

NEW APPLICATION
ARIZONA CORPORATION COM



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AZ CORP COMMISSION
DOCKET CONTROL



W-02211A-14-0419

**RATE APPLICATION
FOR WATER COMPANIES
WITH ANNUAL GROSS OPERATING REVENUES
(INCLUDING REQUESTED RATE RELIEF)
OF LESS THAN \$250,000
PER ARIZONA ADMINISTRATIVE CODE R14-2-103
Details at website: www.azcc.gov**

ORIGINAL

Arizona Corporation Commission

DOCKETED

DEC 24 2014

LOMA LINDA WATER COMPANY
UTILITY NAME

DOCKETED BY

12-31-2013

TEST YEAR ENDED

Required invoices to be submitted are listed in the checklist on page 1.

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance or see our website at: www.azcc.gov

IN ORDER TO PROCESS YOUR APPLICATION
PLEASE FORWARD THE ORIGINAL
AND THIRTEEN COPIES OF THE
APPLICATION PLUS
THREE PACKETS WITH COPIES OF
CHECKLIST ITEMS 5-11 (PAGE 1)

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL CENTER
1200 WEST WASHINGTON STREET
PHOENIX, ARIZONA 85007

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GENERAL INSTRUCTIONS

Processing the request for a rate adjustment requires completion of ALL PARTS of this application. Complete the Narrative Description of the Application for Rate Adjustment on pages 3 and 4, as well as the statements on pages 5 and 6. Read the accompanying instructions and fill in the entries on pages 9 through 31. Dollar amounts should be rounded to the nearest dollar. NO ENTRY SHOULD BE LEFT BLANK. If an amount is zero, enter a zero. **Any application that is found to be insufficient will not be processed until the deficiencies are corrected per A.A.C. R14-2-103.B.7.**

A completed application also **requires** notification of customers of the rate request. The format of the customer notification letter is provided on page 32 of this application. Use the language and form of this letter in notifying customers. The customer notification **must** be provided to customers on the same date as the rate application is filed. A copy of this notice, together with a **notarized** cover letter stating the method of customer notification and the date the notification was sent to the customers, **must** accompany the application form.

Please provide any supplementary information the Company believes will assist in the evaluation of the rate request. For example, if expense items are substantially different from the latest annual report filed with the Commission, or if significant plant additions have been made since the prior rate increase, attach supporting explanations for those changes to the application. Clearly label any attachments and staple them to the application.

Selection of a Test Year for the utility is an important part of the application. A Test Year older than the year reflected in the most current Annual Report filed with the Utilities Division is usually considered outdated. Questions regarding the selection of a Test Year should be addressed to the Chief of Accounting and Rates at (602) 542-0743.

Please contact the Arizona Department of Revenue and request a certificate of compliance letter of good standing regarding taxes. Submit a copy of this compliance certificate.

After you have included all the required items from the checklist on the previous page, please submit the **original and thirteen copies** of the completed application with a cover sheet to:

Arizona Corporation Commission
Docket Control Center
1200 West Washington Street
Phoenix, Arizona 85007

Also, please include **three packets** with copies of checklist items 5-11 in your application filing.

NARRATIVE DESCRIPTION OF APPLICATION FOR RATE ADJUSTMENT

Instructions:

Please provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. If desired, the Company may also attach a written narrative regarding its reasons for the requested rate adjustment. Your narrative may also include efforts made by the utility to control costs/expenses and/or mitigate the amount of rate adjustment.

- Changes in current, compared to past operations, that necessitate the rate adjustment

Please explain:

13 YEARS OF INCREASING PRICES SINCE THE LAST RATE REVIEW, INCLUDING ELECTRICITY, FUEL, PROPERTY TAXES, LABOR, PARTS, AND AGING INFRASTRUCTURE REPAIRS AND REPLACEMENTS, NEW EPA REQUIREMENTS, PERMITS AND INSURANCE - SEE 31A

- Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments)

Please explain:

- Significant factors influencing your revenues, expenses and/or rate base

Please explain:

MORE OUTSIDE LABOR IS NECESSARY

- Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.

Please explain:

NO GROWTH OR DECLINE IS EXPECTED, REPLACEMENT CONSTRUCTION IS ANTICIPATED, SELF FINANCED, ALL CUSTOMERS ARE RESIDENTIAL

- Anticipated construction

Please explain:

REPAIR OR REPLACE PRESSURE TANK, INSTALL FLUSHING VALVES, REPLACE SEVERAL MAINLINE VALVES. ADD NEW WELL TO SYSTEM.

LOMA LINDA WATER CO RATE REVIEW

12/31/2013

Comparative Income and Expenses

OPERATING REVENUES	<u>2002</u>	<u>2013</u>	Change
461 Metered Water Revenue	62823	57975	-4848
460 Unmetered Water Revenue			
474 Other Water Revenues	695	200	-495
TOTAL REVENUES	63518	58175	-5343
OPERATING EXPENSES			
601 Salaries and Wages	23662	34132	10470
610 Purchased Water			
615 Purchased Power	4182	3711	-471
618 Chemicals			
621 Repairs and Maintenance	591	5387	4796
621 Office Supplies and Expense	615	914	299
630 Outside Services	1793	300	-1493
635 Water Testing	885	1542	657
641 Rents	1200	6000	4800
650 Transportation Expenses	950	-596	-1546
657 Insurance--General Liability	3737	1953	-1784
659 Insurance--Health and Life			
666 Regulatory Commission Expense--Rate Case			
675 Miscellaneous Expense	642	1807	1165
403 Depreciation Expense	11745	1969	-9776
408 Taxes other than Income	2131	697	-1434
408.1 Property Taxes	2596	1932	-664
409 Income Tax	705	-799	-1504
TOTAL OPERATING EXPENSES	55434	58949	3515



Efforts made to encourage conservation of water through the proposed rate design or through other means

Please explain:

RATE DESIGN



Other factors

Please explain:

PAST YEARS HAVE HAD OPERATIONS AND REPAIRS DONE "HANDS ON" BY MANAGER. AS HE HAS AGED THIS IS NO LONGER POSSIBLE AND HIRING OF OUTSIDE HELP WILL INCREASE EXPENSES.

Attach additional pages as necessary.

CASH RESERVES ARE ADEQUATE FOR ONE MAJOR REPLACEMENT. ALL COMPONENTS IN THE SYSTEM ARE WELL BEYOND EPA EXPECTED LIFE. A LARGER RESERVE WOULD BE PRUDENT.

PRESENT RATES DO NOT PROVIDE FOR A PROFIT

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/13

AFFILIATE RELATIONSHIP

Please indicate a **yes** or **no** answer to the questions below and provide an explanation where necessary.

A parent-subsidary relationship, or affiliation, with another entity includes corporations, partnerships, sole proprietorship, limited liability corporations (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

YES NO

If Yes, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 13 and 15 should only include the percentage of plant owned by the utility.)

Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

YES NO

If Yes, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

STATEMENTS IN SUPPORT OF RATE REQUEST

Complete the following statements in support of your rate request.

LOMA LINDA WATER CO. (the "Company") requests an adjustment in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending 12/31/13 (mm/dd/yy). The Company had total operating revenues of \$ 58,174.75, served 127 metered and 0 un-metered (from page 19) customers, and sold 10,502,901 gallons of water during the Test Year. (from page 18)

The Company is requesting a(n) increase/decrease in revenues in the amount of \$ 8,000.00.

Total annual operating revenues, if the Company is granted the rate adjustment, will be \$ 66,000.00.

The Company is current on all property taxes. [X] YES [] NO

The Company is current on all sales taxes. [X] YES [] NO (Please see checklist item 2 on page 1.)

