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Tucson, Arizona 85702-0711

UniSourceEnergy
SERVICES

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2015 MAY -1 P 4 22

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

May 1, 2015

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Re: UNS Electric, Inc.'s Request for Approval of Rider R-8 Lost Fixed Cost Recovery Tariff
Docket No. E-04204A-12-0504

Pursuant to Arizona Corporation Commission ("Commission") Decision No. 74235 (December 31, 2013) and Section 5 of UNS Electric, Inc.'s ("UNS Electric") approved Plan of Administration for Lost Fixed Cost Recovery ("LFCR") Mechanism, UNS Electric hereby files the calculated annual LFCR adjustment. Attachment A shows the LFCR adjustment and supporting Schedules, which consist of the following: 1) LFCR Annual Percentage Adjustment Rate; 2) LFCR Annual Incremental Cap Calculation; 3) LFCR Calculation; 4) LFCR Test Year Rate Calculation; and 5) Delivery Revenue Calculation. See Attachment B for the clean and redlined copy of the UNS Electric Rider R-8 Tariff.

UNS Electric is proposing an LFCR rate of 0.6985% for energy efficiency and 0.1693% for distributed generation. Based on an average monthly usage of 850 kWh, UNS Electric estimates that this will result in an increase of approximately \$0.24 on a residential bill. An analysis of the residential customer bill impact is shown in Attachment C.

UNS Electric respectfully requests that the Commission approve the LFCR rate, as shown in Attachment A, for implementation of the rate by July 1, 2015.

If you have any questions, please contact me at (520) 884-3680.

Best regards,

Melissa Morales
Regulatory Services

cc: Barbara Keene, ACC
Compliance Section, ACC

Arizona Corporation Commission
DOCKETED

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ATTACHMENT A

LFCR

Schedules

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 1: LFCR Annual Percentage Adjustment Rates

Line No.	(A) Annual Percentage Adjustment	(B) Reference	(C) Totals
<u>Energy Efficiency Related Adjustment</u>			
1	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 103, Col E)	\$ 1,125,854
2	2014 Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ 161,176,261
3	Percentage Adjustment Applied to Customer's Bills for EE	(Line 1 / Line 2)	0.6985%
<u>Distributed Generation Related Adjustment</u>			
4	Total Lost Fixed Cost Revenue for Current Period	(Sch 2, Line 15, Col C * Sch 3, Line 104, Col E)	\$ 272,838
5	2014 Applicable Company Revenues	Schedule 2, Line 1, Column C	\$ 161,176,261
6	Percentage Adjustment Applied to Customer's Bills for DG	(Line 4 / Line 5)	0.1693%

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 2: LFCR Annual Incremental Cap Calculation

Line No.	(A) LFCR Annual Incremental Cap Calculation	(B) Reference	(C) Totals
1	2014 Applicable Company Revenues		\$ 161,176,261
2	Allowed Cap %		1.00%
3	Maximum Allowed Incremental Recovery	(Line 1 * Line 2)	\$ 1,611,763
4	Total Lost Fixed Cost Revenue	Schedule 3, Line 105, Column C	\$ 1,428,682
5	Total Deferred Balance from Previous Period	Previous Filing, Schedule 2, Line 13, Column C	\$ -
6	Annual Interest Rate		
7	Interest Accrued on Deferred Balance	(Line 5 * Line 6)	\$ -
8	Total Lost Fixed Cost Revenue Current Period	(Line 4 + Line 5 + Line 7)	\$ 1,428,682
9	Lost Fixed Cost Revenue from Prior Period	Previous Filing, Schedule 2, Line 15, Column C	\$ 929,682
10	Lost Fixed Cost Revenue - Billed ¹		\$ 736,989
11	LFCR Balancing Account	(Line 9 - Line 10)	\$ 192,693
11a	Prior Period Correction ²		\$ (222,683)
12	Total Incremental Lost Fixed Cost Revenue for Current Year	(Line 8 - Line 9 + Line 11 + Line 11a)	\$ 469,011
13	Amount in Excess of Cap to Defer	(Line 12 - Line 3)	\$ -
14	Incremental Period Adjustment as %	[(Line 12 - Line 13) / Line 1]	0.2910%
15	Total Lost Fixed Cost Revenue for Current Period	(Line 8 + Line 11 + Line 11a - Line 13)	\$ 1,398,692

¹ Amount billed to customers for the collection period of September 2014 through June 2015. Collections for March 2015 through June 2015 are estimated based on 2014 revenues during those same months.

