



0000162024

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7 Attorneys for Truxton Canyon Water  
8 Company, Inc.

RECEIVED

2015 MAY -8 P 4:17

AZ CORP COMMISSION  
DOCKET CONTROL

9 **BEFORE THE ARIZONA CORPORATION COMMISSION**

10 **COMMISSIONERS**

11 SUSAN BITTER SMITH, CHAIRMAN  
12 BOB STUMP  
13 BOB BURNS  
14 TOM FORESE  
15 DOUG LITTLE

Arizona Corporation Commission

**DOCKETED**

MAY 08 2015

DOCKETED BY 

16 IN THE MATTER OF THE APPLICATION  
17 OF TRUXTON CANYON WATER  
18 COMPANY, INC. FOR APPROVAL OF A  
19 RATE INCREASE.

DOCKET NO. W-02168A-11-0363  
DOCKET NO. W-02168A-13-0309  
DOCKET NO. W-02168A-13-0332

20 IN THE MATTER OF THE APPLICATION  
21 OF TRUXTON CANYON WATER  
22 COMPANY, INC. FOR APPROVAL OF A  
23 REVISION OF THE COMPANY'S  
24 EXISTING TERMS AND CONDITIONS OF  
25 WATER SERVICE.

**COMPLIANCE REPORT**

26 IN THE MATTER OF THE APPLICATION  
27 OF TRUXTON CANYON WATER  
28 COMPANY, INC. FOR AUTHORITY TO  
INCUR LONG-TERM DEBT.

**ORIGINAL**

29 Pursuant to Staff correspondence dated April 24, 2015, Truxton Canyon Water  
30 Company, Inc. ("Truxton" or "Company") hereby responds to inquiries related to  
31 compliance matters set forth in Decision Nos. 74833 and 74835.

1 **1. VVPOA Refund**

2 Decision No. 74835 required Truxton to file a report calculating (1) the refund  
3 owed with interest; and (2) address deposits subject to true up. The order stated this  
4 report was to be filed within 14 days of the decision. The Company could not meet this  
5 deadline primarily for two reasons. First, due to financial constraints, Truxton and  
6 Cerbat now share an office manager with limited experience and she was unable to  
7 address this complicated repayment issue in such a short time.  
8

9  
10 More importantly, the terms of the repayment were never addressed by any party.  
11 For example, an interest rate was never discussed. Rather than filing its position without  
12 input from VVPOA, Truxton worked with VVPOA to identify the amount owed, interest  
13 rate (if any), and repayment period. This effort was somewhat successful and the  
14 Company and VVPOA agreed upon the principal amount owed and no interest.  
15  
16 However, the parties could not agree upon the repayment term. Truxton proposed a 60-  
17 month payback period while VVPOA seeks a 24-month paypack period. The Company  
18 and VVPOA submitted their positions to Staff for input and a recommendation.  
19  
20

21 Staff has requested additional data before making its recommendation, and the  
22 Company's responses are set forth below:

23 *1.1 Provide a monthly breakout of the expected bill-credit pattern.*

24 Response – See Attachment 1.

25  
26 *1.2 Indicate whether the refund credit examples include interest.*

27 Response – No, interest was not included pursuant to our discussions with VVPOA.

28 However, Truxton is not opposed to paying a reasonable interest rate for an extended

1 repayment term.

2 *1.3 Has any money been refunded?*

3  
4 Response – No, Truxton’s financial situation makes repayment extremely difficult. The  
5 current rates do not factor in any repayment.

6 *1.4 State the balance owed.*

7  
8 Response – The Company and VVPOA agree the principal amount owed is \$141,874.

9 *1.5 Explain the status of the \$40,000 deposit.*

10 Response – As explained multiple times, the deposits were spent. The first deposit was  
11 spent to address cash flow issues caused when the Commission essentially cancelled the  
12 contract between VVPOA and the Company and no longer required VVPOA to prepay  
13 for water. The deposit was intended to give Truxton cash flow to make this transition.  
14 The other \$20,000 deposit was provided to Truxton because it had no money to pay for a  
15 necessary pump repair. Thus, all parties have always known that the deposits were spent  
16 almost immediately upon receipt.  
17  
18

19 *1.6 Provide documentation to support the five-year repayment proposal.*

20  
21 Response – Truxton requests Staff review Decision No. 74835, the Commission adopted  
22 Staff’s recommended a revenue requirement of \$489,106. This is simply not enough  
23 money to operate a water company with nearly 1,000 customers. The Company has cut  
24 all expenses possible, and now has only one office employee and one field employee.  
25 Still it is falling behind financially. Staff’s own rate data demonstrates Truxton cannot  
26 afford to repay VVPOA within a short period of time.  
27  
28

1 **2.0 Upgrade of Hualapai 1 Well**

2 Truxton was required to file additional information related to financing the  
3  
4 upgrades to Hualapai 1 Well and the proposed one mile of pipeline replacement.

