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AZ CORP COMMISSION
DOCKET CONTROL

ORIGINAL

December 30, 2014

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

RE: Updated Calculation of Forward, Historical, and Transition Components of PSA for 2015; Docket No. E-01345A-05-0816, E-01345A-05-0826, & E-01345A-05-0827; Decision No. 69663

Decision No. 69663 requires Arizona Public Service Company ("APS") to submit on or before September 30 a projection of the PSA Component calculations that will be effective on February 1, 2015. Decision No. 69663 also requires APS to submit an annual update to the PSA on or before December 31, 2014.

Enclosed are the updated Forward, Historical, and Transition Components of the PSA. These Components will automatically go into effect on February 1, 2015 subject to the review of Commission Staff and approval by the Arizona Corporation Commission. Based on the estimated balance as of December 24, 2014, the calculated PSA Adjustor is \$0.000887/kWh. The PSA Rate will consist of a Forward Component rate of \$0.001131/kWh, a Historical Component rate of \$(0.000244)/kWh, and the Transition Component which will stay at \$0.000000/kWh. APS is projected to debit approximately \$30.95 million from the Forward Component rate and credit approximately \$6.61 million from the Historical Component rate.

The \$0.000887 PSA Adjustor will be lower compared to the 2014 PSA Adjustor. The average monthly residential bill will decrease by \$0.73 based on monthly energy consumption of 1,100 kWh. Monthly bills for residential customers on E-12 will decrease by \$0.48 based on a monthly consumption of 691 kWh.

If you have any questions regarding this information, please contact Charles Miessner at (602)250-3081.

Sincerely,

Lisa Malagon

LM/sb
Attachment

cc: Steve Olea
Brian Bozzo
Patrick Quinn
Janet Wagner
Barbara Keene

Arizona Corporation Commission
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DEC 30 2014

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ARIZONA PUBLIC SERVICE COMPANY

Schedule 1

Power Supply Adjustment (PSA) Rate Calculation Effective February 1, 2014
(\$/kWh)

Line No.	PSA Rate Calculation	Current February 1, 2014 \$	Proposed February 1, 2015 ¹ \$	Increase/(Decrease) \$/kWh %
1	Forward Component Rate - FC (Schedule 2, L13)	\$ 0.001277	\$ 0.001131	\$(0.000146) (11%)
2	Historical Component Rate - HC (Schedule 4, L5) ²	\$ 0.000280	\$ (0.000244)	\$(0.000524) (187%)
3	PSA Transition Component Rate (Schedule 6, L3) ³	\$ -	\$ -	\$ - 0%
4	PSA Rate (L1 + L2 + L3)⁴	\$ 0.001557	\$ 0.000887	\$(0.000670) (43%)

Notes:

- ¹ Proposed levels of the PSA rate components are provided in the September 30 filing and updated in the December 31 filing of each year.
- ² A Historical Component is a true-up related to respective prior period PSA activity.
- ³ Provides for Mid-Period Corrections when necessary.
- ⁴ The Total Fuel Recovery includes the impact of the margins from the sale of excess emission allowances not recorded in fuel per Decision No. 73183.

ARIZONA PUBLIC SERVICE COMPANY
Schedule 2

PSA Forward Component Rate Calculation Effective February 1, 2014
(\$ in thousands; Forward Component Rate in \$/kWh)

Line No.	PSA Forward Component Rate - Calculation		Proposed February 1, 2015 ¹	Increase/(Decrease) \$ Values	%
	Current February 1, 2014	February 1, 2014			
1	\$ 1,116,960	\$ 1,120,072	\$ 3,112		0%
2	(92,507)	(125,149)	\$(32,642)		(35%)
3	(115,613)	(86,455)	\$ 29,158		25%
4	\$ 908,840	\$ 908,468	\$(372)		(0%)
5			\$ -		0%
6	27,254,033	27,362,452	\$ 108,419		0%
7	\$ 0.033347	\$ 0.033201	\$(0.000146)		(0%)
8	\$ 0.033347	\$ 0.033201	\$ -		0%
9	\$ 0.033347	\$ 0.033201	\$(0.000146)		(0%)
10	\$ 0.032071	\$ 0.032071	\$ -		0%
11	\$ (0.000001)	\$ (0.000001)	\$ -		0%
12	\$ 0.032070	\$ 0.032070	\$ -		0%
13	\$ 0.001277	\$ 0.001131	\$(0.000146)		(11%)

