



0000161250



SOUTHWEST GAS CORPORATION

RECEIVED

2015 JUN 19 A 11:02

Justin Lee Brown, Vice President/Regulation and Public Affairs

AZ CORP COMMISSION
DOCKET CONTROL

June 18, 2015

Arizona Corporation Commission
Docket Control Office
1200 West Washington Street
Phoenix, AZ 85007-2996

Subject: Docket No. G-01551A-10-0458

Pursuant to conversations with Staff, Southwest Gas submits conforming changes to the attached tariff sheets applicable to its Arizona Gas Tariff No. 7 by filing an original and thirteen (13) copies:

2nd Revised A.C.C. Sheet No. 218
2nd Revised A.C.C. Sheet No. 219

Communications regarding this filing should be directed to:

Ed Giesecking
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Matthew Derr
Regulatory Manager/Arizona
Southwest Gas Corporation
1600 E. Northern Ave.
Phoenix, AZ 85020
Telephone: 602-395-4058
E-mail: matt.derr@swgas.com

Respectfully submitted,

Justin Lee Brown

Arizona Corporation Commission
DOCKETED

JUN 19 2015

ORIGINAL

DOCKETED BY

RULE NO. 7

PROVISION OF SERVICE

(Continued)

G. CURTAILMENT (Continued)

- Priority 4: Industrial requirements for boiler fuel use at less than 30,000 therms per peak day, but more than 15,000 therms per peak day, where alternate fuel capabilities can meet such requirements.
- Priority 5: Industrial requirements for large volume (30,000 therms per peak day or more) boiler fuel use where alternate fuel capabilities can meet such requirements.
3. In the event of isolated incidents in order to avoid hazards and protect the public, the Utility may temporarily interrupt service to certain customers without regard to priority or any other customer classification.
4. The Utility shall not be responsible for any damage or claim of damage attributable to the aforementioned curtailment.

H. CONSTRUCTION STANDARDS AND SAFETY

1. The Utility shall fulfill its responsibility for warning and for the safe distribution of gas by designing, constructing, testing, inspecting, operating, and maintaining its transmission and distribution Systems upstream of the point of delivery in compliance with the Federal Safety Standards for intrastate natural gas pipeline facilities and the Commission's safety standards for natural gas pipeline facilities.
2. When Utility owned and operated equipment is located downstream of the point of delivery:
- a. The federal safety standards for intrastate natural gas pipeline facilities and the Commission's safety standards for natural gas pipeline facilities do not apply to the customer piping.

RULE NO. 7

PROVISION OF SERVICE
(Continued)

H. CONSTRUCTION STANDARDS AND SAFETY (Continued)

- b. Although the gas within the Utility owned and operated equipment downstream of the point of delivery is not in transportation, the Utility shall fulfill its responsibility for warning and for designing, constructing, testing, inspecting, operating, and maintaining that Utility equipment by complying with the requirements of the Federal Safety Standards for intrastate natural gas pipeline facilities and the Commission's safety standards for natural gas pipeline facilities. Accordingly, no municipal, county or other local code, ordinance, franchise, regulation, rule, opinion, decision, order or other law, such as a development code, building code, plumbing code, fuel gas code, fire alarm and signaling code, administrative code, or electrical code, shall apply to the permitting, design, construction, testing, inspection, operation, or maintenance of any meter, regulator, pipe, fixtures, apparatus, etc. owned and operated by the Utility that is downstream of the point of delivery.