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P.O. Box 711  
Tucson, Arizona 85702-0711

**UniSourceEnergy**  
**SERVICES**

RECEIVED

2015 MAY 13 A 11:13

AZ CORP COMMISSION  
DOCKET CONTROL

May 12, 2015

**ORIGINAL**

Docket Control  
Arizona Corporation Commission  
1200 West Washington  
Phoenix, Arizona 85007

Re: Notice of Errata – UNS Electric, Inc’s (“UNS Electric”) Super-Peak Time-of-Use Tariff  
Docket No. E-04204A-12-0504, Decision No. 74744

On September 26, 2014, pursuant to Decision No 74744 (September 15, 2014) UNS Electric submitted its Residential Service Time-of-Use Super Peak Tariff (R-8). Since the filing, it has been discovered that the submitted tariff does not reflect the availability of the initial 3-month trial period set forth on page 5, lines 4 through 5 Decision No. 74744. Accordingly, the R8 tariff has been corrected and is attached in clean and redline form.

If you have any questions regarding this filing, please contact me at (520) 884-3680.

Arizona Corporation Commission

**DOCKETED**

MAY 13 2015

Sincerely,

Melissa Morlaes  
Regulatory Services

DOCKETED BY

REDLINE



UNS Electric, Inc.

First Substitute Original Sheet No.: \_\_\_\_\_ 105

Superseding Original Sheet No.: \_\_\_\_\_ 105

## Residential Service Time-of-Use Super Peak (RES-01 TOU SuperPeak)

**AVAILABILITY**

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

**APPLICABILITY**

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations. After an initial 3-month trial period, any Customer not requesting to be moved to a new rate will be required to stay on this rate for a minimum period of one (1) year.

**CHARACTER OF SERVICE**

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

**RATE**

A monthly bill at the following rate plus any adjustments incorporated herein:

**BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES**

**Customer Charges:**

Standard

Customer Charge and minimum bill \$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option

Customer Charge with usage less than 2,000 kWh \$14.00 per month  
 Customer Charge with usage of 2,000 kWh or more \$18.00 per month

**Energy Charges (per kWh):**

Summer (May – October)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak 1st 400	\$0.0250	\$0.1700	Varies	\$0.1950
On-Peak all additional	\$0.0350	\$0.1700	Varies	\$0.2050
Off-Peak 1st 400	\$0.0250	\$0.0397	Varies	\$0.0647
Off-Peak all additional	\$0.0350	\$0.0397	Varies	\$0.0747

Filed By: Kentton C. Grant  
 Title: Vice President  
 District: Entire Electric Service Area

Rate: RES-01 TOU SP  
 Effective: September 15, 2014  
 Decision No: 74744



UNS Electric, Inc.

First Substitute Original Sheet No.: \_\_\_\_\_ 105-1

Superseding Original Sheet No.: \_\_\_\_\_ 105-1

Winter (November – April)	Delivery Services- Energy <sup>1</sup>	Power Supply Charges <sup>2</sup>		Total <sup>3</sup>
		Base Power	PPFAC <sup>2</sup>	
On-Peak 1st 400	\$0.0250	\$0.1500	Varies	\$0.1750
On-Peak all additional	\$0.0350	\$0.1500	Varies	\$0.1850
Off-Peak 1st 400	\$0.0250	\$0.0387	Varies	\$0.0637
Off-Peak all additional	\$0.0350	\$0.0387	Varies	\$0.0737

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 5:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak period is 5:00 p.m. - 8:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

LOST FIXED COST RECOVERY (LFCR) – RIDER 8

For those Customers who choose not to participate in the percentage based recovery of lost revenues associated with energy efficiency and distributed generation, a higher monthly Customer Charge will apply and the percentage based LFCR will not be included on the bill. All other Customers will pay the Standard monthly Customer Charge and the percentage based LFCR. Customers can choose the fixed charge option one (1) time per calendar year. Once the Customer chooses to contribute to the LFCR through a fixed charge they must pay the higher monthly Customer Charge for a complete twelve (12) month period. During the first twelve (12) months subsequent to the effective date of the LFCR, the Customer may choose to change back to the percentage based option without being on the fixed option for a full twelve (12) months. After one full year of the LFCR in effect, a Customer must remain on an option for a full twelve (12) months.

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UNS Electric, Inc.

First Substitute Original Sheet No.: \_\_\_\_\_ 105-2

Superseding Original Sheet No.: \_\_\_\_\_ 105-2

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at [www.uesaz.com](http://www.uesaz.com).

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this Rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Standard	
Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
Total	\$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage less than 2,000 kWh

Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
LFCR	\$ 2.50 per month
Total	\$14.00 per month

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UNS Electric, Inc.

First Substitute Original Sheet No.: \_\_\_\_\_ 105-3

Superseding Original Sheet No.: \_\_\_\_\_ 105-3

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage of 2,000 kWh or more	
Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
LFCR	\$ 6.50 per month
Total	\$18.00 per month

Energy Charge Components (per kWh) (Unbundled):

All Months	On-Peak	Off-Peak
Local Delivery 1 <sup>st</sup> 400	\$0.0110	\$0.0110
Local Delivery all additional	\$0.0210	\$0.0210

Generation Capacity	\$0.0083	\$0.0083
Transmission	\$0.0057	\$0.0057

Power Supply Charge (per kWh):

	On-Peak	Off-Peak
Summer (May – October)	\$0.1700	\$0.0397
Winter (November – April)	\$0.1500	\$0.0387
PPFAC	(See Rider -1 for current rate)	

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CLEAN



UNS Electric, Inc.

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Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
LFCR	\$ 2.50 per month
Total	\$14.00 per month

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UNS Electric, Inc.

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