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ORIGINAL Tucson Electric Power Company

88 East Broadway Blvd., P.O. Box 711
Tucson, Arizona 85702

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2015 AUG 11 P 1:54

August 11, 2015

AZ CORP COMMISSION
DOCKET CONTROL

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Re: Notice of Errata – Tucson Electric Power Company’s Establishment Of Just And Reasonable Rates and Charges Docket No. E-01933A-12-0291, Decision No. 73912 (June 27, 2013)

On July 2, 2013, pursuant to Decision No. 73912, Tucson Electric Power (“TEP”) submitted its:

1. Purchased Power and Fuel Adjustment Clause (“PPFAC”) Plan of Administration
2. Environmental Compliance Adjustor (“ECA”) Plan of Administration

Since the filing, it has been discovered that a) The PPFAC Plan of Administration, page 9, section B, Other Allowable Costs/Credit is incorrect and reads “Sulfur credits in FERC Account 502”. Accordingly, the PPFAC Plan of Administration has been corrected to read “Sulfur credits in FERC Account 501 or 502 (whichever FERC requires)” and b) The ECA POA, Schedule 2 is missing the rate cap in the amount of \$0.00025. The ECA POA has been corrected and is attached.

If you have questions please contact me at 520-884-3680.

Sincerely,

Melissa Morales
Regulatory Services

Enclosure

cc: Compliance Section
Guadalupe Ortiz, ACC

Arizona Corporation Commission

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Schedule 2: Capital Carrying Costs and Adjustor Calculation
 Plant in Service for Calendar Year 20XX
 Billing Period 1/1/20XX-12/31/XX

Line No.	ECA Rate Calculation		
	Qualified Net Plant		
1.	Qualified Environmental Compliance Projects (Schedule 1 - Total Line Colour	\$	-
2.	Accumulated Depreciation	\$	-
3.	Cumulative Deferred Tax/Tax Credits	\$	-
4.	Qualified Net Plant (Line 1 - Line 2 - Line 3)	\$	-
5.	Pre-Tax Weighted Average Cost of Capital		0.00%
	ECA Revenue Requirement		
6.	Composite Return on ECA Net Plant (Line 4 * Line 5)	\$	-
7.	Annual Depreciation of Plant in Service	\$	-
8.	Applicable Property Tax	\$	-
9.	Associated O&M Expense	\$	-
10.	Total ECA Capital Carrying Costs (Line 6 + Line 7 + Line 8 + Line 9)	\$	-
11.	Total Company Retail Sales (kWh)		
12.	Calculated ECA Rate (\$/kWh) (Line 10 / Line 11)		
13.	ECA Rate Cap (\$/kWh)	\$	0.00025
14.	ECA Rate (\$/kWh) Lesser of Line 13 or Line 14	\$	-