

ORIGINAL



0000160938

1 Melissa M. Krueger (Bar No. 021176)  
 2 Linda J. Benally (Bar No. 022853)  
 3 Pinnacle West Capital Corporation  
 400 North 5th Street, MS 8695  
 Phoenix, Arizona 85004  
 4 Tel: (602) 250-3630  
 5 Fax: (602) 250-3393  
 6 E-Mail: [Melissa.Krueger@pinnaclewest.com](mailto:Melissa.Krueger@pinnaclewest.com)  
[Linda.Benally@pinnaclewest.com](mailto:Linda.Benally@pinnaclewest.com)  
 7 Attorneys for Arizona Public Service Company

RECEIVED

2015 JUN -8 P 4: 35

AZ CORP COMMISSION  
DOCKET CONTROL

**BEFORE THE ARIZONA CORPORATION COMMISSION**

COMMISSIONERS

9 SUSAN BITTER SMITH, Chairman  
 10 BOB STUMP  
 11 ROBERT L. BURNS  
 DOUG LITTLE  
 TOM FORESE

Arizona Corporation Commission

DOCKETED

JUN 08 2015

|             |     |
|-------------|-----|
| DOCKETED BY | BTU |
|-------------|-----|

12 IN THE MATTER OF THE  
 13 APPLICATION OF ARIZONA PUBLIC  
 14 SERVICE COMPANY, PURSUANT TO  
 15 ARIZONA REVISED STATUTE § 40-  
 252, FOR AN AMENDMENT OF  
 16 ARIZONA CORPORATION  
 COMMISSION DECISION NO. 72302.

Docket No. L-00000D-11-0068-00160

**ARIZONA PUBLIC SERVICE  
COMPANY'S REQUEST FOR  
EXTENSION OF CEC TERM RE:  
CEC 160**

**I. INTRODUCTION**

18 In Decision No. 72302, the Arizona Corporation Commission ("Commission")  
 19 granted Arizona Public Service Company ("APS" or "Company") a Certificate of  
 20 Compatibility ("CEC") authorizing the construction of a 345/69/21kV substation and  
 21 two 345kV transmission lines that will interconnect in and out of the new substation to  
 22 the existing eastern Cholla to Pinnacle Peak 345kV transmission line ("Project"). For  
 23 the Commission's convenience, Decision No. 72302, granted on May 4, 2011, is  
 24 attached as Exhibit A. Decision No. 72302 and the CEC will be referred to collectively  
 25 as "CEC 160." The Project is located near Payson, Arizona and will be situated entirely  
 26 on land administered by the United States Forest Service in the Tonto National Forest.  
 27

1 In APS's 2015 Ten-Year Transmission System Plan, APS reported an estimated  
2 in-service date of 2017 for this Project.<sup>1</sup> Condition No. 7 in CEC 160 authorized a five-  
3 year term for constructing the Project, which will expire on May 4, 2016. APS is  
4 requesting that the time period to construct the Project be extended to May 4, 2021.

5  
6 **II. EXTENSION OF CEC TERM ALLOWS APS TO BUILD FACILITIES  
WHEN NEEDED TO SUPPORT LOAD GROWTH.**

7 The Project is needed to provide the electric source and support to the sub-  
8 transmission system and to improve reliability to the communities in Payson, Rye,  
9 Gisela, Roosevelt Lake, Punkin Center, Mount Ord, and adjacent areas. The Project will  
10 improve and sustain reliability by: (1) stabilizing the voltage; (2) providing a new source  
11 of power for the Payson area; and (3) creating a looped 69kV system that will serve as a  
12 backup in the event of any outages at Preacher Canyon substation.<sup>2</sup>

13 In addition to improving reliability, the Project was designed to expand the  
14 system to serve new development in and around Payson. Similar to other regions across  
15 the State, the expected growth in this area did not materialize as expected due to the  
16 economic decline; therefore, the load demand did not grow as quickly as originally  
17 anticipated. APS has been able to serve customers without the Project; however APS's  
18 projections indicate load growth in the region. APS anticipates this Project may be  
19 needed as early as the winter of 2017 in order to continue providing reliable electric  
20 service to Payson and the surrounding areas. Construction on the access road and  
21 substation grading is scheduled to start as early as this summer.