² This year's filing includes an adjustment to correct for an issue discovered in the 2014 LFCR filing. The 2014 LFCR filing did not remove test year production when calculating the Lost Fixed Cost Revenue for DG, and we have calculated the impact of this to be \$(222,683).

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
Residential					
<u>Energy Efficiency Savings</u>					
1	Current Period		30,128,523	kWh	
2	% of Residential Customers choosing fixed-option		0.0%		
3	Excluded kWh reduction	(Line 1 * Line 2)	-	kWh	
4	Net - Current Period	(Line 1 - Line 3)	30,128,523	kWh	
5	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 6, Column C (Previous Filing, Schedule 3, Line 6, Column C +	21,694,156	kWh	
6	Cumulative Recoverable kWh savings	Line 4)	51,822,679	kWh	
7	Total Recoverable EE Savings	Line 6	51,822,679	kWh	
8	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh	
9	Residential - Lost Fixed Cost Revenue Relating to EE	(Line 7 * Line 8)	\$ 1,098,640.80		
<u>Distributed Generation</u>					
10	Current Period		7,924,820	kWh	
11	% of Residential Customers choosing fixed-option		0.0%		
12	Excluded kWh reduction	(Line 10 * Line 11)	-	kWh	
13	Net - Current Period	(Line 10 - Line 12)	7,924,820	kWh	
14	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 15, Column C (Previous Filing, Schedule 3, Line 15, Column C +	-	kWh	
15	Cumulative Recoverable kWh savings	Line 13)	7,924,820	kWh	
16	Total Recoverable DG Savings	Line 15	7,924,820	kWh	
17	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh	
18	Residential - Lost Fixed Cost Revenue Relating to DG	(Line 16 * Line 17)	\$ 168,006.18		
Small General Service					
<u>Energy Efficiency Savings</u>					
19	Current Period		344,918	kWh	
20	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 21, Column C (Previous Filing, Schedule 3, Line 21, Column C +	625,992	kWh	
21	Cumulative Recoverable kWh savings	Line 19)	970,911	kWh	
22	Total Recoverable EE Savings	Line 21	970,911	kWh	
23	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh	
24	Small General Service - Lost Fixed Cost Revenue Relating to EE	(Line 22 * Line 23)	\$ 27,185.50		
<u>Distributed Generation</u>					
25	Current Period		3,270,174	kWh	
26	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 27, Column C (Previous Filing, Schedule 3, Line 27, Column C +	-	kWh	
27	Cumulative Recoverable kWh savings	Line 25)	3,270,174	kWh	
28	Total Recoverable DG Savings	Line 27	3,270,174	kWh	
29	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh	
30	Small General Service - Lost Fixed Cost Revenue Relating to DG	(Line 28 * Line 29)	\$ 91,564.87		
Large General Service - Delivery Revenue - Demand					
<u>Energy Efficiency Savings</u>					
31	Current Period		697	kW	
32	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 33, Column C (Previous Filing, Schedule 3, Line 33, Column C +	-	kW	
33	Cumulative Recoverable kW savings	Line 31)	697	kW	
34	Total Recoverable EE Savings	Line 33	697	kW	
35	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW	
36	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 34 * Line 35)	\$ 3,389.43		
<u>Distributed Generation</u>					
37	Current Period		-	kW	
38	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 39, Column C (Previous Filing, Schedule 3, Line 39, Column C +	-	kW	
39	Cumulative Recoverable kW savings	Line 37)	-	kW	
40	Total Recoverable DG Savings	Line 39	-	kW	
41	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW	
42	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 40 * Line 41)	\$ -		

