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ARIZONA CORPORATION COMMISSION  
DOCKET CONTROL  
2015 APR 1 PM 12 02

April 1, 2015

**HAND DELIVERED**

Docket Control  
Arizona Corporation Commission  
1200 W. Washington St.  
Phoenix, AZ 85007

Re: *Arizona Electric Power Cooperative, Inc.'s ("AEPCO") Demand- and Supply-Side Data Filing (the "Data Filing"); Docket No. E-00000V-15-0094*

Dear Sir or Madam:

Pursuant to the requirements of Arizona Administrative Code R14-2-703.A and B, enclosed are the original and 13 copies of the Public Version of AEPCO's Data Filing. Your assistance in relation to this matter is appreciated.

Sincerely,

GALLAGHER & KENNEDY, P.A.

By:

  
Jennifer A. Cranston

JAC:njk  
Enclosure  
10421-78/4732557

**Original and 13 copies** filed with Docket Control this 1<sup>st</sup> day of April, 2015.

Arizona Corporation Commission  
**DOCKETED**

APR 01 2015

DOCKETED BY	RC
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**Arizona Electric Power Cooperative, Inc.**

**Demand- and Supply-Side Data Filing  
R14-2-703.A and B**

**Docket No. E-00000V-15-0094**

**April 1, 2015**

**Public Version**

**THIS DOCUMENT CONTAINS CONFIDENTIAL  
INFORMATION PROTECTED PURSUANT TO THE  
PROTECTIVE AGREEMENT BETWEEN AEPCO AND  
STAFF DATED MARCH 23, 2015**

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**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

**A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. Hourly demand for the previous calendar year, disaggregated by:

a. Sales to end users;

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Arizona Electric Power Cooperative, Inc. (AEPCO) sells at wholesale to other utilities, including its Member distribution cooperatives. It does not sell directly to end users. Therefore, it has no end users' sales data to report.

## 2014 Integrated Resource Planning Actual Data Filing

### R14-2-703. Load-serving Entity Reporting Requirements

A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:

1. Hourly demand for the previous calendar year, disaggregated by:

b. Sales for resale;

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The data reported in the following tables reflects the hourly wholesale sales for resale from AEPCO resources in 2014.

For AEPCO's All Requirements Members (ARMs), the data reflects the hourly metered loads of each ARM plus any third party sales made by AEPCO on behalf of the ARMs.

For AEPCO's Partial Requirements Members (PRMs), AEPCO became the scheduling agent for two of these Members- Mohave Electric Cooperative, Inc. (Mohave) and Sulphur Springs Valley Electric Cooperative, Inc. (Sulphur) during calendar year 2013. Accordingly, the data reflects Mohave and Sulphur's metered loads plus any third party sales made by AEPCO from the Allocated Capacity (AC) of these PRMs, less any purchases for load above the AC made by AEPCO as agent for the PRM.

AEPCO's third PRM, Trico Electric Cooperative, Inc. (Trico), has a third party scheduling agent and therefore the data reported by AEPCO is Trico's scheduled take from its AC which includes any third party sales at wholesale made by Trico's scheduling agent from Trico's AC in AEPCO resources.

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by; b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	1	322	322	320	323	326	343	349	351	348	333	325	316	307	245	245	256	291	327	353	350	345	338	320	24
1	1	294	306	305	308	315	329	342	348	344	331	330	323	327	327	324	323	330	333	341	340	335	336	327	306
1	1	311	319	319	318	319	330	336	341	338	331	345	343	343	345	345	349	334	344	352	351	349	346	332	321
1	1	323	328	328	323	344	357	361	341	356	347	345	344	343	346	345	347	358	360	352	349	350	345	346	325
1	1	327	304	313	315	323	325	345	347	354	345	342	344	326	327	324	327	349	356	360	357	350	346	346	345
1	1	328	326	327	330	332	359	360	360	356	337	334	326	321	320	319	322	332	344	355	352	349	335	346	334
1	1	297	301	303	305	318	339	345	348	331	345	346	344	318	319	316	323	310	359	361	356	349	346	338	317
1	1	314	213	214	228	263	317	352	362	355	345	325	329	320	306	308	315	355	359	361	356	336	331	326	320
1	1	234	213	213	267	295	304	358	362	349	344	335	323	321	319	320	323	343	360	360	357	349	337	334	248
1	1	199	198	198	201	257	269	334	352	355	345	345	324	323	320	321	301	303	359	360	357	335	331	324	243
1	1	193	257	240	217	221	257	296	271	340	339	329	332	318	315	314	314	312	335	344	356	333	328	323	198
1	1	266	288	289	294	303	305	347	348	341	332	326	327	326	327	325	327	341	349	208	232	226	218	207	260
1	1	204	185	185	189	196	225	240	247	233	217	203	195	184	181	178	180	188	208	232	232	226	218	207	184
1	1	172	251	251	255	250	288	300	321	301	291	296	263	243	267	265	268	272	270	309	331	306	330	278	255
1	1	266	275	275	279	286	333	351	353	341	336	328	324	321	323	320	324	330	333	351	347	337	332	319	284
1	1	280	298	298	301	307	328	350	356	338	327	324	321	316	309	298	269	303	337	357	346	338	332	324	303
1	1	298	296	296	298	306	314	337	341	340	332	329	328	327	327	305	304	308	341	350	349	350	346	332	302
1	1	303	301	303	307	314	338	348	356	346	325	320	316	310	313	308	309	310	339	349	350	346	337	313	303
1	1	297	295	296	299	309	331	346	354	345	336	329	309	305	300	303	305	311	346	342	343	336	335	311	297
1	1	285	259	257	259	265	287	342	351	337	319	277	276	276	276	274	280	253	330	343	343	336	332	298	268
1	1	249	244	245	249	257	301	342	353	347	338	284	256	251	271	282	270	289	338	343	341	334	329	324	289
1	1	285	301	288	291	296	313	340	345	340	322	323	318	318	321	321	325	331	338	347	345	336	330	323	297
1	1	289	284	282	272	285	295	309	342	329	319	319	319	318	320	321	325	332	341	341	342	334	331	320	319
1	1	282	303	303	304	309	280	333	338	336	335	323	321	319	316	316	316	323	336	346	343	336	332	324	319
1	1	267	212	218	219	226	241	337	344	340	326	284	279	280	278	277	281	288	336	345	346	336	329	325	319
1	1	306	311	308	302	319	333	343	351	340	335	329	288	286	282	280	320	323	336	345	347	336	335	325	304
1	1	300	298	308	319	319	334	347	352	345	329	326	282	281	279	277	322	331	337	347	345	334	328	321	318
1	1	318	318	318	315	317	333	341	345	341	325	322	281	280	279	279	324	330	336	360	356	334	327	322	318
1	1	319	316	315	315	318	322	333	361	355	319	318	276	276	279	279	322	331	335	362	355	350	334	327	318
2	1	319	311	311	318	322	333	361	362	331	323	324	282	282	280	280	325	331	337	343	356	349	331	328	323
2	2	308	307	308	311	324	345	357	356	349	345	335	335	328	328	324	327	336	359	362	356	349	338	335	333
2	2	329	315	316	321	331	349	360	361	357	347	323	327	324	325	329	290	340	348	356	349	345	343	337	322
2	2	313	242	244	251	297	310	341	360	352	333	329	337	331	343	343	344	302	360	361	356	350	339	338	314
2	2	311	319	320	324	311	337	354	360	356	347	345	343	344	344	345	348	357	359	360	355	350	347	341	319
2	2	301	310	322	323	333	356	358	360	355	343	338	334	331	327	323	324	334	304	346	350	342	327	320	318

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
2	8	295	282	272	274	279	303	300	355	343	345	342	331	327	329	327	330	337	345	350	341	342	333	327	311
2	9	241	262	284	288	293	305	317	340	349	338	326	325	312	309	324	325	326	340	347	346	344	343	330	303
2	10	289	263	262	266	280	295	344	351	344	327	323	320	318	322	322	324	330	338	351	350	343	336	329	314
2	11	287	288	319	319	319	316	308	311	302	292	291	291	290	292	291	326	332	359	361	356	350	334	327	319
2	12	318	335	321	315	320	346	360	353	343	334	329	326	325	324	323	325	330	360	360	356	348	328	327	343
2	13	335	326	326	331	310	333	361	351	340	329	319	320	325	325	324	327	326	335	348	350	345	333	326	307
2	14	295	316	311	309	318	335	345	348	334	327	325	323	325	314	311	320	324	342	354	356	349	326	318	315
2	15	264	279	310	311	314	327	341	342	330	318	319	318	326	345	336	339	338	352	360	356	349	336	332	321
2	16	307	318	317	282	284	293	328	334	329	328	329	330	328	332	332	337	343	351	361	356	340	332	329	324
2	17	307	286	285	285	290	301	337	342	333	327	325	324	323	323	324	328	334	346	354	355	350	343	334	318
2	18	293	291	290	291	297	334	339	347	333	326	326	324	324	323	323	329	337	346	354	354	350	344	328	324
2	19	309	301	316	302	308	325	344	335	336	319	314	314	327	317	319	323	338	345	360	356	349	336	329	316
2	20	319	305	318	319	317	332	339	344	335	325	326	326	324	324	322	326	331	338	347	342	334	335	328	318
2	21	318	309	318	319	315	340	346	352	343	330	324	324	325	326	325	328	336	342	351	353	338	329	321	319
2	22	318	311	319	319	318	333	340	342	336	325	345	342	344	345	346	347	358	358	359	351	345	331	328	318
2	23	318	325	321	323	329	354	361	335	331	332	332	332	331	331	329	333	337	343	354	349	341	333	324	327
2	24	312	287	290	288	285	316	351	341	336	342	344	316	313	315	316	318	331	335	360	355	339	333	268	230
2	25	257	178	178	194	184	204	255	272	272	259	256	224	223	223	223	227	232	269	285	285	278	261	250	252
2	26	241	212	209	212	236	254	279	277	266	268	268	253	232	251	239	241	263	275	284	283	281	275	251	217
2	27	216	176	175	176	181	197	247	241	225	231	217	216	217	217	215	221	232	238	249	258	249	246	238	205
2	28	208	192	214	212	212	210	253	245	239	232	223	222	226	225	222	214	217	291	261	287	330	330	325	251
3	1	320	319	320	320	321	330	366	365	343	335	329	331	332	336	343	345	344	344	353	353	347	346	338	327
3	2	320	320	321	320	320	331	339	341	343	344	340	341	332	331	332	333	339	338	346	353	364	365	303	276
3	3	319	315	304	319	321	331	342	366	342	337	334	334	334	332	333	332	334	336	348	354	250	213	203	195
3	4	231	309	313	315	340	358	366	350	344	343	329	330	330	330	325	325	326	344	346	354	352	339	324	346
3	5	338	213	211	214	227	344	352	355	346	336	332	332	262	224	227	232	268	302	350	356	356	343	335	329
3	6	251	263	262	264	269	284	339	345	339	335	331	333	332	333	333	309	340	340	352	355	352	346	336	295
3	7	279	230	228	229	254	269	328	345	346	335	331	284	313	324	331	319	318	328	308	259	225	220	207	196
3	8	177	169	168	166	170	193	209	208	208	206	205	207	206	206	198	208	210	215	226	230	227	220	206	199
3	9	192	187	186	171	191	201	211	214	214	213	209	207	207	203	203	204	208	212	226	234	230	223	205	185
3	10	174	173	175	179	191	212	231	230	221	215	203	201	201	202	204	207	208	212	225	233	226	216	204	185
3	11	181	176	168	170	175	203	220	219	212	203	197	198	196	195	196	201	214	218	232	238	233	226	198	184
3	12	185	175	173	175	194	214	231	231	225	214	202	202	205	207	199	209	215	221	235	240	237	225	213	187
3	13	179	176	175	177	196	215	232	231	225	220	210	208	208	208	210	216	222	225	237	238	236	225	208	188
3	14	189	184	182	185	190	214	222	225	221	217	210	212	213	214	218	220	223	235	240	236	226	207	197	197
3	15	186	181	180	181	184	214	217	221	223	219	208	209	210	207	208	211	213	217	232	238	236	230	206	194
3	16	186	181	179	180	185	213	218	226	225	220	210	208	208	209	212	214	217	222	232	237	234	225	200	188
3	17	181	178	178	180	186	219	233	233	229	224	213	215	218	222	226	229	234	236	240	240	235	223	204	191

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity: 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
3	18	184	178	176	176	189	213	228	225	221	215	206	213	213	214	213	217	226	230	240	243	241	233	209	194
3	19	189	184	182	184	191	214	235	235	230	226	213	213	212	213	215	217	228	230	241	243	240	232	208	192
3	20	185	182	181	183	189	204	233	232	227	221	212	212	208	209	210	219	227	228	239	240	237	230	203	190
3	21	182	178	176	177	182	195	217	218	215	216	221	213	214	216	219	224	225	226	234	239	234	229	204	191
3	22	183	178	176	176	179	189	202	205	205	209	217	219	212	215	220	222	226	229	234	238	236	229	215	195
3	23	186	176	172	173	178	183	196	207	214	210	217	217	219	220	222	226	231	232	235	238	237	224	202	186
3	24	175	169	166	167	174	201	218	217	214	214	215	218	219	222	227	237	242	241	241	248	243	229	211	208
3	25	184	174	175	176	176	203	220	220	202	215	215	217	222	225	229	239	243	245	248	246	241	224	208	195
3	26	188	183	180	181	183	208	219	223	219	216	205	209	208	208	210	214	226	229	237	248	242	231	205	195
3	27	184	178	176	178	184	199	220	225	219	211	203	205	209	211	211	214	218	221	232	247	240	228	216	202
3	28	185	180	177	178	185	201	221	223	219	214	206	215	204	206	210	214	216	225	232	243	239	228	221	197
3	29	186	181	178	178	184	188	199	205	205	208	212	211	211	215	219	227	232	235	239	247	241	236	212	198
3	30	201	180	177	176	183	190	195	206	213	209	211	210	211	213	214	221	226	229	232	245	239	218	204	190
3	31	178	174	171	173	181	197	215	218	208	212	201	202	207	212	213	217	225	232	241	249	243	230	211	194
4	1	188	180	177	180	189	202	218	219	218	214	211	213	216	211	209	214	220	230	237	251	242	236	211	194
4	2	193	180	174	177	192	214	222	221	217	214	211	211	213	205	215	215	217	216	231	240	223	212	194	180
4	3	172	169	168	179	193	212	217	230	222	219	217	214	201	200	211	212	214	217	229	245	243	231	221	210
4	4	186	183	182	186	197	223	229	230	220	219	214	213	211	211	214	220	222	227	234	247	242	232	223	199
4	5	189	186	186	188	188	204	215	219	216	213	210	217	217	221	219	218	220	225	233	246	241	239	223	208
4	6	200	189	186	187	193	198	212	215	229	224	220	220	222	221	222	223	226	230	239	248	245	236	218	196
4	7	184	180	179	181	204	220	233	231	228	225	222	224	227	229	233	238	244	249	252	258	250	240	220	201
4	8	202	196	181	177	187	187	218	218	215	214	216	216	220	235	247	258	265	269	270	267	259	241	221	208
4	9	188	183	181	182	188	198	217	219	211	211	211	231	237	253	265	275	273	271	268	267	260	241	220	206
4	10	187	183	165	178	181	199	213	218	222	219	225	240	244	255	266	271	274	276	265	266	268	249	224	200
4	11	190	186	172	172	182	196	205	211	213	223	230	245	253	266	280	282	281	279	274	276	267	251	230	203
4	12	194	189	178	180	174	194	194	214	215	224	244	246	250	262	264	267	268	266	262	289	290	252	235	217
4	13	231	234	230	216	283	274	310	314	316	317	318	322	266	279	287	295	300	299	361	367	366	364	354	338
4	14	323	332	324	308	324	334	352	353	348	343	344	346	344	347	351	355	359	363	370	370	371	363	338	318
4	15	223	220	217	217	222	236	330	333	333	326	328	336	342	359	354	338	364	370	370	369	370	352	263	240
4	16	319	314	267	248	272	329	330	333	328	330	336	343	313	329	342	357	364	365	370	369	364	351	351	347
4	17	323	321	315	281	320	331	346	346	346	332	345	351	349	345	368	371	371	369	369	370	371	370	348	314
4	18	226	222	213	212	221	241	326	339	335	332	340	340	340	347	368	360	360	355	356	355	345	345	267	244
4	19	220	214	190	188	224	232	299	308	311	327	338	333	334	356	350	355	353	350	365	369	368	364	303	281
4	20	297	290	283	280	283	292	297	306	311	318	331	340	357	362	363	369	370	370	370	370	371	370	343	311
4	21	305	286	283	280	285	297	334	294	304	310	327	359	362	368	369	370	370	369	370	371	370	369	350	330
4	22	255	236	212	224	222	306	349	347	353	365	362	362	361	369	356	368	369	371	368	370	364	370	351	305
4	23	294	275	271	269	275	293	321	342	322	348	354	348	354	350	360	358	363	359	353	349	354	355	305	242
4	24	185	179	176	176	192	206	253	251	299	300	325	328	311	302	347	347	346	354	352	360	371	367	362	350

