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Transcript Exhibit(s)

Docket #(s): E-04230A-14-0011

E-01933A-14-0011

Arizona Corporation Commission
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Exhibit #: IBEW1, IBEW2, nogales1, nogales2, JA1-JA10

Part 1 of 2

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BEFORE THE ARIZONA

CORPORATION COMMISSION

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION.	Docket No. E-04230A-14-0011 Docket No. E-01933A-14-0011 **NOTICE OF FILING DIRECT TESTIMONY OF FRANK GRIJALVA**

Pursuant to the Administrative Law Judge's Procedural Orders dated January 31, 2014 (p. 2) and April 18, 2014 (p. 1), Local Unions 387, 769, and 1116 of the International Brotherhood of Electrical Workers, AFL-CIO, CLC, by and through undersigned counsel, hereby provide notice of their filing of the attached Direct Testimony of Frank Grijalva in this docket.

RESPECTFULLY SUBMITTED this 30th day of April, 2014.

LUBIN & ENOCH, P.C.

Jarrett J. Haskovec
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Arizona Corporation Commission
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EXHIBIT
IBEW 1
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Original and thirteen (13) copies of
this Notice of Filing
filed this 30th day
of April, 2014, with:

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I. INTRODUCTION.

Q1. Please state your name and business address.

A1. Frank Grijalva. My business address is 4601 S. Butterfield Dr., Tucson, Arizona 85714.

Q2. Please describe any office you hold with a labor organization and your recent employment.

A2. I am the Business Manager/Financial Secretary for Intervenor Local Union 1116, International Brotherhood of Electrical Workers, AFL-CIO, CLC ("IBEW Local 1116"). The position of Business Manager/Financial Secretary is an elected union position and, due to the retirement of my predecessor, I was appointed by our Executive Board to my present position in October 2007. I was reelected to my position most recently in June 2011. Because all IBEW local unions also have a person holding the position of "President," it is common for persons outside of our organization to believe that the "President" is the principal officer of the Local. That is not the case. Article 17, §§ 4 and 8 of the Constitution of the International Brotherhood of Electrical Workers, AFL-CIO, clearly states that, where such a position exists within the local, the Business Manager/Financial Secretary is the "principal officer" of any IBEW local union.

Prior to my becoming Business Manager/Financial Secretary for IBEW Local 1116, I was employed by the Tucson Electric Power Company ("TEP") for twenty-two (22) years in a variety of bargaining unit positions, including as a Substation Electrician and most recently as a Designer for Transmission and Distribution Construction. While employed at TEP, I was a very active member of IBEW Local 1116, including previously serving as the Local's President and in other positions on the Executive Board.

Q3. What is the purpose of your testimony?

A3. I will testify on the following topics:

1. An overview of Intervenor IBEW Locals 387, 769, and 1116 (collectively, the "IBEW Locals") and their relations with UNS Energy Corporation ("UNS Energy") and its affiliated, regulated, Arizona-based, gas-and-electric utilities;
2. An overview of other IBEW locals and their relations with other utility subsidiaries indirectly owned or acquired by Fortis Inc. ("Fortis"); and
3. The IBEW Locals' position on the proposed acquisition of UNS Energy by Fortis and a consideration of the acquisition in light of the no-harm standard and the public interest.

II. OVERVIEW OF IBEW LOCALS AND THEIR RELATIONS WITH UNS ENERGY AND THE ARIZONA UTILITIES.

Q4. What is IBEW Local 1116?

A4. IBEW Local 1116 is the labor organization that serves as the exclusive representative for, *inter alia*, approximately seven-hundred (700) non-managerial employees of TEP. Among others, such represented employees at TEP include employees in the following crafts and classifications: linemen/cablemen, substation electricians, fuel handlers, electronics technicians, equipment servicemen, field technicians, designers, heavy equipment and transport operators, maintenance electricians, maintenance mechanics, and meter repairmen. IBEW Local 1116 and TEP have entered into a long series of collective bargaining agreements ("CBAs"), dating back to November 16, 1937, concerning rates of pay, wages, hours of employment, and other terms and conditions of employment. The parties negotiate and enter into two separate CBAs, one covering the Tucson area and one covering the Springerville Generating Station. The current 3-year CBAs will remain in effect until at least January 3, 2016.

IBEW Local 1116 is also the exclusive bargaining representative of approximately one-hundred and ten (110) employees of UNS Gas, Inc. ("UNS Gas"), a utility subsidiary of UniSource Energy Services, Inc. ("UES"). In particular, IBEW Local 1116 represents all of the UNS Gas employees holding the following positions: construction and maintenance crewmen, customer service representatives, dispatchers, material control technicians, meter readers, planners, service technicians, and utility persons. IBEW Local 1116 and UNS Gas are likewise parties to a CBA concerning rates of pay, wages, hours of employment, and other terms and conditions of employment at UNS Gas.

Finally, IBEW Local 1116 represents the non-managerial workforces of Southwest Energy Solutions (also a UNS Energy company), Trico Electric Cooperative, Inc., and Asplundh Tree Expert Company.

Q5. What is IBEW Local 769?

A5. Local Union 769, International Brotherhood of Electrical Workers, AFL-CIO, CLC ("IBEW Local 769") is one of our sister locals. IBEW Local 769 is a labor organization which represents non-managerial utility workers throughout the State of Arizona. For example, IBEW Local 769 is the duly elected and recognized exclusive bargaining agent for the employees of the Mohave County Electric Operations of UniSource Energy Services, Mohave Co-Op, Frontier Communications, and Griffith Power Plant. In addition, IBEW Local 769 is the exclusive bargaining agent for nearly six hundred (600) IBEW outside line workers in the State of Arizona. These outside line workers perform outside line construction and maintenance work for signatory electrical contractors throughout the State, including tele-data, street light and trenching. IBEW outside contractors provide such services to various Arizona utilities, among other customers. For instance, Sturgeon Electric is currently working in Tucson for TEP and Atkinson Power is working at a substation in Mohave County for TEP. Mark Cunningham is the Business Manager/Financial Secretary of IBEW Local 769. The Local's Executive Board

appointed him to this position in October 2013.

As it relates to this proceeding, IBEW Local 769 is the exclusive bargaining representative of approximately eighty (80) employees of the Mohave County Electric Operations of UNS Electric, Inc. ("UNS Electric"), another utility subsidiary of UES. In particular, IBEW Local 769 represents all of the UNS Electric employees in Mohave County in the following crafts and positions, among others: linemen, substation electricians, power line locators, electric utility inspectors, metering technicians, equipment operators, groundmen, warehouse persons, meter readers, customer care representatives, engineering technicians, system operators, customer technicians, and maintenance technicians. IBEW Local 769 and UNS Electric are parties to a CBA concerning rates of pay, wages, hours of employment, and other terms and conditions of employment covering such employees. The current 3-year agreement is set to expire, at the earliest, on June 15, 2016.

Q6. What is IBEW Local 387?

A6. Like IBEW Local 769, IBEW Local 387 is a labor organization which, for the most part, represents non-managerial utility workers throughout most of the State of Arizona. For example, IBEW Local 387 is the duly elected and recognized exclusive bargaining agent for approximately one-thousand eight-hundred (1,800) employees of Arizona Public Service Company. IBEW Local 387 is also the duly elected and recognized exclusive bargaining agent for a substantial number of employees of Arizona Water Company, Asplundh Tree Expert Company, Graham County Electric Cooperative, Inc., Navopache Electric Cooperative, Inc. (an intervenor here), and the Santa Cruz District of UniSource Energy Services. G. David Vandever is the Business Manager/Financial Secretary of IBEW Local 387. He was originally elected to this position on July 15, 2010 and was recently reelected in July 2013.

As it pertains to this proceeding, IBEW Local 387 is the exclusive representative of approximately twenty-eight (28) employees of the Santa Cruz District of UNS Electric. In particular, IBEW Local 387 represents the UNS Electric employees in Santa Cruz County who work in a variety of positions primarily related to the transmission and distribution of electricity, including linemen, metermen, customer servicemen, customer service planners and representatives, instrument electricians, heavy equipment operators, mechanics, plant operators, pipefitters, and welders. IBEW Local 387 and UNS Electric are parties to a CBA concerning rates of pay, wages, hours of employment, and other terms and conditions of employment at UNS Electric for its operations in Santa Cruz County. The present 3-year contract is set to expire, at the earliest, on March 1, 2017.

Q7. Did any of the IBEW Locals participate in the proceedings related to the previous proposed reorganization of UniSource Energy Corporation in Docket No. E-04230A-03-0933?

A7. Yes, IBEW Locals 387 and 769 were granted intervenor status and participated in such proceedings.

Q8. Are IBEW Locals 387, 769, and 1116 separate legal entities?

A8. Yes. In addition, it is well-settled that our International Union and its constituent local unions, including my own, are also separate legal entities. That being said, the various IBEW Locals in the State of Arizona meet on a regular basis to discuss issues of mutual concern and, generally speaking, we are familiar with and supportive of each other's actions.

Q9. Do any of the IBEW Locals have a stake in this proceeding other than in their capacity as labor organizations?

A9. Yes. As a building owner in TEP's service territory, IBEW Local 1116 is also a customer of TEP and thus has a direct interest in the ongoing provision of safe, reasonable, and

adequate service from that perspective as well.

Q10. Do you believe TEP, UNS Electric, and UNS Gas are responsible corporate citizens?

A10. Overall, yes, we do. While by no means perfect, the relationships between the IBEW Locals and TEP, UNS Electric, and UNS Gas (collectively, the "Arizona Utilities") are mature and stable. When disputes pertaining to the parties' contracts do arise between any of the IBEW Locals and one of the Arizona Utilities, such disputes are generally resolved through the parties' grievance and arbitration procedures, and such resolutions are final and binding on the parties. When a CBA is set to expire, rather than ultimately engaging in a show of economic force and counter-force, the parties sit down and negotiate a new agreement in a constructive manner; such an agreement, once reached, is the product of good-faith bargaining, characterized by give-and-take exchanges, proposals and counter-proposals, between the parties, that is the hallmark of collective bargaining under the National Labor Relations Act. It is clear that this stability has benefitted the Arizona Utilities, their employees, and customers. In my opinion, the importance of the strong and stable relationships between public service corporations and their employees cannot be overstated. I believe that my opinion in this regard is widely shared.

III. OVERVIEW OF OTHER IBEW LOCALS AND THEIR RELATIONS WITH UTILITY SUBSIDIARIES INDIRECTLY OWNED BY FORTIS.

Q11. Are you aware of any other IBEW locals which have collective bargaining agreements with Fortis-owned utility subsidiaries in the U.S. or Canada?

A11. Yes.

Q12. Which IBEW locals have such agreements with Fortis-owned, regulated utilities?

A12. I am aware of several IBEW locals with such agreements. I would note that at least some, if not all, of the agreements referenced below are available online. First, in Canada:

• IBEW Local 636 has had agreements with Canadian Niagara Power Inc. (Ontario);

• IBEW Local 213 has had agreements (one of which is now expired, but with interest arbitration pending at last check)[1] with FortisBC, Inc. (British Columbia);

• IBEW Local 1432 has had an agreement with Maritime Electric Co., Ltd. (Prince Edward Island); and

• IBEW Local 1620 has had agreements with Newfoundland Power, Inc. (Newfoundland and Labrador).

In the United States, IBEW Local 320 has had agreements with Central Hudson Gas & Electric Corp. (New York), which Fortis formally acquired in June 2013.

In addition, local affiliates of a variety of other U.S.- and Canada-based labor organizations have had collective bargaining agreements with Fortis-owned subsidiaries.

Q13. As Mr. H. Stanley Marshall, President and CEO of Fortis, has summarized in his direct testimony in this proceeding (pp. 2-3), Fortis has made a number of acquisitions in recent years. Are you aware of any significant labor disputes between an IBEW local and an acquired utility that have existed or developed after a Fortis acquisition in Canada or the U.S. within the past decade?

A13. With one notable exception concerning FortisBC and its relationship with IBEW Local 213 in British Columbia, Canada,[2] I am unaware of any significant labor disputes, which

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[1] *See* British Columbia Labour Relations Board, Collective Agreement, *available at* http://www.lrb.bc.ca/cas/WUH4.pdf (accessed April 19, 2014); FortisBC, News Release: "IBEW 213 (electric) accepts FortisBC's Binding Interest Arbitration offer," December 16, 2013, *at* http://www.fortisbc.com/MediaCentre/NewsReleases/2013/Pages/IBEW-213-(electric)-accepts-FortisBC%e2%80%99s-Binding-Interest-Arbitration-offer.aspx (accessed April 10, 2014).

[2] *See FortisBC*, BCLRB No. B217/2013, at 3, ¶ 12, November 8, 2013, *available at* http://www.lrb.bc.ca/decisions/B217$2013.pdf (accessed April 19, 2014) (British Columbia Labour Relations Board noting, by way of background, that a "a lockout was declared on June 26, 2013"); Art Harrison, Trail Daily News, "Fortis pulls plug on talks with union," August 23,

have resulted in a strike, lockout, or the issuance of a complaint for unfair labor practices by a government agency and which have existed or developed after Fortis acquired a utility in Canada or the U.S. within the past decade.

IV. CONSIDERATION OF THE PROPOSED ACQUISITION BY FORTIS.

Q14. What position do the IBEW Locals take with respect to the proposed acquisition?

A14. On behalf of IBEW Locals 387, 769, and 1116, I am testifying to express the IBEW Locals' qualified support for Fortis Inc.'s ("Fortis") proposed acquisition, through an indirect subsidiary, of UNS Energy and the Arizona Utilities. This support is tempered to some degree by the concerns and reservations set forth below.

Q15. In addition to the specific no-harm factors set forth in A.A.C. R14-2-803(C), are there any other overarching considerations the Commission must take into account in determining whether the proposed merger is in the public interest?

A15. Yes. The Arizona Constitution expressly recognizes the status of employees of public service corporations as central stakeholders and their interests as important considerations for any Commission action. Article XV, Section 3 of the Arizona Constitution provides in this regard that "[t]he Corporation Commission shall . . . make and enforce reasonable rules, regulations, and orders for the convenience, comfort, and safety, and the preservation of the health, of the employees and patrons of [public service corporations]." Accordingly, any evaluation of the proposed acquisition must analyze and consider how the deal would impact the Arizona Utilities' employees, their safety, and the Arizona Utilities (and their employees') ability to provide safe, reasonable, and adequate service to customers on an ongoing basis, among other things.

2013, *available at* http://www.bclocalnews.com/news/220856331.html (accessed April 19, 2014).

Q16. Why do you believe the proposed acquisition is overall consistent with the no-harm standard and otherwise in the public interest?

A16. There are several reasons. First, Fortis appears to be a well-run company with extensive experience managing and operating regulated utilities. We appreciate the fact that Fortis has never sold an equity interest it has held in a regulated utility and that it seems to take a long-term, strategic approach to growth through acquisitions.

Second, Fortis will inject $200 million in equity capital into UNS Energy, which will ultimately aid TEP and UNS Electric in purchasing Unit 3 at the Gila river Power Plant in December 2014.

Third, we regard the likelihood that the acquisition will improve UNS Energy's access to capital (for example, by improving credit ratings and lowering borrowing costs) as a benefit – ultimately, a benefit for rate payers.

Fourth, we view several of the labor-related conditions proposed in connection with the merger as constructive and conducive to maintaining strong and stable labor relations in a post-merger environment. Among other things:

(1) Fortis has committed to honoring the collective bargaining agreements currently in effect between the Arizona Utilities and the IBEW Locals. While the IBEW Locals appreciate Fortis publicly affirming that it will fulfill the contractual obligations of the Arizona Utilities it is seeking to acquire, I note that all of the agreements with the IBEW Locals contain successorship language providing that the agreements shall be binding on any successor or assign of the utility concerned, whether by merger, consolidation, or otherwise. The language in some of the agreements further expressly obligates the utility concerned to make a condition of any transfer that the successor or assign shall be bound

by the terms of the agreements. Excerpts of the successorship provisions in the two agreements between TEP and IBEW Local 1116 (one covering Tucson and one covering Springerville) and the agreements between UNS Electric and IBEW Locals 387 and 769 are attached hereto as Exhibits A, B, C, and D respectively.

(2) The local management of the Arizona Utilities will continue to make decisions concerning staffing levels and hiring practices and will negotiate future collective bargaining agreements with the IBEW Locals. All other things being equal, we believe that local management is more likely to be sensitive to, and in touch with, local issues and concerns and the realities in Tucson, Flagstaff, Nogales, Kingman, Lake Havasu City, and Springerville than executives living and working thousands of miles away would be.

(3) Fortis has also made the following qualified commitment with respect to maintaining its current level of employment:

> To provide continuity in the management and staffing of the Arizona Utilities, and ensure that the necessary human resources are maintained to continue the delivery of safe and reliable service to customers, the current level of employees of the Arizona Utilities (union and management) will be retained for a period of at least two years following the closing under their respective current conditions of employment, subject to changes in the ordinary course of business. The Arizona Utilities reserve the right to take disciplinary and any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices. The Arizona Utilities also agree to file a report with the Commission within 30 days after the first two anniversary dates of the merger's closing comparing the level of union and management employees on the anniversary date to the levels on the date upon which the merger is closed.

Exh. BVP-7 to Direct Testimony of Barry V. Perry. While we have some concerns about this commitment, we agree it is important to "provide continuity in the management and staffing of the Arizona Utilities" and to "ensure that the necessary human resources are maintained to continue the delivery of safe and reliable service to customers."

Q17. Now, you listed the maintenance of employee levels and reporting obligations proposed to be in effect for two (2) years after the merger as a benefit of the merger.

Do you have any reservations or concerns about any aspect of this commitment?

A17. Yes, we do. We are concerned about the lack of clarity as to the scope and precise extent of any obligation undertaken in this regard as well as the limited duration of the obligation.

Q18. Please explain what you mean by a lack of clarity as to the scope and extent of any obligations flowing from this term.

A18. Certainly. Fortis has committed to maintaining employee levels for two (2) years post-merger, "subject to changes in the ordinary course of business." Frankly, with the additional qualifying language, it is unclear what precise commitment or obligation Fortis is undertaking here. This phrase is extremely open-ended, its terms are ill-defined, and the commitment is candidly potentially illusory. In effect, it is like saying, "We commit not to engage in lay-offs or other measures to reduce the workforce for two years, unless we feel we should." A Fortis-owned subsidiary could invoke this business justification to opt out of its commitment to maintain employment levels based on minimally-changed circumstances and with no immediate oversight or check in place. This commitment is further qualified as follows: "The Arizona Utilities reserve the right to take disciplinary and any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices." While the IBEW Locals do not deny the Arizona Utilities have the right to take disciplinary actions *vis-à-vis* particular employees ***where the utility concerned can show just or proper cause*** for such actions under the terms of the contracts with the Locals, this provision goes farther than simply reserving that right. It also reserves the right to take "any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices." Under several of the CBAs with the Arizona Utilities, this could include the right to lay employees off. Again, it is difficult to see precisely what Fortis is committing to in this regard. Indeed, it hardly appears to constrain the company at all.

Q19. Please explain what concerns you about the limited duration of this commitment.

A19. In recent years, it is clear that the Arizona Utilities have undertaken significant cost-saving measures in an effort to control Operations and Maintenance ("O&M") expenses, including, for certain of the Arizona Utilities, reducing employee levels, limiting the replacement of employees lost to attrition, and curtailing overtime.

For instance, in support of its 2011 application for a rate increase, the General Manager for UNS Gas noted that between December 31, 2008 and December 31, 2010, UNS Gas reduced its workforce by thirteen (13) positions, or six percent (6%) of its overall workforce.[3] He further observed that UNS Gas was, at the time of the filing of his testimony in April 2011, "close to the employment levels that the Company had in 2005," in part due to a selective replacement of personnel lost due to attrition.[4] UNS Gas saved $130,000 in budgeted overtime in 2010 alone.[5] Finally, he noted that UNS Gas "constantly ask[s] our employees to do more" in light of the then-prevailing economic conditions.[6] Along these same lines, I noted in my pre-filed direct testimony in the same UNS Gas rate case that, as of November 2011, there were approximately ten (10) less bargaining unit employees than there were in June 2009 (a reduction from approximately 110 down to 100 bargaining unit employees, or a 9.1% reduction).

Likewise, prior to the economic downturn, IBEW Local 769 formerly represented about one hundred (100) employees of UNS Electric. Over the course of the past half-dozen or so years, the company chose not to fill a number of positions that were vacated. As a result, employment levels were reduced by approximately twenty (20) so that IBEW

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[3] Direct Testimony of Nathan C. Shelley, at p. 5, l. 14 to p. 7, l. 2 (G-04204A-11-0158).

[4] *Id.*

[5] *Id.*

[6] *Id.*

Local 769 now represents eighty (80) employees, a twenty-percent (20%) reduction in bargaining unit positions.

The same is true for the UNS Electric workforce represented by IBEW Local 387. Whereas, in 2007, UNS Electric employed approximately thirty-four (34) employees in Nogales who were represented by IBEW Local 387, today – seven (7) years later – there are only about twenty-eight (28) bargaining unit employees remaining in Santa Cruz County. This loss of six (6) employees or positions within the bargaining unit represents a 17.6% reduction.

The IBEW Locals' concerns about guarding against any potential future reductions in overall employment are compounded by the reality that the Arizona Utilities will be facing waves of retirements within the next few years among many of their most experienced and highly skilled employees. In other words, not only have the number of employees who daily, directly, and substantially contribute to the provision of safe and reliable service to customers been reduced in recent years in order to control operating costs during a time of limited growth in sales and customer bases. Instead, the Arizona Utilities will face a further loss of employees – including many of those with extensive experience, expertise, and institutional knowledge – due to impending retirements. For example, in its 2012 general rate case, TEP recently acknowledged that it will need to address this issue in the years to come. It noted that fully forty percent (40%) of its 469 energy service delivery employees will be eligible to retire between 2012 and 2016.[7] Even more troubling than the sheer magnitude of anticipated retirements is that "[t]he majority of these retirement-eligible employees hold skilled craft positions, making their

[7] Direct Testimony of Michael J. DeConcini, at p. 19, ll. 10-16 (Docket No. E-01933A-12-0291).

replacement much more difficult."[8]

Allow me to give one example to illustrate this concern. As I noted in my pre-filed direct testimony, filed in December 2012 in Docket No. E-01933A-12-0291, TEP employs journeyman substation electricians whose duties include performing preventative and corrective maintenance of substation transformers; transformer Load Tap Changers; Gas Oil, Vacuum & Air Circuit Breakers; Circuit Switchers; and Motor Operated Switches, among other things. Substation journeymen also test substation transformers, perform infrared inspections and oil sampling for lab analysis, and construct new substations with all of this equipment from the ground up. Finally, these journeymen respond to after-hour callouts whenever equipment malfunctions.

When journeymen substation electricians who have worked at TEP for a decade or more retire – a set of circumstances TEP will increasingly face in the years to come – they take with them their experience, skill, and knowledge about the TEP system, company culture (including its positive safety culture), operating procedures, and applicable safety rules and standards, among other things. Thirty-one percent (31%) of the employees in this classification were retirement eligible as of December 2012, and by the end of 2016, fully fifty percent (50%) of these journeymen will be retirement eligible. However, replacing such key electrical workers by hiring upon their retirement simply will not work. To become a substation journeyman, one must complete a one-year pre-apprenticeship that includes course work and testing, followed by an additional 8,000 hours, or approximately four (4) years, of on-the-job training with not less than 640 hours of related classroom instruction and further rounds of testing. It generally takes even longer to hone one's skills and develop additional expertise. Accordingly, TEP and the other Arizona Utilities should not only be maintaining overall employee counts; instead, they

[8] *Id.*

have an interest in actively investing in employee recruitment and training to address the anticipated loss of skilled craft and other employees to retirement.