Large General Service - Delivery Revenue

UNs Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
<u>Energy Efficiency Savings</u>					
43	Current Period		1,337,088	kWh	
44	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 45, Column C	3,700,400	kWh	
		(Previous Filing, Schedule 3, Line 45, Column C +			
45	Cumulative Recoverable kWh savings	Line 43)	5,037,488	kWh	
46	Total Recoverable EE Savings	Line 45	5,037,488	kWh	
47	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031	\$/kWh	
48	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 46 * Line 47)	\$ 15,616.21		
<u>Distributed Generation</u>					
49	Current Period		3,410,036	kWh	
50	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 51, Column C	-	kWh	
		(Previous Filing, Schedule 3, Line 51, Column C +			
51	Cumulative Recoverable kWh savings	Line 49)	3,410,036	kWh	
52	Total Recoverable DG Savings	Line 51	3,410,036	kWh	
53	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031	\$/kWh	
54	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 52 * Line 53)	\$ 10,571.11		
<u>Interruptible Power Service - Delivery Revenue - Demand</u>					
<u>Energy Efficiency Savings</u>					
55	Current Period		-	kW	
56	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 57, Column C	-	kW	
		(Previous Filing, Schedule 3, Line 57, Column C +			
57	Cumulative Recoverable kW savings	Line 55)	-	kW	
58	Total Recoverable EE Savings	Line 57	-	kW	
59	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2.2350	\$/kW	
60	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 58 * Line 59)	\$ -		
<u>Distributed Generation</u>					
61	Current Period		-	kW	
62	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 63, Column C	-	kW	
		(Previous Filing, Schedule 3, Line 63, Column C +			
63	Cumulative Recoverable kW savings	Line 61)	-	kW	
64	Total Recoverable DG Savings	Line 63	-	kW	
65	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2.2350	\$/kW	
66	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 64 * Line 65)	\$ -		
<u>Interruptible Power Service - Delivery Revenue</u>					
<u>Energy Efficiency Savings</u>					
67	Current Period		-	kWh	
68	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 69, Column C	-	kWh	
		(Previous Filing, Schedule 3, Line 69, Column C +			
69	Cumulative Recoverable kWh savings	Line 67)	-	kWh	
70	Total Recoverable EE Savings	Line 69	-	kWh	
71	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156	\$/kWh	
72	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 70 * Line 71)	\$ -		
<u>Distributed Generation</u>					
73	Current Period		547,840	kWh	
74	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 75, Column C	-	kWh	
		(Previous Filing, Schedule 3, Line 75, Column C +			
75	Cumulative Recoverable kWh savings	Line 73)	547,840	kWh	
76	Total Recoverable DG Savings	Line 75	547,840	kWh	
77	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156	\$/kWh	
78	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 76 * Line 77)	\$ 8,546.30		
<u>Large Power Service - Delivery Revenue - Demand</u>					
<u>Energy Efficiency Savings</u>					
79	Current Period		473	kW	
80	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 81, Column C	-	kW	
		(Previous Filing, Schedule 3, Line 81, Column C +			
81	Cumulative Recoverable kW savings	Line 79)	473	kW	

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E) Weighting
82	Total Recoverable EE Savings	Line 81		473 kW	
83	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$ 8.5037	\$/kW	
84	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 82 * Line 83)	\$ 4,022.81		
<u>Distributed Generation</u>					
85	Current Period			- kW	
86	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 87, Column C		- kW	
87	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 87, Column C + Line 85)		- kW	
88	Total Recoverable DG Savings	Line 87		- kW	
89	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$ 8.5037	\$/kW	
90	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 88 * Line 89)	\$ -		
<u>Large Power Service - Delivery Revenue Energy Efficiency Savings</u>					
91	Current Period			427,668 kWh	
92	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 93, Column C		2,418,738 kWh	
93	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 93, Column C + Line 91)		2,846,406 kWh	
94	Total Recoverable EE Savings	Line 93		2,846,406 kWh	
95	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$ 0.0004	\$/kWh	
96	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 94 * Line 95)	\$ 1,138.56		
<u>Distributed Generation</u>					
97	Current Period			- kWh	
98	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 99, Column C		- kWh	
99	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 99, Column C + Line 97)		- kWh	
100	Total Recoverable DG Savings	Line 99		- kWh	
101	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$ 0.0004	\$/kWh	
102	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 100 * Line 101)	\$ -		
103	Total Lost Fixed Cost Revenue Related to Energy Efficiency	Sum Line 9 + 24 + 36 + 48 + 60 + 72 + 84 + 96	\$ 1,149,993.30		Percent of Total 80.49% (Line 103 / Line 105)
104	Total Lost Fixed Cost Revenue Related to Distributed Generation	Sum Line 18 + 30 + 42 + 54 + 66 + 78 + 90 + 102	\$ 278,688.47		19.51% (Line 104 / Line 105)
105	Total Lost Fixed Cost Revenue	(Line 103 + Line 104)	\$ 1,428,681.78		

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 4: LFCR Test Year Rate Calculation

