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BEFORE THE ARIZONA CORPORATION COMMISSION

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SUSAN BITTER SMITH, Chairman
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Arizona Corporation Commission

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IN THE MATTER OF THE APPLICATION OF
GRAHAM COUNTY ELECTRIC COOPERATIVE,
INC. TO AMEND ITS CERTIFICATE OF
CONVENIENCE AND NECESSITY AND TO
TRANSFER CERTAIN OF ITS ASSETS TO THE
CITY OF SAFFORD

Docket No. E-01749A-09-0185

**APPLICATION TO DELETE
THE SAFFORD SERVICE AREA
AND TRANSFER RELATED
ASSETS**

**(EXPEDITED CONSIDERATION
REQUESTED)**

GALLAGHER & KENNEDY, P.A.
2575 E. CAMELBACK ROAD
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(602) 530-8000

On January 26, 2010, the Commission issued Decision No. 71471 (the "Decision") in this docket approving the application of Graham County Electric Cooperative, Inc. ("GCEC" or the "Cooperative") to modify the Cooperative's Certificate of Convenience and Necessity ("CC&N") and to transfer certain assets to the City of Safford ("Safford") as part of a comprehensive Territorial Settlement Agreement (the "TSA") between GCEC and Safford. Because the TSA called for a multi-year transition period pursuant to which the final transfer of the Safford Service Area ("SSA") and related assets would not occur until January 1, 2016, the Decision required GCEC to file another application with the Commission no later than January 15, 2015.

In compliance with the Decision, on January 14, 2015, GCEC filed its application requesting deletion of the remaining portions of the SSA from its CC&N service area and approval of the asset transfer. The Cooperative recently learned that its January application – which was identified as a "Compliance" filing – has not yet been analyzed because it was not

1 filed as an "Application." Therefore, pursuant to A.R.S. § 40-285 and A.A.C. R14-2-202(B),
2 GCEC hereby files this Application requesting that the Commission (1) delete from the
3 Cooperative's CC&N the portions of the SSA not already deleted by the Commission's prior
4 Decision and (2) authorize the Cooperative's transfer to Safford of all distribution assets used to
5 serve the load within the SSA. Additionally, GCEC requests a waiver of A.A.C. R14-203(A)(2)
6 – pursuant to the Commission's authority under A.A.C. R14-2-212(I) – allowing GCEC to
7 transfer customer-specific information to Safford so that the transfer can be as seamless as
8 possible for the customers involved. Finally, in order to facilitate the final transfer under the
9 TSA by December 31, 2015, GCEC respectfully requests expedited consideration and approval
10 of this Application no later than the Commission's December 2015 Open Meeting.

11 **Background and Key Terms of the TSA**

12 GCEC is a non-profit electric distribution cooperative, which received its CC&N in 1961.
13 The Cooperative serves areas located south and east of the San Carlos Apache Indian
14 Reservation, excluding locations currently served by Safford and the Town of Thatcher. Safford
15 is a municipal corporation of the State of Arizona that operates an electric distribution system
16 both within and outside of its corporate limits.

17 Since 1946, GCEC and Safford have been parties to an agreement that has been the
18 subject of substantial dispute, including litigation over the effect of Safford's annexation of areas
19 within the Cooperative's CC&N service territory.¹ In an attempt to resolve ambiguities created
20 by the prior agreement and prevent future disputes, GCEC and Safford entered into the TSA in
21 December 2008. A copy of the TSA is attached as Exhibit 1.

22
23 _____
24 ¹ Decision, Findings 14–18.

1 The TSA clarifies each party's electric service rights and responsibilities within the
2 corporate limits of Safford beginning in January 2009 and establishes a procedure for addressing
3 any territory expansions by Safford in the future.² With regard to service within the current
4 corporate limits, the TSA identifies the SSA territory (shown on Exhibit B to the TSA) and
5 provides for a staged transfer of that territory from GCEC to Safford. Specifically, the parties
6 agreed to the following timeline and division of service rights within the SSA, with the ultimate
7 goal being the complete transfer of the SSA territory to Safford by January 2016:

- 8 (1) From January 2009 through December 2015, GCEC will continue to
serve its existing customers in the SSA;
- 9 (2) From January 2009 through December 2015, Safford will continue to
10 serve its existing customers and have the right to connect new
customers in the SSA;
- 11 (3) From January 2009 through December 2012, GCEC will continue to
serve the Wal-Mart Supercenter;
- 12 (4) On December 31, 2012, GCEC will transfer to Safford the Wal-Mart
Supercenter load and related infrastructure and Safford will serve that
area going forward;³ and
- 13 (5) On December 31, 2015, GCEC will transfer to Safford all its
14 remaining customers and electrical infrastructure within the SSA and
Safford will serve that area going forward.

15 Commission's Prior Approval of the TSA

16 In April 2009, GCEC filed an application with the Commission seeking various
17 approvals necessary for the implementation of the TSA. In January 2010, the Commission
18 entered its Decision, concluding that the TSA was in the public interest for the following
19 reasons:

20 [I]t fairly resolves a long-standing dispute between the parties over which
21 entity will serve customers in and around the City of Safford. It will limit

22 ² Decision, Findings 19-31.

23 ³ Concurrent with the transfer of the Wal-Mart Supercenter load, Safford agreed to transfer to GCEC the right to
serve the Safford Municipal Airport properties (along with related infrastructure), which properties are located
24 within the Cooperative's CC&N but outside of the SSA.

1 customer confusion and provides a roadmap for future expansion by the City
2 of Safford. Approval and implementation of the TSA will also allow the
3 parties to avoid the expense of litigation associated with the overlapping
4 service areas, including dismissal of the currently pending lawsuits. The
5 transition period allows both parties to plan for the transfer and provides that
6 GCEC will retain the wheeling revenues from Safford. Finally, GCEC would
7 be protected from Safford using its powers of condemnation to acquire GCEC
8 assets.⁴

9 In addition to approving the TSA, the Commission also approved GCEC's request to
10 delete the SSA territory from the Cooperative's CC&N, with the limited exception of the
11 locations that were not scheduled to be transferred to Safford until January 2016.⁵ With regard
12 to those locations as well as the transfer of the distribution assets needed to serve those locations,
13 the Decision required future action by the Commission.⁶

14 Current Request for Commission Approval

15 Pursuant to the Commission's instructions in its prior Decision, GCEC hereby requests
16 the following approvals: (1) that the portions of the SSA excluded from Decision No. 71471 be
17 deleted from the Cooperative's CC&N; (2) that GCEC be authorized to transfer to Safford all
18 distribution assets used to serve the load within the SSA; (3) that GCEC be authorized to transfer
19 customer-specific information to Safford; and (4) that these approvals be granted prior to
20 December 31, 2015, which is the Final Transfer Date identified in the TSA.⁷

21 In furtherance of this Application, attached are the following additional exhibits:

- 22 Exhibit 2: Legal description of the boundaries of the SSA;
23 Exhibit 3: List of the locations within the SSA which were excluded from
24 the prior amendment to the Cooperative's CC&N and, as a
result, are the subject of this Application;

21 ⁴ Decision, Finding 37.

22 ⁵ Decision, First Full Ordering Paragraph at page 8.

23 ⁶ Decision, Second Full Ordering Paragraph beginning at page 8.

24 ⁷ Pursuant to Sections 7.6 and 7.7 of the TSA, if the Cooperative does not receive the necessary approvals by this date, it will be required to make certain payments to Safford each month until approval is received.

- 1 Exhibit 4: List of the Final Transfer Facilities to be transferred to
 Safford;⁸
- 2 Exhibit 5: Draft notice to GCEC customers within the SSA informing
 them of the transfer to Safford; and
- 3 Exhibit 6: Copy of Safford's rate schedules.

4 The approvals requested in this Application are necessary and integral parts of the TSA
5 and to ensuring the benefits previously enumerated by the Commission. Specifically,
6 eliminating the overlap between the Cooperative's CC&N territory and Safford's municipal
7 boundaries will prevent future disputes between the two entities as well as customer confusion
8 regarding service territory rights. Additionally, since the execution of the TSA, Safford and
9 GCEC have completed all necessary infrastructure and system upgrades to ensure that the
10 customers transferred to Safford will receive the same quality of service. The entities have also
11 worked cooperatively to explain the future transition to all affected customers, including drafting
12 the proposed customer notice attached as Exhibit 5. In addition to ensuring a similar quality of
13 service and reducing confusion, another benefit is that the customers transferred to Safford will
14 also be subject to comparable rates and customer confidentiality.⁹ Finally, by voluntarily selling
15 the SSA assets to Safford, GCEC will avoid the time and expense of defending a condemnation
16 lawsuit and will receive \$950,000, which is more than the current value of the Final Transfer
17 Facilities.¹⁰

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20 ⁸ To the extent that the Cooperative installs additional facilities pursuant to Section 4 of the TSA between the date of
this Application and the date of the Commission's Order, GCEC requests that the Commission's Order include
language authorizing the transfer of those assets to Safford as well.

21 ⁹ With regard to rates, compare Safford's rates as shown on Exhibit 6 to GCEC's current rates, approved in Decision
No. 70289. With regard to customer confidentiality, GCEC is in the process of obtaining a copy of Safford's policy
22 and will supplement this Application upon receipt.

23 ¹⁰ Section 7.3 of the TSA requires Safford to pay GCEC the replacement cost less depreciation ("RCLD") of the
Final Transfer Facilities. However, it also sets a minimum purchase price of \$950,000. The current RCLD of the
facilities at issue is approximately \$300,000 less than the minimum price established by the TSA.

1 As demonstrated herein and indicated in the Commission's prior Decision, the transfer of
2 the SSA to Safford is in the public interest and will provide numerous benefits to GCEC, its
3 members, and the current and future customers within the SSA. Therefore, the Cooperative
4 respectfully requests that the Commission enter its Order granting this Application no later than
5 the December 2015 Open Meeting.

6 RESPECTFULLY SUBMITTED this 1st day of October, 2015.

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GALLAGHER & KENNEDY, P.A.

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By 

10

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14 **Original and 13 copies** filed this
1st day of October, 2015, with:

15

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Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

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18 **Copies** of the foregoing delivered this
1st day of October, 2015, to:

19

Commissioner Susan Bitter Smith, Chairman
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Commissioner Bob Stump
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1 **Copy** of the foregoing e-mailed
this 1st day of October, 2015, to:

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EXHIBIT 1

TERRITORIAL SETTLEMENT AGREEMENT

1. AGREEMENT AND PARTIES.

This Territorial Settlement Agreement ("this Agreement") is entered into by and between the City of Safford and Graham County Electric Cooperative, Inc. (the "Parties") pursuant to the Principles as defined in Section 2.9.

2. DEFINITIONS.

2.1 "ACC" refers to the Arizona Corporation Commission.

2.2 "Airport Property" refers to the property described on Exhibit "A" hereto.

2.3 "Authorized Representative" refers to a representative designated from time to time by a Party to work with the designated representative of the other Party and having the authority of such Party to implement the agreements of the Parties set forth in this Agreement.

2.4 "CFC" refers to the National Rural Utility Cooperative Finance Corporation.

2.5 "Graham" refers to Graham County Electric Cooperative, Inc.

2.6 "Graham's CC&N" refers to Graham's Certificate of Convenience and Necessity issued by the ACC in its Decision No. 33006 dated April 6, 1961.

2.7 "Lawsuits" refers to Graham County Superior Court Cause Nos. CV2005-0081 and CV2005-0083.

2.8 "1946 Agreement" refers to the Agreement entered into by and between Safford, Graham, and the City of Thatcher and dated January 22, 1946.

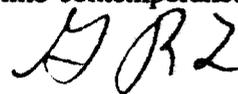
2.9 "Principles" refers to the Settlement Principles of Territorial Issues Between Safford and Graham entered into on September 8, 2008.

2.10 "Safford" refers to the City of Safford.

2.11 "Safford Service Area" refers to the area depicted on Exhibit "B" hereto.

2.12 "Wal-Mart Property" refers to the property to the east of 20th Avenue, between US 70 and 8th Street, on which the Wal-Mart SuperCenter is located.

2.13 "Wheeling and Transmission Agreement" refers to the Wheeling and Transmission Agreement Between Safford and Graham entered into contemporaneously herewith, as may be amended from time to time.



3. **EFFECTIVE DATE.**

This Agreement shall become effective as of January 1, 2009 (the "Effective Date").

4. **PROVISION OF SERVICE WITHIN THE SAFFORD SERVICE AREA.**

4.1 Except as otherwise provided pursuant to other provisions in this Agreement set forth below, from January 1, 2009 through the closing of the sale of the Final Transfer Facilities pursuant to Section 7 herein, Safford and Graham shall each continue to provide electric service to the existing loads and customers within the Safford Service Area that each of them is serving as of the Effective Date.

4.2 Graham will not object to Safford connecting new customer loads located within the Safford Service Area to Safford's distribution facilities and providing electric service to such new loads after January 1, 2009.

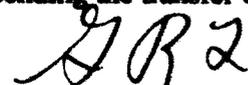
4.3 Customers that are receiving construction or temporary service from Graham as of January 1, 2009 within the Safford Service Area shall become customers of Safford on the date such construction or temporary service is connected to Safford's distribution facilities. Safford shall have the right to and shall make such connections no later than the closing of the sale of the Final Transfer Facilities pursuant to Section 7 herein.

4.4 If, after January 1, 2009, any customer requires new or temporary service within the Safford Service Area, and Safford has not acquired the Final Transfer Facilities, as defined in Section 7, and it is anticipated that Safford will not have constructed connecting distribution facilities in order to provide the service to the new customer, the Parties agree that Graham (and not Safford) will, after discussions, deliberation, and agreement with Safford, proceed to install all necessary facilities to timely serve the new customer's load, temporarily connecting any such new customer's load to Graham-owned distribution facilities.

4.4.1. In such event, such new customer shall become a retail customer of Graham and such new customer's load shall continue to be served by Graham until the Final Transfer Facilities are transferred to Safford.

4.4.2 Also in such event, Safford shall reimburse Graham for Graham's actual cost of installing all necessary facilities to serve such new customer's load, including any line extension costs, but less any contributions that would be payable by such customer for such facilities, at the time of closing of the transaction transferring the Final Transfer Facilities to Safford.

4.5 Graham shall also serve, until the Final Transfer Facilities are transferred to Safford, any new customer's load located within the Safford Service Area, which customer: (i) demands service from Graham prior to the date that the ACC approves the modification to Graham's CC&N pursuant to Section 8; and (ii) refuses to instead be connected to Safford's distribution system to be served by Safford pending the transfer of the Final Transfer Facilities to Safford.



4.5.1 Safford shall reimburse Graham for the actual cost of facilities installed by Graham, including any line extension costs, but less any contribution paid by the customer and retained by Graham, for such service to customers pursuant to this Section 4.5, but in no event shall such reimbursement be any greater than the costs that the Parties agree would be incurred by Safford to connect such customer to Safford's distribution system (less any contributions that would be payable by such customer).

4.5.2 Safford shall pay Graham such agreed upon costs at the closing of the transaction transferring the Final Transfer Facilities to Safford.

4.6 The costs incurred for and any value of the facilities and associated line extensions described in Section 4.4 and Section 4.5 shall be excluded from the final RCLD Purchase Price of the Final Transfer Facilities determined pursuant to Section 7.3(i), and instead shall be payable pursuant to Section 7.3(ii).

5. PROVISION OF SERVICE OUTSIDE THE SAFFORD SERVICE AREA.

5.1 Beginning January 1, 2009, Safford shall have the right to provide electric service in territory outside the Safford Service Area to customers located in areas annexed by Safford, provided Safford first acquires, pursuant to the procedures specified in this Section 5, Graham's distribution facilities used to serve loads located in such annexed areas.

5.2 In any such acquisition of facilities by Safford from Graham pursuant to Section 5.1, Graham shall retain any facilities necessary for Graham to continue to provide service to its customers' loads in area(s) Graham will be continuing to serve. The Parties shall make good faith efforts to promptly identify the facilities to be retained by Graham.

5.3 For any such acquisition pursuant to Section 5.1, Safford shall give Graham three (3) years' written notice of its intention to purchase Graham's electrical distribution facilities used to serve load located in any such annexed area outside the Safford Service Area that Safford intends to serve. Graham shall file and diligently pursue appropriate requests with the ACC, the CFC, and any other holder(s) of liens on the facilities being acquired, requesting (i) approval of the transfer to Safford of title to such facilities, (ii) release of any and all liens made by Graham on such facilities, and (iii) authority to discontinue retail electric service to the affected customers as of the third anniversary of the notice. Graham shall use reasonable efforts to obtain approval by the ACC, CFC, and any such lienholder prior to the third anniversary of the notice. Safford agrees to assist Graham in obtaining such approvals by providing a letter and testimony in support of the approvals, if testimony is requested by Graham or the ACC, at Safford's own expense.

5.4 The purchase price paid to Graham for any such facilities acquired by Safford pursuant to Section 5.1 shall be five (5) times the annual billings for service to customers in the annexed area (such billings to be determined by reference to Graham's records,



which Graham shall make available to Safford, and which Safford may audit at its sole expense) based upon the total amount of all ACC authorized items and charges shown on the last twelve monthly bills for each customer in the annexed area, with the last of such twelve monthly bills to be the last one that was sent at least thirty days before the third anniversary of the notice.

5.5 In the event Graham adds facilities in the territory after Safford has given the written notice pursuant to Section 5.3 and prior to acquisition, the formula set forth in Section 5.4 shall be used to determine the purchase price of such facilities, and in the event such facilities have not been installed for one full year prior to acquisition, a full year of service and billings for the customers being served by such additional facilities added in the annexed area shall be developed to determine the purchase price based upon proration of available service and billing data. For service to any customer(s) being served by such additional facilities added in the annexed area to whom no monthly bill has been sent at least thirty days before the third anniversary of the notice, the Parties will, within thirty days after the closing date, calculate and agree on the additional purchase price of the added facilities for such customer(s) based on a prorated year of billings for such customer(s), and Safford shall then pay Graham such additional purchase price amount within thirty days after the Parties agree on the calculation.