5 *2.1 Hualapai 1 Well*

6 Here is the current situation. Hualapai 1 Well site depends upon two diesel  
7  
8 motors built in 1963. One motor runs the well pump. The other motor pushes up hill  
9 through the transmission line to the storage tank, which is several miles away.

10 Truxton's proposal is clear. The Company will replace the diesel motors with  
11  
12 electric motors. In 2012, the estimated cost to convert to electric power was \$162,000,  
13 itemized as follows:

- 14 ● Two electric generators powered by natural gas - \$50,000;
- 15 ● Two electric motors - \$70,000; and
- 16 ● Electric panels and labor - \$42,000.

17  
18 Alternatively, the Company agreed with the suggestion that it makes sense to run a  
19  
20 power line from Mohave Electric Cooperative's system to the well site, which was  
21  
22 estimated to cost between \$150,000 to \$160,000. Running a line to the site would make  
23  
24 it unnecessary to purchase one of the electric generators (one should be purchased as a  
25  
26 backup power supply).

27 Staff also requests that Truxton explain how it plans to address a Hualapai 1 Well  
28  
29 failure. As Truxton has repeatedly stated for the past five years, the only feasible  
30  
31 solution is to replace the diesel motors. Until that occurs, all the Company can do is  
32  
33 hope that the motors do not fail. When failure does occur, Truxton will fix the pump as

1 fast as possible, but this can take weeks because the parts often need to be custom made.  
2 Another complicating factor is that Truxton now has very little cash flow to pay for the  
3 repairs.  
4

5 As we all know, when either motor fails, the Company cannot meet the golf  
6 course demand in the summer months. Fortunately, VVPOA has wisely chosen to refill  
7 its lakes, which will store water that can be used if and when an outage occurs.  
8

## 9 *2.2 Transmission Line*

10 Decision No. 74835 requires Truxton to identify the exact one mile of  
11 transmission line to be replaced, the type of pipe to be used, whether the improvement  
12 infringes upon the Indian Reservation, and if the improvement will interfere with the  
13 tributary flood plain. To be clear, the transmission line to be replaced would be parallel  
14 to Highway 66 from mile marker 69.5 to mile marker 70.5. The line will be replaced  
15 with PVC pipe. The line will be placed in the exact location of the existing steel line, but  
16 working within the right-of-way will require a county permit and ADEQ approvals are  
17 likely required. This line is in a dedicated utility easement and is not on tribal property  
18 nor does it interfere with any flood plain.  
19  
20  
21

## 22 **3.0 Compliance with Decision 74833**

23 Decision No. 74833 levied and then suspended a fine. Truxton was then required  
24 to file a report by February 2, 2015 demonstrating compliance with several issues raised  
25 in Finding of Fact 135. Those issues are addressed below.  
26

### 27 *3.1 Achieve full compliance with ADEQ by March 28, 2016.*

28 Response – The compliance date has not been reached and Truxton has sought financing

1 to make the necessary system improvements. The status of the project is described in ¶  
2 3.6 below.

3  
4 *3.2 Refund money to Bacus.*

5 Response - The Company had repaid Bacus fully prior to the Commission order, and  
6 then filed an affidavit of payment on December 31, 2015.

7  
8 *3.3 Acquire all water system assets needed to provide service.*

9 Response – The Company received a bill of sale from the Trust for the assets and filed  
10 the bill of sale on December 31, 2015.

11  
12 *3. Record long-term debt as paid in capital.*

13 Response – The Company has instructed its accountant to record the long-term debt as  
14 paid in capital.

15  
16 *3.5 File all unapproved extension agreements.*

17 Response – As explained on numerous occasions, there are no unapproved extension  
18 agreements to file.

19  
20 In its letter dated April 24, 2015, Staff has taken the position that Truxton’s filing  
21 on February 2, 2015 is insufficient. This is the first time Staff has made this assertion.