Notes:

- ¹ Proposed levels are provided in the September 30 filing and updated in the December 31 filing of each year.
- ² Includes costs associated with the purchase of mandated carbon emission allowances.
- ³ Includes costs associated with E-36XL, AG-1 and other direct assignment customers, ISFSI, and mark-to-market accounting adjustments.
- ⁴ The projected Billed Native Load Sales of 27,254,033 MWh for the Current Rate represent forecast sales for 2014 as of December 31st, 2013. They exclude ED 3 and City of Williams wholesale contracts that are excluded from the proposed sales and fuel costs.
- ⁵ Base Cost of Fuel, Purchased Power, and base Net Margins on Sale of Emission Allowances established in Decision No. 73183.

Schedule presentation will appear to round up to \$000s and MWWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 3

2014 PSA Year Forward Component Tracking Account - In Effect from February 1, 2014 to Jan 31, 2016

(\$ in thousands; Forward Component Rate and Base Rate in \$/kWh)

	From L26	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15
1 Prior Month's Balance		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Energy Sales													
2 PSA Retail Energy Sales ¹		1,646,862	1,757,277	1,808,589	2,185,706	2,703,671	3,112,049	2,862,382	2,823,141	2,118,784	1,741,744		
3 Wholesale Native Load Energy Sales ²		16,412	10,923	19,447	20,224	22,544	35,877	(275)	2,680	8,918	2,613		
4 Total Native Load Energy Sales	L2 + L3	1,663,274	1,768,200	1,828,036	2,215,931	2,726,215	3,147,927	2,862,087	2,825,821	2,127,709	1,744,358		
5 Retail Energy Sales as a % of Total	L2/L4	99%	99%	99%	99%	99%	99%	100%	100%	100%	100%		0%
6 Retail Billed Sales Excluding E-36XL, AG-1 Sales (MWh) ³		1,787,314	1,888,937	1,714,980	1,916,491	2,482,031	2,919,292	3,003,994	2,845,202	2,299,144	1,919,412		
7 Metered Sales to AG-1 Customers		74,817	87,481	85,650	95,089	91,108	98,547	100,894	85,450	91,429	81,983		
8 Total Off-System Energy Sales		378,252	460,076	287,029	270,135	220,535	348,558	599,127	591,634	401,552	227,684		
9 Ratio of AG-1 sales to Total Off-System Sales	L7/L8	19.8%	19.0%	29.8%	35.2%	41.3%	28.3%	16.8%	14.4%	22.8%	36.0%		0.0%
PSA Costs													
10 Fuel and Purchased Power Costs ^{4,5}		\$ 68,197	\$ 51,811	\$ 67,693	\$ 93,790	\$ 111,657	\$ 125,315	\$ 121,926	\$ 115,810	\$ 91,902	\$ 66,202	\$	\$
11 Off System Revenue (Credit) ⁶		\$ (20,421)	\$ (19,184)	\$ (10,899)	\$ (10,361)	\$ (9,393)	\$ (15,031)	\$ (23,573)	\$ (23,255)	\$ (14,932)	\$ (7,686)	\$	\$
12 Off System Margin Displaced by AG-1 (Debit)		\$ 1,529	\$ 1,458	\$ 1,282	\$ 1,635	\$ 1,267	\$ 1,896	\$ 1,189	\$ 955	\$ 1,037	\$ 837	\$	\$
13 Net Margins on Sale of Emission Allowances		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$
14 Net PSA Costs	sum(L10 to L13)	\$ 49,305	\$ 34,085	\$ 58,076	\$ 85,063	\$ 104,531	\$ 112,780	\$ 99,541	\$ 93,510	\$ 78,008	\$ 59,352	\$	\$
Retail PSA Costs													
15 Fuel and Purchased Power Costs	L5 * L10	\$ 67,524	\$ 51,491	\$ 66,973	\$ 92,934	\$ 110,734	\$ 123,895	\$ 121,937	\$ 115,692	\$ 91,517	\$ 66,103	\$	\$
16 Off System Revenue (Credit)	L5 * L11	\$ (20,219)	\$ (19,066)	\$ (10,783)	\$ (10,267)	\$ (9,323)	\$ (14,861)	\$ (23,575)	\$ (23,231)	\$ (14,869)	\$ (7,675)	\$	\$