Line No.	(A) LFCR Fixed Cost Calculation	(B) Reference	(C) Totals
Residential Customers			
1	Delivery Revenue	Schedule 5, Line 4, Column F	\$ 17,809,359.73
2	kWh Billed	Schedule 5, Line 4, Column B	840,557,630
3	Lost Fixed Cost Rate	(Line 1 / Line 2)	\$ 0.0212
Small General Service			
4	Delivery Revenue	Schedule 5, Line 8, Column F	\$ 3,304,275.12
5	kWh Billed	Schedule 5, Line 8, Column B	117,999,247
6	Lost Fixed Cost Rate	(Line 4 / Line 5)	\$ 0.0280
Large General Service			
7	Delivery Revenue	Schedule 5, Line 12, Column F	\$ 1,344,840.67
8	kWh Billed	Schedule 5, Line 12, Column B	437,204,380
9	Lost Fixed Cost Rate	(Line 7 / Line 8)	\$ 0.0031
Large General Service			
10	Delivery Revenue - Demand	Schedule 5, Line 22, Column F	\$ 7,131,625.89
11	kW Billed	Schedule 5, Line 22, Column B	1,467,413
12	Lost Fixed Cost Rate	(Line 10 / Line 11)	\$ 4.8600
Interruptible Power Service			
13	Delivery Revenue	Schedule 5, Line 14, Column F	\$ 644,645.73
14	kWh Billed	Schedule 5, Line 14, Column B	41,411,045
15	Lost Fixed Cost Rate	(Line 13 / Line 14)	\$ 0.0156
Interruptible Power Service			
16	Delivery Revenue - Demand	Schedule 5, Line 24, Column F	\$ 281,623.36
17	kW Billed	Schedule 5, Line 24, Column B	126,006
18	Lost Fixed Cost Rate	(Line 16 / Line 17)	\$ 2.2350
Large Power Service			
19	Delivery Revenue	Schedule 5, Line 17, Column F	\$ 108,778.51
20	kWh Billed	Schedule 5, Line 17, Column B	300,493,132
21	Lost Fixed Cost Rate	(Line 19 / Line 20)	\$ 0.0004
Large Power Service			
22	Delivery Revenue - Demand	Schedule 5, Line 27, Column F	\$ 5,031,499.98
23	kW Billed	Schedule 5, Line 27, Column B	591,683
24	Lost Fixed Cost Rate	(Line 22 / Line 23)	\$ 8.5037

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 5: Delivery Revenue Calculation

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Rate Schedule	Adjusted Test Year Billing Determinants	Units	Delivery Charge	Demand Stability Factor	Total Delivery Revenue B x D x E
1	Residential Service (R-01)	768,641,945	kWh	\$ 0.0213	100% \$	16,355,164.81
2	Residential Service (R-01 TOU)	1,743,170	kWh	\$ 0.0220	100% \$	38,393.33
3	Residential Service (R-01 CARES)	70,172,515	kWh	\$ 0.0202	100% \$	1,415,801.59
4	Subtotal - kWh	840,557,630	kWh		\$	17,809,359.73
5	Small General Service (SGS-10)	117,918,148	kWh	\$ 0.0280	100% \$	3,302,043.86
6	Small General Service (SGS-10 TOU)	81,099	kWh	\$ 0.0275	100% \$	2,231.25
7	Small General Service (SGS-10 TOU-S)	-	kWh	\$ -	100% \$	-
8	Subtotal - kWh	117,999,247	kWh		\$	3,304,275.12
	<u>kWh related</u>					
9	Large General Service (LGS)	437,204,380	kWh	\$ 0.0031	100% \$	1,344,840.67
10	Large General Service (LGS-TOU)	-	kWh	\$ -	100% \$	-
11	Large General Service (LGS-TOU-S)	-	kWh	\$ -	100% \$	-
12	Subtotal - kWh	437,204,380	kWh		\$	1,344,840.67
13	Interruptible Power Service (IPS)	41,411,045	kWh	\$ 0.0156	100% \$	644,645.73
14	Subtotal - kWh	41,411,045	kWh		\$	644,645.73
15	Large Power Service (LPS)	151,873,990	kWh	\$ 0.0004	100% \$	54,978.38
16	Large Power Service (LPS-TOU)	148,619,142	kWh	\$ 0.0004	100% \$	53,800.13
17	Subtotal - kWh	300,493,132	kWh		\$	108,778.51
18	Total kWh	1,737,665,434	kWh		\$	23,211,899.77
	<u>kW related</u>					
19	Large General Service (LGS)	1,467,413	kW	\$ 9.7200	50% \$	7,131,625.89
20	Large General Service (LGS-TOU)	-	kW	\$ -	50% \$	-
21	Large General Service (LGS-TOU-S)	-	kW	\$ -	50% \$	-
22	Subtotal - kW	1,467,413	kW		\$	7,131,625.89
23	Interruptible Power Service (IPS)	126,006	kW	\$ 4.4700	50% \$	281,623.36
24	Subtotal - kW	126,006	kW		\$	281,623.36
25	Large Power Service (LPS)	245,834	kW	\$ 19.9300	50% \$	2,449,733.42
26	Large Power Service (LPS-TOU)	345,850	kW	\$ 14.9300	50% \$	2,581,766.56
27	Subtotal - kW	591,683	kW		\$	5,031,499.98
28	Total kW	2,185,102	kW		\$	12,444,749.23

CLEAN
Statement of
Charges



UNS Electric, Inc.