22 Nevertheless, Truxton hereby responds to Staff’s statements below:

23  
24 *3.6 There is no status report regarding the arsenic treatment plant per Decision No.*  
25 *74833, ¶ 135(a).*

26 Response – There was no requirement for a status report. Decision No. 74833 ¶ 135(a)  
27 states “Truxton shall be in full compliance with [ADEQ] by March 28, 2016.” This  
28 deadline was more than a year away when the report was filed. As Staff is well aware,

1 Truxton is not currently in compliance because an arsenic treatment facility needs to be  
2 built, and the financing from WIFA is being withheld due to financial concerns that need  
3 to be addressed by the Commission.  
4

5         Although the order did not require a status update, Truxton has no problem  
6 providing such information. As Staff is well aware, the ACC approved financing for the  
7 plant. The financing consists of two components. The first is the plant itself, which will  
8 require a majority of the money requested (approximately \$190,000). The other  
9 component is to reroute the 29 Well. The rerouting of the well is an essential part of the  
10 project. According to Staff engineers, however, the rerouting of the 29 Well was not  
11 approved and that Truxton would have to go back before the Commission to get that  
12 portion of the approval. Meanwhile, Truxton asked WIFA to enter into the loan  
13 agreement so it can start the arsenic project. WIFA staff responded by stating that it will  
14 not loan Truxton the money because it is not clear to WIFA that Truxton will have the  
15 revenue to meet its expenses and debt obligations. Specifically, WIFA staff pointed to  
16 the repayment obligation to VVPOA ordered by the Commission. WIFA has informed  
17 Truxton that the Commission needs to address the VVPOA repayment terms before  
18 WIFA will consider loaning Truxton money. According to WIFA, this has been  
19 explained to Staff. Thus, before Truxton can secure the loan to start the project, it needs  
20 the Commission to act to address the VVPOA debt issue and apparently the 29 Well  
21 rerouting issue.  
22

23 *3.7 Insufficient documentation that the Company acquired all water system assets.*  
24  
25  
26  
27  
28

Response – To address the transfer, the Company reviewed Staff's list of assets to be

1 transferred set forth in Decision No. 74835, p. 16, lines 9 – 20. The Company went  
2 beyond what was requested by Staff and transferred two additional wells and all related  
3 plant equipment and filed its bill of sale with the Commission on December 31, 2015.  
4 *See Attachment 2.* To be clear, the 40,000 gallon storage tanks at Hualapai 1 Well site  
5 fall within the scope of “all related plant equipment” related to those wells. Staff has  
6 requested the following documentation from ADWR that the transmission lines, storage  
7 tanks, wells, and plant equipment have transferred from the Trust to Truxton. With the  
8 exception of the wells, this is impossible because ADWR does not maintain a database  
9 on water system infrastructure. ADWR has only a registry of well ownership. Truxton  
10 previously provided receipts of well transfers.<sup>1</sup> Staff can confirm the transfers have  
11 occurred by reviewing ADWR’s well registration data base. Truxton has included  
12 documentation demonstrating the wells are now registered to Truxton. *See Attachment*  
13 *3.* More importantly, the Company has already filed a bill of sale documenting the  
14 transfer of water system assets. Truxton did not transfer any real property and no such  
15 transfer is required.

16  
17  
18  
19  
20  
21 DATED May 8, 2015.

22  
23 **MOYES SELLERS & HENDRICKS LTD.**

24  
25   
26 Steve Wene

27  
28  

---

<sup>1</sup> Truxton did not provide the transfer receipt of Well 55-624988 due to a numbering error that has since been corrected and the ADWR registration has been addressed.

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Original and thirteen (13) copies  
of the foregoing filed this  
8<sup>th</sup> day of May, 2015 with:

Docket Control  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, Arizona 85007

Patrick Black  
Fennemore Craig, P.C.  
2394 E. Camelback Rd., Suite 600  
Phoenix, Arizona 85016  
Attorneys for Intervenor Valle Vista  
Property Owners Association, Inc.

