ORIGINAL

0000164482

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
SUSAN BITTER SMITH, CHAIRMAN
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

IN THE MATTER OF THE APPLICATION OF TRICO ELECTRIC COOPERATIVE, INC., AN ARIZONA NONPROFIT CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR INCREASES IN ITS RATES AND CHARGES FOR UTILITY SERVICE AND FOR RELATED APPROVALS.	)	Docket E-01461A-15-0363

Arizona Corporation Commission
DOCKETED
OCT 23 2015
DOCKETED BY

TRICO ELECTRIC COOPERATIVE, INC.

SCHEDULES
"A" THROUGH "J"

VOLUME 2 of 2

OCTOBER 23, 2015

Attachment 5

(Schedules)

TRICO ELECTRIC COOPERATIVE, INC.

RATE ANALYSIS
AND
COST OF SERVICE STUDY

TABLE OF CONTENTS

A. Summary Schedules
- A-1.0 Computation of Increase in Gross Revenue Requirements
- A-2.0 Income Statement
- A-3.0 Capital Structure
- A-4.0 Construction Expenditures and Gross Utility Plant in Service
- A-5.0 Changes in Financial Position

B. Rate Base Schedules
- B-1.0 Summary of Original Cost Rate Base
- B-2.0 Original Cost Rate Base Pro Forma Adjustments
- B-3.0 RCND Rate Base and Pro Forma Adjustments
- B-4.0 RCND by Major Plant Accounts
- B-5.0 Computation of Working Capital Page 1 – Cash Working Capital
- B-5.1 Computation of Working Capital Page 2 – Average Materials & Supplies, Prepayments, Consumer Deposits, Consumer Energy Prepayments, and Consumer Construction Advances
- B-5.2 Accumulated Depreciation

C. Test Year Income Statements
- C-1.0 Adjusted Test Year Income Statement
- C-2.0 Summary of Income Statement Pro Forma Adjustments
- C-2.1 Pro Forma Adjustments to Operating Expenses
- C-2.2 Payroll Expensed – Adjustment
- C-2.3 Employee Benefits Expensed - Adjustment
- C-2.4 Payroll Taxes Expensed – Adjustment
- C-2.5 Property Taxes Expensed - Adjustment
- C-2.6 Revenue Adjustment
- C-2.6.1 Other Revenue
- C-2.7 Purchased Power Adjustment
- C-2.8 Bad Debt Expense Adjustment
- C-2.8.1 Summary of Revenue and Bad Debt Write Offs
- C-2.9 Payroll Adjustment
- C-2.9.1 Historical Payroll
- C-2.10.0 Employee Benefits Adjustment
- C-2.10.1 Medical
- C-2.10.2 Medical - Continued
- C-2.10.3 Dental
- C-2.10.4 Life Insurance
- C-2.10.5 Long-Term Disability
- C-2.10.6 Defined Benefit Pension Plan
- C-2-10.7 401K Plan
- C-2.11 Rate Case Expense Adjustment
- C-2.12 Depreciation Expense Adjustment
- C-2.13 Property Tax Adjustment

TRICO ELECTRIC COOPERATIVE, INC.

TABLE OF CONTENTS (Continued)

C-2.14 Payroll Taxes Adjustment
C-2.14.1 FICA Taxes
C-2.14.2 Federal Unemployment Taxes
C-2.14.3 State Unemployment Taxes
C-2.15 Donations – Other Deductions Adjustment
C-2.16 Interest Expense Adjustment

D. Cost of Capital
D-2.0 Cost of Debt – Includes Pro Forma Adjustment to Interest Expense
D-2.1 Weighted Interest Rate

E. Financial Statements and Statistical Schedules
E-1.0 Comparative Balance Sheets
E-1.1 Reclassifications to Test Year Balance Sheet
E-2.0 Comparative Income Statements
E-3.0 Comparative Statement of Changes in Financial Position
E-4.0 Statement of Changes in Stockholders' Equity
E-5.0 Plant Balances
E-6.0 Comparative Departmental Operating Income Statements
E-7.0 Operating Statistics – By Form 7 Revenue Classes
E-7.1 Operating Statistics – Billed Consumers by Rate Schedule
E-7.2 Operating Statistics – kWh Sold by Rate Schedule
E-7.2.1 Residential Net Metering kWh Adjustment
E-7.2.2 Operating Statistics – On Peak kWh Sold by Rate Schedule
E-7.2.3 Operating Statistics – Off Peak kWh Sold by Rate Schedule
E-7.3 Operating Statistics – Total Revenue by Rate Schedule
E-7.3.1 Operating Statistics – Base Revenue by Rate Schedule
E-7.3.2 Operating Statistics – PCA Revenue by Rate Schedule
E-7.4 Operating Statistics – Billed Demand by Rate Schedule
E-7.5 Operating Statistics – Calculation of Adjusted Test Year Revenue
E-7.5.1 Operating Statistics – Calculation of Adjusted Purchased Power Cost Adjustment
E-7.6 Purchased Power Summary
E-7.6.1 Purchased Power
E-7.6.2 Purchased Power – GS4
E-7.7 Adjusted Purchased Power Summary
E-7.7.1 Purchased Power – Adjusted
E-7.7.2 Adjusted Purchased Power – GS4
E-7.7.3 Adjusted Purchased Power – GS4 Contract "T"
E-7.7.4 Adjusted Purchased Power – GS4 Contract "F"
E-8.0 Taxes Charged to Operations
E-9.0 Notes to Financial Statements

F. Projections and Forecasts
F-1.0 Projected Income Statements - Present & Proposed Rates
F-2.0 Projected Charges in Financial Position
F-3.0 Projected Construction Requirements
F-4.0 Assumptions Used in Developing Projections

G. Cost of Service Analyses

TRICO ELECTRIC COOPERATIVE, INC.

TABLE OF CONTENTS (Continued)

G-1.0 Existing Rates - Cost Allocation Summary
G-2.0 Proposed Rates - Cost Allocation Summary
G-3.0 Existing Rates - Cost of Service Allocation - Rate Base
G-3.1 Existing Rates - Cost of Service Allocation - Plant
G-4.0 Existing Rates - Cost of Service Allocation - Expenses
G-4.1 Existing Rates - Cost of Service Allocation - Payroll
G-4.2 Existing Rates - Cost of Service Allocation - Interest
G-4.3 Existing Rates - Cost of Service Allocation - Revenues
G-5.0 Unbundled Costs with Return - Components of Rate Base
G-5.1 Unbundled Costs with Return - Components of Plant
G-6.0 Unbundled Costs with Return - Summary of Components of Exp.
G-6.1 Unbundled Costs with Return - Components of Expense
G-7.0 Derivation of Allocation Factors
G-7.1 Existing Rates - Allocation Factors

H. Effect of Proposed Tariff Schedules
H-1.0 Rate Change Summary
H-2.0 Analysis of Revenue by Detailed Class
H-2.1 Calculation of Proposed Revenue
H-2.1.1 Proposed PPCA Base Cost
H-2.1.2 Proposed PPCA Revenue
H-3.0 Changes in Representative Rate Schedules
H-4.0 Typical Bill Analysis – Residential
H-4.1 Typical Bill Analysis – Residential TOU
H-4.2 Typical Bill Analysis – General Service 1
H-4.3 Typical Bill Analysis – General Service 2
H-4.4 Typical Bill Analysis – General Service 3
H-4.5 Typical Bill Analysis – General Service TOU
H-4.6 Typical Bill Analysis – Water Pumping
H-4.7 Typical Bill Analysis – Irrigation
H-4.8 Typical Bill Analysis – Time of Day Pumping
H-4.9 Typical Bill Analysis – Interruptible Commercial
H-4.10 Typical Bill Analysis – Interruptible Pumping
H-4.11 Typical Bill Analysis - Lighting
H-5.0 Bill Frequency Analysis – Residential
H-5.1 Bill Frequency Analysis – Residential TOU
H-5.2 Bill Frequency Analysis – GS1 – Single Phase
H-5.3 Bill Frequency Analysis – GS1 – Three Phase
H-5.4 Bill Frequency Analysis – GS2 – Single Phase
H-5.5 Bill Frequency Analysis – GS2 – Three Phase
H-5.6 Bill Frequency Analysis – GS3 – Single Phase
H-5.7 Bill Frequency Analysis – GS3 – Three Phase
H-5.8 Bill Frequency Analysis – GS4
H-5.9 Bill Frequency Analysis – Water Pumping – Single Phase
H-5.10 Bill Frequency Analysis – Water Pumping – Three Phase
H-5.11 Bill Frequency Analysis – Irrigation – Single Phase
H-5.12 Bill Frequency Analysis – Time of Day Pumping – Single Phase
H-5.13 Bill Frequency Analysis – Time of Day Pumping – Three Phase
H-5.14 Bill Frequency Analysis – Interruptible Commercial
H-5.15 Bill Frequency Analysis – Interruptible Pumping

TRICO ELECTRIC COOPERATIVE, INC.

TABLE OF CONTENTS (Continued)

	I-4.0	Account 364 and 365 – Overhead Distribution Line
	I-5.0	Account 364 and 365 – Direct Assignments
	I-6.0	Account 366 and 367 – Underground Distribution Line
	I-7.0	Account 368 – Transformers
	I-7.1	Account 368 – Transformers – CPR
J.	J-1.0	Ten-Year Financial Forecast

Schedule “A”

TRICO ELECTRIC COOPERATIVE, INC.

COMPUTATION OF INCREASE IN GROSS REVENUE REQUIREMENTS

1	Adjusted Rate Base	$ 167,252,510
2	Adjusted Operating Income	$ 2,906,355
3	Current Rate of Return	6.12%
4	Required Operating Income	$ 5,088,431
5	Required Rate of Return	6.63%
6	Operating Income Deficiency	$ (2,182,076)
7	Gross Revenue Conversion Factor	N/A
8	Increase in Gross Revenue Requirement	$ 2,182,076

Supporting Schedules:
A-2.0, B-2.0, C-1.0, H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

COMPUTATION OF INCREASE IN GROSS REVENUE REQUIREMENTS

Customer Classification	Projected Revenue Increase Due To Rates	% Dollar Increase
Residential	2,171,056	4.11%
Residential-TOU	350,341	7.88%
GS1 - 1Ph	68,366	4.38%
GS1 - 3Ph	5,836	2.78%
Substotal GS1	2,595,599	4.19%
GS2 - 1Ph	23,593	5.56%
GS2 - 3Ph	67,847	4.86%
Subtotal GS2	97,276	5.02%
GS3 - 1Ph	(41,202)	-3.47%
GS3 - 3Ph	(557,836)	-4.03%
Subtotal GS3	(531,191)	-3.99%
GS TOU	767	0.45%
GS4	0	0.00%
Water Pumping-1Ph	2,129	7.69%
Water Pumping-3Ph	31,685	7.25%
Subtotal Water Pumping	34,581	7.28%
Irrigation	2,867	7.47%
ToD Pumping-1Ph	1,659	7.26%
ToD Pumping-3Ph	22,166	3.70%
Subtotal ToD Pumping	26,692	3.83%
Interruptible - Comm	14,651	4.41%
Interruptible - Pumping	13,175	1.61%
Subtotal Interruptible	49,992	2.42%
Lighting	4,909	3.45%
Subtotal Energy Sales	2,182,009	2.55%
Supplemental Wheeling	0	0.00%
Total Energy Sales	2,182,009	2.54%
Other Revenue	0	0.00%
Total Revenue	2,182,009	2.49%

Supporting Schedules:
A-2.0, B-2.0, C-1.0, H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

INCOME STATEMENT
DECEMBER 31, 2014

	Test Year 12/31/2012 (a)	Test Year 12/31/2013 (b)	Test Year 12/31/2014 (c)	Adjustments (d)	Adjusted Test Year (e)	Rate Change (f)	Adjusted Test Year w/ Rate Change (g)
Operating Revenues							
Base Revenue	$ 83,163,698	$ 85,895,185	$ 87,113,729	$ (1,296,163)	$ 85,817,566	$ 2,182,076	$ 87,999,642
WPCA Revenue	(6,800,453)	0		42,073	42,073		42,073
Fuel Bank	522,782	(315,378)	(1,556,638)	1,556,638	0		0
Other	1,965,054	1,503,449	1,598,596	22,501	1,621,097		1,621,097
Total	$ 78,851,081	$ 87,083,256	$ 87,155,687	$ 325,049	$ 87,480,736	$ 2,182,076	$ 89,662,812
Operating Expenses							
Power Production	$ 7,878	$ (5,243)	$ 29,067	$ (3,741)	$ 25,326	$	$ 25,326
Purchased Power	43,882,060	51,905,264	51,586,301	750,858	52,337,159		52,337,159
Transmission O&M	49,138	51,744	59,857	(54,811)	5,046		5,046
Distribution-Operations	6,658,909	7,676,894	8,200,654	(3,290,766)	4,909,888		4,909,888
Distribution-Maintenance	1,666,985	1,769,326	1,760,940	43,727	1,804,667		1,804,667
Consumer Accounting	2,727,348	2,580,887	2,431,189	46,634	2,477,823		2,477,823
Customer Service	321,445	347,232	347,586	6,870	354,456		354,456
Sales	331,228	338,826	306,765	(1,036)	305,729		305,729
Administrative & General	4,829,980	5,009,460	5,324,461	44,636	5,369,097		5,369,097
Depreciation	6,507,489	6,503,112	6,559,506	685,108	7,244,614		7,244,614
Tax	(62)	(38)	3	3,742,813	3,742,816		3,742,816
Total	$ 66,982,398	$ 76,177,464	$ 76,606,329	$ 1,970,292	$ 78,576,621	$ 0	$ 78,576,621
Return	$ 11,868,683	$ 10,905,792	$ 10,549,358	$ (1,645,243)	$ 8,904,115	$ 2,182,076	$ 11,086,191
Interest & Other Deductions							
Interest L-T Debt	$ 5,713,480	$ 5,154,823	$ 4,966,587	$ 121,844	$ 5,088,431	$	$ 5,088,431
Interest-Other	2,958	3,182	2,364	0	2,364		2,364
Other Deductions	385,744	205,319	966,265	(59,300)	906,965		906,965
Total	$ 6,102,182	$ 5,363,324	$ 5,935,216	$ 62,544	$ 5,997,760	$ 0	$ 5,997,760
Operating Margin	$ 5,766,501	$ 5,542,468	$ 4,614,142	$ (1,707,787)	$ 2,906,355	$ 2,182,076	$ 5,088,431
Non-Operating Margins							
Interest Income	$ 121,311	$ 163,339	$ 198,590	$	$ 198,590	$	$ 198,590
Other Margins	128,801	80,069	114,633		114,633		114,633
G&T Capital Credits	1,927,761	3,044,663	4,552,806		4,552,806		4,552,806
Other Capital Credits	98,623	259,992	464,817		464,817		464,817
Total	$ 2,276,496	$ 3,548,063	$ 5,330,846	$ 0	$ 5,330,846	$ 0	$ 5,330,846
Net Margins	$ 8,042,997	$ 9,090,531	$ 9,944,988	$ (1,707,787)	$ 8,237,201	$ 2,182,076	$ 10,419,277
Operating TIER	2.01	2.08	1.93		1.57		2.00
Net TIER	2.41	2.76	3.00		2.62		3.05
Net TIER Excl Capital Credits	2.39	2.71	2.91		2.53		2.96
CFC DSC	1.99	1.93	1.82		1.70		1.94
Rate of Return	6.84%	6.30%	6.12%		5.085841%		6.33%
Rate Base	$ 173,549,611	$ 173,078,366	$ 172,476,155	$ 2,600,381	$ 175,076,536	$ 0	$ 175,076,536
Principal Payments	3,406,925	3,835,120	4,222,676		4,222,676		4,222,676
Percent Change to Adjusted TY Total Revenue							2.49%

Supporting Schedules:
B-2.0, C-1.0, C-2.0

Recap Schedules:
A-1.0

TRICO ELECTRIC COOPERATIVE, INC.

CAPITAL STRUCTURE

	2009	2010	2011	2012	2013	Test Year 12/31/2014
Long-Term Debt	$ 130,299,238	$ 127,415,993	$ 126,333,910	$ 123,044,808	$ 123,874,418	$ 119,145,770
Equity	56,567,316	61,702,887	67,093,814	73,624,201	81,020,265	89,420,496
Total Capitalization	$ 186,866,554	$ 189,118,880	$ 193,427,724	$ 196,669,009	$ 204,894,683	$ 208,566,266
Percent Capitalization						
Long-Term Debt	69.73%	67.37%	65.31%	62.56%	60.46%	57.13%
Equity	30.27%	32.63%	34.69%	37.44%	39.54%	42.87%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Total Assets	$ 204,349,513	$ 206,644,048	$ 210,398,339	$ 212,359,494	$ 221,056,491	$ 224,707,078
Equity as % of Total Assets	27.68%	29.86%	31.89%	34.67%	36.65%	39.79%
Est. Outstanding G&T Patronage Capital	$ 20,366,123	$ 22,723,790	$ 25,677,740	$ 27,605,172	$ 30,649,835	$ 35,048,077
Capitalization Excluding G&T Capital Credits Outstanding						
Long-Term Debt	$ 130,299,238	$ 127,415,993	$ 126,333,910	$ 123,044,808	$ 123,874,418	$ 119,145,770
Equity	36,201,193	38,979,097	41,416,074	46,019,029	50,370,430	54,372,419
Total Capitalization	$ 166,500,431	$ 166,395,090	$ 167,749,984	$ 169,063,837	$ 174,244,848	$ 173,518,189
Percent Capitalization						
Long-Term Debt	78.26%	76.57%	75.31%	72.78%	71.09%	68.66%
Equity	21.74%	23.43%	24.69%	27.22%	28.91%	31.34%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Supporting Schedules:
E-1.0, D-1.0

TRICO ELECTRIC COOPERATIVE, INC.

CONSTRUCTION EXPENDITURES AND GROSS UTILITY PLANT IN SERVICE

	Construction Expenditures	Retirements	Utility Plant	Accum. Deprec.	Net Plant
December 31, 2012	$ 6,172,843	$ 2,044,413	$ 225,016,217	$ 58,590,962	$ 166,425,255
December 31, 2013	6,802,605	1,580,392	230,310,443	64,337,090	165,973,353
December 31, 2014	6,735,250	3,512,401	233,533,292	68,137,427	165,395,865
Projected					
Projected 12/31/2015	10,837,729	1,195,569	243,175,452	74,407,344	168,768,108
Projected 12/31/2016	9,270,063	1,341,489	251,104,026	80,774,749	170,329,277
Projected 12/31/2017	18,642,796	1,515,882	268,230,940	87,493,557	180,737,383

Supporting Schedules:
F-3.0, E-5.0

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN FINANCIAL POSITION

	2012	2013	Test Year 12/31/2014	Adjusted Test Year	Proposed Rates
Sources of Funds:					
1. Operations					
Net Margins	$ 8,042,997	$ 9,090,531	$ 9,944,988	$ 8,237,201	$ 10,419,277
Depreciation	6,507,489	6,503,112	6,559,506	7,244,614	7,244,614
Capital Credits Assigned	(2,026,384)	(3,304,655)	(5,017,623)	(5,017,623)	(5,017,623)
Cash Margins From Operations	12,524,102	12,288,988	11,486,871	10,464,192	12,646,268
2. Outside Financing	2,744,561	3,554,053	7,074,947	11,400,000	7,074,947
3. Total Funds Provided	15,268,663	15,843,041	18,561,818	21,864,192	19,721,215
Application of Funds:					
4. Construction Expenditures	$ 7,121,387	$ 5,471,078	$ 8,870,459	$ 16,694,485	$ 8,870,459
5. Other					
Principal Payments	3,406,925	3,835,120	4,222,676	4,222,676	4,222,676
Current Assets	21,459	29,355	135,772	135,772	135,772
Patronage Capital Retired	1,523,147	1,726,661	1,581,780	1,581,780	1,581,780
Current Liabilities	(4,123,343)	(4,240,470)	(4,930,083)	(4,930,083)	(4,930,083)
Total	828,188	1,350,666	1,010,145	1,010,145	1,010,145
6. Total Funds Applied	7,949,575	6,821,744	9,880,604	17,704,630	9,880,604
7. Ending Cash Balance	$ 7,319,088	$ 9,021,297	$ 8,681,214	$ 11,983,588	$ 18,861,908
8. Change in Cash From Prior Year		$ 1,702,209	$ (340,083)	$ 2,962,291	$ 9,840,611

Estimated amounts.

Supporting Schedules:
A-2.0, C-1.0, E-1.0, E-2.0

Schedule "B"

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY OF ORIGINAL COST RATE BASE
DECEMBER 31, 2014

	Test Year 12/31/2014 (a)	Adjustments (b)	Adjusted Test Year (c)
Plant in Service	$ 228,309,648	$ 7,824,026	$ 236,133,674
CWIP	5,223,645	(5,223,645)	0
Total Utility Plant	$ 233,533,293	$ 2,600,381	$ 236,133,674
Accumulated Depreciation	(68,137,427)	0	(68,137,427)
Net Utility Plant	$ 165,395,866	$ 2,600,381	$ 167,996,247
Materials & Supplies	$ 3,263,020	$ 0	$ 3,263,020
Prepayments	5,493,413	0	5,493,413
Cash Working Capital	0	0	0
Consumer Deposits	(1,676,144)	0	(1,676,144)
Consumer Energy Prepayments	0	0	0
Consumer Construction Advances	0	0	0
Working Capital & Deductions	$ 7,080,289	$ 0	$ 7,080,289
Total Rate Base	$ 172,476,155	$ 2,600,381	$ 175,076,536

Supporting Schedules:
B-2.0, B-3.0, B-5.0, E-1.0

TRICO ELECTRIC COOPERATIVE, INC.

ORIGINAL COST RATE BASE AND PRO FORMA ADJUSTMENTS
DECEMBER 31, 2014

	Test Year 12/31/2014 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
Plant in Service	$ 228,309,648	$ 7,824,026	$ 236,133,674	$	$ 236,133,674
CWIP	5,223,645	(5,223,645)	0		0
Total Utility Plant	$ 233,533,293	$ 2,600,381	$ 236,133,674	$ 0	$ 236,133,674
Accumulated Depreciation	(68,137,427)	0	(68,137,427)		(68,137,427)
Net Utility Plant	$ 165,395,866	$ 2,600,381	$ 167,996,247	$ 0	$ 167,996,247
Materials & Supplies	$ 3,263,020	$ 0	$ 3,263,020	$ 0	$ 3,263,020
Prepayments	5,493,413	0	5,493,413	0	5,493,413
Cash Working Capital	0	0	0	0	0
Consumer Deposits	(1,676,144)	0	(1,676,144)	0	(1,676,144)
Consumer Energy Prepayments	0	0	0	0	0
Consumer Construction Advances	0	0	0	0	0
Working Capital & Deductions	$ 7,080,289	$ 0	$ 7,080,289	$ 0	$ 7,080,289
Total Rate Base	$ 172,476,155	$ 2,600,381	$ 175,076,536	$ 0	$ 175,076,536
Operating Revenues	$ 87,155,687	$ 325,049	$ 87,480,736	$ 2,182,076	$ 89,662,812
Operating Expenses	76,606,329	1,970,292	78,576,621	0	78,576,621
Return	$ 10,549,358	$ (1,645,243)	$ 8,904,115	$ 2,182,076	$ 11,086,191
Rate of Return	6.12%		5.09%		6.33%

Supporting Schedules:
A-2.0, B-5.0, B-5.1, B-5.2, C-1.0, E-1.0

Recap Schedules:
A-1.0, A-2.0

TRICO ELECTRIC COOPERATIVE, INC.

RCND RATE BASE AND PRO FORMA ADJUSTMENTS
DECEMBER 31, 2014

	Test Year 12/31/2014 (a)	Adjustments (b)	Adjusted Test Year (c)
Plant in Service	$ 228,309,648	$ 7,824,026	$ 236,133,674
CWIP	5,223,645	(5,223,645)	0
Total Utility Plant	$ 233,533,293	$ 2,600,381	$ 236,133,674
Accumulated Depreciation	(68,137,427)	0	(68,137,427)
Net Utility Plant	$ 165,395,866	$ 2,600,381	$ 167,996,247

Supporting Schedules:
B-4.0

Recap Schedule:
B-1.0

TRICO ELECTRIC COOPERATIVE, INC.

RCND BY MAJOR PLANT ACCOUNTS
DECEMBER 31, 2014

An Original Cost Rate Base is used in the filing. There are no RCND adjustments.

TRICO ELECTRIC COOPERATIVE, INC.

COMPUTATION OF WORKING CAPITAL PAGE 1 - CASH WORKING CAPITAL
DECEMBER 31, 2014

	Test Year 12/31/2014 (a)	Adjustments (b)	Adjusted Test Year (c)	Rate Change (d)	Adjusted Test Year w/ Rate Change (e)
Transmission O&M	$ 59,857	$ (54,811)	$ 5,046	$ 0	$ 5,046
Distribution-Operations	8,200,654	(3,290,766)	4,909,888	0	4,909,888
Distribution-Maintenance	1,760,940	43,727	1,804,667	0	1,804,667
Consumer Accounting	2,431,189	46,634	2,477,823	0	2,477,823
Customer Service	347,586	6,870	354,456	0	354,456
Sales	306,765	(1,036)	305,729	0	305,729
Administrative & General	5,324,461	44,636	5,369,097	0	5,369,097
Total	$ 18,431,452	$ (3,204,746)	$ 15,226,706	$ 0	$ 15,226,706
Requested Days Lag	0	0	0	0	0
Cash Working Capital	$ 0	$ 0	$ 0	$ 0	$ 0

TRICO ELECTRIC COOPERATIVE, INC.

COMPUTATION OF WORKING CAPITAL PAGE 2
AVERAGE MATERIALS & SUPPLIES, PREPAYMENTS, CONSUMER DEPOSITS,
CONSUMER ENERGY PREPAYMENTS, AND CONSUMER CONSTRUCTION ADVANCES
DECEMBER 31, 2014

	Materials & Supplies	Prepayments	Consumer Deposits	Consumer Energy Prepayments	Consumer Construction Advances
December 31, 2013	$ 3,016,316.00	$ 5,706,238.00	$ 1,615,883.00	$ 0.00	$ 0.00
January	3,011,655.00	5,775,070.00	1,663,206.00	0.00	0.00
February	2,984,092.00	5,652,610.00	1,627,989.00	0.00	0.00
March	3,220,564.00	5,577,810.00	1,627,471.00	0.00	0.00
April	3,208,049.00	5,461,441.00	1,636,740.00	0.00	0.00
May	3,292,787.00	5,367,529.00	1,663,177.00	0.00	0.00
June	3,373,855.00	5,278,298.00	1,680,575.00	0.00	0.00
July	3,372,790.00	5,425,718.00	1,703,797.00	0.00	0.00
August	3,397,717.00	5,681,859.00	1,708,215.00	0.00	0.00
September	3,499,807.00	5,574,759.00	1,710,993.00	0.00	0.00
October	3,551,740.00	5,441,092.00	1,737,937.00	0.00	0.00
November	3,501,654.00	5,305,536.00	1,715,215.00	0.00	0.00
December 31, 2014	2,988,232.00	5,166,413.00	1,698,680.00	0.00	0.00
Average	$ 3,263,020.00	$ 5,493,413.00	$ 1,676,144.00	$ 0.00	$ 0.00

TRICO ELECTRIC COOPERATIVE, INC.

ACCUMULATED DEPRECIATION
AS OF DECEMBER 31, 2014

108.40	Production Plant	$	35,720.17
108.50	Transmission Plant	$	1,175,434.45
108.60	Distribution Plant	$	57,058,787.91
108.70	General Plant	$	9,910,085.86
108.80	Retirement Work in Progress	$	(42,601.04)
	Total	$	68,137,427.35

Recap Schedule:
B-2.0

Schedule “C”

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED TEST YEAR INCOME STATEMENT
DECEMBER 31, 2014

	Test Year 12/31/2014	Adjustments	Adjusted Test Year
Operating Revenues	(a)	(b)	(c)
Base Revenue	$ 87,113,729	$ (1,296,163)	$ 85,817,566
WPCA Revenue	0	42,073	42,073
Fuel Bank	(1,556,638)	1,556,638	0
Other	1,598,596	22,501	1,621,097
Total	$ 87,155,687	$ 325,049	$ 87,480,736
Operating Expenses			
Power Production	$ 29,067	$ (3,741)	$ 25,326
Purchased Power	51,586,301	750,858	52,337,159
Transmission O&M	59,857	(54,811)	5,046
Distribution-Operations	8,200,654	(3,290,766)	4,909,888
Distribution-Maintenance	1,760,940	43,727	1,804,667
Consumer Accounting	2,431,189	46,634	2,477,823
Customer Service	347,586	6,870	354,456
Sales	306,765	(1,036)	305,729
Administrative & General	5,324,461	44,636	5,369,097
Depreciation	6,559,506	685,108	7,244,614
Tax	3	3,742,813	3,742,816
Total	$ 76,606,329	$ 1,970,292	$ 78,576,621
Return	$ 10,549,358	$ (1,645,243)	$ 8,904,115
Interest & Other Deductions			
Interest L-T Debt	$ 4,966,587	$ 121,844	$ 5,088,431
Interest-Other	2,364	0	2,364
Other Deductions	966,265	(59,300)	906,965
Total	$ 5,935,216	$ 62,544	$ 5,997,760
Operating Margin	$ 4,614,142	$ (1,707,787)	$ 2,906,355
Non-Operating Margins			
Interest Income	$ 198,590	$ 0	$ 198,590
Other Margins	114,633	0	114,633
	4,552,806	0	4,552,806
Other Capital Credits	464,817	0	464,817
Total	$ 5,330,846	$ 0	$ 5,330,846
Net Margins	$ 9,944,988	$ (1,707,787)	$ 8,237,201
Operating TIER	1.93		1.57
Net TIER	3.00		2.62
Net TIER Excl Capital Credits	2.91		2.53
DSC	2.34		2.21
Rate of Return	6.12%		5.09%
Rate Base	$ 172,476,155	$ 2,600,381	$ 175,076,536
Principal Payments	4,222,676	0	4,222,676

Supporting Schedules:
A-2.0, C-1.0, C-2.0, C-2.1

Recap Schedule:
A-1.0

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY OF INCOME STATEMENT PRO FORMA ADJUSTMENTS

1. Operating Revenues	
Base Revenue	$ (1,296,163)
PPCA Revenue	42,073
PPCA (Over) Under	1,556,638
Other	22,501
Total	$ 325,049
2. Operating Expenses	
Purchased Power	$ 750,858
Payroll	221,128
Benefits	136,362
Payroll Tax	20,909
Bad Debts	19,990
Rate Case	50,000
Memberships/Donations	(1,900)
Depreciation	685,108
Franchise Tax	0
Property Tax	87,838
Total	$ 1,970,292
3. Interest on Long-Term Debt & Other Deductions	
Interest on Long-Term Debt	$ 121,844
Other Deductions	(59,300)
Total	$ 62,544
4. Non-Operating Margins	
Interest Income	$
Gain (Loss) Equity Investment	
G&T Capital Credits	
Total	$ 0

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY OF INCOME STATEMENT PRO FORMA ADJUSTMENTS

5. Operating Expenses - Detail

Other Power Generation		
Payroll	$	83
Benefits		58
Payroll Tax		7
Property Tax		(3,889)
Total	$	(3,740)
Purchased Power		
Purchased Power	$	750,858
Transmission O&M		
Payroll	$	0
Benefits		0
Payroll Tax		0
Property Tax		(54,812)
Total	$	(54,812)
Distribution-Operations		
Payroll	$	86,113
Benefits		50,688
Payroll Tax		8,354
Property Tax		(3,435,920)
Total	$	(3,290,765)
Distribution-Maintenance		
Payroll	$	27,155
Benefits		14,046
Payroll Tax		2,526
Property Tax		0
Total	$	43,727
Consumer Accounting		
Payroll	$	32,761
Benefits		27,616
Payroll Tax		3,103
Property Tax		(36,837)
Bad Debts		19,990
Total	$	46,634

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY OF INCOME STATEMENT PRO FORMA ADJUSTMENTS

5. Operating Expenses - Detail (Continued)

Customer Service		
Payroll	$	3,913
Benefits		2,575
Payroll Tax		382
Property Tax		0
Memberships/Donations		0
Total	$	6,870
Sales		
Payroll	$	3,770
Benefits		2,328
Payroll Tax		371
Property Tax		(7,505)
Total	$	(1,036)
Administrative & General		
Payroll	$	67,332
Benefits		39,051
Payroll Tax		6,165
Property Tax		(116,012)
Rate Case		50,000
Memberships/Donations		(1,900)
Total	$	44,636
Depreciation		
Depreciation	$	685,108
Taxes		
Franchise Tax	$	0
Property Tax		3,742,813
Total	$	3,742,813
Total Operating Expenses	$	1,970,292

TRICO ELECTRIC COOPERATIVE, INC.

PRO FORMA ADJUSTMENTS TO OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustments: Purchased Power	Payroll	Employee Benefits	Payroll Taxes	Property Taxes	Other	Adjusted Test Year
	Purchased Power								
555.00	Purchased Power	$ 44,316,415.09	$ 750,857.99	$	$	$	$	$	$ 45,067,273.08
565.00	Transmission of Electricity by Others	7,269,885.92							7,269,885.92
	Total	$ 51,586,301.01	$ 750,857.99	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 52,337,159.00
	Transmission O&M								
563.00	Overhead Line	$ 59,857.54	$	$ 0.00	$ 0.00	$ 0.00	$ (54,811.72)	$	$ 5,045.82
568.00	Supervision & Engineering			0.00	0.00	0.00	0.00		0.00
	Total	$ 59,857.54	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ (54,811.72)	$ 0.00	$ 5,045.82
	Distribution-Operations								
580.00	Supervision & Engineering	$ 873,455.01	$	$ 17,751.60	$ 7,509.65	$ 1,804.20	$ 0.00	$	$ 900,520.46
581.00	Load Dispatching	656,982.53		13,395.38	10,086.64	1,273.78	(2,763.49)		678,974.84
582.00	Station Expenses	388,887.96		779.72	442.45	74.43	(267,791.90)		122,392.66
582.02	Mt. Lemmon Gen Inspecting	3,874.66		83.49	45.75	7.52	0.00		4,011.42
583.00	Overhead Line	1,879,721.70		14,502.89	7,118.25	1,343.90	(990,795.76)		911,890.99
584.00	Underground Line	2,464,550.97		5,148.73	3,044.32	488.68	(1,962,583.68)		510,649.01
585.00	Street Lighting & Signal System	1,253.10		0.00	0.00	0.00	0.00		1,253.10
586.00	Meter Expense	1,133,911.60		19,525.20	13,303.80	1,899.19	(206,428.65)		962,211.15
587.00	Consumer Installation Expense	63,252.87		1,220.97	645.55	115.28	(5,556.88)		59,677.79
588.00	Miscellaneous	643,267.43		13,705.24	8,491.57	1,346.98	0.00		666,811.22
589.00	Rents	91,495.71		0.00	0.00	0.00	0.00		91,495.71
	Total	$ 8,200,653.54	$	$ 86,113.22	$ 50,687.98	$ 8,353.96	$ (3,435,920.37)	$ 0.00	$ 4,909,888.34
	Distribution-Maintenance								
590.00	Supervision & Engineering	$ 118,843.59	$	$ 2,744.08	$ 1,338.52	$ 248.14	$ 0.00	$	$ 123,174.33
592.00	Maint. of Station Equipment	303,440.76		6,455.74	3,571.39	601.09	0.00		314,068.98
592.02	Mt. Lemmon Gen Inspecting	9,995.56		136.32	68.73	12.96	0.00		10,213.57
593.00	Maint. of Overhead Lines	801,003.17		9,990.81	5,094.30	933.93	0.00		817,022.21
594.00	Maint. of Underground Lines	393,115.66		5,235.64	2,498.38	485.16	0.00		401,334.84
595.00	Maint. of Line Transformers	91,149.23		2,059.98	1,172.32	194.19	0.00		94,575.72
596.00	Maint. of Street Lights	31,788.66		503.37	284.61	48.37	0.00		32,625.01
597.00	Maint. of Meters	11,603.67		28.65	17.77	2.65	0.00		11,652.74
	Total	$ 1,760,940.30	$	$ 27,154.59	$ 14,046.02	$ 2,526.49	$ 0.00	$ 0.00	$ 1,804,667.40
	Consumer Accounting								
902.00	Meter Reading	$ 340,077.08	$	$ 3,566.39	$ 3,152.07	$ 351.22	$ 0.00	$	$ 347,146.76
903.00	Customer Records	1,971,303.28		29,195.04	24,464.29	2,751.59	0.00		2,027,714.20
904.00	Uncollectibles	80,000.00		0.00	0.00	0.00	0.00	19,990.48	99,990.48
905.00	Miscellaneous	39,808.26		0.00	0.00	0.00	(36,837.17)		2,971.09
	Total	$ 2,431,188.62	$	$ 32,761.44	$ 27,616.36	$ 3,102.81	$ (36,837.17)	$ 19,990.48	$ 2,477,822.53

TRICO ELECTRIC COOPERATIVE, INC.

PRO FORMA ADJUSTMENTS TO OPERATING EXPENSES
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustments: Purchased Power	Payroll	Employee Benefits	Payroll Taxes	Property Taxes	Other	Adjusted Test Year
	Customer Service								
908.00	Customer Assistance	$ 4,723.92	$	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$	$ 4,723.92
909.00	Info.& Instruct. Advertising	258,273.38		3,913.35	2,575.11	381.59	0.00		265,143.43
910.00	Miscellaneous	84,588.55		0.00	0.00	0.00	0.00		84,588.55
	Total	$ 347,585.85	$ 0.00	$ 3,913.35	$ 2,575.11	$ 381.59	$ 0.00	$ 0.00	$ 354,455.90
	Sales								
912.00	Dem & Sales Expense	10,451.67		0.00	0.00	0.00	0.00		10,451.67
912.09	Dem & Sales Expense - Key Accounts	172,121.91		3,770.41	2,327.78	371.38	0.00		178,591.48
913.00	Media Advertising	116,080.99		0.00	0.00	0.00	0.00		116,080.99
916.00	Misc. Sales Expense	8,110.41		0.00	0.00	0.00	(7,505.09)		605.32
	Total	$ 306,764.98	$ 0.00	$ 3,770.41	$ 2,327.78	$ 371.38	$ (7,505.09)	$ 0.00	$ 305,729.46
	Administrative & General								
920.00	Salaries	$ 2,243,443.20	$	$ 53,591.43	$ 29,814.32	$ 4,854.51	$ 0.00	$	$ 2,331,703.46
921.00	Office Supplies & Expenses	726,184.52		0.00	0.00	0.00	0.00		726,184.52
923.00	Outside Services	446,917.36		0.00	0.00	0.00	0.00	50,000.00	496,917.36
925.00	Injuries & Damages	345,813.06		3,059.08	1,651.15	295.63	0.00		350,818.92
926.00	Pensions & Benefits	150,266.53		2,484.90	1,687.56	232.43	0.00	(1,500.00)	153,171.42
928.00	Regulatory Commission	161,483.28		0.00	0.00	0.00	0.00		161,483.28
930.00	Miscellaneous	680,552.10		441.03	234.39	48.44	(116,012.07)	(400.00)	564,863.89
935.00	Maint. of General Plant	569,801.40		7,755.30	5,663.44	734.13	0.00		583,954.27
	Total	$ 5,324,461.45	$	$ 67,331.74	$ 39,050.86	$ 6,165.14	$ (116,012.07)	$ 48,100.00	$ 5,369,097.12
	Depreciation								
403.40	Production Plant	$ 11,754.12	$	$	$	$	$	$ (0.01)	$ 11,754.11
403.50	Transmission Plant	82,573.24						213,614.89	296,188.13
403.60	Distribution Plant	5,939,209.62						475,228.32	6,414,437.94
403.70	General Plant	525,969.42						(3,735.66)	522,233.76
	Total	$ 6,559,506.40	$	$	$	$	$	$ 685,107.54	$ 7,244,613.94
	Taxes								
408.10	Property Taxes	$ 2.81	$	$	$	$	$ 3,742,813.10	$	$ 3,742,815.91
408.50	Sales Tax								0.00
	Total	$ 2.81	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 3,742,813.10	$ 0.00	$ 3,742,815.91
	Total O&M Expenses	$ 76,606,329.18	$ 750,857.99	$ 221,127.61	$ 136,362.32	$ 20,908.81	$ 87,837.73	$ 753,198.02	$ 78,576,621.67

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Purchased Power			
555.00	Purchased Power	$ 0.00	$ 0.00	$ 0.00
565.00	Transmission of Electricity by Others	0.00	0.00	$ 0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Transmission O&M			
563.00	Overhead Line	$ 0.00	$ 0.00	$ 0.00
568.00	Supervision & Engineering	0.00	0.00	0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Distribution-Operations			
580.00	Supervision & Engineering	$ 469,233.12	$ 17,751.60	$ 486,984.72
581.00	Load Dispatching	354,084.03	13,395.38	367,479.41
582.00	Station Expenses	20,610.55	779.72	21,390.27
582.02	Mt. Lemmon Gen Inspecting	2,207.03	83.49	2,290.52
583.00	Overhead Line	383,359.21	14,502.89	397,862.10
584.00	Underground Line	136,097.77	5,148.73	141,246.50
585.00	Street Lighting & Signal System	0.00	0.00	0.00
586.00	Meter Expense	516,115.40	19,525.20	535,640.60
587.00	Consumer Installation Expense	32,274.22	1,220.97	33,495.19
588.00	Miscellaneous	362,274.48	13,705.24	375,979.72
589.00	Rents	0.00	0.00	0.00
	Total	$ 2,276,255.81	$ 86,113.22	$ 2,362,369.03
	Distribution-Maintenance			
590.00	Supervision & Engineering	$ 72,535.06	$ 2,744.08	$ 75,279.14
592.00	Maint. of Station Equipment	170,646.47	6,455.74	177,102.21
592.02	Mt. Lemmon Gen Inspecting	3,603.28	136.32	3,739.60
593.00	Maint. of Overhead Lines	264,090.10	9,990.81	274,080.91
594.00	Maint. of Underground Lines	138,395.30	5,235.64	143,630.94
595.00	Maint. of Line Transformers	54,452.07	2,059.98	56,512.05
596.00	Maint. of Street Lights	13,305.68	503.37	13,809.05
597.00	Maint. of Meters	757.28	28.65	785.93
	Total	$ 717,785.24	$ 27,154.59	$ 744,939.83

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Consumer Accounting			
902.00	Meter Reading	$ 94,271.54	$ 3,566.39	$ 97,837.93
903.00	Customer Records	771,720.99	29,195.04	800,916.03
904.00	Uncollectibles	0.00	0.00	0.00
905.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 865,992.53	$ 32,761.44	$ 898,753.97
	Customer Service			
908.00	Customer Assistance	$ 0.00	$ 0.00	$ 0.00
909.00	Info.& Instruct. Advertising	103,442.59	3,913.35	107,355.94
910.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 103,442.59	$ 3,913.35	$ 107,355.94
	Sales			
912.00	Dem & Sales Expense	$ 0.00	$ 0.00	$ 0.00
912.09	Dem & Sales Expense - Key Accounts	99,664.37	3,770.41	103,434.78
913.00	Media Advertising	0.00	0.00	0.00
916.00	Misc. Sales Expense	0.00	0.00	0.00
	Total	$ 99,664.37	$ 3,770.41	$ 103,434.78
	Administrative & General			
920.00	Salaries	$ 1,416,597.85	$ 53,591.43	$ 1,470,189.28
921.00	Office Supplies & Expenses	0.00	0.00	0.00
923.00	Outside Services	0.00	0.00	0.00
925.00	Injuries & Damages	80,861.64	3,059.08	83,920.72
926.00	Employee Benefits	65,684.11	2,484.90	68,169.01
928.00	Regulatory Commission	0.00	0.00	0.00
930.00	Miscellaneous	11,657.80	441.03	12,098.83
935.00	Maint. of General Plant	204,997.97	7,755.30	212,753.26
	Total	$ 1,779,799.37	$ 67,331.74	$ 1,847,131.11
	Total O&M Expense	$ 5,845,130.27	$ 221,127.61	$ 6,066,257.88

TRICO ELECTRIC COOPERATIVE, INC.

EMPLOYEE BENEFITS EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Purchased Power			
555.00	Purcahsed Power	$ 0.00	$ 0.00	$ 0.00
565.00	Transmission of Electricity by Others	0.00	0.00	$ 0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Transmission O&M			
563.00	Overhead Line	$ 0.00	$ 0.00	0.00
568.00	Supervision & Engineering	0.00	0.00	0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Distribution-Operations			
580.00	Supervision & Engineering	$ 116,403.35	$ 7,509.65	$ 123,913.00
581.00	Load Dispatching	156,348	10,086.64	166,434.62
582.00	Station Expenses	6,858.14	442.45	7,300.59
582.02	Mt. Lemmon Gen Inspecting	709.08	45.75	754.83
583.00	Overhead Line	110,336.57	7,118.25	117,454.82
584.00	Underground Line	47,188.58	3,044.32	50,232.90
585.00	Street Lighting & Signal System	0.00	0.00	0.00
586.00	Meter Expense	206,215.64	13,303.80	219,519.44
587.00	Consumer Installation Expense	10,006.31	645.55	10,651.86
588.00	Miscellaneous	131,623.67	8,491.57	140,115.24
589.00	Rents	0.00	0.00	0.00
	Total	$ 785,689.32	$ 50,687.98	$ 836,377.30
	Distribution-Maintenance			
590.00	Supervision & Engineering	$ 20,747.74	$ 1,338.52	$ 22,086.26
592.00	Maint. of Station Equipment	55,358.36	3,571.39	58,929.75
592.02	Mt. Lemmon Gen Inspecting	1,065.31	68.73	1,134.04
593.00	Maint. of Overhead Lines	78,964.17	5,094.30	84,058.47
594.00	Maint. of Underground Lines	38,726.14	2,498.38	41,224.52
595.00	Maint. of Line Transformers	18,171.60	1,172.32	19,343.92
596.00	Maint. of Street Lights	4,411.67	284.61	4,696.28
597.00	Maint. of Meters	275.46	17.77	293.23
	Total	$ 217,720.45	$ 14,046.02	$ 231,766.47

TRICO ELECTRIC COOPERATIVE, INC.

EMPLOYEE BENEFITS EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Consumer Accounting			
902.00	Meter Reading	$ 48,858.64	$ 3,152.07	$ 52,010.71
903.00	Customer Records	379,208.94	24,464.29	403,673.23
904.00	Uncollectibles	0.00	0.00	0.00
905.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 428,067.58	$ 27,616.36	$ 455,683.94
	Customer Service			
908.00	Customer Assistance	$ 0.00	$ 0.00	$ 0.00
909.00	Info.& Instruct. Advertising	39,915.49	2,575.11	42,490.60
910.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 39,915.49	$ 2,575.11	$ 42,490.60
	Sales			
912.00	Dem & Sales Expense	$ 0.00	$ 0.00	$ 0.00
912.09	Dem & Sales Expense - Key Accounts	36,081.75	2,327.78	38,409.53
913.00	Media Advertising	0.00	0.00	0.00
916.00	Misc. Sales Expense	0.00	0.00	0.00
	Total	$ 36,081.75	$ 2,327.78	$ 38,409.53
	Administrative & General			
920.00	Salaries	$ 462,137.13	$ 29,814.32	$ 491,951.45
921.00	Office Supplies & Expenses	0.00	0.00	0.00
923.00	Outside Services	0.00	0.00	0.00
925.00	Injuries & Damages	25,593.74	1,651.15	27,244.89
926.00	Employee Benefits	26,158.04	1,687.56	27,845.60
928.00	Regulatory Commission	0.00	0.00	0.00
930.00	Miscellaneous	3,633.22	234.39	3,867.61
935.00	Maint. of General Plant	87,786.22	5,663.44	93,449.66
	Total	$ 605,308.35	$ 39,050.86	$ 644,359.21
	Total O&M Expense	$ 2,113,685.32	$ 136,362.32	$ 2,250,047.64

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL TAXES EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Purchased Power			
555.00	Purchased Power	$ 0.00	$ 0.00	$ 0.00
565.00	Transmission of Electricity by Others	0.00	0.00	$ 0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Transmission O&M			
563.00	Overhead Line	$ 0.00	$ 0.00	$ 0.00
568.00	Supervision & Engineering	0.00	0.00	0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Distribution-Operations			
580.00	Supervision & Engineering	$ 42,247.44	$ 1,804.20	$ 44,051.64
581.00	Load Dispatching	29,827.21	1,273.78	31,100.99
582.00	Station Expenses	1,742.94	74.43	1,817.37
582.02	Mt. Lemmon Gen Inspecting	176.01	7.52	183.53
583.00	Overhead Line	31,468.94	1,343.90	32,812.84
584.00	Underground Line	11,443.06	488.68	11,931.74
585.00	Street Lighting & Signal System	0.00	0.00	0.00
586.00	Meter Expense	44,471.81	1,899.19	46,371.00
587.00	Consumer Installation Expense	2,699.40	115.28	2,814.68
588.00	Miscellaneous	31,541.13	1,346.98	32,888.11
589.00	Rents	0.00	0.00	0.00
	Total	$ 195,617.94	$ 8,353.96	$ 203,971.90
	Distribution-Maintenance			
590.00	Supervision & Engineering	$ 5,810.54	$ 248.14	$ 6,058.68
592.00	Maint. of Station Equipment	14,075.35	601.09	14,676.44
592.02	Mt. Lemmon Gen Inspecting	303.53	12.96	316.49
593.00	Maint. of Overhead Lines	21,869.17	933.93	22,803.10
594.00	Maint. of Underground Lines	11,360.72	485.16	11,845.88
595.00	Maint. of Line Transformers	4,547.27	194.19	4,741.46
596.00	Maint. of Street Lights	1,132.61	48.37	1,180.98
597.00	Maint. of Meters	61.98	2.65	64.63
	Total	$ 59,161.17	$ 2,526.49	$ 61,687.66

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL TAXES EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Consumer Accounting			
902.00	Meter Reading	$ 8,224.16	$ 351.22	$ 8,575.38
903.00	Customer Records	64,431.72	2,751.59	67,183.31
904.00	Uncollectibles	0.00	0.00	0.00
905.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 72,655.88	$ 3,102.81	$ 75,758.69
	Customer Service			
908.00	Customer Assistance	$ 0.00	$ 0.00	$ 0.00
909.00	Info.& Instruct. Advertising	8,935.41	381.59	9,317.00
910.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 8,935.41	$ 381.59	$ 9,317.00
	Sales			
912.00	Dem & Sales Expense	0.00	0.00	0.00
912.09	Dem & Sales Expense - Key Accounts	8,696.34	371.38	9,067.72
913.00	Media Advertising	0.00	0.00	0.00
916.00	Misc. Sales Expense	0.00	0.00	0.00
	Total	$ 8,696.34	$ 371.38	$ 9,067.72
	Administrative & General			
920.00	Salaries	$ 113,674.21	$ 4,854.51	$ 118,528.72
921.00	Office Supplies & Expenses	0.00	0.00	0.00
923.00	Outside Services	0.00	0.00	0.00
925.00	Injuries & Damages	6,922.60	295.63	7,218.23
926.00	Employee Benefits	5,442.57	232.43	5,675.00
928.00	Regulatory Commission	0.00	0.00	0.00
930.00	Miscellaneous	1,134.28	48.44	1,182.72
935.00	Maint. of General Plant	17,190.61	734.13	17,924.74
	Total	$ 144,364.27	$ 6,165.14	$ 150,529.41
	Total O&M Expense	$ 489,605.39	$ 20,908.81	$ 510,514.20

TRICO ELECTRIC COOPERATIVE, INC.

PROPERTY TAXES EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Purchased Power			
555.00	Purcahsed Power	$ 0.00	$ 0.00	$ 0.00
565.00	Transmission of Electricity by Others	0.00	0.00	$ 0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Transmission O&M			
563.00	Overhead Line	$ 54,811.72	$ (54,811.72)	$ 0.00
568.00	Supervision & Engineering	0.00	0.00	0.00
	Total	$ 54,811.72	$ (54,811.72)	$ 0.00
	Distribution-Operations			
580.00	Supervision & Engineering	$ 0.00	$ 0.00	$ 0.00
581.00	Load Dispatching	2,763.49	(2,763.49)	0.00
582.00	Station Expenses	267,791.90	(267,791.90)	0.00
582.02	Mt. Lemmon Gen Inspecting	0.00	0.00	0.00
583.00	Overhead Line	990,795.76	(990,795.76)	0.00
584.00	Underground Line	1,962,583.68	(1,962,583.68)	0.00
585.00	Street Lighting & Signal System	0.00	0.00	0.00
586.00	Meter Expense	206,428.65	(206,428.65)	0.00
587.00	Consumer Installation Expense	5,556.88	(5,556.88)	0.00
588.00	Miscellaneous	0.00	0.00	0.00
589.00	Rents	0.00	0.00	0.00
	Total	$ 3,435,920.37	$ (3,435,920.37)	$ 0.00
	Distribution-Maintenance			
590.00	Supervision & Engineering	$ 0.00	$ 0.00	$ 0.00
592.00	Maint. of Station Equipment	0.00	0.00	0.00
592.02	Mt. Lemmon Gen Inspecting	0.00	0.00	0.00
593.00	Maint. of Overhead Lines	0.00	0.00	0.00
594.00	Maint. of Underground Lines	0.00	0.00	0.00
595.00	Maint. of Line Transformers	0.00	0.00	0.00
596.00	Maint. of Street Lights	0.00	0.00	0.00
597.00	Maint. of Meters	0.00	0.00	0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Consumer Accounting			
902.00	Meter Reading	$ 0.00	$ 0.00	$ 0.00
903.00	Customer Records	0.00	0.00	0.00
904.00	Uncollectibles	0.00	0.00	0.00
905.00	Miscellaneous	36,837.17	(36,837.17)	0.00
	Total	$ 36,837.17	$ (36,837.17)	$ 0.00

TRICO ELECTRIC COOPERATIVE, INC.

PROPERTY TAXES EXPENSED - ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year 12/31/2014	Adjustment	Adjusted Test Year
	Customer Service			
908.00	Customer Assistance	$ 0.00	$ 0.00	$ 0.00
909.00	Info.& Instruct. Advertising	0.00	0.00	0.00
910.00	Miscellaneous	0.00	0.00	0.00
	Total	$ 0.00	$ 0.00	$ 0.00
	Sales			
912.00	Dem & Sales Expense	0.00	0.00	
912.09	Dem & Sales Expense - Key Accounts	0.00	0.00	
913.00	Media Advertising	0.00	0.00	0.00
916.00	Misc. Sales Expense	7,505.09	(7,505.09)	
	Total	$ 7,505.09	$ (7,505.09)	$ 0.00
	Administrative & General			
920.00	Salaries	$ 0.00	$ 0.00	$ 0.00
921.00	Office Supplies & Expenses	0.00	0.00	0.00
923.00	Outside Services	0.00	0.00	0.00
925.00	Injuries & Damages	0.00	0.00	0.00
926.00	Employee Benefits	0.00	0.00	0.00
928.00	Regulatory Commission	0.00	0.00	0.00
930.00	Miscellaneous	116,012.07	(116,012.07)	0.00
935.00	Maint. of General Plant	0.00	0.00	0.00
	Total	$ 116,012.07	$ (116,012.07)	$ 0.00
	Depreciation			
403.50	Transmission Plant	$ 0.00	$ 0.00	$ 0
403.60	Distribution Plant	0.00	0.00	0
403.70	General Plant	0.00	0.00	0
	Total	$ 0.00	$ 0.00	$ 0.00
	Taxes			
408.10	Property	$ 0.00	$ 3,742,813.10	$ 3,742,813.10
408.20	Federal Unemployment	0.00	0.00	0.00
408.30	FICA	0.00	0.00	0.00
408.40	State Unemployment	0.00	0.00	0.00
408.60	Gross Revenue or Receipts	0.00	0.00	0.00
408.70	Other	0.00	0.00	0.00
	Total	$ 0.00	$ 3,742,813.10	$ 3,742,813.10
	Total O&M Expense	$ 3,654,975.36	$ 87,837.73	$ 3,742,813.10

TRICO ELECTRIC COOPERATIVE, INC.

REVENUE ADJUSTMENT

Adjusted Test Year Revenue		
Base Revenue	$	85,817,566
WPCA Revenue		42,073
Fuel Bank		0
Other		1,621,097
Total	$	87,480,736
Test Year Revenue		
Base Revenue	$	87,113,729
WPCA Revenue		0
Fuel Bank		(1,556,638)
Other		1,598,596
Total	$	87,155,687
Adjustment		
Base Revenue	$	(1,296,163)
WPCA Revenue		42,073
Fuel Bank		1,556,638
Other		22,501
Total	$	325,049

Supporting Schedules:
E-7.5, E-7.5.3, C-2.6.1

Recap Schedules:
A-2.0, C-1.0, C-2.0

TRICO ELECTRIC COOPERATIVE, INC.

OTHER REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

		Test Year
450.00	Late Fees on Consumer Electric Billings	$ 120,424.84
451.01	Customer Service Fees	529,986.04
451.02	Current Diversion Recovered Expenses (Tampering)	503.84
451.03	Net Metering Monthly Charge	27,552.93
454.01	Joint Use Revenue	353,425.52
454.04	Site License - Pole Attachment Leases	23,970.95
456.00	Other	0.00
456.01	Wheeling Revenue - AVRA Valley Irrigation	93,076.62
456.02	Wheeling Revenue - Silverbell Irrigation	93,390.42
456.03	Wheeling Revenue - ASARCO	79,524.70
456.04	GS4 Termination Agreement Revenue	252,000.00
456.07	Solar Panel Revenue	24,740.33
	Total	$ 1,598,596.19

Recap Schedule:
C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Actual	Adjusted	Adjustment
Purchased Power	$ 51,586,301.01	$ 52,337,159.00	$ 750,857.99
Total	$ 51,586,301.01	$ 52,337,159.00	$ 750,857.99

Supporting Schedules:
E-7.7, E-7.8

Recap Schedule:
A-2.0, C-1.0, C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

BAD DEBT EXPENSE ADJUSTMENT

Adjusted Test Year Revenue	$	87,480,736
x Bad Debt Ratio		0.1143%
Adjusted Test Year Expense	$	99,990.48
Test Year Amount		80,000.00
Adjustment	$	19,990.48

Supporting Schedule:
C-2.8.1, F-7.5

Recap Schedules:
C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY OF REVENUE AND BAD DEBT WRITE-OFFS

12 Months Ending	Revenue	Write-offs	Write-offs Collected	Net Write-offs	As % of Revenue
2010	$ 92,786,255	$ 427,819.85	$ 121,424.69	$ 306,395.16	0.330216%
2011	87,833,657	272,470.90	132,504.76	139,966.14	0.159354%
2012	78,851,081	225,694.22	117,457.85	108,236.37	0.137267%
2013	87,083,256	215,441.71	115,848.55	99,593.16	0.114365%
2014	87,155,687	176,484.38	94,960.14	81,524.24	0.093539%
Total	$ 253,090,024	$ 617,620.31	$ 328,266.54	$ 289,353.77	0.114328%

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL ADJUSTMENT

Adjusted Test Year Payroll	$	9,513,335.84
Overtime Wages		401,594.62
Adjusted Total Wages	$	9,914,930.46
x Payroll Expensed Ratio		61.183%
Adjusted Payroll Expensed	$	6,066,257.88
Test Year Payroll Expensed		5,845,130.27
Adjustment	$	221,127.61
Overtime Ratio		4.2214%
Fulltime Employees		128
Parttime Employees		4
Total		132

Supporting Schedule:
C-2.9.1

Recap Schedule:
C-2.0, C-2.2

TRICO ELECTRIC COOPERATIVE, INC.

HISTORICAL PAYROLL

	2009	2010	2011	2012	2013	Test Year 12/31/2014	Average 2009 - 2014
Payroll Expensed	$ 5,691,855	$ 5,967,403	$ 6,363,738	$ 6,588,340	$ 6,744,968	$ 7,027,845	$ 6,397,358
Payroll Capitalized	2,439,607	2,711,157	2,427,578	2,319,674	2,505,425	2,430,112	2,472,259
Payroll Other	1,519,186	1,809,607	2,075,155	2,232,669	2,103,981	2,028,629	1,961,538
Total Payroll	$ 9,650,648	$ 10,488,167	$ 10,866,471	$ 11,140,684	11,354,374	$ 11,486,586	$ 10,831,155
% Payroll Expensed	58.979%	56.897%	58.563%	59.138%	59.404%	61.183%	59.064%
% Payroll Capitalized	25.279%	25.850%	22.340%	20.822%	22.066%	21.156%	22.825%
% Payroll Other	15.742%	17.254%	19.097%	20.041%	18.530%	17.661%	18.110%
% Total	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
Regular Payroll	$ 7,703,083	$ 8,423,155	$ 8,869,192	$ 9,304,985	$ 9,176,689	$ 11,021,333	$ 9,083,073
Overtime Payroll	355,949	449,915	341,955	352,954	436,512	465,253	400,423
Total Payroll	$ 8,059,032	$ 8,873,070	$ 9,211,146	$ 9,657,939	$ 9,613,201	$ 11,486,586	$ 9,483,496
Overtime as % of Regular	4.621%	5.341%	3.856%	3.793%	4.757%	4.221%	4.408%
Full Time Employees	125	130	129	128	129	129	128
Employee Hrs Worked-Regular	266,876	272,268	276,534	272,202	266,552	264,325	269,793
Employee Hrs Worked-Overtime	8,832	8,822	6,747	7,703	9,354	8,825	8,381
Overtime Hrs as % Reg. Hrs	3.31%	3.24%	2.44%	2.83%	3.51%	3.34%	3.11%

TRICO ELECTRIC COOPERATIVE, INC.

EMPLOYEE BENEFITS ADJUSTMENT

Adjusted Employee Benefits		
Medical	$	1,058,580.12
Dental		106,458.00
Life Insurance		44,731.44
Long Term Disability		78,592.96
Defined Benefit Pension Plan		1,645,369.84
401K Plan		379,676.14
Total	$	3,313,408.50
x Expensed Ratio		67.907%
Adjusted Benefits Expensed	$	2,250,047.64
Test Year Expense		2,113,685.32
Adjustment	$	136,362.32
Change		6.45%

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

MEDICAL - UNITED HEALTHCARE

HDHP		
Employee Only Premium	$	339.64
x Employees with Coverage		8
Total Monthly Premium	$	2,717.12
Employee Plus Spouse	$	612.59
x Employees with coverage		3
Total Monthly Premium	$	1,837.77
Employee Plus Child	$	587.78
x Employees with coverage		2
Total Monthly Premium	$	1,175.56
Employee Plus Family	$	885.55
x Employees with coverage		14
Total Monthly Premium	$	12,397.70
Total Monthly Premium		18,128.15
Medical Core		
Employee Only Premium	$	434.09
x Employees with Coverage		25
Total Monthly Premium	$	10,852.25
Employee Plus Spouse Premium	$	782.96
x Employees with coverage		2
Total Monthly Premium	$	1,565.92
Employee Plus Children Premium	$	751.23
x Employees with coverage		13
Total Monthly Premium	$	9,765.99
Employee Plus Family Premium	$	1,131.81
x Employees with coverage (plus new employees)		15
Total Monthly Premium	$	16,977.15
Total Monthly Premium		39,161.31

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

Medical - Buy Up		
Employee Only Premium	$	434.09
x Employees with Coverage		11
Total Monthly Premium	$	4,774.99
Employee Plus Spouse Premium	$	782.96
x Employees with coverage		5
Total Monthly Premium	$	3,914.80
Employee Plus Children Premium	$	751.23
x Employees with coverage		7
Total Monthly Premium	$	5,258.61
Employee Plus Family Premium	$	1,131.81
x Employees with coverage		15
Total Monthly Premium	$	16,977.15
Total Monthly Premium		30,925.55
Total Medical		
Total Monthly Premiums	$	88,215.01
x 12 Months		12
Total Annual Premium	$	1,058,580.12
HSA Annual Contribution	$	0.00
x Number of Participating Employees		0
Total Contribution	$	0.00
Total Annual Premiums		1,058,580.12

TRICO ELECTRIC COOPERATIVE, INC.

DENTAL

Employee Only Premium	$	24.13
x Employees with coverage		28
Total Monthly Premium	$	675.64
Employee Plus Family Premium	$	87.19
x Employees with coverage (with new employees)		94
Total Monthly Premium	$	8,195.86
Total Monthly Premiums	$	8,871.50
x 12 Months		12
Adjusted Annual Dental Premium	$	106,458.00

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

LIFE INSURANCE

Fulltime Base Wages to Next $1,000	$	9,558,000.00
x Coverage		2
Total Coverage	$	19,116,000.00
x Monthly Premium Rate		0.0195%
Monthly Premium	$	3,727.62
x 12 Months		12
Adjusted Annual Premium	$	44,731.44

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

LONG TERM DISABILITY

Fulltime Base Wages to Next $1,000	$	9,491,903.44
x Monthly Premium Rate		0.0690%
Total Coverage	$	6,549.41
x 12 Months		12
Adjusted Annual Premium	$	78,592.96

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

DEFINED BENEFIT PENSION PLAN

Adjusted Base Wages - Group 1	$	2,651,357.92
x Contribution Rate		19.7382%
Total Annual Premium - Group 1	$	523,331.21
Adjusted Base Wages - Group 2	$	5,403,806.24
x Contribution Rate		16.5246%
Total Annual Premium - Group 2	$	892,959.17
Adjusted Base Wages - Group 3	$	1,436,739.28
x Contribution Rate		15.9444%
Total Annual Premium - Group 3	$	229,079.46
Total Annual Premium	$	1,645,370

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

401K PLAN

Adjusted Payroll	$	9,491,903.44
x Contribution Rate		4.0000%
401K Contribution	$	379,676.14

Recap Schedules:
C-2.0, C-2.3

TRICO ELECTRIC COOPERATIVE, INC.

RATE CASE EXPENSE ADJUSTMENT

Rate Case Expense	$	150,000.00
Number of Years to Amortize		3
Annual Expense	$	50,000.00
Test Year Amount		0.00
Adjustment	$	50,000.00

Recap Schedules:
C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

DEPRECIATION EXPENSE ADJUSTMENT

		Plant Balance	Depreciation Rate	Depreciation
	Intangible Plant			
301.00	Organization	$ 1,179.59	0.00%	$ 0.00
	Total	$ 1,179.59		$ 0.00
	Generation Plant			
340.00	Land and Land Rights	32,631.42	0.00%	$ 0.00
346.00	Misc Power Plant Equipment	233,216.38	5.04%	11,754.11
	Total	$ 265,847.80		$ 11,754.11
	Transmission Plant			
350.00	Land and Land Rights	$ 532,578.01	0.00%	$ 0.00
353.00	Station Equipment	7,943,380.51	2.76%	219,237.30
355.00	Poles and Fixtures	1,649,437.96	2.76%	45,524.49
356.00	OH Conductors	1,138,635.55	2.76%	31,426.34
	Total	$ 11,264,032.03		$ 296,188.13
	Distribution Plant			
360.00	Land and Land Rights	$ 101,004.96	0.00%	$ 0.00
362.00	Substation Equipment	14,763,594.15	3.00%	442,907.82
362.12	Mt Lemmon Standby Generator	875,063.38	3.00%	26,251.90
364.00	Poles, Towers & Fixtures	25,413,089.20	3.00%	762,392.68
365.00	Conductors & Devices	24,956,937.28	3.00%	748,708.12
366.00	Underground Conduit	5,823,426.37	3.00%	174,702.79
367.00	Underground Conductors	81,532,299.77	3.00%	2,445,968.99
367.10	Underground Conductors & Devices-Cable Repl.	1,572,696.00	3.00%	47,180.88
368.00	Transformers	27,014,135.98	3.00%	810,424.08
369.00	Services	7,361,684.62	3.00%	220,850.54
370.00	Meters	11,907,173.32	6.09%	725,146.86
371.00	Installations on Cons. Premises	328,548.66	3.00%	9,856.46
373.00	Street Lighting & Signal System	1,560.61	3.00%	46.82
	Total	$ 201,651,214.30		$ 6,414,437.94

TRICO ELECTRIC COOPERATIVE, INC.

DEPRECIATION EXPENSE ADJUSTMENT

		Plant Balance	Depreciation Rate	Depreciation
	General Plant			
389.00	Land and Land Rights	$ 734,513.96		$
390.00	Structures & Improvements	10,765,058.29		
391.00	Office Furniture & Equipment	1,600,779.83		
392.00	Transportation	5,985,727.49		
393.00	Stores Equipment	377,529.29		
394.00	Tools, Shop & Garage	696,188.96		
395.00	Laboratory Equipment	1,057,434.23		
396.00	Power Operated Equipment	876,147.81		
397.00	Communications Equipment	506,809.99		
398.00	Miscellaneous	179,703.19		
399.00	Other Tangible Property - Generator	5,167.44		
	Total	$ 22,785,060.48		$ 522,233.76
105.00	Plant Held for Future Use	$ 166,340.64	-34.32%	$ (57,081.00)
	Total Classified Plant	$ 236,133,674.84		$ 7,187,532.94
	Test Year Amount			6,559,506.40
	Adjustment			$ 628,026.54

TRICO ELECTRIC COOPERATIVE, INC.

PROPERTY TAX ADJUSTMENT

Plant In Service 12/31/2014	$ 228,309,648.00
x Effective Tax Rate	1.639358%
Adjusted Test Year Property Tax	3,742,813.10
Test Year Expensed Property Tax	3,654,975.36
Adjustment	$ 87,837.73
Plant In Service 12/31/2013	$ 222,951,592.00
Property Tax - 2014	3,654,975.36
Effective Tax Rate	1.639358%

Supporting Schedules:
E-1.0, C-2.1

Recap Schedule:
C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

PAYROLL TAXES ADJUSTMENT

Adjusted Payroll Taxes		
FICA	$	743,707.14
Federal Unemployment Taxes		5,499.35
State Unemployment Taxes		1,833.12
Total	$	751,039.61
x Expensed Ratio		67.974339%
Adjusted Payroll Taxes Expensed	$	510,514.21
Test Year Amount		489,605.39
Adjustment	$	20,908.82

TRICO ELECTRIC COOPERATIVE, INC.

FICA TAXES

Adjusted Base Wages Subject to FICA	$	9,274,867.52
Overtime Payroll		401,594.62
Total Adjusted FICA Wages	$	9,676,462.14
x Employer's FICA Tax Rate		6.200000%
Adjusted FICA Tax	$	599,940.65
Adjusted Base Wages Subject to Medicare	$	9,914,930.46
x Employer's MICA Tax Rate		1.450000%
Adjusted MICA Tax	$	143,766.49
Adjusted FICA & Medicare Taxes	$	743,707.14

Recap Schedule:
C-2.4

TRICO ELECTRIC COOPERATIVE, INC.

FEDERAL UNEMPLOYMENT TAXES

Adjusted Base Wages Subject to Tax	$	916,557.60
x Federal Unemployment Tax Rate		0.6000000%
Adjusted Federal Unemployment Tax	$	5,499.35
Base Wages Per Employee Subject to Tax:	$	7,000.00

Recap Schedule:
C-2.4

TRICO ELECTRIC COOPERATIVE, INC.

STATE UNEMPLOYMENT TAXES

Adjusted Base Wages Subject to Tax	$	916,557.60
x State Unemployment Tax Rate		0.2000000%
Adjusted State Unemployment Tax	$	1,833.12
Base Wages Per Employee Subject to Tax:	$	7,000.00

Recap Schedule:
C-2.4

TRICO ELECTRIC COOPERATIVE, INC.

DONATIONS - OTHER DEDUCTIONS ADJUSTMENT

Adjusted Test Year		
426.50	$	0.00
926.00		0.00
930.28		0.00
Total	$	0.00
Test Year		
426.50	$	59,300.15
926.00		1,500.00
930.28		400.00
Total	$	61,200.15
Adjustment		
426.50	$	(59,300.15)
926.00		(1,500.00)
930.28		(400.00)
Total	$	(61,200.15)

Test Year Detail

Board Discretionary

426.50	Marshia Thompson- Sahuarits Schools Appreciation Cakes	$	345.15
426.50	Brad Despain- Picture Rocks Community Center		100.00
426.50	Barbara Stockwell- San Fernando School District		50.00
426.50	Nick Buckelew- Friends of Robles Ranch		350.00
426.50	Marshia Thompson- Sahuarita Primary School		100.00
426.50	Don Black- Friends of Ironwood Forest		250.00
426.50	Larry Hinchliffe- Green Valley Food Bank		300.00
426.50	Brad Despain- Marana Heritage Conservency		200.00
426.50	Brad Despain- Marana FFA		100.00
426.50	Nick Buckelew- Three Points Veterans Park		150.00
426.50	Jim Pyers- Mt. Lemmon Fire District		200.00
426.50	Barbara Stockwell- Arivaca Action Center		100.00

Recap Schedule:
C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

DONATIONS - OTHER DEDUCTIONS ADJUSTMENT

426.50	Brad Despain, Don Black, Larry Hincliffe, Jim Pyers- Arizona Truck & Tractor Pull	400.00
426.50	Barbara Stockwell- Arivaca Fire Department	250.00
426.50	Barbara Stockwell- Pima County Family & Community Education	150.00
Subtotal		3,045.15
Donations & Sponsorships		
426.50	Marana Schools' 2340 Foundation- Marana Run Walk	500.00
926.00	Marana Schools' 2340 Foundation- Marana Run Walk	500.00
926.00	Southern AZ RoadRunners- Marana Road Race for ALS	1,000.00
426.50	Town of Marana	2,500.00
426.50	Greater Oro Valley Chamber of Commerce- State of Town Luncheon Sponsor	500.00
426.50	Desert Bluegrass Association	100.00
426.50	Tucson Girls Chorus	250.00
426.50	Marana Broncos Association	100.00
426.50	Tucson Youth Baseball Association- Baseball Clinic	150.00
426.50	Continental PTC- Bronze Sponsor, Fall Carnival 2014	100.00
426.50	USA Youth Sports- Soccer Team Donation	100.00
426.50	Southern AZ Children's Advocacy Ctr- Golf Tournament	500.00
426.50	Maran Community Food Bank- Good Vibrations- Diamond Sponsor	2,000.00
426.50	Walden Grove High School- Grad Night Donation	250.00
426.50	Town of Marana- Maize Sponsor- Harvest Festival- 2014	500.00
426.50	Arizona NG Golf Tournament	100.00
426.50	CDO Bookstore- Softball Sponsorship	100.00
426.50	Mountain View High School- Desert Soltice Cross Country Event	250.00
426.50	Marana Heritage Conservancy- Heritage on Wheels Plat Sponsor	1,000.00
426.50	Sahuarita Unified School District- Jamming in the Park Sponsor	500.00
426.50	Maran Chamber of Commerce-	1,000.00
426.50	Community Food Bank of Southern AZ- Hunger Walk- 2014 Bronze Sponsor	500.00
930.28	Washington Youth Tour	400.00
426.50	United Way	5,000.00
Subtotal		17,900.00

Recap Schedule:
C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

DONATIONS - OTHER DEDUCTIONS ADJUSTMENT

Power Grants		
426.50	Youth on their own	5,000.00
426.50	Boys & Girls Clubs of Tucson	5,000.00
426.50	United Community Health Center	10,000.00
426.50	Marana Unified School District	10,000.00
426.50	Sahuarita Food Bank	10,000.00
Subtotal		40,000.00
Other		
426.50	Computer Sales- Proceeds go to Trico Foundation	955.00
426.50	Less Employee funding for food bank	(700.00)
Subtotal		255.00
Total Donations		61,200.15

Recap Schedule:
C-2.0, C-2.1

TRICO ELECTRIC COOPERATIVE, INC.

INTEREST EXPENSE ADJUSTMENT

Adjusted Expense	$	5,088,431
Test Year Amount		4,966,587
Adjustment	$	121,844

Supporting Schedule:
D-2.0

Recap Schedules:
A-2.0, C-1.0, C-2.0

Schedule “D”

TRICO ELECTRIC COOPERATIVE, INC.

SUMMARY COST OF CAPITAL

Not Applicable

TRICO ELECTRIC COOPERATIVE, INC.

