

ORIGINAL



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BEFORE THE ARIZONA CORPORATION COMMISSION

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ARIZONA CORP COMMISSION
DOCKET CONTROL

COMMISSIONERS
SUSAN BITTER SMITH, Chairman
BOB STUMP
BOB BURNS
DOUG LITTLE
TOM FORESE

IN THE MATTER OF THE APPLICATION OF NAVOPACHE ELECTRIC COOPERATIVE, INC., FOR A DETERMINATION OF THE FAIR VALUE OF ITS PROPERTY FOR RATEMAKING PURPOSES, TO FIX A JUST AND REASONABLE RATE OF RETURN THEREON, TO APPROVE RATES DESIGNED TO DEVELOP SUCH RETURN, AND FOR RELATED APPROVALS.

DOCKET NO. E-01787A-14-0302

NOTICE OF AMENDED COMPLIANCE FILING

Navopache Electric Cooperative, Inc. ("Navopache"), by and through undersigned counsel, provides this amended compliance filing pursuant to Decision No. 74995 (the "Decision"), dated March 16, 2015. At Commission Staff's request, only the tariff pages that changed, due to Decision No. 74995, are included in this amended compliance filing. However, the unchanged pages remain part of Navopache's Tariffs.

RESPECTFULLY SUBMITTED this 24th day of April, 2015.

CURTIS, GOODWIN, SULLIVAN,
UDALL & SCHWAB, P.L.C.

Arizona Corporation Commission
DOCKETED
APR 24 2015

DOCKETED BY [Signature]

By: [Signature]
Michael A. Curtis
William P. Sullivan
501 East Thomas Road
Phoenix, Arizona 85012-3205
Attorneys for Navopache Electric Cooperative, Inc.

1 ORIGINAL and 13 copies filed
2 this 24th day of April, 2015, with:

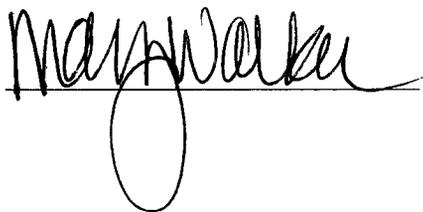
3 Docket Control
4 ARIZONA CORPORATION COMMISSION
5 1200 West Washington
6 Phoenix, Arizona 85007

7 COPY of the foregoing hand-delivered
8 this 24th day of April, 2015, to:

9 Ms. Lyn A. Farmer, Esq.
10 Chief Administrative Law Judge
11 Hearing Division
12 ARIZONA CORPORATION COMMISSION
13 1200 West Washington Street
14 Phoenix, Arizona 85007

15 Mr. Steven M. Olea
16 Director, Utilities Division
17 ARIZONA CORPORATION COMMISSION
18 1200 West Washington Street
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20 Ms. Janice M. Alward, Esq.
21 Chief Counsel, Legal Division
22 ARIZONA CORPORATION COMMISSION
23 1200 West Washington Street
24 Phoenix, Arizona 85007

25 

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to residential and farm consumers, and to schools, churches, and community halls requiring single-phase service throughout the Cooperative's certificated area, where the facilities of the Cooperative are of adequate capacity and are adjacent to premises. This service is subject to the Cooperative's rules and regulations.

Applicability

To all single-phase residential, school, church, and community hall electric service in individual locations and individually metered apartments and for non-seasonal farm use when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Single-phase, 60 cycles, nominal 120/240 volts, 120/208 volts, 3 wire, and limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations, supplied through one set of service wires and metered through one meter.

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$1.96	\$3.05	\$8.65	\$8.51	\$22.17	\$22.17
Energy Charge (\$/kWh)							
1 - 400 kWh	\$0.05400				\$0.02458	\$0.02458	\$0.07858
Over 400 kWh	\$0.08500				\$0.03407	\$0.03407	\$0.11907

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

STANDARD OFFER TARIFF

**SCHEDULE NO. 1
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS**

OR,

B. OPTIONAL TIME-OF-USE ("TOU") RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$4.57	\$5.77	\$8.20	\$10.13	\$28.67	\$28.67
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.13480				\$0.00959	\$0.00959	\$0.14439
Off-Peak kWh	\$0.02900				\$0.02684	\$0.02684	\$0.05584

The Optional TOU Rate is voluntary and, subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

