
3,000	3,500	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
3,500	4,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
4,000	5,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
5,000	7,500	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
7,500	10,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
>10000		0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%

Average Number of Bills	6	Average Number of Bills	6
Average kWh per Bill	1,073	Average kWh per Bill	636
Median kWh	750 - 1000	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 6

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-01F)
Rate Id: TE5-01
Dist Id: 5010

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		3	0	3	0.05%	0	0.00%	15	0	15	0.18%	0	0.00%
0	10	0	0	3	0.05%	0	0.00%	3	10	18	0.22%	10	0.00%
10	20	6	75	9	0.15%	75	0.00%	15	236	32	0.40%	246	0.01%
20	30	9	212	17	0.31%	286	0.01%	16	383	48	0.60%	630	0.02%
30	40	15	495	32	0.56%	781	0.02%	21	705	68	0.85%	1,335	0.03%
40	50	7	314	39	0.68%	1,095	0.02%	18	778	86	1.07%	2,113	0.05%
50	100	46	3,437	84	1.48%	4,532	0.10%	117	8,841	203	2.54%	10,954	0.26%
100	200	146	23,224	231	4.04%	27,756	0.59%	687	108,339	890	11.15%	119,293	2.86%
200	300	273	68,894	504	8.81%	96,650	2.04%	1,275	322,048	2,165	27.11%	441,341	10.57%
300	400	512	179,802	1,016	17.77%	276,452	5.83%	1,370	478,924	3,534	44.27%	920,265	22.04%
400	500	585	263,620	1,601	28.01%	540,072	11.40%	1,114	500,490	4,649	58.23%	1,420,755	34.02%
500	750	1,431	889,572	3,032	53.05%	1,429,644	30.17%	1,835	1,113,763	6,483	81.22%	2,534,517	60.70%
750	1,000	1,083	942,859	4,115	72.00%	2,372,503	50.07%	795	686,656	7,279	91.18%	3,221,174	77.14%
1,000	1,250	623	695,403	4,738	82.90%	3,067,906	64.74%	354	391,987	7,633	95.62%	3,613,161	86.53%
1,250	1,500	423	577,032	5,161	90.31%	3,644,938	76.92%	184	251,353	7,817	97.93%	3,864,514	92.55%
1,500	1,750	219	354,745	5,380	94.15%	3,999,682	84.40%	81	129,471	7,898	98.94%	3,993,984	95.65%
1,750	2,000	135	251,077	5,515	96.50%	4,250,760	89.70%	42	78,253	7,940	99.46%	4,072,237	97.52%
2,000	2,250	85	179,572	5,600	97.98%	4,430,332	93.49%	16	32,894	7,956	99.66%	4,105,131	98.31%
2,250	2,500	42	99,888	5,642	98.72%	4,530,220	95.60%	15	34,570	7,970	99.84%	4,139,701	99.14%
2,500	3,000	60	162,146	5,702	99.78%	4,692,367	99.02%	10	26,471	7,980	99.96%	4,166,173	99.77%
3,000	3,500	6	18,577	5,708	99.88%	4,710,943	99.41%	2	6,068	7,982	99.99%	4,172,241	99.92%
3,500	4,000	4	14,499	5,712	99.95%	4,725,442	99.72%	1	3,546	7,983	100.00%	4,175,787	100.00%
4,000	5,000	2	8,413	5,714	99.98%	4,733,855	99.90%	0	0	7,983	100.00%	4,175,787	100.00%
5,000	7,500	1	4,834	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%
7,500	10,000	0	0	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%
>10000		0	0	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%

	Summer	Winter
Average Number of Bills	1,143	1,140
Average kWh per Bill	829	523
Median kWh	500 - 750	400 - 500

Annualized Average Number of Customers During the Test Year: 1,135

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-21F)
Rate Id: TE5-21
Dist Id: 5012

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	1	190	1	6.25%	190	2.69%
400	500	0	0	0	0.00%	0	0.00%	2	697	2	25.00%	887	12.56%
500	750	0	0	0	0.00%	0	0.00%	1	374	3	31.25%	1,261	17.85%
750	1,000	2	1,362	2	30.00%	1,362	17.79%	2	1,720	5	56.25%	2,980	42.21%
1,000	1,250	0	0	2	30.00%	1,362	17.79%	3	3,298	8	93.75%	6,278	88.92%
1,250	1,500	1	1,416	3	50.00%	2,778	36.28%	0	0	8	93.75%	6,278	88.92%
1,500	1,750	1	853	3	60.00%	3,631	47.41%	1	783	8	100.00%	7,061	100.00%
1,750	2,000	1	973	4	70.00%	4,604	60.11%	0	0	8	100.00%	7,061	100.00%
2,000	2,250	2	3,055	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
2,250	2,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
2,500	3,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
3,000	3,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
3,500	4,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
4,000	5,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
5,000	7,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
7,500	10,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
>10000		0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%

Average Number of Bills	1	Average Number of Bills	1
Average kWh per Bill	1,532	Average kWh per Bill	883
Median kWh	1250 - 1500	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 1

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-70F)
Rate Id: TE5-70
Dist Id: 5013

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	3.64%	0	0.00%	5	0	5	6.34%	0	0.00%
0	10	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
10	20	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
20	30	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
30	40	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
40	50	0	0	2	3.64%	0	0.00%	1	42	6	7.60%	42	0.10%
50	100	0	0	2	3.64%	0	0.00%	0	0	6	7.60%	42	0.10%
100	200	0	0	2	3.64%	0	0.00%	9	1,383	15	18.80%	1,425	3.50%
200	300	3	710	5	9.09%	710	1.45%	8	2,032	23	28.72%	3,457	8.49%
300	400	3	926	8	14.24%	1,636	3.35%	18	6,285	41	51.43%	9,742	23.93%
400	500	6	2,629	14	24.70%	4,265	8.74%	11	4,817	51	64.94%	14,559	35.76%
500	750	10	5,963	23	42.12%	10,229	20.96%	9	5,252	60	76.14%	19,811	48.65%
750	1,000	14	11,844	37	67.88%	22,072	45.22%	6	4,816	66	83.63%	24,628	60.48%
1,000	1,250	4	3,922	41	74.70%	25,994	53.26%	10	11,373	76	96.20%	36,001	88.41%
1,250	1,500	6	8,624	48	86.36%	34,618	70.92%	2	2,724	78	98.73%	38,725	95.10%
1,500	1,750	2	3,119	49	89.85%	37,738	77.31%	0	0	78	98.73%	38,725	95.10%
1,750	2,000	3	4,966	52	94.85%	42,703	87.49%	1	1,993	79	100.00%	40,718	100.00%
2,000	2,250	3	6,107	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
2,250	2,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
2,500	3,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
3,000	3,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
3,500	4,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
4,000	5,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
5,000	7,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
7,500	10,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
>10000		0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%

	Summer Bills	Winter Bills
Average Number of Bills	11	11
Average kWh per Bill	887	516
Median kWh	750 - 1000	300 - 400

Annualized Average Number of Customers During the Test Year: 11

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F)
Rate Id: TE6-01
Dist Id: 5016

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		43	0	43	0.14%	0	0.00%	56	0	56	0.13%	0	0.00%
0	10	17	103	59	0.19%	103	0.00%	24	171	79	0.18%	171	0.00%
10	20	10	120	69	0.22%	224	0.00%	29	433	108	0.25%	604	0.00%
20	30	13	310	82	0.26%	533	0.00%	40	1,005	148	0.34%	1,609	0.01%
30	40	11	378	92	0.29%	912	0.00%	49	1,759	198	0.46%	3,368	0.01%
40	50	20	908	112	0.36%	1,820	0.01%	95	4,271	293	0.67%	7,640	0.03%
50	100	222	17,729	335	1.07%	19,549	0.07%	787	61,689	1,080	2.48%	69,329	0.29%
100	200	943	147,599	1,278	4.08%	167,148	0.57%	4,210	658,823	5,290	12.17%	728,152	3.08%
200	300	1,783	449,398	3,061	9.78%	616,546	2.09%	6,595	1,654,608	11,885	27.35%	2,382,760	10.09%
300	400	2,244	788,737	5,305	16.95%	1,405,283	4.77%	6,645	2,320,768	18,530	42.64%	4,703,528	19.93%
400	500	2,738	1,232,048	8,044	25.69%	2,637,331	8.96%	5,840	2,617,651	24,370	56.07%	7,321,179	31.02%
500	750	6,459	4,016,814	14,503	46.33%	6,654,146	22.60%	9,694	5,932,594	34,064	78.38%	13,253,773	56.15%
750	1,000	5,117	4,442,582	19,620	62.67%	11,096,727	37.68%	4,908	4,209,584	38,971	89.67%	17,463,357	73.98%
1,000	1,250	3,856	4,312,952	23,476	74.99%	15,409,679	52.33%	2,287	2,530,385	41,258	94.93%	19,993,742	84.70%
1,250	1,500	2,740	3,752,549	26,216	83.74%	19,162,228	65.07%	1,118	1,522,807	42,376	97.50%	21,516,549	91.16%
1,500	1,750	1,901	3,076,761	28,117	89.81%	22,238,989	75.52%	518	836,023	42,894	98.69%	22,352,573	94.70%
1,750	2,000	1,219	2,273,503	29,336	93.71%	24,512,492	83.24%	247	458,429	43,141	99.26%	22,811,001	96.64%
2,000	2,250	746	1,579,684	30,083	96.09%	26,092,176	88.61%	130	275,687	43,270	99.56%	23,086,689	97.81%
2,250	2,500	501	1,183,991	30,583	97.69%	27,276,167	92.63%	78	183,786	43,348	99.74%	23,270,475	98.59%
2,500	3,000	474	1,282,290	31,057	99.21%	28,558,457	96.98%	79	216,028	43,427	99.92%	23,486,503	99.50%
3,000	3,500	149	477,561	31,206	99.68%	29,036,018	98.60%	21	66,216	43,448	99.97%	23,552,719	99.78%
3,500	4,000	58	214,426	31,264	99.87%	29,250,444	99.33%	12	43,260	43,460	100.00%	23,595,979	99.97%
4,000	5,000	33	142,467	31,297	99.97%	29,392,911	99.81%	2	8,028	43,461	100.00%	23,604,007	100.00%
5,000	7,500	5	27,351	31,302	99.99%	29,420,262	99.91%	0	0	43,461	100.00%	23,604,007	100.00%
7,500	10,000	3	27,384	31,305	100.00%	29,447,645	100.00%	0	0	43,461	100.00%	23,604,007	100.00%
>10000		0	0	31,305	100.00%	29,447,645	100.00%	0	0	43,461	100.00%	23,604,007	100.00%

	Summer	Winter
Average Number of Bills	6,261	6,209
Average kWh per Bill	941	543
Median kWh	750 - 1000	400 - 500

Annualized Average Number of Customers During the Test Year: 6,106

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-21F)
Rate Id: TE6-21
Dist Id: 5017

Usage Range - kWh			Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0			0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100		0	0	0	0.00%	0	0.00%	2	155	2	1.51%	155	0.13%
100	200		2	303	2	2.15%	303	0.27%	5	684	6	5.26%	839	0.70%
200	300		2	481	4	4.31%	784	0.70%	2	422	8	6.82%	1,261	1.06%
300	400		5	1,497	8	9.61%	2,281	2.04%	6	2,249	15	12.08%	3,510	2.95%
400	500		1	368	9	10.60%	2,648	2.37%	10	4,654	25	20.41%	8,164	6.85%
500	750		12	7,476	21	24.34%	10,124	9.04%	28	17,641	53	43.13%	25,805	21.65%
750	1,000		11	9,139	32	36.92%	19,264	17.21%	31	26,699	84	68.72%	52,504	44.06%
1,000	1,250		12	13,563	44	51.02%	32,827	29.32%	16	17,212	99	81.45%	69,716	58.50%
1,250	1,500		16	21,636	60	69.42%	54,463	48.65%	6	8,263	106	86.58%	77,979	65.43%
1,500	1,750		12	18,482	71	82.82%	72,945	65.16%	7	11,790	113	92.62%	89,768	75.32%
1,750	2,000		5	9,822	76	88.93%	82,767	73.94%	1	1,707	114	93.40%	91,476	76.76%
2,000	2,250		5	11,623	82	95.22%	94,390	84.32%	3	5,709	117	95.60%	97,184	81.55%
2,250	2,500	*	0	-180	82	95.05%	94,210	84.16%	1	2,126	117	96.33%	99,310	83.33%
2,500	3,000		1	2,260	82	96.04%	96,470	86.18%	0	0	117	96.33%	99,310	83.33%
3,000	3,500		0	0	82	96.04%	96,470	86.18%	1	3,042	118	97.07%	102,352	85.88%
3,500	4,000		1	3,013	83	97.03%	99,483	88.87%	0	0	118	97.07%	102,352	85.88%
4,000	5,000		2	7,798	85	99.01%	107,281	95.84%	3	12,044	121	99.27%	114,395	95.99%
5,000	7,500		1	4,661	86	100.00%	111,942	100.00%	1	4,782	122	100.00%	119,177	100.00%
7,500	10,000		0	0	86	100.00%	111,942	100.00%	0	0	122	100.00%	119,177	100.00%
>10000			0	0	86	100.00%	111,942	100.00%	0	0	122	100.00%	119,177	100.00%

	Summer	Winter
Average Number of Bills	17	17
Average kWh per Bill	1,304	977
Median kWh	1000 - 1250	750 - 1000

Annualized Average Number of Customers During the Test Year: 17

* The summer 2,250-2,500 kWh range shows -180 kWh because of a cancelled bill in this range and fractional values in the adjusted bills. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	0.9	2474	2103
	-1.0	2283	-2283
Total	-0.2		-180

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-70F)
Rate Id: TE6-70
Dist Id: 5022

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	1	0.35%	0	0.00%	1	24	1	0.19%	24	0.01%
40	50	0	0	1	0.35%	0	0.00%	0	0	1	0.19%	24	0.01%
50	100	0	0	1	0.35%	0	0.00%	3	234	3	0.83%	257	0.09%
100	200	1	182	2	0.70%	182	0.05%	20	3,371	23	5.81%	3,628	1.32%
200	300	9	2,229	11	3.85%	2,412	0.72%	44	10,986	67	16.85%	14,614	5.30%
300	400	9	3,214	20	7.04%	5,626	1.67%	56	19,693	123	30.80%	34,308	12.45%
400	500	25	11,415	45	15.81%	17,041	5.07%	36	16,310	159	39.88%	50,617	18.37%
500	750	49	30,860	94	33.23%	47,901	14.24%	88	54,545	247	61.83%	105,163	38.16%
750	1,000	41	36,278	136	47.83%	84,179	25.02%	74	64,307	321	80.34%	169,469	61.50%
1,000	1,250	33	37,298	169	59.60%	121,476	36.11%	36	39,370	356	89.33%	208,839	75.78%
1,250	1,500	31	42,106	200	70.62%	163,583	48.63%	20	26,378	376	94.24%	235,217	85.35%
1,500	1,750	24	38,824	224	79.06%	202,406	60.17%	13	20,412	389	97.43%	255,629	92.76%
1,750	2,000	17	31,126	241	84.96%	233,532	69.42%	8	14,385	397	99.40%	270,014	97.98%
2,000	2,250	18	37,501	259	91.17%	271,033	80.57%	2	3,442	398	99.79%	273,456	99.23%
2,250	2,500	9	22,056	268	94.48%	293,088	87.12%	0	0	398	99.79%	273,456	99.23%
2,500	3,000	13	34,011	281	99.00%	327,099	97.23%	1	2,123	399	100.00%	275,579	100.00%
3,000	3,500	3	9,312	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
3,500	4,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
4,000	5,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
5,000	7,500	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
7,500	10,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
>10000		0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%

	Summer Bills	Winter Bills
Average Number of Bills	57	57
Average kWh per Bill	1,186	691
Median kWh	1000 - 1250	500 - 750

Annualized Average Number of Customers During the Test Year: 56

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201AF)
Rate Id: TE6-201A
Dist Id: 5023

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.12%	0	0.00%	1	0	1	0.05%	0	0.00%
0	10	0	0	2	0.12%	0	0.00%	0	0	1	0.05%	0	0.00%
10	20	1	12	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
20	30	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
30	40	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
40	50	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
50	100	2	133	4	0.31%	145	0.01%	5	410	6	0.28%	410	0.03%
100	200	3	513	7	0.51%	659	0.04%	32	5,419	38	1.92%	5,829	0.41%
200	300	22	5,868	29	2.06%	6,527	0.41%	140	35,798	178	9.01%	41,626	2.96%
300	400	52	18,451	81	5.71%	24,978	1.58%	267	94,109	445	22.54%	135,736	9.64%
400	500	104	47,452	185	13.00%	72,430	4.58%	228	102,878	674	34.10%	238,613	16.95%
500	750	305	190,175	490	34.45%	262,605	16.59%	499	308,210	1,173	59.38%	546,823	38.85%
750	1,000	214	185,275	704	49.53%	447,880	28.30%	381	331,701	1,554	78.68%	878,525	62.42%
1,000	1,250	193	217,853	897	63.12%	665,733	42.07%	264	293,516	1,819	92.05%	1,172,041	83.27%
1,250	1,500	164	226,929	1,061	74.67%	892,662	56.40%	102	138,443	1,921	97.23%	1,310,483	93.10%
1,500	1,750	140	227,780	1,202	84.54%	1,120,442	70.80%	35	56,073	1,956	99.00%	1,366,556	97.09%
1,750	2,000	108	202,155	1,310	92.17%	1,322,597	83.57%	9	16,723	1,965	99.45%	1,383,279	98.28%
2,000	2,250	59	124,492	1,369	96.35%	1,447,089	91.44%	6	13,072	1,971	99.77%	1,396,352	99.20%
2,250	2,500	26	62,145	1,395	98.18%	1,509,235	95.36%	3	6,424	1,974	99.91%	1,402,775	99.66%
2,500	3,000	22	58,185	1,417	99.70%	1,567,419	99.04%	2	4,777	1,976	100.00%	1,407,552	100.00%
3,000	3,500	2	5,711	1,419	99.83%	1,573,131	99.40%	0	0	1,976	100.00%	1,407,552	100.00%
3,500	4,000	2	9,497	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
4,000	5,000	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
5,000	7,500	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
7,500	10,000	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
>10000		0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	284	282
Average kWh per Bill	1,113	712
Median kWh	1000 - 1250	500 - 750

Annualized Average Number of Customers During the Test Year: 279

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201BF)
Rate Id: TE6-201B
Dist Id: 5024

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	2	194	2	5.71%	194	0.95%
100	200	2	369	2	8.00%	369	1.65%	7	915	9	25.71%	1,109	5.42%
200	300	0	0	2	8.00%	369	1.65%	3	760	12	34.29%	1,869	9.14%
300	400	4	1,340	6	23.33%	1,708	7.63%	4	1,471	16	45.71%	3,340	16.33%
400	500	3	1,214	9	34.00%	2,922	13.05%	2	953	18	51.43%	4,292	20.99%
500	750	7	4,024	16	62.00%	6,946	31.01%	6	3,741	24	68.57%	8,034	39.29%
750	1,000	0	0	16	62.00%	6,946	31.01%	4	3,683	28	80.00%	11,717	57.30%
1,000	1,250	0	0	16	62.00%	6,946	31.01%	4	4,366	32	91.43%	16,083	78.65%
1,250	1,500	4	4,894	19	76.00%	11,840	52.86%	2	2,790	34	97.14%	18,873	92.30%
1,500	1,750	3	4,003	22	86.00%	15,843	70.73%	1	1,575	35	100.00%	20,448	100.00%
1,750	2,000	4	6,556	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,000	2,250	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,250	2,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,500	3,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
3,000	3,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
3,500	4,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
4,000	5,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
5,000	7,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
7,500	10,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
>10000		0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%

Average Number of Bills	5	Average Number of Bills	5
Average kWh per Bill	896	Average kWh per Bill	584
Median kWh	500 - 750	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 5

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-01F)
Rate Id: TE8-01
Dist Id: 5026

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.07%	0	0.00%	7	0	7	0.17%	0	0.00%
0	10	3	24	6	0.18%	24	0.00%	3	14	10	0.23%	14	0.00%
10	20	1	8	6	0.21%	31	0.00%	1	16	11	0.25%	30	0.00%
20	30	2	45	8	0.27%	76	0.00%	3	70	14	0.32%	99	0.00%
30	40	3	97	11	0.36%	173	0.00%	5	179	19	0.44%	278	0.01%
40	50	1	36	12	0.38%	210	0.01%	4	194	23	0.55%	472	0.02%
50	100	13	934	25	0.81%	1,144	0.03%	32	2,432	55	1.29%	2,904	0.09%
100	200	24	3,497	49	1.59%	4,641	0.12%	138	22,364	193	4.52%	25,268	0.82%
200	300	65	16,707	114	3.72%	21,347	0.55%	311	78,414	504	11.78%	103,682	3.35%
300	400	89	31,059	203	6.63%	52,407	1.36%	451	158,262	955	22.33%	261,943	8.46%
400	500	148	66,833	351	11.48%	119,239	3.10%	524	236,102	1,479	34.58%	498,046	16.09%
500	750	444	279,363	795	26.00%	398,602	10.35%	1,169	724,928	2,648	61.92%	1,222,974	39.51%
750	1,000	486	424,201	1,281	41.89%	822,803	21.37%	742	641,106	3,391	79.28%	1,864,080	60.23%
1,000	1,250	430	482,689	1,712	55.96%	1,305,492	33.90%	424	470,639	3,814	89.19%	2,334,719	75.44%
1,250	1,500	390	534,532	2,101	68.69%	1,840,024	47.78%	223	303,576	4,038	94.41%	2,638,295	85.24%
1,500	1,750	300	485,319	2,402	78.51%	2,325,343	60.39%	110	176,479	4,147	96.97%	2,814,774	90.95%
1,750	2,000	217	406,438	2,619	85.61%	2,731,780	70.94%	73	136,372	4,220	98.68%	2,951,146	95.35%
2,000	2,250	157	333,585	2,776	90.75%	3,065,365	79.61%	27	56,819	4,247	99.31%	3,007,965	97.19%
2,250	2,500	110	260,046	2,886	94.35%	3,325,411	86.36%	12	27,772	4,259	99.58%	3,035,737	98.09%
2,500	3,000	101	273,934	2,987	97.64%	3,599,345	93.47%	10	26,290	4,269	99.81%	3,062,027	98.94%
3,000	3,500	43	139,004	3,030	99.06%	3,738,349	97.08%	3	8,736	4,272	99.87%	3,070,763	99.22%
3,500	4,000	20	76,219	3,051	99.73%	3,814,568	99.06%	2	6,381	4,273	99.92%	3,077,144	99.42%
4,000	5,000	8	36,091	3,059	100.00%	3,850,659	100.00%	3	11,850	4,276	99.98%	3,088,993	99.81%
5,000	7,500	0	0	3,059	100.00%	3,850,659	100.00%	1	5,978	4,277	100.00%	3,094,971	100.00%
7,500	10,000	0	0	3,059	100.00%	3,850,659	100.00%	0	0	4,277	100.00%	3,094,971	100.00%
>10000		0	0	3,059	100.00%	3,850,659	100.00%	0	0	4,277	100.00%	3,094,971	100.00%

Average Number of Bills	612	Average Number of Bills	611
Average kWh per Bill	1,259	Average kWh per Bill	724
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 595

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-21F)

Rate Id: TE8-21
Dist Id: 5027

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
750	1,000	1	776	1	2.86%	776	1.15%	7	4,910	7	14.29%	4,910	8.80%
1,000	1,250	7	7,880	8	22.86%	8,656	12.78%	20	17,449	27	55.10%	22,359	40.09%
1,250	1,500	10	13,547	18	51.43%	22,203	32.79%	8	8,857	35	71.43%	31,216	55.97%
1,500	1,750	6	9,564	24	68.57%	31,767	46.92%	7	9,582	42	85.71%	40,798	73.15%
1,750	2,000	2	3,676	26	74.29%	35,443	52.35%	2	3,436	44	89.80%	44,234	79.31%
2,000	2,250	1	2,213	27	77.14%	37,656	55.61%	1	1,834	45	91.84%	46,068	82.59%
2,250	2,500	2	4,936	29	82.86%	42,592	62.90%	0	0	45	91.84%	46,068	82.59%
2,500	3,000	1	2,684	30	85.71%	45,276	66.87%	3	7,167	48	97.96%	53,234	95.44%
3,000	3,500	1	3,032	31	88.57%	48,308	71.35%	1	2,542	49	100.00%	55,776	100.00%
3,500	4,000	1	3,932	32	91.43%	52,241	77.15%	0	0	49	100.00%	55,776	100.00%
4,000	5,000	1	4,794	33	94.29%	57,035	84.24%	0	0	49	100.00%	55,776	100.00%
5,000	7,500	2	10,674	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%
7,500	10,000	0	0	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%
>10000		0	0	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%

	Summer	Winter
Average Number of Bills	7	7
Average kWh per Bill	1,935	1,138
Median kWh	1250 - 1500	750 - 1000

Annualized Average Number of Customers During the Test Year: 7

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-70F)

Rate Id: TE8-70
Dist Id: 5028

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	2	154	2	2.16%	154	0.14%	6	485	6	4.69%	485	0.53%
100	200	1	105	3	3.35%	259	0.23%	5	612	11	8.37%	1,097	1.20%
200	300	1	253	4	4.42%	512	0.46%	10	2,511	21	16.09%	3,608	3.93%
300	400	2	719	6	6.68%	1,232	1.11%	8	2,831	29	22.30%	6,439	7.02%
400	500	3	1,587	9	10.86%	2,818	2.54%	9	3,913	37	29.20%	10,352	11.29%
500	750	12	7,358	21	24.73%	10,176	9.19%	30	19,156	68	53.01%	29,507	32.18%
750	1,000	7	6,136	27	32.59%	16,312	14.73%	39	33,303	107	83.36%	62,810	68.49%
1,000	1,250	13	14,172	40	47.90%	30,485	27.52%	12	12,804	118	92.41%	75,614	82.46%
1,250	1,500	11	15,878	51	61.63%	46,362	41.85%	5	6,619	123	96.23%	82,233	89.67%
1,500	1,750	9	14,716	61	72.60%	61,078	55.14%	0	0	123	96.23%	82,233	89.67%
1,750	2,000	8	14,816	68	82.06%	75,894	68.51%	4	7,268	127	99.22%	89,501	97.60%
2,000	2,250	8	17,409	77	91.99%	93,303	84.23%	1	2,202	128	100.00%	91,703	100.00%
2,250	2,500	4	9,685	81	96.88%	102,988	92.97%	0	0	128	100.00%	91,703	100.00%
2,500	3,000	1	2,567	82	98.08%	105,555	95.29%	0	0	128	100.00%	91,703	100.00%
3,000	3,500	2	5,215	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
3,500	4,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
4,000	5,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
5,000	7,500	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
7,500	10,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
>10000		0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%

	Summer	Winter
Average Number of Bills	17	18
Average kWh per Bill	1,327	717
Median kWh	1250 - 1500	500 - 750

Annualized Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-201AF)

Rate Id: TE8-201A
Dist Id: 5029

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	2	370	2	3.70%	370	0.49%	2	376	2	2.27%	376	0.50%
300	400	2	516	3	7.30%	886	1.18%	1	316	3	3.79%	692	0.92%
400	500	1	298	4	8.71%	1,184	1.58%	0	0	3	3.79%	692	0.92%
500	750	1	766	5	11.74%	1,950	2.60%	18	11,646	21	31.19%	12,339	16.36%
750	1,000	7	6,163	12	27.07%	8,112	10.84%	9	7,552	29	44.38%	19,891	26.37%
1,000	1,250	3	3,900	16	34.48%	12,013	16.05%	12	14,012	42	62.94%	33,903	44.95%
1,250	1,500	3	3,746	18	40.32%	15,759	21.05%	8	11,633	50	75.65%	45,535	60.37%
1,500	1,750	8	12,641	26	57.17%	28,399	37.94%	6	9,992	56	85.03%	55,528	73.62%
1,750	2,000	4	6,861	30	65.31%	35,261	47.10%	6	10,337	62	93.63%	65,865	87.32%
2,000	2,250	5	11,458	35	77.15%	46,718	62.41%	2	3,891	64	96.38%	69,756	92.48%
2,250	2,500	5	11,347	40	87.37%	58,066	77.57%	2	3,794	65	98.86%	73,550	97.51%
2,500	3,000	2	6,294	42	92.59%	64,359	85.98%	1	1,876	66	100.00%	75,426	100.00%
3,000	3,500	3	10,497	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
3,500	4,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
4,000	5,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
5,000	7,500	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
7,500	10,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
>10000		0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%