5.6 Subject to receipt of necessary regulatory and other approvals necessary to sell such facilities to Safford, the scheduled closing date for the transfer of any facilities pursuant to Sections 5.1 through 5.5 shall be the third anniversary of the date the notice is given. The form and substance of any transfer documentation for the transfer of such facilities shall be reasonably satisfactory to both Parties and shall warrant that such facilities and associated real property interests are being conveyed free and clear of any monetary liens.

5.7 In the event, for any reason, Graham has not obtained approval from the ACC, CFC, or any other person or entity holding a lien made by Graham on Graham's portion of the facilities to be transferred pursuant to Sections 5.1 through 5.5 prior to the third anniversary of the date notice is given pursuant to Section 5.3, Graham shall pay Safford, until the closing of the sale of the facilities being acquired, a fee equal to the product of a rate (in Dollars per kWh) equal to the then current wheeling rate (in Dollars per kWh), multiplied by all monthly retail electric sales in kWh of Graham's customer accounts, starting as of such third anniversary of the notice, for customers served by the facilities being acquired.

5.8 Safford shall, as the sole alternative to using its powers of condemnation, use the method set forth in Sections 5.2 to 5.7 for the purpose of expanding its electric system and electric services beyond the Safford Service Area.

5.8.1 However, nothing contained herein shall (i) bar Safford from increasing its municipal boundaries pursuant to lawful annexation of properties, or (ii) limit the right of Safford to exercise its powers of condemnation.



5.8.2 If, however, Safford chooses to proceed by condemnation against Graham, Graham shall not be limited in such proceeding to the determination of a value for its facilities as specified in this Agreement, including without limitation the formulae set forth in Sections 5.4 and 5.5.

5.9 Graham will not object to Safford expanding its distribution system outside of (a) the Safford Service Area or (b) any area where Safford has acquired facilities and service rights pursuant to Sections 5.1 through 5.5 if such expansion is solely for reliability purposes, interconnects with electric facilities of Graham in accordance with the Wheeling and Transmission Agreement, or with the Town of Thatcher, and so long as such facilities serve no retail electric distribution load that is not within either (a) the Safford Service Area, or (b) any area where Safford has acquired facilities and service rights pursuant to Sections 5.1 through 5.5.

5.10 Subject to the provisions of Section 8.5, the 1946 Agreement is hereby terminated.

6. INITIAL TRANSFER DATE AND INITIAL TRANSFER FACILITIES.

6.1 Electric service to the electric customers' loads of the Airport Property shall continue under existing arrangements until the Initial Transfer Date, as defined in Section 6.2, so that until the Initial Transfer Facilities, as defined in Section 6.3, are exchanged between the Parties, Safford will receive and pay for retail electric service from Graham, as measured by a master meter, and may resell the power to individually metered customers. Graham shall continue to provide service to the Wal-Mart Property until the closing of the sale of the Initial Transfer Facilities.

6.2 On December 31, 2012 ("Initial Transfer Date"), or on such later date as may be required pursuant to Section 6.7, the Parties shall simultaneously enter into the following exchanges and transfers, each of which shall be conditioned upon and in consideration for the other:

6.2.1 In exchange and consideration for the transfer described in Section 6.2.2, Safford shall purchase from Graham, and Graham shall sell and convey to Safford, Graham's distribution facilities, and its real property interests concerning such distribution facilities, used in providing electric service to the Wal-Mart Property; and

6.2.2 In exchange and consideration for the transfer described in Section 6.2.1, Graham shall purchase from Safford, and Safford shall sell and convey to Graham, Safford's distribution facilities, and its real property interests concerning such distribution facilities, used in providing electric service to the Airport Property.

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6.3 The Wal-Mart Property and Airport Property facilities and associated real property interests are collectively referred to as the "Initial Transfer Facilities." The Authorized Representatives of the Parties shall identify and agree upon the specific facilities that are Initial Transfer Facilities no later than December 31, 2011.

6.4 On or before January 15, 2012, Graham shall file appropriate requests with the ACC, the CFC, and any other holder(s) of liens on Graham's portion of such Initial Transfer Facilities, requesting (i) approval of the transfer to Safford of title to Graham's portion of the Initial Transfer Facilities, (ii) release of any and all liens made by Graham on Graham's portion of the Initial Transfer Facilities, and (iii) authority to discontinue retail electric service to the affected customers as of the Initial Transfer Date. Graham shall use reasonable efforts to obtain approval by the ACC, CFC, and any such lienholder prior to the Initial Transfer Date. Safford agrees to assist Graham in obtaining such approvals by providing a letter and testimony in support of the approvals, if testimony is requested by Graham or the ACC, at Safford's own expense.

6.5 In the event, for any reason, Graham has not obtained approval from the ACC, CFC, or any other person or entity holding a lien made by Graham on Graham's portion of the Initial Transfer Facilities prior to the Initial Transfer Date, Graham shall pay Safford a fee equal to the product of a rate (in Dollars per kWh) equal to the then current wheeling rate (in Dollars per kWh), multiplied by all monthly retail electric sales in kWh of Graham's customer accounts, starting January 1, 2013, for customers served by Graham's portion of the Initial Transfer Facilities.

6.6 Such payments to Safford shall continue until Graham obtains approval from the ACC, CFC, or any other lienholder, or, in the event of CFC or other lienholder approval delay, Graham provides an alternative to lien release satisfactory to Safford and Graham, such as collateral or indemnity.

6.7 Safford and Graham shall close the sale of the Initial Transfer Facilities within ten (10) days after Graham provides notice that it has either obtained the approvals and releases required by Section 6.4 or that it has provided satisfactory alternatives as described in Section 6.6, but not sooner than the Initial Transfer Date. The form and substance of any transfer documentation for the transfer of Initial Transfer Facilities shall be reasonably satisfactory to both Parties and shall warrant that such facilities and associated real property interests are being conveyed free and clear of any monetary liens. Each Party shall pay half of any escrow or related costs, charges, or fees, if any.

7. FINAL TRANSFER DATE AND FINAL TRANSFER FACILITIES.

7.1 Effective as of December 31, 2015, or upon the closing of the sale of the Final Transfer Facilities pursuant to Section 7.8, whichever is later, Safford shall become the sole provider of electric service within the Safford Service Area.

7.2 On December 31, 2015 ("Final Transfer Date"), or on such later date as may be required pursuant to Section 7.8, Safford shall purchase from Graham, and Graham shall sell and convey to Safford, Graham's distribution facilities, and its real property interests

concerning such distribution facilities, used in providing electric service to loads existing within the Safford Service Area ("Final Transfer Facilities"), and any such distribution facilities that may be installed by Graham within the Safford Service Area pursuant to Sections 4.4 and 4.5. The Authorized Representatives of the Parties shall identify and agree upon the specific facilities that are Final Transfer Facilities no later than November 15, 2014.

7.3 The total purchase price for the Final Transfer Facilities and for any distribution facilities installed by Graham pursuant to Sections 4.4 and 4.5 shall consist of the sum of: (i) an amount equal to replacement cost less depreciation ("RCLD") of the Final Transfer Facilities as of the Final Transfer Date, but in no event to be less than \$950,000 or greater than \$1,250,000 ("RCLD Purchase Price"); plus (ii) any amounts payable by Safford pursuant to Sections 4.4 and 4.5 and as set forth in Section 4.6.

7.3.1 RCLD as used herein shall mean a valuation of such distribution facilities derived by using estimates of the cost to replace such facilities with facilities of similar productive capacity as of the valuation date, less the depreciation, which shall be determined in accordance with generally accepted accounting principles, that has accumulated on such existing facilities based on the transferring party's service records, extending such depreciation through the valuation date.

7.3.2 Graham shall provide Safford with its estimate of the RCLD Purchase Price no later than November 15, 2014, and the Parties will work in good faith to agree on the RCLD Purchase Price prior to January 15, 2015.

7.3.3 In the event the Parties are unable to agree on the RCLD Purchase Price and are therefore in dispute as to the RCLD Purchase Price as of January 15, 2015, the amount to be deposited as the RCLD Purchase Price pursuant to Section 7.4 shall be the midpoint between the estimate derived by Graham and the estimate derived by Safford, but in no event shall such amount be less than \$950,000 nor greater than \$1,250,000.

7.3.4 If the midpoint is used for the deposit and either Party is dissatisfied with using the midpoint as the RCLD Purchase Price, either Party may refer the derivation of the RCLD Purchase Price for resolution pursuant to the dispute resolution process set forth in Section 11, with the arbitrator(s) required to resolve the final RCLD Purchase Price prior to the Final Transfer Date.

7.4 No later than January 15, 2015, Safford shall deposit into an escrow account at a bank, escrow company, or other similar institution of Safford's choice, the RCLD Purchase Price for the Final Transfer Facilities determined pursuant to Section 7.3. Any interest accumulated in the escrow account prior to the Final Transfer Date shall belong to Safford, and each Party shall pay half of any escrow or related costs, charges, or fees. Any amount of such deposit not needed as part of the final RCLD Purchase Price shall be



refunded to Safford at the close of the sale of the Final Transfer Facilities. Any deficiency in the amount of the funds deposited with respect to the final RCLD Purchase Price shall be paid by Safford to Graham at the closing of the sale of the Final Transfer Facilities.

7.5 On or before January 15, 2015, Graham shall file appropriate requests with the ACC, the CFC, and any other holder(s) of liens on the Final Transfer Facilities, requesting (i) approval of the transfer to Safford of title to the Final Transfer Facilities, (ii) release of any and all liens made by Graham on the Final Transfer Facilities, and (iii) authority to discontinue retail electric service to the affected customers as of the Final Transfer Date. Graham shall use reasonable efforts to obtain approval by the ACC, CFC, and any such lienholder prior to the Final Transfer Date. Safford agrees to assist Graham in obtaining such approvals by providing a letter and testimony in support of the approvals, if testimony is requested by Graham or the ACC, at Safford's own expense.

7.6 In the event, for any reason, Graham has not obtained approval from the ACC, CFC, or any other person or entity holding a lien made by Graham on the Final Transfer Facilities prior to the Final Transfer Date, Graham shall pay Safford a fee equal to the product of a rate (in Dollars per kWh) equal to the then current wheeling rate (in Dollars per kWh), multiplied by all monthly retail electric sales in kWh of Graham's customer accounts, starting January 1, 2016 for customers served by the Final Transfer Facilities and any customers served pursuant to Section 4.4 and Section 4.5.

7.7 Such payments to Safford shall continue until Graham obtains approval from the ACC, CFC, or any other lienholder, or, in the event of CFC or other lien-holder approval delay, Graham provides an alternative to lien release satisfactory to Safford and Graham, such as collateral or indemnity.

7.8 Within ten (10) days after Graham provides notice that it has either obtained the approvals and releases required by Section 7.5 or that it has provided satisfactory alternatives as described in Section 7.7, but not sooner than the Final Transfer Date, Safford and Graham shall notify the escrow agent of the final RCLD Purchase Price pursuant to Section 7.3 and shall close the sale of the Final Transfer Facilities. The form and substance of any transfer documentation for the transfer of Final Transfer Facilities shall be reasonably satisfactory to both Parties and shall warrant that such facilities and associated real property interests are being conveyed free and clear of any monetary liens.

8. ACC APPROVAL TO MODIFY GRAHAM'S CC&N.

8.1 Within 120 days after execution of this Agreement, Graham shall file with the ACC, and shall then diligently prosecute, an application to modify its CC&N to exclude from its service territory the Safford Service Area. In the application process, Graham will also notify the ACC of the reservations and provisions herein relating principally to: (i) Graham's continuing service in the periods prior to the Initial Transfer Date and Final Transfer Date; (ii) the transfer of the Initial Transfer Facilities and Final Transfer Facilities; and (iii) the interim service arrangements described in Section 4.

8.2 Safford shall assist Graham in obtaining this ACC approval by providing, at Safford's sole expense, a letter and testimony in support of such ACC approval, if requested by Graham or the ACC.

8.3 If requested by the ACC, Safford agrees to provide a legal description of the Safford Service Area at its expense.

8.4 If requested by the ACC, the Parties shall work cooperatively to provide a description of the areas served by Graham with the Initial Transfer Facilities and the Final Transfer Facilities.

8.5 If the ACC has not by written order approved such modification to Graham's CC&N by June 30, 2010, the Parties will cooperate and work together for an additional 180 day period to attempt to resolve any issues or concerns the ACC may have raised and/or to otherwise effectuate ACC approval of modification to the CC&N. If, by the end of that additional 180 day period, the ACC has not by written order approved modification to Graham's CC&N, and the Parties have not otherwise agreed to further extend the period to continue working to achieve ACC approval, the 1946 Agreement will again become effective and reinstated.

8.6 In the event the 1946 Agreement becomes effective and reinstated pursuant to Section 8.5, the Parties agree to inform the Graham County Superior Court in the Lawsuits of such reinstatement, and either Party may petition the Court to resume its proceedings in the Lawsuits. In the event the 1946 Agreement becomes effective and reinstated pursuant to Section 8.5, the Parties hereby agree that any applicable statute of limitations, statute of repose, or other applicable time limitation governing or relating to any of the claims or causes of action that were or could have been raised in the Lawsuits or that relate to the subject matter of this Agreement, shall be and hereby are tolled and shall not expire until two years after the date the 1946 Agreement becomes effective and reinstated.

8.7 If and when the ACC approves the modification to Graham's CC&N pursuant to Section 8.1, the Parties will promptly take such actions as are necessary to have the Lawsuits dismissed with prejudice, with each Party to bear its own costs and attorneys' fees.

9. **CONDITION OF AND RESPONSIBILITY FOR THE TRANSFER FACILITIES.**

9.1 Each Party shall accept the Initial Transfer Facilities, the Final Transfer Facilities, and any other facilities transferred pursuant to Section 5, and the associated conveyed real property interests, AS IS and WHERE IS, as of the Initial Transfer Date, the Final Transfer Date, and the date of transfer of other facilities pursuant to Section 5, respectively; provided that the conveying Party shall maintain its facilities that are subject to sale and transfer hereunder in accordance with standard utility practice in the period prior to the sale and transfer of any such facilities.

GRZ



9.2 Whenever any facilities and respective associated real property interests are transferred and conveyed pursuant to Sections 5, 6, and 7, the selling Party shall no longer hold any right, title, or interest in such transferred facilities and associated real property interests.

9.3 Further, whenever any facilities and respective associated real property interests are transferred and conveyed pursuant to Sections 5, 6, and 7, the purchasing Party shall then be solely responsible for: (i) providing electric service to the customers connected to such transferred facilities, and (ii) all right, title, interest, operation, maintenance, and disposition of such transferred facilities and associated real property interests.

10. EASEMENTS.

10.1 The Parties agree that easements required by a requesting Party from the other Party to enable the requesting Party to perform in accordance with the provisions of this Agreement shall be made available to the requesting Party without undue cost or delay by the other Party. Each Party agrees to be reasonable within standard utility practice with respect to the locations it requests for such easements in the service territory of the other Party.

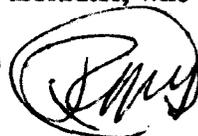
10.2 Any easement that has been granted by a Party to the other Party shall not be set aside by the granting Party so long as the other Party requires such easement to provide electric service in its service territory pursuant to this Agreement.

11. ALTERNATIVE DISPUTE RESOLUTION.

11.1 Any question, dispute, or controversy (a "dispute") arising out of or related to the terms and/or subject matter of this Agreement shall be submitted in writing by the Authorized Representative of the disputing Party to the Authorized Representative of the other Party. The Authorized Representatives shall attempt to resolve any such dispute within fifteen (15) days of such submittal and presentation.

11.2 In the event the Authorized Representatives are unable to resolve the dispute within such fifteen (15) days, such dispute shall be submitted by the disputing Party to arbitration and resolved in accordance with the arbitration procedures set forth as follows:

11.2.1 The Authorized Representatives shall attempt to agree on the selection, retention, and appointment of a single neutral independent arbitrator with expertise in the area of the dispute, within ten (10) business days after expiration of the fifteen (15) day resolution period in Section 11.1 above. The cost of such single arbitrator shall be shared equally by the Parties. If the Parties fail to agree upon a single arbitrator within that ten (10) business day period, each Party shall choose one arbitrator within the next five (5) business days who shall sit on a three (3) member arbitration panel. Safford shall retain and provide one arbitrator at its sole expense and Graham shall retain and provide one arbitrator at its sole expense. Those two arbitrators shall select and retain a third independent arbitrator, who shall chair the arbitration panel. The expenses related to the third



independent arbitrator shall be shared equally by Safford and Graham. In either case, the arbitrators shall not have any current or past substantial business or financial relationships with any Party to the arbitration (except prior arbitration).

11.2.2 The arbitrator(s) shall conduct an arbitration of the dispute within twenty (20) days after appointment (or such shorter or longer time as agreed upon by the arbitrator(s) and approved by the Parties). The arbitrator(s) shall provide each of the Parties with the opportunity to be heard and, except as otherwise provided herein, shall generally conduct the arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association and applicable substantive law. Except to the extent it would be contrary to or inconsistent with the provisions herein, the provisions of A.R.S. §§ 12-1501 et seq. shall apply. If there is a three member panel rather than a single arbitrator, the powers of the arbitrators, including the power to issue rulings on the merits of the dispute, may be exercised by a majority.

11.2.3 Unless otherwise agreed by the Parties, the arbitrator(s) shall render a decision within thirty (30) days following the arbitration, and shall notify the Parties in writing of such decision and the reasons for it, but without the necessity of detailed findings of fact and conclusions of law. In the discretion of the arbitrator(s), the ruling may include an award of the prevailing Party's costs and reasonable attorneys' fees against the other Party. The decision of the arbitrator(s) shall be final and binding on the Parties, and judgment on the award may be entered in any court having jurisdiction. The decision of the arbitrator(s) may be opposed or modified in accordance with and for the reasons set forth in A.R.S. §§ 12-1512 and 1513.

12. SPECIFIC PERFORMANCE.

In addition to such other remedies as may be available under applicable law, the Parties acknowledge that the remedies of specific performance and/or injunctive relief shall be available and proper through an arbitration proceeding pursuant to Section 11 in the event any Party fails or refuses to perform its duties hereunder.