Definition of On-Peak/Off-Peak Hours

April through September: For this rate schedule, On-Peak hours are 9:00 a.m. to 5:00 p.m. and 7:00 p.m. to 10:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 10:00 a.m. to 3:00 p.m. and 6:00 p.m. to 11:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Charge

The minimum monthly charge shall be the Customer Charge. The minimum does not include power cost adjustment. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing schedule.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 2
COMMERCIAL AND INDUSTRIAL SERVICE – ABOVE 50 KVA

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers, single- or three-phase, throughout the Cooperative's certificated area that require more than 50 kVA of transformer capacity where the facilities of the Cooperative are of adequate capacity and are adjacent to premises. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary or primary voltages.

Monthly Rate

A. **STANDARD RATE:**

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)							
Secondary		\$ 19.01	\$3.29	\$11.80	\$89.90	\$124.00	\$124.00
Primary		\$148.10	\$3.29	\$11.80	\$88.81	\$252.00	\$252.00
Billing Demand Charge (\$kW of Billing Demand)	\$2.50				\$7.65	\$7.65	\$10.15
Energy Charge (\$/kWh)							
First 300 kWh/kW	\$0.07500				\$0.00640	\$0.00640	\$0.08140
Over 300 kWh/kW	\$0.02600				\$0.00446	\$0.00446	\$0.03046

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 2
COMMERCIAL AND INDUSTRIAL SERVICE – ABOVE 50 KVA

OR,

B. OPTIONAL TIME-OF-USE (“TOU”) RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)							
Secondary		\$ 59.85	\$5.40	\$11.79	\$82.96	\$160.00	\$160.00
Primary		\$152.83	\$5.40	\$11.79	\$81.98	\$252.00	\$252.00
Billing Demand Charge (\$kW of Billing Demand)	\$2.35				\$7.70	\$7.70	\$10.05
On-Peak Demand Charge (\$kW On-Peak Demand)	\$14.50						\$14.50
Energy Charge (\$/kWh)	\$0.02350				\$0.00329	\$0.00329	\$0.02679

Demand/TOU metering must be installed to record kW demand and kWh usage during the hours specified below. Customers may change to or from the TOU Rate only once during a twelve (12) month period.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-Peak hours shall be all other times.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Determination of On-Peak Demand

The On-Peak Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the On-Peak hours of 8:00 a.m. to 9:00 p.m. The On-Peak Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The Cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

STANDARD OFFER TARIFF

**SCHEDULE NO. 3
SMALL COMMERCIAL**

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers throughout the Cooperative's certificated area that require 50 kVA or less of transformer capacity and located along the existing electric distribution system of the Cooperative for single- and/or three-phase service for commercial lighting, small power, and other commercial or business uses. This service is subject to the Cooperative's rules and regulations.

Applicability

This schedule is applicable to all commercial use which includes service used by retail or wholesale businesses, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, and three-phase service to residential, public buildings, churches, and apartments where more than one unit is served from an individual meter and all other uses not ordinarily considered as normal residential or home use. Except in cases of master metered mobile home parks, service under this schedule shall not be resold or shared with others.

Type of Service

Single- or three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Monthly Rate

A. **STANDARD RATE:**

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$3.13	\$2.85	\$8.29	\$12.96	\$27.23	\$27.23
Energy Charge (\$/kWh)	\$0.06380				\$0.03446	\$0.03446	\$0.09826

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 3
SMALL COMMERCIAL

OR,

B. OPTIONAL TIME-OF-USE RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$9.28	\$5.57	\$8.10	\$13.83	\$36.78	\$36.78
Energy Charge (\$/kWh)							
On-Peak kWh	\$0.12380				\$0.03130	\$0.03130	\$0.15510
Off-Peak kWh	\$0.02880				\$0.03674	\$0.03674	\$0.06554

The Optional TOU Rate is voluntary and, subject to meter availability and installation, shall be applicable with the first complete cycle after receipt of a customer's written request. The rate is available during the months of October through March or year-round at the customer's option. If the customer requests to be taken off the Optional TOU Rate, the Standard Rate will be applied to the next complete billing cycle after receipt of the request.

Definition of On-Peak/Off-Peak Hours

April through September: For this rate schedule, On-Peak hours are 9:00 a.m. to 5:00 p.m. and 7:00 p.m. to 10:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

October through March: For this rate schedule, On-Peak hours are 10:00 a.m. to 3:00 p.m. and 6:00 p.m. to 11:00 p.m., Monday through Saturday. All other hours are considered to be Off-Peak.