Average Number of Bills	9	Average Number of Bills	9
Average kWh per Bill	1,638	Average kWh per Bill	1,143
Median kWh	1500 - 1750	Median kWh	1000 - 1250

Annualized Average Number of Customers During the Test Year: 9

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE6-01BC
Dist Id: 5032

Usage Range - kWh		*Summer Bills (May - September)*						*Winter Bills (October - April)*					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	3	538	3	4.08%	538	0.75%	11	1,597	11	9.58%	1,597	2.42%
200	300	4	1,070	8	9.26%	1,608	2.25%	19	5,011	29	26.31%	6,608	10.01%
300	400	15	5,262	23	27.07%	6,869	9.60%	16	5,309	45	40.57%	11,918	18.05%
400	500	10	4,272	33	38.92%	11,141	15.56%	13	5,960	59	52.52%	17,878	27.07%
500	750	9	5,793	42	50.10%	16,935	23.66%	23	15,183	82	73.05%	33,061	50.06%
750	1,000	14	12,112	56	66.36%	29,047	40.58%	17	14,426	99	88.13%	47,487	71.91%
1,000	1,250	12	12,981	67	80.01%	42,028	58.71%	5	6,277	104	92.94%	53,764	81.41%
1,250	1,500	6	7,605	73	86.75%	49,633	69.34%	4	6,245	109	96.95%	60,009	90.87%
1,500	1,750	3	4,158	76	89.82%	53,791	75.15%	2	2,679	110	98.46%	62,688	94.92%
1,750	2,000	4	7,901	80	94.80%	61,691	86.18%	1	1,504	111	99.21%	64,192	97.20%
2,000	2,250	3	5,544	83	97.86%	67,235	93.93%	1	1,848	112	100.00%	66,040	100.00%
2,250	2,500	1	2,302	84	99.05%	69,537	97.14%	0	0	112	100.00%	66,040	100.00%
2,500	3,000	1	2,045	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
3,000	3,500	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
3,500	4,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
4,000	5,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
5,000	7,500	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
7,500	10,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
>10000		0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%

Average Number of Bills	17	Average Number of Bills	16
Average kWh per Bill	849	Average kWh per Bill	589
Median kWh	*500 - 750*	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT
Rate Id: TE-R01LL
Dist Id: 5033

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		172	0	172	0.58%	0	0.00%	231	0	231	0.54%	0	0.00%
0	10	26	131	198	0.67%	131	0.00%	58	325	289	0.68%	325	0.00%
10	20	28	425	227	0.77%	556	0.00%	67	974	357	0.84%	1,299	0.01%
20	30	41	1,024	268	0.90%	1,580	0.01%	69	1,759	426	1.00%	3,058	0.01%
30	40	37	1,243	305	1.03%	2,823	0.01%	107	3,778	533	1.25%	6,836	0.03%
40	50	45	2,068	351	1.18%	4,892	0.02%	107	4,813	640	1.50%	11,649	0.05%
50	100	244	18,197	594	2.01%	23,089	0.09%	882	68,759	1,522	3.57%	80,408	0.36%
100	200	980	153,166	1,574	5.31%	176,255	0.66%	4,311	669,525	5,833	13.68%	749,933	3.36%
200	300	1,668	418,938	3,242	10.94%	595,193	2.24%	6,478	1,623,367	12,310	28.88%	2,373,300	10.63%
300	400	2,213	776,088	5,454	18.41%	1,371,281	5.16%	6,350	2,213,067	18,660	43.77%	4,586,367	20.55%
400	500	2,558	1,151,004	8,012	27.05%	2,522,285	9.49%	5,597	2,509,633	24,257	56.90%	7,096,001	31.79%
500	750	6,264	3,907,275	14,277	48.19%	6,429,559	24.20%	9,589	5,856,942	33,846	79.39%	12,952,943	58.03%
750	1,000	5,146	4,469,185	19,422	65.56%	10,898,745	41.02%	4,745	4,085,774	38,591	90.52%	17,038,717	76.33%
1,000	1,250	3,470	3,872,738	22,892	77.27%	14,771,483	55.60%	2,286	2,527,641	40,877	95.88%	19,566,358	87.65%
1,250	1,500	2,484	3,394,475	25,376	85.66%	18,165,958	68.38%	1,000	1,355,706	41,877	98.23%	20,922,064	93.73%
1,500	1,750	1,636	2,645,403	27,012	91.18%	20,811,361	78.34%	398	641,276	42,275	99.16%	21,563,341	96.60%
1,750	2,000	1,096	2,048,277	28,108	94.88%	22,859,637	86.05%	176	327,241	42,450	99.57%	21,890,582	98.06%
2,000	2,250	657	1,388,506	28,766	97.10%	24,248,144	91.27%	90	188,843	42,540	99.78%	22,079,425	98.91%
2,250	2,500	379	898,750	29,144	98.38%	25,146,894	94.66%	43	100,988	42,583	99.88%	22,180,413	99.36%
2,500	3,000	304	813,938	29,448	99.40%	25,960,831	97.72%	35	93,727	42,618	99.97%	22,274,141	99.78%
3,000	3,500	117	374,810	29,566	99.80%	26,335,641	99.13%	11	34,482	42,629	99.99%	22,308,622	99.94%
3,500	4,000	41	152,600	29,607	99.94%	26,488,242	99.70%	2	8,674	42,631	100.00%	22,317,296	99.98%
4,000	5,000	18	78,623	29,625	100.00%	26,566,865	100.00%	1	5,416	42,632	100.00%	22,322,712	100.00%
5,000	7,500	0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%
7,500	10,000	0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%
>10000		0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%

Average Number of Bills	5,925	Average Number of Bills	6,090
Average kWh per Bill	897	Average kWh per Bill	524
Median kWh	750 - 1000	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 6,045

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01LB
Dist Id: 5034

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	1	306	1	1.68%	306	0.42%	8	2,248	8	8.48%	2,248	3.40%
300	400	5	2,037	7	9.51%	2,343	3.20%	7	2,325	15	15.68%	4,573	6.92%
400	500	9	4,055	16	22.58%	6,398	8.73%	24	10,555	39	40.43%	15,129	22.89%
500	750	13	7,903	29	41.38%	14,302	19.52%	20	12,415	59	60.78%	27,544	41.68%
750	1,000	10	8,714	39	56.28%	23,016	31.41%	22	18,092	80	83.05%	45,636	69.06%
1,000	1,250	8	9,600	47	68.21%	32,616	44.51%	10	10,722	90	92.95%	56,358	85.28%
1,250	1,500	7	10,047	55	78.52%	42,663	58.22%	6	8,308	96	99.04%	64,667	97.85%
1,500	1,750	4	5,862	58	83.88%	48,525	66.22%	1	1,420	97	100.00%	66,086	100.00%
1,750	2,000	4	6,704	62	89.07%	55,229	75.37%	0	0	97	100.00%	66,086	100.00%
2,000	2,250	3	7,405	65	94.10%	62,634	85.48%	0	0	97	100.00%	66,086	100.00%
2,250	2,500	1	2,981	67	95.93%	65,615	89.54%	0	0	97	100.00%	66,086	100.00%
2,500	3,000	3	7,661	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
3,000	3,500	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
3,500	4,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
4,000	5,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
5,000	7,500	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
7,500	10,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
>10000		0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%

Average Number of Bills	14	Average Number of Bills	14
Average kWh per Bill	1,055	Average kWh per Bill	682
Median kWh	750 - 1000	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 14

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A) LIFELINE DISCOUNT

Rate Id: TE-201AL
Dist Id: 5035

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		6	0	6	0.80%	0	0.00%	2	0	2	0.19%	0	0.00%
0	10	0	0	6	0.80%	0	0.00%	0	0	2	0.19%	0	0.00%
10	20	0	0	6	0.80%	0	0.00%	1	19	3	0.31%	19	0.00%
20	30	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
30	40	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
40	50	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
50	100	0	0	6	0.80%	0	0.00%	2	181	6	0.51%	199	0.02%
100	200	7	975	13	1.71%	975	0.12%	16	2,702	22	1.97%	2,901	0.35%
200	300	16	4,363	30	3.85%	5,338	0.63%	96	24,555	118	10.54%	27,456	3.35%
300	400	35	12,469	65	8.43%	17,807	2.11%	110	38,414	227	20.34%	65,870	8.04%
400	500	49	22,054	113	14.76%	39,860	4.73%	128	57,775	355	31.79%	123,645	15.09%
500	750	133	83,812	247	32.18%	123,672	14.66%	299	185,393	654	58.56%	309,038	37.71%
750	1,000	137	118,288	383	50.05%	241,960	28.68%	228	199,429	883	78.98%	508,467	62.04%
1,000	1,250	112	127,151	495	64.66%	369,111	43.75%	127	140,782	1,010	90.33%	649,249	79.21%
1,250	1,500	87	118,848	582	76.04%	487,959	57.84%	58	79,141	1,067	95.50%	728,390	88.87%
1,500	1,750	78	124,905	661	86.25%	612,864	72.65%	28	43,893	1,095	97.97%	772,282	94.23%
1,750	2,000	40	74,124	700	91.41%	686,988	81.44%	11	20,227	1,106	98.96%	792,510	96.69%
2,000	2,250	32	68,059	732	95.53%	755,047	89.50%	4	9,015	1,110	99.35%	801,524	97.79%
2,250	2,500	19	45,049	751	98.01%	800,096	94.84%	4	10,230	1,115	99.74%	811,754	99.04%
2,500	3,000	10	28,363	761	99.38%	828,459	98.21%	3	7,855	1,118	100.00%	819,609	100.00%
3,000	3,500	5	15,130	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
3,500	4,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
4,000	5,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
5,000	7,500	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
7,500	10,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
>10000		0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%

	Summer	Winter
Average Number of Bills	153	160
Average kWh per Bill	1,101	733
Median kWh	750 - 1000	500 - 750

Annualized Average Number of Customers During the Test Year: 161

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B) LIFELINE DISCOUNT

Rate Id: TE-201BL
Dist Id: 5036

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	3	312	3	11.54%	312	1.35%
200	300	0	0	0	0.00%	0	0.00%	1	291	4	15.38%	603	2.61%
300	400	1	355	1	7.41%	355	1.04%	0	0	4	15.38%	603	2.61%
400	500	0	0	1	7.41%	355	1.04%	0	0	4	15.38%	603	2.61%
500	750	1	524	2	14.81%	880	2.57%	0	0	4	15.38%	603	2.61%
750	1,000	0	0	2	14.81%	880	2.57%	13	11,216	17	65.38%	11,818	51.07%
1,000	1,250	0	0	2	14.81%	880	2.57%	8	8,397	25	94.23%	20,216	87.35%
1,250	1,500	3	4,122	5	37.04%	5,002	14.59%	0	0	25	94.23%	20,216	87.35%
1,500	1,750	1	1,637	6	44.44%	6,638	19.36%	0	0	25	94.23%	20,216	87.35%
1,750	2,000	0	0	6	44.44%	6,638	19.36%	2	2,928	26	100.00%	23,144	100.00%
2,000	2,250	0	0	6	44.44%	6,638	19.36%	0	0	26	100.00%	23,144	100.00%
2,250	2,500	0	0	6	44.44%	6,638	19.36%	0	0	26	100.00%	23,144	100.00%
2,500	3,000	2	4,014	8	55.56%	10,652	31.07%	0	0	26	100.00%	23,144	100.00%
3,000	3,500	0	0	8	55.56%	10,652	31.07%	0	0	26	100.00%	23,144	100.00%
3,500	4,000	3	11,384	11	77.78%	22,037	64.28%	0	0	26	100.00%	23,144	100.00%
4,000	5,000	3	12,245	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
5,000	7,500	0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
7,500	10,000	0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
>10000		0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%

Average Number of Bills	3	Average Number of Bills	4
Average kWh per Bill	2,539	Average kWh per Bill	890
Median kWh	2500 - 3000	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 3

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80) LIFELINE DISCOUNT
Rate Id: TE-R80LL
Dist Id: 5041

Usage Range - kWh		*Summer Bills (May - September)*						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.38%	0	0.00%	1	0	1	0.21%	0	0.00%
0	10	0	0	1	0.38%	0	0.00%	0	0	1	0.21%	0	0.00%
10	20	0	0	1	0.38%	0	0.00%	1	19	2	0.41%	19	0.01%
20	30	2	49	4	1.04%	49	0.01%	0	0	2	0.41%	19	0.01%
30	40	0	0	4	1.04%	49	0.01%	0	0	2	0.41%	19	0.01%
40	50	0	0	4	1.04%	49	0.01%	2	90	4	0.84%	109	0.03%
50	100	3	300	7	1.98%	349	0.09%	6	523	11	2.10%	632	0.19%
100	200	5	766	12	3.43%	1,115	0.30%	43	6,708	54	10.76%	7,341	2.25%
200	300	16	3,907	28	8.00%	5,023	1.33%	72	18,017	126	25.12%	25,358	7.78%
300	400	19	6,975	46	13.48%	11,997	3.19%	86	30,145	212	42.30%	55,503	17.03%
400	500	33	14,767	80	23.11%	26,764	7.11%	62	27,591	274	54.68%	83,094	25.50%
500	750	68	41,960	148	42.97%	68,724	18.26%	71	44,401	345	68.93%	127,495	39.13%
750	1,000	58	50,641	206	59.89%	119,364	31.72%	55	47,406	400	79.90%	174,901	53.68%
1,000	1,250	24	26,698	231	66.98%	146,062	38.81%	34	37,455	434	86.67%	212,356	65.17%
1,250	1,500	27	36,860	258	74.82%	182,922	48.61%	25	34,509	460	91.76%	246,865	75.76%
1,500	1,750	26	41,941	284	82.38%	224,863	59.75%	14	23,188	474	94.61%	270,053	82.88%
1,750	2,000	13	23,778	297	86.17%	248,641	66.07%	15	27,737	489	97.62%	297,789	91.39%
2,000	2,250	15	31,755	312	90.51%	280,396	74.51%	8	16,336	497	99.15%	314,125	96.41%
2,250	2,500	11	26,380	323	93.78%	306,776	81.52%	1	2,291	498	99.35%	316,416	97.11%
2,500	3,000	10	25,574	333	96.56%	332,349	88.31%	2	5,636	500	99.78%	322,053	98.84%
3,000	3,500	7	20,927	339	98.45%	353,276	93.88%	0	0	500	99.78%	322,053	98.84%
3,500	4,000	0	0	339	98.45%	353,276	93.88%	1	3,784	501	100.00%	325,837	100.00%
4,000	5,000	5	23,050	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
5,000	7,500	0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
7,500	10,000	0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
>10000		0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%

Average Number of Bills	69	Average Number of Bills	72
Average kWh per Bill	1,092	Average kWh per Bill	651
Median kWh	*750 - 1000*	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 70

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8) LIFELINE DISCOUNT

Rate Id: *TE-R8LL*
Dist Id: 5043

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0													
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	1	30	1	10.71%	30	0.63%
50	100	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
100	200	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
200	300	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
300	400	0	0	0	0.00%	0	0.00%	2	510	3	32.14%	540	11.29%
400	500	0	0	0	0.00%	0	0.00%	1	225	4	39.29%	765	15.98%
500	750	0	0	0	0.00%	0	0.00%	1	564	5	53.57%	1,329	27.77%
750	1,000	0	0	0	0.00%	0	0.00%	1	518	6	64.29%	1,847	38.58%
1,000	1,250	1	1,014	1	25.00%	1,014	16.93%	3	2,940	9	100.00%	4,786	100.00%
1,250	1,500	1	1,444	2	50.00%	2,459	41.03%	0	0	9	100.00%	4,786	100.00%
1,500	1,750	1	1,663	3	75.00%	4,121	68.78%	0	0	9	100.00%	4,786	100.00%
1,750	2,000	1	1,871	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,000	2,250	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,250	2,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,500	3,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
3,000	3,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
3,500	4,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
4,000	5,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
5,000	7,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
7,500	10,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
>10000		0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%

	Summer	Winter
Average Number of Bills	1	1
Average kWh per Bill	1,498	513
Median kWh	1250 - 1500	400 - 500

Annualized Average Number of Customers During the Test Year: 1

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10)
Rate Id: TE-GS10
Dist Id: 5200

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		6,900	0	6,900	3.86%	0	0.00%	9,561	0	9,561	3.84%	0	0.00%
0	50	12,117	258,048	19,017	10.65%	258,048	0.03%	18,008	385,955	27,570	11.07%	385,955	0.04%
50	100	7,177	530,013	26,194	14.67%	788,061	0.09%	11,830	879,468	39,400	15.82%	1,265,424	0.15%
100	200	11,038	1,606,706	37,232	20.85%	2,394,767	0.28%	17,914	2,605,309	57,314	23.02%	3,870,733	0.45%
200	300	7,095	1,762,736	44,327	24.82%	4,157,503	0.49%	13,173	3,268,032	70,487	28.31%	7,138,765	0.83%
300	400	6,380	2,227,192	50,707	28.39%	6,384,695	0.75%	11,929	4,172,495	82,416	33.10%	11,311,260	1.32%
400	500	5,898	2,652,640	56,605	31.70%	9,037,335	1.06%	11,503	5,168,284	93,919	37.72%	16,479,544	1.92%
500	750	14,367	8,947,420	70,972	39.74%	17,984,755	2.11%	25,505	15,818,606	119,424	47.97%	32,298,150	3.76%
750	1,000	11,598	10,071,805	82,571	46.23%	28,056,560	3.29%	17,993	15,598,757	137,417	55.19%	47,896,907	5.58%
1,000	1,500	17,015	21,019,348	99,586	55.76%	49,075,908	5.75%	24,108	29,657,031	161,525	64.87%	77,553,938	9.03%
1,500	2,000	12,218	21,218,062	111,804	62.60%	70,293,970	8.24%	15,307	26,544,070	176,832	71.02%	104,098,007	12.12%
2,000	3,000	16,433	40,379,638	128,237	71.80%	110,673,608	12.98%	18,240	44,697,841	195,072	78.35%	148,795,848	17.33%
3,000	4,000	9,979	34,485,394	138,216	77.39%	145,159,002	17.02%	11,058	38,293,417	206,130	82.79%	187,089,265	21.79%
4,000	6,000	11,172	54,868,529	149,388	83.65%	200,027,532	23.46%	12,948	63,348,716	219,079	87.99%	250,437,981	29.17%
6,000	8,000	6,496	44,806,144	155,884	87.28%	244,833,675	28.71%	7,089	49,048,145	226,168	90.84%	299,486,126	34.88%
8,000	12,000	7,371	72,004,343	163,255	91.41%	316,838,018	37.15%	7,931	77,129,926	234,098	94.02%	376,616,052	43.87%
12,000	16,000	3,938	54,185,889	167,193	93.62%	371,023,907	43.51%	3,810	52,625,874	237,908	95.55%	429,241,926	50.00%
16,000	20,000	2,315	41,410,215	169,508	94.91%	412,434,122	48.36%	2,377	42,564,798	240,286	96.51%	471,806,724	54.95%
20,000	30,000	3,467	84,771,433	172,975	96.85%	497,205,555	58.30%	3,934	95,840,067	244,220	98.09%	567,646,791	66.12%
30,000	40,000	1,951	67,413,779	174,926	97.95%	564,619,334	66.21%	1,859	63,946,317	246,079	98.83%	631,593,107	73.56%
40,000	50,000	1,202	53,590,511	176,129	98.62%	618,209,845	72.49%	1,041	46,421,661	247,120	99.25%	678,014,769	78.97%
50,000	75,000	1,366	82,252,913	177,495	99.39%	700,462,757	82.14%	966	57,636,448	248,086	99.64%	735,651,217	85.68%
75,000	100,000	455	39,091,810	177,950	99.64%	739,554,567	86.72%	353	30,464,512	248,439	99.78%	766,115,729	89.23%
100,000	200,000	505	68,994,262	178,454	99.92%	808,548,829	94.81%	437	58,876,377	248,877	99.96%	824,992,106	96.09%
200,000	300,000	82	19,673,313	178,537	99.97%	828,222,142	97.12%	68	16,436,536	248,945	99.99%	841,428,642	98.00%
>300000		56	24,580,908	178,593	100.00%	852,803,049	100.00%	36	17,130,500	248,981	100.00%	858,559,142	100.00%

Average Number of Bills	35,719	Average Number of Bills	35,569
Average kWh per Bill	4,775	Average kWh per Bill	3,448
Median kWh	1000 - 1500	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 35,344

Note: The revenue proof billing determinants for the GS-10 Basic Service Charges do not count 12 bills from a special contract that does not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MOBILE HOME PARK ELECTRIC SERVICE (GS-11F)
Rate Id: TE-GS11
Dist Id: 5201

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.07%	0	0.00%	5	0	5	0.24%	0	0.00%
0	50	4	82	5	0.34%	82	0.00%	4	141	9	0.43%	141	0.00%
50	100	5	307	10	0.67%	388	0.00%	9	701	17	0.86%	842	0.00%
100	200	8	1,039	17	1.21%	1,428	0.01%	7	1,005	24	1.20%	1,847	0.01%
200	300	3	791	20	1.40%	2,218	0.01%	6	1,631	30	1.49%	3,478	0.01%
300	400	4	1,482	24	1.67%	3,700	0.02%	13	4,177	43	2.12%	7,655	0.03%
400	500	4	1,748	28	1.95%	5,448	0.02%	14	6,329	57	2.83%	13,984	0.06%
500	750	14	8,833	42	2.95%	14,281	0.06%	45	27,726	102	5.04%	41,710	0.17%
750	1,000	30	26,464	72	5.05%	40,746	0.18%	40	34,956	141	7.01%	76,666	0.31%
1,000	1,500	41	51,303	114	7.94%	92,049	0.41%	65	80,963	206	10.21%	157,629	0.65%
1,500	2,000	56	96,725	170	11.84%	188,774	0.85%	104	182,110	310	15.38%	339,739	1.39%
2,000	3,000	99	247,063	269	18.78%	435,837	1.96%	183	459,415	493	24.44%	799,153	3.28%
3,000	4,000	74	261,398	343	23.94%	697,235	3.14%	183	637,199	677	33.52%	1,436,352	5.89%
4,000	6,000	187	916,082	530	36.96%	1,613,317	7.27%	295	1,452,333	972	48.15%	2,888,685	11.85%
6,000	8,000	131	911,868	660	46.09%	2,525,185	11.38%	222	1,549,567	1,194	59.16%	4,438,252	18.20%
8,000	12,000	194	1,922,572	854	59.61%	4,447,756	20.05%	395	3,845,411	1,589	78.72%	8,283,663	33.97%
12,000	16,000	164	2,282,671	1,018	71.05%	6,730,427	30.34%	194	2,667,946	1,783	88.36%	10,951,609	44.91%
16,000	20,000	134	2,386,455	1,152	80.41%	9,116,883	41.10%	74	1,310,051	1,857	92.02%	12,261,660	50.28%
20,000	30,000	164	3,931,890	1,316	91.85%	13,048,772	58.82%	83	1,974,946	1,940	96.13%	14,236,607	58.38%
30,000	40,000	54	1,806,630	1,369	95.59%	14,855,403	66.96%	25	862,159	1,965	97.37%	15,098,765	61.91%
40,000	50,000	22	956,161	1,391	97.13%	15,811,564	71.28%	5	207,874	1,970	97.60%	15,306,640	62.77%
50,000	75,000	13	782,739	1,405	98.06%	16,594,303	74.80%	6	319,267	1,976	97.89%	15,625,907	64.07%
75,000	100,000	3	263,948	1,408	98.26%	16,858,251	75.99%	11	931,470	1,986	98.42%	16,557,377	67.89%
100,000	200,000	11	1,620,344	1,419	99.06%	18,478,595	83.30%	18	2,372,224	2,005	99.33%	18,929,601	77.62%
200,000	300,000	9	2,000,821	1,428	99.66%	20,479,417	92.32%	3	662,069	2,008	99.47%	19,591,670	80.34%
>300000		5	1,704,435	1,432	100.00%	22,183,852	100.00%	11	4,795,517	2,018	100.00%	24,387,187	100.00%

Average Number of Bills	286
Average kWh per Bill	15,486
Median kWh	8000 - 12000

Average Number of Bills	288
Average kWh per Bill	12,083
Median kWh	6000 - 8000

Annualized Average Number of Customers During the Test Year: 285

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE TIME-OF-USE PROGRAM (GS-76)

Rate Id: TE-GS76
Dist Id: 5213

Usage Range - kWh			Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		*	-17	0	-17	-0.29%	0	0.00%	138	0	138	1.67%	0	0.00%
0	50		299	8,784	282	4.87%	8,784	0.01%	333	9,819	471	5.71%	9,819	0.01%
50	100		244	16,166	526	9.08%	24,950	0.03%	363	25,676	834	10.10%	35,496	0.04%
100	200		291	45,650	817	14.11%	70,600	0.09%	303	46,112	1,137	13.77%	81,608	0.09%
200	300		114	26,989	930	16.07%	97,590	0.12%	307	74,699	1,444	17.49%	156,307	0.17%
300	400		54	19,048	984	17.00%	116,638	0.14%	86	29,284	1,530	18.53%	185,591	0.20%
400	500		41	18,540	1,026	17.71%	135,178	0.16%	63	28,586	1,593	19.29%	214,177	0.24%
500	750		52	32,322	1,078	18.61%	167,500	0.20%	127	78,030	1,720	20.83%	292,207	0.32%
750	1,000		63	55,435	1,140	19.69%	222,935	0.27%	98	85,687	1,818	22.02%	377,894	0.42%
1,000	1,500		183	229,634	1,323	22.86%	452,569	0.55%	320	404,269	2,139	25.90%	782,163	0.86%
1,500	2,000		197	345,910	1,520	26.26%	798,479	0.97%	373	654,836	2,511	30.42%	1,436,999	1.58%
2,000	3,000		290	708,911	1,810	31.26%	1,507,390	1.83%	529	1,302,526	3,040	36.82%	2,739,525	3.01%
3,000	4,000		225	777,221	2,035	35.15%	2,284,611	2.77%	377	1,316,846	3,418	41.40%	4,056,371	4.46%
4,000	6,000		476	2,422,411	2,511	43.36%	4,707,021	5.70%	963	4,886,778	4,381	53.06%	8,943,149	9.82%
6,000	8,000		602	4,174,683	3,112	53.75%	8,881,704	10.76%	872	6,036,891	5,253	63.62%	14,980,040	16.45%
8,000	12,000		742	7,164,336	3,854	66.56%	16,046,041	19.43%	684	6,441,019	5,936	71.90%	21,421,059	23.53%
12,000	16,000		245	3,403,455	4,098	70.79%	19,449,496	23.56%	388	5,417,981	6,325	76.60%	26,839,041	29.48%
16,000	20,000		237	4,251,277	4,335	74.87%	23,700,772	28.70%	376	6,804,130	6,701	81.16%	33,643,171	36.95%
20,000	30,000		642	16,157,291	4,977	85.96%	39,858,063	48.27%	900	22,122,284	7,601	92.06%	55,765,454	61.25%
30,000	40,000		376	12,952,147	5,353	92.45%	52,810,210	63.96%	399	13,556,585	7,999	96.89%	69,322,039	76.14%
40,000	50,000		223	9,871,647	5,576	96.30%	62,681,857	75.91%	138	6,108,177	8,137	98.56%	75,430,215	82.85%
50,000	75,000		168	9,932,750	5,744	99.20%	72,614,607	87.94%	81	4,762,826	8,218	99.54%	80,193,041	88.08%
75,000	100,000		24	2,018,327	5,767	99.61%	74,632,934	90.39%	18	1,520,433	8,236	99.75%	81,713,474	89.75%
100,000	200,000		18	2,378,028	5,785	99.92%	77,010,962	93.27%	14	1,821,273	8,250	99.92%	83,534,747	91.75%
200,000	300,000		0	0	5,785	99.92%	77,010,962	93.27%	0	0	8,250	99.92%	83,534,747	91.75%
>300000			5	5,558,468	5,790	100.00%	82,569,429	100.00%	7	7,507,937	8,256	100.00%	91,042,685	100.00%