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
4	25	329	323	323	322	323	328	358	276	305	298	338	342	342	365	367	370	367	359	365	371	370	368	357	344
4	26	328	322	317	314	315	319	314	324	336	345	351	357	334	338	326	324	328	349	349	352	361	360	349	345
4	27	310	297	290	289	275	260	228	279	291	276	275	280	282	286	299	316	324	354	350	361	360	360	353	342
4	28	325	313	290	289	295	329	326	326	338	344	343	328	284	288	341	357	359	363	364	362	361	359	357	307
4	29	185	169	169	167	174	192	205	215	205	203	212	216	213	216	225	229	233	236	235	240	249	237	223	211
4	30	202	185	183	183	200	205	210	210	207	210	209	217	214	230	231	236	245	249	250	255	251	237	224	213
5	1	199	183	183	181	188	193	209	216	216	209	212	219	220	225	234	241	249	252	260	261	257	241	228	211
5	2	183	176	174	174	188	191	217	215	209	209	216	225	237	252	267	276	287	301	282	275	268	257	241	214
5	3	192	181	174	190	190	195	255	257	302	281	267	273	323	317	344	329	350	338	329	325	324	311	344	326
5	4	263	255	256	282	294	289	296	309	323	312	325	330	365	370	371	374	377	378	375	375	369	352	355	344
5	5	321	324	266	323	327	330	330	340	341	345	369	351	341	353	364	373	375	377	368	362	357	351	354	331
5	6	326	322	323	324	326	241	261	272	267	350	350	351	352	352	361	370	369	370	341	308	300	282	259	232
5	7	203	197	197	196	206	203	245	341	291	297	303	317	343	346	348	349	340	360	257	267	297	301	252	225
5	8	208	199	193	192	196	204	268	289	237	244	246	256	254	264	272	282	288	280	329	350	356	272	247	222
5	9	269	256	255	212	254	265	256	260	239	236	258	273	321	331	316	341	341	350	353	357	353	351	322	294
5	10	271	258	252	250	254	255	316	309	341	343	354	357	329	337	357	356	356	362	364	354	350	350	361	339
5	11	328	326	324	321	322	322	307	327	323	337	342	354	359	361	332	362	361	365	370	369	358	357	345	332
5	12	322	314	310	312	290	331	339	344	333	334	337	341	344	354	352	351	356	358	361	365	367	362	354	337
5	13	329	328	325	324	327	337	343	349	341	342	336	341	333	355	355	357	362	370	369	370	367	363	355	342
5	14	325	308	303	294	299	319	335	350	345	348	352	362	351	370	370	370	370	371	370	370	370	369	361	354
5	15	328	321	317	310	313	325	361	365	359	359	351	360	351	371	370	371	373	372	372	373	370	369	338	327
5	16	277	290	282	288	291	299	343	344	343	344	337	359	353	376	378	384	384	382	382	380	377	349	345	315
5	17	294	282	270	265	264	266	224	248	283	339	356	370	380	376	387	394	398	395	388	384	379	370	360	344
5	18	299	284	275	247	244	262	215	227	246	274	308	326	341	353	363	385	393	392	385	383	378	367	365	346
5	19	328	315	265	261	265	303	342	345	349	336	348	361	338	376	384	389	389	389	384	382	380	380	357	327
5	20	274	260	270	233	299	315	327	336	354	346	299	294	301	372	377	387	392	392	389	386	382	380	351	344
5	21	247	218	217	212	206	211	338	327	345	356	378	380	357	380	372	376	381	382	381	374	381	380	331	319
5	22	238	226	217	215	218	318	349	338	346	350	369	374	375	375	378	380	383	382	380	380	381	378	287	253
5	23	227	213	208	206	208	211	307	338	344	350	369	374	370	376	378	374	379	378	380	380	379	380	350	339
5	24	281	212	207	205	204	206	266	280	302	348	361	367	359	369	377	378	379	378	380	380	379	380	350	339
5	25	291	279	271	266	264	263	256	271	292	291	291	285	345	335	340	332	335	335	330	321	327	340	328	310
5	26	262	239	230	226	203	204	223	232	258	305	379	354	377	384	396	402	401	400	396	386	383	380	331	319
5	27	292	274	263	242	243	253	307	332	369	378	379	363	384	409	431	433	435	431	421	406	389	387	337	307
5	28	289	262	248	240	239	260	351	369	370	372	385	399	406	420	425	427	426	419	404	385	400	389	356	300
5	29	281	288	291	288	273	283	296	347	349	364	365	367	361	363	365	366	368	365	357	358	380	370	356	295
5	30	288	274	264	255	255	257	243	264	286	378	355	381	372	407	422	434	432	426	418	406	401	389	369	350
5	31	303	292	282	280	292	292	246	266	297	367	389	403	412	419	428	428	431	428	420	409	401	390	360	324
6	1	311	269	254	242	228	222	206	222	261	298	353	337	366	385	400	412	418	417	405	393	371	358	377	340

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
6	2	317	296	287	283	282	247	319	325	327	325	373	374	372	394	432	434	425	424	377	359	343	314	300	274
6	3	287	273	264	248	246	240	219	238	269	286	312	380	378	402	426	432	434	430	419	401	398	382	351	332
6	4	280	262	247	240	238	237	218	236	264	304	359	386	389	407	420	431	431	430	417	381	392	364	376	297
6	5	299	273	259	257	263	259	286	276	300	345	363	387	380	402	428	437	437	433	426	393	393	365	378	330
6	6	305	285	264	252	255	277	258	326	335	352	375	385	373	402	428	439	444	441	426	392	388	363	374	334
6	7	300	276	275	268	264	253	224	249	283	329	362	382	370	393	414	427	432	430	415	386	385	358	368	333
6	8	309	292	277	269	262	232	226	234	264	324	362	356	363	395	421	435	439	438	427	398	365	332	377	352
6	9	310	292	278	268	264	264	309	334	340	357	370	393	401	427	445	449	456	454	444	416	398	368	370	336
6	10	320	293	277	279	277	262	254	270	321	354	384	401	425	443	455	458	455	451	437	412	399	370	374	333
6	11	325	308	300	295	294	294	321	326	332	347	385	397	406	418	430	439	443	441	427	408	402	375	339	297
6	12	263	250	241	235	234	236	245	245	279	310	336	375	386	401	434	446	448	447	431	406	394	376	351	325
6	13	314	292	280	276	274	270	335	343	352	364	383	407	418	430	439	443	441	438	426	404	398	372	388	336
6	14	300	286	276	267	261	255	230	258	292	335	356	379	394	410	405	414	417	420	402	383	392	376	374	341
6	15	286	267	255	247	242	239	264	281	309	324	355	342	355	376	403	404	403	402	394	388	360	349	371	314
6	16	283	271	255	250	250	248	326	325	339	355	375	390	378	400	410	412	419	413	400	380	394	380	370	335
6	17	286	288	254	244	250	284	292	313	351	347	376	398	375	399	404	410	408	410	400	376	392	375	361	337
6	18	313	298	310	248	246	248	276	308	296	331	348	371	365	381	388	394	396	397	391	360	377	361	369	338
6	19	276	258	244	238	238	246	231	250	303	337	367	376	368	378	392	405	421	419	409	379	388	352	343	304
6	20	285	272	258	249	245	246	277	303	334	335	369	391	395	423	444	451	452	447	435	413	404	387	387	339
6	21	313	304	278	269	261	259	297	316	343	360	374	398	398	427	445	454	452	449	437	412	398	382	389	342
6	22	331	319	326	323	323	315	233	255	292	332	368	363	379	401	420	435	442	442	421	397	382	361	386	348
6	23	313	308	305	295	310	315	264	327	342	350	380	404	411	429	443	452	455	454	441	417	408	385	394	361
6	24	295	277	262	254	248	250	235	332	344	343	370	388	392	415	430	451	451	448	438	409	407	383	395	378
6	25	310	290	276	265	262	265	247	268	338	350	374	390	396	419	439	454	452	450	442	415	419	391	382	395
6	26	318	292	292	283	280	278	323	351	370	384	398	389	388	405	426	439	446	446	430	411	407	350	409	396
6	27	312	318	280	268	265	264	346	364	364	363	365	369	378	400	414	421	429	425	409	383	392	379	388	379
6	28	311	293	281	264	264	263	326	344	338	330	379	389	396	422	444	457	459	458	447	416	407	385	373	376
6	29	333	302	306	302	299	292	319	337	359	363	392	408	417	446	458	466	470	472	461	427	420	393	383	366
6	30	321	309	312	314	311	312	326	329	347	376	404	427	448	466	475	482	485	481	468	451	431	397	395	384
7	1	328	312	302	292	286	266	350	349	340	369	401	427	449	468	481	486	490	489	481	461	442	408	387	351
7	2	329	313	278	274	268	292	316	377	389	404	444	460	491	516	529	534	535	529	514	488	461	414	386	359
7	3	323	314	298	290	294	296	378	377	393	404	438	478	475	500	518	524	518	500	475	442	430	412	381	359
7	4	338	319	299	297	292	290	252	270	343	344	374	375	396	412	418	425	423	411	389	375	358	329	352	330
7	5	314	297	285	278	275	276	271	289	332	341	377	391	411	407	416	423	418	414	400	370	353	344	370	327
7	6	314	296	283	276	269	272	294	285	314	349	379	392	409	409	417	396	366	376	375	362	355	367	370	303
7	7	289	280	270	262	263	267	305	334	306	330	369	384	402	410	415	418	411	380	362	355	368	345	356	358
7	8	318	305	294	285	286	300	263	289	334	340	366	379	405	417	413	433	434	413	371	349	358	320	331	358
7	9	270	260	255	253	254	234	238	306	313	352	366	358	386	390	399	406	406	395	386	362	356	345	352	308

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
7	10	288	269	264	254	255	274	303	311	337	336	361	374	387	408	420	428	423	408	395	381	382	356	360	319
7	11	302	290	281	286	275	262	311	320	333	342	355	376	375	398	412	426	425	412	395	359	370	341	344	323
7	12	299	281	280	271	248	242	254	253	276	334	355	359	377	396	408	421	427	420	377	352	354	346	348	340
7	13	297	294	285	277	251	243	341	354	370	365	396	405	419	439	447	468	474	461	433	429	403	375	366	340
7	14	303	301	297	286	283	288	378	383	390	398	405	424	434	445	452	433	463	455	440	431	399	354	371	327
7	15	348	328	294	251	250	282	377	377	378	386	412	425	435	444	452	457	459	456	424	411	402	399	365	370
7	16	314	296	312	303	288	306	324	324	333	336	352	357	376	406	421	431	436	428	412	381	383	370	372	349
7	17	322	308	300	306	305	283	324	329	338	350	358	376	368	384	403	427	433	432	419	386	381	371	356	366
7	18	318	302	270	255	257	257	324	323	323	340	363	375	384	408	428	439	444	437	409	386	384	373	370	363
7	19	321	303	301	293	295	291	324	330	324	345	376	387	387	407	414	420	420	416	413	395	392	380	369	322
7	20	303	299	274	266	263	263	254	275	322	341	367	385	395	410	421	429	435	434	422	397	391	378	371	341
7	21	321	300	300	293	291	303	325	331	328	355	378	390	407	426	443	454	453	448	435	413	403	387	355	354
7	22	309	295	298	289	267	266	311	329	321	355	378	393	400	428	451	471	480	479	465	444	422	385	400	359
7	23	323	308	297	291	288	290	327	329	329	362	395	422	443	464	481	474	473	471	460	441	421	386	374	345
7	24	321	308	295	288	287	289	267	316	351	374	409	436	449	472	487	492	496	496	482	453	444	414	398	369
7	25	342	326	314	307	302	305	336	322	344	377	402	433	456	466	470	470	457	439	427	415	403	355	376	366
7	26	328	312	301	289	290	281	322	327	335	360	387	411	411	437	449	455	484	478	456	431	416	384	390	356
7	27	324	310	299	294	289	293	270	312	311	343	374	380	378	408	426	430	430	420	401	376	372	350	328	293
7	28	288	278	270	261	256	264	319	336	331	336	364	392	388	404	416	422	422	403	382	361	363	349	342	332
7	29	317	306	297	290	291	297	330	338	319	348	376	406	427	441	448	453	451	444	430	412	398	376	357	357
7	30	307	293	309	302	299	307	328	343	336	354	392	421	442	456	463	468	467	458	442	426	409	371	373	351
7	31	327	311	305	298	297	304	328	339	335	360	383	405	423	438	449	461	465	458	441	427	410	378	389	361
8	1	336	318	307	300	303	301	326	330	334	347	365	389	398	418	432	443	446	434	413	403	386	367	359	337
8	2	302	284	281	277	277	283	299	276	262	278	318	366	351	365	323	359	365	364	356	292	287	305	282	263
8	3	247	225	219	214	237	252	311	295	275	280	313	325	362	371	371	372	374	374	360	371	371	338	325	307
8	4	302	264	279	277	281	291	332	326	318	351	370	373	376	382	385	387	391	392	386	378	372	370	370	336
8	5	329	314	293	284	236	244	225	255	269	296	318	342	362	379	392	401	407	405	389	364	343	312	306	281
8	6	254	239	231	227	227	234	250	257	272	293	320	346	371	390	403	413	414	407	390	369	350	320	315	296
8	7	282	264	252	248	247	258	260	249	268	296	327	335	354	370	387	400	405	403	390	372	354	332	355	296
8	8	280	266	255	250	252	262	248	285	312	330	348	367	380	404	419	426	426	420	405	388	370	358	339	324
8	9	294	279	279	267	262	263	278	314	329	354	365	384	405	422	434	440	435	426	407	383	365	348	335	311
8	10	309	293	289	284	312	273	301	304	303	319	330	358	375	392	408	420	429	429	413	396	377	359	352	323
8	11	318	303	311	303	304	314	330	334	336	369	372	391	392	412	430	446	450	442	406	382	392	373	371	334
8	12	334	300	299	305	294	299	361	343	342	369	373	372	385	387	393	384	355	337	323	312	316	297	331	294
8	13	292	277	271	275	275	295	342	343	334	335	366	367	362	374	378	385	385	378	372	354	370	345	370	346
8	14	310	295	288	284	288	300	342	343	341	351	370	362	380	387	384	369	377	362	357	348	360	334	369	348
8	15	305	290	270	275	270	283	316	322	331	362	357	371	372	384	383	417	402	398	389	370	370	369	351	329
8	16	308	298	289	284	277	269	261	323	321	357	369	380	401	417	425	427	427	421	401	384	370	361	360	332

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by; b. Sales for resale:

Mon Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
8	17	318	309	290	289	286	283	281	293	365	370	373	393	415	432	439	436	425	408	388	377	356	370	352
8	18	304	289	282	279	276	283	293	328	318	317	348	381	389	400	409	416	396	376	359	369	370	351	351
8	19	318	291	295	288	305	316	319	328	303	330	360	354	373	311	307	316	370	370	363	357	352	314	272
8	20	254	241	234	226	223	242	291	250	271	328	352	357	354	363	372	374	371	370	363	371	370	370	314
8	21	327	275	268	286	294	278	288	303	324	361	364	371	350	357	365	371	345	345	358	364	370	370	349
8	22	309	287	281	279	281	308	307	318	327	289	295	286	298	359	358	357	363	365	363	369	370	370	351
8	23	314	299	292	286	252	226	312	329	329	357	363	370	348	354	361	365	364	371	370	370	370	371	364
8	24	323	305	296	290	288	249	290	280	297	317	346	370	366	371	372	382	386	384	371	370	370	364	362
8	25	312	289	291	286	284	287	321	334	337	365	366	367	375	376	371	371	371	361	356	370	351	355	349
8	26	327	308	308	316	318	315	330	333	340	362	370	370	371	371	333	373	371	371	338	336	332	336	333
8	27	297	310	300	314	317	309	336	347	349	370	369	371	366	375	382	386	389	386	376	371	370	371	362
8	28	271	256	260	224	209	257	323	332	333	370	370	348	359	378	397	409	414	408	389	368	350	369	349
8	29	302	302	298	290	290	298	322	333	339	370	370	353	360	392	416	430	426	403	380	353	344	370	370
8	30	325	322	309	257	262	264	253	277	304	344	370	364	366	407	430	438	442	438	380	374	361	373	370
8	31	347	307	296	287	285	262	262	283	319	367	371	369	374	401	420	434	436	430	408	381	371	370	354
9	1	370	357	331	325	324	327	241	260	285	316	358	385	406	425	437	441	445	440	421	402	389	376	370
9	2	360	343	332	324	322	327	261	279	314	354	380	391	407	429	445	450	446	446	410	391	370	371	344
9	3	362	336	280	293	324	335	328	339	344	342	361	378	389	406	419	431	433	426	395	367	367	353	358
9	4	335	321	310	247	266	312	331	342	326	337	363	378	386	409	414	412	406	397	377	365	369	370	364
9	5	370	350	338	326	321	331	337	341	343	351	369	369	368	389	406	417	415	408	384	367	370	367	370
9	6	333	329	323	329	307	318	339	329	342	352	369	371	382	393	400	402	399	389	360	351	344	343	359
9	7	351	330	331	324	326	330	290	313	322	310	339	375	382	388	394	393	383	374	368	363	370	361	368
9	8	341	329	337	325	331	330	343	343	343	351	366	369	360	353	355	343	343	343	355	345	356	370	358
9	9	307	244	208	191	193	192	194	204	216	231	255	275	290	303	312	319	320	314	300	293	276	252	235
9	10	202	187	182	180	182	191	203	209	222	250	267	287	309	325	348	359	370	361	354	368	369	369	317
9	11	283	243	211	206	207	217	297	316	335	352	369	361	349	365	387	402	398	382	369	370	369	369	364
9	12	325	310	226	222	221	282	319	316	336	346	369	365	358	391	397	412	412	397	376	370	369	355	368
9	13	268	256	230	224	221	224	322	313	331	352	369	369	352	372	381	390	393	388	365	356	370	360	370
9	14	329	323	307	301	299	299	338	325	337	351	369	370	370	386	401	409	413	408	391	381	371	369	363
9	15	331	320	310	307	308	326	328	318	326	352	370	373	387	403	414	419	417	410	391	371	368	369	369
9	16	350	321	308	279	279	280	328	342	338	351	346	359	350	360	362	365	364	349	343	343	349	343	365
9	17	320	312	211	207	237	227	320	328	341	358	368	369	369	373	373	375	381	377	370	369	368	370	367
9	18	326	284	295	293	300	301	327	319	322	362	366	366	372	379	383	386	382	373	368	369	370	369	366
9	19	328	309	311	307	289	279	306	318	334	364	368	362	368	369	373	373	369	370	369	369	370	367	355
9	20	333	319	320	304	301	303	324	313	341	367	369	368	369	371	377	381	381	376	369	369	370	370	367
9	21	312	298	301	293	293	293	292	331	344	366	369	370	370	365	369	371	371	369	364	369	368	363	356
9	22	310	296	304	307	294	296	328	326	332	355	369	370	370	370	373	373	374	369	369	369	369	367	356
9	23	339	288	271	212	243	232	282	295	317	340	342	348	351	360	371	377	379	373	369	363	357	365	357

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
9	24	318	298	282	288	302	337	326	346	327	345	353	331	368	379	389	391	381	371	369	364	346	364	343	343
9	25	323	309	300	294	302	311	342	321	337	315	336	369	359	370	385	393	393	384	368	342	356	361	369	347
9	26	333	318	314	311	312	308	339	260	284	346	369	369	330	376	379	367	354	345	343	308	350	327	358	338
9	27	317	316	304	302	299	279	326	309	337	367	370	363	341	343	352	358	365	357	354	343	359	352	352	336
9	28	327	321	313	308	308	316	317	330	353	363	369	369	357	368	368	369	370	369	369	370	369	369	370	355
9	29	333	323	326	305	325	318	333	338	363	367	370	369	352	363	369	368	369	369	366	370	365	357	357	331
9	30	326	317	273	269	271	320	326	331	340	355	359	364	343	349	356	351	360	362	355	350	365	358	346	330
10	1	306	299	294	294	297	305	322	330	328	332	344	352	311	333	344	352	360	359	358	348	351	344	342	333
10	2	311	302	295	291	295	309	314	312	314	326	349	354	309	342	350	357	360	361	359	353	345	345	340	318
10	3	308	299	293	293	293	318	313	329	326	312	325	345	316	318	347	354	359	359	351	347	351	347	355	339
10	4	315	306	300	297	297	240	236	294	300	282	305	324	295	358	360	360	360	360	352	357	344	326	344	328
10	5	314	303	296	291	290	292	253	258	267	341	351	357	341	358	360	360	361	359	359	353	349	341	353	323
10	6	327	318	312	311	313	319	285	314	306	333	349	358	309	346	353	360	360	359	357	346	357	342	357	340
10	7	321	312	307	306	307	314	213	220	225	239	248	259	272	280	285	296	291	302	313	312	314	254	236	213
10	8	313	302	298	308	311	330	310	319	324	331	339	359	341	345	360	355	355	345	354	351	355	330	333	319
10	9	306	298	293	293	296	308	320	325	331	343	344	354	347	358	361	360	356	356	354	352	357	354	337	311
10	10	300	290	282	281	284	317	321	326	328	334	322	353	338	357	361	361	360	361	357	353	353	341	343	314
10	11	298	289	282	280	281	288	269	278	290	308	338	352	332	333	342	358	359	361	356	354	358	340	342	319
10	12	318	318	315	315	319	314	302	310	321	322	312	282	335	354	361	359	361	360	340	332	355	333	338	331
10	13	323	319	314	315	319	325	259	314	322	327	312	324	316	337	348	350	350	345	342	339	341	325	334	306
10	14	296	287	280	279	282	294	291	297	301	309	319	325	293	307	321	336	349	351	346	341	356	336	334	307
10	15	297	290	286	286	286	318	301	325	314	320	317	316	335	354	359	360	360	361	359	358	358	340	350	322
10	16	299	282	275	281	282	291	318	325	331	335	335	343	357	357	360	360	360	360	359	358	358	342	350	321
10	17	320	319	316	315	315	321	322	325	330	342	339	336	344	335	345	355	361	359	359	342	354	334	333	330
10	18	314	315	314	314	314	314	315	318	253	293	329	335	349	346	358	360	361	360	359	357	357	342	350	335
10	19	318	318	315	317	315	318	317	325	276	328	340	338	358	357	360	360	361	361	359	358	351	329	334	284
10	20	315	316	313	305	288	314	314	318	326	322	328	335	351	358	360	360	360	360	359	357	357	341	349	319
10	21	245	237	231	231	233	274	331	317	320	321	327	331	345	357	359	360	360	361	359	357	356	340	281	256
10	22	194	185	180	179	182	222	316	327	317	324	331	339	354	358	360	359	360	360	359	357	357	341	332	318
10	23	271	227	221	221	224	271	312	319	311	325	332	344	322	336	349	357	357	360	355	351	358	343	299	284
10	24	236	232	229	224	228	240	266	262	262	238	228	271	313	317	326	331	332	332	329	326	329	316	330	297
10	25	212	213	206	204	205	242	291	298	299	300	319	334	338	351	360	360	360	360	359	357	358	337	351	335
10	26	286	256	240	247	247	279	289	266	281	290	341	357	358	357	360	359	360	360	359	357	358	354	340	335
10	27	303	296	288	297	301	327	334	334	335	320	329	341	350	346	353	350	353	361	360	358	355	338	344	326
10	28	211	167	164	164	198	289	321	346	333	331	333	346	335	348	360	360	360	360	359	358	351	273	192	
10	29	205	199	193	194	200	213	308	338	339	326	333	341	334	353	360	360	360	360	353	359	358	347	275	228
10	30	205	211	195	195	201	304	339	346	341	329	326	340	346	347	360	360	360	360	359	357	357	248	226	
10	31	224	207	167	172	202	279	326	336	341	348	341	349	337	357	360	360	360	360	359	358	358	268	262	

