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ERCE PROPOSED REVISED AMENDMENT NO. 1

TIME/DATE PREPARED: December 10, 2014

ORIGINAL

COMPANY: Trico Electric Cooperative, Inc.

AGENDA ITEM NO. **18**

DOCKET NO(S). E-01461A-14-0216

OPEN MEETING DATE: December 11&12, 2014

Page 9, Line 6,

INSERT New Ordering Paragraph:

“IT IS FURTHER ORDERED that a waiver to the REST requirements contained in R14-2-1804 and R14-2-1805 will be granted to Trico Electric Cooperative, Inc. if it’s forecasted Planning Reserve Margin¹ is greater than or equal to eighteen percent (18%) each year for the next two years. To obtain this waiver, Trico Electric Cooperative must file with the Commission documentation demonstrating that its forecasted Planning Reserve Margin exceeds eighteen percent (18%) for at least the next two years and if obtained, the waiver shall apply for each year that the forecasted Planning Reserve Margin exceeds eighteen percent (18%).”

Make all other conforming changes.

Arizona Corporation Commission
DOCKETED
DEC 10 2014

DOCKETED BY

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¹ As defined by North American Electric Reliability Corporation (“NERC”), Planning Reserve Margin equals the difference in Deliverable or Prospective Resources and Net Internal Demand, divided by Net Internal Demand. Deliverable Resources are calculated by the sum of Existing, Certain and Future, Planned Capacity Resources plus Net Firm Transactions. Prospective Resources include Deliverable Resources and Existing, Other Resources. Net Internal Demand equals Total Internal Demand less Dispatchable, Controllable Capacity Demand Response used to reduce load.

THIS AMENDMENT:		
_____ Passed _____	Passed as amended by _____	
_____ Failed _____	_____ Not Offered _____	_____ Withdrawn _____