The Company currently has a Curtailment Plan Tariff on file with the Commission [X] YES [] NO

The Company currently has a Backflow Prevention Tariff on file with the Commission. [X] YES [] NO

The Company notified its customers of its application for a rate adjustment on 12/23/14 (mm/dd/yy). A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION, MUST BE ATTACHED. (See page 32)

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

The utility company ownership is one of the following:

- Sole Proprietorship
- Partnership
- "C" Corporation
- "S" Corporation
- Limited Liability Corporation ("LLC")
- Association--Cooperative
- Other, please specify: _____

Note: If a corporation, please list stockholders and the respective number of shares owned below.

Stockholders	Number of Shares Owned
E. LUNT	2,000
W. BARNEY	5,486
G. COCKS	4,486
B. BARNEY	36,518

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct.

Name of Authorized Representative (print): BEVAN BARNEY	Company Name: LOMA LINDA WATER CO.
Title: MANAGER	Address: P.O. Box 967
Signature: <i>[Signature]</i>	THAZHER, AZ 85552
Date: 11-20-14	Phone Number: 928-428-5420
E-mail Address: bbarney@aznex.net	Fax Number: 928-428-3358
Website Address:	

CURRENT AND PROPOSED RATES AND CHARGES INSTRUCTIONS

Complete the schedule on page 9 showing rates and charges currently in effect, and those proposed by the Company. Specify the customer class or classes (i.e., residential, commercial, industrial, irrigation, all, or other classes) in the space provided.

MONTHLY CHARGE:

Enter the monthly minimum (or service) charge and gallons included in the minimum for each meter size. For example, enter "\$12.00 for zero gallons." Propose a monthly minimum (or service) charge for every meter size listed on page 9. Also, enter the commodity (or excess) charge for the gallonage the customer will be charged for gallons used over those included in the minimum charge. For example, enter "\$1.25 per 1,000 gallons." If excess charges vary with gallonage used, enter the rates and gallons covered in each tier of consumption in the space provided. For example:

First Tier	Up to 3,000 gallons	\$1.00 per 1,000 gallons
Second Tier	3,001 to 10,000 gallons	\$1.50 per 1,000 gallons
Third Tier	Over 10,000 gallons	\$2.50 per 1,000 gallons

If a flat rate, rather than a metered rate, is currently approved or proposed, enter the monthly rate in the space provided. A "flat rate" is a charge that is not based on gallons used. (For example, \$10.00 for all the water you can use.) If the Company currently has a flat rate and wishes to continue this rate, please contact the Chief of Accounting and Rates at 602-542-0743. It is likely that Staff will **not** recommend the continuation of such a rate.

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/13
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CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: Residential Commercial Industrial
 Irrigation All Other, specify _____

MINIMUM OR SERVICE CHARGES	CURRENT RATES		PROPOSED RATES	
	\$	GALLONS	\$	GALLONS
5/8" x 3/4" Meter	16.63	for 0	20.00	for 0
3/4" Meter	17.79	for 0	22.00	for 0
1" Meter	19.77	for 0	23.00	for 0
1-1/2" Meter	27.23	for 0	30.00	for 0
2" Meter	36.01	for 0	∅	for
3" Meter	57.48	for 0	∅	for
4" Meter	96.75	for 0	∅	for
6" Meter	193.65	for 0	∅	for

GALLONS IN EXCESS OF MINIMUM	Current Rates		Proposed Rates	
	Rate	Gallons	Rate	Gallons
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)				
First Tier	\$ 2.37	Up to 4000	\$ 2.60	Up to 4000
Second Tier	\$ 3.57	4001 to 20,000	\$ 4.00	4001 to 18,000
Third Tier	\$ 4.27	Over 20,001	\$ 5.00	Over 18,001
FLAT RATE	\$ —	Per Month	\$ —	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

SERVICE CHARGES INSTRUCTIONS

Listed below are current and proposed service charges as appropriate. Commission Rules should be consulted in proposing new service charges. Please list current and proposed rates on Page 11, as well as any service charges not listed below that the Company proposes to charge.

Service Charge (Commission Rule)	Description
Service Line and Meter Installation Charge (R14-2-405.B)	A refundable Advance in Aid of Construction paid by a new customer to cover the cost of installing all customer piping up to the meter, as well as the cost of installing the meter. Propose a charge for every meter size listed on page 11.
Establishment (R14-2-403.D.1)	A charge covering the cost to establish a new account for a person requesting service when the utility needs only to install a meter for initial establishment, reestablishment, or reconnection.
After Hours Service Charge (R14-2-403.D.2)	A charge covering the cost of establishment, re-establishment and reconnection-delinquent after normal hours at the customer's request or for the customer's convenience. *After Hours Service Charge will be in addition to the charge for any utility service provided.
Meter Test (R14-2-408.F)	A charge for testing the accuracy of a meter upon a customer's request. No charge will be levied if the meter is found to be in error by more than +/- three (3) percent.
Deposit (R14-2-403.B)	A refundable security deposit not exceeding two times the average residential class bill for residential customers, and not exceeding two and one-half times a non-residential customer's estimated maximum monthly bill.
Deposit Interest (R14-2-403.B.3)	Annual percentage interest rate applied to customer deposits. A six percent rate shall be applied if the company does not specify an interest rate with the Commission.
Re-establishment (R14-2-403.D.1)	A charge for service at the same location where the same customer had ordered a service disconnection within the preceding twelve-month period.
NSF Check (R14-2-409.F.1)	A fee for each instance where a customer tenders payment for utility service with an insufficient funds check.
Deferred Payment (R14-2-409.G.6)	Applicable monthly finance charges (interest rate) applied in a deferred payment agreement between the company and a customer.
Meter Re-read (R14-2-408.C.2)	Charge for a customer requested re-read of meter applicable when the original reading was found not to be in error.

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
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CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: Residential Commercial Industrial
 Irrigation All Other, specify _____

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT CHARGES	PROPOSED CHARGES
5/8" X 3/4" Meter	\$ 430.00	\$ 700.00
3/4" Meter	\$ 460.00	\$ 800.00
1" Meter	\$ 511.00	\$ 900.00
1-1/2" Meter	\$ 704.00	\$ 1,200.00
2" Meter	\$ 931.00	\$ 0
3" Meter	\$	\$ 0
4" Meter	\$	\$ 0
6" Meter	\$	\$ 0
Establishment	\$ 40.00	\$ 50.00
Reconnection (delinquent)	\$ 40.00	\$ 50.00
After Hours Service Charge	\$ 75.00	\$ 100.00
Meter Test	\$ 40.00	\$ 50.00
Deposit	\$ 50.00	\$ 50.00
Deposit Interest		% 1.0 %
Re-establishment (within 12 months)	\$ Mo's x MINIMUM	\$ Mo's x MINIMUM
NSF Check	\$ 25.00	\$ 35
Deferred Payment	1.00 %	1% Mo. %
Meter Re-read	\$ 35.00	\$ 35
Late Fee	\$ 0	\$ 25

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

UTILITY PLANT IN SERVICE INSTRUCTIONS

Instructions for Page 13

Begin the computation of utility plant in service by completing the worksheet on page 13 labeled Plant Additions and Retirements by Year. On this worksheet insert the dollar amount of plant additions and retirements for each account by year. Provide all additions and retirements for all years beginning with the Test Year in the prior rate case and ending with the test year used in this application. If there are more than two intervening years, make copies of page 13 to report all intervening years.

Instructions for Page 14

Upon completion of the above task, please add all additions on page 13 per plant account and enter the total on page 14 (Plant Summary), column B (Total Additions). Similarly, add all retirements by plant account and enter the total on page 14, column C (Total Retirements).

To assist you in the completion of page 14, please refer to the Commission Decision issued in the Company's prior rate case. That Decision established the value for the Original Cost of the plant and accumulated depreciation at the end of the prior test year. It may be necessary to refer to the associated Staff Report for individual account detail relating to the totals listed in the Decision.

Place the original cost of the plant in service per the prior decision in column A (Plant in Service Per Prior Decision).

Complete column D (Test Year End Total), of page 14, for each plant account by adding column A and B and subtracting column C.