Cutting O&M costs in order to keep overall budgets in line has its limits obviously. The Arizona Utilities did a good job managing costs during the economic downturn. However, at some point, waves of successive cuts necessarily erodes a utility's ability to provide safe, reasonable, and adequate gas and electric service. Our concern is that further reductions in employee levels would impair the Arizona Utilities' ability to provide fundamental services, particularly as growth picks up. Accordingly, and against this backdrop, it is important to guard against such an eventuality and to ensure it does not occur, particularly in light of the pressure Fortis will likely face to provide an immediate return on investment to its investors following the consummation of the merger. While Fortis's commitment to maintain employee levels for two (2) years is a start in this regard, we do not believe it goes far enough to mitigate this risk adequately.

Q20. Do you have any recommendations for addressing these concerns?

A20. Yes, we do. The IBEW Locals recommend that the Joint Applicants' commitment to maintain employee levels, and the concomitant reporting obligations, be extended from two (2) to four (4) years as a condition of the approval of the merger. The language employed in conveying the terms of the commitment to maintain employee levels should also be reviewed and reexamined to address the concerns highlighted above.

Q21. Are you aware of any precedent for a Fortis commitment to extend the no-lay-off period to more than two (2) years in the context of an acquisition?

A21. Yes, I am. Last year, Fortis indirectly acquired Central Hudson Gas & Electric Corporation ("Central Hudson"). The acquisition, which was Fortis's first acquisition of

a regulated utility in the U.S., became effective on June 26, 2013.[9] In the context of that proceeding, the Recommended Decision cited concerns relating to "workforce uncertainty" and the possibility of a post-acquisition downsizing as part of its rationale for recommending a rejection of the acquisition bid, notwithstanding the presence of a commitment of Fortis – strikingly similar to those made here – to maintain employee levels (union and non-union) for two (2) years post-merger and to report on employee levels for two (2) years following the merger.[10] Fortis offered to extend its "no lay-off" commitment for both union and non-union employees from two (2) to four (4) years.[11] In approving the takeover bid, the New York Public Service Commission accepted this unilateral enhancement, required Fortis to likewise extend the reporting requirement on employee levels from two (2) to four (4) years, and conditioned the approval of the merger on such enhancements, among others.[12] Such measures are reasonable steps to ensure that Fortis is adequately invested in and committed to the continued success and vitality of the Arizona Utilities.

Q22. Does this conclude your testimony?

A22. Yes.

F:\Law Offices\client directory\IBEW L. 1116\037\2014-4-30 (1575-037) Intervenor Testimony.wpd

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[9] *See* Direct Testimony of H. Stanley Marshall, at p. 3, ll. 16-19 (Docket Nos. E-04230A-14-0011/E-01933A-14-0011); NYPSC Case 12-M-0192, Order Authorizing Acquisition Subject to Conditions, June 26, 2013 (hereinafter "Central Hudson Acquisition Order").

[10] Central Hudson Acquisition Order, at 4, 32-33.

[11] *Id.* at 48.

[12] *Id.* at 50-52, 58-59.

EXHIBIT A

Labor Agreement

between

Tucson Electric Power

and

Local Union 1116
of the
International Brotherhood
of
Electrical Workers

Affliated with the American Federation of Labor
and
The Congress of Industrial Organizations

January 21, 2013 - January 3, 2016
Tucson, Arizona

AGREEMENT

THIS AGREEMENT, made and entered into this 21st day of January 2013 between TUCSON ELECTRIC POWER COMPANY hereinafter call the "Company" and Local Union No. 1116 of the INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS (AFL-CIO), hereinafter called the "Union." THIS AGREEMENT shall bind the successors and the assigns of the Company by merger or consolidation as to the provisions and territory covered by this Agreement with respect to all Bargaining Unit employees.

WITNESSETH. That:

IT IS HEREBY AGREED between the Company and the Union that this Agreement constitutes the entire agreement between the parties, and previous agreements are herby superseded.

EXHIBIT B

Labor Agreement

between

Tucson Electric Power Company
Springerville Generating Station

and

Local Union 1116
of the
International Brotherhood
of
Electrical Workers

Affliated with the American Federation of Labor
and
The Congress of Industrial Organizations

January 21, 2013 - January 3, 2016
Springerville, Arizona

AGREEMENT

THIS AGREEMENT, made and entered into this twenty first day of January 2013 between TUCSON ELECTRIC POWER COMPANY *SPRINGERVILLE GENERATING STATION*, hereinafter called the "Company" and Local Union No. 1116 of the INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS (AFL-CIO), hereinafter called the "Union." This Agreement shall bind the Successors and Assigns of the Company by merger or consolidation as to the provisions and territory covered by this Agreement with respect to all Bargaining Unit employees.

WITNESSETH, That:

IT IS HEREBY AGREED between the Company and the Union that this Agreement constitutes the entire agreement between the parties, and previous agreements are hereby superseded.

EXHIBIT C

AGREEMENT

Between

THE INTERNATIONAL BROTHERHOOD OF ELECTRICAL WORKERS IBEW LOCAL UNION 387

And

UNS ELECTRIC, INC.
UNS GAS, INC.
SANTA CRUZ COUNTY OPERATIONS

UniSourceEnergy SERVICES

March 1, 2014 – February 28, 2017

AGREEMENT

THIS AGREEMENT, entered into this first day of March 2014 by and between UNS Electric, Inc., and UNS Gas, Inc., Santa Cruz County Operations, corporations, its successors and assigns, hereinafter referred to as the "Company" and the International Brotherhood of Electrical Workers, Local Union No. 387 of Phoenix, Arizona, affiliated with the American Federation of Labor - Congress of Industrial Organizations, hereinafter referred to as the "Union".

WITNESSETH

That for the purpose of facilitating the peaceful adjustment of differences that may arise from time to time, and to promote harmony and efficiency to the end that the Company, the Union, and the general public may mutually benefit, the parties hereto contract and agree with each other as follows:

ARTICLE I - RECIPROCAL COVENANTS AND UNION RECOGNITION

Section 1. The Company recognizes the Union as the exclusive bargaining agency for wages, hours, and other conditions of employment for all employees of the Company in the departments and classifications listed on Exhibit "A" in Santa Cruz County, Arizona only.

Section 2. This agreement shall be binding on any and all successors and assigns of the Company, whether by sale, transfer, merger, acquisition, consolidation, lease, receivership, bankruptcy or otherwise and whether the transfer be of the Company or of the Santa Cruz Operations. The Company shall make it a condition of transfer that the successor assigns shall be bound by the terms of this Agreement. It is the intent of the parties that this Agreement shall remain in effect for its full term and bind the successor or assigns of the respective parties.

Section 3. During the term of this agreement and during any period of time while negotiations are in progress between the parties hereto for the extension or renewal of this Agreement, the Company agrees that there will be no lockout.

Section 4. The Company is engaged in public service requiring continuous operations and it is agreed that recognition of such obligation of continuous service during the term of this agreement is imposed upon both the Company and the employees represented by IBEW Local 387. All grievances of employees shall be handled as hereinafter provided.

EXHIBIT D

AGREEMENT

Between

**THE INTERNATIONAL BROTHERHOOD
OF ELECTRICAL WORKERS
IBEW LOCAL UNION 769**

And

**UNS ELECTRIC, INC.
MOHAVE COUNTY ELECTRIC OPERATIONS**

UniSourceEnergy
SERVICES

June 16, 2013 – June 15, 2016

Certified in NLRB Cases No. 28-RC-1262 & 28-RC-6213

AGREEMENT

THIS AGREEMENT is entered into this 16th day of June, 2013 by and between the Mohave County Electric Operations of UNS Electric, Inc., an Arizona corporation, hereinafter referred to as "Company" or "Employer", and Local Union 769, International Brotherhood of Electrical Workers, affiliated with the AFL-CIO, hereinafter referred to as "Union".

Whereas, the employees of the Company agree that they will, individually and collectively, perform loyal and efficient work and service for the Company, and that they will use their influence and best efforts to protect the property of the Company and its service to the public, and that they will cooperate in promoting and advancing the welfare of the Company, and the protection of its service to the public at all times.

Whereas, the parties hereto desire to facilitate the peaceful adjustment of differences that may from time to time arise between them to promote harmony and efficiency so that the Company, the Union and the general public may benefit therefrom, and to establish rates of pay, hours, and other conditions of employment for certain hereinafter designated employees of the Company, therefore, the parties hereto agree as follows:

ARTICLE 1
RECOGNITION

1.1 For the purpose of collective bargaining with respect to rates of pay, wages, hours of employment and other conditions of employment, the Company recognizes the Union as the exclusive representative of the employees of UNS Electric, Inc., Mohave County Electric Operations, who are employed in the classifications specified in Article 27, EXHIBIT "A", for whom the National Labor Relations Board certified the Union in Cases No. 28-RC-1262 and 28-RC-6213, and where the term "Employee" or "Employees" is used in the Agreement, it refers only to individuals employed in those classifications and to those which may have been subsequently agreed upon by the parties.

1.2 Successors. This agreement shall be binding on any and all successors and assigns of the Company, whether by sale, transfer, merger, acquisition, consolidation, lease, receivership, bankruptcy or otherwise and whether the transfer be of the Company or of the Mohave County Electric Operations. The Company shall make it a condition of transfer that the successor assigns shall be bound by the terms of this Agreement. It is the intent of the parties that this Agreement shall remain in effect for its full term and bind the successor or assigns of the respective parties.

ARTICLE 2
TERM OF AGREEMENT

2.1 This agreement shall be effective as of June 16, 2013 and shall remain in full force and effect up to and including June 15, 2016 and thereafter from year to year, unless and until either the Company or the Union serves written notice on the other, at least sixty (60) days prior to said date, that it

LUBIN & ENOCH, P.C.
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Attorneys for Intervenor-Applicants IBEW Locals 387, 769, and 1116

ORIGINAL

BEFORE THE ARIZONA

CORPORATION COMMISSION

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION.	Docket No. E-04230A-14-0011 Docket No. E-01933A-14-0011 **NOTICE OF FILING TESTIMONY OF FRANK GRIJALVA IN SUPPORT OF SETTLEMENT AGREEMENT**

Pursuant to the Administrative Law Judge's Procedural Orders dated January 31, 2014 (p. 2) and April 18, 2014 (p. 2), Local Unions 387, 769, and 1116 of the International Brotherhood of Electrical Workers, AFL-CIO, CLC, by and through undersigned counsel, hereby provide notice of their filing of the attached Testimony of Frank Grijalva in Support of Settlement Agreement in these dockets.

RESPECTFULLY SUBMITTED this 30th day of May, 2014.

LUBIN & ENOCH, P.C.

Jarrett J. Haskovec
Attorneys for Intervenors IBEW Locals 387, 769, and 1116

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Arizona Corporation Commission
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MAY 30 2014
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EXHIBIT
IBEW 2
ADMITTED

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Original and thirteen (13) copies of
this Notice of Filing
filed this 30th day
of May, 2014, with:

Arizona Corporation Commission
Docket Control Center
1200 West Washington Street
Phoenix, Arizona 85007-2996

Copies of the foregoing
transmitted electronically and/or
via regular mail this same date to:

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/s/ Cristina Sanidad

F:\Law Offices\client directory\IBEW L. 1116\037\2014-5-21 (1575-037) Notice of Filing of Testimony in support of settlement agreement.wpd

Q1. Please state your name.

A1. Frank Grijalva.

Q2. Are you the same Frank Grijalva whose direct testimony was filed in these dockets on April 30, 2014?

A2. Yes.

Q3. Do Intervenors Local Unions 387, 769, and 1116, International Brotherhood of Electrical Workers, AFL-CIO, CLC ("the IBEW Locals") support the adoption of the May 16, 2014 Settlement Agreement filed in these dockets ("the Settlement Agreement")?

A3. Yes. On behalf of the nearly one-thousand (1,000) non-managerial employees of Tucson Electric Power Company ("TEP"), UNS Gas, Inc. ("UNS Gas"), and UNS Electric, Inc. ("UNS Electric") (collectively, "the Arizona Utilities") who are represented by the IBEW Locals, we would like to express our unqualified support for the proposed Settlement Agreement. As noted in my direct testimony, there was much to like in the proposed acquisition of UNS Energy Corporation ("UNS Energy") by a subsidiary of Fortis Inc. ("Fortis") (together, "the Joint Applicants") in the form in which it was originally proposed. However, as a result of the settlement process, in which the numerous parties to these proceedings were able to raise and address any issues and concerns they may have had about the proposed acquisition, further conditions of approval, including enhanced conditions yielding significant benefits to the customers and employees of the Arizona Utilities, emerged. Indeed, the IBEW Locals recognize that the consummation of a comprehensive Settlement Agreement among at least twelve (12) different parties with diverse and often competing interests is no small feat. We submit the resulting terms and conditions contained in the Settlement Agreement are just and reasonable and in the public interest and, consequently, we respectfully urge the approval of the Agreement in its entirety.

Q4. Are there specific portions of the Settlement Agreement in which the IBEW Locals were particularly interested and/or involved in negotiating?

A4. Yes. While the IBEW Locals support the adoption of the proposed Settlement Agreement in its current form and in its entirety, the IBEW Locals participated in negotiating, or are otherwise particularly interested in, ¶ 1.8 of the proposed Settlement Agreement and ¶¶ 27, 30, and 41(ii) of the Settlement Conditions attached to the Settlement Agreement as Attachment A.

Q5. Please explain why the IBEW Locals are particularly interested in ¶ 1.8 of the Settlement Agreement.

A5. Paragraph 1.8 represents an acknowledgment of the fact that Article XV, § 3 of the Arizona Constitution expressly recognizes the employees of public service corporations as central stakeholders whose interests are on par with those of patrons with respect to any potential Commission action. More precisely, this section of the Constitution provides that the Commission shall "make and enforce reasonable rules, regulations, and orders for the convenience, comfort, and safety, and the preservation of the health, of the ***employees*** and patrons of [public service] corporations" (emphasis added).

In addition, this paragraph accounts, among the "substantial and material benefits" of the Agreement and the Merger Transaction, continuing to maintain strong local utilities by maintaining existing employee levels for at least four (4) years, continuing to honor and perform under the existing collective bargaining agreements, and ensuring that local management will be making all future decisions on staffing, employment practices, and labor relations at the Arizona Utilities.

Q6. Please explain why the IBEW Locals are particularly interested in ¶ 27 of the Settlement Conditions.

A6. Paragraph 27 of the Settlement Conditions extends the Joint Applicants' previous commitment to maintain employee levels at the Arizona Utilities from two (2) to four (4) years. This extension, which addresses a central concern the IBEW Locals raised in our direct testimony, will ensure continuity in the staffing of the Arizona Utilities and that necessary human resources are maintained to continue to provide safe and reliable service to customers on a going-forward basis. This is particularly critical in light of recent cuts in employment levels at some of the Arizona Utilities during the downturn. As Mr. Paul Bonavia, Chairman and CEO of UNS Energy and TEP, noted in his direct testimony (p. 9), these conditions represent important "new guarantees that employment levels and [the] current conditions of employment [for employees of the Arizona Utilities] would not be adversely affected" for the agreed-upon period, "assurances that UNS Energy cannot currently provide."

Pursuant to ¶ 43 of the Settlement Conditions, the Joint Applicants further committed, on behalf of the Arizona Utilities, to track and report on employee levels for a period of five (5) years following the merger. This reporting obligation represents another benefit afforded by the Agreement; it goes beyond the original condition requiring the Arizona Utilities "to file a report with the Commission within 30 days after the first two anniversary dates of the merger's closing comparing the level of union and management employees on the anniversary date to the levels on the date upon which the merger is closed."

Q7. Please explain why the IBEW Locals are particularly interested in ¶ 30 of the Settlement Conditions.

A7. Paragraph 30 of the Settlement Conditions commits the Joint Applicants to, *inter alia*, supporting the Arizona Utilities in "providing safe, reliable service to the Regulated

Utilities' customers" and "providing a safe workplace for employees." This condition, which addresses another important concern raised by the IBEW Locals in our direct testimony related to succession planning for bargaining unit classifications, further requires the Arizona Utilities to "continue to engage in workforce planning processes to address workforce needs, such as anticipated retirements, training and other relevant factors." Such planning will aid the Arizona Utilities in preparing for, and meeting the challenges associated with, such anticipated retirements and other matters.

Q8. Please explain why the IBEW Locals are particularly interested in ¶ 41(ii) of the Settlement Conditions.

A8. Paragraph 41(ii) of the Settlement Conditions provides, among other things, that the Arizona Utilities' local management "will continue to make decisions regarding staffing levels and hiring practices" and "will continue to negotiate future collective bargaining agreements." As we noted in our direct testimony, we believe local managers are, all other things being equal, more likely to be sensitive to, and in touch with, local concerns and realities and invested in their communities than would be absentee managers living thousands of miles away.

Q9. Do you have any other comments you would like to share with the Commission regarding the Settlement Agreement?

A9. Yes. I want to make it abundantly clear to the Commission and the Joint Applicants that, by agreeing to the Settlement Agreement, the IBEW Locals have not, and do not, agree to any modification to, or impairment or abridgment of, the terms and conditions of their collective bargaining agreements with the Arizona Utilities, whether express or implied, in any manner that reduces or eliminates the Arizona Utilities' otherwise existing obligations to the IBEW Locals or any of them. Likewise, such Agreement should not be construed as a waiver or diminution of any rights the IBEW Locals may possess, whether the nature and source of such rights are contractual, statutory, or otherwise. That is not to

say that we believe this will ever become a problem in relation to the IBEW Locals' relationship with the Arizona Utilities. In fact, we do not believe that will be the case. Nonetheless, we just want to make certain that there is no confusion in this regard moving forward.

Q10. Does this conclude your testimony?

A10. Yes.

F:\Amanda\IBEW L 1116 (Fortis acquisition) Testimony in supp of settlement (revised).wpd

EXHIBIT
Nogales 1
ADMITTED

ORDINANCE NO. 02004-05-013

BEFORE THE MAYOR AND CITY COUNCIL
OF THE CITY OF NOGALES, ARIZONA

AN ORDINANCE OF THE MAYOR AND CITY COUNCIL OF THE CITY OF NOGALES, ARIZONA GRANTING A FRANCHISE TO UNS ELECTRIC, INC. TO MAINTAIN AND OPERATE AN ELECTRIC ENERGY TRANSMISSION AND DISTRIBUTION SYSTEM WITHIN THE CORPORATE LIMITS OF THE CITY OF NOGALES, ARIZONA

SECTION 1. DEFINITIONS.

For the purposes of this Agreement, the following terms, phrases, words, and their derivatives shall have the meanings given in this Section. When consistent with the context, words used in the present tense include the future, words in the plural number include the singular number, and words in the singular number include the plural number. The word "shall" is mandatory and "may" is permissive. Words not defined in this Section or in A.R.S. §§ 40-201, et seq., shall be given their generally accepted meaning in the electric utility industry.

1. "Agreement" means this Franchise Agreement;

2. "Board" means the Dispute Resolution Board;

3. "City" means the City of Nogales, Arizona, an Arizona Municipal corporation, and its successors and assigns;

4. "City Official" means an individual authorized by the City of Nogales to take relevant action under the Agreement on behalf of the City of Nogales.

5. "Company" means UNS Electric, Inc., a corporation organized and existing under and by virtue of the laws of the State of Arizona and its successors and assigns;

6. "Council" means the present governing body or any future body constituting the legislative body of the City of Nogales;

7. "Facility" or "Facilities" means and includes, but is not limited to, electric works, systems, improvements, and equipment of the Company such as electric substations, boxes, conduits, transformers, wires, cables (including but not limited to fiber optic cable), pipes, poles, meters, and all necessary appurtenances thereto located within the geographical area as defined in Section 2;

8. "Right-of-way" means the surface, the air space above the surface and the area below the surface of any public streets, roadways, highways, avenues, lanes, alleys, courts, places, curbs, sidewalks, or other public ways in the City (excepting state highways) which have been or may hereafter be dedicated to or otherwise acquired by the City; and

9. "Wire" is inclusive of, but not limited to, fiber optic cable, radio frequency (RF) cable, and electrical wire or telephone/data cable.

SECTION 2. GRANT OF FRANCHISE.

There is granted to the Company the right, privilege, and franchise to construct, maintain, and operate upon, over, along, across, and under the present and future Right-of-way of the City an electric transmission and distribution system together with all necessary appurtenances for the purpose of supplying electricity to the City, its successors, its inhabitants, and all persons and corporations either within or beyond the limits thereof. This grant shall extend to all Right-of-way as is now designated or may be designated in the future within the corporate limits of the City and any part thereof or

as now located or as they may be hereafter altered or extended with the present or future municipal limits of the City. Nothing contained in this Agreement shall be construed to authorize the Company to engage in activities other than electric sales and transportation for service as established through the franchise to the City.

SECTION 3. NON-EXCLUSIVITY.

The right to use and occupy the Right-of-way for the purposes set forth in this Agreement is not and shall not be deemed an exclusive franchise. The City reserves the right to itself to make or grant a similar use in the Right-of-way to any person, firm, or corporation.

SECTION 4. EFFECTIVE DATE AND DURATION.

This Agreement shall become effective on immediately after approval by a majority of the qualified electors residing within the corporate limits of the City and voting at a municipal election called pursuant to Article 13, § 4 of the Arizona Constitution and A.R.S. § 9-501, et seq., and Chapter "X" of the City Charter to be held in the City on November 2, 2004, for that purpose and shall continue for a period of twenty-five (25) years from the above effective date. Provided, however, that ten (10) years after the date upon which this Agreement becomes effective, or upon assignment of this Agreement pursuant to Section 22, the City or Company may request the renegotiation of the terms of the following sections: 14 (Construction, Maintenance, and Repair of Right-of-way), 17 (Permits and Licenses), and 18 (Undergrounding). The renegotiated provisions shall become effective immediately upon acceptance by the Company and approval by the Council. In the event the parties to this Agreement reach an impasse after entering into negotiations, the issue may be referred to a Dispute

Resolution Board for resolution. The recommendation of the Board is not binding on either party. If either party rejects the recommendation of the Board, the City may terminate this Agreement. If the Company refuses to enter into negotiations, the City may terminate this Agreement by giving written notice of termination to the Company. If the City terminates this Agreement pursuant to this Section, the Agreement ends on the anniversary date immediately subsequent to the notice of termination.

SECTION 5. SCOPE OF FRANCHISE.

This Agreement shall extend to and include all those specific and particular streets, avenues, alleys, highways, bridges, and other Rights-of-way within the limits of the City, and any part thereof, either as now located and as they may be hereafter located, annexed, altered, or extended within the present or future limits of the City.

SECTION 6. THIRD PARTY ACCESS TO COMPANY'S SYSTEM.

Entities other than the City and Company may occupy or use the Company's Facilities only if:

(a) the entity obtains the permission of the City and Company and pays all appropriate fees to the City;

(b) such use or occupation of the Facilities by the entity does not interfere with the Company or City's use of the Facilities or the use of such Facilities by entities holding a valid franchise from the City;

(c) such use or occupation does not endanger public health or safety; and

(d) the entity indemnifies and holds the City and Company harmless for any such use or occupation and the Company incurs no additional expense in connection therewith.

SECTION 7. COMPANY STOCK.

The Company, or any entity holding this Agreement or doing any business hereunder, shall not issue any of its corporate stock on account of this grant. Any violation of the terms of this Section shall, at the option of the City and upon the passage of appropriate ordinance by the Council, operate as a forfeiture of this grant.

SECTION 8. OFFICE LOCATION AND SERVICE RESPONSE.

The Company shall maintain an office within the corporate limits of the City, provide a toll free telephone number, and shall provide prompt, reasonable responses to customers' service requests. The office must be sufficient in size and staffing to serve the needs of its customers throughout its local service territory. The Company shall provide a 24-hour toll free telephone number for emergency use that is available seven (7) days a week.

SECTION 9. FRANCHISE FEE.

(a) Imposition of Fee. The Company agrees to pay the City a fee ("Franchise Fee") equal to two and one-quarter (2.25) percent of all gross receipts from the delivery of electricity to all customers within the present or any future corporate limits of the City. The Company may credit against the gross revenues the net write-off for uncollectible accounts and corrections of bills. Such payments are due and payable in quarterly installments to the City within thirty (30) days after the end of each quarterly period, beginning with the first full quarterly period following the effective date of this Agreement.