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
11	1	208	173	170	168	170	175	292	296	307	317	328	333	341	348	352	359	361	360	360	352	346	344	322	184
11	2	204	169	163	163	163	167	177	262	272	278	282	289	288	317	325	327	329	321	317	324	306	309	321	307
11	3	297	258	257	274	289	320	326	338	335	333	341	336	330	331	331	334	330	345	348	355	357	343	266	
11	4	235	194	192	193	199	216	316	328	330	342	335	336	330	330	335	335	330	349	358	359	358	347	206	
11	5	196	227	226	226	230	282	325	344	338	337	317	318	323	324	327	341	342	352	356	357	356	346	342	
11	6	230	262	225	226	231	270	329	345	334	325	322	320	318	322	334	340	341	349	354	355	353	346	337	
11	7	291	314	296	314	313	324	334	345	324	315	321	325	322	325	338	345	345	361	359	360	351	345	342	
11	8	316	315	315	313	315	316	334	340	324	315	321	325	322	325	338	345	345	361	359	360	351	345	342	
11	9	316	312	309	308	308	315	329	325	323	323	323	324	327	288	313	319	359	360	359	359	358	353	341	
11	10	311	307	305	305	311	323	335	325	324	323	337	324	322	331	334	337	355	361	355	355	354	348	330	
11	11	315	240	237	238	242	251	268	326	323	327	328	332	331	337	343	349	353	360	359	358	348	335	264	
11	12	245	238	218	218	244	257	272	326	328	326	335	334	332	342	343	346	357	360	360	360	358	351	341	
11	13	273	316	315	314	315	319	335	326	328	331	327	339	328	339	346	348	353	357	360	359	355	346	325	
11	14	314	270	269	269	274	285	308	330	326	323	326	328	334	337	339	346	275	360	354	355	348	340	333	
11	15	244	270	239	219	221	279	292	329	325	323	322	325	326	338	342	345	346	350	354	355	350	346	327	
11	16	274	254	268	269	266	271	283	313	335	325	325	325	314	314	321	327	326	329	351	350	348	330	320	
11	17	270	285	285	287	321	325	360	336	341	336	338	324	329	323	321	325	324	354	354	355	351	342	322	
11	18	267	309	312	314	312	324	346	357	357	295	284	248	245	239	289	321	328	347	356	357	355	344	323	
11	19	320	258	257	265	273	297	356	343	332	332	309	301	287	297	308	311	327	343	333	335	329	314	258	
11	20	259	306	305	309	317	330	346	335	343	330	319	318	319	314	311	316	322	345	357	358	349	344	315	
11	21	310	298	299	302	296	314	353	355	346	333	323	322	218	215	226	275	275	350	357	360	358	343	310	
11	22	313	305	304	307	300	312	289	321	341	328	334	263	217	219	279	282	275	333	353	350	339	333	312	
11	23	268	305	309	311	225	253	245	278	275	276	276	275	272	272	270	275	310	345	346	332	326	332	309	
11	24	272	270	271	275	287	318	332	355	340	320	310	314	317	285	324	329	332	354	347	357	359	358	302	
11	25	309	302	306	308	312	325	359	357	353	330	313	313	320	319	319	321	324	359	359	359	357	333	325	
11	26	300	295	293	297	307	332	359	357	350	336	315	318	320	322	322	323	329	350	341	339	335	344	323	
11	27	298	289	292	292	291	296	302	332	335	344	346	346	322	326	321	317	311	313	324	329	326	320	305	
11	28	281	264	269	265	279	276	290	312	293	292	294	268	270	274	275	279	286	337	332	346	336	295	300	
11	29	276	274	272	266	273	266	280	286	283	278	277	294	292	292	293	284	310	348	359	353	339	329	314	
11	30	264	268	263	264	267	262	247	278	275	277	275	275	289	290	291	295	301	347	354	341	338	316	306	
12	1	273	205	201	192	210	232	259	358	328	320	335	335	312	320	260	265	328	353	360	360	358	356	337	
12	2	212	219	218	221	228	333	331	355	351	345	330	328	324	318	305	327	341	359	360	360	361	353	335	
12	3	216	183	170	173	181	299	313	355	349	344	333	319	317	318	304	292	311	347	358	358	359	356	294	
12	4	209	167	166	167	174	193	297	345	340	336	329	333	329	327	315	325	343	359	360	361	360	352	254	
12	5	238	177	177	178	184	236	290	341	350	355	340	339	326	320	315	320	327	347	358	355	360	358	342	
12	6	209	205	173	175	180	193	212	329	338	334	334	343	336	340	337	338	345	357	359	360	359	353	340	
12	7	206	272	262	246	231	240	277	272	349	344	342	335	336	331	328	328	337	353	360	359	357	358	351	
12	8	312	269	263	294	300	304	342	360	357	336	333	337	325	323	324	322	326	348	355	354	357	353	335	

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving entity; 1. Hourly demand for the previous calendar year, disaggregated by: b. Sales for resale:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
12	9	314	174	172	174	181	202	337	347	342	330	328	324	321	321	320	323	323	265	261	253	221	212	200	173
12	10	162	159	159	161	167	180	216	216	209	203	186	183	181	180	181	184	196	218	228	227	224	215	203	178
12	11	170	176	175	178	189	199	225	225	208	199	192	187	183	181	180	181	204	225	291	291	275	294	285	275
12	12	270	177	181	178	210	305	331	346	342	337	333	333	322	322	321	322	323	347	354	356	353	348	334	190
12	13	179	173	170	170	174	187	205	343	334	332	326	325	326	330	323	328	337	360	361	359	358	358	339	203
12	14	205	191	191	193	201	323	321	354	281	271	291	253	240	231	230	234	285	344	355	358	357	342	353	320
12	15	240	197	198	203	219	310	354	358	358	358	344	335	324	317	322	325	329	350	360	360	359	354	336	226
12	16	247	269	261	265	287	330	343	340	330	323	314	317	308	300	252	305	315	348	359	360	361	348	322	324
12	17	287	218	216	218	228	275	310	346	337	334	328	321	308	254	255	259	323	349	348	345	315	320	310	232
12	18	198	190	187	188	197	220	330	337	333	348	328	315	313	306	308	309	327	353	359	353	350	352	328	309
12	19	211	206	206	210	222	245	320	332	308	293	247	255	224	217	203	203	220	330	356	355	351	327	279	224
12	20	213	208	209	211	279	297	315	326	327	332	284	271	240	230	226	228	238	335	359	345	317	306	299	313
12	21	207	202	201	203	297	312	249	261	255	255	242	225	214	206	203	203	209	292	360	360	327	356	340	322
12	22	212	217	218	209	211	231	329	296	287	271	257	245	231	223	221	222	228	272	291	288	275	256	213	
12	23	198	192	191	194	202	220	246	256	309	292	289	222	213	210	202	204	215	317	336	343	340	324	306	227
12	24	215	209	209	215	225	245	268	280	274	264	252	238	228	220	215	219	225	353	360	361	354	353	346	225
12	25	219	211	207	207	209	215	228	238	254	249	241	231	224	206	199	201	202	243	300	312	310	310	294	224
12	26	217	202	202	204	213	228	252	293	295	275	256	241	225	219	214	217	227	348	350	350	360	360	345	260
12	27	246	237	240	242	249	261	281	355	313	358	340	323	242	234	227	220	241	353	360	360	352	360	323	262
12	28	254	233	233	216	222	231	248	259	257	248	237	226	217	206	198	197	211	233	253	253	250	241	228	218
12	29	211	210	212	214	223	238	261	271	269	255	240	223	212	200	197	218	229	259	292	311	310	304	340	304
12	30	279	291	292	287	289	310	329	344	357	344	320	240	230	234	227	226	306	346	360	360	358	348	329	289
12	31	275	221	220	224	235	273	288	342	344	331	329	326	319	306	305	314	322	341	359	357	347	326	324	303

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

**A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. Hourly demand for the previous calendar year, disaggregated by:

c. Energy losses; and

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AEPCO's 2014 hourly energy losses were estimated by applying a network energy loss rate of 2.37% to the hourly network loads from Section A-1.b. The system transmission loss factor is 2.31% measured at the generator and 2.37% measured at the transmission output. The data reported in the tables in Section A-1.b is measured at the transmission output.

**2014 Integrated Resource Planning Actual Data Filing**

**A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:**

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	1	7.6	7.6	7.6	7.6	7.7	8.1	8.3	8.3	8.3	7.9	7.7	7.5	7.3	5.8	5.8	6.1	6.9	7.8	8.4	8.3	8.2	8.0	7.6	7.2
1	2	7.0	7.3	7.2	7.3	7.5	7.8	8.1	8.2	8.2	7.8	7.7	7.7	7.7	7.7	7.7	7.6	7.8	7.9	8.1	8.1	7.9	8.0	7.7	7.6
1	3	7.4	7.5	7.5	7.5	7.6	7.8	8.0	8.1	8.0	7.8	8.2	8.1	8.1	8.2	8.2	8.3	7.9	8.2	8.3	8.3	8.3	8.2	7.9	7.7
1	4	7.7	7.8	7.8	7.7	8.2	8.5	8.6	8.1	8.4	8.2	8.2	8.2	8.1	8.2	8.2	8.2	8.5	8.5	8.3	8.3	8.3	8.2	8.2	8.2
1	5	7.8	7.2	7.4	7.5	7.7	7.7	8.2	8.2	8.4	8.2	8.1	8.1	7.7	7.7	7.7	7.8	8.3	8.4	8.5	8.5	8.3	8.2	8.2	7.9
1	6	7.6	7.4	7.5	7.6	7.9	8.5	8.5	8.5	8.4	8.0	7.9	7.7	7.6	7.6	7.6	7.6	7.9	8.2	8.4	8.4	8.3	7.9	8.2	7.8
1	7	7.8	7.7	7.7	7.8	7.8	8.5	8.5	8.5	8.4	8.2	8.2	8.1	8.1	8.2	7.6	7.6	7.3	8.5	8.5	8.4	8.3	8.2	8.0	7.5
1	8	7.0	7.1	7.2	7.2	7.5	8.0	8.2	8.3	7.9	8.2	8.2	8.1	7.5	7.6	7.5	7.7	8.4	8.5	8.5	8.4	8.0	7.8	7.7	7.6
1	9	7.4	5.0	5.1	5.4	6.2	7.5	8.3	8.6	8.4	8.2	7.7	7.8	7.6	7.2	7.3	7.5	8.1	8.5	8.5	8.5	8.3	8.0	7.9	5.9
1	10	5.6	5.0	5.1	6.3	7.0	7.2	8.5	8.6	8.3	8.2	8.0	7.7	7.6	7.6	7.6	7.7	8.4	8.5	8.5	8.4	7.9	7.8	7.7	5.8
1	11	4.7	4.7	4.7	4.8	6.1	6.4	7.9	8.3	8.4	8.2	8.2	7.7	7.7	7.6	7.6	7.1	7.2	8.0	8.2	8.4	7.9	7.8	7.6	4.7
1	12	4.6	6.1	5.7	5.1	5.2	6.1	7.0	6.4	8.1	8.0	7.8	7.9	7.5	7.5	7.4	7.4	7.4	7.9	8.1	8.1	7.9	7.8	7.7	7.4
1	13	6.3	6.8	6.8	7.0	7.2	7.2	8.2	8.3	8.1	7.9	7.7	7.8	7.7	7.7	7.7	7.8	7.6	8.1	8.3	8.3	8.2	8.0	7.8	6.2
1	14	4.8	4.4	4.4	4.5	4.7	5.3	5.7	5.9	5.5	5.1	4.8	4.6	4.4	4.3	4.2	4.3	4.5	4.9	5.5	5.5	5.4	5.2	4.9	4.4
1	15	4.2	4.3	4.2	4.3	4.6	5.0	5.6	5.9	5.4	5.0	5.2	5.1	5.0	4.3	4.6	4.8	4.8	6.9	7.9	7.4	6.7	7.4	6.2	5.4
1	16	4.6	5.9	6.0	6.1	5.9	6.8	7.1	7.6	7.1	6.9	7.0	6.2	5.8	6.3	6.3	6.3	6.4	6.4	7.3	7.8	7.3	7.8	6.6	6.1
1	17	6.3	6.5	6.5	6.6	6.8	7.9	8.3	8.4	8.1	8.0	7.8	7.7	7.6	7.7	7.6	7.7	7.8	7.9	8.3	8.2	8.0	7.9	7.6	6.7
1	18	6.6	7.1	7.1	7.1	7.3	7.8	8.3	8.4	8.0	7.8	7.7	7.6	7.5	7.3	7.1	6.4	7.2	8.0	8.5	8.2	8.0	7.9	7.7	7.2
1	19	7.1	7.0	7.0	7.1	7.2	7.4	8.0	8.1	8.1	7.9	7.8	7.8	7.7	7.7	7.2	7.2	7.3	8.1	8.3	8.2	8.1	7.9	7.6	7.2
1	20	7.2	7.1	7.2	7.3	7.4	8.0	8.3	8.4	8.2	7.7	7.6	7.5	7.4	7.4	7.3	7.3	7.3	8.0	8.3	8.3	8.2	8.0	7.4	7.2
1	21	7.0	7.0	7.0	7.1	7.3	7.8	8.2	8.4	8.2	8.0	7.8	7.3	7.2	7.1	7.2	7.2	7.4	8.2	8.1	8.1	8.0	7.9	7.4	7.1
1	22	6.8	6.1	6.1	6.1	6.3	6.8	8.1	8.3	8.0	7.6	6.6	6.5	6.5	6.5	6.5	6.6	6.0	7.8	8.1	8.1	8.0	7.9	7.1	6.3
1	23	5.9	5.8	5.8	5.9	6.1	7.1	8.1	8.4	8.2	8.0	6.7	6.1	5.9	6.4	6.7	6.4	6.8	8.0	8.1	8.1	7.9	7.8	7.7	6.9
1	24	6.8	7.1	6.8	6.9	7.0	7.4	8.1	8.2	8.1	7.6	7.7	7.5	7.5	7.6	7.6	7.7	7.8	8.0	8.2	8.2	8.0	7.8	7.7	7.0
1	25	6.8	6.7	6.7	6.5	6.8	7.0	7.3	8.1	7.8	7.6	7.6	7.6	7.5	7.6	7.6	7.7	7.9	8.1	8.1	8.1	7.9	7.8	7.6	7.5
1	26	6.7	7.2	7.2	7.2	7.3	6.6	7.9	8.0	8.0	7.9	7.7	7.6	7.6	7.5	7.5	7.5	7.7	8.0	8.2	8.1	8.0	7.9	7.7	7.5
1	27	6.3	5.0	5.2	5.2	5.3	5.7	8.0	8.2	8.0	7.7	6.7	6.6	6.6	6.6	6.6	6.7	6.8	8.0	8.2	8.2	8.0	7.8	7.7	7.6
1	28	7.3	7.4	7.3	7.2	7.6	7.9	8.1	8.3	8.1	7.9	7.8	6.8	6.8	6.7	6.6	7.6	7.6	8.0	8.2	8.2	8.0	7.9	7.7	7.2
1	29	7.1	7.1	7.3	7.6	7.6	7.9	8.2	8.3	8.2	7.8	7.7	6.7	6.7	6.6	6.6	7.6	7.8	8.0	8.2	8.2	7.9	7.8	7.6	7.5