Donnelly Herbert

# **ATTACHMENT 1**

Truxton-VV  
2015

May 1st, 2015

	A	B	C	D	E	F
1	MONTHS	PROJ. BILLINGS	ACTUAL	VV PAYOUT	EXPENSES	DIFFERENCE
2	JANUARY	21,970	27,589	500	26,615-ACUAL	974
3	FEBUARY	25,403	23,705	500	24,558-ACUAL	-853
4	MARCH	27,498	27,124	1000	25,389-ACUAL	1735
5	APRIL	29,004	28,212	1000	27,947-ACUAL	265
6	MAY	41,421	52,151	3000	46,940-PROJECT	
7	JUNE	49,471		4000	53,113-PROJECT	
8	JULY	48,214		5000	49,729-PROJECT	
9	AUGUST	43,012		5000	47,708-PROJECT	
10	SEPTEMBER	41,791		4000	44,551-PROJECT	
11	OCTOBER	44,741		3000	42,552-PROJECT	
12	NOVEMBER	36,176		500	32,363-PROJECT	
13	DECEMBER	27,543		500	25,465-PROJECT	

TRUXTON CANYON WATER  
7313 E. CONCHO DRIVE-SUITE B  
KINGMAN, ARIZONA

# **ATTACHMENT 2**

1 Steve Wene, No. 019630  
2 MOYES SELLERS & HENDRICKS  
3 1850 N. Central Ave. Ste. 1100  
4 Phoenix, Arizona 85004  
5 (602) 604-2141  
6 Attorneys for the Company

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2014 DEC 31 PM 4:11

7 **BEFORE THE ARIZONA CORPORATION COMMISSION**

8  
9 **COMMISSIONERS**

10 BOB STUMP, CHAIRMAN  
11 GARY PIERCE  
12 BRENDA BURNS  
13 SUSAN BITTER SMITH  
14 BOB BURNS

15 **IN THE MATTER OF THE**  
16 **COMMISSION ON ITS OWN MOTION**  
17 **INVESTIGATING THE FAILURE OF**  
18 **TRUXTON CANYON WATER**  
19 **COMPANY TO COMPLY WITH**  
20 **COMMISSION RULES AND**  
21 **REGULATIONS**

Docket No. W-02168A-10-0247  
**NOTICE OF COMPLIANCE**

22 Pursuant to Decision No. 74833, Truxton Canyon Water Company, Inc.  
23 (“Company”) hereby files documentation transferring the water production and  
24 transmission plant from the Claude K. Neal Family Trust to the Company. *See*  
25 Attachment 1. The Company is also filing an affidavit establishing Jim Bacus has been  
26 refunded his payment to the Company in full. *See* Attachment 2. To be clear, this has  
27 already been established during the proceedings of this case. Nonetheless, the Company  
28

1 is filing the affidavit to ensure compliance as sought by the Commission.

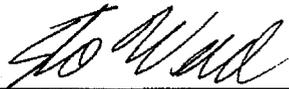
2 RESPECTFULLY SUBMITTED this 31<sup>st</sup> day of December, 2014.

3  
4 **MOYES SELLERS & HENDRICKS LTD.**

5   
6 \_\_\_\_\_  
7 Steve Wene

8 Original and 13 copies of the foregoing  
9 filed on this 26<sup>th</sup> day of ~~April~~, 2014 with:  
10 *31<sup>st</sup> December*

11 Docket Control  
12 Arizona Corporation Commission  
13 1200 W. Washington Street  
14 Phoenix, Arizona 85007

15   
16 \_\_\_\_\_

# **ATTACHMENT 1**

**BILL OF SALE**

THIS BILL OF SALE is made as of December 29, 2014, by the Claude K. Neal Family Trust ("Seller"), to the Truxton Canyon Water Company, Inc. ("Buyer").

**RECITALS**

A. Seller has agreed to sell and assign to Buyer certain of the assets of Seller solely relating to the business of providing water and Buyer has agreed to purchase such assets from Seller and to assume all liabilities of Seller related thereto.

**AGREEMENT**

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Seller does hereby sell, convey, assign, transfer and deliver unto Buyer, its successors and assigns, all of Seller's right, title and interest in and to all of the personal property described on Exhibit A ("Personal Property");

TO HAVE AND TO HOLD unto Buyer, its successors and assigns, for its use and benefit forever.

This Bill of Sale is subject to and shall be governed by, and construed and enforced in accordance with, the laws of the State of Arizona, without regard to its conflicts of laws principles.

IN WITNESS WHEREOF, Seller has executed and delivered this Bill of Sale on the date first above written.