13. AUTHORITY FOR THIS AGREEMENT.

13.1 Graham and Safford each represent and warrant that the person signing this Agreement on its behalf has full authority to execute this Agreement, and that it has taken all action necessary or appropriate under applicable law and the organizational documents of such Party to make this Agreement the valid and binding obligation of such Party, enforceable in accordance with its terms.

13.2 Graham represents and warrants that it is an Arizona non-profit electric cooperative that was incorporated in 1945 and is duly formed, validly existing, and in good standing pursuant to the laws of the State of Arizona and has the full power and authority to enter into this Agreement.

GRZ



13.3 Safford represents and warrants that it is an Arizona municipal corporation duly formed, validly existing, and in good standing pursuant to the laws of the State of Arizona and has the full power and authority to enter into this Agreement.

14. ENTIRE AGREEMENT.

Together with the contemporaneously executed Wheeling and Transmission Agreement, this Agreement constitutes the entire agreement between the Parties with respect to the subject matter hereof, and may be modified only by a written instrument signed by the parties hereto.

15. EXHIBITS.

Each Exhibit identified in and attached to this Agreement is hereby incorporated in and made a part of this Agreement as if set forth in its entirety wherever referenced in this Agreement, and may be modified or replaced by a substitute Exhibit only upon the mutual agreement of both Parties evidenced by their signatures on the substitute Exhibit together with identification of the prior Exhibit and the effective date of substitution.

16. COOPERATION IN TRANSFER OF RECORDS AND SERVICE.

Each Party shall promptly cooperate with the other Party in all reasonable respects to provide for a smooth and uninterrupted transition of electric service to each customer affected by this Agreement, including without limitation by providing the other Party customer lists, addresses, billing information, load histories, and other relevant account information necessary or convenient to facilitate the accurate identification of all customers affected, the delivery by the Parties of notices of the transition, and the provision of continued and uninterrupted electric service to all such customers.

17. NOTICES.

Any notice or other written communication to or upon Safford or Graham pursuant to this Agreement shall be deemed properly made and received if made in writing and addressed to the person(s) and address(es) for Safford and Graham set forth below, and shall be effective (i) three days after it is deposited and post-marked with the United States Postal Service, postage prepaid, return receipt requested, or (ii) upon hand delivery:

If to Graham:

General Manager
Graham County Electric Cooperative, Inc.
9 West Center Street
Pima, Arizona 85543



With a copy to:

Michael M. Grant
Gallagher & Kennedy, P.A.
2575 East Camelback Road # 1100
Phoenix, Arizona 85016-9225

If to Safford:

City Manager
City of Safford
717 Main Street
Safford, Arizona 85548-0272

With copies to:

City Attorney
City of Safford
717 Main Street
Safford, Arizona 85548-0272

K.R. Saline & Associates
160 North Pasadena, # 101
Mesa, Arizona 85201-6764

Routine correspondence regarding mutual discussions, negotiations, deliberations, transactions, or operations may be made by electronic mail, facsimile, telephone, or such other means as the Parties may mutually determine from time to time in furtherance of efficient, effective, and cooperative communication.

18. UNCONTROLLABLE FORCES.

No Party shall be considered to be in default in the performance of its obligations hereunder when a delay in or failure of performance shall be due to an Uncontrollable Force. The term "Uncontrollable Force" shall mean any cause beyond the reasonable control of the Party affected, which by exercise of due diligence such Party could not reasonably have been expected to avoid, and which by exercise of due diligence it shall be unable to overcome, including but not restricted to failure of facilities, flood, earthquake, storm, fire, lightning, epidemic, war, riot, civil disturbance or disobedience, labor dispute, shortage of labor, fuel, transportation, or material, sabotage, regulation or restriction imposed by governmental or lawfully established authority, or restraint by court order or public authority. Nothing contained herein shall be construed to require a Party to settle any strike or labor dispute in which it may be involved. Any Party that fails to fulfill any of its obligations hereunder by reason of an Uncontrollable Force shall give prompt notice, followed by written notice of such fact to the other Party and an estimate, if possible, of when the Party claiming the Uncontrollable Force believes in good faith that the Uncontrollable Force will end and that performance will resume. The Party claiming the Uncontrollable Force shall exercise due diligence to resume the performance of such obligation(s) with all reasonable dispatch.



19. **BINDING ON SUCCESSORS AND ASSIGNS.**

It is intended that all of the provisions of this Agreement shall inure to the benefit of and shall be binding upon the Parties hereto, their legal representatives, successors, and assigns. Neither Party shall transfer or assign all or any portion of its rights or obligations under this Agreement without the prior written consent of the other Party, which consent shall not be unreasonably withheld or delayed.

20. **TIME OF THE ESSENCE.**

Time is of the essence with respect to the performance of all terms, covenants, conditions, and provisions of this Agreement. If the date or deadline for any notice, act, or event required or contemplated by the terms of this Agreement falls on a Saturday, Sunday, or legal holiday, such date or deadline shall continue over to the next following day that is not a Saturday, Sunday, or legal holiday.

21. **COOPERATION.**

The parties hereto shall execute, acknowledge, and deliver such other instruments and documents as may be necessary or appropriate to carry out the full intent and purpose of this Agreement.

22. **ARIZONA LAW GOVERNS.**

This Agreement and the rights of the parties hereto shall be interpreted, governed, and construed in accordance with the laws of the State of Arizona.

23. **WAIVER.**

Either of the parties shall have the right to excuse or waive performance by the other party of any obligation under this Agreement by a writing signed by the Party so excusing or waiving. No delay in exercising any right or remedy shall constitute a waiver thereof, and no waiver by either Party of the breach of any provision of this Agreement shall be construed as a waiver of any preceding or succeeding breach of the same or any other covenant or condition of this Agreement.

24. **COUNTERPARTS.**

This Agreement may be executed in any number of counterparts, each of which shall be an original, but all of which shall constitute one and the same instrument.

25. **TERM.**

This Agreement shall continue and remain in effect in perpetuity, unless and until it is modified or terminated by mutual written agreement of the Parties.



26. INTERPRETATION.

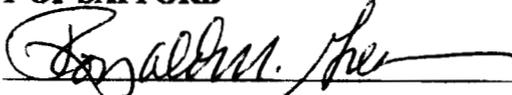
This Agreement is the result of negotiations between the Parties and, accordingly, shall not be construed for or against any Party regardless of which entity drafted this Agreement or any portion thereof.

27. CONFLICT OF INTEREST.

Notice is hereby given of the provisions of A.R.S. § 38-511.

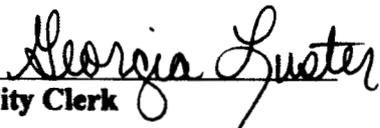
IN WITNESS WHEREOF, the City of Safford and Graham County Electric Cooperative, Inc. have caused this Territorial Settlement Agreement to be executed, attested, and delivered by their respective duly authorized executives.

CITY OF SAFFORD

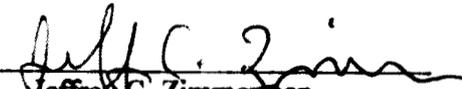
By:  Date: 12/19/08

Name: RONALD M. GREEN

Title: MAYOR

ATTEST By: 
City Clerk

APPROVED AS TO FORM:

By: 
Jeffrey C. Zimmerman,
Moyes, Sellers & Sims,
Special Outside Counsel

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

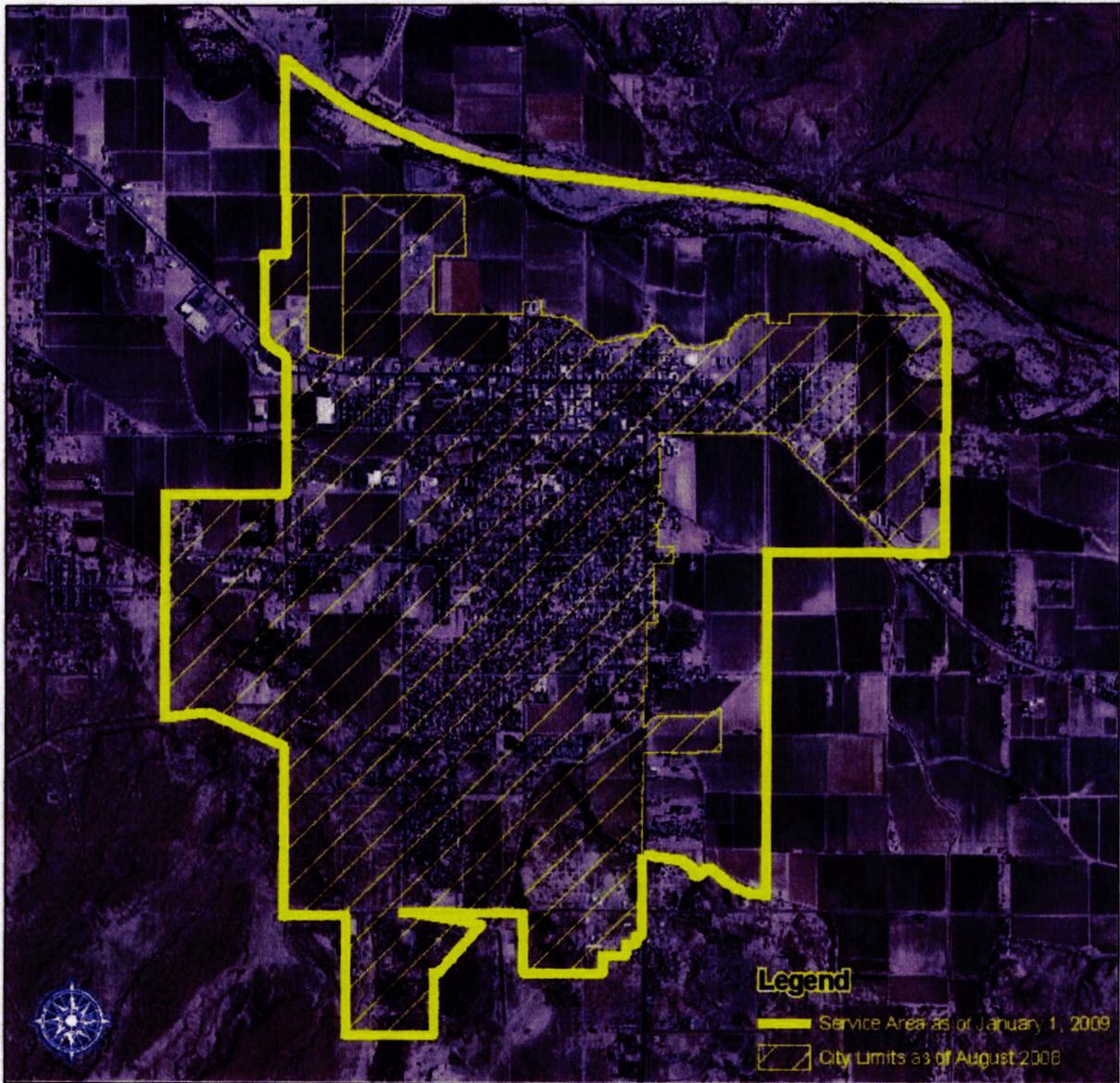
By:  Date: 12-18-08

Name: GENE ROBERT LARSON

Title: BOARD PRESIDENT

ATTEST By: 

**EXHIBIT B
SAFFORD SERVICE AREA**



Using a starting point at Hwy 191 and the north bank of High Line Canal at existing Safford City Limits, going east along the north bank of the Highline Canal to the west side of Welker Lane, going north on the west side of Welker Lane to 20th street, then continuing north across 20th street along the west bank of Graveyard Wash to Union Canal. Then going east along the north bank of the Union Canal intersecting the existing Safford City limits at the point where the Union Canal and Hwy 70 intersect. Continuing east and then north following the existing Safford City Limits to the northeast corner of the existing Safford City Limits; turning northwest following the center of the Gila River bottom to the intersection of the center of the Gila River bottom and the west boundary of Township 7 South and Range 26 East. Then going south along the west boundary of Township 7 South and Range 26 East to the northwest corner of the existing Safford City limits, then following the existing Safford City Limits south then east then north ending back at the intersection of Hwy 191 and the north bank of the Highline Canal "starting point". Note all references to the "existing Safford City Limits" on this Exhibit are the official Safford City Limits as of August 2008.

EXHIBIT 2

EXHIBIT "A"

SERVICE BOUNDARY DESCRIPTION:

A boundary description for the Municipal Electric Utility Service Area of the City of Safford, Arizona, encompassing all or portions of Sections 5, 6, 7, 8, 9, 16, 17, 18, 19, 20, 29, 30, Township 7 South, Range 26 East AND Sections 12, 13, 24, Township 7 South, Range 25 East, all of Gila and Salt River Meridian, Graham County, Arizona, said boundary being more particularly described as follows;

COMMENCING at the Northwest corner of said Section 6;

Thence South $00^{\circ} 02' 48''$ West, along the West line of said Section 6, a distance of 2,239.79 feet to a point of intersection of said West line and the approximate centerline of the Gila River being a curve concave to the Northeast and the POINT OF BEGINNING of said boundary;

Thence Southeasterly along said Gila River approximate centerline, being a curve to the left, having a chord bearing of South $66^{\circ} 56' 09''$ East, a distance of 6,564.66 feet, a radius of 10,856.29 feet, and a central angle of $35^{\circ} 11' 49''$ for an arc distance of 6,669.03 feet;

Thence continue along said centerline South $82^{\circ} 37' 14''$ East, a distance of 4,534.80 feet to a point of curvature of a curve concave to the Southwest;

Thence Southeasterly along said centerline, along said curve to the right, having a chord bearing of South $56^{\circ} 44' 25''$ East, a distance of 4,543.12 feet, a radius of 5,508.17 feet, and a central angle of $48^{\circ} 42' 40''$ for an arc distance of 4,682.88 feet to the northeast corner of the current City of Safford City Limit boundary, and the Center-East Sixteenth Corner of said Section 9;

Thence leaving said Gila River centerline, South $00^{\circ} 02' 13''$ East, along the eastern City of Safford's City Limit boundary, being adjacent to the East Sixteenth line of said Sections 9 AND 16, a distance of 5,278.64 feet to a point of intersection with the Union Canal being the Center-East Sixteenth Corner of said Section 16;

EXHIBIT "A"

Thence along said Union Canal, North $89^{\circ} 38' 26''$ West, along the East-West Mid-section line of said Section 16, a distance of 3,921.38 feet to the West Quarter Corner of said Section 16;

Thence South $00^{\circ} 15' 29''$ West, along the East line of said Section 17 a distance of 2,635.04 feet to the Southeast corner of said Section 17.

Thence South $00^{\circ} 14' 30''$ East, along the East line of said Section 20, being adjacent to Welker Lane, a distance of 4,905.90 feet to a point of intersection with the approximate centerline of the Highline Canal;

Thence along said Highline Canal approximate centerline the following twenty-eight (28) courses:

Thence North $75^{\circ} 56' 45''$ West, a distance of 68.33 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $79^{\circ} 33' 45''$ West, a distance of 73.48 feet, a radius of 397.86 feet, and a central angle of $10^{\circ} 35' 50''$ for an arc distance of 73.59 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $80^{\circ} 32' 16''$ West, a distance of 75.19 feet, a radius of 3,328.84 feet, and a central angle of $01^{\circ} 17' 39''$ for an arc distance of 75.19 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $81^{\circ} 38' 03''$ West, a distance of 163.39 feet, a radius of 1,186.43 feet, and a central angle of $07^{\circ} 53' 47''$ for an arc distance of 163.51 feet to a point of curvature of a curve concave to the Northeast;

EXHIBIT "A"

Thence Northwesterly, along said curve to the right, having a chord bearing of North $73^{\circ} 18' 03''$ West, a distance of 59.56 feet, a radius of 248.98 feet, and a central angle of $13^{\circ} 44' 24''$ for an arc distance of 59.71 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $67^{\circ} 15' 30''$ West, a distance of 172.18 feet, a radius of 727.86 feet, and a central angle of $13^{\circ} 35' 07''$ for an arc distance of 172.58 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $62^{\circ} 56' 58''$ West, a distance of 150.54 feet, a radius of 837.99 feet, and a central angle of $10^{\circ} 18' 24''$ for an arc distance of 150.74 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $61^{\circ} 14' 34''$ West, a distance of 88.94 feet, a radius of 364.17 feet, and a central angle of $14^{\circ} 01' 41''$ for an arc distance of 89.16 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $59^{\circ} 36' 04''$ West, a distance of 82.68 feet, a radius of 160.87 feet, and a central angle of $29^{\circ} 46' 58''$ for an arc distance of 83.62 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $46^{\circ} 35' 02''$ West, a distance of 291.92 feet, a radius of 675.72 feet, and a central angle of $24^{\circ} 56' 56''$ for an arc distance of 294.24 feet to a point of curvature of a curve concave to the Northeast;

EXHIBIT "A"

Thence Northwesterly, along said curve to the right, having a chord bearing of North $50^{\circ} 06' 45''$ West, a distance of 154.39 feet, a radius of 1,294.59 feet, and a central angle of $06^{\circ} 50' 14''$ for an arc distance of 154.48 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $85^{\circ} 53' 24''$ West, a distance of 116.27 feet, a radius of 87.40 feet, and a central angle of $83^{\circ} 23' 24''$ for an arc distance of 127.21 feet;

Thence South $39^{\circ} 34' 23''$ West, a distance of 197.30 feet to a point of curvature of a curve concave to the Northwest;

Thence Southwesterly, along said curve to the right, having a chord bearing of South $64^{\circ} 17' 24''$ West, a distance of 41.62 feet, a radius of 51.38 feet, and a central angle of $47^{\circ} 47' 16''$ for an arc distance of 42.85 feet;

Thence North $85^{\circ} 24' 00''$ West, a distance of 60.61 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $36^{\circ} 38' 44''$ West, a distance of 70.97 feet, a radius of 53.76 feet, and a central angle of $82^{\circ} 37' 02''$ for an arc distance of 77.52 feet;

Thence North $04^{\circ} 42' 28''$ East, a distance of 59.23 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $27^{\circ} 34' 28''$ West, a distance of 70.51 feet, a radius of 104.10 feet, and a central angle of $39^{\circ} 35' 27''$ for an arc distance of 71.93 feet to a point of curvature of a curve concave to the Southwest;

EXHIBIT "A"