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
1	30	7.5	7.5	7.5	7.5	7.5	7.9	8.1	8.2	8.1	7.7	7.6	6.7	6.6	6.6	6.6	7.7	7.8	8.0	8.5	8.4	7.9	7.7	7.6	7.5
1	31	7.7	7.5	7.5	7.5	7.9	8.1	8.6	8.4	8.6	7.6	7.5	6.6	6.5	6.6	6.6	7.6	7.8	7.9	8.6	8.4	8.3	7.9	7.8	7.5
2	1	7.6	7.5	7.5	7.5	7.8	7.9	8.1	7.8	7.7	7.7	7.7	6.7	6.7	6.6	6.6	7.7	7.8	8.0	8.1	8.4	8.3	7.9	7.8	7.7
2	2	7.6	7.4	7.4	7.5	7.6	7.9	8.6	8.6	8.4	8.1	8.1	6.9	6.7	6.8	6.7	7.8	8.4	8.5	8.6	8.4	8.3	8.0	7.9	7.9
2	3	7.3	7.3	7.3	7.4	7.7	8.2	8.5	8.4	8.3	8.2	7.9	7.9	7.8	7.8	7.7	7.7	8.0	8.3	8.5	8.4	8.3	8.2	8.0	7.9
2	4	7.8	7.5	7.5	7.6	7.8	8.3	8.5	8.6	8.5	8.2	7.7	7.8	7.7	7.7	7.8	6.9	8.1	8.3	8.4	8.3	8.2	8.1	8.0	7.6
2	5	7.4	5.7	5.8	5.9	7.1	7.4	8.1	8.5	8.3	7.9	7.8	8.0	7.8	8.1	8.1	8.2	7.1	8.5	8.5	8.4	8.3	8.0	8.0	7.4
2	6	7.4	7.6	7.6	7.7	7.4	8.0	8.4	8.5	8.4	8.2	8.2	8.1	8.2	8.1	8.2	8.2	8.5	8.5	8.5	8.4	8.3	8.2	8.1	7.6
2	7	7.1	7.3	7.6	7.7	7.9	8.4	8.5	8.5	8.4	8.1	8.0	7.9	7.8	7.8	7.7	7.7	7.9	7.2	8.2	8.3	8.1	7.7	7.6	7.5
2	8	7.0	6.7	6.4	6.5	6.6	7.2	7.1	8.4	8.1	8.2	8.1	7.9	7.8	7.8	7.8	7.8	8.0	8.2	8.3	8.1	8.1	7.9	7.8	7.4
2	9	5.7	6.2	6.7	6.8	6.9	7.2	7.5	8.1	8.3	8.0	7.7	7.7	7.4	7.3	7.7	7.7	7.7	8.1	8.2	8.2	8.2	8.1	7.8	7.2
2	10	6.9	6.2	6.2	6.3	6.6	7.0	8.2	8.3	8.2	7.7	7.7	7.6	7.5	7.6	7.6	7.7	7.8	8.0	8.3	8.3	8.1	8.0	7.8	7.4
2	11	6.8	6.8	7.6	7.6	7.5	7.5	7.3	7.4	7.2	6.9	6.9	6.9	6.9	6.9	6.9	7.7	7.9	8.5	8.6	8.4	8.3	7.9	7.8	7.6
2	12	7.5	7.9	7.6	7.5	7.6	8.2	8.5	8.4	8.1	7.9	7.8	7.7	7.7	7.7	7.7	7.7	7.8	8.5	8.5	8.4	8.3	7.8	7.7	8.1
2	13	7.9	7.7	7.7	7.8	7.4	7.9	8.6	8.3	8.1	7.8	7.6	7.6	7.7	7.7	7.7	7.8	7.7	7.9	8.2	8.3	8.2	7.9	7.7	7.3
2	14	7.0	7.5	7.4	7.3	7.5	7.9	8.2	8.3	7.9	7.7	7.7	7.7	7.7	7.4	7.4	7.6	7.7	8.1	8.4	8.4	8.3	7.7	7.5	7.5
2	15	6.2	6.6	7.3	7.4	7.4	7.7	8.1	8.1	7.8	7.5	7.6	7.5	7.7	8.2	8.0	8.0	8.0	8.3	8.5	8.4	8.3	8.0	7.9	7.6
2	16	7.3	7.5	7.5	6.7	6.7	6.9	7.8	7.9	7.8	7.8	7.8	7.8	7.8	7.9	7.9	8.0	8.1	8.3	8.6	8.4	8.1	7.9	7.8	7.7
2	17	7.3	6.8	6.8	6.8	6.9	7.1	8.0	8.1	7.9	7.7	7.7	7.7	7.7	7.7	7.7	7.8	7.9	8.2	8.4	8.4	8.3	8.1	7.9	7.5
2	18	6.9	6.9	6.9	6.9	7.0	7.9	8.0	8.2	7.9	7.7	7.7	7.7	7.7	7.7	7.7	7.8	8.0	8.2	8.4	8.4	8.3	8.1	7.8	7.7
2	19	7.3	7.1	7.5	7.2	7.3	7.7	8.2	7.9	8.0	7.6	7.4	7.4	7.7	7.5	7.5	7.7	8.0	8.2	8.5	8.4	8.3	8.0	7.8	7.5
2	20	7.5	7.2	7.5	7.6	7.5	7.9	8.0	8.1	7.9	7.7	7.7	7.7	7.7	7.7	7.6	7.7	7.8	8.0	8.2	8.1	7.9	7.9	7.8	7.5
2	21	7.5	7.3	7.5	7.6	7.5	8.1	8.2	8.3	8.1	7.8	7.7	7.7	7.7	7.7	7.7	7.8	8.0	8.1	8.3	8.4	8.0	7.8	7.6	7.6
2	22	7.5	7.4	7.6	7.6	7.5	7.9	8.0	8.1	8.0	7.7	8.2	8.1	8.1	8.2	8.2	8.2	8.5	8.5	8.5	8.3	8.2	7.8	7.8	7.5
2	23	7.5	7.7	7.6	7.7	7.8	8.4	8.6	7.9	7.9	7.9	7.9	7.9	7.8	7.9	7.8	7.9	8.0	8.1	8.4	8.3	8.1	7.9	7.7	7.8
2	24	7.4	6.8	6.9	6.8	6.8	7.5	8.3	8.1	8.0	8.1	8.1	7.5	7.4	7.5	7.5	7.5	7.8	7.9	8.5	8.4	8.0	7.9	6.4	5.5
2	25	6.1	4.2	4.2	4.6	4.4	4.8	6.0	6.7	6.4	6.1	6.1	5.3	5.3	5.3	5.3	5.4	5.5	6.4	6.7	6.8	6.6	6.2	5.9	6.0
2	26	5.7	5.0	5.0	5.0	5.6	6.0	6.6	6.6	6.3	6.4	6.4	6.0	5.5	6.0	5.7	5.7	6.2	6.5	6.7	6.7	6.7	6.5	6.0	5.1
2	27	5.1	4.2	4.1	4.2	4.3	4.7	5.8	5.7	5.3	5.5	5.2	5.1	5.1	5.1	5.1	5.2	5.5	5.6	5.9	6.1	5.9	5.8	5.6	4.9

**2014 Integrated Resource Planning Actual Data Filing**

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
2	28	4.9	4.6	5.1	5.0	5.0	5.0	6.0	5.8	5.7	5.5	5.3	5.3	5.4	5.3	5.3	5.1	5.2	6.9	6.2	6.8	7.8	7.8	7.7	5.9	
3	1	7.6	7.6	7.6	7.6	7.8	8.7	8.7	8.7	8.1	7.9	7.8	7.9	7.9	8.0	8.1	8.2	8.2	8.2	8.4	8.4	8.2	8.2	8.0	7.8	
3	2	7.6	7.6	7.6	7.6	7.8	8.0	8.1	8.1	8.1	8.1	8.1	8.1	7.9	7.8	7.9	7.9	8.0	8.0	8.2	8.4	8.6	8.6	7.2	6.6	
3	3	7.6	7.5	7.2	7.6	7.6	7.8	8.1	8.7	8.1	8.0	7.9	7.9	7.9	7.9	7.9	7.9	7.9	8.0	8.2	8.4	5.9	5.0	4.8	4.6	
3	4	5.5	7.3	7.4	7.5	8.1	8.5	8.7	8.3	8.2	8.1	7.8	7.8	7.8	7.8	7.7	7.7	7.7	8.2	8.2	8.4	8.3	8.0	7.7	8.2	
3	5	8.0	5.1	5.0	5.1	5.4	8.2	8.4	8.4	8.2	8.0	7.9	7.9	6.2	5.3	5.4	5.5	6.4	7.2	8.3	8.4	8.4	8.1	7.9	7.8	
3	6	6.0	6.2	6.2	6.3	6.4	6.7	8.0	8.2	8.0	7.9	7.9	7.9	7.9	7.9	7.9	7.3	8.1	8.1	8.4	8.4	8.4	8.2	8.0	7.0	
3	7	6.6	5.5	5.4	5.4	6.0	6.4	7.8	8.2	8.2	7.9	7.8	6.3	7.4	7.7	7.8	7.6	7.5	7.8	7.3	6.1	5.3	5.2	4.9	4.7	
3	8	4.2	4.0	4.0	3.9	4.0	4.6	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.7	4.9	5.0	5.1	5.4	5.5	5.4	5.2	4.9	4.7	
3	9	4.6	4.4	4.4	4.1	4.5	4.8	5.0	5.1	5.1	5.1	5.0	4.9	4.9	4.8	4.8	4.8	4.9	5.0	5.4	5.6	5.5	5.3	4.9	4.4	
3	10	4.1	4.1	4.1	4.2	4.5	5.0	5.5	5.4	5.2	5.1	4.8	4.8	4.8	4.8	4.8	4.9	4.9	5.0	5.3	5.5	5.3	5.1	4.8	4.4	
3	11	4.3	4.2	4.0	4.0	4.1	4.8	5.2	5.2	5.0	4.8	4.7	4.7	4.6	4.6	4.6	4.8	5.1	5.2	5.5	5.6	5.5	5.4	4.7	4.4	
3	12	4.4	4.1	4.1	4.2	4.6	5.1	5.5	5.5	5.3	5.1	4.8	4.8	4.9	4.9	4.7	4.9	5.1	5.2	5.6	5.7	5.6	5.3	5.0	4.4	
3	13	4.2	4.2	4.2	4.2	4.6	5.1	5.5	5.5	5.3	5.2	5.0	4.9	4.9	4.9	5.0	5.1	5.3	5.3	5.6	5.6	5.6	5.3	4.9	4.5	
3	14	4.5	4.4	4.3	4.4	4.5	5.1	5.3	5.3	5.2	5.1	5.0	5.0	5.0	5.1	5.1	5.2	5.2	5.3	5.6	5.7	5.6	5.3	4.9	4.7	
3	15	4.4	4.3	4.3	4.3	4.4	5.1	5.1	5.2	5.3	5.2	4.9	5.0	5.0	4.9	4.9	5.0	5.0	5.1	5.5	5.6	5.6	5.5	4.9	4.6	
3	16	4.4	4.3	4.3	4.3	4.4	5.1	5.2	5.3	5.3	5.2	5.0	4.9	4.9	5.0	5.0	5.1	5.1	5.3	5.5	5.6	5.5	5.3	4.8	4.5	
3	17	4.3	4.2	4.2	4.3	4.4	5.2	5.5	5.5	5.4	5.3	5.1	5.1	5.2	5.3	5.4	5.4	5.5	5.6	5.7	5.7	5.6	5.3	4.8	4.5	
3	18	4.4	4.2	4.2	4.2	4.5	5.1	5.4	5.3	5.2	5.1	4.9	5.0	5.1	5.1	5.1	5.1	5.4	5.4	5.7	5.8	5.7	5.5	4.9	4.6	
3	19	4.5	4.3	4.3	4.4	4.5	5.1	5.6	5.6	5.5	5.3	5.0	5.0	5.0	5.0	5.1	5.1	5.4	5.5	5.7	5.8	5.7	5.5	4.9	4.5	
3	20	4.4	4.3	4.3	4.3	4.5	4.8	5.5	5.5	5.4	5.2	5.0	5.0	4.9	4.9	5.0	5.2	5.4	5.4	5.7	5.7	5.6	5.4	4.8	4.5	
3	21	4.3	4.2	4.2	4.2	4.3	4.6	5.1	5.2	5.1	5.1	5.2	5.0	5.1	5.1	5.2	5.3	5.3	5.4	5.6	5.7	5.6	5.4	4.8	4.5	
3	22	4.3	4.2	4.2	4.2	4.2	4.5	4.8	4.9	4.9	5.0	5.1	5.2	5.0	5.1	5.2	5.3	5.4	5.4	5.5	5.6	5.6	5.4	5.1	4.6	
3	23	4.4	4.2	4.1	4.1	4.2	4.3	4.6	4.9	5.1	5.0	5.2	5.1	5.2	5.2	5.3	5.4	5.5	5.5	5.6	5.6	5.6	5.3	4.8	4.4	
3	24	4.1	4.0	3.9	4.0	4.1	4.8	5.2	5.1	5.1	5.1	5.1	5.2	5.2	5.3	5.4	5.6	5.7	5.7	5.7	5.9	5.8	5.4	5.0	4.9	
3	25	4.4	4.1	4.1	4.2	4.4	4.8	5.2	5.2	4.8	5.1	5.1	5.1	5.1	5.3	5.3	5.4	5.7	5.8	5.8	5.9	5.8	5.7	5.3	4.9	4.6
3	26	4.4	4.3	4.3	4.3	4.3	4.9	5.2	5.3	5.2	5.1	4.9	5.0	4.9	4.9	5.0	5.1	5.4	5.4	5.6	5.9	5.7	5.5	4.9	4.6	
3	27	4.4	4.2	4.2	4.2	4.4	4.7	5.2	5.3	5.2	5.0	4.8	4.9	5.0	5.0	5.0	5.1	5.2	5.2	5.5	5.9	5.7	5.4	5.1	4.8	
3	28	4.4	4.3	4.2	4.2	4.4	4.8	5.2	5.3	5.2	5.1	4.9	5.1	4.8	4.9	5.0	5.1	5.1	5.3	5.5	5.8	5.7	5.4	5.2	4.7	

**2014 Integrated Resource Planning Actual Data Filing**

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
3	29	4.4	4.3	4.2	4.2	4.4	4.5	4.7	4.9	4.9	4.9	5.0	5.0	5.0	5.1	5.2	5.4	5.5	5.6	5.7	5.9	5.7	5.6	5.0	4.7
3	30	4.8	4.3	4.2	4.2	4.3	4.5	4.6	4.9	5.1	5.0	5.0	5.0	5.0	5.1	5.1	5.2	5.4	5.4	5.5	5.8	5.7	5.2	4.8	4.5
3	31	4.2	4.1	4.1	4.1	4.3	4.7	5.1	5.2	4.9	5.0	4.8	4.8	4.9	5.0	5.0	5.1	5.3	5.5	5.7	5.9	5.8	5.4	5.0	4.6
4	1	4.5	4.3	4.2	4.3	4.5	4.8	5.2	5.2	5.2	5.1	5.0	5.0	5.1	5.0	5.0	5.1	5.2	5.4	5.6	6.0	5.7	5.6	5.0	4.6
4	2	4.6	4.3	4.1	4.2	4.5	5.1	5.3	5.2	5.2	5.1	5.0	5.0	5.1	4.9	5.1	5.1	5.1	5.1	5.5	5.7	5.3	5.0	4.6	4.3
4	3	4.1	4.0	4.0	4.2	4.6	5.0	5.2	5.4	5.3	5.2	5.1	5.1	4.8	4.7	5.0	5.0	5.1	5.1	5.4	5.8	5.8	5.5	5.2	5.0
4	4	4.4	4.3	4.3	4.4	4.7	5.3	5.4	5.4	5.2	5.2	5.1	5.0	5.0	5.0	5.1	5.2	5.3	5.4	5.6	5.9	5.7	5.5	5.3	4.7
4	5	4.5	4.4	4.4	4.4	4.5	4.8	5.1	5.2	5.1	5.0	5.0	5.1	5.2	5.2	5.2	5.2	5.2	5.3	5.5	5.8	5.7	5.7	5.3	4.9
4	6	4.7	4.5	4.4	4.4	4.6	4.7	5.0	5.1	5.4	5.3	5.2	5.2	5.3	5.2	5.3	5.3	5.4	5.4	5.7	5.9	5.8	5.6	5.2	4.6
4	7	4.4	4.3	4.2	4.3	4.8	5.2	5.5	5.5	5.4	5.3	5.3	5.3	5.4	5.4	5.5	5.6	5.8	5.9	6.0	6.1	5.9	5.7	5.2	4.8
4	8	4.8	4.6	4.3	4.2	4.4	5.2	5.2	5.2	5.1	5.1	5.1	5.2	5.2	5.6	5.8	6.1	6.3	6.4	6.4	6.3	6.1	5.7	5.2	4.9
4	9	4.5	4.3	4.3	4.3	4.5	4.7	5.1	5.2	5.0	5.0	5.0	5.5	5.6	6.0	6.3	6.5	6.5	6.4	6.4	6.3	6.2	5.7	5.2	4.9
4	10	4.4	4.3	3.9	4.2	4.3	4.7	5.0	5.2	5.3	5.2	5.3	5.7	5.8	6.0	6.3	6.4	6.5	6.5	6.3	6.3	6.3	5.9	5.3	4.7
4	11	4.5	4.4	4.1	4.1	4.3	4.6	4.9	5.0	5.1	5.3	5.4	5.8	6.0	6.3	6.6	6.7	6.7	6.6	6.5	6.5	6.3	5.9	5.4	4.8
4	12	4.6	4.5	4.2	4.3	4.1	4.6	4.6	5.1	5.1	5.3	5.8	5.8	5.9	6.2	6.2	6.3	6.3	6.3	6.2	6.2	6.9	6.0	5.6	5.1
4	13	5.5	5.6	5.4	5.1	6.7	6.5	7.3	7.4	7.5	7.5	7.6	7.6	6.3	6.6	6.8	7.0	7.1	7.1	8.6	8.7	8.6	8.3	8.3	8.2
4	14	7.6	7.9	7.7	7.3	7.7	7.9	8.3	8.4	8.2	8.1	8.1	8.2	8.1	8.2	8.3	8.4	8.5	8.6	8.8	8.8	8.8	8.6	8.0	7.5
4	15	5.3	5.2	5.1	5.1	5.3	5.6	7.8	7.9	7.9	7.7	7.8	8.0	8.1	8.5	8.4	8.0	8.6	8.8	8.8	8.7	8.8	8.3	6.2	5.7
4	16	7.6	7.4	6.3	5.9	6.4	7.8	7.8	7.9	7.8	7.8	8.0	8.1	7.4	7.8	8.1	8.5	8.6	8.7	8.8	8.7	8.6	8.3	8.3	8.2
4	17	7.6	7.6	7.5	6.7	7.6	7.8	8.2	8.2	8.2	7.8	8.2	8.3	8.3	8.2	8.7	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.2	7.4
4	18	5.3	5.3	5.0	5.0	5.2	5.7	7.7	8.0	7.9	7.9	8.0	8.1	8.1	8.2	8.7	8.5	8.5	8.4	8.4	8.4	8.3	8.2	6.3	5.8
4	19	5.2	5.1	4.5	4.5	5.3	5.5	7.1	7.3	7.4	7.7	8.0	7.9	7.9	8.4	8.3	8.4	8.4	8.3	8.7	8.7	8.7	8.6	7.2	6.7
4	20	7.0	6.9	6.7	6.6	6.7	6.9	7.0	7.3	7.4	7.5	7.8	8.1	8.5	8.6	8.6	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.1	7.4
4	21	7.2	6.8	6.7	6.6	6.8	7.0	7.9	7.0	7.2	7.4	7.8	8.5	8.6	8.7	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.7	8.3	7.8
4	22	6.0	5.6	5.0	5.3	5.3	7.2	8.3	8.2	8.4	8.6	8.6	8.6	8.6	8.7	8.4	8.7	8.8	8.8	8.7	8.8	8.6	8.8	8.3	7.2
4	23	7.0	6.5	6.4	6.4	6.5	6.9	7.6	8.1	7.6	8.3	8.4	8.4	8.3	8.3	8.5	8.5	8.6	8.5	8.4	8.3	8.4	8.4	7.2	5.7
4	24	4.4	4.2	4.2	4.2	4.6	4.9	6.0	6.0	7.1	7.1	7.7	7.8	7.4	7.2	8.2	8.2	8.2	8.4	8.3	8.5	8.8	8.7	8.6	8.3
4	25	7.8	7.6	7.7	7.6	7.7	7.8	8.5	6.5	7.2	7.1	8.0	8.2	8.1	8.6	8.7	8.8	8.7	8.5	8.6	8.8	8.8	8.7	8.4	8.2
4	26	7.8	7.6	7.5	7.5	7.5	7.6	7.4	7.7	8.0	8.2	8.3	8.5	7.9	8.0	7.7	7.7	7.8	8.3	8.3	8.3	8.5	8.5	8.3	8.2