By: B Marc Neal

Name: \_\_\_\_\_

Its: Trustee

# EXHIBIT A

Personal property being transferred:

- Approximately 15 miles of main transmission line from the Truxton wells to the Hualapai Valley;
- 
- Underground 500,000 gallon storage tank located at 35 deg 25'15.00" N 113 deg 48'36.71" W;
- 
- Well ADWR # 55-624999, including all related plant equipment;
- 
- Well ADWR # 55-624986, including all related plant equipment;
- 
- Well ADWR #55-624985, including all related plant equipment;
- 
- Well ADWR # 55-624988, including all related plant equipment; and
- 
- Well ADWR # 55-624984, including all related plant equipment.

# **ATTACHMENT 2**

**AFFIDAVIT**

STATE OF ARIZONA     )  
                                  )     ss.  
County of Mohave     )

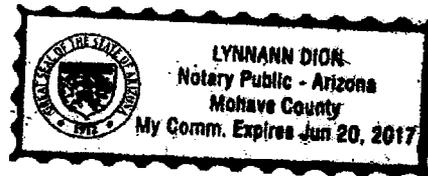
I, the undersigned, after being first duly sworn upon my oath, hereby affirm as follow:

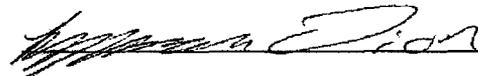
- 1) I am over the age of eighteen.
- 2) I have personal knowledge of the statements set forth herein and I am competent to testify at a hearing or trial with respect to the same.
- 3) Jim Bacus has been paid in full as required by the Arizona Corporation Commission.

DATED this 29<sup>th</sup> day of December, 2014.

  
\_\_\_\_\_  
Mike Neal

SUBSCRIBED AND SWORN TO before me, a Notary Public, this 29  
day of December, 2014.



  
\_\_\_\_\_  
Notary Public

My Commission Expires:

June 20, 2017

# **ATTACHMENT 3**



Director  
Thomas Buschatzke

**ADWR**

Arizona Department of Water Resources



Home | [FAQ](#) | [Links](#) | [Contact Us](#) | [Water Resource Data](#) | [Imaged Records](#)

Well Registry Search

Search by Owner Name

Owner Name

Truxton

Start Over

Back

View Results

Well Info | [Imaged Record](#) | [Map](#) | [Data Export](#) | [Pump Data Export](#) | [Help](#)

Filter Well Type: No Filter / All Well Types

Reg No.	GWSI Site ID	Cadastral	Owner Name	Well Type	Well Depth (ft)	Casing Depth (ft)	Case Dia (in)	Drill Date	Application Date	Water Level	
<input type="checkbox"/>	624983	352147113425001	B23013019CBB	TRUXTON CNYN WTR CO.	NON-EXEMPT	150	150	8	1/1/1944	6/9/1982	65
<input type="checkbox"/>	624984	352129113423201	B23013019CDD	TRUXTON CANYON WATER COMPANY, INC.	NON-EXEMPT	685	685	10	1/1/1962	6/9/1982	128
<input type="checkbox"/>	624985	352135113422301	B23013020CCC	TRUXTON CANYON WATER COMPANY, INC.	NON-EXEMPT	1072	1072	16	1/1/1962	6/9/1982	141
<input type="checkbox"/>	624986	352130113413901	B23013020CCD	TRUXTON CANYON WATER COMPANY, INC.	NON-EXEMPT	355	355	16	2/1/1944	6/9/1982	130
<input type="checkbox"/>	624989	352153113425801	B23013019CBB	TRUXTON CNYN WTR CO.	NON-EXEMPT	250	250	16	1/1/1944	6/9/1982	65
<input type="checkbox"/>	624997	352400113521401	B23015004DDD	TRUXTON CANYON WATER COMPANY	NON-EXEMPT	805	805	16	9/25/1972	6/9/1982	350
<input type="checkbox"/>	624999	352304113532001	B23015008DDD	TRUXTON CANYON WATER COMPANY, INC.	NON-EXEMPT	1059	929	20	3/17/1964	6/9/1982	400

ADWR's Well Registry database contains well information provided by well owners and drillers when wells are registered with the State of Arizona. Data is not independently verified by ADWR.