Average Number of Bills	1,158	Average Number of Bills	1,179
Average kWh per Bill	14,261	Average kWh per Bill	11,027
Median kWh	6000 - 8000	Median kWh	4000 - 6000

Annualized Average Number of Customers During the Test Year: 1,172

* A negative bill count indicates that there were more cancelled bills than regular bills for 0 kWh during the summer months.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE-G10BC
Dist Id: 5225

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	1	100	1	0.62%	100	0.00%	0	0	0	0.00%	0	0.00%
100	200	4	542	5	3.07%	641	0.03%	5	872	5	2.29%	872	0.04%
200	300	3	725	8	4.88%	1,366	0.06%	11	3,005	16	7.35%	3,876	0.16%
300	400	6	2,080	14	8.55%	3,447	0.14%	23	7,849	39	17.42%	11,726	0.49%
400	500	11	4,887	25	15.25%	8,334	0.35%	13	6,028	52	23.33%	17,754	0.74%
500	750	21	13,234	46	28.04%	21,568	0.89%	19	12,015	72	32.03%	29,769	1.24%
750	1,000	12	10,693	58	35.38%	32,261	1.34%	22	19,909	94	42.00%	49,678	2.07%
1,000	1,500	20	25,258	79	47.57%	57,519	2.38%	40	49,664	134	59.87%	99,342	4.15%
1,500	2,000	9	15,330	88	53.08%	72,849	3.02%	5	8,727	139	62.15%	108,070	4.51%
2,000	3,000	10	24,267	98	59.17%	97,116	4.02%	8	21,155	147	65.75%	129,225	5.39%
3,000	4,000	14	49,056	112	67.72%	146,172	6.05%	15	53,116	163	72.62%	182,341	7.61%
4,000	6,000	7	31,784	119	71.96%	177,956	7.37%	9	47,676	172	76.73%	230,018	9.60%
6,000	8,000	5	35,248	124	75.02%	213,204	8.83%	7	47,252	179	79.91%	277,270	11.57%
8,000	12,000	8	77,465	132	79.89%	290,669	12.04%	7	74,650	186	83.11%	351,919	14.69%
12,000	16,000	5	74,905	137	82.93%	365,574	15.14%	6	87,930	192	85.87%	439,849	18.36%
16,000	20,000	4	69,873	141	85.37%	435,447	18.03%	7	130,151	200	89.06%	570,000	23.79%
20,000	30,000	7	185,937	148	89.65%	621,384	25.73%	3	73,027	203	90.40%	643,026	26.84%
30,000	40,000	2	62,088	150	90.86%	683,472	28.30%	0	0	203	90.40%	643,026	26.84%
40,000	50,000	0	0	150	90.86%	683,472	28.30%	2	95,025	205	91.30%	738,051	30.80%
50,000	75,000	5	343,837	155	93.91%	1,027,309	42.54%	9	558,992	214	95.43%	1,297,043	54.14%
75,000	100,000	1	87,615	156	94.51%	1,114,924	46.17%	3	250,766	217	96.80%	1,547,808	64.60%
100,000	200,000	9	1,299,842	165	100.00%	2,414,765	100.00%	7	848,099	224	100.00%	2,395,907	100.00%
200,000	300,000	0	0	165	100.00%	2,414,765	100.00%	0	0	224	100.00%	2,395,907	100.00%
>300000		0	0	165	100.00%	2,414,765	100.00%	0	0	224	100.00%	2,395,907	100.00%

Average Number of Bills	33	Average Number of Bills	32
Average kWh per Bill	14,618	Average kWh per Bill	10,696
Median kWh	1500 - 2000	Median kWh	1000 - 1500

Annualized Average Number of Customers During the Test Year: 32

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT

Rate Id: TE-GSM10
Dist Id: 5230

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		236	0	236	5.77%	0	0.00%	298	0	298	5.29%	0	0.00%
0	50	464	7,719	700	17.10%	7,719	0.02%	652	10,737	949	16.87%	10,737	0.03%
50	100	252	18,463	952	23.25%	26,182	0.08%	342	24,505	1,292	22.95%	35,242	0.10%
100	200	268	39,073	1,220	29.81%	65,255	0.20%	353	51,196	1,645	29.22%	86,439	0.25%
200	300	166	40,894	1,386	33.86%	106,149	0.33%	240	59,539	1,885	33.49%	145,978	0.42%
300	400	119	40,894	1,505	36.76%	147,042	0.46%	189	66,305	2,074	36.84%	212,283	0.61%
400	500	119	53,634	1,624	39.68%	200,676	0.62%	175	78,214	2,249	39.95%	290,498	0.84%
500	750	193	121,290	1,817	44.39%	321,966	1.00%	291	176,064	2,540	45.12%	466,562	1.35%
750	1,000	158	137,751	1,975	48.24%	459,717	1.43%	231	202,264	2,771	49.23%	668,826	1.94%
1,000	1,500	260	318,296	2,234	54.59%	778,013	2.42%	418	523,129	3,189	56.65%	1,191,955	3.45%
1,500	2,000	181	317,075	2,415	59.00%	1,095,088	3.41%	290	501,783	3,479	61.79%	1,693,738	4.91%
2,000	3,000	247	604,609	2,662	65.04%	1,699,697	5.29%	355	869,119	3,834	68.10%	2,562,857	7.42%
3,000	4,000	190	660,948	2,852	69.67%	2,360,645	7.35%	222	771,995	4,055	72.04%	3,334,852	9.66%
4,000	6,000	214	1,055,238	3,066	74.91%	3,415,883	10.64%	369	1,828,979	4,424	78.59%	5,163,831	14.96%
6,000	8,000	169	1,188,563	3,235	79.03%	4,604,446	14.34%	288	1,988,766	4,712	83.70%	7,152,597	20.72%
8,000	12,000	270	2,639,316	3,505	85.62%	7,243,761	22.56%	321	3,173,454	5,033	89.41%	10,326,051	29.91%
12,000	16,000	138	1,927,230	3,643	89.00%	9,170,991	28.56%	160	2,235,837	5,193	92.26%	12,561,888	36.39%
16,000	20,000	106	1,872,356	3,749	91.59%	11,043,347	34.39%	96	1,712,446	5,289	93.96%	14,274,334	41.35%
20,000	30,000	116	2,856,157	3,865	94.43%	13,899,505	43.28%	123	2,986,825	5,412	96.14%	17,261,160	50.00%
30,000	40,000	73	2,519,225	3,938	96.22%	16,418,729	51.13%	56	1,950,811	5,468	97.14%	19,211,970	55.65%
40,000	50,000	32	1,394,273	3,970	96.99%	17,813,002	55.47%	45	1,998,114	5,513	97.93%	21,210,084	61.44%
50,000	75,000	57	3,426,777	4,027	98.39%	21,239,780	66.14%	51	2,952,373	5,564	98.84%	24,162,457	70.00%
75,000	100,000	19	1,588,839	4,046	98.84%	22,828,618	71.09%	25	2,128,507	5,589	99.28%	26,290,965	76.16%
100,000	200,000	32	4,362,474	4,077	99.61%	27,191,092	84.67%	27	4,155,467	5,616	99.75%	30,446,431	88.20%
200,000	300,000	10	2,318,466	4,087	99.86%	29,509,559	91.89%	9	2,095,992	5,624	99.91%	32,542,423	94.27%
>300000		6	2,602,823	4,093	100.00%	32,112,382	100.00%	5	1,977,704	5,629	100.00%	34,520,127	100.00%

Average Number of Bills	819	Average Number of Bills	804
Average kWh per Bill	7,845	Average kWh per Bill	6,132
Median kWh	1000 - 1500	Median kWh	1000 - 1500

Annualized Average Number of Customers During the Test Year: 804

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: T-GM10BC
Dist Id: 5231

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
750	1,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,000	1,500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,500	2,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
2,000	3,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
3,000	4,000	1	3,505	1	0.45%	3,505	0.03%	0	0	0	0.00%	0	0.00%
4,000	6,000	0	0	1	0.45%	3,505	0.03%	0	0	0	0.00%	0	0.00%
6,000	8,000	0	0	1	0.45%	3,505	0.03%	0	0	0	0.00%	0	0.00%
8,000	12,000	0	0	1	0.45%	3,505	0.03%	0	0	0	0.00%	0	0.00%
12,000	16,000	1	14,119	2	0.90%	17,623	0.13%	1	11,111	1	0.33%	11,111	0.08%
16,000	20,000	1	19,398	3	1.35%	37,021	0.28%	11	164,017	12	3.99%	175,128	1.27%
20,000	30,000	45	1,145,471	48	21.34%	1,182,492	8.90%	27	488,307	39	12.96%	663,435	4.79%
30,000	40,000	44	1,499,089	91	40.92%	2,681,581	20.18%	78	1,949,646	117	38.87%	2,613,081	18.88%
40,000	50,000	40	1,786,921	131	58.71%	4,468,502	33.62%	61	2,137,756	178	59.14%	4,750,837	34.33%
50,000	75,000	45	2,633,758	175	78.74%	7,102,260	53.44%	42	1,869,612	220	73.09%	6,620,450	47.85%
75,000	100,000	17	1,424,612	192	86.29%	8,526,872	64.15%	35	2,053,238	255	84.72%	8,673,688	62.68%
100,000	200,000	27	3,536,165	219	98.27%	12,063,037	90.76%	20	1,770,415	275	91.36%	10,444,103	75.48%
200,000	300,000	2	514,863	221	99.14%	12,577,900	94.63%	26	3,392,984	301	100.00%	13,837,087	100.00%
>300000		2	713,283	223	100.00%	13,291,183	100.00%	0	0	301	100.00%	13,837,087	100.00%
								0	0	301	100.00%	13,837,087	100.00%

Average Number of Bills	45	Average Number of Bills	43
Average kWh per Bill	59,637	Average kWh per Bill	45,970
Median kWh	40000 - 50000	Median kWh	30000 - 40000

Annualized Average Number of Customers During the Test Year: 43

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

WATER PUMPING SERVICE (GS-43)
Rate Id: TE-GS36, TE-GS37, TE-GS38, TE-GS39
Dist Id: 5240

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		291	0	291	9.76%	0	0.00%	464	0	464	11.33%	0	0.00%
0	50	223	3,496	514	17.22%	3,496	0.01%	351	6,003	815	19.89%	6,003	0.01%
50	100	112	8,584	626	20.98%	12,081	0.02%	231	17,220	1,046	25.54%	23,223	0.05%
100	200	160	22,762	786	26.35%	34,843	0.06%	258	37,501	1,304	31.83%	60,723	0.13%
200	300	96	23,610	883	29.59%	58,453	0.11%	138	33,949	1,442	35.19%	94,672	0.20%
300	400	56	19,100	938	31.45%	77,553	0.14%	118	40,591	1,559	38.06%	135,263	0.28%
400	500	71	31,224	1,009	33.82%	108,777	0.20%	108	48,642	1,667	40.69%	183,905	0.38%
500	750	138	84,572	1,147	38.45%	193,349	0.36%	173	109,166	1,840	44.92%	293,071	0.61%
750	1,000	66	57,696	1,213	40.65%	251,045	0.47%	101	86,262	1,941	47.37%	379,333	0.78%
1,000	1,500	91	111,470	1,304	43.72%	362,515	0.67%	118	146,727	2,058	50.24%	526,060	1.09%
1,500	2,000	63	107,661	1,367	45.82%	470,176	0.87%	122	212,684	2,180	53.21%	738,744	1.53%
2,000	3,000	134	335,765	1,501	50.31%	805,941	1.50%	203	500,846	2,383	58.17%	1,239,590	2.56%
3,000	4,000	103	358,573	1,605	53.78%	1,164,515	2.17%	142	495,471	2,526	61.65%	1,735,061	3.58%
4,000	6,000	148	730,638	1,753	58.74%	1,895,153	3.52%	196	950,245	2,722	66.44%	2,685,306	5.54%
6,000	8,000	108	756,963	1,861	62.37%	2,652,116	4.93%	167	1,183,657	2,889	70.52%	3,868,963	7.99%
8,000	12,000	196	1,947,575	2,057	68.93%	4,599,690	8.55%	244	2,398,205	3,133	76.48%	6,267,168	12.94%
12,000	16,000	124	1,736,254	2,181	73.09%	6,335,945	11.78%	170	2,350,559	3,304	80.64%	8,617,727	17.79%
16,000	20,000	103	1,870,927	2,284	76.56%	8,206,871	15.26%	107	1,914,201	3,410	83.24%	10,531,929	21.75%
20,000	30,000	187	4,639,352	2,471	82.82%	12,846,224	23.88%	229	5,598,094	3,640	88.84%	16,130,023	33.31%
30,000	40,000	140	4,863,973	2,611	87.51%	17,710,197	32.93%	142	4,932,299	3,782	92.32%	21,062,322	43.49%
40,000	50,000	82	3,660,107	2,693	90.27%	21,370,304	39.73%	82	3,656,821	3,864	94.31%	24,719,144	51.04%
50,000	75,000	104	6,235,532	2,798	93.77%	27,605,836	51.32%	97	5,824,670	3,960	96.67%	30,543,814	63.07%
75,000	100,000	67	5,825,712	2,864	96.00%	33,431,548	62.16%	55	4,726,817	4,015	98.01%	35,270,631	72.83%
100,000	200,000	90	11,971,529	2,955	99.03%	45,403,077	84.41%	70	9,895,244	4,085	99.71%	45,165,875	93.26%
200,000	300,000	21	4,944,006	2,976	99.73%	50,347,082	93.60%	7	1,511,899	4,092	99.88%	46,677,774	96.38%
>300000		8	3,440,267	2,984	100.00%	53,787,349	100.00%	5	1,750,951	4,097	100.00%	48,428,725	100.00%
		Average Number of Bills		597				Average Number of Bills		585			
		Average kWh per Bill		18,027				Average kWh per Bill		11,821			
		Median kWh		2000 - 3000				Median kWh		1000 - 1500			

Annualized Average Number of Customers During the Test Year: 586

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE (LGS-13)
Rate Id: TE-LG13
Dist Id: 5300

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.09%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	4	26,171	6	0.27%	26,171	0.01%	12	52,448	12	0.39%	52,448	0.01%
10,000	20,000	11	182,603	17	0.76%	208,774	0.05%	22	388,453	34	1.10%	440,901	0.10%
20,000	30,000	32	808,139	49	2.20%	1,016,913	0.25%	102	2,603,601	136	4.44%	3,044,502	0.67%
30,000	40,000	61	2,127,080	109	4.94%	3,143,993	0.78%	165	5,885,390	301	9.81%	8,929,891	1.97%
40,000	50,000	90	4,105,468	199	8.99%	7,249,461	1.81%	247	11,263,781	548	17.88%	20,193,673	4.45%
50,000	60,000	132	7,302,701	331	14.97%	14,552,162	3.63%	261	14,401,097	809	26.39%	34,594,769	7.62%
60,000	70,000	140	9,111,000	472	21.31%	23,663,162	5.90%	246	15,977,704	1,055	34.43%	50,572,474	11.14%
70,000	80,000	157	11,772,352	629	28.41%	35,435,514	8.84%	260	19,490,218	1,315	42.91%	70,062,692	15.44%
80,000	90,000	151	12,812,730	780	35.24%	48,248,244	12.03%	205	17,339,924	1,520	49.59%	87,402,616	19.26%
90,000	100,000	150	14,281,805	930	42.02%	62,530,049	15.60%	153	14,522,425	1,673	54.58%	101,925,041	22.46%
100,000	110,000	96	10,004,752	1,026	46.34%	72,534,801	18.09%	130	13,694,285	1,803	58.82%	115,619,326	25.47%
110,000	120,000	106	12,223,620	1,132	51.15%	84,758,421	21.14%	122	14,047,524	1,925	62.81%	129,666,850	28.57%
120,000	130,000	106	13,192,761	1,238	55.91%	97,951,182	24.43%	92	11,565,237	2,018	65.82%	141,232,087	31.12%
130,000	140,000	71	9,516,555	1,308	59.10%	107,467,737	26.81%	98	13,256,380	2,116	69.03%	154,488,467	34.04%
140,000	150,000	87	12,566,130	1,395	63.01%	120,033,867	29.94%	55	7,939,103	2,171	70.81%	162,427,569	35.79%
150,000	175,000	109	17,641,336	1,504	67.96%	137,675,203	34.34%	133	21,483,060	2,304	75.15%	183,910,630	40.52%
175,000	200,000	89	16,518,471	1,593	71.95%	154,193,673	38.46%	154	28,852,124	2,458	80.17%	212,762,754	46.88%
200,000	225,000	97	20,445,456	1,690	76.32%	174,639,129	43.56%	124	26,292,489	2,582	84.22%	239,055,243	52.67%
225,000	250,000	95	22,619,650	1,785	80.63%	197,258,779	49.20%	88	20,925,272	2,670	87.11%	259,980,515	57.28%
250,000	275,000	79	20,701,420	1,864	84.18%	217,960,199	54.36%	59	15,213,759	2,729	89.02%	275,194,274	60.63%
275,000	300,000	61	17,400,043	1,924	86.92%	235,360,242	58.70%	55	15,742,816	2,783	90.80%	290,937,090	64.10%
300,000	350,000	78	24,841,092	2,002	90.43%	260,201,335	64.90%	57	18,131,768	2,840	92.65%	309,068,858	68.10%
350,000	400,000	42	15,507,469	2,044	92.32%	275,708,803	68.77%	46	17,150,825	2,886	94.14%	326,219,684	71.87%
400,000	500,000	57	25,116,437	2,100	94.88%	300,825,240	75.03%	64	28,285,524	2,949	96.21%	354,505,207	78.11%
500,000	750,000	50	29,609,664	2,150	97.12%	330,434,904	82.42%	61	37,080,314	3,010	98.19%	391,585,522	86.28%
750,000	1,000,000	33	28,125,809	2,183	98.61%	358,560,713	89.43%	29	24,740,627	3,039	99.13%	416,326,149	91.73%
>1000000		31	42,362,926	2,214	100.00%	400,923,638	100.00%	27	37,548,365	3,065	100.00%	453,874,514	100.00%

	Summer	Winter
Average Number of Bills	443	438
Average kWh per Bill	181,092	148,064
Median kWh	110000 - 120000	90000 - 100000

Annualized Average Number of Customers During the Test Year: 438

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE TIME-OF-USE PROGRAM (LGS-85)
Rate Id: TE-LG85
Dist Id: 5305

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10,000	20,000	1	10,861	1	0.15%	10,861	0.01%	0	0	0	0.00%	0	0.00%
20,000	30,000	0	0	1	0.15%	10,861	0.01%	8	204,522	8	0.86%	204,522	0.13%
30,000	40,000	7	249,310	8	1.20%	260,171	0.19%	15	544,027	23	2.59%	748,549	0.46%
40,000	50,000	12	515,318	19	2.95%	775,490	0.57%	10	422,004	33	3.67%	1,170,553	0.72%
50,000	60,000	7	365,178	26	3.98%	1,140,668	0.83%	14	751,711	46	5.18%	1,922,264	1.18%
60,000	70,000	19	1,197,294	45	6.85%	2,337,961	1.70%	21	1,371,876	68	7.56%	3,294,140	2.02%
70,000	80,000	13	932,399	58	8.78%	3,270,360	2.38%	26	1,943,852	94	10.48%	5,237,993	3.21%
80,000	90,000	17	1,498,918	75	11.43%	4,769,278	3.48%	19	1,660,144	113	12.64%	6,898,137	4.22%
90,000	100,000	15	1,462,523	91	13.77%	6,231,801	4.54%	15	1,470,493	129	14.37%	8,368,630	5.12%
100,000	110,000	11	1,112,353	102	15.39%	7,344,154	5.35%	28	2,951,260	157	17.50%	11,319,890	6.93%
110,000	120,000	12	1,353,827	113	17.17%	8,697,981	6.34%	27	3,117,103	184	20.52%	14,436,993	8.84%
120,000	130,000	21	2,691,022	135	20.40%	11,389,003	8.30%	36	4,476,597	220	24.52%	18,913,590	11.57%
130,000	140,000	16	2,138,056	150	22.77%	13,527,060	9.86%	49	6,694,952	269	30.03%	25,608,542	15.67%
140,000	150,000	17	2,429,776	167	25.29%	15,956,836	11.63%	53	7,741,257	322	35.97%	33,349,799	20.41%
150,000	175,000	81	13,190,326	248	37.54%	29,147,161	21.24%	158	25,543,080	480	53.57%	58,892,879	36.04%
175,000	200,000	111	20,837,467	359	54.41%	49,984,629	36.42%	173	32,452,449	653	72.90%	91,345,328	55.90%
200,000	225,000	107	22,703,459	466	70.58%	72,688,088	52.97%	104	21,928,312	758	84.56%	113,273,640	69.32%
225,000	250,000	75	17,659,905	541	81.98%	90,347,993	65.84%	43	10,016,179	800	89.31%	123,289,819	75.45%
250,000	275,000	36	9,321,730	577	87.39%	99,669,723	72.63%	17	4,526,019	817	91.26%	127,815,837	78.22%
275,000	300,000	15	4,143,856	591	89.60%	103,813,580	75.65%	14	3,881,041	831	92.77%	131,696,879	80.60%
300,000	350,000	19	6,373,888	611	92.53%	110,187,468	80.29%	24	7,765,432	855	95.47%	139,462,310	85.35%
350,000	400,000	16	6,137,675	627	95.03%	116,325,142	84.77%	10	3,679,299	865	96.55%	143,141,609	87.60%
400,000	500,000	11	4,789,721	638	96.64%	121,114,864	88.26%	14	6,034,808	878	98.06%	149,176,417	91.29%
500,000	750,000	12	6,699,681	650	98.53%	127,814,545	93.14%	4	2,116,740	882	98.49%	151,293,157	92.59%
750,000	1,000,000	7	6,400,022	657	99.57%	134,214,567	97.80%	14	12,110,388	896	100.00%	163,403,545	100.00%
>1000000		3	3,017,666	660	100.00%	137,232,233	100.00%	0	0	896	100.00%	163,403,545	100.00%

Average Number of Bills	132	Average Number of Bills	128
Average kWh per Bill	207,961	Average kWh per Bill	182,411
Median kWh	175000 - 200000	Median kWh	150000 - 175000

Annualized Average Number of Customers During the Test Year: 127

Note: *In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.*

LARGE GENERAL SERVICE (LGS-13) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE-L13BC
Dist Id: 5322

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10,000	20,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20,000	30,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30,000	40,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40,000	50,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50,000	60,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
60,000	70,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
70,000	80,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
80,000	90,000	1	82,068	1	2.62%	82,068	0.88%	1	79,042	1	1.72%	79,042	0.64%
90,000	100,000	1	94,742	2	5.23%	176,810	1.90%	2	173,790	3	5.17%	252,831	2.03%
100,000	110,000	3	307,439	5	12.79%	484,249	5.21%	3	282,540	6	10.34%	535,371	4.31%
110,000	120,000	0	0	5	12.79%	484,249	5.21%	1	93,861	7	11.88%	629,232	5.06%
120,000	130,000	1	110,700	6	15.12%	594,949	6.40%	1	115,709	8	13.60%	744,941	5.99%
130,000	140,000	1	132,704	7	17.73%	727,652	7.83%	0	0	8	13.60%	744,941	5.99%
140,000	150,000	0	0	7	17.73%	727,652	7.83%	3	404,032	11	18.77%	1,148,973	9.24%
150,000	175,000	3	467,513	10	25.29%	1,195,166	12.86%	4	565,313	15	25.48%	1,714,285	13.79%
175,000	200,000	3	526,211	12	32.56%	1,721,377	18.52%	7	1,165,150	22	37.55%	2,879,435	23.16%
200,000	225,000	2	420,177	14	37.79%	2,141,554	23.04%	5	895,085	27	45.98%	3,774,520	30.36%
225,000	250,000	6	1,383,205	20	53.20%	3,524,760	37.91%	9	1,865,171	35	61.11%	5,639,691	45.37%
250,000	275,000	6	1,481,298	26	68.02%	5,006,058	53.85%	6	1,387,706	41	71.26%	7,027,396	56.53%
275,000	300,000	3	769,161	29	75.00%	5,775,219	62.12%	2	504,164	43	74.52%	7,531,560	60.58%
300,000	350,000	4	1,272,474	33	85.47%	7,047,692	75.81%	2	577,536	45	77.97%	8,109,096	65.23%
350,000	400,000	3	1,040,733	35	92.73%	8,088,426	87.00%	8	2,484,990	53	91.57%	10,594,086	85.22%
400,000	500,000	3	1,208,244	38	100.00%	9,296,669	100.00%	4	1,434,823	57	98.28%	12,028,909	96.76%
500,000	750,000	0	0	38	100.00%	9,296,669	100.00%	1	402,599	58	100.00%	12,431,508	100.00%
750,000	1,000,000	0	0	38	100.00%	9,296,669	100.00%	0	0	58	100.00%	12,431,508	100.00%
>1000000		0	0	38	100.00%	9,296,669	100.00%	0	0	58	100.00%	12,431,508	100.00%
								0	0	58	100.00%	12,431,508	100.00%

Average Number of Bills	8	Average Number of Bills	8
Average kWh per Bill	243,227	Average kWh per Bill	214,336
Median kWh	225000 - 250000	Median kWh	200000 - 225000

Annualized Average Number of Customers During the Test Year: 8

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE POWER SERVICE (LLP-14)
Rate Id: TE-LLP14
Dist Id: 5301

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	5,000,000	5	6,416,889	5	50.00%	6,416,889	10.61%	7	7,473,214	7	50.00%	7,473,214	10.15%
5,000,000	10,000,000	0	0	5	50.00%	6,416,889	10.61%	6	55,738,780	13	92.86%	63,211,994	85.86%
>10000000		5	54,047,045	10	100.00%	60,463,934	100.00%	1	10,414,316	14	100.00%	73,626,310	100.00%
		Average Number of Bills		2				Average Number of Bills		2			
		Average kWh per Bill		6,046,393				Average kWh per Bill		5,259,022			
		Median kWh		0 - 5000000				Median kWh		0 - 5000000			

Annualized Average Number of Customers During the Test Year: 2

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE POWER SERVICE TIME-OF-USE PROGRAM (LLP-90)
Rate Id: TE-LLP90, TE-LLP90M
Dist Id: 5309/5350

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	2,500,000	13	28,639,365	13	16.25%	28,639,365	3.49%	22	45,672,873	22	19.64%	45,672,873	4.28%
2,500,000	5,000,000	20	73,093,362	33	41.25%	101,732,726	12.40%	32	111,924,680	54	48.21%	157,597,553	14.78%
5,000,000	7,500,000	12	71,939,956	45	56.25%	173,672,682	21.16%	15	98,334,071	69	61.61%	255,931,623	24.00%
7,500,000	10,000,000	9	77,295,873	54	67.50%	250,968,556	30.58%	19	169,174,312	88	78.57%	425,105,936	39.86%
>10000000		26	569,662,160	80	100.00%	820,630,715	100.00%	24	641,324,973	112	100.00%	1,066,430,909	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	16	16
Average kWh per Bill	10,257,884	9,521,705
Median kWh	5000000 - 7500000	5000000 - 7500000

Annualized Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41)
Rate Id: TE-P41
Dist Id: 5400

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	217	7,959	217	5.67%	7,959	0.09%	393	15,128	393	7.44%	15,128	0.11%
50	100	392	25,313	608	15.93%	33,272	0.39%	466	31,380	859	16.27%	46,508	0.33%
100	200	423	63,115	1,032	27.02%	96,387	1.12%	525	75,938	1,383	26.21%	122,446	0.86%
200	300	234	57,245	1,265	33.14%	153,632	1.79%	288	70,580	1,671	31.66%	193,026	1.35%
300	400	151	52,393	1,416	37.09%	206,025	2.40%	214	74,161	1,885	35.71%	267,187	1.87%
400	500	105	46,387	1,521	39.84%	252,412	2.95%	145	65,086	2,030	38.46%	332,273	2.33%
500	750	190	115,274	1,711	44.81%	367,686	4.29%	258	158,111	2,288	43.34%	490,384	3.44%
750	1,000	176	155,113	1,887	49.41%	522,800	6.10%	202	176,765	2,490	47.17%	667,149	4.68%
1,000	1,500	316	394,874	2,202	57.68%	917,674	10.71%	387	483,871	2,876	54.50%	1,151,020	8.07%
1,500	2,000	195	338,993	2,397	62.78%	1,256,667	14.67%	286	496,606	3,162	59.91%	1,647,626	11.56%
2,000	3,000	293	728,721	2,689	70.44%	1,985,388	23.17%	366	908,277	3,528	66.84%	2,555,903	17.93%
3,000	4,000	266	925,373	2,955	77.40%	2,910,761	33.97%	301	1,046,565	3,829	72.54%	3,602,467	25.27%
4,000	5,000	243	1,088,704	3,198	83.76%	3,999,465	46.68%	311	1,395,316	4,140	78.43%	4,997,783	35.06%
5,000	7,500	405	2,483,223	3,603	94.38%	6,482,688	75.66%	584	3,591,893	4,723	89.49%	8,589,676	60.25%
7,500	10,000	158	1,332,033	3,761	98.51%	7,814,721	91.21%	353	3,024,384	5,076	96.17%	11,614,060	81.47%
>10000		57	753,129	3,818	100.00%	8,567,851	100.00%	202	2,641,563	5,278	100.00%	14,255,623	100.00%