Third Revised Sheet No.: 801-2

Superseding Second Revised Sheet No.: 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-8			
Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency	0.6985%	Pending	Pending
Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.1693%		
Rider R-9			
Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand)	\$0.00475 per kWh	Pending	Pending
Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$0.1631 per kW		

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: January 1, 2014
Decision No.: 74235

REDLINE
Statement of
Charges



UNS Electric, Inc.

~~Third~~ ~~Second~~ Revised Sheet No.: 801-2

Superseding ~~Second~~ ~~Substitute First~~ Revised Sheet
No.: 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-8			
Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency	0.30586985%	September 1, 2014	74694
Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.27461693%	Pending	Pending
Rider R-9			
Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand)	\$0.0011400475 per kWh	June 9, 2014	74235
Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$0.43291631 per kW	Pending	Pending

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: January 1, 2014
Decision No.: 74235

ATTACHMENT C

LFCR

Bill Impacts

UNS ELECTRIC, INC.
 LOST FIXED COST RECOVERY - LFCR EFFECTIVE JULY 2015
 RESIDENTIAL BILL IMPACT

	kWh	Billing Months
Summer kWh	1000	6
Winter kWh	700	6
Monthly Weighted Average		850

	Current Rates	Proposed Rates
Summer Customer Charge (Single Phase)	\$10.00	\$10.00

<u>Energy Charges</u>		
First 400 kWh	\$0.019300	\$0.019300
401-1,000 kWh	\$0.034350	\$0.034350
> 1000 kWh	\$0.038499	\$0.038499
TCA	\$0.001140	\$0.001140

<u>Power Supply Charges</u>		
Base Power	\$0.064510	\$0.064510
PPFAC	-\$0.003906	-\$0.003906

<u>LFCR Charges</u>		
LFCR EE	0.3058%	0.6985%
LFCR DG	0.2746%	0.1693%

	Current Rates	Proposed Rates
Winter Customer Charge (Single Phase)	\$10.00	\$10.00

<u>Energy Charges</u>		
First 400 kWh	\$0.019300	\$0.019300
401-1,000 kWh	\$0.034350	\$0.034350
> 1000 kWh	\$0.038499	\$0.038499
TCA	\$0.001140	\$0.001140

<u>Fuel Charges</u>		
Base Power	\$0.064510	\$0.064510
PPFAC	-\$0.003906	-\$0.003906

<u>LFCR Charges</u>		
LFCR EE	0.3058%	0.6985%
LFCR DG	0.2746%	0.1693%

	Current	Proposed	\$ Difference	% Difference
Summer	\$10.00	\$10.00	\$0.00	0.00%
Blocks				
400	\$7.72	\$7.72	\$0.00	0.00%
600	\$20.61	\$20.61	\$0.00	0.00%
0	\$0.00	\$0.00	\$0.00	0.00%
	\$1.14	\$1.14	\$0.00	0.00%
Subtotal	\$100.07	\$100.07	\$0.00	0.00%
	\$0.31	\$0.70	\$0.39	125.81%
	\$0.27	\$0.17	-\$0.10	-37.04%
Total Summer Bill	\$100.65	\$100.94	\$0.29	0.29%
Winter	\$10.00	\$10.00	\$0.00	0.00%
Blocks				
400	\$7.72	\$7.72	\$0.00	0.00%
300	\$10.31	\$10.31	\$0.00	0.00%
0	\$0.00	\$0.00	\$0.00	0.00%
	\$0.80	\$0.80	\$0.00	0.00%
Subtotal	\$71.26	\$71.26	\$0.00	0.00%
	\$0.22	\$0.50	\$0.28	127.27%
	\$0.20	\$0.12	-\$0.08	-40.00%
Total Winter Bill	\$71.68	\$71.88	\$0.20	0.28%
Total Annual	\$1,033.98	\$1,036.92	\$2.94	0.28%
Average Monthly Bill	\$86.17	\$86.41	\$0.24	0.28%