**Arizona Department of Water Resources**  
 P.O. Box 36020 Phoenix, Arizona 85067-6020  
 (602) 771-8527 - [www.azwater.gov](http://www.azwater.gov)

## Receipt For Request to Change Well Ownership

Authority for fee: A.R.S. § 45-113 and A.A.C. R12-15-104

Keep this for your records



Pursuant to Arizona Revised Statutes (A.R.S.) 45-593(C), the person to whom a well is registered must notify Arizona Department of Water Resources of Water Resources (ADWR) of a change in ownership of the well and the new owner must furnish information as required by ADWR to keep its well registration records current and accurate.

**FEE \$30.00 per WELL**

Location of Well								
TOWNSHIP (N/S)	RANGE (E/W)	SECTION	160 ACRE	40 ACRE	10 ACRE	BOOK	MAP	PARCEL
23N	13W	29	SE	NW	SW			
New Well Owner								
FULL NAME OF COMPANY, ORGANIZATION, OR INDIVIDUAL								
TRUXTON WATER COMPANY								
MAILING ADDRESS								
7313 CONCHO DR. # 2								
CITY / STATE / ZIP								
KINGMAN, AZ 86401-								
CONTACT PERSON NAME AND TITLE								
TELEPHONE NUMBER								
(928) 757-2205						FAX		
WELL ADDRESS								
WELL CITY								
MAJOR CROSS ROADS								
EMAIL								
rick@truxtoncanyonwater.com								

By checking this box, I hereby provide ADWR permission to enter the property for the purpose of taking water level measurements at this well.

I HEREBY CERTIFY that the above statements are true to the best of my knowledge and belief.

PREPARED BY	DATE
STEVE WENE	5/8/2015

Reference	DWR-3581
Amount	\$30.00
Date	5/8/2015

A Request to Change Well Information Form must be filed if there has been a change in the recorded information on a well already in existence. This may include more accurate information on the location of the well, more accurate information on the well construction details for the well, a change in the place of use or purpose of use of the water withdrawn from the well or a change in the county tax assessor's parcel identification number for the land where the well is located. It is the responsibility of the well owner to submit this information to ADWR. Forms may be obtained at the Arizona Department of Water Resources office or online at <http://www.azwater.gov>.

DEPARTMENT OF WATER RESOURCES  
 99 EAST VIRGINIA AVENUE  
 PHOENIX, ARIZONA 85004

**REGISTRATION OF EXISTING WELLS**

READ INSTRUCTIONS ON BACK OF THIS FORM BEFORE COMPLETING  
 PRINT OR TYPE - FILE IN DUPLICATE

Section 29 Well  
 REGISTRATION FEE (CHECK ONE)  
 EXEMPT WELL (NO CHARGE)  
 NON-EXEMPT WELL - \$10.00



02

FOR OFFICE USE ONLY

REGISTRATION NO. 55- 624988  
 FILE NO. B(23-13)29dbc  
 FILED 6-9-82 AT 11a  
(DATE) (TIME)  
 INA ✓  
 AMA ✓

- Name of Registrant:  
Claude K. Neal Family Trust  
2409 Ricca Drive Kingman, Arizona 86401  
(Address) (City) (State) (Zip)
- File and/or Control Number under previous groundwater law:  
---- 35- ----  
(File Number) (Control Number)
- a. The well is located within the SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ , Section 29  
 of Township 23 N2S, Range 13 E1W, G & SRB & M, in the  
 County of Mohave.  
 b. If in a subdivision: Name of subdivision ----  
 Lot No. ----, Address -----
- The principal use(s) of water (Examples: irrigation - stockwater - domestic - municipal - industrial)  
Irrigation, Stockwater, Domestic, Municipal
- If for irrigation use, number of acres irrigated from well 480 + \*  
 \* Approximately 160 acres consist of Valle Vista Golf Course
- Owner of land on which well is located. If same as Item 1, check this box   
-----  
(Address) (City) (State) (Zip)
- Well data (If data not available, write N/A)  
 a. Depth of Well 593 feet  
 b. Diameter of casing 16 inches  
 c. Depth of casing 476 feet  
 d. Type of casing Perforated Steel  
 e. Maximum pump capacity 250 gallons per minute.  
 f. Depth to water 192 feet below land surface.  
 g. Date well completed December 1943  
(Month) (Day) (Year)
- The place(s) of use of water. If same as Item 3, check this box   
1/4 1/4 1/4, Section ----- Township ----- Range -----  
1/4 1/4 1/4, Section ----- Township ----- Range -----  
Refer to Exhibit A  
 Attach additional sheet if necessary.
- DATE 6/8/82 SIGNATURE OF REGISTRANT Claude K. Neal, trustee