2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	
4	27	7.3	7.0	6.9	6.8	6.5	6.2	5.4	6.6	6.9	6.5	6.5	6.6	6.7	6.8	7.1	7.5	7.7	8.4	8.3	8.6	8.5	8.5	8.4	8.1	
4	28	7.7	7.4	6.9	6.9	7.0	7.8	7.7	7.7	8.0	8.2	8.1	7.8	6.7	6.8	8.1	8.5	8.5	8.6	8.6	8.6	8.5	8.5	8.5	7.3	
4	29	4.4	4.0	4.0	3.9	4.1	4.6	4.8	5.1	4.9	4.8	5.0	5.1	5.1	5.1	5.3	5.4	5.5	5.6	5.6	5.7	5.9	5.6	5.3	5.0	
4	30	4.8	4.4	4.3	4.3	4.7	4.9	5.0	5.0	4.9	5.0	5.0	5.1	5.1	5.5	5.5	5.6	5.8	5.9	5.9	6.0	5.9	5.6	5.3	5.1	
5	1	4.7	4.3	4.3	4.3	4.5	4.6	5.0	5.1	5.1	5.0	5.0	5.2	5.2	5.3	5.5	5.7	5.9	6.0	6.2	6.2	6.1	5.7	5.4	5.0	
5	2	4.3	4.2	4.2	4.1	4.4	4.5	5.1	5.1	4.9	4.9	5.1	5.3	5.6	6.0	6.3	6.6	6.8	7.1	6.7	6.5	6.3	6.1	5.7	5.1	
5	3	4.5	4.3	4.1	4.5	4.5	4.6	6.0	6.1	7.2	6.7	6.3	6.5	7.7	7.5	8.1	7.8	8.3	8.0	7.8	7.7	7.7	7.4	8.2	7.7	
5	4	6.2	6.1	6.1	6.7	7.0	6.8	7.0	7.3	7.7	7.4	7.7	7.8	8.7	8.8	8.8	8.9	8.9	9.0	8.9	8.9	8.8	8.3	8.4	8.2	
5	5	7.6	7.7	6.3	7.7	7.8	7.8	7.8	8.1	8.1	8.2	8.7	8.3	8.1	8.4	8.6	8.8	8.9	8.9	8.7	8.6	8.5	8.3	8.4	7.9	
5	6	7.7	7.6	7.6	7.7	7.7	5.7	6.2	6.5	6.3	8.3	8.3	8.3	8.3	8.3	8.6	8.8	8.8	8.8	8.8	8.1	7.3	7.1	6.7	5.5	
5	7	4.8	4.7	4.7	4.7	4.9	4.8	5.8	8.1	6.9	7.0	7.2	7.5	8.1	8.2	8.2	8.3	8.0	8.5	6.1	6.3	7.0	7.1	6.0	5.3	
5	8	4.9	4.7	4.6	4.6	4.7	4.8	6.4	6.8	5.6	5.8	5.8	6.1	6.0	6.3	6.4	6.7	6.8	6.6	7.8	8.3	8.4	6.5	5.8	5.3	
5	9	6.4	6.1	6.0	5.0	6.0	6.3	6.1	6.2	5.7	5.6	6.1	6.5	7.6	7.9	7.5	8.1	8.1	8.3	8.4	8.5	8.4	8.3	7.6	7.0	
5	10	6.4	6.1	6.0	5.9	6.0	6.0	7.5	7.3	8.1	8.1	8.4	8.5	7.8	8.0	8.5	8.4	8.4	8.6	8.6	8.4	8.3	8.3	8.6	8.0	
5	11	7.8	7.7	7.7	7.6	7.6	7.6	7.3	7.7	7.7	8.0	8.1	8.4	8.5	8.6	7.9	8.6	8.6	8.6	8.8	8.8	8.5	8.5	8.2	7.9	
5	12	7.6	7.4	7.4	7.4	6.9	7.8	8.0	8.2	7.9	7.9	8.0	8.1	8.2	8.4	8.3	8.3	8.4	8.5	8.6	8.6	8.6	8.7	8.6	8.4	8.0
5	13	7.8	7.8	7.7	7.7	7.7	8.0	8.1	8.3	8.1	8.1	8.0	8.1	7.9	8.4	8.4	8.5	8.6	8.8	8.7	8.8	8.7	8.6	8.6	8.4	8.1
5	14	7.7	7.3	7.2	7.0	7.1	7.6	7.9	8.3	8.2	8.2	8.3	8.6	8.3	8.8	8.8	8.8	8.8	8.7	8.8	8.8	8.8	8.8	8.8	8.6	8.4
5	15	7.8	7.6	7.5	7.4	7.4	7.7	8.6	8.7	8.5	8.5	8.3	8.5	8.3	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.8	8.7	8.0	7.7	
5	16	6.6	6.9	6.7	6.8	6.9	7.1	8.1	8.1	8.1	8.1	8.0	8.5	8.4	8.9	9.0	9.1	9.1	9.1	9.1	9.1	9.0	8.9	8.2	7.5	
5	17	7.0	6.7	6.4	6.3	6.3	6.3	5.3	5.9	6.7	8.0	8.4	8.8	9.0	8.9	9.2	9.3	9.4	9.4	9.2	9.1	9.0	8.8	8.5	8.2	
5	18	7.1	6.7	6.5	5.9	5.8	6.2	5.1	5.4	5.8	6.5	7.3	7.7	8.1	8.4	8.6	9.1	9.3	9.3	9.1	9.1	9.1	9.0	8.7	8.2	
5	19	7.8	7.5	6.3	6.2	6.3	7.2	8.1	8.2	8.3	8.0	8.2	8.6	8.0	8.9	9.1	9.2	9.2	9.2	9.1	9.1	9.1	9.0	8.5	7.8	
5	20	6.5	6.2	6.4	5.5	7.1	7.5	7.7	8.0	8.4	8.2	7.1	7.0	7.1	8.8	8.9	9.2	9.3	9.3	9.2	9.1	9.0	9.0	8.3	8.1	
5	21	5.9	5.2	5.1	5.0	4.9	5.0	8.0	7.8	8.2	8.4	9.0	9.0	8.5	9.0	8.8	8.9	9.0	9.0	9.0	8.9	9.0	9.0	7.8	7.6	
5	22	5.6	5.4	5.1	5.1	5.2	7.5	8.3	8.0	8.2	8.3	8.7	8.9	8.9	8.9	9.0	9.0	9.1	9.1	9.1	9.0	9.0	9.0	6.8	6.0	
5	23	5.4	5.1	4.9	4.9	4.9	5.0	7.3	8.0	8.1	8.3	8.7	8.9	8.8	8.9	9.0	8.9	9.0	9.0	9.0	8.8	8.8	8.9	6.8	5.7	
5	24	6.7	5.0	4.9	4.9	4.8	4.9	6.3	6.6	7.2	8.3	8.6	8.7	8.5	8.7	8.9	9.0	9.0	8.9	9.0	9.0	9.0	9.0	8.3	8.0	
5	25	6.9	6.6	6.4	6.3	6.3	6.2	6.1	6.4	6.9	6.9	6.9	6.8	8.2	7.9	8.1	7.9	7.9	7.9	7.8	7.6	7.7	8.1	7.8	7.3	

## 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
5	26	6.2	5.7	5.5	5.4	4.8	4.8	5.3	5.5	6.1	7.2	9.0	8.4	8.9	9.1	9.4	9.5	9.5	9.4	9.1	9.1	9.0	9.0	7.8	7.5
5	27	6.9	6.5	6.2	5.7	5.8	6.0	7.3	7.9	8.7	9.0	9.0	8.6	9.1	9.7	10.2	10.3	10.2	10.0	9.6	9.2	9.2	9.2	8.0	7.3
5	28	6.9	6.2	5.9	5.7	6.2	8.3	8.7	8.8	8.8	9.1	9.5	9.6	9.6	9.9	10.1	10.1	10.1	9.9	9.6	9.1	9.5	9.2	8.4	7.1
5	29	6.7	6.8	6.9	6.8	6.5	6.7	7.0	8.2	8.3	8.6	8.6	8.7	8.5	8.6	8.7	8.7	8.7	8.5	8.5	9.0	8.8	8.8	8.4	7.0
5	30	6.8	6.5	6.3	6.1	6.0	6.1	5.8	6.3	6.8	9.0	8.4	9.0	8.8	9.7	10.0	10.3	10.2	10.1	9.9	9.6	9.5	9.2	8.7	8.3
5	31	7.2	6.9	6.7	6.6	6.9	6.9	5.8	6.3	7.0	8.7	9.2	9.5	9.8	9.9	10.1	10.1	10.2	10.2	9.9	9.7	9.5	9.2	8.5	7.7
6	1	7.4	6.4	6.0	5.7	5.4	5.3	4.9	5.3	6.2	7.1	8.4	8.0	8.7	9.1	9.5	9.8	9.9	9.9	9.6	9.3	8.8	8.5	8.9	8.0
6	2	7.5	7.0	6.8	6.7	6.7	5.9	7.6	7.7	7.7	7.7	8.8	8.9	8.8	9.3	10.2	10.3	10.1	10.0	8.9	8.5	8.1	7.4	7.1	6.5
6	3	6.8	6.5	6.2	5.9	5.8	5.7	5.2	5.6	6.4	6.8	7.4	9.0	9.0	9.5	10.1	10.2	10.3	10.2	9.9	9.5	9.4	9.1	8.3	7.9
6	4	6.6	6.2	5.9	5.7	5.6	5.6	5.2	5.6	6.3	7.2	8.5	9.2	9.2	9.6	10.0	10.2	10.2	10.2	9.9	9.0	9.3	8.6	8.9	7.0
6	5	7.1	6.5	6.1	6.1	6.2	6.1	6.8	6.5	7.1	8.2	8.6	9.2	9.0	9.5	10.1	10.4	10.3	10.3	10.1	9.3	9.3	8.7	8.9	7.8
6	6	7.2	6.8	6.3	6.0	6.0	6.6	6.1	7.7	7.9	8.3	8.9	9.1	8.8	9.5	10.1	10.4	10.5	10.5	10.1	9.3	9.2	8.6	8.9	7.9
6	7	7.1	6.5	6.5	6.3	6.2	6.0	5.3	5.9	6.7	7.8	8.6	9.1	8.8	9.3	9.8	10.1	10.2	10.2	9.8	9.1	9.1	8.5	8.7	7.9
6	8	7.3	6.9	6.6	6.4	6.2	5.5	5.4	5.6	6.3	7.7	8.6	8.4	8.6	9.4	10.0	10.3	10.4	10.4	10.1	9.4	8.6	7.9	8.9	8.3
6	9	7.4	6.9	6.6	6.4	6.3	6.3	7.3	7.9	8.1	8.4	8.8	9.3	9.5	10.1	10.6	10.7	10.8	10.8	10.5	9.8	9.4	8.7	8.8	8.0
6	10	7.6	6.9	6.6	6.6	6.6	6.2	6.0	6.4	7.6	8.4	9.1	9.5	10.1	10.5	10.8	10.9	10.8	10.7	10.4	9.8	9.5	8.8	8.9	7.9
6	11	7.7	7.3	7.1	7.0	7.0	7.0	7.6	7.7	7.9	8.2	9.1	9.4	9.6	9.9	10.2	10.4	10.5	10.4	10.1	9.7	9.5	8.9	8.0	7.0
6	12	6.2	5.9	5.7	5.6	5.6	5.6	5.8	5.8	6.6	7.3	8.0	8.9	9.1	9.5	10.3	10.6	10.6	10.6	10.2	9.6	9.3	8.9	8.3	7.7
6	13	7.4	6.9	6.6	6.5	6.5	6.4	8.0	8.1	8.3	8.6	9.1	9.6	9.9	10.2	10.4	10.5	10.5	10.4	10.1	9.6	9.4	8.8	9.2	8.0
6	14	7.1	6.8	6.5	6.3	6.2	6.0	5.4	6.1	6.9	7.9	8.4	9.0	9.3	9.7	9.6	9.8	9.9	10.0	9.5	9.1	9.3	8.9	8.9	8.1
6	15	6.8	6.3	6.0	5.9	5.7	5.7	6.3	6.6	7.3	7.7	8.4	8.1	8.4	8.9	9.5	9.6	9.5	9.5	9.3	9.2	8.5	8.3	8.8	7.4
6	16	6.7	6.4	6.0	5.9	5.9	5.9	7.7	7.7	8.0	8.4	8.9	9.2	9.0	9.5	9.7	9.8	9.9	9.8	9.5	9.0	9.3	9.0	8.8	7.9
6	17	6.8	6.8	6.0	5.8	5.9	6.7	6.9	7.4	8.3	8.2	8.9	9.4	8.9	9.5	9.6	9.7	9.7	9.7	9.5	8.9	9.3	8.9	8.6	8.0
6	18	7.4	7.1	7.3	5.9	5.8	5.9	6.5	7.3	7.0	7.8	8.2	8.8	8.6	9.0	9.2	9.3	9.4	9.4	9.3	8.5	8.9	8.6	8.8	8.0
6	19	6.5	6.1	5.8	5.7	5.6	5.8	5.5	5.9	7.2	8.0	8.7	8.9	8.7	8.9	9.3	9.6	10.0	9.9	9.7	9.0	9.2	8.4	8.1	7.2
6	20	6.8	6.4	6.1	5.9	5.8	5.8	6.6	7.2	7.9	7.9	8.8	9.3	9.4	10.0	10.5	10.7	10.7	10.6	10.3	9.8	9.6	9.2	9.2	8.0
6	21	7.4	7.2	6.6	6.4	6.2	6.1	7.0	7.5	8.1	8.5	8.9	9.4	9.4	10.1	10.6	10.8	10.7	10.6	10.4	9.8	9.4	9.1	9.2	8.1
6	22	7.8	7.6	7.7	7.6	7.7	7.5	5.5	6.0	6.9	7.9	8.7	8.6	9.0	9.5	10.0	10.3	10.5	10.5	10.0	9.4	9.0	8.6	9.2	8.2
6	23	7.4	7.3	7.2	7.0	7.3	7.5	6.3	7.8	8.1	8.3	9.0	9.6	9.7	10.2	10.5	10.7	10.8	10.8	10.4	9.9	9.7	9.1	9.3	8.6

2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
6	24	7.0	6.6	6.2	6.0	5.9	5.9	5.6	7.9	8.2	8.1	8.8	9.2	9.3	9.8	10.2	10.7	10.7	10.6	10.4	9.7	9.6	9.1	9.4	9.0
6	25	7.3	6.9	6.5	6.3	6.2	6.3	5.9	6.3	8.0	8.3	8.9	9.2	9.4	9.9	10.4	10.8	10.7	10.7	10.5	9.8	9.9	9.3	9.1	9.4
6	26	7.5	6.9	6.9	6.7	6.6	6.6	7.6	8.3	8.8	9.1	9.4	9.2	9.2	9.6	10.1	10.4	10.6	10.6	10.2	9.7	9.7	8.3	9.7	9.4
6	27	7.4	7.5	6.6	6.4	6.3	6.3	8.2	8.6	8.6	8.6	8.7	8.7	9.0	9.5	9.8	10.0	10.2	10.1	9.7	9.1	9.3	9.0	9.2	9.0
6	28	7.4	6.9	6.7	6.3	6.3	6.2	7.7	8.1	8.0	7.8	9.0	9.2	9.4	10.0	10.5	10.8	10.9	10.8	10.6	9.8	9.6	9.1	8.8	8.9
6	29	7.9	7.2	7.3	7.1	7.1	6.9	7.6	8.0	8.5	8.6	9.3	9.7	9.9	10.6	10.9	11.0	11.1	11.2	10.9	10.1	10.0	9.3	9.1	8.7
6	30	7.6	7.3	7.4	7.4	7.4	7.4	7.7	7.8	8.2	8.9	9.6	10.1	10.6	11.0	11.3	11.4	11.5	11.4	11.1	10.7	10.2	9.4	9.4	9.1
7	1	7.8	7.4	7.2	6.9	6.8	6.3	8.3	8.3	8.0	8.7	9.5	10.1	10.6	11.1	11.4	11.5	11.6	11.6	11.4	10.9	10.5	9.7	9.2	8.3
7	2	7.8	7.4	6.6	6.5	6.4	6.9	7.5	8.9	9.2	9.6	10.5	10.9	11.6	12.2	12.5	12.7	12.7	12.5	12.2	11.6	10.9	9.8	9.1	8.5
7	3	7.7	7.4	7.1	6.9	7.0	7.0	9.0	8.9	9.3	9.6	10.4	11.3	11.3	11.8	12.3	12.4	12.3	11.9	11.3	10.5	10.2	9.8	9.0	8.5
7	4	8.0	7.6	7.1	7.1	6.9	6.9	6.0	6.4	8.1	8.2	8.9	8.9	9.4	9.8	9.9	10.1	10.0	9.7	9.2	8.9	8.5	7.8	8.3	7.8
7	5	7.4	7.0	6.8	6.6	6.5	6.5	6.4	6.9	7.9	8.1	8.9	9.3	9.7	9.7	9.8	10.0	9.9	9.8	9.5	8.8	8.4	8.1	8.8	7.8
7	6	7.4	7.0	6.7	6.5	6.4	6.5	7.0	6.8	7.4	8.3	9.0	9.3	9.7	9.7	9.9	9.4	8.7	8.9	8.9	8.6	8.4	8.7	8.8	7.2
7	7	6.8	6.6	6.4	6.2	6.2	6.3	7.2	7.9	7.3	7.8	8.7	9.1	9.5	9.7	9.8	9.9	9.7	9.0	8.6	8.4	8.7	8.2	8.4	8.5
7	8	7.5	7.2	7.0	6.8	6.8	7.1	6.2	6.8	7.9	8.1	8.7	9.0	9.6	9.9	9.8	10.3	10.3	9.8	8.8	8.3	8.5	7.6	7.9	8.5
7	9	6.4	6.2	6.0	6.0	6.0	5.5	5.6	7.3	7.4	8.3	8.7	8.5	9.1	9.3	9.5	9.6	9.6	9.4	9.2	8.6	8.4	8.2	8.3	7.3
7	10	6.8	6.4	6.3	6.0	6.0	6.5	7.2	7.4	8.0	8.0	8.6	8.9	9.2	9.7	9.9	10.1	10.0	9.7	9.4	9.0	9.1	8.4	8.5	7.6
7	11	7.2	6.9	6.7	6.8	6.5	6.2	7.4	7.6	7.9	8.1	8.4	8.9	8.9	9.4	9.8	10.1	10.1	9.8	9.4	8.5	8.8	8.1	8.1	7.7
7	12	7.1	6.7	6.6	6.4	5.9	5.7	6.0	6.0	6.5	7.9	8.4	8.5	8.9	9.4	9.7	10.0	10.1	10.0	8.9	8.3	8.4	8.2	8.2	8.1
7	13	7.0	7.0	6.8	6.6	5.9	5.8	8.1	8.4	8.8	8.7	9.4	9.6	9.9	10.4	10.6	11.1	11.2	10.9	10.3	10.2	9.5	8.9	8.7	8.1
7	14	7.2	7.1	7.0	6.8	6.7	6.8	9.0	9.1	9.2	9.4	9.6	10.0	10.3	10.6	10.7	10.3	11.0	10.8	10.4	10.2	9.5	8.4	8.8	7.8
7	15	8.3	7.8	7.0	5.9	5.9	6.7	8.9	8.9	9.0	9.1	9.8	10.1	10.3	10.5	10.7	10.8	10.9	10.8	10.1	9.7	9.5	9.4	8.6	8.8
7	16	7.4	7.0	7.4	7.2	6.8	7.3	7.7	7.7	7.9	8.0	8.3	8.5	8.9	9.6	10.0	10.2	10.3	10.2	9.8	9.0	9.1	8.8	8.8	8.3
7	17	7.6	7.3	7.1	7.3	7.2	6.7	7.7	7.8	8.0	8.3	8.5	8.9	8.7	9.1	9.5	10.1	10.3	10.2	9.9	9.1	9.0	8.8	8.4	8.7
7	18	7.5	7.2	6.4	6.0	6.1	6.1	7.7	7.7	7.7	8.1	8.6	8.9	9.1	9.7	10.1	10.4	10.5	10.4	9.7	9.1	9.1	8.8	8.8	8.6
7	19	7.6	7.2	7.1	6.9	7.0	6.9	7.7	7.8	7.7	8.2	8.9	9.2	9.2	9.6	9.8	9.9	10.0	9.9	9.8	9.4	9.3	9.0	8.7	7.6
7	20	7.2	7.1	6.5	6.3	6.2	6.2	6.0	6.5	7.6	8.1	8.7	9.1	9.4	9.7	10.0	10.2	10.3	10.3	10.0	9.4	9.3	9.0	8.8	8.1
7	21	7.6	7.1	7.1	6.9	6.9	7.2	7.7	7.8	8.4	9.0	9.2	9.6	9.6	10.1	10.5	10.8	10.7	10.6	10.3	9.8	9.6	9.2	8.4	8.4
7	22	7.3	7.0	7.1	6.8	6.3	6.3	7.4	7.8	7.6	8.4	9.0	9.3	9.5	10.1	10.7	11.2	11.4	11.4	11.0	10.5	10.0	9.1	9.5	8.5