22 APS requests that the following language be substituted for the language in  
23 Condition No. 7 as currently set forth in CEC 160:

24 This authorization to construct this Project shall expire in ten years from  
25 the date the CEC is approved by the Arizona Corporation Commission  
26 (the "Commission"). However, prior to expiration, Applicant may request  
that the Commission extend this time limitation.

27 <sup>1</sup> Docket No. E-00000D-15-0001, Attachment A, p. 20 of 96, Jan. 30, 2015.

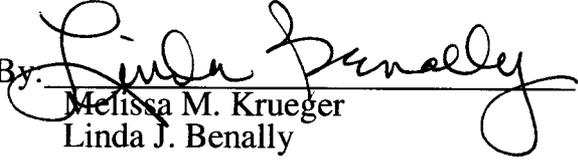
28 <sup>2</sup> The Preacher Canyon substation located approximately ten miles east of Payson provides electricity to the Payson and Rye communities.

1 Condition No. 8 of CEC 160 orders APS to “use reasonable means to notify all  
2 landowners and residents within one mile of the Project corridor, all persons who made  
3 public comment at the [Line Siting Committee] proceeding, and all parties to this  
4 proceeding of the request and the date, time and place of the hearing in which the  
5 Commission will consider the request for extension.” See Exhibit B for a sample notice  
6 APS intends to use regarding this request for a term extension.

7 **III. CONCLUSION**

8 For the reasons set forth above, APS respectfully requests that the Commission  
9 grant APS’s request to extend the term of CEC 160 and modify the language of  
10 Condition No. 7 to reflect the five-year term extension.

11 **RESPECTFULLY SUBMITTED** this 8<sup>th</sup> day of June, 2015.

12  
13 By:   
14 Melissa M. Krueger  
15 Linda J. Benally

16 Attorneys for Arizona Public Service Company

17  
18 **ORIGINAL** and thirteen (13) copies  
19 of the foregoing filed this 8<sup>th</sup> day of  
20 June, 2015, with:

21 The Arizona Corporation Commission  
22 Hearing Division – Docket Control  
23 1200 West Washington Street  
24 Phoenix, Arizona 85007

25 **COPY** of the foregoing hand-delivered, mailed  
26 or emailed this 8<sup>th</sup> day of June, 2015, to:

27 Janice Alward  
28 Chief Counsel, Legal Division  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, Arizona 85007

1 Steve Olea, Director  
2 Utilities Division  
3 Arizona Corporation Commission  
4 1200 West Washington Street  
5 Phoenix, Arizona 85007

6 Dwight Nodes  
7 Acting Chief Administrative Law Judge  
8 Arizona Corporation Commission  
9 1200 West Washington Street  
10 Phoenix, Arizona 85007

11 Tom Chenal  
12 Arizona Power Plant and Transmission Line Siting Committee  
13 Office of the Attorney General  
14 PAD/CPA  
15 1275 West Washington Street  
16 Phoenix, Arizona 85007

17   
18 \_\_\_\_\_

19  
20  
21  
22  
23  
24  
25  
26  
27  
28

# **Exhibit A**



0000125058

BEFORE THE ARIZONA CORPORATION COMMISSION

Arizona Corporation Commission

EXHIBIT A

**COMMISSIONERS**

- Gary Pierce, Chairman
- Sandra D. Kennedy
- Paul Newman
- Bob Stump
- Brenda Burns

**DOCKETED**

MAY - 4 2011

|             |           |
|-------------|-----------|
| DOCKETED BY | <i>mn</i> |
|-------------|-----------|

IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE COMPANY, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES §§ 40-360, *et seq.*, FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING THE MAZATZAL SUBSTATION AND 345KV INTERCONNECTION PROJECT, WHICH INCLUDES THE CONSTRUCTION OF TWO 345KV TRANSMISSION LINES AND A NEW 345/69/21KV SUBSTATION, SECTION 4, TOWNSHIP 8 NORTH, RANGE 10 EAST, G&SRB&M, ADJACENT TO THE INTERSECTION OF THE EXISTING FOUR CORNERS - CHOLLA - PINNACLE PEAK 345KV TRANSMISSION LINES AND FOREST ROAD 379, WITHIN THE TONTO NATIONAL FOREST IN GILA COUNTY, ARIZONA.