	Summer	Winter
Average Number of Bills	764	754
Average kWh per Bill	2,244	2,701
Median kWh	1000 - 1500	1000 - 1500

Annualized Average Number of Customers During the Test Year: 761

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41) SECONDARY

Rate Id: TE-P47
Dist Id: 5401

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	63	1,073	63	2.21%	1,073	0.03%	84	1,455	84	2.15%	1,455	0.03%
50	100	38	2,770	101	3.55%	3,843	0.12%	42	3,018	126	3.22%	4,474	0.08%
100	200	119	18,438	221	7.74%	22,281	0.67%	158	24,764	285	7.25%	29,238	0.55%
200	300	132	32,715	353	12.38%	54,996	1.66%	149	37,268	434	11.06%	66,506	1.25%
300	400	150	53,370	503	17.65%	108,366	3.27%	153	54,098	587	14.97%	120,604	2.26%
400	500	173	77,476	677	23.74%	185,841	5.60%	221	99,745	809	20.62%	220,349	4.13%
500	750	440	277,450	1,117	39.17%	463,291	13.97%	502	315,780	1,311	33.41%	536,129	10.06%
750	1,000	496	429,917	1,613	56.58%	893,209	26.93%	594	517,713	1,905	48.56%	1,053,842	19.77%
1,000	1,500	719	890,823	2,332	81.79%	1,784,032	53.79%	931	1,157,564	2,836	72.30%	2,211,406	41.48%
1,500	2,000	302	513,143	2,633	92.37%	2,297,175	69.27%	582	1,002,208	3,419	87.15%	3,213,614	60.28%
2,000	3,000	105	244,228	2,739	96.06%	2,541,403	76.63%	315	734,292	3,734	95.17%	3,947,906	74.05%
3,000	4,000	15	52,439	2,754	96.59%	2,593,841	78.21%	43	147,350	3,777	96.27%	4,095,257	76.81%
4,000	5,000	15	67,359	2,769	97.12%	2,661,200	80.24%	17	73,886	3,794	96.70%	4,169,143	78.20%
5,000	7,500	43	270,228	2,812	98.63%	2,931,428	88.39%	49	307,155	3,843	97.96%	4,476,298	83.96%
7,500	10,000	23	201,036	2,835	99.44%	3,132,464	94.45%	43	370,177	3,886	99.05%	4,846,475	90.90%
>10000		16	184,032	2,851	100.00%	3,316,496	100.00%	37	484,927	3,923	100.00%	5,331,402	100.00%
		Average Number of Bills		570				Average Number of Bills		560			
		Average kWh per Bill		1,163				Average kWh per Bill		1,359			
		Median kWh		750 - 1000				Median kWh		1000 - 1500			

Annualized Average Number of Customers During the Test Year: 564

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis

LIGHTING SERVICE (PS-50) RESIDENTIAL
Rate Id: TE-R51, TE-R51A
Dist Id: 5011

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	26	183	26	0.21%	183	0.03%
10	20	33	504	59	0.48%	686	0.10%
20	30	61	1,577	120	0.98%	2,263	0.34%
30	40	6,139	226,639	6,259	51.16%	228,902	34.25%
40	50	4,042	180,478	10,301	84.20%	409,381	61.26%
50	100	1,211	82,850	11,512	94.10%	492,231	73.65%
100	200	451	61,964	11,963	97.78%	554,195	82.92%
200	300	139	34,083	12,102	98.92%	588,278	88.02%
300	400	49	17,010	12,151	99.32%	605,288	90.57%
400	500	20	8,950	12,171	99.49%	614,238	91.91%
500	750	34	20,588	12,205	99.76%	634,826	94.99%
750	1,000	6	4,994	12,211	99.81%	639,821	95.74%
1,000	1,500	21	25,290	12,232	99.98%	665,111	99.52%
1,500	2,000	2	3,203	12,234	100.00%	668,314	100.00%
>2000		0	0	12,234	100.00%	668,314	100.00%

Service	Annual Number of Units
100OH	12,665
100UG	687
250OH	958
400OH	173
55OH	36
55UG	36
70UG	12
POLE	3,069
Total	17,636

Average Number of Bills 1,020
Average kWh per Bill 55
Median kWh 30 - 40

Average Number of Customers During the Test Year: 1,011

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis

LIGHTING SERVICE (PS-S0) COMMERCIAL
Rate Id: TE-C52, TE-C52A
Dist Id: 5203

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	35	225	35	0.09%	225	0.00%
10	20	48	701	83	0.22%	926	0.02%
20	30	173	4,545	256	0.68%	5,470	0.11%
30	40	9,774	360,258	10,030	26.61%	365,729	7.42%
40	50	7,020	308,940	17,050	45.23%	674,668	13.69%
50	100	8,718	653,692	25,768	68.36%	1,328,360	26.96%
100	200	6,903	950,212	32,671	86.67%	2,278,572	46.25%
200	300	2,117	512,084	34,788	92.29%	2,790,656	56.64%
300	400	938	324,666	35,726	94.77%	3,115,322	63.23%
400	500	577	257,764	36,303	96.30%	3,373,086	68.47%
500	750	662	397,725	36,965	98.06%	3,770,811	76.54%
750	1,000	266	227,776	37,231	98.77%	3,998,587	81.16%
1,000	1,500	237	289,214	37,468	99.40%	4,287,801	87.03%
1,500	2,000	88	152,246	37,556	99.63%	4,440,047	90.12%
>2000		140	486,653	37,696	100.00%	4,926,700	100.00%

Average Number of Bills	3,141
Average kWh per Bill	131
Median kWh	50 - 100

Average Number of Customers During the Test Year: 3,122

Service	Annual Number of Units
100OH	66,031
100UG	17,538
250OH	11,534
250UG	250
400OH	1,424
400UG	34
55OH	372
55P	1,104
55UG	988
70UG	1,008
POLE	35,261
Total	135,544

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis

LIGHTING SERVICE (PS-50) PUBLIC
Rate Id: *TE-P50*
Dist Id: 5402

All Bills

Usage Range - kWh			Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)				Number of Bills	Percent of Total	kWh	Percent of Total
0			0	0	0	0.00%	0	0.00%
0	10	*	0	1	0	0.00%	1	0.00%
10	20	**	1	21	1	0.02%	22	0.00%
20	30		85	2,540	86	1.34%	2,562	0.14%
30	40		453	16,390	539	8.42%	18,951	1.01%
40	50		516	22,162	1,055	16.49%	41,113	2.19%
50	100		1,317	105,972	2,372	37.07%	147,085	7.85%
100	200		2,284	299,132	4,656	72.76%	446,217	23.81%
200	300		590	137,765	5,246	81.98%	583,982	31.17%
300	400		205	68,328	5,451	85.19%	652,310	34.81%
400	500		146	64,363	5,597	87.47%	716,673	38.25%
500	750		231	141,413	5,828	91.08%	858,086	45.80%
750	1,000		144	124,131	5,972	93.33%	982,217	52.42%
1,000	1,500		188	230,123	6,160	96.27%	1,212,340	64.70%
1,500	2,000		100	173,384	6,260	97.83%	1,385,724	73.96%
>2000			139	487,986	6,399	100.00%	1,873,710	100.00%

Service	Annual Number of Units
100OH	20,020
100UG	1,356
250OH	6,138
400OH	2,025
70UG	1,452
POLE	7,226
Total	38,217

Average Number of Bills	533
Average kWh per Bill	293
Median kWh	100 - 200

Average Number of Customers During the Test Year: 533

* The 0-10 kWh range shows 0 bills for 1 kWh because of a cancelled bill in this range. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	1	7	7
	-1	6	-6
Total	0		1

** The 10-20 kWh range shows 1 bill for 21 kWh because of cancelled bills in this range. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	3	17.4	52
	-3	15.5	-46
	1	14.8	15
Total	1		21

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01)
Rate Id: TE-R01
Dist Id: 5000

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	*Cumulative Bills*		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		34,557	0	34,557	1.97%	0	0.00%	43,608	0	43,608	1.80%	0	0.00%
0	10	8,383	43,186	42,940	2.44%	43,186	0.00%	14,605	75,543	58,212	2.40%	75,543	0.01%
10	20	7,348	105,064	50,289	2.86%	148,250	0.01%	13,773	205,179	71,985	2.97%	280,722	0.02%
20	30	7,194	175,213	57,483	3.27%	323,463	0.02%	15,258	381,669	87,243	3.59%	662,391	0.05%
30	40	6,602	227,627	64,086	3.65%	551,089	0.03%	15,160	530,728	102,402	4.22%	1,193,119	0.08%
40	50	7,230	321,217	71,316	4.06%	872,306	0.05%	14,664	657,421	117,067	4.82%	1,850,540	0.13%
50	100	38,966	2,937,715	110,282	6.27%	3,810,021	0.21%	82,634	6,188,569	199,700	8.23%	8,039,109	0.57%
100	200	76,515	11,382,895	186,797	10.63%	15,192,916	0.82%	202,639	30,884,173	402,339	16.58%	38,923,282	2.76%
200	300	80,984	20,293,778	267,781	15.23%	35,486,694	1.92%	273,372	68,695,432	675,711	27.84%	107,618,714	7.63%
300	400	92,288	32,362,851	360,069	20.49%	67,849,545	3.66%	299,730	104,871,907	975,440	40.19%	212,490,621	15.06%
400	500	102,519	46,187,381	462,588	26.32%	114,036,926	6.16%	278,892	125,133,557	1,254,332	51.68%	337,624,178	23.92%
500	750	266,089	166,162,544	728,678	41.46%	280,199,470	15.12%	530,079	325,437,498	1,784,411	73.52%	663,061,676	46.98%
750	1,000	244,420	213,107,509	973,098	55.36%	493,306,979	26.63%	302,546	260,687,763	2,086,957	85.98%	923,749,439	65.45%
1,000	1,250	206,001	230,919,064	1,179,099	67.08%	724,226,044	39.09%	159,771	177,359,602	2,246,728	92.56%	1,101,109,041	78.02%
1,250	1,500	165,395	226,571,308	1,344,494	76.49%	950,797,351	51.32%	82,239	111,860,810	2,328,966	95.95%	1,212,969,851	85.94%
1,500	1,750	125,502	203,132,725	1,469,996	83.63%	1,153,930,076	62.29%	42,227	68,030,179	2,371,194	97.69%	1,281,000,030	90.77%
1,750	2,000	91,326	170,425,228	1,561,322	88.83%	1,324,355,303	71.49%	22,459	41,829,036	2,393,653	98.62%	1,322,829,066	93.73%
2,000	2,250	63,567	134,545,767	1,624,888	92.44%	1,458,901,071	78.75%	12,739	26,920,586	2,406,392	99.14%	1,349,749,652	95.64%
2,250	2,500	42,472	100,459,450	1,667,360	94.86%	1,559,360,521	84.17%	7,275	17,182,516	2,413,668	99.44%	1,366,932,168	96.85%
2,500	3,000	47,589	129,201,778	1,714,950	97.57%	1,688,562,298	91.15%	7,223	19,553,399	2,420,891	99.74%	1,386,485,567	98.24%
3,000	3,500	21,240	68,299,318	1,736,190	98.78%	1,756,861,616	94.83%	3,105	9,977,717	2,423,996	99.87%	1,396,463,284	98.95%
3,500	4,000	9,911	36,841,797	1,746,101	99.34%	1,793,703,414	96.82%	1,400	5,199,895	2,425,396	99.92%	1,401,663,179	99.31%
4,000	5,000	7,518	33,050,202	1,753,619	99.77%	1,826,753,616	98.60%	1,125	4,958,623	2,426,521	99.97%	1,406,621,802	99.67%
5,000	7,500	3,483	20,180,753	1,757,101	99.97%	1,846,934,368	99.69%	569	3,318,889	2,427,090	99.99%	1,409,940,691	99.90%
7,500	10,000	432	3,645,203	1,757,533	99.99%	1,850,579,571	99.89%	88	740,935	2,427,178	100.00%	1,410,681,626	99.95%
>10000		149	2,023,055	1,757,683	100.00%	1,852,602,626	100.00%	46	652,579	2,427,224	100.00%	1,411,334,205	100.00%

Average Number of Bills	351,537	Average Number of Bills	346,746
Average kWh per Bill	1,054	Average kWh per Bill	581
Median kWh	750 - 1000	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 339,808

Note: The revenue proof billing determinants for the R-01 Basic Service Charges do not include 592 bills that were for 1 day only and did not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A)

Rate Id: TE-201A
Dist Id: 5004

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1,340	0	1,340	2.32%	0	0.00%	2,125	0	2,125	2.65%	0	0.00%
0	10	133	533	1,474	2.55%	533	0.00%	342	1,293	2,467	3.07%	1,293	0.00%
10	20	121	1,785	1,595	2.76%	2,318	0.00%	257	3,822	2,724	3.39%	5,114	0.01%
20	30	129	3,204	1,724	2.99%	5,522	0.01%	320	7,976	3,044	3.79%	13,090	0.02%
30	40	143	5,004	1,868	3.23%	10,526	0.02%	350	12,295	3,395	4.23%	25,386	0.04%
40	50	179	8,065	2,047	3.55%	18,591	0.03%	289	12,894	3,684	4.59%	38,280	0.06%
50	100	972	74,220	3,019	5.23%	92,811	0.14%	1,672	126,632	5,356	6.67%	164,912	0.27%
100	200	1,867	276,226	4,886	8.46%	369,037	0.54%	3,322	496,995	8,678	10.80%	661,907	1.07%
200	300	1,615	401,612	6,501	11.26%	770,649	1.14%	4,000	1,013,571	12,678	15.78%	1,675,478	2.71%
300	400	1,888	661,927	8,388	14.53%	1,432,575	2.11%	5,545	1,950,612	18,222	22.69%	3,626,090	5.87%
400	500	2,183	984,809	10,571	18.31%	2,417,385	3.57%	6,538	2,947,993	24,761	30.83%	6,574,083	10.64%
500	750	6,729	4,236,842	17,300	29.96%	6,654,227	9.81%	18,775	11,734,360	43,535	54.20%	18,308,443	29.63%
750	1,000	7,876	6,909,510	25,175	43.60%	13,563,737	20.00%	15,678	13,574,972	59,213	73.72%	31,883,415	51.60%
1,000	1,250	8,383	9,421,350	33,558	58.12%	22,985,087	33.90%	9,913	11,035,105	69,127	86.06%	42,918,520	69.46%
1,250	1,500	7,501	10,282,833	41,059	71.11%	33,267,920	49.06%	5,256	7,153,742	74,382	92.61%	50,072,262	81.04%
1,500	1,750	5,749	9,312,362	46,808	81.07%	42,580,282	62.80%	2,678	4,311,548	77,060	95.94%	54,383,810	88.02%
1,750	2,000	4,085	7,622,266	50,893	88.15%	50,202,548	74.04%	1,401	2,606,876	78,462	97.69%	56,990,685	92.23%
2,000	2,250	2,624	5,551,985	53,517	92.69%	55,754,533	82.23%	746	1,576,562	79,208	98.61%	58,567,247	94.79%
2,250	2,500	1,653	3,900,295	55,170	95.55%	59,654,829	87.98%	384	906,104	79,592	99.09%	59,473,351	96.25%
2,500	3,000	1,479	4,007,638	56,649	98.11%	63,662,467	93.89%	403	1,087,407	79,995	99.59%	60,560,758	98.01%
3,000	3,500	552	1,772,063	57,201	99.07%	65,434,530	96.50%	163	524,653	80,157	99.80%	61,085,411	98.86%
3,500	4,000	246	917,882	57,447	99.50%	66,352,412	97.86%	93	344,883	80,250	99.91%	61,430,295	99.42%
4,000	5,000	182	794,110	57,629	99.81%	67,146,522	99.03%	48	211,345	80,298	99.97%	61,641,639	99.76%
5,000	7,500	96	549,652	57,725	99.98%	67,696,174	99.84%	19	113,660	80,317	100.00%	61,755,299	99.95%
7,500	10,000	10	88,476	57,735	100.00%	67,784,650	99.97%	4	33,839	80,321	100.00%	61,789,138	100.00%
>10000		2	22,206	57,737	100.00%	67,806,856	100.00%	0	0	80,321	100.00%	61,789,138	100.00%
		Average Number of Bills		11,547				Average Number of Bills		11,474			
		Average kWh per Bill		1,174				Average kWh per Bill		769			
		Median kWh		1000 - 1250				Median kWh		500 - 750			

Annualized Average Number of Customers During the Test Year: 11,209

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B)

Rate Id: TE-201B
Dist Id: 5005

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		34	0	34	1.06%	0	0.00%	22	0	22	0.48%	0	0.00%
0	10	6	19	40	1.25%	19	0.00%	5	26	27	0.59%	26	0.00%
10	20	4	57	44	1.37%	76	0.00%	5	75	32	0.70%	101	0.00%
20	30	3	74	47	1.46%	149	0.00%	10	254	41	0.92%	355	0.01%
30	40	5	166	52	1.61%	316	0.01%	13	443	54	1.20%	798	0.02%
40	50	12	517	64	1.98%	833	0.02%	7	312	61	1.35%	1,111	0.03%
50	100	32	2,265	96	2.97%	3,097	0.07%	56	4,340	117	2.60%	5,451	0.13%
100	200	63	9,061	159	4.91%	12,158	0.28%	155	23,127	272	6.02%	28,578	0.69%
200	300	85	21,240	244	7.54%	33,398	0.78%	188	47,762	460	10.18%	76,340	1.85%
300	400	96	33,974	340	10.52%	67,372	1.58%	265	93,762	726	16.05%	170,103	4.12%
400	500	102	45,874	442	13.67%	113,246	2.65%	396	179,495	1,122	24.82%	349,597	8.47%
500	750	434	272,563	876	27.09%	385,809	9.04%	1,036	649,901	2,158	47.75%	999,498	24.22%
750	1,000	489	427,984	1,366	42.22%	813,793	19.06%	848	737,376	3,006	66.50%	1,736,874	42.08%
1,000	1,250	446	501,279	1,811	55.99%	1,315,072	30.81%	566	633,346	3,572	79.03%	2,370,220	57.42%
1,250	1,500	374	512,699	2,185	67.56%	1,827,771	42.82%	364	496,430	3,936	87.09%	2,866,650	69.45%
1,500	1,750	279	450,417	2,464	76.17%	2,278,188	53.37%	215	349,476	4,152	91.85%	3,216,126	77.92%
1,750	2,000	221	414,676	2,685	83.02%	2,692,865	63.09%	125	232,030	4,277	94.62%	3,448,155	83.54%
2,000	2,250	167	353,551	2,852	88.18%	3,046,416	71.37%	84	177,679	4,361	96.47%	3,625,834	87.84%
2,250	2,500	109	257,706	2,961	91.55%	3,304,122	77.41%	51	121,172	4,412	97.60%	3,747,006	90.78%
2,500	3,000	127	345,224	3,088	95.48%	3,649,346	85.49%	47	128,076	4,459	98.65%	3,875,082	93.88%
3,000	3,500	73	235,440	3,162	97.74%	3,884,786	91.01%	20	63,583	4,479	99.08%	3,938,666	95.42%
3,500	4,000	23	86,620	3,185	98.46%	3,971,406	93.04%	16	58,817	4,494	99.43%	3,997,482	96.85%
4,000	5,000	22	98,110	3,207	99.16%	4,069,516	95.34%	14	60,419	4,508	99.74%	4,057,901	98.31%
5,000	7,500	18	108,208	3,225	99.70%	4,177,724	97.87%	11	62,076	4,519	99.98%	4,119,976	99.82%
7,500	10,000	6	46,607	3,231	99.88%	4,224,330	98.96%	1	7,565	4,520	100.00%	4,127,542	100.00%
>10000		4	44,231	3,235	100.00%	4,268,562	100.00%	0	0	4,520	100.00%	4,127,542	100.00%
		Average Number of Bills		647				Average Number of Bills		646			
		Average kWh per Bill		1,320				Average kWh per Bill		913			
		Median kWh		1000 - 1250				Median kWh		750 - 1000			

Annualized Average Number of Customers During the Test Year: 639

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80)
Rate Id: TE-R80
Dist Id: 5040

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		209	0	209	0.51%	0	0.00%	132	0	132	0.24%	0	0.00%
0	10	32	176	240	0.59%	176	0.00%	70	424	202	0.36%	424	0.00%
10	20	58	840	299	0.73%	1,015	0.00%	46	663	248	0.44%	1,087	0.00%
20	30	40	1,032	339	0.83%	2,047	0.00%	78	1,932	326	0.58%	3,019	0.01%
30	40	57	2,012	397	0.97%	4,059	0.01%	89	3,109	415	0.74%	6,128	0.01%
40	50	45	2,002	441	1.08%	6,061	0.01%	99	4,471	514	0.91%	10,598	0.02%
50	100	241	17,974	682	1.67%	24,035	0.04%	639	48,495	1,154	2.05%	59,093	0.12%
100	200	669	101,289	1,351	3.32%	125,325	0.21%	1,866	288,909	3,020	5.37%	348,003	0.73%
200	300	811	205,701	2,162	5.31%	331,026	0.54%	3,367	854,442	6,387	11.36%	1,202,445	2.53%
300	400	1,024	360,400	3,186	7.82%	691,426	1.14%	4,556	1,597,860	10,943	19.46%	2,800,305	5.89%
400	500	1,252	564,264	4,437	10.89%	1,255,690	2.07%	5,249	2,364,053	16,192	28.79%	5,164,358	10.86%
500	750	3,976	2,503,692	8,413	20.65%	3,759,382	6.19%	12,570	7,842,379	28,762	51.14%	13,006,737	27.35%
750	1,000	4,798	4,201,968	13,211	32.42%	7,961,351	13.10%	10,371	9,001,210	39,133	69.58%	22,007,947	46.28%
1,000	1,250	5,190	5,834,563	18,401	45.16%	13,795,913	22.71%	6,930	7,727,796	46,063	81.90%	29,735,743	62.53%
1,250	1,500	4,817	6,606,082	23,218	56.98%	20,401,995	33.58%	4,205	5,728,578	50,267	89.37%	35,464,322	74.58%
1,500	1,750	4,355	7,057,348	27,573	67.66%	27,459,343	45.20%	2,485	4,000,299	52,752	93.79%	39,464,621	82.99%
1,750	2,000	3,400	6,360,211	30,972	76.00%	33,819,554	55.67%	1,332	2,481,936	54,084	96.16%	41,946,557	88.21%
2,000	2,250	2,768	5,868,465	33,741	82.80%	39,688,019	65.33%	812	1,713,264	54,895	97.60%	43,659,821	91.81%
2,250	2,500	2,018	4,782,898	35,759	87.75%	44,470,917	73.20%	520	1,230,911	55,415	98.53%	44,890,732	94.40%
2,500	3,000	2,538	6,907,082	38,296	93.98%	51,377,999	84.57%	475	1,280,616	55,890	99.37%	46,171,347	97.09%
3,000	3,500	1,229	3,966,988	39,525	96.99%	55,344,987	91.10%	177	568,125	56,067	99.69%	46,739,473	98.29%
3,500	4,000	590	2,197,194	40,115	98.44%	57,542,182	94.71%	91	338,147	56,158	99.85%	47,077,620	99.00%
4,000	5,000	436	1,908,947	40,551	99.51%	59,451,129	97.85%	52	230,390	56,210	99.94%	47,308,010	99.48%
5,000	7,500	165	957,080	40,716	99.92%	60,408,209	99.43%	21	122,514	56,231	99.98%	47,430,524	99.74%
7,500	10,000	22	185,991	40,737	99.97%	60,594,200	99.74%	11	92,933	56,242	100.00%	47,523,457	99.94%
>10000		13	160,462	40,750	100.00%	60,754,662	100.00%	2	30,877	56,244	100.00%	47,554,334	100.00%
		Average Number of Bills		8,150				Average Number of Bills		8,035			
		Average kWh per Bill		1,491				Average kWh per Bill		846			
		Median kWh		1250 - 1500				Median kWh		500 - 750			

Annualized Average Number of Customers During the Test Year: 7,990

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8)
Rate Id: TE-R8
Dist Id: 5042

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	1	31	1	0.21%	31	0.00%	4	107	4	0.50%	107	0.02%
30	40	0	0	1	0.21%	31	0.00%	3	104	7	0.83%	211	0.04%
40	50	0	0	1	0.21%	31	0.00%	3	136	10	1.23%	347	0.07%
50	100	2	151	3	0.59%	182	0.03%	5	430	15	1.86%	777	0.15%
100	200	6	993	9	1.60%	1,175	0.17%	48	7,369	63	7.93%	8,147	1.54%
200	300	26	6,621	35	6.15%	7,796	1.12%	100	25,202	164	20.49%	33,349	6.32%
300	400	41	14,923	76	13.38%	22,718	3.27%	101	35,735	265	33.17%	69,084	13.10%
400	500	23	10,376	99	17.35%	33,094	4.76%	100	45,102	365	45.72%	114,186	21.65%
500	750	78	48,753	177	31.06%	81,847	11.77%	181	110,858	546	68.42%	225,045	42.67%
750	1,000	84	74,176	261	45.72%	156,023	22.44%	112	94,940	658	82.48%	319,985	60.67%
1,000	1,250	91	101,996	352	61.76%	258,020	37.11%	52	57,025	710	88.97%	377,010	71.48%
1,250	1,500	48	66,550	400	70.25%	324,570	46.68%	44	59,533	754	94.49%	436,543	82.77%
1,500	1,750	87	140,740	487	85.51%	465,310	66.92%	6	9,095	760	95.19%	445,638	84.49%
1,750	2,000	19	35,068	506	88.84%	500,378	71.96%	20	37,456	780	97.68%	483,094	91.59%
2,000	2,250	23	48,664	529	92.89%	549,042	78.96%	12	24,877	791	99.13%	507,971	96.31%
2,250	2,500	5	12,786	535	93.79%	561,828	80.80%	2	3,708	793	99.32%	511,679	97.01%
2,500	3,000	9	24,328	544	95.36%	586,156	84.30%	4	10,818	796	99.81%	522,498	99.06%
3,000	3,500	7	20,999	550	96.50%	607,155	87.32%	2	4,946	798	100.00%	527,444	100.00%
3,500	4,000	8	31,109	558	97.95%	638,264	91.80%	0	0	798	100.00%	527,444	100.00%
4,000	5,000	2	9,103	561	98.33%	647,366	93.10%	0	0	798	100.00%	527,444	100.00%
5,000	7,500	10	47,944	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%
7,500	10,000	0	0	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%
>10000		0	0	570	100.00%	695,310	100.00%	0	0	798	100.00%	527,444	100.00%

Average Number of Bills	114	Average Number of Bills	114
Average kWh per Bill	1,220	Average kWh per Bill	661
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 114