2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
7	23	7.7	7.3	7.0	6.9	6.8	6.9	7.8	7.8	7.8	8.6	9.4	10.0	10.5	11.0	11.4	11.2	11.2	11.2	10.9	10.4	10.0	9.2	8.9	8.2
7	24	7.6	7.3	7.0	6.8	6.8	6.9	6.3	7.5	8.3	8.9	9.7	10.3	10.6	11.2	11.5	11.7	11.8	11.8	11.4	10.7	10.5	9.8	9.4	8.7
7	25	8.1	7.7	7.4	7.3	7.2	7.2	8.0	7.6	8.2	8.9	9.5	10.3	10.8	11.0	11.1	11.1	10.8	10.4	10.1	9.8	9.5	8.4	8.9	8.7
7	26	7.8	7.4	7.1	6.9	6.9	6.7	7.6	7.8	7.9	8.5	9.2	9.7	9.7	10.4	10.6	10.8	11.5	11.3	10.8	10.2	9.9	9.1	9.2	8.4
7	27	7.7	7.3	7.1	7.0	6.9	7.0	6.4	7.4	7.4	8.1	8.9	9.0	9.0	9.7	10.1	10.2	10.2	10.0	9.5	8.9	8.8	8.3	7.8	7.0
7	28	6.8	6.6	6.4	6.2	6.1	6.3	7.6	8.0	7.9	8.0	8.6	9.3	9.2	9.6	9.9	10.0	10.0	9.5	9.1	8.6	8.6	8.3	8.1	7.9
7	29	7.5	7.2	7.0	6.9	6.9	7.0	7.8	8.0	7.5	8.2	8.9	9.6	10.1	10.5	10.6	10.7	10.7	10.5	10.2	9.8	9.4	8.9	8.4	8.5
7	30	7.3	7.0	7.3	7.2	7.1	7.3	7.8	8.1	8.0	8.4	9.3	10.0	10.5	10.8	11.0	11.1	11.1	10.9	10.5	10.1	9.7	8.8	8.8	8.3
7	31	7.8	7.4	7.2	7.1	7.0	7.2	7.8	8.0	7.9	8.5	9.1	9.6	10.0	10.4	10.6	10.9	11.0	10.8	10.4	10.1	9.7	9.0	9.2	8.6
8	1	8.0	7.5	7.3	7.1	7.2	7.1	7.7	7.8	7.9	8.2	8.7	9.2	9.4	9.9	10.2	10.5	10.6	10.3	9.8	9.5	9.1	8.7	8.5	8.0
8	2	7.2	6.7	6.7	6.6	6.6	6.7	7.1	6.5	6.2	6.6	7.5	8.7	8.3	8.7	7.6	8.5	8.7	8.6	8.4	6.9	6.8	7.2	6.7	6.2
8	3	5.9	5.3	5.2	5.1	5.6	6.0	7.4	7.0	6.5	6.6	7.4	7.7	8.6	8.8	8.8	8.8	8.9	8.9	8.5	8.8	8.8	8.0	7.7	7.3
8	4	7.2	6.3	6.6	6.6	6.7	6.9	7.9	7.7	7.5	8.3	8.8	8.8	8.9	9.1	9.1	9.2	9.3	9.3	9.1	9.0	8.8	8.8	8.8	8.0
8	5	7.8	7.4	6.9	6.7	5.6	5.8	5.3	6.0	6.4	7.0	7.5	8.1	8.6	9.0	9.3	9.5	9.6	9.6	9.2	8.6	8.1	7.4	7.2	6.7
8	6	6.0	5.7	5.5	5.4	5.4	5.6	5.9	6.1	6.5	6.9	7.6	8.2	8.8	9.3	9.6	9.8	9.8	9.7	9.2	8.8	8.3	7.6	7.5	7.0
8	7	6.7	6.2	6.0	5.9	5.9	6.1	6.2	5.9	6.4	7.0	7.7	7.9	8.4	8.8	9.2	9.5	9.6	9.5	9.2	8.8	8.4	7.9	8.4	7.0
8	8	6.6	6.3	6.1	5.9	6.0	6.2	5.9	6.8	7.4	7.8	8.3	8.7	9.0	9.6	9.9	10.1	10.1	10.0	9.6	9.2	8.8	8.5	8.0	7.7
8	9	7.0	6.6	6.6	6.3	6.2	6.2	6.6	7.4	7.8	8.4	8.7	9.1	9.6	10.0	10.3	10.4	10.3	10.1	9.6	9.1	8.7	8.3	7.9	7.4
8	10	7.3	6.9	6.9	6.7	7.4	6.5	7.1	7.2	7.2	7.6	7.8	8.5	8.9	9.3	9.7	9.9	10.2	10.2	9.8	9.4	8.9	8.5	8.3	7.7
8	11	7.5	7.2	7.4	7.2	7.2	7.4	7.8	7.9	8.0	8.7	8.8	9.3	9.3	9.8	10.2	10.6	10.7	10.5	9.6	9.1	9.3	8.8	8.8	7.9
8	12	7.9	7.1	7.1	7.2	7.0	7.1	8.6	8.1	8.1	8.8	8.8	8.8	9.1	9.2	9.3	9.1	8.4	8.0	7.7	7.4	7.5	7.0	7.9	7.0
8	13	6.9	6.6	6.4	6.5	6.5	7.0	8.1	8.1	7.9	7.9	8.7	8.7	8.6	8.9	9.0	9.1	9.1	8.9	8.8	8.4	8.8	8.2	8.8	8.2
8	14	7.3	7.0	6.8	6.7	6.8	7.1	8.1	8.1	8.1	8.3	8.8	8.6	9.0	9.2	9.1	8.8	8.9	8.6	8.5	8.3	8.5	7.9	8.7	8.2
8	15	7.2	6.9	6.4	6.5	6.4	6.7	7.5	7.6	7.8	8.6	8.5	8.8	8.8	9.1	9.1	9.9	9.5	9.4	9.2	8.8	8.8	8.8	8.3	7.8
8	16	7.3	7.1	6.8	6.7	6.6	6.4	6.2	7.7	7.6	8.5	8.8	9.0	9.5	9.9	10.1	10.1	10.1	10.0	9.5	9.1	8.8	8.5	8.5	7.9
8	17	7.5	7.3	6.9	6.8	6.8	6.7	7.7	6.7	6.9	8.7	8.8	8.8	9.3	9.8	10.2	10.4	10.3	10.1	9.7	9.2	8.9	8.4	8.8	8.3
8	18	7.2	6.8	6.7	6.6	6.5	6.7	7.0	7.8	7.5	7.5	8.2	8.2	9.0	9.2	9.5	9.7	9.9	9.4	8.9	8.5	8.8	8.8	8.3	8.3
8	19	7.5	6.9	7.0	6.8	7.2	7.5	7.6	7.8	7.2	7.8	8.5	8.5	8.4	8.8	7.4	7.3	7.5	8.8	8.8	8.6	8.5	8.3	7.4	6.4
8	20	6.0	5.7	5.5	5.4	5.3	5.7	6.9	5.9	6.4	7.8	8.3	8.4	8.5	8.4	8.6	8.8	8.9	8.8	8.8	8.6	8.8	8.8	8.8	7.5

**2014 Integrated Resource Planning Actual Data Filing**

A.) A load-serving Entity: 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
8	21	7.7	6.5	6.3	6.8	7.0	6.6	6.8	7.2	7.7	8.6	8.6	8.8	8.3	8.5	8.5	8.7	8.8	8.2	8.2	8.2	8.5	8.6	8.8	8.3
8	22	7.3	6.8	6.7	6.6	6.7	7.3	7.3	7.5	7.8	6.9	6.9	7.0	6.8	7.1	8.5	8.5	8.5	8.6	8.7	8.6	8.8	8.8	8.8	8.3
8	23	7.5	7.1	6.9	6.8	6.0	5.4	7.4	7.8	7.8	8.5	8.6	8.8	8.2	8.4	8.6	8.7	8.7	8.6	8.7	8.6	8.7	8.8	8.8	8.6
8	24	7.7	7.2	7.0	6.9	6.8	5.9	6.9	6.6	7.0	7.5	8.2	8.8	8.7	8.8	8.8	9.0	9.1	9.1	8.8	8.8	8.8	8.6	8.8	8.6
8	25	7.4	6.9	6.9	6.8	6.7	6.8	7.6	7.9	8.0	8.6	8.7	8.7	8.9	8.9	8.8	8.8	8.8	8.6	8.6	8.4	8.8	8.3	8.4	8.3
8	26	7.7	7.3	7.3	7.5	7.5	7.5	7.8	7.9	8.1	8.6	8.8	8.8	8.8	8.8	8.8	7.9	8.8	8.8	8.8	8.0	8.0	7.9	8.0	7.9
8	27	7.0	7.4	7.1	7.4	7.5	7.3	8.0	8.2	8.3	8.8	8.8	8.8	8.7	8.9	9.0	9.2	9.2	9.2	8.9	8.8	8.8	8.8	8.6	8.7
8	28	6.4	6.1	6.2	5.3	4.9	6.1	7.7	7.9	8.8	8.8	8.8	8.2	8.5	8.9	9.4	9.7	9.8	9.7	9.2	8.7	8.6	8.3	8.7	8.3
8	29	7.2	7.2	7.1	6.9	6.9	7.1	7.6	7.9	8.0	8.8	8.8	8.4	8.5	9.3	9.9	10.2	10.3	10.1	9.5	9.0	8.4	8.2	8.8	8.8
8	30	7.7	7.6	7.3	6.1	6.2	6.3	6.0	6.6	7.2	8.2	8.8	8.6	8.7	9.6	10.2	10.4	10.5	10.4	9.8	9.0	8.9	8.6	8.8	8.8
8	31	8.2	7.3	7.0	6.8	6.7	6.2	6.2	6.7	7.6	8.7	8.8	8.7	8.9	9.5	10.0	10.3	10.3	10.2	9.7	9.0	8.8	8.8	8.4	8.8
9	1	8.8	8.5	7.8	7.7	7.7	7.7	5.7	6.2	6.7	7.5	8.5	9.1	9.6	10.1	10.4	10.5	10.5	10.4	10.0	9.5	9.2	8.9	8.8	8.8
9	2	8.5	8.1	7.9	7.7	7.6	7.7	6.2	6.6	7.4	8.4	9.0	9.3	9.6	10.2	10.6	10.7	10.7	10.6	10.2	9.7	9.3	8.8	8.8	8.1
9	3	8.6	8.0	6.6	7.0	7.7	7.9	7.8	8.0	8.1	8.1	8.5	9.0	9.2	9.6	9.9	10.2	10.3	10.1	9.4	8.7	8.7	8.4	8.5	8.7
9	4	8.0	7.6	7.3	5.9	6.3	7.4	7.9	8.1	7.7	8.0	8.6	8.9	9.2	9.7	9.8	9.8	9.6	9.4	8.9	8.6	8.8	8.8	8.7	8.6
9	5	8.8	8.3	8.0	7.7	7.6	7.8	8.0	8.1	8.1	8.3	8.7	8.7	8.7	9.2	9.6	9.9	9.8	9.7	9.1	8.7	8.8	8.7	8.8	8.7
9	6	7.9	7.8	7.7	7.8	7.3	7.5	8.0	7.8	8.1	8.3	8.7	8.8	9.1	9.3	9.5	9.5	9.5	9.2	8.5	8.3	8.1	8.1	8.5	8.6
9	7	8.3	7.8	7.9	7.7	7.7	7.8	6.9	7.4	7.6	7.4	8.0	8.9	9.0	9.2	9.3	9.3	9.1	8.9	8.7	8.6	8.8	8.6	8.7	8.5
9	8	8.1	7.8	8.0	7.7	7.8	7.8	8.1	8.1	8.1	8.3	8.7	8.7	8.5	8.4	8.4	8.1	8.2	8.1	8.1	8.4	8.2	8.4	8.8	8.5
9	9	7.3	5.8	4.9	4.5	4.6	4.6	4.6	4.8	5.1	5.5	6.0	6.5	6.9	7.2	7.4	7.5	7.6	7.4	7.1	7.0	6.6	6.0	5.6	5.1
9	10	4.8	4.4	4.3	4.3	4.3	4.5	4.8	4.9	5.3	5.9	6.3	6.8	7.3	7.7	8.3	8.5	8.8	8.5	8.4	8.7	8.8	8.8	8.7	7.5
9	11	6.7	5.8	5.0	4.9	4.9	5.1	7.0	7.5	7.9	8.3	8.8	8.5	8.3	8.6	9.2	9.5	9.7	9.4	9.1	8.8	8.8	8.7	8.7	8.6
9	12	7.7	7.4	5.4	5.3	5.2	6.7	7.6	7.5	8.0	8.2	8.7	8.6	8.5	9.3	9.4	9.8	9.8	9.4	8.9	8.8	8.7	8.4	8.7	8.6
9	13	6.4	6.1	5.5	5.3	5.2	5.3	7.6	7.4	7.9	8.3	8.7	8.8	8.3	8.8	9.0	9.2	9.3	9.2	8.7	8.4	8.8	8.5	8.8	8.6
9	14	7.8	7.7	7.3	7.1	7.1	7.1	8.0	7.7	8.0	8.3	8.7	8.8	8.8	9.2	9.5	9.7	9.8	9.7	9.3	9.0	8.8	8.7	8.6	8.3
9	15	7.8	7.6	7.3	7.3	7.3	7.7	7.8	7.5	7.7	8.3	8.8	8.8	9.2	9.5	9.8	9.9	9.9	9.7	9.3	8.8	8.7	8.7	8.7	8.7
9	16	8.3	7.6	7.3	6.6	6.6	6.6	7.8	8.1	8.0	8.3	8.2	8.5	8.3	8.5	8.6	8.6	8.6	8.3	8.1	8.1	8.3	8.1	8.7	8.3
9	17	7.6	7.4	5.0	4.9	5.6	5.4	7.6	7.8	8.1	8.5	8.7	8.7	8.7	8.8	8.8	8.9	9.0	8.9	8.8	8.8	8.7	8.8	8.7	8.3
9	18	7.7	6.7	7.0	6.9	7.1	7.1	7.7	7.6	7.6	8.6	8.7	8.8	8.8	9.0	9.1	9.2	9.2	9.0	8.8	8.7	8.7	8.8	8.7	8.7