## INSTRUCTIONS FOR COMPLETING REGISTRATION FORM

### General Instructions

1. A person who owns an "Existing Well" shall register the well, pursuant to A.R.S. 45-593, by filing this form in duplicate with the Department of Water Resources not later than midnight June 14, 1982. The form must be completed and signed. Failure to do so will constitute a violation of A.R.S. 45-593, and may subject the well owner to injunction and/or civil penalties, pursuant to A.R.S. Title 45, Article 12.
2. An "Existing Well" means, (1) a well which was drilled on or before June 12, 1980 and which is not abandoned or sealed, or (2) a well which was not completed on or before June 12, 1980, but for which a Notice of Intention to Drill was on file with the Arizona Water Commission on or before June 12, 1980.
3. No registration fee is required for Exempt Wells. A \$10.00 registration fee must accompany registration forms for all Non-Exempt Wells.
4. An "Exempt Well" means a well having a pump with a maximum capacity of not more than 35 gallons per minute which is used to withdraw groundwater. An Exempt Well may include the non-commercial irrigation of not more than 1 acre of land.
5. A "Non-Exempt Well" means a well that is not an "Exempt Well".

### INSTRUCTIONS FOR REGISTRATION QUESTIONS

1. The Registrant must be the owner of the well and may be an individual, public or private corporation, company, partnership, firm, association, society, estate, trust, any other private organization or enterprise, the United States, any state, territory or country or a governmental entity, political subdivision or municipal corporation organized under or subject to the constitution and laws of this State.
2. If you own an existing irrigation well drilled at any time, or any other type of well drilled on or after June 20, 1968, you should have an assigned control and/or file number. Write these numbers in item 2. If you do not know the number, please explain the reason on the form or on an attached sheet.
3.
  - a. Fill in the Section, Township and Range in all cases if it is available.
  - b. If the well is in a subdivision and you have this information, give the subdivision name, Lot Number, and Address.
4. Show all purposes for which the water is used.
5. If the well is used for irrigation, give the number of acres irrigated in 1980 from the well.
6. If the owner of the land is an individual, give the last name, first name, middle initial. If the owner of the land is a corporation, partnership, firm, etc., fill in the appropriate title.
7. Complete the section on Well Data with the most accurate information available to you. If the data is not available, write N/A in the blanks.
8. Give the legal description of the place of use of the water. If place of use is in a subdivision and legal description is not available, give the subdivision name, Lot Number and/or address on the blank line.
9. The person in whose name a well is registered shall notify the Department of any change in ownership and shall keep all information on the registration record current and accurate. A form entitled "Change of Well Information/Ownership" is available for this purpose. A blank form will be furnished with the returned duplicate copy of the registration form.

DANE-WESTERN INC  
 8900 MANCHESTER RD  
 SAINT LOUIS MO 63144

STATE OF ARIZONA  
 DEPARTMENT OF WATER RESOURCES  
 WATER RIGHTS ADMINISTRATION  
 99 EAST VIRGINIA  
 PHOENIX, ARIZONA 85004

RECEIPT

KIND ENTRY	FILE REFERENCE NO.
55	624981
	THRU
55	624999

FOR: CLAUDE K NEAL FAMILY TRUST AND  
 TRUXTON CANYON WATER CO INC

FUND SOURCE	ACCOUNT NO.			INT. ACCT.	ITEM DESCRIPTION	RATE	\$ AMOUNT
	AGENCY	CHAPTER	DIV.				
					FILING FEE FOR REGISTRATION OF EXISTING WELLS	10.00	190.00
					FILE NO: B(24-14)28dbb, B(23-14)3adc,		
					B(23-13)19cbb, B(23-13)19cbb, B(23-13)20ccc, B(23-13)20ccd, B(23-13)29dhc, B(23-13)29dhe, B(23-13)19cbb, B(24-15)33bbb, B(23-13)22bbb, B(23-13)22bbb, B(23-13)22bbb, B(23-13)22bbb, B(22-17)11cab, B(22-16)7daa, B(23-15)4ddd, B(23-15)8dbb, B(23-15)8ddd		
					WRITER PAYMENT		
					GUESTS 19		
					CHEK NO 11221		
					53-1 190.00		
					TAX 0.00		
					TOTL 190.00		
					GEN.CHEK 190.00		