**CASE NO. 160**

**Docket No. L-00000D-11-0068-00160**

**DECISION NO. 72302**

Open Meeting  
 April 27, 2011  
 Phoenix, Arizona

**BY THE COMMISSION:**

Pursuant to A.R.S. § 40-360, *et seq.*, after due consideration of all relevant matters, the Arizona Corporation Commission ("Commission") finds and concludes that the Certificate of Environmental Compatibility ("CEC") issued by the Arizona Power Plant and Transmission Line Siting Committee ("Siting Committee") is hereby approved as granted by this Order.

The Commission, in reaching its decision, has balanced all relevant matters in the broad public interest, including the need for an adequate, economical and reliable supply of electric power with the desire to minimize the effect thereof on the environment and ecology of this state, and finds that granting the Project a CEC is in the public interest.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

The Commission further finds and concludes that in balancing the broad public interest in this matter:

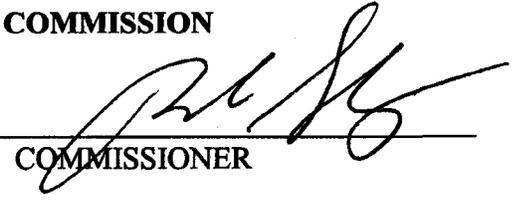
1. The Project is in the public interest because it aids the state in meeting the need for an adequate, economical, and reliable supply of electric power.
2. In balancing the need for the Project with its effect on the environment and ecology of the state, the conditions placed on the CEC effectively minimize its impact on the environment and ecology of the state.
3. The conditions placed on the CEC resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and as such, serve as the findings on the matters raised.
4. In light of these conditions, the balancing in the broad public interest results in favor of granting the CEC.

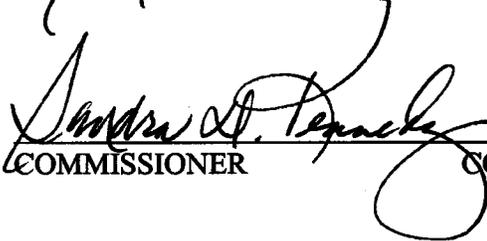
...  
...  
...  
...  
...  
...  
...  
...  
...  
...

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

**THE CEC ISSUED BY THE SITING COMMITTEE IS  
INCORPORATED HEREIN AND IS APPROVED BY ORDER OF THE  
ARIZONA CORPORATION COMMISSION**

  
\_\_\_\_\_  
CHAIRMAN

  
\_\_\_\_\_  
COMMISSIONER

  
\_\_\_\_\_  
COMMISSIONER

  
\_\_\_\_\_  
COMMISSIONER

  
\_\_\_\_\_  
COMMISSIONER

IN WITNESS WHEREOF, I, ERNEST G. JOHNSON,  
Executive Director of the Arizona Corporation Commission,  
have hereunto, set my hand and caused the official seal of this  
Commission to be affixed at the Capital, in the City of Phoenix,  
this 4<sup>th</sup> day of MAY 2011.