The totals calculated by plant must then be copied to page 15 (Utility Plant in Service), in the column titled Original Cost.

Instructions for Page 15

The Test Year End Totals by plant account on page 14 must be recorded to the Utility Plant in Service worksheet on page 15, in the column titled Original Cost. The second column (Accumulated Depreciation) will include the accumulated depreciation as stated in the Commission's prior Decision plus each year's depreciation expense since the prior Test Year. The third column, Original Cost Less Depreciation is calculated by subtracting Accumulated Depreciation from Original Cost for each account.

Note: For assistance with any of the above, please contact the Chief of Accounting and Rates at 602-542-0743.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>01</u>		Year <u>02</u>	
		Additions	Retirements	Additions	Retirements
301	Organization	0			
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0	0	0

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>03</u>		Year <u>04</u>	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0	0	0

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name: LOMA LINDA WATER COMPANY Test Year Ended: 12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>05</u>		Year <u>06</u>	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0	0	0

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name: LOMA LINDA WATER COMPANY Test Year Ended: 12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>07</u>		Year <u>08</u>	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year 09		Year 10	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0	0	0

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>11</u>		Year <u>12</u>	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0	0	0

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

Plant Additions and Retirements by Year

Acct. No.	Description	Year <u>13</u>		Year ____	
		Additions	Retirements	Additions	Retirements
301	Organization				
302	Franchises				
303	Land & Land Rights				
304	Structures & Improvements				
307	Wells & Springs				
311	Pumping Equipment				
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks				
330.2	Pressure Tanks				
331	Transmission & Distrib. Mains				
333	Services				
334	Meters & Meter Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment				
340.1	Computers & Software				
341	Transportation Equipment				
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	0	0		

Note: Enter all additions and retirements, by year, from the prior test year through the end of the current test year. Enter the totals for the additions and retirements for all intervening years on page 14, Columns B and C, respectively.

Company Name:

LOMA LINDA WATER CO.

Test Year Ended:

12/31/2013

Plant Summary

Acct. No.	Description	Plant in Service Per Prior Decision	Total Additions	Total Retirements	Test Year End Total
		Column A	Column B	Column C	Column D*
301	Organization				
302	Franchises	2,741			2,741
303	Land & Land Rights	455			455
304	Structures & Improvements	2,830			2,830
307	Wells & Springs	24,192			24,192
311	Pumping Equipment	13,329			13,329
320	Water Treatment Equipment				
320.1	Water Treatment Plants				
320.2	Solution Chemical Feeders				
330	Distribution Reservoirs & Standpipes				
330.1	Storage Tanks	9,292			9,292
330.2	Pressure Tanks	6,194			6,194
331	Transmission & Distrib. Mains	117,161			117,161
333	Services	15,343			15,343
334	Meters & Meter Installations	10,832			10,832
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant & Misc. Equipment				
340	Office Furniture & Equipment	430			430
340.1	Computers & Software				
341	Transportation Equipment	5,381			5,381
343	Tools, Shop & Garage Equip.				
344	Laboratory Equipment				
345	Power Operated Equipment	23,842			23,842
346	Communication Equipment	1,338			1,338
347	Miscellaneous Equipment	844			844
348	Other Tangible Plant				
	TOTAL WATER PLANT	234,204	0	0	234,204

Note: Please refer to the checklist on page 1 for the required attachments related to this schedule

* Column D = Column A + Column B - Column C

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/13
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UTILITY PLANT IN SERVICE

Acct No.	Description	Original Cost	Accumulated Depreciation	OCLD
		<i>Column A</i>	<i>Column B</i>	<i>Column C**</i>
301	Organization			0
302	Franchises	2741		2741
303	Land & Land Rights	455	N/A	455
304	Structures & Improvements	2830	3957	<1127>
307	Wells & Springs	24192	21837	2355
311	Pumping Equipment	13329	19140	<5811>
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
330	Distribution Reservoirs & Standpipes		980	<980>
330.1	Storage Tanks	9292	7386	1905
330.2	Pressure Tanks	6194	5702	492
331	Transmission & Distrib. Mains	117,161	96539	20622
333	Services	15343	15343	0
334	Meters & Meter Installations	10832	10754	78
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant & Misc. Equipment			
340	Office Furniture & Equipment	430	765	<366>
340.1	Computers & Software			
341	Transportation Equipment	5381	39347	<33967>
343	Tools, Shop & Garage Equip.			
344	Laboratory Equipment			
345	Power Operated Equipment	23842	23842	0
346	Communication Equipment	1338	937	401
347	Miscellaneous Equipment	844	534	310
348	Other Tangible Plant			
	TOTAL WATER PLANT	*234204	247075	<16067>

* Must be the same as the amount reported on page 20

**Column C = Column A - Column B

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/13
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WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-62-63-03	2	65	150	6	2"	1978
55-62-63-02	3	95	150	6	2"	1978

* Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
0		

BOOSTER PUMPS

Horsepower	Quantity
5	2
3	2

FIRE HYDRANTS

Quantity Standard	Quantity Other
	0

STORAGE TANKS

Capacity	Quantity
10,000	3

PRESSURE TANKS

Capacity	Quantity
4,000	1
2,000	1
1,500	1

Company Name: COMA LINDA WATER CO.	Test Year Ended: 12/31/13
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WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS		
Size (in inches)	Material	Length (in feet)
2		
3		
4	PVC	5,625
5		
6	PVC	8,700
8		
10		
12		

CUSTOMER METERS	
Size (in inches)	Quantity
5/8 x 3/4	132
3/4	
1	2
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:

[Handwritten mark]

STRUCTURES:

PUMPHOUSE

OTHER:

[Handwritten mark]

WATER USE DATA SHEET

NAME OF COMPANY	LOMA LINDA WATER CO
ADEQ Public Water System Number:	A204-06-005

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)	GALLONS PUMPED (Thousands)
1. JANUARY	128	516,830	714,641
2. FEBRUARY	129	514,670	602,560
3. MARCH	130	982,960	1,172,363
4. APRIL	130	956,970	1,063,600
5. MAY	130	1,271,610	1,111,027
6. JUNE	131	1,372,640	1,508,842
7. JULY	131	1,207,290	1,361,244
8. AUGUST	128	966,960	1,122,576
9. SEPTEMBER	128	723,761	874,687
10. OCTOBER	128	862,240	883,380
11. NOVEMBER	128	620,200	696,150
12. DECEMBER	128	506,770	658,000
TOTAL	N/A	10,502,901*	11,769,072**

Is the water utility located in an ADWR Active Management Area ("AMA")?

YES NO

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

YES NO

If Yes, please provide the GPCD amount: _____

Note: If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.

* This number must be equal to the number entered on Page 6, "sold gallons."

** Gallons pumped cannot equal or be less than the gallons sold.

Company Name:

LOMA LINDA WATER COMPANY

Test Year Ended:

12/31/2013

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	TEST YEAR
461	Metered Water Revenue	\$ 58,567	\$ 57,975
460	Unmetered Water Revenue		
474	Other Water Revenues	440	200
	TOTAL OPERATING REVENUES	\$ 59,013	\$ 58,175 *
	OPERATING EXPENSES		
601	Salaries and Wages (See page 1, item 4)	\$ 33,761	\$ 34,132
610	Purchased Water (See page 1, item 5)		
615	Purchased Power (See page 1, item 6)	3,136	3,711
618	Chemicals		
620	Repairs and Maintenance (See page 1, item 7)	5,189	5,387
621	Office Supplies and Expense	706	914
630	Outside Services (See page 1, item 8)	250	300
635	Water Testing (See page 1, item 9)	2,504	1,542
641	Rents	6,000	6,000
650	Transportation Expenses	1,611	(596)
657	Insurance - General Liability	3,374	1,953
659	Insurance - Health and Life		
666	Regulatory Commission Expense - Rate Case		
675	Miscellaneous Expense	1,638	1,807
403	Depreciation Expense (From page 20)	1,969	1,969
408	Taxes Other Than Income	331	697
408.11	Property Taxes (See page 1, item 10)	1,073	1,932
409	Income Tax	2,006	(799)
	TOTAL OPERATING EXPENSES	\$ 63,548	\$ 58,948
	OPERATING INCOME/(LOSS)	\$ (4,535)	\$ (774)
	OTHER INCOME/(EXPENSE)		
419	Interest and Dividend Income	\$	\$ 5
421	Non-Utility Income		
426	Miscellaneous Non-Utility Expenses		
427	Interest Expense		
	TOTAL OTHER INCOME/(EXPENSE)	\$	\$ 5
	NET INCOME/(LOSS)	\$ (4,535)	\$ (769)

Note: Do not include sales tax in revenue or expense. Please refer to the checklist on page 1 for the required attachments related to this schedule.