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the customer charge, where 10 kVA or less of transformer capacity is required. For consumers requiring more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.75 per each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

SCHEDULE NO. 4
IRRIGATION AND WATER PUMPING SERVICE

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers for service to irrigation pumps and any other water pumping loads within the Cooperative's certificated area requiring less than 300 kVA of transformer capacity, where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This rate is not available to loads served by primary metering. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single- or three-phase, 60 cycle alternating current. At the discretion of the Cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of ten horsepower (10 HP).

Monthly Rate

A. STANDARD RATE:

STANDARD RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$5.67	\$2.77	\$8.06	\$23.73	\$40.23	\$40.23
Demand Charge (\$/kW/Month)	\$5.00				\$0.24	\$0.24	\$5.24
Energy Charge (\$/kWh)	\$0.04980				\$0.04450	\$0.04450	\$0.09430

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

SCHEDULE NO. 4
IRRIGATION AND WATER PUMPING SERVICE

B. OPTIONAL TIME-OF-USE ("TOU") RATE:

TIME-OF-USE RATE	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo.)		\$7.86	\$5.50	\$8.00	\$23.87	\$45.23	\$45.23
Billing Demand Charge (\$/kW of Billing Demand)	\$2.40				\$3.10	\$3.10	\$5.50
On-Peak Demand Charge (\$/kW On-Peak Demand)	\$8.80				\$0.63	\$0.63	\$9.43
Energy Charge (\$/kWh)	\$0.02230				\$0.01984	\$0.01984	\$0.04214

Demand/TOU Metering must be installed to record kW demand and kWh usage during the hours specified below.

Definition of On-Peak/Off-Peak Hours

For this rate schedule, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-peak hours shall be all other times.

Minimum Monthly Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service, or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Determination of On-Peak Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the On-Peak hours of 8:00 a.m. to 9:00 p.m. The On-Peak Demand shall be adjusted for power factor as provided below.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 5
SECURITY LIGHTS

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers in the Cooperative's certificated area for security lighting uses, where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The Cooperative will construct, maintain, and operate all security lights, except in existing instances where the consumer owns the light, in which case the consumer shall be responsible for operation and maintenance of same.

Lamps will be controlled by timing devices or photoelectric units to provide service from dusk to dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

A. CONSUMER OWNED SECURITY LIGHTS:

Consumer Owned	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
175 Watt MVL 75 kWh	\$4.35	\$0.24	\$4.50	\$4.74	\$9.09
250 Watt MVL 110 kWh	\$6.38	\$0.36	\$5.03	\$5.39	\$11.77
400 Watt MVL 175 kWh	\$10.15	\$0.57	\$8.56	\$9.13	\$19.28
100 Watt HPS 34 kWh	\$1.97	\$0.11	\$3.81	\$3.92	\$5.89
150 Watt HPS 50 kWh	\$2.90	\$0.16	\$5.27	\$5.43	\$8.33
250 Watt HPS 85 kWh	\$4.93	\$0.27	\$5.76	\$6.03	\$10.96
Pole Charge (if applicable)			\$4.17	\$4.17	\$4.17

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

STANDARD OFFER TARIFF

SCHEDULE NO. 5
SECURITY LIGHTS

OR,

B. COOPERATIVE OWNED SECURITY LIGHTS:

Cooperative Owned	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
175 Watt MVL 75 kWh	\$4.35	\$0.24	\$6.39	\$6.63	\$10.98
250 Watt MVL 110 kWh	\$6.38	\$0.36	\$7.59	\$7.95	\$14.33
400 Watt MVL 175 kWh	\$10.15	\$0.56	\$12.47	\$13.03	\$23.18
100 Watt HPS 34 kWh	\$1.97	\$0.11	\$7.05	\$7.16	\$9.13
150 Watt HPS 50 kWh	\$2.90	\$0.16	\$8.51	\$8.67	\$11.57
250 Watt HPS 85 kWh	\$4.93	\$0.27	\$8.99	\$9.26	\$14.19
Pole Charge (if applicable)			\$4.17	\$4.17	\$4.17

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Terms of Payment

Billings made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

STANDARD OFFER TARIFF

**SCHEDULE NO. 6
STREET LIGHTING SERVICE**

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to municipal corporations and other organizations within the Cooperative's certificated area qualifying for street lighting service, where the facilities of the Cooperative are of adequate capacity and are adjacent to the customer's premises. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The consumer shall construct, maintain and operate the system.