Thence Northwesterly, along said curve to the left, having a chord bearing of North $57^{\circ} 05' 41''$ West, a distance of 140.61 feet, a radius of 208.76 feet, and a central angle of $39^{\circ} 21' 45''$ for an arc distance of 143.42 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $57^{\circ} 55' 34''$ West, a distance of 61.47 feet, a radius of 81.24 feet, and a central angle of $44^{\circ} 27' 19''$ for an arc distance of 63.03 feet;

Thence North $40^{\circ} 12' 21''$ West, a distance of 76.38 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $66^{\circ} 22' 14''$ West, a distance of 60.64 feet, a radius of 66.96 feet, and a central angle of $53^{\circ} 50' 39''$ for an arc distance of 62.93 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $85^{\circ} 06' 53''$ West, a distance of 81.55 feet, a radius of 384.94 feet, and a central angle of $12^{\circ} 09' 37''$ for an arc distance of 81.70 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North $85^{\circ} 27' 18''$ West, a distance of 99.14 feet, a radius of 701.53 feet, and a central angle of $08^{\circ} 06' 13''$ for an arc distance of 99.22 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North $83^{\circ} 38' 43''$ West, a distance of 112.93 feet, a radius of 483.08 feet, and a central angle of $13^{\circ} 25' 31''$ for an arc distance of 113.19 feet to a point of curvature of a curve concave to the Southwest;

EXHIBIT "A"

Thence Northwesterly, along said curve to the left, having a chord bearing of North 78° 54' 49" West, a distance of 161.39 feet, a radius of 957.47 feet, and a central angle of 09° 40' 09" for an arc distance of 161.58 feet to a point of curvature of a curve concave to the Northeast;

Thence Northwesterly, along said curve to the right, having a chord bearing of North 80° 10' 51" West, a distance of 109.94 feet, a radius of 338.75 feet, and a central angle of 18° 40' 43" for an arc distance of 110.43 feet to a point of curvature of a curve concave to the Southwest;

Thence Northwesterly, along said curve to the left, having a chord bearing of North 74° 30' 26" West, a distance of 212.44 feet, a radius of 2,508.66 feet, and a central angle of 04° 51' 13" for an arc distance of 212.51 feet to a point of intersection of the Highline Canal with the North-South Mid-section line of said Section 20;

Thence leaving said Highline Canal, South 00° 03' 08" East, along the North-South Mid-section line of said Sections 20 AND 29, being adjacent to Arizona State Highway 191, a distance of 1,802.19 feet to a point on the City of Safford's southern City Limit boundary;

Thence along said southern City Limit boundary the following eighteen (18) courses:

Thence South 89° 47' 27" West, a distance of 202.49 feet;

Thence South 00° 14' 08" East, a distance of 199.51 feet;

Thence South 89° 47' 28" West, a distance of 198.50 feet;

Thence South 00° 14' 12" East, a distance of 225.48 feet;

Thence South 89° 47' 30" West, a distance of 525.00 feet;

Thence South 00° 14' 10" East, a distance of 371.78 feet;

EXHIBIT "A"

Thence South $89^{\circ} 55' 45''$ West, along the North Sixteenth line of said Section 29, a distance of 1,704.61 feet;

Thence North $00^{\circ} 07' 49''$ West, along the West line of said Section 29, a distance of 1,317.71 feet;

Thence South $89^{\circ} 47' 18''$ West, along the South line of said Section 19, a distance of 2,615.75 feet;

Thence South $00^{\circ} 17' 29''$ East, a distance of 8.88 feet;

Thence North $89^{\circ} 09' 06''$ East, a distance of 164.12 feet;

Thence South $80^{\circ} 57' 10''$ East, a distance of 1,577.26 feet;

Thence South $41^{\circ} 50' 05''$ West, a distance of 1,426.59 feet;

Thence South $89^{\circ} 55' 45''$ West, a distance of 110.00 feet;

Thence South $00^{\circ} 10' 25''$ East, a distance of 1,322.07 feet;

Thence South $89^{\circ} 52' 51''$ West, along the East-West Mid-section line of said Section 30. a distance of 1,927.11 feet;

Thence North $00^{\circ} 06' 11''$ East, along the West Sixteenth line of said Section 30, a distance of 2,589.18 feet;

Thence South $89^{\circ} 47' 58''$ West, a distance of 1,322.45 feet to a point of intersection of said southern City Limit boundary with the City of Safford's western City Limit boundary;

EXHIBIT "A"

Thence along said western City Limit boundary the following thirteen (13) courses:

Thence North $00^{\circ} 02' 56''$ East, being adjacent to Twentieth Avenue, a distance of 3,742.22 feet;

Thence North $65^{\circ} 41' 15''$ West, a distance of 1,839.19 feet;

Thence South $82^{\circ} 18' 45''$ West, a distance of 924.50 feet;

Thence North $00^{\circ} 06' 09''$ East, along the North-South Mid-section line of said Sections 13 and 24, a distance of 4,917.39 feet;

Thence South $89^{\circ} 52' 59''$ East, along the North Sixteenth line of said Section 13, a distance of 2,634.80 feet;

Thence North $00^{\circ} 07' 21''$ East, along the West line of said Sections 7 and 18, being adjacent to Twentieth Avenue, a distance of 3,011.82 feet to a point of intersection of said West line and the South Right-of-Way line of Arizona State Highway 70 being a curve concave to the Northeast;

Thence Northwesterly along said South Right-of-Way line, along said curve to the right, having a chord bearing of North $52^{\circ} 13' 32''$ West, a distance of 612.03 feet, a radius of 3,695.58 feet, and a central angle of $09^{\circ} 29' 59''$ for an arc distance of 612.73 feet;

Thence leaving said South Right-of-Way line, North $00^{\circ} 25' 52''$ East, a distance of 1,864.49 feet;

Thence North $73^{\circ} 40' 50''$ East, a distance of 44.93 feet;

Thence North $79^{\circ} 11' 39''$ East, a distance of 106.30 feet;

Thence North $86^{\circ} 49' 49''$ East, a distance of 140.00 feet;

EXHIBIT "A"

Thence South $89^{\circ} 21' 17''$ East, a distance of 184.00 feet;

Thence North $00^{\circ} 03' 53''$ East, along the West line of said Sections 7 and 18, a distance of 1,304.25 feet;

Thence leaving said western City Limit boundary, North $00^{\circ} 02' 46''$ East, along the West line of said Section 6 a distance of 2,962.02 feet to the POINT OF BEGINNING.

EXHIBIT 3

CUST # NAME	RATE SCH	METER #	SERVICE LOCATION	RATE SCHEDULE DESCRIPTIONS
117464 CITY OF SAFFORD	B4	H4859	TRAFFIC LIGHT @ 8TH & 20TH	A1 Residential - County
99976 ARIZONA EASTERN RAILWAY CO	B4	E51917	W 8TH & 20TH AVE	A4 Residential - Safford
103594 BARNET/DULANEY EYE CENTER	B4	CE63W193	825 20TH AVE	B1 Small Commercial - Safford
3336 UNION CANAL CO	I4	PE863	BY WHISTLE STOP/20TH	B4 Small Commercial - Safford
11597 SAFFORD UNIFIED SCHOOLS	B4	PE957	SAFFORD/PLAYING FIELDS/20TH AV	C4 Large Commercial - Safford
117270 WAL MART STORES INC#1149.0	C4	CE4W241	NEW SUPERCENTER	CG4 Solar Meter - Safford
109246 TACO TASTE	B4	4WE240	1827 THATCHER BLVD	I1 Irrigation - County
118181 WARD, KENNETH D	B4	4WE274	1825 W THATCHER BLVD ICE KING	I4 Irrigation - Safford
118182 WARD, KENNETH D	B4	4WE293	1825 W THATCHER BLVD ICE KING	LC1 Gin - Safford
3186 F D N INC	B4	CE4W244	KENTUCKY FRIED CHICKEN	
109143 CENTRAL DENTISTRY	B4	4WE294	1807 THATCHER BLVD	
3183 MOELLER, LARRY D	B4	4WE295	BEHIND KFC	
3184 MOELLER, LARRY D	B4	4WE296	BEHIND KFC	
122641 WARD, KENNETH D	B4	E55055	HOUSE BEHIND DYNASTY TRAVEL	
111942 DYNASTY TRAVEL	B4	C63W182	1809 THATCHER BLVD	
113331 QC FINANCIAL SERVICES #892	B4	H1416	1805 W THATCHER BLVD	
122453 WARD, KENNETH D	B4	4WE262	1765 W THATCHER BLVD	
118845 REMAX COPPER RIDGE REALTY	B4	E54295	1717 W HWY 70	
116585 GRANT, VAUGHN OR RUTH	B4	E302254	1701 THATCHER BLVD	
106908 HATCH BROTHERS INC	B4	CE4W253	1623 W THATCHER BLVD	
122427 MACKS AUTO SUPPLY LLC	B4	CE4W274	W THATCHER BLVD	
121760 TRAYLOR CONSTRUCTION LLC	B4	E55111	THATCHER BLVD	
106991 AUTOZONE INC #2728	B4	CD13Y275	1523 W THATCHER BLVD	
111984 WATER DEPOT C/O TERRY HINTON	B4	4WE192	1455 W THATCHER BLVD	
121176 WSK MANAGEMENT SYSTEMS	B4	E55017	1491 W THATCHER BLVD	
3141 WSK MANAGEMENT SYSTEMS	B4	LGE026	WSK MANAGEMENT SYST.	
12295 FAMILY HEARING CARE % M LAYTON	B4	E55018	1491 THATCHER BLVD	
121174 WSK MANAGEMENT SYSTEMS	B4	E51239	1491 W THATCHER BLVD STE 108	
122645 SAFFORD SHINING TIMES CARWASH	CG4	SW134W012R	1441 W THATCHER BLVD CARWASH	
101672 SAFFORD SHINING TIMES CARWASH	B4	SW134W001	1441 W THATCHER BLVD CARWASH	
102373 FAMILY CHIROPRACTIC	B4	4WE352	1431 W THATCHER BLVD	
113388 CURTIS, DENNIS J	A4	E51300	SHOP BEHIND FAMILY CHIROP	
102823 MONTOYA, ROBERT A	A4	E302437	522 S 14TH AVE- SAFFORD	
119018 HOWARD, RONALD	I1	PE147	APROX 1000' W OF PEPSI PLANT	
104348 LANE, ROBERT J	A4	E52857	584 S 14TH AVE/SAFFORD	
3151 CURTIS, PHIL	I4	PE866	CORNER OF 14TH AVE & 8TH ST	
3158 CURTIS, PHIL	I4	PE665	N ACROSS FROM SHINING TIMES	
114433 DALEY, STEVE	I1	PE610	N TOWARDS RIVER BEHIND MOUNT	
115557 BUSHMAN DENTAL CARE	I1	PE740	OLD HOOPES FARM NEXT TO COS	
119972 HARALSON TIRE CO INC	B4	CE63W150	WHERE SADDLEMAN'S STEAKHOUSE	
106096 WESTERN REFINING SOUTHWEST INC	B4	E51308	310 E US HWY 70	
121834 GEOTRANS INC	B4	E53907	SAFFORD STATION	
121304 HARALSON TIRE CO INC	B4	4WE205	300 W HWY 70 SAFFORD	
4795 HARALSON TIRE CO INC	B4	CE4W226	NEW SERVICE JUST E/OF EXISTING	
100385 HARALSON TIRE CO INC	B4	CE4W249	214 E HWY 70 SAFFORD	
100386 HARALSON TIRE CO INC	B4	CE40177	214 E HWY 70 SAFFORD	
	B4	E55337	214 E HWY 70 SAFFORD	

102727	BRINKERHOFF CONSTRUCTION	B4	E51946	305 4TH ST
102467	BRINKERHOFF CONSTRUCTION	B4	C6249	NEW AGRICULTURE BLDG
119969	HARALSON TIRE CO INC	B4	EP45	310 E US HWY 70
119970	HARALSON TIRE CO INC	B4	E53742	310 E US HWY 70
107891	CHILD-PARENT CENTER INC	B4	E302077	SMALL OFFICE
122508	DALEY, STEVE	B4	4WE196	301-A E 4TH ST SAFFORD
111551	DESERT SPRINGS COM FELLOWSHIP	B4	C63W294	IN BACK OF 425 E 4TH STREET
110969	DESERT SPRINGS COM FELLOWSHIP	B4	CE4W210	425 E 4TH ST SAFFORD
102886	SAFFORD BOWL	B4	CE4W281	410 E 4TH ST
112006	PRINA, TED	I1	PE835	BEHIND BOWLING ALLEY BY
13861	KRIEG, DEAN G	B4	E50043	440 E 4TH ST SAFFORD
108622	KRIEG, DEAN G	B4	E51921	440 E 4TH ST SAFFORD
122568	BARTHOLOMEW, RICHARD	B4	E51921	440 E 4TH ST SAFFORD
122413	FOSTER, STEFFANI A	A1	E5925	510 E 4TH ST-BY BOWLING ALLEY
121492	HARALSON TIRE CO INCE	A4	E53623	500 E 4TH ST
103637	RAMADA INN	B4	CE4W107	RAMADA INN
108848	KRIEG, DEAN G	B4	4WE242	SWINGS & THINGS
117833	VICTORY FELLOWSHIP	B4	CE4W220	555 ENTERTAINMENT AVE THEATER
105645	KRIEG, DEAN G	B4	CE4W105	DAYS INN-NEWEST METER
121528	KRIEG, DEAN G	B4	CE4W287	NEW MOTEL BEHIND DAYS INN
108648	KRIEG, DEAN G	B4	E55455	SIGN ON E HWY 70
106993	KRIEG, DEAN G	I4	4WE239	PUMP EAST OF METAL BLD.
120805	AIRGAS WEST INC	B4	E54907	710 E HWY 70 AIRGAS
106740	MONTIERTH, NEAL	B4	E54624	704 E HWY 70 NEXT TO RV CTR
4760	COUNTRYWIDE HOMES LLC	B4	H4891	870 E HWY 70-TRAILER SALES
11700	SUNRISE VILLAGE	B4	PE1006	SUNRISE VILLAGE
11701	SUNRISE VILLAGE	B4	E5930	SUNRISE VILLAGE
4813	OGAS, TOMASA	A4	E5924	920 HOLLYWOOD RD
122152	CLARK, SANDRA	A4	H1669	954 E HOLLYWOOD RD
113293	JONES, NANCY	A4	E55443	1207 HOLLYWOOD RD
113294	JONES, NANCY	A4	E55456	1207 HOLLYWOOD RD (SHOP)
4819	FRANKLIN, MIKE T	A4	E30354	1069 E HOLLYWOOD RD
4817	OAKS, HELEN W	A4	E51211	1035 E HOLLYWOOD RD
4811	WALDRON, ALBERT	A4	E52227	961 E HOLLYWOOD RD
4809	PEREZ, MANUEL	A4	H2075	HOLLYWOOD RD ACROSS FROM
4807	PEREZ, MANUEL	A4	E51870	HOLLYWOOD RD
115868	BULK TRANSPORTATION INC	B4	4WE339	958 E HWY 70
115703	BULK TRANSPORTATION INC	B4	P43028	958 E HWY 70
115702	BULK TRANSPORTATION INC	B4	E52948	962 E HWY 70 SAFFORD
11404	SUNRISE VILLAGE	B4	H1680	CARWASH
115423	APPLEBEE SR, DAVID A	A4	H1728	SUNRISE VILLAGE #159
122574	JONES, STACEY	A4	E54966	SUNRISE VILLAGE #158
119895	LEYVA, TED	A4	E51871	SUNRISE VILLAGE #157
99936	WINDSOR, LESLIE	A4	H4912	SUNRISE VILLAGE #156
120856	FASOL, BRIAN	A4	H1659	SUNRISE VILLAGE #155
118002	SALAZAR, JAIME L	A4	H1478	SUNRISE VILLAGE #154
112427	KERBY, DARVIN J	A4	H1442	SUNRISE VILLAGE #153
107987	ARAGON, MICHAEL	A4	E52059	SUNRISE VILLAGE #152
100953	MENDOZA, MARGARET C	A4	E51280	SUNRISE VILLAGE #151
111134	BARNES, MELANIE	A4	E54754	SUNRISE VILLAGE #150