17 Off System Margin Displaced by AG-1 (Debit)	L5 * L12	\$ 1,514	\$ 1,449	\$ 1,269	\$ 1,620	\$ 1,256	\$ 1,874	\$ 1,189	\$ 954	\$ 1,033	\$ 835	\$	\$
18 Net Margins on Sale of Emission Allowances	L5 * L13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$
19 Net Retail PSA Costs	sum(L15 to L18)	\$ 48,819	\$ 33,875	\$ 57,459	\$ 84,287	\$ 103,667	\$ 110,908	\$ 99,551	\$ 93,415	\$ 77,681	\$ 59,263	\$	\$
Base Rate Power Supply Recovery													
20 Fuel and Purchased Power Recovery	L28 * L2	\$ 52,816	\$ 56,358	\$ 58,035	\$ 70,419	\$ 86,709	\$ 99,807	\$ 91,799	\$ 84,127	\$ 67,952	\$ 55,859	\$	\$
21 Net Margins on Sale of Emission Allowances	L29 * L2	\$ (2)	\$ (2)	\$ (2)	\$ (2)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (2)	\$ (2)	\$	\$
(Over) Under Recovery From Base Rate													
22 Fuel and Purchased Power (Over) Under Recovery	(L15 + L16 + L17) - L20	\$ (3,998)	\$ (2,483)	\$ (577)	\$ 13,869	\$ 16,957	\$ 11,102	\$ 7,752	\$ 9,288	\$ 9,729	\$ 3,404	\$	\$
23 Net Margins on Sale of Emission Allowances (Over) Under Recovery	L18 - L21	\$ 2	\$ 2	\$ 2	\$ 2	\$ 3	\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$	\$
24 Total (Over) Under Recovery	sum(L22 to L23)	\$ (3,996)	\$ (2,481)	\$ (575)	\$ 13,871	\$ 16,960	\$ 11,105	\$ 7,755	\$ 9,291	\$ 9,731	\$ 3,406	\$	\$
25 Forward Component Collections/(Refund) ⁷	L30 * L6	\$ 1,981	\$ 2,234	\$ 2,165	\$ 2,430	\$ 3,156	\$ 3,725	\$ 3,818	\$ 3,603	\$ 2,889	\$ 2,424	\$	\$
26 Tracking Account Balance	L1 + L24 - L25	\$ (5,977)	\$ (30,682)	\$ (33,432)	\$ (21,991)	\$ (8,187)	\$ (807)	\$ 3,130	\$ 8,818	\$ 15,860	\$ 16,642	\$	\$
27 Annual Interest (Calculated only in January)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$
28 Total Base Fuel Rate - \$ per kWh	3.2071	Notes:											
29 Base Net Margin on the Sale of Emission Allowances - \$ per kWh	-0.0001												
30 Forward Component Rate - \$ per kWh	0.1277												

1 PSA Retail Energy Sales are the calendar month's MWh sales, 2014 PSA Year Cumulative Retail Energy Sales of 1,013,316 MWhs under rate schedule E-36XL and AG-1 are excluded from the PSA Calculations.
 2 Includes traditional sales for resale, PacificCorp supplemental sales, and other non-ACC jurisdictional sales. ED 3 and City of Williams energy sales are excluded from the PSA Calculation.
 3 Retail Billed Sales on Line 6 relate specifically to the Forward Component Collections. Due to billing adjustments and timing, this amount may differ from other components' Retail Billed Sales.
 4 Renewables costs exclude \$36,371,643 of 2014 PSA Year year-to-date costs that are currently being recovered through the RES rate schedule.
 5 Includes native load and off-system fuel and purchased power costs, including the costs of acquiring mandated carbon emission allowances, less those costs associated with E-36XL, AG-1 and other direct assignment customers. Amortization of previously deferred ISFSI, Four Corners Coal Reclamation, and mark-to-market accounting adjustments.
 6 Includes off-system revenue less mark-to-market accounting adjustments.
 7 Generally, Line 30 * Line 6 = Line 25; however, differences may occur due to billing adjustments.