COST OF DEBT
INCLUDES PRO FORMA ADJUSTMENT TO INTEREST EXPENSE

	Principal Outstanding	Interest Rate	Interest
1B280	$ 72,460.67	5.000%	$ 3,623
1B282	72,461.37	5.000%	3,623
1B290	503,359.18	5.000%	25,168
1B292	503,359.28	5.000%	25,168
1B300	1,367,651.36	5.000%	68,383
1B302	1,367,651.36	5.000%	68,383
1B310	1,555,320.98	5.000%	77,766
1B315	1,555,320.98	5.000%	77,766
1B320	1,314,735.36	5.750%	75,597
1B325	1,303,403.25	5.500%	71,687
1B330	2,870,698.27	5.125%	147,123
1B335	2,645,468.38	4.620%	122,221
1B336	195,633.19	5.500%	10,760
1B664 - Refinanced with new FFB Loan	0.00	5.000%	0
Total RUS	$ 15,327,523.63		$ 777,268
H0010	$ 1,861,015.91	4.360%	$ 81,140
H0015	921,084.24	3.623%	33,371
H0020	1,379,116.18	3.499%	48,255
H0025	2,315,167.71	4.004%	92,699
H0030	1,394,347.27	4.283%	59,720
H0035	13,748,158.66	3.638%	500,158
H0040	2,812,769.50	3.119%	87,730
H0045	9,235,190.92	2.558%	236,236
H0050	4,715,231.61	2.100%	99,020
H0055	2,855,249.58	2.406%	68,697
H0060	3,867,989.60	1.499%	57,981
H0065	1,315,862.53	3.249%	42,752
H0070	2,647,368.17	3.088%	81,751
Refinance 1B664	2,657,473.11	2.621%	69,652
H0055 Drawdown (AL8) March 2015	2,900,000.00	2.666%	77,314
H0055 Drawdown (AL8) July 2015	4,500,000.00	3.375%	151,875
DAF Loan	4,000,000.00	3.000%	120,000
Total FFB	$ 63,126,024.99		$ 1,908,351
9016	$ 79,425.34	6.040%	$ 4,797
9017	483,210.03	6.180%	29,862
9018	1,331,498.83	6.220%	82,819
9019	1,396,644.88	6.260%	87,430
9020	1,135,238.40	6.260%	71,066

TRICO ELECTRIC COOPERATIVE, INC.

COST OF DEBT
INCLUDES PRO FORMA ADJUSTMENT TO INTEREST EXPENSE

	Principal Outstanding	Interest Rate	Interest
9021	2,556,936.78	6.250%	159,809
9026003	253,278.13	2.600%	6,585
9026004	527,369.85	2.700%	14,239
9026005	557,674.05	2.900%	16,173
9026006	584,548.34	3.100%	18,121
9026007	614,454.87	3.300%	20,277
9026008	644,390.56	3.450%	22,231
9026009	680,343.97	3.600%	24,492
9026010	713,667.30	3.750%	26,763
9026011	750,179.82	3.800%	28,507
9026012	787,260.62	3.900%	30,703
9026013	830,110.99	3.950%	32,789
9026014	871,308.03	4.050%	35,288
9026015	915,885.75	4.150%	38,009
9026016	961,689.93	4.200%	40,391
9026017	1,012,960.84	4.200%	42,544
9026018	1,063,770.82	4.250%	45,210
9026019	1,118,195.26	4.250%	47,523
9026020	1,174,649.75	4.300%	50,510
9026021	1,236,201.34	4.300%	53,157
9026022	1,298,747.67	4.350%	56,496
9026023	1,365,193.97	4.350%	59,386
9026024	1,434,651.40	4.350%	62,407
9026025	1,508,754.52	4.400%	66,385
9026026	1,585,629.70	4.400%	69,768
9026027	1,608,522.53	4.400%	70,775
9026028	24,528.77	4.400%	1,079
Total CFC	$ 31,106,923.04		$ 1,415,591
CoBank	$ 23,485,298.11	4.220%	$ 991,080
FFB Surcharge	$ 63,126,024.99	0.125%	$ 78,908
CFC Discount	31,106,923.04	-0.250%	(77,767)
Total Surcharge and Discount			$ 1,141
Total Long-Term Debt	$ 133,045,769.77		$ 5,093,431
Test Year Amount			4,966,587
Adjustment			$ 126,844
Average Cost of Debt			3.828%

TRICO ELECTRIC COOPERATIVE, INC.

WEIGHTED INTEREST RATE
AS OF DECEMBER 31, 2014

	Principal Outstanding	% of Total	Interest Rate	Weighted Interest Rate
1B280	$ 72,460.67	0.060%	5.000%	0.003%
1B282	72,461.37	0.060%	5.000%	0.003%
1B290	503,359.18	0.414%	5.000%	0.021%
1B292	503,359.28	0.414%	5.000%	0.021%
1B300	1,367,651.36	1.124%	5.000%	0.056%
1B302	1,367,651.36	1.124%	5.000%	0.056%
1B310	1,555,320.98	1.279%	5.000%	0.064%
1B315	1,555,320.98	1.279%	5.000%	0.064%
1B320	1,314,735.36	1.081%	5.750%	0.062%
1B325	1,303,403.25	1.071%	5.500%	0.059%
1B330	2,870,698.27	2.360%	5.125%	0.121%
1B335	2,645,468.38	2.175%	4.620%	0.100%
1B336	195,633.19	0.161%	5.500%	0.009%
1B664	2,657,473.11	2.185%	5.000%	0.109%
Total RUS	$ 17,984,996.74	14.785%		0.748%
H0010	$ 1,861,015.91	1.530%	4.360%	0.067%
H0015	921,084.24	0.757%	3.623%	0.027%
H0020	1,379,116.18	1.134%	3.499%	0.040%
H0025	2,315,167.71	1.903%	4.004%	0.076%
H0030	1,394,347.27	1.146%	4.283%	0.049%
H0035	13,748,158.66	11.302%	3.638%	0.411%
H0040	2,812,769.50	2.312%	3.119%	0.072%
H0045	9,235,190.92	7.592%	2.558%	0.194%
H0050	4,715,231.61	3.876%	2.100%	0.081%
H0055	2,855,249.58	2.347%	2.406%	0.056%
H0060	3,867,989.60	3.180%	1.499%	0.048%
H0065	1,315,862.53	1.082%	3.249%	0.035%
H0070	2,647,368.17	2.176%	3.088%	0.067%
Total FFB	$ 49,068,551.88	40.337%		1.224%
9016	$ 79,425.34	0.065%	6.040%	0.004%
9017	483,210.03	0.397%	6.180%	0.025%
9018	1,331,498.83	1.095%	6.220%	0.068%
9019	1,396,644.88	1.148%	6.260%	0.072%
9020	1,135,238.40	0.933%	6.260%	0.058%
9021	2,556,936.78	2.102%	6.250%	0.131%
9026003	253,278.13	0.208%	2.600%	0.005%

TRICO ELECTRIC COOPERATIVE, INC.

WEIGHTED INTEREST RATE
AS OF DECEMBER 31, 2014

	Principal Outstanding	% of Total	Interest Rate	Weighted Interest Rate
9026004	527,369.85	0.434%	2.700%	0.012%
9026005	557,674.05	0.458%	2.900%	0.013%
9026006	584,548.34	0.481%	3.100%	0.015%
9026007	614,454.87	0.505%	3.300%	0.017%
9026008	644,390.56	0.530%	3.450%	0.018%
9026009	680,343.97	0.559%	3.600%	0.020%
9026010	713,667.30	0.587%	3.750%	0.022%
9026011	750,179.82	0.617%	3.800%	0.023%
9026012	787,260.62	0.647%	3.900%	0.025%
9026013	830,110.99	0.682%	3.950%	0.027%
9026014	871,308.03	0.716%	4.050%	0.029%
9026015	915,885.75	0.753%	4.150%	0.031%
9026016	961,689.93	0.791%	4.200%	0.033%
9026017	1,012,960.84	0.833%	4.200%	0.035%
9026018	1,063,770.82	0.874%	4.250%	0.037%
9026019	1,118,195.26	0.919%	4.250%	0.039%
9026020	1,174,649.75	0.966%	4.300%	0.042%
9026021	1,236,201.34	1.016%	4.300%	0.044%
9026022	1,298,747.67	1.068%	4.350%	0.046%
9026023	1,365,193.97	1.122%	4.350%	0.049%
9026024	1,434,651.40	1.179%	4.350%	0.051%
9026025	1,508,754.52	1.240%	4.400%	0.055%
9026026	1,585,629.70	1.303%	4.400%	0.057%
9026027	1,608,522.53	1.322%	4.400%	0.058%
9026028	24,528.77	0.020%	4.400%	0.001%
Total CFC	$ 31,106,923.04	25.572%		1.164%
CoBank	$ 23,485,298.11	19.306%	4.220%	0.815%
Total Long-Term Debt	$ 121,645,769.77	80.694%		3.951%

Schedule “E”

TRICO ELECTRIC COOPERATIVE, INC.

COMPARATIVE BALANCE SHEET
AS OF DECEMBER 31, 2014

Assets and Other Debits	Balance 12/31/2014	Balance 12/31/2013	Balance 12/31/2012
Total Utility Plant in Service	$ 228,309,648	$ 222,951,592	$ 218,988,891
Construction Work in Progress	5,223,645	7,358,854	6,027,327
Total Utility Plant	$ 233,533,293	$ 230,310,446	$ 225,016,218
Accumulated Depreciation	(68,137,427)	(64,337,090)	(58,590,962)
Net Utility Plant	$ 165,395,866	$ 165,973,356	$ 166,425,256
Non-Utility Property-Net	$ 0	$	$
Invest in Assoc Organ-Patronage Capital	36,050,767	31,503,030	28,359,141
Invest in Assoc Organ-Other-Gen Funds	157,542	161,545	168,054
Invest in Assoc Organ-Other-Nongen Funds	1,124,547	1,131,819	1,140,411
Investments in Economic Development Projects	0	0	0
Other Investments	211,373	180,619	173,775
Special Funds	76,439	95,599	105,810
Total Other Property and Investments	$ 37,620,668	$ 33,072,612	$ 29,947,191
Cash-General Funds	$ 6,213,382	$ 5,563,480	$ 6,851,718
Cash-Construction Funds-Trustee	0		0
Special Deposits	22,478	20,054	19,731
Temporary Investments	2,000,000	3,000,000	
Notes Receivable	0		
Accounts Receivable-Sales of Energy (Net)	4,766,101	4,265,491	4,517,835
Accounts Receivable-Other (Net)	84,468	73,527	149,783
Materials & Supplies-Electric and Other	2,988,232	3,016,316	3,044,703
Prepayments	5,166,413	5,706,238	1,054,592
Other Current and Accrued Assets	135,772	29,355	21,459
Total Current and Accrued Assets	$ 21,376,846	$ 21,674,461	$ 15,659,821
Regulatory Assets	$ 0	$	$ 0
Deferred Debits	$ 313,698	336,062	327,226
Total Assets and Other Debits	$ 224,707,078	$ 221,056,491	$ 212,359,494

Liabilities and Other Credits	Balance 12/31/2014	Balance 12/31/2013	Balance 12/31/2012
Patronage Capital	72,608,635	65,099,884	58,783,547
Operating Margins-Current Year	9,631,765	8,847,123	7,792,885
Non-Operating Margins	313,223	243,408	250,112
Other Margins and Equities	6,866,873	6,829,850	6,797,657
Total Margins and Equities	$ 89,420,496	$ 81,020,265	$ 73,624,201
Long-Term Debt-RUS (Net)	$ 16,901,714	$ 20,661,240	$ 24,998,584
Long-Term Debt-FFB RUS Guaranteed	47,393,686	46,421,184	39,339,035
Long-Term Debt-Other (Net)	53,032,370	54,592,222	56,101,513
Long-Term Debt-RUS Payments Unapplie	(2,500,000)	(2,000,000)	(1,000,000)
Total Long-Term Debt	$ 114,827,770	$ 119,674,646	$ 119,439,132
Accumulated Operating Provisions	$ 76,438	$ 95,599	$ 105,810
Total Other Noncurrent Liabilities	$ 76,438	$ 95,599	$ 105,810
Notes Payable	$ 0	$	$
Accounts Payable	5,047,190	4,825,046	4,301,408
Consumers Deposits	1,698,680	1,615,883	1,582,303
Current Maturities Long-Tem Debt	4,318,000	4,199,772	3,605,676
Other Current and Accrued Liabilities	4,930,083	4,240,470	4,123,343
Total Current and Accrued Liabilities	$ 15,993,953	$ 14,881,171	$ 13,612,730
Regulatory Liabilities	$ 1,358,317	$ 1,645,425	$ 728,374
Deferred Credits	3,030,104	3,739,385	4,849,247
Total Liabilities and Other Credits	$ 224,707,078	$ 221,056,491	$ 212,359,494

Supporting Schedules:
E-5.0

TRICO ELECTRIC COOPERATIVE, INC.

RECLASSIFICATIONS TO TEST YEAR BALANCE SHEET
AS OF DECEMBER 31, 2014

Assets and Other Debits	Balance 12/31/2014	Reclassify	Adjusted Balance
Total Utility Plant in Service	$ 228,309,648	$	$ 228,309,648
Construction Work in Progress	5,223,645		5,223,645
Total Utility Plant	$ 233,533,293	$ 0	$ 233,533,293
Accumulated Depreciation	(68,137,427)		(68,137,427)
Net Utility Plant	$ 165,395,866	$ 0	$ 165,395,866
Non-Utility Property-Net	$ 0	$	$ 0
Invest in Assoc Organ-Patronage Capital	36,050,767		36,050,767
Invest in Assoc Organ-Other-Gen Funds	157,542		157,542
Invest in Assoc Organ-Other-Nongen Funds	1,124,547		1,124,547
Investments in Economic Development Projects	0		
Other Investments	211,373		211,373
Special Funds	76,439	0	76,439
Total Other Property and Investments	$ 37,620,668	$ 0	$ 37,620,668
Cash-General Funds	$ 6,213,382	$	$ 6,213,382
Cash-Construction Funds-Trustee	0		0
Special Deposits	22,478		22,478
Temporary Investments	2,000,000		2,000,000
Notes Receivalbe	0		0
Accounts Receivable-Sales of Energy (Net)	4,766,101		4,766,101
Accounts Receivable-Other (Net)	84,468		84,468
Materials & Supplies-Electric and Other	2,988,232		2,988,232
Prepayments	5,166,413		5,166,413
Other Current and Accrued Assets	135,772		135,772
Total Current and Accrued Assets	$ 21,376,846	$ 0	$ 21,376,846
Regulatory Assets	$ 0	$	$ 0
Deferred Debits	313,698		313,698
Total Assets and Other Debits	$ 224,707,078	$ 0	$ 224,707,078

Liabilities and Other Credits	Balance 12/31/2014	Reclassify	Adjusted Balance
Patronage Capital	$ 72,608,635	$	$ 72,608,635
Operating Margins-Current Year	9,631,765		9,631,765
Non-Operating Margins	313,223		313,223
Other Margins and Equities	6,866,873		6,866,873
Total Margins and Equities	$ 89,420,496	$ 0	$ 89,420,496
Long-Term Debt-RUS (Net)	$ 16,901,714	$ 4,318,000	$ 21,219,714
Long-Term Debt-FFB RUS Guaranteed	47,393,686		47,393,686
Long-Term Debt-Other (Net)	53,032,370		53,032,370
Long-Term Debt-RUS Payments Unapplied	(2,500,000)		(2,500,000)
Total Long-Term Debt	$ 114,827,770	$ 4,318,000	$ 119,145,770
Accumulated Operating Provisions	$ 76,438	$	$ 76,438
Total Other Noncurrent Liabilities	$ 76,438	$ 0	$ 76,438
Notes Payable	$ 0	$	$ 0
Accounts Payable	5,047,190		5,047,190
Consumers Deposits	1,698,680		1,698,680
Current Maturities Long-Tem Debt	4,318,000	(4,318,000)	0
Other Current and Accrued Liabilities	4,930,083		4,930,083
Total Current and Accrued Liabilities	$ 15,993,953	$ (4,318,000)	$ 11,675,953
Regulatory Liabilities	$ 1,358,317	$	$ 1,358,317
Deferred Credits	3,030,104		3,030,104
Total Liabilities and Other Credits	$ 224,707,078	$ 0	$ 224,707,078

Supporting Schedules:
D-2.1, E-1.0, E-5.0

TRICO ELECTRIC COOPERATIVE, INC.

COMPARATIVE INCOME STATEMENT
DECEMBER 31, 2014

	Test Year 12/31/2012 (a)	Test Year 12/31/2013 (a)	Test Year 12/31/2014 (a)
Operating Revenues			
Base Revenue	$ 83,163,698	$ 85,895,185	$ 87,113,729
PPCA Revenue	(6,800,453)	0	0
PPCA (Over) Under Recovery	522,782	(315,378)	(1,556,638)
Other	1,965,054	1,503,449	1,598,596
Total	$ 78,851,081	$ 87,083,256	$ 87,155,687
Operating Expenses			
Purchased Power	$ 7,878	$ (5,243)	$ 29,067
Transmission O&M	49,138	51,744	59,857
Distribution-Operations	6,658,909	7,676,894	8,200,654
Distribution-Maintenance	1,666,985	1,769,326	1,760,940
Consumer Accounting	2,727,348	2,580,887	2,431,189
Customer Service	321,445	347,232	347,586
Sales	331,228	338,826	306,765
Administrative & General	4,829,980	5,009,460	5,324,461
Depreciation	6,507,489	6,503,112	6,559,506
Tax	(62)	(38)	3
Total	$ 23,100,338	$ 24,272,200	$ 25,020,028
Return	$ 55,750,743	$ 62,811,056	$ 62,135,659
Interest & Other Deductions			
Interest L-T Debt	$ 5,713,480	$ 5,154,823	$ 4,966,587
Interest-Other	2,958	3,182	2,364
Other Deductions	385,744	205,319	966,265
Total	$ 6,102,182	$ 5,363,324	$ 5,935,216
Operating Margin	$ 49,648,561	$ 57,447,732	$ 56,200,443
Non-Operating Margins			
Interest Income	$ 121,311	$ 163,339	$ 198,590
Other Margins	128,801	80,069	114,633
Other Capital Credits	98,623	259,992	464,817
Total	$ 348,735	$ 503,400	$ 778,040
Net Margins	$ 49,997,296	$ 57,951,132	$ 56,978,483

Supporting Schedules:
A-2.0

TRICO ELECTRIC COOPERATIVE, INC.

COMPARATIVE STAEMENT OF CHANGES IN FINANCIAL POSITION

See Schedule A-5.0

TRICO ELECTRIC COOPERATIVE, INC.

STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY

Not Applicable

TRICO ELECTRIC COOPERATIVE, INC.

PLANT BALANCES
AS OF DECEMBER 31, 2014

		Balance 12/31/2014	Net Additions	Balance 12/31/2014	Reclassification	Adjusted Test Year
	Intangible Plant					
301.00	Organization	$ 1,179.59	$	$ 1,179.59	$	$ 1,179.59
	Total	$ 1,179.59	$ 0.00	$ 1,179.59	$ 0.00	$ 1,179.59
	Generation Plant					
340.00	Land and Land Rights	32,631.42		32,631.42		32,631.42
346.00	Misc Power Plant Equipment	233,216.38		233,216.38		233,216.38
	Total	$ 265,847.80	$ 0.00	$ 265,847.80	$ 0.00	$ 265,847.80
	Transmission Plant					
350.00	Land and Land Rights	$ 532,578.01	$	$ 532,578.01	$	$ 532,578.01
353.00	Station Equipment	119,354.42	7,824,026.09	7,943,380.51		7,943,380.51
355.00	Poles and Fixtures	1,649,437.96		1,649,437.96		1,649,437.96
356.00	OH Conductors	1,138,635.55		1,138,635.55		1,138,635.55
	Total	$ 3,440,005.94	$ 7,824,026.09	$ 11,264,032.03	$ 0.00	$ 11,264,032.03
	Distribution Plant					
360.00	Land and Land Rights	$ 101,004.96	$	$ 101,004.96	$	$ 101,004.96
362.00	Substation Equipment	14,763,594.15		14,763,594.15		14,763,594.15
362.12	Mt Lemmon Standby Generator	875,063.38		875,063.38		875,063.38
364.00	Poles, Towers & Fixtures	25,413,089.20		25,413,089.20		25,413,089.20
365.00	Conductors & Devices	24,956,937.28		24,956,937.28		24,956,937.28
366.00	Underground Conduit	5,823,426.37		5,823,426.37		5,823,426.37
367.00	Underground Conductors	83,104,995.77		83,104,995.77		83,104,995.77
368.00	Transformers	27,014,135.98		27,014,135.98		27,014,135.98
369.00	Services	7,361,684.62		7,361,684.62		7,361,684.62
370.00	Meters	11,907,173.32		11,907,173.32		11,907,173.32
371.00	Installations on Cons. Premises	328,548.66		328,548.66		328,548.66
373.00	Street Lighting & Signal System	1,560.61		1,560.61		1,560.61
	Total	$ 201,651,214.30	$ 0.00	$ 201,651,214.30	$ 0.00	$ 201,651,214.30

Recap Schedules:
E-1.0, A-4.0

TRICO ELECTRIC COOPERATIVE, INC.

PLANT BALANCES
AS OF DECEMBER 31, 2014

		Balance 12/31/2014	Net Additions	Balance 12/31/2014	Reclassification	Adjusted Test Year
	General Plant					
389.00	Land and Land Rights	$ 734,513.96	$	$ 734,513.96	$	$ 734,513.96
390.00	Structures & Improvements	10,765,058.29		10,765,058.29		10,765,058.29
391.00	Office Furniture & Equipment	1,600,779.83		1,600,779.83		1,600,779.83
392.00	Transportation	5,985,727.49		5,985,727.49		5,985,727.49
393.00	Stores Equipment	377,529.29		377,529.29		377,529.29
394.00	Tools, Shop & Garage	696,188.96		696,188.96		696,188.96
395.00	Laboratory Equipment	1,057,434.23		1,057,434.23		1,057,434.23
396.00	Power Operated Equipment	876,147.81		876,147.81		876,147.81
397.00	Communications Equipment	506,809.99		506,809.99		506,809.99
398.00	Miscellaneous	179,703.19		179,703.19		179,703.19
399.00	Other Tangible Property - Generator	5,167.44		5,167.44		5,167.44
	Total	$ 22,785,060.48	$ 0.00	$ 22,785,060.48	$ 0.00	$ 22,785,060.48
105.00	Plant Held for Future Use	$ 166,340.64	$	$ 166,340.64	$	$ 166,340.64
	Total Classified Plant	$ 228,309,648.75	$ 7,824,026.09	$ 236,133,674.84	$ 0.00	$ 236,133,674.84
	Construction Work in Progress	$ 5,692,192.38	$	$ 5,692,192.38	$	$ 5,692,192.38
	Total Utility Plant in Service	$ 234,001,841.13	$ 7,824,026.09	$ 241,825,867.22	$ 0.00	$ 241,825,867.22
	Accumulated Depreciation	$ 68,137,427.00	$ 0.00	$ 68,137,427.00	$ 0.00	$ 68,137,427.00
	Total Net Plant	$ 165,864,414.13	$ 7,824,026.09	$ 173,688,440.22	$ 0.00	$ 173,688,440.22

TRICO ELECTRIC COOPERATIVE, INC.

COMPARATIVE DEPARTMENTAL OPERATING INCOME STATEMENTS

COOPERATIVE EXPENSES NOT SEPARATED BY DEPARTMENT
COOPERATIVE ONLY OFFERS ELECTRIC SERVICE

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS
BY FORM 7 REVENUE CLASSES

	12/31/2012	12/31/2013	Test Year 12/31/2014
Total kWh Sold			
Residential Excluding Seasonal	413,364,630	425,220,976	420,965,594
Residential Seasonal	0	0	
Residential Total	413,364,630	425,220,976	420,965,594
Irrigation	872,048	850,035	919,573
Commercial 1000 kVA or Less	138,366,620	139,964,513	142,564,799
Commercial Over 1000 kVA	107,874,010	94,594,535	105,068,819
Public Street & Highway Lighting	434,547	453,240	505,208
Sale for Resale	301,379	981,826	1,725,231
Total	661,213,234	662,065,125	671,749,224
Average Consumers			
Residential Excluding Seasonal	38,780	39,635	40,717
Residential Seasonal	0	0	
Residential Total	38,780	39,635	40,717
Irrigation	15	15	15
Commercial 1000 kVA or Less	2,066	2,161	2,246
Commercial Over 1000 kVA	17	19	20
Public Street & Highway Lighting	31	32	34
Sale for Resale	17	18	18
Total	40,926	41,880	43,050
Average Monthly Usage			
Residential Excluding Seasonal	888	894	862
Residential Seasonal	0	0	0
Residential Total	888	894	862
Irrigation	4,845	4,722	5,109
Commercial 1000 kVA or Less	5,581	5,397	5,290
Commercial Over 1000 kVA	528,794	414,888	437,787
Public Street & Highway Lighting	1,168	1,180	1,238
Sale for Resale	1,477	4,545	7,987
Total	542,753	431,626	458,273
Residential Class Revenue			
Residential Excluding Seasonal	$ 52,342,971	$58,037,506	$56,904,040
Residential Seasonal	0	0	0
Residential Total Revenue	$ 52,342,971	$58,037,506	$56,904,040
Residential Total Consumers	38,780	39,635	40,717
Average Annual Revenue Per Consumer	$ 1,349.74	$ 1,464.30	$ 1,397.55

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - BILLED CONSUMERS BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Existing													
Residential	37,864	38,018	38,147	38,338	38,315	38,428	38,529	38,536	38,625	38,577	38,658	38,659	460,694
Residential-TOU	2,828	2,826	2,820	2,820	2,807	2,818	2,800	2,795	2,793	2,775	2,769	2,763	33,614
GS1 - 1Ph	1,371	1,374	1,375	1,377	1,377	1,377	1,376	1,387	1,390	1,402	1,387	1,338	16,531
GS1 - 3Ph	122	122	122	124	123	122	121	123	122	135	129	123	1,488
GS2 - 1Ph	92	93	92	92	92	94	99	90	90	95	104	144	1,177
GS2 - 3Ph	154	155	152	152	152	153	154	148	143	154	162	165	1,844
GS3 - 1Ph	111	112	112	113	112	112	115	120	127	120	122	138	1,414
GS3 - 3Ph	312	313	315	316	316	316	316	318	322	302	302	308	3,756
GS3 - Pri	1	1	1	0	0	0	0	0	0	0	0	0	3
GS TOU	11	11	11	11	11	11	11	11	11	11	11	11	132
General Serv GS (4)	3	3	4	4	4	4	4	4	4	4	4	4	46
Water Pumping-1Ph	11	11	11	11	11	11	11	11	11	11	11	11	132
Water Pumping-3Ph	48	48	48	48	48	48	48	47	47	47	47	47	571
Irrigation	11	11	11	11	11	11	11	11	11	11	11	11	132
ToD Pumping-1Ph	2	2	2	2	2	2	2	2	2	2	2	2	24
ToD Pumping-3Ph	29	29	29	29	29	28	28	28	28	28	28	27	340
Interruptible - Comm	3	3	2	2	2	2	2	2	2	2	2	2	26
Interruptible - Pumping	16	16	17	17	17	17	17	19	19	19	19	19	212
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	42,989	43,148	43,271	43,467	43,429	43,554	43,644	43,652	43,747	43,695	43,768	43,772	522,136
Adjusted													
Residential	37,389	37,483	37,547	37,709	37,761	37,843	37,918	37,964	38,046	38,069	38,146	38,177	454,052
Residential-TOU	2,822	2,814	2,809	2,808	2,803	2,802	2,793	2,791	2,785	2,770	2,764	2,759	33,520
GS1 - 1Ph	1,357	1,362	1,363	1,362	1,367	1,367	1,367	1,383	1,381	1,387	1,376	1,325	16,397
GS1 - 3Ph	119	121	121	121	120	121	120	121	121	132	126	122	1,465
GS2 - 1Ph	92	92	92	92	92	94	99	90	89	94	104	144	1,174
GS2 - 3Ph	154	155	148	152	151	153	154	148	143	153	161	164	1,836
GS3 - 1Ph	111	111	111	112	112	112	114	120	126	119	122	135	1,405
GS3 - 3Ph	301	299	305	305	305	306	306	308	312	292	292	294	3,625
GS3 - Pri	1	1	1	0	0	0	0	0	0	0	0	0	3
GS TOU	11	11	11	11	11	11	11	11	11	11	11	11	132
General Serv GS (4)	5	5	5	5	5	5	5	5	5	5	5	5	60
Water Pumping-1Ph	11	11	11	11	11	11	11	11	11	11	11	11	132
Water Pumping-3Ph	48	48	48	48	48	48	48	47	47	47	47	47	571
Irrigation	11	11	11	11	11	11	11	11	11	11	11	11	132
ToD Pumping-1Ph	2	2	2	2	2	2	2	2	2	2	2	2	24
ToD Pumping-3Ph	28	28	28	28	28	27	27	27	27	27	26	26	327
Interruptible - Comm	3	3	2	2	2	2	2	2	2	2	2	2	26
Interruptible - Pumping	16	16	17	17	17	17	17	19	19	19	19	19	212
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	42,481	42,573	42,632	42,796	42,846	42,932	43,005	43,060	43,138	43,151	43,225	43,254	515,093

Recap Schedule:
E-7.4, E-7.4.1, E-7.4.2, H-2.1, H-2.1.1, H-2.1.2

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - BILLED CONSUMERS BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjustment													
Residential	(475)	(535)	(600)	(629)	(554)	(585)	(611)	(572)	(579)	(508)	(512)	(482)	(6,642)
Residential-TOU	(6)	(12)	(11)	(12)	(4)	(16)	(7)	(4)	(8)	(5)	(5)	(4)	(94)
GS1 - 1Ph	(14)	(12)	(12)	(15)	(10)	(10)	(9)	(4)	(9)	(15)	(11)	(13)	(134)
GS1 - 3Ph	(3)	(1)	(1)	(3)	(3)	(1)	(1)	(2)	(1)	(3)	(3)	(1)	(23)
GS2 - 1Ph	0	(1)	0	0	0	0	0	0	(1)	(1)	0	0	(3)
GS2 - 3Ph	0	0	(4)	0	(1)	0	0	0	0	(1)	(1)	(1)	(8)
GS3 - 1Ph	0	(1)	(1)	(1)	0	0	(1)	0	(1)	(1)	0	(3)	(9)
GS3 - 3Ph	(11)	(14)	(10)	(11)	(11)	(10)	(10)	(10)	(10)	(10)	(10)	(14)	(131)
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
General Serv GS (4)	2	2	1	1	1	1	1	1	1	1	1	1	14
Water Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Pumping-3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-3Ph	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(1)	(13)
Interruptible - Comm	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible - Pumping	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	(508)	(575)	(639)	(671)	(583)	(622)	(639)	(592)	(609)	(544)	(543)	(518)	(7,043)

Recap Schedule:
E-7.4, E-7.4.1, E-7.4.2, H-2.1, H-2.1.1, H-2.1.2

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - KWH SOLD BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Existing													
Residential	28,325,865	24,843,777	19,976,572	22,109,596	26,049,724	40,361,479	46,953,504	47,481,463	43,815,413	34,606,637	25,851,280	24,795,195	385,170,505
Residential-TOU	2,667,687	2,355,143	1,877,960	2,066,788	2,315,815	3,543,727	4,349,182	4,408,820	4,041,467	3,205,058	2,403,104	2,215,121	35,449,872
GS1 - 1Ph	740,104	750,709	653,506	745,411	784,537	889,394	892,427	891,802	874,751	789,350	730,599	618,385	9,360,975
GS1 - 3Ph	93,166	92,923	90,226	100,442	100,161	119,182	129,854	127,051	120,636	120,204	106,758	93,871	1,294,474
GS2 - 1Ph	239,985	224,112	176,547	188,715	194,942	247,836	274,368	248,191	230,548	194,027	180,524	230,674	2,630,469
GS2 - 3Ph	541,701	576,908	468,960	640,838	726,508	940,817	947,295	833,011	688,946	656,672	611,307	524,845	8,157,808
GS3 - 1Ph	647,690	640,835	571,988	636,439	670,736	801,391	835,185	886,163	886,900	860,823	734,398	707,202	8,879,750
GS3 - 3Ph	9,175,952	9,466,868	8,452,373	9,322,610	9,791,894	11,320,785	12,337,801	12,279,220	12,756,639	11,338,030	10,394,451	9,238,752	125,875,375
GS3 - Pri	283,200	967,200	1,173,600	0	0	0	0	0	0	0	0	0	2,424,000
GS TOU	90,020	156,676	150,542	113,656	91,419	108,958	162,934	141,691	132,114	58,921	45,726	43,627	1,296,284
General Serv GS (4)	1,483,410	1,651,521	4,637,716	6,415,151	7,480,691	7,478,515	7,842,817	7,580,067	7,287,172	6,846,855	6,211,517	3,401,307	68,316,739
Water Pumping-1Ph	14,272	13,794	11,341	20,345	17,344	14,475	15,405	11,756	14,531	16,772	18,888	17,650	186,573
Water Pumping-3Ph	209,798	226,605	196,036	285,388	284,335	357,783	340,969	304,469	258,455	244,341	241,583	193,270	3,143,032
Irrigation	11,919	14,742	11,669	31,522	39,079	41,450	24,448	22,095	20,593	18,200	13,646	12,181	261,544
ToD Pumping-1Ph	19,298	24,342	21,469	25,364	29,970	34,850	35,027	31,845	34,232	34,732	33,665	28,982	353,776
ToD Pumping-3Ph	259,615	338,249	365,277	477,779	568,083	731,679	746,477	560,211	514,160	406,632	474,829	329,694	5,772,685
Interruptible - Comm	264,697	285,560	221,928	260,520	288,120	321,600	363,480	344,328	321,936	279,216	339,624	282,360	3,573,369
Interruptible - Pumping	239,808	483,612	535,071	455,547	523,421	691,327	803,687	519,067	523,356	795,008	838,482	922,929	7,331,315
Security Lights	45,285	45,151	44,951	44,894	44,745	44,968	44,953	44,892	44,881	45,042	45,065	45,061	539,888
Total	44,512,850	41,967,071	38,437,367	42,645,379	48,508,106	66,184,342	75,081,741	75,193,704	71,107,572	58,937,690	47,530,135	42,079,899	652,185,856
Adjusted													
Residential	27,933,417	24,529,253	19,663,754	21,784,390	25,556,440	39,707,169	46,291,368	46,865,925	43,363,964	34,271,834	25,542,132	24,421,525	379,931,171
Residential-TOU	2,667,687	2,355,143	1,877,960	2,066,788	2,315,815	3,543,727	4,349,182	4,408,820	4,041,467	3,205,058	2,403,104	2,215,121	35,449,872
GS1 - 1Ph	739,691	750,272	653,023	744,909	784,078	888,933	892,019	891,367	874,293	788,880	730,139	617,984	9,355,588
GS1 - 3Ph	91,495	91,331	88,715	99,008	98,807	117,788	128,523	125,766	119,077	118,637	105,122	92,266	1,276,535
GS2 - 1Ph	239,985	224,112	176,547	188,715	194,942	247,836	274,368	248,191	230,548	194,027	180,524	230,674	2,630,469
GS2 - 3Ph	541,701	576,908	468,960	640,838	726,508	940,817	947,295	833,011	688,946	656,672	611,307	524,845	8,157,808
GS3 - 1Ph	647,690	640,835	571,988	636,439	670,736	801,391	835,185	886,163	886,900	860,823	734,398	707,202	8,879,750
GS3 - 3Ph	7,559,959	7,846,735	7,002,352	7,728,364	8,137,559	9,363,976	10,279,173	10,106,003	10,637,958	9,583,139	8,756,478	7,684,046	104,685,742
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	90,020	156,676	150,542	113,656	91,419	108,958	162,934	141,691	132,114	58,921	45,726	43,627	1,296,284
General Serv GS (4)	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Water Pumping-1Ph	14,272	13,794	11,341	20,345	17,344	14,475	15,405	11,756	14,531	16,772	18,888	17,650	186,573
Water Pumping-3Ph	209,798	226,605	196,036	285,388	284,335	357,783	340,969	304,469	258,455	244,341	241,583	193,270	3,143,032
Irrigation	11,919	14,742	11,669	31,522	39,079	41,450	24,448	22,095	20,593	18,200	13,646	12,181	261,544
ToD Pumping-1Ph	19,298	24,342	21,469	25,364	29,970	34,850	35,027	31,845	34,232	34,732	33,665	28,982	353,776
ToD Pumping-3Ph	229,215	291,929	326,477	438,339	525,843	680,799	708,637	534,291	493,920	369,832	451,309	320,654	5,371,245
Interruptible - Comm	264,697	285,560	221,928	260,520	288,120	321,600	363,480	344,328	321,936	279,216	339,624	282,360	3,573,369
Interruptible - Pumping	239,808	483,612	535,071	455,547	523,421	691,327	803,687	519,067	523,356	795,008	838,482	922,929	7,331,315
Security Lights	45,285	45,151	44,951	44,894	44,745	44,968	44,953	44,892	44,881	45,042	45,065	45,061	539,888
Total	49,217,012	46,708,228	40,543,549	43,615,799	49,508,240	67,395,906	76,437,677	76,100,604	72,115,281	60,181,717	48,966,298	43,327,436	674,117,747

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - KWH SOLD BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjustment													
Residential	(392,448)	(314,524)	(312,818)	(325,206)	(493,284)	(654,310)	(662,136)	(615,538)	(451,449)	(334,803)	(309,148)	(373,670)	(5,239,334)
Residential-TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
GS1 - 1Ph	(413)	(437)	(483)	(502)	(459)	(461)	(408)	(435)	(458)	(470)	(460)	(401)	(5,387)
GS1 - 3Ph	(1,671)	(1,592)	(1,511)	(1,434)	(1,354)	(1,394)	(1,331)	(1,285)	(1,559)	(1,567)	(1,636)	(1,605)	(17,939)
GS2 - 1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS2 - 3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS3 - 1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS3 - 3Ph	(1,615,993)	(1,620,133)	(1,450,021)	(1,594,246)	(1,654,335)	(1,956,809)	(2,058,628)	(2,173,217)	(2,118,681)	(1,754,891)	(1,637,973)	(1,554,706)	(21,189,633)
GS3 - Pri	(283,200)	(967,200)	(1,173,600)	0	0	0	0	0	0	0	0	0	(2,424,000)
GS TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
General Serv GS (4)	6,187,665	6,499,707	3,883,050	1,635,622	1,698,388	2,009,544	2,098,207	2,200,857	2,140,938	1,793,728	1,663,589	1,565,752	33,377,047
Water Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Pumping-3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-3Ph	(30,400)	(46,320)	(38,800)	(39,440)	(42,240)	(50,880)	(37,840)	(25,920)	(20,240)	(36,800)	(23,520)	(9,040)	(401,440)
Interruptible - Comm	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible - Pumping	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	3,863,540	3,549,501	905,817	(325,206)	(493,284)	(654,310)	(662,136)	(615,538)	(451,449)	(334,803)	(309,148)	(373,670)	4,099,314

TRICO ELECTRIC COOPERATIVE, INC.

RESIDENTIAL NET METERING KWH ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Cons Connected in 2(	25	14	9	26	17	16	26	25	52	40	20	32	302
Annualize Consumers Connected in 2014:													
January													0
February	14												14
March	9	9											18
April	26	26	26										78
May	17	17	17	17									68
June	16	16	16	16	16								80
July	26	26	26	26	26	26							156
August	25	25	25	25	25	25	25						175
September	52	52	52	52	52	52	52	52					416
October	40	40	40	40	40	40	40	40	40				360
November	20	20	20	20	20	20	20	20	20	20			200
December	32	32	32	32	32	32	32	32	32	32	32		352
Total	277	263	254	228	211	195	169	144	92	52	32	0	1,917
Annualize Consumers Connected in 2015:													
January	30	30	30	30	30	30	30	30	30	30	30	30	360
February	44	44	44	44	44	44	44	44	44	44	44	44	528
March	114	114	114	114	114	114	114	114	114	114	114	114	1,368
April	104	104	104	104	104	104	104	104	104	104	104	104	1,248
May	49	49	49	49	49	49	49	49	49	49	49	49	588
June	16	16	16	16	16	16	16	16	16	16	16	16	192
July	38	38	38	38	38	38	38	38	38	38	38	38	456
August	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	395	395	395	395	395	395	395	395	395	395	395	395	4,740
Net Metering Cons	551	551	562	562	577	577	604	604	617	618	638	638	7,099
Net Metering kWh	321,950	263,105	270,925	293,196	469,551	639,792	709,352	689,967	571,977	463,140	462,103	603,771	5,758,829
kWh/Consumer	584	478	482	522	814	1,109	1,174	1,142	927	749	724	946	811

TRICO ELECTRIC COOPERATIVE, INC.

RESIDENTIAL NET METERING KWH ADJUSTMENT
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Annualize kWh for Consumers Connected in:													
January	17,520	14,340	14,460	15,660	24,420	33,270	35,220	34,260	27,810	22,470	21,720	28,380	289,530
February	33,872	21,032	21,208	22,968	35,816	48,796	51,656	50,248	40,788	32,956	31,856	41,624	432,820
March	71,832	58,794	54,948	59,508	92,796	126,426	133,836	130,188	105,678	85,386	82,536	107,844	1,109,772
April	75,920	62,140	62,660	54,288	84,656	115,336	122,096	118,768	96,408	77,896	75,296	98,384	1,043,848
May	38,544	31,548	31,812	34,452	39,886	54,341	57,526	55,958	45,423	36,701	35,476	46,354	508,021
June	18,688	15,296	15,424	16,704	26,048	17,744	18,784	18,272	14,832	11,984	11,584	15,136	200,496
July	37,376	30,592	30,848	33,408	52,096	70,976	44,612	43,396	35,226	28,462	27,512	35,948	470,452
August	14,600	11,950	12,050	13,050	20,350	27,725	29,350	0	0	0	0	0	129,075
September	30,368	24,856	25,064	27,144	42,328	57,668	61,048	59,384	0	0	0	0	327,860
October	23,360	19,120	19,280	20,880	32,560	44,360	46,960	45,680	37,080	0	0	0	289,280
November	11,680	9,560	9,640	10,440	16,280	22,180	23,480	22,840	18,540	14,980	0	0	159,620
December	18,688	15,296	15,424	16,704	26,048	35,488	37,568	36,544	29,664	23,968	23,168	0	278,560
Total	392,448	314,524	312,818	325,206	493,284	654,310	662,136	615,538	451,449	334,803	309,148	373,670	5,239,334

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - ON PEAK KWH SOLD BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													0
Residential-TOU	673,266	641,001	494,663	548,835	664,114	1,103,600	1,367,863	1,346,947	1,185,734	973,072	692,461	565,895	10,257,451
GS1 - 1Ph													0
GS1 - 3Ph													0
GS2 - 1Ph													0
GS2 - 3Ph													0
GS3 - 1Ph													0
GS3 - 3Ph													0
GS3 - Pri													0
GS TOU													0
General Serv GS (4)													0
Water Pumping-1Ph													0
Water Pumping-3Ph													0
Irrigation													0
ToD Pumping-1Ph	3	3	2	3	3	2	3	2	5	2	3	3	34

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - OFF PEAK KWH SOLD BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													0
Residential-TOU	1,994,421	1,714,142	1,383,297	1,517,953	1,651,701	2,440,127	2,981,319	3,061,873	2,855,733	2,231,986	1,710,643	1,649,226	25,192,421
GS1 - 1Ph													0
GS1 - 3Ph													0
GS2 - 1Ph													0
GS2 - 3Ph													0
GS3 - 1Ph													0
GS3 - 3Ph													0
GS3 - Pri													0
GS TOU													0
General Serv GS (4)													0
Water Pumping-1Ph													0
Water Pumping-3Ph													0
Irrigation													0
ToD Pumping-1Ph	19,295	24,339	21,467	25,361	29,967	34,848	35,024	31,843	34,227	34,730	33,662	28,979	353,742

Recap Schedule:
E-7.4, E-7.4.1, E-7.4.2, H-2.1, H-2.1.1, H-2.1.2

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - TOTAL REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	4,006,279	3,584,377	2,993,548	3,255,328	3,735,298	5,476,842	6,279,782	6,344,841	5,900,273	4,781,006	3,717,564	3,589,537	53,664,676
Residential-TOU	329,727	302,819	250,225	270,547	302,500	445,119	535,619	537,423	491,082	404,048	311,543	282,509	4,463,161
GS1 - 1Ph	123,545	125,029	112,037	124,312	129,629	143,680	144,103	144,307	141,984	130,626	122,508	106,550	1,548,309
GS1 - 3Ph	15,723	15,697	15,401	16,743	16,699	19,272	20,662	20,257	19,407	19,690	17,660	15,851	213,061
GS2 - 1Ph	38,408	35,836	28,344	30,012	31,083	38,942	42,819	39,108	36,465	31,274	29,688	37,811	419,790
GS2 - 3Ph	97,069	102,184	84,769	110,328	122,513	154,811	154,065	137,629	116,789	112,375	107,157	94,292	1,393,980
GS3 - 1Ph	89,338	85,435	79,503	74,529	90,697	104,519	108,648	114,533	115,407	110,457	99,794	98,469	1,171,328
GS3 - 3Ph	1,231,548	1,313,598	1,256,620	1,207,670	1,289,976	1,448,428	1,554,873	1,574,826	1,614,800	1,468,874	1,338,055	1,198,125	16,497,392
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	9,506	18,660	19,598	13,551	10,407	15,729	20,229	19,373	17,362	8,023	7,054	6,616	166,108
General Serv GS (4)	232,195	239,380	403,856	457,245	496,573	508,556	515,305	532,139	500,233	451,352	423,899	295,499	5,056,232
Water Pumping-1Ph	2,090	2,027	1,702	2,896	2,498	2,117	2,241	1,757	2,125	2,422	2,703	2,538	27,116
Water Pumping-3Ph	29,087	31,313	27,261	39,197	39,082	48,750	46,606	41,776	35,582	33,673	33,340	26,935	432,602
Irrigation	1,965	2,339	1,868	4,285	5,236	5,525	3,434	3,182	2,983	2,683	2,116	2,001	37,617
ToD Pumping-1Ph	1,231	1,543	1,365	1,609	1,892	2,194	2,205	2,008	2,227	2,186	2,120	1,830	22,409
ToD Pumping-3Ph	43,635	46,407	45,014	55,590	49,564	61,043	65,935	58,083	46,699	52,724	54,772	39,343	618,809
Interruptible - Comm	22,460	26,403	20,433	22,097	24,350	27,169	36,040	31,773	27,197	25,533	28,686	35,377	327,518
Interruptible - Pumping	26,374	67,886	67,578	61,160	50,444	64,306	93,115	70,186	50,639	90,894	76,141	82,691	801,413
Security Lights	11,781	11,749	11,698	11,695	11,666	11,747	11,729	11,743	11,730	11,785	11,811	11,810	140,943
Subtotal	6,311,959	6,012,681	5,420,821	5,758,791	6,410,105	8,578,748	9,637,410	9,684,945	9,132,983	7,739,624	6,386,611	5,927,785	87,002,464
Supplemental Wheeling	19,374	34,342	16,963	13,236	10,453	8,021	8,575	3,283	0	0	5,983	11,845	132,075
Net Metering	-1,931	-1,966	-2,009	-2,061	-2,145	-2,599	-2,267	-2,358	-2,458	-2,603	-2,730	-2,812	-27,938
Total Revenue	6,329,402	6,045,057	5,435,775	5,769,967	6,418,413	8,584,170	9,643,719	9,685,870	9,130,525	7,737,022	6,389,864	5,936,819	87,106,601

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - BASE REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	4,006,279	3,584,377	2,993,548	3,255,328	3,735,298	5,476,842	6,279,782	6,344,841	5,900,273	4,781,006	3,717,564	3,589,537	53,664,676
Residential-TOU	329,727	302,819	250,225	270,547	302,500	445,119	535,619	537,423	491,082	404,048	311,543	282,509	4,463,161
GS1 - 1Ph	123,545	125,029	112,037	124,312	129,629	143,680	144,103	144,307	141,984	130,626	122,508	106,550	1,548,309
GS1 - 3Ph	15,723	15,697	15,401	16,743	16,699	19,272	20,662	20,257	19,407	19,690	17,660	15,851	213,061
GS2 - 1Ph	38,408	35,836	28,344	30,012	31,083	38,942	42,819	39,108	36,465	31,274	29,688	37,811	419,790
GS2 - 3Ph	97,069	102,184	84,769	110,328	122,513	154,811	154,065	137,629	116,789	112,375	107,157	94,292	1,393,980
GS3 - 1Ph	89,338	85,435	79,503	74,529	90,697	104,519	108,648	114,533	115,407	110,457	99,794	98,469	1,171,328
GS3 - 3Ph	1,231,548	1,313,598	1,256,620	1,207,670	1,289,976	1,448,428	1,554,873	1,574,826	1,614,800	1,468,874	1,338,055	1,198,125	16,497,392
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	9,506	18,660	19,598	13,551	10,407	15,729	20,229	19,373	17,362	8,023	7,054	6,616	166,108
General Serv GS (4)	232,195	239,380	403,856	457,245	496,573	508,556	515,305	532,139	500,233	451,352	423,899	295,499	5,056,232
Water Pumping-1Ph	2,090	2,027	1,702	2,896	2,498	2,117	2,241	1,757	2,125	2,422	2,703	2,538	27,116
Water Pumping-3Ph	29,087	31,313	27,261	39,197	39,082	48,750	46,606	41,776	35,582	33,673	33,340	26,935	432,602
Irrigation	1,965	2,339	1,868	4,285	5,236	5,525	3,434	3,182	2,983	2,683	2,116	2,001	37,617
ToD Pumping-1Ph	1,231	1,543	1,365	1,609	1,892	2,194	2,205	2,008	2,227	2,186	2,120	1,830	22,409
ToD Pumping-3Ph	43,635	46,407	45,014	55,590	49,564	61,043	65,935	58,083	46,699	52,724	54,772	39,343	618,809
Interruptible - Comm	22,460	26,403	20,433	22,097	24,350	27,169	36,040	31,773	27,197	25,533	28,686	35,377	327,518
Interruptible - Pumping	26,374	67,886	67,578	61,160	50,444	64,306	93,115	70,186	50,639	90,894	76,141	82,691	801,413
Security Lights	11,781	11,749	11,698	11,695	11,666	11,747	11,729	11,743	11,730	11,785	11,811	11,810	140,943
Total	6,311,959	6,012,681	5,420,821	5,758,791	6,410,105	8,578,748	9,637,410	9,684,945	9,132,983	7,739,624	6,386,611	5,927,785	87,002,464

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - PCA REVENUE BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Residential-TOU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS1 - 1Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS1 - 3Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS2 - 1Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS2 - 3Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS3 - 1Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS3 - 3Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS3 - Pri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS TOU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
General Serv GS (4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water Pumping-1Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Water Pumping-3Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Irrigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ToD Pumping-1Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ToD Pumping-3Ph	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible - Comm	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Interruptible - Pumping	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Security Lights	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - BILLED DEMAND BY RATE SCHEDULE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Total	
	Billed kW	On-Peak/ CP kW
Residential		
Residential-TOU		
GS1 - 1Ph		
GS1 - 3Ph		
GS2 - 1Ph	7,987.53	
GS2 - 3Ph	47,270.97	
GS3 - 1Ph	24,980.47	
GS3 - 3Ph	295,945.56	
GS3 - Pri		
GS TOU	4,649.46	1,843.03
General Serv GS (4)	222,498.72	112,822.02
Water Pumping-1Ph		
Water Pumping-3Ph		
Irrigation		
ToD Pumping-1Ph	716.22	4.06
ToD Pumping-3Ph	36,165.20	12,751.48
Interruptible - Comm	9,591.55	863.45
Interruptible - Pumping	23,642.15	3,795.05
Security Lights		
Total	673,447.83	132,079.09

Recap Schedule:
E-7.5, E-7.5.1, E-7.5.2, H-2.1, H-2.1.1, H-2.1.2

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
1. RESIDENTIAL			
Consumers (12 month sum)	454,052	15.00	6,810,780
kWh	379,931,171	0.121600	46,199,630
Net Metering Credits			(27,938)
Subtotal			52,982,472
PCA Revenue			(166,747)
Total			52,815,725
2. RESIDENTIAL TOU			
Consumers (12 month sum)	33,520	19.00	636,880
On-Peak kWh	10,257,451	0.193200	1,981,740
Off-Peak kWh	25,192,421	0.073200	1,844,085
Subtotal	35,449,872		4,462,705
PCA Revenue			(16,126)
Total			4,446,579
3. GENERAL SERVICE (1)			
Single Phase			
Consumers (12 month sum)	16,397	18.00	295,146
kWh	9,355,588	0.133500	1,248,971
Subtotal			1,544,117
PCA Revenue			15,490
Total			1,559,607
Three Phase			
Consumers (12 month sum)	1,465	26.00	38,090
kWh	1,276,535	0.133500	170,417
Minimum Bill			
Subtotal			208,507
PCA Revenue			1,745
Total			210,252
Total Base			1,752,624
Total PCA			17,235
Total			1,769,859

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-2.0, C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
4. GENERAL SERVICE (2)			
Single Phase			
Consumers (12 month sum)	1,174	18.00	21,132
First 10 kW/mo	10,522	0.00	0
Excess kW/mo	7,988	4.50	35,944
kWh	2,630,469	0.138000	363,005
Subtotal			420,081
PCA Revenue			4,373
Total			424,454
Three Phase			
Consumers (12 month sum)	1,836	26.00	47,736
First 10 kW/mo	16,933	0.00	0
Excess kW/mo	47,271	4.50	212,719
kWh	8,157,808	0.138000	1,125,778
Minimum Bill			
Subtotal			1,386,233
PCA Revenue			9,858
Total			1,396,091
Total Base			1,806,314
Total PCA			14,231
Total			1,820,545

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
5. GENERAL SERVICE (3)			
Single Phase			
Consumers (12 month sum)	1,405	18.00	25,290
Billing kW	24,980	16.65	415,925
kWh	8,879,750	0.083000	737,019
Minimum Bill			
Subtotal			1,178,234
PCA Revenue			10,024
Total			1,188,258
Three Phase			
Consumers (12 month sum)	3,625	26.00	94,250
Billing kW	295,946	16.65	4,927,494
kWh	104,685,742	0.083000	8,688,917
Minimum Bill			
Subtotal			13,710,661
PCA Revenue			127,532
Total			13,838,193
Total Base			14,888,895
Total PCA			137,556
Total			15,026,451
6. GENERAL SERVICE TOU			
Consumers-1Ph (12 month sum)	60	24.00	1,440
Consumers-3Ph (12 month sum)	72	32.00	2,304
NCP Billing kW	4,649	5.95	27,664
CP Billing kW	1,843	29.50	54,369
kWh	1,296,284	0.063750	82,638
Subtotal			168,415
PCA Revenue			2,810
Total			171,225

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
7. GENERAL SERVICE (4)			
Consumers (12 month sum)	60	500.00	30,000
Secondary Meters (12 month sum)	456	40.00	18,240
Facilities Charge			422,282
NCP Billing kW-Transmission	20,400	0.21	4,284
NCP Billing kW-Distribution Sub	25,125	1.75	43,968
NCP Billing kW-Distribution Pri	176,974	7.19	1,272,444
NCP Billing kW-Distribution Sec		7.70	0
P.F. Adjust.-Transmission	4,152	0.21	872
P.F. Adjust.-Distribution Sub	4,555	1.75	7,971
P.F. Adjust.-Distribution Pri	2,827	7.19	20,326
P.F. Adjust.-Distribution Sec		7.70	0
kWh	101,693,786	-	0
Wholesale Power Cost			5,422,757
Subtotal			7,243,143
PCA Revenue			0
Total			7,243,143
8. WATER PUMPING			
Single Phase			
Consumers (12 month sum)	132	18.00	2,376
kWh	186,573	0.132600	24,740
Subtotal			27,116
PCA Revenue			564
Total			27,680
Three Phase			
Consumers (12 month sum)	571	26.00	14,846
kWh	3,143,032	0.132600	416,766
Minimum Bill			
Subtotal			431,612
PCA Revenue			5,429
Total			437,041
Total Base			458,728
Total PCA			5,993
Total			464,721

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-2.0, C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
9. IRRIGATION			
Single Phase			
Consumers (12 month sum)		18.00	0
kWh		0.124573	0
Minimum Bill			
Subtotal			0
PCA Revenue			
Total			0
Three Phase			
Consumers (12 month sum)	132	26.00	3,432
kWh	261,544	0.124573	32,581
Minimum Bill			1,602
Subtotal			37,615
PCA Revenue			748
Total			38,364
Total Base			37,615
Total PCA			748
Total			38,364
10. TIME OF DAY - PUMPING			
Single Phase			
Consumers (12 month sum)	24	18.00	432
Billing kW - On Peak	4	18.16	74
kWh-On Peak	34	0.126900	4
kWh-Off Peak	353,742	0.061900	21,897
Subtotal	353,776		22,407
PCA Revenue			445
Total			22,852
Three Phase			
Consumers (12 month sum)	327	26.00	8,502
Billing kW - On Peak	12,751	18.16	231,567
kWh-On Peak	234,052	0.126900	29,701
kWh-Off Peak	5,137,193	0.061900	317,992
Minimum Bill	5,371,245		4,808
Subtotal			592,570
PCA Revenue			6,473
Total			599,043
Total Base			614,977
Total PCA			6,918
Total			621,896

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-2.0, C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
11. INTERRUPTIBLE COMMERCIAL			
Consumers - 1Ph (12 month sum)	26	36.00	936
Consumers - 3Ph (12 month sum)	0	45.00	0
CP Billing kW	863	29.50	25,472
kWh	3,573,369	0.084200	300,878
Subtotal			327,286
PCA Revenue			5,291
Total			332,577
12. INTERRUPTIBLE PUMPING			
Consumers - 1Ph (12 month sum)	0	36.00	0
Consumers - 3Ph (12 month sum)	212	45.00	9,540
CP Billing kW	3,795	29.50	111,954
kWh	7,331,315	0.084200	617,297
Minimum Bill			62,623
Subtotal			801,414
PCA Revenue			14,441
Total			815,855

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
13. LIGHTING			
Outdoor Lighting			
Security Lights	8,129	11.48	93,321
150 Watt HPS	12	11.31	136
250 Watt HPS	60	11.96	718
400 Watt HPS	132	12.15	1,604
55 Watt LPS	55	10.91	600
90 Watt LPS	444	10.91	4,844
135 Watt LPS	96	11.31	1,086
100 Watt HPS	36	10.98	395
Additional Poles	1,157	10.43	12,068
Subtotal			114,772
Street Lighting			
150 Watt HPS		10.30	0
250 Watt HPS		10.30	0
400 Watt HPS		17.00	0
55 Watt LPS		7.30	0
90 Watt LPS	600	11.75	7,050
135 Watt LPS	1,176	10.30	12,113
180 Watt LPS		12.62	0
100 Watt HPS		10.30	0
Wood Pole		1.32	0
28' Metal Pole	600	3.48	2,088
20' - 30' Metal Pole	1,176	4.15	4,880
30' - 40' Metal Pole		4.15	0
Subtotal			26,131
Base Revenue			140,903
PCA Revenue			1,431
Total			142,334
kWh Sold	539,888		
14. SALE FOR RESALE (SUPPLEMENTAL WHEELING)			
Base Revenue			132,075
PCA Revenue			18,291
Total	1,725,231		150,365

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-2.0, C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - CALCULATION OF ADJUSTED TEST YEAR REVENUE - TOTAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Billing Units	Rate	Revenue
15. TOTAL			
Total Base Revenue	675,842,978		85,817,566
Total PCA Revenue			42,073
Fuel Bank			0
Other Revenue			1,621,097
Total Revenue			87,480,736

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-2.0, C-2.6

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - ADJUSTED PCA REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
kWH Sold													
Residential	27,933,417	24,529,253	19,663,754	21,784,390	25,556,440	39,707,169	46,291,368	46,865,925	43,363,964	34,271,834	25,542,132	24,421,525	379,931,171
Residential-TOU	2,667,687	2,355,143	1,877,960	2,066,788	2,315,815	3,543,727	4,349,182	4,408,820	4,041,467	3,205,058	2,403,104	2,215,121	35,449,872
GS1 - 1Ph	739,691	750,272	653,023	744,909	784,078	888,933	892,019	891,367	874,293	788,880	730,139	617,984	9,355,588
GS1 - 3Ph	91,495	91,331	88,715	99,008	98,807	117,788	128,523	125,766	119,077	118,637	105,122	92,266	1,276,535
GS2 - 1Ph	239,985	224,112	176,547	188,715	194,942	247,836	274,368	248,191	230,548	194,027	180,524	230,674	2,630,469
GS2 - 3Ph	541,701	576,908	468,960	640,838	726,508	940,817	947,295	833,011	688,946	656,672	611,307	524,845	8,157,808
GS3 - 1Ph	647,690	640,835	571,988	636,439	670,736	801,391	835,185	886,163	886,900	860,823	734,398	707,202	8,879,750
GS3 - 3Ph	7,559,959	7,846,735	7,002,352	7,728,364	8,137,559	9,363,976	10,279,173	10,106,003	10,637,958	9,583,139	8,756,478	7,684,046	104,685,742
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	90,020	156,676	150,542	113,656	91,419	108,958	162,934	141,691	132,114	58,921	45,726	43,627	1,296,284
General Serv GS (4)	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Water Pumping-1Ph	14,272	13,794	11,341	20,345	17,344	14,475	15,405	11,756	14,531	16,772	18,888	17,650	186,573
Water Pumping-3Ph	209,798	226,605	196,036	285,388	284,335	357,783	340,969	304,469	258,455	244,341	241,583	193,270	3,143,032
Irrigation	11,919	14,742	11,669	31,522	39,079	41,450	24,448	22,095	20,593	18,200	13,646	12,181	261,544
ToD Pumping-1Ph	19,298	24,342	21,469	25,364	29,970	34,850	35,027	31,845	34,232	34,732	33,665	28,982	353,776
ToD Pumping-3Ph	229,215	291,929	326,477	438,339	525,843	680,799	708,637	534,291	493,920	369,832	451,309	320,654	5,371,245
Interruptible - Comm	264,697	285,560	221,928	260,520	288,120	321,600	363,480	344,328	321,936	279,216	339,624	282,360	3,573,369
Interruptible - Pumping	239,808	483,612	535,071	455,547	523,421	691,327	803,687	519,067	523,356	795,008	838,482	922,929	7,331,315
Security Lights	45,285	45,151	44,951	44,894	44,745	44,968	44,953	44,892	44,881	45,042	45,065	45,061	539,888
Supplemental Wheeling	262,786	515,622	382,993	325,297	119,823	39,235	79,475	0	0	0	0	0	1,725,231
Total	49,479,798	47,223,850	40,926,542	43,941,096	49,628,063	67,435,141	76,517,152	76,100,604	72,115,281	60,181,717	48,966,298	43,327,436	675,842,978
kWH Sold: Less GS4	41,808,723	39,072,622	32,405,776	35,890,323	40,448,984	57,947,082	66,576,128	66,319,680	62,687,171	51,541,134	41,091,192	38,360,377	574,149,192
Adjusted Pur Pwr	3,917,217	3,717,704	3,862,808	3,951,274	4,407,238	5,299,155	5,238,583	5,256,783	4,768,008	4,173,905	3,850,325	3,894,162	52,337,159
Less: GS (4) Adj PP	(396,809)	(399,080)	(422,409)	(418,097)	(469,854)	(520,865)	(522,485)	(547,698)	(502,244)	(453,735)	(423,349)	(346,131)	(5,422,757)
Adj. PP Less GS (4)	3,520,408	3,318,624	3,440,399	3,533,177	3,937,384	4,778,289	4,716,098	4,709,085	4,265,763	3,720,169	3,426,976	3,548,031	46,914,402
Base Power Cost	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	0.081638	
Power Cost in Rates	3,413,181	3,189,811	2,645,543	2,930,014	3,302,174	4,730,684	5,435,142	5,414,206	5,117,655	4,207,715	3,354,603	3,131,664	46,872,392
Recoverable Power Cost	107,227	128,813	794,856	603,163	635,209	47,605	(719,044)	(705,121)	(851,892)	(487,546)	72,373	416,366	42,011
Adjusted PCA Factor	0.002565	0.003297	0.024528	0.016806	0.015704	0.000822	(0.010800)	(0.010632)	(0.013590)	(0.009459)	0.001761	0.010854	0.000073

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - ADJUSTED PCA REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted PCA Revenue													
Residential	71,649	80,873	482,313	366,108	401,338	32,639	(499,947)	(498,279)	(589,316)	(324,177)	44,980	265,071	(166,747)
Residential-TOU	6,843	7,765	46,063	34,734	36,368	2,913	(46,971)	(46,875)	(54,924)	(30,317)	4,232	24,043	(16,126)
GS1 - 1Ph	1,897	2,474	16,017	12,519	12,313	731	(9,634)	(9,477)	(11,882)	(7,462)	1,286	6,708	15,490
GS1 - 3Ph	235	301	2,176	1,664	1,552	97	(1,388)	(1,337)	(1,618)	(1,122)	185	1,001	1,745
GS2 - 1Ph	616	739	4,330	3,172	3,061	204	(2,963)	(2,639)	(3,133)	(1,835)	318	2,504	4,373
GS2 - 3Ph	1,389	1,902	11,503	10,770	11,409	773	(10,231)	(8,857)	(9,363)	(6,211)	1,077	5,697	9,858
GS3 - 1Ph	1,661	2,113	14,030	10,696	10,533	659	(9,020)	(9,422)	(12,053)	(8,143)	1,293	7,676	10,024
GS3 - 3Ph	19,391	25,871	171,754	129,883	127,792	7,697	(111,015)	(107,447)	(144,570)	(90,647)	15,420	83,403	127,532
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	231	517	3,692	1,910	1,436	90	(1,760)	(1,506)	(1,795)	(557)	81	474	2,810
General Serv GS (4)													0
Water Pumping-1Ph	37	45	278	342	272	12	(166)	(125)	(197)	(159)	33	192	564
Water Pumping-3Ph	538	747	4,808	4,796	4,465	294	(3,682)	(3,237)	(3,512)	(2,311)	425	2,098	5,429
Irrigation	31	49	286	530	614	34	(264)	(235)	(280)	(172)	24	132	748
ToD Pumping-1Ph	50	80	527	426	471	29	(378)	(339)	(465)	(329)	59	315	445
ToD Pumping-3Ph	588	962	8,008	7,367	8,258	560	(7,653)	(5,681)	(6,712)	(3,498)	795	3,480	6,473
Interruptible - Comm	679	941	5,443	4,378	4,525	264	(3,926)	(3,661)	(4,375)	(2,641)	598	3,065	5,291
Interruptible - Pumping	615	1,594	13,124	7,656	8,220	568	(8,680)	(5,519)	(7,112)	(7,520)	1,477	10,017	14,441
Security Lights	116	149	1,103	754	703	37	(485)	(477)	(610)	(426)	79	489	1,431
Supplemental Wheeling	674	1,700	9,394	5,467	1,882	32	(858)	0	0	0	0	0	18,291
Total	107,239	128,822	794,849	603,173	635,211	47,632	(719,022)	(705,111)	(851,919)	(487,528)	72,362	416,364	42,073

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Total System	GS (4)	Remainder
Demand Charges	$ 17,963,730	$ 861,247	$ 17,102,483
Energy/Ancillary Charges	25,819,492	2,516,350	23,303,142
Transmission Charges	7,777,708	495,459	7,282,249
Solar Generation	25,372	-	25,372
Total	$ 51,586,301	$ 3,873,056	$ 47,713,246
kWH Purchased	702,405,000	68,316,739	634,088,261

Supporting Schedules:
Schedule E-7.6.1, E-7.6.2

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
AEPCO													
System NCP KW	87,348	88,298	82,796	113,030	158,282	179,670	182,982	170,464	171,410	130,354	90,442	94,680	1,549,756
System CP kW	85,739	86,844	79,532	109,665	155,393	171,404	178,093	167,340	168,098	129,014	85,525	94,321	1,510,968
Rolling 12-Month kW	122,167	121,625	121,514	121,684	123,836	122,309	123,110	122,641	124,265	125,704	126,065	125,914	1,480,834
Base kWh	41,163,000	39,368,000	30,455,000	35,406,000	46,569,000	49,185,000	52,351,000	50,896,000	49,733,000	46,940,000	42,602,000	44,191,000	528,859,000
Other kWh	7,000	1,000	0	0	79,000	249,000	4,165,000	4,000	4,000	9,000	2,000	16,000	4,536,000
Total AEPCO kWh	41,170,000	39,369,000	30,455,000	35,406,000	46,648,000	49,434,000	56,516,000	50,900,000	49,737,000	46,949,000	42,604,000	44,207,000	533,395,000
TEP kWh	7,785,000	3,734,000	14,454,000	13,590,000	14,444,000	32,311,000	28,202,000	26,397,000	20,296,000	9,347,000	4,257,000	6,072,000	180,889,000
TEP kWh Sold	(2,144,000)	(2,385,000)	(872,000)	(1,292,000)	(889,000)	(1,034,000)	(1,966,000)	(322,000)	(312,000)	(180,000)	(142,000)	(341,000)	(11,879,000)
Total kWh	46,811,000	40,718,000	44,037,000	47,704,000	60,203,000	80,711,000	82,752,000	76,975,000	69,721,000	56,116,000	46,719,000	49,938,000	702,405,000
Network Rev Require	28.3726%												
Rate													
Energy	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	
Fuel Adj				(0.001460)	(0.001460)	(0.001460)	(0.001460)	(0.001460)	(0.001460)	(0.002490)	(0.002490)	(0.002490)	
Other Energy	0.037470	0.037470	0.037470	0.037470	0.043130	0.043130	0.043130	0.043130	0.043130	(0.254650)	(0.254890)	(0.254890)	
ACC Assesment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Trans P.F. Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary Services	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Fixed Charge	743,980	743,980	743,980	743,980	743,980	743,980	743,980	743,980	743,980	743,980	504,878	504,878	8,449,556
Fixed O&M Charge	868,482	868,482	868,482	868,482	868,482	868,482	868,482	868,482	868,482	868,482	845,015	845,015	10,374,850
Fixed Pwr Cost Adjustor				30,994	30,994	30,994	30,994	30,994	30,994	(28,620)	(28,620)	(28,620)	100,102
Fixed Pwr Cost Bank				(100,517)	(100,517)	(100,517)	(100,517)	(100,517)	(100,517)	(119,226)	(119,226)	(119,226)	(960,778)
Subtotal Demand	1,612,462	1,612,462	1,612,462	1,542,939	1,542,939	1,542,939	1,542,939	1,542,939	1,542,939	1,464,617	1,202,048	1,202,048	17,963,730
Energy Charge	1,228,304	1,174,741	908,777	1,056,515	1,389,619	1,467,680	1,562,154	1,518,737	1,484,033	1,400,690	1,271,244	1,318,659	15,781,153
Fuel Adjustment	0	0	0	(51,693)	(67,991)	(71,810)	(76,432)	(74,308)	(72,610)	(116,881)	(106,079)	(110,036)	(747,840)
Other Energy	262	37	0	0	3,407	10,739	179,636	173	173	(2,292)	(510)	(4,078)	187,548
Base Resource Bank				(39,746)	(39,746)	(39,746)	(39,746)	(39,746)	(39,746)	(123,367)	(123,367)	(123,367)	(608,580)
Other Resources Bank				(20,185)	(20,185)	(20,185)	(20,185)	(20,185)	(20,185)	(63,194)	(63,194)	(63,194)	(310,693)
Town of Marana	(1,105)	(448)	(2,683)	(2,129)	(2,097)	(1,763)	(2,067)	(1,977)	(1,814)	(150)	(366)	(695)	(17,295)
PPFAC Rider (74173)	313,695	313,695	313,695	313,695	313,695	313,695	313,695	313,695	313,695	313,695	313,695	0	3,450,642
Subtotal AEPCO Gen	3,153,618	3,100,487	2,832,251	2,799,395	3,119,640	3,201,548	3,459,993	3,239,326	3,206,483	2,873,117	2,493,470	2,219,337	35,698,665
Revenue Assessment	5,686	5,590	5,107	5,047	5,625	5,772	6,633	6,210	6,147	5,508	4,780	4,254	66,359
Total AEPCO Gen	3,159,304	3,106,078	2,837,357	2,804,442	3,125,265	3,207,321	3,466,625	3,245,536	3,212,630	2,878,624	2,498,250	2,223,591	35,765,023
TEP Net kWh	209,065	65,204	486,321	489,233	636,807	1,476,570	1,240,929	1,132,560	888,724	370,820	172,003	203,314	7,371,549
Subtotal Energy	1,755,907	1,558,820	1,711,216	1,750,737	2,219,133	3,140,952	3,164,616	2,835,157	2,558,415	1,784,828	1,468,205	1,224,857	25,172,843

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
TEP Balancing Auth	12,510	4,731	10,242	6,999	12,413	12,993	(2,172)	7,475	8,705	8,255	9,483	6,216	97,850
TEP Consulting	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,680	34,680	409,360
AEPCO Supplemental	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
AEPCO Hedging						(68,108)	(116,278)	191,836	(7,609)	10,858	0	0	10,699
Town of Marana	9,491	8,300	11,088	10,418	10,977	10,856	11,235	10,944	10,788	8,033	7,172	7,437	116,739
Subtotal Ancillary	57,001	48,031	56,330	52,417	58,390	(9,259)	(72,215)	245,256	46,884	62,146	52,335	49,333	646,649
SWTC Network Trans 1	314,595	316,064	316,429	317,990	323,087	310,163	286,729	276,036	260,556	259,406	263,592	263,898	3,508,545
SWTC Network Trans 2	133,438	131,923	131,378	132,591	132,237	142,147	166,097	179,232	196,885	201,257	197,182	196,517	1,940,884
SWTC PF Penalty Adj	3,536	1,917	6,919	1,214	374	620	573	320	512	1,199	895	1,162	19,240
SWTC Load Dispatch 1	12,974	12,981	6,654	12,912	12,994	12,991	12,990	12,993	13,205	13,098	12,948	13,086	149,826
SWTC Load Dispatch 2	2,890	3,177	11,048	9,423	21,596	25,907	27,709	24,811	24,685	14,339	2,873	5,025	173,483
SWTC Network 2 Losses	6,103	3,714	12,736	12,865	15,944	35,573	30,261	27,509	21,341	8,664	4,279	5,254	184,243
SWTC Firm PTP Trans	101	511	65	306	199	95	302	77	172	541	706	882	3,958
SWTC Firm PTP-Ancillary	7	35	4	21	14	6	21	5	12	37	48	60	269
TEP PSM Agreement.	6,474	15,687	16,254	7,075	5,283	12,984	39,228	36,922	20,229	14,047	4,003	513	178,699
SWTC Direct Assign Fac.	129,760	115,782	180,060	115,558	116,305	115,701	109,524	113,140	109,915	107,822	168,009	117,302	1,498,878
O&M-Member Owned Fac.	582	763	323	619	334	843	794	1,110	323	1,381	323	356	7,753
TEP Thornydale Wheeling	9,048	8,839	8,838	9,517	9,898	9,459	10,305	9,948	9,953	9,116	8,188	8,821	111,929
Total Transmission	619,509	611,391	690,709	620,091	638,265	666,490	684,532	682,104	657,789	630,906	663,047	612,875	7,777,708
Solar Generation	298	284	119				248			122	24,301		25,372
Total	4,045,177	3,830,987	4,070,836	3,966,183	4,458,727	5,341,122	5,320,119	5,305,455	4,806,026	3,942,619	3,409,936	3,089,113	51,586,301

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account - 1							
CP kW	114	117	3,771	6,270	3,812	4,445	6,176	7,460	6,151	6,672	5,577	139	50,704
Rolling 12-month kW	3,565	3,566	3,871	4,393	4,711	4,577	4,583	4,663	4,620	4,688	4,638	4,225	52,100
Billing kW	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	36,000
TRICO CP kW	106	112	6,238	6,270	3,812	4,533	7,225	6,260	6,393	4,214	5,091	139	50,393
Member Peak kW	5,921	4,695	6,238	7,590	7,833	8,079	8,253	8,560	8,269	7,993	7,965	7,119	88,515
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	3,565	3,566	3,871	4,393	4,711	4,577	4,583	4,663	4,620	4,688	4,638	4,225	52,100
Total kWh	78,012	26,775	1,647,765	3,300,628	4,372,233	4,521,296	4,897,694	4,679,969	4,309,611	3,756,008	3,148,813	694,625	35,433,429
Load Ratio Share	2.46%	2.47%	2.47%	2.47%	2.42%	2.45%	2.44%	2.45%	2.41%	2.39%	2.38%	2.38%	
Revenue Assessment													
Rate													
Energy Charges	0.031857	0.031520	0.032997	0.031213	0.032644	0.035171	0.033753	0.036103	0.032957	0.027239	0.025676	0.025400	
Temp Surcharge	0.006701	0.007704	0.007123	0.006576	0.005211	0.003887	0.003791	0.004075	0.004499	0.005590	0.006715	-	
Revenue Assessment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Network Transmission	3.80	3.89	3.89	3.84	3.80	3.88	4.08	4.10	3.93	3.85	3.76	3.74	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	39,597	39,773	39,809	38,040	37,379	37,845	37,599	37,743	37,250	34,954	28,605	28,640	437,233
Energy Charge	2,485	844	54,371	103,023	142,727	159,020	165,314	168,962	142,034	102,311	80,848	17,644	1,139,582
Temporary Surcharge	523	206	11,738	21,704	22,782	17,573	18,566	19,072	19,390	20,997	21,143	0	173,694
Revenue Assessment	77	74	191	293	366	387	425	433	381	303	250	89	3,268
Subtotal Energy	3,085	1,124	66,300	125,021	165,875	176,979	184,305	188,467	161,805	123,610	102,241	17,733	1,316,543
Total Generation	42,681	40,897	106,109	163,060	203,254	214,824	221,904	226,210	199,054	158,564	130,846	46,372	1,753,776
Network Transmission	13,530	13,870	15,067	16,878	17,907	17,770	18,713	19,095	18,136	18,065	17,428	15,794	202,254
Ancillary	20	20	652	1,085	659	769	1,068	1,291	1,064	1,154	965	24	8,772
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	217	77	6,750	8,038	8,471	6,529	6,529	6,946	6,814	7,309	11,345	1,637	70,662
Subtotal Trans	13,767	13,967	22,469	26,000	27,038	25,067	26,311	27,332	26,014	26,529	29,739	17,455	281,688
Total	56,449	54,864	128,578	189,061	230,291	239,892	248,215	253,542	225,068	185,093	160,585	63,827	2,035,464

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account - 2							
CP kW	200	400	1,000	800	600	800	800	600	600	800	800	400	7,800
Rolling 12-month kW	700	617	600	600	617	617	617	583	567	600	650	650	7,418
Billing kW	700	617	600	600	617	617	617	583	567	600	650	650	7,418
TRICO CP kW	200	400	1,000	800	600	800	800	600	800	800	1,000	400	8,200
Member Peak kW	400	1,600	1,200	1,600	1,600	1,200	1,400	1,600	1,200	1,600	1,600	1,200	16,200
PF Correction	68	27	218	270	87	150	150	87	150	350	218	27	1,802
Corrected Billing kW	768	644	818	870	704	767	767	670	717	950	868	677	9,220
Total kWh	213,200	434,400	495,000	665,000	688,900	558,100	546,400	598,700	550,200	796,600	595,900	302,600	6,445,000
Load Ratio Share	0.57%	0.51%	0.49%	0.49%	0.50%	0.50%	0.50%	0.48%	0.46%	0.48%	0.52%	0.52%	
Revenue Assessment													
Rate													
Energy Charges	0.031857	0.031520	0.032997	0.031213	0.032644	0.035171	0.033753	0.036103	0.032957	0.027239	0.025676	0.025400	
Temp Surcharge	0.006701	0.007704	0.007123	0.006576	0.005211	0.003887	0.003791	0.004075	0.004499	0.005590	0.006715	-	
Revenue Assessment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Network Transmission	3.80	3.89	3.89	3.84	3.80	3.88	4.08	4.10	3.93	3.85	3.76	3.74	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	9,239	8,180	7,962	7,608	7,688	7,784	7,733	7,335	7,040	6,991	6,198	6,205	89,962
Energy Charge	6,792	13,692	16,333	20,757	22,488	19,629	18,443	21,615	18,133	21,699	15,300	7,686	202,568
Temporary Surcharge	1,429	3,347	3,526	4,373	3,590	2,169	2,071	2,440	2,476	4,453	4,001	0	33,874
Revenue Assessment	31	45	50	59	61	53	54	60	53	64	49	27	607
Subtotal Energy	8,252	17,084	19,910	25,189	26,139	21,852	20,568	24,115	20,662	26,215	19,350	7,713	237,049
Total Generation	17,491	25,264	27,872	32,797	33,826	29,635	28,301	31,450	27,702	33,206	25,548	13,918	327,010
Network Transmission	2,657	2,400	2,335	2,305	2,345	2,395	2,519	2,387	2,226	2,312	2,443	2,430	28,755
Ancillary	35	69	173	138	104	138	138	104	104	138	138	69	1,349
PF Adjustment	285	114	1,793	1,150	374	620	573	320	512	1,199	768	94	7,802
Direct Facilities													0
Subtotal Trans	2,977	2,583	4,302	3,594	2,823	3,153	3,231	2,811	2,842	3,650	3,349	2,593	37,906
Total	20,468	27,847	32,173	36,391	36,650	32,788	31,532	34,261	30,543	36,856	28,897	16,511	364,917

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account - 3							
CP kW	1,256	1,415	1,830	1,819	1,677	1,695	1,300	1,344	1,523	1,696	1,558	2,055	19,168
Rolling 12-month kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
Billing kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
TRICO CP kW	1,893	1,312	1,819	1,819	1,677	1,893	1,914	1,804	1,708	1,705	1,991	2,055	21,590
Member Peak kW	2,085	2,005	1,975	1,930	1,907	1,964	2,015	1,896	1,991	2,098	2,129	2,092	24,087
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
Total kWh	1,192,198	1,190,346	1,261,351	1,206,687	1,072,909	1,098,319	1,088,323	1,060,598	1,167,361	1,071,557	1,218,804	1,192,082	13,820,535
Load Ratio Share	1.04%	1.06%	1.13%	1.16%	1.16%	1.20%	1.18%	1.19%	1.18%	1.19%	1.21%	1.27%	
Revenue Assessment													
Rate													
Energy Charges	0.031857	0.031520	0.032997	0.031213	0.032644	0.035171	0.033753	0.036103	0.032957	0.027239	0.025676	0.025400	
Temp Surcharge	0.006701	0.007704	0.007123	0.006576	0.005211	0.003887	0.003791	0.004075	0.004499	0.005590	0.006715	-	
Revenue Assessment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Network Transmission	3.80	3.89	3.89	3.84	3.80	3.88	4.08	4.10	3.93	3.85	3.76	3.74	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	16,723	17,049	18,206	17,853	17,867	18,468	18,273	18,330	18,203	17,407	14,570	15,246	208,196
Energy Charge	37,979	37,520	41,620	37,664	35,024	38,629	36,735	38,291	38,473	29,188	31,294	30,279	432,697
Temporary Surcharge	7,989	9,171	8,985	7,935	5,591	4,269	4,126	4,322	5,252	5,990	8,184	0	71,813
Revenue Assessment	113	115	124	114	105	111	113	117	119	101	104	87	1,323
Subtotal Energy	46,082	46,805	50,730	45,714	40,720	43,009	40,974	42,730	43,844	35,279	39,581	30,367	505,834
Total Generation	62,805	63,854	68,936	63,567	58,587	61,477	59,247	61,061	62,047	52,686	54,150	45,613	714,030
Network Transmission	4,809	5,002	5,340	5,409	5,451	5,684	5,953	5,966	5,755	5,757	5,742	5,970	66,838
Ancillary	217	245	317	315	290	293	225	233	263	293	270	356	3,316
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	3,320	3,407	5,167	2,939	2,079	1,586	1,451	1,574	1,846	2,085	4,391	2,809	32,653
Subtotal Trans	8,346	8,654	10,824	8,663	7,820	7,563	7,629	7,773	7,864	8,136	10,403	9,134	102,807
Total	71,150	72,508	79,759	72,230	66,407	69,040	66,876	68,834	69,911	60,822	64,553	54,747	816,837

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account - 4							
CP kW			1,643	1,090	1,850	1,872	1,871	1,793	1,832	1,442	1,934	1,941	17,268
Rolling 12-month kW			507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	10,878
Billing kW			507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	10,878
TRICO CP kW			1,782	1,090	1,850	1,834	1,832	1,804	1,831	1,784	1,767	1,941	17,515
Member Peak kW			2,012	2,012	2,020	2,092	2,040	1,996	2,040	2,007	1,976	2,000	20,196
PF Correction													
Corrected Billing kW			507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	10,878
Total kWh			1,233,600	1,242,836	1,346,649	1,300,800	1,310,400	1,240,800	1,260,000	1,222,690	1,248,000	1,212,000	12,617,775
Load Ratio Share	0.00%	0.00%	0.42%	0.48%	0.62%	0.74%	0.84%	0.95%	1.04%	1.11%	1.22%	1.33%	
Revenue Assessment													
Rate													
Energy Charges	0.031857	0.031520	0.032997	0.031213	0.032644	0.035171	0.033753	0.036103	0.032957	0.027239	0.025676	0.025400	
Temp Surcharge	0.006701	0.007704	0.007123	0.006576	0.005211	0.003887	0.003791	0.004075	0.004499	0.005590	0.006715	-	
Revenue Assessment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Network Transmission	3.80	3.89	3.89	3.84	3.80	3.88	4.08	4.10	3.93	3.85	3.76	3.74	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	0	0	6,728	7,354	9,619	11,429	13,022	14,695	16,067	16,230	14,684	16,029	125,857
Energy Charge	0	0	40,705	38,793	43,960	45,751	44,231	44,797	41,526	33,305	32,043	30,785	395,896
Temporary Surcharge	0	0	8,787	8,173	7,017	5,056	4,967	5,057	5,669	6,835	8,380	0	59,941
Revenue Assessment	0	0	101	98	109	112	119	124	121	108	106	90	1,088
Subtotal Energy	0	0	49,594	47,063	51,086	50,919	49,317	49,977	47,317	40,248	40,528	30,875	456,925
Total Generation	0	0	56,321	54,418	60,705	62,348	62,339	64,672	63,384	56,478	55,213	46,904	582,781
Network Transmission	0	0	1,973	2,228	2,934	3,517	4,242	4,783	5,080	5,368	5,787	6,276	42,190
Ancillary	0	0	284	189	320	324	324	310	317	249	335	336	2,987
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	0	0	5,053	3,027	2,609	1,878	1,747	1,842	1,992	2,379	4,497	2,856	27,880
Subtotal Trans	0	0	7,311	5,444	5,864	5,720	6,313	6,935	7,389	7,997	10,618	9,468	73,057
Total	0	0	63,632	59,861	66,568	68,068	68,652	71,607	70,773	64,475	65,831	56,372	655,838

TRICO ELECTRIC COOPERATIVE, INC.

PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						Total							
CP kW	1,570	1,932	8,244	9,979	7,939	8,812	10,147	11,197	10,106	10,610	9,869	4,535	94,940
Rolling 12-month kW	5,532	5,469	6,350	6,981	7,534	7,564	7,697	7,871	7,947	8,175	8,356	8,151	87,627
Genration Billing Billing	4,967	4,903	5,479	5,588	5,823	5,987	6,114	6,208	6,327	6,487	6,718	6,926	71,527
Transmission Billing kW	5,532	5,469	6,350	6,981	7,534	7,564	7,697	7,871	7,947	8,175	8,356	8,151	87,627
TRICO CP kW	2,199	1,824	10,839	9,979	7,939	9,060	11,771	10,468	10,732	8,503	9,849	4,535	97,698
Member Peak kW	8,406	8,300	11,425	13,133	13,360	13,335	13,709	14,051	13,500	13,698	13,670	12,411	148,998
PF Correction	68	27	218	270	87	150	150	87	150	350	218	27	1,802
Corrected Billing kW	5,600	5,496	6,568	7,251	7,621	7,714	7,847	7,958	8,097	8,525	8,574	8,178	89,429
Total kWh	1,483,410	1,651,521	4,637,716	6,415,151	7,480,691	7,478,515	7,842,817	7,580,067	7,287,172	6,846,855	6,211,517	3,401,307	68,316,739
Load Ratio Share	4.07%	4.03%	4.51%	4.59%	4.70%	4.89%	4.97%	5.06%	5.09%	5.16%	5.33%	5.50%	
Revenue Assessment													
Rate													
Energy Charges	0.031857	0.031520	0.032997	0.031213	0.032644	0.035171	0.033753	0.036103	0.032957	0.027239	0.025676	0.025400	
Temp Surcharge	0.006701	0.007704	0.007123	0.006576	0.005211	0.003887	0.003791	0.004075	0.004499	0.005590	0.006715	-	
Revenue Assessment	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1803%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	0.1917%	
Network Transmission	3.80	3.89	3.89	3.84	3.80	3.88	4.08	4.10	3.93	3.85	3.76	3.74	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	65,559	65,002	72,705	70,855	72,552	75,527	76,627	78,102	78,559	75,582	64,057	66,120	861,247
Energy Charge	47,257	52,056	153,029	200,237	244,200	263,029	264,722	273,665	240,166	186,503	159,484	86,395	2,170,742
Temporary Surcharge	9,941	12,723	33,036	42,185	38,979	29,066	29,730	30,891	32,787	38,275	41,707	0	339,321
Revenue Assessment	221	234	467	565	641	663	711	734	674	576	508	292	6,286
Subtotal Energy	57,419	65,013	186,532	242,987	283,820	292,758	295,164	305,290	273,627	225,353	201,700	86,687	2,516,350
Total Generation	122,977	130,016	259,238	313,842	356,372	368,284	371,791	383,392	352,187	300,935	265,757	152,807	3,377,597
Network Transmission	20,996	21,272	24,716	26,820	28,638	29,367	31,428	32,232	31,196	31,503	31,400	30,470	340,037
Ancillary	272	334	1,426	1,726	1,373	1,524	1,755	1,937	1,748	1,836	1,707	785	16,425
PF Adjustment	285	114	1,793	1,150	374	620	573	320	512	1,199	768	94	7,802
Direct Facilities	3,537	3,484	16,969	14,004	13,159	9,993	9,727	10,362	10,652	11,774	20,234	7,301	131,195
Subtotal Trans	25,089	25,203	44,905	43,701	43,544	41,503	43,484	44,851	44,109	46,311	54,108	38,650	495,459
Total	148,067	155,219	304,143	357,543	399,916	409,788	415,274	428,243	396,295	347,246	319,866	191,456	3,873,056

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - ADJUSTED PURCHASED POWER SUMMARY
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	Total System	GS (4)	Remainder
Demand Charges	$ 23,438,773	1,840,845	21,597,928
Energy/Ancillary Charges	20,606,144	2,950,844	17,655,301
Transmission Charges	8,266,869	631,068	7,635,802
Solar Generation	25,372		25,372
Total	$ 52,337,159	5,422,757	46,914,402
kWH Purchased	706,484,373	101,693,786	604,790,587

Supporting Schedules:
E-7.7.1 - E-7.7.4

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - PURCHASED POWER - ADJUSTED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Power Supply													
System NCP KW	87,348	88,298	82,796	113,030	158,282	179,670	182,982	170,464	171,410	130,354	90,442	94,680	1,549,756
System CP kW	85,739	86,844	79,532	109,665	155,393	171,404	178,093	167,340	168,098	129,014	85,525	94,321	1,510,968
System CP kW Adjustment	6,343	6,952	1,316	0	0	0	0	0	0	0	0	0	14,612
Adjusted System CP kW	92,082	93,796	80,848	109,665	155,393	171,404	178,093	167,340	168,098	129,014	85,525	94,321	1,525,580
Rolling 12-Month kW Adjust-GS4	4,732	4,959	3,595	3,732	3,972	4,182	4,271	4,342	4,369	4,406	4,398	4,804	51,762
Adjusted Rolling 12-Month kW	126,899	126,584	125,109	125,416	127,808	126,491	127,381	126,983	128,634	130,110	130,463	130,718	1,532,596
Base kWh	41,163,000	39,368,000	30,455,000	35,406,000	46,569,000	49,185,000	52,351,000	50,896,000	49,733,000	46,940,000	42,602,000	44,191,000	528,859,000
Base kWh Adjustment - GS4	4,255,988	3,864,025	1,218,635	0	0	0	0	0	0	0	0	0	9,338,648
Base kWh Adjust - Net Metering	(412,389)	(314,524)	(312,818)	(325,206)	(493,284)	(654,310)	(662,136)	(615,538)	(451,449)	(334,803)	(309,148)	(373,670)	(5,259,275)
Adjusted Base kWh	45,006,599	42,917,501	31,360,817	35,080,794	46,075,716	48,530,690	51,688,864	50,280,462	49,281,551	46,605,197	42,292,852	43,817,330	532,938,373
Other kWh	7,000	1,000	0	0	79,000	249,000	4,165,000	4,000	4,000	9,000	2,000	16,000	4,536,000
Total AEPCO kWh	45,013,599	42,918,501	31,360,817	35,080,794	46,154,716	48,779,690	55,853,864	50,284,462	49,285,551	46,614,197	42,294,852	43,833,330	537,474,373
TEP kWh	7,785,000	3,734,000	14,454,000	13,590,000	14,444,000	32,311,000	28,202,000	26,397,000	20,296,000	9,347,000	4,257,000	6,072,000	180,889,000
TEP kWh Sold	(2,144,000)	(2,385,000)	(872,000)	(1,292,000)	(889,000)	(1,034,000)	(1,966,000)	(322,000)	(312,000)	(180,000)	(142,000)	(341,000)	(11,879,000)
Total kWh	50,654,599	44,267,501	44,942,817	47,378,794	59,709,716	80,056,690	82,089,864	76,359,462	69,269,551	55,781,197	46,409,852	49,564,330	706,484,373
AEPCO Rate													
Energy	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	0.029840	
Fuel Adj	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	(0.004240)	
Other Energy	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	0.037230	
ACC Assesment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Trans P.F. Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary Services	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Fixed Charge	504,878	504,878	504,878	504,878	504,878	504,878	504,878	504,878	504,878	504,878	504,878	504,878	6,058,536
Fixed O&M Charge	845,015	845,015	845,015	845,015	845,015	845,015	845,015	845,015	845,015	845,015	845,015	845,015	10,140,180
Fixed Power Cost Adjustor	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(19,952)	(239,423)
Fixed Power Cost Bank Charge	273,290	273,290	273,290	273,290	273,290	273,290	273,290	273,290	273,290	273,290	273,290	273,290	3,279,480
Subtotal Demand	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	1,603,231	19,238,773
Energy Charge	1,342,997	1,280,658	935,807	1,046,811	1,374,899	1,448,156	1,542,396	1,500,369	1,470,561	1,390,699	1,262,019	1,307,509	15,902,881
Fuel Adjustment	(190,828)	(181,970)	(132,970)	(148,743)	(195,361)	(205,770)	(219,161)	(213,189)	(208,954)	(197,606)	(179,322)	(185,785)	(2,259,659)
Other Energy	261	37	0	0	2,941	9,270	155,063	149	149	335	74	596	168,875
Base Resource Bank Charge	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(90,928)	(1,091,135)
Other Resources Bank Charge	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(14,734)	(176,807)
Town of Marana	(1,105)	(448)	(2,683)	(2,129)	(2,097)	(1,763)	(2,067)	(1,977)	(1,814)	(150)	(366)	(695)	(17,295)
PPFAC Rider (74904)	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal AEPCO	2,648,894	2,595,847	2,297,723	2,393,509	2,677,952	2,747,462	2,973,800	2,782,921	2,757,512	2,690,847	2,579,975	2,619,193	31,765,634
Revenue Assessment	5,094	4,992	4,419	4,603	5,150	5,283	5,719	5,352	5,303	5,175	4,961	5,037	61,085
Total AEPCO Gen	2,653,988	2,600,838	2,302,141	2,398,111	2,683,101	2,752,746	2,979,519	2,788,273	2,762,815	2,696,022	2,584,936	2,624,230	31,826,720
TEP Net kWh	209,065	65,204	486,321	489,233	636,807	1,476,570	1,240,929	1,132,560	888,724	370,820	172,003	203,314	7,371,549
Subtotal Energy	1,259,821	1,062,812	1,185,231	1,284,113	1,716,677	2,626,084	2,617,216	2,317,601	2,048,307	1,463,610	1,153,708	1,224,313	19,959,495
TEP PPA Capacity	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	350,000	4,200,000

TRICO ELECTRIC COOPERATIVE, INC.

OPERATING STATISTICS - PURCHASED POWER - ADJUSTED
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
TEP Balancing Auth	12,510	4,731	10,242	6,999	12,413	12,993	(2,172)	7,475	8,705	8,255	9,483	6,216	97,850
TEP Consulting	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,000	34,680	34,680	409,360
AEPCO Supplemental	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	12,000
AEPCO Hedging						(68,108)	(116,278)	191,836	(7,609)	10,858	0	0	10,699
Town of Marana	9,491	8,300	11,088	10,418	10,977	10,856	11,235	10,944	10,788	8,033	7,172	7,437	116,739
Subtotal Ancillary	57,001	48,031	56,330	52,417	58,390	(9,259)	(72,215)	245,256	46,884	62,146	52,335	49,333	646,649
SWTC Network Trans 1	314,595	316,064	316,429	317,990	323,087	310,163	286,729	276,036	260,556	259,406	263,592	263,898	3,508,545
SWTC Network Trans 2	133,438	131,923	131,378	132,591	132,237	142,147	166,097	179,232	196,885	201,257	197,182	196,517	1,940,884
SWTC PF Penalty Adj	3,536	1,917	6,919	1,214	374	620	573	320	512	1,199	895	1,162	19,240
SWTC Load Dispatch 1	12,974	12,981	6,654	12,912	12,994	12,991	12,990	12,993	13,205	13,098	12,948	13,086	149,826
SWTC Load Dispatch 2	2,890	3,177	11,048	9,423	21,596	25,907	27,709	24,811	24,685	14,339	2,873	5,025	173,483
SWTC Network 2 Losses	6,103	3,714	12,736	12,865	15,944	35,573	30,261	27,509	21,341	8,664	4,279	5,254	184,243
SWTC Firm PTP Trans	101	511	65	306	199	95	302	77	172	541	706	882	3,958
SWTC Firm PTP-Ancillary	7	35	4	21	14	6	21	5	12	37	48	60	269
TEP PSM Agreement Services	6,474	15,687	16,254	7,075	5,283	12,984	39,228	36,922	20,229	14,047	4,003	513	178,699
SWTC Direct Assign. Facilities	33,917	33,917	33,917	33,917	33,917	33,917	33,917	33,917	33,917	33,917	33,917	33,917	407,001
O&M-Member Owned Facilities	582	763	323	619	334	843	794	1,110	323	1,381	323	356	7,753
TEP Thornydale Wheeling	9,048	8,839	8,838	9,517	9,898	9,459	10,305	9,948	9,953	9,116	8,188	8,821	111,929
TEP PPA Firm Transmission	112,963	112,963	112,963	112,963	112,963	112,963	112,963	112,963	112,963	112,963	112,963	112,963	1,355,550
TEP PPA Trans Ancilllary Services	10,237	10,859	10,368	10,100	10,100	31,430	18,215	24,852	24,832	24,832	24,832	24,832	225,489
Total Transmission	646,865	653,347	667,897	661,512	678,939	729,098	740,102	740,695	719,586	694,795	666,749	667,285	8,266,869
Solar Generation	298	284	119				248			122	24,301		25,372
Total	3,917,217	3,717,704	3,862,808	3,951,274	4,407,238	5,299,155	5,238,583	5,256,783	4,768,008	4,173,905	3,850,325	3,894,162	52,337,159

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account 1 - Normalized							
CP kW	4,658	5,469	5,087	6,270	3,812	4,445	6,176	7,460	6,151	6,672	5,577	139	61,917
Rolling 12-month kW	3,943	4,391	4,755	5,278	5,596	5,462	5,468	5,548	5,505	5,573	5,522	5,526	62,567
Billing kW - Contracted	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	36,000
TRICO CP kW	4,383	5,146	4,786	6,270	3,812	4,533	7,225	6,260	6,393	4,214	5,091	139	58,251
Member Peak kW	6,468	7,594	7,064	7,590	7,833	8,079	8,253	8,560	8,269	7,993	7,965	7,119	92,787
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	3,943	4,391	4,755	5,278	5,596	5,462	5,468	5,548	5,505	5,573	5,522	5,526	62,567
Total kWh	3,386,000	3,783,000	4,040,000	3,300,628	4,372,233	4,521,296	4,897,694	4,679,969	4,309,611	3,756,008	3,148,813	694,625	44,889,877
Load Ratio Share	2.36%	2.37%	2.40%	2.39%	2.35%	2.37%	2.36%	2.36%	2.33%	2.31%	2.30%	2.30%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	49,089	49,225	49,794	49,666	48,736	49,749	49,091	49,401	48,767	48,214	48,083	47,989	587,805
Energy Charge	87,530	94,150	111,599	93,107	130,119	148,985	152,759	157,882	130,792	102,441	81,319	17,758	1,308,441
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	263	276	310	275	344	382	388	399	345	290	249	126	3,646
Subtotal Energy	87,792	94,426	111,909	93,382	130,463	149,368	153,147	158,281	131,137	102,730	81,568	17,885	1,312,088
Total Generation	136,881	143,651	161,703	143,047	179,199	199,117	202,238	207,683	179,904	150,944	129,652	65,874	1,899,893
Network Transmission	14,407	16,410	17,976	19,674	20,610	20,505	21,578	21,943	20,876	20,749	20,051	19,898	234,676
Ancillary	806	946	880	1,085	659	769	1,068	1,291	1,064	1,154	965	24	10,712
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	2,595	3,057	4,411	3,249	3,245	3,222	3,044	3,260	2,994	2,844	2,549	543	35,013
Subtotal Trans	17,808	20,413	23,267	24,008	24,514	24,495	25,690	26,493	24,934	24,747	23,565	20,465	280,400
Total	154,689	164,063	184,970	167,056	203,713	223,612	227,928	234,176	204,838	175,691	153,216	86,339	2,180,292

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account 2							
CP kW	200	400	1,000	800	600	800	800	600	600	800	800	400	7,800
Rolling 12-month kW	700	617	600	600	617	617	617	583	567	600	650	650	7,418
Billing kW	700	617	600	600	617	617	617	583	567	600	650	650	7,418
TRICO CP kW	200	400	1,000	800	600	800	800	600	800	800	1,000	400	8,200
Member Peak kW	400	1,600	1,200	1,600	1,600	1,200	1,400	1,600	1,200	1,600	1,600	1,200	16,200
PF Correction	68	27	218	270	87	150	150	87	150	350	218	27	1,802
Corrected Billing kW	768	644	818	870	704	767	767	670	717	950	868	677	9,220
Total kWh	213,200	434,400	495,000	665,000	688,900	558,100	546,400	598,700	550,200	796,600	595,900	302,600	6,445,000
Load Ratio Share	0.55%	0.49%	0.48%	0.48%	0.48%	0.49%	0.48%	0.46%	0.44%	0.46%	0.50%	0.50%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	11,454	10,124	9,959	9,933	10,023	10,232	10,096	9,600	9,217	9,643	10,418	10,398	121,097
Energy Charge	5,511	10,811	13,674	18,759	20,502	18,390	17,042	20,198	16,698	21,726	15,389	7,736	186,437
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	33	40	45	55	59	55	52	57	50	60	50	35	591
Subtotal Energy	5,544	10,851	13,719	18,814	20,561	18,446	17,094	20,255	16,748	21,787	15,439	7,771	187,028
Total Generation	16,998	20,975	23,678	28,747	30,584	28,677	27,191	29,855	25,965	31,429	25,857	18,169	308,126
Network Transmission	2,558	2,306	2,268	2,237	2,272	2,316	2,435	2,306	2,150	2,234	2,360	2,341	27,782
Ancillary	35	69	173	138	104	138	138	104	104	138	138	69	1,349
PF Adjustment	285	114	1,793	1,150	374	620	573	320	512	1,199	768	94	7,802
Direct Facilities													0
Subtotal Trans	2,878	2,489	4,235	3,525	2,750	3,074	3,146	2,729	2,766	3,571	3,266	2,504	36,934
Total	19,875	23,464	27,913	32,273	33,334	31,751	30,337	32,585	28,731	35,001	29,123	20,673	345,059

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account 3							
CP kW	1,256	1,415	1,830	1,819	1,677	1,695	1,300	1,344	1,523	1,696	1,558	2,055	19,168
Rolling 12-month kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
Billing kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
TRICO CP kW	1,893	1,312	1,819	1,819	1,677	1,893	1,914	1,804	1,708	1,705	1,991	2,055	21,590
Member Peak kW	2,085	2,005	1,975	1,930	1,907	1,964	2,015	1,896	1,991	2,098	2,129	2,092	24,087
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	1,267	1,286	1,372	1,408	1,434	1,464	1,458	1,457	1,466	1,494	1,528	1,597	17,231
Total kWh	1,192,198	1,190,346	1,261,351	1,206,687	1,072,909	1,098,319	1,088,323	1,060,598	1,167,361	1,071,557	1,218,804	1,192,082	13,820,535
Load Ratio Share	1.00%	1.02%	1.10%	1.12%	1.12%	1.16%	1.14%	1.15%	1.14%	1.15%	1.17%	1.22%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	20,732	21,101	22,772	23,310	23,296	24,278	23,858	23,993	23,831	24,010	24,490	25,546	281,218
Energy Charge	30,819	29,625	34,843	34,039	31,930	36,192	33,945	35,780	35,428	29,225	31,476	30,476	393,778
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	99	98	111	110	106	116	111	115	114	102	108	108	1,298
Subtotal Energy	30,918	29,722	34,954	34,150	32,036	36,308	34,056	35,895	35,542	29,328	31,584	30,584	395,076
Total Generation	51,650	50,824	57,726	57,459	55,332	60,586	57,914	59,888	59,373	53,338	56,074	56,130	676,294
Network Transmission	4,629	4,806	5,187	5,248	5,281	5,496	5,754	5,762	5,559	5,562	5,548	5,751	64,584
Ancillary	217	245	317	315	290	293	225	233	263	293	270	356	3,316
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	914	962	1,377	1,188	796	783	676	739	811	811	987	932	10,976
Subtotal Trans	5,760	6,013	6,881	6,751	6,368	6,572	6,655	6,734	6,634	6,667	6,805	7,038	78,876
Total	57,410	56,836	64,607	64,210	61,700	67,158	64,569	66,621	66,007	60,005	62,879	63,168	755,170

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account 4 - Normalzied							
CP kW	1,799	1,600	1,643	1,090	1,850	1,872	1,871	1,793	1,832	1,442	1,934	1,941	20,667
Rolling 12-month kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
Billing kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
TRICO CP kW	1,825	1,623	1,782	1,090	1,850	1,834	1,832	1,804	1,831	1,784	1,767	1,941	20,962
Member Peak kW	1,984	1,976	2,012	2,012	2,020	2,092	2,040	1,996	2,040	2,007	1,976	2,000	24,156
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
Total kWh	1,231,200	1,075,000	1,233,600	1,242,836	1,346,649	1,300,800	1,310,400	1,240,800	1,260,000	1,222,690	1,248,000	1,212,000	14,923,975
Load Ratio Share	1.42%	1.36%	0.41%	0.46%	0.60%	0.72%	0.82%	0.92%	1.01%	1.07%	1.18%	1.28%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	29,502	28,259	8,415	9,602	12,541	15,024	17,002	19,234	21,035	22,387	24,683	26,858	234,543
Energy Charge	31,827	26,754	34,076	35,059	40,077	42,864	40,871	41,859	38,240	33,347	32,230	30,985	428,190
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	118	106	82	86	101	111	111	117	114	107	109	111	1,274
Subtotal Energy	31,945	26,860	34,158	35,145	40,178	42,975	40,983	41,977	38,354	33,455	32,340	31,096	429,464
Total Generation	61,447	55,119	42,573	44,747	52,719	58,000	57,984	61,210	59,388	55,842	57,022	57,954	664,007
Network Transmission	6,588	6,436	1,917	2,162	2,843	3,401	4,100	4,619	4,907	5,186	5,592	6,046	53,798
Ancillary	311	277	284	189	320	324	324	310	317	249	335	336	3,575
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	944	869	1,347	1,224	999	927	814	864	875	926	1,010	948	11,747
Subtotal Trans	7,843	7,582	3,548	3,574	4,163	4,652	5,238	5,794	6,099	6,362	6,937	7,329	69,120
Total	69,290	62,701	46,121	48,321	56,882	62,651	63,223	67,004	65,488	62,203	63,959	65,284	733,127

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						GS4 Account 5 - Multiple Accounts to GS4							
CP kW	2,551	2,273	3,310	3,254	4,049	4,347	3,919	3,952	3,700	3,850	3,445	3,383	42,033
Rolling 12-month kW	2,551	2,412	2,711	2,847	3,087	3,297	3,386	3,457	3,484	3,521	3,514	3,503	37,770
Billing kW	2,551	2,412	2,711	2,847	3,087	3,297	3,386	3,457	3,484	3,521	3,514	3,503	37,770
TRICO CP kW	2,551	2,273	3,310	3,254	4,049	4,347	3,919	3,952	3,700	3,850	3,445	3,383	42,033
Member Peak kW	3,433	3,537	3,435	3,898	4,186	4,347	4,406	4,528	4,330	4,148	3,842	3,879	47,970
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	2,551	2,412	2,711	2,847	3,087	3,297	3,386	3,457	3,484	3,521	3,514	3,503	37,770
Total kWh	1,648,477	1,668,482	1,490,815	1,635,622	1,698,388	2,009,544	2,098,207	2,200,857	2,140,938	1,793,728	1,663,589	1,565,752	21,614,399
Load Ratio Share	2.01%	1.91%	2.17%	2.27%	2.42%	2.61%	2.66%	2.72%	2.71%	2.71%	2.69%	2.68%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	41,743	39,580	45,002	47,133	50,155	54,679	55,409	56,924	56,633	56,579	56,316	56,032	616,183
Energy Charge	42,614	41,525	41,181	46,139	50,545	66,218	65,443	74,248	64,975	48,922	42,963	40,029	624,801
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	162	156	166	179	194	232	232	252	234	203	191	185	2,386
Subtotal Energy	42,776	41,680	41,347	46,318	50,738	66,451	65,675	74,500	65,209	49,125	43,154	40,213	627,187
Total Generation	84,519	81,260	86,349	93,451	100,893	121,130	121,084	131,424	121,842	105,704	99,470	96,245	1,243,370
Network Transmission	9,321	9,014	10,250	10,612	11,371	12,378	13,363	13,672	13,212	13,107	12,758	12,613	141,671
Ancillary	441	393	573	563	700	752	678	684	640	666	596	585	7,272
PF Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Facilities	1,263	1,348	1,628	1,610	1,260	1,432	1,304	1,533	1,487	1,358	1,347	1,224	16,796
Subtotal Trans	11,026	10,756	12,450	12,786	13,331	14,562	15,344	15,888	15,339	15,131	14,701	14,422	165,738
Total	95,545	92,016	98,799	106,237	114,224	135,692	136,429	147,312	137,181	120,835	114,171	110,667	1,409,108

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
						Total							
CP kW	10,464	11,157	12,870	13,233	11,988	13,159	14,066	15,149	13,806	14,460	13,314	7,918	151,585
Rolling 12-month kW	10,264	10,428	9,945	10,713	11,506	11,746	11,968	12,213	12,316	12,581	12,754	12,955	139,389
Generation Billing kW	9,321	9,037	8,190	8,435	8,910	9,284	9,500	9,665	9,811	10,008	10,232	10,429	112,822
Transmission Billing kW	10,264	10,428	9,945	10,713	11,506	11,746	11,968	12,213	12,316	12,581	12,754	12,955	139,389
TRICO CP kW	10,851	10,753	12,697	13,233	11,988	13,407	15,690	14,420	14,432	12,353	13,294	7,918	151,036
Member Peak kW	14,371	16,711	15,686	17,031	17,546	17,682	18,114	18,579	17,830	17,847	17,513	16,290	205,200
PF Correction	68	27	218	270	87	150	150	87	150	350	218	27	1,802
Corrected Billing kW	10,332	10,455	10,163	10,983	11,593	11,896	12,118	12,300	12,466	12,931	12,972	12,982	141,191
Total kWh	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Load Ratio Share	7.35%	7.14%	6.55%	6.73%	6.97%	7.34%	7.46%	7.61%	7.63%	7.69%	7.84%	7.98%	
Revenue Assessment													
Rate													
Energy Charges	0.025850	0.024888	0.027623	0.028209	0.029760	0.032952	0.031190	0.033736	0.030349	0.027274	0.025825	0.025565	
Temp Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	
Revenue Assessment	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	0.1923%	
Network Transmission	3.65	3.74	3.78	3.73	3.68	3.75	3.95	3.96	3.79	3.72	3.63	3.60	
Trans PF Adjustment	4.195	4.212	8.227	4.261	4.301	4.130	3.819	3.675	3.413	3.426	3.522	3.489	
Ancillary	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
Billing													
Demand Billing	152,519.13	148,289.25	135,942.44	139,643.40	144,751.61	153,962.58	155,455.63	159,151.78	159,481.96	160,833.31	163,990.56	166,823.43	1,840,845
Energy Charge	198,301	202,865	235,373	227,104	273,173	312,650	310,060	329,967	286,133	235,661	203,378	126,984	2,941,647
Temporary Surcharge	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Assessment	675	675	714	705	804	897	895	941	857	762	706	565	9,197
Subtotal Energy	198,976	203,540	236,087	227,809	273,976	313,547	310,955	330,908	286,990	236,424	204,084	127,549	2,950,844
Total Generation	351,495	351,829	372,029	367,452	418,728	467,510	466,411	490,060	446,472	397,257	368,075	294,372	4,791,689
Network Transmission	37,503	38,972	37,598	39,934	42,378	44,096	47,229	48,302	46,704	46,838	46,309	46,648	522,511
Ancillary	1,810	1,930	2,226	2,289	2,074	2,277	2,433	2,621	2,389	2,502	2,303	1,370	26,224
PF Adjustment	285	114	1,793	1,150	374	620	573	320	512	1,199	768	94	7,802
Direct Facilities	5,716	6,235	8,763	7,271	6,301	6,363	5,838	6,396	6,168	5,940	5,893	3,647	74,531
Subtotal Trans	45,314	47,251	50,380	50,644	51,126	53,355	56,074	57,639	55,773	56,478	55,274	51,759	631,068
Total	396,809	399,080	422,409	418,097	469,854	520,865	522,485	547,698	502,244	453,735	423,349	346,131	5,422,757

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4 ACCOUNT 1
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
CP kW	4,658	5,469	5,087	6,270	3,812	4,445	6,176	7,460	6,151	6,672	5,577	139	61,917
Rolling 12-month kW	3,943	4,391	4,755	5,278	5,596	5,462	5,468	5,548	5,505	5,573	5,522	5,526	62,567
Billing kW	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	36,000
TRICO CP kW	4,383	5,146	4,786	6,270	3,812	4,533	7,225	6,260	6,393	4,214	5,091	139	
Member Peak kW	6,468	7,594	7,064	7,590	7,833	8,079	8,253	8,560	8,269	7,993	7,965	7,119	92,787
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	3,943	4,391	4,755	5,278	5,596	5,462	5,468	5,548	5,505	5,573	5,522	5,526	62,567
Total kWh	3,386,000	3,783,000	4,040,000	3,300,628	4,372,233	4,521,296	4,897,694	4,679,969	4,309,611	3,756,008	3,148,813	694,625	44,889,877
Load Ratio Share	2.46%	2.47%	2.47%	2.47%	2.42%	2.45%	2.44%	2.45%	2.41%	2.39%	2.38%	2.38%	
Revenue Assessment													

TRICO ELECTRIC COOPERATIVE, INC.

ADJUSTED PURCHASED POWER - GS4 ACCOUNT 4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

	January	February	March	April	May	June	July	August	September	October	November	December	Total
					Changed from Substation to DIST PRIMARY in APRIL								
CP kW	1,799	1,600	1,643	1,090	1,850	1,872	1,871	1,793	1,832	1,442	1,934	1,941	20,667
Rolling 12-month kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
Billing kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
TRICO CP kW	1,825	1,623	1,782	1,090	1,850	1,834	1,832	1,804	1,831	1,784	1,767	1,941	
Member Peak kW	1,984	1,976	2,012	2,012	2,020	2,092	2,040	1,996	2,040	2,007	1,976	2,000	24,156
PF Correction													
Corrected Billing kW	1,803	1,722	507	580	772	906	1,039	1,168	1,294	1,393	1,540	1,679	14,403
Total kWh	1,231,200	1,075,000	1,233,600	1,242,836	1,346,649	1,300,800	1,310,400	1,240,800	1,260,000	1,222,690	1,248,000	1,212,000	14,923,975
	283,200	967,200	1,173,600	1,242,836	1,346,649	1,300,800	1,310,400	1,240,800	1,260,000	1,222,690	1,248,000	1,212,000	13,808,175
Load Ratio Share	1.48%	1.42%	0.42%	0.48%	0.62%	0.74%	0.84%	0.95%	1.04%	1.11%	1.22%	1.33%	
Revenue Assessment													
Adjustments													
CP kW	1,799	1,600	0	0	0	0	0	0	0	0	0	0	3,399
Rolling 12-month kW	1,803	1,722	0	0	0	0	0	0	0	0	0	0	3,525
Billing kW	1,803	1,722	0	0	0	0	0	0	0	0	0	0	3,525
TRICO CP kW	1,825	1,623	0	0	0	0	0	0	0	0	0	0	3,447
Member Peak kW	1,984	1,976	0	0	0	0	0	0	0	0	0	0	3,960
PF Correction	0	0	0	0	0	0	0	0	0	0	0	0	0
Corrected Billing kW	1,803	1,722	0	0	0	0	0	0	0	0	0	0	3,525
Total kWh	1,231,200	1,075,000	0	0	0	0	0	0	0	0	0	0	2,306,200

TRICO ELECTRIC COOPERATIVE, INC.

TAXES CHARGED TO OPERATIONS

	Test Year 12/31/2012	Test Year 12/31/2013	Test Year 12/31/2014
Property Taxes	$	$	$ 3,654,975.36

See Schedule C-2.5 for test year property taxes by O&M account.

TRICO ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

1. **Accounting Method**

The accounting records of the Cooperative are maintained in accordance with the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission for Class A and B electric utilities modified for electric borrowers of the Rural Utilities Service (RUS).

2014/2013 Audit, page 6

2. **Depreciation lives and methods employed by major classificiations of utility plant**

Provision has been made for depreciation of transmission and distribution plant at straight-line composite rates of 2.76% and 3.00%, respectively.

The Cooperative computes depreciation on transmission and distribution plant by applying the above rates to the individual plant additions. This is done to provide necessary detail information to the Arizona Corporation Commission.

General Plant depreciation rates have been applied on a straight-line basis at multiple rates depending on type of item.

TRICO ELECTRIC COOPERATIVE, INC.

NOTES TO FINANCIAL STATEMENTS

3. **Income taxes**

The Cooperative is exempt from federal income taxes through Code Section 501(c)(12). The State of Arizona also recognize this exemption for State income tax purposes.

On January 1, 2013 the Cooperative adopted the "uncertain tax positions" provisions of accounting principles generally accepted in the United States of America. The primary tax position of the Cooperative is its filing status as a tax exempt entity. The Cooperative determined that it is more likely than not that their tax positions will be sustained upon examination by the Internal Revenue Service (IRS) or other State taxing authority and that all tax benefits are likely to be realized upon settlement with taxing authorities.

The Cooperative files income tax returns in the U.S. federal jurisdiction. The Cooperative is no longer subject to U.S. federal and state income tax examinations by federal taxing authorities for years before 2011.

The Cooperative recognizes interest accrued related to income tax activities in interest expense and penalties in operating expenses. There were no penalties or interest recognized during the years ended December 31, 2013 and 2014.

2013/2012 Audit, page 7

4. **Interest rate used to charge interest during construction, if applicable**
Not applicable - none charged.

Schedule “F”

TRICO ELECTRIC COOPERATIVE, INC.

PROJECTED INCOME STATEMENT - PRESENT & PROPOSED RATES
DECEMBER 31, 2014

	Test Year 12/31/2014	Adjustments	Adjusted Test Year	Rate Change	Adjusted Test Year w/ Rate Change
Operating Revenues	(a)	(b)	(c)	(d)	(e)
Base Revenue	$ 87,113,729	$ (1,296,163)	$ 85,817,566	$ 2,182,076	$ 87,999,642
WPCA Revenue	0	42,073	42,073	0	42,073
PPCA (Over) Under Recovery	(1,556,638)	1,556,638	0	0	0
Other	1,598,596	22,501	1,621,097	0	1,621,097
Total	$ 87,155,687	$ 325,049	$ 87,480,736	$ 2,182,076	$ 89,662,812
Operating Expenses					
Purchased Power	$ 29,067	$ 750,858	$ 52,337,159	$ 0	$ 52,337,159
Transmission O&M	59,857	(54,811)	5,046	0	5,046
Distribution-Operations	8,200,654	(3,290,766)	4,909,888	0	4,909,888
Distribution-Maintenance	1,760,940	43,727	1,804,667	0	1,804,667
Consumer Accounting	2,431,189	46,634	2,477,823	0	2,477,823
Customer Service	347,586	6,870	354,456	0	354,456
Sales	306,765	(1,036)	305,729	0	305,729
Administrative & General	5,324,461	44,636	5,369,097	0	5,369,097
Depreciation	6,559,506	685,108	7,244,614	0	7,244,614
Tax	3	3,742,813	3,742,816	0	3,742,816
Total	$ 25,020,028	$ 1,974,033	$ 78,551,295	$ 0	$ 78,551,295
Return	$ 62,135,659	$ (1,648,984)	$ 8,929,441	$ 2,182,076	$ 11,111,517
Interest & Other Deductions					
Interest L-T Debt	$ 4,966,587	$ 121,844	$ 5,088,431	$ 0	$ 5,088,431
Interest-Other	2,364	0	2,364	0	2,364
Other Deductions	966,265	(59,300)	906,965	0	906,965
Total	$ 5,935,216	$ 62,544	$ 5,997,760	$ 0	$ 5,997,760
Operating Margin	$ 56,200,443	$ (1,711,528)	$ 2,931,681	$ 2,182,076	$ 5,113,757
Non-Operating Margins					
Interest Income	$ 198,590	$ 0	$ 198,590	$ 0	$ 198,590
Other Margins	114,633	0	114,633	0	114,633
Other Capital Credits	464,817	0	464,817	0	464,817
Total	$ 778,040	$ 0	$ 778,040	$ 0	$ 778,040
Net Margins	$ 56,978,483	$ (1,711,528)	$ 3,709,721	$ 2,182,076	$ 5,891,797

Supporting Schedules:
A-2.0, C-1.0

TRICO ELECTRIC COOPERATIVE, INC.

PROJECTED CHANGES IN FINANCIAL POSITION

	Test Year 12/31/2014	Adjusted Test Year	Proposed Rates
Sources of Funds:			
1. Operations			
Net Margins	$ 9,944,988	$ 8,237,201	$ 10,419,277
Depreciation	6,559,506	7,244,614	7,244,614
Other Capital Credits Assigned	(5,017,623)	(5,017,623)	(5,017,623)
Cash Margins From Operations	11,486,871	10,464,192	12,646,268
2. Outside Financing	7,074,947	11,400,000	7,074,947
3. Total Funds Provided	18,561,818	21,864,192	19,721,215
Application of Funds:			
4. Construction Expenditures	$ 8,870,459	$ 8,870,459	$ 8,870,459
5. Other			
Principal Payments	4,222,676	4,222,676	4,222,676
Current Assets	135,772	135,772	135,772
Current Liabilities	(4,930,083)	(4,930,083)	(4,930,083)
Total	(571,635)	(571,635)	(571,635)
6. Total Funds Applied	8,298,824	8,298,824	8,298,824
7. Ending Cash Balance	$ 8,681,214	$ 11,983,588	$ 18,861,908
8. Details of Financing	$ (340,083)	$ 2,962,291	$ 9,840,611

Supporting Schedules:
A-5.0

TRICO ELECTRIC COOPERATIVE, INC.

PROJECTED CONSTRUCTION REQUIREMENTS

	Production	Transmission	Distribution	Headquarters	General	Other	Total	CWIP	Total Additions
December 31, 2012	$ 0	$ 95,110	$ 6,117,078	$ 92,010	$ 817,189	$	$ 7,121,387	$ (948,544)	$ 6,172,843
December 31, 2013	0	23,820	4,456,585	19,152	963,241	8,280	5,471,078	1,331,527	6,802,605
December 31, 2014	0	1,399	7,250,797	101,649	1,516,614		8,870,459	(2,135,209)	6,735,250
Projected 12/31/2015	0	887,613	8,750,116		1,200,000		10,837,729		10,837,729
Projected 12/31/2016	0	2,500,000	5,570,063		1,200,000		9,270,063		9,270,063
Projected 12/31/2017	0	7,824,026	9,618,770		1,200,000		18,642,796		18,642,796
Projected 12/31/2018	0	0	9,867,212		1,200,000		11,067,212		11,067,212
Projected 12/31/2019	0	0	10,127,234		1,200,000		11,327,234		11,327,234
Average	0	2,242,328	8,786,679	n/a	1,200,000	n/a	12,229,007		12,229,007

Projected Numbers - Construction Work Plan

TRICO ELECTRIC COOPERATIVE, INC.

ASSUMPTIONS USED IN DEVELOPING PROJECTION

1 **Customer growth**
No adjustment for customer growth was made.

2 **Growth in consumption and customer demand**
No adjustment for growth was made to test year customer usage. The only usage adjustments made were to annualize consumption for a few large commercial loads.

3 **Changes in expenses**
No projections were made of expenses beyond pro forma adjustments for known and measurable changes. Adjustments are summarized on Schedule C-2.0.

4 **Construction requirements, including production reserves and changes in plant capacity**
Estimated construction requirements are for distribution, and general plant and purchases of previously directly assingned transmission facitlites from the wholesale power supplier.

5 **Capital structure changes**
Adjustments to test year revenues and operating expenses were made known and measurable changes. Subsequent to the test year, a new loan was taken out by the cooperative. See Schedule D-2.0.

6 **Financing costs, interest rates**
Interest rates were not changed, only applied to test year ending principal balances plus interest on a new loan taken out by the cooperative after the end of the test year. See Schedule D-2.0

Schedule “G”

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost Allocation Summary

Account	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Rate Base	175,076,538	127,592,570	10,905,974	5,210,622	3,724,630	16,096,483	191,749	6,608,305
Operating Revenues	87,480,737	53,895,991	4,528,706	1,816,805	1,840,808	15,091,019	171,985	7,284,879
Operating Expenses	78,576,621	49,315,349	4,489,987	1,602,803	1,797,600	11,855,240	140,747	6,481,192
Return	8,904,116	4,580,642	38,718	214,001	43,208	3,235,779	31,238	803,686
Rate of Return	5.086 %	3.590 %	0.355 %	4.107 %	1.160 %	20.102 %	16.291 %	12.162 %
Relative ROR	1.000	0.706	0.070	0.808	0.228	3.952	3.203	2.391
Interest	5,997,760	4,392,058	374,181	179,673	126,258	540,014	6,447	219,616
Operating Margins	2,906,356	188,584	-335,463	34,327	-83,049	2,695,764	24,790	584,069
Margin as % Revenue	3.322 %	0.350 %	-7.407 %	1.889 %	-4.512 %	17.863 %	14.414 %	8.018 %
Operating TIER	1.485	1.043	0.103	1.191	0.342	5.992	4.845	3.659
Revenue Deficiencies								
Uniform ROR = 6.332200	2,182,080	3,498,774	651,869	115,945	192,642	-2,216,517	-19,096	-385,235
Deficiency % Rev	2.494 %	6.492 %	14.394 %	6.382 %	10.465 %	-14.688 %	-11.103 %	-5.288 %
Uniform % Mar = 5.675079	2,182,080	3,042,734	628,117	72,915	198,799	-1,950,000	-15,934	-180,913
Deficiency % Rev	2.494 %	5.646 %	13.870 %	4.013 %	10.800 %	-12.922 %	-9.265 %	-2.483 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost Allocation Summary

Account	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Rate Base	175,076,538	975,837	190,567	1,417,547	1,378,786	531,428	252,036
Operating Revenues	87,480,737	470,258	39,483	627,267	1,153,408	142,911	417,210
Operating Expenses	78,576,621	486,735	80,822	880,801	1,063,721	221,911	159,706
Return	8,904,116	-16,477	-41,338	-253,533	89,687	-78,999	257,503
Rate of Return	5.086 %	-1.689 %	-21.693 %	-17.885 %	6.505 %	-14.866 %	102.169 %
Relative ROR	1.000	-0.332	-4.265	-3.517	1.279	-2.923	20.088
Interest	5,997,760	33,067	6,452	47,639	46,257	17,577	8,513
Operating Margins	2,906,356	-49,544	-47,791	-301,173	43,430	-96,577	248,990
Margin as % Revenue	3.322 %	-10.536 %	-121.043 %	-48.014 %	3.765 %	-67.579 %	59.680 %
Operating TIER	1.485	-0.498	-6.406	-5.322	1.939	-4.494	30.246
Revenue Deficiencies							
Uniform ROR = 6.332200	2,182,080	78,269	53,406	343,295	-2,380	112,651	-241,544
Deficiency % Rev	2.494 %	16.644 %	135.262 %	54.729 %	-0.206 %	78.826 %	-57.895 %
Uniform % Mar = 5.675079	2,182,080	80,818	53,042	357,033	23,351	110,986	-238,869
Deficiency % Rev	2.494 %	17.186 %	134.342 %	56.919 %	2.025 %	77.661 %	-57.254 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
PROPOSED RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost Allocation Summary

Account	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Rate Base	175,076,538	127,592,639	10,905,979	5,210,508	3,724,630	16,096,093	192,178	6,608,344
Operating Revenues	89,662,744	56,078,436	4,880,041	1,891,456	1,932,646	14,495,203	172,538	7,286,361
Operating Expenses	78,576,621	49,322,438	4,492,003	1,603,052	1,797,988	11,847,017	140,716	6,479,668
Return	11,086,123	6,755,997	388,037	288,404	134,657	2,648,185	31,822	806,692
Rate of Return	6.332 %	5.295 %	3.558 %	5.535 %	3.615 %	16.452 %	16.559 %	12.207 %
Relative ROR	1.000	0.836	0.562	0.874	0.571	2.598	2.615	1.928
Interest	5,997,760	4,392,058	374,181	179,673	126,258	540,014	6,447	219,616
Operating Margins	5,088,363	2,363,939	13,855	108,730	8,399	2,108,171	25,374	587,075
Margin as % Revenue	5.675 %	4.215 %	0.284 %	5.749 %	0.435 %	14.544 %	14.707 %	8.057 %
Operating TIER	1.848	1.538	1.037	1.605	1.067	4.904	4.935	3.673
Revenue Deficiencies								
Uniform ROR = 6.332200	73	1,323,423	302,550	41,535	101,193	-1,628,949	-19,652	-388,239
Deficiency % Rev	0.000 %	2.360 %	6.200 %	2.196 %	5.236 %	-11.238 %	-11.390 %	-5.328 %
Uniform % Mar = 5.675079	73	867,805	278,919	-1,472	107,373	-1,362,902	-16,520	-184,011
Deficiency % Rev	0.000 %	1.547 %	5.716 %	-0.078 %	5.556 %	-9.402 %	-9.575 %	-2.525 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
PROPOSED RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost Allocation Summary

Account	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Rate Base	175,076,538	975,837	190,567	1,417,508	1,378,786	531,428	252,036
Operating Revenues	89,662,744	504,176	42,359	651,248	1,181,478	147,850	398,946
Operating Expenses	78,576,621	486,923	80,838	880,871	1,063,715	221,922	159,463
Return	11,086,123	17,252	-38,478	-229,623	117,763	-74,071	239,482
Rate of Return	6.332 %	1.768 %	-20.191 %	-16.199 %	8.541 %	-13.938 %	95.019 %
Relative ROR	1.000	0.279	-3.189	-2.558	1.349	-2.201	15.006
Interest	5,997,760	33,067	6,452	47,639	46,257	17,577	8,513
Operating Margins	5,088,363	-15,814	-44,931	-277,263	71,506	-91,649	230,968
Margin as % Revenue	5.675 %	-3.137 %	-106.070 %	-42.574 %	6.052 %	-61.988 %	57.895 %
Operating TIER	1.848	0.522	-5.963	-4.820	2.546	-4.214	28.129
Revenue Deficiencies							
Uniform ROR = 6.332200	73	44,539	50,545	319,383	-30,456	107,723	-223,523
Deficiency % Rev	0.000 %	8.834 %	119.324 %	49.042 %	-2.578 %	72.859 %	-56.028 %
Uniform % Mar = 5.675079	73	47,100	50,183	333,127	-4,724	106,059	-220,862
Deficiency % Rev	0.000 %	9.342 %	118.469 %	51.152 %	-0.400 %	71.734 %	-55.361 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - RATE BASE

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Plant in Service	236,133,676	111	172,916,694	14,731,661	7,073,808	4,970,837	21,260,555	253,845	8,646,385
CWIP	0	111	0	0	0	0	0	0	0
Accum Depr Gen	-35,720	101	-20,691	-1,924	-524	-1,020	-6,415	-80	-3,549
Accum Depr Trans	-1,175,434	101	-680,866	-63,310	-17,245	-33,565	-211,113	-2,640	-116,794
Accum Depr Dist	-57,058,788	108	-42,436,051	-3,571,093	-1,743,590	-1,182,109	-4,799,316	-58,236	-1,860,942
Accum Depr Gen	-9,910,086	110	-7,022,629	-643,357	-320,644	-200,302	-962,184	-9,557	-398,950
Retirement WIP	42,601	111	31,196	2,658	1,276	897	3,836	46	1,560
Subtotal									
Net Utility Plant	167,996,249	141*	122,787,654	10,454,635	4,993,081	3,554,738	15,285,363	183,378	6,267,709
			73.090 %	6.223 %	2.972 %	2.116 %	9.099 %	0.109 %	3.731 %
Material & Supplies	3,263,020	111	2,389,454	203,570	97,750	68,690	293,790	3,508	119,480
Prepayments	5,493,413	138	3,891,764	356,743	177,848	110,995	533,679	5,293	221,311
Cash Working Capital	0	122	0	0	0	0	0	0	0
Deferred Credits	0	24	0	0	0	0	0	0	0
Consumer Deposits	-1,676,144	24	-1,476,302	-108,973	-58,056	-9,793	-16,348	-429	-195
Total									
RATE BASE	175,076,538	142*	127,592,570	10,905,975	5,210,623	3,724,630	16,096,483	191,749	6,608,305
			72.878 %	6.229 %	2.976 %	2.127 %	9.194 %	0.110 %	3.775 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - RATE BASE

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Plant in Service	236,133,676	111	1,301,866	254,053	1,875,587	1,821,161	692,038	335,185
CWIP	0	111	0	0	0	0	0	0
Accum Depr Gen	-35,720	101	-267	-47	-543	-574	-20	-66
Accum Depr Trans	-1,175,434	101	-8,776	-1,546	-17,856	-18,881	-671	-2,172
Accum Depr Dist	-57,058,788	108	-309,279	-59,569	-429,930	-415,122	-116,906	-76,645
Accum Depr Gen	-9,910,086	110	-53,004	-12,246	-78,160	-72,915	-117,568	-18,570
Retirement WIP	42,601	111	235	46	338	329	125	60
Subtotal								
Net Utility Plant	167,996,249	141*	930,775	180,691	1,349,437	1,313,998	456,997	237,793
			0.554 %	0.108 %	0.803 %	0.782 %	0.272 %	0.142 %
Material & Supplies	3,263,020	111	17,990	3,511	25,918	25,166	9,563	4,632
Prepayments	5,493,413	138	29,374	6,795	43,323	40,403	65,571	10,314
Cash Working Capital	0	122	0	0	0	0	0	0
Deferred Credits	0	24	0	0	0	0	0	0
Consumer Deposits	-1,676,144	24	-2,302	-429	-1,131	-780	-702	-702
Total								
RATE BASE	175,076,538	142*	975,837	190,567	1,417,547	1,378,786	531,428	252,036
			0.557 %	0.109 %	0.810 %	0.788 %	0.304 %	0.144 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
G&T PLANT									
340 Land	32,631	7	18,901	1,758	479	932	5,861	73	3,242
346 Solar Panels	233,216	7	135,089	12,561	3,422	6,659	41,887	524	23,173
350 Land & Rights	532,578	7	308,494	28,685	7,814	15,208	95,653	1,196	52,918
353 Station Equip	7,943,381	7	4,601,173	427,837	116,538	226,823	1,426,666	17,844	789,271
355 Poles & Fixtures	1,649,438	7	955,431	88,840	24,199	47,100	296,246	3,705	163,892
356 OH Conductor	1,138,636	7	659,551	61,328	16,705	32,514	204,504	2,558	113,137
Total									
G&T PLANT	11,529,880	101*	6,678,639	621,008	169,156	329,236	2,070,817	25,900	1,145,634
			57.925 %	5.386 %	1.467 %	2.856 %	17.960 %	0.225 %	9.936 %
DISTRIBUTION PLANT									
360 Land & Rights	101,005	8	60,482	5,624	1,532	2,982	18,754	235	6,964
362 Station Equip	14,763,594	8	8,840,533	822,031	223,913	435,811	2,741,146	34,284	1,017,939
362.1 Mt Lemon Gener	875,063	8	523,993	48,723	13,272	25,831	162,472	2,032	60,335
Subtotal									
Substations	15,638,657	102*	9,364,526	870,754	237,184	461,642	2,903,618	36,316	1,078,274
			59.881 %	5.568 %	1.517 %	2.952 %	18.567 %	0.232 %	6.895 %
364/5 Single Phase	14,776,472	11	13,226,536	976,313	477,495	34,257	40,898	3,845	0
364/5 3 Phase Exten	5,097,881	12	0	0	910,602	1,141,985	2,254,114	0	0
364/5 3 Phase BBone	29,536,717	9	17,416,913	1,619,499	441,135	858,599	5,400,387	67,544	2,456,122
364/5 Direct	958,957	10	0	0	0	0	0	0	958,957
364/5 CIAC	2,405,403	10	0	0	0	0	0	0	2,405,403
Subtotal									
Acct 364/5	52,775,430	103*	30,643,450	2,595,812	1,829,232	2,034,841	7,695,399	71,389	5,820,482
			58.064 %	4.919 %	3.466 %	3.856 %	14.581 %	0.135 %	11.029 %
366/7 Single Phase	69,811,151	11	62,488,511	4,612,570	2,255,915	161,845	193,223	18,166	0
366/7 Three Phase	19,117,271	9	11,272,880	1,048,201	285,519	555,718	3,495,333	43,717	1,589,695
Subtotal									
Acct 366/7	88,928,422	104*	73,761,390	5,660,770	2,541,434	717,562	3,688,556	61,883	1,589,695
			82.945 %	6.366 %	2.858 %	0.807 %	4.148 %	0.070 %	1.788 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
G&T PLANT								
340 Land	32,631	7	244	43	496	524	19	60
346 Solar Panels	233,216	7	1,741	307	3,543	3,746	133	431
350 Land & Rights	532,578	7	3,976	701	8,090	8,555	304	984
353 Station Equip	7,943,381	7	59,305	10,450	120,667	127,592	4,535	14,678
355 Poles & Fixtures	1,649,438	7	12,315	2,170	25,057	26,494	942	3,048
356 OH Conductor	1,138,636	7	8,501	1,498	17,297	18,290	650	2,104
Total								
G&T PLANT	11,529,880	101*	86,082	15,168	175,150	185,201	6,583	21,305
			0.747 %	0.132 %	1.519 %	1.606 %	0.057 %	0.185 %
DISTRIBUTION PLANT								
360 Land & Rights	101,005	8	780	137	1,586	1,677	60	193
362 Station Equip	14,763,594	8	113,947	20,078	231,846	245,152	8,714	28,202
362.1 Mt Lemon Gener	875,063	8	6,754	1,190	13,742	14,531	516	1,672
Subtotal								
Substations	15,638,657	102*	120,701	21,268	245,588	259,682	9,230	29,873
			0.772 %	0.136 %	1.570 %	1.661 %	0.059 %	0.191 %
364/5 Single Phase	14,776,472	11	3,845	0	699	0	6,292	6,292
364/5 3 Phase Exten	5,097,881	12	358,270	82,104	201,527	149,279	0	0
364/5 3 Phase BBone	29,536,717	9	224,490	39,557	456,765	482,978	17,167	55,561
364/5 Direct	958,957	10	0	0	0	0	0	0
364/5 CIAC	2,405,403	10	0	0	0	0	0	0
Subtotal								
Acct 364/5	52,775,430	103*	586,605	121,660	658,991	632,257	23,459	61,853
			1.112 %	0.231 %	1.249 %	1.198 %	0.044 %	0.117 %
366/7 Single Phase	69,811,151	11	18,166	0	3,303	0	29,727	29,727
366/7 Three Phase	19,117,271	9	145,298	25,603	295,635	312,602	11,111	35,961
Subtotal								
Acct 366/7	88,928,422	104*	163,464	25,603	298,938	312,602	40,838	65,688
			0.184 %	0.029 %	0.336 %	0.352 %	0.046 %	0.074 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
368 Transf - Cust	13,463,843	17	11,861,624	875,562	466,465	78,685	131,350	3,448	0
368 Transf - Capac	8,949,012	26	6,067,839	447,896	386,540	412,950	1,122,611	14,487	0
368 Trans Direct	0	18	0	0	0	0	0	0	0
368 Regulators Etc.	4,601,281	9	2,713,237	252,288	68,721	133,754	841,282	10,522	382,619
Subtotal									
Acct 368	27,014,136	105*	20,642,700	1,575,746	921,726	625,389	2,095,243	28,458	382,619
			76.414 %	5.833 %	3.412 %	2.315 %	7.756 %	0.105 %	1.416 %
369 Services	7,361,685	19	6,360,638	469,509	250,136	84,387	140,869	1,849	0
370 Meters	11,907,173	20	9,139,877	1,442,370	380,771	250,882	418,803	5,681	104,118
370 Substation Mtr	0	8	0	0	0	0	0	0	0
Subtotal									
Acct 370	11,907,173	106*	9,139,877	1,442,370	380,771	250,882	418,803	5,681	104,118
			76.759 %	12.113 %	3.198 %	2.107 %	3.517 %	0.048 %	0.874 %
371 Install on Cust	328,549	21	0	0	0	0	0	0	0
373 Street Light	1,561	21	0	0	0	0	0	0	0
Subtotal									
DISTRIBUTION PLANT	204,056,618	107*	149,973,064	12,620,584	6,162,014	4,177,685	16,961,241	205,811	8,982,152
			73.496 %	6.185 %	3.020 %	2.047 %	8.312 %	0.101 %	4.402 %
Remove CIAC	-2,405,403	10	0	0	0	0	0	0	-2,405,403
Total									
DISTRIBUTION PLANT	201,651,215	108*	149,973,064	12,620,584	6,162,014	4,177,685	16,961,241	205,811	6,576,749
			74.373 %	6.259 %	3.056 %	2.072 %	8.411 %	0.102 %	3.261 %
SUBTOTAL									
SUBTOTAL PLANT	213,181,095	109*	156,651,703	13,241,593	6,331,171	4,506,921	19,032,058	231,711	7,722,382
			73.483 %	6.211 %	2.970 %	2.114 %	8.928 %	0.109 %	3.622 %
GENERAL PLANT									
General Plant	22,785,060	138	16,141,892	1,479,663	737,662	460,375	2,213,541	21,952	917,934
105 Plant Future Use	166,341	109	122,232	10,332	4,940	3,517	14,850	181	6,026
301 Organization	1,180	109	867	73	35	25	105	1	43

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
368 Transf - Cust	13,463,843	17	18,496	3,448	9,091	6,270	3,762	5,643
368 Transf - Capac	8,949,012	26	84,282	14,802	183,206	140,949	0	73,450
368 Trans Direct	0	18	0	0	0	0	0	0
368 Regulators Etc.	4,601,281	9	34,971	6,162	71,156	75,239	2,674	8,655
Subtotal								
Acct 368	27,014,136	105*	137,749	24,412	263,453	222,458	6,436	87,748
			0.510 %	0.090 %	0.975 %	0.823 %	0.024 %	0.325 %
369 Services	7,361,685	19	19,836	3,698	14,625	10,086	3,026	3,026
370 Meters	11,907,173	20	63,887	13,744	36,233	28,320	0	22,489
370 Substation Mtr	0	8	0	0	0	0	0	0
Subtotal								
Acct 370	11,907,173	106*	63,887	13,744	36,233	28,320	0	22,489
			0.537 %	0.115 %	0.304 %	0.238 %	0.000 %	0.189 %
371 Install on Cust	328,549	21	0	0	0	0	328,549	0
373 Street Light	1,561	21	0	0	0	0	1,561	0
Subtotal								
DISTRIBUTION PLANT	204,056,618	107*	1,093,021	210,523	1,519,413	1,467,082	413,158	270,870
			0.536 %	0.103 %	0.745 %	0.719 %	0.202 %	0.133 %
Remove CIAC	-2,405,403	10	0	0	0	0	0	0
Total								
DISTRIBUTION PLANT	201,651,215	108*	1,093,021	210,523	1,519,413	1,467,082	413,158	270,870
			0.542 %	0.104 %	0.753 %	0.728 %	0.205 %	0.134 %
SUBTOTAL								
SUBTOTAL PLANT	213,181,095	109*	1,179,103	225,691	1,694,563	1,652,284	419,741	292,175
			0.553 %	0.106 %	0.795 %	0.775 %	0.197 %	0.137 %
GENERAL PLANT								
General Plant	22,785,060	138	121,836	28,185	179,693	167,579	271,967	42,781
105 Plant Future Use	166,341	109	920	176	1,322	1,289	328	228
301 Organization	1,180	109	7	1	9	9	2	2

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Total									
GENERAL PLANT	22,952,581	110*	16,264,991	1,490,068	742,637	463,916	2,228,497	22,134	924,002
			70.863 %	6.492 %	3.236 %	2.021 %	9.709 %	0.096 %	4.026 %
Total									
PLANT	236,133,676	111*	172,916,694	14,731,661	7,073,808	4,970,837	21,260,555	253,845	8,646,385
			73.228 %	6.239 %	2.996 %	2.105 %	9.004 %	0.108 %	3.662 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Total								
GENERAL PLANT	22,952,581	110*	122,763	28,362	181,024	168,878	272,297	43,011
			0.535 %	0.124 %	0.789 %	0.736 %	1.186 %	0.187 %
Total								
PLANT	236,133,676	111*	1,301,866	254,053	1,875,587	1,821,161	692,038	335,185
			0.551 %	0.108 %	0.794 %	0.771 %	0.293 %	0.142 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
GEN & TRANS									
549 Misc Solar	4,719	101	2,733	254	69	135	848	11	469
554 Maint Solar	20,607	101	11,937	1,110	302	588	3,701	46	2,048
563 OH Line Ops	5,046	101	2,923	272	74	144	906	11	501
571 OH Line Maint	0	101	0	0	0	0	0	0	0
Total									
GEN & TRANS	30,372	115*	17,593	1,636	446	867	5,455	68	3,018
			57.925 %	5.387 %	1.468 %	2.855 %	17.961 %	0.224 %	9.937 %
DIST OPERATIONS									
580 Super & Engin	900,520	102	539,237	50,141	13,658	26,583	167,199	2,091	62,090
581 Dispatching	678,975	102	406,574	37,805	10,298	20,043	126,065	1,577	46,815
582 Station Exp	122,393	102	73,290	6,815	1,856	3,613	22,725	284	8,439
582 Mt L Generator	4,011	102	2,402	223	61	118	745	9	277
583 Overhead Line	911,891	103	529,479	44,852	31,607	35,159	132,967	1,234	100,570
584 URG Line	510,649	104	423,556	32,506	14,594	4,120	21,181	355	9,128
585 Street Lights	1,253	21	0	0	0	0	0	0	0
586 Meter Exp	962,211	106	738,588	116,557	30,770	20,274	33,843	459	8,414
587 Cust Install	59,678	21	0	0	0	0	0	0	0
588 Miscellaneous	666,811	107	490,078	41,241	20,136	13,652	55,426	673	29,352
589 Rents	91,496	107	67,246	5,659	2,763	1,873	7,605	92	4,027
Total									
DIST OPERATIONS	4,909,888	116*	3,270,450	335,799	125,742	125,435	567,754	6,774	269,112
			66.609 %	6.839 %	2.561 %	2.555 %	11.563 %	0.138 %	5.481 %
DIST MAINTENANCE									
590 Super & Engin	123,174	107	90,528	7,618	3,720	2,522	10,238	124	5,422
592 Station Maint	314,069	102	188,066	17,487	4,763	9,271	58,313	729	21,655
592 Mt L Generator	10,214	102	6,116	569	155	302	1,896	24	704
593 Overhead Line	817,022	103	474,394	40,186	28,319	31,502	119,133	1,105	90,108
594 URG Line	401,335	104	332,886	25,547	11,470	3,238	16,646	279	7,174
595 Transformers	94,576	105	72,270	5,517	3,227	2,189	7,335	100	1,340
596 St Lighting	32,625	21	0	0	0	0	0	0	0

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
GEN & TRANS								
549 Misc Solar	4,719	101	35	6	72	76	3	9
554 Maint Solar	20,607	101	154	27	313	331	12	38
563 OH Line Ops	5,046	101	38	7	77	81	3	9
571 OH Line Maint	0	101	0	0	0	0	0	0
Total								
GEN & TRANS	30,372	115*	227	40	461	488	17	56
			0.747 %	0.132 %	1.518 %	1.607 %	0.056 %	0.184 %
DIST OPERATIONS								
580 Super & Engin	900,520	102	6,950	1,225	14,142	14,953	531	1,720
581 Dispatching	678,975	102	5,240	923	10,663	11,274	401	1,297
582 Station Exp	122,393	102	945	166	1,922	2,032	72	234
582 Mt L Generator	4,011	102	31	5	63	67	2	8
583 Overhead Line	911,891	103	10,136	2,102	11,387	10,925	405	1,069
584 URG Line	510,649	104	939	147	1,717	1,795	235	377
585 Street Lights	1,253	21	0	0	0	0	1,253	0
586 Meter Exp	962,211	106	5,163	1,111	2,928	2,289	0	1,817
587 Cust Install	59,678	21	0	0	0	0	59,678	0
588 Miscellaneous	666,811	107	3,572	688	4,965	4,794	1,350	885
589 Rents	91,496	107	490	94	681	658	185	121
Total								
DIST OPERATIONS	4,909,888	116*	33,465	6,462	48,467	48,787	64,113	7,529
			0.682 %	0.132 %	0.987 %	0.994 %	1.306 %	0.153 %
DIST MAINTENANCE								
590 Super & Engin	123,174	107	660	127	917	886	249	164
592 Station Maint	314,069	102	2,424	427	4,932	5,215	185	600
592 Mt L Generator	10,214	102	79	14	160	170	6	20
593 Overhead Line	817,022	103	9,081	1,883	10,202	9,788	363	958
594 URG Line	401,335	104	738	116	1,349	1,411	184	296
595 Transformers	94,576	105	482	85	922	779	23	307
596 St Lighting	32,625	21	0	0	0	0	32,625	0