(b) In General. The fee payments required by Section 9 and any other fees required to be paid under this Agreement shall not exempt the Company from the

payment of any other license fee, permit fee, tax of any nature, or charge on the business, occupation, property, or income of the Company that may be imposed by the City except as may otherwise may be provided in the ordinance imposing such other license fee, tax, or other charge. This section shall be interpreted as requiring the Company to obtain a permit for construction only as required by the City Charter, Code, or ordinance. The City may not impose any additional fees for the Company's use of public utility easements because of such easements being a part of the right-of-way under this Agreement.

(c) Public Benefits Fee.

(1) Imposition of Fee. Of the total revenues received by the City from the fee imposed by Subsection (a), one-night (1/9) of such revenues may be used in accordance with Paragraph (2).

(2) Use of Fee. The revenues described in Paragraph (1) may be appropriated by the Council to be used as follows:

(A) Low Income Assistance. To fund low-income energy assistance programs such as weatherization, residential lifetime service, senior discount, bill assistance, and rate discount programs.

(B) Undergrounding. To pay the City's share of electric transmission and distribution line undergrounding expenses incurred under Section 21.

(C) Renewable Energy Incentives. To fund programs designed to encourage the use of renewable energy.

(d) Lien. For the purpose of securing to the City the payments required to be made under this Section, the City shall have a lien and the same shall be charged upon all the property, estate, and effects of the Company in any form, real, personal, or mixed. The City may enforce this lien by civil action in a court of competent jurisdiction, but such lien shall be subordinate to any mortgages or deeds of trust securing any bona fide indebtedness.

SECTION 10. AUDIT AND INFORMATION REQUIREMENTS.

(a) Audit Requirements.

1. Record Requirements. The Company shall keep and maintain complete and accurate books and records of its business and operations for the purpose of insuring compliance with this Agreement.

2. Inspection of Records. For the purpose of verifying the data provided pursuant to Subsection (a)(1) above, all records of the Company used in compiling such data shall, at the close of each quarterly period, be open for inspection by such officer, persons, or persons as may be appointed for that purpose by the City. The City may audit the Company accounts relating to delivery of electricity to its customers within the corporate limits of the City and to the City outside its corporate limits, gross revenues, and property subject to taxation by the City for the purpose of verifying the distribution of such property by taxing districts, and may thus confer with the Company regarding any alleged or reported discrepancies or irregularities in Company procedures or activities relating to data submitted pursuant to this Section. The Company shall provide responses to inquiries made by the City within a reasonable amount of time.

(b) Information Required by Other Regulatory Agencies. The City may request in writing copies of any and all reports, data, and any other type of information which the Company is required to submit to any other governmental or quasi-governmental body, including, but not limited to, the United States of America, the Federal Energy Regulatory Commission, the State of Arizona, and the Arizona Corporation Commission. Reports, data, and any other types of information filed confidentially and not available to the public do not have to be submitted to the City.

(c) City Energy Usage. The Company shall upon request provide to the City all information it maintains with respect to energy usage by the City at each location in which electricity is delivered to a City owned or maintained location. Such information may be requested only once every twelve (12) months and shall be provided at the cost set by the Company's billing tariff as approved by the Arizona Corporation Commission.

SECTION 11. RELIABILITY OF UTILITY SERVICE.

(a) Service Outage Map. On an annual basis, the Company shall provide to the City a report of all service outages that last for longer than one (1) hour, technical upgrades made to its distribution system, and efforts made to improve the reliability of the distribution system.

(b) Reporting and Access. The Company shall report in advance to the City any plans to include technological advances relating to communications systems, such as fiber optics, which may utilize Facilities already in place for the transmission of communication signals, which Facilities may be installed by the Company for its use, the use of the City, or for use of others as the Company may license. The City may use said Facilities if it reaches a prior agreement with the Company regarding consideration

for the use of said Facilities. In no event shall the City's use impair the Company's ability to use its own Facilities. Upon request of the City, the Company will provide a detailed report for the use of such communications systems subject to protecting confidential information. Nothing contained herein shall be construed to authorize the Company to provide commercial telecommunications activities to the public, nor shall this Agreement be construed as a franchise or license for said telecommunications activities within the City.

SECTION 12. EMERGENCY PROCEDURES.

(a) Company Equipment and Staff Requirements. The Company shall maintain equipment and staff capable of providing timely emergency repairs and restoration of service in case of power outages and other events which may present a danger to public safety or health.

(b) Joint Emergency Procedures. The Company shall cooperate with the City in developing joint standard operating procedures for emergencies requiring the collective response of City departments, such as Police and Fire, and the Company.

SECTION 13. INTERCONNECTIONS.

The Company shall provide information to its customers necessary for interconnection of distributed generation with its distribution system, and the Company must allow such connections to its distribution system. The Company shall not impose any requirements, standards, or tests on any grid-interconnected system exceeding applicable federal or state regulatory standards.

SECTION 14. CONSTRUCTION, MAINTENANCE, AND REPAIR OF THE RIGHT-OF-WAY.

(a) Interference with Public Uses. The electric transmission and distribution systems, and appurtenances herein provided for, to be constructed, installed, operated and maintained hereunder, shall be so located or relocated as to interfere as little as is possible with traffic or other authorized uses, including that of other utilities, over, under, or through the Right-of-way.

(b) Repair of the Right-of-way. If, in the installation, use, or maintenance of its Facilities, the Company damages or disturbs the surface or subsurface of any public road or adjoining public property of the public improvement located thereon, therein, or hereunder, the Company shall promptly, at its own expense and in a manner acceptable to the City and in accordance with applicable City regulations and standards, restore the surface or subsurface of the public road or public property or repair or replace the public improvement thereon, therein, or hereunder in as good of condition as before such damage or disturbance. If such restoration, repair, or replacement of the surface, subsurface, or any structure located thereon, therein, or thereunder is not completed within a reasonable time, or such repair or replacement does not meet the City's duly adopted standards, the City shall, following reasonable notice to the Company, have the right to perform the necessary restoration, repair, or replacement either through its own forces or through a hired contractor, and the Company shall reimburse the City for its expenses in so doing within thirty (30) days after its receipt of the City's invoice. The Company will bear the full reasonable costs of all barricades, signing, rerouting of traffic, or other actions which the City considers

necessary in the interest of public safety during the opening or alteration within the public right-of-way.

(c) Construction Delay Costs. The Company shall promptly repair and restore any property, street, alley, parkway, bridge, or public place in which the Company has performed any construction activity within a time period designated in the written notice to the Company. If, after the Company certifies to the City that its Facilities are no longer in conflict with a public project, the City discovers the Company's Facilities in the Right-of-way are still in conflict and so delays the project's construction causing the City to incur damages due to such delay, the Company shall reimburse the City for those damages attributable to the delay created by the conflict.

(d) City Notification of Delay. If the City becomes aware of a potential delay involving the Company's Facilities, the City shall promptly notify the Company of this potential delay.

SECTION 15. RELOCATION OF AND CONFLICTS WITH SERVICE.

(a) Relocation Requirement. Whenever the City shall, for a lawful purpose, require the relocation or reinstallation of any Facility of the Company or its successors in any Right-of-way, the Company shall, upon notice of such requirement and within a reasonable amount of time, commence work to remove and relocate or reinstall such Facilities as may be reasonably necessary to meet the requirements of the City. The Company shall pay the costs of any such relocation or reinstallation unless it can demonstrate to the City that its Facilities were lawfully installed therein prior to the conveyance, dedication, or other transfer by any party of the Right-of-way to the public or to the City. For the purposes of this Section, the acquisition of Right-of-way by the

City from another governmental entity shall not entitle the Company to reimbursement from the City for relocation or reinstallation unless the Company can demonstrate to the City that the Company's Facilities were lawfully installed therein prior to the conveyance, dedication, or other transfer by any party of the Right-of-way to the other governmental entity. Any money and all rights to reimbursement from the State of Arizona or the federal government to which the Company may be entitled for work done by the Company pursuant to this Section shall be the property of the Company. The City shall assign or otherwise transfer to the Company all rights it may have to recover costs for such work performed by the Company and shall reasonably cooperate with the Company's efforts to obtain reimbursement.

(b) Discovery of Conflicts. If, during the design or construction for public improvements, the City discovers a potential conflict with proposed construction, the Company shall locate and, if necessary, expose its Facilities in conflict. The City shall make every reasonable effort to design and construct projects to avoid relocation expense to the Company. The Company agrees to furnish the location information to the City within a reasonable amount of time from the date of the discovery of the potential conflict.

(c) Company Obligations if Conflict Exists. If, during the course of a project, the City determines that the Company's Facilities are in conflict the following shall apply:

1. Prior to City's Notice to Proceed to its Contractor. The Company shall, within a reasonable time after receiving written notice from the City, remove or relocate the conflicting Facility.

2. After City's Notice to Proceed to its Contractor. The City and Company shall immediately begin the coordination necessary to remove or relocate the Facility. Actual construction of such removal or relocation shall begin within a reasonable amount of time after written notification from the City to the Company of the conflict.

(d) Prior Right of City. The City reserves the prior and superior right to lay, construct, erect, install, use, operate, repair, replace, remove, relocate, regrade, widen, realign, or maintain any street and public way, aerial, surface, or subsurface improvement for all public purposes, including but not limited to water mains, traffic control conduits, cable and device, storm sewers, subways, tunnels, bridges, viaducts, or any other public construction within the Rights-of-way of the City. The Company shall move its Facilities, consistent with Subsection (a), that are located in the Right-of-way at its own cost to such a location as the City may direct within another portion of the Right-of-way.

(e) Relocation of Non-Company Systems. Consistent with the limitations of Subsection (a), if a conflict exists between the Company's future or existing Facilities and future or existing City utility or communication systems, or non-City utility systems occupying the Right-of-way under authority of a City permit, franchise, or license, the City shall not bear the cost of relocating such City systems or non-City systems, regardless of the function served, where such systems must be relocated and the conflict between the Company's potential Facilities and existing Facilities can only be resolved by the movement of the existing City or permittee systems.

SECTION 16. PROJECT DESIGN MODIFICATIONS.

If City construction projects require design modifications as a direct result of the Company's Facilities in the Right-of-way, the City and Company shall make reasonable efforts, including design modifications if practicable, to avoid conflicts with Company Facilities. The Company shall pay for any increased construction or redesign costs caused by such modification. Such modifications may be made only in the event the City and Company determine that modification of the project is more feasible than relocation of the Facility.

SECTION 17. PERMITS AND LICENSES.

(a) Permit Requirement. The Company shall, when required by the City Charter, Code, or ordinance, obtain a permit and pay all applicable fees prior to removing, relocating, or reconstructing, if necessary, any portion of its electrical transmission and distribution system in the right-of-way. Whenever the Company causes any opening or alteration to be made for any purpose in any right-of-way, the work shall be completed within a reasonable time and the Company shall, consistent with the requirements of the City Charter, Code, or ordinance, without expense to the City, and upon the completion of such work, restore the property disturbed in a manner consistent with the City's duly adopted standards or as required by its permit which may incorporate special standards when required for City purposes. Pursuant to the City Charter, Code, or ordinance, the City shall issue such permit to the Company on such conditions as are reasonable and necessary to ensure compliance with the terms and conditions of this Agreement and any other applicable ordinance or rule or regulation of the City.

(b) Permit Requirement in Emergency Situations. Notwithstanding Subsection (a), if the Company is required to make repairs in compliance with Federal and/or State codes that are of an emergency nature, the Company shall notify the City prior to such repairs, if practicable, and shall obtain the necessary permits in a reasonable time after notification.

SECTION 18. UNDERGROUNDING.

(a) In General. Subject to Subsection (c), any area where the Company is not already required, pursuant to federal, State, or existing local law or agreement, to place its electric transmission or distribution lines underground in any new construction or relocation of aerial transmission or distribution lines, the City may require the Company to place such lines underground if the City pays the difference between the cost of placing such lines underground and the cost of placing them aerially.

(b) City Projects. In the design and construction of any City project, the Company shall, at the City's option, relocate existing aerial lines underground. The Company shall provide to the City a design and an itemized cost estimate for such undergrounding. Subject to Subsection (c), the City shall pay all costs associated with the undergrounding required by this Subsection except for the Company's electrical engineering costs for design and cost estimate for such undergrounding.

(c) Exception to Undergrounding. The Company shall be required to place new aerial transmission or distribution lines underground only when such placement is feasible for technical or system reasons. Such reasons cannot include the monetary cost of the proposed undergrounding project.

(d) Joint Use of Trenches. In the construction of new underground facilities or the relocation of existing aerial facilities underground, the Company shall notify an appropriate City Official within a reasonable amount of time prior to construction. The City shall be permitted to co-locate its utility system, lawfully permitted in the right-of-way, in the proposed underground location upon such reasonable terms and conditions as the Company may require.

(e) Moratorium on Relocations. If the Company undergrounds a transmission or distribution line pursuant to Subsections (a) or (b) or Section 15(a), the Company shall not be required to pay any cost for relocating such line again for a period of ten (10) years after the date of completion of such undergrounding.

SECTION 19. CITY ACCESS TO COMPANY INFRASTRUCTURE.

(a) In General. The Company shall, without cost to the City, permit the use by the City of space in excess of the Company's existing or projected requirements upon its Facilities for Wires for fire alarm, police, and communications purposes of the City. The Company shall furnish, string on the available space on its poles, and draw in and maintain in the available space in the conduits and subways of the Company, all Wires and fixtures necessary for fire alarm, police, and communication purposes of the City. The City shall pay the Company's actual cost for providing access to its infrastructure under this Section.

(b) City Access to Company Underground Facilities. Whenever the Company proposes to install new underground conduits or replace existing underground conduits within or under the Right-of-way, it shall notify the City as soon as is reasonable prior to such construction and shall allow the City, at its own expense and without charge to the

Company, to share the trench of the Company to lay its own conduit. The City's access may not unreasonably interfere with the Company's Facilities, the utility systems of other entities lawfully permitted in the Right-of-way, or delay the accomplishment of the project.

(c) Excess Capacity. If requested by the City under Subsections (a) and (b), the design of any new or upgraded infrastructure of the Company shall provide for capacity dedicated for City use. The City shall pay all costs of design, construction, and maintenance of such infrastructure associated with such additional capacity.

(d) Indemnification. The City shall indemnify and hold harmless the Company, its officers, employees, agents, and servants against and from any and all claims, demands, causes of action, suits, proceedings, regardless of the merits of the same, damages, including damages to Company property, liability, and costs or expenses of every type, all or any part thereof which arises by reason of any injury to any person or persons, including death, or property damage, resulting from the negligence of the City, its officers, boards, commissions, agents, employees, and servants which may be occasioned by the use set forth in this Section or while performing any functions in proximity with the Company's operations under this Agreement except where the Company's negligence has in some manner contributed.

(e) Subject to applicable federal, state and municipal law, City reserves the right and power to purchase and condemn the plant and distribution facilities of Company within City's corporate limits or any additions there, as provided by law.

SECTION 20. FAILURE TO RENEW AGREEMENT.

If this Agreement is not renewed prior to the expiration of its term and the City has not purchased or condemned the Facilities, the Company and the City agree to abide by the terms of this Agreement for one (1) year after such expiration or until a new agreement is reached, whichever occurs first.

SECTION 21. REMOVAL OF FACILITIES.

When the Company abandons any of its Facilities and records such abandonment pursuant to A.R.S. § 40-360.30(A), it shall notify the City of such abandonment. Abandoned Facilities shall be removed from the Right-of-way to the satisfaction of the City at Company's cost unless permitted by the City to be left in place in such manner as the City may prescribe. The Company shall, to the satisfaction of and without cost or expense to the City, promptly remove such Facilities. All City property affected by such removal shall be repaired and restored by the Company consistent with the provisions of this Agreement upon written notice from the City. Any such Facilities which are not removed within one hundred twenty (120) days of either the date of abandonment or of the date the City authorizes removal, whichever is later, shall automatically incur charges to be determined by the City. For the purposes of this Section, "abandoned" has the same meaning as that term has in A.R.S. § 40-360.21(1).

SECTION 22. SUCCESSORS OR ASSIGNS.

(a) Assignment Requirements. The right, privilege, or franchise granted by this Agreement shall not be leased, assigned, or otherwise alienated without the express consent of the City evidenced by an ordinance or resolution passed by the Council. The Company shall provide not less than ninety (90) days' notice to the City

prior to any such assignment. No dealing with the lessee or its assigns on the part of the City to require the performance of any act or payment of any compensation shall be deemed to operate as such consent. Any assignment shall become effective upon the passage of an ordinance or resolution by the City and written acceptance of this Agreement and any renegotiated terms by the lessee or assignee.

(b) City Consent Provided. The consent of the City is given to the Company to subject this grant and any property constructed or operated under it to any present or future mortgage or other charge incurred by the Company in the ordinary course of business solely for the purpose of securing bonds, notes, or other obligations of the Company. A mortgagee, creditor, or trustee may exercise its rights under any such mortgage or charge without further consent of the City and may purchase at judicial, trustee's, or other involuntary sale and may own and exercise this Agreement and the rights granted by it, but shall be equally subject, with the Company, to the duties and obligations imposed by this Agreement.

SECTION 23. REGULATION BY THE CITY.

As required by the City Charter, the City expressly reserves to itself, subject to the limitations of the Constitution and laws of Arizona, the right, whether in terms reserved or not, to make all regulations which shall be necessary to secure, in the most ample manner, the uniform, convenient, and adequate service to the public, including, among other things, the right to pass and enforce ordinances to require reasonable extensions of such service and of such public utility works. The City, subject to the limitations of the Constitution and laws of Arizona, shall have full power to enforce, by forfeiture or otherwise, compliance by the Company with all of the terms and conditions

of this Agreement for the effective security of efficient service or for the continued maintenance of the property of the Company in good condition and repair throughout the term of this Agreement.

SECTON 24. DISPUTE RESOLUTION.

(a) In General. If a dispute exists regarding an obligation of the City or Company under this Agreement and the matter cannot be resolved through the mutual agreement of the parties, such controversy may be submitted to arbitration. The arbitration procedures described in A.R.S. § 12-1501, et seq. (Uniform Arbitration Act), shall be followed to the extent they do not conflict with the provisions of this Section.

(b) Dispute Resolution Board. All disputes regarding an obligation of the Company or City under this Agreement may be submitted to a Dispute Resolution Board. The Board shall consist of one member selected by the City, one member selected by the Company, and a third person agreed upon by both parties. The person agreed upon by both parties shall be chairperson of the Board. The City and the Company shall share expenses for the Board equally.

(c) Decisions of the Board. The Board shall hear disputes promptly and render an opinion as soon as possible but in no event later than sixty (60) days after the Board has concluded the arbitration proceedings. Decisions of the Board are not binding on the City or the Company.

SECTION 25. ENTIRE AGREEMENT.

This Agreement constitutes the entire agreement of the parties. There have been no representations made other than those contained in this Agreement or any exhibits.

SECTION 26. SEVERABILITY.

(a) In General. Except as provided in Subsection (b), if any provision of this Agreement is adjudged invalid or unconstitutional, the same shall not affect the validity of this Agreement as a whole or any part of the provisions hereof other than the part so adjudged to be invalid or unconstitutional.

(b) Exception. If any part of of Section 9 is adjusted invalid or unconstitutional, this entire Agreement will be deemed to be invalid and without effect.

SECTION 27. INDEMNIFICATION AND INSURANCE.

(a) Indemnification. The Company shall indemnify, defend, and hold harmless the City from any and all claims, demands, suits, actions, proceedings, loss, cost, and damages of every kind and description, including any reasonable attorney's fees and/or litigation expenses, which may be brought or made against or by any person, caused by, arising out of, or contributed to, in part, by reasons of any act, omission, professional error, fault, mistake, or negligence of the Company, its employees, agents, representatives, or affiliates, their employees, agents, or representatives in connection with or incidental to the performance of this Agreement, or arising out of worker's compensation claims, unemployment compensation claims, or unemployment disability compensation claims of employees of the Company and/or its affiliates or claims under similar such laws or obligations.

(b) Insurance. The Company shall maintain throughout the term of this Agreement liability insurance to adequately insure and/or protect the legal liability of the Company with respect to the installation, operation, and maintenance of its Facilities together with all the necessary and desirable appurtenances authorized by this

Agreement to occupy the Right-of-way. Such insurance program will provide protection for bodily injury and property damage including contractual liability and legal liability for damages arising from the operation by the Company of its Facilities. Such insurance program shall comply with the insurance requirements of the City Risk Manager. The Company shall file with the City documentation of such liability insurance program within sixty (60) days following the effective date of this Agreement and thereafter upon request of the City. Failure to file such documentation shall render this Agreement voidable at the option of the City. The policy limits or any insurance maintained in compliance with this Section shall not limit the Company's indemnification requirements under Subsection (a).

SECTION 28. FORCE MAJEURE.

The Company shall not be deemed to be in violation of this Agreement for the delay of performance or failure to perform in whole or in part its obligations under this Agreement due to strike, war or act of war (whether an actual declaration is made or not), insurrection, riot, act of public enemy, fire, flood, act of God, or by other events to the extent that such events are caused by circumstances beyond the Company's control and are not caused by negligence on the part of the Company or any person acting on its behalf. In the event that the delay in performance or failure to perform affects only part of the Company's capacity to perform its obligations under this Agreement, the Company shall perform such obligations to the extent it is able to do so in as expeditious a manner as possible. The Company shall promptly notify the City in writing of an event covered by this Section and the date, nature, and cause of the event. The Company, in such notice, shall indicate the anticipated extent of such delay

and the obligations under this Agreement that will or may be affected by the delay or failure to perform.

SECTION 29. ELECTION.

This Agreement shall be submitted to be voted upon by the qualified electors residing within the corporate limits of the City at a general or special municipal election of the City to be held for that purpose. Before calling any such election, the estimated, reasonable, pro rata expenses of the election, to be determined by the Council, shall be first deposited by the Company for such franchise with the City Clerk.

SECTION 30. NOTICES.

Unless otherwise specified in this Agreement, all notices from the Company to the City pursuant to or concerning this Agreement shall be in writing and delivered to the City Manager. The Company shall maintain within the City throughout the term of this Agreement an address for service of notices from the City by mail and a local office and telephone number for the conduct of matters relating to this Agreement during normal business hours. The Company shall provide to the City, within thirty (30) days after the effective date of this Agreement, the name, position, and address of the individual who is designated by the Company to receive notices from the City pursuant to or concerning this Agreement.

DATED this 22nd day of June, 2004.

CITY OF NOGALES

By: _____
Mayor

Attest:

_____
Clerk, City Council

Approved as to Form:

_____
City Attorney

UNS ELECTRIC, INC.

By: _____

Title: Senior Vice President

Customer Survey Response (42 total)
UNISOURCE UTILITY PAYMENTS/FEES

EXHIBIT
Nogales-2
ADMITTED

How do you pay your Unisource Utility Bills?

- Mail Check - 13
- Auto deduction - 6
- On-line - 5
- Money Order - 0
- Cash - 15
- Debit - 3

If you pay your bill in cash, where do you currently pay?

- Wal-Mart - 17
- Food City - 2
- K-Mart - 1
- N/A - 19

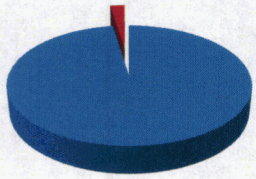
If you pay in cash, how much do you pay in...

- Wal-Mart 88¢ (1)
- Wal-Mart $1.00 (9)
- Wal-Mart $1.50 (1)
- Wal-Mart $2.00 (1)
- Wal-Mart $2.50 (1)
- Food-City $4.00 (1)

Do you think you should have to pay a convenience fee?

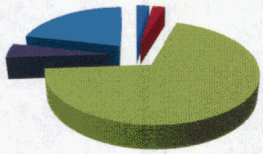
- Yes - 10
- No - 32

If Unisource had a local office, would you take advantage of it?