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01BC
Dist Id: 5060

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		22	0	22	0.38%	0	0.00%	14	0	14	0.18%	0	0.00%
0	10	4	15	27	0.45%	15	0.00%	5	40	19	0.24%	40	0.00%
10	20	4	51	31	0.52%	66	0.00%	16	218	36	0.44%	259	0.01%
20	30	5	127	36	0.61%	192	0.00%	15	373	51	0.63%	631	0.01%
30	40	9	311	45	0.77%	503	0.01%	17	626	69	0.84%	1,258	0.03%
40	50	6	286	51	0.87%	789	0.01%	25	1,155	94	1.16%	2,413	0.05%
50	100	53	4,001	104	1.77%	4,791	0.07%	203	15,561	297	3.65%	17,974	0.37%
100	200	193	30,226	297	5.06%	35,016	0.53%	774	121,892	1,071	13.15%	139,866	2.92%
200	300	259	65,363	557	9.47%	100,379	1.52%	1,101	273,793	2,171	26.68%	413,659	8.63%
300	400	301	105,864	858	14.58%	206,243	3.12%	1,052	366,330	3,224	39.61%	779,988	16.27%
400	500	372	167,440	1,229	20.90%	373,683	5.65%	998	448,521	4,221	51.86%	1,228,510	25.63%
500	750	887	555,447	2,116	35.98%	929,130	14.06%	1,814	1,112,982	6,036	74.15%	2,341,492	48.84%
750	1,000	886	772,373	3,002	51.05%	1,701,503	25.74%	993	853,577	7,028	86.35%	3,195,069	66.64%
1,000	1,250	791	887,616	3,793	64.50%	2,589,119	39.17%	515	568,922	7,543	92.68%	3,763,990	78.51%
1,250	1,500	648	891,573	4,441	75.52%	3,480,692	52.66%	259	351,836	7,802	95.86%	4,115,827	85.85%
1,500	1,750	451	728,773	4,893	83.19%	4,209,465	63.69%	147	236,226	7,949	97.66%	4,352,053	90.78%
1,750	2,000	321	597,992	5,214	88.65%	4,807,456	72.74%	82	153,264	8,031	98.67%	4,505,317	93.97%
2,000	2,250	215	453,729	5,429	92.31%	5,261,185	79.60%	42	89,618	8,073	99.19%	4,594,935	95.84%
2,250	2,500	147	346,818	5,576	94.81%	5,608,003	84.85%	22	51,128	8,095	99.46%	4,646,063	96.91%
2,500	3,000	149	402,363	5,725	97.34%	6,010,366	90.94%	23	61,005	8,118	99.73%	4,707,068	98.18%
3,000	3,500	71	227,731	5,795	98.54%	6,238,097	94.39%	10	33,059	8,128	99.86%	4,740,127	98.87%
3,500	4,000	38	141,379	5,833	99.18%	6,379,476	96.52%	6	24,005	8,134	99.94%	4,764,133	99.37%
4,000	5,000	32	137,827	5,865	99.72%	6,517,303	98.61%	2	9,761	8,136	99.96%	4,773,894	99.58%
5,000	7,500	16	91,849	5,881	100.00%	6,609,152	100.00%	2	11,490	8,138	99.99%	4,785,384	99.82%
7,500	10,000	0	0	5,881	100.00%	6,609,152	100.00%	1	8,784	8,139	100.00%	4,794,168	100.00%
>10000		0	0	5,881	100.00%	6,609,152	100.00%	0	0	8,139	100.00%	4,794,168	100.00%

	Summer Bills	Winter Bills
Average Number of Bills	1,176	1,163
Average kWh per Bill	1,124	589
Median kWh	750 - 1000	400 - 500

Annualized Average Number of Customers During the Test Year: 1,156

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-01F)

Rate Id: *TE4-01*
Dist Id: S002

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		8	0	8	0.35%	0	0.00%	16	0	16	0.47%	0	0.00%
0	10	6	25	14	0.58%	25	0.00%	13	98	29	0.87%	98	0.01%
10	20	8	125	23	0.93%	150	0.01%	5	81	34	1.01%	180	0.01%
20	30	3	63	25	1.05%	213	0.01%	9	216	43	1.26%	395	0.03%
30	40	4	132	29	1.21%	345	0.02%	7	237	49	1.46%	632	0.04%
40	50	2	90	31	1.29%	435	0.03%	11	509	61	1.80%	1,141	0.08%
50	100	18	1,369	49	2.04%	1,803	0.11%	66	5,430	127	3.75%	6,571	0.44%
100	200	105	16,922	154	6.39%	18,725	1.10%	505	79,397	632	18.68%	85,968	5.74%
200	300	233	58,308	387	16.06%	77,034	4.54%	720	179,176	1,352	39.95%	265,145	17.69%
300	400	298	104,275	685	28.42%	181,308	10.68%	602	210,393	1,954	57.75%	475,538	31.72%
400	500	291	130,522	976	40.51%	311,830	18.37%	412	184,740	2,367	69.94%	660,278	44.05%
500	750	548	338,995	1,524	63.23%	650,825	38.35%	582	351,622	2,949	87.15%	1,011,899	67.51%
750	1,000	364	313,299	1,888	78.35%	964,124	56.81%	206	174,935	3,155	93.22%	1,186,835	79.18%
1,000	1,250	226	252,030	2,115	87.74%	1,216,154	71.66%	108	118,797	3,263	96.43%	1,305,632	87.10%
1,250	1,500	143	192,733	2,257	93.65%	1,408,887	83.02%	70	95,072	3,333	98.48%	1,400,704	93.44%
1,500	1,750	76	122,224	2,333	96.80%	1,531,110	90.22%	24	38,495	3,356	99.18%	1,439,199	96.01%
1,750	2,000	31	57,537	2,364	98.07%	1,588,648	93.61%	12	23,318	3,369	99.55%	1,462,517	97.57%
2,000	2,250	20	43,093	2,384	98.92%	1,631,741	96.15%	5	10,021	3,374	99.69%	1,472,538	98.24%
2,250	2,500	14	32,902	2,398	99.50%	1,664,643	98.09%	5	11,185	3,378	99.83%	1,483,723	98.98%
2,500	3,000	10	27,024	2,408	99.92%	1,691,667	99.68%	6	15,245	3,384	100.00%	1,498,968	100.00%
3,000	3,500	2	5,464	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
3,500	4,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
4,000	5,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
5,000	7,500	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
7,500	10,000	0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%
>10000		0	0	2,410	100.00%	1,697,131	100.00%	0	0	3,384	100.00%	1,498,968	100.00%

	Summer	Winter
Average Number of Bills	482	483
Average kWh per Bill	704	443
Median kWh	500 - 750	300 - 400

Annualized Average Number of Customers During the Test Year: 478

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-21F)
Rate Id: TE4-21
Dist Id: 5008

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	1	204	1	6.67%	204	1.02%	1	153	1	4.76%	153	1.14%
300	400	1	344	2	13.33%	548	2.74%	3	844	4	19.05%	997	7.46%
400	500	0	0	2	13.33%	548	2.74%	1	343	5	23.81%	1,340	10.02%
500	750	1	680	3	20.00%	1,229	6.13%	1	490	6	28.57%	1,830	13.68%
750	1,000	1	887	4	26.67%	2,116	10.56%	10	6,513	16	76.19%	8,343	62.39%
1,000	1,250	4	4,495	8	53.33%	6,611	33.00%	2	1,686	18	85.71%	10,029	75.00%
1,250	1,500	1	1,422	9	60.00%	8,033	40.10%	3	3,343	21	100.00%	13,372	100.00%
1,500	1,750	2	3,340	11	73.33%	11,373	56.77%	0	0	21	100.00%	13,372	100.00%
1,750	2,000	0	0	11	73.33%	11,373	56.77%	0	0	21	100.00%	13,372	100.00%
2,000	2,250	2	4,115	13	86.67%	15,488	77.31%	0	0	21	100.00%	13,372	100.00%
2,250	2,500	2	4,545	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
2,500	3,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
3,000	3,500	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
3,500	4,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
4,000	5,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
5,000	7,500	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
7,500	10,000	0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%
>10000		0	0	15	100.00%	20,034	100.00%	0	0	21	100.00%	13,372	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	3	3
Average kWh per Bill	1,336	637
Median kWh	*1000 - 1250*	500 - 750

Annualized Average Number of Customers During the Test Year: 3

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/SENIOR DISCOUNT (R-04-70F)
Rate Id: TE4-70
Dist Id: 5009

Usage Range - kWh		*Summer Bills (May - September)*						*Winter Bills (October - April)*					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	5	846	5	11.90%	846	3.17%
300	400	2	708	2	6.67%	708	2.20%	4	964	9	21.43%	1,810	6.77%
400	500	0	0	2	6.67%	708	2.20%	8	2,737	17	40.48%	4,547	17.01%
500	750	9	5,671	11	36.67%	6,379	19.82%	4	1,839	21	50.00%	6,386	23.89%
750	1,000	8	7,262	19	63.33%	13,641	42.38%	9	5,583	30	71.43%	11,969	44.77%
1,000	1,250	3	3,336	22	73.33%	16,977	52.74%	5	4,350	35	83.33%	16,319	61.04%
1,250	1,500	3	4,145	25	83.33%	21,122	65.62%	1	1,032	36	85.71%	17,351	64.90%
1,500	1,750	1	1,746	26	86.67%	22,868	71.05%	4	5,563	40	95.24%	22,913	85.71%
1,750	2,000	1	1,921	27	90.00%	24,789	77.01%	0	0	40	95.24%	22,913	85.71%
2,000	2,250	1	2,031	28	93.33%	26,821	83.32%	1	1,777	41	97.62%	24,690	92.36%
2,250	2,500	0	0	28	93.33%	26,821	83.32%	1	2,042	42	100.00%	26,733	100.00%
2,500	3,000	2	5,367	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
3,000	3,500	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
3,500	4,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
4,000	5,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
5,000	7,500	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
7,500	10,000	0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%
>10000		0	0	30	100.00%	32,188	100.00%	0	0	42	100.00%	26,733	100.00%

Average Number of Bills	6	Average Number of Bills	6
Average kWh per Bill	1,073	Average kWh per Bill	636
Median kWh	*750 - 1000*	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 6

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-01F)

Rate Id: TE5-01
Dist Id: 5010

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		3	0	3	0.05%	0	0.00%	15	0	15	0.18%	0	0.00%
0	10	0	0	3	0.05%	0	0.00%	3	10	18	0.22%	10	0.00%
10	20	6	75	9	0.15%	75	0.00%	15	236	32	0.40%	246	0.01%
20	30	9	212	17	0.31%	286	0.01%	16	383	48	0.60%	630	0.02%
30	40	15	495	32	0.56%	781	0.02%	21	705	68	0.85%	1,335	0.03%
40	50	7	314	39	0.68%	1,095	0.02%	18	778	86	1.07%	2,113	0.05%
50	100	46	3,437	84	1.48%	4,532	0.10%	117	8,841	203	2.54%	10,954	0.26%
100	200	146	23,224	231	4.04%	27,756	0.59%	687	108,339	890	11.15%	119,293	2.86%
200	300	273	68,894	504	8.81%	96,650	2.04%	1,275	322,048	2,165	27.11%	441,341	10.57%
300	400	512	179,802	1,016	17.77%	276,452	5.83%	1,370	478,924	3,534	44.27%	920,265	22.04%
400	500	585	263,620	1,601	28.01%	540,072	11.40%	1,114	500,490	4,649	58.23%	1,420,755	34.02%
500	750	1,431	889,572	3,032	53.05%	1,429,644	30.17%	1,835	1,113,763	6,483	81.22%	2,534,517	60.70%
750	1,000	1,083	942,859	4,115	72.00%	2,372,503	50.07%	795	686,656	7,279	91.18%	3,221,174	77.14%
1,000	1,250	623	695,403	4,738	82.90%	3,067,906	64.74%	354	391,987	7,633	95.62%	3,613,161	86.53%
1,250	1,500	423	577,032	5,161	90.31%	3,644,938	76.92%	184	251,353	7,817	97.93%	3,864,514	92.55%
1,500	1,750	219	354,745	5,380	94.15%	3,999,682	84.40%	81	129,471	7,898	98.94%	3,993,984	95.65%
1,750	2,000	135	251,077	5,515	96.50%	4,250,760	89.70%	42	78,253	7,940	99.46%	4,072,237	97.52%
2,000	2,250	85	179,572	5,600	97.98%	4,430,332	93.49%	16	32,894	7,956	99.66%	4,105,131	98.31%
2,250	2,500	42	99,888	5,642	98.72%	4,530,220	95.60%	15	34,570	7,970	99.84%	4,139,701	99.14%
2,500	3,000	60	162,146	5,702	99.78%	4,692,367	99.02%	10	26,471	7,980	99.96%	4,166,173	99.77%
3,000	3,500	6	18,577	5,708	99.88%	4,710,943	99.41%	2	6,068	7,982	99.99%	4,172,241	99.92%
3,500	4,000	4	14,499	5,712	99.95%	4,725,442	99.72%	1	3,546	7,983	100.00%	4,175,787	100.00%
4,000	5,000	2	8,413	5,714	99.98%	4,733,855	99.90%	0	0	7,983	100.00%	4,175,787	100.00%
5,000	7,500	1	4,834	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%
7,500	10,000	0	0	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%
>10000		0	0	5,715	100.00%	4,738,689	100.00%	0	0	7,983	100.00%	4,175,787	100.00%

	Summer	Winter
Average Number of Bills	1,143	1,140
Average kWh per Bill	829	523
Median kWh	500 - 750	400 - 500

Annualized Average Number of Customers During the Test Year: 1,135

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-21F)
Rate Id: TE5-21
Dist Id: 5012

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	1	190	1	6.25%	190	2.69%
400	500	0	0	0	0.00%	0	0.00%	2	697	2	25.00%	887	12.56%
500	750	0	0	0	0.00%	0	0.00%	1	374	3	31.25%	1,261	17.85%
750	1,000	2	1,362	2	30.00%	1,362	17.79%	2	1,720	5	56.25%	2,980	42.21%
1,000	1,250	0	0	2	30.00%	1,362	17.79%	3	3,298	8	93.75%	6,278	88.92%
1,250	1,500	1	1,416	3	50.00%	2,778	36.28%	0	0	8	93.75%	6,278	88.92%
1,500	1,750	1	853	3	60.00%	3,631	47.41%	1	783	8	100.00%	7,061	100.00%
1,750	2,000	1	973	4	70.00%	4,604	60.11%	0	0	8	100.00%	7,061	100.00%
2,000	2,250	2	3,055	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
2,250	2,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
2,500	3,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
3,000	3,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
3,500	4,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
4,000	5,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
5,000	7,500	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
7,500	10,000	0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%
>10000		0	0	5	100.00%	7,658	100.00%	0	0	8	100.00%	7,061	100.00%

Average Number of Bills	1	Average Number of Bills	1
Average kWh per Bill	1,532	Average kWh per Bill	883
Median kWh	1250 - 1500	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 1

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-05-70F)
Rate Id: TE5-70
Dist Id: 5013

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	3.64%	0	0.00%	5	0	5	6.34%	0	0.00%
0	10	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
10	20	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
20	30	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
30	40	0	0	2	3.64%	0	0.00%	0	0	5	6.34%	0	0.00%
40	50	0	0	2	3.64%	0	0.00%	1	42	6	7.60%	42	0.10%
50	100	0	0	2	3.64%	0	0.00%	0	0	6	7.60%	42	0.10%
100	200	0	0	2	3.64%	0	0.00%	9	1,383	15	18.80%	1,425	3.50%
200	300	3	710	5	9.09%	710	1.45%	8	2,032	23	28.72%	3,457	8.49%
300	400	3	926	8	14.24%	1,636	3.35%	18	6,285	41	51.43%	9,742	23.93%
400	500	6	2,629	14	24.70%	4,265	8.74%	11	4,817	51	64.94%	14,559	35.76%
500	750	10	5,963	23	42.12%	10,229	20.96%	9	5,252	60	76.14%	19,811	48.65%
750	1,000	14	11,844	37	67.88%	22,072	45.22%	6	4,816	66	83.63%	24,628	60.48%
1,000	1,250	4	3,922	41	74.70%	25,994	53.26%	10	11,373	76	96.20%	36,001	88.41%
1,250	1,500	6	8,624	48	86.36%	34,618	70.92%	2	2,724	78	98.73%	38,725	95.10%
1,500	1,750	2	3,119	49	89.85%	37,738	77.31%	0	0	78	98.73%	38,725	95.10%
1,750	2,000	3	4,966	52	94.85%	42,703	87.49%	1	1,993	79	100.00%	40,718	100.00%
2,000	2,250	3	6,107	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
2,250	2,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
2,500	3,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
3,000	3,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
3,500	4,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
4,000	5,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
5,000	7,500	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
7,500	10,000	0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%
>10000		0	0	55	100.00%	48,810	100.00%	0	0	79	100.00%	40,718	100.00%

	Summer	Winter
Average Number of Bills	11	11
Average kWh per Bill	887	516
Median kWh	750 - 1000	300 - 400

Annualized Average Number of Customers During the Test Year: 11

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F)
Rate Id: TE6-01
Dist Id: 5016

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		43	0	43	0.14%	0	0.00%	56	0	56	0.13%	0	0.00%
0	10	17	103	59	0.19%	103	0.00%	24	171	79	0.18%	171	0.00%
10	20	10	120	69	0.22%	224	0.00%	29	433	108	0.25%	604	0.00%
20	30	13	310	82	0.26%	533	0.00%	40	1,005	148	0.34%	1,609	0.01%
30	40	11	378	92	0.29%	912	0.00%	49	1,759	198	0.46%	3,368	0.01%
40	50	20	908	112	0.36%	1,820	0.01%	95	4,271	293	0.67%	7,640	0.03%
50	100	222	17,729	335	1.07%	19,549	0.07%	787	61,689	1,080	2.48%	69,329	0.29%
100	200	943	147,599	1,278	4.08%	167,148	0.57%	4,210	658,823	5,290	12.17%	728,152	3.08%
200	300	1,783	449,398	3,061	9.78%	616,546	2.09%	6,595	1,654,608	11,885	27.35%	2,382,760	10.09%
300	400	2,244	788,737	5,305	16.95%	1,405,283	4.77%	6,645	2,320,768	18,530	42.64%	4,703,528	19.93%
400	500	2,738	1,232,048	8,044	25.69%	2,637,331	8.96%	5,840	2,617,651	24,370	56.07%	7,321,179	31.02%
500	750	6,459	4,016,814	14,503	46.33%	6,654,146	22.60%	9,694	5,932,594	34,064	78.38%	13,253,773	56.15%
750	1,000	5,117	4,442,582	19,620	62.67%	11,096,727	37.68%	4,908	4,209,584	38,971	89.67%	17,463,357	73.98%
1,000	1,250	3,856	4,312,952	23,476	74.99%	15,409,679	52.33%	2,287	2,530,385	41,258	94.93%	19,993,742	84.70%
1,250	1,500	2,740	3,752,549	26,216	83.74%	19,162,228	65.07%	1,118	1,522,807	42,376	97.50%	21,516,549	91.16%
1,500	1,750	1,901	3,076,761	28,117	89.81%	22,238,989	75.52%	518	836,023	42,894	98.69%	22,352,573	94.70%
1,750	2,000	1,219	2,273,503	29,336	93.71%	24,512,492	83.24%	247	458,429	43,141	99.26%	22,811,001	96.64%
2,000	2,250	746	1,579,684	30,083	96.09%	26,092,176	88.61%	130	275,687	43,270	99.56%	23,086,689	97.81%
2,250	2,500	501	1,183,991	30,583	97.69%	27,276,167	92.63%	78	183,786	43,348	99.74%	23,270,475	98.59%
2,500	3,000	474	1,282,290	31,057	99.21%	28,558,457	96.98%	79	216,028	43,427	99.92%	23,486,503	99.50%
3,000	3,500	149	477,561	31,206	99.68%	29,036,018	98.60%	21	66,216	43,448	99.97%	23,552,719	99.78%
3,500	4,000	58	214,426	31,264	99.87%	29,250,444	99.33%	12	43,260	43,460	100.00%	23,595,979	99.97%
4,000	5,000	33	142,467	31,297	99.97%	29,392,911	99.81%	2	8,028	43,461	100.00%	23,604,007	100.00%
5,000	7,500	5	27,351	31,302	99.99%	29,420,262	99.91%	0	0	43,461	100.00%	23,604,007	100.00%
7,500	10,000	3	27,384	31,305	100.00%	29,447,645	100.00%	0	0	43,461	100.00%	23,604,007	100.00%
>10000		0	0	31,305	100.00%	29,447,645	100.00%	0	0	43,461	100.00%	23,604,007	100.00%

Average Number of Bills	6,261	Average Number of Bills	6,209
Average kWh per Bill	941	Average kWh per Bill	543
Median kWh	750 - 1000	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 6,106

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-21F)
Rate Id: TE6-21
Dist Id: 5017

Usage Range - kWh			Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0			0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100		0	0	0	0.00%	0	0.00%	2	155	2	1.51%	155	0.13%
100	200		2	303	2	2.15%	303	0.27%	5	684	6	5.26%	839	0.70%
200	300		2	481	4	4.31%	784	0.70%	2	422	8	6.82%	1,261	1.06%
300	400		5	1,497	8	9.61%	2,281	2.04%	6	2,249	15	12.08%	3,510	2.95%
400	500		1	368	9	10.60%	2,648	2.37%	10	4,654	25	20.41%	8,164	6.85%
500	750		12	7,476	21	24.34%	10,124	9.04%	28	17,641	53	43.13%	25,805	21.65%
750	1,000		11	9,139	32	36.92%	19,264	17.21%	31	26,699	84	68.72%	52,504	44.06%
1,000	1,250		12	13,563	44	51.02%	32,827	29.32%	16	17,212	99	81.45%	69,716	58.50%
1,250	1,500		16	21,636	60	69.42%	54,463	48.65%	6	8,263	106	86.58%	77,979	65.43%
1,500	1,750		12	18,482	71	82.82%	72,945	65.16%	7	11,790	113	92.62%	89,768	75.32%
1,750	2,000		5	9,822	76	88.93%	82,767	73.94%	1	1,707	114	93.40%	91,476	76.76%
2,000	2,250		5	11,623	82	95.22%	94,390	84.32%	3	5,709	117	95.60%	97,184	81.55%
2,250	2,500	*	0	-180	82	95.05%	94,210	84.16%	1	2,126	117	96.33%	99,310	83.33%
2,500	3,000		1	2,260	82	96.04%	96,470	86.18%	0	0	117	96.33%	99,310	83.33%
3,000	3,500		0	0	82	96.04%	96,470	86.18%	1	3,042	118	97.07%	102,352	85.88%
3,500	4,000		1	3,013	83	97.03%	99,483	88.87%	0	0	118	97.07%	102,352	85.88%
4,000	5,000		2	7,798	85	99.01%	107,281	95.84%	3	12,044	121	99.27%	114,395	95.99%
5,000	7,500		1	4,661	86	100.00%	111,942	100.00%	1	4,782	122	100.00%	119,177	100.00%
7,500	10,000		0	0	86	100.00%	111,942	100.00%	0	0	122	100.00%	119,177	100.00%
>10000			0	0	86	100.00%	111,942	100.00%	0	0	122	100.00%	119,177	100.00%

	Summer	Winter
Average Number of Bills	17	17
Average kWh per Bill	1,304	977
Median kWh	1000 - 1250	750 - 1000

Annualized Average Number of Customers During the Test Year: 17

* The summer 2,250-2,500 kWh range shows -180 kWh because of a cancelled bill in this range and fractional values in the adjusted bills. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	0.9	2474	2103
	-1.0	2283	-2283
Total	-0.2		-180

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-70F)

Rate Id: TE6-70
Dist Id: 5022

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	1	0.35%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	1	0.35%	0	0.00%	1	24	1	0.19%	24	0.01%
40	50	0	0	1	0.35%	0	0.00%	0	0	1	0.19%	24	0.01%
50	100	0	0	1	0.35%	0	0.00%	3	234	3	0.83%	257	0.09%
100	200	1	182	2	0.70%	182	0.05%	20	3,371	23	5.81%	3,628	1.32%
200	300	9	2,229	11	3.85%	2,412	0.72%	44	10,986	67	16.85%	14,614	5.30%
300	400	9	3,214	20	7.04%	5,626	1.67%	56	19,693	123	30.80%	34,308	12.45%
400	500	25	11,415	45	15.81%	17,041	5.07%	36	16,310	159	39.88%	50,617	18.37%
500	750	49	30,860	94	33.23%	47,901	14.24%	88	54,545	247	61.83%	105,163	38.16%
750	1,000	41	36,278	136	47.83%	84,179	25.02%	74	64,307	321	80.34%	169,469	61.50%
1,000	1,250	33	37,298	169	59.60%	121,476	36.11%	36	39,370	356	89.33%	208,839	75.78%
1,250	1,500	31	42,106	200	70.62%	163,583	48.63%	20	26,378	376	94.24%	235,217	85.35%
1,500	1,750	24	38,824	224	79.06%	202,406	60.17%	13	20,412	389	97.43%	255,629	92.76%
1,750	2,000	17	31,126	241	84.96%	233,532	69.42%	8	14,385	397	99.40%	270,014	97.98%
2,000	2,250	18	37,501	259	91.17%	271,033	80.57%	2	3,442	398	99.79%	273,456	99.23%
2,250	2,500	9	22,056	268	94.48%	293,088	87.12%	0	0	398	99.79%	273,456	99.23%
2,500	3,000	13	34,011	281	99.00%	327,099	97.23%	1	2,123	399	100.00%	275,579	100.00%
3,000	3,500	3	9,312	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
3,500	4,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
4,000	5,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
5,000	7,500	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
7,500	10,000	0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%
>10000		0	0	284	100.00%	336,411	100.00%	0	0	399	100.00%	275,579	100.00%

Average Number of Bills	57	Average Number of Bills	57
Average kWh per Bill	1,186	Average kWh per Bill	691
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 56

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201AF)
Rate Id: TE6-201A
Dist Id: 5023

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.12%	0	0.00%	1	0	1	0.05%	0	0.00%
0	10	0	0	2	0.12%	0	0.00%	0	0	1	0.05%	0	0.00%
10	20	1	12	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
20	30	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
30	40	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
40	50	0	0	3	0.18%	12	0.00%	0	0	1	0.05%	0	0.00%
50	100	2	133	4	0.31%	145	0.01%	5	410	6	0.28%	410	0.03%
100	200	3	513	7	0.51%	659	0.04%	32	5,419	38	1.92%	5,829	0.41%
200	300	22	5,868	29	2.06%	6,527	0.41%	140	35,798	178	9.01%	41,626	2.96%
300	400	52	18,451	81	5.71%	24,978	1.58%	267	94,109	445	22.54%	135,736	9.64%
400	500	104	47,452	185	13.00%	72,430	4.58%	228	102,878	674	34.10%	238,613	16.95%
500	750	305	190,175	490	34.45%	262,605	16.59%	499	308,210	1,173	59.38%	546,823	38.85%
750	1,000	214	185,275	704	49.53%	447,880	28.30%	381	331,701	1,554	78.68%	878,525	62.42%
1,000	1,250	193	217,853	897	63.12%	665,733	42.07%	264	293,516	1,819	92.05%	1,172,041	83.27%
1,250	1,500	164	226,929	1,061	74.67%	892,662	56.40%	102	138,443	1,921	97.23%	1,310,483	93.10%
1,500	1,750	140	227,780	1,202	84.54%	1,120,442	70.80%	35	56,073	1,956	99.00%	1,366,556	97.09%
1,750	2,000	108	202,155	1,310	92.17%	1,322,597	83.57%	9	16,723	1,965	99.45%	1,383,279	98.28%
2,000	2,250	59	124,492	1,369	96.35%	1,447,089	91.44%	6	13,072	1,971	99.77%	1,396,352	99.20%
2,250	2,500	26	62,145	1,395	98.18%	1,509,235	95.36%	3	6,424	1,974	99.91%	1,402,775	99.66%
2,500	3,000	22	58,185	1,417	99.70%	1,567,419	99.04%	2	4,777	1,976	100.00%	1,407,552	100.00%
3,000	3,500	2	5,711	1,419	99.83%	1,573,131	99.40%	0	0	1,976	100.00%	1,407,552	100.00%
3,500	4,000	2	9,497	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
4,000	5,000	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
5,000	7,500	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
7,500	10,000	0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%
>10000		0	0	1,421	100.00%	1,582,628	100.00%	0	0	1,976	100.00%	1,407,552	100.00%

	Summer	Winter
Average Number of Bills	284	282
Average kWh per Bill	1,113	712
Median kWh	1000 - 1250	500 - 750

Annualized Average Number of Customers During the Test Year: 279

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-201BF)