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
597 Meter Maint	11,653	106	8,945	1,412	373	246	410	6	102
Total									
DIST MAINTENANCE	1,804,668	117*	1,173,205	98,335	52,025	49,269	213,973	2,367	126,504
			65.009 %	5.449 %	2.883 %	2.730 %	11.857 %	0.131 %	7.010 %
CONSUMER ACCOUNTING									
901 Supervision	0	14	0	0	0	0	0	0	0
902 Meter Reading	347,147	13	305,886	22,579	12,029	2,029	3,387	89	40
903 Cust Records	2,027,714	14	1,755,632	129,591	69,041	11,646	19,441	510	4,640
904 Uncollectibles	99,990	114	61,603	5,176	2,077	2,104	17,249	197	8,327
905 Miscellaneous	2,971	14	2,572	190	101	17	28	1	7
Total									
CONSUMER	2,477,822	119*	2,125,693	157,536	83,248	15,796	40,106	797	13,014
			85.789 %	6.358 %	3.360 %	0.637 %	1.619 %	0.032 %	0.525 %
CUSTOMER SERVICE									
908 Customer Assist	4,724	15	4,161	307	164	28	46	1	1
909 Information	265,143	15	233,531	17,238	9,184	1,549	2,586	68	31
910 Miscellaneous	84,589	15	74,504	5,499	2,930	494	825	22	10
Total									
CUSTOMER SERVICE	354,456	120*	312,195	23,045	12,277	2,071	3,457	91	41
			88.077 %	6.502 %	3.464 %	0.584 %	0.975 %	0.026 %	0.012 %
SALES									
912 Demo & Sales	10,452	15	9,206	680	362	61	102	3	1
912.09 Key Accounts	178,591	16	0	0	25,311	4,270	142,546	187	4,253
913 Advertising	116,081	15	102,241	7,547	4,021	678	1,132	30	14
916 Miscellaneous	605	15	533	39	21	4	6	0	0
Total									
SALES	305,729	121*	111,980	8,266	29,715	5,012	143,786	220	4,267
			36.627 %	2.704 %	9.719 %	1.639 %	47.031 %	0.072 %	1.396 %
ADMIN & GENERAL									
920 Salaries	2,331,703	138	1,651,876	151,421	75,488	47,112	226,522	2,246	93,937
921 Office Supplies	726,185	138	514,460	47,158	23,510	14,673	70,548	700	29,256

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
597 Meter Maint	11,653	106	63	13	35	28	0	22
Total								
DIST MAINTENANCE	1,804,668	117*	13,526	2,666	18,518	18,276	33,636	2,366
			0.750 %	0.148 %	1.026 %	1.013 %	1.864 %	0.131 %
CONSUMER ACCOUNTING								
901 Supervision	0	14	0	0	0	0	0	0
902 Meter Reading	347,147	13	477	89	234	162	0	146
903 Cust Records	2,027,714	14	2,738	2,552	13,456	9,280	835	8,352
904 Uncollectibles	99,990	114	538	45	717	1,318	163	477
905 Miscellaneous	2,971	14	4	4	20	14	1	12
Total								
CONSUMER	2,477,822	119*	3,756	2,690	14,427	10,773	1,000	8,986
			0.152 %	0.109 %	0.582 %	0.435 %	0.040 %	0.363 %
CUSTOMER SERVICE								
908 Customer Assist	4,724	15	6	1	3	2	2	2
909 Information	265,143	15	364	68	179	123	111	111
910 Miscellaneous	84,589	15	116	22	57	39	35	35
Total								
CUSTOMER SERVICE	354,456	120*	487	91	239	165	149	149
			0.137 %	0.026 %	0.067 %	0.047 %	0.042 %	0.042 %
SALES								
912 Demo & Sales	10,452	15	14	3	7	5	4	4
912.09 Key Accounts	178,591	16	1,004	187	493	340	0	0
913 Advertising	116,081	15	159	30	78	54	49	49
916 Miscellaneous	605	15	1	0	0	0	0	0
Total								
SALES	305,729	121*	1,178	220	579	399	53	53
			0.385 %	0.072 %	0.189 %	0.131 %	0.017 %	0.017 %
ADMIN & GENERAL								
920 Salaries	2,331,703	138	12,468	2,884	18,389	17,149	27,832	4,378
921 Office Supplies	726,185	138	3,883	898	5,727	5,341	8,668	1,363

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
923 Outside Services	496,917	114	306,146	25,724	10,320	10,456	85,722	977	41,380
925 Injury & Damage	350,819	138	248,535	22,782	11,358	7,088	34,082	338	14,133
926 Benefits	153,171	138	108,513	9,947	4,959	3,095	14,880	148	6,171
928 Reg Commission	161,483	114	99,488	8,360	3,354	3,398	27,857	317	13,447
930 Miscellaneous	564,864	138	400,173	36,682	18,287	11,413	54,876	544	22,756
935 Gen Plant Maint	583,954	138	413,698	37,922	18,905	11,799	56,730	563	23,526
Total									
ADMIN & GENERAL	5,369,096	122*	3,742,888	339,997	166,182	109,034	571,217	5,833	244,606
			69.712 %	6.332 %	3.095 %	2.031 %	10.639 %	0.109 %	4.556 %
SUBTOTAL									
EXPENSES X PUR	15,252,031	123*	10,754,004	964,614	469,635	307,486	1,545,748	16,149	660,562
			70.509 %	6.324 %	3.079 %	2.016 %	10.135 %	0.106 %	4.331 %
PURCHASED POWER									
Capacity Demand	21,597,928	2	13,890,731	1,291,620	351,824	684,769	4,307,039	53,869	0
Capacity Energy	17,655,301	1	11,683,025	1,090,097	326,942	331,744	3,492,181	39,861	0
Delivery Demand	7,635,802	3	4,910,974	456,643	124,385	242,096	1,522,725	19,045	0
Solar	25,372	1	16,789	1,567	470	477	5,019	57	0
Subtotal									
PP System Remainder	46,914,403	125*	30,501,519	2,839,926	803,621	1,259,085	9,326,963	112,833	0
			65.015 %	6.053 %	1.713 %	2.684 %	19.881 %	0.241 %	0.000 %
Direct Cap Dem 1	1,840,845	5	0	0	0	0	0	0	1,840,845
Direct Cap Ener 1	2,950,844	4	0	0	0	0	0	0	2,950,844
Direct Del Dem 1	631,068	6	0	0	0	0	0	0	631,068
Subtotal									
Subtotal Direct	5,422,757	127*	0	0	0	0	0	0	5,422,757
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %	0.000 %	100.000 %
Total									
PURCHASED POWER	52,337,160	128*	30,501,519	2,839,926	803,621	1,259,085	9,326,963	112,833	5,422,757
			58.279 %	5.426 %	1.535 %	2.406 %	17.821 %	0.216 %	10.361 %
DEPRECIATION									
403.4 Production	11,754	101	6,808	633	172	336	2,111	26	1,168

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
923 Outside Services	496,917	114	2,671	224	3,563	6,552	812	2,370
925 Injury & Damage	350,819	138	1,876	434	2,767	2,580	4,187	659
926 Benefits	153,171	138	819	189	1,208	1,127	1,828	288
928 Reg Commission	161,483	114	868	73	1,158	2,129	264	770
930 Miscellaneous	564,864	138	3,020	699	4,455	4,154	6,742	1,061
935 Gen Plant Maint	583,954	138	3,123	722	4,605	4,295	6,970	1,096
Total								
ADMIN & GENERAL	5,369,096	122*	28,728	6,124	41,871	43,327	57,303	11,985
			0.535 %	0.114 %	0.780 %	0.807 %	1.067 %	0.223 %
SUBTOTAL								
EXPENSES X PUR	15,252,031	123*	81,368	18,292	124,563	122,215	156,271	31,124
			0.533 %	0.120 %	0.817 %	0.801 %	1.025 %	0.204 %
PURCHASED POWER								
Capacity Demand	21,597,928	2	179,040	31,548	364,289	385,196	13,691	44,312
Capacity Energy	17,655,301	1	102,387	8,043	176,047	335,323	16,602	53,051
Delivery Demand	7,635,802	3	63,298	11,154	128,792	136,183	4,840	15,666
Solar	25,372	1	147	12	253	482	24	76
Subtotal								
PP System Remainder	46,914,403	125*	344,872	50,756	669,381	857,184	35,157	113,106
			0.735 %	0.108 %	1.427 %	1.827 %	0.075 %	0.241 %
Direct Cap Dem 1	1,840,845	5	0	0	0	0	0	0
Direct Cap Ener 1	2,950,844	4	0	0	0	0	0	0
Direct Del Dem 1	631,068	6	0	0	0	0	0	0
Subtotal								
Subtotal Direct	5,422,757	127*	0	0	0	0	0	0
			0.000 %	0.000 %	0.000 %	0.000 %	0.000 %	0.000 %
Total								
PURCHASED POWER	52,337,160	128*	344,872	50,756	669,381	857,184	35,157	113,106
			0.659 %	0.097 %	1.279 %	1.638 %	0.067 %	0.216 %
DEPRECIATION								
403.4 Production	11,754	101	88	15	179	189	7	22

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
403.5 Transmission	296,188	101	171,566	15,953	4,345	8,458	53,197	665	29,430
403.6 Distribution	6,414,438	108	4,770,578	401,455	196,011	132,890	539,530	6,547	209,204
403.7 General	522,234	110	370,073	33,903	16,897	10,555	50,704	504	21,024
Total									
DEPRECIATION	7,244,614	129*	5,319,026	451,944	217,426	152,239	645,542	7,742	260,825
			73.420 %	6.238 %	3.001 %	2.101 %	8.911 %	0.107 %	3.600 %
TAXES									
408.6 Property Tax	3,742,816	111	2,740,801	233,503	112,123	78,790	336,989	4,024	137,049
Total									
TAXES	3,742,816	130*	2,740,801	233,503	112,123	78,790	336,989	4,024	137,049
			73.228 %	6.239 %	2.996 %	2.105 %	9.004 %	0.108 %	3.662 %
Total									
EXPENSES	78,576,621	131*	49,315,350	4,489,987	1,602,804	1,797,600	11,855,241	140,748	6,481,193
			62.761 %	5.714 %	2.040 %	2.288 %	15.087 %	0.179 %	8.248 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
403.5 Transmission	296,188	101	2,211	390	4,499	4,758	169	547
403.6 Distribution	6,414,438	108	34,769	6,697	48,332	46,667	13,142	8,616
403.7 General	522,234	110	2,793	645	4,119	3,842	6,196	979
Total								
DEPRECIATION	7,244,614	129*	39,861	7,747	57,129	55,456	19,514	10,164
			0.550 %	0.107 %	0.789 %	0.765 %	0.269 %	0.140 %
TAXES								
408.6 Property Tax	3,742,816	111	20,635	4,027	29,729	28,866	10,969	5,313
Total								
TAXES	3,742,816	130*	20,635	4,027	29,729	28,866	10,969	5,313
			0.551 %	0.108 %	0.794 %	0.771 %	0.293 %	0.142 %
Total								
EXPENSES	78,576,621	131*	486,736	80,822	880,801	1,063,721	221,911	159,706
			0.619 %	0.103 %	1.121 %	1.354 %	0.282 %	0.203 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
GEN & TRANS									
549 Misc Solar	410	101	237	22	6	12	74	1	41
554 Maint. Solar	1,862	101	1,079	100	27	53	334	4	185
571 OH LIne Maint	0	101	0	0	0	0	0	0	0
Total									
GEN & TRANS	2,272	132*	1,316	122	33	65	408	5	226
			57.923 %	5.370 %	1.452 %	2.861 %	17.958 %	0.220 %	9.947 %
DIST OPERATIONS									
580 Super & Engr	486,985	107	357,914	30,119	14,706	9,970	40,478	491	21,436
581 Dispatching	367,479	102	220,049	20,461	5,573	10,848	68,230	853	25,337
582 Station Exp	21,390	102	12,808	1,191	324	631	3,971	50	1,475
582 Mt L Generator	2,291	102	1,372	128	35	68	425	5	158
583 Overhead Line	397,862	103	231,014	19,569	13,790	15,340	58,014	538	43,879
584 URG Line	141,247	104	117,157	8,991	4,037	1,140	5,859	98	2,525
586 Meter Exp	535,641	106	411,155	64,885	17,129	11,286	18,840	256	4,684
587 Cust Install	33,495	21	0	0	0	0	0	0	0
588 Miscellaneous	375,980	107	276,330	23,254	11,354	7,698	31,252	379	16,550
Total									
DIST OPERATIONS	2,362,370	133*	1,627,798	168,598	66,948	56,980	227,068	2,671	116,044
			68.905 %	7.137 %	2.834 %	2.412 %	9.612 %	0.113 %	4.912 %
DIST MAINTENANCE									
590 Super & Engr	75,279	107	55,327	4,656	2,273	1,541	6,257	76	3,314
592 Station Equip	177,102	102	106,050	9,861	2,686	5,228	32,882	411	12,211
592 Mt L Generator	3,740	102	2,240	208	57	110	694	9	258
593 Overhead Line	274,081	103	159,142	13,481	9,500	10,568	39,965	371	30,228
594 URG Line	143,631	104	119,134	9,143	4,105	1,159	5,957	100	2,568
595 Transformers	56,512	105	43,183	3,296	1,928	1,308	4,383	60	800
596 St Lights	13,809	21	0	0	0	0	0	0	0
597 Meters	786	106	603	95	25	17	28	0	7
Total									
DIST MAINTENANCE	744,940	134*	485,679	40,741	20,574	19,931	90,167	1,026	49,385
			65.197 %	5.469 %	2.762 %	2.676 %	12.104 %	0.138 %	6.629 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
GEN & TRANS								
549 Misc Solar	410	101	3	1	6	7	0	1
554 Maint. Solar	1,862	101	14	2	28	30	1	3
571 OH LIne Maint	0	101	0	0	0	0	0	0
Total								
GEN & TRANS	2,272	132*	17	3	35	36	1	4
			0.748 %	0.132 %	1.540 %	1.585 %	0.044 %	0.176 %
DIST OPERATIONS								
580 Super & Engr	486,985	107	2,609	502	3,626	3,501	986	646
581 Dispatching	367,479	102	2,836	500	5,771	6,102	217	702
582 Station Exp	21,390	102	165	29	336	355	13	41
582 Mt L Generator	2,291	102	18	3	36	38	1	4
583 Overhead Line	397,862	103	4,422	917	4,968	4,766	177	466
584 URG Line	141,247	104	260	41	475	497	65	104
586 Meter Exp	535,641	106	2,874	618	1,630	1,274	0	1,012
587 Cust Install	33,495	21	0	0	0	0	33,495	0
588 Miscellaneous	375,980	107	2,014	388	2,800	2,703	761	499
Total								
DIST OPERATIONS	2,362,370	133*	15,197	2,998	19,641	19,237	35,715	3,475
			0.643 %	0.127 %	0.831 %	0.814 %	1.512 %	0.147 %
DIST MAINTENANCE								
590 Super & Engr	75,279	107	403	78	561	541	152	100
592 Station Equip	177,102	102	1,367	241	2,781	2,941	105	338
592 Mt L Generator	3,740	102	29	5	59	62	2	7
593 Overhead Line	274,081	103	3,046	632	3,422	3,284	122	321
594 URG Line	143,631	104	264	41	483	505	66	106
595 Transformers	56,512	105	288	51	551	465	13	184
596 St Lights	13,809	21	0	0	0	0	13,809	0
597 Meters	786	106	4	1	2	2	0	1
Total								
DIST MAINTENANCE	744,940	134*	5,402	1,049	7,859	7,800	14,269	1,058
			0.725 %	0.141 %	1.055 %	1.047 %	1.915 %	0.142 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
CONSUMER ACCOUNTING									
901 Supervision	0	14	0	0	0	0	0	0	0
902 Meter Reading	97,838	13	86,209	6,364	3,390	572	955	25	11
903 Cust Records	800,916	14	693,448	51,187	27,270	4,600	7,679	202	1,833
Total									
CONSUMER	898,754	135*	779,657	57,550	30,660	5,172	8,634	227	1,844
			86.749 %	6.403 %	3.411 %	0.575 %	0.961 %	0.025 %	0.205 %
CUSTOMER SERVICE									
908 Cust Assist	0	15	0	0	0	0	0	0	0
909 Information	107,356	15	94,556	6,980	3,718	627	1,047	27	12
Total									
CUSTOMER SERVICE	107,356	136*	94,556	6,980	3,718	627	1,047	27	12
			88.077 %	6.502 %	3.463 %	0.584 %	0.975 %	0.025 %	0.011 %
SALES									
912 Demo & Sales	0	15	0	0	0	0	0	0	0
912.09 Key Accts	103,435	16	0	0	14,660	2,473	82,559	108	2,463
Total									
SALES	103,435	137*	0	0	14,660	2,473	82,559	108	2,463
			0.000 %	0.000 %	14.173 %	2.391 %	79.817 %	0.104 %	2.381 %
SUBTOTAL									
PAYROLL X A&G	4,219,127	138*	2,989,006	273,990	136,593	85,248	409,883	4,065	169,975
			70.844 %	6.494 %	3.237 %	2.021 %	9.715 %	0.096 %	4.029 %
ADMIN & GENERAL									
920 Salaries	1,470,189	138	1,041,544	95,474	47,597	29,705	142,827	1,416	59,229
925 Injury & Damage	83,921	138	59,453	5,450	2,717	1,696	8,153	81	3,381
926 Benefits	68,169	138	48,294	4,427	2,207	1,377	6,623	66	2,746
930 Miscellaneous	12,099	138	8,571	786	392	244	1,175	12	487
935 Gen Plant Maint	212,753	138	150,723	13,816	6,888	4,299	20,669	205	8,571
Total									
ADMIN & GENERAL	1,847,131	139*	1,308,585	119,953	59,801	37,321	179,447	1,780	74,415
			70.844 %	6.494 %	3.238 %	2.020 %	9.715 %	0.096 %	4.029 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
CONSUMER ACCOUNTING								
901 Supervision	0	14	0	0	0	0	0	0
902 Meter Reading	97,838	13	134	25	66	46	0	41
903 Cust Records	800,916	14	1,081	1,008	5,315	3,665	330	3,299
Total								
CONSUMER	898,754	135*	1,216	1,033	5,381	3,711	330	3,340
			0.135 %	0.115 %	0.599 %	0.413 %	0.037 %	0.372 %
CUSTOMER SERVICE								
908 Cust Assist	0	15	0	0	0	0	0	0
909 Information	107,356	15	147	27	72	50	45	45
Total								
CUSTOMER SERVICE	107,356	136*	147	27	72	50	45	45
			0.137 %	0.025 %	0.067 %	0.047 %	0.042 %	0.042 %
SALES								
912 Demo & Sales	0	15	0	0	0	0	0	0
912.09 Key Accts	103,435	16	581	108	286	197	0	0
Total								
SALES	103,435	137*	581	108	286	197	0	0
			0.562 %	0.104 %	0.277 %	0.190 %	0.000 %	0.000 %
SUBTOTAL								
PAYROLL X A&G	4,219,127	138*	22,560	5,219	33,274	31,031	50,360	7,922
			0.535 %	0.124 %	0.789 %	0.735 %	1.194 %	0.188 %
ADMIN & GENERAL								
920 Salaries	1,470,189	138	7,861	1,819	11,595	10,813	17,548	2,760
925 Injury & Damage	83,921	138	449	104	662	617	1,002	158
926 Benefits	68,169	138	365	84	538	501	814	128
930 Miscellaneous	12,099	138	65	15	95	89	144	23
935 Gen Plant Maint	212,753	138	1,138	263	1,678	1,565	2,539	399
Total								
ADMIN & GENERAL	1,847,131	139*	9,877	2,285	14,567	13,585	22,048	3,468
			0.535 %	0.124 %	0.789 %	0.735 %	1.194 %	0.188 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Total									
PAYROLL	6,066,258	140*	4,297,592	393,943	196,394	122,569	589,330	5,844	244,389
			70.844 %	6.494 %	3.237 %	2.021 %	9.715 %	0.096 %	4.029 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - PAYROLL

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Total								
PAYROLL	6,066,258	140*	32,437	7,504	47,841	44,616	72,408	11,390
			0.535 %	0.124 %	0.789 %	0.735 %	1.194 %	0.188 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - INTEREST

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Interest on L-T Debt	5,088,431	111	3,726,172	317,452	152,433	107,116	458,142	5,470	186,320
Interest Other	2,364	111	1,731	147	71	50	213	3	87
Other Deductions	906,965	111	664,155	56,583	27,170	19,092	81,660	975	33,210
Total									
INTEREST	5,997,760	143*	4,392,058	374,182	179,674	126,259	540,015	6,448	219,617
			73.228 %	6.239 %	2.996 %	2.105 %	9.004 %	0.108 %	3.662 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - INTEREST

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Interest on L-T Debt	5,088,431	111	28,054	5,475	40,417	39,244	14,913	7,223
Interest Other	2,364	111	13	3	19	18	7	3
Other Deductions	906,965	111	5,000	976	7,204	6,995	2,658	1,287
Total								
INTEREST	5,997,760	143*	33,067	6,453	47,640	46,257	17,578	8,514
			0.551 %	0.108 %	0.794 %	0.771 %	0.293 %	0.142 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - REVENUES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
ENERGY SALES									
Base Revenue	85,817,566	22	52,982,472	4,462,705	1,752,624	1,806,314	14,888,895	168,415	7,243,143
WPCA Revenue	42,073	23	-166,751	-16,126	17,235	14,231	137,559	2,810	0
Fuel Bank	0	23	0	0	0	0	0	0	0
Total									
ENERGY SALES	85,859,639	112*	52,815,721	4,446,579	1,769,859	1,820,545	15,026,454	171,225	7,243,143
			61.514 %	5.179 %	2.061 %	2.120 %	17.501 %	0.199 %	8.436 %
OTHER REVENUE									
450 Late Fees	120,425	24	106,067	7,829	4,171	704	1,175	31	14
451 Miscellaneous	0	24	0	0	0	0	0	0	0
451 Cust Serv Fees	529,986	24	466,797	34,456	18,357	3,097	5,169	136	62
451 Tampering	504	24	444	33	17	3	5	0	0
451 Net Metering	50,054	24	44,086	3,254	1,734	292	488	13	6
454 Joint Use	353,426	103	205,213	17,384	12,250	13,627	51,534	478	38,979
454 Attachment Lease	23,971	103	13,918	1,179	831	924	3,495	32	2,644
456 Other	0	24	0	0	0	0	0	0	0
456 Wheeling 1	93,077	25	0	0	0	0	0	0	0
456 Wheeling 2	93,390	25	0	0	0	0	0	0	0
456 Wheeling 3	79,525	25	0	0	0	0	0	0	0
456 PD Termination	252,000	24	221,955	16,384	8,728	1,472	2,458	65	29
Solar Panel Revenue	24,740	24	21,790	1,608	857	145	241	6	3
Total									
OTHER REVENUE	1,621,098	113*	1,080,271	82,127	46,946	20,264	64,566	761	41,736
			66.638 %	5.066 %	2.896 %	1.250 %	3.983 %	0.047 %	2.575 %
Total									
REVENUES	87,480,737	114*	53,895,992	4,528,706	1,816,805	1,840,809	15,091,020	171,986	7,284,879
			61.609 %	5.177 %	2.077 %	2.104 %	17.251 %	0.197 %	8.327 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Cost of Service Allocation - REVENUES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
ENERGY SALES								
Base Revenue	85,817,566	22	458,728	37,615	614,977	1,128,700	140,903	132,075
WPCA Revenue	42,073	23	5,993	748	6,918	19,732	1,431	18,291
Fuel Bank	0	23	0	0	0	0	0	0
Total								
ENERGY SALES	85,859,639	112*	464,721	38,363	621,895	1,148,432	142,334	150,366
			0.541 %	0.045 %	0.724 %	1.338 %	0.166 %	0.175 %
OTHER REVENUE								
450 Late Fees	120,425	24	165	31	81	56	50	50
451 Miscellaneous	0	24	0	0	0	0	0	0
451 Cust Serv Fees	529,986	24	728	136	358	247	222	222
451 Tampering	504	24	1	0	0	0	0	0
451 Net Metering	50,054	24	69	13	34	23	21	21
454 Joint Use	353,426	103	3,928	815	4,413	4,234	157	414
454 Attachment Lease	23,971	103	266	55	299	287	11	28
456 Other	0	24	0	0	0	0	0	0
456 Wheeling 1	93,077	25	0	0	0	0	0	93,077
456 Wheeling 2	93,390	25	0	0	0	0	0	93,390
456 Wheeling 3	79,525	25	0	0	0	0	0	79,525
456 PD Termination	252,000	24	346	65	170	117	106	106
Solar Panel Revenue	24,740	24	34	6	17	12	10	10
Total								
OTHER REVENUE	1,621,098	113*	5,538	1,120	5,372	4,976	577	266,844
			0.342 %	0.069 %	0.331 %	0.307 %	0.036 %	16.461 %
Total								
REVENUES	87,480,737	114*	470,259	39,483	627,268	1,153,409	142,911	417,210
			0.538 %	0.045 %	0.717 %	1.318 %	0.163 %	0.477 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Transmission									
Transmission	10,495,509	7	6,079,484	565,296	153,981	299,700	1,885,039	23,577	1,042,856
Total Transmission	10,495,509		6,079,484	565,296	153,981	299,700	1,885,039	23,577	1,042,856
			57.925 %	5.386 %	1.467 %	2.856 %	17.960 %	0.225 %	9.936 %
Dist Subs									
Dist Substation	14,378,641	8	8,610,021	800,597	218,074	424,447	2,669,672	33,390	991,397
Total Dist Subs	14,378,641		8,610,021	800,597	218,074	424,447	2,669,672	33,390	991,397
			59.881 %	5.568 %	1.517 %	2.952 %	18.567 %	0.232 %	6.895 %
Dist Backbone									
Dist Backbone	42,032,125	9	24,785,080	2,304,623	627,756	1,221,827	7,685,002	96,118	3,495,177
Dist Backbone Direct	960,718	10	0	0	0	0	0	0	960,718
Total Dist Backbone	42,992,844		24,785,080	2,304,623	627,756	1,221,827	7,685,002	96,118	4,455,895
			57.649 %	5.360 %	1.460 %	2.842 %	17.875 %	0.224 %	10.364 %
Dist Demand									
Customers 1 Phas 40%	26,174,373	11	23,428,887	1,729,396	845,813	60,681	72,445	6,811	0
Customers 3 Phas 40%	1,648,765	12	0	0	294,509	369,343	729,029	0	0
Acct 368 Trans - Cap	6,812,384	26	4,619,108	340,958	294,251	314,356	854,581	11,029	0
Total Dist Demand	34,635,521		28,047,995	2,070,354	1,434,572	744,379	1,656,056	17,840	0
			80.980 %	5.978 %	4.142 %	2.149 %	4.781 %	0.052 %	0.000 %
Dist Customer									
Customers 1 Phas 60%	39,261,559	11	35,143,330	2,594,094	1,268,719	91,021	108,668	10,217	0
Customers 3 Phas 60%	2,473,148	12	0	0	441,763	554,014	1,093,544	0	0
Acct 368 Trans-Cust	10,249,273	17	9,029,593	666,516	355,094	59,898	99,989	2,625	0
Acct 369 Services	5,535,566	19	4,782,836	353,044	188,088	63,454	105,926	1,390	0
Direct Lighting	458,554	21	0	0	0	0	0	0	0
Total Dist Customer	57,978,099		48,955,759	3,613,654	2,253,663	768,387	1,408,127	14,232	0
			84.438 %	6.233 %	3.887 %	1.325 %	2.429 %	0.025 %	0.000 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Transmission								
Transmission	10,495,509	7	78,360	13,808	159,437	168,587	5,992	19,394
Total Transmission	10,495,509		78,360	13,808	159,437	168,587	5,992	19,394
			0.747 %	0.132 %	1.519 %	1.606 %	0.057 %	0.185 %
Dist Subs								
Dist Substation	14,378,641	8	110,976	19,555	225,801	238,759	8,486	27,466
Total Dist Subs	14,378,641		110,976	19,555	225,801	238,759	8,486	27,466
			0.772 %	0.136 %	1.570 %	1.661 %	0.059 %	0.191 %
Dist Backbone								
Dist Backbone	42,032,125	9	319,459	56,291	649,997	687,300	24,429	79,065
Dist Backbone Direct	960,718	10	0	0	0	0	0	0
Total Dist Backbone	42,992,844		319,459	56,291	649,997	687,300	24,429	79,065
			0.743 %	0.131 %	1.512 %	1.599 %	0.057 %	0.184 %
Dist Demand								
Customers 1 Phas 40%	26,174,373	11	6,811	0	1,238	0	11,145	11,145
Customers 3 Phas 40%	1,648,765	12	115,872	26,554	65,178	48,280	0	0
Acct 368 Trans - Cap	6,812,384	26	64,159	11,268	139,465	107,297	0	55,913
Total Dist Demand	34,635,521		186,842	37,822	205,881	155,577	11,145	67,059
			0.539 %	0.109 %	0.594 %	0.449 %	0.032 %	0.194 %
Dist Customer								
Customers 1 Phas 60%	39,261,559	11	10,217	0	1,858	0	16,718	16,718
Customers 3 Phas 60%	2,473,148	12	173,808	39,831	97,767	72,420	0	0
Acct 368 Trans-Cust	10,249,273	17	14,080	2,625	6,921	4,773	2,864	4,295
Acct 369 Services	5,535,566	19	14,916	2,781	10,997	7,584	2,275	2,275
Direct Lighting	458,554	21	0	0	0	0	458,554	0
Total Dist Customer	57,978,099		213,020	45,237	117,542	84,777	480,411	23,289
			0.367 %	0.078 %	0.203 %	0.146 %	0.829 %	0.040 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Metering									
Acct 370 Meters	11,338,651	20	8,703,482	1,373,503	362,590	238,903	398,806	5,409	99,146
Total									
Metering	11,338,651		8,703,482	1,373,503	362,590	238,903	398,806	5,409	99,146
			76.759 %	12.113 %	3.198 %	2.107 %	3.517 %	0.048 %	0.874 %
Meter Reading									
Meter Reading	435,021	13	383,315	28,294	15,074	2,543	4,245	111	51
Total									
Meter Reading	435,021		383,315	28,294	15,074	2,543	4,245	111	51
			88.114 %	6.504 %	3.465 %	0.585 %	0.976 %	0.026 %	0.012 %
Cust Records									
Customer Records	3,561,147	14	3,083,307	227,593	121,253	20,453	34,143	896	8,149
Total									
Cust Records	3,561,147		3,083,307	227,593	121,253	20,453	34,143	896	8,149
			86.582 %	6.391 %	3.405 %	0.574 %	0.959 %	0.025 %	0.229 %
Cust Service									
Customer Service	477,342	15	420,429	31,034	16,534	2,789	4,656	122	56
Cust Serv - Key Acct	459,907	16	0	0	65,182	10,995	367,085	482	10,951
Total									
Cust Service	937,249		420,429	31,034	81,715	13,784	371,741	604	11,007
			44.858 %	3.311 %	8.719 %	1.471 %	39.663 %	0.064 %	1.174 %
Revenue									
Other Revenue	-1,676,144	24	-1,476,302	-108,973	-58,056	-9,793	-16,348	-429	-195
Total									
Revenue	-1,676,144		-1,476,302	-108,973	-58,056	-9,793	-16,348	-429	-195
			88.077 %	6.501 %	3.464 %	0.584 %	0.975 %	0.026 %	0.012 %
Total									
RATE BASE	175,076,538		127,592,570	10,905,975	5,210,623	3,724,630	16,096,483	191,749	6,608,305
			72.878 %	6.229 %	2.976 %	2.127 %	9.194 %	0.110 %	3.775 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Metering								
Acct 370 Meters	11,338,651	20	60,836	13,087	34,503	26,968	0	21,416
Total Metering	11,338,651		60,836	13,087	34,503	26,968	0	21,416
			0.537 %	0.115 %	0.304 %	0.238 %	0.000 %	0.189 %
Meter Reading								
Meter Reading	435,021	13	598	111	294	203	0	182
Total Meter Reading	435,021		598	111	294	203	0	182
			0.137 %	0.026 %	0.068 %	0.047 %	0.000 %	0.042 %
Cust Records								
Customer Records	3,561,147	14	4,808	4,482	23,631	16,297	1,467	14,668
Total Cust Records	3,561,147		4,808	4,482	23,631	16,297	1,467	14,668
			0.135 %	0.126 %	0.664 %	0.458 %	0.041 %	0.412 %
Cust Service								
Customer Service	477,342	15	656	122	322	222	200	200
Cust Serv - Key Acct	459,907	16	2,584	482	1,270	876	0	0
Total Cust Service	937,249		3,240	604	1,593	1,098	200	200
			0.346 %	0.064 %	0.170 %	0.117 %	0.021 %	0.021 %
Revenue								
Other Revenue	-1,676,144	24	-2,302	-429	-1,131	-780	-702	-702
Total Revenue	-1,676,144		-2,302	-429	-1,131	-780	-702	-702
			0.137 %	0.026 %	0.068 %	0.047 %	0.042 %	0.042 %
Total RATE BASE	175,076,538		975,837	190,567	1,417,547	1,378,786	531,428	252,036
			0.557 %	0.109 %	0.810 %	0.788 %	0.304 %	0.144 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Dist Wires Demand									
Transmission	10,495,509	7	6,079,484	565,296	153,981	299,700	1,885,039	23,577	1,042,856
Dist Substation	14,378,641	8	8,610,021	800,597	218,074	424,447	2,669,672	33,390	991,397
Dist Backbone	42,032,125	9	24,785,080	2,304,623	627,756	1,221,827	7,685,002	96,118	3,495,177
Dist Backbone Direct	960,718	10	0	0	0	0	0	0	960,718
Customers 1 Phas 40%	26,174,373	11	23,428,887	1,729,396	845,813	60,681	72,445	6,811	0
Customers 3 Phas 40%	1,648,765	12	0	0	294,509	369,343	729,029	0	0
Acct 368 Trans - Cap	6,812,384	26	4,619,108	340,958	294,251	314,356	854,581	11,029	0
Total Dist Wires Demand	102,502,516		67,522,579	5,740,870	2,434,383	2,690,353	13,895,769	170,925	6,490,148
			65.874 %	5.601 %	2.375 %	2.625 %	13.557 %	0.167 %	6.332 %
Dist Wires Customer									
Customers 1 Phas 60%	39,261,559	11	35,143,330	2,594,094	1,268,719	91,021	108,668	10,217	0
Customers 3 Phas 60%	2,473,148	12	0	0	441,763	554,014	1,093,544	0	0
Meter Reading	435,021	13	383,315	28,294	15,074	2,543	4,245	111	51
Customer Records	3,561,147	14	3,083,307	227,593	121,253	20,453	34,143	896	8,149
Customer Service	477,342	15	420,429	31,034	16,534	2,789	4,656	122	56
Cust Serv - Key Acct	459,907	16	0	0	65,182	10,995	367,085	482	10,951
Acct 368 Trans-Cust	10,249,273	17	9,029,593	666,516	355,094	59,898	99,989	2,625	0
Acct 369 Services	5,535,566	19	4,782,836	353,044	188,088	63,454	105,926	1,390	0
Acct 370 Meters	11,338,651	20	8,703,482	1,373,503	362,590	238,903	398,806	5,409	99,146
Direct Lighting	458,554	21	0	0	0	0	0	0	0
Other Revenue	-1,676,144	24	-1,476,302	-108,973	-58,056	-9,793	-16,348	-429	-195
Total Dist Wires Customer	72,574,022		60,069,991	5,165,105	2,776,239	1,034,277	2,200,714	20,824	118,157
			82.771 %	7.117 %	3.825 %	1.425 %	3.032 %	0.029 %	0.163 %
Total RATE BASE	175,076,538		127,592,570	10,905,975	5,210,623	3,724,630	16,096,483	191,749	6,608,305
			72.878 %	6.229 %	2.976 %	2.127 %	9.194 %	0.110 %	3.775 %

CoOPTIONS: ® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF RATE BASE

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Dist Wires Demand								
Transmission	10,495,509	7	78,360	13,808	159,437	168,587	5,992	19,394
Dist Substation	14,378,641	8	110,976	19,555	225,801	238,759	8,486	27,466
Dist Backbone	42,032,125	9	319,459	56,291	649,997	687,300	24,429	79,065
Dist Backbone Direct	960,718	10	0	0	0	0	0	0
Customers 1 Phas 40%	26,174,373	11	6,811	0	1,238	0	11,145	11,145
Customers 3 Phas 40%	1,648,765	12	115,872	26,554	65,178	48,280	0	0
Acct 368 Trans - Cap	6,812,384	26	64,159	11,268	139,465	107,297	0	55,913
Total Dist Wires Demand	102,502,516		695,637	127,475	1,241,116	1,250,223	50,053	192,984
			0.679 %	0.124 %	1.211 %	1.220 %	0.049 %	0.188 %
Dist Wires Customer								
Customers 1 Phas 60%	39,261,559	11	10,217	0	1,858	0	16,718	16,718
Customers 3 Phas 60%	2,473,148	12	173,808	39,831	97,767	72,420	0	0
Meter Reading	435,021	13	598	111	294	203	0	182
Customer Records	3,561,147	14	4,808	4,482	23,631	16,297	1,467	14,668
Customer Service	477,342	15	656	122	322	222	200	200
Cust Serv - Key Acct	459,907	16	2,584	482	1,270	876	0	0
Acct 368 Trans-Cust	10,249,273	17	14,080	2,625	6,921	4,773	2,864	4,295
Acct 369 Services	5,535,566	19	14,916	2,781	10,997	7,584	2,275	2,275
Acct 370 Meters	11,338,651	20	60,836	13,087	34,503	26,968	0	21,416
Direct Lighting	458,554	21	0	0	0	0	458,554	0
Other Revenue	-1,676,144	24	-2,302	-429	-1,131	-780	-702	-702
Total Dist Wires Customer	72,574,022		280,200	63,092	176,431	128,563	481,375	59,052
			0.386 %	0.087 %	0.243 %	0.177 %	0.663 %	0.081 %
Total RATE BASE	175,076,538		975,837	190,567	1,417,547	1,378,786	531,428	252,036
			0.557 %	0.109%	0.810 %	0.788 %	0.304 %	0.144 %

CoOPTIONS: ® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Transmission									
Transmission	11,551,210	7	6,690,995	622,157	169,469	329,845	2,074,648	25,948	1,147,753
Total									
Transmission	11,551,210		6,690,995	622,157	169,469	329,845	2,074,648	25,948	1,147,753
			57.925 %	5.386 %	1.467 %	2.856 %	17.960 %	0.225 %	9.936 %
Dist Subs									
Dist Substation	19,231,912	8	11,516,190	1,070,825	291,682	567,712	3,570,775	44,661	1,326,026
Total									
Dist Subs	19,231,912		11,516,190	1,070,825	291,682	567,712	3,570,775	44,661	1,326,026
			59.881 %	5.568 %	1.517 %	2.952 %	18.567 %	0.232 %	6.895 %
Dist Backbone									
Dist Backbone	57,033,115	9	33,630,712	3,127,128	851,798	1,657,889	10,427,729	130,422	4,742,582
Dist Backbone Direct	1,274,580	10	0	0	0	0	0	0	1,274,580
Total									
Dist Backbone	58,307,695		33,630,712	3,127,128	851,798	1,657,889	10,427,729	130,422	6,017,162
			57.678 %	5.363 %	1.461 %	2.843 %	17.884 %	0.224 %	10.320 %
Dist Demand									
Customers 1 Phas 40%	35,591,290	11	31,858,044	2,351,591	1,150,116	82,512	98,509	9,262	0
Customers 3 Phas 40%	2,231,598	12	0	0	398,616	499,904	986,739	0	0
Acct 368 Trans - Cap	9,279,357	26	6,291,828	464,429	400,808	428,194	1,164,052	15,022	0
Total									
Dist Demand	47,102,245		38,149,872	2,816,021	1,949,541	1,010,610	2,249,300	24,284	0
			80.994 %	5.979 %	4.139 %	2.146 %	4.775 %	0.052 %	0.000 %
Dist Customer									
Customers 1 Phas 60%	53,386,936	11	47,787,066	3,527,387	1,725,174	123,768	147,764	13,892	0
Customers 3 Phas 60%	3,347,398	12	0	0	597,925	749,856	1,480,109	0	0
Acct 368 Trans-Cust	13,960,849	17	12,299,485	907,882	483,684	81,589	136,199	3,576	0
Acct 369 Services	7,550,267	19	6,523,577	481,536	256,543	86,549	144,478	1,896	0
Direct Lighting	594,028	21	0	0	0	0	0	0	0
Total									
Dist Customer	78,839,477		66,610,128	4,916,805	3,063,326	1,041,762	1,908,549	19,364	0
			84.488 %	6.236 %	3.886 %	1.321 %	2.421 %	0.025 %	0.000 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Transmission								
Transmission	11,551,210	7	86,241	15,196	175,474	185,544	6,595	21,345
Total Transmission	11,551,210		86,241	15,196	175,474	185,544	6,595	21,345
			0.747 %	0.132 %	1.519 %	1.606 %	0.057 %	0.185 %
Dist Subs								
Dist Substation	19,231,912	8	148,434	26,155	302,016	319,349	11,351	36,737
Total Dist Subs	19,231,912		148,434	26,155	302,016	319,349	11,351	36,737
			0.772 %	0.136 %	1.570 %	1.661 %	0.059 %	0.191 %
Dist Backbone								
Dist Backbone	57,033,115	9	433,472	76,381	881,977	932,593	33,148	107,283
Dist Backbone Direct	1,274,580	10	0	0	0	0	0	0
Total Dist Backbone	58,307,695		433,472	76,381	881,977	932,593	33,148	107,283
			0.743 %	0.131 %	1.513 %	1.599 %	0.057 %	0.184 %
Dist Demand								
Customers 1 Phas 40%	35,591,290	11	9,262	0	1,684	0	15,155	15,155
Customers 3 Phas 40%	2,231,598	12	156,833	35,941	88,218	65,347	0	0
Acct 368 Trans - Cap	9,279,357	26	87,393	15,348	189,969	146,152	0	76,161
Total Dist Demand	47,102,245		253,487	51,289	279,871	211,499	15,155	91,316
			0.538 %	0.109 %	0.594 %	0.449 %	0.032 %	0.194 %
Dist Customer								
Customers 1 Phas 60%	53,386,936	11	13,892	0	2,526	0	22,733	22,733
Customers 3 Phas 60%	3,347,398	12	235,249	53,911	132,328	98,020	0	0
Acct 368 Trans-Cust	13,960,849	17	19,178	3,576	9,427	6,501	3,901	5,851
Acct 369 Services	7,550,267	19	20,344	3,793	15,000	10,344	3,103	3,103
Direct Lighting	594,028	21	0	0	0	0	594,028	0
Total Dist Customer	78,839,477		288,664	61,280	159,280	114,866	623,765	31,687
			0.366 %	0.078 %	0.202 %	0.146 %	0.791 %	0.040 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Metering									
Acct 370 Meters	15,109,127	20	11,597,678	1,830,238	483,163	318,346	531,423	7,208	132,116
Total									
Metering	15,109,127		11,597,678	1,830,238	483,163	318,346	531,423	7,208	132,116
			76.759 %	12.113 %	3.198 %	2.107 %	3.517 %	0.048 %	0.874 %
Meter Reading									
Meter Reading	528,366	13	465,566	34,366	18,309	3,088	5,155	135	62
Total									
Meter Reading	528,366		465,566	34,366	18,309	3,088	5,155	135	62
			88.114 %	6.504 %	3.465 %	0.585 %	0.976 %	0.026 %	0.012 %
Cust Records									
Customer Records	4,325,283	14	3,744,910	276,429	147,271	24,842	41,469	1,089	9,897
Total									
Cust Records	4,325,283		3,744,910	276,429	147,271	24,842	41,469	1,089	9,897
			86.582 %	6.391 %	3.405 %	0.574 %	0.959 %	0.025 %	0.229 %
Cust Service									
Customer Service	579,768	15	510,643	37,693	20,081	3,387	5,655	148	67
Cust Serv - Key Acct	558,593	16	0	0	79,168	13,354	445,852	585	13,301
Total									
Cust Service	1,138,360		510,643	37,693	99,249	16,742	451,507	734	13,369
			44.858 %	3.311 %	8.719 %	1.471 %	39.663 %	0.064 %	1.174 %
Total									
PLANT	236,133,676		172,916,694	14,731,661	7,073,808	4,970,837	21,260,555	253,845	8,646,385
			73.228 %	6.239 %	2.996 %	2.105 %	9.004 %	0.108 %	3.662 %

CoOPTIONS: ® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Metering								
Acct 370 Meters	15,109,127	20	81,066	17,439	45,976	35,936	0	28,537
Total Metering	15,109,127		81,066	17,439	45,976	35,936	0	28,537
			0.537 %	0.115 %	0.304 %	0.238 %	0.000 %	0.189 %
Meter Reading								
Meter Reading	528,366	13	726	135	357	246	0	221
Total Meter Reading	528,366		726	135	357	246	0	221
			0.137 %	0.026 %	0.068 %	0.047 %	0.000 %	0.042 %
Cust Records								
Customer Records	4,325,283	14	5,839	5,443	28,702	19,794	1,782	17,815
Total Cust Records	4,325,283		5,839	5,443	28,702	19,794	1,782	17,815
			0.135 %	0.126 %	0.664 %	0.458 %	0.041 %	0.412 %
Cust Service								
Customer Service	579,768	15	796	148	391	270	243	243
Cust Serv - Key Acct	558,593	16	3,139	585	1,543	1,064	0	0
Total Cust Service	1,138,360		3,935	734	1,934	1,334	243	243
			0.346 %	0.064 %	0.170 %	0.117 %	0.021 %	0.021 %
Total PLANT	236,133,676		1,301,866	254,053	1,875,587	1,821,161	692,038	335,185
			0.551 %	0.108 %	0.794 %	0.771 %	0.293 %	0.142 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Dist Wires Demand									
Transmission	11,551,210	7	6,690,995	622,157	169,469	329,845	2,074,648	25,948	1,147,753
Dist Substation	19,231,912	8	11,516,190	1,070,825	291,682	567,712	3,570,775	44,661	1,326,026
Dist Backbone	57,033,115	9	33,630,712	3,127,128	851,798	1,657,889	10,427,729	130,422	4,742,582
Dist Backbone Direct	1,274,580	10	0	0	0	0	0	0	1,274,580
Customers 1 Phas 40%	35,591,290	11	31,858,044	2,351,591	1,150,116	82,512	98,509	9,262	0
Customers 3 Phas 40%	2,231,598	12	0	0	398,616	499,904	986,739	0	0
Acct 368 Trans - Cap	9,279,357	26	6,291,828	464,429	400,808	428,194	1,164,052	15,022	0
Total Dist Wires Demand	136,193,062		89,987,768	7,636,130	3,262,490	3,566,056	18,322,452	225,315	8,490,942
			66.074 %	5.607 %	2.395 %	2.618 %	13.453 %	0.165 %	6.234 %
Dist Wires Customer									
Customers 1 Phas 60%	53,386,936	11	47,787,066	3,527,387	1,725,174	123,768	147,764	13,892	0
Customers 3 Phas 60%	3,347,398	12	0	0	597,925	749,856	1,480,109	0	0
Meter Reading	528,366	13	465,566	34,366	18,309	3,088	5,155	135	62
Customer Records	4,325,283	14	3,744,910	276,429	147,271	24,842	41,469	1,089	9,897
Customer Service	579,768	15	510,643	37,693	20,081	3,387	5,655	148	67
Cust Serv - Key Acct	558,593	16	0	0	79,168	13,354	445,852	585	13,301
Acct 368 Trans-Cust	13,960,849	17	12,299,485	907,882	483,684	81,589	136,199	3,576	0
Acct 369 Services	7,550,267	19	6,523,577	481,536	256,543	86,549	144,478	1,896	0
Acct 370 Meters	15,109,127	20	11,597,678	1,830,238	483,163	318,346	531,423	7,208	132,116
Direct Lighting	594,028	21	0	0	0	0	0	0	0
Total Dist Wires Customer	99,940,614		82,928,926	7,095,531	3,811,318	1,404,781	2,938,104	28,530	155,443
			82.978 %	7.100 %	3.814 %	1.406 %	2.940 %	0.029 %	0.156 %
Total PLANT	236,133,676		172,916,694	14,731,661	7,073,808	4,970,837	21,260,555	253,845	8,646,385
			73.228 %	6.239 %	2.996 %	2.105 %	9.004 %	0.108 %	3.662 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF PLANT

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Dist Wires Demand								
Transmission	11,551,210	7	86,241	15,196	175,474	185,544	6,595	21,345
Dist Substation	19,231,912	8	148,434	26,155	302,016	319,349	11,351	36,737
Dist Backbone	57,033,115	9	433,472	76,381	881,977	932,593	33,148	107,283
Dist Backbone Direct	1,274,580	10	0	0	0	0	0	0
Customers 1 Phas 40%	35,591,290	11	9,262	0	1,684	0	15,155	15,155
Customers 3 Phas 40%	2,231,598	12	156,833	35,941	88,218	65,347	0	0
Acct 368 Trans - Cap	9,279,357	26	87,393	15,348	189,969	146,152	0	76,161
Total								
Dist Wires Demand	136,193,062		921,635	169,021	1,639,338	1,648,985	66,249	256,682
			0.677 %	0.124 %	1.204 %	1.211 %	0.049 %	0.188 %
Dist Wires Customer								
Customers 1 Phas 60%	53,386,936	11	13,892	0	2,526	0	22,733	22,733
Customers 3 Phas 60%	3,347,398	12	235,249	53,911	132,328	98,020	0	0
Meter Reading	528,366	13	726	135	357	246	0	221
Customer Records	4,325,283	14	5,839	5,443	28,702	19,794	1,782	17,815
Customer Service	579,768	15	796	148	391	270	243	243
Cust Serv - Key Acct	558,593	16	3,139	585	1,543	1,064	0	0
Acct 368 Trans-Cust	13,960,849	17	19,178	3,576	9,427	6,501	3,901	5,851
Acct 369 Services	7,550,267	19	20,344	3,793	15,000	10,344	3,103	3,103
Acct 370 Meters	15,109,127	20	81,066	17,439	45,976	35,936	0	28,537
Direct Lighting	594,028	21	0	0	0	0	594,028	0
Total								
Dist Wires	99,940,614		380,231	85,032	236,249	172,176	625,789	78,504
Customer			0.380 %	0.085 %	0.236 %	0.172 %	0.626 %	0.079 %
Total								
PLANT	236,133,676		1,301,866	254,053	1,875,587	1,821,161	692,038	335,185
			0.551 %	0.108 %	0.794 %	0.771 %	0.293 %	0.142 %

CoOPTIONS: ® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Average Consumers	42,942	37,838	2,793	1,488	251	419	11	5
kWh Sold	675,842,978	379,931,171	35,449,872	10,632,123	10,788,277	113,565,492	1,296,284	101,693,786
On-Peak/CP kW		0	0	0	0	0	0	0
Billing KW		0	0	0	82,714	345,906	4,649	222,499
PP Demand	**31,705,643**	**18,801,705**	**1,748,263**	**476,209**	**926,865**	**5,829,763**	**72,914**	**2,471,913**
Monthly Cost per Cons	61.53	41.41	52.16	26.67	307.72	1,159.46	552.38	41,198.55
Average Cost per kWh	0.046913	0.049487	0.049316	0.044790	0.085914	0.051334	0.056249	0.024307
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	11.21	16.85	15.68	11.11
PP Energy	**20,631,517**	**11,699,814**	**1,091,663**	**327,412**	**332,220**	**3,497,200**	**39,919**	**2,950,844**
Monthly Cost per Cons	40.04	25.77	32.57	18.34	110.30	695.54	302.41	49,180.73
Average Cost per kWh	0.030527	0.030795	0.030795	0.030795	0.030795	0.030795	0.030795	0.029017
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	4.02	10.11	8.59	13.26
Dist Wires Demand	**19,294,061**	**12,442,737**	**1,069,725**	**440,953**	**518,140**	**2,728,443**	**33,358**	**1,371,112**
Monthly Cost per Cons	37.44	27.40	31.92	24.69	172.03	542.65	252.71	22,851.87
Average Cost per kWh	0.028548	0.032750	0.030176	0.041474	0.048028	0.024025	0.025733	0.013483
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	6.26	7.89	7.18	6.16
Dist Wires Customer	**18,031,591**	**14,450,506**	**1,270,924**	**688,177**	**256,226**	**819,096**	**6,699**	**105,774**
Monthly Cost per Cons	34.99	31.83	37.92	38.54	85.07	162.91	50.75	1,762.91
Average Cost per kWh	0.026680	0.038035	0.035851	0.064726	0.023750	0.007213	0.005168	0.001040
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	3.10	2.37	1.44	0.48
Total Expenses	89,662,812	57,394,762	5,180,575	1,932,750	2,033,451	12,874,501	152,889	6,899,643
Monthly Cost per Cons	174.00	126.40	154.57	108.24	675.12	2,560.56	1,158.26	114,994.06
Average Cost per kWh	0.132668	0.151066	0.146138	0.181784	0.188487	0.113366	0.117945	0.067847
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	24.58	37.22	32.89	31.01

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Average Consumers	42,942	59	11	29	20	18	36
kWh Sold	675,842,978	3,329,605	261,544	5,725,021	10,904,684	539,888	1,725,231
On-Peak/CP kW		0	0	12,755	4,658	0	0
Billing KW		0	0	45,059	33,234	0	0
PP Demand	**31,705,643**	**242,339**	**42,702**	**493,081**	**521,379**	**18,532**	**59,978**
Monthly Cost per Cons	61.53	342.29	323.50	1,416.90	2,172.41	85.80	138.84
Average Cost per kWh	0.046913	0.072783	0.163268	0.086127	0.047812	0.034325	0.034765
Cost per On-Peak/CP kW		0.00	0.00	38.66	111.93	0.00	0.00
Cost per Billing KW		0.00	0.00	10.94	15.69	0.00	0.00
PP Energy	**20,631,517**	**102,534**	**8,054**	**176,300**	**335,805**	**16,626**	**53,128**
Monthly Cost per Cons	40.04	144.82	61.02	506.61	1,399.19	76.97	122.98
Average Cost per kWh	0.030527	0.030795	0.030795	0.030795	0.030795	0.030795	0.030795
Cost per On-Peak/CP kW		0.00	0.00	13.82	72.09	0.00	0.00
Cost per Billing KW		0.00	0.00	3.91	10.10	0.00	0.00
Dist Wires Demand	**19,294,061**	**135,107**	**24,810**	**240,592**	**244,184**	**9,618**	**35,282**
Monthly Cost per Cons	37.44	190.83	187.95	691.36	1,017.43	44.53	81.67
Average Cost per kWh	0.028548	0.040578	0.094859	0.042025	0.022393	0.017815	0.020451
Cost per On-Peak/CP kW		0.00	0.00	18.86	52.42	0.00	0.00
Cost per Billing KW		0.00	0.00	5.34	7.35	0.00	0.00
Dist Wires Customer	**18,031,591**	**68,548**	**17,324**	**60,591**	**49,661**	**210,787**	**27,278**
Monthly Cost per Cons	34.99	96.82	131.24	174.11	206.92	975.87	63.14
Average Cost per kWh	0.026680	0.020588	0.066236	0.010584	0.004554	0.390427	0.015811
Cost per On-Peak/CP kW		0.00	0.00	4.75	10.66	0.00	0.00
Cost per Billing KW		0.00	0.00	1.34	1.49	0.00	0.00
Total Expenses	89,662,812	548,527	92,889	970,563	1,151,028	255,562	175,665
Monthly Cost per Cons	174.00	774.76	703.71	2,788.97	4,795.95	1,183.16	406.63
Average Cost per kWh	0.132668	0.164743	0.355158	0.169530	0.105554	0.473362	0.101822
Cost per On-Peak/CP kW		0.00	0.00	76.09	247.11	0.00	0.00
Cost per Billing KW		0.00	0.00	21.54	34.63	0.00	0.00

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Average Consumers	42,942	37,838	2,793	1,488	251	419	11	5
kWh Sold	675,842,978	379,931,171	35,449,872	10,632,123	10,788,277	113,565,492	1,296,284	101,693,786
On-Peak/CP kW		0	0	0	0	0	0	0
Billing KW		0	0	0	82,714	345,906	4,649	222,499
PP Dem Gen	**23,438,773**	**13,890,731**	**1,291,620**	**351,824**	**684,769**	**4,307,039**	**53,869**	**1,840,845**
Monthly Cost per Cons	45.49	30.59	38.54	19.70	227.35	856.61	408.10	30,680.75
Average Cost per kWh	0.034681	0.036561	0.036435	0.033091	0.063473	0.037926	0.041557	0.018102
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	8.28	12.45	11.59	8.27
PP Dem Del	**8,266,870**	**4,910,974**	**456,643**	**124,385**	**242,096**	**1,522,725**	**19,045**	**631,068**
Monthly Cost per Cons	16.04	10.82	13.62	6.97	80.38	302.85	144.28	10,517.80
Average Cost per kWh	0.012232	0.012926	0.012881	0.011699	0.022441	0.013408	0.014692	0.006206
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	2.93	4.40	4.10	2.84
PP Gen Energy	**20,631,517**	**11,699,814**	**1,091,663**	**327,412**	**332,220**	**3,497,200**	**39,919**	**2,950,844**
Monthly Cost per Cons	40.04	25.77	32.57	18.34	110.30	695.54	302.41	49,180.73
Average Cost per kWh	0.030527	0.030795	0.030795	0.030795	0.030795	0.030795	0.030795	0.029017
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	4.02	10.11	8.59	13.26
Transmission	**1,189,024**	**688,738**	**64,042**	**17,444**	**33,953**	**213,554**	**2,671**	**118,144**
Monthly Cost per Cons	2.31	1.52	1.91	0.98	11.27	42.47	20.23	1,969.07
Average Cost per kWh	0.001759	0.001813	0.001807	0.001641	0.003147	0.001880	0.002060	0.001162
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.41	0.62	0.57	0.53
Dist Subs	**4,613,070**	**2,762,335**	**256,854**	**69,964**	**136,174**	**856,505**	**10,713**	**318,068**
Monthly Cost per Cons	8.95	6.08	7.66	3.92	45.21	170.35	81.16	5,301.13
Average Cost per kWh	0.006826	0.007271	0.007246	0.006580	0.012622	0.007542	0.008264	0.003128
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	1.65	2.48	2.30	1.43

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Average Consumers	42,942	59	11	29	20	18	36
kWh Sold	675,842,978	3,329,605	261,544	5,725,021	10,904,684	539,888	1,725,231
On-Peak/CP kW		0	0	12,755	4,658	0	0
Billing KW		0	0	45,059	33,234	0	0
PP Dem Gen	**23,438,773**	**179,040**	**31,548**	**364,289**	**385,196**	**13,691**	**44,312**
Monthly Cost per Cons	45.49	252.88	239.00	1,046.81	1,604.98	63.39	102.57
Average Cost per kWh	0.034681	0.053772	0.120623	0.063631	0.035324	0.025360	0.025685
Cost per On-Peak/CP kW		0.00	0.00	28.56	82.70	0.00	0.00
Cost per Billing KW		0.00	0.00	8.08	11.59	0.00	0.00
PP Dem Del	**8,266,870**	**63,298**	**11,154**	**128,792**	**136,183**	**4,840**	**15,666**
Monthly Cost per Cons	16.04	89.40	84.50	370.09	567.43	22.41	36.26
Average Cost per kWh	0.012232	0.019011	0.042645	0.022496	0.012489	0.008966	0.009081
Cost per On-Peak/CP kW		0.00	0.00	10.10	29.24	0.00	0.00
Cost per Billing KW		0.00	0.00	2.86	4.10	0.00	0.00
PP Gen Energy	**20,631,517**	**102,534**	**8,054**	**176,300**	**335,805**	**16,626**	**53,128**
Monthly Cost per Cons	40.04	144.82	61.02	506.61	1,399.19	76.97	122.98
Average Cost per kWh	0.030527	0.030795	0.030795	0.030795	0.030795	0.030795	0.030795
Cost per On-Peak/CP kW		0.00	0.00	13.82	72.09	0.00	0.00
Cost per Billing KW		0.00	0.00	3.91	10.10	0.00	0.00
Transmission	**1,189,024**	**8,877**	**1,564**	**18,062**	**19,099**	**679**	**2,197**
Monthly Cost per Cons	2.31	12.54	11.85	51.90	79.58	3.14	5.09
Average Cost per kWh	0.001759	0.002666	0.005981	0.003155	0.001751	0.001257	0.001274
Cost per On-Peak/CP kW		0.00	0.00	1.42	4.10	0.00	0.00
Cost per Billing KW		0.00	0.00	0.40	0.57	0.00	0.00
Dist Subs	**4,613,070**	**35,604**	**6,274**	**72,443**	**76,601**	**2,723**	**8,812**
Monthly Cost per Cons	8.95	50.29	47.53	208.17	319.17	12.61	20.40
Average Cost per kWh	0.006826	0.010693	0.023987	0.012654	0.007025	0.005043	0.005108
Cost per On-Peak/CP kW		0.00	0.00	5.68	16.44	0.00	0.00
Cost per Billing KW		0.00	0.00	1.61	2.30	0.00	0.00

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Average Consumers	42,942	37,838	2,793	1,488	251	419	11	5
kWh Sold	675,842,978	379,931,171	35,449,872	10,632,123	10,788,277	113,565,492	1,296,284	101,693,786
On-Peak/CP kW		0	0	0	0	0	0	0
Billing KW		0	0	0	82,714	345,906	4,649	222,499
Dist Backbone	**7,838,376**	**4,439,978**	**412,848**	**112,456**	**218,877**	**1,376,685**	**17,219**	**934,901**
Monthly Cost per Cons	15.21	9.78	12.32	6.30	72.67	273.80	130.44	15,581.68
Average Cost per kWh	0.011598	0.011686	0.011646	0.010577	0.020288	0.012122	0.013283	0.009193
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	2.65	3.98	3.70	4.20
Dist Demand	**5,653,591**	**4,551,687**	**335,981**	**241,089**	**129,136**	**281,700**	**2,756**	**0**
Monthly Cost per Cons	10.97	10.02	10.02	13.50	42.87	56.03	20.88	0.00
Average Cost per kWh	0.008365	0.011980	0.009478	0.022675	0.011970	0.002481	0.002126	0.000000
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	1.56	0.81	0.59	0.00
Dist Customer	**9,467,630**	**7,810,659**	**576,541**	**375,316**	**141,749**	**262,656**	**2,271**	**0**
Monthly Cost per Cons	18.37	17.20	17.20	21.02	47.06	52.24	17.20	0.00
Average Cost per kWh	0.014009	0.020558	0.016264	0.035300	0.013139	0.002313	0.001752	0.000000
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	1.71	0.76	0.49	0.00
Metering	**3,094,441**	**2,375,275**	**374,844**	**98,955**	**65,199**	**108,839**	**1,476**	**27,058**
Monthly Cost per Cons	6.01	5.23	11.18	5.54	21.65	21.65	11.18	450.97
Average Cost per kWh	0.004579	0.006252	0.010574	0.009307	0.006044	0.000958	0.001139	0.000266
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.79	0.31	0.32	0.12
Meter Reading	**504,327**	**444,384**	**32,802**	**17,476**	**2,948**	**4,921**	**129**	**59**
Monthly Cost per Cons	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98
Average Cost per kWh	0.000746	0.001170	0.000925	0.001644	0.000273	0.000043	0.000100	0.000001
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.04	0.01	0.03	0.00

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Average Consumers	42,942	59	11	29	20	18	36
kWh Sold	675,842,978	3,329,605	261,544	5,725,021	10,904,684	539,888	1,725,231
On-Peak/CP kW		0	0	12,755	4,658	0	0
Billing KW		0	0	45,059	33,234	0	0
Dist Backbone	**7,838,376**	**57,228**	**10,084**	**116,440**	**123,122**	**4,376**	**14,164**
Monthly Cost per Cons	15.21	80.83	76.39	334.60	513.01	20.26	32.79
Average Cost per kWh	0.011598	0.017188	0.038555	0.020339	0.011291	0.008106	0.008210
Cost per On-Peak/CP kW		0.00	0.00	9.13	26.43	0.00	0.00
Cost per Billing KW		0.00	0.00	2.58	3.70	0.00	0.00
Dist Demand	**5,653,591**	**33,398**	**6,888**	**33,646**	**25,362**	**1,840**	**10,109**
Monthly Cost per Cons	10.97	47.17	52.18	96.68	105.67	8.52	23.40
Average Cost per kWh	0.008365	0.010031	0.026336	0.005877	0.002326	0.003409	0.005860
Cost per On-Peak/CP kW		0.00	0.00	2.64	5.44	0.00	0.00
Cost per Billing KW		0.00	0.00	0.75	0.76	0.00	0.00
Dist Customer	**9,467,630**	**40,044**	**8,612**	**22,101**	**16,013**	**207,954**	**3,716**
Monthly Cost per Cons	18.37	56.56	65.24	63.51	66.72	962.75	8.60
Average Cost per kWh	0.014009	0.012027	0.032926	0.003860	0.001468	0.385179	0.002154
Cost per On-Peak/CP kW		0.00	0.00	1.73	3.44	0.00	0.00
Cost per Billing KW		0.00	0.00	0.49	0.48	0.00	0.00
Metering	**3,094,441**	**16,603**	**3,572**	**9,416**	**7,360**	**0**	**5,845**
Monthly Cost per Cons	6.01	23.45	27.06	27.06	30.67	0.00	13.53
Average Cost per kWh	0.004579	0.004986	0.013656	0.001645	0.000675	0.000000	0.003388
Cost per On-Peak/CP kW		0.00	0.00	0.74	1.58	0.00	0.00
Cost per Billing KW		0.00	0.00	0.21	0.22	0.00	0.00
Meter Reading	**504,327**	**693**	**129**	**341**	**235**	**0**	**211**
Monthly Cost per Cons	0.98	0.98	0.98	0.98	0.98	0.00	0.49
Average Cost per kWh	0.000746	0.000208	0.000494	0.000059	0.000022	0.000000	0.000123
Cost per On-Peak/CP kW		0.00	0.00	0.03	0.05	0.00	0.00
Cost per Billing KW		0.00	0.00	0.01	0.01	0.00	0.00

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Average Consumers	42,942	37,838	2,793	1,488	251	419	11	5
kWh Sold	675,842,978	379,931,171	35,449,872	10,632,123	10,788,277	113,565,492	1,296,284	101,693,786
On-Peak/CP kW		0	0	0	0	0	0	0
Billing KW		0	0	0	82,714	345,906	4,649	222,499
Cust Records	**3,317,384**	**2,872,252**	**212,014**	**112,953**	**19,053**	**31,806**	**835**	**7,591**
Monthly Cost per Cons	6.44	6.33	6.33	6.33	6.33	6.33	6.33	126.52
Average Cost per kWh	0.004909	0.007560	0.005981	0.010624	0.001766	0.000280	0.000644	0.000075
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.23	0.09	0.18	0.03
Cust Service	**998,828**	**576,083**	**42,523**	**71,517**	**12,064**	**281,559**	**529**	**8,286**
Monthly Cost per Cons	1.94	1.27	1.27	4.01	4.01	56.00	4.01	138.09
Average Cost per kWh	0.001478	0.001516	0.001200	0.006727	0.001118	0.002479	0.000408	0.000081
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.15	0.81	0.11	0.04
Revenue	**648,982**	**371,854**	**32,199**	**11,961**	**15,212**	**129,315**	**1,459**	**62,781**
Monthly Cost per Cons	1.26	0.82	0.96	0.67	5.05	25.72	11.06	1,046.35
Average Cost per kWh	0.000960	0.000979	0.000908	0.001125	0.001410	0.001139	0.001126	0.000617
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	0.18	0.37	0.31	0.28
Total Expenses	89,662,812	57,394,762	5,180,575	1,932,750	2,033,451	12,874,501	152,889	6,899,643
Monthly Cost per Cons	174.00	126.40	154.57	108.24	675.12	2,560.56	1,158.26	114,994.06
Average Cost per kWh	0.132668	0.151066	0.146138	0.181784	0.188487	0.113366	0.117945	0.067847
Cost per On-Peak/CP kW		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Cost per Billing KW		0.00	0.00	0.00	24.58	37.22	32.89	31.01

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Summary of Components of Expenses

Accounts	Total	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Average Consumers	42,942	59	11	29	20	18	36
kWh Sold	675,842,978	3,329,605	261,544	5,725,021	10,904,684	539,888	1,725,231
On-Peak/CP kW		0	0	12,755	4,658	0	0
Billing KW		0	0	45,059	33,234	0	0
Cust Records	**3,317,384**	**4,479**	**4,175**	**22,014**	**15,182**	**1,366**	**13,664**
Monthly Cost per Cons	6.44	6.33	31.63	63.26	63.26	6.33	31.63
Average Cost per kWh	0.004909	0.001345	0.015963	0.003845	0.001392	0.002531	0.007920
Cost per On-Peak/CP kW		0.00	0.00	1.73	3.26	0.00	0.00
Cost per Billing KW		0.00	0.00	0.49	0.46	0.00	0.00
Cust Service	**998,828**	**2,836**	**529**	**1,394**	**961**	**274**	**274**
Monthly Cost per Cons	1.94	4.01	4.01	4.01	4.01	1.27	0.63
Average Cost per kWh	0.001478	0.000852	0.002021	0.000243	0.000088	0.000508	0.000159
Cost per On-Peak/CP kW		0.00	0.00	0.11	0.21	0.00	0.00
Cost per Billing KW		0.00	0.00	0.03	0.03	0.00	0.00
Revenue	**648,982**	**3,895**	**308**	**5,325**	**9,911**	**1,193**	**3,569**
Monthly Cost per Cons	1.26	5.50	2.33	15.30	41.29	5.52	8.26
Average Cost per kWh	0.000960	0.001170	0.001176	0.000930	0.000909	0.002210	0.002068
Cost per On-Peak/CP kW		0.00	0.00	0.42	2.13	0.00	0.00
Cost per Billing KW		0.00	0.00	0.12	0.30	0.00	0.00
Total Expenses	89,662,812	548,527	92,889	970,563	1,151,028	255,562	175,665
Monthly Cost per Cons	174.00	774.76	703.71	2,788.97	4,795.95	1,183.16	406.63
Average Cost per kWh	0.132668	0.164743	0.355158	0.169530	0.105554	0.473362	0.101822
Cost per On-Peak/CP kW		0.00	0.00	76.09	247.11	0.00	0.00
Cost per Billing KW		0.00	0.00	21.54	34.63	0.00	0.00

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
PP Dem Gen									
PP Demand	21,597,928	2	13,890,731	1,291,620	351,824	684,769	4,307,039	53,869	0
PP Dmd Direct	1,840,845	5	0	0	0	0	0	0	1,840,845
Total									
PP Dem Gen	23,438,773		13,890,731	1,291,620	351,824	684,769	4,307,039	53,869	1,840,845
			59.264 %	5.511 %	1.501 %	2.922 %	18.376 %	0.230 %	7.854 %
PP Dem Del									
PP Delivery	7,635,802	3	4,910,974	456,643	124,385	242,096	1,522,725	19,045	0
PP Delivery Direct	631,068	6	0	0	0	0	0	0	631,068
Total									
PP Dem Del	8,266,870		4,910,974	456,643	124,385	242,096	1,522,725	19,045	631,068
			59.405 %	5.524 %	1.505 %	2.929 %	18.420 %	0.230 %	7.634 %
PP Gen Energy									
PP Energy	17,680,673	1	11,699,814	1,091,663	327,412	332,220	3,497,200	39,919	0
PP Energy Direct	2,950,844	4	0	0	0	0	0	0	2,950,844
Total									
PP Gen Energy	20,631,517		11,699,814	1,091,663	327,412	332,220	3,497,200	39,919	2,950,844
			56.708 %	5.291 %	1.587 %	1.610 %	16.951 %	0.193 %	14.303 %
Transmission									
Transmission	1,189,024	7	688,738	64,042	17,444	33,953	213,554	2,671	118,144
Total									
Transmission	1,189,024		688,738	64,042	17,444	33,953	213,554	2,671	118,144
			57.925 %	5.386 %	1.467 %	2.856 %	17.960 %	0.225 %	9.936 %
Dist Subs									
Dist Substation	4,613,070	8	2,762,335	256,854	69,964	136,174	856,505	10,713	318,068
Total									
Dist Subs	4,613,070		2,762,335	256,854	69,964	136,174	856,505	10,713	318,068
			59.881 %	5.568 %	1.517 %	2.952 %	18.567 %	0.232 %	6.895 %
Dist Backbone									
Dist Backbone	7,529,598	9	4,439,978	412,848	112,456	218,877	1,376,685	17,219	626,123
Dist Backbone Direct	308,778	10	0	0	0	0	0	0	308,778

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
PP Dem Gen								
PP Demand	21,597,928	2	179,040	31,548	364,289	385,196	13,691	44,312
PP Dmd Direct	1,840,845	5	0	0	0	0	0	0
Total								
PP Dem Gen	23,438,773		179,040	31,548	364,289	385,196	13,691	44,312
			0.764 %	0.135 %	1.554 %	1.643 %	0.058 %	0.189 %
PP Dem Del								
PP Delivery	7,635,802	3	63,298	11,154	128,792	136,183	4,840	15,666
PP Delivery Direct	631,068	6	0	0	0	0	0	0
Total								
PP Dem Del	8,266,870		63,298	11,154	128,792	136,183	4,840	15,666
			0.766 %	0.135 %	1.558 %	1.647 %	0.059 %	0.190 %
PP Gen Energy								
PP Energy	17,680,673	1	102,534	8,054	176,300	335,805	16,626	53,128
PP Energy Direct	2,950,844	4	0	0	0	0	0	0
Total								
PP Gen Energy	20,631,517		102,534	8,054	176,300	335,805	16,626	53,128
			0.497 %	0.039 %	0.855 %	1.628 %	0.081 %	0.258 %
Transmission								
Transmission	1,189,024	7	8,877	1,564	18,062	19,099	679	2,197
Total								
Transmission	1,189,024		8,877	1,564	18,062	19,099	679	2,197
			0.747 %	0.132 %	1.519 %	1.606 %	0.057 %	0.185 %
Dist Subs								
Dist Substation	4,613,070	8	35,604	6,274	72,443	76,601	2,723	8,812
Total								
Dist Subs	4,613,070		35,604	6,274	72,443	76,601	2,723	8,812
			0.772 %	0.136 %	1.570 %	1.661 %	0.059 %	0.191 %
Dist Backbone								
Dist Backbone	7,529,598	9	57,228	10,084	116,440	123,122	4,376	14,164
Dist Backbone Direct	308,778	10	0	0	0	0	0	0

© 1984-2015 by C. H. Guernsey & Co.