  
\_\_\_\_\_  
ERNEST G. JOHNSON  
Executive Director

DISSENT: \_\_\_\_\_

DISSENT: \_\_\_\_\_

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28

**BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE**

IN THE MATTER OF THE APPLICATION )  
OF ARIZONA PUBLIC SERVICE )  
COMPANY, IN CONFORMANCE WITH )  
THE REQUIREMENTS OF ARIZONA )  
REVISED STATUTES §§ 40-360, *et seq.*, )  
FOR A CERTIFICATE OF )  
ENVIRONMENTAL COMPATIBILITY )  
AUTHORIZING THE MAZATZAL )  
SUBSTATION AND 345KV )  
INTERCONNECTION PROJECT, WHICH )  
INCLUDES THE CONSTRUCTION OF )  
TWO 345KV TRANSMISSION LINES )  
AND A NEW 345/69/21KV SUBSTATION, )  
SECTION 4, TOWNSHIP 8 NORTH, )  
RANGE 10 EAST, G&SRB&M, )  
ADJACENT TO THE INTERSECTION OF )  
THE EXISTING FOUR CORNERS- )  
CHOLLA-PINNACLE PEAK 345KV )  
TRANSMISSION LINES AND FOREST )  
ROAD 379, WITHIN THE TONTO )  
NATIONAL FOREST IN GILA COUNTY, )  
ARIZONA. )

Docket No. L-00000D-11-0068-00160

Case No. 160

**CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY**

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on March 22, 2011, in Scottsdale, Arizona, all in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, *et seq.*, for the purpose of receiving evidence and deliberating on the Application of Arizona Public Service Company ("Applicant") for a Certificate of Environmental Compatibility ("CEC") in the above-captioned case (the "Project").

The following members and designees of members of the Committee were present at one or more of the hearings for the evidentiary presentations and/or for the deliberations:

|    |                    |  |
|----|--------------------|--|
| 1  | John Foreman       | Chairman, Designee for Arizona Attorney<br>General Tom Horne   |
| 2  | Bret Parke         | Designee for Director, Arizona Department of<br>Environmental Quality  |
| 3  |                    |  |
| 4  | Jack Haenichen     | Designee for Director, Energy Department,<br>Arizona Department of Commerce (or its<br>successor organization) |
| 5  |                    |  |
| 6  | David L. Eberhart  | Designee of the Chairman, Arizona Corporation<br>Commission  |
| 7  |                    |  |
| 8  | Patricia A. Noland | Appointed Member   |
| 9  | F. Ann Rodriguez   | Appointed Member   |
| 10 | Michael Palmer     | Appointed Member   |
| 11 |                    |  |
| 12 | Paul Walker        | Appointed Member   |

13           Applicant was represented by Albert H. Acken of Lewis & Roca LLP and Linda  
14 J. Arnold of Arizona Public Service Company. At the conclusion of the hearing, the  
15 Committee, after considering the Application, the evidence, testimony and exhibits  
16 presented at the hearing, and being advised of the legal requirements of A.R.S. §§ 40-  
17 360 to 40-360.13, and upon motion duly made and seconded, voted 8 to 0 to grant the  
18 Applicant this CEC for construction of the Project.

19           The Project as approved consists of a new 345/69/21kV substation and two new  
20 345kV transmission lines that will interconnect with the existing eastern Cholla to  
21 Pinnacle Peak 345kV transmission line. Construction of the Project will include  
22 structure modifications for the existing 345kV transmission structures in the corridor,  
23 including adding turning structures to the eastern line and a taller structure to the  
24 western line allowing the interconnection to cross underneath. Construction of the  
25 Project will require improvements to the existing forest roads.

26           The 345/69/21kV substation site will be approximately 2,080 feet long by an  
27 average of 420 feet wide, and will occupy approximately 20.1 acres of the Project site.  
28 The two 345kV transmission lines will interconnect in and out of the new substation.

## EXHIBIT A

1 The first 345kV transmission line interconnection will originate from the easternmost  
2 existing 345kV transmission line of the two existing 345kV transmission lines in the  
3 corridor, and proceed to the new substation, located approximately 600 feet to the west.  
4 The second 345kV transmission line interconnection will proceed from the new  
5 substation, approximately 600 feet east to the new lattice structure on the existing  
6 easternmost 345kV transmission line of the two existing 345kV transmission lines in the  
7 corridor. The Project will be constructed with lattice structures for the 345kV lines.