* This number must be identical to the number entered on page 6 "total operating revenues."

Company Name: **LOMA LINDA WATER CO.** Test Year Ended: **12/31/13**

CALCULATION OF DEPRECIATION EXPENSE

Acct. No..	Description	Original Cost	Depreciation Percentage	Depreciation Expense
		Column A	Column B	Column C*
301	Organization			
302	Franchises	3,000	0	0
303	Land & Land Rights	33,520	N/A	0
304	Structures & Improvements	5,506	3.33	183
307	Wells & Springs	6,581	3.33	
311	Pumping Equipment	15,306	3.29	55
320	Water Treatment Equipment			
320.1	Water Treatment Plants			
320.2	Solution Chemical Feeders			
330	Distribution Reservoirs & Standpipes			
330.1	Storage Tanks	4,452	2.22	99
330.2	Pressure Tanks			
331	Transmission & Distrib. Mains	69,932		1,399
333	Services			
334	Meters & Meter Installations	2,379	8.33	10
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant & Misc. Equipment			
340	Office Furniture & Equipment	685	6.57	45
340.1	Computers & Software			
341	Transportation Equipment	24,856	20	0
343	Tools, Shop & Garage Equip.			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment	720	10	0
348	Other Tangible Plant			
	TOTAL WATER PLANT	166,822		1,969

Note: Use Test Year ending balances for column 1, and approved depreciation rates from the prior rate case in column 2.

* Column C = Column A x Column B

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
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BALANCE SHEET

Acct. No.		BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	ASSETS		
	CURRENT AND ACCRUED ASSETS		
131	Cash	\$ 18,578	\$ 25,568
134	Working Funds		
135	Temporary Cash Investments	14,413	3,866
141	Customer Accounts Receivable	8,178	8,342
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies		
162	Prepayments		
174	Miscellaneous Current and Accrued Assets		
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 41,168	\$ 37,776
	FIXED ASSETS		
101	Utility Plant in Service	\$ 166,822	\$ 166,693 *
103	Property Held for Future Use		
105	Construction Work in Progress		
108	Accumulated Depreciation – Utility Plant ("AD-UP")	< 115,002 >	(\$ 116,971)**
121	Non-Utility Property		
122	Accumulated Depreciation – Non Utility ("AD-NU")		(\$)
	TOTAL FIXED ASSETS	\$ 51,820	\$ 49,722
	TOTAL ASSETS	\$ 92,988	\$ 87,499

Note: Total Assets on this page should equal the sum of Total Liabilities and Total Capital on page 22. Also, numbers in parentheses should be subtracted. For example, Accounts 108 and 122 should be subtracted from Total Fixed Assets.

*** Must equal page 15, original cost**

**** Must equal page 15, accumulated depreciation**

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
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BALANCE SHEET (CONTINUED)

	LIABILITIES	BALANCE AT BEGINNING OF TEST YEAR	BALANCE AT END OF TEST YEAR
	CURRENT LIABILITIES		
231	Accounts Payable	\$	\$
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies		
235	Customer Deposits	4,786	4936
236	Accrued Taxes	3,551	6181
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities	32,972	
	TOTAL CURRENT LIABILITIES	\$ 41,309	\$ 11,117
	LONG-TERM DEBT (Over 12 Months)		
224	Long-Term Notes and Bonds	\$	\$
	DEFERRED CREDITS		
251	Unamortized Premium on Debt	\$	\$
252	Advances in Aid of Construction	1,339	\$ 1,296 *
255	Accumulated Deferred Investment Tax Credits		
271	Gross Contributions in Aid of Construction		\$ **
272	Less: Amortization of Contributions		(\$)
281	Accumulated Deferred Income Tax		
	TOTAL DEFERRED CREDITS	\$	\$
	TOTAL LIABILITIES	\$ 42,648	\$ 12,413
	CAPITAL ACCOUNTS		
201	Common Stock Issued	\$ 49,910	\$ 49,910
211	Paid in Capital in Excess of Par Value	9,979	9,979
215	Retained Earnings	(9,549)	15,196
218	Proprietary Capital (Sole Props and Partnerships)		
	TOTAL CAPITAL	\$ 50,340	\$ 75,085
	TOTAL LIABILITIES AND CAPITAL	\$ 92,988	\$ 87,499

Note: Account 272 should be subtracted from Total Deferred Credits.

* Must equal page 24, Total Advances in Aid of Constructions

** Must equal page 25, Total Advances

Company Name: LOMA LINDA WATER CO	Test Year Ended: 12/31/2013
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SUPPLEMENTAL FINANCIAL DATA
Long-Term Debt¹

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued				
Source of Loan				
Reason for Loan				
Dollar Amount Issued	\$	\$	\$	\$
Net Proceeds	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				
Interest Rate				
Current Year Interest	\$	\$	\$	\$
Current Year Principal	\$	\$	\$	\$
Authority Granted By ACC Decision No.				

A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.

Meter Deposit Balance – Test Year	\$ <u>4,935</u>
Meter Deposits Refunded During the Test Year	\$ <u>43</u>

¹List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.

Company Name: LONA LINDA WATER CO	Test Year Ended: 12/31/2013
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ADVANCES IN AID OF CONSTRUCTION (Acct. 252)²

	Additions During Year	Refunds During Year	
Balance Per Prior Decision	N/A	N/A	\$
Year <u>01</u>	\$	\$ <u>0</u>	
Year <u>02</u>	\$	\$ <u>990.00</u>	
Year <u>03</u>	\$ <u>430</u>	\$	
Year <u>04</u>	\$	\$ <u>223</u>	
Year <u>05</u>	\$	\$ <u>223</u>	
Year <u>06</u>	\$	\$ <u>223</u>	
Year <u>07</u>	\$ <u>0</u>	\$ <u>193</u>	
Year <u>08</u>	\$ <u>963</u>	\$ <u>103</u>	
Year <u>09</u>	\$ <u>430</u>	\$	
Year <u>10</u>	\$	\$ <u>303</u>	
Year <u>11</u>	\$	\$ <u>73</u>	
Year <u>12</u>	\$	\$ <u>43</u>	
Year <u>13</u>	\$	\$ <u>43</u>	
Year _____	\$	\$	
Total of Additions	\$ <u>1823.00</u>	N/A	
Total of Refunds	N/A	\$ <u>2417.00</u>	
Total Advances in Aid of Construction	N/A	N/A	\$ *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.
*** Total Advances in Aid of Construction = Balance Per Prior Decision + Total Additions - Total Refunds (cross reference this to the Balance Sheet on page 22)**

² **Advances in Aid of Construction refers to the following:**

- (1) Refundable amounts received from a new customer to cover the cost of a meter and piping from the building to the meter and the associated installation.**
- (2) Refundable amounts received from a customer or a developer for mains, valves, fittings, and additional facilities required to provide pressure, storage, or water supply pursuant to a main extension agreement.**

Company Name: LONA LINDA WATER CO.	Test Year Ended: 12/31/2013
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GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)³

Balance Per Prior Decision	N/A	\$ 0
Additions Year	\$	
Total Additions	N/A	\$ 0
Balance at Test Year End	N/A	\$ 0 *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.
*** Balance at Test Year End = Balance Per Prior Decision + Total Additions (cross reference this to the Balance Sheet on page 22)**

³ Contributions in Aid of Construction refers to the following:
 (1) Non-refundable money, services, or property received for use in the provision of utility service from any source that is provided at no cost and interest free.
 (2) Unrefunded balances of expired advance contracts reclassified from Advances in Aid of Construction.