# 3919 R 8:13

CHECKS NO's: 11221 and 11371 TOTAL

\$ 190.00

11-2-82 fm

EXHIBIT A  
PLACES OF USE

TOWNSHIP 25 NORTH, RANGE 14 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 31: SE $\frac{1}{2}$ SW $\frac{1}{2}$ NE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)

TOWNSHIP 24 NORTH, RANGE 14 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 8: NE $\frac{1}{2}$ NE $\frac{1}{2}$ SE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 28: NE $\frac{1}{2}$ NE $\frac{1}{2}$ NE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 31: NW $\frac{1}{2}$ NW $\frac{1}{2}$ SE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 33: SW $\frac{1}{2}$ SW $\frac{1}{2}$ SW $\frac{1}{2}$  (X Bar 1 Ranch: Stock)

TOWNSHIP 23 NORTH, RANGE 14 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 3: NW $\frac{1}{2}$ SW $\frac{1}{2}$ SE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 5: SW $\frac{1}{2}$ SW $\frac{1}{2}$ NE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 13: SW $\frac{1}{2}$ SW $\frac{1}{2}$ NW $\frac{1}{2}$  (X Bar 1 Ranch: Stock)  
Section 14: SE $\frac{1}{2}$ NW $\frac{1}{2}$ SE $\frac{1}{2}$  (X Bar 1 Ranch: Stock)

TOWNSHIP 25 NORTH, RANGE 15 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 15: NW $\frac{1}{2}$ SW $\frac{1}{2}$ NW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 16: NE $\frac{1}{2}$ SE $\frac{1}{2}$ NE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 22: SW $\frac{1}{2}$ SW $\frac{1}{2}$ SE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 25: NW $\frac{1}{2}$ NW $\frac{1}{2}$ NW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 27: SW $\frac{1}{2}$ NW $\frac{1}{2}$ SW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 29: NW $\frac{1}{2}$ NW $\frac{1}{2}$ NE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 33: SW $\frac{1}{2}$ SE $\frac{1}{2}$ SE $\frac{1}{2}$  (Walapai Ranch: Stock)

TOWNSHIP 24 NORTH, RANGE 15 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 3: SE $\frac{1}{2}$ SW $\frac{1}{2}$ SW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 4: SW $\frac{1}{2}$ NW $\frac{1}{2}$ NW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 5: SE $\frac{1}{2}$ SE $\frac{1}{2}$ SW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 5: NW $\frac{1}{2}$ NE $\frac{1}{2}$ NE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 11: NE $\frac{1}{2}$ NE $\frac{1}{2}$ SE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 21: NE $\frac{1}{2}$ SW $\frac{1}{2}$ SE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 23: NW $\frac{1}{2}$ NW $\frac{1}{2}$ NE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 26: SW $\frac{1}{2}$ NE $\frac{1}{2}$ NW $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 34: All (Valle Vista: Municipal)  
Section 35: NE $\frac{1}{2}$ SE $\frac{1}{2}$ NE $\frac{1}{2}$  (Walapai Ranch: Stock)  
Section 35: SE $\frac{1}{2}$ NW $\frac{1}{2}$ SW $\frac{1}{2}$  (Walapai Ranch: Stock)



## EXHIBIT A

## PLACES OF USE (contd)

TOWNSHIP 23 NPRTH, RANGE 15 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Section 3:	All	(Valle Vista: Irrigation and Municipal)
Section 8:	All	(Neal Ranch: Irrigation, Stock)
Section 10:	E $\frac{1}{2}$	(Valle Vista: Municipal)
Section 11:	All, except S and E of U.S. Hwy 66	(Arizona West Subdivision: Domestic and Municipal)
Section 15:	E $\frac{1}{2}$ lying NW of U.S. Hwy 66	(Valle Vista: Municipal)
Section 16:	SW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$	(Neal Ranch: Stock)
Section 16:	NW $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$	(Neal Ranch: Stock)
Section 21:	NW $\frac{1}{4}$	(Neal Ranch: Domestic, Stock)

TOWNSHIP 21 NORTH, RANGES 16 & 17 WEST  
GILA & SALT RIVER BASE & MERIDIAN

Well is connected to pipeline which historically supplied water to the City of Kingman.