8 The Project will be located on the east side of State Route 87, north of Arizona  
9 188, and is entirely located on land administered by the United States Forest Service,  
10 Tonto National Forest. The Project is located in the southeast quarter of Section 4 and  
11 the southwest quarter of Section 3 in Township 8 North, Range 10 East, adjacent to the  
12 intersection of the existing Four Corners-Cholla-Pinnacle Peak 345kV transmission lines  
13 and forest road 379, within the Tonto National Forest in Gila County, Arizona. The  
14 interconnection lines will be within a 400 foot wide right-of-way. A map of the general  
15 location of the Project is set forth in Exhibit A, attached hereto.

**CONDITIONS**

16  
17 This CEC is granted upon the following conditions:

- 18 1. Any transfer or assignment of this CEC shall require the assignee or  
19 successor to assume all responsibilities of the Applicant listed in this CEC  
20 and its conditions in writing as required by A.R.S. § 40-360.08(A) and  
21 R14-3-213(F) of the Arizona Administrative Code.
- 22 2. During the construction of the Project, Applicant shall comply with all  
23 applicable statutes, ordinances, master plans and regulations of the United  
24 States, the State of Arizona, and any other governmental entities having  
25 jurisdiction, and their agencies or subdivisions, including but not limited to  
26 the following:
  - 27 2.1. all applicable land use regulations;

28

- 1                   2.2. all applicable zoning stipulations and conditions, including but not  
2                   limited to landscaping and dust control requirements;
- 3                   2.3. all applicable water use, discharge, and/or disposal requirements of  
4                   the Arizona Department of Water Resources (the "ADWR") and the  
5                   Arizona Department of Environmental Quality (the "ADEQ");
- 6                   2.4. all applicable noise control standards; and
- 7                   2.5. all applicable regulations governing storage and handling of  
8                   hazardous chemicals and petroleum products.
- 9                   3. Applicant shall obtain all approvals and permits required by the United  
10                  States, the State of Arizona and any other governmental entities having  
11                  jurisdiction necessary to construct the Project.
- 12                 4. If any archaeological site, paleontological site, historical site or an object  
13                 that is at least fifty years old is discovered on state, county or municipal  
14                 land during construction of the Project, Applicant or its representative in  
15                 charge shall promptly report the discovery to the Director of the Arizona  
16                 State Museum, and in consultation with the Director, shall immediately  
17                 take all reasonable steps to secure and maintain the preservation of the  
18                 discovery as required by A.R.S. § 41-844.
- 19                 5. If human remains and/or funerary objects are encountered on private land  
20                 during the course of any ground-disturbing activities relating to the  
21                 construction of the Project, Applicant shall cease work on the affected area  
22                 of the Project and notify the Director of the Arizona State Museum as  
23                 required by A.R.S. § 41-865.
- 24                 6. Applicant shall comply with the notice and salvage requirements of the  
25                 Arizona Native Plant Law (A.R.S. §§ 3-901, et seq.) and shall, to the  
26                 extent feasible, minimize the destruction of native plants during Project  
27                 construction.
- 28