Schedule presentation will appear to round up to \$000s and MWh, however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 4

PSA Historical Component Rate Calculation Effective February 1, 2014

(\$ in thousands; Historical Component Rate in \$/kWh)

Line No.	PSA Historical Component Rate Calculation	Current February 1, 2014	Proposed February 1, 2015 ¹	Increase/(Decrease) \$ Values	%
1	Forward Component Tracking Account Balance (Schedule 3, L26 + L27)	\$ 5,230	\$ (11,653)	\$ (16,883)	(323%)
2	Historical Component Tracking Account Balance (Schedule 5, L9 + L10) ²	2,373	5,041	\$ 2,668	112%
3	Total Historical Amount to be (Refunded)/Collected Balance (L1 + L2)	\$ 7,603	\$ (6,612)	\$ (14,215)	(187%)
4	Projected Billed Retail Energy Sales without E-36XL, AG-1 (MWh)	27,110,025	27,105,970	\$ (4,055)	(0%)
5	Applicable Historical Component Rate [L3 / L4]	\$ 0.000280	\$ (0.000244)	\$ (0.000524)	(187%)

Notes:

¹ Proposed levels of the PSA rate components are provided in the September 30 filing and updated in the December 31 filing of each year.

² The Current Rate Projected Billed Retail Energy Sales are for February 2014 through January 2015.

Schedule presentation will appear to round up to \$000s and MWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY
Schedule 5

Historical Component Tracking Account in Effect Feb. 1, 2014 through Jan. 31, 2015
(\$ in thousands Historical Component Rate in \$/kWh)

Line No.	2014												2015	
	January	February	March	April	May	June	July	August	September	October	November	December	January	
1	\$	2,373												
2	\$	5,230												
3	\$	5,976												
4	\$	2,095												
5	\$	6,749	\$ 13,301	\$ 12,132	\$ 11,648	\$ 11,111	\$ 10,420	\$ 9,615	\$ 8,770	\$ 8,012	\$ 7,318			
6	\$	0,002,333	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280	\$ 0,000,280			
7	\$	1,982,326	1,787,314	1,688,937	1,714,990	1,916,461	2,482,031	2,919,292	3,003,984	2,845,202	2,299,144	1,919,412		
8	\$	4,692	765	404	484	537	681	806	844	758	694	541		
9	\$	2,057	12,536	12,132	11,648	11,111	10,420	9,615	8,770	8,012	7,318	6,777		
10	\$	37												

Notes:

- 1 True-up is the result of using estimated revenue and deferral for December and January since the actual amount was not available at the time of prior period PSA filing.
- 2 Historical Component, Schedule 4, Line 5
- 3 Sales amounts are for energy billed each period.
- 4 Generally, Line 7 x Line 6 = Line 8; however, differences may occur due to billing adjustments.

Schedule presentation will appear to round up to \$000s and MWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 6

PSA Transition Component Rate Calculation

(\$ in thousands; Transition Component Rate(s) in \$/kWh)

Line No.	Description	Current		Proposed		Increase/(Decrease)	
		February 1, 2014	February 1, 2015 ¹	February 1, 2014	February 1, 2015 ¹	\$ Values	%
1	PSA Transition - Approved (Refundable)/Collection Amount ¹	N/A	N/A	N/A	N/A	N/A	0.00%
2	Projected Energy Sales without E-36XL, AG-1 (MWh) XXX. X, XX to XXX. X,XX	N/A	N/A	N/A	N/A	N/A	0.00%
3	PSA Transition Component (Refundable)/Collection Rate (L1 / L2)	N/A	N/A	N/A	N/A	N/A	0.00%