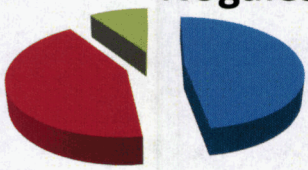
- Yes - 41
- No - 1

How many times a year would you use a local office?



- 4 times - 1
- 8 times - 1
- 12 times - 29
- 24 times - 2
- N/A - 9

Do you object to not having an office open in Nogales?



- Yes - 20
- No - 18
- N/A - 4

Confirmed charges per bill from:
Food City - $1.50
K-Mart - $1.50
Wal-Mart - $1.00

Surveys available upon request

RECEIVED

BEFORE THE ARIZONA CORPORATION COMMISSION

2014 JAN 10 P 3:45

AZ CORP COMMISSION
DOCKET CONTROL

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

EXHIBIT
JA-1
ADMITTED

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	)	DOCKET NO. E-04230A-14-0011
	)	**JOINT NOTICE OF INTENT TO REORGANIZE**
	)	**(Hearing Requested)**

UNS Energy Corporation ("UNS Energy"), pursuant to A.A.C. R14-2-803, on behalf of itself and its affiliates UniSource Energy Services ("UES"), Tucson Electric Power Company ("TEP"), UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas") (TEP, UNS Electric and UNS Gas are referred to collectively as the "Arizona Utilities"), and Fortis Inc. ("Fortis"), on behalf of itself and its affiliates, FortisUS Holdings Nova Scotia Limited ("FortisUS Nova Scotia"), a wholly-owned subsidiary of Fortis, FortisUS Inc. ("FortisUS"), a wholly-owned subsidiary of FortisUS Nova Scotia, and Color Acquisition Sub Inc. ("Color Acquisition"), a wholly-owned subsidiary of FortisUS,[1] hereby submit their Joint Notice of Intent to Reorganize, as follows:

I. INTRODUCTION.

On December 11, 2013, UNS Energy, Fortis, FortisUS and Color Acquisition entered into an Agreement and Plan of Merger ("Merger Agreement") as described in **Exhibit 1** (UNS Energy's December 12, 2013 Form 8-K, excluding the Merger Agreement[2]). Pursuant to the Merger Agreement, and subject to various conditions such as shareholder and regulatory approvals,

[1] UNS Energy and Fortis shall sometimes be referred to collectively as "Joint Applicants."
[2] Joint Applicants shall provide the entire Merger Agreement in conjunction with Uniform Data Request responses.

including approval by the Arizona Corporation Commission ("Commission"), Color Acquisition will merge with UNS Energy. UNS Energy will be the surviving entity, becoming a wholly-owned subsidiary of FortisUS with Fortis as its ultimate parent. In effect, UNS Energy's existing shareholders will be replaced by FortisUS as the sole shareholder. Direct ownership of UNS Energy's affiliates, including the Arizona Utilities, will remain at UNS Energy and thus, will not be changed by the merger. Charts depicting the parties to the merger, on a pre-merger and post-merger basis, are attached as **Exhibit 2**.

UNS Energy and Fortis seek Commission approval of the reorganization under A.A.C. R14-2-803 as soon as practicable. The merger will not impair the financial status of UNS Energy or the Arizona Utilities, otherwise prevent UNS Energy or the Arizona Utilities from attracting capital at fair and reasonable terms or impair the ability of the Arizona Utilities from providing safe, reasonable and adequate service.[3] Notably, the merger is expected to improve the financial status of UNS Energy and the Arizona Utilities, improve access to capital at more favorable terms and enhance the ability of the Arizona Utilities to continue providing safe, reasonable and adequate service to their customers. Moreover, given these benefits, as well as other benefits to the customers and the communities served by the Arizona Utilities as discussed below, and the agreed upon conditions of approval also set forth below, approval of the merger is in the public interest.[4]

A. Overview of the Merger.

UNS Energy and the Arizona Utilities have worked hard to provide safe and reliable electric and gas service to more than 650,000 customers in Arizona. The Arizona Utilities have successfully managed their costs and operations even though sales levels have remained relatively flat over the past 7 years. As a result, the Arizona Utilities have gradually improved their credit ratings while charging just and reasonable rates. For example, customers of TEP and UNS Electric have electric

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[3] A.A.C. R14-2-803(C)

[4] Joint Applicants do not believe that any approvals are required under A.R.S. 40-285 or A.R.S. 40-301 et seq. in connection with the proposed merger. However, to the extent those statutes apply, Joint Applicants request that approval be granted under the statutes.

rates that are comparable to, and in some instances significantly lower than, the rates charged by other electric utilities in Arizona.

Moreover, UNS Energy and the Arizona Utilities have a long history of being active and integral parts of the communities they serve. On a consolidated basis, UNS Energy's affiliates directly employ nearly two thousand Arizonans and effectively support many other jobs indirectly. Additionally, UNS Energy and the Arizona Utilities support local organizations and charities and help provide a stable environment for economic development in those communities. The management teams of UNS Energy and Fortis are committed to continuing and enhancing this role in Arizona.

While TEP has served its customers and communities for over 100 years as a small, local utility,[5] the past decade has brought enormous changes to the utility industry. The electric utility landscape continues to change rapidly, and those changes create numerous challenges for relatively small local utilities. In the near future, UNS Energy and the Arizona Utilities must address significant issues including: (i) sales growth that is lower than historical levels, including periods where sales have been relatively flat, as demand is reduced by improvements in energy efficiency and increased distributed generation; (ii) the need to balance generation portfolios with purchases of generation; (iii) impacts of existing and anticipated environmental regulations addressing, among other things, carbon dioxide emissions and coal ash; (iv) innovations in the nature and delivery of electricity service; (v) integration of distributed generation resources into the utility grid; (vi) increased cyber-security requirements; and (vii) investing to enhance and expand the transmission system in order to reduce reliance on carbon-intensive generation and deliver increased renewable energy to customers. These challenges are in addition to the ongoing capital needs to maintain and upgrade the Arizona Utilities' infrastructure to continue to provide safe and reliable service.

Addressing these challenges will require, among other things, access to significant capital. Indeed, the Arizona Utilities have budgeted significant capital investments over the next five years

[5] UNS Electric and UNS Gas have served their customers and communities for over 10 years as UNS Energy affiliates.

to meet these and other infrastructure needs. The capital budget for UNS Energy on a consolidated basis for the period 2014-2018 exceeds $2.0 billion. Many of these capital needs will persist regardless of load growth in the service areas. The capital requirements of UNS Energy and the Arizona Utilities are not unique, but are exacerbated by additional factors such as the potential customer growth in their service areas towards more historical levels and the ownership of significant coal generation assets.

In response to the changing landscape, the energy utility industry is consolidating. In the mid-1990s, there were approximately 100 separate shareholder-owned electric utilities in the United States. Now there are less than 50 and new mergers continue to be announced, such as MidAmerican Energy Holding Company's ("MidAmerican") acquisition of NV Energy Inc. ("NV Energy").[6] As a result of this trend, UNS Energy and the Arizona Utilities must now compete for capital with utilities having much larger balance sheets and a wider geographic reach. While the Arizona Utilities have recently achieved investment grade credit ratings – and those ratings now approach the industry average – the Arizona Utilities will face continuing challenges due in part to the limited size and scope of their operations.

The merger offers UNS Energy and the Arizona Utilities an opportunity to maintain their service quality, community support and other benefits created through continued local control of their ongoing utility operations while gaining new financial strength to address their future challenges. Furthermore, joining Fortis will provide the Arizona Utilities with access to best practices and technologies employed by an international family of well-run utilities.

Fortis is the largest investor-owned distribution utility company in Canada, providing regulated distribution services to more than 2,400,000 electricity and gas customers across Canada, New York State and the Caribbean. Its regulated utility operating companies have

[6] On May 29, 2013, MidAmerican and NV Energy entered into a definitive merger agreement whereby NV Energy would become a wholly-owned subsidiary of MidAmerican. The acquisition was approved by the Nevada Public Utilities Commission in December 2013. Similar recent mergers include: AES Corporation's acquisition of DPL Inc. in 2011; Gaz Metro Inc.'s acquisition of Central Vermont Public Service Corporation in 2012; Duke Energy Corporation's acquisition of Progress Energy, Inc. in 2012; and the Fortis acquisition of CH Energy Group, Inc. in 2013.

earned strong reputations for customer service and community support. In approving the Fortis acquisition of Aquila Networks Canada (Alberta) Ltd. ("ANCA") in 2004, the Alberta Energy and Utilities Board observed, "It appears to the Board, on the basis of the record before it, that there is little dispute that Fortis has considerable experience in the ownership and operation of utilities in general, including distribution wire services. Under the umbrella of the Fortis group of companies, ANCA would, in the Board's view, have access to this experience in delivering distribution services in Canada and overseas."[7] Similarly, in approving the Fortis acquisition of Terasen Inc. in 2007, the British Columbia Utilities Commission noted that ". . . Fortis has considerable regulatory, operating and financial expertise in relation to the management of regulated utilities."[8] The State of New York Public Service Commission ("NYPSC") recently concluded that it was in the public interest for Fortis to acquire Central Hudson Gas & Electric Corporation, a gas and electric utility serving approximately 376,000 customers in New York State.[9] Fortis is financially sound and fully capable of carrying out the financial and other commitments pertaining to the merger.

Fortis' approach to its utility subsidiaries emphasizes local decision making and community involvement through its reliance on local utility management teams which are governed by independent boards of directors with strong representation from the local communities they serve. Fortis seeks to preserve and build on the existing strengths of each utility it owns, and it has employed this approach in its previous utility acquisitions. Moreover, as Fortis subsidiaries, UNS Energy and the Arizona Utilities will have access to capital to meet upcoming financial obligations and challenges on terms that should be more favorable than if the merger is not consummated. Fortis' vision, approach, and financial support with respect to its utility subsidiaries were critical to UNS Energy's decision to merge with Fortis.

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[7] See Alberta Energy and Utilities Board Decision 2004-035, April 29, 2004 at page 17.

[8] See British Columbia Utilities Commission Order No. G-49-07, April 30, 2007 at page 14.

[9] See NYPSC Case 12-M-0192, Order Authorizing Acquisition Subject to Conditions, June 26, 2013, Conclusion, pages 58-61.

In this regard, following announcement of the merger, Standard & Poor's ("S&P") revised its outlook on TEP to positive from stable, reflecting the higher rating of Fortis and S&P's expectation that TEP would be at least a "moderately strategic" subsidiary of Fortis. Fortis has never sold a regulated utility subsidiary, and S&P's moderately strategic classification correctly implies that TEP is unlikely to be sold by Fortis following the merger, that the acquisition is consistent with Fortis' long-term strategy and that TEP is likely to receive support from Fortis should TEP fall into financial difficulty.[10] Fitch Ratings ("Fitch") placed TEP's ratings on Rating Watch Positive, reflecting its expectation that the utility's access to capital would improve due to Fortis' financial strength and Fitch's expectation that Fortis will support TEP's growth objectives and provide appropriate financial support as needed.[11] Moody's Investor Service ("Moody's") has taken no action with respect to the merger, but has commented that it views Fortis' potential ownership to be credit neutral to slightly positive for UNS Energy, as the utility would have access to Fortis' larger scale and scope, which may help with the funding of capital expenditures, the reduction of certain operating costs and greater access to the capital markets. Moody's also noted that Fortis has an established credit supportive track record with utility acquisitions in the U.S.[12] Although there is no guarantee that any of the rating agencies will actually upgrade the credit rating of UNS Energy or TEP following the merger, the noted rating agencies' comments reflect their view of the strength of Fortis' financial profile. Further, they confirm that the merger is expected to improve the financial status of UNS Energy and the Arizona Utilities and to improve access to capital at more favorable terms.

Finally, as discussed below, UNS Energy and Fortis have agreed to conditions for approval that ensure continuing high levels of customer service, community support and involvement, and local management and corporate governance. In light of these assurances

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[10] See S&P's Ratings Direct Research Update, "Fortis Inc. Outlook Revised to Negative on Proposed Acquisition of UNS Energy Corp.," December 13, 2013.

[11] See Fitch's "Fitch Places Tucson Electric Power Co.'s Ratings on Rating Watch Positive on Merger Announcement," December 13, 2013.

[12] See Moody's "Issuer Comment: Fortis Inc.'s proposed acquisition of UNS Energy Corporation has no immediate ratings impact," December 12, 2013.

and the financial support of a financially secure parent company, the merger is in the public interest and should be approved.

B. Benefits of the Merger.

In light of the increasing challenges that face all electric utilities and will prove particularly daunting for smaller companies, UNS Energy and Fortis believe that the merger will produce important benefits for the Arizona Utilities' customers, their employees and the communities they serve. Those benefits include, but are not limited to, the following:

(i) **The ability to continue to provide safe, reliable and adequate service.** The merger will financially strengthen UNS Energy and the Arizona Utilities so as to enhance their ability to provide safe and reliable service, especially in an increasingly challenging and capital intensive environment.

(ii) **Infusion of equity capital into Arizona entities.** Upon closing of the merger, Fortis has agreed to immediately inject $200 million of equity capital into UNS Energy for the benefit of UNS Energy and the Arizona Utilities, thereby further strengthening their financial position.

On an on-going basis and consistent with established utility regulation, it is the practice of Fortis to inject equity into its regulated utility subsidiaries, when required, to maintain a capital structure consistent with that which is reflected in the regulated utility's customer rates and to support the regulated utility's credit ratings.

(iii) **Improved access to the capital markets on fair and reasonable terms.** UNS Energy and Fortis believe that Fortis' financial status and access to capital markets will improve the Arizona Utilities' ability to obtain sufficient capital to meet their needs. For example, any credit rating improvements should result in better access to debt capital at lower cost.

(iv) **The commitment to continue the current union contracts, employee levels and employee benefits.** As described in Part III below, the parties have committed to maintain existing employee levels at the Arizona Utilities and employee benefits for a period of at least two years after the conclusion of the merger. Moreover, the parties will continue to perform under the existing collective bargaining agreements for the Arizona Utilities. All future decisions on staffing, employment practices and labor relations at the Arizona Utilities will continue to be made by local management of the Arizona Utilities.

(v) **The commitment to keep UNS Energy an Arizona-based and operated company.** The parties have committed to retain UNS Energy's senior management, to maintain UNS Energy's headquarters in Tucson, Arizona, and to sustain UNS Energy's contributions to charitable and community programs. The parties also have committed to retain four members of the existing UNS Energy board of directors who are acceptable to FortisUS at the time of closing the merger, provided that one such designee shall be UNS Energy's Chief Executive Officer. In addition, as described in Part III below, no later than one year after closing of the merger, FortisUS shall have appointed a board of directors for UNS Energy and the Arizona Utilities, the majority of whom will be independent, with the majority of such independent directors being residents of the State of Arizona, and with emphasis on selecting candidates who reside, conduct business or work within the Arizona Utilities' service territories.

C. The Parties.

UNS Energy is an Arizona corporation, with its principal place of business in Tucson, Arizona. UNS Energy is the holding company for TEP and UES, as well as other non-utility affiliates, and its stock is publicly traded on the New York Stock Exchange under the ticker symbol UNS. TEP is an Arizona public service corporation that provides electric generation, transmission and distribution service to customers within portions of Pima and Cochise Counties. UES is the direct owner of all of the issued and outstanding common stock of UNS Electric and UNS Gas, which are also Arizona public service corporations that serve Coconino, Mohave, Navajo, Santa Cruz and Yavapai Counties. UNS Energy's relationship with TEP and UES qualifies it as an "Affiliate," a "Holding Company," and a "Public Utility Holding Company," as defined in A.A.C. R14-2-801.

Fortis, a utility holding company with its principal place of business in St. John's Newfoundland, Canada, is incorporated under the Corporations Act of Newfoundland and Labrador. Fortis is publicly traded on the Toronto Stock Exchange under the ticker symbol FTS. Fortis is the largest investor-owned gas and electric distribution utility in Canada, with total assets of approximately $17.6 billion as of September 30, 2013 and fiscal 2012 revenue totaling approximately $3.7 billion. As of September 30, 2013, the regulated electric and gas utility operations of Fortis accounted for approximately 90% of its total assets.

Fortis' regulated holdings include electric and gas utilities in New York State, five Canadian provinces and two Caribbean countries. Fortis' regulated utility companies provide gas and electric service to more than 2,400,000 customers. All of Fortis' electric and gas distribution operations in Canada and the United States are primarily regulated on a cost of service basis, with some elements of performance based regulation.

Fortis is a long-term investor. Fortis' long-term business objective is to manage and grow its investment in regulated gas and electric utilities and to provide the investment support for the provision of safe, reliable electricity and gas service to customers within the service territories of its

regulated utility subsidiaries. Fortis believes the effective management of regulated energy distribution systems requires local management and direction. Local management is positioned to understand the assets, operations, customer service expectations and the applicable regulatory framework within that jurisdiction. Fortis also believes that the financing of regulated utilities on a stand-alone basis ensures that customer rates appropriately reflect the actual cost of providing service. The operation and financing of utilities on a stand-alone basis also provides for transparency in the regulation of utility operations. For these reasons, Fortis' regulated utilities are governed, managed, operated and financed on a stand-alone basis. This vision has guided Fortis to enhance its existing gas and electric utility service and to achieve greater geographic diversification through selective acquisitions of other regulated utilities in the United States and Canada. Over the past decade, Fortis has successfully completed several acquisitions of regulated utilities in North America while continuing to provide a high quality of service to its customers.

Fortis' strong financial standing and stable risk profile is reflected in its status as one of the highest rated utility holding companies in North America. Fortis has an A- rating by S&P and an A(low) rating by Dominion Bond Rating Service ("DBRS"). Each of Fortis' five largest regulated utility subsidiaries -- FortisBC Energy Inc. (formerlyTerasen Gas Inc.), FortisBC Inc., FortisAlberta Inc., Central Hudson Gas and Electric Corporation and Newfoundland Power Inc.-- maintains stand-alone, investment-grade credit ratings with at least two nationally recognized credit rating agencies. All rated regulated utilities in the Fortis group, except one, carry a rating of at least A- (S&P), A3 (Moody's) or A(low) (DBRS).[13] These ratings are above the credit ratings of UNS Energy, TEP, UNS Electric and UNS Gas.[14] As discussed above, both S&P and Fitch have categorized TEP's credit outlook as positive based on the pending

[13] The one exception, Maritime Electric Company, Limited ("Maritime Electric"), is rated BBB+ by S&P. Maritime Electric is one of Fortis' smaller regulated utilities and comprises less than 3% of Fortis' total assets.

[14] UNS Energy - Baa3 (Moody's); TEP – Baa2 (Moody's), BBB (S&P, Fitch); UNS Electric and UNS Gas - Baa2 (Moody's).

acquisition by Fortis and the resulting improvement in TEP's access to capital. Additionally, Moody's has commented that the potential acquisition should be credit neutral to slightly positive for UNS Energy and the Arizona Utilities.

Fortis' regulated utilities are governed, managed, operated and financed on a stand-alone basis. Each Fortis regulated utility has its own board of directors and, except for Fortis' small regulated utilities in Ontario and in the Turks and Caicos Islands, the majority of directors are independent and reside in the jurisdiction served by the utility. Each regulated utility has its own senior management team that lives in the area served by the utility and stands accountable to the individual utility's board of directors. Within the Fortis group, management focus and accountability are reinforced through effective corporate governance. For example, each Fortis utility's senior management team is required to report to its board of directors on the key aspects of utility operations such as safety, customer satisfaction, service continuity, environmental compliance, cost management and financial performance.

Each Fortis regulated utility has the required physical, financial and human resources required to discharge its obligation to provide safe, reliable service. Consequently, there currently is no shared services company within the Fortis group. At the same time, Fortis utilities are encouraged to share best operating practices through collaboration with other utilities within the group where practical.

Fortis has ready access to debt and equity capital markets and maintains consolidated committed credit facilities of approximately $2.7 billion. Each of Fortis' regulated utilities has both stand-alone credit facilities and stand-alone senior long-term debt instruments. These utility financing arrangements do not permit lending or guarantees to Fortis or any of its affiliates.

Fortis is respectful of regulatory oversight and takes seriously its obligations and commitments to regulators. It is a key expectation, and a cornerstone of Fortis' stand-alone

operating philosophy, that local management of its operating subsidiaries will deal respectfully and responsively with local regulators.

FortisUS, a Delaware corporation, is a direct subsidiary of FortisUS Nova Scotia, which was expressly formed for the purpose of holding FortisUS, and is an indirect wholly-owned subsidiary of Fortis. Upon consummation of the merger, UNS Energy will be a wholly-owned subsidiary of FortisUS. Currently, the wholly-owned subsidiaries of FortisUS are:

i. CH Energy Group, Inc., which owns Central Hudson Gas & Electric Corporation, a gas and electric utility regulated by the NYPSC, and Central Hudson Enterprises Corporation;

ii. FortisUS Energy Corporation, which owns and operates four small hydro-electric generating facilities in Upstate New York; and

iii. Color Acquisition, which was expressly formed for the purpose of acquiring UNS Energy.

II. A.A.C. R14-2-803 CRITERIA.

A. The Names and Business Addresses of the Proposed Officers and Directors of the Holding Companies.

UNS Energy's current officers are expected to continue as the officers of UNS Energy after the merger. Attached as **Exhibit 3** is a list of the names of, and business addresses for, the officers and directors of UNS Energy, UES, Fortis, FortisUS Nova Scotia and FortisUS.

B. The Business Purposes for Establishing or Reorganizing the Holding Company.

The merger is expected to expand the financial and managerial resources available to UNS Energy and the Arizona Utilities and thereby produce benefits to their customers and employees, as well as the local communities in their service areas. The financial strength and other resources of Fortis should position UNS Energy and the Arizona Utilities to have access to adequate

capital for the service needs of their customers and to address future challenges. In addition, Fortis believes it is making a sound long-term investment in Arizona and in UNS Energy, whose affiliated public utilities will give Fortis additional geographical diversity in its portfolio of regulated electric and gas utilities, operate in a constructive regulatory environment and have opportunities for growth while maintaining or improving the services provided to customers under the aegis of the strong existing UNS Energy management team.

C. The Proposed Method of Financing the Holding Company and the Resultant Capital Structure.

At the closing of the merger, Color Acquisition will merge with and into UNS Energy, with UNS Energy being the surviving corporation. The separate legal existence of Color Acquisition will cease at the time of the merger. Immediately following the merger, Fortis will indirectly own all of the common stock of FortisUS and FortisUS will directly own all of the common stock of UNS Energy.

UNS Energy is not expected to incur any new debt in connection with the merger. Fortis intends to finance the purchase primarily through the issuance of new equity. Upon announcement of the acquisition of UNS Energy, Fortis executed a bought deal transaction with a group of underwriters to issue C$1.8 billion of convertible debentures which will convert to common equity once all regulatory and governmental approvals required to finalize the merger have been obtained and all other outstanding conditions under the Merger Agreement have been fulfilled or waived. Upon completion of all acquisition financing, Fortis expects that its consolidated capital structure will continue to reflect a reasonable balance of debt and equity capital consistent with, and to support, its strong investment grade credit ratings. Fortis expects to maintain its A- and A(low) credit rating following completion of the merger.

D. The Resultant Effect on the Capital Structure of the Public Utilities.

As described in Part III below, Fortis will invest $200 million of equity into UNS Energy upon closing of the merger. UNS Energy will invest the $200 million as equity into TEP and UNS

Electric, retire UNS Energy short term debt, or undertake some combination of the equity injection and debt retirement. The level of each will be dependent on the timing of the merger closing. TEP and UNS Electric intend to purchase the Gila River Power Plant Unit #3 ("Gila River") in December 2014 for $219 million; the companies will need external financing to fund this large investment. The $200 million from Fortis would be used as an equity contribution into TEP and UNS Electric to help fund the Gila River purchase. However, if the merger closing occurs shortly before or after the Gila River purchase, UNS Energy would temporarily issue short term debt to assure a funding source and liquidity which would subsequently be re-paid with funds from Fortis' $200 million equity injection.