- 1           7.    This authorization to construct this Project shall expire in five years from  
2                    the date the CEC is approved by the Arizona Corporation Commission  
3                    (the "Commission"). However, prior to expiration, Applicant may request  
4                    that the Commission extend this time limitation.
- 5           8.    In the event that the Project requires an extension of the term of this CEC  
6                    prior to completion of construction, Applicant shall use reasonable means  
7                    to notify all landowners and residents within one mile of the Project  
8                    corridor, all persons who made public comment at this proceeding, and all  
9                    parties to this proceeding of the request and the date, time and place of the  
10                   hearing in which the Commission will consider the request for extension.
- 11          9.    Applicant shall make every reasonable effort to identify and correct, on a  
12                   case-specific basis, all complaints of interference with radio or television  
13                   signals from operation of the transmission lines and related facilities  
14                   addressed in this CEC. Applicant shall maintain written records for a  
15                   period of five years of all complaints of radio or television interference  
16                   attributable to operation, together with the corrective action taken in  
17                   response to each complaint. All complaints shall be recorded to include  
18                   notations on the corrective action taken. Complaints not leading to a  
19                   specific action or for which there was no resolution shall be noted and  
20                   explained. Upon request, the written records shall be provided to Staff of  
21                   the Commission.
- 22          10.   Within 120 days of the Commission decision granting this CEC, Applicant  
23                   shall post signs in public rights-of-way giving notice of the Project  
24                   corridor to the extent authorized by law. Applicant shall place signs in  
25                   prominent locations at reasonable intervals such that the public is notified  
26                   along the full length of the transmission line until the transmission  
27                   structures are constructed. To the extent practicable, within 45 days of  
28                   securing easement or right-of-way for the Project, Applicant shall erect

1 and maintain signs providing public notice that the property is the site of a  
2 future transmission line. Such signage shall be no smaller than a normal  
3 roadway sign. The signs shall advise:

4 10.1. that the site has been approved for the construction of Project  
5 facilities;

6 10.2. the expected date of completion of the Project facilities;

7 10.3. a phone number for public information regarding the Project;

8 10.4. the name of the Project;

9 10.5. the name of Applicant; and

10 10.6. the website of the Project.

11 11. Applicant, or its assignee(s), shall design the transmission line to  
12 incorporate reasonable measures to minimize impacts to raptors.

13 12. Applicant, or its assignee(s), shall use non-specular conductors and non-  
14 reflective surfaces for transmission line structures.

15 13. Before construction on this Project may commence, Applicant shall file  
16 the plan of development referred to as the "Site Development Schedule  
17 and Site Plan" required by the Tonto National Forest prior to issuance of  
18 the Special Use Permit, hereinafter referred to as the "Plan," with the  
19 Commission Docket Control. Where practicable, the Plan shall specify  
20 that Applicant shall use existing roads for construction and access,  
21 minimize impacts to wildlife, minimize vegetation disturbance outside of  
22 the Project right-of-way, particularly in drainage channels and along  
23 stream banks, and shall re-vegetate, unless waived by the landowner,  
24 native areas of construction disturbance to its preconstruction state outside  
25 of the power line right-of-way after construction has been completed. The  
26 Plan shall specify Applicant's plans for coordination with Arizona Game  
27 and Fish Department ("AGFD") and the Arizona State Historic  
28 Preservation Office (the "SHPO"). Applicant shall protect against

- 1                   invasive species and noxious weeds by adhering to the measures presented  
2                   in the Plan.
- 3           14.    With respect to the Project, Applicant shall participate in good faith in  
4                   state and regional transmission study forums to coordinate transmission  
5                   expansion plans related to the Project and to resolve transmission  
6                   constraints in a timely manner.
- 7           15.    Applicant shall provide copies of this CEC to the Gila County Department  
8                   of Community Development, the Arizona Department of Transportation,  
9                   the SHPO, and AGFD.
- 10          16.    Before construction commences on this Project, Applicant shall provide  
11                   known homebuilders and developers who are building upon or developing  
12                   land within one mile of the center line of the certificated route of the  
13                   transmission line, and a written description of the Project. The written  
14                   description shall identify the location of the Project and contain a pictorial  
15                   depiction of the type of transmission line being constructed. Applicant  
16                   shall also encourage the developers and homebuilders to include this  
17                   information in the developers' and homebuilders' homeowners' disclosure  
18                   statements.
- 19          17.    Applicant will follow the most current Western Electricity Coordinating  
20                   Council/North American Electric Reliability Corporation planning  
21                   standards, as approved by the Federal Energy Regulatory Commission,  
22                   and National Electrical Safety Code construction standards.
- 23          18.    Applicant shall submit a compliance-certification letter annually,  
24                   identifying progress made with respect to each condition contained in the  
25                   CEC, including which conditions have been met. Each letter shall be  
26                   submitted to the Commission Docket Control commencing on  
27                   December 1, 2011. Attached to each certification letter shall be  
28                   documentation explaining how compliance with each condition was

1 achieved. Copies of each letter, along with the corresponding  
2 documentation, shall be submitted to the Arizona Attorney General and  
3 Department of Commerce Energy Office (or its successor organization).  
4 The requirement for the compliance-certification shall expire on the date  
5 the Project is placed into operation.