BILL COUNT INSTRUCTIONS

A quarterly Bill Count must be provided for each of the meter sizes the Company had in service during the Test Year. If you had more than one meter size in service, reproduce the forms on pages 27 through 31, inclusive, so that you will submit one set of Bill Count forms (i.e. one Bill Count for each quarter and a Bill Count Summary), for each meter size. An item such as a metered standpipe would be considered to be a different size meter, since it may have a different tariff rate than the other size meters.

A Bill Count Summary sheet is provided on page 31. Please note that each bill over 100,000 gallons should be shown separately. The number of bills in each line will be added to produce a total of all bills at the bottom of the page.

The first step in producing the Bill Count is to collect all monthly bills rendered for metered water sales during the 12 months of the Test Year. The collection of bills must include bills to part-time customers and to customers who are no longer on the system, but who were on the system for any part of the Test Year.

Only include bills for water sold during the Test Year. For example, assume that the Test Year runs from January 1st to December 31st (calendar year) and you normally bill on January 5th. The bill sent out at that time would cover December 1st through 31st usage of the prior year and should not be included. The first billing to be used for the year would be the February 5th billing and the last billing to be used would be the billing of January 5th of the succeeding year.

Sort the bills by each quarter, by meter size, so that a separate bill count is produced for each three-month period by meter size. On each quarterly Bill Count sheet, place a tally for each bill in the appropriate gallonage range. After tallying each bill, add the tallies in each gallonage range and report the tally totals in the column provided.

Note: For explanation of any of the above, please contact the Chief of Accounting and Rates at 602-542-0743.

Company Name: <u>LOMA LINDA WATER CO.</u>	Test Year Ended: <u>12/31/2013</u>
Meter Size: <u>1"</u>	1 st Quarter Ended: <u>3/31/2013</u>

BILL COUNT WORKSHEET 1ST QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 1 ST QUARTER
- 0 -		
1 to 1,000	1	1
1,001 to 2,000	1	1
2,001 to 3,000		
3,001 to 4,000	1	1
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000	1	1
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000	1	1
12,001 to 14,000	1	1
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	6	6

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
Meter Size: 1"	2 nd Quarter Ended: 6/30/2013

BILL COUNT WORKSHEET 2ND QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 2 ND QUARTER
- 0 -		
1 to 1,000	1	1
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000	1	1
4,001 to 5,000	1	1
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000		
12,001 to 14,000		
14,001 to 16,000	11	2
16,001 to 18,000		
18,001 to 20,000	1	1
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	6	6

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
Meter Size: 1"	3 rd Quarter Ended: 9/30/2013

BILL COUNT WORKSHEET 3RD QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 3 rd QUARTER
- 0 -		
1 to 1,000		
1,001 to 2,000		
2,001 to 3,000	1	1
3,001 to 4,000	1	1
4,001 to 5,000		
5,001 to 6,000		
6,001 to 7,000	1	1
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000		
10,001 to 12,000	1	1
12,001 to 14,000	1	1
14,001 to 16,000	1	1
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	6	6

Company Name: LONA LINDA WATER CO.	Test Year Ended: 12/31/2013
Meter Size:	4 th Quarter Ended: 12/31/2013

BILL COUNT WORKSHEET 4TH QUARTER

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR 4 th QUARTER
- 0 -		
1 to 1,000	11	2
1,001 to 2,000		
2,001 to 3,000		
3,001 to 4,000		
4,001 to 5,000	1	1
5,001 to 6,000		
6,001 to 7,000		
7,001 to 8,000		
8,001 to 9,000		
9,001 to 10,000	1	1
10,001 to 12,000	11	2
12,001 to 14,000		
14,001 to 16,000		
16,001 to 18,000		
18,001 to 20,000		
20,001 to 25,000		
25,001 to 30,000		
30,001 to 35,000		
35,001 to 40,000		
40,001 to 50,000		
50,001 to 60,000		
60,001 to 70,000		
70,001 to 80,000		
80,001 to 90,000		
90,001 to 100,000		
Over 100,000 (List actual gallons, e.g., 120,000)		
Total Bills	6	6

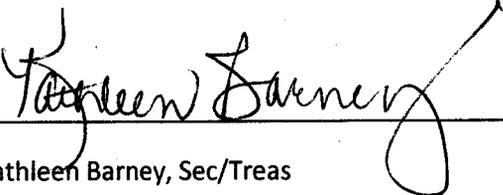
Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/2013
Meter Size: 1"	

BILL COUNT SUMMARY

	1 st Qtr	2 nd Qtr	3 rd Qtr	4 th Qtr	Total
- 0 -					
1 to 1,000	1	1		11	4
1,001 to 2,000	1				1
2,001 to 3,000			1		1
3,001 to 4,000	1	1	1		3
4,001 to 5,000		1		1	2
5,001 to 6,000					
6,001 to 7,000	1		1		2
7,001 to 8,000					
8,001 to 9,000					
9,001 to 10,000				1	1
10,001 to 12,000	1		1	11	4
12,001 to 14,000	1		1		2
14,001 to 16,000		11	1		3
16,001 to 18,000					
18,001 to 20,000		1			1
20,001 to 25,000					
25,001 to 30,000					
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000					
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	6	6	6	6	24

December 23, 2014

I certify that on this day Loma Linda Water Company mailed a Notice to all customers of her application for a rate increase, plus the required attachments.



Kathleen Barney, Sec/Treas

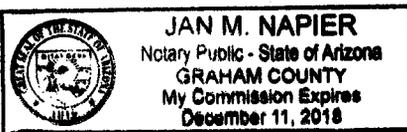
Loma Linda Water Company

State of Arizona)

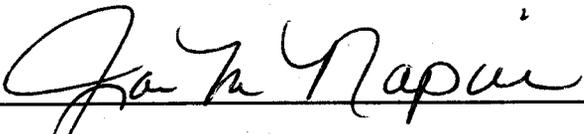
)

County of Graham)

On this 23rd day of December, 2014, before me personally appeared Kathleen Barney (name of signer), whose identity was proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to this document, and who acknowledged that he/she signed the above/attached document.



(seal)



Notary Public

CUSTOMER NOTIFICATION

LOMA LINDA WATER COMPANY has applied to the Arizona Corporation Commission for an adjustment in rates. The current rates have been in effect since 7/01. An increase in rates is necessary at this time due to increasing costs and replacing parts of an aging infrastructure. Based on the Company's unaudited Test Year results, Loma Linda Water Company realized an operating loss of \$769.00, or -1% of total revenues. Please see the attached pages 9 and 11 of the Company's application for the current and proposed rates.

The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington Street (for Tucson, call 800-535-0148 if located outside the Tucson local calling area or 520-628-6555 if inside the Tucson local calling area) and at LOMA LINDA WATER COMPANY, 3776 Main Street, Thatcher, AZ. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the application.

Customer input is an important part of the Commission's analysis of the requested adjustment and is a factor in determining whether a hearing will be conducted. Customers should bring to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. Customers have the right to intervene in this matter. Customers wishing to communicate with the Commission, or to request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 800-222-7000 (if located outside the Phoenix local calling area) or 602-542-4251 in the Phoenix local calling area. Customers may also contact the Tucson Commission office by calling 800-535-0148 (if located outside the Tucson local calling area) or 520-628-6555 in the Tucson local calling area.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, customer comments submitted in writing will be placed in the office file, which the Commission reviews prior to making its final decision on the Application. It is important that the customers contact the Commission within 15 days of the receipt of this notice so that the Commission's Staff can consider customer comments and concerns in developing its recommendations to the Commission.