Another benefit of the merger is the expected immediate credit ratings upgrades to TEP. The credit upgrades should reduce TEP's cost of the long term debt that TEP intends to issue to help fund Gila River, the $66 million purchase of Springerville Unit 1 in January 2015 and the $73 million purchase of the Springerville fuel handling facilities in April 2015.

The immediate capital infusion and improved access to equity capital in the future is expected to result in improved capital structures and credit ratings for the Arizona Utilities, which should ultimately benefit their customers.

E. <u>An Organization Chart of the Holding Company that Identifies all Affiliates and their Relationships within the Holding Company.</u>

Organizational charts for Fortis and UNS Energy, which include their respective active direct and indirect operating subsidiaries, are attached as **Exhibit 4**.

F. <u>The Proposed Method for Allocating Federal and State Income Taxes to the Holding Company's Subsidiaries.</u>

FortisUS will continue to file a single consolidated US federal income tax return, which will include UNS Energy and its subsidiary entities after closing of the transaction. Similar to the current practice, state income tax returns will be filed for UNS Energy on a consolidated basis. However,

federal and state taxes will be calculated on a stand-alone basis for individual entity financial statement and regulatory reporting purposes.

G. The Anticipated Changes in the Utility's Cost of Service and the Cost of Capital Attributable to the Reorganization.

The merger will not have an immediate impact on the cost of service provided by the Arizona Utilities. However, compared to the status quo, a lower cost of debt should be realized over time by the Arizona Utilities as a result of the anticipated higher credit ratings, which should ultimately result in lower cost of service rates.

H. A Description of Diversification Plans of Affiliates of the Holding Company.

Fortis will maintain its business strategy of owning and operating regulated utility companies in North America. UNS Energy does not have any diversification plans.

I. Copies of all Relevant Documents and Filings with the United States Securities and Exchange Commission and other Federal or State Agencies.

A copy of the UNS Energy Form 8-K dated December 12, 2013 (excluding the Merger Agreement) is attached as **Exhibit 1**. UNS Energy will provide Commission Staff with a copy of the Merger Agreement and its December 11, 2013 Form 8-K in conjunction with its Uniform Data Request responses. Copies of other relevant documents and filings, such as a UNS Energy Proxy Statement, the Federal Energy Regulatory Commission application pursuant to the Federal Power Act and filings related to the Hart-Scott-Rodino Act and the Exon-Florio Amendment to the Defense Production Act are not yet completed. UNS Energy and Fortis will supplement this Joint Notice of Intent to Reorganize with copies of those documents as they become available.

No Canadian approvals are required with respect to the merger.

J. The Contemplated Annual and Cumulative Investment in each Affiliate for the Next 5 Years, in Dollars and as a Percentage of Projected Net Utility Plant, and an Explanation of the Reasons Supporting the Level of Investment and the Reasons this Level will not Increase the Risks of Investment in the Public Utility.

The financial strength and other resources of Fortis should position UNS Energy and the Arizona Utilities to have access to adequate capital for the current and expected future service needs of their customers. As referred to above, Fortis will immediately invest $200 million of equity into UNS Energy upon the merger closing. Depending on the timing of the merger closing, UNS Energy will either infuse the additional equity into TEP and UNS Electric in connection with the planned Gila River purchase or will use the proceeds to retire short-term debt and invest any remaining proceeds in TEP and UNS Electric. Going forward, as described in Part III below, FortisUS will commit to providing additional equity capital to UNS Energy when, and to the extent, necessary for the Arizona Utilities to continue to provide safe and reliable service to their customers pursuant to their rights and obligations as public service companies under Arizona law. It is expected that each of the Arizona Utilities will be able to maintain a capital structure over the next five and subsequent years which is consistent with regulatory orders and which strives to maintain or improve upon existing credit ratings by using internally generated funds for capital expenditures and by retaining a portion of earnings to build additional equity capital.

K. An Explanation of the Manner in Which the Utility can Assure that Adequate Capital will be Available for the Construction of Necessary New Utility Plant and for Improvements in Existing Utility Plant at No Greater Cost than if the Utility or its Affiliate did not Organize or Reorganize a Public Utility Holding Company.

As discussed above, the Arizona Utilities have budgeted significant capital investments over the next five years to meet these and other infrastructure needs. The capital budget for UNS Energy on a consolidated basis for the period 2014-2018 exceeds $2.0 billion.

TEP, UNS Gas and UNS Electric will continue to fund a substantial portion of their projected capital expenditures with internally generated funds. To the extent that additional funds are needed, debt financing should be positively impacted by anticipated upgrades to credit ratings. The cost and availability of these funds should, therefore, be positively affected by the merger.

Fortis has ready access to capital markets and, on a consolidated basis, has committed credit facilities of approximately C$2.7 billion. Fortis' access to both long and short term capital will enable Fortis to provide UNS Energy and the Arizona Utilities with the equity required to meet their respective capital investment needs. Equity financing should, therefore, also be positively impacted as a result of the financial strength of Fortis and the better access it has to the capital markets.

III. STIPULATED CONDITIONS.

UNS Energy and Fortis believe that it is important to provide the Commission, customers, employees and the communities served by the utility affiliates of UNS Energy with adequate assurances that the parties intend to realize the stated benefits of the merger. Consequently, and in addition to the post-merger covenants included in the Merger Agreement, UNS Energy and Fortis have agreed to the following in connection with the merger:

Quality of Service

1. UNS Energy , Fortis and FortisUS acknowledge and agree to support UNS Energy's regulated subsidiaries, TEP, UNS Gas and UNS Electric in maintaining a high level of customer service and providing safe, reliable service to their customers

2. The Arizona Utilities will maintain and if necessary improve their current quality of service in an effort to ensure that the number of service complaints does not increase, that the response time to service complaints does not increase and that service interruptions do not increase as a result of the transaction.

Capital Requirements

3. UNS Energy, FortisUS and Fortis acknowledge the Arizona Utilities' need for capital to continue to deliver service to their customers. FortisUS commits to providing the equity capital, when required, to UNS Energy, to the extent necessary for the Arizona Utilities to continue to provide safe and reliable service to their customers pursuant to the Arizona Utilities' rights and obligations as public service corporations under Arizona law.

4. As part of this commitment to provide equity capital, upon closing of the transaction, FortisUS will make an equity infusion into UNS Energy, for the benefit of UNS Energy and the Arizona Utilities, of US$200 million.

Goodwill, Acquisition Costs and Synergy Savings

5. UNS Energy, the Arizona Utilities and FortisUS agree that the goodwill and transaction costs of this acquisition will be excluded from the rate base, expenses, and capitalization in the determination of rates and earned returns of the Arizona Utilities and for Arizona state regulatory accounting and reporting purposes.

6. To the extent permissible under U.S. Generally Accepted Accounting Principles ("U.S. GAAP"), no goodwill or transaction costs associated with this acquisition will be reflected on the books of the Arizona Utilities. Should U.S. GAAP, including any future accounting changes, require that the goodwill associated with the acquisition be "pushed down" and therefore reflected in the accounts of the Arizona Utilities, the goodwill will not be reflected in the regulated accounts of the Arizona Utilities for purposes of determining rate base, setting rates, establishing capital structure or other regulatory accounting and reporting purposes.

7. UNS Energy and the Arizona Utilities will prepare a final schedule of the external costs to achieve the merger following consummation of the transaction as a demonstration that there will be no recovery requested in the Arizona Utilities' rates, or recognition in the determination of rate base of any legal or financial advisory fees, or other external costs associated with the FortisUS acquisition of UNS Energy, and indirectly, the Arizona Utilities.

8. Any cost savings from realized synergies that result from the merger and that are directly attributable to the Arizona Utilities, including but not limited to reduced or eliminated public company costs and reduced insurance costs which are anticipated, will be credited through rates to the benefit of customers.

Credit Quality and Other Restrictions

9. The Arizona Utilities will be registered with at least one of the following credit rating agencies: Fitch, Moody's or S&P. The Arizona Utilities will continue to maintain separate debt instruments as well as their own corporate and debt credit ratings with at least one of these nationally recognized rating agencies.

10. Fortis, FortisUS and UNS Energy will continue to support the objective of maintaining and supporting an investment grade credit rating for each of the Arizona Utilities.

11. UNS Energy and the Arizona Utilities will continue to abide by the conditions set forth in the Citizens Acquisition Order in Decision No. 66028 (July 3, 2003) (as modified or waived by subsequent Commission orders) until further order of the Commission. Fortis and FortisUS acknowledge these conditions and will abide by them as applicable.

12. UNS Energy and the Arizona Utilities will abide by the applicable conditions set forth in Attachment A of the holding company order adopted by the Commission in Decision No. 60480 (November 25, 1997) (as modified or waived by subsequent Commission orders) until further order of the Commission. Fortis and FortisUS acknowledge these conditions and will abide by those applicable conditions which are associated with affiliate transactions and reporting.

13. The Arizona Utilities will not lend to, guarantee or financially support Fortis or any of its affiliates, or any subsidiary or other joint venture of UNS Energy or the Arizona Utilities except as authorized by the Commission. Furthermore, the Arizona Utilities will not engage in, provide financial support to or guarantee any non-regulated businesses, except as authorized by the Commission.

14. The Arizona Utilities shall maintain banking, committed credit facilities and cash management arrangements which are separate from UNS Energy, FortisUS, Fortis and other affiliates.

15. Neither FortisUS nor Fortis may, at closing of the approved acquisition of UNS Energy, and indirectly the Arizona Utilities, have any cross default provision that affects the Arizona Utilities in any manner. Neither Fortis nor FortisUS, nor any of their affiliates may enter into any cross default provision following the closing that affects the Arizona Utilities in any manner.

Legal Separateness

16. Upon closing, TEP, UNS Electric and UNS Gas will amend their respective organizational documents to provide protections to ensure legal separateness from UNS Energy and FortisUS.

Financial Transparency and Reporting Conditions

17. UNS Energy and the Arizona Utilities will, for purposes of its financial accounting and financial reporting, continue to use the generally accepted accounting principles which include, but are not limited to determinations by the Financial Accounting Standards Board ("FASB"), or any successor entity, for U.S. publicly accountable enterprises (i.e., "U.S. GAAP" or simply "GAAP").

18. Fortis, FortisUS, UNS Energy and the Arizona Utilities will provide Commission Staff access to the books and records of Fortis and FortisUS, including, but not limited to, tax returns, to the extent necessary to determine whether the rates and charges of the Arizona Utilities are just and reasonable and provide Commission Staff the opportunity to ensure that costs are allocated equitably and that any intercompany transactions involving the Arizona Utilities are priced reasonably. Subject to confidentiality and privilege, such access by Commission Staff will include, but not be limited to, all information supporting the underlying costs and the basis for any factor that determines the allocation of those costs.

19. Commencing for the year in which the closing takes place, the Arizona Utilities will provide the Commission with the annual Affiliated Interest Report filing Fortis' financial statements, including balance sheets, income statements, and cash flow statements for Fortis, and FortisUS and its major regulated and unregulated energy company subsidiaries in the United States. U.S. business entities with annual revenues less than ten percent of total Fortis revenues may be aggregated, provided that each entity included is fully identified. Aggregated U.S. business entities shall be identified as either regulated or unregulated. To satisfy this filing requirement, Fortis' U.S. GAAP, Canadian dollar denominated, quarterly and annual Financial Reports, including Management Discussion and Analysis, which have been filed publically with Canadian securities regulators, will be filed with the Commission by the Arizona Utilities.

Affiliate Transactions

20. The Arizona Utilities will not enter into transactions with affiliates that are not in compliance with Commission requirements regarding affiliate transactions. The Arizona Utilities will also not enter into transactions with affiliates on terms less favorable to the Arizona Utilities than specified in Commission requirements.

Corporate Governance and Operational Provisions

21. No later than one year after closing of the FortisUS acquisition of UNS Energy, FortisUS shall have appointed a board of directors for UNS Energy and the Arizona Utilities, the majority of whom will be independent, with the majority of such independent directors being resident in the State of Arizona, with emphasis on selecting candidates who reside, conduct business or work within the Arizona Utilities service territories.

22. The corporate headquarters of the Arizona Utilities shall remain in Tucson, Arizona.

23. The Arizona Utilities shall be governed, managed and operated as follows:

(i) The board of directors of the Arizona Utilities will be responsible for management oversight generally, including the approval of annual capital and operating budgets; establishment of dividend policy; and determination of debt and equity requirements. The UNS Energy and Arizona Utilities' board of directors will have an audit committee, the majority of whom will also be independent. The responsibility of this committee will include the oversight of the ongoing financial integrity and effectiveness of internal controls of UNS Energy and the Arizona Utilities.

(ii) The Arizona Utilities' local management will continue to make decisions regarding staffing levels and hiring practices; will continue to negotiate future collective bargaining agreements; will continue to be the direct contact and

decision making authority in regulatory matters; and, will continue to represent the Arizona Utilities in all future regulatory matters.

(iii) To provide continuity in the management and staffing of the Arizona Utilities, and ensure that the necessary human resources are maintained to continue the delivery of safe and reliable service to customers, the current level of employees of the Arizona Utilities (union and management) will be retained for a period of at least two years following the closing under their respective current conditions of employment, subject to changes in the ordinary course of business. The Arizona Utilities reserve the right to take disciplinary and any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices. The Arizona Utilities also agree to file a report with the Commission within 30 days after the first two anniversary dates of the merger's closing comparing the level of union and management employees on the anniversary date to the levels on the date upon which the merger closed.

(iv) UNS Energy and its subsidiaries shall continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs", (b) educational, environmental, economic and philanthropic partnerships and (c) consumer partnerships. For a period of five (5) years from closing, UNS Energy and the Arizona Utilities shall make annual charitable contributions within the communities served by the Arizona Utilities not less than the level of charitable contributions made by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012, and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012.

Low Income Assistance

24. UNS Energy, TEP, UNS Electric, UNS Gas and FortisUS commit to continue support for the Arizona Utilities' low income assistance programs at or above current levels.

IV. UNS ENERGY HOLDING COMPANY ORDER.

UNS Energy and its subsidiaries currently operate under a holding company order adopted by the Commission in 1997. Decision No. 60480 (November 25, 1997) ("UNS Holding Company Order"). The UNS Holding Company Order contained numerous conditions. Over the past 16 years, there have been significant changes at UNS Energy and the utility landscape that render

certain of the conditions meaningless, ineffective or inappropriate. The Commission has modified those conditions in the past to reflect changed conditions. See Decision No. 71256 (September 3, 2009). There have been additional changes since that time and the merger also causes change to the underlying bases for the UNS Holding Company Order. Therefore, the conditions in the UNS Holding Company Order should be reviewed and revised to better address the circumstance should the merger be approved. Therefore, UNS Energy and Fortis request that the Commission replace the conditions set forth in the existing UNS Holding Company Order with appropriate conditions, which will be identified in testimony, for the new holding company structure for the Arizona utilities.

V. NOTICE.

All communications and correspondence concerning this Joint Notice of Intent to Reorganize, as well as communications and pleadings with respect thereto filed by other parties, should be served upon the following:

On behalf of UNS Energy:

Bradley S. Carroll
UNS Energy Corporation
88 East Broadway Blvd., MS HQE910
P. O. Box 711
Tucson, Arizona 85702
520-884-3679
bcarroll@tep.com

and

Michael W. Patten
Roshka, DeWulf & Patten, PLC
One Arizona Center
400 East Van Buren Street, Suite 800
Phoenix, Arizona 85004
602-256-6100
mpatten@rdp-law.com

On behalf of Fortis:

Patricia Lee Refo
Snell & Wilmer, L.L.P.
One Arizona Center
400 East Van Buren Street, Suite 1900
Phoenix, Arizona 85004
602-382-6290
prefo@swlaw.com

VI. REQUEST FOR RELIEF.

A.A.C. R14-2-803 provides that (i) within 30 days of the filing of this Notice of Intent, the Commission will notify UNS Energy and Fortis of any questions which it has concerning the information provided herein; and (ii) within 60 days from the receipt of this Notice of Intent, the Commission will determine whether to hold a hearing or to approve the reorganization without a hearing.

UNS Energy and Fortis believe that a public forum in which the Commission can review and deliberate on the reorganization plan will provide interested parties with an opportunity to better understand the benefits and merits of the merger. Accordingly, UNS Energy and Fortis hereby waive the 60 day hearing determination deadline and request that the Commission conduct a hearing in Tucson in connection with the Joint Notice of Intent to Reorganize at the earliest practicable date.

UNS Energy and Fortis also intend to submit pre-filed direct testimony in connection with this Joint Notice of Intent to Reorganize in the near future in order to assist the Commission with its consideration of the merger.

WHEREFORE, UNS Energy and Fortis request that the Commission:

(i) Issue a procedural order, as soon as possible, establishing a hearing schedule with a hearing to be conducted in Tucson, including deadlines for intervention, the filing of testimony and exhibits, and the exchange of discovery in connection with this Joint Notice of Intent to Reorganize; and

(ii) Issue an order approving the merger and granting other appropriate relief as soon as practicable.

RESPECTFULLY SUBMITTED this 10th day of January, 2014

UNS ENERGY CORPORATION

By _____

Bradley S. Carroll
UNS Energy Corporation
88 East Broadway Blvd., MS HQE910
P. O. Box 711
Tucson, Arizona 85702

and

Michael W. Patten
Roshka DeWulf & Patten, PLC
One Arizona Center
400 East Van Buren Street, Suite 800
Phoenix, Arizona 85004

Attorneys for UNS Energy Corporation

FORTIS INC.

By _____

Patricia Lee Refo
Snell & Wilmer, L.L.P.
One Arizona Center
400 East Van Buren Street, Suite 1900
Phoenix, Arizona 85004

Attorneys for Fortis Inc.

Original and 13 copies of the foregoing filed this 10th day of January 2014 with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered/mailed this 16th day of January 2014 to:

Chairman Bob Stump
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Commissioner Gary Pierce
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Commissioner Brenda Burns
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Commissioner Robert Burns
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Commissioner Susan Bitter Smith
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Lyn A. Farmer, Esq.
Chief Administrative Law Judge
Hearing Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Janice Alward, Esq.
Chief Counsel, Legal Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Steve Olea
Director, Utilities Division
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Jodi Jerich
Executive Director
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Patrick Quinn, Director
Residential Utility Consumer Office
1110 West Washington, Suite 220
Phoenix, Arizona 85007

By Jaclyn Howard

Exhibit 1

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K
CURRENT REPORT

Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): **December 11, 2013**

Commission File Number	Exact name of registrant as specified in its charter; State of Incorporation; Address of principal executive offices and zip code; Registrants' telephone number, including area code	I.R.S. Employer Identification Number
1-13739	**UNS ENERGY CORPORATION** (An Arizona corporation) 88 E. Broadway Boulevard Tucson, AZ 85701 (520) 571-4000	**86-0786732**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☒ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 1.01. Entry into a Material Definitive Agreement.

On December 11, 2013, UNS Energy Corporation, an Arizona corporation ("UNS Energy"), entered into an Agreement and Plan of Merger (the "Merger Agreement") with FortisUS Inc., a Delaware corporation ("Fortis"), Color Acquisition Sub Inc., an Arizona corporation and a wholly owned subsidiary of Fortis ("Merger Sub"), and, solely for the purposes of Sections 5.5(c) and 8.15, Fortis Inc., a corporation incorporated under the Corporations Act of Newfoundland and Labrador and the parent company of Fortis ("Fortis Parent").

The Merger Agreement provides for a business combination whereby Merger Sub will merge with and into UNS Energy (the "Merger"). As a result of the Merger, the separate corporate existence of Merger Sub will cease and UNS Energy will continue as a wholly owned subsidiary of Fortis. The Boards of Directors of each of UNS Energy and Fortis have approved the Merger.

Under the Merger Agreement, at the effective time of the Merger, each outstanding share of UNS Energy common stock (other than shares owned by UNS Energy, Fortis Parent, Fortis or Merger Sub or their subsidiaries) will be converted into the right to receive $60.25 in cash (the "Merger Consideration"). At the effective time and as a result of the merger, each outstanding option to acquire UNS Energy common stock issued by UNS Energy will be converted into the right to receive the difference between the Merger Consideration and the exercise price of the option, on a per-share basis, and each outstanding share of restricted stock, restricted stock unit, performance share and other equity-based awards will vest and be converted into the right to receive the Merger Consideration.

The Merger is subject to the approval of stockholders holding a majority of the outstanding shares of UNS Energy and other customary closing conditions, including, among other things:

- the expiration or termination of the applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended;
- approvals of the Arizona Corporation Commission and the Federal Energy Regulatory Commission;
- confirmation of review, without unresolved concerns, from the Committee on Foreign Investment in the United States; and
- the absence of any injunction, order or other law prohibiting the Merger.

The obligations of each party to close the Merger are also subject to the accuracy of representations and warranties of, and compliance with covenants by, the other parties as set forth in the Merger Agreement, and, in the case of Fortis, the absence of any material adverse effect on UNS Energy.

The Merger Agreement provides that Fortis and UNS Energy may mutually agree to terminate the Merger Agreement before completing the Merger. In addition, either Fortis or UNS Energy may decide to terminate the Merger Agreement if, among other things:

- the Merger is not consummated by December 11, 2014, subject to extension to June 11, 2015 if regulatory approvals have not been obtained (or further if approvals have been obtained but have not yet become final orders), but other closing conditions have been satisfied or waived;
- UNS Energy stockholders fail to adopt the Merger Agreement;
- a court or other governmental entity issues a final and nonappealable order prohibiting the Merger; or
- the other party breaches the Merger Agreement in a way that would entitle the party seeking to terminate the Merger Agreement not to consummate the Merger, subject to the right of the breaching party to cure the breach.

UNS Energy may also terminate the Merger Agreement prior to receiving stockholder approval, after complying with certain procedures set forth in the Merger Agreement, in order to accept a superior takeover proposal upon payment of a termination fee of $63.9 million (the "Termination Fee"). Fortis may terminate the Merger Agreement and require payment of the Termination Fee if UNS Energy enters into an agreement with respect to a superior takeover proposal, or if the Board of Directors of UNS Energy recommends or proposes to approve or recommend any alternative takeover proposal with a third party, or withdraws, modifies or proposes publicly to withdraw or modify its approval or recommendation with respect to the Merger Agreement. The Merger Agreement further provides that, upon termination under certain other circumstances, UNS Energy may be obligated to reimburse up to $12.5 million of Fortis' expenses with respect to the transaction and, if another takeover proposal is agreed or consummated, pay Fortis the Termination Fee (net of any expense reimbursement previously paid).

Fortis has agreed to maintain UNS Energy's community involvement efforts and charitable donations for five years following the closing and to keep UNS Energy's headquarters in Tucson, Arizona. Fortis has also agreed to retain four of UNS Energy's current directors on the board of UNS Energy following the closing.

UNS Energy and Fortis have agreed to customary representations, warranties and covenants in the Merger Agreement, including, among others, covenants (i) with respect to the conduct of its business during the interim period between the

execution of the Merger Agreement and consummation of the Merger, (ii) not to solicit proposals regarding alternative business combination transactions and (iii) not to engage in certain kinds of transactions during such period. UNS Energy and Fortis have agreed to use their reasonable best efforts to obtain required governmental approvals to effect the transaction.

The foregoing description does not purport to be complete and is qualified in its entirety by reference to the full text of the Merger Agreement, a copy of which is filed as Exhibit 2.1 to this Current Report on Form 8-K and incorporated herein by reference. The Merger Agreement provides further information regarding the terms of the Merger.