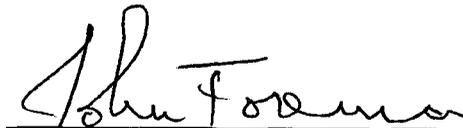
#### 6 FINDINGS OF FACT AND CONCLUSIONS OF LAW

7 This CEC incorporates the following findings of fact and conclusions of law:

- 8 1. The Project aids the state in meeting the need for an adequate, economical  
9 and reliable supply of electric power.
- 10 2. The conditions placed on the Project in the CEC by the Committee  
11 effectively minimize the impact of the Project on the environment and  
12 ecology of the state.
- 13 3. The Project is in the public interest because the Project's contribution to  
14 meeting the need for an adequate, economical and reliable supply of  
15 electric power outweighs the minimized impact of the Project on the  
16 environment and ecology of the state.

17  
18 DATED this 24<sup>th</sup> day of March, 2011.

19 THE ARIZONA POWER PLANT AND  
20 TRANSMISSION LINE SITING  
21 COMMITTEE

22   
23 \_\_\_\_\_  
24 Hon. John Foreman, Chairman

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22
- 23
- 24
- 25
- 26
- 27
- 28

**EXHIBIT A**

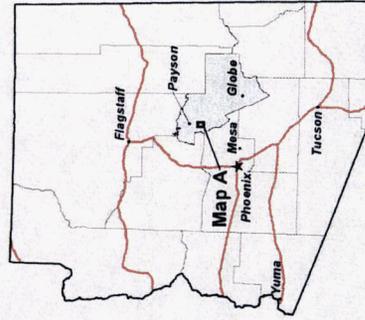
**General Location Map of the Project**

# Mazatzal Substation and 345kV Interconnection Project

## Proposed Interconnection

### LEGEND

-  Proposed Substation
-  345kV Interconnection
-  345kV Right-of-Way (400 feet)
-  Existing Substation
-  Existing 345kV Transmission Line
-  Road
-  10 Section Line