UNBUNDLED 10/20/15 @ 13:39

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Total Dist Backbone	7,838,376		4,439,978 56.644 %	412,848 5.267 %	112,456 1.435 %	218,877 2.792 %	1,376,685 17.563 %	17,219 0.220 %	934,901 11.927 %
Dist Demand									
Customers 1 Phas 40%	4,321,913	11	3,868,578	285,558	139,661	10,020	11,962	1,125	0
Customers 3 Phas 40%	324,211	12	0	0	57,912	72,627	143,356	0	0
Acct 368 Trans - Cap	1,007,467	26	683,109	50,423	43,516	46,489	126,382	1,631	0
Total Dist Demand	5,653,591		4,551,687 80.510 %	335,981 5.943 %	241,089 4.264 %	129,136 2.284 %	281,700 4.983 %	2,756 0.049 %	0 0.000 %
Dist Customer									
Customers 1 Phas 60%	6,482,869	11	5,802,867	428,337	209,491	15,029	17,943	1,687	0
Customers 3 Phas 60%	486,317	12	0	0	86,868	108,941	215,033	0	0
Acct 368 Trans-Cust	1,515,740	17	1,335,365	98,570	52,514	8,858	14,787	388	0
Acct 369 Services	778,254	19	672,426	49,635	26,444	8,921	14,892	195	0
Direct Lighting	204,450	21	0	0	0	0	0	0	0
Total Dist Customer	9,467,630		7,810,659 82.499 %	576,541 6.090 %	375,316 3.964 %	141,749 1.497 %	262,656 2.774 %	2,271 0.024 %	0 0.000 %
Metering									
Acct 370 Meters	3,094,441	20	2,375,275	374,844	98,955	65,199	108,839	1,476	27,058
Total Metering	3,094,441		2,375,275 76.759 %	374,844 12.113 %	98,955 3.198 %	65,199 2.107 %	108,839 3.517 %	1,476 0.048 %	27,058 0.874 %
Meter Reading									
Meter Reading	504,327	13	444,384	32,802	17,476	2,948	4,921	129	59
Total Meter Reading	504,327		444,384 88.114 %	32,802 6.504 %	17,476 3.465 %	2,948 0.585 %	4,921 0.976 %	129 0.026 %	59 0.012 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

UNBUNDLED 10/20/15 @ 13:39

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Total Dist Backbone	7,838,376		57,228 0.730 %	10,084 0.129 %	116,440 1.486 %	123,122 1.571 %	4,376 0.056 %	14,164 0.181 %
Dist Demand								
Customers 1 Phas 40%	4,321,913	11	1,125	0	204	0	1,840	1,840
Customers 3 Phas 40%	324,211	12	22,785	5,222	12,817	9,494	0	0
Acct 368 Trans - Cap	1,007,467	26	9,488	1,666	20,625	15,868	0	8,269
Total Dist Demand	5,653,591		33,398 0.591 %	6,888 0.122 %	33,646 0.595 %	25,362 0.449 %	1,840 0.033 %	10,109 0.179 %
Dist Customer								
Customers 1 Phas 60%	6,482,869	11	1,687	0	307	0	2,761	2,761
Customers 3 Phas 60%	486,317	12	34,177	7,832	19,225	14,241	0	0
Acct 368 Trans-Cust	1,515,740	17	2,082	388	1,023	706	424	635
Acct 369 Services	778,254	19	2,097	391	1,546	1,066	320	320
Direct Lighting	204,450	21	0	0	0	0	204,450	0
Total Dist Customer	9,467,630		40,044 0.423 %	8,612 0.091 %	22,101 0.233 %	16,013 0.169 %	207,954 2.196 %	3,716 0.039 %
Metering								
Acct 370 Meters	3,094,441	20	16,603	3,572	9,416	7,360	0	5,845
Total Metering	3,094,441		16,603 0.537 %	3,572 0.115 %	9,416 0.304 %	7,360 0.238 %	0 0.000 %	5,845 0.189 %
Meter Reading								
Meter Reading	504,327	13	693	129	341	235	0	211
Total Meter Reading	504,327		693 0.137 %	129 0.026 %	341 0.068 %	235 0.047 %	0 0.000 %	211 0.042 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Cust Records									
Customer Records	3,317,384	14	2,872,252	212,014	112,953	19,053	31,806	835	7,591
Total Cust Records	3,317,384		2,872,252	212,014	112,953	19,053	31,806	835	7,591
			86.582 %	6.391 %	3.405 %	0.574 %	0.959 %	0.025 %	0.229 %
Cust Service									
Customer Service	654,065	15	576,083	42,523	22,655	3,821	6,379	167	76
Cust Serv - Key Acct	344,763	16	0	0	48,862	8,242	275,180	361	8,209
Total Cust Service	998,828		576,083	42,523	71,517	12,064	281,559	529	8,286
			57.676 %	4.257 %	7.160 %	1.208 %	28.189 %	0.053 %	0.830 %
Revenue									
Base Revenue	743,972	22	459,317	38,688	15,194	15,659	129,075	1,460	62,792
WPCA Revenue	365	23	-1,446	-140	149	123	1,193	24	0
Other Revenue	-97,661	24	-86,017	-6,349	-3,383	-571	-953	-25	-11
Other Rev Wheeling	2,306	25	0	0	0	0	0	0	0
Total Revenue	648,982		371,854	32,199	11,961	15,212	129,315	1,459	62,781
			57.298 %	4.961 %	1.843 %	2.344 %	19.926 %	0.225 %	9.674 %
Total EXPENSES	89,662,812		57,394,762	5,180,575	1,932,751	2,033,451	12,874,502	152,890	6,899,644
			64.012 %	5.778 %	2.156 %	2.268 %	14.359 %	0.171 %	7.695 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Cust Records								
Customer Records	3,317,384	14	4,479	4,175	22,014	15,182	1,366	13,664
Total Cust Records	3,317,384		4,479	4,175	22,014	15,182	1,366	13,664
			0.135 %	0.126 %	0.664 %	0.458 %	0.041 %	0.412 %
Cust Service								
Customer Service	654,065	15	898	167	442	305	274	274
Cust Serv - Key Acct	344,763	16	1,937	361	952	657	0	0
Total Cust Service	998,828		2,836	529	1,394	961	274	274
			0.284 %	0.053 %	0.140 %	0.096 %	0.027 %	0.027 %
Revenue								
Base Revenue	743,972	22	3,977	326	5,331	9,785	1,222	1,145
WPCA Revenue	365	23	52	6	60	171	12	159
Other Revenue	-97,661	24	-134	-25	-66	-45	-41	-41
Other Rev Wheeling	2,306	25	0	0	0	0	0	2,306
Total Revenue	648,982		3,895	308	5,325	9,911	1,193	3,569
			0.600 %	0.047 %	0.821 %	1.527 %	0.184 %	0.550 %
Total EXPENSES	89,662,812		548,528	92,889	970,563	1,151,029	255,562	175,666
			0.612 %	0.104 %	1.082 %	1.284 %	0.285 %	0.196 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
PP Demand									
PP Demand	21,597,928	2	13,890,731	1,291,620	351,824	684,769	4,307,039	53,869	0
PP Delivery	7,635,802	3	4,910,974	456,643	124,385	242,096	1,522,725	19,045	0
PP Dmd Direct	1,840,845	5	0	0	0	0	0	0	1,840,845
PP Delivery Direct	631,068	6	0	0	0	0	0	0	631,068
Total									
PP Demand	31,705,643		18,801,705	1,748,263	476,209	926,865	5,829,763	72,914	2,471,913
			59.301 %	5.514 %	1.502 %	2.923 %	18.387 %	0.230 %	7.796 %
PP Energy									
PP Energy	17,680,673	1	11,699,814	1,091,663	327,412	332,220	3,497,200	39,919	0
PP Energy Direct	2,950,844	4	0	0	0	0	0	0	2,950,844
Total									
PP Energy	20,631,517		11,699,814	1,091,663	327,412	332,220	3,497,200	39,919	2,950,844
			56.708 %	5.291 %	1.587 %	1.610 %	16.951 %	0.193 %	14.303 %
Dist Wires Demand									
Transmission	1,189,024	7	688,738	64,042	17,444	33,953	213,554	2,671	118,144
Dist Substation	4,613,070	8	2,762,335	256,854	69,964	136,174	856,505	10,713	318,068
Dist Backbone	7,529,598	9	4,439,978	412,848	112,456	218,877	1,376,685	17,219	626,123
Dist Backbone Direct	308,778	10	0	0	0	0	0	0	308,778
Customers 1 Phas 40%	4,321,913	11	3,868,578	285,558	139,661	10,020	11,962	1,125	0
Customers 3 Phas 40%	324,211	12	0	0	57,912	72,627	143,356	0	0
Acct 368 Trans - Cap	1,007,467	26	683,109	50,423	43,516	46,489	126,382	1,631	0
Total									
Dist Wires Demand	19,294,061		12,442,737	1,069,725	440,953	518,140	2,728,443	33,358	1,371,112
			64.490 %	5.544 %	2.285 %	2.685 %	14.141 %	0.173 %	7.106 %
Dist Wires Customer									
Customers 1 Phas 60%	6,482,869	11	5,802,867	428,337	209,491	15,029	17,943	1,687	0
Customers 3 Phas 60%	486,317	12	0	0	86,868	108,941	215,033	0	0
Meter Reading	504,327	13	444,384	32,802	17,476	2,948	4,921	129	59
Customer Records	3,317,384	14	2,872,252	212,014	112,953	19,053	31,806	835	7,591
Customer Service	654,065	15	576,083	42,523	22,655	3,821	6,379	167	76
Cust Serv - Key Acct	344,763	16	0	0	48,862	8,242	275,180	361	8,209

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
PP Demand								
PP Demand	21,597,928	2	179,040	31,548	364,289	385,196	13,691	44,312
PP Delivery	7,635,802	3	63,298	11,154	128,792	136,183	4,840	15,666
PP Dmd Direct	1,840,845	5	0	0	0	0	0	0
PP Delivery Direct	631,068	6	0	0	0	0	0	0
Total								
PP Demand	31,705,643		242,339	42,702	493,081	521,379	18,532	59,978
			0.764 %	0.135 %	1.555 %	1.644 %	0.058 %	0.189 %
PP Energy								
PP Energy	17,680,673	1	102,534	8,054	176,300	335,805	16,626	53,128
PP Energy Direct	2,950,844	4	0	0	0	0	0	0
Total								
PP Energy	20,631,517		102,534	8,054	176,300	335,805	16,626	53,128
			0.497 %	0.039 %	0.855 %	1.628 %	0.081 %	0.258 %
Dist Wires Demand								
Transmission	1,189,024	7	8,877	1,564	18,062	19,099	679	2,197
Dist Substation	4,613,070	8	35,604	6,274	72,443	76,601	2,723	8,812
Dist Backbone	7,529,598	9	57,228	10,084	116,440	123,122	4,376	14,164
Dist Backbone Direct	308,778	10	0	0	0	0	0	0
Customers 1 Phas 40%	4,321,913	11	1,125	0	204	0	1,840	1,840
Customers 3 Phas 40%	324,211	12	22,785	5,222	12,817	9,494	0	0
Acct 368 Trans - Cap	1,007,467	26	9,488	1,666	20,625	15,868	0	8,269
Total								
Dist Wires Demand	19,294,061		135,107	24,810	240,592	244,184	9,618	35,282
			0.700 %	0.129 %	1.247 %	1.266 %	0.050 %	0.183 %
Dist Wires Customer								
Customers 1 Phas 60%	6,482,869	11	1,687	0	307	0	2,761	2,761
Customers 3 Phas 60%	486,317	12	34,177	7,832	19,225	14,241	0	0
Meter Reading	504,327	13	693	129	341	235	0	211
Customer Records	3,317,384	14	4,479	4,175	22,014	15,182	1,366	13,664
Customer Service	654,065	15	898	167	442	305	274	274
Cust Serv - Key Acct	344,763	16	1,937	361	952	657	0	0

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
Acct 368 Trans-Cust	1,515,740	17	1,335,365	98,570	52,514	8,858	14,787	388	0
Acct 369 Services	778,254	19	672,426	49,635	26,444	8,921	14,892	195	0
Acct 370 Meters	3,094,441	20	2,375,275	374,844	98,955	65,199	108,839	1,476	27,058
Direct Lighting	204,450	21	0	0	0	0	0	0	0
Base Revenue	743,972	22	459,317	38,688	15,194	15,659	129,075	1,460	62,792
WPCA Revenue	365	23	-1,446	-140	149	123	1,193	24	0
Other Revenue	-97,661	24	-86,017	-6,349	-3,383	-571	-953	-25	-11
Other Rev Wheeling	2,306	25	0	0	0	0	0	0	0
Total									
Dist Wires	18,031,591		14,450,506	1,270,924	688,177	256,226	819,096	6,699	105,774
Customer			80.140 %	7.048 %	3.817 %	1.421 %	4.543 %	0.037 %	0.587 %
Total									
EXPENSES	89,662,812		57,394,762	5,180,575	1,932,751	2,033,451	12,874,502	152,890	6,899,644
			64.012 %	5.778 %	2.156 %	2.268 %	14.359 %	0.171 %	7.695 %

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
UNBUNDLED COSTS W/UNIFORM ROR ON RATE BASE
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
COMPONENTS OF EXPENSES

Accounts	Total	A.F.	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
Acct 368 Trans-Cust	1,515,740	17	2,082	388	1,023	706	424	635
Acct 369 Services	778,254	19	2,097	391	1,546	1,066	320	320
Acct 370 Meters	3,094,441	20	16,603	3,572	9,416	7,360	0	5,845
Direct Lighting	204,450	21	0	0	0	0	204,450	0
Base Revenue	743,972	22	3,977	326	5,331	9,785	1,222	1,145
WPCA Revenue	365	23	52	6	60	171	12	159
Other Revenue	-97,661	24	-134	-25	-66	-45	-41	-41
Other Rev Wheeling	2,306	25	0	0	0	0	0	2,306
Total								
Dist Wires	18,031,591		68,548	17,324	60,591	49,661	210,787	27,278
Customer			0.380 %	0.096 %	0.336 %	0.275 %	1.169 %	0.151 %
Total								
EXPENSES	89,662,812		548,528	92,889	970,563	1,151,029	255,562	175,666
			0.612 %	0.104%	1.082 %	1.284 %	0.285 %	0.196 %

CoOPTIONS:® Cost of Service
© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 1: PP Energy

Class	Class Name	Sales	Loss	Purchases	Percent
1	Residential	379,931,171	5.066447	400,207,470	66.172900
2	Res TOU	35,449,872	5.066447	37,341,773	6.174331
3	GS1-1Ph	9,355,588	5.066447	9,854,880	1.629470
4	GS1-3Ph	1,276,535	5.066447	1,344,662	0.222335
5	GS2-1Ph	2,630,469	5.066447	2,770,853	0.458151
6	GS2-3Ph	8,157,808	5.066447	8,593,177	1.420852
7	GS3-1Ph	8,879,750	5.066447	9,353,648	1.546593
8	GS3-3Ph	104,685,742	5.066447	110,272,647	18.233195
9	GS TOU	1,296,284	5.066447	1,365,465	0.225775
10	GS (4)	0	0.000000	0	0.000000
11	Pumping 1Ph	186,573	5.066447	196,530	0.032496
12	Pumping 3Ph	3,143,032	5.066447	3,310,770	0.547424
13	Irrigation	261,544	5.066447	275,502	0.045553
14	ToD Pump-1Ph	353,776	5.066447	372,656	0.061617
15	ToD Pump-3Ph	5,371,245	5.066447	5,657,899	0.935514
16	Int-Comm	3,573,369	5.066447	3,764,074	0.622376
17	Int-Pumping	7,331,315	5.066447	7,722,575	1.276901
18	Lighting	539,888	5.066447	568,701	0.094033
19	Supp.Wheeling	1,725,231	5.066447	1,817,304	0.300485
20	Wheeling	0	0.000000	0	0.000000
21	Net Metering	0	0.000000	0	0.000000
	Total	**574,149,192**	**5.066447**	**604,790,587**	**100.000001**

Group	Class Group Name	Sales	Loss	Purchases	Percent
1	GS (1)	10,632,123	5.066447	11,199,542	1.851805
2	GS (2)	10,788,277	5.066447	11,364,030	1.879002
3	GS (3)	113,565,492	5.066447	119,626,295	19.779788
4	WATER PUMP	3,329,605	5.066447	3,507,301	0.579920
5	TOD PUMPING	5,725,021	5.066447	6,030,556	0.997131

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 2: PP Demand

Class	Class Name	Amount	Percent
1	Residential	883,687.00	64.315107
2	Res TOU	82,169.00	5.980294
3	GS1-1Ph	17,867.00	1.300368
4	GS1-3Ph	4,515.00	0.328604
5	GS2-1Ph	9,749.00	0.709536
6	GS2-3Ph	33,814.00	2.460997
7	GS3-1Ph	19,700.00	1.433774
8	GS3-3Ph	254,301.00	18.508132
9	GS TOU	3,427.00	0.249418
10	GS (4)	0.00	0.000000
11	Pumping 1Ph	344.00	0.025036
12	Pumping 3Ph	11,046.00	0.803932
13	Irrigation	2,007.00	0.146070
14	ToD Pump-1Ph	643.00	0.046798
15	ToD Pump-3Ph	22,532.00	1.639888
16	Int-Comm	7,072.00	0.514703
17	Int-Pumping	17,433.00	1.268781
18	Lighting	871.00	0.063392
19	Supp.Wheeling	2,819.00	0.205168
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**1,373,996.00**	**99.999998**

Group	Class Group Name	Amount	Percent
1	GS (1)	22,382.00	1.628971
2	GS (2)	43,563.00	3.170533
3	GS (3)	274,001.00	19.941907
4	WATER PUMP	11,390.00	0.828969
5	TOD PUMPING	23,175.00	1.686686

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 3: PP Delivery

Class	Class Name	Amount	Percent
1	Residential	883,687.00	64.315107
2	Res TOU	82,169.00	5.980294
3	GS1-1Ph	17,867.00	1.300368
4	GS1-3Ph	4,515.00	0.328604
5	GS2-1Ph	9,749.00	0.709536
6	GS2-3Ph	33,814.00	2.460997
7	GS3-1Ph	19,700.00	1.433774
8	GS3-3Ph	254,301.00	18.508132
9	GS TOU	3,427.00	0.249418
10	GS (4)	0.00	0.000000
11	Pumping 1Ph	344.00	0.025036
12	Pumping 3Ph	11,046.00	0.803932
13	Irrigation	2,007.00	0.146070
14	ToD Pump-1Ph	643.00	0.046798
15	ToD Pump-3Ph	22,532.00	1.639888
16	Int-Comm	7,072.00	0.514703
17	Int-Pumping	17,433.00	1.268781
18	Lighting	871.00	0.063392
19	Supp.Wheeling	2,819.00	0.205168
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**1,373,996.00**	**99.999998**

Group	Class Group Name	Amount	Percent
1	GS (1)	22,382.00	1.628971
2	GS (2)	43,563.00	3.170533
3	GS (3)	274,001.00	19.941907
4	WATER PUMP	11,390.00	0.828969
5	TOD PUMPING	23,175.00	1.686686

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 4: PP Energy Direct

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	100.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 5: PP Dmd Direct

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	100.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 6: PP Delivery Direct

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	100.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 7: Transmission

Class	Class Name	Amount	Percent
1	Residential	883,687.00	57.924620
2	Res TOU	82,169.00	5.386079
3	GS1-1Ph	17,867.00	1.171160
4	GS1-3Ph	4,515.00	0.295953
5	GS2-1Ph	9,749.00	0.639035
6	GS2-3Ph	33,814.00	2.216467
7	GS3-1Ph	19,700.00	1.291311
8	GS3-3Ph	254,301.00	16.669125
9	GS TOU	3,427.00	0.224636
10	GS (4)	151,585.00	9.936214
11	Pumping 1Ph	344.00	0.022549
12	Pumping 3Ph	11,046.00	0.724052
13	Irrigation	2,007.00	0.131556
14	ToD Pump-1Ph	643.00	0.042148
15	ToD Pump-3Ph	22,532.00	1.476946
16	Int-Comm	7,072.00	0.463561
17	Int-Pumping	17,433.00	1.142712
18	Lighting	871.00	0.057093
19	Supp.Wheeling	2,819.00	0.184782
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**1,525,581.00**	**99.999999**

Group	Class Group Name	Amount	Percent
1	GS (1)	22,382.00	1.467113
2	GS (2)	43,563.00	2.855502
3	GS (3)	274,001.00	17.960436
4	WATER PUMP	11,390.00	0.746601
5	TOD PUMPING	23,175.00	1.519093

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 8: Dist Substation

Class	Class Name	Amount	Percent
1	Residential	883,687.00	59.880628
2	Res TOU	82,169.00	5.567957
3	GS1-1Ph	17,867.00	1.210708
4	GS1-3Ph	4,515.00	0.305947
5	GS2-1Ph	9,749.00	0.660614
6	GS2-3Ph	33,814.00	2.291313
7	GS3-1Ph	19,700.00	1.334917
8	GS3-3Ph	254,301.00	17.232010
9	GS TOU	3,427.00	0.232221
10	GS (4)	101,751.71	6.894926
11	Pumping 1Ph	344.00	0.023310
12	Pumping 3Ph	11,046.00	0.748502
13	Irrigation	2,007.00	0.135999
14	ToD Pump-1Ph	643.00	0.043571
15	ToD Pump-3Ph	22,532.00	1.526819
16	Int-Comm	7,072.00	0.479215
17	Int-Pumping	17,433.00	1.181299
18	Lighting	871.00	0.059021
19	Supp.Wheeling	2,819.00	0.191022
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**1,475,747.71**	**99.999999**

Group	Class Group Name	Amount	Percent
1	GS (1)	22,382.00	1.516655
2	GS (2)	43,563.00	2.951927
3	GS (3)	274,001.00	18.566927
4	WATER PUMP	11,390.00	0.771812
5	TOD PUMPING	23,175.00	1.570390

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 9: Dist Backbone

Class	Class Name	Amount	Percent
1	Residential	883,687.00	58.966992
2	Res TOU	82,169.00	5.483003
3	GS1-1Ph	17,867.00	1.192236
4	GS1-3Ph	4,515.00	0.301279
5	GS2-1Ph	9,749.00	0.650535
6	GS2-3Ph	33,814.00	2.256353
7	GS3-1Ph	19,700.00	1.314549
8	GS3-3Ph	254,301.00	16.969091
9	GS TOU	3,427.00	0.228678
10	GS (4)	124,617.00	8.315489
11	Pumping 1Ph	344.00	0.022955
12	Pumping 3Ph	11,046.00	0.737082
13	Irrigation	2,007.00	0.133924
14	ToD Pump-1Ph	643.00	0.042906
15	ToD Pump-3Ph	22,532.00	1.503524
16	Int-Comm	7,072.00	0.471903
17	Int-Pumping	17,433.00	1.163276
18	Lighting	871.00	0.058120
19	Supp.Wheeling	2,819.00	0.188107
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**1,498,613.00**	**100.000002**

Group	Class Group Name	Amount	Percent
1	GS (1)	22,382.00	1.493514
2	GS (2)	43,563.00	2.906888
3	GS (3)	274,001.00	18.283640
4	WATER PUMP	11,390.00	0.760036
5	TOD PUMPING	23,175.00	1.546430

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 10: Dist Backbone Direct

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	100.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 11: Customers 1 Phase

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	89.510787
2	Res TOU	2,793.00	1.000000	2,793.00	6.607210
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.231453
4	GS1-3Ph	0.00	0.000000	0.00	0.000000
5	GS2-1Ph	98.00	1.000000	98.00	0.231832
6	GS2-3Ph	0.00	0.000000	0.00	0.000000
7	GS3-1Ph	117.00	1.000000	117.00	0.276779
8	GS3-3Ph	0.00	0.000000	0.00	0.000000
9	GS TOU	11.00	1.000000	11.00	0.026022
10	GS (4)	0.00	0.000000	0.00	0.000000
11	Pumping 1Ph	11.00	1.000000	11.00	0.026022
12	Pumping 3Ph	0.00	0.000000	0.00	0.000000
13	Irrigation	0.00	0.000000	0.00	0.000000
14	ToD Pump-1Ph	2.00	1.000000	2.00	0.004731
15	ToD Pump-3Ph	0.00	0.000000	0.00	0.000000
16	Int-Comm	0.00	0.000000	0.00	0.000000
17	Int-Pumping	0.00	0.000000	0.00	0.000000
18	Lighting	18.00	1.000000	18.00	0.042581
19	Supp.Wheeling	18.00	1.000000	18.00	0.042581
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,272.00**		**42,272.00**	**99.999998**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,366.00	1.000000	1,366.00	3.231453
2	GS (2)	98.00	1.000000	98.00	0.231832
3	GS (3)	117.00	1.000000	117.00	0.276779
4	WATER PUMP	11.00	1.000000	11.00	0.026022
5	TOD PUMPING	2.00	1.000000	2.00	0.004731

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 12: Customers 3 Phase

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	0.00	0.000000	0.00	0.000000
2	Res TOU	0.00	0.000000	0.00	0.000000
3	GS1-1Ph	0.00	0.000000	0.00	0.000000
4	GS1-3Ph	122.00	1.000000	122.00	17.862372
5	GS2-1Ph	0.00	0.000000	0.00	0.000000
6	GS2-3Ph	153.00	1.000000	153.00	22.401171
7	GS3-1Ph	0.00	0.000000	0.00	0.000000
8	GS3-3Ph	302.00	1.000000	302.00	44.216691
9	GS TOU	0.00	0.000000	0.00	0.000000
10	GS (4)	5.00	0.000000	0.00	0.000000
11	Pumping 1Ph	0.00	0.000000	0.00	0.000000
12	Pumping 3Ph	48.00	1.000000	48.00	7.027818
13	Irrigation	11.00	1.000000	11.00	1.610542
14	ToD Pump-1Ph	0.00	0.000000	0.00	0.000000
15	ToD Pump-3Ph	27.00	1.000000	27.00	3.953148
16	Int-Comm	2.00	1.000000	2.00	0.292826
17	Int-Pumping	18.00	1.000000	18.00	2.635432
18	Lighting	0.00	0.000000	0.00	0.000000
19	Supp.Wheeling	0.00	0.000000	0.00	0.000000
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**688.00**		**683.00**	**100.000000**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	122.00	1.000000	122.00	17.862372
2	GS (2)	153.00	1.000000	153.00	22.401171
3	GS (3)	302.00	1.000000	302.00	44.216691
4	WATER PUMP	48.00	1.000000	48.00	7.027818
5	TOD PUMPING	27.00	1.000000	27.00	3.953148

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 13: Meter Reading

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	88.114201
2	Res TOU	2,793.00	1.000000	2,793.00	6.504122
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.181035
4	GS1-3Ph	122.00	1.000000	122.00	0.284104
5	GS2-1Ph	98.00	1.000000	98.00	0.228215
6	GS2-3Ph	153.00	1.000000	153.00	0.356295
7	GS3-1Ph	117.00	1.000000	117.00	0.272461
8	GS3-3Ph	302.00	1.000000	302.00	0.703274
9	GS TOU	11.00	1.000000	11.00	0.025616
10	GS (4)	5.00	1.000000	5.00	0.011644
11	Pumping 1Ph	11.00	1.000000	11.00	0.025616
12	Pumping 3Ph	48.00	1.000000	48.00	0.111779
13	Irrigation	11.00	1.000000	11.00	0.025616
14	ToD Pump-1Ph	2.00	1.000000	2.00	0.004657
15	ToD Pump-3Ph	27.00	1.000000	27.00	0.062876
16	Int-Comm	2.00	1.000000	2.00	0.004657
17	Int-Pumping	18.00	1.000000	18.00	0.041917
18	Lighting	0.00	0.000000	0.00	0.000000
19	Supp.Wheeling	18.00	1.000000	18.00	0.041917
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,942.00**		**42,942.00**	**100.000002**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	3.465139
2	GS (2)	251.00	1.000000	251.00	0.584509
3	GS (3)	419.00	1.000000	419.00	0.975735
4	WATER PUMP	59.00	1.000000	59.00	0.137395
5	TOD PUMPING	29.00	1.000000	29.00	0.067533

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 14: Customer Records

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	86.581850
2	Res TOU	2,793.00	1.000000	2,793.00	6.391012
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.125715
4	GS1-3Ph	122.00	1.000000	122.00	0.279163
5	GS2-1Ph	98.00	1.000000	98.00	0.224246
6	GS2-3Ph	153.00	1.000000	153.00	0.350098
7	GS3-1Ph	117.00	1.000000	117.00	0.267722
8	GS3-3Ph	302.00	1.000000	302.00	0.691044
9	GS TOU	11.00	1.000000	11.00	0.025170
10	GS (4)	5.00	20.000000	100.00	0.228822
11	Pumping 1Ph	11.00	1.000000	11.00	0.025170
12	Pumping 3Ph	48.00	1.000000	48.00	0.109835
13	Irrigation	11.00	5.000000	55.00	0.125852
14	ToD Pump-1Ph	2.00	10.000000	20.00	0.045765
15	ToD Pump-3Ph	27.00	10.000000	270.00	0.617821
16	Int-Comm	2.00	10.000000	20.00	0.045765
17	Int-Pumping	18.00	10.000000	180.00	0.411880
18	Lighting	18.00	1.000000	18.00	0.041188
19	Supp.Wheeling	18.00	10.000000	180.00	0.411880
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,960.00**		**43,702.00**	**99.999998**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	3.404879
2	GS (2)	251.00	1.000000	251.00	0.574344
3	GS (3)	419.00	1.000000	419.00	0.958766
4	WATER PUMP	59.00	1.000000	59.00	0.135005
5	TOD PUMPING	29.00	10.000000	290.00	0.663585

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 15: Customer Service

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	88.077281
2	Res TOU	2,793.00	1.000000	2,793.00	6.501397
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.179702
4	GS1-3Ph	122.00	1.000000	122.00	0.283985
5	GS2-1Ph	98.00	1.000000	98.00	0.228119
6	GS2-3Ph	153.00	1.000000	153.00	0.356145
7	GS3-1Ph	117.00	1.000000	117.00	0.272346
8	GS3-3Ph	302.00	1.000000	302.00	0.702980
9	GS TOU	11.00	1.000000	11.00	0.025605
10	GS (4)	5.00	1.000000	5.00	0.011639
11	Pumping 1Ph	11.00	1.000000	11.00	0.025605
12	Pumping 3Ph	48.00	1.000000	48.00	0.111732
13	Irrigation	11.00	1.000000	11.00	0.025605
14	ToD Pump-1Ph	2.00	1.000000	2.00	0.004655
15	ToD Pump-3Ph	27.00	1.000000	27.00	0.062849
16	Int-Comm	2.00	1.000000	2.00	0.004655
17	Int-Pumping	18.00	1.000000	18.00	0.041899
18	Lighting	18.00	1.000000	18.00	0.041899
19	Supp.Wheeling	18.00	1.000000	18.00	0.041899
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,960.00**		**42,960.00**	**99.999997**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	3.463687
2	GS (2)	251.00	1.000000	251.00	0.584264
3	GS (3)	419.00	1.000000	419.00	0.975326
4	WATER PUMP	59.00	1.000000	59.00	0.137337
5	TOD PUMPING	29.00	1.000000	29.00	0.067505

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 16: Cust Serv - Key Acct

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	0.00	0.000000	0.00	0.000000
2	Res TOU	0.00	0.000000	0.00	0.000000
3	GS1-1Ph	1,366.00	1.000000	1,366.00	13.010763
4	GS1-3Ph	122.00	1.000000	122.00	1.162015
5	GS2-1Ph	98.00	1.000000	98.00	0.933422
6	GS2-3Ph	153.00	1.000000	153.00	1.457282
7	GS3-1Ph	117.00	20.000000	2,340.00	22.287837
8	GS3-3Ph	302.00	20.000000	6,040.00	57.529289
9	GS TOU	11.00	1.000000	11.00	0.104772
10	GS (4)	5.00	50.000000	250.00	2.381179
11	Pumping 1Ph	11.00	1.000000	11.00	0.104772
12	Pumping 3Ph	48.00	1.000000	48.00	0.457186
13	Irrigation	11.00	1.000000	11.00	0.104772
14	ToD Pump-1Ph	2.00	1.000000	2.00	0.019049
15	ToD Pump-3Ph	27.00	1.000000	27.00	0.257167
16	Int-Comm	2.00	1.000000	2.00	0.019049
17	Int-Pumping	18.00	1.000000	18.00	0.171445
18	Lighting	0.00	0.000000	0.00	0.000000
19	Supp.Wheeling	0.00	0.000000	0.00	0.000000
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**2,293.00**		**10,499.00**	**99.999999**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	14.172778
2	GS (2)	251.00	1.000000	251.00	2.390704
3	GS (3)	419.00	20.000000	8,380.00	79.817125
4	WATER PUMP	59.00	1.000000	59.00	0.561958
5	TOD PUMPING	29.00	1.000000	29.00	0.276217

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 17: Acct 368 Trans-Cust

Class	Class Name	Amount	Percent
1	Residential	11,668,640.22	88.099837
2	Res TOU	861,316.90	6.503061
3	GS1-1Ph	421,253.00	3.180518
4	GS1-3Ph	37,623.00	0.284059
5	GS2-1Ph	30,221.65	0.228178
6	GS2-3Ph	47,182.78	0.356236
7	GS3-1Ph	36,080.95	0.272416
8	GS3-3Ph	93,132.02	0.703160
9	GS TOU	3,392.23	0.025612
10	GS (4)	0.00	0.000000
11	Pumping 1Ph	3,392.23	0.025612
12	Pumping 3Ph	14,802.44	0.111760
13	Irrigation	3,392.23	0.025612
14	ToD Pump-1Ph	616.77	0.004657
15	ToD Pump-3Ph	8,326.37	0.062865
16	Int-Comm	616.77	0.004657
17	Int-Pumping	5,550.92	0.041910
18	Lighting	3,700.61	0.027940
19	Supp.Wheeling	5,550.92	0.041910
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**13,244,792.01**	**100.000000**

Group	Class Group Name	Amount	Percent
1	GS (1)	458,876.00	3.464577
2	GS (2)	77,404.43	0.584414
3	GS (3)	129,212.97	0.975576
4	WATER PUMP	18,194.67	0.137372
5	TOD PUMPING	8,943.14	0.067522

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 18: Transformer Direct

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	100.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 19: Acct 369 Services

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	86.401936
2	Res TOU	2,793.00	1.000000	2,793.00	6.377732
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.119220
4	GS1-3Ph	122.00	1.000000	122.00	0.278583
5	GS2-1Ph	98.00	2.000000	196.00	0.447560
6	GS2-3Ph	153.00	2.000000	306.00	0.698742
7	GS3-1Ph	117.00	2.000000	234.00	0.534332
8	GS3-3Ph	302.00	2.000000	604.00	1.379216
9	GS TOU	11.00	1.000000	11.00	0.025118
10	GS (4)	5.00	0.000000	0.00	0.000000
11	Pumping 1Ph	11.00	2.000000	22.00	0.050236
12	Pumping 3Ph	48.00	2.000000	96.00	0.219213
13	Irrigation	11.00	2.000000	22.00	0.050236
14	ToD Pump-1Ph	2.00	3.000000	6.00	0.013701
15	ToD Pump-3Ph	27.00	3.000000	81.00	0.184961
16	Int-Comm	2.00	3.000000	6.00	0.013701
17	Int-Pumping	18.00	3.000000	54.00	0.123307
18	Lighting	18.00	1.000000	18.00	0.041102
19	Supp.Wheeling	18.00	1.000000	18.00	0.041102
20	Wheeling	18.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,978.00**		**43,793.00**	**99.999998**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	3.397803
2	GS (2)	251.00	2.000000	502.00	1.146302
3	GS (3)	419.00	2.000000	838.00	1.913548
4	WATER PUMP	59.00	2.000000	118.00	0.269449
5	TOD PUMPING	29.00	3.000000	87.00	0.198662

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 20: Acct 370 Meters

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	145.000000	5,486,510.00	76.759420
2	Res TOU	2,793.00	310.000000	865,830.00	12.113458
3	GS1-1Ph	1,366.00	145.000000	198,070.00	2.771113
4	GS1-3Ph	122.00	250.000000	30,500.00	0.426712
5	GS2-1Ph	98.00	600.000000	58,800.00	0.822646
6	GS2-3Ph	153.00	600.000000	91,800.00	1.284335
7	GS3-1Ph	117.00	600.000000	70,200.00	0.982138
8	GS3-3Ph	302.00	600.000000	181,200.00	2.535092
9	GS TOU	11.00	310.000000	3,410.00	0.047708
10	GS (4)	5.00	12,500.000000	62,500.00	0.874411
11	Pumping 1Ph	11.00	650.000000	7,150.00	0.100033
12	Pumping 3Ph	48.00	650.000000	31,200.00	0.436506
13	Irrigation	11.00	750.000000	8,250.00	0.115422
14	ToD Pump-1Ph	2.00	750.000000	1,500.00	0.020986
15	ToD Pump-3Ph	27.00	750.000000	20,250.00	0.283309
16	Int-Comm	2.00	850.000000	1,700.00	0.023784
17	Int-Pumping	18.00	850.000000	15,300.00	0.214056
18	Lighting	18.00	0.000000	0.00	0.000000
19	Supp.Wheeling	18.00	750.000000	13,500.00	0.188873
20	Wheeling	18.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,978.00**		**7,147,670.00**	**100.000002**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	153.608871	228,570.00	3.197825
2	GS (2)	251.00	600.000000	150,600.00	2.106980
3	GS (3)	419.00	600.000000	251,400.00	3.517230
4	WATER PUMP	59.00	650.000000	38,350.00	0.536538
5	TOD PUMPING	29.00	750.000000	21,750.00	0.304295

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 21: Direct Lighting

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	0.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	100.000000
19	Supp.Wheeling	0.000000
20	Wheeling	0.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 22: Base Revenue

Class	Class Name	Amount	Percent
1	Residential	52,982,472.00	61.738493
2	Res TOU	4,462,705.00	5.200223
3	GS1-1Ph	1,544,117.00	1.799302
4	GS1-3Ph	208,507.00	0.242965
5	GS2-1Ph	420,081.00	0.489505
6	GS2-3Ph	1,386,233.00	1.615325
7	GS3-1Ph	1,178,234.00	1.372952
8	GS3-3Ph	13,710,661.00	15.976520
9	GS TOU	168,415.00	0.196248
10	GS (4)	7,243,143.00	8.440164
11	Pumping 1Ph	27,116.00	0.031597
12	Pumping 3Ph	431,612.00	0.502941
13	Irrigation	37,615.00	0.043831
14	ToD Pump-1Ph	22,407.00	0.026110
15	ToD Pump-3Ph	592,570.00	0.690500
16	Int-Comm	327,286.00	0.381374
17	Int-Pumping	801,414.00	0.933858
18	Lighting	140,903.00	0.164189
19	Supp.Wheeling	132,075.00	0.153902
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**85,817,566.00**	**99.999999**

Group	Class Group Name	Amount	Percent
1	GS (1)	1,752,624.00	2.042267
2	GS (2)	1,806,314.00	2.104830
3	GS (3)	14,888,895.00	17.349472
4	WATER PUMP	458,728.00	0.534539
5	TOD PUMPING	614,977.00	0.716610

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 23: WPCA Revenue

Class	Class Name	Amount	Percent
1	Residential	-166,747.00	***.******
2	Res TOU	-16,126.00	-38.329530
3	GS1-1Ph	15,490.00	36.817836
4	GS1-3Ph	1,745.00	4.147652
5	GS2-1Ph	4,373.00	10.394086
6	GS2-3Ph	9,858.00	23.431261
7	GS3-1Ph	10,024.00	23.825822
8	GS3-3Ph	127,532.00	303.127971
9	GS TOU	2,810.00	6.679026
10	GS (4)	0.00	0.000000
11	Pumping 1Ph	564.00	1.340559
12	Pumping 3Ph	5,429.00	12.904069
13	Irrigation	748.00	1.777905
14	ToD Pump-1Ph	445.00	1.057711
15	ToD Pump-3Ph	6,473.00	15.385530
16	Int-Comm	5,291.00	12.576060
17	Int-Pumping	14,441.00	34.324491
18	Lighting	1,431.00	3.401312
19	Supp.Wheeling	18,291.00	43.475471
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**42,072.00**	**100.000002**

Group	Class Group Name	Amount	Percent
1	GS (1)	17,235.00	40.965488
2	GS (2)	14,231.00	33.825347
3	GS (3)	137,556.00	326.953794
4	WATER PUMP	5,993.00	14.244628
5	TOD PUMPING	6,918.00	16.443240

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 24: Other Revenue

Class	Class Name	Amount	Weight	Product	Percent
1	Residential	37,838.00	1.000000	37,838.00	88.077281
2	Res TOU	2,793.00	1.000000	2,793.00	6.501397
3	GS1-1Ph	1,366.00	1.000000	1,366.00	3.179702
4	GS1-3Ph	122.00	1.000000	122.00	0.283985
5	GS2-1Ph	98.00	1.000000	98.00	0.228119
6	GS2-3Ph	153.00	1.000000	153.00	0.356145
7	GS3-1Ph	117.00	1.000000	117.00	0.272346
8	GS3-3Ph	302.00	1.000000	302.00	0.702980
9	GS TOU	11.00	1.000000	11.00	0.025605
10	GS (4)	5.00	1.000000	5.00	0.011639
11	Pumping 1Ph	11.00	1.000000	11.00	0.025605
12	Pumping 3Ph	48.00	1.000000	48.00	0.111732
13	Irrigation	11.00	1.000000	11.00	0.025605
14	ToD Pump-1Ph	2.00	1.000000	2.00	0.004655
15	ToD Pump-3Ph	27.00	1.000000	27.00	0.062849
16	Int-Comm	2.00	1.000000	2.00	0.004655
17	Int-Pumping	18.00	1.000000	18.00	0.041899
18	Lighting	18.00	1.000000	18.00	0.041899
19	Supp.Wheeling	18.00	1.000000	18.00	0.041899
20	Wheeling	0.00	0.000000	0.00	0.000000
21	Net Metering	0.00	0.000000	0.00	0.000000
	Total	**42,960.00**		**42,960.00**	**99.999997**

Group	Class Group Name	Amount	Weight	Product	Percent
1	GS (1)	1,488.00	1.000000	1,488.00	3.463687
2	GS (2)	251.00	1.000000	251.00	0.584264
3	GS (3)	419.00	1.000000	419.00	0.975326
4	WATER PUMP	59.00	1.000000	59.00	0.137337
5	TOD PUMPING	29.00	1.000000	29.00	0.067505

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 25: Other Rev Wheeling

Class	Class Name	Percent
1	Residential	0.000000
2	Res TOU	0.000000
3	GS1-1Ph	0.000000
4	GS1-3Ph	0.000000
5	GS2-1Ph	0.000000
6	GS2-3Ph	0.000000
7	GS3-1Ph	0.000000
8	GS3-3Ph	0.000000
9	GS TOU	0.000000
10	GS (4)	0.000000
11	Pumping 1Ph	0.000000
12	Pumping 3Ph	0.000000
13	Irrigation	0.000000
14	ToD Pump-1Ph	0.000000
15	ToD Pump-3Ph	0.000000
16	Int-Comm	0.000000
17	Int-Pumping	0.000000
18	Lighting	0.000000
19	Supp.Wheeling	0.000000
20	Wheeling	100.000000
21	Net Metering	0.000000
	Total	**100.000000**

Group	Class Group Name	Percent
1	GS (1)	0.000000
2	GS (2)	0.000000
3	GS (3)	0.000000
4	WATER PUMP	0.000000
5	TOD PUMPING	0.000000

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Derivation of Factor 26: Acct 368 Trans - Cap

Class	Class Name	Amount	Percent
1	Residential	6,018,031.49	67.804571
2	Res TOU	444,219.09	5.004973
3	GS1-1Ph	344,960.87	3.886640
4	GS1-3Ph	38,405.80	0.432714
5	GS2-1Ph	101,938.26	1.148528
6	GS2-3Ph	307,622.51	3.465953
7	GS3-1Ph	105,515.77	1.188836
8	GS3-3Ph	1,007,880.69	11.355693
9	GS TOU	14,368.57	0.161889
10	GS (4)	0.00	0.000000
11	Pumping 1Ph	2,777.87	0.031298
12	Pumping 3Ph	80,812.07	0.910502
13	Irrigation	14,680.16	0.165400
14	ToD Pump-1Ph	3,973.82	0.044773
15	ToD Pump-3Ph	177,728.34	2.002448
16	Int-Comm	28,838.39	0.324919
17	Int-Pumping	110,953.77	1.250105
18	Lighting	0.00	0.000000
19	Supp.Wheeling	72,846.85	0.820758
20	Wheeling	0.00	0.000000
21	Net Metering	0.00	0.000000
	Total	**8,875,554.32**	**100.000000**

Group	Class Group Name	Amount	Percent
1	GS (1)	383,366.67	4.319355
2	GS (2)	409,560.77	4.614481
3	GS (3)	1,113,396.46	12.544529
4	WATER PUMP	83,589.94	0.941800
5	TOD PUMPING	181,702.16	2.047220

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
1	PP Energy	100.000000	66.172900	6.174331	1.851805	1.879002	19.779788	0.225775	0.000000
2	PP Demand	100.000000	64.315107	5.980294	1.628971	3.170533	19.941907	0.249418	0.000000
3	PP Delivery	100.000000	64.315107	5.980294	1.628971	3.170533	19.941907	0.249418	0.000000
4	PP Energy Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
5	PP Dmd Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
6	PP Delivery Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
7	Transmission	100.000000	57.924620	5.386079	1.467113	2.855502	17.960436	0.224636	9.936214
8	Dist Substation	100.000000	59.880628	5.567957	1.516655	2.951927	18.566927	0.232221	6.894926
9	Dist Backbone	100.000000	58.966992	5.483003	1.493514	2.906888	18.283640	0.228678	8.315489
10	Dist Backbone Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
11	Customers 1 Phase	100.000000	89.510787	6.607210	3.231453	0.231832	0.276779	0.026022	0.000000
12	Customers 3 Phase	100.000000	0.000000	0.000000	17.862372	22.401171	44.216691	0.000000	0.000000
13	Meter Reading	100.000000	88.114201	6.504122	3.465139	0.584509	0.975735	0.025616	0.011644
14	Customer Records	100.000000	86.581850	6.391012	3.404879	0.574344	0.958766	0.025170	0.228822
15	Customer Service	100.000000	88.077281	6.501397	3.463687	0.584264	0.975326	0.025605	0.011639
16	Cust Serv - Key Acct	100.000000	0.000000	0.000000	14.172778	2.390704	79.817125	0.104772	2.381179
17	Acct 368 Trans-Cust	100.000000	88.099837	6.503061	3.464577	0.584414	0.975576	0.025612	0.000000
18	Transformer Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
19	Acct 369 Services	100.000000	86.401936	6.377732	3.397803	1.146302	1.913548	0.025118	0.000000
20	Acct 370 Meters	100.000000	76.759420	12.113458	3.197825	2.106980	3.517230	0.047708	0.874411
21	Direct Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	Base Revenue	100.000000	61.738493	5.200223	2.042267	2.104830	17.349472	0.196248	8.440164
23	WPCA Revenue	100.000000	-396.337230	-38.329530	40.965488	33.825347	326.953794	6.679026	0.000000
24	Other Revenue	100.000000	88.077281	6.501397	3.463687	0.584264	0.975326	0.025605	0.011639
25	Other Rev Wheeling	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
26	Acct 368 Trans - Cap	100.000000	67.804571	5.004973	4.319355	4.614481	12.544529	0.161889	0.000000
101	G&T PLANT	100.000000	57.924620	5.386079	1.467113	2.855502	17.960436	0.224636	9.936214
102	Substations	100.000000	59.880628	5.567957	1.516655	2.951927	18.566927	0.232221	6.894926
103	Acct 364/5	100.000000	58.063856	4.918599	3.466068	3.855660	14.581405	0.135270	11.028773
104	Acct 366/7	100.000000	82.944675	6.365535	2.857842	0.806899	4.147780	0.069588	1.787611

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
1	PP Energy	100.000000	0.579920	0.045553	0.997131	1.899277	0.094033	0.300485
2	PP Demand	100.000000	0.828969	0.146070	1.686686	1.783484	0.063392	0.205168
3	PP Delivery	100.000000	0.828969	0.146070	1.686686	1.783484	0.063392	0.205168
4	PP Energy Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	PP Dmd Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	PP Delivery Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	Transmission	100.000000	0.746601	0.131556	1.519093	1.606273	0.057093	0.184782
8	Dist Substation	100.000000	0.771812	0.135999	1.570390	1.660514	0.059021	0.191022
9	Dist Backbone	100.000000	0.760036	0.133924	1.546430	1.635179	0.058120	0.188107
10	Dist Backbone Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
11	Customers 1 Phase	100.000000	0.026022	0.000000	0.004731	0.000000	0.042581	0.042581
12	Customers 3 Phase	100.000000	7.027818	1.610542	3.953148	2.928258	0.000000	0.000000
13	Meter Reading	100.000000	0.137395	0.025616	0.067533	0.046574	0.000000	0.041917
14	Customer Records	100.000000	0.135005	0.125852	0.663585	0.457645	0.041188	0.411880
15	Customer Service	100.000000	0.137337	0.025605	0.067505	0.046555	0.041899	0.041899
16	Cust Serv - Key Acct	100.000000	0.561958	0.104772	0.276217	0.190494	0.000000	0.000000
17	Acct 368 Trans-Cust	100.000000	0.137372	0.025612	0.067522	0.046567	0.027940	0.041910
18	Transformer Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
19	Acct 369 Services	100.000000	0.269449	0.050236	0.198662	0.137008	0.041102	0.041102
20	Acct 370 Meters	100.000000	0.536538	0.115422	0.304295	0.237840	0.000000	0.188873
21	Direct Lighting	100.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000
22	Base Revenue	100.000000	0.534539	0.043831	0.716610	1.315232	0.164189	0.153902
23	WPCA Revenue	100.000000	14.244628	1.777905	16.443240	46.900551	3.401312	43.475471
24	Other Revenue	100.000000	0.137337	0.025605	0.067505	0.046555	0.041899	0.041899
25	Other Rev Wheeling	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
26	Acct 368 Trans - Cap	100.000000	0.941800	0.165400	2.047220	1.575025	0.000000	0.820758
101	G&T PLANT	100.000000	0.746601	0.131556	1.519093	1.606273	0.057093	0.184782
102	Substations	100.000000	0.771812	0.135999	1.570390	1.660514	0.059021	0.191022
103	Acct 364/5	100.000000	1.111511	0.230524	1.248669	1.198014	0.044450	0.117200
104	Acct 366/7	100.000000	0.183816	0.028790	0.336156	0.351520	0.045922	0.073866

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
105	Acct 368	100.000000	76.414437	5.833042	3.412012	2.315044	7.756098	0.105345	1.416366
106	Acct 370	100.000000	76.759420	12.113458	3.197825	2.106980	3.517230	0.047708	0.874411
107	Subtotal DISTRIBUTIO	100.000000	73.495810	6.184844	3.019757	2.047316	8.312027	0.100860	4.401794
108	DISTRIBUTION PLANT	100.000000	74.372507	6.258621	3.055779	2.071738	8.411177	0.102063	3.261448
109	SUBTOTAL PLANT	100.000000	73.482925	6.211429	2.969856	2.114128	8.927648	0.108692	3.622452
110	GENERAL PLANT	100.000000	70.863452	6.491943	3.235527	2.021195	9.709135	0.096434	4.025701
111	PLANT	100.000000	73.228308	6.238696	2.995679	2.105094	9.003610	0.107501	3.661648
112	ENERGY SALES	100.000000	61.514026	5.178893	2.061340	2.120374	17.501185	0.199424	8.436028
113	OTHER REVENUE	100.000000	66.638214	5.066158	2.895915	1.249989	3.982834	0.046934	2.574555
114	REVENUES	100.000000	61.608982	5.176804	2.076806	2.104245	17.250678	0.196599	8.327409
115	GEN & TRANS	100.000000	57.924620	5.386079	1.467113	2.855502	17.960436	0.224636	9.936214
116	DIST OPERATIONS	100.000000	66.609457	6.839233	2.560990	2.554748	11.563482	0.137971	5.481023
117	DIST MAINTENANCE	100.000000	65.009487	5.448950	2.882827	2.730104	11.856624	0.131157	7.009832
119	CONSUMER ACCOUNTING	100.000000	85.788780	6.357861	3.359728	0.637506	1.618587	0.032151	0.525206
120	CUSTOMER SERVICE	100.000000	88.077281	6.501397	3.463687	0.584264	0.975326	0.025605	0.011639
121	SALES	100.000000	36.627109	2.703618	9.719382	1.639493	47.030610	0.071850	1.395801
122	ADMIN & GENERAL	100.000000	69.711701	6.332480	3.095150	2.030779	10.638978	0.108638	4.555811
123	EXPENSES X PUR PWR	100.000000	70.508671	6.324493	3.079161	2.016033	10.134700	0.105883	4.330979
125	PP System Remainder	100.000000	65.015255	6.053421	1.712951	2.683793	19.880809	0.240508	0.000000
127	Subtotal Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000
128	PURCHASED POWER	100.000000	58.278896	5.426214	1.535469	2.405720	17.820919	0.215588	10.361198
129	DEPRECIATION	100.000000	73.420414	6.238351	3.001207	2.101409	8.910646	0.106867	3.600259
130	TAXES	100.000000	73.228308	6.238696	2.995679	2.105094	9.003610	0.107501	3.661648
131	EXPENSES	100.000000	62.760843	5.714152	2.039798	2.287704	15.087491	0.179122	8.248246
132	GEN & TRANS	100.000000	57.924620	5.386079	1.467113	2.855502	17.960436	0.224636	9.936214
133	DIST OPERATIONS	100.000000	68.905294	7.136802	2.833919	2.411991	9.611894	0.113054	4.912189
134	DIST MAINTENANCE	100.000000	65.197084	5.468964	2.761820	2.675511	12.103947	0.137794	6.629416
135	CONSUMER ACCOUNTING	100.000000	86.748661	6.403325	3.411438	0.575451	0.960613	0.025219	0.205180
136	CUSTOMER SERVICE	100.000000	88.077281	6.501397	3.463687	0.584264	0.975326	0.025605	0.011639
137	SALES	100.000000	0.000000	0.000000	14.172778	2.390704	79.817125	0.104772	2.381179
138	PAYROLL X A&G	100.000000	70.844194	6.494005	3.237480	2.020511	9.714881	0.096344	4.028666

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
105	Acct 368	100.000000	0.509914	0.090368	0.975240	0.823487	0.023825	0.324822
106	Acct 370	100.000000	0.536538	0.115422	0.304295	0.237840	0.000000	0.188873
107	Subtotal DISTRIBUTIO	100.000000	0.535646	0.103169	0.744604	0.718958	0.202472	0.132742
108	DISTRIBUTION PLANT	100.000000	0.542035	0.104399	0.753486	0.727534	0.204887	0.134326
109	SUBTOTAL PLANT	100.000000	0.553099	0.105868	0.794894	0.775061	0.196894	0.137055
110	GENERAL PLANT	100.000000	0.534853	0.123569	0.788688	0.735767	1.186347	0.187389
111	PLANT	100.000000	0.551326	0.107589	0.794290	0.771242	0.293070	0.141947
112	ENERGY SALES	100.000000	0.541257	0.044681	0.724316	1.337570	0.165775	0.175131
113	OTHER REVENUE	100.000000	0.341594	0.069110	0.331407	0.306980	0.035618	16.460693
114	REVENUES	100.000000	0.537557	0.045134	0.717035	1.318472	0.163363	0.476917
115	GEN & TRANS	100.000000	0.746601	0.131556	1.519093	1.606273	0.057093	0.184782
116	DIST OPERATIONS	100.000000	0.681588	0.131614	0.987124	0.993643	1.305794	0.153334
117	DIST MAINTENANCE	100.000000	0.749524	0.147728	1.026143	1.012690	1.863822	0.131114
119	CONSUMER ACCOUNTING	100.000000	0.151585	0.108552	0.582234	0.434791	0.040348	0.362672
120	CUSTOMER SERVICE	100.000000	0.137337	0.025605	0.067505	0.046555	0.041899	0.041899
121	SALES	100.000000	0.385379	0.071850	0.189423	0.130637	0.017424	0.017424
122	ADMIN & GENERAL	100.000000	0.535067	0.114064	0.779861	0.806970	1.067283	0.223217
123	EXPENSES X PUR PWR	100.000000	0.533488	0.119934	0.816699	0.801303	1.024593	0.204063
125	PP System Remainder	100.000000	0.735110	0.108188	1.426813	1.827123	0.074939	0.241090
127	Subtotal Direct	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
128	PURCHASED POWER	100.000000	0.658943	0.096979	1.278978	1.637811	0.067175	0.216110
129	DEPRECIATION	100.000000	0.550213	0.106936	0.788567	0.765480	0.269355	0.140296
130	TAXES	100.000000	0.551326	0.107589	0.794290	0.771242	0.293070	0.141947
131	EXPENSES	100.000000	0.619441	0.102858	1.120946	1.353737	0.282414	0.203249
132	GEN & TRANS	100.000000	0.746601	0.131556	1.519093	1.606273	0.057093	0.184782
133	DIST OPERATIONS	100.000000	0.643307	0.126922	0.831416	0.814290	1.511823	0.147099
134	DIST MAINTENANCE	100.000000	0.725136	0.140784	1.055006	1.047036	1.915511	0.141990
135	CONSUMER ACCOUNTING	100.000000	0.135265	0.114941	0.598699	0.412896	0.036704	0.371606
136	CUSTOMER SERVICE	100.000000	0.137337	0.025605	0.067505	0.046555	0.041899	0.041899
137	SALES	100.000000	0.561958	0.104772	0.276217	0.190494	0.000000	0.000000
138	PAYROLL X A&G	100.000000	0.534719	0.123699	0.788642	0.735479	1.193622	0.187759

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	Residential	Res TOU	GS (1)	GS (2)	GS (3)	GS TOU	GS (4)
139	ADMIN & GENERAL	100.000000	70.844194	6.494005	3.237480	2.020511	9.714881	0.096344	4.028666
140	PAYROLL	100.000000	70.844194	6.494005	3.237480	2.020511	9.714881	0.096344	4.028666
141	Net Utility Plant	100.000000	73.089521	6.223136	2.972139	2.115963	9.098633	0.109156	3.730862
142	RATE BASE	100.000000	72.878166	6.229261	2.976197	2.127430	9.193969	0.109523	3.774524
143	INTEREST	100.000000	73.228308	6.238696	2.995679	2.105094	9.003610	0.107501	3.661648

© 1984-2015 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
EXISTING RATES
ADJUSTED TEST YEAR ENDING DECEMBER 31, 2014
Allocation Factors

A.F.	Account	Total Percent	WATER PUMP	Irrigation	TOD PUMPING	Interruptible	Lighting	WHEELING
139	ADMIN & GENERAL	100.000000	0.534719	0.123699	0.788642	0.735479	1.193622	0.187759
140	PAYROLL	100.000000	0.534719	0.123699	0.788642	0.735479	1.193622	0.187759
141	Net Utility Plant	100.000000	0.554045	0.107556	0.803254	0.782159	0.272028	0.141546
142	RATE BASE	100.000000	0.557377	0.108848	0.809673	0.787533	0.303541	0.143958
143	INTEREST	100.000000	0.551326	0.107589	0.794290	0.771242	0.293070	0.141947

© 1984-2015 by C. H. Guernsey & Co.

Schedule "H"

TRICO ELECTRIC COOPERATIVE, INC.

ANALYSIS OF REVENUE BY DETAILED CLASS

	Average Consumers	Average Monthly kWh Sold	Total kWh Sold	Adjusted Revenue	Proposed Revenue	Change	Percent Change
Residential	37,838	836	379,931,171	52,815,725	54,986,781	2,171,056	4.11%
Residential-TOU	2,793	1,058	35,449,872	4,446,579	4,796,920	350,341	7.88%
GS1 - 1Ph	1,366	570	9,355,588	1,559,607	1,627,973	68,366	4.38%
GS1 - 3Ph	122	871	1,276,535	210,252	216,088	5,836	2.78%
Substotal GS1	1,488	595	10,632,123	1,769,859	1,844,061	74,202	4.19%
GS2 - 1Ph	98	2,274	2,630,469	424,454	448,047	23,593	5.56%
GS2 - 3Ph	153	4,456	8,157,808	1,396,091	1,463,938	67,847	4.86%
Subtotal GS2	251	3,582	10,788,277	1,820,545	1,911,985	91,440	5.02%
GS3 - 1Ph	117	6,319	8,879,750	1,188,258	1,147,056	(41,202)	-3.47%
GS3 - 3Ph	302	28,865	104,685,742	13,838,193	13,280,357	(557,836)	-4.03%
Subtotal GS3	419	22,587	113,565,492	15,026,451	14,427,413	(599,038)	-3.99%
GS TOU	11	9,820	1,296,284	171,225	171,992	767	0.45%
GS4	5	1,694,897	101,693,786	7,243,143	7,243,143	0	0.00%
Water Pumping-1Ph	11	1,414	186,573	27,680	29,809	2,129	7.69%
Water Pumping-3Ph	48	5,503	3,143,032	437,041	468,726	31,685	7.25%
Subtotal Water Pumping	59	4,703	3,329,605	464,721	498,535	33,814	7.28%
Irrigation	11	1,982	261,544	38,364	41,231	2,867	7.47%
ToD Pumping-1Ph	2	14,741	353,776	22,852	24,511	1,659	7.26%
ToD Pumping-3Ph	27	16,470	5,371,245	599,043	621,209	22,166	3.70%
Subtotal ToD Pumping	29	16,451	5,725,021	621,896	645,720	23,825	3.83%
Interruptible - Comm	2	141,248	3,573,369	332,577	347,228	14,651	4.41%
Interruptible - Pumping	18	34,303	7,331,315	815,855	829,030	13,175	1.61%
Subtotal Interruptible	20	45,436	10,904,684	1,148,432	1,176,258	27,826	2.42%
Lighting	0	0	539,888	142,334	147,243	4,909	3.45%
Subtotal Energy Sales	42,924		674,117,747	85,709,274	87,891,282	2,182,008	2.55%
Supplemental Wheeling				150,365	150,365	0	0.00%
Total Energy Sales				85,859,639	88,041,647	2,182,008	2.54%
Other Revenue				1,621,097	1,621,097	0	0.00%
Total Revenue				87,480,736	89,662,744	2,182,008	2.49%

Supporting Schedules:
E-7.1, E-7.2, E-7.5, E-7.5.1

TRICO ELECTRIC COOPERATIVE, INC.

ANALYSIS OF REVENUE BY DETAILED CLASS

See Schedule H-1

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
1. RESIDENTIAL							
Consumers (12-month sum)	454,052	0.00	20.00	20.00	0	9,081,040	9,081,040
First 800 kWh/Mo.	254,553,885	0.077000	0.040600	0.117600	19,600,649	10,334,888	29,935,537
Excess kWh	125,377,286	0.087000	0.040600	0.127600	10,907,824	5,090,318	15,998,142
Net Metering Credits					(27,938)		(27,938)
Subtotal					30,480,535	24,506,246	54,986,781
PCA					0		0
Total					30,480,535	24,506,246	54,986,781
2. RESIDENTIAL - TOU							
Consumers (12-month sum)	33,520	0.00	24.00	24.00	0	804,480	804,480
kWh - On Peak	10,257,451	0.122400	0.075500	0.197900	1,255,512	774,438	2,029,950
kWh - Off Peak	25,192,421	0.062400	0.015500	0.077900	1,572,007	390,483	1,962,490
Subtotal	35,449,872				2,827,519	1,969,401	4,796,920
PCA					0		0
Total					2,827,519	1,969,401	4,796,920

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
3. GENERAL SERVICE (1)							
Single Phase							
Consumers (12-month sum)	16,397	0.00	23.00	23.00	0	377,131	377,131
kWh	9,355,588	0.075800	0.057900	0.133700	709,154	541,689	1,250,842
Subtotal					709,154	918,820	1,627,973
PCA					0		0
Total					709,154	918,820	1,627,973
Three Phase							
Consumers (12-month sum)	1,465	0.00	31.00	31.00	0	45,415	45,415
kWh	1,276,535	0.075800	0.057900	0.133700	96,761	73,911	170,673
Minimum Bill					0	0	0
Subtotal					96,761	119,326	216,088
PCA					0		0
Total					96,761	119,326	216,088
Total Base Revenue	10,632,123				805,915	1,038,146	1,844,061
Total PCA Revenue					0	0	0
Total Revenue					805,915	1,038,146	1,844,061

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
4. GENERAL SERVICE (2)							
Single Phase							
Consumers (12-month sum)	1,174	0.00	23.00	23.00	0	27,002	27,002
First 10 kW per month	10,522.45	0.00	0.00	0.00	0	0	0
Excess kW per month	7,987.53	4.50	0.00	4.50	35,944	0	35,944
kWh	2,630,469	0.094400	0.052000	0.146400	248,316	136,784	385,101
Subtotal					284,260	163,786	448,047
PCA					0		0
Total					284,260	163,786	448,047
Three Phase							
Consumers (12-month sum)	1,836	0.00	31.00	31.00	0	56,916	56,916
First 10 kW per month	16,932.62	0.00	0.00	0.00	0	0	0
Excess kW per month	47,270.97	4.50	0.00	4.50	212,719	0	212,719
kWh	8,157,808	0.094400	0.052000	0.146400	770,097	424,206	1,194,303
Minimum Bill					0	0	0
Subtotal					982,816	481,122	1,463,938
PCA					0		0
Total					982,816	481,122	1,463,938
Total Base Revenue	10,788,277				1,267,076	644,908	1,911,985
Total PCA Revenue					0	0	0
Total Revenue					1,267,076	644,908	1,911,985

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
5. GENERAL SERVICE (3)							
Single Phase							
Consumers (12-month sum)	1,405	0.00	23.00	23.00	0	32,315	32,315
Billing kW	24,980	15.00	3.00	18.00	374,707	74,941	449,648
kWh	8,879,750	0.040100	0.034800	0.074900	356,078	309,015	665,093
Minimum Bill							
Subtotal					730,785	416,271	1,147,056
PCA					0		0
Total					730,785	416,271	1,147,056
Three Phase							
Consumers (12-month sum)	3,625	0.00	31.00	31.00	0	112,375	112,375
Billing kW	295,946	15.00	3.00	18.00	4,439,183	887,837	5,327,020
kWh	104,685,742	0.040100	0.034800	0.074900	4,197,898	3,643,064	7,840,962
Minimum Bill							
Subtotal					8,637,081	4,643,276	13,280,357
PCA					0		0
Total					8,637,081	4,643,276	13,280,357
Total Base Revenue	113,565,492				9,367,866	5,059,547	14,427,413
Total PCA Revenue					0	0	0
Total Revenue					9,367,866	5,059,547	14,427,413

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
6. GENERAL SERVICE TOU							
Consumers 1 PH (12-month sum)	60	0.00	29.00	29.00	0	1,740	1,740
Consumers 3 PH (12-month sum)	72	0.00	37.00	37.00	0	2,664	2,664
NCP Billing kW	4,649.46	0.00	5.95	5.95	0	27,664	27,664
CP Billing kW	1,843.00	29.50	0.00	29.50	54,369	0	54,369
kWh	1,296,284	0.046000	0.020000	0.066000	59,629	25,926	85,555
Subtotal					113,998	57,994	171,992
PCA					0		0
Total					113,998	57,994	171,992
7. GENERAL SERVICE (4)							
Consumers (12 month sum)	60	0.00	500.00	500.00	0	30,000	30,000
Secondary Meters (12 month sum)	456	0.00	40.00	40.00	0	18,240	18,240
Facilities Charge		0.00	0.00	0.00	0	422,282	422,282
NCP Billing kW-Transmission	20,400	0.00	0.21	0.21	0	4,284	4,284
NCP Billing kW-Distribution Sub	25,125	0.00	1.75	1.75	0	43,968	43,968
NCP Billing kW-Distribution Pri	176,974	0.00	7.19	7.19	0	1,272,444	1,272,444
NCP Billing kW-Distribution Sec	0	0.00	7.70	7.70	0	0	0
P.F. Adjust.-Transmission	4,152	0.00	0.21	0.21	0	872	872
P.F. Adjust.-Distribution Sub	4,555	0.00	1.75	1.75	0	7,971	7,971
P.F. Adjust.-Distribution Pri	2,827	0.00	7.19	7.19	0	20,326	20,326
P.F. Adjust.-Distribution Sec	0	0.00	7.70	7.70	0	0	0
kWh	101,693,786	0.000000	0.000000	0.000000	0	0	0
Wholesale Power Cost					5,422,757	0	5,422,757
Subtotal					5,422,757	1,820,387	7,243,143
PCA Revenue					0		0
Total					5,422,757	1,820,387	7,243,143

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
8. WATER PUMPING							
Single Phase							
Consumers (12-month sum)	132	0.00	23.00	23.00	0	3,036	3,036
kWh	186,573	0.104000	0.039500	0.143500	19,404	7,370	26,773
Subtotal					19,404	10,406	29,809
PCA					0		0
Total					19,404	10,406	29,809
Three Phase							
Consumers (12-month sum)	571	0.00	31.00	31.00	0	17,701	17,701
kWh	3,143,032	0.104000	0.039500	0.143500	326,875	124,150	451,025
Minimum Bill					0	0	0
Subtotal					326,875	141,851	468,726
PCA					0		0
Total					326,875	141,851	468,726
Total Base Revenue	3,329,605				346,279	152,257	498,535
Total PCA Revenue					0	0	0
Total Revenue					346,279	152,257	498,535
9. IRRIGATION							
Single Phase							
Consumers (12-month sum)		0.00	23.00	23.00	0	0	0
kWh		0.110000	0.032000	0.142000	0	0	0
Minimum Bill							
Subtotal					0	0	0
PCA					0		0
Total					0	0	0
Three Phase							
Consumers (12-month sum)	132	0.00	31.00	31.00	0	4,092	4,092
kWh	261,544	0.110000	0.032000	0.142000	28,770	8,369	37,139
Minimum Bill					0	0	0
Subtotal					28,770	12,461	41,231
PCA					0		0
Total					28,770	12,461	41,231
Total Base Revenue	261,544				28,770	12,461	41,231
Total PCA Revenue					0	0	0
Total Revenue					28,770	12,461	41,231

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

		Unbundled Rate:			Unbundled Revenue		
	Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
10. TIME OF DAY PUMPING							
Single Phase							
Consumers (12-month sum)	24	0.00	23.00	23.00	0	552	552
NCP Billing kW	716	1.75	0.00	1.75	1,253	0	1,253
Billing kW - On Peak	4	16.00	0.00	16.00	65	0	65
kWh - On Peak	34	0.044000	0.020000	0.064000	1	1	2
kWh - Off Peak	353,742	0.044000	0.020000	0.064000	15,565	7,075	22,639
Subtotal	353,776				16,884	7,628	24,511
PCA					0		0
Total					16,884	7,628	24,511
Three Phase							
Consumers (12-month sum)	327	0.00	31.00	31.00	0	10,137	10,137
NCP Billing kW	36,165	1.75	0.00	1.75	63,289	0	63,289
Billing kW - On Peak	12,751	16.00	0.00	16.00	204,024	0	204,024
kWh - On Peak	234,052	0.044000	0.020000	0.064000	10,298	4,681	14,979
kWh - Off Peak	5,137,193	0.044000	0.020000	0.064000	226,036	102,744	328,780
Subtotal	5,371,245				503,647	117,562	621,209
PCA					0		0
Total					503,647	117,562	621,209
Total Base Revenue	5,725,021				520,531	125,190	645,720
Total PCA Revenue					0	0	0
Total Revenue					520,531	125,190	645,720
11. INTERRUPTIBLE COMMERCIAL							
Consumers 1 PH (12-month sum)	26	0.00	36.00	36.00	0	936	936
Consumers 3 PH (12-month sum)		0.00	45.00	45.00	0	0	0
NCP Billing kW	9,592	1.75	0.00	1.75	16,785	0	16,785
CP Billing kW	863	19.50	0.00	19.50	16,837	0	16,837
kWh	3,573,369	0.065300	0.022200	0.087500	233,341	79,329	312,670
Subtotal					266,963	80,265	347,228
PCA					0	0	0
Total					266,963	80,265	347,228
12. INTERRUPTIBLE PUMPING							
Consumers 1 PH (12-month sum)		0.00	36.00	36.00	0	0	0
Consumers 3 PH (12-month sum)	212	0.00	45.00	45.00	0	9,540	9,540
NCP Billing kW	23,642	1.75	0.00	1.75	41,374	0	41,374
CP Billing kW	3,795	19.50	0.00	19.50	74,003	0	74,003
kWh	7,331,315	0.065300	0.022200	0.087500	478,735	162,755	641,490
Minimum Bill						62,623	62,623
Subtotal					594,112	234,918	829,030
PCA					0		0
Total					594,112	234,918	829,030

TRICO ELECTRIC COOPERATIVE, INC.

CALCULATION OF PROPOSED REVENUE - TOTAL

			Unbundled Rate:			Unbundled Revenue		
		Billing Units	Power Supply	Distrib. Wires	Total	Power Supply	Distrib. Wires	Total
13. LIGHTING								
Outdoor Lighting								
Security Lights	53 kWh/Month	8,129	4.33	7.67	12.00	35,199	62,322	97,520
150 Watt HPS	45 kWh/Month	12	3.68	8.14	11.82	44	98	142
250 Watt HPS	75 kWh/Month	60	6.13	6.37	12.50	368	382	750
400 Watt HPS	120 kWh/Month	132	9.81	2.89	12.70	1,295	381	1,676
55 Watt LPS	27 kWh/Month	55	2.21	9.19	11.40	122	506	627
90 Watt LPS	27 kWh/Month	444	2.21	9.19	11.40	981	4,081	5,062
135 Watt LPS	45 kWh/Month	96	3.68	8.14	11.82	353	781	1,135
100 Watt HPS	30 kWh/Month	36	2.45	9.02	11.47	88	325	413
Additional Poles		1,157	0.00	10.90	10.90	0	12,611	12,611
Subtotal						38,450	81,487	119,936
Street Lighting								
150 Watt HPS	45 kWh/Month	0	3.68	7.08	10.76	0	0	0
250 Watt HPS	75 kWh/Month	0	6.13	4.63	10.76	0	0	0
400 Watt HPS	120 kWh/Month	0	9.81	7.96	17.77	0	0	0
55 Watt LPS	27 kWh/Month	0	2.21	5.42	7.63	0	0	0
90 Watt LPS	27 kWh/Month	600	2.21	10.07	12.28	1,326	6,041	7,367
135 Watt LPS	45 kWh/Month	1,176	3.68	7.08	10.76	4,328	8,330	12,658
180 Watt LPS	54 kWh/Month	0	4.41	8.78	13.19	0	0	0
100 Watt LPS	30 kWh/Month	0	2.45	8.31	10.76	0	0	0
Wood Pole		0		1.38	1.38	0	0	0
28' Metal Pole		600		3.64	3.64	0	2,182	2,182
20' - 30' Metal Pole		1,176		4.34	4.34	0	5,100	5,100
30' - 4 Watt HPS		0		4.34	4.34	0	0	0
Subtotal						5,654	21,653	27,307
Total Base Revenue		539,888				44,104	103,140	147,243
Total PCA Revenue						0		0
Total Revenue						44,104	103,140	147,243
14. SALE FOR RESALE (SUPPLEMENTAL WHEELING)								
Base Revenue						104,565	45,800	150,365
PCA Revenue						0	0	0
Total	*	1,725,231				104,565	45,800	150,365
16. TOTAL								
Base Revenue		419,563,862				52,190,990	35,850,660	88,041,647
PCA Revenue						0	0	0
Total Revenue						52,190,990	35,850,660	88,041,647

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, E-7.5.3

Recap Schedules:
H-1.0

TRICO ELECTRIC COOPERATIVE, INC.

PROPOSED PCA BASE COST

Adjusted Purchased Power	$52,337,159
Less: GS4 Adjusted Purchased Power	$5,422,757
Remainder Adjusted Pruchased Power	$46,914,402
kWh Sold	675,842,978
Less: GS4 kWh Sold	101,693,786
Remainder kWh Sold	574,149,192
Purchased Power/kWh Sold	$0.081711
Proposed Base Cost of Power	$0.081711
PPCA Factor	$0.000000

TRICO ELECTRIC COOPERATIVE, INC.