### 2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
9	19	7.8	7.3	7.4	7.3	6.8	6.6	7.3	7.5	7.9	8.6	8.7	8.7	8.6	8.7	8.7	8.8	8.9	8.8	8.8	8.7	8.8	8.8	8.7	8.4
9	20	7.9	7.6	7.6	7.2	7.1	7.2	7.7	7.4	8.1	8.7	8.7	8.7	8.7	8.8	8.9	9.0	9.0	8.9	8.7	8.7	8.8	8.8	8.8	8.7
9	21	7.4	7.1	7.1	6.9	6.9	6.9	6.9	7.8	8.1	8.7	8.7	8.8	8.8	8.7	8.7	8.8	8.8	8.7	8.6	8.7	8.7	8.6	8.4	8.2
9	22	7.3	7.0	7.2	7.3	7.0	7.0	7.8	7.7	7.9	8.4	8.8	8.7	8.8	8.8	8.8	8.8	8.9	8.7	8.8	8.7	8.7	8.7	8.7	8.4
9	23	8.0	6.8	6.4	5.0	5.8	5.5	6.7	7.0	7.5	8.1	8.1	8.3	8.3	8.5	8.8	8.9	9.0	8.8	8.8	8.6	8.6	8.5	8.7	8.0
9	24	7.5	7.1	6.7	6.8	6.8	7.1	8.0	7.7	8.2	7.7	8.2	8.4	7.8	8.7	9.0	9.2	9.3	9.0	8.8	8.8	8.6	8.2	8.6	8.1
9	25	7.7	7.3	7.1	7.0	7.2	7.4	8.1	7.6	8.0	7.5	8.0	8.7	8.5	8.8	9.1	9.3	9.3	9.1	8.7	8.1	8.4	8.6	8.7	8.2
9	26	7.9	7.5	7.4	7.4	7.4	7.3	8.0	6.2	6.7	8.2	8.7	8.7	7.8	8.9	9.0	8.7	8.4	8.2	8.1	7.3	8.3	7.8	8.5	8.0
9	27	7.5	7.5	7.2	7.1	7.1	6.6	7.7	7.3	8.0	8.7	8.8	8.6	8.1	8.1	8.3	8.5	8.6	8.5	8.4	8.1	8.5	8.3	8.3	8.0
9	28	7.8	7.6	7.4	7.3	7.3	7.5	7.5	7.8	8.4	8.6	8.8	8.7	8.5	8.7	8.7	8.7	8.8	8.7	8.8	8.8	8.7	8.7	8.8	8.4
9	29	7.9	7.6	7.7	7.2	7.7	7.5	7.9	8.0	8.6	8.7	8.8	8.8	8.3	8.6	8.7	8.7	8.7	8.7	8.7	8.7	8.8	8.6	8.5	7.8
9	30	7.7	7.5	6.5	6.4	6.4	6.6	7.7	7.9	8.0	8.4	8.5	8.6	8.1	8.3	8.4	8.3	8.5	8.6	8.4	8.3	8.6	8.5	8.2	7.8
10	1	7.2	7.1	7.0	7.0	7.0	7.2	7.6	7.8	7.8	7.9	8.2	8.3	7.4	7.9	8.2	8.4	8.5	8.5	8.5	8.2	8.3	8.2	8.1	7.9
10	2	7.4	7.1	7.0	6.9	7.0	7.3	7.4	7.4	7.4	7.7	8.3	8.4	7.3	8.1	8.3	8.4	8.5	8.5	8.5	8.4	8.4	8.2	8.1	7.5
10	3	7.3	7.1	7.0	6.9	7.0	7.5	7.4	7.8	7.7	7.4	7.7	8.2	7.5	7.5	8.2	8.4	8.5	8.5	8.3	8.2	8.3	8.2	8.4	8.0
10	4	7.5	7.2	7.1	7.0	7.0	5.7	5.6	7.0	7.1	6.7	7.2	7.7	7.0	8.5	8.5	8.5	8.5	8.5	8.3	8.5	8.1	7.7	8.1	7.8
10	5	7.4	7.2	7.0	6.9	6.9	6.9	6.0	6.1	6.3	8.1	8.3	8.5	8.1	8.5	8.5	8.5	8.5	8.5	8.5	8.4	8.3	8.1	8.4	7.6
10	6	7.7	7.5	7.4	7.4	7.4	7.6	6.7	7.4	7.2	7.9	8.3	8.5	7.3	8.2	8.4	8.5	8.5	8.5	8.5	8.2	8.5	8.1	8.5	8.1
10	7	7.6	7.4	7.3	7.2	7.3	7.4	5.1	5.2	5.3	5.7	5.9	6.1	6.4	6.6	6.8	7.0	6.9	7.2	7.4	7.4	7.5	6.0	5.6	5.1
10	8	7.4	7.2	7.1	7.3	7.4	7.8	7.3	7.6	7.7	7.8	8.0	8.5	8.1	8.2	8.5	8.4	8.4	8.2	8.4	8.3	8.4	7.8	7.9	7.6
10	9	7.3	7.1	6.9	6.9	7.0	7.3	7.6	7.7	7.8	8.1	8.2	8.4	8.2	8.5	8.5	8.5	8.4	8.4	8.4	8.3	8.5	8.4	8.0	7.4
10	10	7.1	6.9	6.7	6.7	6.7	7.5	7.6	7.7	7.8	7.9	7.6	8.4	8.0	8.5	8.5	8.5	8.5	8.5	8.5	8.4	8.4	8.1	8.1	7.4
10	11	7.1	6.8	6.7	6.6	6.7	6.8	6.4	6.6	6.9	7.3	8.0	8.3	7.9	7.9	8.1	8.5	8.5	8.5	8.4	8.4	8.5	8.1	8.1	7.6
10	12	7.5	7.5	7.5	7.5	7.6	7.5	7.2	7.4	7.6	7.6	7.4	6.7	7.9	8.4	8.5	8.5	8.5	8.5	8.1	7.9	8.4	7.9	8.0	7.8
10	13	7.6	7.6	7.4	7.5	7.6	7.7	6.1	7.4	7.6	7.7	7.4	7.7	7.5	8.0	8.3	8.3	8.3	8.2	8.1	8.0	8.1	7.7	7.9	7.3
10	14	7.0	6.8	6.6	6.6	6.7	7.0	6.9	7.0	7.1	7.3	7.6	7.7	6.9	7.3	7.6	8.0	8.3	8.3	8.2	8.1	8.4	8.0	7.9	7.3
10	15	7.0	6.9	6.8	6.8	6.8	7.5	7.1	7.7	7.4	7.6	7.5	7.5	7.9	8.4	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.1	8.3	7.6
10	16	7.1	6.7	6.5	6.6	6.7	6.9	7.5	7.7	7.8	7.9	7.9	8.1	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.1	8.3	7.6
10	17	7.6	7.6	7.5	7.5	7.5	7.6	7.6	7.7	7.8	8.1	8.0	8.0	8.1	7.9	8.2	8.4	8.6	8.5	8.5	8.1	8.4	7.9	7.9	7.8

2014 Integrated Resource Planning Actual Data Filing

A.) A load-serving Entity; 1. Hourly demand for the previous calendar year; c. Energy Losses:

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
10	18	7.5	7.5	7.4	7.4	7.4	7.4	7.5	7.5	6.0	7.0	7.8	7.9	8.3	8.2	8.5	8.5	8.6	8.5	8.5	8.5	8.5	8.1	8.3	7.9
10	19	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.7	6.5	7.8	8.1	8.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.3	7.8	7.9	6.7
10	20	7.5	7.5	7.4	7.2	6.8	7.5	7.4	7.5	7.7	7.6	7.8	7.9	8.3	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.1	8.3	7.6
10	21	5.8	5.6	5.5	5.5	5.5	6.5	7.8	7.5	7.6	7.6	7.7	7.8	8.2	8.5	8.5	8.5	8.5	8.6	8.5	8.5	8.4	8.1	6.7	6.1
10	22	4.6	4.4	4.3	4.2	4.3	5.3	7.5	7.8	7.5	7.7	7.8	8.0	8.4	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.1	7.9	7.5	
10	23	6.4	5.4	5.2	5.2	5.3	6.4	7.4	7.6	7.4	7.7	7.9	8.2	7.6	8.0	8.3	8.5	8.5	8.5	8.4	8.3	8.5	8.1	7.1	6.7
10	24	5.6	5.5	5.4	5.3	5.4	5.7	6.3	6.2	6.2	5.6	5.4	6.4	7.4	7.5	7.7	7.9	7.9	7.9	7.8	7.7	7.8	7.5	7.8	7.0
10	25	5.0	5.0	4.9	4.8	4.9	5.7	6.9	7.1	7.1	7.1	7.6	7.9	8.0	8.3	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.0	8.3	7.9
10	26	6.8	6.1	5.7	5.9	5.9	6.6	6.9	6.3	6.6	6.9	8.1	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.4	8.1	7.9
10	27	7.2	7.0	6.8	7.0	7.1	7.8	7.9	7.9	7.9	7.6	7.8	8.1	8.3	8.2	8.4	8.3	8.4	8.6	8.5	8.5	8.4	8.0	8.1	7.7
10	28	5.0	4.0	3.9	3.9	4.7	6.9	7.6	8.2	7.9	7.8	7.9	8.2	7.9	8.2	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.3	6.5	4.6
10	29	4.9	4.7	4.6	4.6	4.7	5.1	7.3	8.0	8.0	7.7	7.9	8.1	7.9	8.4	8.5	8.5	8.5	8.4	8.5	8.5	8.5	8.2	6.5	5.4
10	30	4.9	5.0	4.6	4.6	4.8	7.2	8.0	8.2	8.1	7.8	7.7	8.1	8.2	8.2	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	5.9	5.4
10	31	5.3	4.9	4.0	4.1	4.8	6.6	7.7	8.0	8.1	8.2	8.1	8.3	8.0	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.4	6.4	6.2
11	1	4.9	4.1	4.0	4.0	4.0	4.1	6.9	7.0	7.3	7.5	7.8	7.9	8.1	8.2	8.4	8.5	8.5	8.5	8.5	8.3	8.2	8.1	7.6	4.4
11	2	4.8	4.0	3.9	3.9	4.0	4.2	6.2	6.4	6.6	6.7	6.8	6.8	6.8	7.5	7.7	7.7	7.8	7.6	7.5	7.7	7.2	7.3	7.6	7.3
11	3	7.0	6.1	6.1	6.5	6.9	7.6	7.7	8.0	7.9	7.9	8.1	8.0	7.8	7.8	7.9	7.9	7.8	8.2	8.3	8.4	8.5	8.1	7.9	6.3
11	4	5.6	4.6	4.5	4.6	4.7	5.1	7.5	7.8	7.8	8.1	7.9	8.0	7.8	7.8	7.9	7.9	7.8	8.3	8.5	8.5	8.5	8.2	8.0	4.9
11	5	4.6	5.4	5.3	5.4	5.5	6.7	7.7	8.1	8.0	8.0	7.5	7.5	7.6	7.7	7.7	8.1	8.1	8.3	8.4	8.5	8.4	8.2	8.1	7.8
11	6	5.4	6.2	5.3	5.4	5.5	6.4	7.8	8.2	7.9	7.7	7.6	7.6	7.5	7.6	7.9	8.1	8.1	8.3	8.4	8.4	8.4	8.2	8.0	7.2
11	7	6.9	7.4	7.0	7.5	7.4	7.7	7.9	8.2	7.7	7.6	7.6	7.7	7.6	7.7	8.0	8.2	8.2	8.6	8.5	8.5	8.5	8.4	8.1	7.8
11	8	7.5	7.5	7.5	7.4	7.5	7.5	7.9	8.1	7.7	7.5	7.6	7.7	7.7	7.8	8.1	8.3	8.2	8.4	8.5	8.5	8.3	8.2	8.0	7.8
11	9	7.5	7.4	7.3	7.3	7.3	7.5	7.8	7.7	7.7	7.7	7.7	7.7	7.8	6.8	7.4	7.6	8.5	8.5	8.5	8.5	8.4	8.1	7.4	
11	10	7.4	7.3	7.2	7.2	7.4	7.7	7.9	7.7	7.7	7.7	8.0	7.7	7.6	7.9	7.9	8.0	8.4	8.6	8.4	8.4	8.4	8.2	7.8	8.0
11	11	7.5	5.7	5.6	5.6	5.7	5.9	6.3	7.7	7.7	7.8	7.8	7.9	7.8	8.0	8.1	8.3	8.4	8.5	8.5	8.5	8.3	7.9	6.3	
11	12	5.8	5.6	5.2	5.2	5.8	6.1	6.4	7.7	7.8	7.7	7.9	7.9	7.9	8.1	8.1	8.2	8.5	8.5	8.5	8.5	8.5	8.3	8.1	6.5
11	13	6.5	7.5	7.5	7.4	7.5	7.6	7.9	7.7	7.8	7.9	7.7	8.0	7.8	8.0	8.2	8.2	8.4	8.5	8.5	8.5	8.4	8.2	7.7	7.8
11	14	7.5	6.4	6.4	6.4	6.5	6.7	7.3	7.8	7.7	7.7	7.7	7.8	7.9	8.0	8.0	8.2	6.5	8.5	8.4	8.4	8.2	8.1	7.9	6.9
11	15	5.8	6.4	5.7	5.2	5.2	6.6	6.9	7.8	7.7	7.7	7.6	7.7	7.7	8.0	8.1	8.2	8.2	8.3	8.4	8.4	8.3	8.2	7.8	6.7

**2014 Integrated Resource Planning Actual Data Filing**

**A.) A load-serving Entity, 1. Hourly demand for the previous calendar year; c. Energy Losses:**

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
11	16	6.5	6.0	6.4	6.4	6.3	6.4	6.7	7.4	7.9	7.7	7.7	7.6	7.4	7.5	7.6	7.7	7.7	7.8	8.3	8.3	8.2	7.8	7.6	6.8
11	17	6.4	6.8	6.7	6.8	7.6	7.7	8.5	8.0	8.1	8.0	8.0	7.7	7.8	7.6	7.6	7.7	8.1	8.4	8.4	8.4	8.3	8.1	7.6	7.1
11	18	6.3	7.3	7.4	7.4	7.4	7.7	8.2	8.5	8.5	7.0	6.7	5.9	5.8	5.7	6.8	7.6	7.8	8.2	8.4	8.5	8.4	8.2	7.7	7.4
11	19	7.6	6.1	6.1	6.3	6.5	7.1	8.4	8.1	7.9	7.9	7.3	7.1	6.8	7.0	7.3	7.4	7.8	8.1	7.9	7.9	7.8	7.4	6.1	6.3
11	20	6.1	7.3	7.2	7.3	7.5	7.8	8.2	7.9	8.1	7.8	7.6	7.5	7.6	7.4	7.4	7.5	7.6	8.2	8.5	8.5	8.3	8.1	7.5	7.5
11	21	7.3	7.1	7.1	7.1	7.0	7.4	8.4	8.4	8.2	7.9	7.6	7.6	5.2	5.1	5.4	6.5	6.5	8.3	8.5	8.5	8.5	8.1	8.0	7.3
11	22	7.4	7.2	7.2	7.3	7.1	7.4	6.8	7.6	8.1	7.8	7.9	6.2	5.1	5.2	6.6	6.7	6.5	7.9	8.4	8.3	8.0	7.9	7.9	7.4
11	23	6.4	7.2	7.3	7.4	5.3	6.0	5.8	6.6	6.5	6.5	6.5	6.4	6.4	6.5	6.4	6.5	7.4	8.2	8.2	7.9	7.7	7.9	7.8	7.3
11	24	6.4	6.4	6.4	6.5	6.8	7.5	7.9	8.4	8.0	7.6	7.4	7.4	7.5	6.8	7.7	7.8	7.9	8.4	8.5	8.5	8.5	8.5	7.6	7.2
11	25	7.3	7.1	7.3	7.3	7.4	7.7	8.5	8.5	8.4	7.8	7.4	7.4	7.6	7.6	7.5	7.6	7.7	8.5	8.5	8.5	8.5	7.9	7.7	7.4
11	26	7.1	7.0	6.9	7.0	7.3	7.9	8.5	8.5	8.3	8.0	7.5	7.5	7.6	7.6	7.6	7.6	7.8	8.3	8.1	8.0	7.9	8.1	7.7	7.3
11	27	7.1	6.9	6.9	6.9	6.9	7.0	7.2	7.9	7.9	8.1	8.2	7.6	7.7	7.6	7.5	7.4	7.4	7.7	7.8	7.7	7.6	7.5	7.2	7.0
11	28	6.7	6.3	6.4	6.3	6.6	6.5	6.9	7.4	6.9	6.9	7.0	6.4	6.4	6.5	6.5	6.6	6.8	8.0	7.9	8.2	8.0	7.0	7.1	6.7
11	29	6.5	6.5	6.5	6.3	6.5	6.3	6.6	6.8	6.7	6.6	6.6	7.0	6.9	6.9	6.9	6.7	7.3	8.2	8.5	8.4	8.0	7.8	7.4	6.6
11	30	6.3	6.3	6.2	6.2	6.3	6.2	5.9	6.6	6.5	6.6	6.5	6.4	6.8	6.9	6.9	7.0	7.1	8.2	8.4	8.1	8.0	7.5	7.3	6.8
12	1	6.5	4.9	4.8	4.6	5.0	5.5	6.1	8.5	7.8	7.6	7.9	7.0	7.4	7.6	6.2	6.3	7.8	8.4	8.5	8.5	8.5	8.4	8.0	5.4
12	2	5.0	5.2	5.2	5.2	5.4	7.9	7.9	8.4	8.3	8.2	7.8	7.8	7.7	7.5	7.2	7.7	8.1	8.5	8.5	8.5	8.5	8.4	7.9	7.0
12	3	5.1	4.3	4.0	4.1	4.3	7.1	7.4	8.4	8.3	8.2	7.9	7.6	7.5	7.5	7.2	6.9	7.4	8.2	8.5	8.5	8.5	8.4	6.3	4.7
12	4	5.0	4.0	3.9	4.0	4.1	4.6	7.0	8.2	8.1	8.0	7.8	7.9	7.8	7.8	7.5	7.7	8.1	8.5	8.5	8.5	8.5	8.4	6.0	6.2
12	5	5.6	4.2	4.2	4.2	4.4	5.6	6.9	8.1	8.3	8.4	8.1	8.0	7.7	7.6	7.5	7.6	7.7	8.2	8.5	8.4	8.5	8.5	8.1	5.1
12	6	4.9	4.9	4.1	4.1	4.3	4.6	5.0	7.8	8.0	7.9	7.9	8.1	8.0	8.1	8.0	8.0	8.2	8.5	8.5	8.5	8.5	8.4	8.1	5.1
12	7	4.9	6.5	6.2	5.8	5.5	5.7	6.6	6.4	8.3	8.1	8.1	7.9	8.0	7.8	7.8	7.8	8.0	8.4	8.5	8.5	8.5	8.5	8.3	7.9
12	8	7.4	6.4	6.2	7.0	7.1	7.2	8.1	8.5	8.5	8.0	7.9	8.0	7.7	7.7	7.7	7.6	7.7	8.2	8.4	8.4	8.5	8.4	7.9	7.6
12	9	7.4	4.1	4.1	4.1	4.3	4.8	8.0	8.2	8.1	7.8	7.8	7.7	7.6	7.6	7.6	7.6	7.7	6.3	6.2	6.0	5.2	5.0	4.7	4.1
12	10	3.8	3.8	3.8	3.8	4.0	4.3	5.1	5.1	5.0	4.8	4.4	4.3	4.3	4.3	4.3	4.4	4.6	5.2	5.4	5.4	5.3	5.1	4.8	4.2
12	11	4.0	4.2	4.2	4.2	4.5	4.7	5.3	5.3	4.9	4.7	4.6	4.4	4.3	4.3	4.3	4.3	4.8	5.3	6.9	6.9	6.5	7.0	6.8	6.5
12	12	6.4	4.2	4.3	4.2	5.0	7.2	7.8	8.2	8.1	8.0	7.9	7.9	7.6	7.6	7.6	7.6	7.6	8.2	8.4	8.4	8.4	8.3	7.9	4.5
12	13	4.2	4.1	4.0	4.0	4.1	4.4	4.9	8.1	7.9	7.9	7.7	7.7	7.7	7.8	7.7	7.8	8.0	8.5	8.5	8.5	8.5	8.5	8.0	4.8
12	14	4.9	4.5	4.5	4.6	4.8	7.7	7.6	8.4	6.7	6.4	6.9	6.0	5.7	5.5	5.4	5.5	6.7	8.1	8.4	8.5	8.5	8.1	8.4	7.6