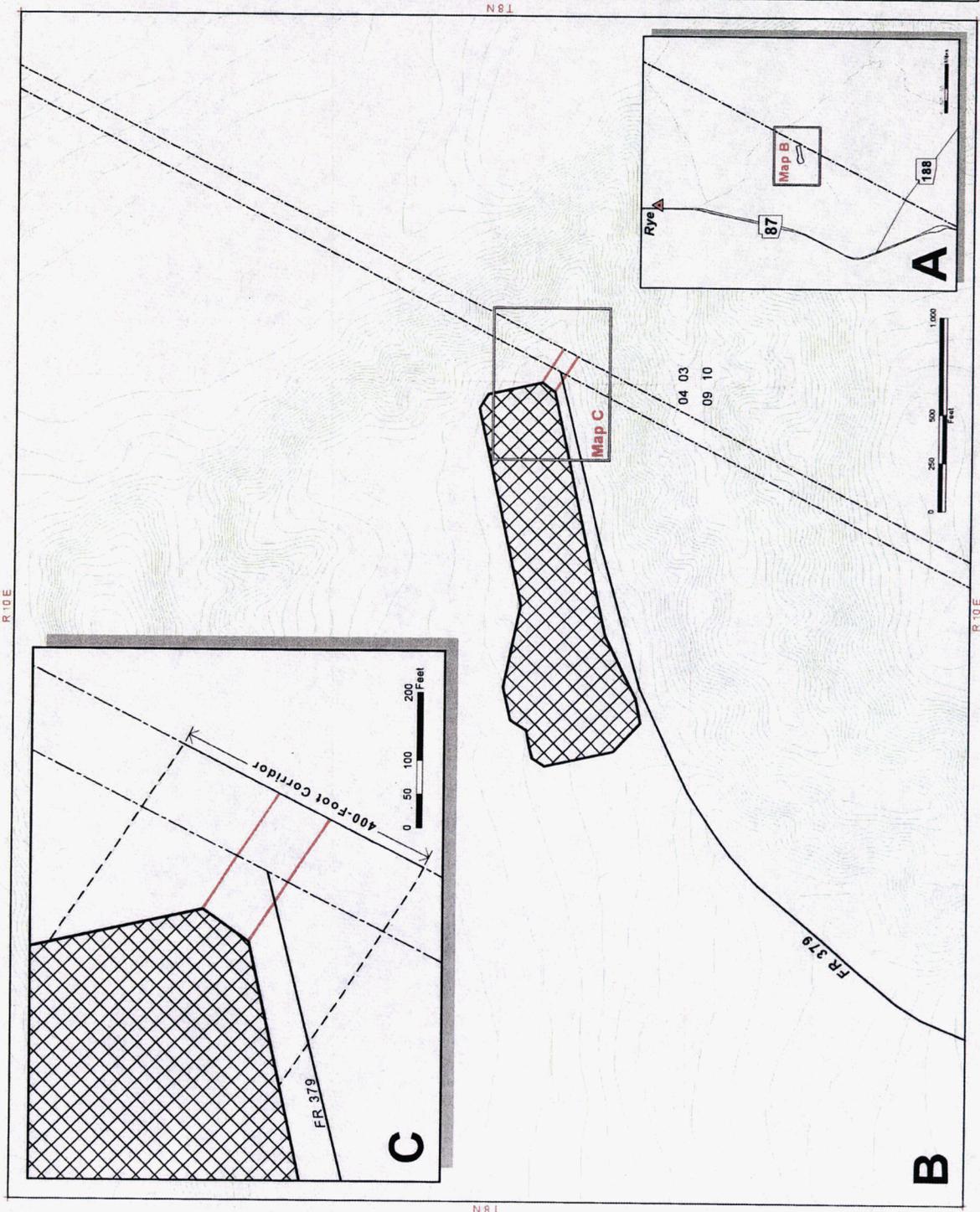


January 2011

Sources: StreetMap USA, ESRI 2007, EFG 2008.



S:\EPC\GIS\Project\environment\mzastn\mzastn.aprx



# **Exhibit B**

**BEFORE THE ARIZONA CORPORATION COMMISSION**  
**Docket No. L-00000D-11-0068-00160, Case 160**  
**Mazatzal Substation and 345kV Interconnection Project**

**NOTICE OF OPEN MEETING**

An Open Meeting will be held by the Arizona Corporation Commission (Commission) regarding Arizona Public Service Company's (APS) request to extend the term of the Certificate of Environmental Compatibility (CEC) in the above-referenced docket. In Decision No. 72302, the Commission granted APS authorization to construct a new 345/69/21 kilovolt (kV) substation (Mazatzal) and two new 345kV transmission lines that will interconnect with the existing eastern Cholla to Pinnacle Peak 345kV transmission line. APS has requested an extension for an additional three years to May 4, 2019 to complete the project.

**The Open Meeting will be held at the Arizona Corporation Commission, 1200 West Washington Street, Phoenix, Arizona 85007, Hearing Room \_\_\_ on \_\_\_, 2015 at \_\_\_\_**

More information is available at [www.aps.com/siting](http://www.aps.com/siting). Questions on the project may be directed to D. Brad Larsen, Senior Siting Consultant, APS Transmission and Facility Siting Department at 602-493-4338 or by email at [D.Brad.Larsen@aps.com](mailto:D.Brad.Larsen@aps.com). A copy of the Company's application is available on the internet via the Commission's website at [www.azcc.gov](http://www.azcc.gov) using the eDocket function or at the Commission Office.