Notes:

¹ Commission Decision No. XXXXXXXXXXXXX

Schedule presentation will appear to round up to \$000s and MWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 7

PSA Transition Tracking Account in Effect February 1, 2014 through January 31, 2015

(\$ in thousands; Transition Component Rate in \$/kWh)

Line No.	2014 Data												2015 January
	January	February	March	April	May	June	July	August	September	October	November	December	
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

- 1 Transferred balance from FC Tracking Acct Per Decision No. XXXXXX
- 2 Prior Month's Ending Balance
- 3 Transition Component TA Adjusted Beginning Balance (L1 + L2)
- 4 Applicable Transition TA Component Rate (\$/kWh)¹
- 5 Retail Billed Sales Excluding E-36XL, AG-1 Sales (MWh)²
- 6 Less Revenue from Applicable Transition Component (L4 x L5)³
- 7 Ending Balance; (L3 - L6 + L7)

Notes:

- ¹ Transition Component, Schedule 6, Line 3
- ² Sales amounts are for energy billed each period.
- ³ Generally, Line 4 x Line 5 = Line 6; however, differences may occur due to billing adjustments.

Schedule presentation will appear to round up to \$000s and MWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY
Schedule 8
Summary of Monthly Calculations
November 2014
(\$ in thousands)

Line No.	2014 Data												2015 January
	January	February	March	April	May	June	July	August	September	October	November	December	
2014 Forward Component Tracking Account													
1	\$ 14,290	\$ 11,206	\$ (5,977)	\$ (30,692)	\$ (33,432)	\$ (21,981)	\$ (8,187)	\$ (807)	\$ 3,130	\$ 8,818	\$ 15,660	\$ -	\$ -
2	\$ -	\$ (11,206)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	\$ (5,364)	\$ (3,996)	\$ (22,481)	\$ (575)	\$ 13,871	\$ 16,960	\$ 11,105	\$ 7,755	\$ 9,291	\$ 9,731	\$ 3,406	\$ -	\$ -
4	\$ (2,108)	\$ 1,981	\$ 2,234	\$ 2,165	\$ 2,430	\$ 3,156	\$ 3,725	\$ 3,818	\$ 3,603	\$ 2,889	\$ 2,424	\$ -	\$ -
5	\$ 192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6	\$ 11,206	\$ (5,977)	\$ (30,692)	\$ (33,432)	\$ (21,991)	\$ (8,187)	\$ (807)	\$ 3,130	\$ 8,818	\$ 15,660	\$ 16,642	\$ -	\$ -
2014 Historical Component Tracking Account													
7	\$ 6,749	\$ 2,095	\$ 12,536	\$ 12,132	\$ 11,648	\$ 11,111	\$ 10,420	\$ 9,615	\$ 8,770	\$ 8,012	\$ 7,318	\$ -	\$ -
8	\$ -	\$ 11,206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	\$ 4,892	\$ 765	\$ 404	\$ 484	\$ 537	\$ 691	\$ 806	\$ 844	\$ 758	\$ 694	\$ 541	\$ -	\$ -
10	\$ 37	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	\$ 2,095	\$ 12,536	\$ 12,132	\$ 11,648	\$ 11,111	\$ 10,420	\$ 9,615	\$ 8,770	\$ 8,012	\$ 7,318	\$ 6,777	\$ -	\$ -
12	\$ 13,301	\$ 6,559	\$ (18,560)	\$ (21,784)	\$ (10,879)	\$ 2,233	\$ 8,808	\$ 11,900	\$ 16,830	\$ 22,979	\$ 23,420	\$ -	\$ -
13	Annual Interest Rate												

Schedule presentation will appear to round up to \$000s and MWh; however, calculations are performed on an actual \$ and kWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

¹ Interest is applied on the PSA balance annually at the following rates: any over-collection existing at the end of the PSA Year will accrue interest at a rate equal to the Company's authorized ROE or APS's existing short term borrowing rate, whichever is greater, and will be refunded to customers over the following 12 months; any under-collection existing at the end of the PSA Year will accrue interest at a rate equal to the Company's authorized ROE or APS's existing short term borrowing rate, whichever is less, and will be recovered from customers over the following 12 months.