PROPOSED PPCA REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2013

Adjusted Test Year kWh Sold	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	27,933,417	24,529,253	19,663,754	21,784,390	25,556,440	39,707,169	46,291,368	46,865,925	43,363,964	34,271,834	25,542,132	24,421,525	379,931,171
Residential-TOU	2,667,687	2,355,143	1,877,960	2,066,788	2,315,815	3,543,727	4,349,182	4,408,820	4,041,467	3,205,058	2,403,104	2,215,121	35,449,872
GS1 - 1Ph	739,691	750,272	653,023	744,909	784,078	888,933	892,019	891,367	874,293	788,880	730,139	617,984	9,355,588
GS1 - 3Ph	91,495	91,331	88,715	99,008	98,807	117,788	128,523	125,766	119,077	118,637	105,122	92,266	1,276,535
GS2 - 1Ph	239,985	224,112	176,547	188,715	194,942	247,836	274,368	248,191	230,548	194,027	180,524	230,674	2,630,469
GS2 - 3Ph	541,701	576,908	468,960	640,838	726,508	940,817	947,295	833,011	688,946	656,672	611,307	524,845	8,157,808
GS3 - 1Ph	647,690	640,835	571,988	636,439	670,736	801,391	835,185	886,163	886,900	860,823	734,398	707,202	8,879,750
GS3 - 3Ph	7,559,959	7,846,735	7,002,352	7,728,364	8,137,559	9,363,976	10,279,173	10,106,003	10,637,958	9,583,139	8,756,478	7,684,046	104,685,742
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	-
GS TOU	90,020	156,676	150,542	113,656	91,419	108,958	162,934	141,691	132,114	58,921	45,726	43,627	1,296,284
General Serv GS (4)	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Water Pumping-1Ph	14,272	13,794	11,341	20,345	17,344	14,475	15,405	11,756	14,531	16,772	18,888	17,650	186,573
Water Pumping-3Ph	209,798	226,605	196,036	285,388	284,335	357,783	340,969	304,469	258,455	244,341	241,583	193,270	3,143,032
Irrigation	11,919	14,742	11,669	31,522	39,079	41,450	24,448	22,095	20,593	18,200	13,646	12,181	261,544
ToD Pumping-1Ph	19,298	24,342	21,469	25,364	29,970	34,850	35,027	31,845	34,232	34,732	33,665	28,982	353,776
ToD Pumping-3Ph	229,215	291,929	326,477	438,339	525,843	680,799	708,637	534,291	493,920	369,832	451,309	320,654	5,371,245
Interruptible - Comm	264,697	285,560	221,928	260,520	288,120	321,600	363,480	344,328	321,936	279,216	339,624	282,360	3,573,369
Interruptible - Pumping	239,808	483,612	535,071	455,547	523,421	691,327	803,687	519,067	523,356	795,008	838,482	922,929	7,331,315
Security Lights	45,285	45,151	44,951	44,894	44,745	44,968	44,953	44,892	44,881	45,042	45,065	45,061	539,888
Total	49,217,012	46,708,228	40,543,549	43,615,799	49,508,240	67,395,906	76,437,677	76,100,604	72,115,281	60,181,717	48,966,298	43,327,436	674,117,747
Supplemental	262,786	515,622	382,993	325,297	119,823	39,235	79,475	0	0	0	0	0	1,725,231
Total	49,479,798	47,223,850	40,926,542	43,941,096	49,628,063	67,435,141	76,517,152	76,100,604	72,115,281	60,181,717	48,966,298	43,327,436	675,842,978
Less: GS4 kWh Sold	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Remainder kWh Sold	41,808,723	39,072,622	32,405,776	35,890,323	40,448,984	57,947,082	66,576,128	66,319,680	62,687,171	51,541,134	41,091,192	38,360,377	574,149,192
Adjusted Power Cost	3,917,216.50	3,717,704.10	3,862,808.06	3,951,273.62	4,407,237.78	5,299,154.52	5,238,582.63	5,256,783.06	4,768,007.68	4,173,904.60	3,850,324.52	3,894,161.86	52,337,158.93
Less: GS4	396,808.88	399,080.31	422,409.47	418,096.64	469,854.15	520,865.24	522,484.61	547,698.12	502,244.38	453,735.17	423,348.56	346,130.98	5,422,756.51
Remainder Power Cost	3,520,407.62	3,318,623.79	3,440,398.59	3,533,176.98	3,937,383.63	4,778,289.28	4,716,098.02	4,709,084.94	4,265,763.30	3,720,169.43	3,426,975.96	3,548,030.88	46,914,402.42
Base Power Cost per kWh Sold	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711	0.081711
Power Cost Embedded in Rates	3,416,232.57	3,192,663.02	2,647,908.36	2,932,634.18	3,305,126.93	4,734,914.02	5,440,002.00	5,419,047.37	5,122,231.43	4,211,477.60	3,357,602.39	3,134,464.77	46,914,304.64
Recoverable Power Cost	104,175.05	125,960.77	792,490.23	600,542.80	632,256.70	43,375.26	(723,903.98)	(709,962.43)	(856,468.13)	(491,308.17)	69,373.57	413,566.11	97.78
Calculated PCA Factor	0.002492	0.003224	0.024455	0.016733	0.015631	0.000749	(0.010873)	(0.010705)	(0.013663)	(0.009532)	0.001688	0.010781	0.000000
Annualized PCA Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, H-2.1.1

TRICO ELECTRIC COOPERATIVE, INC.

PROPOSED PPCA REVENUE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2013

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Adjusted Test Year kWh Sold													
Proposed PCA Revenue													
Residential	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential-TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
GS1 - 1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS1 - 3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS2 - 1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS2 - 3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS3 - 1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS3 - 3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
GS3 - Pri	0	0	0	0	0	0	0	0	0	0	0	0	0
GS TOU	0	0	0	0	0	0	0	0	0	0	0	0	0
General Serv GS (4)	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Pumping-3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Irrigation	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-1Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
ToD Pumping-3Ph	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible - Comm	0	0	0	0	0	0	0	0	0	0	0	0	0
Interruptible - Pumping	0	0	0	0	0	0	0	0	0	0	0	0	0
Security Lights	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplemental	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Supporting Schedules:
E-7.1, E-7.2, E-7.2.2, E-7.2.3, E-7.4, H-2.1.1

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES

	Existing	Proposed	Change
Power Cost, per kWh Sold	$0.081711	$0.081711	$0.000000
WPCA Base Cost, per kWh Sold	$0.081638	$0.081711	$0.000073
WPCA Factor, per kWh	$0.000073	$0.000000	($0.000073)
Residential			
Customer Charge	$15.00	$20.00	$5.00
First 800 kWh/Month	$0.121600	$0.117600	($0.004000)
Next 800 kWh/Month	$0.121600	$0.127600	$0.006000
Residential-TOU			
Customer Charge	$19.00	$24.00	$5.00
Energy Charge, per On-Peak kWh	$0.193200	$0.197900	$0.004700
Energy Charge, per Off-Peak kWh	$0.073200	$0.077900	$0.004700
General Service 1			
Customer Charge, Single Phase	$18.00	$23.00	$5.00
Customer Charge, Three Phase	$26.00	$31.00	$5.00
Energy Charge, per kWh	$0.133500	$0.133700	$0.000200
General Service 2			
Customer Charge, Single Phase	$18.00	$23.00	$5.00
Customer Charge, Three Phase	$26.00	$31.00	$5.00
Demand Charge, per Billing kW			
First 10 Billing kW per month	$0.00	$0.00	$0.00
Over 10 Billing kW per month	$4.50	$4.50	$0.00
Energy Charge, per kWh	$0.138000	$0.146400	$0.008400
General Service 3			
Customer Charge, Single Phase	$18.00	$23.00	$5.00
Customer Charge, Three Phase	$26.00	$31.00	$5.00
Demand Charge, per Billing kW	$16.65	$18.00	$1.35
Energy Charge, per kWh	$0.083000	$0.074900	($0.008100)

Supporting Schedules:
E-7.6, E-7.6.1, H-2.1

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES

	Existing	Proposed	Change
Power Cost, per kWh Sold	$0.081711	$0.081711	$0.000000
WPCA Base Cost, per kWh Sold	$0.081638	$0.081711	$0.000073
WPCA Factor, per kWh	$0.000073	$0.000000	($0.000073)
General Service TOU			
Customer Charge, Single Phase	$24.00	$29.00	$5.00
Customer Charge, Three Phase	$32.00	$37.00	$5.00
Demand Charge, per NCP Billing kW	$5.95	$5.95	$0.00
Demand Charge, per CP Billing kW	$29.50	$29.50	$0.00
Energy Charge, per kWh	$0.063750	$0.066000	$0.002250
General Service 4			
Customer Charge	$500.00	$500.00	$0.00
Secondary Meter Charge	$40.00	$40.00	$0.00
Demand Charge, per Billing kW:			
Transmission Level	$0.21	$0.21	$0.00
Distribution Substation Level	$1.75	$1.75	$0.00
Distribution Primary Level	$7.19	$7.19	$0.00
Distribution Secondary Level	$7.70	$7.70	$0.00
Energy Charge, per kWh	$0.000000	$0.000000	$0.000000
Water Pumping			
Customer Charge, Single Phase	$18.00	$23.00	$5.00
Customer Charge, Three Phase	$26.00	$31.00	$5.00
Energy Charge, per kWh	$0.132600	$0.143500	$0.010900
Irrigation			
Customer Charge, Single Phase	$18.00	$23.00	$5.00
Customer Charge, Three Phase	$26.00	$31.00	$5.00
Energy Charge, per kWh	$0.124573	$0.142000	$0.017427

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES

		Existing	Proposed	Change
Power Cost, per kWh Sold		$0.081711	$0.081711	$0.000000
WPCA Base Cost, per kWh Sold		$0.081638	$0.081711	$0.000073
WPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)
Time of Day Pumping				
Customer Charge, Single Phase		$18.00	$23.00	$5.00
Customer Charge, Three Phase		$26.00	$31.00	$5.00
Demand Charge, per NCP Billing kW		$0.00	$1.75	$1.75
Demand Charge, per On Peak Billing kW		$18.16	$16.00	($2.16)
Energy Charge, per On Peak kWh		$0.126900	$0.061500	($0.065400)
Energy Charge, per Off Peak kWh		$0.061900	$0.061500	($0.000400)
Interruptible Commercial				
Customer Charge, Single Phase		$36.00	$36.00	$0.00
Customer Charge, Three Phase		$45.00	$45.00	$0.00
Demand Charge, per NCP Billing kW		$0.00	$1.75	$1.75
Demand Charge, per CP Billing kW		$29.50	$19.50	($10.00)
Energy Charge, per kWh		$0.084200	$0.087500	$0.003300
Interruptible Pumping				
Customer Charge, Single Phase		$36.00	$36.00	$0.00
Customer Charge, Three Phase		$45.00	$45.00	$0.00
Demand Charge, per NCP Billing kW		$0.00	$1.75	$1.75
Demand Charge, per CP Billing kW		$29.50	$19.50	($10.00)
Energy Charge, per kWh		$0.084200	$0.087500	$0.003300
Outdoor Lighting				
Security Lights	53 kWh/Mo	$11.48	$12.00	$0.52
150 Watts HPS	45 kWh/Mo	$11.31	$11.82	$0.51
250 Watts HPS	75 kWh/Mo	$11.96	$12.50	$0.54
400 Watts HPS	120 kWh/Mo	$12.15	$12.70	$0.55
55 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49
90 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49
135 Watts LPS	45 kWh/Mo	$11.31	$11.82	$0.51
100 Watts HPS	30 kWh/Mo	$10.98	$11.47	$0.49
Additional Pole Charge		$10.43	$10.90	$0.47

Supporting Schedules:
E-7.6, E-7.6.1, H-2.1

TRICO ELECTRIC COOPERATIVE, INC.

CHANGES IN REPRESENTATIVE RATE SCHEDULES

		Existing	Proposed	Change
Power Cost, per kWh Sold		$0.081711	$0.081711	$0.000000
WPCA Base Cost, per kWh Sold		$0.081638	$0.081711	$0.000073
WPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)
Street Lighting				
150 Watts HPS	45 kWh/Mo	$10.30	$10.76	$0.46
250 Watts HPS	75 kWh/Mo	$10.30	$10.76	$0.46
400 Watts HPS	120 kWh/Mo	$17.00	$17.77	$0.77
55 Watts LPS	27 kWh/Mo	$7.30	$7.63	$0.33
90 Watts LPS	27 kWh/Mo	$11.75	$12.28	$0.53
135 Watts LPS	45 kWh/Mo	$10.30	$10.76	$0.46
180 Watts LPS	54 kWh/Mo	$12.62	$13.19	$0.57
100 Watts HPS	30 kWh/Mo	$10.30	$10.76	$0.46
Wood Pole Charge		$1.32	$1.38	$0.06
28' Metal Pole		$3.48	$3.64	$0.16
20' - 30' Metal Pole		$4.15	$4.34	$0.19
30' - 40' Metal Pole		$4.15	$4.34	$0.19
Miscellaneous Charges				
Service Establisment Fee		$50.00	$50.00	$0.00
Reconnect Fee		$50.00	$50.00	$0.00
Reconnect Fee After Hours		$70.00	$70.00	$0.00
Trip Fee		$50.00	$50.00	$0.00
After Hours Trip Fee		$172.00	$172.00	$0.00
Meter Test Fee		$35.00	$35.00	$0.00

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL

kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge	$15.00	$20.00	$5.00	33.33%
First 800 kWh/Month	$0.121600	$0.117600	($0.004000)	-3.29%
Next 800 kWh/Month	$0.121600	$0.127600	$0.006000	4.93%
PPCA Factor, per kWh	$0.000073	$0.000000	($0.000073)	-100.00%
50	$21.08	$25.88	$4.80	22.77%
100	$27.17	$31.76	$4.59	16.89%
300	$51.50	$55.28	$3.78	7.34%
500	$75.84	$78.80	$2.96	3.90%
800	$112.34	$114.08	$1.74	1.55%
1,000	$136.67	$139.60	$2.93	2.14%
3,000	$380.02	$394.80	$14.78	3.89%
5,000	$623.37	$650.00	$26.63	4.27%
837 Average	**$116.84**	**$118.80**	**$1.96**	**1.68%**
750 Median	**$106.25**	**$108.20**	**$1.95**	**1.84%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
RESIDENTIAL-TOU

kWh Usage	On-Peak kWh	Off-Peak kWh	Existing Rate	Proposed Rate	Change	Percent Change
	29%	71%				
Customer Charge			$19.00	$24.00	$5.00	26.32%
Energy Charge, per On-Peak kWh			$0.193200	$0.197900	$0.004700	2.43%
Energy Charge, per Off-Peak kWh			$0.073200	$0.077900	$0.004700	6.42%
PPCA Factor, per kWh			$0.000073	$0.000000	($0.000073)	-100.00%
50	14	36	$24.40	$29.63	$5.23	21.43%
100	29	71	$29.80	$35.26	$5.46	18.32%
300	87	213	$51.39	$57.77	$6.38	12.41%
500	145	356	$72.98	$80.29	$7.31	10.02%
800	231	569	$105.36	$114.06	$8.70	8.26%
1,000	289	711	$126.95	$136.58	$9.63	7.59%
3,000	867	2,133	$342.86	$361.74	$18.88	5.51%
5,000	1,445	3,555	$558.77	$586.90	$28.13	5.03%
1,058 Average	306	752	**$133.21**	**$143.11**	**$9.90**	**7.43%**
698 Median	202	496	**$94.35**	**$102.58**	**$8.23**	**8.72%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE 1

kWh Usage		Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase		$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase		$26.00	$31.00	$5.00	19.23%
Energy Charge, per kWh		$0.133500	$0.133700	$0.000200	0.15%
PPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)	-100.00%
		Single Phase			
50		$24.68	$29.69	$5.01	20.30%
100		$31.36	$36.37	$5.01	15.98%
300		$58.07	$63.11	$5.04	8.68%
500		$84.79	$89.85	$5.06	5.97%
800		$124.86	$129.96	$5.10	4.08%
1,000		$151.57	$156.70	$5.13	3.38%
3,000		$418.72	$424.10	$5.38	1.28%
5,000		$685.87	$691.50	$5.63	0.82%
570	**Average**	**$94.14**	**$99.21**	**$5.07**	**5.39%**
349	**Median**	**$64.62**	**$69.66**	**$5.04**	**7.80%**
		Three Phase			
50		$32.68	$37.69	$5.01	15.33%
100		$39.36	$44.37	$5.01	12.73%
300		$66.07	$71.11	$5.04	7.63%
500		$92.79	$97.85	$5.06	5.45%
800		$132.86	$137.96	$5.10	3.84%
1,000		$159.57	$164.70	$5.13	3.21%
3,000		$426.72	$432.10	$5.38	1.26%
5,000		$693.87	$699.50	$5.63	0.81%
871	**Average**	**$142.34**	**$147.45**	**$5.11**	**3.59%**
546	**Median**	**$98.93**	**$104.00**	**$5.07**	**5.12%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE 2

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase			$26.00	$31.00	$5.00	19.23%
First 10 Billing kW per month			$0.00	$0.00	$0.00	0.00%
Over 10 Billing kW per month			$4.50	$4.50	$0.00	0.00%
Energy Charge, per kWh			$0.138000	$0.146400	$0.008400	6.09%
PPCA Factor, per kWh			$0.000073	$0.000000	($0.000073)	-100.00%
			Single Phase			
10.00%	10.0	730	$163.79	$174.87	$11.08	6.76%
20.00%	10.0	1,460	$264.59	$281.74	$17.15	6.48%
30.00%	10.0	2,190	$365.38	$388.62	$23.24	6.36%
40.00%	10.0	2,920	$466.17	$495.49	$29.32	6.29%
50.00%	10.0	3,650	$566.97	$602.36	$35.39	6.24%
10.00%	25.0	1,825	$382.48	$402.68	$20.20	5.28%
20.00%	25.0	3,650	$634.47	$669.86	$35.39	5.58%
30.00%	25.0	5,475	$886.45	$937.04	$50.59	5.71%
40.00%	25.0	7,300	$1,138.43	$1,204.22	$65.79	5.78%
50.00%	25.0	9,125	$1,390.42	$1,471.40	$80.98	5.82%
10.00%	50.0	3,650	$746.97	$782.36	$35.39	4.74%
20.00%	50.0	7,300	$1,250.93	$1,316.72	$65.79	5.26%
30.00%	50.0	10,950	$1,754.90	$1,851.08	$96.18	5.48%
40.00%	50.0	14,600	$2,258.87	$2,385.44	$126.57	5.60%
50.00%	50.0	18,250	$2,762.83	$2,919.80	$156.97	5.68%
19.77% Avg	**15.76**	**2,274**	**$402.90**	**$426.83**	**$23.93**	**5.94%**
25.03% Avg	**8.00**	**1,462**	**$255.86**	**$273.04**	**$17.18**	**6.71%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE 2

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase			$26.00	$31.00	$5.00	19.23%
First 10 Billing kW per month			$0.00	$0.00	$0.00	0.00%
Over 10 Billing kW per month			$4.50	$4.50	$0.00	0.00%
Energy Charge, per kWh			$0.138000	$0.146400	$0.008400	6.09%
PPCA Factor, per kWh			$0.000073	$0.000000	($0.000073)	-100.00%
			Three Phase			
10.00%	25.0	1,825	$390.48	$410.68	$20.20	5.17%
20.00%	25.0	3,650	$642.47	$677.86	$35.39	5.51%
30.00%	25.0	5,475	$894.45	$945.04	$50.59	5.66%
40.00%	25.0	7,300	$1,146.43	$1,212.22	$65.79	5.74%
50.00%	25.0	9,125	$1,398.42	$1,479.40	$80.98	5.79%
10.00%	50.0	3,650	$754.97	$790.36	$35.39	4.69%
20.00%	50.0	7,300	$1,258.93	$1,324.72	$65.79	5.23%
30.00%	50.0	10,950	$1,762.90	$1,859.08	$96.18	5.46%
40.00%	50.0	14,600	$2,266.87	$2,393.44	$126.57	5.58%
50.00%	50.0	18,250	$2,770.83	$2,927.80	$156.97	5.67%
10.00%	75.0	5,475	$1,119.45	$1,170.04	$50.59	4.52%
20.00%	75.0	10,950	$1,875.40	$1,971.58	$96.18	5.13%
30.00%	75.0	16,425	$2,631.35	$2,773.12	$141.77	5.39%
40.00%	75.0	21,900	$3,387.30	$3,574.66	$187.36	5.53%
50.00%	75.0	27,375	$4,143.25	$4,376.20	$232.95	5.62%
17.46% Avg	**34.97**	**4,456**	**$798.62**	**$840.72**	**$42.10**	**5.27%**
17.57% Avg	**19.20**	**2,462**	**$452.34**	**$477.84**	**$25.50**	**5.64%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE 3

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase			$26.00	$31.00	$5.00	19.23%
Demand Charge, per Billing kW			$16.65	$18.00	$1.35	8.11%
Energy Charge, per kWh			$0.083000	$0.074900	($0.008100)	-9.76%
PPCA Factor, per kWh			$0.000073	$0.000000	($0.000073)	-100.00%
			Single Phase			
30.00%	10.00	2,190	$366.43	$367.03	$0.60	0.16%
45.00%	10.00	3,285	$457.39	$449.05	($8.34)	-1.82%
60.00%	10.00	4,380	$548.36	$531.06	($17.30)	-3.15%
75.00%	10.00	5,475	$639.32	$613.08	($26.24)	-4.10%
90.00%	10.00	6,570	$730.29	$695.09	($35.20)	-4.82%
30.00%	20.00	4,380	$714.86	$711.06	($3.80)	-0.53%
45.00%	20.00	6,570	$896.79	$875.09	($21.70)	-2.42%
60.00%	20.00	8,760	$1,078.72	$1,039.12	($39.60)	-3.67%
75.00%	20.00	10,950	$1,260.65	$1,203.16	($57.49)	-4.56%
90.00%	20.00	13,140	$1,442.58	$1,367.19	($75.39)	-5.23%
30.00%	50.00	10,950	$1,760.15	$1,743.16	($16.99)	-0.97%
45.00%	50.00	16,425	$2,214.97	$2,153.23	($61.74)	-2.79%
60.00%	50.00	21,900	$2,669.80	$2,563.31	($106.49)	-3.99%
75.00%	50.00	27,375	$3,124.62	$2,973.39	($151.23)	-4.84%
90.00%	50.00	32,850	$3,579.45	$3,383.47	($195.98)	-5.48%
48.70% Average	**17.78**	**6,319**	**$838.98**	**$816.33**	**($22.65)**	**-2.70%**
63.90% Average	**11.87**	**5,537**	**$675.61**	**$651.38**	**($24.23)**	**-3.59%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE 3

Load Factor	Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase			$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase			$26.00	$31.00	$5.00	19.23%
Demand Charge, per Billing kW			$16.65	$18.00	$1.35	8.11%
Energy Charge, per kWh			$0.083000	$0.074900	($0.008100)	-9.76%
PPCA Factor, per kWh			$0.000073	$0.000000	($0.000073)	-100.00%
			Three Phase			
30.00%	50.00	10,950	$1,768.15	$1,751.16	($16.99)	-0.96%
45.00%	50.00	16,425	$2,222.97	$2,161.23	($61.74)	-2.78%
60.00%	50.00	21,900	$2,677.80	$2,571.31	($106.49)	-3.98%
75.00%	50.00	27,375	$3,132.62	$2,981.39	($151.23)	-4.83%
90.00%	50.00	32,850	$3,587.45	$3,391.47	($195.98)	-5.46%
30.00%	100.00	21,900	$3,510.30	$3,471.31	($38.99)	-1.11%
45.00%	100.00	32,850	$4,419.95	$4,291.47	($128.48)	-2.91%
60.00%	100.00	43,800	$5,329.60	$5,111.62	($217.98)	-4.09%
75.00%	100.00	54,750	$6,239.25	$5,931.78	($307.47)	-4.93%
90.00%	100.00	65,700	$7,148.90	$6,751.93	($396.97)	-5.55%
30.00%	150.00	32,850	$5,252.45	$5,191.47	($60.98)	-1.16%
45.00%	150.00	49,275	$6,616.92	$6,421.70	($195.22)	-2.95%
60.00%	150.00	65,700	$7,981.40	$7,651.93	($329.47)	-4.13%
75.00%	150.00	82,125	$9,345.87	$8,882.16	($463.71)	-4.96%
90.00%	150.00	98,550	$10,710.34	$10,112.40	($597.94)	-5.58%
48.46% Average	**71.70**	**28,865**	**$3,617.71**	**$3,483.59**	**($134.12)**	**-3.71%**
50.94% Average	**150.00**	**55,777**	**$7,157.06**	**$6,908.70**	**($248.36)**	**-3.47%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
GENERAL SERVICE TOU

Load Factor	NCP Billing kW	CP Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		40%					
Customer Charge, Single Phase				$24.00	$29.00	$5.00	20.83%
Customer Charge, Three Phase				$32.00	$37.00	$5.00	15.63%
Demand Charge, per NCP Billing kW				$5.95	$5.95	$0.00	0.00%
Demand Charge, per CP Billing kW				$29.50	$29.50	$0.00	0.00%
Energy Charge, per kWh				$0.063750	$0.066000	$0.002250	3.53%
PPCA Factor, per kWh				$0.000073	$0.000000	($0.000073)	-100.00%
			Single Phase				
10.00%	10.0	4.0	730	$248.09	$254.68	$6.59	2.66%
20.00%	10.0	4.0	1,460	$294.68	$302.86	$8.18	2.78%
30.00%	10.0	4.0	2,190	$341.27	$351.04	$9.77	2.86%
50.00%	10.0	4.0	3,650	$434.45	$447.40	$12.95	2.98%
70.00%	10.0	4.0	5,110	$527.64	$543.76	$16.12	3.06%
10.00%	20.0	8.0	1,460	$472.18	$480.36	$8.18	1.73%
20.00%	20.0	8.0	2,920	$565.36	$576.72	$11.36	2.01%
30.00%	20.0	8.0	4,380	$658.54	$673.08	$14.54	2.21%
50.00%	20.0	8.0	7,300	$844.91	$865.80	$20.89	2.47%
70.00%	20.0	8.0	10,220	$1,031.27	$1,058.52	$27.25	2.64%
10.00%	30.0	12.0	2,190	$696.27	$706.04	$9.77	1.40%
20.00%	30.0	12.0	4,380	$836.04	$850.58	$14.54	1.74%
30.00%	30.0	12.0	6,570	$975.82	$995.12	$19.30	1.98%
50.00%	30.0	12.0	10,950	$1,255.36	$1,284.20	$28.84	2.30%
70.00%	30.0	12.0	15,330	$1,534.91	$1,573.28	$38.37	2.50%
51.87% Average	**15.85**	**6.3**	**6,002**	**$688.40**	**$706.47**	**$18.07**	**2.62%**
			Three Phase				
10.00%	25.0	10.0	1,825	$592.23	$601.20	$8.97	1.51%
20.00%	25.0	10.0	3,650	$708.70	$721.65	$12.95	1.83%
30.00%	25.0	10.0	5,475	$825.18	$842.10	$16.92	2.05%
50.00%	25.0	10.0	9,125	$1,058.13	$1,083.00	$24.87	2.35%
70.00%	25.0	10.0	12,775	$1,291.09	$1,323.90	$32.81	2.54%
10.00%	50.0	20.0	3,650	$1,152.45	$1,165.40	$12.95	1.12%
20.00%	50.0	20.0	7,300	$1,385.41	$1,406.30	$20.89	1.51%
30.00%	50.0	20.0	10,950	$1,618.36	$1,647.20	$28.84	1.78%
50.00%	50.0	20.0	18,250	$2,084.27	$2,129.00	$44.73	2.15%
70.00%	50.0	20.0	25,550	$2,550.18	$2,610.80	$60.62	2.38%
10.00%	100.0	40.0	7,300	$2,272.91	$2,293.80	$20.89	0.92%
20.00%	100.0	40.0	14,600	$2,738.82	$2,775.60	$36.78	1.34%
30.00%	100.0	40.0	21,900	$3,204.72	$3,257.40	$52.68	1.64%
50.00%	100.0	40.0	36,500	$4,136.54	$4,221.00	$84.46	2.04%
70.00%	100.0	40.0	51,100	$5,068.36	$5,184.60	$116.24	2.29%
34.53% Average	**51.59**	**20.6**	**13,003**	**$1,777.61**	**$1,810.92**	**$33.31**	**1.87%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
WATER PUMPING

kWh Usage		Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase		$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase		$26.00	$31.00	$5.00	19.23%
Energy Charge, per kWh		$0.132600	$0.143500	$0.010900	8.22%
PPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)	-100.00%
		Single Phase			
50		$24.63	$30.18	$5.55	22.53%
100		$31.27	$37.35	$6.08	19.44%
300		$57.80	$66.05	$8.25	14.27%
500		$84.34	$94.75	$10.41	12.34%
800		$124.14	$137.80	$13.66	11.00%
1,000		$150.67	$166.50	$15.83	10.51%
3,000		$416.02	$453.50	$37.48	9.01%
5,000		$681.37	$740.50	$59.13	8.68%
1,414	**Average**	**$205.60**	**$225.91**	**$20.31**	**9.88%**
1,458	**Median**	**$211.44**	**$232.22**	**$20.78**	**9.83%**
		Three Phase			
50		$32.63	$38.18	$5.55	17.01%
100		$39.27	$45.35	$6.08	15.48%
300		$65.80	$74.05	$8.25	12.54%
500		$92.34	$102.75	$10.41	11.27%
800		$132.14	$145.80	$13.66	10.34%
1,000		$158.67	$174.50	$15.83	9.98%
3,000		$424.02	$461.50	$37.48	8.84%
5,000		$689.37	$748.50	$59.13	8.58%
5,503	**Average**	**$756.10**	**$820.68**	**$64.58**	**8.54%**
1,394	**Average**	**$210.95**	**$231.04**	**$20.09**	**9.52%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
IRRIGATION - TRHEE PHASE

kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
Customer Charge, Single Phase	$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase	$26.00	$31.00	$5.00	19.23%
Energy Charge, per kWh	$0.124573	$0.142000	$0.017427	13.99%
PPCA Factor, per kWh	$0.000073	$0.000000	($0.000073)	-100.00%
50	$32.23	$38.10	$5.87	18.21%
100	$38.46	$45.20	$6.74	17.52%
300	$63.39	$73.60	$10.21	16.11%
500	$88.32	$102.00	$13.68	15.49%
800	$125.72	$144.60	$18.88	15.02%
1,000	$150.65	$173.00	$22.35	14.84%
3,000	$399.94	$457.00	$57.06	14.27%
5,000	$649.23	$741.00	$91.77	14.14%
1,982 Average	**$273.05**	**$312.44**	**$39.39**	**14.43%**
1,656 Average	**$232.41**	**$266.15**	**$33.74**	**14.52%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
TIME OF DAY PUMPING

Load Factor	NCP Billing kW	On-Peak Billing kW	kWh Usage	Off-Peak kWh Usage	On-Peak kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		29%			4.36%				
Customer Charge, Single Phase						$18.00	$23.00	$5.00	27.78%
Customer Charge, Three Phase						$26.00	$31.00	$5.00	19.23%
Demand Charge, per NCP Billing kW						$0.00	$1.75	$1.75	0.00%
Demand Charge, per On Peak Billing kW						$18.16	$16.00	($2.16)	-11.89%
Energy Charge, per On Peak kWh						$0.126900	$0.061500	($0.065400)	-51.54%
Energy Charge, per Off Peak kWh						$0.061900	$0.061500	($0.000400)	-0.65%
PPCA Factor, per kWh						$0.000073	$0.000000	($0.000073)	-100.00%
				Single Phase					
10.00%	25.0	0.0	1,825	1,825	0	$131.10	$178.99	$47.89	36.53%
20.00%	25.0	0.0	3,650	3,650	0	$244.20	$291.23	$47.03	19.26%
30.00%	25.0	0.0	5,475	5,475	0	$357.30	$403.46	$46.16	12.92%
50.00%	25.0	0.0	9,125	9,125	0	$583.50	$627.94	$44.44	7.62%
70.00%	25.0	0.0	12,775	12,775	0	$809.71	$852.41	$42.70	5.27%
10.00%	50.0	0.0	3,650	3,650	0	$244.20	$334.98	$90.78	37.17%
20.00%	50.0	0.0	7,300	7,300	0	$470.40	$559.45	$89.05	18.93%
30.00%	50.0	0.0	10,950	10,950	0	$696.60	$783.93	$87.33	12.54%
50.00%	50.0	0.0	18,250	18,250	0	$1,149.01	$1,232.88	$83.87	7.30%
70.00%	50.0	0.0	25,550	25,550	0	$1,601.41	$1,681.83	$80.42	5.02%
10.00%	75.0	0.0	5,475	5,475	0	$357.30	$490.96	$133.66	37.41%
20.00%	75.0	0.0	10,950	10,950	0	$696.60	$827.68	$131.08	18.82%
30.00%	75.0	0.0	16,425	16,425	0	$1,035.91	$1,164.39	$128.48	12.40%
50.00%	75.0	0.0	27,375	27,375	0	$1,714.51	$1,837.81	$123.30	7.19%
70.00%	75.0	0.0	38,325	38,325	0	$2,393.12	$2,511.24	$118.12	4.94%
39.59% Average	**51.00**	**0.0**	**14,741**	**14,741**	**0**	**$931.54**	**$1,018.82**	**$87.28**	**9.37%**
				Three Phase					
10.00%	25.0	7.3	1,825	1,745	80	$275.93	$302.99	$27.06	9.81%
20.00%	25.0	7.3	3,650	3,491	159	$394.21	$415.23	$21.02	5.33%
30.00%	25.0	7.3	5,475	5,236	239	$512.48	$527.46	$14.98	2.92%
50.00%	25.0	7.3	9,125	8,727	398	$749.02	$751.94	$2.92	0.39%
70.00%	25.0	7.3	12,775	12,218	557	$985.57	$976.41	($9.16)	-0.93%
10.00%	50.0	14.5	3,650	3,491	159	$525.87	$574.98	$49.11	9.34%
20.00%	50.0	14.5	7,300	6,982	318	$762.41	$799.45	$37.04	4.86%
30.00%	50.0	14.5	10,950	10,473	477	$998.96	$1,023.93	$24.97	2.50%
50.00%	50.0	14.5	18,250	17,454	796	$1,472.05	$1,472.88	$0.83	0.06%
70.00%	50.0	14.5	25,550	24,436	1,114	$1,945.14	$1,921.83	($23.31)	-1.20%
10.00%	100.0	29.0	7,300	6,982	318	$1,025.73	$1,118.95	$93.22	9.09%
20.00%	100.0	29.0	14,600	13,963	637	$1,498.82	$1,567.90	$69.08	4.61%
30.00%	100.0	29.0	21,900	20,945	955	$1,971.91	$2,016.85	$44.94	2.28%
50.00%	100.0	29.0	36,500	34,909	1,591	$2,918.10	$2,914.75	($3.35)	-0.11%
70.00%	100.0	29.0	51,100	48,872	2,228	$3,864.28	$3,812.65	($51.63)	-1.34%
16.79% Average	**134.00**	**38.9**	**16,426**	**15,710**	**716**	**$1,796.22**	**$1,897.46**	**$101.24**	**5.64%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
INTERRUPTIBLE COMMERCIAL

Load Factor	NCP Billing kW	CP Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		9%					
Customer Charge, Single Phase				$36.00	$36.00	$0.00	0.00%
Customer Charge, Three Phase				$45.00	$45.00	$0.00	0.00%
Demand Charge, per NCP Billing kW				$0.00	$1.75	$1.75	0.00%
Demand Charge, per CP Billing kW				$29.50	$19.50	($10.00)	-33.90%
Energy Charge, per kWh				$0.084200	$0.087500	$0.003300	3.92%
PPCA Factor, per kWh				$0.000073	$0.000000	($0.000073)	-100.00%
			Single Phase				
30.00%	25.0	2.3	5,475	$563.77	$602.69	$38.92	6.90%
45.00%	25.0	2.3	8,213	$794.51	$842.26	$47.75	6.01%
60.00%	25.0	2.3	10,950	$1,025.16	$1,081.75	$56.59	5.52%
75.00%	25.0	2.3	13,688	$1,255.90	$1,321.33	$65.43	5.21%
30.00%	150.0	13.5	32,850	$3,202.62	$3,436.13	$233.51	7.29%
45.00%	150.0	13.5	49,275	$4,586.80	$4,873.31	$286.51	6.25%
60.00%	150.0	13.5	65,700	$5,970.99	$6,310.50	$339.51	5.69%
75.00%	150.0	13.5	82,125	$7,355.17	$7,747.69	$392.52	5.34%
30.00%	500.0	45.0	109,500	$10,591.39	$11,369.75	$778.36	7.35%
45.00%	500.0	45.0	164,250	$15,205.34	$16,160.38	$955.04	6.28%
60.00%	500.0	45.0	219,000	$19,819.29	$20,951.00	$1,131.71	5.71%
75.00%	500.0	45.0	273,750	$24,433.23	$25,741.63	$1,308.40	5.36%
51.02% Average	**369.00**	**33.2**	**137,437**	**$12,597.92**	**$13,355.08**	**$757.16**	**6.01%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
INTERRUPTIBLE PUMPING

Load Factor	NCP Billing kW	CP Billing kW	kWh Usage	Existing Rate	Proposed Rate	Change	Percent Change
		16%					
Customer Charge, Single Phase				$36.00	$36.00	$0.00	0.00%
Customer Charge, Three Phase				$45.00	$45.00	$0.00	0.00%
Demand Charge, per NCP Billing kW				$0.00	$1.75	$1.75	0.00%
Demand Charge, per CP Billing kW				$29.50	$19.50	($10.00)	-33.90%
Energy Charge, per kWh				$0.084200	$0.087500	$0.003300	3.92%
PPCA Factor, per kWh				$0.000073	$0.000000	($0.000073)	-100.00%
			Three Phase				
10.00%	25.0	4.0	1,825	$316.80	$326.44	$9.64	3.04%
20.00%	25.0	4.0	3,650	$470.60	$486.13	$15.53	3.30%
30.00%	25.0	4.0	5,475	$624.39	$645.81	$21.42	3.43%
50.00%	25.0	4.0	9,125	$931.99	$965.19	$33.20	3.56%
70.00%	25.0	4.0	12,775	$1,239.59	$1,284.56	$44.97	3.63%
10.00%	75.0	12.0	5,475	$860.39	$889.31	$28.92	3.36%
20.00%	75.0	12.0	10,950	$1,321.79	$1,368.38	$46.59	3.52%
30.00%	75.0	12.0	16,425	$1,783.18	$1,847.44	$64.26	3.60%
50.00%	75.0	12.0	27,375	$2,705.97	$2,805.56	$99.59	3.68%
70.00%	75.0	12.0	38,325	$3,628.76	$3,763.69	$134.93	3.72%
10.00%	200.0	32.0	14,600	$2,219.39	$2,296.50	$77.11	3.47%
20.00%	200.0	32.0	29,200	$3,449.77	$3,574.00	$124.23	3.60%
30.00%	200.0	32.0	43,800	$4,680.16	$4,851.50	$171.34	3.66%
50.00%	200.0	32.0	73,000	$7,140.93	$7,406.50	$265.57	3.72%
70.00%	200.0	32.0	102,200	$9,601.70	$9,961.50	$359.80	3.75%
42.68% Average	**111.00**	**17.8**	**34,582**	**$3,483.25**	**$3,611.50**	**$128.25**	**3.68%**

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
LIGHTING

		Existing Rate	Proposed Rate	Change	Percent Change
		Rate			
Outdoor Lighting					
Security Lights	53 kWh/Mo	$11.48	$12.00	$0.52	4.53%
150 Watts HPS	45 kWh/Mo	$11.31	$11.82	$0.51	4.51%
250 Watts HPS	75 kWh/Mo	$11.96	$12.50	$0.54	4.52%
400 Watts HPS	120 kWh/Mo	$12.15	$12.70	$0.55	4.53%
55 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49	4.49%
90 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49	4.49%
135 Watts LPS	45 kWh/Mo	$11.31	$11.82	$0.51	4.51%
100 Watts HPS	30 kWh/Mo	$10.98	$11.47	$0.49	4.46%
Additional Pole Charge		$10.43	$10.90	$0.47	4.51%
PPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)	-100.00%
Street Lighting					
150 Watts HPS	45 kWh/Mo	$10.30	$10.76	$0.46	4.47%
250 Watts HPS	75 kWh/Mo	$10.30	$10.76	$0.46	4.47%
400 Watts HPS	120 kWh/Mo	$17.00	$17.77	$0.77	4.53%
55 Watts LPS	27 kWh/Mo	$7.30	$7.63	$0.33	4.52%
90 Watts LPS	27 kWh/Mo	$11.75	$12.28	$0.53	4.51%
135 Watts LPS	45 kWh/Mo	$10.30	$10.76	$0.46	4.47%
180 Watts LPS	54 kWh/Mo	$12.62	$13.19	$0.57	4.52%
100 Watts HPS	30 kWh/Mo	$10.30	$10.76	$0.46	4.47%
Wood Pole Charge		$1.32	$1.38	$0.06	4.55%
28' Metal Pole		$3.48	$3.64	$0.16	4.60%
20' - 30' Metal Pole		$4.15	$4.34	$0.19	4.58%
30' - 40' Metal Pole		$4.15	$4.34	$0.19	4.58%
PPCA Factor, per kWh		$0.000073	$0.000000	($0.000073)	-100.00%

TRICO ELECTRIC COOPERATIVE, INC.

COMPARISON OF EXISTING AND PROPOSED RATES
LIGHTING

		Existing Rate	Proposed Rate	Change	Percent Change
		Billing			
Outdoor Lighitng					
Security Lights	53 kWh/Mo	$11.48	$12.00	$0.52	4.53%
150 Watts HPS	45 kWh/Mo	$11.31	$11.82	$0.51	4.51%
250 Watts HPS	75 kWh/Mo	$11.97	$12.50	$0.53	4.43%
400 Watts HPS	120 kWh/Mo	$12.16	$12.70	$0.54	4.44%
55 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49	4.49%
90 Watts LPS	27 kWh/Mo	$10.91	$11.40	$0.49	4.49%
135 Watts LPS	45 kWh/Mo	$11.31	$11.82	$0.51	4.51%
100 Watts HPS	30 kWh/Mo	$10.98	$11.47	$0.49	4.46%
Additional Pole Charge	0 kWh/Mo	$10.43	$10.90	$0.47	4.51%
Street Lighitng					
150 Watts HPS	45 kWh/Mo	$10.30	$10.76	$0.46	4.47%
250 Watts HPS	75 kWh/Mo	$10.31	$10.76	$0.45	4.36%
400 Watts HPS	120 kWh/Mo	$17.01	$17.77	$0.76	4.47%
55 Watts LPS	27 kWh/Mo	$7.30	$7.63	$0.33	4.52%
90 Watts LPS	27 kWh/Mo	$11.75	$12.28	$0.53	4.51%
135 Watts LPS	45 kWh/Mo	$10.30	$10.76	$0.46	4.47%
180 Watts LPS	54 kWh/Mo	$12.62	$13.19	$0.57	4.52%
100 Watts HPS	30 kWh/Mo	$10.30	$10.76	$0.46	4.47%
Wood Pole Charge		$1.32	$1.38	$0.06	4.55%
28' Metal Pole		$3.48	$3.48	$0.00	0.00%
20' - 30' Metal Pole		$4.15	$4.34	$0.19	4.58%
30' - 40' Metal Pole		$4.15	$4.34	$0.19	4.58%

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - RESIDENTIAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	4,229	21,079	4,229	21,079	4,445,099	1.15%	4,445,099	1.15%
11	20	3,095	47,943	7,324	69,022	4,410,063	1.15%	8,855,162	2.30%
21	30	2,847	72,747	10,171	141,769	4,380,407	1.14%	13,235,569	3.44%
31	40	2,499	88,519	12,670	230,288	4,353,159	1.13%	17,588,728	4.57%
41	50	2,385	108,923	15,055	339,211	4,329,283	1.12%	21,918,011	5.69%
51	60	2,381	132,485	17,436	471,696	4,305,385	1.12%	26,223,396	6.81%
61	70	2,413	158,121	19,849	629,817	4,281,161	1.11%	30,504,557	7.92%
71	80	2,556	192,958	22,405	822,775	4,256,298	1.11%	34,760,855	9.03%
81	90	2,617	223,912	25,022	1,046,687	4,230,642	1.10%	38,991,497	10.12%
91	100	2,478	236,868	27,500	1,283,555	4,205,158	1.09%	43,196,655	11.22%
101	200	23,910	3,596,693	51,410	4,880,248	40,727,793	10.58%	83,924,448	21.79%
201	300	28,172	7,115,456	79,582	11,995,704	38,185,956	9.92%	122,110,404	31.71%
301	400	34,846	12,265,962	114,428	24,261,666	35,032,462	9.10%	157,142,866	40.81%
401	500	37,951	17,102,304	152,379	41,363,970	31,347,104	8.14%	188,489,970	48.95%
501	600	36,089	19,840,961	188,468	61,204,931	27,612,761	7.17%	216,102,731	56.12%
601	700	32,701	21,247,257	221,169	82,452,188	24,172,857	6.28%	240,275,588	62.39%
701	800	29,411	22,052,485	250,580	104,504,673	21,069,885	5.47%	261,345,473	67.86%
801	900	25,700	21,830,094	276,280	126,334,767	18,305,194	4.75%	279,650,667	72.62%
901	1,000	22,632	21,491,266	298,912	147,826,033	15,894,366	4.13%	295,545,033	76.74%
1,001	2,000	120,112	166,856,636	419,024	314,682,669	74,351,636	19.31%	369,896,669	96.05%
2,001	3,000	23,353	54,757,029	442,377	369,439,698	12,305,029	3.20%	382,201,698	99.25%
3,001	4,000	3,385	11,366,704	445,762	380,806,402	2,080,704	0.54%	384,282,402	99.79%
4,001	5,000	609	2,657,015	446,371	383,463,417	481,015	0.12%	384,763,417	99.91%
5,001	6,000	151	813,165	446,522	384,276,582	167,165	0.04%	384,930,582	99.96%
6,001	7,000	53	340,790	446,575	384,617,372	78,790	0.02%	385,009,372	99.98%
7,001	8,000	30	223,444	446,605	384,840,816	39,444	0.01%	385,048,816	99.99%
8,001	9,000	9	76,641	446,614	384,917,457	21,641	0.01%	385,070,457	99.99%
9,001	10,000	7	65,586	446,621	384,983,043	12,586	0.00%	385,083,043	100.00%
10,001	999,999,999	10	118,400	446,631	385,101,443	18400	0.00%	385,101,443	100.00%
Total		446,631	385,101,443			385,101,443	100.00%		
Average				223,316	862				
Median Customer kWh Usage					750				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - RESIDENTIAL TOU
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	335	1,698	335	1,698	669,228	1.89%	669,228	1.89%
11	20	337	5,206	672	6,904	665,996	1.88%	1,335,224	3.77%
21	30	397	10,246	1,069	17,150	662,496	1.87%	1,997,720	5.64%
31	40	452	16,045	1,521	33,195	658,155	1.86%	2,655,875	7.49%
41	50	453	20,567	1,974	53,762	653,587	1.84%	3,309,462	9.34%
51	60	277	30,767	2,251	84,529	648,727	1.83%	3,958,189	11.17%
61	70	316	41,514	2,567	126,043	642,884	1.81%	4,601,073	12.98%
71	80	354	53,372	2,920	179,415	636,102	1.79%	5,237,175	14.77%
81	90	395	67,674	3,315	247,089	628,794	1.77%	5,865,969	16.55%
91	100	444	84,797	3,759	331,886	620,417	1.75%	6,486,386	18.30%
101	200	5,174	1,565,321	8,933	1,897,207	5,650,221	15.94%	12,136,607	34.24%
201	300	4,652	2,314,700	13,584	4,211,907	4,643,500	13.10%	16,780,107	47.33%
301	400	3,982	2,780,233	17,566	6,992,140	3,784,033	10.67%	20,564,140	58.01%
401	500	3,455	3,103,674	21,021	10,095,814	3,042,174	8.58%	23,606,314	66.59%
501	600	2,801	3,071,377	23,821	13,167,191	2,412,877	6.81%	26,019,191	73.40%
601	700	2,189	2,838,383	26,010	16,005,574	1,916,483	5.41%	27,935,674	78.80%
701	800	1,696	2,538,868	27,706	18,544,442	1,529,568	4.31%	29,465,242	83.12%
801	900	1,331	2,261,004	29,037	20,805,446	1,230,304	3.47%	30,695,546	86.59%
901	1,000	1,087	2,061,724	30,123	22,867,170	987,624	2.79%	31,683,170	89.37%
1,001	2,000	3,997	10,637,835	34,120	33,505,005	3,467,835	9.78%	35,151,005	99.16%
2,001	3,000	384	1,766,686	34,504	35,271,691	285,686	0.81%	35,436,691	99.96%
3,001	4,000	27	174,169	34,531	35,445,860	13,169	0.04%	35,449,860	100.00%
4,001	5,000	1	4,110	34,532	35,449,970	110	0.00%	35,449,970	100.00%
5,001	6,000	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
6,001	7,000	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
7,001	8,000	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
8,001	9,000	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
9,001	10,000	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
10,001	999,999,999	0	0	34,532	35,449,970	0	0.00%	35,449,970	100.00%
Total		34,532	35,449,970			35,449,970	100.00%		
Average				17,266	1,027				
Median Customer kWh Usage					698				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS1 - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	935	5152	935	5,152	5152	0.06%	5,152	0.06%
11	20	588	9272	1,523	14,424	9272	0.10%	14,424	0.15%
21	30	403	10249	1,926	24,673	10249	0.11%	24,673	0.26%
31	40	439	15450	2,365	40,123	15450	0.17%	40,123	0.43%
41	50	375	17067	2,740	57,190	17067	0.18%	57,190	0.61%
51	60	357	19830	3,097	77,020	19830	0.21%	77,020	0.82%
61	70	289	18887	3,386	95,907	18887	0.20%	95,907	1.02%
71	80	270	20429	3,656	116,336	20429	0.22%	116,336	1.24%
81	90	293	25034	3,949	141,370	25034	0.27%	141,370	1.51%
91	100	233	22239	4,182	163,609	22239	0.24%	163,609	1.75%
101	200	1683	250685	5,865	414,294	250685	2.68%	414,294	4.43%
201	300	1485	371375	7,350	785,669	371375	3.97%	785,669	8.39%
301	400	1304	455442	8,654	1,241,111	455442	4.87%	1,241,111	13.26%
401	500	1047	473185	9,701	1,714,296	473185	5.05%	1,714,296	18.31%
501	600	1042	571616	10,743	2,285,912	571616	6.11%	2,285,912	24.42%
601	700	815	530328	11,558	2,816,240	530328	5.67%	2,816,240	30.08%
701	800	681	508107	12,239	3,324,347	508107	5.43%	3,324,347	35.51%
801	900	461	391106	12,700	3,715,453	391106	4.18%	3,715,453	39.69%
901	1,000	314	297756	13,014	4,013,209	297756	3.18%	4,013,209	42.87%
1,001	2,000	1518	2135309	14,532	6,148,518	2135309	22.81%	6,148,518	65.68%
2,001	3,000	548	1347131	15,080	7,495,649	1347131	14.39%	7,495,649	80.07%
3,001	4,000	253	877817	15,333	8,373,466	877817	9.38%	8,373,466	89.45%
4,001	5,000	128	569718	15,461	8,943,184	569718	6.09%	8,943,184	95.54%
5,001	6,000	47	251006	15,508	9,194,190	251006	2.68%	9,194,190	98.22%
6,001	7,000	15	95547	15,523	9,289,737	95547	1.02%	9,289,737	99.24%
7,001	8,000	6	45038	15,529	9,334,775	45038	0.48%	9,334,775	99.72%
8,001	9,000	1	8267	15,530	9,343,042	8267	0.09%	9,343,042	99.81%
9,001	10,000	2	18064	15,532	9,361,106	18064	0.19%	9,361,106	100.00%
10,001	999,999,999	0	0	15,532	9,361,106	0	0.00%	9,361,106	100.00%
Total		15,532	9,361,106			9,361,106	100.00%		
Average				7,766	603				
Median Customer kWh Usage					349				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS 1 - THREE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	42	219	42	219	14,329	1.11%	14,329	1.11%
11	20	27	403	69	622	13,973	1.08%	28,302	2.19%
21	30	41	1,063	110	1,685	13,673	1.06%	41,975	3.24%
31	40	28	997	138	2,682	13,307	1.03%	55,282	4.27%
41	50	20	915	158	3,597	13,065	1.01%	68,347	5.28%
51	60	33	1,857	191	5,454	12,827	0.99%	81,174	6.27%
61	70	15	964	206	6,418	12,534	0.97%	93,708	7.24%
71	80	15	1,151	221	7,569	12,421	0.96%	106,129	8.20%
81	90	8	664	229	8,233	12,264	0.95%	118,393	9.15%
91	100	11	1,057	240	9,290	12,197	0.94%	130,590	10.09%
101	200	111	16,363	351	25,653	115,463	8.92%	246,053	19.01%
201	300	120	30,101	471	55,754	104,301	8.06%	350,354	27.07%
301	400	78	27,017	549	82,771	94,017	7.26%	444,371	34.33%
401	500	94	42,758	643	125,529	86,158	6.66%	530,529	40.98%
501	600	87	47,543	730	173,072	76,343	5.90%	606,872	46.88%
601	700	64	41,491	794	214,563	68,991	5.33%	675,863	52.21%
701	800	72	54,335	866	268,898	62,635	4.84%	738,498	57.05%
801	900	48	40,540	914	309,438	56,040	4.33%	794,538	61.38%
901	1,000	66	62,629	980	372,067	50,529	3.90%	845,067	65.28%
1,001	2,000	308	434,723	1,288	806,790	291,723	22.54%	1,136,790	87.82%
2,001	3,000	110	271,074	1,398	1,077,864	106,074	8.19%	1,242,864	96.01%
3,001	4,000	40	135,282	1,438	1,213,146	30,282	2.34%	1,273,146	98.35%
4,001	5,000	3	13,162	1,441	1,226,308	13,162	1.02%	1,286,308	99.37%
5,001	6,000	11	62,046	1,452	1,288,354	8,046	0.62%	1,294,354	99.99%
6,001	7,000	1	6,120	1,453	1,294,474	120	0.01%	1,294,474	100.00%
7,001	8,000	0	0	1,453	1,294,474	0	0.00%	1,294,474	100.00%
8,001	9,000	0	0	1,453	1,294,474	0	0.00%	1,294,474	100.00%
9,001	10,000	0	0	1,453	1,294,474	0	0.00%	1,294,474	100.00%
10,001	999,999,999	0	0	1,453	1,294,474	0	0.00%	1,294,474	100.00%
Total		1,453	1,294,474			1,294,474	100.00%		
Average				727	891				
Median Customer kWh Usage					546				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS2 - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	0	0	0	0	11,480	0.44%	11,480	0.44%
11	20	0	0	0	0	11,480	0.44%	22,960	0.87%
21	30	6	151	6	151	11,451	0.44%	34,411	1.31%
31	40	4	154	10	305	11,414	0.43%	45,825	1.74%
41	50	4	188	14	493	11,368	0.43%	57,193	2.17%
51	60	2	113	16	606	11,333	0.43%	68,526	2.61%
61	70	3	194	19	800	11,304	0.43%	79,830	3.03%
71	80	6	461	25	1,261	11,271	0.43%	91,101	3.46%
81	90	1	83	26	1,344	11,223	0.43%	102,324	3.89%
91	100	1	95	27	1,439	11,215	0.43%	113,539	4.32%
101	200	10	1,409	37	2,848	111,509	4.24%	225,048	8.56%
201	300	17	4,245	54	7,093	110,245	4.19%	335,293	12.75%
301	400	15	5,236	69	12,329	108,636	4.13%	443,929	16.88%
401	500	26	11,769	95	24,098	106,669	4.06%	550,598	20.93%
501	600	36	19,687	131	43,785	103,387	3.93%	653,985	24.86%
601	700	41	26,685	172	70,470	99,685	3.79%	753,670	28.65%
701	800	35	26,667	207	97,137	96,267	3.66%	849,937	32.31%
801	900	35	29,533	242	126,670	92,133	3.50%	942,070	35.81%
901	1,000	50	47,530	292	174,200	88,130	3.35%	1,030,200	39.16%
1,001	2,000	344	503,006	636	677,206	671,006	25.51%	1,701,206	64.67%
2,001	3,000	239	596,092	875	1,273,298	391,092	14.87%	2,092,298	79.54%
3,001	4,000	137	469,733	1,012	1,743,031	194,733	7.40%	2,287,031	86.94%
4,001	5,000	52	237,001	1,064	1,980,032	113,001	4.30%	2,400,032	91.24%
5,001	6,000	29	158,150	1,093	2,138,182	68,150	2.59%	2,468,182	93.83%
6,001	7,000	15	96,988	1,108	2,235,170	46,988	1.79%	2,515,170	95.62%
7,001	8,000	11	82,458	1,119	2,317,628	34,458	1.31%	2,549,628	96.93%
8,001	9,000	9	77,377	1,128	2,395,005	25,377	0.96%	2,575,005	97.89%
9,001	10,000	6	56,224	1,134	2,451,229	16,224	0.62%	2,591,229	98.51%
10,001	999,999,999	14	179,240	1,148	2,630,469	39,240	1.49%	2,630,469	100.00%
Total		1,148	2,630,469			2,630,469	100.00%		
Average				574	2,291				
Median Customer kWh Usage					1,462				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS2 - THREE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	6	19	6	19	18,179	0.22%	18,179	0.22%
11	20	0	0	6	19	18,160	0.22%	36,339	0.44%
21	30	1	24	7	43	18,154	0.22%	54,493	0.66%
31	40	10	380	17	423	18,130	0.22%	72,623	0.89%
41	50	11	470	28	893	17,970	0.22%	90,593	1.10%
51	60	3	163	31	1,056	17,923	0.22%	108,516	1.32%
61	70	1	61	32	1,117	17,901	0.22%	126,417	1.54%
71	80	18	1,440	50	2,557	17,900	0.22%	144,317	1.76%
81	90	2	169	52	2,726	17,709	0.22%	162,026	1.98%
91	100	2	187	54	2,913	17,687	0.22%	179,713	2.19%
101	200	38	5,982	92	8,895	175,182	2.14%	354,895	4.33%
201	300	29	7,196	121	16,091	171,496	2.09%	526,391	6.42%
301	400	49	18,139	170	34,230	168,639	2.06%	695,030	8.47%
401	500	33	14,874	203	49,104	163,574	1.99%	858,604	10.47%
501	600	35	19,362	238	68,466	160,262	1.95%	1,018,866	12.42%
601	700	24	15,488	262	83,954	157,088	1.92%	1,175,954	14.34%
701	800	49	37,524	311	121,478	154,324	1.88%	1,330,278	16.22%
801	900	27	23,032	338	144,510	149,832	1.83%	1,480,110	18.04%
901	1,000	26	24,863	364	169,373	147,263	1.80%	1,627,373	19.84%
1,001	2,000	322	490,741	686	660,114	1,304,741	15.91%	2,932,114	35.75%
2,001	3,000	333	819,891	1,019	1,480,005	956,891	11.67%	3,889,005	47.41%
3,001	4,000	210	732,589	1,229	2,212,594	695,589	8.48%	4,584,594	55.89%
4,001	5,000	120	534,058	1,349	2,746,652	527,058	6.43%	5,111,652	62.32%
5,001	6,000	78	424,816	1,427	3,171,468	429,816	5.24%	5,541,468	67.56%
6,001	7,000	64	413,768	1,491	3,585,236	360,768	4.40%	5,902,236	71.96%
7,001	8,000	54	406,104	1,545	3,991,340	305,104	3.72%	6,207,340	75.68%
8,001	9,000	40	341,595	1,585	4,332,935	258,595	3.15%	6,465,935	78.83%
9,001	10,000	42	395,658	1,627	4,728,593	212,658	2.59%	6,678,593	81.42%
10,001	999,999,999	195	3,473,775	1,822	8,202,368	1,523,775	18.58%	8,202,368	100.00%
Total		1,822	8,202,368			8,202,368	100.00%		
Average				911	4,502				
Median Customer kWh Usage					2,462				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS 3 - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	8	18	8	18	13,998	0.16%	13,998	0.16%
11	20	4	50	12	68	13,950	0.16%	27,948	0.31%
21	30	1	22	13	90	13,932	0.16%	41,880	0.47%
31	40	1	38	14	128	13,928	0.16%	55,808	0.63%
41	50	0	0	14	128	13,920	0.16%	69,728	0.79%
51	60	1	51	15	179	13,911	0.16%	83,639	0.94%
61	70	0	0	15	179	13,910	0.16%	97,549	1.10%
71	80	3	223	18	402	13,893	0.16%	111,442	1.26%
81	90	4	328	22	730	13,848	0.16%	125,290	1.41%
91	100	0	0	22	730	13,840	0.16%	139,130	1.57%
101	200	7	970	29	1,700	137,970	1.55%	277,100	3.12%
201	300	0	0	29	1,700	137,700	1.55%	414,800	4.67%
301	400	2	673	31	2,373	137,573	1.55%	552,373	6.22%
401	500	5	2,290	36	4,663	137,290	1.55%	689,663	7.77%
501	600	4	2,241	40	6,904	136,841	1.54%	826,504	9.31%
601	700	6	3,985	46	10,889	136,385	1.54%	962,889	10.84%
701	800	11	8,434	57	19,323	135,634	1.53%	1,098,523	12.37%
801	900	15	12,738	72	32,061	134,138	1.51%	1,232,661	13.88%
901	1,000	9	8,670	81	40,731	133,070	1.50%	1,365,731	15.38%
1,001	2,000	117	173,474	198	214,205	1,264,474	14.24%	2,630,205	29.62%
2,001	3,000	137	341,474	335	555,679	1,138,474	12.82%	3,768,679	42.44%
3,001	4,000	162	566,173	497	1,121,852	989,173	11.14%	4,757,852	53.58%
4,001	5,000	123	549,631	620	1,671,483	843,631	9.50%	5,601,483	63.08%
5,001	6,000	137	758,605	757	2,430,088	722,605	8.14%	6,324,088	71.22%
6,001	7,000	166	1,082,233	923	3,512,321	569,233	6.41%	6,893,321	77.63%
7,001	8,000	124	921,477	1,047	4,433,798	412,477	4.65%	7,305,798	82.28%
8,001	9,000	92	775,744	1,139	5,209,542	306,744	3.45%	7,612,542	85.73%
9,001	10,000	53	501,516	1,192	5,711,058	238,516	2.69%	7,851,058	88.42%
10,001	999,999,999	214	3,168,561	1,406	8,879,619	1,028,561	11.58%	8,879,619	100.00%
Total		1,406	8,879,619			8,879,619	100.00%		
Average				703	6,316				
Median Customer kWh Usage					5,537				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS3 - THREE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	7	42	7	42	36,982	0.03%	36,982	0.03%
11	20	2	29	9	71	36,929	0.03%	73,911	0.06%
21	30	2	45	11	116	36,905	0.03%	110,816	0.09%
31	40	3	116	14	232	36,896	0.03%	147,712	0.12%
41	50	3	148	17	380	36,868	0.03%	184,580	0.14%
51	60	1	52	18	432	36,832	0.03%	221,412	0.17%
61	70	2	125	20	557	36,815	0.03%	258,227	0.20%
71	80	1	80	21	637	36,810	0.03%	295,037	0.23%
81	90	3	247	24	884	36,777	0.03%	331,814	0.26%
91	100	1	91	25	975	36,761	0.03%	368,575	0.29%
101	200	12	2,098	37	3,073	367,298	0.29%	735,873	0.57%
201	300	15	3,989	52	7,062	365,889	0.29%	1,101,762	0.86%
301	400	13	4,638	65	11,700	364,338	0.28%	1,466,100	1.14%
401	500	11	5,112	76	16,812	363,212	0.28%	1,829,312	1.43%
501	600	12	6,755	88	23,567	362,055	0.28%	2,191,367	1.71%
601	700	16	10,498	104	34,065	360,598	0.28%	2,551,965	1.99%
701	800	11	8,440	115	42,505	359,340	0.28%	2,911,305	2.27%
801	900	6	5,160	121	47,665	358,360	0.28%	3,269,665	2.55%
901	1,000	6	5,771	127	53,436	357,771	0.28%	3,627,436	2.83%
1,001	2,000	172	264,583	299	318,019	3,494,583	2.72%	7,122,019	5.55%
2,001	3,000	173	447,063	472	765,082	3,330,063	2.60%	10,452,082	8.15%
3,001	4,000	181	641,951	653	1,407,033	3,146,951	2.45%	13,599,033	10.60%
4,001	5,000	177	801,547	830	2,208,580	2,964,547	2.31%	16,563,580	12.91%
5,001	6,000	167	914,684	997	3,123,264	2,783,684	2.17%	19,347,264	15.08%
6,001	7,000	191	1,242,831	1,188	4,366,095	2,609,831	2.03%	21,957,095	17.11%
7,001	8,000	129	972,111	1,317	5,338,206	2,453,111	1.91%	24,410,206	19.03%
8,001	9,000	112	955,177	1,429	6,293,383	2,331,177	1.82%	26,741,383	20.84%
9,001	10,000	102	969,599	1,531	7,262,982	2,221,599	1.73%	28,962,982	22.57%
10,001	999,999,999	2,170	121,036,393	3,701	128,299,375	99,336,393	77.43%	128,299,375	100.00%
Total		3,701	128,299,375			128,299,375	100.00%		
Average				1,851	34,666				
Median Customer kWh Usage					55,777				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - GS4
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	0	0	0	0	2,050	0.08%	2,050	0.08%
11	20	2	36	2	36	2,046	0.08%	4,096	0.16%
21	30	3	66	5	102	2,006	0.08%	6,102	0.23%
31	40	0	0	5	102	2,000	0.08%	8,102	0.31%
41	50	0	0	5	102	2,000	0.08%	10,102	0.38%
51	60	0	0	5	102	2,000	0.08%	12,102	0.46%
61	70	0	0	5	102	2,000	0.08%	14,102	0.54%
71	80	0	0	5	102	2,000	0.08%	16,102	0.61%
81	90	0	0	5	102	2,000	0.08%	18,102	0.69%
91	100	0	0	5	102	2,000	0.08%	20,102	0.76%
101	200	0	0	5	102	20,000	0.76%	40,102	1.52%
201	300	3	760	8	862	19,860	0.75%	59,962	2.28%
301	400	3	1,120	11	1,982	19,620	0.75%	79,582	3.02%
401	500	2	922	13	2,904	19,322	0.73%	98,904	3.76%
501	600	2	1,120	15	4,024	19,120	0.73%	118,024	4.48%
601	700	1	625	16	4,649	18,925	0.72%	136,949	5.20%
701	800	3	2,214	19	6,863	18,714	0.71%	155,663	5.91%
801	900	0	0	19	6,863	18,600	0.71%	174,263	6.62%
901	1,000	1	921	20	7,784	18,521	0.70%	192,784	7.32%
1,001	2,000	9	13,178	29	20,962	180,178	6.85%	372,962	14.17%
2,001	3,000	19	46,144	48	67,106	165,144	6.27%	538,106	20.45%
3,001	4,000	13	46,142	61	113,248	151,142	5.74%	689,248	26.19%
4,001	5,000	7	33,072	68	146,320	142,072	5.40%	831,320	31.59%
5,001	6,000	16	90,811	84	237,131	131,811	5.01%	963,131	36.60%
6,001	7,000	25	159,769	109	396,900	105,769	4.02%	1,068,900	40.61%
7,001	8,000	15	111,540	124	508,440	87,540	3.33%	1,156,440	43.94%
8,001	9,000	6	50,148	130	558,588	77,148	2.93%	1,233,588	46.87%
9,001	10,000	9	85,360	139	643,948	70,360	2.67%	1,303,948	49.54%
10,001	999,999,999	66	1,987,916	205	2,631,864	1,327,916	50.46%	2,631,864	100.00%
Total		205	2,631,864			2,631,864	100.00%		
Average				103	12,838				
Median Customer kWh Usage					6,391				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - WATER PUMPING - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	1	8	1	8	1,288	0.69%	1,288	0.69%
11	20	0	0	1	8	1,280	0.69%	2,568	1.38%
21	30	3	75	4	83	1,265	0.68%	3,833	2.05%
31	40	0	0	4	83	1,250	0.67%	5,083	2.72%
41	50	0	0	4	83	1,250	0.67%	6,333	3.39%
51	60	3	168	7	251	1,238	0.66%	7,571	4.06%
61	70	4	254	11	505	1,194	0.64%	8,765	4.70%
71	80	0	0	11	505	1,180	0.63%	9,945	5.33%
81	90	3	266	14	771	1,176	0.63%	11,121	5.96%
91	100	4	385	18	1,156	1,135	0.61%	12,256	6.57%
101	200	7	843	25	1,999	10,543	5.65%	22,799	12.22%
201	300	1	234	26	2,233	10,334	5.54%	33,133	17.76%
301	400	2	730	28	2,963	10,230	5.48%	43,363	23.24%
401	500	4	1,786	32	4,749	9,886	5.30%	53,249	28.54%
501	600	4	2,245	36	6,994	9,545	5.12%	62,794	33.66%
601	700	2	1,252	38	8,246	9,152	4.91%	71,946	38.56%
701	800	1	770	39	9,016	9,070	4.86%	81,016	43.42%
801	900	1	822	40	9,838	8,922	4.78%	89,938	48.21%
901	1,000	3	2,834	43	12,672	8,734	4.68%	98,672	52.89%
1,001	2,000	39	56,846	82	69,518	64,846	34.76%	163,518	87.64%
2,001	3,000	42	101,611	124	171,129	22,611	12.12%	186,129	99.76%
3,001	4,000	5	15,444	129	186,573	444	0.24%	186,573	100.00%
4,001	5,000	0	0	129	186,573	0	0.00%	186,573	100.00%
5,001	6,000	0	0	129	186,573	0	0.00%	186,573	100.00%
6,001	7,000	0	0	129	186,573	0	0.00%	186,573	100.00%
7,001	8,000	0	0	129	186,573	0	0.00%	186,573	100.00%
8,001	9,000	0	0	129	186,573	0	0.00%	186,573	100.00%
9,001	10,000	0	0	129	186,573	0	0.00%	186,573	100.00%
10,001	999,999,999	0	0	129	186,573	0	0.00%	186,573	100.00%
Total		129	186,573			186,573	100.00%		
Average				65	1,446				
Median Customer kWh Usage					1,458				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - WATER PUMPING - THREE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	0	0	0	0	5,650	0.18%	5,650	0.18%
11	20	0	0	0	0	5,650	0.18%	11,300	0.36%
21	30	1	27	1	27	5,647	0.18%	16,947	0.54%
31	40	8	298	9	325	5,618	0.18%	22,565	0.72%
41	50	0	0	9	325	5,560	0.18%	28,125	0.89%
51	60	1	59	10	384	5,559	0.18%	33,684	1.07%
61	70	7	448	17	832	5,508	0.18%	39,192	1.25%
71	80	10	774	27	1,606	5,454	0.17%	44,646	1.42%
81	90	5	424	32	2,030	5,354	0.17%	50,000	1.59%
91	100	7	680	39	2,710	5,310	0.17%	55,310	1.76%
101	200	34	4,823	73	7,533	50,623	1.61%	105,933	3.37%
201	300	20	4,867	93	12,400	48,067	1.53%	154,000	4.90%
301	400	26	8,872	119	21,272	45,672	1.45%	199,672	6.35%
401	500	26	11,708	145	32,980	43,308	1.38%	242,980	7.73%
501	600	21	11,387	166	44,367	40,787	1.30%	283,767	9.03%
601	700	16	10,605	182	54,972	39,305	1.25%	323,072	10.28%
701	800	14	10,401	196	65,373	37,501	1.19%	360,573	11.47%
801	900	16	13,459	212	78,832	35,959	1.14%	396,532	12.62%
901	1,000	18	17,016	230	95,848	34,316	1.09%	430,848	13.71%
1,001	2,000	86	119,924	316	215,772	282,924	9.00%	713,772	22.71%
2,001	3,000	62	151,497	378	367,269	214,497	6.82%	928,269	29.53%
3,001	4,000	32	110,443	410	477,712	169,443	5.39%	1,097,712	34.93%
4,001	5,000	25	112,297	435	590,009	142,297	4.53%	1,240,009	39.45%
5,001	6,000	15	80,964	450	670,973	120,964	3.85%	1,360,973	43.30%
6,001	7,000	16	105,393	466	776,366	108,393	3.45%	1,469,366	46.75%
7,001	8,000	14	104,191	480	880,557	91,191	2.90%	1,560,557	49.65%
8,001	9,000	6	50,164	486	930,721	81,164	2.58%	1,641,721	52.23%
9,001	10,000	5	46,735	491	977,456	75,735	2.41%	1,717,456	54.64%
10,001	999,999,999	74	2,165,576	565	3,143,032	1,425,576	45.36%	3,143,032	100.00%
Total		565	3,143,032			3,143,032	100.00%		
Average				283	5,563				
Median Customer kWh Usage					1,394				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - IRRIGATION - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	9	39	9	39	1,139	0.44%	1,139	0.44%
11	20	9	147	18	186	1,067	0.41%	2,206	0.84%
21	30	0	0	18	186	1,010	0.39%	3,216	1.23%
31	40	3	106	21	292	996	0.38%	4,212	1.61%
41	50	0	0	21	292	980	0.37%	5,192	1.99%
51	60	5	287	26	579	967	0.37%	6,159	2.35%
61	70	2	133	28	712	923	0.35%	7,082	2.71%
71	80	0	0	28	712	910	0.35%	7,992	3.06%
81	90	3	257	31	969	897	0.34%	8,889	3.40%
91	100	1	96	32	1,065	876	0.33%	9,765	3.73%
101	200	2	265	34	1,330	8,565	3.27%	18,330	7.01%
201	300	2	568	36	1,898	8,468	3.24%	26,798	10.25%
301	400	0	0	36	1,898	8,300	3.17%	35,098	13.42%
401	500	3	1,340	39	3,238	8,140	3.11%	43,238	16.53%
501	600	4	2,245	43	5,483	7,845	3.00%	51,083	19.53%
601	700	0	0	43	5,483	7,600	2.91%	58,683	22.44%
701	800	0	0	43	5,483	7,600	2.91%	66,283	25.34%
801	900	2	1,688	45	7,171	7,488	2.86%	73,771	28.21%
901	1,000	1	937	46	8,108	7,337	2.81%	81,108	31.01%
1,001	2,000	23	38,079	69	46,187	65,079	24.88%	146,187	55.89%
2,001	3,000	18	45,355	87	91,542	41,355	15.81%	187,542	71.71%
3,001	4,000	14	46,691	101	138,233	22,691	8.68%	210,233	80.38%
4,001	5,000	3	13,389	104	151,622	16,389	6.27%	226,622	86.65%
5,001	6,000	3	16,166	107	167,788	13,166	5.03%	239,788	91.68%
6,001	7,000	3	18,953	110	186,741	9,953	3.81%	249,741	95.49%
7,001	8,000	6	45,291	116	232,032	6,291	2.41%	256,032	97.89%
8,001	9,000	0	0	116	232,032	3,000	1.15%	259,032	99.04%
9,001	10,000	2	18,760	118	250,792	1,760	0.67%	260,792	99.71%
10,001	999,999,999	1	10,752	119	261,544	752	0.29%	261,544	100.00%
Total		119	261,544			261,544	100.00%		
Average				60	2,198				
Median Customer kWh Usage					1,656				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - TIME OF DAY PUMPING - SINGLE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	34	34	34	34	274	0.08%	274	0.08%
11	20	0	0	34	34	240	0.07%	514	0.15%
21	30	0	0	34	34	240	0.07%	754	0.21%
31	40	0	0	34	34	240	0.07%	994	0.28%
41	50	0	0	34	34	240	0.07%	1,234	0.35%
51	60	0	0	34	34	240	0.07%	1,474	0.42%
61	70	0	0	34	34	240	0.07%	1,714	0.48%
71	80	0	0	34	34	240	0.07%	1,954	0.55%
81	90	0	0	34	34	240	0.07%	2,194	0.62%
91	100	0	0	34	34	240	0.07%	2,434	0.69%
101	200	0	0	34	34	2,400	0.68%	4,834	1.37%
201	300	0	0	34	34	2,400	0.68%	7,234	2.04%
301	400	0	0	34	34	2,400	0.68%	9,634	2.72%
401	500	0	0	34	34	2,400	0.68%	12,034	3.40%
501	600	0	0	34	34	2,400	0.68%	14,434	4.08%
601	700	0	0	34	34	2,400	0.68%	16,834	4.76%
701	800	0	0	34	34	2,400	0.68%	19,234	5.44%
801	900	0	0	34	34	2,400	0.68%	21,634	6.12%
901	1,000	0	0	34	34	2,400	0.68%	24,034	6.79%
1,001	2,000	1	1,505	35	1,539	23,505	6.64%	47,539	13.44%
2,001	3,000	4	10,650	39	12,189	21,650	6.12%	69,189	19.56%
3,001	4,000	3	9,980	42	22,169	16,980	4.80%	86,169	24.36%
4,001	5,000	4	16,824	46	38,993	12,824	3.62%	98,993	27.98%
5,001	6,000	0	0	46	38,993	12,000	3.39%	110,993	31.37%
6,001	7,000	0	0	46	38,993	12,000	3.39%	122,993	34.77%
7,001	8,000	0	0	46	38,993	12,000	3.39%	134,993	38.16%
8,001	9,000	0	0	46	38,993	12,000	3.39%	146,993	41.55%
9,001	10,000	0	0	46	38,993	12,000	3.39%	158,993	44.94%
10,001	999,999,999	12	314,783	58	353,776	194,783	55.06%	353,776	100.00%
Total		58	353,776			353,776	100.00%		
Average				29	6,100				
Median Customer kWh Usage					6,100				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - TIME OF DAY PUMPING - THREE PHASE
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	25	122	25	122	4,942	0.09%	4,942	0.09%
11	20	0	0	25	122	4,820	0.08%	9,762	0.17%
21	30	3	75	28	197	4,805	0.08%	14,567	0.25%
31	40	18	702	46	899	4,772	0.08%	19,339	0.33%
41	50	3	137	49	1,036	4,597	0.08%	23,936	0.41%
51	60	1	58	50	1,094	4,578	0.08%	28,514	0.49%
61	70	0	0	50	1,094	4,570	0.08%	33,084	0.57%
71	80	24	1,920	74	3,014	4,570	0.08%	37,654	0.65%
81	90	2	167	76	3,181	4,317	0.07%	41,971	0.73%
91	100	0	0	76	3,181	4,310	0.07%	46,281	0.80%
101	200	24	3,838	100	7,019	42,138	0.73%	88,419	1.53%
201	300	19	4,664	119	11,683	39,664	0.69%	128,083	2.22%
301	400	16	5,869	135	17,552	38,269	0.66%	166,352	2.88%
401	500	13	5,970	148	23,522	36,670	0.64%	203,022	3.52%
501	600	10	5,498	158	29,020	35,398	0.61%	238,420	4.13%
601	700	7	4,555	165	33,575	34,555	0.60%	272,975	4.73%
701	800	2	1,468	167	35,043	34,068	0.59%	307,043	5.32%
801	900	5	4,293	172	39,336	33,793	0.59%	340,836	5.90%
901	1,000	7	6,521	179	45,857	33,021	0.57%	373,857	6.48%
1,001	2,000	40	62,216	219	108,073	310,216	5.37%	684,073	11.85%
2,001	3,000	30	74,732	249	182,805	272,732	4.72%	956,805	16.57%
3,001	4,000	17	58,809	266	241,614	248,809	4.31%	1,205,614	20.88%
4,001	5,000	16	71,037	282	312,651	232,037	4.02%	1,437,651	24.90%
5,001	6,000	10	55,929	292	368,580	220,929	3.83%	1,658,580	28.73%
6,001	7,000	9	59,061	301	427,641	211,061	3.66%	1,869,641	32.38%
7,001	8,000	13	97,961	314	525,602	199,961	3.46%	2,069,602	35.85%
8,001	9,000	4	33,654	318	559,256	190,654	3.30%	2,260,256	39.15%
9,001	10,000	15	143,060	333	702,316	182,060	3.15%	2,442,316	42.30%
10,001	999,999,999	174	5,071,344	507	5,773,660	3,331,344	57.70%	5,773,660	100.00%
Total		507	5,773,660			5,773,660	100.00%		
Average				254	11,388				
Median Customer kWh Usage					3,459				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - INTERRUPTIBLE COMMERCIAL
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	0	0	0	0	260	0.01%	260	0.01%
11	20	0	0	0	0	260	0.01%	520	0.01%
21	30	0	0	0	0	260	0.01%	780	0.02%
31	40	0	0	0	0	260	0.01%	1,040	0.03%
41	50	0	0	0	0	260	0.01%	1,300	0.04%
51	60	0	0	0	0	260	0.01%	1,560	0.04%
61	70	0	0	0	0	260	0.01%	1,820	0.05%
71	80	0	0	0	0	260	0.01%	2,080	0.06%
81	90	0	0	0	0	260	0.01%	2,340	0.07%
91	100	0	0	0	0	260	0.01%	2,600	0.07%
101	200	0	0	0	0	2,600	0.07%	5,200	0.15%
201	300	0	0	0	0	2,600	0.07%	7,800	0.22%
301	400	0	0	0	0	2,600	0.07%	10,400	0.29%
401	500	0	0	0	0	2,600	0.07%	13,000	0.36%
501	600	0	0	0	0	2,600	0.07%	15,600	0.44%
601	700	0	0	0	0	2,600	0.07%	18,200	0.51%
701	800	0	0	0	0	2,600	0.07%	20,800	0.58%
801	900	0	0	0	0	2,600	0.07%	23,400	0.65%
901	1,000	0	0	0	0	2,600	0.07%	26,000	0.73%
1,001	2,000	0	0	0	0	26,000	0.73%	52,000	1.46%
2,001	3,000	4	8,880	4	8,880	22,880	0.64%	74,880	2.10%
3,001	4,000	0	0	4	8,880	22,000	0.62%	96,880	2.71%
4,001	5,000	1	4,496	5	13,376	21,496	0.60%	118,376	3.31%
5,001	6,000	2	10,320	7	23,696	19,320	0.54%	137,696	3.85%
6,001	7,000	0	0	7	23,696	19,000	0.53%	156,696	4.39%
7,001	8,000	0	0	7	23,696	19,000	0.53%	175,696	4.92%
8,001	9,000	1	8,209	8	31,905	18,209	0.51%	193,905	5.43%
9,001	10,000	0	0	8	31,905	18,000	0.50%	211,905	5.93%
10,001	999,999,999	18	3,541,464	26	3,573,369	3,361,464	94.07%	3,573,369	100.00%
Total		26	3,573,369			3,573,369	100.00%		
Average				13	137,437				
Median Customer kWh Usage					137,437				

TRICO ELECTRIC COOPERATIVE, INC.