113803 BEAUCHAMP, NORA M	A4	E53800	SUNRISE VILLAGE #39
121800 LOPEZ, MICHAEL B	A4	E55106	SUNRISE VILLAGE #38
114038 ARMUJO, TONI	A4	H808	SUNRISE VILLAGE #37
117493 BANDA, ISABEL T	A4	H1918	SUNRISE VILLAGE #50
117545 GANN, BRANDON	A4	H531	SUNRISE VILLAGE #35
121188 GARCIA, NATALIA C	A4	E51143	SUNRISE VILLAGE #33
115105 ROBERTSON, TAMMY	A4	E53269	SUNRISE VILLAGE #36
121910 JOHNSON, PERRY	A4	H1417	SUNRISE VILLAGE #32
117031 KELLER, CHRISTOPHER & PAULA	A4	H1921	SUNRISE VILLAGE #31
113541 CRISCI, DELLA RAE	A4	E54362	SUNRISE VILLAGE #34
122679 DOMINGUEZ, GLORIA	A4	E53597	SUNRISE VILLAGE #30
122213 SILVA, SHARON	A4	H1635	SUNRISE VILLAGE #29
116660 LATTERI, ANGELA	A4	H1714	SUNRISE VILLAGE #28
11689 LATTERI, ANTHONY T	A4	E53546	SAFFORD/SUNRISE VILLAGE
121347 FAITH LUTHERAN CHURCH	A4	H1727	SUNRISE VILLAGE #26
119966 HALLFORD, MIKE	A4	H5228	SUNRISE VILLAGE #24
116570 BENCOMO, RHONDA	A4	H4718	SUNRISE VILLAGE #23
102321 SUNRISE VILLAGE	B4	E302403	SUNRISE VILLAGE
100899 SUNRISE VILLAGE	B4	E52180	SUNRISE VILLAGE RV
122098 MARTIN, RAYMOND	A4	H1885	SUNRISE VILLAGE #352 RV
122063 PLUMLEE, ZANE	A4	H556	SUNRISE VILLAGE #351
122667 EFROS, MARK	A4	E55429	SUNRISE VILLAGE #351
117178 HOLGUIN, LEANN	A4	E52042	SUNRISE VILLAGE #22
121692 BRENTON, KELLY	A4	H1699	SUNRISE VILLAGE #350 RV
120931 KOGER, GEORGE	A4	E52177	SUNRISE VILLAGE #348
122772 BOETTCHER, LEE	A4	E52177	SUNRISE VILLAGE #348
121537 EASLEY, DOYCE L	A4	E55434	SUNRISE VILLAGE #347
122594 SHELDON, RAYETTA	A4	E54540	SUNRISE VILLAGE #361 RV
122857 STRATTON, JEFFERY D	A4	E54540	SUNRISE VILLAGE #361 RV
120772 DERRYBERRY, JOE	A4	E52186	SUNRISE VILLAGE #346
121148 MATTHEWS, BRANDY S	A4	E52187	SUNRISE VILLAGE #345
117614 KINNEBREW, ROBERT H	A4	H1677	SUNRISE VILLAGE #344
101065 SUNRISE VILLAGE	B4	E52176	SUNRISE VILLAGE RV WEST METER
101064 SUNRISE VILLAGE	B4	E52174	SUNRISE VILLAGE RV MIDDLE METE
101063 SUNRISE VILLAGE	B4	E52182	SUNRISE VILLAGE RV EAST METER
116288 WALDEN, STARR	A4	E52478	SUNRISE VILLAGE #360
121322 RINCON, MIGUEL	A4	E55023	SUNRISE VILLAGE #349
11995 SUNRISE VILLAGE	B4	E53978	SAFFORD/SUNRISE VILLAGE
11996 SUNRISE VILLAGE	B4	E54310	SAFFORD/SUNRISE VILLAGE
107011 SUNRISE VILLAGE	B4	H212	EAST RV METER
107012 SUNRISE VILLAGE	B4	H213	EAST RV METER
117180 PACKER, COLT & SHEILA	A4	E53621	SUNRISE VILLAGE #264
117271 BACA, SAM	A4	E54989	SUNRISE VILLAGE #260
112481 EASLEY, RHONDA	A4	E53821	SUNRISE VILLAGE #212
110426 DESPAIN, LESLIE O	A4	H961	SUNRISE VILLAGE #211
110008 HARRIS, LOU	A4	H1846	SUNRISE VILLAGE #176
119347 SALAS, TOMMY	A4	E53620	SUNRISE VILLAGE #263
105055 RINGLE, DONNA L	A4	E52864	SUNRISE VILLAGE #210
121840 CONTRERAS, LORETTA	A4	E53628	SUNRISE VILLAGE #261
122388 MADDOCK, SEAN M	A4	E53869	SUNRISE VILLAGE #209

114642	NABOR, SHANNON	A4	E53865	SUNRISE VILLAGE #178
120211	COBOS, MAX	A4	E53873	SUNRISE VILLAGE #208
117287	RODRIGUEZ JR, CAMILO	A4	E52820	SUNRISE VILLAGE #207
109943	CONTRERAS, DESIREE	A4	E52644	SUNRISE VILLAGE #180
120830	STREIGHT, CHERYL	A4	E52821	SUNRISE VILLAGE #206
107276	POWELL, KENNETH W	A4	E52849	SUNRISE VILLAGE #182
121074	HUNTSINGER, LEAH	A4	E51869	SUNRISE VILLAGE #184
106556	HANNA, LAURA J	A4	E52877	SUNRISE VILLAGE #202
107413	APODACA, STACEY	A4	H1683	SUNRISE VILLAGE #201
117148	TUTOR, JUSTIN & DONNA	A4	H1577	SUNRISE VILLAGE #200
105868	RUIZ, JESUS M	A4	H5127	SUNRISE VILLAGE #199
103629	HARALSON, SUZANNE L	A4	H1684	SUNRISE VILLAGE #198
121587	WOOD, LOUIS L	A4	E52845	SUNRISE VILLAGE #197
117758	HARRINGTON, EUGENE	A4	H1269	SUNRISE VILLAGE #196
117380	HARRIS, DEAN & BEATRICE	A4	H4429	SUNRISE VILLAGE #191
109048	AGUILAR, ROXANNE	A4	E301466	SUNRISE VILLAGE #195
116830	LYBARGER, LINDSEY	A4	H1682	SUNRISE VILLAGE #194
122605	RAMSEY, MICHAEL	A4	E53874	SUNRISE VILLAGE #188
120095	ALLEN, REBECCA J	A4	E51666	SUNRISE VILLAGE #193
121980	LUJAN, LISA	A4	E53857	SUNRISE VILLAGE #192
122142	SEXTON, CHARLES N	A4	H1449	SUNRISE VILLAGE #190
119296	ETTER, STEPHANIE	A4	E54882	SUNRISE VILLAGE #189
120758	BERLANGA, ELVIA	A4	E52304	SUNRISE VILLAGE #187
117891	WARREN, SANDRA	A4	E52841	SUNRISE VILLAGE #185
122705	BURT, JOHN E	A4	E53384	SUNRISE VILLAGE #185
105677	DUTCHER, JOY	A4	E53864	SUNRISE VILLAGE #183
121746	DOMINGUEZ, LISA	A4	E51224	SUNRISE VILLAGE #179
116202	MCCUTCHEON, RANDALL J	A4	E53843	SUNRISE VILLAGE #177
118621	DALE, CHAD E	A4	E54135	SUNRISE VILLAGE #175
107077	SANTOS, ELIZABETH	A4	E53571	SUNRISE VILLAGE #258
108047	ORTEGA, GENEVEIVE	A4	E53629	SUNRISE VILLAGE #257
106473	LOPEZ, CARLOS L	A4	E5472	SUNRISE VILLAGE #255
117089	BURTON, PAMELA J	A4	E53625	SUNRISE VILLAGE #254
103501	PYEATT, STEVEN	A4	E53904	SUNRISE VILLAGE #250
122231	RASSO, CRYSTAL	A4	E53828	SUNRISE VILLAGE #249
122781	HOLDEN, SUSAN K	A4	E54428	SUNRISE VILLAGE #214
122587	BRASSARD, TOM	A4	H1694	SUNRISE VILLAGE #247
120857	CABRERA, YOLANDA	A4	H1695	SUNRISE VILLAGE #246
120034	OLIVAS, RUBEN E	A4	H1693	SUNRISE VILLAGE #245
112108	POWELSON, LARRY G	A4	H1693	SUNRISE VILLAGE #218
104912	PATE, LOLITA R	A4	E53844	SUNRISE VILLAGE #244
122843	RAMSEY, MICHAEL	A4	E51404	SUNRISE VILLAGE #242
108483	SANCHEZ, GONZALO	A4	H627	SUNRISE VILLAGE #248
122335	HOLDEN, SUSAN K	A4	E53839	SUNRISE VILLAGE #222
104447	VIZCAINO, LEHI	A4	H4466	SUNRISE VILLAGE #240
117454	QUINTANA, DANIEL	A4	H1387	SUNRISE VILLAGE #220
119196	MCARDLE, TIMOTHY	A4	E53622	SUNRISE VILLAGE #251
106105	COMER, MARY LOU	A4	H1696	SUNRISE VILLAGE #239
122634	WILCOX, PAULA	A4	H1159	SUNRISE VILLAGE #238
103733	GARCIA, DESEDARIO A	A4	H1415	SUNRISE VILLAGE #237

117582 GARCIA, SHELLY	A4	H1628	SUNRISE VILLAGE #226
118722 BARNETTE, JENNY R	A4	E53897	SUNRISE VILLAGE #236
114077 HENDRICKS, RUSSELL D	A4	E53892	SUNRISE VILLAGE #235
106257 MORENO, MICHAEL A	A4	H5113	SUNRISE VILLAGE #234
103859 DANIEL, SANDRA L	A4	H1791	SUNRISE VILLAGE #229
120586 GREEN, M BERNICE	A4	H2158	SUNRISE VILLAGE #231
105522 QUINTANA, JEFF	A4	H1681	SUNRISE VILLAGE #230
121655 LA RIVIERE, E CHERISE	A4	H1916	SUNRISE VILLAGE #228
122567 WILCOX, PAULA	A4	E53870	SUNRISE VILLAGE #227
122794 DENNIS, ERICA	A4	E53870	SUNRISE VILLAGE #227
118490 HUPP, ANDREA	A4	E53845	SUNRISE VILLAGE #225
113675 SMITH, ERNEST T	A4	E52518	SUNRISE VILLAGE #221
106981 LOPEZ, YVONNE	A4	E53899	SUNRISE VILLAGE #217
122550 VANDERSNICK, KAREN	A4	E54318	SUNRISE VILLAGE #215
122697 MCCULLIN, AUSTIN	A4	E54318	SUNRISE VILLAGE #215
116259 STONE, DAINA	A4	H4936	SUNRISE VILLAGE #213
118578 SUNRISE VILLAGE	A4	E3085	SUNRISE VILLAGE #426
110096 TELLEZ, JESSICA	A4	H833	SUNRISE VILLAGE #421
122377 EDEN, JAMIE	A4	E52901	SUNRISE VILLAGE #422
107779 HOWARD, DANIEL & KORI	A4	E54925	SUNRISE VILLAGE #423
120655 NEWTON, KEVIN B	A4	H660	SUNRISE VILLAGE #419
120786 SPRINGFIELD, LARRY	A4	E51916	SUNRISE VILLAGE #424
118579 SUNRISE VILLAGE	A4	E55191	SUNRISE VILLAGE #425
119013 BENCOMO, RICHARD	A4	E51253	SUNRISE VILLAGE #418
110211 SCOTT, MICHELE	A4	H880	SUNRISE VILLAGE #415
118431 SUNRISE VILLAGE	A4	E54087	SUNRISE VILLAGE #432
118854 SUNRISE VILLAGE	A4	H5214	SUNRISE VILLAGE #411
107393 STINSON, VERNON	A4	H269	SUNRISE VILLAGE #443
122054 LEWIS, LISA	A4	H590	SUNRISE VILLAGE #402
120455 SIERRA, BRENDA	A4	E30518	SUNRISE VILLAGE #445
115350 GILLUM, MARCIA & BRANDON	A4	H141	SUNRISE VILLAGE #400
119791 ROSSON, FRANK W	A4	E54561	SUNRISE VILLAGE #401
116826 ESPINOZA III, MANUEL	A4	H4538	SUNRISE VILLAGE #403
121841 HADDON, KEVIN	A4	E55074	SUNRISE VILLAGE #427
114155 FASOL, RAMONA	A4	E51834	SUNRISE VILLAGE #442
119025 SLOAN JR, ALEX	A4	E54316	SUNRISE VILLAGE #441
122091 LAMBDIN, MONTY	A4	E54423	SUNRISE VILLAGE #444
122157 CAVAZOS, BLANCA	A4	H1222	SUNRISE VILLAGE #437
122824 CHAVEZ, VICTOR	A4	H1222	SUNRISE VILLAGE #437
118855 SUNRISE VILLAGE	A4	H5215	SUNRISE VILLAGE #412
109475 VIEIRA, JOHN J	A4	H772	SUNRISE VILLAGE #433
118430 SUNRISE VILLAGE	A4	H1017	SUNRISE VILLAGE #431
118429 SUNRISE VILLAGE	A4	H1305	SUNRISE VILLAGE #429
120116 HALL, MARY	A4	H510	SUNRISE VILLAGE #465
122547 JONES, RORY A	A4	H386	SUNRISE VILLAGE #404
118293 SUNRISE VILLAGE	A4	E53892	SUNRISE VILLAGE #466
120952 BLOOM, SUSAN E	A4	H5071	SUNRISE VILLAGE #469
118267 SUNRISE VILLAGE	A4	H786	SUNRISE VILLAGE #470
118268 SUNRISE VILLAGE	A4	H777	SUNRISE VILLAGE #472
118433 SUNRISE VILLAGE	A4	E54086	SUNRISE VILLAGE #435

118269	SUNRISE VILLAGE	A4	H573	SUNRISE VILLAGE #474
118432	SUNRISE VILLAGE	A4	E54090	SUNRISE VILLAGE #436
108209	BRATCHER, STEPHANIE	A4	H458	SUNRISE VILLAGE #464
118853	SUNRISE VILLAGE	A4	H5213	SUNRISE VILLAGE #409
118292	SUNRISE VILLAGE	A4	E53982	SUNRISE VILLAGE #467
118851	SUNRISE VILLAGE	A4	H5211	SUNRISE VILLAGE #407
118859	SUNRISE VILLAGE	A4	H5220	SUNRISE VILLAGE #438
122344	ORNDORFF, RON	A4	H1048	SUNRISE VILLAGE #468
118294	SUNRISE VILLAGE	A4	E54027	SUNRISE VILLAGE #476
118860	SUNRISE VILLAGE	A4	H5219	SUNRISE VILLAGE #440
118730	SUNRISE VILLAGE	A4	E52090	SUNRISE VILLAGE #478
118850	SUNRISE VILLAGE	A4	H5210	SUNRISE VILLAGE #405
118358	SUNRISE VILLAGE	A4	E54026	SUNRISE VILLAGE #459
122356	COVARRUBIAS, CARLOS	A4	H686	SUNRISE VILLAGE #480
118359	SUNRISE VILLAGE	A4	E54025	SUNRISE VILLAGE #457
118733	SUNRISE VILLAGE	A4	E52251	SUNRISE VILLAGE #482
110124	GONZALES, MANUEL T	A4	H1060	SUNRISE VILLAGE #455
122251	BAYLOR, CAROL	A4	H618	SUNRISE VILLAGE #484
122396	AGUIRRE, VINCENT A	A4	H594	SUNRISE VILLAGE #451
122526	JOHNSON, JERRY W	A4	H735	SUNRISE VILLAGE #489
109483	BIGLER, JOANNE	A4	E53805	SUNRISE VILLAGE #448
116444	STRICKLER, ANN	A4	H255	SUNRISE VILLAGE #491
118852	SUNRISE VILLAGE	A4	H5212	SUNRISE VILLAGE #408
109211	AGUINAGA, MARY A	A4	H684	SUNRISE VILLAGE #447
120197	BRYCE, JILLIAN	A4	H1678	SUNRISE VILLAGE #490
121463	DILLMAN, ASHLEY	A4	H419	SUNRISE VILLAGE #410
109082	SCOGGINS, DAVID	A4	H823	SUNRISE VILLAGE #488
119742	TRUJILLO, JULIE	A4	E54889	SUNRISE VILLAGE #450
122652	CONKLE, STEVEN D	A4	E54889	SUNRISE VILLAGE #450
117151	JIMENEZ, KRISTLE	A4	H988	SUNRISE VILLAGE #485
118856	SUNRISE VILLAGE	A4	H5216	SUNRISE VILLAGE #414
118732	SUNRISE VILLAGE	A4	LGE208	SUNRISE VILLAGE #481
118731	SUNRISE VILLAGE	A4	E51863	SUNRISE VILLAGE #479
118857	SUNRISE VILLAGE	A4	H5217	SUNRISE VILLAGE #416
118369	SUNRISE VILLAGE	A4	H1014	SUNRISE VILLAGE #458
122262	DIAL, HARLIN	A4	LGE236	SUNRISE VILLAGE #486
118362	SUNRISE VILLAGE	A4	H5092	SUNRISE VILLAGE #461
118858	SUNRISE VILLAGE	A4	H5218	SUNRISE VILLAGE #417
118865	WHEADON, TYRONE & REBECCA	A4	E301628	SUNRISE VILLAGE #477
118270	SUNRISE VILLAGE	A4	H1329	SUNRISE VILLAGE #475
118361	SUNRISE VILLAGE	A4	E54001	SUNRISE VILLAGE #462
122324	KIMBALL, SHERI	A4	H798	SUNRISE VILLAGE #452
118360	SUNRISE VILLAGE	A4	H5093	SUNRISE VILLAGE #463
100020	ELY, HARVEY E	I1	PE674	LITTLE HOLLYWOOD RD
105077	WESTERN REFINING WHOLESAL	B4	CE4Y182	1010 E US HWY 70
108452	RENTAL SERVICE CORPORATION	B4	CE4W202	HWY 70 SAFFORD RSC
103661	CUNNINGHAM, E C (BUFF)	A4	H598	1122 E HWY 70 SAFFORD
122653	COPPER STEER STEAK HOUSE	B4	CE4W273	HWY 70 E/OFF RSC
117009	NAPIER, STEVE L	A4	H4644	1172 E HWY 70
118226	COPPER STEER STEAK HOUSE	B4	H1706	1206 E HWY 70/OLD BULK PLANT