ARIZONA PUBLIC SERVICE COMPANY
Schedule 9
2013 Native Load Customer Counts, Sales and Revenue
November 2014

Line No.	Class	January	February	March	April	May	June	July	August	September	October	November	December	Total ¹
Customers														
1	Residential	1,035,860	1,035,901	1,036,278	1,033,108	1,028,904	1,027,743	1,028,952	1,028,985	1,032,827	1,034,113	1,037,876	1,032,722	11,934,131
2	Commercial	123,909	123,911	124,068	124,231	124,334	124,349	124,433	124,700	124,863	124,749	124,939	124,408	1,402,622
3	Industrial	3,415	3,410	3,412	3,427	3,430	3,432	3,422	3,417	3,435	3,435	3,450	3,426	2,047,329
4	Irrigation	298	296	295	296	299	299	301	301	303	301	297	299	10,673
5	Sales for Resale ²	18	18	18	18	18	18	18	18	18	18	18	18	646
6	Streetlights & Other Public Authority	1,158	1,157	1,160	1,160	1,159	1,162	1,162	1,161	1,165	1,171	1,171	1,162	715,145
7	Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(160)	(157,810)
8	Total	1,164,498	1,164,533	1,165,071	1,162,080	1,157,984	1,156,843	1,158,128	1,157,822	1,162,451	1,163,627	1,167,591	1,161,875	24,663,863
Billed Sales (MWh)														
9	Residential	946,115	946,115	946,115	946,115	946,115	946,115	946,115	946,115	946,115	946,115	946,115	946,115	11,934,131
10	Commercial	896,993	896,993	896,993	896,993	896,993	896,993	896,993	896,993	896,993	896,993	896,993	896,993	11,402,622
11	Industrial	172,984	172,984	172,984	172,984	172,984	172,984	172,984	172,984	172,984	172,984	172,984	172,984	2,047,329
12	Irrigation	283	283	283	283	283	283	283	283	283	283	283	283	10,673
13	Sales for Resale ²	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	52,174	646
14	Streetlights & Other Public Authority	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,544	12,544	715,145
15	Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(127,589)	(157,810)
16	Total	1,953,504	1,953,537	1,954,071	1,951,080	1,946,984	1,945,843	1,947,128	1,946,822	1,952,451	1,953,627	1,958,591	1,953,875	24,663,863
Billed Revenue (\$000)														
17	Residential	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 109,370	\$ 1,536,380
18	Commercial	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 95,609	\$ 1,253,396
19	Industrial	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 13,456	\$ 170,149
20	Irrigation	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 49	\$ 1,273
21	Sales for Resale ²	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 3,346	\$ 51,077
22	Streetlights & Other Public Authority	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 1,834	\$ 20,146
23	Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (5,607)	\$ (81,798)
24	Total	\$ 218,056	\$ 218,056	\$ 218,056	\$ 217,516	\$ 217,191	\$ 217,351	\$ 217,523	\$ 217,699	\$ 218,262	\$ 218,438	\$ 218,997	\$ 218,524	\$ 2,950,624
Est. System Losses and Peak														
25	Est. Native Load Sys. Losses (MWh)	115,187	115,187	115,187	115,187	115,187	115,187	115,187	115,187	115,187	115,187	115,187	115,187	1,536,380
26	Est. Native Load Sys. Losses (MW)	222	222	222	222	222	222	222	222	222	222	222	222	2,950,624
27	Est. Native Load Sys. Peak (MW) ³	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	48,800

¹ The Customers total is the average of the customer class' monthly totals.
² Includes traditional sales for resale, PacifiCorp supplemental sales, ED 3, City of Williams (CoW), and other non-ACC jurisdictional sales. Off-System Interchange customers, sales and revenue are excluded from Sales for Resale.
³ The Preliminary Native Load System Losses and Peak totals may be updated periodically.