BILL FREQUENCY ANALYSIS - INTERRUPTIBLE PUMPING
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2014

Usage Block		Bills Ending in Block		Accum Bills Ending in Block		Usage Billed in Block			
Min Block	Max Block	Bills	Usage	Bills	Usage	Usage	Percent	Accum Usage	Accum %
1	10	0	0	0	0	1,800	0.02%	1,800	0.02%
11	20	0	0	0	0	1,800	0.02%	3,600	0.05%
21	30	0	0	0	0	1,800	0.02%	5,400	0.07%
31	40	0	0	0	0	1,800	0.02%	7,200	0.10%
41	50	0	0	0	0	1,800	0.02%	9,000	0.12%
51	60	0	0	0	0	1,800	0.02%	10,800	0.15%
61	70	0	0	0	0	1,800	0.02%	12,600	0.17%
71	80	0	80	0	80	1,800	0.02%	14,400	0.20%
81	90	0	0	0	80	1,790	0.02%	16,190	0.22%
91	100	0	96	0	176	1,786	0.02%	17,976	0.25%
101	200	0	4,060	0	4,236	17,460	0.24%	35,436	0.48%
201	300	0	1,280	0	5,516	15,380	0.21%	50,816	0.69%
301	400	0	2,190	0	7,706	14,890	0.20%	65,706	0.90%
401	500	0	1,360	0	9,066	14,360	0.20%	80,066	1.09%
501	600	0	2,280	0	11,346	14,080	0.19%	94,146	1.28%
601	700	0	2,632	0	13,978	13,632	0.19%	107,778	1.47%
701	800	0	760	0	14,738	13,360	0.18%	121,138	1.65%
801	900	0	1,720	0	16,458	13,220	0.18%	134,358	1.83%
901	1,000	0	3,840	0	20,298	12,940	0.18%	147,298	2.01%
1,001	2,000	0	7,714	0	28,012	122,714	1.67%	270,012	3.68%
2,001	3,000	4	25,090	4	53,102	116,090	1.58%	386,102	5.27%
3,001	4,000	0	10,656	0	63,758	109,656	1.50%	495,758	6.76%
4,001	5,000	1	4,224	1	67,982	107,224	1.46%	602,982	8.22%
5,001	6,000	2	10,960	2	78,942	105,960	1.45%	708,942	9.67%
6,001	7,000	0	32,348	0	111,290	102,348	1.40%	811,290	11.07%
7,001	8,000	0	54,497	0	165,787	98,497	1.34%	909,787	12.41%
8,001	9,000	1	41,448	1	207,235	89,448	1.22%	999,235	13.63%
9,001	10,000	0	0	0	207,235	88,000	1.20%	1,087,235	14.83%
10,001	999,999,999	18	7,124,080	18	7,331,315	6,244,080	85.17%	7,331,315	100.00%
Total		26	7,331,315			7,331,315	100.00%		
Average				13	407,295				
Median Customer kWh Usage					407,295				

Schedule "I"

TRICO ELECTRIC COOPERATIVE, INC.

ALLOCATION OF MONTHLY DEMAND
MONTHLY SYSTEM CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	45,035	46,151	33,080	59,933	101,595	112,747	116,795	105,024	106,695	71,483	35,096	50,053	883,687
Residential-TOU	4,301	4,431	3,159	5,686	9,206	10,062	10,973	9,880	9,944	6,685	3,302	4,540	82,169
GS1 - 1Ph	1,739	1,584	1,569	1,701	1,562	1,584	1,468	1,690	1,543	1,537	1,009	881	17,867
GS1 - 3Ph	315	362	308	359	347	420	398	433	430	421	394	328	4,515
GS2 - 1Ph	867	824	706	705	738	801	849	809	784	783	827	1,056	9,749
GS2 - 3Ph	2,793	2,849	2,676	2,769	2,774	3,112	2,917	2,855	2,771	2,726	2,860	2,712	33,814
GS3 - 1Ph	1,422	1,430	1,416	1,438	1,562	1,706	1,768	1,842	1,875	1,747	1,733	1,761	19,700
GS3 - 3Ph	19,621	19,599	20,167	18,550	20,465	21,992	23,054	24,176	24,347	23,089	20,766	18,475	254,301
GS3 - Pri													0
GS TOU	285	286	286	286	285	283	285	285	286	289	288	283	3,427
General Serv GS (4)	10,464	11,157	12,870	13,233	11,988	13,159	14,066	15,149	13,806	14,460	13,314	7,918	151,585
Water Pumping-1Ph	60	17	25	14	24	22	25	25	28	31	37	36	344
Water Pumping-3Ph	1,119	928	887	899	873	931	952	879	876	913	895	894	11,046
Irrigation	165	161	164	184	186	184	190	175	163	158	160	117	2,007
ToD Pumping-1Ph	54	54	53	54	53	53	53	53	55	53	54	54	643
ToD Pumping-3Ph	1,853	1,890	1,817	2,071	1,812	1,743	1,987	1,997	1,743	2,009	1,957	1,653	22,532
Interruptible - Comm	517	508	471	465	580	695	716	733	716	705	508	458	7,072
Interruptible - Pumping	965	895	1,037	1,318	1,072	1,597	1,331	1,175	2,036	1,783	1,878	2,346	17,433
Security Lights	142	157	141	0	0	0	0	0	0	142	147	142	871
Wheeling Supplemental	365	513	16	0	271	313	266	161	0	0	300	614	2,819
Total	92,082	93,796	80,848	109,665	155,393	171,404	178,093	167,341	168,098	129,014	85,525	94,321	1,525,581
Total System Adjusted CP kW	92,082	93,796	80,848	109,665	155,393	171,404	178,093	167,340	168,098	129,014	85,525	94,321	1,525,580
Total Assigned kW	42,746	43,214	44,609	44,046	44,592	48,595	50,325	52,437	51,459	50,846	47,127	39,728	559,725
Unallocated kW	49,336	50,582	36,239	65,619	110,801	122,809	127,768	114,903	116,639	78,168	38,398	54,593	965,855
Load Factor													
Residential	84.97%	72.81%	81.43%	49.79%	34.46%	48.24%	54.29%	61.13%	55.68%	65.68%	99.70%	66.84%	
Residential-TOU	84.97%	72.81%	81.43%	49.79%	34.46%	48.24%	54.29%	61.13%	55.68%	65.68%	99.70%	66.84%	
kWh Sold													
Residential	27,933,417	24,529,253	19,663,754	21,784,390	25,556,440	39,707,169	46,291,368	46,865,925	43,363,964	34,271,834	25,542,132	24,421,525	379,931,171
Residential-TOU	2,667,687	2,355,143	1,877,960	2,066,788	2,315,815	3,543,727	4,349,182	4,408,820	4,041,467	3,205,058	2,403,104	2,215,121	35,449,872
Total	30,601,104	26,884,396	21,541,714	23,851,178	27,872,255	43,250,896	50,640,550	51,274,745	47,405,431	37,476,892	27,945,236	26,636,646	415,381,043
Allocated kW													
Residential	45,035	46,151	33,080	59,933	101,595	112,747	116,795	105,024	106,695	71,483	35,096	50,053	883,687
Residential-TOU	4,301	4,431	3,159	5,686	9,206	10,062	10,973	9,880	9,944	6,685	3,302	4,540	82,169
Total	49,336	50,582	36,239	65,619	110,801	122,809	127,768	114,904	116,639	78,168	38,398	54,593	965,856

TRICO ELECTRIC COOPERATIVE, INC.

CLASS LOAD FACTOR
MONTHLY SYSTEM CP KW

				Annual Load Factor		Average Load Factor		
	kWh Sold	% Line Losses	kWh Purchased	Allocated Max. kW	Load Factor	Allocated Total kW	kWh Per kW	Load Factor
Residential	379,931,171	5.066447%	400,207,470	116,795	39.12%	883,687	452.88	62.04%
Residential-TOU	35,449,872	5.066447%	37,341,773	10,973	38.85%	82,169	454.45	62.25%
GS1 - 1Ph	9,355,588	5.066447%	9,854,880	1,739	64.69%	17,867	551.57	75.56%
GS1 - 3Ph	1,276,535	5.066447%	1,344,662	433	35.45%	4,515	297.82	40.80%
GS2 - 1Ph	2,630,469	5.066447%	2,770,853	1,056	29.95%	9,749	284.22	38.93%
GS2 - 3Ph	8,157,808	5.066447%	8,593,177	3,112	31.52%	33,814	254.13	34.81%
GS3 - 1Ph	8,879,750	5.066447%	9,353,648	1,875	56.95%	19,700	474.80	65.04%
GS3 - 3Ph	104,685,742	5.066447%	110,272,647	24,347	51.70%	254,301	433.63	59.40%
GS3 - Pri	0	0.000000%	0	0		0		0.00%
GS TOU	1,296,284	5.066447%	1,365,465	289	53.94%	3,427	398.44	54.58%
General Serv GS (4)	101,693,786	0.000000%	101,693,786	15,149	76.63%	151,585	670.87	91.90%
Water Pumping-1Ph	186,573	5.066447%	196,530	60	37.39%	344	571.31	78.26%
Water Pumping-3Ph	3,143,032	5.066447%	3,310,770	1,119	33.77%	11,046	299.73	41.06%
Irrigation	261,544	5.066447%	275,502	190	16.55%	2,007	137.27	18.80%
ToD Pumping-1Ph	353,776	5.066447%	372,656	55	77.35%	643	579.56	79.39%
ToD Pumping-3Ph	5,371,245	5.066447%	5,657,899	2,071	31.19%	22,532	251.11	34.40%
Interruptible - Comm	3,573,369	5.066447%	3,764,074	733	58.62%	7,072	532.25	72.91%
Interruptible - Pumping	7,331,315	5.066447%	7,722,575	2,346	37.58%	17,433	442.99	60.68%
Security Lights	539,888	5.066447%	568,701	157	41.35%	871	652.93	89.44%
Supplemental Wheeling	1,725,231	0.000000%	1,725,231	614	32.08%	2,819	612.00	83.84%
Subtotal	674,117,747	4.335284%	704,667,068	182,499	44.08%	1,522,762	462.76	63.39%
Wheeling	8,949,953	5.066447%	9,427,597	178,093	0.60%	1,525,580	6.18	0.85%

Suporting Schedules:
I-4.0, G-7.1

TRICO ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
MONTHLY SYSTEM CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
GS1 - 1Ph													
kWh - Sales Report	739,691	750,272	653,023	744,909	784,078	888,933	892,019	891,367	874,293	788,880	730,139	617,984	9,355,588
kWH - LP Report	661,171	675,003	582,162	665,367	697,457	795,523	803,652	803,387	792,903	718,205	653,669	547,363	8,395,862
Metered kW - Metered	2,107.82	1,932.17	1,897.01	2,060.03	1,884.03	1,922.54	1,793.34	2,066.06	1,898.35	1,897.38	1,224.64	1,058.14	21,741.51
Metered kW - Adjusted	2,358.14	2,147.62	2,127.91	2,306.30	2,118.02	2,148.28	1,990.53	2,292.32	2,093.21	2,084.09	1,367.91	1,194.66	24,229.00
Load Factor	42.16%	51.99%	41.25%	44.86%	49.76%	57.47%	60.23%	52.26%	58.01%	50.88%	74.13%	69.53%	54.38%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	
Allocated kW	1,739	1,584	1,569	1,701	1,562	1,584	1,468	1,690	1,543	1,537	1,009	881	17,867
GS1 - 3Ph													
kWh	91,495	91,331	88,715	99,008	98,807	117,788	128,523	125,766	119,077	118,637	105,122	92,266	1,276,535
Metered kW	534.83	554.95	585.36	607.82	587.70	608.63	555.48	627.23	622.58	645.17	602.93	475.85	7,008.53
Load Factor	22.99%	24.49%	20.37%	22.62%	22.60%	26.88%	31.10%	26.95%	26.56%	24.72%	24.22%	26.06%	24.96%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	56.00%	62.00%	50.00%	56.00%	56.00%	65.50%	68.00%	65.50%	65.50%	62.00%	62.00%	65.50%	
Allocated kW	315	362	308	359	347	420	398	433	430	421	394	328	4,515
GS2 - 1Ph													
kWh	239,985	224,112	176,547	188,715	194,942	247,836	274,368	248,191	230,548	194,027	180,524	230,674	2,630,469
Metered kW	1,646.48	1,564.40	1,339.64	1,338.35	1,402.04	1,520.41	1,612.32	1,536.53	1,489.44	1,486.30	1,569.97	2,004.55	18,510.43
Load Factor	19.59%	21.32%	17.71%	19.58%	18.69%	22.64%	22.87%	21.71%	21.50%	17.55%	15.97%	15.47%	19.55%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	
Allocated kW	867	824	706	705	738	801	849	809	784	783	827	1,056	9,749
GS2 - 3Ph													
kWh	541,701	576,908	468,960	640,838	726,508	940,817	947,295	833,011	688,946	656,672	611,307	524,845	8,157,808
Metered kW	5,303.07	5,408.79	5,081.55	5,258.29	5,267.65	5,908.72	5,537.68	5,420.58	5,261.54	5,175.13	5,429.43	5,149.95	64,202.38
Load Factor	13.73%	15.87%	12.40%	16.93%	18.54%	22.11%	22.99%	20.66%	18.19%	17.06%	15.64%	13.70%	17.32%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	
Allocated kW	2,793	2,849	2,676	2,769	2,774	3,112	2,917	2,855	2,771	2,726	2,860	2,712	33,814

TRICO ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
MONTHLY SYSTEM CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
GS3 - 1Ph													
kWh	647,690	640,835	571,988	636,439	670,736	801,391	835,185	886,163	886,900	860,823	734,398	707,202	8,879,750
Metered kW	1,803.02	1,813.44	1,796.36	1,824.00	1,981.00	2,162.79	2,242.34	2,335.48	2,377.79	2,215.37	2,196.80	2,232.41	24,980.80
Less Casino kW	(3.66)	(3.64)	(3.62)	(4.09)	(4.00)	(3.96)	(3.96)	(3.88)	(3.82)	(3.77)	(3.72)	(3.72)	(45.81)
Adjusted Metered kW	1,799.36	1,809.81	1,792.74	1,819.91	1,977.00	2,158.83	2,238.38	2,331.60	2,373.97	2,211.61	2,193.09	2,228.70	24,934.99
Load Factor	48.28%	52.59%	42.80%	48.46%	45.51%	51.46%	50.06%	51.00%	51.80%	52.23%	46.43%	42.58%	48.60%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	75.00%	
Allocated kW	1,422	1,430	1,416	1,438	1,562	1,706	1,768	1,842	1,875	1,747	1,733	1,761	19,700
GS3 - 3Ph													
kWh	7,559,959	7,846,735	7,002,352	7,728,364	8,137,559	9,363,976	10,279,173	10,106,003	10,637,958	9,583,139	8,756,478	7,684,046	104,685,742
Metered kW	26,263.56	26,345.57	26,951.93	25,526.38	28,032.12	30,028.59	31,354.24	32,846.80	32,879.45	31,084.35	28,057.34	25,376.56	344,746.89
Less Casino kW	(2,979.38)	(3,088.27)	(3,020.32)	(3,513.70)	(3,747.22)	(3,931.05)	(3,997.07)	(4,157.73)	(3,987.62)	(3,685.46)	(3,414.63)	(3,452.31)	(42,974.76)
Adjusted Metered kW	23,284.18	23,257.30	23,931.61	22,012.68	24,284.90	26,097.54	27,357.17	28,689.07	28,891.84	27,398.89	24,642.71	21,924.25	301,772.13
Load Factor	43.64%	50.21%	39.33%	48.76%	45.04%	49.83%	50.50%	47.35%	51.14%	47.01%	49.35%	47.11%	47.44%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%	
Allocated kW	19,621	19,599	20,167	18,550	20,465	21,992	23,054	24,176	24,347	23,089	20,766	18,475	254,301
GS TOU													
kWh	90,020	156,676	150,542	113,656	91,419	108,958	162,934	141,691	132,114	58,921	45,726	43,627	1,296,284
Metered kW	386.75	388.12	388.12	388.12	386.30	384.28	386.36	386.97	387.70	392.56	390.25	383.90	4,649.43
Load Factor	31.28%	60.07%	52.13%	40.67%	31.81%	39.38%	56.68%	49.21%	47.33%	20.17%	16.27%	15.27%	38.36%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	
Allocated kW	285	286	286	286	285	283	285	285	286	289	288	283	3,427
General Serv GS (4)													
CP kW - Adjusted	10,464.40	11,157.37	12,869.85	13,233.05	11,987.70	13,159.00	14,066.14	15,148.59	13,806.42	14,460.17	13,314.12	7,917.88	151,584.69
Water Pumping-1Ph													
kWh	14,272	13,794	11,341	20,345	17,344	14,475	15,405	11,756	14,531	16,772	18,888	17,650	186,573
Metered kW	24.91	19.45	27.52	15.37	27.29	25.11	27.42	28.20	31.10	34.22	40.90	40.70	342.19
Load Factor	77.01%	105.54%	55.39%	183.84%	85.42%	80.06%	75.51%	56.03%	64.89%	65.88%	64.14%	58.29%	81.00%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%	
Allocated kW	60	17	25	14	24	22	25	25	28	31	37	36	344

TRICO ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
MONTHLY SYSTEM CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
Water Pumping-3Ph													
kWh	209,798	226,605	196,036	285,388	284,335	357,783	340,969	304,469	258,455	244,341	241,583	193,270	3,143,032
Metered kW	1,769.91	1,468.02	1,403.12	1,421.82	1,381.40	1,473.18	1,505.52	1,390.27	1,385.87	1,444.26	1,416.42	1,414.22	17,474.01
Load Factor	15.93%	22.97%	18.78%	27.88%	27.67%	33.73%	30.44%	29.44%	25.90%	22.74%	23.69%	18.37%	24.79%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	60.00%	
Allocated kW	1,119	928	887	899	873	931	952	879	876	913	895	894	11,046
Irrigation													
kWh	11,919	14,742	11,669	31,522	39,079	41,450	24,448	22,095	20,593	18,200	13,646	12,181	261,544
Metered kW	348.13	340.58	346.62	388.01	392.09	388.64	400.24	368.74	343.54	334.33	337.82	247.41	4,236.15
Load Factor	4.60%	6.44%	4.52%	11.28%	13.40%	14.81%	8.21%	8.05%	8.33%	7.32%	5.61%	6.62%	8.27%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	
Allocated kW	165	161	164	184	186	184	190	175	163	158	160	117	2,007
ToD Pumping-1Ph													
kWh	19,298	24,342	21,469	25,364	29,970	34,850	35,027	31,845	34,232	34,732	33,665	28,982	353,776
Metered kW	101.88	101.58	101.53	101.82	101.35	101.21	100.81	101.10	104.94	101.50	101.58	102.91	1,222.21
Load Factor	25.46%	35.66%	28.42%	34.60%	39.75%	47.82%	46.70%	42.34%	45.31%	45.99%	46.03%	37.85%	39.66%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	
Allocated kW	54	54	53	54	53	53	53	53	55	53	54	54	643
ToD Pumping-3Ph													
kWh	229,215	291,929	326,477	438,339	525,843	680,799	708,637	534,291	493,920	369,832	451,309	320,654	5,371,245
Metered kW	4,359.52	4,431.85	4,245.38	4,749.82	4,257.98	4,088.17	4,597.64	4,579.27	4,015.77	4,697.03	4,552.24	3,910.03	52,484.70
Less Casino kW	(450.40)	(444.80)	(411.20)	(380.00)	(435.20)	(412.00)	(404.80)	(366.40)	(338.08)	(458.96)	(424.00)	(423.20)	(4,949.04)
Adjusted Metered kW	3,909.12	3,987.05	3,834.18	4,369.82	3,822.78	3,676.17	4,192.84	4,212.87	3,677.69	4,238.07	4,128.24	3,486.83	47,535.66
Load Factor	7.88%	10.90%	11.44%	13.93%	18.49%	25.72%	22.72%	17.05%	18.65%	11.73%	15.18%	12.36%	15.50%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	
Allocated kW	1,853	1,890	1,817	2,071	1,812	1,743	1,987	1,997	1,743	2,009	1,957	1,653	22,532

TRICO ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
MONTHLY SYSTEM CP KW

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
Interruptible - Comm													
kWh	264,697	285,560	221,928	260,520	288,120	321,600	363,480	344,328	321,936	279,216	339,624	282,360	3,573,369
Metered kW	701.72	689.59	638.88	630.00	787.20	942.48	970.56	994.08	971.28	955.92	689.04	620.80	9,591.55
Load Factor	50.70%	61.62%	46.69%	57.43%	49.19%	47.39%	50.34%	46.56%	46.04%	39.26%	68.46%	61.13%	52.07%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	
Allocated kW	517	508	471	465	580	695	716	733	716	705	508	458	7,072
Interruptible - Pumping													
kWh	239,808	483,612	535,071	455,547	523,421	691,327	803,687	519,067	523,356	795,008	838,482	922,929	7,331,315
Metered kW	1,308.57	1,214.09	1,405.91	1,787.90	1,454.05	2,165.43	1,805.23	1,592.92	2,761.27	2,418.26	2,546.54	3,181.98	23,642.15
Load Factor	24.63%	59.28%	51.15%	35.39%	48.38%	44.34%	59.84%	43.80%	26.32%	44.19%	45.73%	38.99%	43.50%
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	
Allocated kW	965	895	1,037	1,318	1,072	1,597	1,331	1,175	2,036	1,783	1,878	2,346	17,433
Wheeling Supplemental													
kWh Sales	262,786	515,622	382,993	325,297	119,823	39,235	79,475	0	0	0	0	0	1,725,231
AVIDD kW	0	0	0	0	367	366	311	218	0	0	407	0	1,669
SIDD kW	495	696	22	0	0	58	50	0	0	0	0	833	2,154
Total kW	495	696	22	0	367	424	361	218	0	0	407	833	3,823
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%	
Allocated kW	365	513	16	0	271	313	266	161	0	0	300	614	2,819
Security Lights													
kWh	45,285	45,151	44,951	44,894	44,745	44,968	44,953	44,892	44,881	45,042	45,065	45,061	539,888
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	-
kWh Purchased	47,702	47,561	47,350	47,290	47,133	47,368	47,352	47,288	47,276	47,446	47,470	47,466	568,701
Load Factor	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	45.00%	
Coincidence Factor	100.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	
Allocated kW	142	157	141	0	0	0	0	0	0	142	147	142	871

TRICO ELECTRIC COOPERATIVE, INC.

MONTHLY CLASS DEMAND ALLOCATION
KEY ACCOUNTS

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Hours	744	672	744	720	744	720	744	744	720	744	720	744	8,760
GS4 - System CP kW													
kWh	7,671,075	8,151,228	8,520,766	8,050,773	9,179,079	9,488,059	9,941,024	9,780,924	9,428,110	8,640,583	7,875,106	4,967,059	101,693,786
Metered kW Twin Buttes-Trans	200	400	1,000	800	600	800	800	600	600	800	800	400	7,800
Metered kW Well Load - Sub	1,256	1,415	1,830	1,819	1,677	1,695	1,300	1,344	1,523	1,696	1,558	2,055	19,168
Metered kW Sierrita-Dist Pri	1,799	1,600	1,643	1,090	1,850	1,872	1,871	1,793	1,832	1,442	1,934	1,941	20,667
Metered kW CoT-Dist Pri	4,658	5,469	5,087	6,270	3,812	4,445	6,176	7,460	6,151	6,672	5,577	139	61,917
Metered kW CDM-Dist Pri	2,551	2,273	3,310	3,254	4,049	4,347	3,919	3,952	3,700	3,850	3,445	3,383	42,033
Metered kW Total	10,464.40	11,157.37	12,869.85	13,233.05	11,987.70	13,159.00	14,066.14	15,148.59	13,806.42	14,460.17	13,314.12	7,917.88	151,584.69
Losses	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
Coincidence Factor	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%	
Allocated kW	9,418	10,042	11,583	11,910	10,789	11,843	12,660	13,634	12,426	13,014	11,983	7,126	136,428
GS4 kW Responsibility for Plant Allocations													
Transmission Plant	10,464	11,157	12,870	13,233	11,988	13,159	14,066	15,149	13,806	14,460	13,314	7,918	151,585
Distribution Substation	10,264	10,757	11,870	12,433	11,388	12,359	13,266	14,549	13,206	13,660	12,514	7,518	143,784.69
Distribution Backbone	9,008	9,342	10,040	10,614	9,711	10,664	11,966	13,205	11,683	11,964	10,956	5,463	124,616.69
Resale Wheeling													
Metered kW Avra Valley	1,114	1,395	1,586	2,065	1,858	1,864	1,858	1,720	1,269	864	908	0	16,501
Metered kW Silverbell	1,246	1,302	1,277	1,189	1,195	1,264	1,214	1,189	522	4	4	1,276	11,682
Less: Supplemental	(365)	(513)	(16)	0	(271)	(313)	(266)	(161)	0	0	(300)	(614)	(2,819)
Total	1,995.00	2,184.00	2,847.00	3,254.00	2,782.00	2,815.00	2,806.00	2,748.00	1,791.00	868.00	612.00	662.00	25,364.00
Losses	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	5.066447%	
Coincidence Factor	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
Allocated kW	2,101	2,301	2,999	3,428	2,930	2,965	2,956	2,895	1,887	914	645	697	26,718

TRICO ELECTRIC COOPERATIVE, INC.

CONSUMERS BY PHASE

		Consumers as of 03/1/2015			Adjusted Test Year 12/31/2014		
	Average Consumers	Single-Phase	Three-Phase	Total	Single-Phase	Three-Phase	Total
Residential	37,838	37,838		37,838	37,838	0	37,838
Residential-TOU	2,793	2,793		2,793	2,793	0	2,793
GS1 - 1Ph	1,366	1,368		1,368	1,366	0	1,366
GS1 - 3Ph	122		123	123	0	122	122
GS2 - 1Ph	98	98		98	98	0	98
GS2 - 3Ph	153		153	153	0	153	153
GS3 - 1Ph	117	117		117	117	0	117
GS3 - 3Ph	302		312	312	0	302	302
GS3 - Pri	0		0	0	0	0	0
GS TOU	11		11	11	11	0	11
General Serv GS (4)	5		4	4	0	5	5
Water Pumping-1Ph	11	11		11	11	0	11
Water Pumping-3Ph	48		48	48	0	48	48
Irrigation	11		11	11	0	11	11
ToD Pumping-1Ph	2	2		2	2	0	2
ToD Pumping-3Ph	27		28	28	0	27	27
Interruptible - Comm	2		2	2	0	2	2
Interruptible - Pumping	18	0	18	18	0	18	18
Security Lights	18	18	0	18	18	0	18
Total	42,942	42,245	710	42,955	42,254	688	42,942

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 364 AND 365 - OVERHEAD DISTRIBUTION LINE

Account 364	$ 25,413,089.20
Account 365	24,956,937.28
Total Investment	$ 50,370,026.48
Less: Direct Assignments	(958,956.91)
Total	$ 49,411,069.57

	Miles of Line	Cost Per Mile	Weighting Factor	Weighted Miles	% of Total	Investment
Single Phase	788.30	83,054.40	1.00	788.30	29.905%	$ 14,776,472.27
Three Phase Extension	137.60	164,155.20	1.98	271.96	10.317%	5,097,880.72
Three Phase Backbone	669.90	195,360.00	2.35	1,575.73	59.778%	29,536,716.58
Total	1,595.80			2,636.00	100.000%	$ 49,411,069.57

Three Phase Consumers	688
x Miles/Consumer	0.20
Three Phase Extension	137.60
Total Miles of Line	1,596

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 364 AND 365 - DIRECT ASSIGNMENTS

	Direct	CIAC
GS4		
City of Tucson	$ 0.00	$ 1,844,339.90
Freeport-McMoran	204,919.02	57,602.02
Casion Del Mar	754,037.89	503,460.59
Total	$ 958,956.91	$ 2,405,402.51

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 366 AND 367 - UNDERGROUND DISTRIBUTION LINE

Account 366	$ 5,823,426.37
Account 367	83,104,995.77
Total Investment	$ 88,928,422.14
Less: Direct Assignments	0.00
Total	$ 88,928,422.14

	Miles of Line	Cost Per Mile	Weighting Factor	Weighted Miles	% of Total	Investment
Single Phase	1,879.70	89,571.33	1.00	1,879.70	78.503%	$ 69,811,150.99
Three Phase Backbone	238.70	193,155.13	2.16	514.74	21.497%	19,117,271.15
Total	2,118.40			2,394.44	100.000%	$ 88,928,422.14

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS

	Consumers	Installed kVA	kVA Per Consumer	Cost Per kVA	Extended Cost	Minimum kVA Per Consumer	Minimum Cost Per kVA	Minimum Installed kVA	Minimum Extended Cost	Remainder Cost
Residential	37,838	472,975	12.50	$ 37.39	$ 17,686,671.71	7.50	$ 41.12	283,785.00	$ 11,668,640.22	$ 6,018,031.49
Residential-TOU	2,793	34,913	12.50	$ 37.39	1,305,536.08	7.50	41.12	20,947.50	861,316.99	444,219.09
GS1 - 1Ph	1,366	20,490	15.00	$ 37.39	766,213.65	7.50	41.12	10,245.00	421,252.78	344,960.87
GS1 - 3Ph	122	2,135	17.50	$ 35.61	76,028.67	7.50	41.12	915.00	37,622.87	38,405.80
GS2 - 1Ph	98	3,711.25	37.87	$ 35.61	132,159.91	7.50	41.12	735.00	30,221.65	101,938.26
GS2 - 3Ph	153	10,337.50	67.57	$ 34.32	354,805.29	7.50	41.12	1,147.50	47,182.78	307,622.51
GS3 - 1Ph	117	3,976.25	33.99	$ 35.61	141,596.72	7.50	41.12	877.50	36,080.95	105,515.77
GS3 - 3Ph	302	49,153.75	162.76	$ 22.40	1,101,012.71	7.50	41.12	2,265.00	93,132.02	1,007,880.69
GS3 - Pri										
GS TOU	11	498.75	45.34	$ 35.61	17,760.80	7.50	41.12	82.50	3,392.23	14,368.57
General Serv GS (4)	5									
Water Pumping-1Ph	11	165	15.00	$ 37.39	6,170.10	7.50	41.12	82.50	3,392.23	2,777.87
Water Pumping-3Ph	48	2,685.00	55.94	$ 35.61	95,614.51	7.50	41.12	360.00	14,802.44	80,812.07
Irrigation	11	507.50	46.14	$ 35.61	18,072.39	7.50	41.12	82.50	3,392.23	14,680.16
ToD Pumping-1Ph	2	133.75	66.88	$ 34.32	4,590.59	7.50	41.12	15.00	616.77	3,973.82
ToD Pumping-3Ph	27	8,306.25	307.64	$ 22.40	186,054.71	7.50	41.12	202.50	8,326.37	177,728.34
Interruptible - Comm	2	1,315.00	657.50	$ 22.40	29,455.16	7.50	41.12	15.00	616.77	28,838.39
Interruptible - Pumping	18	5,201.25	288.96	$ 22.40	116,504.69	7.50	41.12	135.00	5,550.92	110,953.77
Security Lights	18	90	5.00	41.12	3,700.61	5.00	41.12	90.00	3,700.61	
Wheeling	18	3,500	194.44	$ 22.40	78,397.77	7.50	41.12	135.00	5,550.92	72,846.85
Total	42,960	620,093.75			$ 22,120,346.07			322,117.50	$ 13,244,791.75	$ 8,875,554.32
% of Total									59.88%	40.12%
CPR		691,255.00			$ 22,412,855.29				$ 13,419,934.75	$ 8,992,920.54
Estimated Inventory		71,161.25			292,509.22					
% of CPR		10.29%			1.31%					

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS - CPR

Item	Size	Quantity	Installed kVA	Investment	Cost Per kVA
Regulators, Capacitors, Etc.				$ 4,601,280.69	
Transformer	3.00	5	15.00	$ 349.33	$ 23.29
Transformer	3.00	9	27.00	$ 1,468.03	$ 54.37
Transformer	5.00	30	150.00	$ 8,845.48	$ 58.97
Transformer	5.00	38	190.00	$ 6,326.43	$ 33.30
Transformer	5.00	61	305.00	$ 12,518.11	$ 41.04
Transformer	7.50	12	90.00	$ 2,441.22	$ 27.12
Transformer	10.00	4	40.00	$ 678.77	$ 16.97
Transformer	10.00	5	50.00	$ 4,877.59	$ 97.55
Transformer	10.00	5	50.00	$ 4,655.95	$ 93.12
Transformer	10.00	6	60.00	$ 3,792.57	$ 63.21
Transformer	10.00	44	440.00	$ 11,350.04	$ 25.80
Transformer	10.00	76	760.00	$ 80,480.54	$ 105.90
Transformer	10.00	78	780.00	$ 71,591.89	$ 91.78
Transformer	10.00	83	830.00	$ 49,983.29	$ 60.22
Transformer	10.00	105	1,050.00	$ 56,021.58	$ 53.35
Transformer	10.00	106	1,060.00	$ 41,858.08	$ 39.49
Transformer	10.00	158	1,580.00	$ 69,739.25	$ 44.14
Transformer	10.00	1,168	11,680.00	$ 566,623.86	$ 48.51
Transformer	15.00	1	15.00	$ 47.71	$ 3.18
Transformer	15.00	12	180.00	$ 4,695.76	$ 26.09
Transformer	15.00	14	210.00	$ 14,002.86	$ 66.68
Transformer	15.00	16	240.00	$ 6,486.92	$ 27.03
Transformer	15.00	16	240.00	$ 6,140.83	$ 25.59
Transformer	15.00	90	1,350.00	$ 50,368.04	$ 37.31
Transformer	15.00	183	2,745.00	$ 91,606.11	$ 33.37
Transformer	15.00	222	3,330.00	$ 261,103.92	$ 78.41
Transformer	15.00	224	3,360.00	$ 141,011.25	$ 41.97

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS - CPR

Item	Size	Quantity	Installed kVA	Investment	Cost Per kVA
Transformer	15.00	434	6,510.00	$ 286,037.01	$ 43.94
Transformer	15.00	520	7,800.00	$ 586,476.93	$ 75.19
Transformer	15.00	1,578	23,670.00	$ 936,677.10	$ 39.57
Transformer	25.00	2	50.00	$ 904.88	$ 18.10
Transformer	25.00	2	50.00	$ 943.71	$ 18.87
Transformer	25.00	4	100.00	$ 1,545.38	$ 15.45
Transformer	25.00	9	225.00	$ 8,252.37	$ 36.68
Transformer	25.00	16	400.00	$ 20,785.25	$ 51.96
Transformer	25.00	18	450.00	$ 4,884.67	$ 10.85
Transformer	25.00	25	625.00	$ 20,907.41	$ 33.45
Transformer	25.00	30	750.00	$ 14,199.74	$ 18.93
Transformer	25.00	48	1,200.00	$ 72,327.03	$ 60.27
Transformer	25.00	54	1,350.00	$ 66,964.37	$ 49.60
Transformer	25.00	65	1,625.00	$ 36,087.54	$ 22.21
Transformer	25.00	95	2,375.00	$ 56,984.80	$ 23.99
Transformer	25.00	321	8,025.00	$ 190,785.42	$ 23.77
Transformer	25.00	344	8,600.00	$ 482,795.29	$ 56.14
Transformer	25.00	529	13,225.00	$ 398,204.41	$ 30.11
Transformer	25.00	758	18,950.00	$ 616,265.00	$ 32.52
Transformer	25.00	1,001	25,025.00	$ 624,130.45	$ 24.94
Transformer	25.00	2,091	52,275.00	$ 2,828,965.02	$ 54.12
Transformer	37.50	2	75.00	$ 2,287.52	$ 30.50
Transformer	37.50	5	187.50	$ 2,297.89	$ 12.26
Transformer	37.50	9	337.50	$ 6,691.13	$ 19.83
Transformer	37.50	10	375.00	$ 10,826.55	$ 28.87
Transformer	37.50	25	937.50	$ 33,689.46	$ 35.94
Transformer	37.50	37	1,387.50	$ 34,442.37	$ 24.82
Transformer	37.50	62	2,325.00	$ 70,804.31	$ 30.45
Transformer	37.50	110	4,125.00	$ 99,663.77	$ 24.16

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS - CPR

Item	Size	Quantity	Installed kVA	Investment	Cost Per kVA
Transformer	37.50	118	4,425.00	$ 84,004.40	$ 18.98
Transformer	37.50	126	4,725.00	$ 203,421.54	$ 43.05
Transformer	37.50	1,556	58,350.00	$ 2,249,199.92	$ 38.55
Transformer	45.00	20	900.00	$ 86,453.28	$ 96.06
Transformer	45.00	21	945.00	$ 91,860.69	$ 97.21
Transformer	45.00	67	3,015.00	$ 119,155.03	$ 39.52
Transformer	50.00	1	50.00	$ 650.40	$ 13.01
Transformer	50.00	3	150.00	$ 923.52	$ 6.16
Transformer	50.00	3	150.00	$ 2,535.75	$ 16.91
Transformer	50.00	6	300.00	$ 4,342.05	$ 14.47
Transformer	50.00	20	1,000.00	$ 15,818.96	$ 15.82
Transformer	50.00	20	1,000.00	$ 24,830.20	$ 24.83
Transformer	50.00	21	1,050.00	$ 14,926.42	$ 14.22
Transformer	50.00	52	2,600.00	$ 37,402.01	$ 14.39
Transformer	50.00	59	2,950.00	$ 50,557.84	$ 17.14
Transformer	50.00	60	3,000.00	$ 112,191.71	$ 37.40
Transformer	50.00	65	3,250.00	$ 60,787.88	$ 18.70
Transformer	50.00	87	4,350.00	$ 80,738.17	$ 18.56
Transformer	50.00	2,139	106,950.00	$ 3,120,126.09	$ 29.17
Transformer	75.00	1	75.00	$ 693.12	$ 9.24
Transformer	75.00	1	75.00	$ 4,831.24	$ 64.42
Transformer	75.00	3	225.00	$ 2,167.61	$ 9.63
Transformer	75.00	4	300.00	$ 2,899.33	$ 9.66
Transformer	75.00	6	450.00	$ 52,396.16	$ 116.44
Transformer	75.00	6	450.00	$ 8,400.93	$ 18.67
Transformer	75.00	14	1,050.00	$ 87,068.27	$ 82.92
Transformer	75.00	19	1,425.00	$ 92,808.79	$ 65.13
Transformer	75.00	23	1,725.00	$ 102,107.75	$ 59.19
Transformer	75.00	24	1,800.00	$ 24,199.05	$ 13.44

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS - CPR

Item	Size	Quantity	Installed kVA	Investment	Cost Per kVA
Transformer	75.00	30	2,250.00	$ 89,788.47	$ 39.91
Transformer	75.00	37	2,775.00	$ 58,769.94	$ 21.18
Transformer	75.00	1,314	98,550.00	$ 2,699,241.74	$ 27.39
Transformer	100.00	1	100.00	$ 1,263.02	$ 12.63
Transformer	100.00	2	200.00	$ 2,124.75	$ 10.62
Transformer	100.00	4	400.00	$ 4,557.12	$ 11.39
Transformer	100.00	4	400.00	$ 7,300.05	$ 18.25
Transformer	100.00	9	900.00	$ 10,943.51	$ 12.16
Transformer	100.00	49	4,900.00	$ 55,376.29	$ 11.30
Transformer	100.00	148	14,800.00	$ 319,669.73	$ 21.60
Transformer	112.50	1	112.50	$ 4,484.81	$ 39.86
Transformer	112.50	15	1,687.50	$ 89,445.91	$ 53.00
Transformer	112.50	22	2,475.00	$ 130,212.51	$ 52.61
Transformer	150.00	1	150.00	$ 2,514.55	$ 16.76
Transformer	150.00	3	450.00	$ 14,891.40	$ 33.09
Transformer	150.00	19	2,850.00	$ 114,696.55	$ 40.24
Transformer	150.00	36	5,400.00	$ 199,641.71	$ 36.97
Transformer	150.00	42	6,300.00	$ 257,175.24	$ 40.82
Transformer	167.00	1	167.00	$ 1,299.48	$ 7.78
Transformer	167.00	5	835.00	$ 13,373.92	$ 16.02
Transformer	167.00	12	2,004.00	$ 17,016.96	$ 8.49
Transformer	167.00	24	4,008.00	$ 36,894.50	$ 9.21
Transformer	225.00	2	450.00	$ 18,305.14	$ 40.68
Transformer	225.00	6	1,350.00	$ 68,852.23	$ 51.00
Transformer	225.00	6	1,350.00	$ 59,719.50	$ 44.24
Transformer	250.00	1	250.00	$ 3,576.30	$ 14.31
Transformer	250.00	3	750.00	$ 5,951.32	$ 7.94
Transformer	300.00	1	300.00	$ 6,562.96	$ 21.88
Transformer	300.00	1	300.00	$ 8,202.16	$ 27.34

TRICO ELECTRIC COOPERATIVE, INC.

ACCOUNT 368 - TRANSFORMERS - CPR

Item	Size	Quantity	Installed kVA	Investment	Cost Per kVA
Transformer	300.00	42	12,600.00	$ 445,530.37	$ 35.36
Transformer	300.00	72	21,600.00	$ 451,771.56	$ 20.92
Transformer	333.00	3	999.00	$ 6,562.56	$ 6.57
Transformer	500.00	4	2,000.00	$ 19,335.24	$ 9.67
Transformer	500.00	6	3,000.00	$ 52,225.61	$ 17.41
Transformer	500.00	23	11,500.00	$ 294,525.51	$ 25.61
Transformer	500.00	71	35,500.00	$ 530,721.40	$ 14.95
Transformer	750.00	10	7,500.00	176,772.85	$ 23.57
Transformer	750.00	26	19,500.00	311,168.12	$ 15.96
Subtotal		17,576	691,255.00	$ 22,412,855.29	32.42
Total Account 368		17,576		$ 27,014,135.98	
Weighted Average Cost per kVA	***kVA Range:***				
3.00 - 7.50 kVA	3.00	7.50	777.00	31,948.60	$ 41.12
5.00 - 50.00 kVA	5.00	50.00	412,975.00	15,443,000.69	37.39
10.00 - 75.00 kVA	10.00	75.00	523,390.00	18,638,241.85	35.61
15.00 - 100.00 kVA	15.00	100.00	526,710.00	18,077,822.91	34.32
50.00 - 225.00 kVA	50.00	225.00	290,239.00	8,190,489.90	28.22
100.00 kVA	100.00	750.00	167,088.00	3,742,664.84	22.40

Schedule "J"

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Definitions

First Forecast Year	2015
Minimum General Funds	No
Capital Credits Method	Dollar Amount No Limitation
Allow Revenue Decreases	No
Tax Basis	Plant
TIER Basis	Modified
Debt Service Coverage	Modified
Term for New RUS Loans	30 Years
Deferral Period	0 Years
Fixed/Variable	Fixed
Payment Type	Fixed Debt Service
Reprice Freq	0 Years
Term for New CFC Loans	30 Years
Deferral Period	0 Years
Fixed/Variable	Fixed
Payment Type	Fixed Debt Service
Reprice Freq	0 Years
Term for New Other Loans	10 Years
Deferral Period	0 Years
Fixed/Variable	Fixed
Payment Type	Fixed Debt Service
Reprice Freq	0 Years
Term for Bonds	20 Years
Deferral Period	0 Years

Flowthrough Factor 1 Based on Sales
Base Power Cost = $ 0.0816380
Flowthrough Factor 2 Based on Not Used
Base Power Cost = $ 0.0000000

Num	Class Name	Flowthrough	Include in Total
1	RESIDENTIAL	Factors 1 & 2	Yes
2	RES NET METER	Factors 1 & 2	Yes
3	IRRIGATION	Factors 1 & 2	Yes
4	COMM < 350 KV	Factors 1 & 2	Yes
5	COMM > 350 KV	Factors 1 & 2	Yes
6	PUBLIC STREET	Factors 1 & 2	Yes
7	LIGHTING	Factors 1 & 2	Yes
8	GS4 RATE	None	Yes
9	NA	Factor 1	Yes
10	NA	Factor 2	Yes

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Input Data

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1 General Funds Ratio Desired				3.000	3.000	3.000	3.000	3.000	3.000	3.000	3.000	3.000	3.000
2 Equity Ratio Desired				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
3 Debt Service Coverage				0.000	1.850	1.850	1.850	1.850	1.850	1.850	1.850	1.850	1.850
4 TIER				0.000	1.850	1.850	1.850	1.850	1.850	1.850	1.850	1.850	1.850
5 Rate of Return on Rate Base				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6 Rate Base to Net Plant Factor (Percent)	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000
7 Percent New Loans RUS-Priority Items				100.00	100.00	73.00	100.00	100.00	80.00	80.00	80.00	80.00	80.00
8 Percent New Loans CFC-Priority Items				0.00	0.00	27.00	0.00	0.00	20.00	20.00	20.00	20.00	20.00
9 Percent New Loans Other-Priority Items				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10 Percent New Loans Bonds-Priority Items				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11 Percent of New Loans RUS-NonPri Items				100.00	100.00	100.00	100.00	100.00	80.00	80.00	80.00	80.00	80.00
12 Percent of New Loans CFC-NonPri Items				0.00	0.00	0.00	0.00	0.00	20.00	20.00	20.00	20.00	20.00
13 Percent of New Loans Other-NonPri Items				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14 Percent of New Loans Bonds-NonPri Items				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15 RUS Loans-Variable Interest Rate				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
16 RUS Loans-Fixed Interest Rate				3.080	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000
17 CFC Loans-Variable Interest Rate				6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000
18 CFC Loans-Fixed Interest Rate				6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000
19 CFC Loans-Discount Percentage				0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
20 Other Loans-Variable Interest Rate				6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000	6.000
21 Other Loans-Fixed Interest Rate				6.500	6.500	6.500	6.500	6.500	6.500	6.500	6.500	6.500	6.500
22 Other Loans-Discount Percentage				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
23 Bonds-Interest Rate				5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000
24 CFC-CTC Percentage				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25 CFC-Capital Credits Assigned Percentage				5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10	5.10
26 Other Loans-CTC Percentage				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 Other Loans-Capital Credits Assigned				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28 Unadvanced RUS Loans			0	0									
29 Unadvanced RUS % Rate			0.000										
30 Unadvanced CFC Loans			0										
31 Unadvanced CFC % Rate			0.000										
32 Unadvanced Other Loans			0										
33 Unadvanced Other % Rate			0.000										
34 Total Utility Plant	225,016,218	230,310,446	233,533,293										
35 Accum Prov Dep & Amort	58,590,962	64,337,090	68,137,427										
36 Net General Funds	7,319,088	9,021,297	8,681,214										
37 General Funds Excl Items	2,140,411	3,131,819	3,624,547										
38 Other Assets and Debits	36,474,739	42,930,019	47,005,451										
39 Total Margins and Equities	73,624,201	81,020,265	89,420,496										
40 Long Term Debt - RUS	66,485,727	69,776,870	67,053,549										
41 Long Term Debt - CFC	57,559,081	56,097,548	54,592,221										
42 Long Term Debt - Other	0	0	0										
43 Long Term Debt - Bonds	0	0	0										
44 Notes Payable	0	0	0										
45 Other Liabilities and Credits	14,690,485	14,161,808	13,640,812										
46 Other Proceeds				239,652	233,538	226,998	219,996	212,505	213,400	219,150	221,220	227,742	233,729
47 Sale of Excludable Items				0	0	0	0	0	0	0	0	0	0
48 Reimbursement of General Funds				7,400,000	0	0	0	0	0	0	0	0	0
49 Purchase of Excl Items				0	0	0	0	0	0	0	0	0	0
50 Capital Credit Retirement				1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00	1,500,000.00

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Input Data

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
51 Changes in Notes Payable				0	0	0	0	0	0	0	0	0	0
52 Interest Rate on Notes Payable - %				0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
53 Other Uses of General Funds				0	0	0	0	0	0	0	0	0	0
54 Total Operating Revenues	78,851,081	87,083,256	87,155,687										
55 Other Operating Rev	1,965,054	1,503,449	1,598,596	1,303,539	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000
56 Cost of Power	43,889,938	51,951,765	51,675,225										
57 Cost per kWh Purchased				0.0689100	0.0702900	0.0698990	0.0794840	0.0803480	0.0812210	0.0820920	0.0829820	0.0838710	0.0847680
58 Flowthrough Adj Per kWh Purch				0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
59 Operating and Maint Expense	8,375,032	9,446,220	9,961,594	10,811,428	11,351,999	12,132,319	12,722,130	13,341,919	13,993,171	14,677,444	15,396,377	16,151,690	16,945,190
60 O&M Ratio to Total Plant				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61 Admin & General	5,218,682	5,217,961	6,293,090	5,931,128	6,227,684	6,539,068	6,866,021	7,209,322	7,569,788	7,948,277	8,345,691	8,762,976	9,201,125
62 A&G Ratio to Total Plant				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63 Depreciation & Amort	6,507,489	6,503,112	6,559,506	0	0	0	0	0	0	0	0	0	0
64 Deprec Ratio to Total Plant				2.90	2.90	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
65 Tax Expense	-62	-38	3	0	0	0	0	0	0	0	0	0	0
66 Tax Ratio to Total Plant/Revenue				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
67 Consumer Accounting	3,380,021	3,266,945	3,085,540	3,280,559	3,346,170	3,413,093	3,481,355	3,550,982	3,622,002	3,694,442	3,768,331	3,843,698	3,920,572
68 Cost Per Consumer				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69 Amortization of Deferred Debits	0	0	0	0	0	0	0	0	0	0	0	0	0
70 Amortization of Deferred Credits	0	0	0	0	0	0	0	0	0	0	0	0	0
71 Interest on L-T Debt	5,713,480	5,154,823	4,966,587										
72 Interest - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
73 Operating Margin	5,766,501	5,542,468	4,614,142										
74 Non-Operating Margins - $				304,252	311,858	319,654	327,645	335,836	344,232	352,838	361,659	370,700	379,968
75 Non-Operating Margins - %				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
76 G & T and Other Capital Credits	2,026,384	3,304,655	5,017,623	436,852	0	0	0	0	0	0	0	0	0
77 Net Margin	8,042,997	9,090,531	9,944,989										
78 Consumers RESIDENTIAL	38,780	39,635	40,041	40,534	41,443	42,450	43,486	44,550	45,645	46,769	47,925	49,113	50,334
79 Consumers RES NET METER	0	0	676	1,134	1,296	1,387	1,478	1,569	1,660	1,751	1,842	1,933	2,024
80 Consumers IRRIGATION	15	15	15	15	15	15	15	15	15	15	15	15	15
81 Consumers COMM < 350 KV	2,004	2,098	2,180	2,230	2,298	2,368	2,440	2,514	2,590	2,669	2,750	2,834	2,920
82 Consumers COMM > 350 KV	77	79	84	85	86	87	88	89	90	91	92	93	94
83 Consumers PUBLIC STREET	31	32	34	34	34	34	34	34	34	34	34	34	34
84 Consumers LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0
85 Consumers GS4 RATE	3	3	4	4	4	4	4	4	4	4	4	4	4
86 Consumers NA	0	0	0	0	0	0	0	0	0	0	0	0	0
87 Consumers NA	0	0	0	0	0	0	0	0	0	0	0	0	0
88 Avg Mon Use RESIDENTIAL	888	894	872	879	886	893	900	907	914	921	928	935	942
89 Avg Mon Use RES NET METER	0	0	219	238	269	297	321	343	362	379	395	409	422
90 Avg Mon Use IRRIGATION	4,845	4,722	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109
91 Avg Mon Use COMM < 350 KV	3,423	3,365	3,282	3,287	3,292	3,297	3,302	3,307	3,312	3,317	3,322	3,327	3,332
92 Avg Mon Use COMM > 350 KV	100,470	95,094	92,730	93,425	94,126	94,832	95,543	96,260	96,982	97,709	98,442	99,180	99,924
93 Avg Mon Use PUBLIC STREET	1,181	1,168	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238
94 Avg Mon Use LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0
95 Avg Mon Use GS4 RATE	1,983,757	1,672,657	1,459,208	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790
96 Avg Mon Use NA	0	0	0	0	0	0	0	0	0	0	0	0	0
97 Avg Mon Use NA	0	0	0	0	0	0	0	0	0	0	0	0	0
98 System's Own Use (Annual)	1,506,894	1,972,251	1,652,313	1,606,663	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000
99 Annual kWh Purchased/Generated	687,020,301	702,490,529	703,011,983										
100 % Line Loss - Office Use				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Input Data

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
101 % Line Loss RESIDENTIAL				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
102 % Line Loss RES NET METER				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
103 % Line Loss IRRIGATION				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
104 % Line Loss COMM < 350 KV				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
105 % Line Loss COMM > 350 KV				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
106 % Line Loss PUBLIC STREET				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
107 % Line Loss LIGHTING				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
108 % Line Loss GS4 RATE				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
109 % Line Loss NA				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
110 % Line Loss NA				4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75	4.75
111 Revenue per kWh RESIDENTIAL	0.1376570	0.1374840	0.1379830	0.1379830	0.1379830	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188
112 Monthly Charge RESIDENTIAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113 Revenue per kWh RES NET METER	0.0000000	0.0000000	0.1216000	0.1183790	0.1140220	0.1137870	0.1097170	0.1075410	0.1057520	0.1042410	0.1029310	0.1017770	0.1007420
114 Monthly Charge RES NET METER	0.00	0.00	18.38	18.38	18.38	18.84	18.84	18.84	18.84	18.84	18.84	18.84	18.84
115 Revenue per kWh IRRIGATION	0.1066190	0.1060440	0.1054810	0.1054810	0.1054810	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075
116 Monthly Charge IRRIGATION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
117 Revenue per kWh COMM < 350 KV	0.1400590	0.1404490	0.1392340	0.1392340	0.1392340	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009
118 Monthly Charge COMM < 350 KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
119 Revenue per kWh COMM > 350 KV	0.1239830	0.1241030	0.1240010	0.1240010	0.1240010	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886
120 Monthly Charge COMM > 350 KV	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121 Revenue per kWh PUBLIC STREET	0.2008220	0.1999150	0.1974530	0.1974530	0.1974530	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696
122 Monthly Charge PUBLIC STREET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
123 Revenue per kWh LIGHTING	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
124 Monthly Charge LIGHTING	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
125 Revenue per kWh GS4 RATE	0.0549190	0.0678450	0.0741130	0.0534200	0.0544900	0.0541900	0.0616200	0.0622900	0.0629600	0.0636400	0.0643300	0.0650200	0.0657100
126 Monthly Charge GS4 RATE	0.00	0.00	0.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00
127 Revenue per kWh NA	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
128 Monthly Charge NA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
129 Revenue per kWh NA	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
130 Monthly Charge NA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
131 Adjustments per kWh - 1	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
132 Adjustments per kWh - 2	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
133 Distribution - New Construction	6,117,078	4,456,585	7,250,797	11,708,048	8,807,583	10,762,142	11,044,176	11,336,290	11,637,390	11,946,082	12,261,816	12,583,946	12,912,114
134 Distribution - System Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0
135 Distribution - Ordinary Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
136 Subtransmission	95,110	23,820	1,399	887,613	2,500,000	7,824,026	0	0	0	0	8,100,000	0	0
137 Warehouse - etc.	0	0	0	0	0	0	0	0	0	0	0	0	0
138 Office Headquarters	92,010	19,152	101,649	0	0	0	0	0	0	0	0	0	0
139 General Plant Additions	817,189	963,241	1,516,614	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
140 Generation & Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0
141 Other Needs (e.g. SCADA)	0	8,280	0	0	0	0	0	0	0	0	0	0	0
142 Contribution in Aid of Construction	3,139,283	3,446,973	2,409,699	2,957,932	3,237,520	1,143,372	1,176,964	1,209,056	1,240,724	1,274,313	1,311,035	1,343,976	1,378,445
143 Minimum General Funds Invested in Plant	0	0	0	0	0	0	0	0	0	0	0	0	0
144 Total Retirements	1,863,305.00	1,580,392.00	3,512,401.00	1,195,569.00	1,341,489.00	1,515,882.00	1,712,947.00	1,637,201.00	1,701,217.00	1,746,344.00	1,792,499.00	1,839,590.00	1,887,564.00
145 Total Plant Additions & Replacements	7,121,387	5,471,078	8,870,459										

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Existing Loan Data

Num.	Type Loan	Issue Date	Loan I.D.	Fixed or Variable	Original Balance	Original Rate - %	Discount Rate - %	Term Pmts.	Defer. Pmts.	Payments Per Year	Current Balance	Current Payment	Payment Type	Current Rate - %	Reprice Freq. Yrs.
1	RUS	11/10/80	1B280	Fixed	1,673,000	5.000%	0.000%	140		4	72,461	26,283	Fixed Debt Serv	5.000%	0
2	RUS	11/10/80	1B282	Fixed	1,673,000	5.000%	0.000%	140		4	72,461	26,283	Fixed Debt Serv	5.000%	0
3	RUS	03/25/86	1B290	Fixed	1,562,000	5.000%	0.000%	420		12	503,359	8,075	Fixed Debt Serv	5.000%	0
4	RUS	03/25/86	1B292	Fixed	1,562,000	5.000%	0.000%	420		12	503,359	8,075	Fixed Debt Serv	5.000%	0
5	RUS	08/25/89	1B300	Fixed	2,933,500	5.000%	0.000%	420		12	1,367,651	15,166	Fixed Debt Serv	5.000%	0
6	RUS	08/25/89	1B302	Fixed	2,933,500	5.000%	0.000%	420		12	1,367,651	15,166	Fixed Debt Serv	5.000%	0
7	RUS	09/22/92	1B310	Fixed	2,698,000	5.000%	0.000%	420		12	1,555,321	13,948	Fixed Debt Serv	5.000%	0
8	RUS	09/22/92	1B315	Fixed	2,698,000	5.000%	0.000%	420		12	1,555,321	13,948	Fixed Debt Serv	5.000%	0
9	RUS	10/24/94	1B325	Fixed	1,966,000	5.500%	0.000%	420		12	1,303,403	10,774	Fixed Debt Serv	5.500%	0
10	RUS	10/25/94	1B320	Fixed	1,966,000	5.750%	0.000%	420		12	1,314,735	11,108	Fixed Debt Serv	5.750%	0
11	RUS	07/01/97	1B330	Fixed	3,955,000	5.125%	0.000%	420		12	2,870,698	20,724	Fixed Debt Serv	5.125%	0
12	RUS	07/01/97	1B335	Fixed	3,695,000	4.875%	0.000%	420		12	2,645,468	18,451	Fixed Debt Serv	4.875%	0
13	RUS	07/01/97	1B336	Fixed	260,000	5.500%	0.000%	420		12	195,633	1,453	Fixed Debt Serv	5.500%	0
14	RUS	10/20/08	H0010	Fixed	2,000,000	4.485%	0.000%	136		4	1,861,016	29,441	Fixed Debt Serv	4.485%	0
15	RUS	11/21/08	H0015	Fixed	1,000,000	3.748%	0.000%	136		4	921,084	13,414	Fixed Debt Serv	3.748%	0
16	RUS	03/23/09	H0020	Fixed	1,500,000	3.624%	0.000%	136		4	1,379,116	19,801	Fixed Debt Serv	3.624%	0
17	RUS	05/19/09	H0025	Fixed	2,500,000	4.129%	0.000%	136		4	2,315,168	35,205	Fixed Debt Serv	4.129%	0
18	RUS	07/17/09	H0030	Fixed	1,500,000	4.408%	0.000%	136		4	1,394,347	21,872	Fixed Debt Serv	4.408%	0
19	RUS	07/22/11	H0035	Fixed	15,000,000	3.763%	0.000%	100		4	13,748,159	232,033	Fixed Debt Serv	3.763%	0
20	RUS	09/01/11	H0040	Fixed	3,000,000	3.244%	0.000%	124		4	2,812,770	38,639	Fixed Debt Serv	3.244%	0
21	RUS	11/10/11	H0045	Fixed	10,000,000	2.683%	0.000%	112		4	9,235,191	128,221	Fixed Debt Serv	2.683%	0
22	RUS	11/16/12	H0050	Fixed	5,000,000	2.225%	0.000%	108		4	4,715,232	62,692	Fixed Debt Serv	2.225%	0
23	RUS	01/22/13	H0055	Fixed	3,000,000	2.531%	0.000%	108		4	2,855,250	39,265	Fixed Debt Serv	2.531%	0
24	RUS	06/17/13	H0060	Fixed	4,500,000	1.574%	0.000%	40		4	3,867,990	122,371	Fixed Debt Serv	1.574%	0
25	RUS	11/26/13	H0065	Fixed	1,350,000	3.374%	0.000%	104		4	1,315,863	19,812	Fixed Debt Serv	3.374%	0
26	RUS	02/28/14	H0070	Fixed	2,700,000	3.213%	0.000%	104		4	2,647,368	39,186	Fixed Debt Serv	3.213%	0
27	RUS	12/31/14	1B664 Refi	Fixed	2,657,473	2.660%	0.000%	116		4	2,657,473	33,726	Fixed Debt Serv	2.660%	0
28	CFC	10/10/80	9016	Fixed	1,509,000	6.040%	0.125%	140	8	4	79,425	27,213	Fixed Debt Serv	6.040%	0
29	CFC	03/25/86	9017	Fixed	1,380,412	6.180%	0.125%	140	8	4	483,210	23,938	Fixed Debt Serv	6.180%	0
30	CFC	08/25/89	9018	Fixed	2,618,750	6.220%	0.125%	140	8	4	1,331,499	45,821	Fixed Debt Serv	6.220%	0
31	CFC	09/22/92	9019	Fixed	2,409,375	6.260%	0.125%	140	8	4	1,396,645	39,596	Fixed Debt Serv	6.260%	0
32	CFC	10/25/94	9020	Fixed	1,685,000	6.260%	0.125%	140	8	4	1,135,238	28,896	Fixed Debt Serv	6.260%	0
33	CFC	07/01/97	9021	Fixed	3,390,000	6.260%	0.125%	140	8	4	2,556,937	58,722	Fixed Debt Serv	6.260%	0
34	CFC	09/10/12	CoBank 001	Fixed	24,690,777	4.220%	0.000%	324		12	23,485,298	128,171	Fixed Debt Serv	4.220%	0
35	CFC	09/20/12	9026003	Fixed	503,286	2.600%	0.000%	12	8	4	253,278	127,871	Fixed Debt Serv	2.600%	0
36	CFC	09/20/12	9026004	Fixed	527,370	2.700%	0.000%	16	12	4	527,370	0	Fixed Debt Serv	2.700%	0
37	CFC	09/20/12	9026005	Fixed	557,674	2.900%	0.000%	20	16	4	557,674	0	Fixed Debt Serv	2.900%	0

CoOPTIONS:® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Existing Loan Data

Num.	Type Loan	Issue Date	Loan I.D.	Fixed or Variable	Original Balance	Original Rate - %	Discount Rate - %	Term Pmts.	Defer. Pmts.	Payments Per Year	Current Balance	Current Payment	Payment Type	Current Rate - %	Reprice Freq. Yrs.
38	CFC	09/20/12	9026006	Fixed	584,548	3.100%	0.000%	24	20	4	584,548	0	Fixed Debt Serv	3.100%	0
39	CFC	09/20/12	9026007	Fixed	614,455	3.300%	0.000%	28	24	4	614,455	0	Fixed Debt Serv	3.300%	0
40	CFC	09/20/12	9026008	Fixed	644,391	3.450%	0.000%	32	28	4	644,391	0	Fixed Debt Serv	3.450%	0
41	CFC	09/20/12	9026009.	Fixed	680,344	3.600%	0.000%	36	32	4	680,344	0	Fixed Debt Serv	3.600%	0
42	CFC	09/20/12	9026010	Fixed	713,667	3.750%	0.000%	40	36	4	713,667	0	Fixed Debt Serv	3.750%	0
43	CFC	09/20/12	9026011	Fixed	750,180	3.800%	0.000%	44	40	4	750,180	0	Fixed Debt Serv	3.800%	0
44	CFC	09/20/12	9026012	Fixed	787,260	3.900%	0.000%	48	44	4	787,260	0	Fixed Debt Serv	3.900%	0
45	CFC	09/20/12	9026013	Fixed	830,111	3.950%	0.000%	52	48	4	830,111	0	Fixed Debt Serv	3.950%	0
46	CFC	09/20/12	9026014	Fixed	871,308	4.050%	0.000%	56	52	4	871,308	0	Fixed Debt Serv	4.050%	0
47	CFC	09/20/12	9026015	Fixed	915,886	4.150%	0.000%	60	56	4	915,886	0	Fixed Debt Serv	4.150%	0
48	CFC	09/20/12	9026016	Fixed	961,690	4.200%	0.000%	64	60	4	961,690	0	Fixed Debt Serv	4.200%	0
49	CFC	09/20/12	9026017	Fixed	1,012,961	4.200%	0.000%	68	64	4	1,012,961	0	Fixed Debt Serv	4.200%	0
50	CFC	09/20/12	9026018	Fixed	1,063,771	4.250%	0.000%	72	68	4	1,063,771	0	Fixed Debt Serv	4.250%	0
51	CFC	09/20/12	9026019	Fixed	1,118,195	4.250%	0.000%	76	72	4	1,118,195	0	Fixed Debt Serv	4.250%	0
52	CFC	09/20/12	9026020	Fixed	1,174,650	4.300%	0.000%	80	76	4	1,174,650	0	Fixed Debt Serv	4.300%	0
53	CFC	09/20/12	9026021	Fixed	1,236,201	4.300%	0.000%	84	80	4	1,236,201	0	Fixed Debt Serv	4.300%	0
54	CFC	09/20/12	9026022	Fixed	1,298,748	4.350%	0.000%	88	84	4	1,298,748	0	Fixed Debt Serv	4.350%	0
55	CFC	09/20/12	9026023	Fixed	1,365,194	4.350%	0.000%	92	88	4	1,365,194	0	Fixed Debt Serv	4.350%	0
56	CFC	09/20/12	9026024	Fixed	1,434,651	4.350%	0.000%	96	92	4	1,434,651	0	Fixed Debt Serv	4.350%	0
57	CFC	09/20/12	9026025	Fixed	1,508,754	4.400%	0.000%	100	96	4	1,508,754	0	Fixed Debt Serv	4.400%	0
58	CFC	09/20/12	9026026	Fixed	1,585,630	4.400%	0.000%	104	100	4	1,585,630	0	Fixed Debt Serv	4.400%	0
59	CFC	09/20/12	9026027	Fixed	1,608,523	4.400%	0.000%	108	104	4	1,608,523	0	Fixed Debt Serv	4.400%	0
60	CFC	09/20/12	9026028	Fixed	24,529	4.400%	0.000%	112	108	4	24,529	0	Fixed Debt Serv	4.400%	0

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Ratio Summary

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Equity as Percent of Total Assets	34.669	36.651	39.794	40.165	41.843	41.938	43.167	44.349	45.499	46.587	46.110	47.131	47.904
Equity as Percent of Capitalization	37.246	39.160	42.366	42.681	44.474	44.462	45.736	46.958	48.147	49.271	48.654	49.710	50.504
Debt Service				1.86290	1.86284	1.99653	1.93177	1.90810	1.88045	1.89904	1.86024	1.86004	1.85999
Times Interest Earned Ratio	2.40772	2.76350	3.00237	2.03534	2.04680	2.19485	2.12533	2.12406	2.11621	2.10112	2.03042	2.00558	1.88916
Average Revenue per kWh Sold	11.92694	13.16282	12.97807	12.40259	12.62459	12.85414	13.86386	13.96146	14.05984	14.15799	14.30365	14.44279	14.49082
Percent Increase in Average Revenue		10.362	-1.403	-4.434	1.789	1.818	7.855	0.704	0.704	0.698	1.028	0.972	0.332
Total Utility Plant per kWh Sold	34.03576	34.81193	34.77468	34.98466	35.17994	36.56483	36.81673	37.06977	37.30630	37.52839	38.69844	38.86647	39.02276
Net General Funds to Total Utility Plant	3.25269	3.91701	3.71733	4.63120	3.39659	2.99999	3.00000	2.99999	2.99999	3.00000	3.00000	3.00000	2.99999
Accum Depreciation to Total Utility	26.03855	27.93494	29.17675	30.42821	31.83321	32.33547	33.72872	35.12111	36.47915	37.80886	38.21623	39.56491	40.88530
Operations & Maint Cost per Consumer	204.71	225.65	231.48	245.51	251.28	261.78	267.58	273.54	279.65	285.92	292.36	298.96	305.73
Admin & General Cost per Consumer	127.56	124.64	146.23	134.68	137.85	141.09	144.41	147.80	151.28	154.83	158.47	162.19	166.01
Plant Revenue Ratio	6.43618	6.55566	6.58202	6.74001	6.67861	6.60322	6.64183	6.67965	6.71461	6.74690	6.89303	6.86738	6.95214
Rate of Return on Rate Base	6.96765	6.51028	5.85111	5.37595	5.54141	5.68870	5.55612	5.41941	5.27621	5.12678	4.84300	4.86634	4.48409
Rate Base (RBF times Net Utility Plant)	164,761,003	164,313,622	163,741,907	167,489,691	169,457,857	179,682,218	182,119,667	184,517,152	186,877,683	189,199,817	199,250,687	201,243,530	203,194,267
Rate Base Factor (RBF) Percent	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000	99.00000
% Inc. Over Present Retail Rates Req				0.00000	0.29692	0.00000	0.00000	0.00000	0.00000	0.00000	0.33637	0.62536	0.23789
Modified Debt Service Coverage				1.80148	1.85000	1.98403	1.91975	1.89672	1.86961	1.88837	1.85000	1.85000	1.85000
Modified TIER	2.05305	2.12241	1.99210	1.92025	2.02222	2.17039	2.10133	2.10060	2.09313	2.07825	2.00809	1.98376	1.86762
Rotation Cycle in Years				59.61	61.95	64.30	67.17	69.90	72.59	75.22	77.77	80.19	82.63
Percent Change in Net Plant		-0.27	-0.34	2.28	1.17	6.03	1.35	1.31	1.27	1.24	5.31	1.00	0.96