**2014 Integrated Resource Planning Actual Data Filing**

**A.) A load-serving Entity, 1. Hourly demand for the previous calendar year; c. Energy Losses:**

Mon	Day	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
12	15	5.7	4.7	4.7	4.8	5.2	7.4	8.4	8.5	8.5	8.5	8.1	7.9	7.7	7.5	7.6	7.7	7.8	8.3	8.5	8.5	8.5	8.4	8.0	5.4
12	16	5.9	6.4	6.2	6.3	6.8	7.8	8.1	8.1	7.8	7.7	7.4	7.5	7.3	7.1	6.0	7.2	7.5	8.3	8.5	8.5	8.6	8.2	7.6	7.7
12	17	6.8	5.2	5.1	5.2	5.4	6.5	7.4	8.2	8.0	7.9	7.8	7.6	7.3	6.0	6.0	6.1	7.6	8.3	8.3	8.2	7.5	7.6	7.3	5.5
12	18	4.7	4.5	4.4	4.5	4.7	5.2	7.8	8.0	7.9	8.2	7.8	7.5	7.4	7.2	7.3	7.3	7.7	8.4	8.5	8.4	8.3	8.3	7.8	7.3
12	19	5.0	4.9	4.9	5.0	5.3	5.8	7.6	7.9	7.3	6.9	5.8	6.0	5.3	5.1	4.8	4.8	5.2	7.8	8.4	8.4	8.3	7.8	6.6	5.3
12	20	5.1	4.9	4.9	5.0	6.6	7.0	7.5	7.7	7.8	7.9	6.7	6.4	5.7	5.4	5.4	5.4	5.6	7.9	8.5	8.2	7.5	7.2	7.1	7.4
12	21	4.9	4.8	4.8	4.8	7.0	7.4	5.9	6.2	6.0	6.1	5.7	5.3	5.1	4.9	4.8	4.8	5.0	6.9	8.5	8.5	7.7	8.4	8.1	7.6
12	22	5.0	5.1	5.2	5.0	5.0	5.5	7.8	7.0	6.8	6.4	6.1	5.8	5.5	5.3	5.2	5.3	5.4	6.4	6.9	6.9	6.8	6.5	6.1	5.0
12	23	4.7	4.5	4.5	4.6	4.8	5.2	5.8	6.1	7.3	6.9	6.9	5.3	5.0	5.0	4.8	4.8	5.1	7.5	8.0	8.1	8.1	7.7	7.2	5.4
12	24	5.1	4.9	4.9	5.1	5.3	5.8	6.4	6.6	6.5	6.3	6.0	5.6	5.4	5.2	5.1	5.2	5.3	8.4	8.5	8.6	8.4	8.4	8.2	5.3
12	25	5.2	5.0	4.9	4.9	4.9	5.1	5.4	5.6	6.0	5.9	5.7	5.5	5.3	4.9	4.7	4.8	4.8	5.8	7.1	7.4	7.4	7.3	7.0	5.3
12	26	5.1	4.8	4.8	4.8	5.0	5.4	6.0	7.0	7.0	6.5	6.1	5.7	5.3	5.2	5.1	5.1	5.4	8.3	8.3	8.3	8.5	8.5	8.2	6.2
12	27	5.8	5.6	5.7	5.7	5.9	6.2	6.7	8.4	7.4	8.5	8.1	7.6	5.7	5.5	5.4	5.2	5.7	8.4	8.5	8.5	8.3	8.5	7.7	6.2
12	28	6.0	5.5	5.5	5.1	5.3	5.5	5.9	6.1	6.1	5.9	5.6	5.3	5.1	4.9	4.7	4.7	5.0	5.5	6.0	6.0	5.9	5.7	5.4	5.2
12	29	5.0	5.0	5.0	5.1	5.3	5.6	6.2	6.4	6.4	6.0	5.7	5.3	5.0	4.7	4.7	5.2	5.4	6.1	6.9	7.4	7.4	7.2	8.1	7.2
12	30	6.6	6.9	6.9	6.8	6.9	7.4	7.8	8.2	8.5	8.2	7.6	5.7	5.4	5.5	5.4	5.3	7.2	8.2	8.5	8.5	8.5	8.3	7.8	6.8
12	31	6.5	5.2	5.2	5.3	5.6	6.5	6.8	8.1	8.2	7.9	7.8	7.7	7.6	7.3	7.2	7.4	7.6	8.1	8.5	8.5	8.2	7.7	7.7	7.2

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:

1. Hourly demand for the previous calendar year, disaggregated by:
  - d. Other disposition of energy, such as energy furnished without charge and energy used by the load-serving entity;

**2014 Monthly Energy Used for Station Operation – MWh**

Month	2012	2013	2014
January	20,832.49	23,214.54	27,040.01
February	16,830.28	19,093.38	24,986.10
March	7,558.31	21,764.68	19,068.55
April	6,909.56	21,230.53	21,778.40
May	17,491.43	23,039.43	26,698.81
June	16,964.38	25,845.04	27,734.44
July	24,041.65	28,227.11	29,596.16
August	25,281.74	29,302.35	29,051.94
September	21,716.33	24,241.92	28,268.06
October	20,579.60	21,956.60	28,266.93
November	19,683.22	25,095.43	27,213.73
December	20,345.51	27,499.56	25,804.07
<b>Annual</b>	<b>218,234.50</b>	<b>290,510.57</b>	<b>315,507.19</b>

The values reported are the difference between gross and net generation at the Apache Generating Station and represent the energy requirements of auxiliary loads.

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:

2. Coincident peak demand (megawatts) and energy consumption (megawatt-hours) by month for the previous 10 years, disaggregated by customer class;

Because AEPCO only provides energy at wholesale, AEPCO has no retail customer classes for which to track coincident peak. AEPCO's total firm coincidental peak demand at wholesale (megawatts) is shown in the table below.

**AEPCO Class A Members  
Total Firm Coincidental Peak Demand – MW  
From AC in AEPCO Resources**

<b>Month</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014*</b>
Jan	407	415	458	435	413	415	355	316	356	362
Feb	396	397	432	436	414	415	393	301	362	362
Mar	383	408	430	415	387	400	300	269	349	366
Apr	400	419	442	423	455	381	232	274	384	371
May	518	525	531	493	573	452	372	407	384	435
Jun	569	613	624	565	627	549	437	413	546	485
Jul	608	623	657	564	724	553	467	469	541	535
Aug	574	575	643	567	701	556	462	481	505	450
Sep	538	531	611	538	614	522	460	416	462	452
Oct	485	491	496	467	483	462	391	374	360	361
Nov	409	434	419	393	392	385	323	264	360	361
Dec	415	448	461	426	417	407	346	313	360	361

\*The 2014 peak demands are consistent with hourly data in Section A-1.b.

**2014 Integrated Resource Planning Actual Data Filing**

**Total Energy Served – MWh  
From AEPCO Resources**

<b>Month</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014*</b>
January	256,301	266,470	288,033	282,716	240,318	243,220	186,898	183,298	178,932	231,954
February	228,799	237,919	248,930	261,017	209,490	223,247	160,627	158,934	146,870	211,738
March	254,022	268,679	277,409	273,957	216,062	209,300	131,534	117,108	170,679	174,019
April	254,496	266,747	273,905	268,390	198,376	201,994	125,801	117,667	184,608	198,005
May	279,433	303,026	306,770	287,687	273,022	206,492	175,310	179,351	207,176	238,730
June	301,849	330,848	337,187	315,939	261,053	257,748	222,136	199,802	256,767	254,438
July	346,040	350,902	364,431	329,605	342,696	257,492	251,244	215,559	276,990	271,987
August	320,016	327,156	352,825	328,042	316,644	266,470	259,422	236,708	257,929	252,813
September	292,169	288,662	317,315	294,168	268,132	247,253	219,281	195,854	210,232	246,467
October	259,413	264,387	282,760	269,114	224,123	195,806	182,930	177,484	178,810	237,863
November	230,996	235,500	257,255	234,854	190,179	181,819	156,281	152,200	204,172	224,723
December	261,814	280,721	287,624	262,961	242,069	191,836	195,910	166,477	234,516	207,387
<b>Annual</b>	<b>3,285,348</b>	<b>3,421,017</b>	<b>3,594,444</b>	<b>3,408,450</b>	<b>2,982,164</b>	<b>2,682,677</b>	<b>2,267,373</b>	<b>2,100,442</b>	<b>2,507,683</b>	<b>2,750,125</b>

\*The 2014 monthly energy MWhs are taken from the hourly load data in Section A-1.b. Prior to 2013, the values reflect ARM metered load plus scheduled energy take by the PRMs.

AEPCO does not serve end-use customers. The table above reflects AEPCO's Total Energy Served. The pages that follow (30-36) contain aggregate consumption data by customer class, as provided by AEPCO's Class A Members.

**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Residential Class - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

**[Begin Confidential Information]**

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Irrigation Class - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Small Commercial Class (< 350 kW) - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Large Commercial Class (> 350 kW) - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Special Contracts – Other Sales - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. *See* description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Sales for Resale - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**AEPCO Class A Members  
Highway Lighting Class - Energy Served – MWh**

This data represents AEPCO's Class A Member aggregate data by customer class as reported by Members. The addition of the energy served in various customer classes will not yield the total energy shown on page 29, because page 29 is limited to AEPCO resources. See description in Section A-1.b.

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**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:

3. Number of customers by customer class for each of the previous 10 years; and
- 

**AEPCO Class A Members  
Number of Customers by Customer Class**

Because AEPCO only provides energy at wholesale, it has no retail customer classes to report. The data provided has been supplied to AEPCO by AEPCO's Member distribution cooperatives.

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**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

**A.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of demand-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

4. Reduction in load (kilowatt and kilowatt-hours) in the previous calendar year due to existing demand management measures, by type of demand management measure.
- 

AEPCO is unique among entities covered by the IRP Rules in that it supplies power only at wholesale, predominately to its Class A Member distribution cooperatives. Therefore, it serves no demand-side role in the integrated resource planning process. AEPCO has not been provided any data with respect to demand-side management measures in its Members' service areas.

**2014 Integrated Resource Planning Actual Data Filing**

*R14-2-703. Load-serving Entity Reporting Requirements*

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
    - a. In-service date and book life or contract period;
- 

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**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
  - b. Type of generating unit or contract;

---

**Type of Generating Unit**

---

Unit/Contract	Type of Unit/Contract
Gas Turbine 1	Peaking
Steam Turbine 1	Intermediate
Gas Turbine 2	Peaking
Gas Turbine 3	Peaking
Gas Turbine 4	Peaking
Steam Turbine 2	Load Following
Steam Turbine 3	Load Following
SLC-IP	Firm Hydro
Parker-Davis	Firm Hydro
South Point	Unit Contingent PPA
Griffith	Unit Contingent PPA

**2014 Integrated Resource Planning Actual Data Filing**

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1. For each generating unit and purchased power contract for the previous calendar year:
  - c. The load-serving entity's share of the generating unit's capacity, or of capacity under the contract, in megawatts;

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**R14-2-703. Load-serving Entity Reporting Requirements**

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1. For each generating unit and purchased power contract for the previous calendar year:
  - d. Maximum generating unit or contract capacity, by hour, day, or month, if such capacity varies during the year;

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**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
    - e. Annual capacity factor (generating units only);
- 

**2014 Annual Capacity Factor - %**

<b>Unit</b>	<b>Capacity Factor</b>
Steam Turbine 1	0.28%
Gas Turbine 1	2.10%
Gas Turbine 2	0.03%
Gas Turbine 3	0.01%
Gas Turbine 4	5.28%
Steam Turbine 2	86.57%
Steam Turbine 3	85.37%

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

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1. For each generating unit and purchased power contract for the previous calendar year:
  - f. Average heat rate of generating units and, if available, heat rates at selected output levels;

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**[Response continues on next page.]**

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**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
  - g. Average fuel cost for generating units, in dollars per million Btu for each type of fuel;

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1. For each generating unit and purchased power contract for the previous calendar year:
    - h. Other variable operating and maintenance costs for generating units, in dollars per megawatt hour;
- 

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1. For each generating unit and purchased power contract for the previous calendar year:
    - i. Purchased power energy costs for long-term contracts, in dollars per megawatt-hour;
- 

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1. For each generating unit and purchased power contract for the previous calendar year:
    - j. Fixed operating and maintenance costs of generating units, in dollars per megawatt;
- 

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**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
    - k. Demand charges for purchased power;
- 

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**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
  1. Fuel type for each generating unit;

---

**2014 Primary & Secondary Fuel Types for Each Unit**

Unit	Primary Fuel	Secondary Fuel
Combined Cycle (GT1 + ST1)	Natural Gas	None
Gas Turbine 2	Natural Gas	Fuel Oil
Gas Turbine 3	Natural Gas	None
Gas Turbine 4	Natural Gas	Fuel Oil
Steam Turbine 2	Coal	Natural Gas
Steam Turbine 3	Coal	Natural Gas

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**R14-2-703. Load-serving Entity Reporting Requirements**

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1. For each generating unit and purchased power contract for the previous calendar year:
    - m. Minimum capacity at which the generating unit would be run or power must be purchased;
- 

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1. For each generating unit and purchased power contract for the previous calendar year:
  - n. Whether, under standard operating procedures, the generating unit must be run if it is available to run;

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1. For each generating unit and purchased power contract for the previous calendar year:
    - o. Description of each generating unit as base load, intermediate, or peaking;
- 

**Combined Cycle 1 (CC1)**

CC1 is a Combined Cycle unit consisting of Gas Turbine 1 (GT1), a natural gas-fired simple cycle GE MS5001D combustion turbine constructed in 1963 with a gross rated capacity of 10 MW. GT1 is often operated in concert with Steam Unit 1 (ST1), a natural gas-fired boiler constructed in 1963 with a gross rated capacity of 72 MW. ST1 can be operating independently or heat from the boiler burners can be supplemented by exhaust gas from GT1. Together their net rated capacity is 82 MW. Historically, this unit has served the following functions within the AEPCO generation portfolio: (i) seasonal (summer) peaking, (ii) spinning reserves and regulation during the period when the unit is on line, (iii) reliability service for ST2 and ST3 unplanned outages, and (iv) collateral for market purchases allowing AEPCO's PRMs to make economy purchases in the real-time energy market. AEPCO plans to continue operating CC1 in the future for seasonal peaking and as well as to continue to serve as collateral for market purchases.

**Gas Turbine 2 (GT2)**

GT2 is a simple cycle GE Frame 5N combustion turbine with a rated capacity of 20 MW and was constructed in 1972. Historically, this generation resource has been utilized by AEPCO as non-spinning reserves. Under the Western Electric Coordinating Council (WECC) and Southwest Reserve Sharing Group (SRSG) procedures, any resource designated as non-spinning for reserve calculations is off-line generation capacity that can be ramped to capacity and synchronized to the grid within ten minutes of a dispatch instruction and is used to maintain system frequency stability during emergency conditions.

The unit start time for GT2 is approximately seven minutes. Due to AEPCO's ability to perform these quick test starts within ten minutes this unit has been an economical option to satisfy AEPCO's regulatory non-spinning requirements. AEPCO plans to continue operating GT2 into the future primarily as a non-spinning resource and secondarily as collateral for market purchases.

**Gas Turbine 3 (GT3)**

GT3, constructed in 1975, is a simple cycle, natural gas-fired Westinghouse 501B2 combustion turbine with a rated capacity of 65 MW. AEPCO plans to continue operating GT3 into the future primarily for seasonal peaking and as collateral for market purchases.

**2014 Integrated Resource Planning Actual Data Filing**

**Gas Turbine 4 (GT4)**

GT4 is a simple cycle, dual fuel, GE LM6000 peaking resource rated at approximately 38 MW. The unit is equipped with an SCR for NO<sub>x</sub> reduction. AEPCO plans to continue operating GT4 into the future primarily for seasonal peaking and as collateral for market purchases.

**Steam Unit 2 (ST2) and Steam Unit 3 (ST3)**

ST2 and ST3 are virtually identical units commissioned in 1979 each having a net unit rating of 175 MW. Coal is the primary fuel, but the units have the ability to burn natural gas. AEPCO operates both ST2 and ST3 as load following resources to meet the resource requirements of the Class A Members.

**SLC-IP Purchase**

The SLC-IP purchase power contract is for hydroelectric capacity which is made available on a seasonal basis and served from the dams of the Salt Lake City Integrated Projects. This capacity is typically scheduled in advance and over peak hours to maximize the energy's value.

**Parker-Davis Purchase**

The Parker-Davis purchase power contract is for hydroelectric capacity which is made available on a seasonal basis, to be served from the Parker Dam and Davis Dam power projects. This capacity is typically scheduled in advance and over peak hours to maximize the energy's value.

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**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:
  - p. Environmental impacts, including air emission quantities (in metric tons or pounds) and rates (in quantities per megawatt-hour) for carbon dioxide, nitrogen oxides, sulfur dioxide, mercury, particulates, and other air emissions subject to current or expected future environmental regulation;

2014 Generating Unit*	Air Emissions**				
	CO 2 tons/year	Total PM tons/year	SO 2 tons/year	Hg lbs/year	NOx tons/year
ST1- natural gas	1,268.70	0.02	0.01		1.41
ST2 - coal	1,465,323.35	41.56	1,848.21	54.76	2,500.69
ST2 - natural gas		0.10			
ST3 - coal	1,427,232.48	48.07	2,516.98	34.15	2,912.21
ST3 - natural gas		0.05			
GT1 - natural gas	105.00	0.00	0.00		0.00
GT2 - natural gas	37.55	0.00	0.00019		0.13
GT3 - natural gas	64.38	0.00	0.00		0.21
GT4 - natural gas	11,538.21	0.49	1.00		5.03
GT4 - fuel oil		0.00			

\*No emissions calculations are available from PPA resources.

\*\*Reported 'tons' are given in metric tons.

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

1. For each generating unit and purchased power contract for the previous calendar year:

q. Water consumption quantities and rates; and

---

Information is not available regarding water consumption per generating unit. For all units, an estimated total of 3,582 acre feet of water was used in 2014 based on metered production well output.

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

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1. For each generating unit and purchased power contract for the previous calendar year:
    - r. Tons of coal ash produced per generating unit;
- 

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2. For the power supply system for the previous calendar year:
  - a. A description of generating unit commitment procedures;

---

**Commitment Procedures**

All of AEPCO's generation is located at Apache Generating Station. Apache Generating Station consists of two coal steam units (175 MW each), one gas steam unit (72 MW) and four gas turbines ranging from 10 MW to 65 MW. In a normal year, AGS Units 2 & 3 are both on-line except during March and/or April, when one of the units is off-line for a major or minor overhaul. When Steam Units 2 & 3 are both committed, they are dispatched economically each hour. The remaining units are dispatched seasonally or daily as needed to meet load on an economic basis. If AEPCO is able to economically purchase power against the gas units, AEPCO makes economy purchases prior to starting the gas units.

As a preference customer, AEPCO also has contract entitlements to Parker-Davis hydro and Salt Lake City Area Integrated Projects capacity (SLC-IP) (Colorado River Storage Project hydro). These hydro contracts are AEPCO's least expensive resources and are scheduled to the extent allowed in each contract against AEPCO's loads. This tends to level the output required from Apache Station and maximize station efficiency. AEPCO also enters into take-or-pay contracts (block purchases) that are used for fuel displacement and maintenance outage coverage.

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Thus, subject to availability, the units and PPAs are generally committed in economic order against the net of load minus hydro resources and short-term economy.

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2. For the power supply system for the previous calendar year:

b. Production cost;

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2. For the power supply system for the previous calendar year:

c. Reserve requirements;

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2. For the power supply system for the previous calendar year:

d. Spinning reserve;

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2. For the power supply system for the previous calendar year:

e. Reliability of generating, transmission, and distribution systems;

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The following information was provided by AEPCO's transmission affiliate, Southwest Transmission Cooperative, Inc. (SWTC).

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2. For the power supply system for the previous calendar year:

f. Purchase and sale prices, averaged by month, for the aggregate of all purchases and sales related to short-term contracts; and

---

AEPCO had no short-term contract purchases or sales during 2014.

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

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2. For the power supply system for the previous calendar year:

g. Energy Losses;

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3. The level of self generation in the load-serving entity's service area for the previous calendar year; and
- 

AEPCO is unique among entities covered by the IRP Rules in that it supplies power only at wholesale, predominately to its Class A Member distribution cooperatives. Therefore, it has no self-generating customers at retail. AEPCO has no current data with respect to self-generation or cogeneration in its Members' service areas.

**2014 Integrated Resource Planning Actual Data Filing**

**R14-2-703. Load-serving Entity Reporting Requirements**

**B.) A load-serving entity shall, by April 1 of each year, file with Docket Control a compilation of the following items of supply-side data, including for each item for which no record is maintained the load-serving entity's best estimate and a full description of how the estimate was made:**

4. An explanation of any resource procurement processes used by the load-serving entity during the previous calendar year that did not include use of an RFP, including the exception under which the process was used.

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For the past several years, AEPCO has been conducting an internal analysis of its resource alternatives in light of the EPA's regional haze rules and other potential future environmental regulations of coal-fired resources. In 2014, as part of that analysis (and in accordance with Decision No. 74173 and A.A.C. R14-2-705.B.5), AEPCO utilized a Request for Information ("RFI") process (which is similar to an RFP) to verify its market assumptions for a distressed asset purchase and operating costs as well as long-term purchased power alternatives. The results of the RFI were shared with AEPCO's Class A Member distribution cooperatives, but no acquisitions were made.