Company Name: LOMA LINDA WATER CO.	Test Year Ended: 12/31/13
--	-------------------------------------

CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: Residential Commercial Industrial
 Irrigation All Other, specify _____

MINIMUM OR SERVICE CHARGES	CURRENT RATES	PROPOSED RATES
	\$ GALLONS	\$ GALLONS
5/8" x 3/4" Meter	16.63 for 0	20.00 for 0
3/4" Meter	17.79 for 0	22.00 for 0
1" Meter	19.77 for 0	23.00 for 0
1-1/2" Meter	27.23 for 0	30.00 for 0
2" Meter	36.01 for 0	ϕ for
3" Meter	57.48 for 0	ϕ for
4" Meter	96.75 for 0	ϕ for
6" Meter	193.65 for 0	ϕ for

GALLONS IN EXCESS OF MINIMUM
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)
First Tier
Second Tier
Third Tier
FLAT RATE

Current Rates		Proposed Rates	
Rate	Gallons	Rate	Gallons
\$ 2.37	Up to 4000	\$ 2.60	Up to 4000
\$ 3.57	4001 to 20,000	\$ 4.00	4001 to 18,000
\$ 4.27	Over 20,001	\$ 5.00	Over 18,001
\$ —	Per Month	\$ —	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

Company Name:

LOMA LINDA WATER CO.

Test Year Ended:

12/31/2013

CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: Residential Commercial Industrial

Irrigation All Other, specify _____

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT CHARGES	PROPOSED CHARGES
5/8" X 3/4" Meter	\$ 430.00	\$ 700.00
3/4" Meter	\$ 460.00	\$ 800.00
1" Meter	\$ 511.00	\$ 900.00
1-1/2" Meter	\$ 704.00	\$ 1,200.00
2" Meter	\$ 931.00	\$ -
3" Meter	\$	\$ -
4" Meter	\$	\$ -
6" Meter	\$	\$ -
Establishment	\$ 40.00	\$ 50.00
Reconnection (delinquent)	\$ 40.00	\$ 50.00
After Hours Service Charge	\$ 75.00	\$ 100.00
Meter Test	\$ 40.00	\$ 50.00
Deposit	\$ 50.00	\$ 50.00
Deposit Interest	%	1.0 %
Re-establishment (within 12 months)	\$ Mo's x MINIMUM	\$ Mo's x MINIMUM
NSF Check	\$ 35.00	\$ 35
Deferred Payment	1.00 %	1% Mo. %
Meter Re-read	\$ 35.00	\$ 35
Late Fee	\$ -	\$ 25

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

Kathleen Barney — salary \$27,600⁰⁰
Secretary - Treasurer

Billings

A/R

A/P

Collections

Phone contact

Manage call outs

James Barney

Meter reader

Repairs, Maintenance

Call Outs — Part Time — Wages

Ann Arrellin

Accounting

Maintain office

Wages

METER NUMBER	RATE CODE	SERVICE FROM	SERVICE TO	PREVIOUS READING	CURRENT READING	MULT.	USAGE	AMOUNT
6 ELECTRIC		NEW WELL						
2-335-451	341	12/10/12	01/15/13	42219	44568	1	2349	274.66
		ENVIRONMENTAL PORTFOLIO SURCHARGE, MANDATED BY CORPORATION COMMISSION						17.38
		SALES TAX						19.50
		ACCT#	1818-006	AMOUNT DUE				294.16

PAGE 1

TOTAL PRIOR BALANCE	TOTAL CURRENT	TOTAL CHARGES	DUE DATE
.00	294.16	294.16	02/15/13
ELECTRIC PCA RATE	MONTHLY GAS COST RATE	CONVERSION FACTOR	
.0269000	.0000000	.00000	

PLEASE PAY THIS AMOUNT ▶ ▶ ▶ ▶ 294.16
--

LOMA LINDA ESTATES
BEVAN BARNEY

PO BOX 967
THATCHER AZ 85552-0967

METER NUMBER	RATE CODE	SERVICE FROM	SERVICE TO	PREVIOUS READING	CURRENT READING	MULT.	USAGE	AMOUNT
6 ELECTRIC		NEW WELL					PRIOR BALANCE	294.16
2-335-451	341	01/15/13	02/11/13	44568	46143	1	1575	190.58
ENVIRONMENTAL PORTFOLIO SURCHARGE, MANDATED BY CORPORATION COMMISSION								11.66
SALES TAX								13.53
				ACCT#	1818-006	AMOUNT DUE		498.27

PAGE 1

TOTAL PRIOR BALANCE	TOTAL CURRENT	TOTAL CHARGES	DUE DATE
294.16	204.11	498.27	03/15/13
ELECTRIC PCA RATE	MONTHLY GAS COST RATE	CONVERSION FACTOR	
.0226000	.0000000	.00000	

PLEASE PAY THIS AMOUNT ▶ ▶ ▶ ▶ 498.27
--

LOMA LINDA ESTATES
BEVAN BARNEY

PO BOX 967
THATCHER AZ 85552-0967

METER NUMBER	RATE CODE	SERVICE FROM	SERVICE TO	PREVIOUS READING	CURRENT READING	MULT.	USAGE	AMOUNT
6 ELECTRIC		NEW WELL						
2-335-451	341	02/11/13	03/13/13	46143	48139	1	1996	231.62
		ENVIRONMENTAL PORTFOLIO SURCHARGE, MANDATED BY CORPORATION COMMISSION						14.77
		SALES TAX						16.45
		ACCT#	1818-006	AMOUNT DUE				248.07

PAGE 1

TOTAL PRIOR BALANCE	TOTAL CURRENT	TOTAL CHARGES	DUE DATE
.00	248.07	248.07	04/15/13
ELECTRIC PCA RATE	MONTHLY GAS COST RATE	CONVERSION FACTOR	
.0230000	.0000000	.00000	

PLEASE PAY THIS AMOUNT ▶ ▶ ▶ ▶ 248.07

OMA LINDA ESTATES
 EVAN BARNEY

PO BOX 967
 THATCHER AZ 85552-0967



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	04/30/13	05/15/13
Electric Service	Account: 1818-006	Rate: 7341		NEW WELL
Read From	Read To	Meter: 2-335-451		
03/13/2013	04/12/2013	Mult.		
48139	50621	1		
		Prior Balance		248.07
		Payments		-248.07
		System Charge		40.00
		kWh Charge	2482 @ 0.0656	162.82
		Power Cost Adjustor	2482 @ 0.0244	60.56
		Renewable Energy Surcharge		18.37
		Greenlee County Trans Tax		20.00
		Sub Account Total Charges		301.75
		Sub Account Total Due		301.75
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				301.75



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	05/31/13	06/17/13
Electric Service Account: 1818-006		Rate: 341	NEW WELL	
Read From	Read To	Meter: 2-335-451		
04/12/2013	05/13/2013	Mult.		
50621	53814	1		
		Prior Balance	381.75	
		Payments	0.00	
		System Charge	40.00	
		kWh Charge	3193 @ 0.0656	209.46
		Power Cost Adjustor	3193 @ 0.0256	81.74
		Renewable Energy Surcharge	23.63	
		Greenlee County Trans Tax	25.19	
		Sub Account Total Charges	<u>380.02</u>	
		Sub Account Total Due	681.77	
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				<u>681.77</u>



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	06/30/13	07/15/13
Electric Service Account: 1818-006		Rate: 341 NEW WELL		
Read From	Read To	Meter: 2-335-451		
05/13/2013	06/13/2013	Mult. 1		
53814	57820			
		Prior Balance		681.77
		Payments		681.77
		System Charge		40.00
		kwh Charge	4006 @ 0.0656	262.79
		Power Cost Adjustor	4006 @ 0.0260	104.16
		Renewable Energy Surcharge		29.64
		Greenlee County Trans Tax		26.63
		Sub Account Total Charges		463.22
		Sub Account Total Due		463.22
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				463.22



Duncan Valley Electric Co-op
PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	07/31/13	08/15/13
Electric Service Account: 1818-006		Rate: 341		
Read From 06/13/2013		Prior Balance		400.22
Read To 07/12/2013		Payments		0.00
Meter: 2-335-451		System Charge		40.00
Mult. 1		kWh Charge	3861 @ 0.0656	253.28
		Power Cost Adjustor	3861 @ 0.0228	88.03
		Renewable Energy Surcharge		28.57
		Greenlee County Trans Tax		25.00
		Sub Account Total Charges		<u>434.88</u>
		Sub Account Total Due		898.10
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				898.10
				434.88

Please detach and return this portion with your payment.