Rate Id: TE6-201B
Dist Id: 5024

Usage Range - kWh		*Summer Bills (May - September)*						*Winter Bills (October - April)*					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	2	194	2	5.71%	194	0.95%
100	200	2	369	2	8.00%	369	1.65%	7	915	9	25.71%	1,109	5.42%
200	300	0	0	2	8.00%	369	1.65%	3	760	12	34.29%	1,869	9.14%
300	400	4	1,340	6	23.33%	1,708	7.63%	4	1,471	16	45.71%	3,340	16.33%
400	500	3	1,214	9	34.00%	2,922	13.05%	2	953	18	51.43%	4,292	20.99%
500	750	7	4,024	16	62.00%	6,946	31.01%	6	3,741	24	68.57%	8,034	39.29%
750	1,000	0	0	16	62.00%	6,946	31.01%	4	3,683	28	80.00%	11,717	57.30%
1,000	1,250	0	0	16	62.00%	6,946	31.01%	4	4,366	32	91.43%	16,083	78.65%
1,250	1,500	4	4,894	19	76.00%	11,840	52.86%	2	2,790	34	97.14%	18,873	92.30%
1,500	1,750	3	4,003	22	86.00%	15,843	70.73%	1	1,575	35	100.00%	20,448	100.00%
1,750	2,000	4	6,556	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,000	2,250	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,250	2,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
2,500	3,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
3,000	3,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
3,500	4,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
4,000	5,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
5,000	7,500	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
7,500	10,000	0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%
>10000		0	0	25	100.00%	22,400	100.00%	0	0	35	100.00%	20,448	100.00%

Average Number of Bills	5	Average Number of Bills	5
Average kWh per Bill	896	Average kWh per Bill	584
Median kWh	500 - 750	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 5

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-01F)

Rate Id: TE8-01
Dist Id: 5026

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		2	0	2	0.07%	0	0.00%	7	0	7	0.17%	0	0.00%
0	10	3	24	6	0.18%	24	0.00%	3	14	10	0.23%	14	0.00%
10	20	1	8	6	0.21%	31	0.00%	1	16	11	0.25%	30	0.00%
20	30	2	45	8	0.27%	76	0.00%	3	70	14	0.32%	99	0.00%
30	40	3	97	11	0.36%	173	0.00%	5	179	19	0.44%	278	0.01%
40	50	1	36	12	0.38%	210	0.01%	4	194	23	0.55%	472	0.02%
50	100	13	934	25	0.81%	1,144	0.03%	32	2,432	55	1.29%	2,904	0.09%
100	200	24	3,497	49	1.59%	4,641	0.12%	138	22,364	193	4.52%	25,268	0.82%
200	300	65	16,707	114	3.72%	21,347	0.55%	311	78,414	504	11.78%	103,682	3.35%
300	400	89	31,059	203	6.63%	52,407	1.36%	451	158,262	955	22.33%	261,943	8.46%
400	500	148	66,833	351	11.48%	119,239	3.10%	524	236,102	1,479	34.58%	498,046	16.09%
500	750	444	279,363	795	26.00%	398,602	10.35%	1,169	724,928	2,648	61.92%	1,222,974	39.51%
750	1,000	486	424,201	1,281	41.89%	822,803	21.37%	742	641,106	3,391	79.28%	1,864,080	60.23%
1,000	1,250	430	482,689	1,712	55.96%	1,305,492	33.90%	424	470,639	3,814	89.19%	2,334,719	75.44%
1,250	1,500	390	534,532	2,101	68.69%	1,840,024	47.78%	223	303,576	4,038	94.41%	2,638,295	85.24%
1,500	1,750	300	485,319	2,402	78.51%	2,325,343	60.39%	110	176,479	4,147	96.97%	2,814,774	90.95%
1,750	2,000	217	406,438	2,619	85.61%	2,731,780	70.94%	73	136,372	4,220	98.68%	2,951,146	95.35%
2,000	2,250	157	333,585	2,776	90.75%	3,065,365	79.61%	27	56,819	4,247	99.31%	3,007,965	97.19%
2,250	2,500	110	260,046	2,886	94.35%	3,325,411	86.36%	12	27,772	4,259	99.58%	3,035,737	98.09%
2,500	3,000	101	273,934	2,987	97.64%	3,599,345	93.47%	10	26,290	4,269	99.81%	3,062,027	98.94%
3,000	3,500	43	139,004	3,030	99.06%	3,738,349	97.08%	3	8,736	4,272	99.87%	3,070,763	99.22%
3,500	4,000	20	76,219	3,051	99.73%	3,814,568	99.06%	2	6,381	4,273	99.92%	3,077,144	99.42%
4,000	5,000	8	36,091	3,059	100.00%	3,850,659	100.00%	3	11,850	4,276	99.98%	3,088,993	99.81%
5,000	7,500	0	0	3,059	100.00%	3,850,659	100.00%	1	5,978	4,277	100.00%	3,094,971	100.00%
7,500	10,000	0	0	3,059	100.00%	3,850,659	100.00%	0	0	4,277	100.00%	3,094,971	100.00%
>10000		0	0	3,059	100.00%	3,850,659	100.00%	0	0	4,277	100.00%	3,094,971	100.00%

Average Number of Bills	612	Average Number of Bills	611
Average kWh per Bill	1,259	Average kWh per Bill	724
Median kWh	1000 - 1250	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 595

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-21F)

Rate Id: TE8-21
Dist Id: 5027

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	0	0	0	0.00%	0	0.00%	7	4,910	7	14.29%	4,910	8.80%
750	1,000	1	776	1	2.86%	776	1.15%	20	17,449	27	55.10%	22,359	40.09%
1,000	1,250	7	7,880	8	22.86%	8,656	12.78%	8	8,857	35	71.43%	31,216	55.97%
1,250	1,500	10	13,547	18	51.43%	22,203	32.79%	7	9,582	42	85.71%	40,798	73.15%
1,500	1,750	6	9,564	24	68.57%	31,767	46.92%	2	3,436	44	89.80%	44,234	79.31%
1,750	2,000	2	3,676	26	74.29%	35,443	52.35%	1	1,834	45	91.84%	46,068	82.59%
2,000	2,250	1	2,213	27	77.14%	37,656	55.61%	0	0	45	91.84%	46,068	82.59%
2,250	2,500	2	4,936	29	82.86%	42,592	62.90%	3	7,167	48	97.96%	53,234	95.44%
2,500	3,000	1	2,684	30	85.71%	45,276	66.87%	1	2,542	49	100.00%	55,776	100.00%
3,000	3,500	1	3,032	31	88.57%	48,308	71.35%	0	0	49	100.00%	55,776	100.00%
3,500	4,000	1	3,932	32	91.43%	52,241	77.15%	0	0	49	100.00%	55,776	100.00%
4,000	5,000	1	4,794	33	94.29%	57,035	84.24%	0	0	49	100.00%	55,776	100.00%
5,000	7,500	2	10,674	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%
7,500	10,000	0	0	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%
>10000		0	0	35	100.00%	67,709	100.00%	0	0	49	100.00%	55,776	100.00%

Average Number of Bills	7	Average Number of Bills	7
Average kWh per Bill	1,935	Average kWh per Bill	1,138
Median kWh	1250 - 1500	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 7

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-70F)

Rate Id: TE8-70
Dist Id: 5028

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	2	154	2	2.16%	154	0.14%	6	485	6	4.69%	485	0.53%
100	200	1	105	3	3.35%	259	0.23%	5	612	11	8.37%	1,097	1.20%
200	300	1	253	4	4.42%	512	0.46%	10	2,511	21	16.09%	3,608	3.93%
300	400	2	719	6	6.68%	1,232	1.11%	8	2,831	29	22.30%	6,439	7.02%
400	500	3	1,587	9	10.86%	2,818	2.54%	9	3,913	37	29.20%	10,352	11.29%
500	750	12	7,358	21	24.73%	10,176	9.19%	30	19,156	68	53.01%	29,507	32.18%
750	1,000	7	6,136	27	32.59%	16,312	14.73%	39	33,303	107	83.36%	62,810	68.49%
1,000	1,250	13	14,172	40	47.90%	30,485	27.52%	12	12,804	118	92.41%	75,614	82.46%
1,250	1,500	11	15,878	51	61.63%	46,362	41.85%	5	6,619	123	96.23%	82,233	89.67%
1,500	1,750	9	14,716	61	72.60%	61,078	55.14%	0	0	123	96.23%	82,233	89.67%
1,750	2,000	8	14,816	68	82.06%	75,894	68.51%	4	7,268	127	99.22%	89,501	97.60%
2,000	2,250	8	17,409	77	91.99%	93,303	84.23%	1	2,202	128	100.00%	91,703	100.00%
2,250	2,500	4	9,685	81	96.88%	102,988	92.97%	0	0	128	100.00%	91,703	100.00%
2,500	3,000	1	2,567	82	98.08%	105,555	95.29%	0	0	128	100.00%	91,703	100.00%
3,000	3,500	2	5,215	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
3,500	4,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
4,000	5,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
5,000	7,500	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
7,500	10,000	0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%
>10000		0	0	83	100.00%	110,770	100.00%	0	0	128	100.00%	91,703	100.00%

Average Number of Bills	17	Average Number of Bills	18
Average kWh per Bill	1,327	Average kWh per Bill	717
Median kWh	1250 - 1500	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT (R-08-201AF)

Rate Id: TE8-201A
Dist Id: 5029

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	2	370	2	3.70%	370	0.49%	2	376	2	2.27%	376	0.50%
300	400	2	516	3	7.30%	886	1.18%	1	316	3	3.79%	692	0.92%
400	500	1	298	4	8.71%	1,184	1.58%	0	0	3	3.79%	692	0.92%
500	750	1	766	5	11.74%	1,950	2.60%	18	11,646	21	31.19%	12,339	16.36%
750	1,000	7	6,163	12	27.07%	8,112	10.84%	9	7,552	29	44.38%	19,891	26.37%
1,000	1,250	3	3,900	16	34.48%	12,013	16.05%	12	14,012	42	62.94%	33,903	44.95%
1,250	1,500	3	3,746	18	40.32%	15,759	21.05%	8	11,633	50	75.65%	45,535	60.37%
1,500	1,750	8	12,641	26	57.17%	28,399	37.94%	6	9,992	56	85.03%	55,528	73.62%
1,750	2,000	4	6,861	30	65.31%	35,261	47.10%	6	10,337	62	93.63%	65,865	87.32%
2,000	2,250	5	11,458	35	77.15%	46,718	62.41%	2	3,891	64	96.38%	69,756	92.48%
2,250	2,500	5	11,347	40	87.37%	58,066	77.57%	2	3,794	65	98.86%	73,550	97.51%
2,500	3,000	2	6,294	42	92.59%	64,359	85.98%	1	1,876	66	100.00%	75,426	100.00%
3,000	3,500	3	10,497	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
3,500	4,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
4,000	5,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
5,000	7,500	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
7,500	10,000	0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%
>10000		0	0	46	100.00%	74,856	100.00%	0	0	66	100.00%	75,426	100.00%

Average Number of Bills	9	Average Number of Bills	9
Average kWh per Bill	1,638	Average kWh per Bill	1,143
Median kWh	1500 - 1750	Median kWh	1000 - 1250

Annualized Average Number of Customers During the Test Year: 9

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL LIFELINE DISCOUNT (R-06-01F) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE6-01BC
Dist Id: 5032

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	3	538	3	4.08%	538	0.75%	11	1,597	11	9.58%	1,597	2.42%
200	300	4	1,070	8	9.26%	1,608	2.25%	19	5,011	29	26.31%	6,608	10.01%
300	400	15	5,262	23	27.07%	6,869	9.60%	16	5,309	45	40.57%	11,918	18.05%
400	500	10	4,272	33	38.92%	11,141	15.56%	13	5,960	59	52.52%	17,878	27.07%
500	750	9	5,793	42	50.10%	16,935	23.66%	23	15,183	82	73.05%	33,061	50.06%
750	1,000	14	12,112	56	66.36%	29,047	40.58%	17	14,426	99	88.13%	47,487	71.91%
1,000	1,250	12	12,981	67	80.01%	42,028	58.71%	5	6,277	104	92.94%	53,764	81.41%
1,250	1,500	6	7,605	73	86.75%	49,633	69.34%	4	6,245	109	96.95%	60,009	90.87%
1,500	1,750	3	4,158	76	89.82%	53,791	75.15%	2	2,679	110	98.46%	62,688	94.92%
1,750	2,000	4	7,901	80	94.80%	61,691	86.18%	1	1,504	111	99.21%	64,192	97.20%
2,000	2,250	3	5,544	83	97.86%	67,235	93.93%	1	1,848	112	100.00%	66,040	100.00%
2,250	2,500	1	2,302	84	99.05%	69,537	97.14%	0	0	112	100.00%	66,040	100.00%
2,500	3,000	1	2,045	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
3,000	3,500	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
3,500	4,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
4,000	5,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
5,000	7,500	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
7,500	10,000	0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%
>10000		0	0	84	100.00%	71,582	100.00%	0	0	112	100.00%	66,040	100.00%

Average Number of Bills	17	Average Number of Bills	16
Average kWh per Bill	849	Average kWh per Bill	589
Median kWh	500 - 750	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 16

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT

Rate Id: TE-R01LL
Dist Id: 5033

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		172	0	172	0.58%	0	0.00%	231	0	231	0.54%	0	0.00%
0	10	26	131	198	0.67%	131	0.00%	58	325	289	0.68%	325	0.00%
10	20	28	425	227	0.77%	556	0.00%	67	974	357	0.84%	1,299	0.01%
20	30	41	1,024	268	0.90%	1,580	0.01%	69	1,759	426	1.00%	3,058	0.01%
30	40	37	1,243	305	1.03%	2,823	0.01%	107	3,778	533	1.25%	6,836	0.03%
40	50	45	2,068	351	1.18%	4,892	0.02%	107	4,813	640	1.50%	11,649	0.05%
50	100	244	18,197	594	2.01%	23,089	0.09%	882	68,759	1,522	3.57%	80,408	0.36%
100	200	980	153,166	1,574	5.31%	176,255	0.66%	4,311	669,525	5,833	13.68%	749,933	3.36%
200	300	1,668	418,938	3,242	10.94%	595,193	2.24%	6,478	1,623,367	12,310	28.88%	2,373,300	10.63%
300	400	2,213	776,088	5,454	18.41%	1,371,281	5.16%	6,350	2,213,067	18,660	43.77%	4,586,367	20.55%
400	500	2,558	1,151,004	8,012	27.05%	2,522,285	9.49%	5,597	2,509,633	24,257	56.90%	7,096,001	31.79%
500	750	6,264	3,907,275	14,277	48.19%	6,429,559	24.20%	9,589	5,856,942	33,846	79.39%	12,952,943	58.03%
750	1,000	5,146	4,469,185	19,422	65.56%	10,898,745	41.02%	4,745	4,085,774	38,591	90.52%	17,038,717	76.33%
1,000	1,250	3,470	3,872,738	22,892	77.27%	14,771,483	55.60%	2,286	2,527,641	40,877	95.88%	19,566,358	87.65%
1,250	1,500	2,484	3,394,475	25,376	85.66%	18,165,958	68.38%	1,000	1,355,706	41,877	98.23%	20,922,064	93.73%
1,500	1,750	1,636	2,645,403	27,012	91.18%	20,811,361	78.34%	398	641,276	42,275	99.16%	21,563,341	96.60%
1,750	2,000	1,096	2,048,277	28,108	94.88%	22,859,637	86.05%	176	327,241	42,450	99.57%	21,890,582	98.06%
2,000	2,250	657	1,388,506	28,766	97.10%	24,248,144	91.27%	90	188,843	42,540	99.78%	22,079,425	98.91%
2,250	2,500	379	898,750	29,144	98.38%	25,146,894	94.66%	43	100,988	42,583	99.88%	22,180,413	99.36%
2,500	3,000	304	813,938	29,448	99.40%	25,960,831	97.72%	35	93,727	42,618	99.97%	22,274,141	99.78%
3,000	3,500	117	374,810	29,566	99.80%	26,335,641	99.13%	11	34,482	42,629	99.99%	22,308,622	99.94%
3,500	4,000	41	152,600	29,607	99.94%	26,488,242	99.70%	2	8,674	42,631	100.00%	22,317,296	99.98%
4,000	5,000	18	78,623	29,625	100.00%	26,566,865	100.00%	1	5,416	42,632	100.00%	22,322,712	100.00%
5,000	7,500	0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%
7,500	10,000	0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%
>10000		0	0	29,625	100.00%	26,566,865	100.00%	0	0	42,632	100.00%	22,322,712	100.00%

	Summer	Winter
Average Number of Bills	5,925	6,090
Average kWh per Bill	897	524
Median kWh	750 - 1000	400 - 500

Annualized Average Number of Customers During the Test Year: 6,045

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL ELECTRIC SERVICE (R-01) LIFELINE DISCOUNT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-R01LB
Dist Id: 5034

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	1	306	1	1.68%	306	0.42%	8	2,248	8	8.48%	2,248	3.40%
300	400	5	2,037	7	9.51%	2,343	3.20%	7	2,325	15	15.68%	4,573	6.92%
400	500	9	4,055	16	22.58%	6,398	8.73%	24	10,555	39	40.43%	15,129	22.89%
500	750	13	7,903	29	41.38%	14,302	19.52%	20	12,415	59	60.78%	27,544	41.68%
750	1,000	10	8,714	39	56.28%	23,016	31.41%	22	18,092	80	83.05%	45,636	69.06%
1,000	1,250	8	9,600	47	68.21%	32,616	44.51%	10	10,722	90	92.95%	56,358	85.28%
1,250	1,500	7	10,047	55	78.52%	42,663	58.22%	6	8,308	96	99.04%	64,667	97.85%
1,500	1,750	4	5,862	58	83.88%	48,525	66.22%	1	1,420	97	100.00%	66,086	100.00%
1,750	2,000	4	6,704	62	89.07%	55,229	75.37%	0	0	97	100.00%	66,086	100.00%
2,000	2,250	3	7,405	65	94.10%	62,634	85.48%	0	0	97	100.00%	66,086	100.00%
2,250	2,500	1	2,981	67	95.93%	65,615	89.54%	0	0	97	100.00%	66,086	100.00%
2,500	3,000	3	7,661	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
3,000	3,500	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
3,500	4,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
4,000	5,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
5,000	7,500	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
7,500	10,000	0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%
>10000		0	0	69	100.00%	73,276	100.00%	0	0	97	100.00%	66,086	100.00%

Average Number of Bills	14	Average Number of Bills	14
Average kWh per Bill	1,055	Average kWh per Bill	682
Median kWh	750 - 1000	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 14

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE (R-201A) LIFELINE DISCOUNT

Rate Id: TE-201AL
Dist Id: 5035

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		6	0	6	0.80%	0	0.00%	2	0	2	0.19%	0	0.00%
0	10	0	0	6	0.80%	0	0.00%	0	0	2	0.19%	0	0.00%
10	20	0	0	6	0.80%	0	0.00%	1	19	3	0.31%	19	0.00%
20	30	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
30	40	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
40	50	0	0	6	0.80%	0	0.00%	0	0	3	0.31%	19	0.00%
50	100	0	0	6	0.80%	0	0.00%	2	181	6	0.51%	199	0.02%
100	200	7	975	13	1.71%	975	0.12%	16	2,702	22	1.97%	2,901	0.35%
200	300	16	4,363	30	3.85%	5,338	0.63%	96	24,555	118	10.54%	27,456	3.35%
300	400	35	12,469	65	8.43%	17,807	2.11%	110	38,414	227	20.34%	65,870	8.04%
400	500	49	22,054	113	14.76%	39,860	4.73%	128	57,775	355	31.79%	123,645	15.09%
500	750	133	83,812	247	32.18%	123,672	14.66%	299	185,393	654	58.56%	309,038	37.71%
750	1,000	137	118,288	383	50.05%	241,960	28.68%	228	199,429	883	78.98%	508,467	62.04%
1,000	1,250	112	127,151	495	64.66%	369,111	43.75%	127	140,782	1,010	90.33%	649,249	79.21%
1,250	1,500	87	118,848	582	76.04%	487,959	57.84%	58	79,141	1,067	95.50%	728,390	88.87%
1,500	1,750	78	124,905	661	86.25%	612,864	72.65%	28	43,893	1,095	97.97%	772,282	94.23%
1,750	2,000	40	74,124	700	91.41%	686,988	81.44%	11	20,227	1,106	98.96%	792,510	96.69%
2,000	2,250	32	68,059	732	95.53%	755,047	89.50%	4	9,015	1,110	99.35%	801,524	97.79%
2,250	2,500	19	45,049	751	98.01%	800,096	94.84%	4	10,230	1,115	99.74%	811,754	99.04%
2,500	3,000	10	28,363	761	99.38%	828,459	98.21%	3	7,855	1,118	100.00%	819,609	100.00%
3,000	3,500	5	15,130	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
3,500	4,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
4,000	5,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
5,000	7,500	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
7,500	10,000	0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%
>10000		0	0	766	100.00%	843,589	100.00%	0	0	1,118	100.00%	819,609	100.00%

Average Number of Bills	153	Average Number of Bills	160
Average kWh per Bill	1,101	Average kWh per Bill	733
Median kWh	750 - 1000	Median kWh	500 - 750

Annualized Average Number of Customers During the Test Year: 161

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SPECIAL RESIDENTIAL ELECTRIC SERVICE TIME-OF-USE PROGRAM (R-201B) LIFELINE DISCOUNT

Rate Id: TE-201BL
Dist Id: 5036

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
40	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	3	312	3	11.54%	312	1.35%
200	300	0	0	0	0.00%	0	0.00%	1	291	4	15.38%	603	2.61%
300	400	1	355	1	7.41%	355	1.04%	0	0	4	15.38%	603	2.61%
400	500	0	0	1	7.41%	355	1.04%	0	0	4	15.38%	603	2.61%
500	750	1	524	2	14.81%	880	2.57%	0	0	4	15.38%	603	2.61%
750	1,000	0	0	2	14.81%	880	2.57%	13	11,216	17	65.38%	11,818	51.07%
1,000	1,250	0	0	2	14.81%	880	2.57%	8	8,397	25	94.23%	20,216	87.35%
1,250	1,500	3	4,122	5	37.04%	5,002	14.59%	0	0	25	94.23%	20,216	87.35%
1,500	1,750	1	1,637	6	44.44%	6,638	19.36%	0	0	25	94.23%	20,216	87.35%
1,750	2,000	0	0	6	44.44%	6,638	19.36%	2	2,928	26	100.00%	23,144	100.00%
2,000	2,250	0	0	6	44.44%	6,638	19.36%	0	0	26	100.00%	23,144	100.00%
2,250	2,500	0	0	6	44.44%	6,638	19.36%	0	0	26	100.00%	23,144	100.00%
2,500	3,000	2	4,014	8	55.56%	10,652	31.07%	0	0	26	100.00%	23,144	100.00%
3,000	3,500	0	0	8	55.56%	10,652	31.07%	0	0	26	100.00%	23,144	100.00%
3,500	4,000	3	11,384	11	77.78%	22,037	64.28%	0	0	26	100.00%	23,144	100.00%
4,000	5,000	3	12,245	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
5,000	7,500	0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
7,500	10,000	0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%
>10000		0	0	14	100.00%	34,281	100.00%	0	0	26	100.00%	23,144	100.00%

Average Number of Bills	3	Average Number of Bills	4
Average kWh per Bill	2,539	Average kWh per Bill	890
Median kWh	2500 - 3000	Median kWh	750 - 1000

Annualized Average Number of Customers During the Test Year: 3

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE (R-80) LIFELINE DISCOUNT

Rate Id: TE-R80LL
Dist Id: 5041

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.38%	0	0.00%	1	0	1	0.21%	0	0.00%
0	10	0	0	1	0.38%	0	0.00%	0	0	1	0.21%	0	0.00%
10	20	0	0	1	0.38%	0	0.00%	1	19	2	0.41%	19	0.01%
20	30	2	49	4	1.04%	49	0.01%	0	0	2	0.41%	19	0.01%
30	40	0	0	4	1.04%	49	0.01%	0	0	2	0.41%	19	0.01%
40	50	0	0	4	1.04%	49	0.01%	2	90	4	0.84%	109	0.03%
50	100	3	300	7	1.98%	349	0.09%	6	523	11	2.10%	632	0.19%
100	200	5	766	12	3.43%	1,115	0.30%	43	6,708	54	10.76%	7,341	2.25%
200	300	16	3,907	28	8.00%	5,023	1.33%	72	18,017	126	25.12%	25,358	7.78%
300	400	19	6,975	46	13.48%	11,997	3.19%	86	30,145	212	42.30%	55,503	17.03%
400	500	33	14,767	80	23.11%	26,764	7.11%	62	27,591	274	54.68%	83,094	25.50%
500	750	68	41,960	148	42.97%	68,724	18.26%	71	44,401	345	68.93%	127,495	39.13%
750	1,000	58	50,641	206	59.89%	119,364	31.72%	55	47,406	400	79.90%	174,901	53.68%
1,000	1,250	24	26,698	231	66.98%	146,062	38.81%	34	37,455	434	86.67%	212,356	65.17%
1,250	1,500	27	36,860	258	74.82%	182,922	48.61%	25	34,509	460	91.76%	246,865	75.76%
1,500	1,750	26	41,941	284	82.38%	224,863	59.75%	14	23,188	474	94.61%	270,053	82.88%
1,750	2,000	13	23,778	297	86.17%	248,641	66.07%	15	27,737	489	97.62%	297,789	91.39%
2,000	2,250	15	31,755	312	90.51%	280,396	74.51%	8	16,336	497	99.15%	314,125	96.41%
2,250	2,500	11	26,380	323	93.78%	306,776	81.52%	1	2,291	498	99.35%	316,416	97.11%
2,500	3,000	10	25,574	333	96.56%	332,349	88.31%	2	5,636	500	99.78%	322,053	98.84%
3,000	3,500	7	20,927	339	98.45%	353,276	93.88%	0	0	500	99.78%	322,053	98.84%
3,500	4,000	0	0	339	98.45%	353,276	93.88%	1	3,784	501	100.00%	325,837	100.00%
4,000	5,000	5	23,050	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
5,000	7,500	0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
7,500	10,000	0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%
>10000		0	0	345	100.00%	376,326	100.00%	0	0	501	100.00%	325,837	100.00%

Average Number of Bills	69	Average Number of Bills	72
Average kWh per Bill	1,092	Average kWh per Bill	651
Median kWh	750 - 1000	Median kWh	400 - 500

Annualized Average Number of Customers During the Test Year: 70

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

RESIDENTIAL TIME-OF-USE SUPER PEAK (R-8) LIFELINE DISCOUNT

Rate Id: TE-R8LL
Dist Id: 5043

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
10	20	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
20	30	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
30	40	0	0	0	0.00%	0	0.00%	1	30	1	10.71%	30	0.63%
40	50	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
50	100	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
100	200	0	0	0	0.00%	0	0.00%	0	0	1	10.71%	30	0.63%
200	300	0	0	0	0.00%	0	0.00%	2	510	3	32.14%	540	11.29%
300	400	0	0	0	0.00%	0	0.00%	1	225	4	39.29%	765	15.98%
400	500	0	0	0	0.00%	0	0.00%	1	564	5	53.57%	1,329	27.77%
500	750	0	0	0	0.00%	0	0.00%	1	518	6	64.29%	1,847	38.58%
750	1,000	0	0	0	0.00%	0	0.00%	3	2,940	9	100.00%	4,786	100.00%
1,000	1,250	1	1,014	1	25.00%	1,014	16.93%	0	0	9	100.00%	4,786	100.00%
1,250	1,500	1	1,444	2	50.00%	2,459	41.03%	0	0	9	100.00%	4,786	100.00%
1,500	1,750	1	1,663	3	75.00%	4,121	68.78%	0	0	9	100.00%	4,786	100.00%
1,750	2,000	1	1,871	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,000	2,250	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,250	2,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
2,500	3,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
3,000	3,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
3,500	4,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
4,000	5,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
5,000	7,500	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
7,500	10,000	0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%
>10000		0	0	4	100.00%	5,992	100.00%	0	0	9	100.00%	4,786	100.00%

	Summer Bills	Winter Bills
Average Number of Bills	1	1
Average kWh per Bill	1,498	513
Median kWh	1250 - 1500	400 - 500

Annualized Average Number of Customers During the Test Year: 1

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10)
Rate Id: TE-GS10
Dist Id: 5200