Lamps to be controlled by timing devices or photoelectric units to provide for service from dusk until dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Street Lighting Service	Power Supply	Distribution			Total Rate
		Billing	Access	Total	
175 Watt MVL 75 kWh	\$4.35	\$0.24	\$6.39	\$6.63	\$10.98
250 Watt MVL 110 Kwh	\$6.38	\$0.36	\$6.55	\$6.91	\$13.29
400 Watt MVL 175 kWh	\$10.15	\$0.56	\$12.47	\$13.03	\$23.18
1000 Watt Lamp 435 kWh	\$25.23	\$1.44	\$15.23	\$16.67	\$41.90
100 Watt HPS 34 kWh	\$1.97	\$0.11	\$3.81	\$3.92	\$5.89
150 Watt HPS 50 kWh	\$2.90	\$0.16	\$5.27	\$5.43	\$8.33
250 Watt HPS 85 kWh	\$4.93	\$0.27	\$5.76	\$6.03	\$10.96

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

DIRECT ACCESS TARIFF

**SCHEDULE NO. 1-A
RESIDENTIAL, SCHOOLS, CHURCHES, AND COMMUNITY HALLS**

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to residential and farm consumers, and to schools, churches, and community halls within the Cooperative's certificated area requiring single-phase service where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This service is subject to the Cooperative's rules and regulations.

Applicability

To all single-phase residential, school, church, and community hall electric service to individual locations and individually metered apartments and for non-seasonal farm use when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Single-phase, 60 cycles, nominal 120/240 volts, 3 wire, and limited to individual motors of 10 HP or less that will not cause excessive voltage fluctuations, supplied through one set of service wires and metered through one meter.

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$1.96	\$3.05	\$8.65	\$8.51	\$22.17
Energy Charge (\$/kWh)					
1-400 kWh				\$0.02458	\$0.02458
Over 400 kWh				\$0.03407	\$0.03407

Minimum Charge

The minimum monthly charge shall be the Customer Charge. The minimum does not include power cost adjustment. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing schedule.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 2-A
COMMERCIAL AND INDUSTRIAL SERVICE – ABOVE 50 KVA

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers within the Cooperative's certificated area, single- or three-phase, who require more than 50 kVA of transformer capacity where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary or primary voltages.

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)					
Secondary	\$ 19.01	\$3.29	\$11.80	\$89.90	\$124.00
Primary	\$148.10	\$3.29	\$11.80	\$88.81	\$252.00
Billing Demand Charge (\$/kW of Billing Demand)				\$7.65	\$7.65
Energy Charge (\$/kWh)					
First 300 kWh/kW				\$0.00640	\$0.00640
Over 300 kWh/kW				\$0.00446	\$0.00446

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 3-A
SMALL COMMERCIAL

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available and applicable to all consumers within the Cooperative's certificated area who require 50 kVA or less of transformer capacity for single- and/or three-phase service for commercial lighting, small power, and other commercial or business uses, where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This service is subject to the Cooperative's rules and regulations.

Applicability

This schedule is applicable for commercial use which includes service used by retail or wholesale businesses, small manufacturing or processing establishments, tourist or trailer camps, motels, stores, restaurants, service stations, professional offices, and three-phase service to residential, public buildings, churches, and apartments where more than one unit is served from an individual meter and all other uses not ordinarily considered as normal residential or home use. Except in cases of master metered mobile home parts, service under this schedule shall not be resold or shared with others.

Type of Service

Single- or three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$3.13	\$2.85	\$8.29	\$12.96	\$27.23
Energy Charge (\$/kWh)				\$0.03446	\$0.03446

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be the customer charge, where 10 kVA or less of transformer capacity is required. For consumers requiring more than 10 kVA of transformer capacity, the minimum monthly charge shall be increased by \$1.75 per each additional kVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 4-A
IRRIGATION AND WATER PUMPING SERVICE

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to consumers within the Cooperative's certificated area for service to irrigation pumps and any other water pumping loads requiring less than 300 kVA of transformer capacity where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This rate is not available to loads served by primary metering. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single- or three-phase, 60 cycle alternating current. At the discretion of the Cooperative, single-phase service may be furnished, provided the motor capacity is not in excess of ten horsepower (10 HP).