DVEC
PO BOX 440
DUNCAN AZ 85534-0440

Bill Date	Account #	Amount Due
07/31/13	1818	898.10
Due Date	Enter Amount Paid	
08/15/13		

Credit Card Number	Exp. Date	Sec. Digits
Signature	Amount	

*****AUTO**ALL FOR AADC 852 1515

|||||
LOMA LINDA ESTATES
BEVAN BARNEY
PO BOX 967
THATCHER AZ 85552-0967

|||||
DVEC
P O BOX 440
DUNCAN AZ 85534-0440

1818-000000898



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	08/31/13	09/16/13
Electric Service	Account: 1818-006	Rate: 341	NEW WELL	
Read From	Read To	Meter: 2-335-451		
07/12/2013	08/14/2013	Mult.		
61681	64696	1		
		Prior Balance		898.10
		Payments		-463.22
		System Charge		40.00
		kwh Charge	3015 @ 0.0656	197.78
		Power Cost Adjustor	3015 @ 0.0187	56.38
		Renewable Energy Surcharge		22.31
		Greenlee County Trans Tax		19.30
		Sub Account Total Charges		335.77
		Sub Account Total Due		770.65
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				770.65

434.88

434.88
 335.77

 770.65



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	09/30/13	10/15/13
Electric Service Account: 1818-006		Rate: 341 NEW WELL		
Read From	Read To	Meter: 2-335-451		
08/14/2013	09/12/2013	Mult. 1		
64696	67178			
		Prior Balance		770.65
		Payments		-770.65
		System Charge		40.00
		kWh Charge	2482 @ 0.0656	162.82
		Power Cost Adjustor	2482 @ 0.0153	37.97
		Renewable Energy Surcharge		18.37
		Greenlee County Trans Tax		15.81
		Sub Account Total Charges		274.97
		Sub Account Total Due		274.97
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				274.97



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	10/31/13	11/15/13
Electric Service Account: 1818-006		Rate: 341	NEW WELL	
Read From 09/12/2013		Prior Balance	274.97	
Read To 10/11/2013		Payments	-274.97	
Meter: 2-335-451		System Charge	40.00	
Mult. 1		kWh Charge	153.11	
67178 69512		2334 @ 0.0656	33.61	
		Power Cost Adjustor	17.27	
		2334 @ 0.0144	14.88	
		Renewable Energy Surcharge	258.87	
		Greenlee County Trans Tax	258.87	
		Sub Account Total Charges	258.87	
		Sub Account Total Due	258.87	
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				258.87



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	11/27/13	12/16/13
Electric Service Account: 1818-006		Rate: 341 NEW WELL		
Read From 10/11/2013		Prior Balance		258.87
Read To 11/11/2013		Payments		-258.87
Meter: 2-335-451		System Charge		40.00
Mult. 1		Kwh Charge	2335 @ 0.0656	153.18
69512 71847		Power Cost Adjustor	2335 @ 0.0161	37.59
		Renewable Energy Surcharge		17.28
		Greenlee County Trans Tax		15.13
		Sub Account Total Charges		263.18
		Sub Account Total Due		263.18
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				263.18



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	12/31/13	01/15/14

Electric Service	Account: 1818-006	Rate: 341	NEW WELL	263.18
Read From	Read To	Meter: 2-335-451	Prior Balance	-263.18
1/11/2013	12/11/2013	Mult. 1	Payments	40.00
71847	73592		System Charge	114.47
			kWh Charge	1745 @ 0.0656
			Power Cost Adjustor	1745 @ 0.0179
			Renewable Energy Surcharge	12.91
			Greenlee County Trans Tax	12.12
			Sub Account Total Charges	210.74
			Sub Account Total Due	210.74
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				210.74



Duncan Valley Electric Co-op
 PO Box 440 Duncan AZ 85534

Phone: (928) 359-2503

Account Number	Account Name	Account Address	Bill Date	Due Date
1818	LOMA LINDA ESTATES	BEVAN BARNEY	01/31/14	02/18/14

Electric Service	Account: 1818-006	Rate: 341	NEW WELL	
		Prior Balance		210.74
Read From	Read To	Meter: 2-335-451	Payments	-210.74
12/11/2013	01/13/2014	Mult.	System Charge	40.00
73592	75545	1	kWh Charge	128.12
			1953 @ 0.0656	33.59
			1953 @ 0.0172	14.45
			Power Cost Adjustor	13.19
			Renewable Energy Surcharge	229.35
			Greenlee County Trans Tax	229.35
			Sub Account Total Charges	
			Sub Account Total Due	229.35
TOTAL AMOUNT DUE FOR ALL ACCOUNTS				229.35

USABlueBook

Get the Best Treatment™

Remit To:
 P.O. Box 9004
 Gurnee, IL 60031-9004
 TEL: (847) 689-3000
 FAX: (847) 689-3001
 TOLL FREE: 1-800-493-9876
 F.E.I.N.: 52-2418852

INVOICE

INVOICE NO.	PAGE NO
885650	1 of 1
CUSTOMER NO.	DATE
911195	02/14/13

View online at: <http://usabluebook.billtrust.com>
 Web Enrollment Token: SRS FVS QFX

BILL TO: 911195
 155 1 SP 0.460 E0155 10200 D633246170 P1348894 0002:0002

SHIP TO: 1



LOMA-LINDA WATER CO
 PO BOX 967
 THATCHER AZ 85552-0967

LOMA-LINDA WATER COMPANY
 3776 MAIN ST
 THATCHER AZ 85552
 USA

Attention: BEVAN BARNEY

CUSTOMER P.O. NO.	SHIP DATE	SLP	TERMS	TAX CODE	SALES ORDER NO.	W/H	FREIGHT	SHIP VIA		
VERBAL BEVAN	02/14/13	DJO	NET 30	AZ	615571	21	PREPAID	UPS		
USA STOCK NO.	DESCRIPTION			ORDERED	SHIPPED	BACKORDER	U/M	PRICE	PER	EXTENSION
13821	Val-Matic Air /Vacuum Valve 1/2 100S Threaded			2	2	0	EA	218.95	EA	437.90
17179	Super Lube Synthetic Grease 3 oz Tube SPLIT: SEE ORDER # 15571A			1	1	0	EA	6.69	EA	6.69
23386	Collar Leak Clamp Sch40 PVC 6' 6.56-6.96 Range			1	1	0	EA	98.95	EA	98.95
45325	Sampling Valve 1/2' MIP Polished Brass			2	2	0	EA	7.99	EA	15.98
CA	CR Released			1	1	0	EA	0.00	EA	0.00

LL
ACWC

LL
 543.54
 29.09
 49.47
 10.00
 15.98
 9.98
 1.4
ACWC
622.10

THANK YOU for your business!
1.5% MONTHLY FINANCE CHARGE
ON AMOUNTS 30 DAYS PAST DUE
 Discounts Apply to Merchandise Only

MERCHANDISE	MISCELLANEOUS	DISCOUNT	TAX	FREIGHT	TOTAL
559.52	0.00	0.00	50.92	38.78	649.22

Should it become necessary to refer your unpaid balance to a collection agency, a collection fee, not to exceed 25% of the balance referred; plus reasonable attorney's fees; and court costs when necessary, will be added to the balance due.