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		6,849	0	6,849	4.27%	0	0.00%	9,507	0	9,507	4.25%	0	0.00%
0	50	12,109	257,871	18,958	11.81%	257,871	0.09%	17,999	385,657	27,506	12.30%	385,657	0.13%
50	100	7,171	529,568	26,129	16.28%	787,439	0.26%	11,819	878,676	39,325	17.59%	1,264,333	0.42%
100	200	11,027	1,605,015	37,156	23.15%	2,392,454	0.79%	17,891	2,601,895	57,217	25.60%	3,866,227	1.29%
200	300	7,088	1,760,976	44,244	27.57%	4,153,430	1.37%	13,159	3,264,635	70,376	31.48%	7,130,862	2.38%
300	400	6,377	2,226,120	50,621	31.54%	6,379,550	2.11%	11,915	4,167,786	82,291	36.81%	11,298,648	3.77%
400	500	5,892	2,649,933	56,513	35.21%	9,029,483	2.98%	11,488	5,161,721	93,779	41.95%	16,460,369	5.50%
500	750	14,342	8,931,297	70,855	44.15%	17,960,780	5.94%	25,470	15,796,729	119,249	53.35%	32,257,098	10.77%
750	1,000	11,589	10,063,756	82,444	51.37%	28,024,536	9.26%	17,959	15,569,491	137,208	61.38%	47,826,589	15.97%
1,000	1,500	16,992	20,991,720	99,436	61.96%	49,016,255	16.20%	24,026	29,556,697	161,234	72.13%	77,383,286	25.83%
1,500	2,000	12,195	21,177,368	111,631	69.56%	70,193,623	23.20%	15,241	26,429,413	176,476	78.95%	103,812,699	34.66%
2,000	3,000	16,375	40,233,085	128,006	79.76%	110,426,709	36.49%	18,088	44,313,834	194,563	87.04%	148,126,533	49.45%
3,000	4,000	9,900	34,209,829	137,906	85.93%	144,636,538	47.80%	10,822	37,455,575	205,385	91.88%	185,582,108	61.96%
4,000	6;000	11,004	54,020,812	148,909	92.79%	198,657,349	65.65%	11,860	57,700,704	217,245	97.18%	243,282,812	81.22%
6,000	8,000	6,202	42,700,188	155,112	96.65%	241,357,537	79.76%	4,533	30,895,383	221,778	99.21%	274,178,195	91.53%
8,000	12,000	5,063	47,751,283	160,175	99.80%	289,108,820	95.54%	1,452	13,092,186	223,230	99.86%	287,270,381	95.90%
12,000	16,000	56	780,234	160,231	99.84%	289,889,053	95.79%	81	1,135,545	223,311	99.90%	288,405,926	96.28%
16,000	20,000	52	926,265	160,283	99.87%	290,815,319	96.10%	37	666,378	223,348	99.91%	289,072,304	96.50%
20,000	30,000	66	1,628,412	160,349	99.91%	292,443,731	96.64%	59	1,418,253	223,407	99.94%	290,490,557	96.98%
30,000	40,000	40	1,424,429	160,389	99.94%	293,868,160	97.11%	49	1,675,627	223,456	99.96%	292,166,184	97.54%
40,000	50,000	17	763,947	160,407	99.95%	294,632,107	97.36%	20	902,612	223,476	99.97%	293,068,796	97.84%
50,000	75,000	39	2,323,487	160,446	99.97%	296,955,593	98.13%	18	1,041,399	223,494	99.98%	294,110,195	98.19%
75,000	100,000	11	953,956	160,457	99.98%	297,909,549	98.44%	21	1,901,563	223,516	99.99%	296,011,758	98.82%
100,000	200,000	27	3,734,570	160,484	100.00%	301,644,119	99.68%	18	2,141,506	223,534	100.00%	298,153,264	99.54%
200,000	300,000	4	973,560	160,488	100.00%	302,617,679	100.00%	6	1,388,473	223,540	100.00%	299,541,737	100.00%
>300000		0	0	160,488	100.00%	302,617,679	100.00%	0	0	223,540	100.00%	299,541,737	100.00%

Average Number of Bills	32,098	Average Number of Bills	31,934
Average kWh per Bill	1,886	Average kWh per Bill	1,340
Median kWh	750 - 1000	Median kWh	500 - 750

Estimated Average Number of Customers: 32,002

Note: The revenue proof billing determinants for the GS-10 Basic Service Charges do not count 12 bills from a special contract that does not receive a Basic Service Charge. Those bills are counted in this exhibit.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MOBILE HOME PARK ELECTRIC SERVICE (GS-11F)
Rate Id: TE-GS11
Dist Id: 5201

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		1	0	1	0.07%	0	0.00%	5	0	5	0.24%	0	0.00%
0	50	4	82	5	0.34%	82	0.00%	4	141	9	0.43%	141	0.00%
50	100	5	307	10	0.67%	388	0.00%	9	701	17	0.86%	842	0.00%
100	200	8	1,039	17	1.21%	1,428	0.01%	7	1,005	24	1.20%	1,847	0.01%
200	300	3	791	20	1.40%	2,218	0.01%	6	1,631	30	1.49%	3,478	0.01%
300	400	4	1,482	24	1.67%	3,700	0.02%	13	4,177	43	2.12%	7,655	0.03%
400	500	4	1,748	28	1.95%	5,448	0.02%	14	6,329	57	2.83%	13,984	0.06%
500	750	14	8,833	42	2.95%	14,281	0.06%	45	27,726	102	5.04%	41,710	0.17%
750	1,000	30	26,464	72	5.05%	40,746	0.18%	40	34,956	141	7.01%	76,666	0.31%
1,000	1,500	41	51,303	114	7.94%	92,049	0.41%	65	80,963	206	10.21%	157,629	0.65%
1,500	2,000	56	96,725	170	11.84%	188,774	0.85%	104	182,110	310	15.38%	339,739	1.39%
2,000	3,000	99	247,063	269	18.78%	435,837	1.96%	183	459,415	493	24.44%	799,153	3.28%
3,000	4,000	74	261,398	343	23.94%	697,235	3.14%	183	637,199	677	33.52%	1,436,352	5.89%
4,000	6,000	187	916,082	530	36.96%	1,613,317	7.27%	295	1,452,333	972	48.15%	2,888,685	11.85%
6,000	8,000	131	911,868	660	46.09%	2,525,185	11.38%	222	1,549,567	1,194	59.16%	4,438,252	18.20%
8,000	12,000	194	1,922,572	854	59.61%	4,447,756	20.05%	395	3,845,411	1,589	78.72%	8,283,663	33.97%
12,000	16,000	164	2,282,671	1,018	71.05%	6,730,427	30.34%	194	2,667,946	1,783	88.36%	10,951,609	44.91%
16,000	20,000	134	2,386,455	1,152	80.41%	9,116,883	41.10%	74	1,310,051	1,857	92.02%	12,261,660	50.28%
20,000	30,000	164	3,931,890	1,316	91.85%	13,048,772	58.82%	83	1,974,946	1,940	96.13%	14,236,607	58.38%
30,000	40,000	54	1,806,630	1,369	95.59%	14,855,403	66.96%	25	862,159	1,965	97.37%	15,098,765	61.91%
40,000	50,000	22	956,161	1,391	97.13%	15,811,564	71.28%	5	207,874	1,970	97.60%	15,306,640	62.77%
50,000	75,000	13	782,739	1,405	98.06%	16,594,303	74.80%	6	319,267	1,976	97.89%	15,625,907	64.07%
75,000	100,000	3	263,948	1,408	98.26%	16,858,251	75.99%	11	931,470	1,986	98.42%	16,557,377	67.89%
100,000	200,000	11	1,620,344	1,419	99.06%	18,478,595	83.30%	18	2,372,224	2,005	99.33%	18,929,601	77.62%
200,000	300,000	9	2,000,821	1,428	99.66%	20,479,417	92.32%	3	662,069	2,008	99.47%	19,591,670	80.34%
>300000		5	1,704,435	1,432	100.00%	22,183,852	100.00%	11	4,795,517	2,018	100.00%	24,387,187	100.00%

Average Number of Bills	286	Average Number of Bills	288
Average kWh per Bill	15,486	Average kWh per Bill	12,083
Median kWh	8000 - 12000	Median kWh	6000 - 8000

Annualized Average Number of Customers During the Test Year: 285

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE TIME-OF-USE PROGRAM (GS-76)
Rate Id: TE-GS76
Dist Id: 5213

Usage Range - kWh			*Summer Bills (May - September)*						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		*	-17	0	-17	-0.46%	0	0.00%	137	0	137	2.60%	0	0.00%
0	50		297	8,759	280	7.66%	8,759	0.06%	332	9,785	469	8.91%	9,785	0.06%
50	100		244	16,166	524	14.33%	24,926	0.18%	362	25,600	831	15.79%	35,385	0.22%
100	200		291	45,650	815	22.30%	70,575	0.50%	302	45,868	1,132	21.52%	81,252	0.51%
200	300		113	26,745	927	25.38%	97,320	0.69%	306	74,423	1,438	27.32%	155,675	0.98%
300	400		54	19,048	981	26.86%	116,369	0.82%	85	28,894	1,523	28.93%	184,570	1.17%
400	500		38	17,246	1,020	27.91%	133,615	0.94%	63	28,586	1,586	30.13%	213,156	1.35%
500	750		50	31,087	1,070	29.28%	164,701	1.16%	127	78,030	1,713	32.55%	291,186	1.84%
750	1,000		63	55,435	1,132	30.99%	220,137	1.55%	96	83,068	1,809	34.36%	374,253	2.36%
1,000	1,500		182	228,300	1,315	35.98%	448,436	3.16%	315	397,677	2,124	40.35%	771,930	4.87%
1,500	2,000		197	345,910	1,512	41.37%	794,346	5.60%	370	649,314	2,493	47.38%	1,421,244	8.97%
2,000	3,000		290	708,681	1,801	49.30%	1,503,027	10.59%	520	1,278,938	3,014	57.26%	2,700,183	17.05%
3,000	4,000		224	773,882	2,025	55.43%	2,276,909	16.04%	364	1,267,797	3,377	64.17%	3,967,980	25.06%
4,000	6,000		469	2,387,814	2,494	68.26%	4,664,723	32.86%	895	4,527,372	4,272	81.17%	8,495,352	53.64%
6,000	8,000		584	4,047,757	3,078	84.24%	8,712,480	61.38%	736	5,061,700	5,008	95.15%	13,557,052	85.60%
8,000	12,000		571	5,368,285	3,649	99.87%	14,080,765	99.19%	249	2,183,822	5,257	99.89%	15,740,874	99.39%
12,000	16,000		0	0	3,649	99.87%	14,080,765	99.19%	4	60,659	5,261	99.96%	15,801,533	99.78%
16,000	20,000		1	18,928	3,650	99.89%	14,099,693	99.33%	2	35,263	5,263	100.00%	15,836,796	100.00%
20,000	30,000		4	95,421	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
30,000	40,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
40,000	50,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
50,000	75,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
75,000	100,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
100,000	200,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
200,000	300,000		0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%
>300000			0	0	3,654	100.00%	14,195,114	100.00%	0	0	5,263	100.00%	15,836,796	100.00%

Average Number of Bills	731	Average Number of Bills	752
Average kWh per Bill	3,885	Average kWh per Bill	3,009
Median kWh	*3000 - 4000*	Median kWh	2000 - 3000

Estimated Average Number of Customers: 743

* A negative bill count indicates that there were more cancelled bills than regular bills for 0 kWh during the summer months.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE-G10BC
Dist Id: 5225

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	1	100	1	0.80%	100	0.04%	0	0	0	0.00%	0	0.00%
100	200	4	542	5	3.93%	641	0.25%	5	872	5	2.92%	872	0.34%
200	300	3	725	8	6.25%	1,366	0.53%	11	3,005	16	9.36%	3,876	1.50%
300	400	6	2,080	14	10.96%	3,447	1.33%	23	7,849	39	22.18%	11,726	4.55%
400	500	11	4,887	25	19.54%	8,334	3.23%	13	6,028	52	29.70%	17,754	6.89%
500	750	21	13,234	46	35.93%	21,568	8.35%	19	12,015	72	40.78%	29,769	11.55%
750	1,000	12	10,693	58	45.33%	32,261	12.49%	22	19,909	94	53.48%	49,678	19.28%
1,000	1,500	20	25,258	79	60.95%	57,519	22.27%	40	49,664	134	76.23%	99,342	38.55%
1,500	2,000	9	15,330	88	68.00%	72,849	28.21%	5	8,727	139	79.12%	108,070	41.93%
2,000	3,000	10	24,267	98	75.81%	97,116	37.60%	8	21,155	147	83.71%	129,225	50.14%
3,000	4,000	14	49,056	112	86.77%	146,172	56.60%	15	53,116	163	92.46%	182,341	70.75%
4,000	6,000	7	31,784	119	92.19%	177,956	68.90%	8	41,964	171	97.12%	224,305	87.03%
6,000	8,000	5	35,248	124	96.12%	213,204	82.55%	5	33,425	176	100.00%	257,730	100.00%
8,000	12,000	5	45,063	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
12,000	16,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
16,000	20,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
20,000	30,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
30,000	40,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
40,000	50,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
50,000	75,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
75,000	100,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
100,000	200,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
200,000	300,000	0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%
>300000		0	0	129	100.00%	258,268	100.00%	0	0	176	100.00%	257,730	100.00%

	Summer	Winter
Average Number of Bills	26	25
Average kWh per Bill	2,003	1,465
Median kWh	1000 - 1500	750 - 1000

Estimated Average Number of Customers: 25

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT

Rate Id: TE-GSM10
Dist Id: 5230

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		231	0	231	6.82%	0	0.00%	294	0	294	6.30%	0	0.00%
0	50	464	7,719	695	20.53%	7,719	0.07%	652	10,737	946	20.29%	10,737	0.09%
50	100	252	18,463	947	27.96%	26,182	0.25%	342	24,505	1,288	27.63%	35,242	0.29%
100	200	268	38,927	1,214	35.86%	65,109	0.63%	353	51,196	1,641	35.20%	86,439	0.71%
200	300	166	40,894	1,380	40.76%	106,003	1.02%	239	59,339	1,880	40.34%	145,777	1.20%
300	400	119	40,894	1,499	44.26%	146,896	1.42%	189	66,305	2,069	44.39%	212,083	1.74%
400	500	119	53,634	1,618	47.79%	200,530	1.93%	175	78,214	2,244	48.15%	290,297	2.38%
500	750	193	121,290	1,811	53.48%	321,821	3.10%	288	174,289	2,532	54.32%	464,586	3.81%
750	1,000	158	137,751	1,969	58.14%	459,571	4.43%	230	201,295	2,762	59.27%	665,881	5.47%
1,000	1,500	259	317,202	2,227	65.78%	776,774	7.49%	412	515,447	3,174	68.10%	1,181,328	9.70%
1,500	2,000	180	315,275	2,407	71.09%	1,092,049	10.53%	288	498,508	3,462	74.27%	1,679,836	13.79%
2,000	3,000	241	589,290	2,648	78.21%	1,681,338	16.22%	349	854,610	3,811	81.76%	2,534,446	20.81%
3,000	4,000	183	636,356	2,831	83.61%	2,317,694	22.35%	206	718,182	4,017	86.17%	3,252,629	26.71%
4,000	6,000	200	988,942	3,032	89.53%	3,306,636	31.89%	313	1,543,058	4,330	92.90%	4,795,687	39.38%
6,000	8,000	146	1,024,322	3,178	93.85%	4,330,958	41.77%	179	1,237,004	4,509	96.73%	6,032,691	49.53%
8,000	12,000	147	1,380,596	3,325	98.19%	5,711,554	55.09%	76	701,844	4,585	98.37%	6,734,535	55.30%
12,000	16,000	5	70,017	3,330	98.34%	5,781,570	55.76%	9	128,227	4,594	98.56%	6,862,762	56.35%
16,000	20,000	5	85,585	3,335	98.49%	5,867,155	56.59%	2	37,769	4,596	98.60%	6,900,530	56.66%
20,000	30,000	5	122,042	3,340	98.63%	5,989,197	57.77%	11	269,907	4,607	98.83%	7,170,437	58.87%
30,000	40,000	6	208,401	3,346	98.81%	6,197,598	59.78%	4	129,677	4,611	98.92%	7,300,114	59.94%
40,000	50,000	10	436,796	3,356	99.10%	6,634,394	63.99%	6	262,712	4,617	99.05%	7,562,826	62.10%
50,000	75,000	10	546,265	3,365	99.39%	7,180,659	69.26%	21	1,226,600	4,637	99.49%	8,789,426	72.17%
75,000	100,000	6	537,580	3,371	99.56%	7,718,239	74.44%	9	765,042	4,646	99.68%	9,554,468	78.45%
100,000	200,000	9	1,283,749	3,380	99.83%	9,001,988	86.83%	11	1,752,698	4,657	99.92%	11,307,166	92.84%
200,000	300,000	6	1,365,897	3,386	100.00%	10,367,885	100.00%	4	940,377	4,661	100.00%	12,247,544	100.56%
>300000		0	0	3,386	100.00%	10,367,885	100.00%	0	-68,274	4,661	100.00%	12,179,270	100.00%
		Average Number of Bills		677				Average Number of Bills		666			
		Average kWh per Bill		3,062				Average kWh per Bill		2,613			
		Median kWh		500 - 750				Median kWh		500 - 750			

Estimated Average Number of Customers: 671

* The winter >300,000 kWh range shows -68,274 kWh because of a cancelled bill in this range and fractional values in the adjusted bill counts. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	0.991	362,797	359,665
	-0.994	430,600	-427,939
Total	-0.002		-68,274

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

SMALL GENERAL SERVICE (GS-10) MUNICIPAL TRANSITIONAL ADJUSTMENT BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: T-GM10BC
Dist Id: 5231

For the proposed rate design, all bills under this rate have been moved to either MGS Bright Community Solar or LGS-13 Bright Community Solar.

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

WATER PUMPING SERVICE (GS-43)

Rate Id: TE-GS36, TE-GS37, TE-GS38, TE-GS39
Dist Id: 5240

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
				Cumulative Bills		Cumulative kWh				Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total	Number of Bills	kWh	Number of Bills	Percent of Total	kWh	Percent of Total
0		291	0	291	9.76%	0	0.00%	464	0	464	11.33%	0	0.00%
0	50	223	3,496	514	17.22%	3,496	0.01%	351	6,003	815	19.89%	6,003	0.01%
50	100	112	8,584	626	20.98%	12,081	0.02%	231	17,220	1,046	25.54%	23,223	0.05%
100	200	160	22,762	786	26.35%	34,843	0.06%	258	37,501	1,304	31.83%	60,723	0.13%
200	300	96	23,610	883	29.59%	58,453	0.11%	138	33,949	1,442	35.19%	94,672	0.20%
300	400	56	19,100	938	31.45%	77,553	0.14%	118	40,591	1,559	38.06%	135,263	0.28%
400	500	71	31,224	1,009	33.82%	108,777	0.20%	108	48,642	1,667	40.69%	183,905	0.38%
500	750	138	84,572	1,147	38.45%	193,349	0.36%	173	109,166	1,840	44.92%	293,071	0.61%
750	1,000	66	57,696	1,213	40.65%	251,045	0.47%	101	86,262	1,941	47.37%	379,333	0.78%
1,000	1,500	91	111,470	1,304	43.72%	362,515	0.67%	118	146,727	2,058	50.24%	526,060	1.09%
1,500	2,000	63	107,661	1,367	45.82%	470,176	0.87%	122	212,684	2,180	53.21%	738,744	1.53%
2,000	3,000	134	335,765	1,501	50.31%	805,941	1.50%	203	500,846	2,383	58.17%	1,239,590	2.56%
3,000	4,000	103	358,573	1,605	53.78%	1,164,515	2.17%	142	495,471	2,526	61.65%	1,735,061	3.58%
4,000	6,000	148	730,638	1,753	58.74%	1,895,153	3.52%	196	950,245	2,722	66.44%	2,685,306	5.54%
6,000	8,000	108	756,963	1,861	62.37%	2,652,116	4.93%	167	1,183,657	2,889	70.52%	3,868,963	7.99%
8,000	12,000	196	1,947,575	2,057	68.93%	4,599,690	8.55%	244	2,398,205	3,133	76.48%	6,267,168	12.94%
12,000	16,000	124	1,736,254	2,181	73.09%	6,335,945	11.78%	170	2,350,559	3,304	80.64%	8,617,727	17.79%
16,000	20,000	103	1,870,927	2,284	76.56%	8,206,871	15.26%	107	1,914,201	3,410	83.24%	10,531,929	21.75%
20,000	30,000	187	4,639,352	2,471	82.82%	12,846,224	23.88%	229	5,598,094	3,640	88.84%	16,130,023	33.31%
30,000	40,000	140	4,863,973	2,611	87.51%	17,710,197	32.93%	142	4,932,299	3,782	92.32%	21,062,322	43.49%
40,000	50,000	82	3,660,107	2,693	90.27%	21,370,304	39.73%	82	3,656,821	3,864	94.31%	24,719,144	51.04%
50,000	75,000	104	6,235,532	2,798	93.77%	27,605,836	51.32%	97	5,824,670	3,960	96.67%	30,543,814	63.07%
75,000	100,000	67	5,825,712	2,864	96.00%	33,431,548	62.16%	55	4,726,817	4,015	98.01%	35,270,631	72.83%
100,000	200,000	90	11,971,529	2,955	99.03%	45,403,077	84.41%	70	9,895,244	4,085	99.71%	45,165,875	93.26%
200,000	300,000	21	4,944,006	2,976	99.73%	50,347,082	93.60%	7	1,511,899	4,092	99.88%	46,677,774	96.38%
>300000		8	3,440,267	2,984	100.00%	53,787,349	100.00%	5	1,750,951	4,097	100.00%	48,428,725	100.00%

Average Number of Bills	597	Average Number of Bills	585
Average kWh per Bill	18,027	Average kWh per Bill	11,821
Median kWh	2000 - 3000	Median kWh	1000 - 1500

Annualized Average Number of Customers During the Test Year: 586

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MEDIUM GENERAL SERVICE (MGS)
Rate Id: TE-MGS
Dist Id: XXXX

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		42	0	42	0.23%	0	0.00%	44	0	44	0.17%	0	0.00%
0	50	8	178	50	0.28%	178	0.00%	7	254	51	0.20%	254	0.00%
50	100	6	445	56	0.31%	622	0.00%	11	793	62	0.24%	1,046	0.00%
100	200	12	1,836	68	0.38%	2,459	0.00%	22	3,291	84	0.33%	4,338	0.00%
200	300	6	1,499	74	0.41%	3,958	0.00%	15	3,598	99	0.39%	7,935	0.00%
300	400	2	735	76	0.42%	4,693	0.00%	14	4,709	113	0.45%	12,645	0.00%
400	500	6	2,707	82	0.45%	7,400	0.00%	12	5,270	125	0.49%	17,915	0.00%
500	750	21	13,649	103	0.57%	21,049	0.00%	37	23,066	162	0.64%	40,981	0.01%
750	1,000	9	8,050	112	0.62%	29,098	0.01%	35	30,235	197	0.78%	71,216	0.02%
1,000	1,500	27	32,451	139	0.77%	61,549	0.01%	87	108,016	285	1.12%	179,232	0.04%
1,500	2,000	27	47,425	166	0.92%	108,975	0.02%	67	118,087	352	1.39%	297,318	0.07%
2,000	3,000	60	151,707	227	1.25%	260,682	0.06%	156	392,898	508	2.00%	690,216	0.15%
3,000	4,000	83	289,821	310	1.71%	550,503	0.12%	251	885,808	759	2.99%	1,576,024	0.35%
4,000	6,000	180	904,739	490	2.71%	1,455,242	0.33%	1,142	5,925,472	1,900	7.49%	7,501,496	1.68%
6,000	8,000	316	2,263,029	806	4.46%	3,718,271	0.84%	2,664	18,896,918	4,565	17.99%	26,398,414	5.92%
8,000	12,000	2,428	25,491,835	3,234	17.88%	29,210,105	6.58%	6,720	66,465,535	11,285	44.48%	92,863,948	20.84%
12,000	16,000	4,014	55,247,002	7,248	40.08%	84,457,108	19.03%	3,874	53,516,969	15,159	59.75%	146,380,917	32.85%
16,000	20,000	2,360	42,218,473	9,608	53.13%	126,675,581	28.54%	2,435	43,599,980	17,594	69.34%	189,980,897	42.63%
20,000	30,000	3,526	86,229,254	13,135	72.63%	212,904,836	47.97%	4,041	98,481,914	21,635	85.27%	288,462,812	64.73%
30,000	40,000	2,014	69,556,103	15,149	83.77%	282,460,939	63.64%	1,936	66,720,008	23,571	92.90%	355,182,820	79.71%
40,000	50,000	1,264	56,383,039	16,412	90.76%	338,843,978	76.34%	1,081	48,224,606	24,653	97.16%	403,407,426	90.53%
50,000	75,000	1,465	88,003,223	17,877	98.86%	426,847,201	96.17%	676	38,591,971	25,328	99.83%	441,999,397	99.19%
75,000	100,000	199	16,247,252	18,076	99.96%	443,094,453	99.83%	42	3,416,397	25,370	99.99%	445,415,794	99.95%
100,000	200,000	7	749,855	18,083	100.00%	443,844,308	100.00%	2	200,642	25,372	100.00%	445,616,436	100.00%
200,000	300,000	0	0	18,083	100.00%	443,844,308	100.00%	0	0	25,372	100.00%	445,616,436	100.00%
>300000		0	0	18,083	100.00%	443,844,308	100.00%	0	0	25,372	100.00%	445,616,436	100.00%

Average Number of Bills	3,617	Average Number of Bills	3,625
Average kWh per Bill	24,544	Average kWh per Bill	17,563
Median kWh	16000 - 20000	Median kWh	12000 - 16000

Estimated Average Number of Customers: 3,621

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MEDIUM GENERAL SERVICE TIME-OF-USE (MGSTOU)
Rate Id: TE-MGSTOU
Dist Id: XXXX

Usage Range - kWh			Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
					Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0			0	0	0	0.00%	0	0.00%	1	0	1	0.03%	0	0.00%
0	50		2	25	2	0.09%	25	0.00%	1	35	2	0.06%	35	0.00%
50	100		0	0	2	0.09%	25	0.00%	1	77	3	0.10%	111	0.00%
100	200		0	0	2	0.09%	25	0.00%	2	244	5	0.16%	355	0.00%
200	300		1	245	3	0.14%	270	0.00%	1	277	6	0.20%	632	0.00%
300	400		0	0	3	0.14%	270	0.00%	1	389	7	0.23%	1,021	0.00%
400	500		3	1,294	6	0.27%	1,564	0.00%	0	0	7	0.23%	1,021	0.00%
500	750		1	562	7	0.32%	2,126	0.00%	0	0	7	0.23%	1,021	0.00%
750	1,000		0	0	7	0.32%	2,126	0.00%	3	2,620	10	0.33%	3,641	0.01%
1,000	1,500		1	1,334	8	0.36%	3,460	0.01%	5	6,592	15	0.49%	10,233	0.02%
1,500	2,000		0	0	8	0.36%	3,460	0.01%	3	5,522	18	0.59%	15,755	0.02%
2,000	3,000	*	0	230	8	0.36%	3,690	0.01%	9	23,588	27	0.88%	39,343	0.06%
3,000	4,000		1	3,339	9	0.41%	7,029	0.01%	14	49,049	40	1.34%	88,392	0.13%
4,000	6,000		7	34,596	16	0.73%	41,625	0.07%	68	359,406	108	3.60%	447,798	0.66%
6,000	8,000		18	126,926	33	1.56%	168,551	0.27%	136	975,191	245	8.12%	1,422,988	2.10%
8,000	12,000		171	1,796,052	204	9.50%	1,964,603	3.12%	434	4,257,197	679	22.55%	5,680,185	8.38%
12,000	16,000		245	3,403,455	449	20.88%	5,368,058	8.53%	384	5,357,323	1,063	35.31%	11,037,508	16.28%
16,000	20,000		236	4,232,349	684	31.85%	9,600,407	15.26%	374	6,768,867	1,438	47.74%	17,806,375	26.27%
20,000	30,000		638	16,061,870	1,322	61.54%	25,662,276	40.78%	907	22,326,805	2,345	77.87%	40,133,180	59.20%
30,000	40,000		382	13,201,458	1,705	79.35%	38,863,734	61.76%	408	13,882,452	2,754	91.43%	54,015,632	79.68%
40,000	50,000		232	10,250,397	1,936	90.14%	49,114,131	78.05%	142	6,272,834	2,895	96.13%	60,288,466	88.93%
50,000	75,000		174	10,327,307	2,110	98.23%	59,441,438	94.46%	95	5,654,447	2,990	99.29%	65,942,913	97.27%
75,000	100,000		29	2,521,688	2,140	99.59%	61,963,126	98.47%	20	1,648,479	3,010	99.94%	67,591,392	99.71%
100,000	200,000		9	962,379	2,148	100.00%	62,925,505	100.00%	2	199,818	3,012	100.00%	67,791,210	100.00%
200,000	300,000		0	0	2,148	100.00%	62,925,505	100.00%	0	0	3,012	100.00%	67,791,210	100.00%
>300000			0	0	2,148	100.00%	62,925,505	100.00%	0	0	3,012	100.00%	67,791,210	100.00%

