

The Morenci Water & Electric

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2014 NOV 26 A 10:41

November 20, 2014
AZ CORP COMMISSION
DOCKET CONTROL

Docket Control Center
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

ORIGINAL

Re: Purchase Power Fuel Adjuster
Docket: E-01049A-11-0300, Docket: W-01049A-11-0311
Reports for October 2014

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, PPFAC6 and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$263,700.20
- Tucson Electric Power in the amount of \$73,371.43
- Tucson Electric Power in the amount of \$6,633,390.64
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$1,499,513.32

Please contact me if you have any questions or concerns.

Sincerely,

Ruel A. Rogers, Jr.
Superintendent

RAR/rm

Enclosures (13 sets)

cc: B. Bozzo, ACC w/encl.
M. McElrath, FMI w/encl.
B. Keene, ACC w/encl.
File PPFA 2014

Arizona Corporation Commission
DOCKETED
NOV 20 2014

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MORENCI WATER & ELECTRIC COMPANY
Schedule PPFAC 6
Frozen Bank Account Recovery Worksheet

MONTH	BEGINNING BANK BALANCE	KWH SALES	SURCHARGE RECOVERY AT \$0.00451 PER KWH	ENDING BANK BALANCE
Balance as of December 31, 2013	207,418	2,665,896	12,023	195,394
Balance as of January 2014	195,394	3,141,984	14,170	181,224
Balance as of February 2014	181,224	2,933,815	13,232	167,993
Balance as of March 2014	167,993	2,579,125	11,632	156,361
Balance as of April 2014	156,361	2,371,502	10,695	145,665
Balance as of May 2014	145,665	2,803,347	12,643	133,022
Balance as of June 2014	133,022	3,820,341	17,230	115,792
Balance as of July 2014	115,792	3,403,418	15,349	100,443
Balance as of August 2014	100,443	4,372,385	19,719	80,724
Balance as of September 2014	80,724	3,117,073	14,058	66,666
Balance as of September 2014	66,666	2,928,272	13,207	53,459

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
For the Month of October, 2014

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>59,886</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>2,928,272</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>182,955,518</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 66931 (April 2004) and 69200 (December 2006)	KWH	<u>180,027,246</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>8,432,195</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.046089</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No. 73737 Dated 02/20/13	\$/KWH	<u>0.050000</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No. 73737 dated 02/20/13	\$/KWH	<u>0.000570</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH	<u>0.05057</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.004481)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(13,122)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>46,764</u>
13.	PLUS: FROZEN BANK BALANCE See Attached PPFAC - 6	\$	<u>53,459</u>
14.	TOTAL COMBINED BANK BALANCE		<u>100,223</u>

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
For the Month of October, 2014

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
For the Month of October, 2014

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
(Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1C
For the Month of October, 2014

Supplemental report for Decision No. 61298 dated December 1998

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>0</u>
2.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>0</u>
3.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	<u>0.000000</u>
4.	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$	<u>0</u>
5.	ENDING BANK BALANCE: (Line 1 + Line 5)	\$	<u>0</u>

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
For the Month of October, 2014

Line

1. COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY
2. MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540
3. CONTACT PERSON: RUEL A. ROGERS, JR.
4. CONTACT TELEPHONE NUMBER: (928) 865-6971

GENERATION

5.	GAS GENERATION	(\$)			
6.	OIL GENERATION	(\$)			
7.	COAL GENERATION	(\$)			
8.	OTHER GENERATION (Identify)	(\$)			
	TOTAL GENERATION COSTS	(\$)	A.		0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)			
10.	DEMAND CHARGE	(\$)			
11.	ENERGY CHARGE	(\$)			
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807)	(\$)	B.	<u>8,432,194.84</u>	
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)			<u>\$8,432,194.84</u>
13.	KWH	(KWH)			
	Generated			0	
	Purchased Special Contract (Per Decision No 60807)			<u>180,027,246</u>	
	Purchased			<u>2,964,326</u>	
	TOTAL KWH GENERATED/PURCHASED				<u>182,991,572</u>
14.	COST PER KWH (Line 12/Line 13)	(\$/KWH)			<u>0.046080</u>
15.	UNACCOUNTED FOR KWH'S				
	Line Loss	(KWH)		<u>(12,884)</u>	
	Own Use	(KWH)		<u>48,938</u>	

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
For the Month of October, 2014

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>1,389,373</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>1,538,899</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Special Contract Sales per Decision No. 69331(Apr 2004) and 69200 (Dec 2006)	<u>180,027,246</u>	
	TOTAL SALES (KWH)		<u><u>182,955,518</u></u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$118,647.98</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>\$120,519.15</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>\$7,927,639.72</u>	
	TOTAL SALES (\$)		<u><u>\$8,166,806.85</u></u>
3.	<u>NUMBER OF CUSTOMERS**</u>		
	Residential	<u>2,383</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>366</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>2</u>	
	TOTAL CUSTOMERS		<u><u>2,751</u></u>

**Use 'Avg' number of customers; Beg # + End # divided by 2.

THE MORENCI WATER & ELECTRIC COMPANY
Miscellaneous Power Purchase Data
Excludes Special Contract Sales
For the Month of October, 2014

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	182,955,518	99.98%	
Total Own Usage	48,938	0.03%	
Total System Losses	<u>(12,884)</u>	-0.01%	
Total Purchased Energy	182,991,572		
System Losses-Rolling annual average		<u>0.11%</u>	
MWE Billed Peak			N/A
MWE Load Factor as Billed	N/A		
*MWE/PDC Coincidental Peak Demand			N/A
*MWE/PDC Coincidental Load Factor	N/A		
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers			N/A
MWE Actual Load Factor Per 3 MWE Totalizers	N/A		