Please Detach and Return Bottom Portion to Insure Proper Credit to Your Account

SMITH and TAYLOR AUTOMOTIVE, INC.

415 8th Ave.
SAFFORD AZ 85546
928-428-0760
FAX 928-428-0057

Thank you for making SMITH & TAYLOR AUTOMOTIVE, INC.
Your automotive repair and maintenance headquarters

2/21/2013 12:20 PM

page 1

Invoice #45681

LOMA LINDA
BOX 967
THATCHER AZ 85552

Day Phone : 928-428-5420
Eve Phone : 928-428-3357

Vehicle : 2001 Ford Truck F150 1/2 Ton - Pickup 5.4 L 330 CID V8
VIN : 1FTRX17LO1NB57461
Created : 2/20/2013 9:01:04 AM
Complete : 2/21/2013 12:20:48 PM
Invoiced : 2/21/2013 12:20:48 PM
Contact : BEVAN BARNEY

Tag/State : 537GDV / AZ
Odometer In : 94325
Odometer Out : 94325

*OC # 7173
2/21/13*

Labor/Notes

Code/Tech*	Reference	Description	Price
44*	MS	3,000 MILE SERVICE	\$11.50
FACTORY SCHEDULED MAINTENANCE SERVICE INCLUDES: CHANGE OIL AND FILTER, LUBE ALL FITTINGS--STEERING LINKAGES, BALL JOINTS, AND DRIVE SHAFT [IF APPLICABLE] CHECK AND CORRECT ALL FLUID LEVELS INCLUDING BRAKE FLUID, POWER STEERING FLUID, COOLANT, BATTERY FLUID [UNLESS SEALED BATTERY], AUTOMATIC TRANSMISSION FLUID. CHECK THE TIRE PRESSURE, INSTALL "NEXT SERVICE DUE" STICKER.			
44*	CC	---COURTESY CHECK---	\$0.00
44*	ENV	ENVIRONMENTAL CHARGE *	\$1.00
* THIS COVERS GOVERNMENT MANDATED REQUIREMENTS FOR HANDLING WASTE MATERIALS.			
44*	GUIDE	SERPENTINE BELT TENSIONER - R&R M	\$58.25

Parts

Qty	Code/Tech*	Reference	Description	Condition	Unit Price	Price
1	FIL	1372	NAPAGOLD OIL FILTER		\$9.40	\$9.40
7	NOL	75150	NAPA QUART 5W20	New	\$5.19	\$36.33
2	ANC	31-21	WIPER BLADE		\$7.87	\$15.74
1	--	242	653116/24 DRAIN PLUG	New	\$7.15	\$7.15
1	--	242	234107/24 IDLER PULLEY	New	\$49.40	\$49.40

Note: M - Labor Database, Copyright, Mitchell International, All Rights Reserved

Labor	\$70.75
Parts	\$118.02
Sublet/Misc.	\$0.00
SHOP SUPPLIES	\$3.54
Charges	\$0.00
Sales Tax	Tax @ \$118.02 * 9.6000% \$11.33
Total Due	\$203.64

Tech Certification #

You Can Relax Tax and Accounting Service, Inc
1653 N Sunset Blvd
Safford, AZ 85546
(928) 792-2435
relaxtax@live.com

August 15, 2013

LOMA LINDA ESTATES INC
 PO BOX 967
 Thatcher, AZ 85552

Statement of Charges for Services Rendered:

Per Form Charges:

See forms listed below - Federal	300.00
Total fee	\$ 300.00

Summary of Federal Form Charges:

Description	Count
Form 1120, Corporate Tax Return	1
Corporation Information Worksheet	1
Regular Net Operating Loss Wks	1
Carryover Worksheet	1
Other Assets, Form 1120	1
Other Liabilities, Form 1120	1
Form 4562, Depreciation	1
Asset Entry Wks	32
Depreciation Information	1
Depreciation & Amortization Report	2
AMT Depreciation Report	2
ACE Depreciation Report	2
Form 8879-C, IRS e-file Sig Auth	1
Two Year Comparison	1
Five-Year History	1

Acct # 7247
10/3/13

Summary of Arizona Form Charges:

Description	Count
Information Worksheet	1
Form 120 Corporation Tax Return	1

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 020420131h2

*Laurie
in am
after 8:00*

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 2/4/2013
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 01232013008	\$35.00	\$35.00
1	Nitrite/ Nitrate 12L0682 <i>Dec</i>	\$30.00	\$30.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$160.00
Shipping & Handling			
Taxes			
TOTAL			\$160.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 03072013lh1

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 3/7/2013
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 02072013001	\$35.00	\$35.00
1	Nitrite/ Nitrate 13B0318 <i>Jan</i>	\$30.00	\$30.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$160.00
Shipping & Handling			
Taxes			
TOTAL			\$160.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 03262013lm9

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 3/26/2013
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 03082013001	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 04282013lm11

INVOICE

Customer			
Name	Loma Linda Water Company		
Address	PO Box 967		
City	Thatcher	State	AZ ZIP 85552
Phone	(928) 428-5420		

Date	4/28/2013
Order No.	
Rep	
FOB	

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 04182013001	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 05222013lm10

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 5/22/2013
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 05032013006	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 06192013lm5

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 6/19/2013
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 06012013008	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 08062013lm10

INVOICE

Customer

Name Loma Linda Water Company
 Address PO Box 967
 City Thatcher State AZ ZIP 85552
 Phone (928) 428-5420

Date 8/6/2013
 Order No. _____
 Rep _____
 FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 07102013007	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 09052013lm17

INVOICE

Customer

Name Loma Linda Water Company
 Address PO Box 967
 City Thatcher State AZ ZIP 85552
 Phone (928) 428-5420

Date 9/5/2013
 Order No. _____
 Rep _____
 FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 08072013008	\$35.00	\$35.00
5	Cooper & Lead	\$33.00	\$165.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$295.00
Shipping & Handling			
Taxes			
TOTAL			\$295.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 09122013lm7

INVOICE

Customer

Name Loma Linda Water Company
 Address PO Box 967
 City Thatcher State AZ ZIP 85552
 Phone (928) 428-5420

Date 9/12/2013
 Order No. _____
 Rep _____
 FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 09042013004	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 11042013lm9

INVOICE

Customer

Name Loma Linda Water Company
 Address PO Box 967
 City Thatcher State AZ ZIP 85552
 Phone (928) 428-5420

Date 11/4/2013
 Order No. _____
 Rep _____
 FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 10092013017	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 12092013lm5

INVOICE

Customer

Name Loma Linda Water Company
 Address PO Box 967
 City Thatcher State AZ ZIP 85552
 Phone (928) 428-5420

Date 12/9/2013
 Order No. _____
 Rep _____
 FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 11062013004	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

Town of Duncan Laboratory

506 SE Old West Hwy
Duncan, AZ 85534
(928) 359-2791 fax (928) 359-9146

Invoice No. 01022014lm12

INVOICE

Customer

Name Loma Linda Water Company
Address PO Box 967
City Thatcher State AZ ZIP 85552
Phone (928) 428-5420

Date 1/2/2014
Order No. _____
Rep _____
FOB _____

Qty	Description	Unit Price	TOTAL
1	Water Analysis Bac-T 12112013009	\$35.00	\$35.00
1	Operator Fee	\$95.00	\$95.00
SubTotal			\$130.00
Shipping & Handling			
Taxes			
TOTAL			\$130.00

LOMA LINDA ESTATES, INC.

7260

PO BOX 967
THATCHER, AZ 85552
PH. 928-428-5420

DATE 10/30/13

91-7249/3221
09

PAY
TO THE
ORDER OF

Glenn Scrube, Greenlee Co Treasurer

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280 W. Main
Safford, AZ 85546
azstcu.org

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FOR 914-80-300-0 2013

Glenn Scrube

MP