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Tucson Electric Power
88 East Broadway Blvd., Post Office Box 711
Tucson, Arizona 85702

ORIGINAL

October 29, 2014

Arizona Corporation Commission

DOCKETED

OCT 29 2014

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

DOCKETED BY 

Re: Notice of Compliance – Tucson Electric Power Company’s revised GS-10 and GS-76 tariffs, Docket No. E-01933A-12-0291, Decision No. 74789

Tucson Electric Power Company hereby files its revised GS-10 and GS-76 tariffs, in compliance and consistent with Decision No. 74789 (October 24, 2014).

If you have any questions, please contact me at (520) 884-3651.

Best regards,



Cara Roll
Regulatory Services

cc: Compliance Section, ACC

RECEIVED
2014 OCT 29 A 11:30
ARIZONA CORPORATION COMMISSION
DOCKET CONTROL



Small General Service (GS-10)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. To all general power and lighting service unless otherwise addressed by specific Rates.

APPLICABILITY

When all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

The supply of electric service under a residential Rate schedule to a dwelling involving some business or professional activity will be permitted only where such activity is of only occasional occurrence, or where the electricity used in connection with such activity is small in amount and used only by equipment which would normally be in use if the space were used as living quarters. Where the portion of a dwelling is used regularly for business, professional or other gainful purposes, and any considerable amount of electricity is used for other than domestic purposes, or electrical equipment not normally used in living quarters is installed in connection with such activities referred to above, the entire premises must be classified as non-residential and the appropriate general service rate will be applied.

For Customers who were previously on Municipal Service Rate (PS-40), a monthly transitional adjustment of 16.5% will be applied to the Delivery Charges (excluding the Customer Charge) and Power Supply Charges.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering may be used by mutual agreement.

RATE

A monthly bill at the following rate, plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charges:

Customer Charge, single-phase service and minimum bill \$15.50 per month
Customer Charge, three-phase service and minimum bill \$20.50 per month

Energy Charges: All energy charges below are charged per kWh basis.

Delivery Charges:

Description	Summer (May - September)	Winter (October - April)
First 500 kWh	\$0.07700	\$0.057000
All remaining kWh	\$0.097800	\$0.079000

Base Power Supply Charges:

Summer \$0.035111 per kWh
Winter \$0.031532 per kWh

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: GS-10
Effective: October 24, 2014
Decision No.: 74789



PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at primary voltage will be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) on the billing demand each month.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Description	Single-Phase	Three-Phase
Meter Services	\$5.78 per month	\$7.65 per month
Meter Reading	\$0.74 per month	\$0.98 per month
Billing & Collection	\$3.19 per month	\$4.21 per month
Customer Delivery	\$5.79 per month	\$7.66 per month
Total	\$15.50 per month	\$20.50 per month

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Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 201-2
 Superseding Original Sheet No.: 201-2

Energy Charge Components (Unbundled):

Component	Summer (May - September)	Winter (October - April)
Delivery-Energy		
First 500 kWh	\$0.021900	\$0.021900
All remaining kWh	\$0.022800	\$0.022800
Generation Capacity		
First 500 kWh	\$0.042700	\$0.022700
All remaining kWh	\$0.062600	\$0.043800
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.000400
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		
Base Power Supply Charge	\$0.035111	\$0.031532
PPFAC	In accordance with Rider 1 - PPFAC	

Filed By: Kentton C. Grant
 Title: Vice President of Finance and Rates
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Rate: GS-10
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**Small General Service
Time-of-Use Program (GS-76F)**

AVAILABILITY

New Customers, including current Customers who move, are not eligible for service under this Rate.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific Rate schedules, when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service. Service under this Rate will commence when the appropriate meter has been installed.

Customers must stay on this Rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge:

Customer Charge, single-phase or three-phase service and minimum bill \$17.50 per month

Energy Charges:

Description	Summer (May - September)	Winter (October - April)
On-Peak kWh	\$0.099100	\$0.081400
Off-Peak kWh	\$0.084900	\$0.064900

Base Power Supply Charges:

Summer On-Peak	\$0.050669 per kWh
Summer Off-Peak	\$0.026679 per kWh
Winter On-Peak	\$0.032893 per kWh
Winter Off-Peak	\$0.027092 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

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Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 203-1

Superseding Original Sheet No.: 203-1

TIME-OF-USE TIME PERIODS

The **Summer On-Peak** period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The **Winter On-Peak** periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are **Off-Peak**. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at primary voltage will be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) on the billing demand each month.

TEP STATEMENT OF CHARGES

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 203-2
Superseding Original Sheet No.: 203-2

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Table with 2 columns: Description, Customer Charge. Rows include Meter Services, Meter Reading, Billing & Collection, Customer Delivery, and Total (\$17.50 per month).

Energy Charge Components (Unbundled)

Table with 3 columns: Summer (May - September), On-Peak, Off-Peak. Rows include Local Delivery-Energy, Generation Capacity, Fixed Must-Run, Transmission, Transmission Ancillary Services, System Control & Dispatch, Reactive Supply and Voltage Control, Regulation and Frequency Response, Spinning Reserve Service, Supplemental Reserve Service, Energy Imbalance Service, Base Power Supply Charge, and PPFAC.

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Tucson Electric Power

Tucson Electric Power Company

First Revised Sheet No.: 203-3
Superseding Original Sheet No.: 203-3

Energy Charge Components (Unbundled)

Winter (October - April)	On-Peak	Off-Peak
Delivery-Energy	\$0.022700	\$0.022700
Generation Capacity	\$0.046300	\$0.029800
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.000400
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		
Base Power Supply Charge	\$0.032893	\$0.027092
PPFAC	In accordance with Rider 1 - PPFAC	

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