The above description of the Merger Agreement and the copy of the Merger Agreement attached hereto have been included to provide investors with information regarding certain material terms and conditions and, except for its status as a contractual document that establishes and governs the legal relationship among the parties thereto with respect to the Merger, not to provide any other factual information regarding UNS Energy, Fortis or their respective businesses or the actual conduct of their respective businesses during the pendency of the Merger Agreement. The Merger Agreement contains representations and warranties made by and to the parties thereto as of specific dates and you should not rely on the representations and warranties as characterizations of the actual state of facts about UNS Energy, Fortis or any other person. The statements embodied in those representations and warranties were made for purposes of that contract between the parties and may be subject to qualifications and limitations agreed by the parties in connection with negotiating the terms of that contract. In addition, certain representations and warranties were made as of a specified date, may be subject to a contractual standard of materiality different from those generally applicable to investors, or may have been used for allocating risk between the parties rather than establishing matters as facts. Furthermore, you should not rely on the covenants in the Merger Agreement as actual limitations on the respective businesses of UNS Energy and Fortis, because either party may take certain actions that are consented to by the appropriate party, which consent may be given without notice to the public.

Item 5.01. Change in Control of Registrant.

(b)

The information contained in Item 1.01 above is incorporated by reference herein.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Description
2.1	Agreement and Plan of Merger, dated as of December 11, 2013, among FortisUS Inc., Color Acquisition Sub Inc., UNS Energy Corporation, and solely for purposes of Sections 5.5(c) and 8.15, Fortis Inc.

Forward-Looking Statements -

Statements included in this report and any documents incorporated by reference which are not historical in nature are intended to be, and are hereby identified as, "forward-looking statements" for purposes of the safe harbor provided by Section 21E of the Exchange Act. Forward-looking statements may be identified by words including "anticipates," "intends," "estimates," "believes," "projects," "expects," "plans," "assumes," "seeks," and similar expressions. Forward-looking statements including, without limitation, those relating to UNS Energy and its subsidiaries' future business prospects, revenues, proceeds, working capital, investment valuations, liquidity, income, and margins, as well as the timing and consequences of the Merger, are subject to certain risks and uncertainties that could cause actual results to differ materially from those indicated in the forward-looking statements, due to several important factors, including those identified from time-to-time in the forward-looking statements. Those factors include, but are not limited to: the possibility that various conditions precedent to the consummation of the Merger will not be satisfied or waived; the ability to obtain shareholder and regulatory approvals of the Merger on the timing and terms thereof; state and federal regulatory and legislative decisions and actions; regional economic and market conditions which could affect customer growth and energy usage; weather variations affecting energy usage; the cost of debt and equity capital and access to capital markets; the performance of the stock market and changing interest rate environment, which affect the value of our pension and other retiree benefit plan assets and the related contribution requirements and expense; unexpected increases in O&M expense; resolution of pending litigation matters; changes in accounting standards; changes in critical accounting estimates; the ongoing restructuring of the electric industry; changes to

long-term contracts; the cost of fuel and power supplies; cyber attacks or challenges to our information security; and the performance of Tucson Electric Power Company's generating plants; and certain presently unknown or unforeseen factors, including, but not limited to, acts of terrorism. UNS Energy and its subsidiaries undertake no obligation to update publicly any forward-looking statements, whether as a result of new information, future events, or otherwise. Given these uncertainties, undue reliance should not be placed on the forward-looking statements.

Participants in Solicitation

UNS Energy, Fortis and certain of their respective directors and officers may be deemed to be participants in the solicitation of proxies from UNS Energy's stockholders with respect to the meeting of stockholders that will be held to consider the proposed transaction. Information about UNS Energy's directors and executive officers and their ownership of UNS Energy's common stock is set forth in its 2012 Annual Report on Form 10-K filed with the SEC on February 27, 2013, and the proxy statement for UNS Energy's 2013 annual meeting of stockholders, which was filed with the SEC on March 21, 2013. Information about Fortis' directors and executive officers may be found in its Management and Information Circular available on its website at www.fortisinc.com. Stockholders may obtain additional information regarding the interests of such potential participants in the solicitation of proxies in connection with the proposed transaction, which may be different than those of UNS Energy's stockholders generally, by reading the proxy statement and other relevant documents regarding the proposed transaction, when filed with the SEC.

Additional Information

In connection with the Merger, UNS Energy will file a proxy statement with the SEC. The Merger will be submitted to UNS Energy's stockholders for their consideration. INVESTORS ARE URGED TO READ THE PROXY STATEMENT WHEN IT BECOMES AVAILABLE BECAUSE IT WILL CONTAIN IMPORTANT INFORMATION ABOUT THE MERGER AND UNS ENERGY. The final proxy statement will be mailed to UNS Energy's stockholders. Investors will also be able to obtain the proxy statement, as well as other filings containing information about UNS Energy, free of charge, at the website maintained by the SEC at www.sec.gov. Copies of the proxy statement and other filings made by UNS Energy with the SEC can also be obtained, free of charge, by directing a request to Library and Resource Center, UNS Energy Corporation, 88 E. Broadway Boulevard, Mail Stop HQW302, Tucson, Arizona 85701.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: December 12, 2013

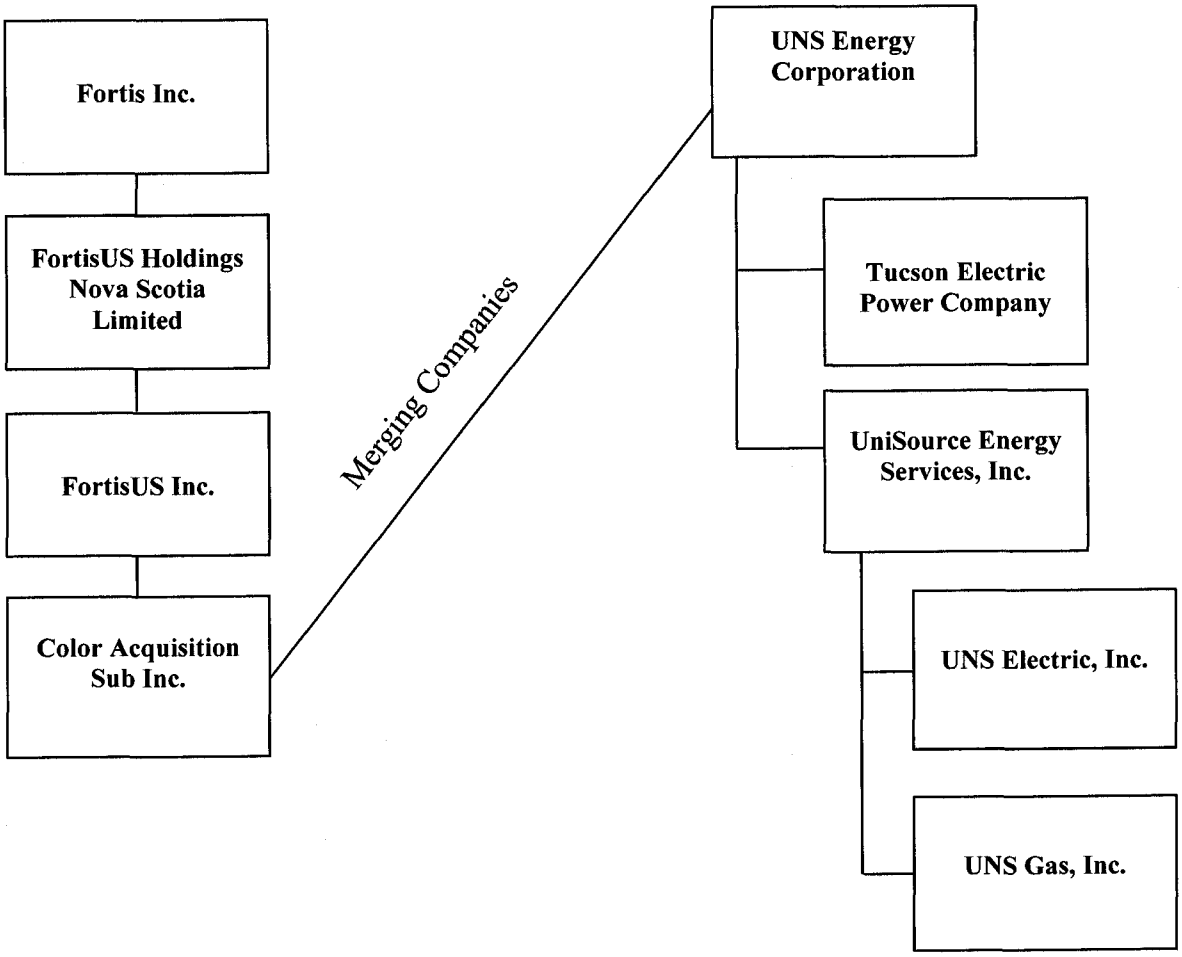
UNS ENERGY CORPORATION

(Registrant)

/s/ Kevin P. Larson
Kevin P. Larson
Senior Vice President and Chief Financial Officer

Exhibit 2

Pre-Merger


Fortis Inc.
FortisUS Holdings Nova Scotia Limited
FortisUS Inc.
Color Acquisition Sub Inc.
Merging Companies
UNS Energy Corporation
Tucson Electric Power Company
UniSource Energy Services, Inc.
UNS Electric, Inc.
UNS Gas, Inc.

Post-Merger

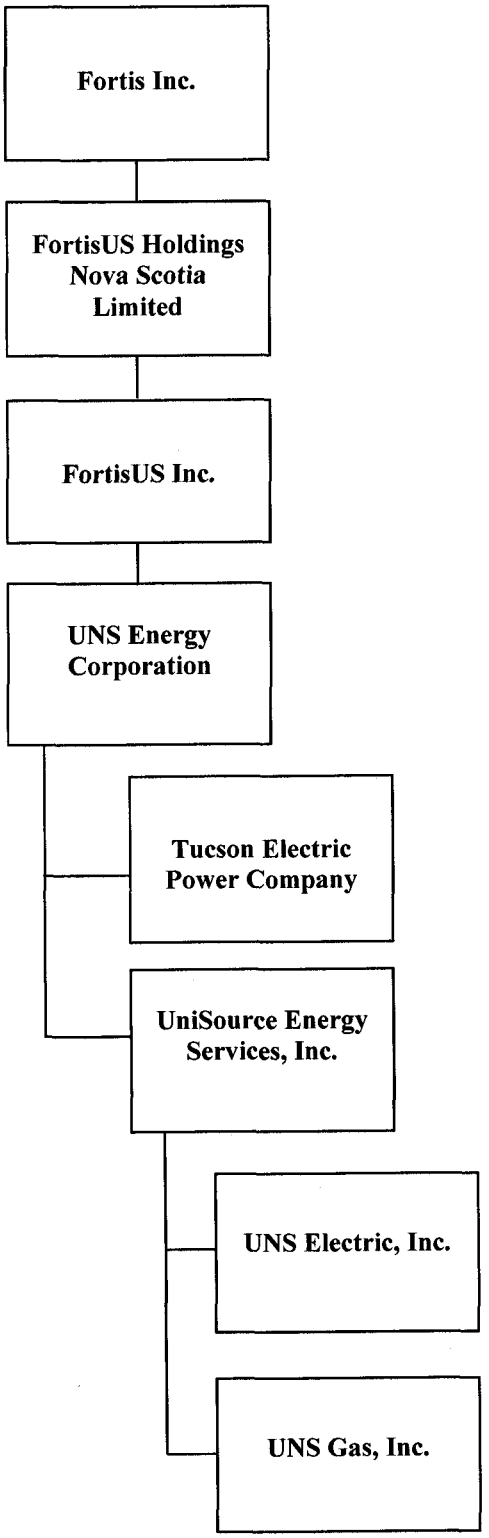

Fortis Inc.
FortisUS Holdings Nova Scotia Limited
FortisUS Inc.
UNS Energy Corporation
Tucson Electric Power Company
UniSource Energy Services, Inc.
UNS Electric, Inc.
UNS Gas, Inc.

Exhibit 3

UNS ENERGY CORPORATION AND SUBSIDIARIES
DIRECTOR AND OFFICER LIST
(effective 1/01/2014)

UNS ENERGY CORPORATION

Officers:

Paul J. Bonavia	Chief Executive Officer
David G. Hutchens	President and Chief Operating Officer
Philip J. Dion	Senior Vice President, Public Policy and Customer Solutions
Kevin P. Larson and Treasurer	Senior Vice President, Chief Financial Officer
Kentton C. Grant	Vice President, Finance & Rates
Todd C. Hixon	Vice President and General Counsel
Karen G. Kissinger	Vice President and Chief Compliance Officer
Mark C. Mansfield	Vice President, Energy Resources
Frank P. Marino	Vice President and Controller
Thomas A. McKenna	Vice President, Energy Delivery
Catherine E. Ries	Vice President, Human Resources and Information Technology
Herlinda H. Kennedy	Corporate Secretary

Directors:

Paul J. Bonavia, Chairman
Lawrence J. Aldrich
Barbara M. Baumann
Larry W. Bickle
Robert A. Elliott
Daniel W. L. Fessler
Louise L. Francesconi
David G. Hutchens
Ramiro G. Peru
Gregory A. Pivirotto
Joaquin Ruiz

Assistant Officers:

Michael Daranyi	Assistant Treasurer
Kris Page-Iverson	Assistant Corporate Secretary
Martha Pritz	Assistant Treasurer

UNS ENERGY CORPORATION AND SUBSIDIARIES
DIRECTOR AND OFFICER LIST
(effective 1/01/2014)

UNISOURCE ENERGY SERVICES, INC.

Officers:

Paul J. Bonavia	Chief Executive Officer
David G. Hutchens	President and Chief Operating Officer
Philip J. Dion	Senior Vice President, Public Policy and Customer Solutions
Kevin P. Larson	Senior Vice President and Chief Financial Officer
Kentton C. Grant	Vice President and Treasurer
Todd C. Hixon	Vice President and General Counsel
Karen G. Kissinger	Vice President and Chief Compliance Officer
Frank P. Marino	Vice President and Controller
Mark C. Mansfield	Vice President, Energy Resources
Thomas A. McKenna	Vice President
Catherine E. Ries	Vice President
Herlinda H. Kennedy	Corporate Secretary

Directors:

Paul J. Bonavia, Chairman

David G. Hutchens

Kevin P. Larson

Assistant Officers:

Roxana Ashurst	Assistant Corporate Secretary
Michael Daranyi	Assistant Treasurer
Kris Page-Iverson	Assistant Corporate Secretary
Martha Pritz	Assistant Treasurer

FORTIS INC.

Officers

H. Stanley Marshall President & Chief Executive Officer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Barry V. Perry Vice President, Finance and Chief Financial Officer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Ronald W. McCabe Vice President, General Counsel & Corporate Secretary	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Spinney Treasurer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Roberts Controller	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Donna G. Hynes Assistant Secretary	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2

Directors

Peter E. Case	302-5 Gore Street Kingston, ON K7L 0A1
Frank J. Crothers	Island Corporate Holdings Ltd. Templeton Building, Western Road P.O. Box N-7776 Lyford Cay Nassau, Bahamas
Ida J. Goodreau	1239 Miller Road Bowen Island, BC V0N 1G0
Douglas J. Haughey	2004-45 Avenue South W Calgary, AB T2T 2P5
H. Stanley Marshall	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
John S. McCallum	University of Manitoba Asper School of Business Faculty of Management Drake Centre 3rd Floor Reception, Room 324 Winnipeg, MB R3T 5V4
Harry McWatters	Vintage Consulting Group Inc. #3, 7519 Prairie Valley Road Summerfair Plaza Summerland, BC V0H 1Z4
Ronald D. Munkley	1706 The Pines Mississauga, ON L5J 4V5
David G. Norris	23 Mountbatten Drive St. John's, NL A1A 3Y1
Michael A. Pavey	24 Sam Snead Court Moncton, NB E1H 3K7

FORTISUS HOLDINGS NOVA SCOTIA LIMITED

OFFICERS

H. Stanley Marshall President and Chief Executive Officer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Barry V. Perry Vice President Finance and Chief Financial Officer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Ronald W. McCabe Vice President, General Counsel and Corporate Secretary	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Spinney Treasurer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Roberts Controller	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2

DIRECTORS

Barry V. Perry	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Ronald W. McCabe	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Spinney	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2

FortisUS Inc.

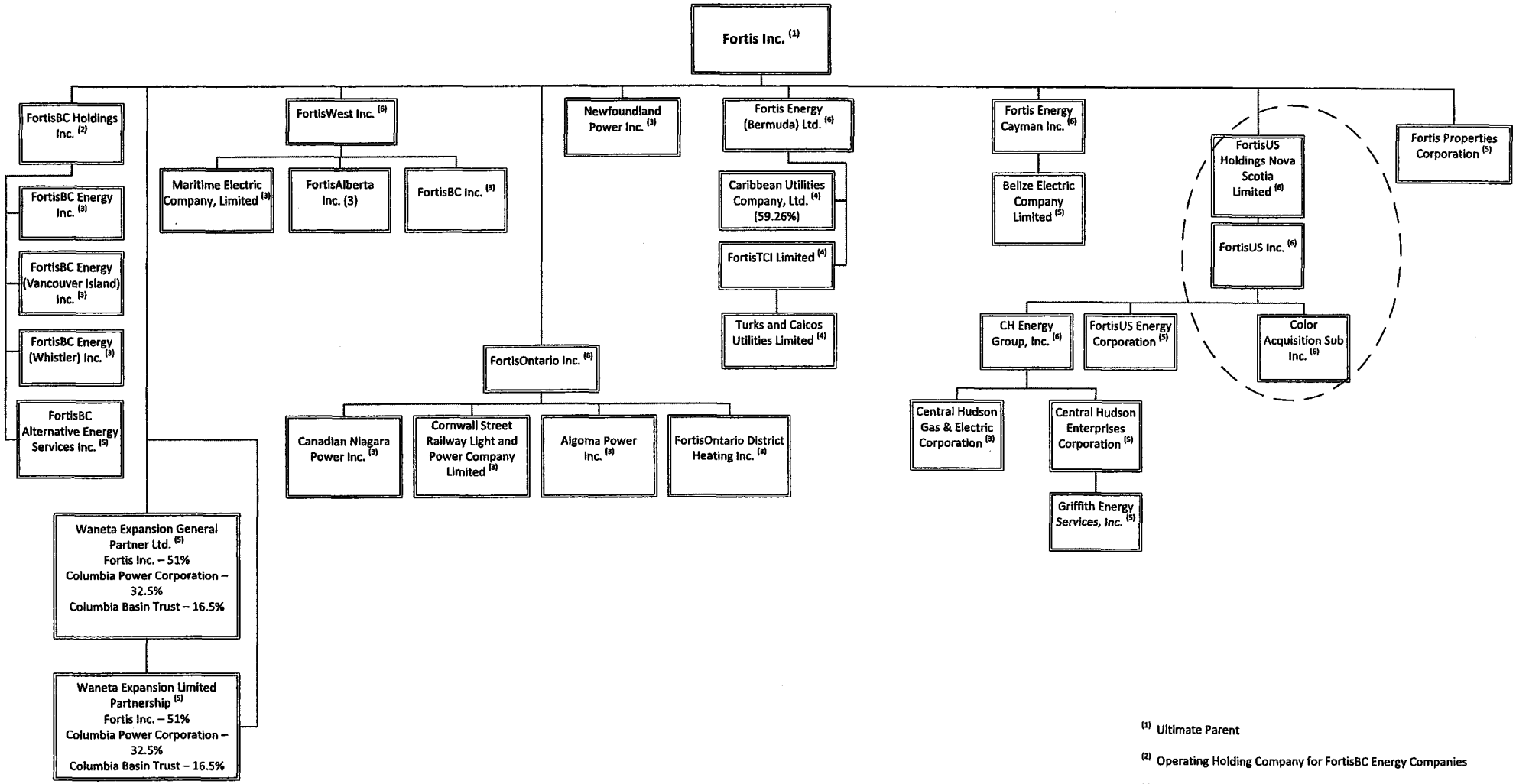
Officers

Name	Address
H. Stanley Marshall President and CEO	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Barry V. Perry VP, Finance and CFO	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Ronald W. McCabe VP, General Counsel and Corporate Secretary	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
William J. Daley Vice President	1130 Bertie Street P.O. Box 1218 Fort Erie, ON L2A 5Y2
James D. Spinney Treasurer	Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2

Directors

Barry V. Perry Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
Ronald W. McCabe Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2
James D. Spinney Suite 1201, Fortis Building 139 Water Street P.O. Box 8837 St. John's, NL A1B 3T2

Exhibit 4



(1) Ultimate Parent

(2) Operating Holding Company for FortisBC Energy Companies

(3) Regulated Operating Companies (Canada and United States)

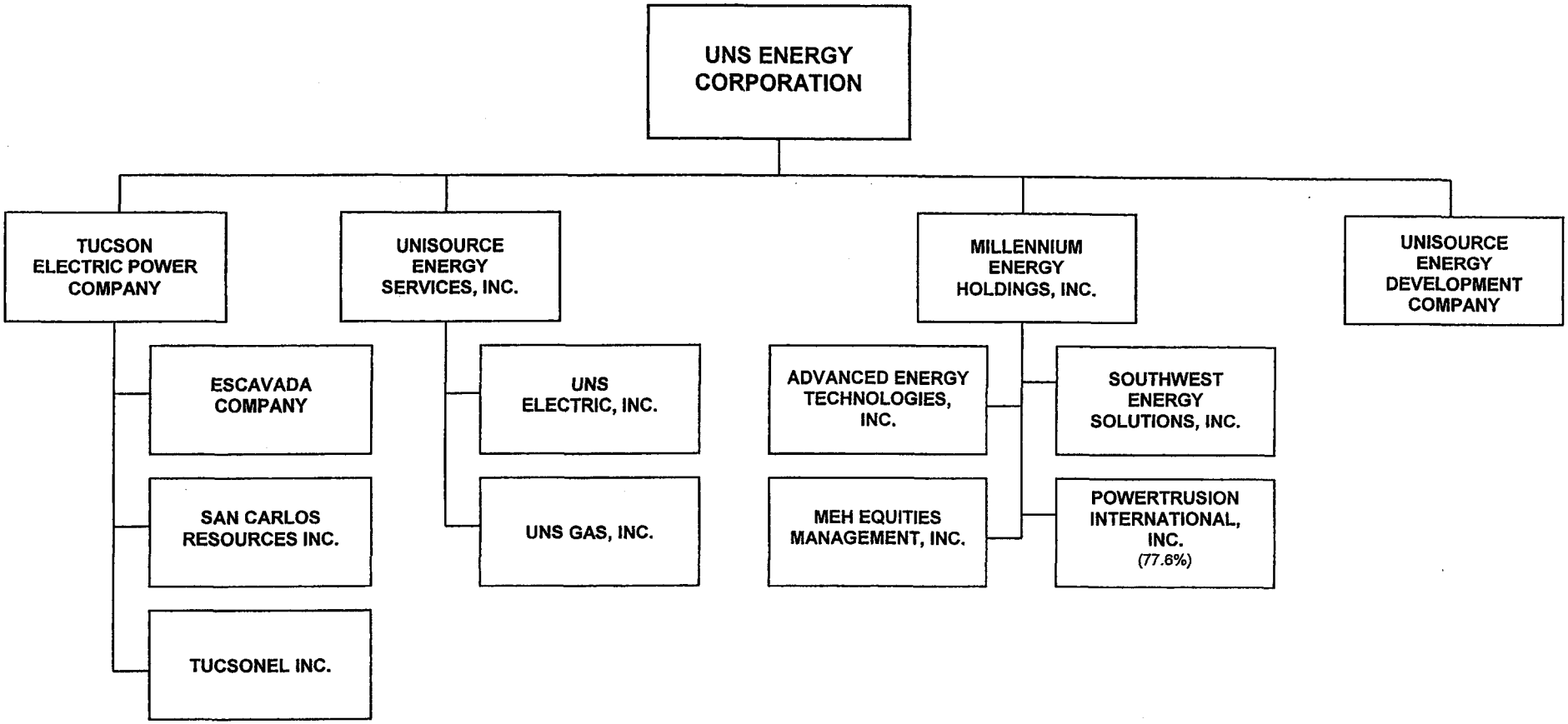
(4) Regulated Operating Companies (Caribbean)

(5) Non-Regulated Operating Companies

(6) Internal Holding Companies and Subsidiaries

This chart does not include certain inactive, intermediate or immaterial subsidiaries. Fortis will provide the complete organizational chart in its responses to the Uniform Data Requests.