117502 BERRYHILL, JUSTIN	A4	E53522	1230 E HWY 70
4920 JOE'S PLUMBING	B1	E302657	1351 E HWY 70
4919 KILLIAN, MRS JOE	A1	H1998	1351 E US HWY 70
114280 MARBLE, DONALD C	A4	SW045	1280 E US HWY 70 NEW HOME
122103 MAUTNER, CORD & DEBRA	A4	E51956	1380 E HWY 70
4925 MARBLE, DONALD C	B4	E53831	1376 E US HWY 70 - STORAGE
118728 SUNRISE VILLAGE	A4	E53267	SUNRISE VILLAGE #453
4928 ELY, HARVEY E	I1	PE607	NORTH SIDE OF HWY 70 N OF
119450 GEM DISTRIBUTION SYSTEMS LLC	B1	C134WY36	OLD FLEETWOOD SUPER CENTER
122058 COPPER CANYON	A4	E55209	SPRINKLER SYSTEM BY ENTERANCE
120501 VALLEY TELEPHONE CO-OP INC	B4	E54813	ENTERANCE TO COPPER CANYON
120436 ARREOLA, FRANCISO J	A1	H4978	999 CLIFFORD DR
122731 REED, LARISSA AND JAMES	A1	H4978	999 CLIFFORD DR
104676 CLIFFORD, TONY	A4	H4755	1023 S CLIFFORD DR BEHIND
121223 COPPER CANYON	A4	LG039	D/D LIGHT #1 HOLLYWOOD
117767 GROGAN, CAROLYN	A4	H716	1272 E HOLLYWOOD RD
110769 JOHN, HARVEY J	I1	PE1110	HOLLYWOOD RD/CLIFFORD DR PUMP
113146 KIEFFER, VINCE	I1	PE877	PUMP GOING E ON HOLLYWOOD RD
4832 MONTIERTH, NEAL	I1	PE769	HOLLYWOOD RD ON SOUTH SIDE
105458 FAJARDO, DANIEL	I1	PE449	1ST PUMP E OF 1272 E HLLYWD RD
119275 KIEFFER, VINCE	I1	PE449	1ST PUMP E OF 1272 E HLLYWD RD
120965 COPPER CANYON	A4	E54920	2ND LIGHT W/OF LOT #45
122279 ELBERRY, TERRY & SUSAN	A4	E55213	1394 COPPER CANYON DR #77
121462 SALAZAR, EVA	A4	LGEO43	1336 S ROPER LANE #82
121208 FREEPORT-MCMORAN MORENCI	A4	E54878	1655 E TRILOGY LN #48
121320 MYSLINSKI, PAUL	A4	LGEO49	1330 S ROPER LANE #83
121340 MANNING, JOHN & JENNIFER	A4	LGEO41	1320 S ROPER LANE #84
120917 PROVIDENCE DEVELOPMENT INC	A4	E54756	1337 S ROPER LANE #76
120916 PROVIDENCE DEVELOPMENT INC	A4	E54571	1347 S ROPER LANE #75
120915 PROVIDENCE DEVELOPMENT INC	A4	E53424	1357 S ROPER LANE #74
120914 PROVIDENCE DEVELOPMENT INC	A4	E54359	1367 S ROPER LANE #73
120913 PROVIDENCE DEVELOPMENT INC	A4	E54958	1676 E COPPER CANYON DR #71
120912 PROVIDENCE DEVELOPMENT INC	A4	E54957	1686 E COPPER CANYON DRIVE #70
120911 PROVIDENCE DEVELOPMENT INC	A4	E51203	1360 S GRAHAM LANE #68
120910 PROVIDENCE DEVELOPMENT INC	A4	H1536	1350 S GRAHAM LANE #67
120909 PROVIDENCE DEVELOPMENT INC	A4	E54911	1340 S GRAHAM LANE #66
120908 PROVIDENCE DEVELOPMENT INC	A4	E54865	1330 S GRAHAM LANE #65
120907 PROVIDENCE DEVELOPMENT INC	A4	E54972	1687 E KELSON PLACE #63
120906 PROVIDENCE DEVELOPMENT INC	A4	E54968	1677 E KELSON PLACE #62
121339 CARLING, BRANDON & CHRISTINA	A4	LGEO39	1317 S KUHNI COURT #85
122472 RODRIGUEZ, MICHAEL & JESSICA	A4	E51242	1359 KUHNI COURT #89
121556 CORDOVA, MICHAEL	A4	H506	1369 S KUHNI COURT
121557 MONTOYA, SAMUEL	A4	E55034	1354 S KUHNI COURT #91
121530 THOMPSON, MICHAEL	A4	LGEO52	1332 S KUHNI COURT
121416 BRINKERHOFF, TAZ	A4	LGEO50	1318 S KUHNI COURT #93
121247 PROVIDENCE DEVELOPMENT INC	A4	E52171	1520 E STRATTFORD DRIVE #234
121222 FREEPORT-MCMORAN MORENCI	A4	E54946	1498 E LAS SENDAS DRIVE #117
121221 FREEPORT-MCMORAN MORENCI	A4	E54932	1504 E LAS SENDAS DRIVE #116
121220 FREEPORT-MCMORAN MORENCI	A4	E54931	1524 E LAS SENDAS DRIVE #115
121219 FREEPORT-MCMORAN MORENCI	A4	E54901	1526 E LAS SENDAS DRIVE #114

121217	FREEPORT-MCMORAN MORENCI	A4	E54912	1534 E LAS SENDAS DRIVE #113
121216	FREEPORT-MCMORAN MORENCI	A4	E54969	1546 E LAS SENDAS DRIVE #112
122288	CUTHBERTSON, JOYCE	A4	E55215	1585 LAS SENDAS DRIVE #109
120682	PROVIDENCE DEVELOPMENT INC	A4	E55049	1525 E LAS SENDAS DRIVE #104
121782	PATTON, JOSH	A4	LGE280	1255 S KELSON PLACE #103
120711	CABLE ONE	B4	E54802	1630 E KELSON PLACE
121855	LUSK, CASEY T	A4	E55104	1622 KELSON PLACE #60
121206	FREEPORT-MCMORAN MORENCI	A4	E54861	1640 E TRILOGY LN #43
121205	FREEPORT-MCMORAN MORENCI	A4	E54863	1650 E TRILOGY LN #42
121215	FREEPORT-MCMORAN MORENCI	A4	E54843	1646 E KELSON PLACE #58
121214	FREEPORT-MCMORAN MORENCI	A4	E54846	1654 E KELSON PLACE #57
121213	FREEPORT-MCMORAN MORENCI	A4	E54845	1664 E KELSON PLACE #56
121212	FREEPORT-MCMORAN MORENCI	A4	E54852	1674 E KELSON PLACE #55
122572	PROVIDENCE DEVELOPMENT INC	A4	E55400	1684 E KELSON PLACE #54
122571	PROVIDENCE DEVELOPMENT INC	A4	E55395	1685 E TRILOGY LN #52
121211	FREEPORT-MCMORAN MORENCI	A4	E54840	1685 E TRILOGY LN #51
122573	PROVIDENCE DEVELOPMENT INC	A4	LGE226	1340 S KELSON PLACE #279
122949	BROADHEAD, LYLE	A4	LGE226	1340 S KELSON PLACE #279
121210	FREEPORT-MCMORAN MORENCI	A4	E54844	1675 E TRILOGY LN #50
121208	FREEPORT-MCMORAN MORENCI	A4	E54877	1665 E TRILOGY LN #49
121207	FREEPORT-MCMORAN MORENCI	A4	E54876	1645 E TRILOGY LN #47
121069	BHUSHAN, ANUBHAN	A4	E54864	1660 E TRILOGY LN #41
121204	FREEPORT-MCMORAN MORENCI	A4	E54869	1670 E TRILOGY LN #40
121203	FREEPORT-MCMORAN MORENCI	A4	E54856	1680 E TRILOGY LN #39
121202	FREEPORT-MCMORAN MORENCI	A4	E54817	1680 E TRILOGY LN #38
122282	BACA, DAVID J	A4	E55244	1720 TRILOGY LN #36
120794	KRUGER, ANDREA	A4	E54851	1245 S GRAHAM LANE #35
121201	FREEPORT-MCMORAN MORENCI	A4	H656	1265 S GRAHAM LANE #33
121200	FREEPORT-MCMORAN MORENCI	A4	E54787	1275 S GRAHAM LANE #32
121199	FREEPORT-MCMORAN MORENCI	A4	E54786	1289 S GRAHAM LANE #31
121198	FREEPORT-MCMORAN MORENCI	A4	E54785	1299 S GRAHAM LANE #30
121197	FREEPORT-MCMORAN MORENCI	A4	E54784	1301 S GRAHAM LANE #29
120858	GONZALES, VICKIE	A4	E54783	1315 S GRAHAM LANE #28
120475	PROVIDENCE DEVELOPMENT INC	A4	E54782	1325 S GRAHAM LANE #27
121196	FREEPORT-MCMORAN MORENCI	A4	E54781	1335 S GRAHAM LANE #26
120812	KEARNS, WALTER F	A4	E54780	1345 S GRAHAM LANE #25
120668	BACA, DENISE	A4	E54779	1351 S GRAHAM LANE #24
122419	JURADO, ROSA M	A4	E54778	1365 S GRAHAM LANE #23
120740	CORDOVA, VERONICA	B4	E54777	1375 S GRAHAM LANE #22
122524	STONER, DANIEL J	A4	E54647	1385 S GRAHAM LANE #21
120734	TAYLOR, STEPHEN & CHRISTI	A4	E54722	1405 S GRAHAM LANE #19
120936	BROWN, BRANDEN	A4	E54652	1705 E COPPER CANYON DR #18
121195	FREEPORT-MCMORAN MORENCI	A4	LG004	1699 E COPPER CANYON DR #17
121194	FREEPORT-MCMORAN MORENCI	A4	LG002	1689 E COPPER CANYON DR #16
121193	FREEPORT-MCMORAN MORENCI	A4	LG005	1679 E COPPER CANYON DR #15
121192	FREEPORT-MCMORAN MORENCI	A4	LG003	1667 E COPPER CANYON DR #14
121191	FREEPORT-MCMORAN MORENCI	A4	LG001	1657 E COPPER CANYON DR #13
120162	PROVIDENCE DEVELOPMENT INC	A4	E54857	1647 E COPPER CANYON DR #12
122789	THOMAS, JULIA	A4	E54857	1647 E COPPER CANYON DR #12
122856	ROSSON, AARON G & TAMMY	A4	E54857	1647 E COPPER CANYON DR #12

120835 BOSS, JEREMY	A4	E54646	1395 S GRAHAM AVE #20
121190 FREEPORT-MCMORAN MORENCI	A4	E54832	1637 E COPPER CANYON DR #11
122194 PAVLOSKI, KEN	A4	E54842	1627 E COPPER CANYON DR #10
103073 UNION CANAL CO	I1	PE238	SAFFORD/BEHIND SAFFORD CARPET
120157 PROVIDENCE DEVELOPMENT INC	A4	E54933	1605 E COPPER CANYON DR #8
120153 PROVIDENCE DEVELOPMENT INC	A4	E54651	1661 E COPPER CANYON DR #4
12497 CLIFFORD, KENNETH WAYNE	I1	PE395	1573 E HOLLYWOOD RD-S OF HOUSE
116249 CLIFFORD, TONY	I1	PE395	1573 E HOLLYWOOD RD-PUMP
120151 PROVIDENCE DEVELOPMENT INC	A4	H4855	1545 E COPPER CANYON DR #2
120152 PROVIDENCE DEVELOPMENT INC	A4	E54627	1551 E COPPER CANYON DR #3
120150 PROVIDENCE DEVELOPMENT INC	A4	E54397	1535 E COPPER CANYON DR #1
122801 PROVIDENCE DEVELOPMENT INC	A4	E54930	1560 S KELSON PLACE #99
122869 CHAVEZ, TANYA	A4	E54930	1560 S KELSON PLACE
109007 NEAL, JOHN	B1	E52394	207 E 8TH STREET SAFFORD
115486 NEAL, JOHN	B1	E53877	207 E 8TH ST SAFFORD
115159 SAFFORD VALLEY COTTON	B1	CE4W272	120 E 9TH ST
9451 SAFFORD VALLEY COTTON	LC1	CE4W186	COOPERATIVE INC
6046 UNION CANAL CO	I1	PE791	207 5TH ST
6047 UNION CANAL CO	I1	PE792	SE CORNER OF SAFFORD GIN YARD
6049 WELKER, NORMAN	A1	H4612	311 E 14TH ST
6051 WELKER, NORMAN	A1	PE340	1/2 MILE E OF 1ST AVE
6050 WELKER, GREG	A1	H709	400 E RELATION
109421 WHITMER, BRETT	A1	E52868	215 E RELATION
103315 SCARBOROUGH, LANCE	A1	E3077	1249 S CAROLINE LANE
109070 SCARBOROUGH, WIN	A1	E302124	1215 S CAROLINE LANE
105289 SCARBOROUGH, WIN	A1	H218	CAROLINE LANE
6056 SCOTT, E W	A1	H5078	1727 1ST AVE
112661 CUETO, JOE M	A1	E53854	1835 S 1ST AVE
6057 CUETO, JOE M	A1	H667	1835 S 1ST AVE SAFFORD
6066 JENSEN, CARL	A1	H664	1819 S 1ST AVE SAFFORD
107321 FIRST CHRISTIAN CHURCH	B1	H254	1726 S 1ST AVE - SAFFORD
6059 FIRST CHRISTIAN CHURCH	B1	H625	OF SAFFORD INC
121415 HAEUSSLER, BRIGETTE	A1	H626	1816 1ST AVE SAFFORD
116154 ZAMORA, RAY	A1	E53368	1818 S 1ST AVE SAFFORD
121536 ALLEN, AUSTIN	A1	E53086	1816 1ST AVE-APT IN BACK
120489 WIMBERLEY, BYRON	A1	H206	124 19TH ST
6062 HOLDER, JIM	A1	H666	126 E 19TH ST
112030 BINGHAM, BRUCE E	A1	H4495	128 E 19TH ST
121895 CURTIS, JARED	A1	E51994	204 E 19TH PLACE
118324 SCOTT, GARY V	A1	H717	202 E 19TH PLACE
122685 HANCOCK, ADELLE	A1	H717	202 E 19TH PLACE
112185 BINGHAM, STEPHEN B	A1	E54383	110 E 19TH PLACE
6068 LAYTON, CLYDE	A1	E301498	102 E 19TH PL
102605 BURRELL, ERNESTINA	A1	H604	1905 FIRST AVE
116879 FREEMAN, DEBRA	A1	E52879	1918 FIRST AVE RENTAL
6069 RUIZ FAMILY TRUST	A1	E51696	104 E 19TH PLACE
6070 MITCHELL, JAMES E	A1	H4887	108 E 19TH PLACE
6075 ANGLE, MARVIN	A1	E302209	206 E 19TH PLACE
6076 KIGHT, DEBI	A1	H607	208 E 19TH PLACE
100103 CLUFF, HOUSTON	A1	H559	209 E 19TH PLACE

6078 OLAH, ELMER	A1	E51015	207 E 19TH PLACE
117576 HERNANDEZ, EFREN	A1	E53603	205 E 19TH PLACE
104825 PEDERSON, PATRICIA A	A1	E302132	203 E 19TH PLACE
117927 ARRELLIN, RAYMOND	A1	H5159	109 E 19TH PL
6082 MACK, G WAYNE	A1	H726	105 E 19TH PL
12682 DABBS, CAROLYN J	A1	H4736	103 E 19TH PLACE
121062 FLOWERS, MICHAEL & ERIN	A1	E51864	1919 FIRST AVE SAFFORD
108051 ROBERTSON, KIMBLE PATRICK	A1	H485	2004 1ST AVE SAFFORD
121768 HOLGUIN, MELINDA	A1	E51016	113 W 20TH ST
119686 RUBIO, CHRISTOPHER	A1	LG023	115 W 20TH ST
109545 GARDEA, RICHARD	A1	E51594	117 W 20TH ST SAFFORD
114223 CALDERON, VIRGINIA	A1	E54993	119 W 20TH ST SAFFORD
118718 STEPHENS, KIM	A1	H714	121 W 20TH ST
6035 CITY OF SAFFORD	B1	4WE292	20TH ST. LIFT STATION
6034 SHERMAN, W E	A1	H711	241 W 20TH ST
120782 COHEN, JULIE	A1	H1393	271 W 20TH ST LANDLORD
6033 SHERMAN, W E	A1	H715	241 W 20TH ST
11975 SHERMAN, W E	A1	E303067	241 W 20TH /BY HIS SHOP
6029 CHURCH OF JESUS CHRIST LDS	B1	H5080	20TH ST PUMP
121346 MONTEZ, JOE	A1	E52085	190 W 20TH ST
103615 GOODMAN, ETHEL	A1	E53779	170 W 20TH ST SAFFORD
104939 MERINO JR, MIKE	A1	E53218	150 W 20TH ST SAFFORD
6086 MCRAE, TED	A1	H725	1924 1ST AVE
115172 CARDENAS, JORGE & AMALIA	A1	H657	102 E 20TH ST SAFFORD
11363 ELY, HARVEY E	A1	E53776	104 E 20TH ST PUMP
119943 PAUL, LINDA	A1	E53474	104 E 20TH ST TRAILER #1
117497 RUIZ, JOHN L	A1	E52376	104 E 20TH ST #2 W/YELLOW
112341 CLARK, RANDY L	A1	H4534	104 E 20TH ST #4 SAFFORD
121909 VILLEGAS, ABRIA	A1	H4954	104 E 20TH ST/HOUSE
6121 PERU, MARCELINA	A1	H699	206 E 20TH ST
118586 BIEN, ERIKA	A1	H700	200 E 20TH ST
6131 TERRAZAS, FRANK	A1	E53953	208 E 20TH ST
6137 HOLDMAN, DOLLY & JESSE	A1	E55532	222 E 20TH ST
119647 MACK, CLAY	A1	E51320	312 E 20TH ST
119748 MACK, CLAY	A1	E54983	312 E 20TH ST
104309 WARD, SUE	A1	E53019	440 E 20TH STREET
119657 MACK, CHRIS	A1	E53810	400 E 20TH ST SAFFORD
6052 HERRERA, SERAPIO	A1	E301606	LONE STAR RD
110647 BECKSTEAD, TINA	A1	H1063	2416 WELKER LANE LANDLORD
122461 HOLGUIN, NICK E	A1	E5477	661 E LONESTAR RD
116365 ARANDA, RICK & ELENA V	A1	E54885	419 E 20TH ST
6171 ESTES, ETHAN	A1	H5086	417 E 20TH ST
118032 COLLUMS, LAURI	A1	E53811	415 E 20TH ST
14008 HARRIS, JANET A	A1	E30476	411 E 20TH ST
118130 BURRESON, KAREN	A1	H1801	409 E 20TH ST NEW HSE NEXT
122050 GARCIA, MEREDITH R	A1	E302222	413 E 20TH ST LONESTAR RD
122778 HINTON, JAMES M	A1	E302222	413 E 20TH ST LONESTAR RD
116757 GRAHAM, TRAVIS T MARTIN	A1	E30656	317 E 20TH STREET-TRAILER
116740 GRAHAM, TIMOTHY H	A1	E30107	315 E 20TH ST
121597 GRAHAM, MISTY	A1	E30107	315 E 20TH ST