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Pro Forma Balance Sheet

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Assets and Other Debits													
Total Utility Plant	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775	347,200,880
Accumulated Depreciation	58,590,962	64,337,090	68,137,427	73,993,946	79,934,473	86,733,751	93,625,945	100,894,276	108,405,351	116,185,186	124,491,073	133,078,481	141,954,145
Net Utilty Plant	166,425,256	165,973,356	165,395,866	169,181,506	171,169,553	181,497,189	183,959,260	186,380,962	188,765,336	191,110,926	201,263,321	203,276,293	205,246,734
Net General Funds	7,319,088	9,021,297	8,681,214	11,261,949	8,528,990	8,046,922	8,327,557	8,618,250	8,915,118	9,218,896	9,772,633	10,090,644	10,416,018
General Funds Excludable Items	2,140,411	3,131,819	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547	3,624,547
Other Assets and Debits	36,474,739	42,930,019	47,005,451	47,323,662	47,208,049	47,099,832	46,999,162	46,902,091	46,680,193	46,453,766	46,225,095	45,989,795	45,750,115
Total Assets and Other Debits	212,359,494	221,056,491	224,707,078	231,391,665	230,531,140	240,268,492	242,910,527	245,525,851	247,985,195	250,408,137	260,885,597	262,981,279	265,037,416
Liabilities and Other Credits													
Total Margins and Equities	73,624,201	81,020,265	89,420,496	92,939,292	96,461,650	100,764,844	104,859,269	108,889,985	112,831,666	116,657,925	120,295,131	123,947,259	126,966,069
Long Term Debt													
Long Term Debt - RUS	66,485,727	69,776,870	67,053,549	71,605,309	68,727,235	73,040,038	73,286,420	73,657,133	73,252,133	72,927,158	79,234,130	78,923,861	79,190,696
Long Term Debt - CFC	57,559,081	56,097,548	54,592,221	53,206,251	51,701,442	52,822,797	51,124,024	49,337,920	48,260,584	47,182,240	47,715,522	46,469,347	45,239,838
Long Term Debt - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Long Term Debt - Bonds	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Long-Term Debt	124,044,808	125,874,418	121,645,770	124,811,560	120,428,678	125,862,835	124,410,445	122,995,054	121,512,717	120,109,399	126,949,653	125,393,208	124,430,535
Notes Payable	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Liabilities and Credits	14,690,485	14,161,808	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812	13,640,812
Total Liabilities and Other Credits	212,359,494	221,056,491	224,707,078	231,391,665	230,531,140	240,268,492	242,910,527	245,525,851	247,985,195	250,408,137	260,885,597	262,981,279	265,037,416

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Pro Forma Income Statement

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Accrual Basis													
Revenue from Present Rates	78,851,081	87,083,256	87,155,687	86,209,399	89,833,179	94,294,942	104,528,609	108,195,500	111,996,439	115,930,836	120,020,568	124,254,315	128,642,655
Add'l Revenue Required	0	0	0	0	277,418	0	0	0	0	0	384,197	735,240	287,905
Total Required Revenue	78,851,081	87,083,256	87,155,687	86,209,399	90,110,598	94,294,942	104,528,609	108,195,500	111,996,439	115,930,836	120,404,765	124,989,556	128,930,560
Cost of Power	43,889,938	51,951,765	51,675,225	50,130,033	52,512,370	53,673,716	62,735,167	65,188,003	67,739,126	70,384,624	73,146,254	76,010,999	78,989,022
Gross Margin	34,961,143	35,131,491	35,480,462	36,079,366	37,598,227	40,621,225	41,793,442	43,007,496	44,257,313	45,546,212	47,258,511	48,978,557	49,941,538
Operations and Maint Expense	8,375,032	9,446,220	9,961,594	10,811,428	11,351,999	12,132,319	12,722,130	13,341,919	13,993,171	14,677,444	15,396,377	16,151,690	16,945,190
Consumer Accounts and Sales	3,380,021	3,266,945	3,085,540	3,280,559	3,346,170	3,413,093	3,481,355	3,550,982	3,622,002	3,694,442	3,768,331	3,843,698	3,920,572
Admin and Gen and Other Deductions	5,218,682	5,217,961	6,293,090	5,931,128	6,227,684	6,539,068	6,866,021	7,209,322	7,569,788	7,948,277	8,345,691	8,762,976	9,201,125
Depreciation and Amort Expense	6,507,489	6,503,112	6,559,506	7,052,088	7,282,016	8,315,159	8,605,141	8,905,532	9,212,291	9,526,179	10,098,386	10,426,998	10,763,227
Tax Expense	-62	-38	3	0	0	0	0	0	0	0	0	0	0
Amort Deferred Debits (Non Cash)	0	0	0	0	0	0	0	0	0	0	0	0	0
Amort Deferred Credits (Non Cash)	0	0	0	0	0	0	0	0	0	0	0	0	0
Interest Expense	5,713,480	5,154,823	4,966,587	4,847,482	4,797,783	4,856,827	4,971,339	4,920,296	4,875,126	4,837,097	4,985,507	5,123,535	5,082,065
Interest - Other	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Operating Expenses	73,084,580	81,540,788	82,541,545	82,052,719	85,518,024	88,930,182	99,381,154	103,116,055	107,011,504	111,068,064	115,740,547	120,319,896	124,901,202
Operating Margin	5,766,501	5,542,468	4,614,142	4,156,680	4,592,573	5,364,759	5,147,454	5,079,445	4,984,934	4,862,772	4,664,218	4,669,659	4,029,358
Nonoperating Margins	250,112	243,408	313,224	304,252	311,858	319,654	327,645	335,836	344,232	352,838	361,659	370,700	379,968
G&T and Other Capital Credits	2,026,384	3,304,655	5,017,623	557,864	117,925	118,780	119,325	115,434	112,514	110,649	111,329	111,767	109,483
Net Margin	8,042,997	9,090,531	9,944,989	5,018,796	5,022,357	5,803,194	5,594,425	5,530,715	5,441,681	5,326,259	5,137,206	5,152,127	4,518,810
Cash Basis													
Operating Cash Before Debt Service				16,360,503	16,984,232	18,856,399	19,051,581	19,241,109	19,416,584	19,578,887	20,109,771	20,590,893	20,254,619
Total Debt Service				9,081,691	9,180,666	9,504,055	9,923,966	10,144,365	10,385,312	10,368,117	10,870,146	11,130,212	10,948,442
Cash Margins After Debt Service				7,278,812	7,803,566	9,352,344	9,127,614	9,096,744	9,031,272	9,210,769	9,239,624	9,460,680	9,306,176

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Pro Forma Income Statement - Mills/kWh

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Accrual Basis in Mills per kWh Sold													
Revenue from Present Rates	119.269	131.628	129.780	124.025	125.857	128.541	138.638	139.614	140.598	141.579	142.580	143.578	144.584
Add'l Revenue Required	0.000	0.000	0.000	0.000	0.388	0.000	0.000	0.000	0.000	0.000	0.456	0.849	0.323
Total Required Revenue	119.269	131.628	129.780	124.025	126.245	128.541	138.638	139.614	140.598	141.579	143.036	144.427	144.908
Cost of Power	66.387	78.526	76.947	72.120	73.570	73.167	83.207	84.118	85.038	85.956	86.895	87.832	88.777
Gross Margin	52.881	53.102	52.832	51.905	52.675	55.374	55.431	55.496	55.559	55.623	56.141	56.595	56.130
Operations and Maint Expense	12.668	14.278	14.833	15.553	15.904	16.538	16.873	17.216	17.566	17.924	18.290	18.663	19.045
Consumer Accounts and Sales	5.112	4.938	4.594	4.719	4.688	4.652	4.617	4.582	4.547	4.511	4.476	4.441	4.406
Admin and Gen and Other Deductions	7.893	7.887	9.370	8.532	8.725	8.913	9.106	9.302	9.502	9.706	9.914	10.125	10.341
Depreciation and Amort Expense	9.843	9.829	9.767	10.145	10.202	11.335	11.413	11.491	11.564	11.633	11.996	12.048	12.097
Tax Expense	-0.000	-0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Amort Deferred Debits (Non Cash)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Amort Deferred Credits (Non Cash)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Interest Expense	8.642	7.791	7.395	6.973	6.721	6.620	6.593	6.349	6.120	5.907	5.922	5.920	5.711
Interest - Other	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Operating Expenses	110.547	123.250	122.909	118.045	119.811	121.228	131.811	133.060	134.340	135.641	137.495	139.032	140.379
Operating Margin	8.722	8.377	6.870	5.980	6.434	7.313	6.827	6.554	6.258	5.938	5.540	5.395	4.528
Nonoperating Margins	0.378	0.367	0.466	0.437	0.436	0.435	0.434	0.433	0.432	0.430	0.429	0.428	0.427
G&T and Other Capital Credits	3.065	4.995	7.471	0.802	0.165	0.161	0.158	0.148	0.141	0.135	0.132	0.129	0.123
Net Margin	12.165	13.740	14.808	7.220	7.036	7.910	7.420	7.136	6.831	6.504	6.102	5.953	5.078
Cash Basis in Mills per kWh Sold													
Operating Cash Before Debt Service				23.537	23.795	25.704	25.268	24.828	24.375	23.910	23.889	23.793	22.764
Total Debt Service				13.065	12.862	12.955	13.162	13.090	13.037	12.662	12.913	12.861	12.305
Cash Margins After Debt Service				10.471	10.932	12.748	12.106	11.738	11.337	11.248	10.976	10.932	10.459

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
General Funds Summary

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Sources of General Funds													
Net General Funds Beginning of Year				8,681,214	11,261,949	8,528,990	8,046,922	8,327,557	8,618,250	8,915,118	9,218,896	9,772,633	10,090,644
Cash Margins After Debt Service				7,278,812	7,803,566	9,352,344	9,127,614	9,096,744	9,031,272	9,210,769	9,239,624	9,460,680	9,306,176
Other Proceeds				239,652	233,538	226,998	219,996	212,505	334,412	337,075	340,000	347,067	349,163
Sale of Excludable Items				0	0	0	0	0	0	0	0	0	0
Notes Payable Activity				0	0	0	0	0	0	0	0	0	0
Reimbursement				7,400,000	0	0	0	0	0	0	0	0	0
Total General Funds Available				23,599,678	19,299,053	18,108,332	17,394,533	17,636,807	17,983,935	18,462,963	18,798,522	19,580,381	19,745,983
Proposed Uses of General Funds													
Purchase of Excludable Items				0	0	0	0	0	0	0	0	0	0
Capital Credit Retirements				1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000
General Funds Invested in Plant				10,837,728	9,270,062	8,561,410	7,566,975	7,518,556	7,568,817	7,744,066	7,525,888	7,989,737	7,829,964
Other Uses of General Funds				0	0	0	0	0	0	0	0	0	0
Total Uses of General Funds				12,337,728	10,770,062	10,061,410	9,066,975	9,018,556	9,068,817	9,244,066	9,025,888	9,489,737	9,329,964
Net General Funds - End of Year				11,261,949	8,528,990	8,046,922	8,327,557	8,618,250	8,915,118	9,218,896	9,772,633	10,090,644	10,416,018

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Determination of Load

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Number of Consumers													
RESIDENTIAL	38,780	39,635	40,041	40,534	41,443	42,450	43,486	44,550	45,645	46,769	47,925	49,113	50,334
RES NET METER	0	0	676	1,134	1,296	1,387	1,478	1,569	1,660	1,751	1,842	1,933	2,024
IRRIGATION	15	15	15	15	15	15	15	15	15	15	15	15	15
COMM < 350 KV	2,004	2,098	2,180	2,230	2,298	2,368	2,440	2,514	2,590	2,669	2,750	2,834	2,920
COMM > 350 KV	77	79	84	85	86	87	88	89	90	91	92	93	94
PUBLIC STREET	31	32	34	34	34	34	34	34	34	34	34	34	34
LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0
GS4 RATE	3	3	4	4	4	4	4	4	4	4	4	4	4
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Consumers	40,910	41,862	43,034	44,036	45,176	46,345	47,545	48,775	50,038	51,333	52,662	54,026	55,425
Average Monthly Usage Per Consumer													
RESIDENTIAL	888	894	872	879	886	893	900	907	914	921	928	935	942
RES NET METER	0	0	219	238	269	297	321	343	362	379	395	409	422
IRRIGATION	4,845	4,722	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109	5,109
COMM < 350 KV	3,423	3,365	3,282	3,287	3,292	3,297	3,302	3,307	3,312	3,317	3,322	3,327	3,332
COMM > 350 KV	100,470	95,094	92,730	93,425	94,126	94,832	95,543	96,260	96,982	97,709	98,442	99,180	99,924
PUBLIC STREET	1,181	1,168	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238	1,238
LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0
GS4 RATE	1,983,757	1,672,657	1,459,208	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790	1,658,790
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Sales													
RESIDENTIAL	413,239,680	425,204,280	418,989,024	427,552,632	440,621,976	454,894,200	469,648,800	484,882,200	500,634,360	516,890,988	533,692,800	551,047,860	568,975,536
RES NET METER	0	0	1,776,528	3,238,704	4,183,488	4,943,268	5,693,256	6,458,004	7,211,040	7,963,548	8,731,080	9,487,164	10,249,536
IRRIGATION	872,100	849,960	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620
COMM < 350 KV	82,316,304	84,717,240	85,857,120	87,960,120	90,780,192	93,687,552	96,682,560	99,765,576	102,936,960	106,236,876	109,626,000	113,144,616	116,753,280
COMM > 350 KV	92,834,280	90,149,112	93,471,840	95,293,500	97,138,032	99,004,608	100,893,408	102,805,680	104,740,560	106,698,228	108,679,968	110,684,880	112,714,272
PUBLIC STREET	439,332	448,512	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104
LIGHTING	0	0	0	0	0	0	0	0	0	0	0	0	0
GS4 RATE	71,415,252	60,215,652	70,041,984	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
NA	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Power Requirements													
Total kWh Sold	661,116,948	661,584,756	671,561,220	695,091,600	713,770,332	733,576,272	753,964,668	774,958,104	796,569,564	818,836,284	841,776,492	865,411,164	889,739,268
Systems Own Use	1,506,894	1,972,251	1,652,313	1,606,663	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000	1,607,000
System Loss Percentage	3.55	5.54	4.23	4.23	4.24	4.25	4.27	4.28	4.29	4.30	4.32	4.33	4.34
kWh Purchased/Generated	687,020,301	702,490,529	703,011,983	727,471,099	747,081,670	767,875,307	789,280,448	811,320,800	834,009,997	857,387,131	881,471,339	906,284,643	931,825,959

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Determination of Revenue - Existing Rates

Estimated Revenue	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
RESIDENTIAL													
Total Annual kWh Sold	413,239,680	425,204,280	418,989,024	427,552,632	440,621,976	454,894,200	469,648,800	484,882,200	500,634,360	516,890,988	533,692,800	551,047,860	568,975,536
Average Revenue per kWh Sold	0.1376570	0.1374840	0.1379830	0.1379830	0.1379830	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188	0.1414188
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	38,780	39,635	40,041	40,534	41,443	42,450	43,486	44,550	45,645	46,769	47,925	49,113	50,334
Annual Revenue	56,885,334	58,458,785	57,813,362	58,994,994	60,798,342	64,330,591	66,417,169	68,571,458	70,799,110	73,098,103	75,474,195	77,928,527	80,463,837
Adjustment Revenue	0	0	0	-3,115,148	-2,498,767	-2,801,693	1,934,483	2,415,198	2,930,212	3,475,058	4,064,070	4,687,213	5,352,921
RES NET METER													
Total Annual kWh Sold	0	0	1,776,528	3,238,704	4,183,488	4,943,268	5,693,256	6,458,004	7,211,040	7,963,548	8,731,080	9,487,164	10,249,536
Average Revenue per kWh Sold	0.0000000	0.0000000	0.1216000	0.1183790	0.1140220	0.1137870	0.1097170	0.1075410	0.1057520	0.1042410	0.1029310	0.1017770	0.1007420
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	18.38	18.38	18.38	18.84	18.84	18.84	18.84	18.84	18.84	18.84	18.84
Average Number of Consumers	0	0	676	1,134	1,296	1,387	1,478	1,569	1,660	1,751	1,842	1,933	2,024
Annual Revenue	0	0	365,124	633,509	762,855	876,052	958,793	1,049,219	1,137,874	1,225,994	1,315,138	1,402,587	1,490,144
Adjustment Revenue	0	0	0	-23,597	-23,724	-30,445	23,450	32,167	42,206	53,538	66,487	80,697	96,427
IRRIGATION													
Total Annual kWh Sold	872,100	849,960	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620	919,620
Average Revenue per kWh Sold	0.1066190	0.1060440	0.1054810	0.1054810	0.1054810	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075	0.1081075
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	15	15	15	15	15	15	15	15	15	15	15	15	15
Annual Revenue	92,982	90,133	97,002	97,002	97,002	99,417	99,417	99,417	99,417	99,417	99,417	99,417	99,417
Adjustment Revenue	0	0	0	-6,700	-5,215	-5,663	3,787	4,580	5,382	6,182	7,002	7,822	8,651
COMM < 350 KV													
Total Annual kWh Sold	82,316,304	84,717,240	85,857,120	87,960,120	90,780,192	93,687,552	96,682,560	99,765,576	102,936,960	106,236,876	109,626,000	113,144,616	116,753,280
Average Revenue per kWh Sold	0.1400590	0.1404490	0.1392340	0.1392340	0.1392340	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009	0.1427009
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	2,004	2,098	2,180	2,230	2,298	2,368	2,440	2,514	2,590	2,669	2,750	2,834	2,920
Annual Revenue	11,529,139	11,898,451	11,954,230	12,247,039	12,639,689	13,369,297	13,796,688	14,236,637	14,689,196	15,160,097	15,643,728	16,145,838	16,660,798
Adjustment Revenue	0	0	0	-640,877	-514,814	-577,021	398,235	496,932	602,490	714,230	834,801	962,408	1,098,414
COMM > 350 KV													
Total Annual kWh Sold	92,834,280	90,149,112	93,471,840	95,293,500	97,138,032	99,004,608	100,893,408	102,805,680	104,740,560	106,698,228	108,679,968	110,684,880	112,714,272
Average Revenue per kWh Sold	0.1239830	0.1241030	0.1240010	0.1240010	0.1240010	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886	0.1270886
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	77	79	84	85	86	87	88	89	90	91	92	93	94
Annual Revenue	11,509,872	11,187,775	11,590,601	11,816,489	12,045,213	12,582,357	12,822,401	13,065,429	13,311,331	13,560,128	13,811,984	14,066,786	14,324,699
Adjustment Revenue	0	0	0	-694,308	-550,869	-609,769	415,579	512,075	613,046	717,332	827,597	941,485	1,060,415

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Determination of Revenue - Existing Rates

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
PUBLIC STREET													
Total Annual kWh Sold	439,332	448,512	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104	505,104
Average Revenue per kWh Sold	0.2008220	0.1999150	0.1974530	0.1974530	0.1974530	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696	0.2023696
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	31	32	34	34	34	34	34	34	34	34	34	34	34
Annual Revenue	88,227	89,664	99,734	99,734	99,734	102,217	102,217	102,217	102,217	102,217	102,217	102,217	102,217
Adjustment Revenue	0	0	0	-3,680	-2,864	-3,110	2,080	2,515	2,956	3,395	3,846	4,296	4,752
LIGHTING													
Total Annual kWh Sold	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Revenue per kWh Sold	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustment Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
GS4 RATE													
Total Annual kWh Sold	71,415,252	60,215,652	70,041,984	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920	79,621,920
Average Revenue per kWh Sold	0.0549190	0.0678450	0.0741130	0.0534200	0.0544900	0.0541900	0.0616200	0.0622900	0.0629600	0.0636400	0.0643300	0.0650200	0.0657100
Adjustment Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00	26,000.00
Average Number of Consumers	3	3	4	4	4	4	4	4	4	4	4	4	4
Annual Revenue	3,922,054	4,085,330	5,191,021	5,501,402	5,586,598	5,562,711	6,154,302	6,207,649	6,260,996	6,315,138	6,370,078	6,425,017	6,479,956
Adjustment Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
NA													
Total Annual kWh Sold	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Revenue per kWh Sold	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Adjustment Factor	0.0000000	0.0000000	0.0000000	-0.0072860	-0.0056710	-0.0061590	0.0041190	0.0049810	0.0058530	0.0067230	0.0076150	0.0085060	0.0094080
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustment Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
NA													
Total Annual kWh Sold	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Revenue per kWh Sold	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Adjustment Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Fixed Monthly Charge Per Consumer	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Average Number of Consumers	0	0	0	0	0	0	0	0	0	0	0	0	0
Annual Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Adjustment Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue from Rates	84,027,610	85,810,140	87,111,077	89,390,172	92,029,435	96,922,646	100,350,991	103,332,030	106,400,144	109,561,098	112,816,760	116,170,392	119,621,071
Adjustment Revenue	0	0	0	-4,484,312	-3,596,255	-4,027,704	2,777,617	3,463,469	4,196,294	4,969,738	5,803,807	6,683,923	7,621,584
Other Revenue	1,965,054	1,503,449	1,598,596	1,303,539	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000	1,400,000
Total Revenue	85,992,664	87,313,589	88,709,673	86,209,399	89,833,179	94,294,942	104,528,609	108,195,500	111,996,439	115,930,836	120,020,568	124,254,315	128,642,655

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Plant Investment & Loan Fund Requirements

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Utility Plant	219,758,136	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775
Plus: Plant Additions and Replacements	7,121,387	5,471,078	8,870,459	10,837,729	9,270,063	18,642,796	11,067,212	11,327,234	11,596,666	11,871,769	20,250,781	12,439,970	12,733,669
Less: Retirements	1,863,305	1,580,392	3,512,401	1,195,569	1,341,489	1,515,882	1,712,947	1,637,201	1,701,217	1,746,344	1,792,499	1,839,590	1,887,564
Total Utility Plant	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775	347,200,880
Analysis of Priority Funds													
Distr - New Construction	6,117,078	4,456,585	7,250,797	11,708,048	8,807,583	10,762,142	11,044,176	11,336,290	11,637,390	11,946,082	12,261,816	12,583,946	12,912,114
Distr - System Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0
Distr - Ordinary Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
Distr - Subtransmission	95,110	23,820	1,399	887,613	2,500,000	7,824,026	0	0	0	0	8,100,000	0	0
Distr - Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0
Reimbursement of Gen Funds	0	0	0	7,400,000	0	0	0	0	0	0	0	0	0
Total Priority Items	6,212,188	4,480,405	7,252,196	19,995,661	11,307,583	18,586,168	11,044,176	11,336,290	11,637,390	11,946,082	20,361,816	12,583,946	12,912,114
Less: Contrib in Aid of Construction				2,957,932	3,237,520	1,143,372	1,176,964	1,209,056	1,240,724	1,274,313	1,311,035	1,343,976	1,378,445
Less: Gen Funds Invested in Plant				9,637,728	8,070,062	7,361,410	6,366,975	6,318,556	6,368,817	6,544,066	6,325,888	6,789,737	6,629,964
Total Loan Funds Reqd for Priority Items				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704
Prior Loan Funds-RUS				0	0	0	0						
Prior Loan Funds-CFC				0	0	0	0						
Prior Loan Funds-Other				0	0	0	0						
Total Prior Loan Funds Required				0	0	0	0						
New Loans from RUS				7,400,000	0	7,359,411	3,500,236	3,808,677	3,222,279	3,302,161	10,179,913	3,560,185	3,922,963
New Loans from CFC				0	0	2,721,974	0	0	805,569	825,540	2,544,978	890,046	980,740
New Loans from Other				0	0	0	0	0	0	0	0	0	0
New Bonds				0	0	0	0	0	0	0	0	0	0
Total Loan Funds Required-Priority Items				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704
Analysis of Non-Priority Funds													
Office Headquarters	92,010	19,152	101,649	0	0	0	0	0	0	0	0	0	0
General Plant Additions	817,189	963,241	1,516,614	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Generation and Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Needs	0	8,280	0	0	0	0	0	0	0	0	0	0	0
Total Non-Priority Items	909,199	990,673	1,618,263	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Less: Gen Funds Invested in Plant				1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Loan Funds Required - RUS				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - CFC				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - Other				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - Bonds				0	0	0	0	0	0	0	0	0	0
Total Loan Funds Required-Non-Pri Items				0	0	0	0	0	0	0	0	0	0
Total New Loans Required				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Plant Investment & Loan Fund Requirements

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Utility Plant	219,758,136	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775
Plus: Plant Additions and Replacements	7,121,387	5,471,078	8,870,459	10,837,729	9,270,063	18,642,796	11,067,212	11,327,234	11,596,666	11,871,769	20,250,781	12,439,970	12,733,669
Less: Retirements	1,863,305	1,580,392	3,512,401	1,195,569	1,341,489	1,515,882	1,712,947	1,637,201	1,701,217	1,746,344	1,792,499	1,839,590	1,887,564
Total Utility Plant	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775	347,200,880
Analysis of Priority Funds													
Distr - New Construction	6,117,078	4,456,585	7,250,797	11,708,048	8,807,583	10,762,142	11,044,176	11,336,290	11,637,390	11,946,082	12,261,816	12,583,946	12,912,114
Distr - System Improvement	0	0	0	0	0	0	0	0	0	0	0	0	0
Distr - Ordinary Replacement	0	0	0	0	0	0	0	0	0	0	0	0	0
Distr - Subtransmission	95,110	23,820	1,399	887,613	2,500,000	7,824,026	0	0	0	0	8,100,000	0	0
Distr - Warehouse	0	0	0	0	0	0	0	0	0	0	0	0	0
Reimbursement of Gen Funds	0	0	0	7,400,000	0	0	0	0	0	0	0	0	0
Total Priority Items	6,212,188	4,480,405	7,252,196	19,995,661	11,307,583	18,586,168	11,044,176	11,336,290	11,637,390	11,946,082	20,361,816	12,583,946	12,912,114
Less: Contrib in Aid of Construction				2,957,932	3,237,520	1,143,372	1,176,964	1,209,056	1,240,724	1,274,313	1,311,035	1,343,976	1,378,445
Less: Gen Funds Invested in Plant				9,637,728	8,070,062	7,361,410	6,366,975	6,318,556	6,368,817	6,544,066	6,325,888	6,789,737	6,629,964
Total Loan Funds Reqd for Priority Items				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704
Prior Loan Funds-RUS				0	0	0	0						
Prior Loan Funds-CFC				0	0	0	0						
Prior Loan Funds-Other				0	0	0	0						
Total Prior Loan Funds Required				0	0	0	0						
New Loans from RUS				7,400,000	0	7,359,411	3,500,236	3,808,677	3,222,279	3,302,161	10,179,913	3,560,185	3,922,963
New Loans from CFC				0	0	2,721,974	0	0	805,569	825,540	2,544,978	890,046	980,740
New Loans from Other				0	0	0	0	0	0	0	0	0	0
New Bonds				0	0	0	0	0	0	0	0	0	0
Total Loan Funds Required-Priority Items				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704
Analysis of Non-Priority Funds													
Office Headquarters	92,010	19,152	101,649	0	0	0	0	0	0	0	0	0	0
General Plant Additions	817,189	963,241	1,516,614	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Generation and Transmission	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Needs	0	8,280	0	0	0	0	0	0	0	0	0	0	0
Total Non-Priority Items	909,199	990,673	1,618,263	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Less: Gen Funds Invested in Plant				1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000	1,200,000
Loan Funds Required - RUS				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - CFC				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - Other				0	0	0	0	0	0	0	0	0	0
Loan Funds Required - Bonds				0	0	0	0	0	0	0	0	0	0
Total Loan Funds Required-Non-Pri Items				0	0	0	0	0	0	0	0	0	0
Total New Loans Required				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Determination of Debt & Debt Service

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total Debt and Debt Service-RUS													
Debt First of Year				67,053,548	71,605,309	68,727,235	73,040,038	73,286,420	73,657,133	73,252,133	72,927,158	79,234,130	78,923,861
Plus: Funds Advanced				7,400,000	0	7,359,411	3,500,236	3,808,677	3,222,279	3,302,161	10,179,913	3,560,185	3,922,963
Plus: Interest				2,474,687	2,485,520	2,527,795	2,631,624	2,656,876	2,668,962	2,667,508	2,802,585	2,932,011	2,935,325
Less: Debt Payments				5,322,926	5,363,594	5,574,404	5,885,478	6,094,841	6,296,242	6,294,644	6,675,527	6,802,467	6,591,453
Debt End of Year				71,605,309	68,727,235	73,040,038	73,286,420	73,657,133	73,252,133	72,927,158	79,234,130	78,923,861	79,190,696
Total Debt and Debt Service-CFC													
Debt First of Year				54,592,221	53,206,251	51,701,442	52,822,797	51,124,024	49,337,920	48,260,584	47,182,240	47,715,522	46,469,347
Plus: Funds Advanced				0	0	2,721,974	0	0	805,569	825,540	2,544,978	890,046	980,740
Plus: Interest				2,372,794	2,312,262	2,329,031	2,339,715	2,263,419	2,206,163	2,169,589	2,182,922	2,191,523	2,146,739
Less: Debt Payments				3,758,764	3,817,071	3,929,651	4,038,488	4,049,523	4,089,069	4,073,472	4,194,619	4,327,745	4,356,989
Debt End of Year				53,206,251	51,701,442	52,822,797	51,124,024	49,337,920	48,260,584	47,182,240	47,715,522	46,469,347	45,239,838
Total Debt and Debt Service-Other													
Debt First of Year				0	0	0	0	0	0	0	0	0	0
Plus: Funds Advanced				0	0	0	0	0	0	0	0	0	0
Plus: Interest				0	0	0	0	0	0	0	0	0	0
Less: Debt Payments				0	0	0	0	0	0	0	0	0	0
Debt End of Year				0	0	0	0	0	0	0	0	0	0
Total Debt and Debt Service-Bonds													
Debt First of Year				0	0	0	0	0	0	0	0	0	0
Plus: Funds Advanced				0	0	0	0	0	0	0	0	0	0
Plus: Interest				0	0	0	0	0	0	0	0	0	0
Less: Debt Payments				0	0	0	0	0	0	0	0	0	0
Debt End of Year				0	0	0	0	0	0	0	0	0	0
Total Debt and Debt Service													
Debt First of Year				121,645,769	124,811,560	120,428,678	125,862,835	124,410,445	122,995,054	121,512,717	120,109,399	126,949,653	125,393,208
Plus: Funds Advanced				7,400,000	0	10,081,385	3,500,236	3,808,677	4,027,848	4,127,702	12,724,892	4,450,232	4,903,704
Plus: Interest				4,847,482	4,797,783	4,856,827	4,971,339	4,920,296	4,875,126	4,837,097	4,985,507	5,123,535	5,082,065
Less: Debt Payments				9,081,691	9,180,666	9,504,055	9,923,966	10,144,365	10,385,312	10,368,117	10,870,146	11,130,212	10,948,442
Debt End of Year				124,811,560	120,428,678	125,862,835	124,410,445	122,995,054	121,512,717	120,109,399	126,949,653	125,393,208	124,430,535

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
Determination of Operating Expenses

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Total kWh Requirements	687,020,301	702,490,529	703,011,983	727,471,099	747,081,670	767,875,307	789,280,448	811,320,800	834,009,997	857,387,131	881,471,339	906,284,643	931,825,959
Cost per kWh Purchased	0.0638844	0.0739536	0.0735054	0.0689100	0.0702900	0.0698990	0.0794840	0.0803480	0.0812210	0.0820920	0.0829820	0.0838710	0.0847680
Flow Through Adjustment per kWh				0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Cost of Power	43,889,938	51,951,765	51,675,225	50,130,033	52,512,370	53,673,716	62,735,167	65,188,003	67,739,126	70,384,624	73,146,254	76,010,999	78,989,022
Operating and Maint Expense	8,375,032	9,446,220	9,961,594	10,811,428	11,351,999	12,132,319	12,722,130	13,341,919	13,993,171	14,677,444	15,396,377	16,151,690	16,945,190
Ratio to Total Utility Plant - %	3.72	4.10	4.26	4.44	4.52	4.52	4.58	4.64	4.70	4.77	4.72	4.80	4.88
Admin General and Other Deductions	5,218,682	5,217,961	6,293,090	5,931,128	6,227,684	6,539,068	6,866,021	7,209,322	7,569,788	7,948,277	8,345,691	8,762,976	9,201,125
Ratio to Total Utility Plant - %	2.31	2.26	2.69	2.43	2.48	2.43	2.47	2.50	2.54	2.58	2.56	2.60	2.65
Deprec and Amortization	6,507,489	6,503,112	6,559,506	7,052,088	7,282,016	8,315,159	8,605,141	8,905,532	9,212,291	9,526,179	10,098,386	10,426,998	10,763,227
Ratio to Total Utility Plant - %	2.89	2.82	2.80	2.90	2.90	3.10	3.10	3.10	3.10	3.10	3.10	3.10	3.10
Tax Expense	-62	-38	3	0	0	0	0	0	0	0	0	0	0
Ratio to Total Utility Plant - %	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ratio to Total Revenue - %	-0.00	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Utility Plant	225,016,218	230,310,446	233,533,293	243,175,453	251,104,027	268,230,941	277,585,206	287,275,239	297,170,688	307,296,113	325,754,395	336,354,775	347,200,880
Consumer Acct and Sales Expense	3,380,021	3,266,945	3,085,540	3,280,559	3,346,170	3,413,093	3,481,355	3,550,982	3,622,002	3,694,442	3,768,331	3,843,698	3,920,572
Cost per Consumer Served	82.62	78.04	71.70	74.49	74.06	73.64	73.22	72.80	72.38	71.97	71.55	71.14	70.73
Average Number of Consumers	40,910	41,862	43,034	44,036	45,176	46,345	47,545	48,775	50,038	51,333	52,662	54,026	55,425

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
RUS Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1B280	1	A.	11/10/80	F. Balance First of Year	72,461									
Fixed		B.	1,673,000	G. Plus: Interest	1,762									
		C.	35 Years	H. Less: Payments	74,223									
		D.	5.000%	I. Balance End of Year	0									
		E.	Current Year Interest Rate		5.000									
1B282	2	A.	11/10/80	F. Balance First of Year	72,461									
Fixed		B.	1,673,000	G. Plus: Interest	1,762									
		C.	35 Years	H. Less: Payments	74,223									
		D.	5.000%	I. Balance End of Year	0									
		E.	Current Year Interest Rate		5.000									
1B290	3	A.	03/25/86	F. Balance First of Year	503,359	429,960	352,806	271,704	186,453	96,841	2,644			
Fixed		B.	1,562,000	G. Plus: Interest	23,501	19,746	15,798	11,649	7,288	2,703	11			
		C.	35 Years	H. Less: Payments	96,900	96,900	96,900	96,900	96,900	96,900	2,655			
		D.	5.000%	I. Balance End of Year	429,960	352,806	271,704	186,453	96,841	2,644	0			
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000			
1B292	4	A.	03/25/86	F. Balance First of Year	503,359	429,960	352,806	271,704	186,453	96,841	2,644			
Fixed		B.	1,562,000	G. Plus: Interest	23,501	19,746	15,798	11,649	7,288	2,703	11			
		C.	35 Years	H. Less: Payments	96,900	96,900	96,900	96,900	96,900	96,900	2,655			
		D.	5.000%	I. Balance End of Year	429,960	352,806	271,704	186,453	96,841	2,644	0			
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000			
1B300	5	A.	08/25/89	F. Balance First of Year	1,367,651	1,251,401	1,129,204	1,000,756	865,735	723,807	574,617	417,794	252,948	79,668
Fixed		B.	2,933,500	G. Plus: Interest	65,742	59,795	53,543	46,971	40,064	32,802	25,169	17,146	8,712	1,059
		C.	35 Years	H. Less: Payments	181,992	181,992	181,992	181,992	181,992	181,992	181,992	181,992	181,992	80,728
		D.	5.000%	I. Balance End of Year	1,251,401	1,129,204	1,000,756	865,735	723,807	574,617	417,794	252,948	79,668	0
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000
1B302	6	A.	08/25/89	F. Balance First of Year	1,367,651	1,251,401	1,129,204	1,000,756	865,735	723,807	574,617	417,794	252,948	79,668
Fixed		B.	2,933,500	G. Plus: Interest	65,742	59,795	53,543	46,971	40,064	32,802	25,169	17,146	8,712	1,059
		C.	35 Years	H. Less: Payments	181,992	181,992	181,992	181,992	181,992	181,992	181,992	181,992	181,992	80,728
		D.	5.000%	I. Balance End of Year	1,251,401	1,129,204	1,000,756	865,735	723,807	574,617	417,794	252,948	79,668	0
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000
1B310	7	A.	09/22/92	F. Balance First of Year	1,555,321	1,463,629	1,367,245	1,265,931	1,159,433	1,047,486	929,812	806,117	676,094	539,419
Fixed		B.	2,698,000	G. Plus: Interest	75,684	70,993	66,061	60,878	55,429	49,702	43,681	37,353	30,701	23,708
		C.	35 Years	H. Less: Payments	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376
		D.	5.000%	I. Balance End of Year	1,463,629	1,367,245	1,265,931	1,159,433	1,047,486	929,812	806,117	676,094	539,419	395,751
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000
1B315	8	A.	09/22/92	F. Balance First of Year	1,555,321	1,463,629	1,367,245	1,265,931	1,159,433	1,047,486	929,812	806,117	676,094	539,419
Fixed		B.	2,698,000	G. Plus: Interest	75,684	70,993	66,061	60,878	55,429	49,702	43,681	37,353	30,701	23,708
		C.	35 Years	H. Less: Payments	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376	167,376
		D.	5.000%	I. Balance End of Year	1,463,629	1,367,245	1,265,931	1,159,433	1,047,486	929,812	806,117	676,094	539,419	395,751
		E.	Current Year Interest Rate		5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000	5.000

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
RUS Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
1B325	9	A.	10/24/94	F. Balance First of Year	1,303,403	1,244,328	1,181,920	1,115,992	1,046,346	972,770	895,045	812,935	726,193	634,559
Fixed		B.	1,966,000	G. Plus: Interest	70,213	66,880	63,360	59,641	55,713	51,562	47,178	42,546	37,654	32,485
		C.	35 Years	H. Less: Payments	129,288	129,288	129,288	129,288	129,288	129,288	129,288	129,288	129,288	129,288
		D.	5.500%	I. Balance End of Year	1,244,328	1,181,920	1,115,992	1,046,346	972,770	895,045	812,935	726,193	634,559	537,756
		E.	Current Year Interest Rate		5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500
1B320	10	A.	10/25/94	F. Balance First of Year	1,314,735	1,255,491	1,192,749	1,126,304	1,055,935	981,411	902,488	818,905	730,388	636,644
Fixed		B.	1,966,000	G. Plus: Interest	74,052	70,554	66,850	62,927	58,773	54,373	49,713	44,778	39,552	34,018
		C.	35 Years	H. Less: Payments	133,296	133,296	133,296	133,296	133,296	133,296	133,296	133,296	133,296	133,296
		D.	5.750%	I. Balance End of Year	1,255,491	1,192,749	1,126,304	1,055,935	981,411	902,488	818,905	730,388	636,644	537,366
		E.	Current Year Interest Rate		5.750	5.750	5.750	5.750	5.750	5.750	5.750	5.750	5.750	5.750
1B330	11	A.	07/01/97	F. Balance First of Year	2,870,698	2,766,713	2,657,272	2,542,089	2,420,862	2,293,274	2,158,991	2,017,662	1,868,917	1,712,368
Fixed		B.	3,955,000	G. Plus: Interest	144,703	139,247	133,505	127,461	121,100	114,405	107,359	99,943	92,139	83,924
		C.	35 Years	H. Less: Payments	248,688	248,688	248,688	248,688	248,688	248,688	248,688	248,688	248,688	248,688
		D.	5.125%	I. Balance End of Year	2,766,713	2,657,272	2,542,089	2,420,862	2,293,274	2,158,991	2,017,662	1,868,917	1,712,368	1,547,604
		E.	Current Year Interest Rate		5.125	5.125	5.125	5.125	5.125	5.125	5.125	5.125	5.125	5.125
1B335	12	A.	07/01/97	F. Balance First of Year	2,645,468	2,550,929	2,451,676	2,347,476	2,238,080	2,123,231	2,002,656	1,876,070	1,743,173	1,603,651
Fixed		B.	3,695,000	G. Plus: Interest	126,873	122,160	117,211	112,017	106,563	100,837	94,826	88,515	81,890	74,934
		C.	35 Years	H. Less: Payments	221,412	221,412	221,412	221,412	221,412	221,412	221,412	221,412	221,412	221,412
		D.	4.875%	I. Balance End of Year	2,550,929	2,451,676	2,347,476	2,238,080	2,123,231	2,002,656	1,876,070	1,743,173	1,603,651	1,457,173
		E.	Current Year Interest Rate		4.875	4.875	4.875	4.875	4.875	4.875	4.875	4.875	4.875	4.875
1B336	13	A.	07/01/97	F. Balance First of Year	195,633	188,786	181,553	173,911	165,839	157,311	148,303	138,786	128,732	118,111
Fixed		B.	260,000	G. Plus: Interest	10,589	10,203	9,795	9,364	8,908	8,427	7,919	7,382	6,815	6,216
		C.	35 Years	H. Less: Payments	17,436	17,436	17,436	17,436	17,436	17,436	17,436	17,436	17,436	17,436
		D.	5.500%	I. Balance End of Year	188,786	181,553	173,911	165,839	157,311	148,303	138,786	128,732	118,111	106,891
		E.	Current Year Interest Rate		5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500	5.500
H0010	14	A.	10/20/08	F. Balance First of Year	1,861,016	1,826,137	1,789,668	1,751,535	1,711,663	1,669,973	1,626,381	1,580,800	1,533,141	1,483,308
Fixed		B.	2,000,000	G. Plus: Interest	82,885	81,295	79,631	77,892	76,073	74,172	72,184	70,105	67,931	65,658
		C.	34 Years	H. Less: Payments	117,764	117,764	117,764	117,764	117,764	117,764	117,764	117,764	117,764	117,764
		D.	4.485%	I. Balance End of Year	1,826,137	1,789,668	1,751,535	1,711,663	1,669,973	1,626,381	1,580,800	1,533,141	1,483,308	1,431,202
		E.	Current Year Interest Rate		4.485	4.485	4.485	4.485	4.485	4.485	4.485	4.485	4.485	4.485
H0015	15	A.	11/21/08	F. Balance First of Year	921,084	901,680	881,538	860,630	838,928	816,401	793,017	768,745	743,550	717,398
Fixed		B.	1,000,000	G. Plus: Interest	34,252	33,514	32,748	31,954	31,129	30,273	29,384	28,461	27,504	26,509
		C.	34 Years	H. Less: Payments	53,656	53,656	53,656	53,656	53,656	53,656	53,656	53,656	53,656	53,656
		D.	3.748%	I. Balance End of Year	901,680	881,538	860,630	838,928	816,401	793,017	768,745	743,550	717,398	690,251
		E.	Current Year Interest Rate		3.748	3.748	3.748	3.748	3.748	3.748	3.748	3.748	3.748	3.748
H0020	16	A.	03/23/09	F. Balance First of Year	1,379,116	1,349,492	1,318,779	1,286,938	1,253,927	1,219,704	1,184,224	1,147,440	1,109,305	1,069,769
Fixed		B.	1,500,000	G. Plus: Interest	49,580	48,491	47,363	46,193	44,981	43,724	42,420	41,069	39,668	38,216
		C.	34 Years	H. Less: Payments	79,204	79,204	79,204	79,204	79,204	79,204	79,204	79,204	79,204	79,204
		D.	3.624%	I. Balance End of Year	1,349,492	1,318,779	1,286,938	1,253,927	1,219,704	1,184,224	1,147,440	1,109,305	1,069,769	1,028,780
		E.	Current Year Interest Rate		3.624	3.624	3.624	3.624	3.624	3.624	3.624	3.624	3.624	3.624

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
RUS Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
H0025	17	A.	05/19/09	F. Balance First of Year	2,315,168	2,269,236	2,221,378	2,171,513	2,119,558	2,065,423	2,009,019	1,950,249	1,889,015	1,825,213
Fixed		B.	2,500,000	G. Plus: Interest	94,888	92,962	90,955	88,864	86,686	84,415	82,050	79,586	77,018	74,343
		C.	34 Years	H. Less: Payments	140,820	140,820	140,820	140,820	140,820	140,820	140,820	140,820	140,820	140,820
		D.	4.129%	I. Balance End of Year	2,269,236	2,221,378	2,171,513	2,119,558	2,065,423	2,009,019	1,950,249	1,889,015	1,825,213	1,758,735
		E.	Current Year Interest Rate		4.129	4.129	4.129	4.129	4.129	4.129	4.129	4.129	4.129	4.129
H0030	18	A.	07/17/09	F. Balance First of Year	1,394,347	1,367,888	1,340,244	1,311,361	1,281,184	1,249,654	1,216,711	1,182,292	1,146,330	1,108,757
Fixed		B.	1,500,000	G. Plus: Interest	61,029	59,844	58,605	57,311	55,958	54,545	53,069	51,526	49,915	48,231
		C.	34 Years	H. Less: Payments	87,488	87,488	87,488	87,488	87,488	87,488	87,488	87,488	87,488	87,488
		D.	4.408%	I. Balance End of Year	1,367,888	1,340,244	1,311,361	1,281,184	1,249,654	1,216,711	1,182,292	1,146,330	1,108,757	1,069,500
		E.	Current Year Interest Rate		4.408	4.408	4.408	4.408	4.408	4.408	4.408	4.408	4.408	4.408
H0035	19	A.	07/22/11	F. Balance First of Year	13,748,159	13,331,537	12,899,015	12,449,986	11,983,820	11,499,863	10,997,437	10,475,835	9,934,327	9,372,153
Fixed		B.	15,000,000	G. Plus: Interest	511,510	495,610	479,103	461,966	444,175	425,705	406,531	386,624	365,958	344,503
		C.	25 Years	H. Less: Payments	928,132	928,132	928,132	928,132	928,132	928,132	928,132	928,132	928,132	928,132
		D.	3.763%	I. Balance End of Year	13,331,537	12,899,015	12,449,986	11,983,820	11,499,863	10,997,437	10,475,835	9,934,327	9,372,153	8,788,523
		E.	Current Year Interest Rate		3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763	3.763
H0040	20	A.	09/01/11	F. Balance First of Year	2,812,770	2,748,686	2,682,498	2,614,136	2,543,529	2,470,604	2,395,284	2,317,491	2,237,144	2,154,158
Fixed		B.	3,000,000	G. Plus: Interest	90,472	88,368	86,194	83,949	81,631	79,236	76,763	74,209	71,570	68,845
		C.	31 Years	H. Less: Payments	154,556	154,556	154,556	154,556	154,556	154,556	154,556	154,556	154,556	154,556
		D.	3.244%	I. Balance End of Year	2,748,686	2,682,498	2,614,136	2,543,529	2,470,604	2,395,284	2,317,491	2,237,144	2,154,158	2,068,447
		E.	Current Year Interest Rate		3.244	3.244	3.244	3.244	3.244	3.244	3.244	3.244	3.244	3.244
H0045	21	A.	11/10/11	F. Balance First of Year	9,235,191	8,967,408	8,692,368	8,409,873	8,119,723	7,821,710	7,515,620	7,201,234	6,878,329	6,546,672
Fixed		B.	10,000,000	G. Plus: Interest	245,101	237,844	230,390	222,734	214,870	206,794	198,499	189,978	181,227	172,239
		C.	28 Years	H. Less: Payments	512,884	512,884	512,884	512,884	512,884	512,884	512,884	512,884	512,884	512,884
		D.	2.683%	I. Balance End of Year	8,967,408	8,692,368	8,409,873	8,119,723	7,821,710	7,515,620	7,201,234	6,878,329	6,546,672	6,206,027
		E.	Current Year Interest Rate		2.683	2.683	2.683	2.683	2.683	2.683	2.683	2.683	2.683	2.683
H0050	22	A.	11/16/12	F. Balance First of Year	4,715,232	4,568,156	4,417,781	4,264,032	4,106,833	3,946,107	3,781,775	3,613,756	3,441,968	3,266,325
Fixed		B.	5,000,000	G. Plus: Interest	103,692	100,393	97,019	93,569	90,042	86,436	82,749	78,979	75,125	71,184
		C.	27 Years	H. Less: Payments	250,768	250,768	250,768	250,768	250,768	250,768	250,768	250,768	250,768	250,768
		D.	2.225%	I. Balance End of Year	4,568,156	4,417,781	4,264,032	4,106,833	3,946,107	3,781,775	3,613,756	3,441,968	3,266,325	3,086,741
		E.	Current Year Interest Rate		2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225	2.225
H0055	23	A.	01/22/13	F. Balance First of Year	2,855,250	2,769,648	2,681,859	2,591,827	2,499,494	2,404,803	2,307,691	2,208,099	2,105,961	2,001,214
Fixed		B.	3,000,000	G. Plus: Interest	71,458	69,271	67,028	64,727	62,368	59,949	57,467	54,923	52,313	49,637
		C.	27 Years	H. Less: Payments	157,060	157,060	157,060	157,060	157,060	157,060	157,060	157,060	157,060	157,060
		D.	2.531%	I. Balance End of Year	2,769,648	2,681,859	2,591,827	2,499,494	2,404,803	2,307,691	2,208,099	2,105,961	2,001,214	1,893,791
		E.	Current Year Interest Rate		2.531	2.531	2.531	2.531	2.531	2.531	2.531	2.531	2.531	2.531
H0060	24	A.	06/17/13	F. Balance First of Year	3,867,990	3,436,852	2,998,887	2,553,988	2,102,045	1,642,946	1,176,579	702,827	221,574	
Fixed		B.	4,500,000	G. Plus: Interest	58,346	51,519	44,585	37,541	30,385	23,116	15,732	8,231	1,266	
		C.	10 Years	H. Less: Payments	489,484	489,484	489,484	489,484	489,484	489,484	489,484	489,484	222,840	
		D.	1.574%	I. Balance End of Year	3,436,852	2,998,887	2,553,988	2,102,045	1,642,946	1,176,579	702,827	221,574	0	
		E.	Current Year Interest Rate		1.574	1.574	1.574	1.574	1.574	1.574	1.574	1.574	1.574	

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
RUS Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
H0065	25	A.	11/26/13	F. Balance First of Year	1,315,863	1,280,569	1,244,069	1,206,321	1,167,284	1,126,913	1,085,162	1,041,985	997,333	951,155
Fixed		B.	1,350,000	G. Plus: Interest	43,954	42,748	41,501	40,211	38,877	37,497	36,071	34,596	33,070	31,492
		C.	26 Years	H. Less: Payments	79,248	79,248	79,248	79,248	79,248	79,248	79,248	79,248	79,248	79,248
		D.	3.374%	I. Balance End of Year	1,280,569	1,244,069	1,206,321	1,167,284	1,126,913	1,085,162	1,041,985	997,333	951,155	903,399
		E.	Current Year Interest Rate		3.374	3.374	3.374	3.374	3.374	3.374	3.374	3.374	3.374	3.374
H0070	26	A.	02/28/14	F. Balance First of Year	2,647,368	2,574,816	2,499,904	2,422,556	2,342,693	2,260,233	2,175,091	2,087,181	1,996,411	1,902,690
Fixed		B.	2,700,000	G. Plus: Interest	84,192	81,832	79,396	76,881	74,284	71,602	68,834	65,975	63,023	59,975
		C.	26 Years	H. Less: Payments	156,744	156,744	156,744	156,744	156,744	156,744	156,744	156,744	156,744	156,744
		D.	3.213%	I. Balance End of Year	2,574,816	2,499,904	2,422,556	2,342,693	2,260,233	2,175,091	2,087,181	1,996,411	1,902,690	1,805,922
		E.	Current Year Interest Rate		3.213	3.213	3.213	3.213	3.213	3.213	3.213	3.213	3.213	3.213
1B664 Refi	27	A.	12/31/14	F. Balance First of Year	2,657,473	2,592,614	2,526,013	2,457,623	2,387,395	2,315,280	2,241,228	2,165,186	2,087,102	2,006,919
Fixed		B.	2,657,473	G. Plus: Interest	70,045	68,303	66,514	64,676	62,789	60,852	58,862	56,819	54,722	52,567
		C.	29 Years	H. Less: Payments	134,904	134,904	134,904	134,904	134,904	134,904	134,904	134,904	134,904	134,904
		D.	2.660%	I. Balance End of Year	2,592,614	2,526,013	2,457,623	2,387,395	2,315,280	2,241,228	2,165,186	2,087,102	2,006,919	1,924,583
		E.	Current Year Interest Rate		2.660	2.660	2.660	2.660	2.660	2.660	2.660	2.660	2.660	2.660
	28	A.	07/01/15	F. Balance First of Year		7,324,363	7,169,553	7,009,908	6,845,275	6,675,500	6,500,421	6,319,872	6,133,684	5,941,680
Fixed		B.	7,400,000	G. Plus: Interest	113,476	223,417	218,581	213,594	208,451	203,148	197,678	192,038	186,222	180,224
		C.	30 Years	H. Less: Payments	189,113	378,227	378,227	378,227	378,227	378,227	378,227	378,227	378,227	378,227
		D.	3.080%	I. Balance End of Year	7,324,363	7,169,553	7,009,908	6,845,275	6,675,500	6,500,421	6,319,872	6,133,684	5,941,680	5,743,677
		E.	Current Year Interest Rate		3.080	3.080	3.080	3.080	3.080	3.080	3.080	3.080	3.080	3.080
	29	A.	07/01/17	F. Balance First of Year				7,295,258	7,163,042	7,025,440	6,882,231	6,733,188	6,578,073	6,416,638
Fixed		B.	7,359,412	G. Plus: Interest			146,656	289,404	284,017	278,411	272,576	266,504	260,185	253,608
		C.	30 Years	H. Less: Payments			210,810	421,619	421,619	421,619	421,619	421,619	421,619	421,619
		D.	4.000%	I. Balance End of Year			7,295,258	7,163,042	7,025,440	6,882,231	6,733,188	6,578,073	6,416,638	6,248,626
		E.	Current Year Interest Rate				4.000	4.000	4.000	4.000	4.000	4.000	4.000	4.000
	30	A.	07/01/18	F. Balance First of Year					3,469,724	3,406,840	3,341,395	3,273,283	3,202,396	3,128,621
Fixed		B.	3,500,236	G. Plus: Interest				69,751	137,644	135,082	132,416	129,641	126,753	123,747
		C.	30 Years	H. Less: Payments				100,264	200,528	200,528	200,528	200,528	200,528	200,528
		D.	4.000%	I. Balance End of Year				3,469,724	3,406,840	3,341,395	3,273,283	3,202,396	3,128,621	3,051,840
		E.	Current Year Interest Rate					4.000	4.000	4.000	4.000	4.000	4.000	4.000
	31	A.	07/01/19	F. Balance First of Year						3,775,477	3,707,052	3,635,839	3,561,725	3,484,592
Fixed		B.	3,808,678	G. Plus: Interest					75,898	149,774	146,986	144,085	141,065	137,923
		C.	30 Years	H. Less: Payments					109,099	218,199	218,199	218,199	218,199	218,199
		D.	4.000%	I. Balance End of Year					3,775,477	3,707,052	3,635,839	3,561,725	3,484,592	3,404,316
		E.	Current Year Interest Rate						4.000	4.000	4.000	4.000	4.000	4.000
	32	A.	07/01/20	F. Balance First of Year							3,194,190	3,136,300	3,076,051	3,013,348
Fixed		B.	3,222,279	G. Plus: Interest						64,212	126,714	124,355	121,901	119,346
		C.	30 Years	H. Less: Payments						92,302	184,604	184,604	184,604	184,604
		D.	4.000%	I. Balance End of Year						3,194,190	3,136,300	3,076,051	3,013,348	2,948,091
		E.	Current Year Interest Rate							4.000	4.000	4.000	4.000	4.000

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
RUS Loan Summary

				2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
	33 A.	07/01/21	F. Balance First of Year								3,273,376	3,214,051	3,152,309
Fixed	B.	3,302,162	G. Plus: Interest							65,804	129,855	127,438	124,923
	C.	30 Years	H. Less: Payments							94,590	189,180	189,180	189,180
	D.	4.000%	I. Balance End of Year							3,273,376	3,214,051	3,152,309	3,088,051
	E.	Current Year Interest Rate								4.000	4.000	4.000	4.000
	34 A.	07/01/22	F. Balance First of Year									10,091,173	9,908,285
Fixed	B.	10,179,914	G. Plus: Interest								202,862	400,318	392,867
	C.	30 Years	H. Less: Payments								291,603	583,206	583,206
	D.	4.000%	I. Balance End of Year								10,091,173	9,908,285	9,717,947
	E.	Current Year Interest Rate									4.000	4.000	4.000
	35 A.	07/01/23	F. Balance First of Year										3,529,151
Fixed	B.	3,560,186	G. Plus: Interest									70,946	140,002
	C.	30 Years	H. Less: Payments									101,981	203,962
	D.	4.000%	I. Balance End of Year									3,529,151	3,465,190
	E.	Current Year Interest Rate										4.000	4.000
	36 A.	07/01/24	F. Balance First of Year										
Fixed	B.	3,922,963	G. Plus: Interest										78,175
	C.	30 Years	H. Less: Payments										112,373
	D.	4.000%	I. Balance End of Year										3,888,766
	E.	Current Year Interest Rate											4.000
	99	Total Debt & Debt Service	RUS										
	A.	Debt First of Year		67,053,548	71,605,309	68,727,235	73,040,038	73,286,420	73,657,133	73,252,133	72,927,158	79,234,130	78,923,861
	B.	Funds Advanced		7,400,000	0	7,359,411	3,500,236	3,808,677	3,222,279	3,302,161	10,179,913	3,560,185	3,922,963
	C.	Interest		2,474,687	2,485,520	2,527,795	2,631,624	2,656,876	2,668,962	2,667,508	2,802,585	2,932,011	2,935,325
	D.	Payments		5,322,926	5,363,594	5,574,404	5,885,478	6,094,841	6,296,242	6,294,644	6,675,527	6,802,467	6,591,453
	E.	Debt End of Year		71,605,309	68,727,235	73,040,038	73,286,420	73,657,133	73,252,133	72,927,158	79,234,130	78,923,861	79,190,696

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
CFC Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
9016	1	A.	10/10/80	F. Balance First of Year	79,425									
Fixed		B.	1,509,000	G. Plus: Interest	2,367									
		C.	35 Years	H. Less: Payments	81,792									
		D.	6.040%	I. Balance End of Year	0									
		E.	Current Year Interest Rate * Net of discount		5.915*									
9017	2	A.	03/25/86	F. Balance First of Year	483,210	415,778	344,080	267,848	186,795	100,615	8,985			
Fixed		B.	1,380,412	G. Plus: Interest	27,747	23,568	19,125	14,401	9,379	4,038	136			
		C.	35 Years	H. Less: Payments	95,179	95,265	95,357	95,455	95,558	95,669	9,121			
		D.	6.180%	I. Balance End of Year	415,778	344,080	267,848	186,795	100,615	8,985	0			
		E.	Current Year Interest Rate * Net of discount		6.055*	6.055*	6.055*	6.055*	6.055*	6.055*	6.055*			
9018	3	A.	08/25/89	F. Balance First of Year	1,331,499	1,228,667	1,119,287	1,002,944	879,194	747,565	607,556	458,633	300,228	131,739
Fixed		B.	2,618,750	G. Plus: Interest	78,835	72,419	65,596	58,337	50,617	42,405	33,670	24,380	14,497	4,011
		C.	35 Years	H. Less: Payments	181,667	181,799	181,939	182,088	182,246	182,414	182,593	182,784	182,987	135,750
		D.	6.220%	I. Balance End of Year	1,228,667	1,119,287	1,002,944	879,194	747,565	607,556	458,633	300,228	131,739	0
		E.	Current Year Interest Rate * Net of discount		6.095*	6.095*	6.095*	6.095*	6.095*	6.095*	6.095*	6.095*	6.095*	6.095*
9019	4	A.	09/22/92	F. Balance First of Year	1,396,645	1,324,008	1,246,716	1,164,471	1,076,955	983,830	884,738	779,295	667,095	547,705
Fixed		B.	2,409,375	G. Plus: Interest	84,035	79,473	74,618	69,453	63,956	58,108	51,884	45,262	38,215	30,717
		C.	35 Years	H. Less: Payments	156,672	156,765	156,864	156,969	157,081	157,200	157,327	157,462	157,605	157,758
		D.	6.260%	I. Balance End of Year	1,324,008	1,246,716	1,164,471	1,076,955	983,830	884,738	779,295	667,095	547,705	420,663
		E.	Current Year Interest Rate * Net of discount		6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*
9020	5	A.	10/25/94	F. Balance First of Year	1,135,238	1,089,664	1,041,169	989,567	934,657	876,229	814,056	747,899	677,503	602,594
Fixed		B.	1,685,000	G. Plus: Interest	68,612	65,750	62,704	59,463	56,014	52,345	48,440	44,285	39,864	35,159
		C.	35 Years	H. Less: Payments	114,186	114,244	114,306	114,372	114,443	114,517	114,597	114,682	114,772	114,868
		D.	6.260%	I. Balance End of Year	1,089,664	1,041,169	989,567	934,657	876,229	814,056	747,899	677,503	602,594	522,886
		E.	Current Year Interest Rate * Net of discount		6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*
9021	6	A.	07/01/97	F. Balance First of Year	2,556,937	2,480,338	2,398,831	2,312,100	2,219,811	2,121,608	2,017,111	1,905,918	1,787,599	1,661,697
Fixed		B.	3,390,000	G. Plus: Interest	155,129	150,318	145,199	139,752	133,955	127,788	121,225	114,241	106,810	98,903
		C.	35 Years	H. Less: Payments	231,727	231,825	231,930	232,041	232,159	232,284	232,418	232,560	232,712	232,873
		D.	6.260%	I. Balance End of Year	2,480,338	2,398,831	2,312,100	2,219,811	2,121,608	2,017,111	1,905,918	1,787,599	1,661,697	1,527,727
		E.	Current Year Interest Rate * Net of discount		6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*	6.135*
CoBank 001	7	A.	09/10/12	F. Balance First of Year	23,485,298	22,927,621	22,345,950	21,739,252	21,106,450	20,446,421	19,757,994	19,039,947	18,291,005	17,509,839
Fixed		B.	24,690,777	G. Plus: Interest	980,375	956,381	931,354	905,250	878,023	849,625	820,005	789,110	756,886	723,276
		C.	27 Years	H. Less: Payments	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052	1,538,052
		D.	4.220%	I. Balance End of Year	22,927,621	22,345,950	21,739,252	21,106,450	20,446,421	19,757,994	19,039,947	18,291,005	17,509,839	16,695,063
		E.	Current Year Interest Rate		4.220	4.220	4.220	4.220	4.220	4.220	4.220	4.220	4.220	4.220
9026003	8	A.	09/20/12	F. Balance First of Year	253,278									
Fixed		B.	503,286	G. Plus: Interest	2,472									
		C.	3 Years	H. Less: Payments	255,750									
		D.	2.600%	I. Balance End of Year	0									
		E.	Current Year Interest Rate		2.600									

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
CFC Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
9026004	9	A.	09/20/12	F. Balance First of Year	527,370	396,855								
Fixed		B.	527,370	G. Plus: Interest	14,239	5,370								
		C.	4 Years	H. Less: Payments	144,754	402,224								
		D.	2.700%	I. Balance End of Year	396,855	0								
		E.	Current Year Interest Rate		2.700	2.700								
9026005	10	A.	09/20/12	F. Balance First of Year	557,674	557,674	419,763							
Fixed		B.	557,674	G. Plus: Interest	16,173	16,173	6,101							
		C.	5 Years	H. Less: Payments	16,173	154,084	425,864							
		D.	2.900%	I. Balance End of Year	557,674	419,763	0							
		E.	Current Year Interest Rate		2.900	2.900	2.900							
9026006	11	A.	09/20/12	F. Balance First of Year	584,548	584,548	584,548	440,099						
Fixed		B.	584,548	G. Plus: Interest	18,121	18,121	18,121	6,839						
		C.	6 Years	H. Less: Payments	18,121	18,121	162,570	446,938						
		D.	3.100%	I. Balance End of Year	584,548	584,548	440,099	0						
		E.	Current Year Interest Rate		3.100	3.100	3.100	3.100						
9026007	12	A.	09/20/12	F. Balance First of Year	614,455	614,455	614,455	614,455	462,729					
Fixed		B.	614,455	G. Plus: Interest	20,277	20,277	20,277	20,277	7,656					
		C.	7 Years	H. Less: Payments	20,277	20,277	20,277	172,003	470,385					
		D.	3.300%	I. Balance End of Year	614,455	614,455	614,455	462,729	0					
		E.	Current Year Interest Rate		3.300	3.300	3.300	3.300	3.300					
9026008	13	A.	09/20/12	F. Balance First of Year	644,391	644,391	644,391	644,391	644,391	485,363				
Fixed		B.	644,391	G. Plus: Interest	22,231	22,231	22,231	22,231	22,231	8,396				
		C.	8 Years	H. Less: Payments	22,231	22,231	22,231	22,231	181,260	493,759				
		D.	3.450%	I. Balance End of Year	644,391	644,391	644,391	644,391	485,363	0				
		E.	Current Year Interest Rate		3.450	3.450	3.450	3.450	3.450	3.450				
9026009.	14	A.	09/20/12	F. Balance First of Year	680,344	680,344	680,344	680,344	680,344	680,344	512,537			
Fixed		B.	680,344	G. Plus: Interest	24,492	24,492	24,492	24,492	24,492	24,492	9,253			
		C.	9 Years	H. Less: Payments	24,492	24,492	24,492	24,492	24,492	192,299	521,790			
		D.	3.600%	I. Balance End of Year	680,344	680,344	680,344	680,344	680,344	512,537	0			
		E.	Current Year Interest Rate		3.600	3.600	3.600	3.600	3.600	3.600	3.600			
9026010	15	A.	09/20/12	F. Balance First of Year	713,667	713,667	713,667	713,667	713,667	713,667	713,667	537,740		
Fixed		B.	713,667	G. Plus: Interest	26,763	26,763	26,763	26,763	26,763	26,763	26,763	10,114		
		C.	10 Years	H. Less: Payments	26,763	26,763	26,763	26,763	26,763	26,763	202,690	547,854		
		D.	3.750%	I. Balance End of Year	713,667	713,667	713,667	713,667	713,667	713,667	537,740	0		
		E.	Current Year Interest Rate		3.750	3.750	3.750	3.750	3.750	3.750	3.750	3.750		
9026011	16	A.	09/20/12	F. Balance First of Year	750,180	750,180	750,180	750,180	750,180	750,180	750,180	750,180	565,286	
Fixed		B.	750,180	G. Plus: Interest	28,507	28,507	28,507	28,507	28,507	28,507	28,507	28,507	10,774	
		C.	11 Years	H. Less: Payments	28,507	28,507	28,507	28,507	28,507	28,507	28,507	213,400	576,061	
		D.	3.800%	I. Balance End of Year	750,180	750,180	750,180	750,180	750,180	750,180	750,180	565,286	0	
		E.	Current Year Interest Rate		3.800	3.800	3.800	3.800	3.800	3.800	3.800	3.800	3.800	

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
CFC Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
9026012	17	A.	09/20/12	F. Balance First of Year	787,260	787,260	787,260	787,260	787,260	787,260	787,260	787,260	787,260	593,300
Fixed		B.	787,260	G. Plus: Interest	30,703	30,703	30,703	30,703	30,703	30,703	30,703	30,703	30,703	11,607
		C.	12 Years	H. Less: Payments	30,703	30,703	30,703	30,703	30,703	30,703	30,703	30,703	224,663	604,907
		D.	3.900%	I. Balance End of Year	787,260	787,260	787,260	787,260	787,260	787,260	787,260	787,260	593,300	0
		E.	Current Year Interest Rate		3.900	3.900	3.900	3.900	3.900	3.900	3.900	3.900	3.900	3.900
9026013	18	A.	09/20/12	F. Balance First of Year	830,111	830,111	830,111	830,111	830,111	830,111	830,111	830,111	830,111	830,111
Fixed		B.	830,111	G. Plus: Interest	32,789	32,789	32,789	32,789	32,789	32,789	32,789	32,789	32,789	32,789
		C.	13 Years	H. Less: Payments	32,789	32,789	32,789	32,789	32,789	32,789	32,789	32,789	32,789	237,268
		D.	3.950%	I. Balance End of Year	830,111	830,111	830,111	830,111	830,111	830,111	830,111	830,111	830,111	625,632
		E.	Current Year Interest Rate		3.950	3.950	3.950	3.950	3.950	3.950	3.950	3.950	3.950	3.950
9026014	19	A.	09/20/12	F. Balance First of Year	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308
Fixed		B.	871,308	G. Plus: Interest	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288
		C.	14 Years	H. Less: Payments	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288	35,288
		D.	4.050%	I. Balance End of Year	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308	871,308
		E.	Current Year Interest Rate		4.050	4.050	4.050	4.050	4.050	4.050	4.050	4.050	4.050	4.050
9026015	20	A.	09/20/12	F. Balance First of Year	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886
Fixed		B.	915,886	G. Plus: Interest	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009
		C	15 Years	H. Less: Payments	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009	38,009
		D.	4.150%	I. Balance End of Year	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886	915,886
		E.	Current Year Interest Rate		4.150	4.150	4.150	4.150	4.150	4.150	4.150	4.150	4.150	4.150
9026016	21	A.	09/20/12	F. Balance First of Year	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690
Fixed		B.	961,690	G. Plus: Interest	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391
		C.	16 Years	H. Less: Payments	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391	40,391
		D.	4.200%	I. Balance End of Year	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690	961,690
		E.	Current Year Interest Rate		4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200
9026017	22	A.	09/20/12	F. Balance First of Year	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961
Fixed		B.	1,012,961	G. Plus: Interest	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544
		C.	17 Years	H. Less: Payments	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544	42,544
		D.	4.200%	I. Balance End of Year	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961	1,012,961
		E.	Current Year Interest Rate		4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200	4.200
9026018	23	A.	09/20/12	F. Balance First of Year	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771
Fixed		B.	1,063,771	G. Plus: Interest	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210
		C.	18 Years	H. Less: Payments	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210	45,210
		D.	4.250%	I. Balance End of Year	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771	1,063,771
		E.	Current Year Interest Rate		4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250
9026019	24	A.	09/20/12	F. Balance First of Year	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195
Fixed		B.	1,118,195	G. Plus: Interest	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523
		C.	19 Years	H. Less: Payments	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523	47,523
		D.	4.250%	I. Balance End of Year	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195	1,118,195
		E.	Current Year Interest Rate		4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250	4.250

© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
CFC Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
9026020	25	A.	09/20/12	F. Balance First of Year	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650
Fixed		B.	1,174,650	G. Plus: Interest	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510
		C.	20 Years	H. Less: Payments	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510	50,510
		D.	4.300%	I. Balance End of Year	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650	1,174,650
		E.	Current Year Interest Rate		4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300
9026021	26	A.	09/20/12	F. Balance First of Year	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201
Fixed		B.	1,236,201	G. Plus: Interest	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157
		C.	21 Years	H. Less: Payments	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157	53,157
		D.	4.300%	I. Balance End of Year	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201	1,236,201
		E.	Current Year Interest Rate		4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300	4.300
9026022	27	A.	09/20/12	F. Balance First of Year	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748
Fixed		B.	1,298,748	G. Plus: Interest	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496
		C.	22 Years	H. Less: Payments	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496	56,496
		D.	4.350%	I. Balance End of Year	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748	1,298,748
		E.	Current Year Interest Rate		4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350
9026023	28	A.	09/20/12	F. Balance First of Year	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194
Fixed		B.	1,365,194	G. Plus: Interest	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386
		C.	23 Years	H. Less: Payments	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386	59,386
		D.	4.350%	I. Balance End of Year	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194	1,365,194
		E.	Current Year Interest Rate		4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350
9026024	29	A.	09/20/12	F. Balance First of Year	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651
Fixed		B.	1,434,651	G. Plus: Interest	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407
		C.	24 Years	H. Less: Payments	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407	62,407
		D.	4.350%	I. Balance End of Year	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651	1,434,651
		E.	Current Year Interest Rate		4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350	4.350
9026025	30	A.	09/20/12	F. Balance First of Year	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754
Fixed		B.	1,508,754	G. Plus: Interest	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385
		C.	25 Years	H. Less: Payments	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385	66,385
		D.	4.400%	I. Balance End of Year	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754	1,508,754
		E.	Current Year Interest Rate		4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400
9026026	31	A.	09/20/12	F. Balance First of Year	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630
Fixed		B.	1,585,630	G. Plus: Interest	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768
		C.	26 Years	H. Less: Payments	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768	69,768
		D.	4.400%	I. Balance End of Year	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630	1,585,630
		E.	Current Year Interest Rate		4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400
9026027	32	A.	09/20/12	F. Balance First of Year	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523
Fixed		B.	1,608,523	G. Plus: Interest	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775
		C.	27 Years	H. Less: Payments	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775	70,775
		D.	4.400%	I. Balance End of Year	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523	1,608,523
		E.	Current Year Interest Rate		4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.

TRICO ELECTRIC COOPERATIVE, INC.
Rate Case - 2014 LOAD FORECAST adj, 2015 BUDGET
LOW GROW,O&M EXP +5%,LineExt,mod DEPR,purch DAF
CFC Loan Summary

					2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
9026028	33	A.	09/20/12	F. Balance First of Year	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529
Fixed		B.	24,529	G. Plus: Interest	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079
		C.	28 Years	H. Less: Payments	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079	1,079
		D.	4.400%	I. Balance End of Year	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529	24,529
		E.	Current Year Interest Rate		4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400	4.400
	34	A.	07/01/17	F. Balance First of Year				2,705,418	2,670,790	2,634,037	2,595,029	2,553,627	2,509,684	2,463,045
Fixed		B.	2,721,974	G. Plus: Interest			81,522	161,529	159,404	157,149	154,756	152,216	149,520	146,658
		C.	30 Years	H. Less: Payments			98,078	196,157	196,157	196,158	196,158	196,158	196,159	196,159
		D.	6.000%	I. Balance End of Year			2,705,418	2,670,790	2,634,037	2,595,029	2,553,627	2,509,684	2,463,045	2,413,544
		E.	Current Year Interest Rate * Net of discount				5.999*	5.999*	5.999*	5.999*	5.999*	5.999*	5.999*	5.999*
	35	A.	07/01/20	F. Balance First of Year							800,670	790,422	779,545	768,000
Fixed		B.	805,570	G. Plus: Interest						24,127	47,805	47,176	46,508	45,800
		C.	30 Years	H. Less: Payments						29,026	58,053	58,053	58,053	58,053
		D.	6.000%	I. Balance End of Year						800,670	790,422	779,545	768,000	755,747
		E.	Current Year Interest Rate * Net of discount							5.999*	5.999*	5.999*	5.999*	5.999*
	36	A.	07/01/21	F. Balance First of Year								820,519	810,017	798,870
Fixed		B.	825,540	G. Plus: Interest							24,725	48,990	48,345	47,661
		C.	30 Years	H. Less: Payments							29,746	59,492	59,492	59,492
		D.	6.000%	I. Balance End of Year							820,519	810,017	798,870	787,039
		E.	Current Year Interest Rate * Net of discount								5.999*	5.999*	5.999*	5.999*
	37	A.	07/01/22	F. Balance First of Year									2,529,499	2,497,123
Fixed		B.	2,544,978	G. Plus: Interest								76,221	151,025	149,039
		C.	30 Years	H. Less: Payments								91,701	183,402	183,402
		D.	6.000%	I. Balance End of Year								2,529,499	2,497,123	2,462,759
		E.	Current Year Interest Rate * Net of discount									5.999*	5.999*	5.999*
	38	A.	07/01/23	F. Balance First of Year										884,633
Fixed		B.	890,046	G. Plus: Interest									26,657	52,818
		C.	30 Years	H. Less: Payments									32,070	64,140
		D.	6.000%	I. Balance End of Year									884,633	873,310
		E.	Current Year Interest Rate * Net of discount										5.999*	5.999*
	39	A.	07/01/24	F. Balance First of Year										
Fixed		B.	980,741	G. Plus: Interest										29,373
		C.	30 Years	H. Less: Payments										35,338
		D.	6.000%	I. Balance End of Year										974,776
		E.	Current Year Interest Rate * Net of discount											5.999*
	99	Total Debt & Debt Service		CFC										
		A.	Debt First of Year		54,592,221	53,206,251	51,701,442	52,822,797	51,124,024	49,337,920	48,260,584	47,182,240	47,715,522	46,469,347
		B.	Funds Advanced		0	0	2,721,974	0	0	805,569	825,540	2,544,978	890,046	980,740
		C.	Interest		2,372,794	2,312,262	2,329,031	2,339,715	2,263,419	2,206,163	2,169,589	2,182,922	2,191,523	2,146,739
		D.	Payments		3,758,764	3,817,071	3,929,651	4,038,488	4,049,523	4,089,069	4,073,472	4,194,619	4,327,745	4,356,989
		E.	Debt End of Year		53,206,251	51,701,442	52,822,797	51,124,024	49,337,920	48,260,584	47,182,240	47,715,522	46,469,347	45,239,838

CoOPTIONS: ® Ten-Year Financial Forecast
© 1986-2012 by C. H. Guernsey & Co.