Monthly Rate

STANDARD RATE	Distribution Charges				
	Metering	Meter Reading	Billing	Access	Total
Customer Charge (\$/Customer/Mo)	\$5.67	\$2.77	\$8.06	\$23.73	\$40.23
Demand Charge (\$/kW/Month)				\$0.24	\$0.24
Energy Charge (\$/kWh)				\$0.04450	\$0.04450

Minimum Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service, or
- (2) A charge of \$1.75 per kVA of installed transformer capacity.

Determination of Billing Demand

The Billing Demand shall be the maximum kilowatt demand established by the consumer for any fifteen (15) consecutive minutes during the month. Billing Demand shall be adjusted for power factor as provided below.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practical. The Cooperative may install power factor metering devices at its discretion. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for power factors during any period of fifteen consecutive minutes is lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor during any period of fifteen consecutive minutes is less than 90% lagging.

**NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona**

DIRECT ACCESS TARIFF

**SCHEDULE NO. 5-A
SECURITY LIGHTS**

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to all consumers within the Cooperative's certificated area for security lighting uses, where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The Cooperative will construct, maintain, and operate all security lights, except in existing instances where the consumer owns the light, in which case the consumer shall be responsible for operation and maintenance of same.

Lamps will be controlled by timing devices or photoelectric units to provide service from dusk to dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Consumer Owned	Distribution		
	Billing	Access	Total
175 Watt MVL 75 kWh	\$0.24	\$4.50	\$4.74
250 Watt MVL 110 kWh	\$0.36	\$5.03	\$5.39
400 Watt MVL 175 kWh	\$0.57	\$8.56	\$9.13
100 Watt HPS 34 kWh	\$0.11	\$3.81	\$3.92
150 Watt HPS 50 kWh	\$0.16	\$5.27	\$5.43
250 Watt HPS 85 kWh	\$0.27	\$5.76	\$6.03
Pole Charge (if applicable)		\$4.17	\$4.17

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 5-A
SECURITY LIGHTS

Cooperative Owned	Distribution		
	Billing	Access	Total
175 Watt MVL 75 kWh	\$0.24	\$6.39	\$6.63
250 Watt MVL 110 kWh	\$0.36	\$7.59	\$7.95
400 Watt MVL 175 kWh	\$0.56	\$12.47	\$13.03
100 Watt HPS 34 kWh	\$0.11	\$7.05	\$7.16
150 Watt HPS 50 kWh	\$0.16	\$8.51	\$8.67
250 Watt HPS 85 kWh	\$0.27	\$8.99	\$9.26
Pole Charge (if applicable)		\$4.17	\$4.17

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers.

Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

DIRECT ACCESS TARIFF

SCHEDULE NO. 6-A
STREET LIGHTING SERVICE

Effective: For electrical usage beginning on or after April 1, 2015 and billed beginning with the May 1, 2015 cycle billings.

Availability

Available to municipal corporations and other organizations within the Cooperative's certificated area qualifying for street lighting service, where facilities of the Cooperative are of adequate capacity and are adjacent to premises, where customer has established contractual arrangements with another energy service provider for provision of generation, transmission, ancillary, and other power supply-related services. This service is subject to the Cooperative's rules and regulations.

Type of Service

Single-phase, 120/240 volts, 60 cycle alternating current.

Application

The consumer shall construct, maintain and operate the system.

Lamps to be controlled by timing devices or photoelectric units to provide for service from dusk until dawn.

Monthly Rate

The monthly rate shall be as follows, based on estimated average monthly usage for unmetered lights:

Street Lighting Service	Distribution		
	Billing	Access	Total
175 Watt Lamp 75 kWh	\$0.24	\$6.39	\$6.63
250 Watt Lamp 110 kWh	\$0.36	\$6.55	\$6.91
400 Watt Lamp 175 kWh	\$0.56	\$12.47	\$13.03
1000 Watt Lamp 435 kWh	\$1.44	\$15.23	\$16.67
100 Watt Sodium 34 kWh	\$0.11	\$3.81	\$3.92
150 Watt Sodium 50 kWh	\$0.16	\$5.27	\$5.43
250 Watt Sodium 85 kWh	\$0.27	\$5.76	\$6.03