6154 MAGALLANES, POLINAR	A1	H674	313 E 20TH ST
120296 AGUAYO, JANE T	A1	H6041	301 E 20TH ST
107158 ELY, HARVEY E	A1	H144	225 E 20TH ST-MICHELE ELY
6136 CLARK, DAVID	A1	E53048	299 E 20TH ST
6134 SAVAGE, PAT	A1	E51454	219 E 20TH ST
6122 ELY, HARVEY E	A1	E52562	BOX 255
119713 QUINONES, SANDRA	A1	H712	217 E LONESTAR RD
6117 ELY, HARVEY E	A1	H603	115 E 20TH ST SONNYS HOUSE
101016 ELY, HARVEY E	A1	E5171	113 E 20TH ST SAFFORD
120274 ELY, HARVEY E	A1	E54865	115 E 20TH ST SHOP BEHIND HSE
116232 BIEN, OLA	A1	H183	107 E 20TH ST
119789 GONZALES JR, JOE	A1	H170	105 E 20TH/NEXT TO WALT ROGGE
6090 ESCOBEDO SR, RUBEN L	A1	LGE107	103 E 20TH ST #83
6088 ORTIZ, STELLA	A1	H111	101 E 20TH ST
6087 ROJAS, MARY ANN	A1	H316	2001 S 1ST AVE SAFFORD
119912 AUTONOMOUS SOLUTIONS INC	A1	H4508	2008 1ST AVE SAFFORD
6177 ROSEBERRY, RONALD J	A1	E302378	2050 S 1ST AVE - SAFFORD
104585 PLINER, MELVIN N	A1	E53994	2056 S 1ST AVE-SAFFORD
6178 RYAN, RUTH M	A1	H703	2144 S 1ST AVE
118320 BROWN, LAWYNN	A1	E301716	2150 1ST AVE SAFFORD
122057 WITTENBRAKER, CHAD D	A1	H661	2214-B S 1ST AVE SAFFORD
118704 BERMUDEZ, BALTAZAR M	A1	E54123	2308 1ST AVE SAFFORD
6182 BROWN, CHARLES	B1	H644	2248 S 1ST AVE
118591 VOCKE, PAMELA L	A1	H5319	2214 S 1ST AVE SAFFORD
118705 BERMUDEZ, BALTAZAR M	A1	E54144	2308 1ST AVE
121476 RIOS, ALEXIS E	A1	E54149	2308 1ST AVE SAFFORD
106728 CURTIS, GEORGE	A1	H1573	2332 1ST AVE SAFFORD
122729 WARNER, JEREMY L	A1	H1573	2332 1ST AVE SAFFORD
6186 TOLMAN, RONALD C	A1	SW032	2330 S FIRST AVE
102846 JONES, DAVID F	A1	E54134	2350 1ST AVE- SAFFORD
99967 JONES, DAVID F	A1	H1435	2350 1ST AVE SAFFORD
6185 BERMUDEZ, BALTAZAR M	A1	SW039	2284 S 1ST AVE SAFFORD
6192 RODELA, ROBERT B	A1	E54148	2300 S 1ST AVE SAFFORD
6194 JONES, NOLAN C	A1	E51360	2302 S 1ST AVE SAFFORD
9541 JONES, NOLAN C	A1	H601	2406 S 1ST AVE SAFFORD
117110 SCOTT, STACEY	A1	H549	2414 S 1ST AVE SAFFORD
119850 EVANS, SKYLER	A1	E54566	2414 1/2 S HWY 191
101583 ROYBAL, CARMEN	A1	H602	2394 S 1ST AVE SAFFORD
113912 BARTON, FRANKLIN L	A1	H648	2400 1ST AVE SAFFORD
121790 FARLEY, PATRICK	A1	H608	2420 HWY 191
6212 GARROBO, JOHNNY	A1	H2066	2422 S 1ST AVE SAFFORD
6214 ORTIZ, OTILA	A1	E51704	2452 S 1ST AVE SAFFORD
6215 PASLEY, WILLIAM S	A1	H646	2510 S 1ST AVE SAFFORD
122361 VAUDRIN, JEFFREY A	A1	E54394	2560 S US HWY 191
122744 TOON, SUZANNE	A1	E54394	2560 S US HWY 191
119974 GLENN, GARY OR DONNA	A1	H4483	2570 S 1ST AVE LANDLORD
118974 LAWS, RACHEL	A1	H826	2600 S 1ST AVE SAFFORD
122150 RALEY, DAN	A1	H4516	2620 S 1ST AVE
113942 BURGE, JONIE J	A1	H620	2654 S 1ST AVE HWY 191
118948 ALLRED, CHARLIE	A1	H1929	2720 N 1ST AVE SAFFORD

118167 BARNES, JOMELYN OR STEVEN	A1	H480	2724 1ST AVE SAFFORD
6253 ROBBS, RICK	A1	B736	2812 S 1ST AVE
112315 ROBBS, RICK	A1	H1581	2412 S 1ST AVE
6271 ADAMS, DEL SCOTT	A1	H705	2810 FIRST AVE
117952 BROWN JR, ANDREW F	A1	E302641	2788 FIRST AVE/SAFFORD
6273 CECIL'S GARAGE	B1	4WE333	2814 FIRST AVE
106479 ADAMS, ANGELA	A1	H704	2818 S 1ST AVE SAFFORD
103551 MOORE, HAROLD T	A1	H5013	2830 FIRST AVE
104032 MOORE, HAROLD T	A1	H5029	2826 FIRST AVE SAFFORD
6279 VILLALBA, ROSA	A1	H728	2884 FIRST AVE
119118 ORNELAS, GABE	A1	E54324	2860 1ST AVE SAFFORD
106114 VILLALBA, DAVID	A1	H2156	2884 1/2 S 1ST AVE SAFFORD
117081 ABSHIER, SHAWN R	A1	E52315	2850 FIRST AVE/SAFFORD
122576 HORNELAZ, ROCHELLE	A1	H1864	3004 1ST AVE #2 S/WIDE
14124 HORNELAZ, RICK	B1	E51372	3004 1ST AVE
6289 HORNELAZ, RUDY C	A1	E301984	3002 S 1ST AVE
118266 KOUTS, JASON	A1	E54385	2950 INDUSTRIAL PARK LOOP
9726 MERINO, REYNALDO	A1	H693	178 NOR-JEAN WAY
118410 JACQUES, BILL	A1	H692	224 NOR-JEAN WAY
6260 HUNTINGTON, JOSEPH	A1	H5311	270 NOR JEAN WAY
110275 EDDY, CAROL	A1	H1094	316 E NORJEAN WAY
106244 EDDY, CAROL	A1	H729	316 E NORJEAN WAY
121306 STONE, TRICIA	A1	H358	358 E NOR JEAN WAY
110330 MARTIN, IRMA O	A1	H723	398 E NORJEAN WAY
110659 GEORGE, JUDITH	A1	H701	397 E NOR JEAN WAY
6254 DOBBS, CHARMAYNE	A1	E55525	357 NOR JEAN WAY
6258 PEREZ, JOE M	A1	H694	355 NORJEAN WAY
108839 KOWAL, ROBERT	A1	E51844	269 E NOR JEAN WAY SAFFORD
115372 FINMAN, TIMOTHY & BEVERLY	A1	H730	415 E NOR JEAN WAY SAFFORD
118736 HEWITT, ANN	A1	E53144	269 E NOR JEAN WAY
108069 RUIZ, TIM	A1	E54446	223 E NORJEAN WAY
99421 OWENS, JIM	A1	E52861	177 E NOR JEAN WAY
118366 BLASUIS, HEIDI B	A1	E55202	131 EAST NOR-JEAN WAY LOT#15
118939 GARCIA, MICHAEL	A1	E53906	166 E 27TH ST
119551 COPELAND, JAMES	A1	E54277	2690 S 27TH DRIVE #4
118941 GROCE, ANTHONY J	A1	E54604	2680 S 27TH PLACE COPELAND
119033 PEREZ, MELINDA	A1	E51726	2670 S 27TH DR
108987 DARNELL, LINDA	A1	LGE253	2660 S 27TH PLACE #4
6249 MONTIERTH, NEAL	A1	H707	268 E 27TH ST
114536 SHUPE, STIRLING	A1	H720	2690 FIRST AVE
6245 RUSSELL, DAN L	A1	E51319	424 E 27TH STREET
6224 NEW TESTAMENT BAPTIST	B1	H731	2651 FIRST AVE
14533 NEW TESTAMENT BAPTIST	B1	E301793	2501 S 1ST AVE SAFFORD
6225 NEW TESTAMENT BAPTIST	A1	H4816	AVC 2501 1ST AVE SAFFORD
120320 NEW TESTAMENT BAPTIST	A1	H5182	2501 S 1ST AVE SAFFORD
6223 CLARIDGE, RICHARD M	A1	E55364	2501 S 1ST AVE SAFFORD
6220 LINDSEY, GREG R	A1	H1816	202 E 24TH PLACE
117574 VARELA, NARCISO R	A1	H971	2409 1ST AVE SAFFORD
117575 VARELA, NARCISO R	A1	H4638	314 E 24TH PL
	A1	H771	314 E 24TH PLACE

104969	ANGLE, ELDON P	A1	E51073	317 E 24TH PLACE
106163	ANGLE, ELDON P	A1	E53526	2429 S 1ST AVE SHOP
102214	C J ANGLE CONSTRUCTION	A1	E52149	CHRIS ANGLE HOME-195 E 24TH PL
121906	RUSSELL, GINGER	A4	E51877	2290 TWILIGHT AVE
120967	AARON, CRANDALL	A4	E55000	2260 TWILIGHT AVE
122680	KLIPPSTEIN, SHAWN	A4	E55000	2260 TWILIGHT AVE
122320	LOZANO, ALEX C	A4	E55053	190 E OBSERVATORY LN
120380	BAYSINGER, ORRIN OR KRISTIE	A4	E54165	MONTANA VISTA #21
120829	WORLEY, MICHAEL	A4	E54470	MONTANA VISTA #20
119923	CITY OF SAFFORD	B4	E54550	MONTANA VISTA WATER RETENTION
121724	C J ANGLE CONSTRUCTION	A4	LG069	MONTANA VISTA #4
121569	C J ANGLE CONSTRUCTION	A4	E55069	MONTANA VISTA #3
122599	BELL, TAMMI	A4	E55069	255 OBSERVATORY STREET
120297	BAYSINGER, DAVID	A4	E54304	201 OBSERVATORY RD
120970	FELTON, TARSHER	A4	E54495	235 OBSERVATORY RD
99953	BROWN, WAYNE O	A1	H4708	2123 1ST AVE SAFFORD
107281	FRENCH, CLYDE R	A1	H647	2119 S 1ST AVE
112472	WOODMAN, CYNTHIA S	A1	E54576	1ST AVE IN SAFFORD
114301	SAKO, JERRY	A1	E55079	2115 S 100 E HWY 191
109890	TORRES, MILLIE G	A1	H951	2095 S 1ST AVE SAFFORD
105468	TORRES, MILLIE G	A1	E5176	2095 S 1ST AVE ON HWY 191
113401	RHEINFELDER, SHIRLEY	A1	E53752	2073 S 1ST AVE SAFFORD
113571	BRADFORD, EARLE	A1	E303049	2003 1ST AVE SAFFORD
122315	COLDWELL BANKER	A1	H1852	2005 1ST AVE-SAFFORD
6306	BASS, JAMES E	A1	E5531	EAST ON JENSEN HILL
105478	EL PASO NATURAL GAS CO	B1	E53339	1ST AVE-RECTIFIER BY J BASS
11316	ARIZONA DEPT OF TRANSPORTATION	B1	CE4W251	EQUIPMENT SHOP - RPUAAATF
115740	ARIZONA DEPT OF TRANSPORTATION	B1	H4475	ADOT YARD - RPUAAORN
6334	ARIZONA DEPT OF TRANSPORTATION	B1	C192	MAINTENANCE YARD - RPUAAESG
101853	SAFFORD UNIFIED SCHOOLS	B1	CE63W184	32ND STREET
105322	SAFFORD UNIFIED SCHOOLS	B1	CE63W129	32ND STREET - BY OTHER SERVICE
105363	OWENS, JIM	B1	E53921	OFF OF 32ND- NEW BUILDING
123757	KILLMER, ROBERT	A1	H626	1816 1ST AVE SAFFORD
123792	HINOJOS, RICHARD	A4	E51834	SUNRISE VILLAGE #442
123756	SCROGGINS, BEVERLY	A4	E53805	SUNRISE VILLAGE #448
4826	ISAACS, DONEILLEN	A1	H716	1272 E HOLLYWOOD RD
123614	DICKEY, KATHRYN & LAD	A1	E52879	1918 FIRST AVE SAFFORD
123589	GINGERICH, GARY	A1	E55079	2115 S 100 E HWY 191
123631	CAIN, DONNA L	A4	E51143	SUNRISE VILLAGE #33
123563	MARBLE, DENITA	A4	E54857	1647 E COPPER CANYON DR #12
123526	RENCHER, ALLEN OR ROSEMARY	A1	E53779	170 W 20TH ST SAFFORD
123531	VILLALBA, FRANCINE	A4	H4538	SUNRISE VILLAGE #403
123548	NEWTON, KEVIN B	A4	H5071	SUNRISE VILLAGE #469
123527	CASHWELL II, WILLIAM J	A4	E55400	1684 E KELSON PLACE #54
123545	GARROBO, ROSEANN	A1	H1063	2416 WELKER LANE LANDLORD
123683	ARAGON, DOROTHY	A4	H1387	SUNRISE VILLAGE #240
123682	MERINO, REYNALDO	A1	E51016	113 W 20TH ST

123222 CLARK, SANDRA	A4	H808	SUNRISE VILLAGE #37
123763 COBOS, ERNESTO	A1	E51994	204 E 19TH PLACE
123577 YOUNG, MINDY	A1	H485	2004 1ST AVE SAFFORD
123408 MEDINA, CONCHA	A4	H2158	SUNRISE VILLAGE #231
123511 STEPHENS, JESSICA	A4	H1635	SUNRISE VILLAGE #29
123414 CONWAY JR, JAMES A	A4	E54540	SUNRISE VILLAGE #361 RV
123412 RODRIGUEZ JR, CAMILO	A4	H686	SUNRISE VILLAGE #480
123416 RADLER, DAVID	A4	E52059	SUNRISE VILLAGE #152
123247 SILVA, SHARON	A4	E53384	SUNRISE VILLAGE #185
123356 HOLLAND, ROBERT	A4	E52845	SUNRISE VILLAGE #197
123087 FERTIG, KRISTI	A1	H1816	202 E 24TH PLACE
123079 US TRANSPORT INC	B4	H4891	870 E HWY 70-TRAILER SALES
123299 PREVATKE, LUIS R	A4	E53871	SUNRISE VILLAGE #47
123053 RAMIREZ, URICK T	A4	E30518	SUNRISE VILLAGE #445
123156 FLOWERS, JESSICA	A4	E52186	SUNRISE VILLAGE #346
123174 ARMIJO, JIMMY P	A4	E53869	SUNRISE VILLAGE #209
123205 ARMIJO, TONI	A4	H4936	SUNRISE VILLAGE #213
123446 WRAY, STEPHANIE	A4	E51253	SUNRISE VILLAGE #418
123101 NUNEZ, ERIKA	A4	H590	SUNRISE VILLAGE #402
122996 TAYLOR, JEDIKIAH & MARIELLE	A1	H704	2818 S 1ST AVE SAFFORD
123141 HOPSON, KERRI	A4	E55069	255 OBSERVATORY STREET
123800 GARCIA, TERESA	A4	H1478	SUNRISE VILLAGE #154
123117 PERRY, SEANNA	A4	E302139	SUNRISE VILLAGE #40
123358 WORRALL, CHERALEE	A4	LGE322	SUNRISE VILLAGE #26
123705 BERNAL, THOMAS A	A1	E54149	2308 1ST AVE SAFFORD TRAILER
123820 HOM, JEFF	A4	E54966	SUNRISE VILLAGE #158
123783 INGRAM, CHARLES R	A4	H4718	SUNRISE VILLAGE #23
122934 STREIGHT, CHERYL	A4	H1449	SUNRISE VILLAGE #190
123679 FUENTES, DAVID	A4	H1048	SUNRISE VILLAGE #468
122964 LEE, CAROL	A4	H1885	SUNRISE VILLAGE #352 RV
123306 CORNELIUS, VANESSA	A4	H798	SUNRISE VILLAGE #452
123653 MILES, DAVID	A1	E53086	1816 1ST AVE- APT IN BACK
122883 BENCOMO, RHONDA	A4	LGE239	SUNRISE VILLAGE #149
122997 CHITWOOD, TAMMIE	A4	E53269	SUNRISE VILLAGE #36
122091 LAMBIDIN, MONTY	A4	E54423	SUNRISE VILLAGE #444
123057 DANIELS, TRISHA	A4	E54646	1395 S GRAHAM AVE #20
123897 C J ANGLE	A1	H700	200 E 20TH ST
122865 MORALES, DANIEL	A1	E54148	2300 S 1ST AVE SAFFORD
123433 RODGERS, CLINT	A1	H4508	2008 1ST AVE SAFFORD
123120 FROST, JOSEPH	A4	E53628	SUNRISE VILLAGE #261
122930 ORNDORFF, RON	A4	E55023	SUNRISE VILLAGE #349
122819 JOHNSON, RUTH ANN	A1	E53019	440 E 20TH STREET
123703 ECHARD JR, EDDIE	A1	H1573	2332 1ST AVE SAFFORD
122945 SMITH, GINNA	A1	H730	415 E NOR JEAN WAY SAFFORD
123409 STORIE, DONALD	A4	E53998	SUNRISE VILLAGE #145
123115 RAMIREZ, KENNY	A4	H419	SUNRISE VILLAGE #410
117532 WALDEN, STARR	A4	E54755	SUNRISE VILLAGE #363
123237 WALDEN, STARR	A4	E52504	SUNRISE VILLAGE #362
123647 HILL, ANDREW	A4	H1918	SUNRISE VILLAGE #50

**Additional Areas Graham Electric Cooperative, Inc. will serve
until January 1, 2016 pursuant to Sec. 7 of the
Territorial Settlement Agreement**

1. Service to all rental spaces, common elements and electric needs associated with Sunrise Village, a trailer park located at the intersection of US Hwy 70 and Little Hollywood Road.
2. Service to the 279 lots comprising the subdivision known as Copper Canyon, which is located in Section 16, Township 7 South, Range 26 East, G&SRM, Graham County, Arizona.
3. Service to the 52 lots comprising the subdivision known as Montana Vista Estates, which is located in Section 20, Township 7 South, Range 26 East, G&SRM, Graham County, Arizona.

