

The Morenci Water & Electric

401 Burro Alley
P.O. Box 68
Morenci, AZ 85540
Telephone (928) 865-2229
Facsimile (928) 865-5261



0000156111

September 19, 2014

ORIGINAL

Docket Control Center
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

RECEIVED

SEP 26 2014

AZ CORP COMM
Director - Utilities

Re: Purchase Power Fuel Adjuster
Docket: E-01049A-11-0300, Docket: W-01049A-11-0311
Reports for August 2014

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, PPFAC6 and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$93,782.47
- Tucson Electric Power in the amount of \$91,766.12
- Tucson Electric Power in the amount of \$4,508,880.80
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$3,632,882.22

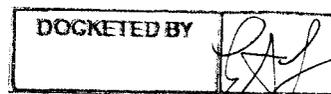
Please contact me if you have any questions or concerns.

Sincerely,

Ruel A. Rogers, Jr.
Superintendent

Arizona Corporation Commission
DOCKETED

SEP 26 2014



AZ CORP COMMISSION
DOCKET CONTROL

2014 SEP 26 P 12:16

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RAR/rm
Enclosures (13 sets)
cc: B. Bozzo, ACC w/encl.
M. McElrath, FMI w/encl.
B. Keene, ACC w/encl.
File PPFA 2014

MORENCI WATER & ELECTRIC COMPANY
Schedule PPFAC 6
Frozen Bank Account Recovery Worksheet

| MONTH | BEGINNING BANK BALANCE | KWH SALES | SURCHARGE RECOVERY AT \$0.00451 PER KWH | ENDING BANK BALANCE |
|---------------------------------------|------------------------------|-----------|--|---------------------------|
| Balance as of December 31, 2013 | 207,418 | 2,665,896 | 12,023 | 195,394 |
| Balance as of January 2014 | 195,394 | 3,141,984 | 14,170 | 181,224 |
| Balance as of February 2014 | 181,224 | 2,933,815 | 13,232 | 167,993 |
| Balance as of March 2014 | 167,993 | 2,579,125 | 11,632 | 156,361 |
| Balance as of April 2014 | 156,361 | 2,371,502 | 10,695 | 145,665 |
| Balance as of May 2014 | 145,665 | 2,803,347 | 12,643 | 133,022 |
| Balance as of June 2014 | 133,022 | 3,820,341 | 17,230 | 115,792 |
| Balance as of July 2014 | 115,792 | 3,403,418 | 15,349 | 100,443 |
| Balance as of August 2014 | 100,443 | 4,372,385 | 19,719 | 80,724 |

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1
For the Month of August, 2014

| | | | |
|------|---|--------|--------------------|
| Line | | | |
| 1. | ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos) | \$ | <u>94,450</u> |
| 2A. | JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3) | KWH | <u>4,372,385</u> |
| 2B. | Total Sales(includes Special Contract Sales, shown for computation of unit cost only) | KWH | <u>179,803,646</u> |
| 2C. | Special Contract Sales not subject to PPFA per Decision No. 66931 (April 2004) and 69200 (December 2006) | KWH | <u>175,431,261</u> |
| 3. | ACTUAL COST OF PURCHASED POWER: | \$ | <u>8,223,979</u> |
| 4. | UNIT COST OF PURCHASED POWER: (Line 3/Line 2B) | \$/KWH | <u>0.045739</u> |
| 5. | AUTHORIZED BASE COST OF PUR. POWER: Per Decision No. 73737 Dated 02/20/13 | \$/KWH | <u>0.050000</u> |
| 6. | AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No. 73737 dated 02/20/13 | \$/KWH | <u>0.000570</u> |
| 7. | TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7) | \$/KWH | <u>0.05057</u> |
| 8. | INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7) | \$/KWH | <u>(0.004831)</u> |
| 9. | NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg. | \$ | <u>(21,124)</u> |
| 10. | ADJUSTMENTS TO BANK BALANCE: From FA-1A | \$ | <u>0</u> |
| 11. | PREAPPROVED DSM COSTS: From FA-1B | \$ | <u>0</u> |
| 12. | ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11) | \$ | <u>73,326</u> |
| 13. | PLUS: FROZEN BANK BALANCE See Attached PPFAC - 6 | \$ | <u>80,724</u> |
| 14. | TOTAL COMBINED BANK BALANCE | | <u>154,050</u> |

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1A
ADJUSTMENTS TO BANK BALANCE DETAIL
For the Month of August, 2014

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE:
(Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1B
PREAPPROVED DSM COST DETAIL
For the Month of August, 2014

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

| PROGRAM NAME | APPLICABLE TIME PERIOD | CUMULATIVE COSTS CLAIMED TO DATE | COSTS CLAIMED THIS MONTH |
|--------------|---------------------------|--|--------------------------------|
|--------------|---------------------------|--|--------------------------------|

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH
 (Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
BANK BALANCE REPORT FA-1C
For the Month of August, 2014

Supplemental report for Decision No. 61298 dated December 1998

Line

| | | | | |
|----|---|--------|--|-----------------|
| 1. | ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos) | \$ | | <u>0</u> |
| 2. | JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3) | KWH | | <u>0</u> |
| 3. | AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98 | \$/KWH | | <u>0.000000</u> |
| 4. | NET CHANGE TO BANK BALANCE: (Line 2 x Line 3) | \$ | | <u>0</u> |
| 5. | ENDING BANK BALANCE: (Line 1 + Line 5) | \$ | | <u>0</u> |

THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-2
For the Month of August, 2014

Line

1. COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY
2. MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540
3. CONTACT PERSON: RUEL A. ROGERS, JR.
4. CONTACT TELEPHONE NUMBER: (928) 865-6971

GENERATION

| | | | | |
|----|-----------------------------|------|-------|---|
| 5. | GAS GENERATION | (\$) | _____ | |
| 6. | OIL GENERATION | (\$) | _____ | |
| 7. | COAL GENERATION | (\$) | _____ | |
| 8. | OTHER GENERATION (Identify) | (\$) | _____ | |
| | TOTAL GENERATION COSTS | (\$) | A. | 0 |

PURCHASED POWER

| | | | | |
|-----|--|------|-------|-----------------------|
| 9. | BASE METER CHARGE | (\$) | _____ | |
| 10. | DEMAND CHARGE | (\$) | _____ | |
| 11. | ENERGY CHARGE | (\$) | _____ | |
| | TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807) | (\$) | B. | <u>8,223,978.64</u> |
| 12. | TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B) | (\$) | | <u>\$8,223,978.64</u> |

| | | | | |
|-----|--|-------|--------------------|--------------------|
| 13. | KWH | (KWH) | | |
| | Generated | | 0 | |
| | Purchased Special Contract (Per Decision No 60807) | | <u>175,431,261</u> | |
| | Purchased | | <u>4,456,078</u> | |
| | TOTAL KWH GENERATED/PURCHASED | | | <u>179,887,339</u> |

| | | | | |
|-----|-----------------------------------|----------|-------|----------|
| 14. | COST PER KWH (Line 12/Line 13) | (\$/KWH) | _____ | 0.045717 |
|-----|-----------------------------------|----------|-------|----------|

| | | | | |
|-----|-----------------------|-------|---------------|--|
| 15. | UNACCOUNTED FOR KWH'S | | | |
| | Line Loss | (KWH) | <u>30,519</u> | |
| | Own Use | (KWH) | <u>53,174</u> | |

**THE MORENCI WATER & ELECTRIC COMPANY
PURCHASED POWER AND FUEL ADJUSTOR
GENERAL INFORMATION FA-3
For the Month of August, 2014**

| | | | |
|------|---|-----------------------|------------------------------|
| Line | | | |
| 1. | <u>SALES (KWH)</u> | | |
| | Residential | <u>2,243,401</u> | |
| | Commercial - (small) | | |
| | Commercial - (small) | | |
| | Industrial | <u>2,128,984</u> | |
| | Irrigation | | |
| | Municipal | | |
| | Wholesale | | |
| | Special Contract Sales per Decision No. 69331(Apr 2004) and 69200 (Dec 2006) | <u>175,431,261</u> | |
| | TOTAL SALES (KWH) | | <u><u>179,803,646</u></u> |
| | (Total KWH Sales SHOULD Agree with number on FA-1, Line #2.) | | |
| 2. | <u>SALES (\$)</u> | | |
| | Residential | <u>\$183,767.95</u> | |
| | Commercial - (small) | | |
| | Commercial - (small) | | |
| | Industrial | <u>\$152,798.96</u> | |
| | Irrigation | | |
| | Municipal | | |
| | Wholesale | | |
| | Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) | <u>\$7,731,855.80</u> | |
| | TOTAL SALES (\$) | | <u><u>\$8,068,422.71</u></u> |
| 3. | <u>NUMBER OF CUSTOMERS **</u> | | |
| | Residential | <u>2,406</u> | |
| | Commercial - (small) | | |
| | Commercial - (small) | | |
| | Industrial | <u>373</u> | |
| | Irrigation | | |
| | Municipal | | |
| | Wholesale | | |
| | Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998) | <u>2</u> | |
| | TOTAL CUSTOMERS | | <u><u>2,781</u></u> |

**Use 'Avg' number of customers; Beg # + End # divided by 2.

THE MORENCI WATER & ELECTRIC COMPANY
Miscellaneous Power Purchase Data
Excludes Special Contract Sales
For the Month of August, 2014

| | <u>K.W.H.</u> | <u>Percent</u> | <u>K.W.</u> |
|---|---------------|----------------|-------------|
| Total Sales | 179,803,646 | 99.95% | |
| Total Own Usage | 53,174 | 0.03% | |
| Total System Losses | <u>30,519</u> | 0.02% | |
| Total Purchased Energy | 179,887,339 | | |
| System Losses-Rolling annual average | | <u>0.11%</u> | |
| MWE Billed Peak | | | N/A |
| MWE Load Factor as Billed | N/A | | |
| *MWE/PDC Coincidental Peak Demand | | | N/A |
| *MWE/PDC Coincidental Load Factor | N/A | | |
| *Per Prem Bahl's Calculations 6/17/91 | | | |
| MWE Actual Peak Per 3 MWE Totalizers | | | N/A |
| MWE Actual Load Factor Per 3 MWE Totalizers | N/A | | |