	Summer	Winter
Average Number of Bills	430	430
Average kWh per Bill	29,290	22,508
Median kWh	20000 - 30000	20000 - 30000

Estimated Average Number of Customers: 430

* The summer 2,000-3,000 kWh range shows 230 kWh because of a cancelled bill in this range. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	-0.98	2134	-2086
	0.98	2370	2317
Total	0		230

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

MEDIUM GENERAL SERVICE (MGS) BRIGHT TUCSON COMMUNITY SOLAR
Rate Id: TE-MGSBC
Dist Id: XXXX

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
50	100	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
100	200	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
200	300	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
300	400	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
400	500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
500	750	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
750	1,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,000	1,500	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
1,500	2,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
2,000	3,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
3,000	4,000	0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
4,000	6,000	0	0	0	0.00%	0	0.00%	1	5,712	1	0.39%	5,712	0.07%
6,000	8,000	0	0	0	0.00%	0	0.00%	2	13,828	3	1.19%	19,540	0.25%
8,000	12,000	3	32,402	3	1.61%	32,402	0.44%	8	85,761	11	4.36%	105,301	1.33%
12,000	16,000	6	89,023	9	4.83%	121,425	1.64%	17	251,947	28	11.02%	357,248	4.53%
16,000	20,000	5	89,270	14	7.51%	210,695	2.85%	34	618,457	63	24.27%	975,705	12.37%
20,000	30,000	51	1,302,164	65	34.47%	1,512,859	20.43%	78	1,943,906	141	54.54%	2,919,611	37.01%
30,000	40,000	43	1,461,944	107	57.20%	2,974,803	40.18%	55	1,935,656	196	75.88%	4,855,267	61.54%
40,000	50,000	30	1,323,154	137	73.04%	4,297,957	58.05%	38	1,696,240	234	90.62%	6,551,507	83.05%
50,000	75,000	46	2,730,003	183	97.36%	7,027,960	94.92%	24	1,337,464	258	100.00%	7,888,971	100.00%
75,000	100,000	5	376,475	188	100.00%	7,404,435	100.00%	0	0	258	100.00%	7,888,971	100.00%
100,000	200,000	0	0	188	100.00%	7,404,435	100.00%	0	0	258	100.00%	7,888,971	100.00%
200,000	300,000	0	0	188	100.00%	7,404,435	100.00%	0	0	258	100.00%	7,888,971	100.00%
>300000		0	0	188	100.00%	7,404,435	100.00%	0	0	258	100.00%	7,888,971	100.00%

	Summer	Winter
Average Number of Bills	38	37
Average kWh per Bill	39,433	30,610
Median kWh	30000 - 40000	20000 - 30000

Estimated Average Number of Customers: 37

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE (LGS-13)
Rate Id: TE-LG13
Dist Id: 5300

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		16	0	16	0.54%	0	0.00%	14	0	14	0.34%	0	0.00%
0	10,000	15	66,116	31	1.06%	66,116	0.01%	26	81,643	40	0.98%	81,643	0.01%
10,000	20,000	16	262,073	47	1.60%	328,188	0.06%	31	486,584	71	1.73%	568,227	0.10%
20,000	30,000	18	456,021	65	2.21%	784,209	0.15%	48	1,260,419	119	2.90%	1,828,646	0.31%
30,000	40,000	25	871,150	90	3.06%	1,655,359	0.31%	91	3,257,205	210	5.11%	5,085,851	0.86%
40,000	50,000	33	1,506,470	123	4.18%	3,161,829	0.60%	226	10,293,626	435	10.61%	15,379,477	2.61%
50,000	60,000	72	3,956,112	195	6.62%	7,117,941	1.35%	324	18,044,107	760	18.52%	33,423,584	5.67%
60,000	70,000	104	6,781,146	299	10.15%	13,899,087	2.63%	411	26,684,866	1,171	28.54%	60,108,451	10.19%
70,000	80,000	187	14,086,970	486	16.50%	27,986,057	5.29%	407	30,438,796	1,578	38.46%	90,547,246	15.36%
80,000	90,000	267	22,711,896	752	25.57%	50,697,952	9.58%	327	27,749,916	1,905	46.43%	118,297,162	20.06%
90,000	100,000	269	25,493,040	1,021	34.71%	76,190,992	14.40%	264	25,052,552	2,169	52.87%	143,349,715	24.31%
100,000	110,000	185	19,393,401	1,206	40.99%	95,584,394	18.07%	229	24,109,683	2,399	58.46%	167,459,397	28.40%
110,000	120,000	189	21,660,038	1,395	47.40%	117,244,432	22.16%	192	22,062,113	2,591	63.15%	189,521,510	32.14%
120,000	130,000	171	21,341,125	1,565	53.20%	138,585,557	26.20%	143	17,819,846	2,734	66.62%	207,341,356	35.17%
130,000	140,000	118	15,841,121	1,683	57.20%	154,426,678	29.19%	155	20,964,249	2,889	70.41%	228,305,605	38.72%
140,000	150,000	145	20,963,508	1,828	62.12%	175,390,185	33.15%	84	12,135,173	2,973	72.45%	240,440,778	40.78%
150,000	175,000	206	33,209,936	2,034	69.11%	208,600,121	39.43%	199	32,376,986	3,172	77.31%	272,817,764	46.27%
175,000	200,000	144	26,843,058	2,177	73.99%	235,443,179	44.51%	215	40,306,661	3,387	82.55%	313,124,425	53.11%
200,000	225,000	129	27,237,322	2,306	78.37%	262,680,501	49.66%	145	30,748,982	3,532	86.09%	343,873,407	58.32%
225,000	250,000	118	27,846,370	2,424	82.36%	290,526,871	54.92%	106	25,214,296	3,639	88.68%	369,087,702	62.60%
250,000	275,000	96	25,154,320	2,519	85.61%	315,681,191	59.67%	81	20,942,087	3,719	90.65%	390,029,790	66.15%
275,000	300,000	72	20,580,879	2,591	88.05%	336,262,070	63.56%	61	17,472,650	3,780	92.12%	407,502,440	69.11%
300,000	350,000	108	34,628,541	2,699	91.71%	370,890,611	70.11%	70	22,289,591	3,849	93.82%	429,792,030	72.89%
350,000	400,000	55	20,387,144	2,754	93.57%	391,277,755	73.96%	51	19,073,256	3,900	95.06%	448,865,287	76.13%
400,000	500,000	59	25,954,003	2,812	95.57%	417,231,758	78.87%	75	33,058,662	3,975	96.87%	481,923,949	81.74%
500,000	750,000	62	36,717,971	2,874	97.67%	453,949,729	85.81%	70	43,016,589	4,044	98.57%	524,940,538	89.03%
750,000	1,000,000	38	32,696,542	2,912	98.95%	486,646,271	91.99%	32	27,127,437	4,076	99.35%	552,067,975	93.63%
>1000000		31	42,362,926	2,943	100.00%	529,009,197	100.00%	27	37,548,365	4,103	100.00%	589,616,340	100.00%

Average Number of Bills	589	Average Number of Bills	586
Average kWh per Bill	179,773	Average kWh per Bill	143,706
Median kWh	120000 - 130000	Median kWh	90000 - 100000

Estimated Average Number of Customers: 587

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE TIME-OF-USE PROGRAM (LGS-85)
Rate Id: TE-LG85
Dist Id: 5305

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	1	673	1	0.15%	673	0.00%	0	0	0	0.00%	0	0.00%
10,000	20,000	1	10,861	2	0.30%	11,534	0.01%	0	0	0	0.00%	0	0.00%
20,000	30,000	0	0	2	0.30%	11,534	0.01%	0	0	0	0.00%	0	0.00%
30,000	40,000	0	0	2	0.30%	11,534	0.01%	6	218,159	6	0.65%	218,159	0.12%
40,000	50,000	3	136,567	5	0.74%	148,102	0.10%	6	257,347	12	1.31%	475,506	0.27%
50,000	60,000	7	378,799	12	1.76%	526,901	0.36%	8	442,366	20	2.17%	917,872	0.53%
60,000	70,000	18	1,152,641	30	4.50%	1,679,542	1.15%	19	1,205,949	38	4.24%	2,123,821	1.22%
70,000	80,000	9	648,724	39	5.82%	2,328,266	1.59%	19	1,460,842	58	6.40%	3,584,663	2.05%
80,000	90,000	19	1,599,560	57	8.62%	3,927,826	2.68%	25	2,161,855	83	9.22%	5,746,518	3.29%
90,000	100,000	13	1,203,269	70	10.53%	5,131,095	3.50%	16	1,478,973	98	10.95%	7,225,491	4.14%
100,000	110,000	9	921,501	79	11.85%	6,052,596	4.13%	29	3,051,275	127	14.19%	10,276,767	5.89%
110,000	120,000	15	1,687,993	93	14.07%	7,740,589	5.28%	29	3,337,720	157	17.42%	13,614,487	7.80%
120,000	130,000	23	2,932,590	117	17.59%	10,673,179	7.28%	38	4,725,716	194	21.63%	18,340,203	10.50%
130,000	140,000	16	2,138,056	132	19.95%	12,811,236	8.74%	52	7,093,990	247	27.45%	25,434,193	14.57%
140,000	150,000	17	2,429,776	149	22.46%	15,241,012	10.40%	54	7,881,970	301	33.49%	33,316,163	19.08%
150,000	175,000	85	13,851,834	234	35.25%	29,092,845	19.84%	166	26,861,716	466	51.93%	60,177,879	34.47%
175,000	200,000	113	21,206,726	347	52.35%	50,299,571	34.31%	175	32,829,830	642	71.43%	93,007,710	53.27%
200,000	225,000	108	22,920,577	455	68.60%	73,220,149	49.94%	104	21,928,312	746	83.06%	114,936,022	65.83%
225,000	250,000	76	17,891,163	531	80.10%	91,111,311	62.14%	46	10,731,913	792	88.13%	125,667,935	71.98%
250,000	275,000	36	9,321,730	567	85.50%	100,433,041	68.50%	18	4,792,413	810	90.18%	130,460,348	74.72%
275,000	300,000	15	4,143,856	581	87.69%	104,576,898	71.33%	15	4,157,369	825	91.80%	134,617,717	77.10%
300,000	350,000	24	8,013,546	605	91.37%	112,590,443	76.79%	25	8,072,290	850	94.60%	142,690,006	81.73%
350,000	400,000	16	6,137,675	622	93.86%	118,728,118	80.98%	10	3,679,299	859	95.68%	146,369,305	83.83%
400,000	500,000	14	6,208,618	636	95.91%	124,936,736	85.22%	15	6,490,043	874	97.29%	152,859,348	87.55%
500,000	750,000	15	8,541,547	651	98.23%	133,478,283	91.04%	4	2,116,740	878	97.72%	154,976,089	88.76%
750,000	1,000,000	7	6,400,022	658	99.27%	139,878,305	95.41%	16	14,702,315	894	99.56%	169,678,403	97.18%
>1000000		5	6,734,267	663	100.00%	146,612,572	100.00%	4	4,916,011	898	100.00%	174,594,414	100.00%
		Average Number of Bills		133				Average Number of Bills		128			
		Average kWh per Bill		221,257				Average kWh per Bill		194,379			
		Median kWh		175000 - 200000				Median kWh		150000 - 175000			

Estimated Average Number of Customers: 130

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE GENERAL SERVICE (LGS-13) BRIGHT TUCSON COMMUNITY SOLAR

Rate Id: TE-L13BC
Dist Id: 5322

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	10,000	1	3,505	1	0.91%	3,505	0.02%	0	0	0	0.00%	0	0.00%
10,000	20,000	0	0	1	0.91%	3,505	0.02%	0	0	0	0.00%	0	0.00%
20,000	30,000	1	29,244	2	1.83%	32,749	0.19%	3	78,767	3	2.01%	78,767	0.38%
30,000	40,000	3	99,233	5	4.52%	131,982	0.76%	6	202,100	9	6.03%	280,867	1.37%
40,000	50,000	10	463,767	15	13.57%	595,749	3.44%	6	268,397	15	10.04%	549,264	2.68%
50,000	60,000	1	51,102	16	14.48%	646,851	3.73%	6	311,677	21	14.06%	860,941	4.20%
60,000	70,000	2	125,897	18	16.31%	772,748	4.46%	7	453,506	28	18.75%	1,314,447	6.41%
70,000	80,000	2	144,097	20	18.09%	916,845	5.29%	14	1,061,472	42	28.24%	2,375,919	11.58%
80,000	90,000	9	768,439	29	26.26%	1,685,284	9.72%	10	854,253	52	34.93%	3,230,172	15.74%
90,000	100,000	5	470,619	34	30.79%	2,155,903	12.43%	12	1,150,409	64	42.97%	4,380,581	21.35%
100,000	110,000	11	1,147,760	45	40.67%	3,303,663	19.05%	7	721,251	71	47.58%	5,101,832	24.87%
110,000	120,000	7	795,879	51	46.98%	4,099,542	23.64%	12	1,402,349	83	55.68%	6,504,181	31.70%
120,000	130,000	5	608,630	56	51.40%	4,708,172	27.15%	6	745,392	89	59.75%	7,249,573	35.33%
130,000	140,000	5	668,037	61	55.96%	5,376,209	31.00%	6	807,541	95	63.76%	8,057,114	39.27%
140,000	150,000	3	437,919	64	58.70%	5,814,128	33.53%	7	995,085	102	68.38%	9,052,199	44.12%
150,000	175,000	9	1,460,402	73	66.80%	7,274,531	41.95%	8	1,335,041	110	73.73%	10,387,240	50.63%
175,000	200,000	7	1,261,946	80	72.95%	8,536,477	49.23%	8	1,473,573	118	79.02%	11,860,813	57.81%
200,000	225,000	2	420,177	82	74.77%	8,956,654	51.65%	9	1,865,171	127	84.90%	13,725,984	66.90%
225,000	250,000	7	1,621,354	89	81.06%	10,578,008	61.00%	6	1,387,706	133	88.84%	15,113,690	73.66%
250,000	275,000	6	1,481,298	94	86.23%	12,059,306	69.55%	2	504,164	135	90.10%	15,617,853	76.12%
275,000	300,000	4	1,045,875	98	89.54%	13,105,181	75.58%	2	577,536	137	91.44%	16,195,389	78.93%
300,000	350,000	4	1,272,474	102	93.19%	14,377,655	82.92%	8	2,484,990	144	96.73%	18,680,380	91.04%
350,000	400,000	5	1,754,016	107	97.46%	16,131,671	93.03%	4	1,434,823	148	99.33%	20,115,202	98.04%
400,000	500,000	3	1,208,244	110	100.00%	17,339,915	100.00%	1	402,599	149	100.00%	20,517,802	100.00%
500,000	750,000	0	0	110	100.00%	17,339,915	100.00%	0	0	149	100.00%	20,517,802	100.00%
750,000	1,000,000	0	0	110	100.00%	17,339,915	100.00%	0	0	149	100.00%	20,517,802	100.00%
>1000000		0	0	110	100.00%	17,339,915	100.00%	0	0	149	100.00%	20,517,802	100.00%

Average Number of Bills	22	Average Number of Bills	21
Average kWh per Bill	158,246	Average kWh per Bill	137,398
Median kWh	120000 - 130000	Median kWh	110000 - 120000

Estimated Average Number of Customers: 22

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LARGE POWER SERVICE TIME-OF-USE PROGRAM (LPS-90)

Rate Id: TE-LLP90, TE-LLP90M
Dist Id: 5309/5350

Usage Range - kWh		Summer Bills (May - September)						Winter Bills (October - April)					
		Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	3	0	3	2.38%	0	0.00%
0	2,500,000	21	35,310,311	21	23.33%	35,310,311	5.70%	31	53,279,056	34	26.98%	53,279,056	6.84%
2,500,000	5,000,000	22	79,120,461	43	47.78%	114,430,772	18.47%	34	117,632,120	68	53.97%	170,911,176	21.95%
5,000,000	7,500,000	12	71,939,956	55	61.11%	186,370,728	30.07%	15	98,334,071	83	65.87%	269,245,247	34.58%
7,500,000	10,000,000	9	77,295,873	64	71.11%	263,666,601	42.55%	25	224,913,092	108	85.71%	494,158,339	63.47%
>10000000		26	356,046,692	90	100.00%	619,713,293	100.00%	18	284,470,538	126	100.00%	778,628,878	100.00%

	Summer Bills (May - September)	Winter Bills (October - April)
Average Number of Bills	18	18
Average kWh per Bill	6,885,703	6,179,594
Median kWh	5000000 - 7500000	2500000 - 5000000

Estimated Average Number of Customers: 18

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41)

Rate Id: TE-P41
Dist Id: 5400

Usage Range - kWh	
Lower (>)	Upper (≤)
0	
0	50
50	100
100	200
200	300
300	400
400	500
500	750
750	1,000
1,000	1,500
1,500	2,000
2,000	3,000
3,000	4,000
4,000	5,000
5,000	7,500
7,500	10,000
>10000	

Summer Bills (May - September)

Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
		Number of Bills	Percent of Total	kWh	Percent of Total
0	0	0	0.00%	0	0.00%
217	7,959	217	5.67%	7,959	0.09%
392	25,313	608	15.93%	33,272	0.39%
423	63,115	1,032	27.02%	96,387	1.12%
234	57,245	1,265	33.14%	153,632	1.79%
151	52,393	1,416	37.09%	206,025	2.40%
105	46,387	1,521	39.84%	252,412	2.95%
190	115,274	1,711	44.81%	367,686	4.29%
176	155,113	1,887	49.41%	522,800	6.10%
316	394,874	2,202	57.68%	917,674	10.71%
195	338,993	2,397	62.78%	1,256,667	14.67%
293	728,721	2,689	70.44%	1,985,388	23.17%
266	925,373	2,955	77.40%	2,910,761	33.97%
243	1,088,704	3,198	83.76%	3,999,465	46.68%
405	2,483,223	3,603	94.38%	6,482,688	75.66%
158	1,332,033	3,761	98.51%	7,814,721	91.21%
57	753,129	3,818	100.00%	8,567,851	100.00%

Average Number of Bills 764
Average kWh per Bill 2,244
Median kWh 1000 - 1500

Annualized Average Number of Customers During the Test Year: 761

Winter Bills (October - April)

Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
		Number of Bills	Percent of Total	kWh	Percent of Total
0	0	0	0.00%	0	0.00%
393	15,128	393	7.44%	15,128	0.11%
466	31,380	859	16.27%	46,508	0.33%
525	75,938	1,383	26.21%	122,446	0.86%
288	70,580	1,671	31.66%	193,026	1.35%
214	74,161	1,885	35.71%	267,187	1.87%
145	65,086	2,030	38.46%	332,273	2.33%
258	158,111	2,288	43.34%	490,384	3.44%
202	176,765	2,490	47.17%	667,149	4.68%
387	483,871	2,876	54.50%	1,151,020	8.07%
286	496,606	3,162	59.91%	1,647,626	11.56%
366	908,277	3,528	66.84%	2,555,903	17.93%
301	1,046,565	3,829	72.54%	3,602,467	25.27%
311	1,395,316	4,140	78.43%	4,997,783	35.06%
584	3,591,893	4,723	89.49%	8,589,676	60.25%
353	3,024,384	5,076	96.17%	11,614,060	81.47%
202	2,641,563	5,278	100.00%	14,255,623	100.00%

Average Number of Bills 754
Average kWh per Bill 2,701
Median kWh 1000 - 1500

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

TRAFFIC SIGNAL AND STREET LIGHTING SERVICE (PS-41) SECONDARY
Rate Id: TE-P47
Dist Id: 5401

Usage Range - kWh		*Summer Bills (May - September)*						Winter Bills (October - April)					
Lower (>)	Upper (≤)	Number of Bills	kWh	Cumulative Bills		Cumulative kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
				Number of Bills	Percent of Total	kWh	Percent of Total			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%	0	0	0	0.00%	0	0.00%
0	50	63	1,073	63	2.21%	1,073	0.03%	84	1,455	84	2.15%	1,455	0.03%
50	100	38	2,770	101	3.55%	3,843	0.12%	42	3,018	126	3.22%	4,474	0.08%
100	200	119	18,438	221	7.74%	22,281	0.67%	158	24,764	285	7.25%	29,238	0.55%
200	300	132	32,715	353	12.38%	54,996	1.66%	149	37,268	434	11.06%	66,506	1.25%
300	400	150	53,370	503	17.65%	108,366	3.27%	153	54,098	587	14.97%	120,604	2.26%
400	500	173	77,476	677	23.74%	185,841	5.60%	221	99,745	809	20.62%	220,349	4.13%
500	750	440	277,450	1,117	39.17%	463,291	13.97%	502	315,780	1,311	33.41%	536,129	10.06%
750	1,000	496	429,917	1,613	56.58%	893,209	26.93%	594	517,713	1,905	48.56%	1,053,842	19.77%
1,000	1,500	719	890,823	2,332	81.79%	1,784,032	53.79%	931	1,157,564	2,836	72.30%	2,211,406	41.48%
1,500	2,000	302	513,143	2,633	92.37%	2,297,175	69.27%	582	1,002,208	3,419	87.15%	3,213,614	60.28%
2,000	3,000	105	244,228	2,739	96.06%	2,541,403	76.63%	315	734,292	3,734	95.17%	3,947,906	74.05%
3,000	4,000	15	52,439	2,754	96.59%	2,593,841	78.21%	43	147,350	3,777	96.27%	4,095,257	76.81%
4,000	5,000	15	67,359	2,769	97.12%	2,661,200	80.24%	17	73,886	3,794	96.70%	4,169,143	78.20%
5,000	7,500	43	270,228	2,812	98.63%	2,931,428	88.39%	49	307,155	3,843	97.96%	4,476,298	83.96%
7,500	10,000	23	201,036	2,835	99.44%	3,132,464	94.45%	43	370,177	3,886	99.05%	4,846,475	90.90%
>10000		16	184,032	2,851	100.00%	3,316,496	100.00%	37	484,927	3,923	100.00%	5,331,402	100.00%
		Average Number of Bills		570				Average Number of Bills		560			
		Average kWh per Bill		1,163				Average kWh per Bill		1,359			
		Median kWh		750 - 1000				Median kWh		1000 - 1500			

Annualized Average Number of Customers During the Test Year: 564

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis with Proposed Rate Design

LIGHTING SERVICE (PS-S0) RESIDENTIAL
Rate Id: TE-R51, TE-R51A
Dist Id: 5011

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	26	183	26	0.21%	183	0.03%
10	20	33	504	59	0.48%	686	0.10%
20	30	61	1,577	120	0.98%	2,263	0.34%
30	40	6,139	226,639	6,259	51.16%	228,902	34.25%
40	50	4,042	180,478	10,301	84.20%	409,381	61.26%
50	100	1,211	82,850	11,512	94.10%	492,231	73.65%
100	200	451	61,964	11,963	97.78%	554,195	82.92%
200	300	139	34,083	12,102	98.92%	588,278	88.02%
300	400	49	17,010	12,151	99.32%	605,288	90.57%
400	500	20	8,950	12,171	99.49%	614,238	91.91%
500	750	34	20,588	12,205	99.76%	634,826	94.99%
750	1,000	6	4,994	12,211	99.81%	639,821	95.74%
1,000	1,500	21	25,290	12,232	99.98%	665,111	99.52%
1,500	2,000	2	3,203	12,234	100.00%	668,314	100.00%
>2000		0	0	12,234	100.00%	668,314	100.00%

Service	Annual Number of Units
100OH	12,665
100UG	687
250OH	958
400OH	173
55OH	36
55UG	36
70UG	12
POLE	3,069
Total	17,636

Average Number of Bills 1,020
Average kWh per Bill 55
Median kWh 30 - 40

Average Number of Customers During the Test Year: 1,011

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

LIGHTING SERVICE (PS-50) COMMERCIAL
Rate Id: TE-C52, TE-C52A
Dist Id: 5203

All Bills

Usage Range - kWh		Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)			Number of Bills	Percent of Total	kWh	Percent of Total
0		0	0	0	0.00%	0	0.00%
0	10	35	225	35	0.09%	225	0.00%
10	20	48	701	83	0.22%	926	0.02%
20	30	173	4,545	256	0.68%	5,470	0.11%
30	40	9,774	360,258	10,030	26.61%	365,729	7.42%
40	50	7,020	308,940	17,050	45.23%	674,668	13.69%
50	100	8,718	653,692	25,768	68.36%	1,328,360	26.96%
100	200	6,903	950,212	32,671	86.67%	2,278,572	46.25%
200	300	2,117	512,084	34,788	92.29%	2,790,656	56.64%
300	400	938	324,666	35,726	94.77%	3,115,322	63.23%
400	500	577	257,764	36,303	96.30%	3,373,086	68.47%
500	750	662	397,725	36,965	98.06%	3,770,811	76.54%
750	1,000	266	227,776	37,231	98.77%	3,998,587	81.16%
1,000	1,500	237	289,214	37,468	99.40%	4,287,801	87.03%
1,500	2,000	88	152,246	37,556	99.63%	4,440,047	90.12%
>2000		140	486,653	37,696	100.00%	4,926,700	100.00%

Average Number of Bills	3,141
Average kWh per Bill	131
Median kWh	50 - 100

Average Number of Customers During the Test Year: 3,122

Service	Annual Number of Units
100OH	66,031
100UG	17,538
250OH	11,534
250UG	250
400OH	1,424
400UG	34
55OH	372
55P	1,104
55UG	988
70UG	1,008
POLE	35,261
Total	135,544

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.

Tucson Electric Power Company
Bill Count
Test Period Ending June 30, 2015
Estimated Billing Activity on an Adjusted Basis with Proposed Rate Design

LIGHTING SERVICE (PS-50) PUBLIC
Rate Id: TE-P50
Dist Id: 5402

All Bills

Usage Range - kWh			Number of Bills	kWh	Cumulative Bills		Cumulative kWh	
Lower (>)	Upper (≤)				Number of Bills	Percent of Total	kWh	Percent of Total
0			0	0	0	0.00%	0	0.00%
0	10	*	0	1	0	0.00%	1	0.00%
10	20	**	1	21	1	0.02%	22	0.00%
20	30		85	2,540	86	1.34%	2,562	0.14%
30	40		453	16,390	539	8.42%	18,951	1.01%
40	50		516	22,162	1,055	16.49%	41,113	2.19%
50	100		1,317	105,972	2,372	37.07%	147,085	7.85%
100	200		2,284	299,132	4,656	72.76%	446,217	23.81%
200	300		590	137,765	5,246	81.98%	583,982	31.17%
300	400		205	68,328	5,451	85.19%	652,310	34.81%
400	500		146	64,363	5,597	87.47%	716,673	38.25%
500	750		231	141,413	5,828	91.08%	858,086	45.80%
750	1,000		144	124,131	5,972	93.33%	982,217	52.42%
1,000	1,500		188	230,123	6,160	96.27%	1,212,340	64.70%
1,500	2,000		100	173,384	6,260	97.83%	1,385,724	73.96%
>2000			139	487,986	6,399	100.00%	1,873,710	100.00%

Service	Annual Number of Units
100OH	20,020
100UG	1,356
250OH	6,138
400OH	2,025
70UG	1,452
POLE	7,226
Total	38,217

Average Number of Bills 533
Average kWh per Bill 293
Median kWh 100 - 200

Average Number of Customers During the Test Year: 533

* The 0-10 kWh range shows 0 bills for 1 kWh because of a cancelled bill in this range. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	1	7	7
	-1	6	-6
Total	0		1

** The 10-20 kWh range shows 1 bill for 21 kWh because of cancelled bills in this range. Here is more detail for the bills in this range:

	Bill Count	kWh per Bill	Total kWh
	3	17.4	52
	-3	15.5	-46
	1	14.8	15
Total	1		21

Note: In this exhibit, Summer vs. Winter is based on the billing month for the entire bill, with no seasonal proration of kWh.