EXHIBIT 4

Graham County Electric Cooperative, Inc.
City of Safford Final Transfer Facilities
Replacement Cost Less Depreciation

Description	Unit Assembly	Number of Units in Transfer	Replacement Cost	Extended Replacement Cost	Accumulated Depreciation	Replacement Cost Less Depreciation
30' Pole	30/6	191	205.00	39,155.00	19,199.35	19,955.65
35' Pole	30/5	107	310.00	33,170.00	16,264.65	16,905.35
40' Pole	40/5	194	492.00	95,448.00	46,802.18	48,645.82
45' Pole	45/5	31	720.00	22,320.00	10,944.44	11,375.56
55' Pole	55/5	1	940.00	940.00	460.92	479.08
SP Pole Assembly	SP	87	15.00	1,305.00	639.90	665.10
SLP Pole Assembly	SLP	139	20.00	2,780.00	1,363.15	1,416.85
OHG Pole Assembly	OHGPOLE	4	25.00	100.00	49.03	50.97
A1 Pole Assembly	A1	32	22.00	704.00	345.20	358.80
A1-1 Pole Assembly	A1-1	3	25.00	75.00	36.78	38.22
A2 Pole Assembly	A2	1	26.00	26.00	12.75	13.25
A3 Pole Assembly	A3	1	45.00	45.00	22.07	22.93
A4 Pole Assembly	A4	9	78.00	702.00	344.22	357.78
A5 Pole Assembly	A5	25	42.00	1,050.00	514.86	535.14
A5-1 Pole Assembly	A5-1	9	34.00	306.00	150.04	155.96
A5-2 Pole Assembly	A5-2	8	37.00	296.00	145.14	150.86
A6 Pole Assembly	A6	15	44.00	660.00	323.63	336.37
A7 Pole Assembly	A7	3	105.00	315.00	154.46	160.54
B1 Pole Assembly	B1	8	60.00	480.00	235.36	244.64
B7 Pole Assembly	B7	7	106.00	742.00	363.83	378.17
B8 Pole Assembly	B8	2	133.00	266.00	130.43	135.57
C1 Pole Assembly	C1	69	75.00	5,175.00	2,537.52	2,637.48
C1-2 Pole Assembly	C1-2	32	145.00	4,640.00	2,275.19	2,364.81
C2 Pole Assembly	C2	6	190.00	1,140.00	558.99	581.01
C7 Pole Assembly	C7	67	205.00	13,735.00	6,734.85	7,000.15
C7A Pole Assembly	C7A	9	250.00	2,250.00	1,103.27	1,146.73
C7-1 Pole Assembly	C7-1	6	245.00	1,470.00	720.80	749.20
C8 Pole Assembly	C8	16	425.00	6,800.00	3,334.33	3,465.67
C8-1 Pole Assembly	C8-1	2	415.00	830.00	406.98	423.02
C8-3 Pole Assembly	C8-3	7	505.00	3,535.00	1,733.36	1,801.64
C9 Pole Assembly	C9	1	315.00	315.00	154.46	160.54
C9-1 Pole Assembly	C9-1	10	175.00	1,750.00	858.10	891.90
C9-3 Pole Assembly	C9-3	3	180.00	540.00	264.78	275.22
Single Phase Meters		701	32.00	22,432.00	10,999.36	11,432.64
Three Phase Meters		73	180.00	13,140.00	6,443.10	6,696.90
5KVA Single Phase Xfmr-Pole Mount	OH 1PH 5KVA	6	500.00	3,000.00	1,471.03	1,528.97
7.5KVA Single Phase Xfmr-Pole Mount	OH 1PH 7.5KVA	1	650.00	650.00	318.72	331.28
10KVA Single Phase Xfmr-Pole Mount	OH 1PH 10KVA	23	850.00	19,550.00	9,586.19	9,963.81
15KVA Single Phase Xfmr-Pole Mount	OH 1PH 15KVA	26	950.00	24,700.00	12,111.45	12,588.55
25KVA Single Phase Xfmr-Pole Mount	OH 1PH 25KVA	45	1,190.00	53,550.00	26,257.82	27,292.18
37.5KVA Single Phase Xfmr-Pole Mount	OH 1PH 37.5KVA	6	1,500.00	9,000.00	4,413.08	4,586.92
50KVA Single Phase Xfmr-Pole Mount	OH 1PH 50KVA	5	1,800.00	9,000.00	4,413.08	4,586.92
100KVA Single Phase Xfmr-Pole Mount	OH 1PH 100KVA	1	3,000.00	3,000.00	1,471.03	1,528.97
5KVA Double Bushing Xfmr-Pole Mount	OH VPH 5KVA	1	350.00	350.00	171.62	178.38
10KVA Double Bushing Xfmr-Pole Mount	OH VPH 10KVA	1	650.00	650.00	318.72	331.28
15KVA Double Bushing Xfmr-Pole Mount	OH VPH 15KVA	3	750.00	2,250.00	1,103.27	1,146.73
25KVA Double Bushing Xfmr-Pole Mount	OH VPH 25KVA	3	950.00	2,850.00	1,397.48	1,452.52
37.5KVA Double Bushing Xfmr-Pole Mount	OH VPH 37.5KVA	2	1,250.00	2,500.00	1,225.86	1,274.14
5KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 5KVA	9	350.00	3,150.00	1,544.58	1,605.42
7.5KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 7.5KVA	3	450.00	1,350.00	661.96	688.04
10KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 10KVA	34	650.00	22,100.00	10,836.56	11,263.44
15KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 15KVA	20	850.00	17,000.00	8,335.82	8,664.18
25KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 25KVA	21	920.00	19,320.00	9,473.41	9,846.59
37.5KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 37.5KVA	8	1,200.00	9,600.00	4,707.29	4,892.71
50KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 50KVA	12	1,650.00	19,800.00	9,708.78	10,091.22
100KVA Double Bushing 3PH Xfmr-Pole Mount	OH 3PH 100KVA	1	2,800.00	2,800.00	1,372.96	1,427.04

Description	Unit Assembly	Number of Units in Transfer	Replacement Cost	Extended Replacement Cost	Accumulated Depreciation	Replacement Cost Less Depreciation
45KVA 3PH URD Xfmr-Padmount	URD 3PH 45KVA	3	7,050.00	21,150.00	10,370.74	10,779.26
75KVA 3PH URD Xfmr-Padmount	URD 3PH 75KVA	1	7,450.00	7,450.00	3,653.05	3,796.95
112.5KVA 3PH URD Xfmr-Padmount	URD 3PH 112.5KVA	2	7,950.00	15,900.00	7,796.44	8,103.56
150KVA 3PH URD Xfmr-Padmount	URD 3PH 150KVA	2	8,500.00	17,000.00	8,335.82	8,664.18
300KVA 3PH URD Xfmr-Padmount	URD 3PH 300KVA	1	9,400.00	9,400.00	4,609.22	4,790.78
500KVA 3PH URD Xfmr-Padmount	URD 3PH 500KVA	4	13,250.00	53,000.00	25,988.14	27,011.86
750KVA 3PH URD Xfmr-Padmount	URD 3PH 750KVA	1	18,000.00	18,000.00	8,826.16	9,173.84
25KVA 1PH URD Xfmr-Padmount	URD 1PH 25KVA	4	1,600.00	6,400.00	3,138.19	3,261.81
37.5KVA 1PH URD Xfmr-Padmount	URD 1PH 37.5KVA	4	1,850.00	7,400.00	3,628.53	3,771.47
50KVA 1PH URD Xfmr-Padmount	URD 1PH 50KVA	55	2,300.00	126,500.00	62,028.29	64,471.71
75KVA 1PH URD Xfmr-Padmount	URD 1PH 75KVA	37	2,700.00	99,900.00	48,985.18	50,914.82
Primary Switching Cabinet-1PH	PRI SWCB 1PH	6	400.00	2,400.00	1,176.82	1,223.18
Primary Switching Cabinet-3PH	PRI SWCB 3PH	22	850.00	18,700.00	9,169.40	9,530.60
Secondary Tub	SEC PED	173	180.00	31,140.00	15,269.26	15,870.74
Guy/Anchor		112	139.00	15,568.00	7,633.65	7,934.35
Regulators		3	9,000.00	27,000.00	13,239.24	13,760.76
Capacitors		3	500.00	1,500.00	735.51	764.49
Overhead Guy Wire	OHG-WIRE	460	0.45	207.00	101.50	105.50
1/0 Quad Plex	1/0-QP	860	1.70	1,462.00	716.88	745.12
1/0 Tri Plex	1/0-TP	10,720	0.91	9,755.20	4,783.39	4,971.81
#2 Quad Plex	2-QP	2,042	1.05	2,144.10	1,051.34	1,092.76
#2 Tri Plex	2-TP	11,930	0.80	9,544.00	4,679.83	4,864.17
3 Phase #2 ACSR	3PH-2-ACSR	31,000	0.24	7,440.00	3,648.15	3,791.85
3 Phase #2 Stranded Copper	3PH-2-STR-CU	7,520	1.06	7,971.20	3,908.62	4,062.58
3 Phase 4-0 ACSR	3PH-4/0	36,160	0.52	18,803.20	9,220.00	9,583.20
3 Phase #4 ACSR	3PH-4-ACSR	31,800	0.18	5,724.00	2,806.72	2,917.28
3 Phase #4 Stranded Copper	3PH-4-STR-CU	10,560	0.70	7,392.00	3,624.61	3,767.39
3 Phase #6 Solid Copper	3PH-6-SOL-CU	27,120	0.40	10,848.00	5,319.23	5,528.77
4/0 Quad Plex	4/0-QP	633	2.85	1,804.05	884.60	919.45
4/0 Tri Plex	4/0-TP	345	2.05	707.25	346.79	360.46
#4 ACSR	4-ACSR	19,720	0.18	3,549.60	1,740.52	1,809.08
#4 Duplex	4-DP	1,472	0.34	500.48	245.41	255.07
#4 Quad Plex	4-QP	391	0.82	320.62	157.21	163.41
#4 Stranded Copper	4-STR-CU	864	0.70	604.80	296.56	308.24
#4 Tri Plex	4-TP	1,670	0.55	918.50	450.38	468.12
#6 Solid Copper	6-SOL-CU	9,742	0.40	3,896.80	1,910.77	1,986.03
V Phase #6 Solid Copper	VPH-6-SOL-CU	6,858	0.40	2,743.20	1,345.11	1,398.09
1/0 Okinite	1/0-URD	20,012	2.70	54,032.40	26,494.37	27,538.03
1/0 Quad Plex Underground	1/0-QP-URD	601	1.71	1,027.71	503.93	523.78
1/0 Tri Plex Underground	1/0-TP-URD	990	0.94	930.60	456.31	474.29
2/0 Stranded Copper Underground	2/0-STR-CU-STR	176	2.09	367.84	180.37	187.47
#2 Primary Underground	2-PRI-URD	2,225	1.90	4,227.50	2,072.92	2,154.58
350 Quad Plex Underground	350-QP-URD	82	3.05	250.10	122.63	127.47
350 Tri Plex Underground	350-TP-URD	16,654	2.58	42,967.32	21,068.69	21,898.63
3 Phase 1/0 Okinite	3PH-1/0-URD	15,330	2.70	41,391.00	20,295.75	21,095.25
3 Phase #2 Primary Underground	3PH-2-PRI-URD	675	1.90	1,282.50	628.86	653.64
3 Phase 4/0 Okinite	3PH-4/0-URD	6,135	3.50	21,472.50	10,528.87	10,943.63
4/0 Quad Plex Underground	4/0-QP-URD	215	2.91	625.65	306.78	318.87
4/0 Tri Plex Underground	4/0-TP-URD	7,890	1.65	13,018.50	6,383.52	6,634.98
3 Phase 500 MCM Okinite	3PH-500-URD	3,555	5.00	17,775.00	8,715.83	9,059.17
4/0 Quad Plex Underground	4/0-QP-URD	215	2.91	625.65	306.78	318.87
4/0 Tri Plex Underground	4/0-TP-URD	8,590	1.65	14,173.50	6,949.87	7,223.63
3 Phase 500 MCM Okinite	3PH-500-URD	3,555	5.00	17,775.00	8,715.83	9,059.17
Total Facilities				1,311,493.77	643,080.73	668,413.04

EXHIBIT 5

**GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.
GRAHAM COUNTY UTILITIES, INC.
9 West Center Street, P.O. Drawer B
Pima, Arizona 85543**

*Serving The Beautiful Gila Valley
In Southeastern Arizona*

*Telephone (928) 485-2451
Fax (928) 485-9491*

NOTICE OF TRANSFER

**ELECTRIC UTILITY SERVICE PROVIDER CHANGE FROM
GRAHAM COUNTY ELECTRIC COOPERATIVE, INC. TO THE CITY OF SAFFORD**

November 1, 2015

Dear Customer,

On December 19, 2008, Graham County Electric Cooperative, Inc. ("GCEC") and the City of Safford ("City") entered into a "Territorial Settlement Agreement", which involves the transfer of certain electric service territory—including the area where you currently receive or may receive electric service—and the right to supply electricity to that area from GCEC to the City. On April 17, 2009, GCEC filed an application with the Arizona Corporation Commission ("Commission") to amend its Certificate of Convenience and Necessity to reflect this change in service territory. GCEC also sent a notice letter to you or the current resident at that time and published a notice in the Eastern Arizona Courier regarding the application with the Commission on September 23, 2009. The Commission issued Decision No. 71471 on January 26, 2010 authorizing the Territorial Settlement Agreement and the transfer of electric utility service provider.

As required by the agreement and subject to Arizona Corporation Commission approval, GCEC will begin to transfer service territory to the City of Safford for your service location on or after January 4, 2016. Please be aware there may be some intermittent loss of power during the transfer but should only be temporary. Your final bill with GCEC will be mailed to you after the transfer is complete. All future electric utility bills will then be sent to you from the City of Safford. Please contact our office if you have any questions regarding this transfer or your final bill. The contact information for the City of Safford is also listed below. It has been our pleasure to be your electric utility service provider.

Sincerely,

Graham County Electric Cooperative
928-485-2451

City of Safford Contact Info:
Julie Bryce
928-432-4062

EXHIBIT 6

City of Safford
717 W Main Street
P.O. Box 272
Safford, Az 85548
(928) 348-3100

**RATE SCHEDULE - ER
RESIDENTIAL SERVICE
EFFECTIVE May 1, 2007**

AVAILABILITY

This rate schedule is available in all territory served by the City of Safford.

APPLICATION

For service to single residences and individual family apartments. Service shall not be resold or shared with others. In those existing cases where two or more family dwelling units are served through a single meter, all provisions of the rates shall be applied as though each dwelling unit had been separately metered.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase service, at a single standard voltage of 120 or 120/240 volts.

RATES

The customer's bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Customer Charge	\$9.00	Per month
	\$0.29593	Or per day
Energy Charge	\$0.0935	Per kWh / All kWh

MINIMUM BILL

No Monthly bill shall be less than the customer charge.

** The above rate is subject to adjustment as described in the Purchased Power Adjustment Clause attached hereto.

City of Safford
717 W Main Street
P.O. Box 272
Safford, Az 85548
(928) 348-3100

RATE SCHEDULE - EC
GENERAL COMMERCIAL SERVICE
EFFECTIVE May 1, 2007

AVAILABILITY

This rate schedule is available in all territory served by the City of Safford.

APPLICATION

For service to single commercial establishments whose demand is, or has been, 30 kW or less during the preceding eleven months. Where a portion of a residential unit is used for non-residential purposes, the appropriate commercial rate schedule shall be applicable for all service. Service shall be through a single delivery point for each utility and shall not be resold without written agreement with the City of Safford Utilities.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase service, at a single standard voltage of 120 or 120/240 volts.

RATES

The customer's bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Customer Charge	\$12.00	Per month
	\$0.3945	Or per day
Energy Charge	\$0.1000	Per kWh / All kWh

MINIMUM BILL

No Monthly bill shall be less than the customer charge.

** The above rate is subject to adjustment as described in the Purchased Power Adjustment Clause attached hereto.

City of Safford
717 W Main Street
P.O. Box 272
Safford, Az 85548
(928) 348-3100

**RATE SCHEDULE - ECLD
LARGE COMMERCIAL DEMAND
SERVICE
EFFECTIVE May 1, 2007**

AVAILABILITY

This rate schedule is available in all territory served by the City of Safford.

APPLICATION

For service to single commercial establishments whose monthly usage for three consecutive months is greater than 30 kW. Where a portion of a residential unit is used for non-residential purposes, the appropriate commercial rate schedule shall be applicable for all service. Service shall be through a single delivery point for each utility and shall not be resold without written agreement with the City of Safford Utilities.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase service, at a single standard voltage of 120 or 120/240 volts.

RATES

The customer's bill shall be computed at the following rates plus any adjustments incorporated in this schedule:

Customer Charge	\$50.00	Per month
	\$1.6393	Or per day
Demand Charge	\$10.00	Per kW / All kW
Energy Charge	\$0.0660	Per kWh / All kWh

MINIMUM BILL

No Monthly bill shall be less than the Billing Demand Charge plus the customer charge.

DETERMINATION OF BILLING DEMAND

The customer's capacity requirement shall be the maximum measured kilowatt demand occurring during any fifteen minute interval during the billing period, provided however for billing purposes such demand requirements shall not be less than 80% of the maximum demand requirement during any of the eleven (11) preceding months. Meters for measuring the maximum capacity requirements over a fifteen-minute period shall be installed by the City of Safford Utilities.

** The above rate is subject to adjustment as described in the Purchased Power Adjustment Clause attached hereto.

City of Safford
717 W Main Street
P.O. Box 272
Safford, Az 85548
(928) 348-3100

**ADJUSTMENT SCHEDULE - PPA
PURCHASE POWER ADJUSTMENT
EFFECTIVE May 1, 2007**

APPLICATION

The current monthly bill, as calculated under any rate schedule requiring the measurement of kilowatt-hour consumption shall be increased or decreased in directed proportion to the "Purchase Power Adjustment." The Purchase Power Adjustment is computed by subtracting the current base charge from the 12-month weighted rolling average power costs.

Base Charge \$0.024