UNS ENERGY CORPORATION & SUBSIDIARIES



As of January 1, 2014

RECEIVED

BEFORE THE ARIZONA CORPORATION COMMISSION

2014 MAR 27 A 11: 29

AZ CORP COMMISSION
DOCKET CONTROL

EXHIBIT
JA-2
ADMITTED

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

ORIGINAL

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	) DOCKET NO. E-04230A-14-0011) DOCKET NO. E-01933A-14-0011)) **SUPPLEMENTAL INFORMATION**) **IN SUPPORT OF APPLICATION –**) **NOTICE OF SHAREHOLDER**) **APPROVAL**

UNS Energy Corporation[1] and Fortis Inc.[2] hereby submit the attached 8-K that was filed with the Securities and Exchange Commission regarding UNS Energy Corporation shareholder approval of the acquisition of UNS Energy Corporation by Fortis Inc.

RESPECTFULLY SUBMITTED this 27th day of March, 2014.

UNS ENERGY CORPORATION AND FORTIS INC.

By _____

Bradley S. Carroll
UNS Energy Corporation
88 East Broadway Blvd., MS HQE910
P. O. Box 711
Tucson, Arizona 85702

and

Arizona Corporation Commission
DOCKETED
MAR 27 2014
DOCKETED BY

[1] On behalf of itself and its affiliates UniSource Energy Services, Inc., Tucson Electric Power Company, UNS Electric, Inc. and UNS Gas, Inc.
[2] On behalf of itself and its affiliates FortisUS Holdings Nova Scotia Limited, FortisUS Inc. and Color Acquisition Sub Inc.

Michael W. Patten
Roshka DeWulf & Patten, PLC
One Arizona Center
400 East Van Buren Street, Suite 800
Phoenix, Arizona 85004

Attorneys for UNS Energy Corporation

and

Patricia Lee Refo
Snell & Wilmer, L.L.P.
One Arizona Center
400 East Van Buren Street, Suite 1900
Phoenix, Arizona 85004

Attorneys for Fortis Inc.

Original and 13 copies of the foregoing
filed this 27th day of March, 2014, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered/mailed
this 27th day of March, 2014, to:

Jane L. Rodda
Administrative Law Judge
Hearing Division
Arizona Corporation Commission
400 West Congress
Tucson, Arizona 85701

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Bridget A. Humphrey
Legal Division
Arizona Corporation Commission
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Phoenix, Arizona 85007

Steve Olea
Director, Utilities Division
Arizona Corporation Commission
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Phoenix, Arizona 85007

Daniel W. Pozefsky
Chief Counsel
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Phoenix, Arizona 85007

C. Webb Crockett
Patrick Black
Fennemore Craig PC
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Phoenix, Arizona 85016

Meghan H, Grabel
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Phoenix, AZ 85072-3999

Thomas L. Mumaw
Melissa Krueger
Pinnacle West Capital Corporation
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Jeff Schlegel
SWEEP Arizona Representative
1167 W. Samalayuca Drive
Tucson, AZ 85704-3224

Michael M. Grant
Jennifer A. Cranston
Gallagher & Kennedy, PA
2575 East Camelback Road, 11th Floor
Phoenix, AZ 85016-9225

Gary Yaquinto
Arizona Investment Council
2100 North Central Avenue, Suite 210
Phoenix, AZ 85004

By Jaclyn Howard

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT
(DATE OF EARLIEST EVENT REPORTED): March 26, 2014

Commission File Number	Registrant; State of Incorporation; Address; and Telephone Number	IRS Employer Identification Number
1-13739	**UNS ENERGY CORPORATION** (An Arizona Corporation) 88 E. Broadway Boulevard Tucson, AZ 85701 (520) 571-4000	**86-0786732**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 5.07 Submission of Matters to a Vote of Security Holders

On March 26, 2014, UNS Energy Corporation (UNS Energy) held a special meeting of shareholders at UNS Energy's offices in Tucson, Arizona.

As of the record date, February 14, 2014, there were 41,633,535 shares of common stock of UNS Energy eligible to be voted at the special meeting. At the meeting, 32,196,538 shares, or approximately 77.3% of all outstanding shares of common stock, were present either in person or by proxy. Two matters were voted upon at the special meeting, with the Board of Directors of UNS Energy recommending a vote "FOR" in connection with each of the proposals voted upon, as further discussed in the definitive proxy statement filed with the Securities and Exchange Commission on February 18, 2014 (the Proxy Statement).

Proposal No. 1 was to consider and vote on a proposal to approve and adopt the Agreement and Plan of Merger (the Merger), dated as of December 11, 2013, by and among FortisUS Inc., a Delaware corporation, Color Acquisition Sub Inc., an Arizona corporation and a wholly-owned subsidiary of FortisUS Inc., which we refer to as Merger Sub, UNS Energy and, solely for the purposes of certain provisions thereof, Fortis Inc., a corporation existing under the Corporations Act of Newfoundland and Labrador, as it may be amended from time to time, pursuant to which Merger Sub will merge with and into UNS Energy, with UNS Energy continuing as the surviving corporation (the Merger Proposal).

Proposal No. 2 was to consider and cast an advisory, nonbinding vote to approve the compensation that may be paid or become payable to UNS Energy named executive officers that is based on or otherwise relates to the Merger, as discussed in the Proxy Statement (the Advisory Say-on-Merger-Pay Proposal).

Proposal No. 3 was to consider and vote on a proposal to adjourn the special meeting to a later date or time, if necessary or appropriate, to solicit additional proxies in the event there are insufficient votes at the time of the special meeting or any adjournment or postponement thereof to adopt the merger agreement. Because the Merger Proposal received the affirmative vote of the holders of a majority of the outstanding shares of UNS Energy common stock entitled to vote on the Merger Proposal, the vote on the proposal to adjourn the special meeting to a later date or time was not called.

The Merger Proposal and the Advisory Say-on-Merger-Pay Proposal were approved. The table below shows the final voting results from the special meeting of shareholders.

	For	Against	Abstain
Proposal 1 - The Merger Proposal	31,311,841	524,021	360,676
Proposal 2 - The Advisory Say-on-Merger-Pay Proposal	29,355,324	1,253,525	1,587,689

Item 7.01 Regulation FD Disclosure

Following the special meeting of shareholders described in Item 5.07, UNS Energy issued a press release regarding the special meeting. A copy of the press release is attached hereto as Exhibit 99.1.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit	Description
99.1	UNS Energy press release, dated March 26, 2014.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

UNS ENERGY CORPORATION

(Registrant)

Date: March 26, 2014

/s/ Kevin P. Larson
Kevin P. Larson
Senior Vice President and Principal
Financial Officer

Exhibit Index

Exhibit No.	Description
99.1	UNS Energy press release, dated March 26, 2014.

Exhibit 99.1

UNS NEWS

UNS Energy Corporation

FOR IMMEDIATE RELEASE

March 26, 2014

Media Contact: Joseph Barrios, (520) 884-3725
Financial Analyst Contact: Chris Norman, (520) 884-3649

UNS ENERGY SHAREHOLDERS APPROVE ACQUISITION BY FORTIS

Tucson, Ariz. - Shareholders of UNS Energy Corporation (NYSE:UNS) voted overwhelmingly today to approve the proposed acquisition of the company by a subsidiary of Fortis Inc. (TSX:FTS).

The votes were tabulated at today's special meeting for shareholders at UNS Energy's Corporate Headquarters in Tucson. Approximately 97 percent of the ballots cast supported the company's acquisition by Fortis, the largest investor-owned gas and electric distribution utility company in Canada.

"Today's vote is a positive step toward a new partnership that will provide benefits for shareholders, customers, employees and the communities we serve. Joining Fortis will provide additional financial strength to help us maintain safe, reliable service throughout Arizona," said Board Chair and CEO Paul J. Bonavia.

The merger agreement provides that Fortis will acquire all of the outstanding common stock of UNS Energy for $60.25 per share in cash. The $4.3 billion transaction, which includes the assumption of approximately $1.8 billion in debt, would provide additional capital and new resources for UNS Energy's subsidiaries, including Tucson Electric Power (TEP) and UniSource Energy Services (UES). Both companies will remain headquartered in Tucson under local control with current management and staffing levels and no planned changes to existing operations or rates.

Joining the Fortis family of companies would improve UNS Energy's access to capital to fund the ongoing diversification of its generating fleet as well as investment in other infrastructure improvements. Upon closing, Fortis will inject $200 million of equity into UNS Energy.

The merger is subject to the approval of regulators, including the Arizona Corporation Commission and the Federal Energy Regulatory Commission; the expiration or termination of the applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended; and the satisfaction of customary closing conditions. UNS Energy anticipates the transaction will be finalized by the end of 2014.

About UNS Energy:

UNS Energy is a Tucson, Arizona-based company with consolidated assets of approximately $4 billion. TEP serves approximately 413,000 customers in southern Arizona. UES provides natural gas and electric service for approximately 243,000 customers in northern and southern Arizona. UNS Energy shares are listed on the New York Stock Exchange and trade under the symbol UNS. To learn more, visit www.uns.com. Additional details about the proposed transaction are available online at www.uns.com/acquisition/.

About Fortis:

Fortis is the largest investor-owned gas and electric distribution utility in Canada with total assets of approximately $18 billion and fiscal 2013 revenue exceeding $4 billion. Its regulated utilities account for 90% of total assets and serve more than 2.4 million customers across Canada and in New York State and the Caribbean. Fortis owns non-regulated hydroelectric generation assets in Canada, Belize and Upstate New York. The Corporation's non-utility investment is comprised of hotels and commercial real estate in Canada.

Fortis shares are listed on the Toronto Stock Exchange and trade under the symbol FTS. Additional information can be accessed at www.fortisinc.com or www.sedar.com.

Forward Looking Statements

Statements included in this news release and any documents incorporated by reference which are not historical in nature are intended to be, and are hereby identified as, "forward-looking statements" for purposes of the safe harbor provided by Section 21E of the Exchange Act. Forward-looking statements may be identified by words including "anticipates," "intends," "estimates," "believes," "projects," "expects," "plans," "assumes," "seeks," and similar expressions. Forward-looking statements including, without limitation, those relating to UNS Energy's and its subsidiaries' future business prospects, revenues, proceeds, working capital, investment valuations, liquidity, income, and margins, as well as the timing and consequences of the Fortis acquisition, are subject to certain risks and uncertainties that could cause actual results to differ materially from those indicated in the forward-looking statements, due to several important factors, including those identified from time-to-time in the forward-looking statements. Those factors include, but are not limited to: the possibility that various conditions precedent to the consummation of the Fortis transaction will not be satisfied or waived; the ability to obtain regulatory approvals of the Fortis transaction on the timing and terms thereof; state and federal regulatory and legislative decisions and actions; regional economic and market conditions which could affect customer growth and energy usage; weather variations affecting energy usage; the cost of debt and equity capital and access to capital markets; the performance of the stock market and changing interest rate environment, which affect the value of our pension and other retiree benefit plan assets and the related contribution requirements and expense; unexpected increases in O&M expense; resolution of pending litigation matters; changes in accounting standards; changes in critical accounting estimates; the ongoing restructuring of the electric industry; changes to long-term contracts; the cost of fuel and power supplies; cyber attacks or challenges to our information security; and the performance of TEP's generating plants; and certain presently unknown or unforeseen factors, including, but not limited to, acts of terrorism. UNS Energy and its subsidiaries undertake no obligation to update publicly any forward-looking statements, whether as a result of new information, future events, or otherwise. Given these uncertainties, undue reliance should not be placed on the forward-looking statements.

Pima County

MEETING LOCATION
Administration Bldg - East
130 W. Congress Street
1st Floor
Tucson, AZ 85701

Legislation Details (With Text)

File #:	File ID 2062 **Version:** 1	**Name:**	
Type:	Public Hearing Item	**Status:**	Approved
File created:	10/30/2013	**In control:**	
On agenda:	11/19/2013	**Final action:**	11/19/2013
Title:	UNFINISHED BUSINESS (11/12/13) Type II Conditional Use Solar Farm P21-13-023, ASARCO, INC - E. PIMA MINE RD. Request of Asarco Inc., represented by The Planning Center, on property located at 915 E. Pima Mine Rd. (multiple tax codes), in the RH & GR-1 zones, for a conditional use permit for a Solar Farm (aka Solar Power Plant). Chapter 18.97 in accordance with Sections 18.13.030B35 & 18.14.030B22 of the Pima County Zoning Code allow a Solar Farm as a Type II conditional use in the RH and GR-1 zones. The Hearing Administrator recommends APPROVAL SUBJECT TO STANDARD AND SPECIAL CONDITIONS. (District 2)		
Sponsors:			
Indexes:			
Code sections:			
Attachments:	1. DSD_P21-13-023, 2. DSD_P21-13-023ContinuanceLetter, 3. DSD_P21-13-023_Update		

Date	Ver.	Action By	Action	Result
11/19/2013	1	Board of Supervisors	approve as amended	Pass
11/12/2013	1	Board of Supervisors	continue	

UNFINISHED BUSINESS (11/12/13)

Type II Conditional Use Solar Farm

P21-13-023, ASARCO, INC - E. PIMA MINE RD.

Request of Asarco Inc., represented by The Planning Center, on property located at 915 E. Pima Mine Rd. (multiple tax codes), in the RH & GR-1 zones, for a conditional use permit for a Solar Farm (aka Solar Power Plant). Chapter 18.97 in accordance with Sections 18.13.030B35 & 18.14.030B22 of the Pima County Zoning Code allow a Solar Farm as a Type II conditional use in the RH and GR-1 zones. The Hearing Administrator recommends **APPROVAL SUBJECT TO STANDARD AND SPECIAL CONDITIONS**. (District 2)

RECEIVED

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AZ CORP COMMISSION
DOCKET CONTROL

EXHIBIT
JA-3
ADMITTED

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	DOCKET NO. E-04230A-14-0011 DOCKET NO. E-01933A-14-0011 **SUPPLEMENTAL INFORMATION IN SUPPORT OF APPLICATION – NOTICE OF FERC APPROVAL**

UNS Energy Corporation[1] and Fortis Inc.[2] hereby submit: 1) the order issued by the Federal Energy Regulatory Commission ("FERC") on April 2, 2014 providing the requisite authorization for the acquisition of UNS Energy Corporation by Fortis Inc., and 2) the press release issued by UNS Energy Corporation regarding the FERC order.

RESPECTFULLY SUBMITTED this 3rd day of April, 2014.

UNS ENERGY CORPORATION AND FORTIS INC.

By _____

Bradley S. Carroll
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88 East Broadway Blvd., MS HQE910
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Tucson, Arizona 85702

and

[1] On behalf of itself and its affiliates UniSource Energy Services, Inc., Tucson Electric Power Company, UNS Electric, Inc. and UNS Gas, Inc.

[2] On behalf of itself and its affiliates FortisUS Holdings Nova Scotia Limited, FortisUS Inc. and Color Acquisition Sub Inc.

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Roshka DeWulf & Patten, PLC
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Attorneys for UNS Energy Corporation

and

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Attorneys for Fortis Inc.

Original and 13 copies of the foregoing
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Docket Control
Arizona Corporation Commission
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Phoenix, Arizona 85007

Copy of the foregoing hand-delivered/mailed
this 3rd day of April, 2014, to:

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By Jaclyn Howard

UNITED STATES OF AMERICA 147 FERC ¶ 62,004
FEDERAL ENERGY REGULATORY COMMISSION

Fortis Inc.
FortisUS Inc.
Color Acquisition Sub Inc.
UNS Energy Corporation
Tucson Electric Power Company
UNS Electric, Inc.
UniSource Energy Development Company

Docket No. EC14-56-000

ORDER AUTHORIZING DISPOSITION OF JURISDICTIONAL FACILITIES

(Issued April 2, 2014)

On February 7, 2014, Fortis Inc. and its subsidiaries, including FortisUS Inc. (FortisUS) and Color Acquisition Sub Inc. (Color, and together with Fortis Inc. and FortisUS, Fortis), and UNS Energy Corporation (UNS Energy), on behalf of itself and its public utility affiliates Tucson Electric Power Company (Tucson Electric), UNS Electric, Inc. (UNS Electric) and UniSource Energy Development Company (Unisource, and together with UNS Energy, Tucson Electric and UNS Electric, UNS Parties) (and collectively, Fortis and UNS Parties, Applicants) filed an application pursuant to 203(a)(1)(A), (a)(1)(B), and (a)(2) of the Federal Power Act (FPA)[1] requesting Commission authorization for a disposition and merger transaction by which: (a) Color will merge with and into UNS Energy, with UNS Energy as the surviving company, and (b) each share of common stock of UNS Energy will be cancelled (collectively, the Transaction). The jurisdictional facilities involved in the Transaction include electric transmission facilities of Tucson Electric and UNS Electric, market-based rate tariffs of Tucson Electric, UNS Electric, and Unisource, as well as power sales agreements under such tariffs, and associated jurisdictional books and records.

Applicants state that Fortis Inc. is an investor-owned gas and electric distribution utility operating under the laws of Newfoundland and Labrador, Canada. Fortis Inc. serves customers across Canada and in New York and the Caribbean. Its regulated holdings include electric distribution utilities in five Canadian provinces, New York and two Caribbean countries, and natural gas utilities in British Columbia, Canada and New York.

[1] 16 U.S.C. § 824b (2012).

Applicants state that FortisUS is an indirect, wholly-owned subsidiary of Fortis Inc. FortisUS currently wholly-owns CH Energy Group, Inc. (CH Energy), and FortisUS Energy Corporation. CH Energy owns Central Hudson Gas & Electric Corporation (Central Hudson) and Central Hudson Enterprises Corporation (CH Enterprises). Applicants state that Fortis Inc. and FortisUS have no other jurisdictional activities under the FPA.

Central Hudson, a wholly owned subsidiary of CH Energy, is a regulated New York gas and electric corporation that operates as a transmission and distribution public utility in New York. Applicants state that Central Hudson owns transmission facilities in New York, but these facilities are under the operational control of the NYISO. Central Hudson owns approximately 66 megawatts (MW) of generating capacity. Central Hudson also possesses market-based rate (MBR) authority granted by the Commission.

Applicants state that FortisUS Energy Corporation owns four qualifying facilities (QFs), which collectively comprise approximately 24 MW, in the market operated by the New York Independent System Operator, Inc. All of the output of the four QFs is currently sold under contracts with National Grid, which expire on December 31, 2016. Fortis US Energy Corporation is a public utility by reason of its market-based rate tariff.

UNS Energy is a holding company existing under the laws Arizona. UNS Energy is principally engaged in the business of owning Tucson Electric, UNS Electric, Unisource and their affiliate UNS Gas, Inc (UNS Gas). According to Applicants, UNS Energy does not itself engage in any Commission-jurisdictional business activities.

Tucson Electric, an Arizona public service corporation, is a vertically integrated utility that provides regulated electric service in Arizona. In addition, Tucson Electric sells electricity at wholesale to other utilities and owner marketers at locations in the southwestern United States under its Commission-granted MBR authority.

Applicants state that Tucson Electric owns or leases approximately 2,490 MW of generating capacity. Tucson Electric owns, or participates in, an overhead electric transmission system consisting of approximately 2,005 circuit-miles of high voltage lines (rated 138 kV to 500 kV). Tucson Electric provides open access to these facilities pursuant to its Open Access Transmission Tariff (OATT). Tucson Electric operates a balancing authority area (BAA) within Arizona and portions of western New Mexico.

Applicants state that Tucson Electric does not provide any wholesale or retail natural gas service, and does not own or operate any natural gas pipelines or distribution facilities. Tucson Electric is subject to regulation by the Arizona Corporation Commission (Arizona Commission).

UNS Electric is an Arizona electric utility operating company that provides retail electric service to approximately 93,000 customers in Arizona. According to Applicants, substantially all of UNS Electric's customers are in the residential and commercial classifications. UNS Electric owns generating facilities with a combined rating of approximately 230 MW. UNS Electric's transmission system consists of approximately 334 circuit-miles of transmission lines rated 69 kilovolts (kV) and above. The majority of UNS Electric's transmission facilities are located in northwestern Arizona, with the balance located in southeastern Arizona. UNS Electric provides transmission service to these facilities pursuant to its OATT. Applicants state that UNS Electric does not operate its own BAA; rather, its transmission lines and load are part of the Tucson Electric BAA. UNS Electric is subject to regulation by the Arizona Commission and has been granted MBR authority by the Commission.

Applicants state that UniSource, an Arizona corporation, is a public utility by virtue of having an MBR tariff on file with the Commission, but does not presently engage in any activities subject to the Commission's jurisdiction.

UNS Gas is an Arizona distribution company serving approximately 150,000 retail customers in Arizona. UNS Gas owns 31 miles of gas transmission lines. Its gas transmission and distribution lines serve three electric generation facilities located in Arizona. Applicants state that UNS Gas is subject to regulation by the Arizona Commission and that UNS Gas is the only subsidiary of UNS Electric that owns or controls natural gas distribution facilities.

Applicants state that according to the Agreement and Plan of Merger, dated as of December 11, 2013, by and among FortisUS, Color, Fortis Inc. and UNS Energy (Merger Agreement), Color will merge with and into UNS Energy. After consummation of the Transaction, all of the outstanding shares of common stock of UNS Energy will be cancelled, UNS Energy will become a wholly owned, indirect subsidiary of Fortis Inc., and subsidiaries of UNS Energy (such as Tucson Electric, UNS Electric, UNS Gas, and UniSource) will become either wholly owned or partially owned subsidiaries of Fortis Inc., consistent with UNS Energy's ownership interest prior to the consummation. Applicants state that holders of the common shares of UNS Energy prior to consummation of the Transaction will be entitled to receive monetary compensation for their shares.

Applicants state that the Transaction is consistent with the public interest because it will have no adverse impact on competition, rates, or regulation and will not result in cross-subsidization or the pledge or encumbrance of utility assets for the benefit of an associate company.

Applicants state that the Transaction will not have an adverse effect on horizontal competition in the Tucson Electric BAA or the NYISO, the relevant markets for the

Transaction, where Applicants' generating facilities are located. Applicants state that the generation of UNS Energy and Fortis Inc. do not overlap in either of the relevant markets. FortisUS and its affiliates own generation in the NYISO market, but not the Tucson Electric BAA, while UNS Energy owns generation in the Tucson Electric BAA, but not the NYISO market. Therefore, Applicants state that the Transaction will not have an adverse impact on horizontal competition.

Applicants state that Transaction will not have an adverse impact on vertical competition because neither Fortis Inc. and its affiliates nor UNS Energy and its affiliates provide inputs to electricity products in the same geographic markets. Fortis Inc. and its affiliates do not own or control any fuel delivery or supply facilities, or any other input to generation, in the Tucson Electric BAA, while UNS Energy and its affiliates do not own or control any fuel delivery or supply facilities, or any other input to generation, in the NYISO market.

Central Hudson owns transmission facilities within New York, which are all under the operational control of the NYISO. The operations of the NYISO markets are subject to market monitoring. Tucson Electric and UNS Electric own and operate transmission facilities in Arizona and New Mexico, which are governed by the terms of each utility's OATT. Applicants state that the open access requirements of the NYISO, Tucson Electric's, and UNS Electric's OATTs prohibit entities from using the transmission facilities to exercise vertical market power. Thus, Applicants submit that none of the Applicants can exercise vertical market power through ownership or control of transmission facilities.

Applicants state that none of the them hold any ownership interest in or control of fuel supplies, fuel delivery systems, including intrastate gas transportation, or other inputs to electric power production or any new sites for electric generation that could be used to raise barriers to entry in any relevant markets. Therefore, Applicants submit that the Transaction will not have an adverse impact on vertical competition.

Applicants state that the Transaction will have no adverse effect on rates, because while both Tucson Electric and UNS Electric have captive customers in Arizona, their retail rates are regulated by the Arizona Commission and will continue to be so regulated after the consummation of the Transaction. Tucson Electric has long-term (i.e., a year or longer) wholesale power contracts with Salt River Project, the Navajo Tribal Utility Authority, and the Tohono O'odham Utility Authority, but the prices in these contracts have been negotiated under Tucson Electric's MBR authority and will not be impacted by the consummation of the Transaction. Tucson Electric and UNS Electric also engage in short-term wholesale transactions at market-based rates as previously authorized by the Commission, and the revenues related to those short-term transactions are passed through to the utility's retail customers through each utility's Purchased Power and Fuel Adjustment Clause currently contained in their respective retail rates. Central Hudson

does not have any captive customers or cost-based wholesale requirements customers and will continue to sell power at wholesale at market-based rates as previously authorized by the Commission. Accordingly, Applicants submit that the Transaction will have no adverse effect on wholesale ratepayers or transmission customers.

Applicants state that the Transaction will not diminish the Commission's regulatory authority, create a regulatory gap or shift regulatory authority between the Commission and any state commission. Both before and after the proposed Transaction is consummated, Tucson Electric, UNS Electric and UniSource will continue to be public utilities subject to the Commission's jurisdiction. Similarly, the Arizona Commission will continue to have jurisdiction over Tucson Electric, UNS Electric and UNS Gas. Accordingly, Applicants submit that the Transaction will not have an adverse impact on regulation.

Applicants state that, based on facts and circumstances known to them or that are reasonably foreseeable, the Transaction will not result in, at the time of the Transaction or in the future, cross-subsidization of a non-utility associate company or the pledge or encumbrance of utility assets of a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional facilities for the benefit of an associate company, including: (1) any transfer of facilities between a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, and an associate company; (2) any new issuance of securities by a traditional public utility associate company that has captive customers or that owns, or provides transmission service over, jurisdictional transmission facilities, for the benefit of an associate company; (3) any new pledge or encumbrance of assets of a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, for the benefit of an associate company; or (4) any new affiliate contracts between a non-utility associate company and a traditional public utility associate company that has captive customers or that owns or provides transmission service over jurisdictional transmission facilities, other than non-power goods and service agreements subject to review under sections 205 and 206 of the FPA.

The filing was noticed on February 10, 2014, with comments, protests or interventions due on or before March 10, 2014. El Paso Electric Company filed a motion to intervene, raising no substantive issues. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214 (2013)). Any opposed or untimely filed motion to intervene is governed by the provision of Rule 214.

Order No. 652 requires that sellers with market-based rate authority timely report to the Commission any change in status that would reflect a departure from the

characteristics the Commission relied upon in granting market-based rate authority.[2] The foregoing authorization may result in a change in status. Accordingly, Applicants are advised that they must comply with the requirements of Order No. 652. In addition, Applicants shall make appropriate filings under section 205 of the FPA, to implement the Transaction.

Information and/or systems connected to the bulk system involved in this transaction may be subject to reliability and cybersecurity standards approved by the Commission pursuant to FPA section 215. Compliance with these standards is mandatory and enforceable regardless of the physical location of the affiliates or investors, information database, and operating systems. If affiliates, personnel or investors are not authorized for access to such information and/or systems connected to the bulk power system, a public utility is obligated to take the appropriate measures to deny access to the information and/or the equipment/software connected to the bulk power system. The mechanisms that deny access to information, procedures, software, equipment, etc. must comply with all applicable reliability and cybersecurity standards. The Commission, NERC or the relevant regional entity may audit compliance with reliability and cybersecurity standards.

After consideration, it is concluded that the Transaction is consistent with the public interest and is hereby authorized, subject to the following conditions:

(1) The Transaction is authorized upon the terms and conditions described in this Order and for the purposes set forth in the application;

(2) The foregoing authorization is without prejudice to the authority of the Commission or any other regulatory body with respect to rates, service, accounts, valuation, estimates or determination of cost or any other matter whatsoever now pending or which may come before the Commission;

(3) Nothing in this order shall be construed to imply acquiescence in any estimate or determination of cost or any valuation of property claimed or asserted;

(4) The Commission retains authority under sections 203(b) and 309 of the FPA, to issue supplemental orders as appropriate;

(5) If the Transaction results in changes in the status or the upstream ownership

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[2] *Reporting Requirement for Changes in Status for Public Utilities with Market-Based Rate Authority,* Order No. 652, 70 Fed. Reg. 8,253 (Feb. 18, 2005), FERC Stats. & Regs. ¶ 31,175, order on reh'g, 111 FERC ¶ 61,413 (2005).

of Applicants' affiliated Qualifying Facilities, if any, an appropriate filing for recertification pursuant to 18 C.F.R. § 292.207 (2013) shall be made;

(6) Applicants shall make appropriate filings under section 205 of the FPA, as necessary, to implement the Transaction;

(7) Applicants must inform the Commission of any change in circumstances that would reflect a departure from the facts the Commission relied upon in authorizing the Transaction; and

(8) Applicants shall notify the Commission within 10 days of the date that the Transaction has been consummated.

This action is taken pursuant to the authority delegated to the Director, Division of Electric Power Regulation – West under 18 C.F.R. § 375.307(2013). This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order pursuant to 18 C.F.R. § 385.713(2013).

Steve P. Rodgers
Director
Division of Electric Power Regulation - West

UNS NEWS

UNS Energy Corporation

FOR IMMEDIATE RELEASE

April 2, 2014

Media Contact: Joseph Barrios, (520) 884-3725
Financial Analyst Contact: Chris Norman, (520) 884-3649

FEDERAL ENERGY REGULATORY COMMISSION APPROVES ACQUISITION OF UNS ENERGY BY FORTIS

Tucson, Ariz. – The Federal Energy Regulatory Commission has approved the proposed acquisition of UNS Energy Corporation (NYSE:UNS) by a subsidiary of Fortis Inc. (TSX:FTS), finding that the transaction is consistent with the public interest.

UNS Energy shareholders approved the acquisition on March 26, 2014. The transaction remains subject to the approval of the Arizona Corporation Commission; review by the Committee on Foreign Investment in the United States; the expiration or termination of the applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended; and the satisfaction of customary closing conditions. UNS Energy anticipates the transaction will be finalized by the end of 2014.

About UNS Energy:

UNS Energy is a Tucson, Arizona-based company with consolidated assets of approximately $4 billion. UNS Energy subsidiary Tucson Electric Power serves approximately 413,000 customers in southern Arizona. UNS Energy subsidiary UniSource Energy Services provides natural gas and electric service for approximately 243,000 customers in northern and southern Arizona. UNS Energy shares are listed on the New York Stock Exchange and trade under the symbol UNS. To learn more, visit www.uns.com. Additional details about the proposed transaction are available online at www.uns.com/acquisition/.

About Fortis:

Fortis is the largest investor-owned gas and electric distribution utility in Canada with total assets of approximately $18 billion and fiscal 2013 revenue exceeding $4 billion. Its regulated utilities account for 90% of total assets and serve more than 2.4 million customers across Canada and in New York State and the Caribbean. Fortis owns non-regulated hydroelectric generation assets in Canada, Belize and Upstate New York. The Corporation's non-utility investment is comprised of hotels and commercial real estate in Canada.

Fortis shares are listed on the Toronto Stock Exchange and trade under the symbol FTS. Additional information can be accessed at www.fortisinc.com or www.sedar.com.

Forward Looking Statements

Statements included in this news release and any documents incorporated by reference which are not historical in nature are intended to be, and are hereby identified as, "forward-looking statements" for purposes of the safe harbor provided by Section 21E of the Exchange Act. Forward-looking statements may be identified by words including "anticipates," "intends," "estimates," "believes," "projects," "expects," "plans," "assumes," "seeks," and similar expressions. Forward-looking statements including, without limitation, those relating to UNS Energy's and its subsidiaries' future business prospects, revenues, proceeds, working capital, investment valuations, liquidity, income, and margins, as well as the timing and consequences of the Fortis acquisition, are subject to certain risks and uncertainties that could cause actual results to differ materially from those indicated in the forward-looking statements, due to several important factors, including those identified from time-to-time in the forward-looking statements. Those factors include, but are not limited to: the possibility that various conditions precedent to the consummation of the Fortis transaction will not be satisfied or waived; the ability to obtain regulatory approvals of the Fortis transaction on the timing and terms thereof; state and federal regulatory and legislative decisions and

actions; regional economic and market conditions which could affect customer growth and energy usage; weather variations affecting energy usage; the cost of debt and equity capital and access to capital markets; the performance of the stock market and changing interest rate environment, which affect the value of our pension and other retiree benefit plan assets and the related contribution requirements and expense; unexpected increases in O&M expense; resolution of pending litigation matters; changes in accounting standards; changes in critical accounting estimates; the ongoing restructuring of the electric industry; changes to long-term contracts; the cost of fuel and power supplies; cyber attacks or challenges to our information security; and the performance of TEP's generating plants; and certain presently unknown or unforeseen factors, including, but not limited to, acts of terrorism. UNS Energy and its subsidiaries undertake no obligation to update publicly any forward-looking statements, whether as a result of new information, future events, or otherwise. Given these uncertainties, undue reliance should not be placed on the forward-looking statements.

BEFORE THE ARIZONA CORPORATION COMMISSION

2014 MAY 22 A 11: 36

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

EXHIBIT
JA-4
ADMITTED

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	DOCKET NO. E-04230A-14-0011 DOCKET NO. E-01933A-14-0011 **SUPPLEMENTAL INFORMATION IN SUPPORT OF APPLICATION - NOTICE OF CFUIS DETERMINATION**

UNS Energy Corporation[1] and Fortis Inc.[2] hereby submit the determination by the Committee on Foreign Investment in the United States that there are no unresolved national security concerns with the proposed Fortis acquisition of UNS Energy.

RESPECTFULLY SUBMITTED this 22nd day of May, 2014

UNS ENERGY CORPORATION AND FORTIS INC.

By _____
Bradley S. Carroll
UNS Energy Corporation
88 East Broadway Blvd., MS HQE910
P. O. Box 711
Tucson, Arizona 85702

and

[1] On behalf of itself and its affiliates UniSource Energy Services, Inc., Tucson Electric Power Company, UNS Electric, Inc. and UNS Gas, Inc.
[2] On behalf of itself and its affiliates FortisUS Holdings Nova Scotia Limited, FortisUS Inc. and Color Acquisition Sub Inc.

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Attorneys for Fortis Inc.

Original and 13 copies of the foregoing filed this 22nd day of May, 2014 with:

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Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing hand-delivered/mailed this 22nd day of May, 2014 to:

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By Jaclyn Howard

DEPARTMENT OF THE TREASURY
WASHINGTON, D.C. 20220

MAY 2 0 2014

Richard J. Burke
White & Case LLP
701 Thirteenth Street, NW
Washington, DC 20005

Re: CFIUS Case 14-44: Fortis Inc. (Canada)/UNS Energy Corporation

Dear Mr. Burke:

Your notice dated April 16, 2014, informed the Committee on Foreign Investment in the United States ("CFIUS") of the proposed acquisition of UNS Energy Corporation by Fortis Inc.

Section 721 of the Defense Production Act of 1950, as amended ("section 721," codified at 50 U.S.C. App. 2170), authorizes the President, acting through CFIUS, to review certain mergers, acquisitions, and takeovers which could result in foreign control of any person engaged in interstate commerce in the United States.

CFIUS has reviewed the information provided to it regarding the proposed transaction that is the subject of the notice. Based on its review, and after full consideration of all relevant national security factors, including the factors enumerated in subsection (f) of section 721, CFIUS has determined that there are no unresolved national security concerns with respect to the transaction that is the subject of the notice. Therefore, I am writing to inform you that action under section 721 is concluded with respect to this transaction.

In accordance with section 721, we will advise relevant members of Congress and congressional committees of this determination.

Sincerely,

Mark Jaskowiak
Deputy Assistant Secretary
Investment Security

EXHIBIT
JA-5
ADMITTED

EXHIBIT A

UNS ENERGY CORPORATION AND FORTIS INC.

JOINT NOTICE OF REORGANIZATION

SETTLEMENT AGREEMENT

DOCKET NOS. E-04230A-014-0011 and E-01933A-14-0011

MAY 16, 2014

TABLE OF CONTENTS

1. RECITALS 2

2. CONDITIONS OF APPROVAL 5

3. CANCELLATION OF TEP HOLDING COMPANY ORDER CONDITIONS 6

4. COMMISSION EVALUATION OF SETTLEMENT AGREEMENT 6

5. MISCELLANEOUS PROVISIONS 7

SETTLEMENT AGREEMENT

IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION
DOCKET NOS. E-04230A-014-0011 AND E-01933A-14-0011

The purpose of this Settlement Agreement ("Agreement") is to settle all issues related to the Joint Notice of Intent to Reorganize under A.A.C. R14-2-803 ("Joint Notice") filed with the Arizona Corporation Commission ("Commission") on January 10, 2014, in Docket Nos. E-04230A-014-0011 and E-01933A-14-0011, and involving the following entities:

1. UNS Energy Corporation ("UNS Energy"), on behalf of itself and its affiliates Unisource Energy Services, Inc. ("UES"), Tucson Electric Power Company ("TEP"), UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas") (TEP, UNS Electric and UNS Gas are referred to collectively as the "Regulated Utilities"); and,

2. Fortis Inc. ("Fortis"), on behalf of itself and its affiliates, FortisUS Holdings Nova Scotia Limited ("FortisUS Nova Scotia"), a wholly-owned subsidiary of Fortis, FortisUS Inc. ("FortisUS"), a wholly-owned subsidiary of FortisUS Nova Scotia, and Color Acquisition Sub Inc. ("Color Acquisition"), a wholly-owned subsidiary of FortisUS.

UNS Energy and Fortis are referred to collectively as the "Joint Applicants."

This Agreement is entered into by the following entities:

Joint Applicants
Commission Utilities Division Staff ("Staff")
Residential Utility Consumer Office ("RUCO")
Freeport-McMoRan Copper & Gold Inc.
Arizonans for Electric Choice and Competition
IBEW, Local Unions 387, 769 and 1116 ("IBEW")
Southern Arizona Homebuilders Association
Arizona Community Action Association
Arizona Investment Council
Noble Americas Energy Solutions LLC
Arizona Solar Deployment Alliance

These entities shall be referred to collectively as "Signatories;" a single entity shall be referred to individually as a "Signatory."

1. RECITALS.

1.1 On December 11, 2013, UNS Energy, Fortis, FortisUS and Color Acquisition entered into an Agreement and Plan of Merger ("Merger Agreement").

1.2 Joint Applicants filed the Joint Notice on January 10, 2014, requesting approval of the Merger Agreement under A.A.C. R14-2-803. As set forth in the Joint Notice, Color Acquisition will merge with UNS Energy. UNS Energy will be the surviving entity, becoming a wholly-owned subsidiary of FortisUS with Fortis as its ultimate parent. In effect, UNS Energy's existing shareholders will be replaced by FortisUS as the sole shareholder of UNS Energy ("Merger Transaction").

1.3 On January 24, 2014, the Joint Applicants filed Direct Testimony in support of the Joint Notice.

1.4 Subsequently, the Commission approved applications to intervene filed by RUCO, Freeport-McMoRan Copper & Gold Inc., Arizonans for Electric Choice and Competition, IBEW, Southern Arizona Homebuilders Association, Arizona Community Action Association, City of Nogales, Arizona Investment Council, Noble Americas Energy Solutions LLC, Mohave Electric Cooperative, Inc., Navopache Electric Cooperative, Inc., Sulphur Springs Valley Electric Cooperative, Inc., The Alliance for Solar Choice, Solar Energy Industry Association, Arizona Solar Deployment Alliance, Southwest Energy Efficiency Project and Arizona Public Service Company (collectively "Parties").

1.5 On April 30, 2014, Staff, RUCO and other Intervenors filed Direct Testimony in the docket.

1.6 Staff filed a Notice of Settlement Discussions on April 30, 2014. Settlement discussions began on May 5, 2014. The settlement discussions were open, transparent, and inclusive of all Parties to this Docket who desired to participate. All Parties to this Docket were notified of the settlement discussion process, were encouraged to participate in the negotiations, and were provided with an equal opportunity to participate.

1.7 The terms of this Agreement are just, reasonable, fair, and in the public interest in that they provide a just and reasonable resolution of the issues arising from this Docket and, among other things, establish appropriate conditions to ensure quality of service by the Regulated Utilities, enhance the financial strength of UNS Energy and the Regulated Utilities, retain local control of the Regulated Utilities, improve access to capital for UNS Energy and the Regulated Utilities, and avoid unnecessary litigation expense and delay.

1.8 The Signatories believe that this Agreement balances the interests of the public, UNS Energy, the Regulated Utilities and their customers and employees, and Fortis. Further, the Agreement and the Merger Transaction provide substantial and material benefits including, but not limited to:

a. Providing $30 million of direct customer benefits over 5 years through bill credits of $10 million payable in year 1 and $5 million per year payable in years 2 through 5.

b. Financially strengthening UNS Energy and the Regulated Utilities, which will enhance the Regulated Utilities' ability to provide safe, reasonable and adequate service, improve their individual capital structures, and preserve or improve their credit ratings by:

i. immediately injecting $220 million of equity capital into UNS Energy for the benefit of UNS Energy and the Regulated Utilities;

ii. becoming part of a larger, more diverse and financially secure company with a stronger credit rating;

iii. establishing appropriate ring fencing measures that will serve to protect each of the Regulated Utilities and its customers; and,

iv. improving access to capital markets that will enhance the Regulated Utilities' ability to obtain sufficient capital to meet their needs, including access to debt capital at lower cost.

c. Continuing strong local utilities by:

i. maintaining existing employee levels at the Regulated Utilities and employee benefits for a period of at least 4 years, continuing to perform under the existing collective bargaining agreements for the Regulated Utilities, and ensuring that all future decisions on staffing, employment practices and labor relations at the Regulated Utilities continue to be made by local management of the Regulated Utilities;

ii. retaining senior management of UNS Energy and the Regulated Utilities, and maintaining their headquarters in Tucson, Arizona;

iii. appointing a Board of Directors of UNS Energy, with oversight over UNS Energy and the Regulated Utilities, a majority of whom will be independent and a majority of whom will be resident in Arizona; and,

iv. becoming part of a more diverse family of utilities with the ability to draw upon expanded operational, technical and regulatory expertise while remaining a strong locally-based utility.

d. Continuing to support low income assistance programs at or above current levels; sustaining their contributions to charitable and community programs; and continuing to provide energy efficiency and renewable energy programs as approved, or may be approved, by the Commission.

e. Enhancing the Commission's regulatory oversight of the financial and operational stability of UNS Energy and the Regulated Utilities.

1.9 The Signatories agree to ask the Commission: (1) to find that the terms and conditions of this Agreement are just and reasonable and in the public interest, along with any and all other necessary findings; and (2) to approve the Agreement as soon as practicable, but no later than September 18, 2014.

TERMS AND CONDITIONS

2. CONDITIONS OF APPROVAL.

2.1 The Signatories agree to the conditions of approval set forth in Attachment A to this Agreement ("Conditions").

2.2 The Signatories agree that the Merger Transaction, subject to the Conditions, would not impair the financial status of UNS Energy or the Regulated Utilities, otherwise prevent UNS Energy or the Regulated Utilities from attracting capital at fair and reasonable terms, or impair the ability of the Regulated Utilities to provide safe, reasonable and adequate service.

The Signatories also agree that the Merger Transaction is expected to improve the financial status of UNS Energy and the Regulated Utilities, improve their access to capital at more favorable terms and enhance the ability of the Regulated Utilities to continue providing safe, reasonable and adequate service to their customers.

2.3 The Signatories agree that approval of the Merger Transaction, subject to the Conditions, is in the public interest.

3. CANCELLATION OF TEP HOLDING COMPANY ORDER CONDITIONS.

3.1 The Signatories acknowledge that certain conditions set forth in the TEP Holding Company Order, Decision No. 60480 (November 25, 1997), may no longer apply. The Signatories further acknowledge that the Commission has modified or waived several of those conditions in subsequent orders to reflect changed circumstances.

3.2 The Signatories agree that: (i) the Conditions adopted in this Docket shall supersede the conditions set forth in the TEP Holding Company Order, Decision No. 60480, as subsequently modified by the Commission and (ii) the conditions set forth in the TEP Holding Company Order, Decision No. 60480, as subsequently modified, should be vacated.

4. COMMISSION EVALUATION OF SETTLEMENT AGREEMENT.

4.1 All currently filed testimony and exhibits shall be offered into the Commission's record as evidence.

4.2 The Signatories recognize that Staff does not have the power to bind the Commission. For purposes of proposing a settlement agreement, Staff acts in the same manner as any party to a Commission proceeding.

4.3 The Signatories recognize that the Commission will independently consider and evaluate the terms of this Agreement. If the Commission issues an order adopting all material terms of this Agreement, such action shall constitute Commission approval of the Agreement. Thereafter, the Signatories shall abide by the terms as approved by the Commission.

4.4 If the Commission fails to issue an order adopting all material terms of this Agreement, any or all of the Signatories may withdraw from this Agreement, and such Signatory or Signatories may pursue, without prejudice, their respective remedies at law. For purposes of this Agreement, whether a term is material shall be left to the discretion of the Signatory choosing to withdraw from the Agreement. If a Signatory withdraws from the Agreement pursuant to this paragraph and files an application for rehearing, the other Signatories, except for Staff, shall file a document with the Commission that supports approval of the Agreement in its entirety. Staff shall not be obligated to file any document or take any position regarding the withdrawal or legal remedy sought by any other Signatory.

5. MISCELLANEOUS PROVISIONS.

5.1 This case has attracted a large number of participants with widely diverse interests. To achieve consensus for settlement, many participants are accepting positions that, in any other circumstances, they would be unwilling to accept. They are doing so because this Agreement, as a whole, is consistent with their long-term interests and with the broad public interest. The acceptance by any Signatory of a specific element of this Agreement shall not be considered as precedent for acceptance of that element in any other context.

5.2 No Signatory is bound by any position asserted in negotiations, except as expressly stated in this Agreement. No Signatory shall offer evidence of conduct or statements made in the course of negotiating this Agreement before this Commission, any other regulatory agency, or any court.

5.3 Neither this Agreement nor any of the positions taken in this Agreement by any of the Signatories may be referred to, cited, and/or relied upon as precedent in any proceeding before the Commission, any other regulatory agency, or any court for any purpose except to secure approval of this Agreement and enforce its terms.

5.4 To the extent any provision of this Agreement is inconsistent with any existing Commission order, rule, or regulation, this Agreement shall control.

5.5 Each of the terms of this Agreement is in consideration of all other terms of this Agreement. Accordingly, the terms are not severable. The captions in this Agreement and Attachment A hereto are included for convenience of reference only and in no way define, delineate and/or restrict any of the provisions hereof or otherwise affect their construction or effect.

5.6 The Signatories shall make reasonable and good faith efforts necessary to obtain a Commission order approving this Agreement. The Signatories shall support and defend this Agreement before the Commission. Subject to Paragraph 4.4 above, if the Commission adopts an order approving all material terms of the Agreement, the Signatories will support and defend the Commission's order before any court or regulatory agency in which it may be at issue.

5.7 This Agreement may be executed in any number of counterparts and by each Signatory on separate counterparts, each of which when so executed and delivered shall be deemed an original and all of which taken together shall constitute one and the same instrument. This Agreement may also be executed electronically or by facsimile.

5.8 All filings required by the terms of this Agreement shall be made in Docket Control in this Docket unless otherwise specified.

ATTACHMENT A

SETTLEMENT CONDITIONS
DOCKET NOS. E-04230A-14-0011 AND E-01933A-14-0011

A. Customer Benefits & Protections

1. Ratepayer Benefits/Savings - Ratepayer Benefits/Savings - UNS Energy shall provide ratepayer credits totaling $30 million over 5 years, to be shared by the customers of TEP, UNS Electric and UNS Gas (referred to collectively as the "Regulated Utilities") as follows:

   (a) A total of $10 million in year one (commencing October 1, 2014) with $5 million being payable to customers as a bill credit to be applied to the monthly customer charge in an amount proportional to the average customer charge in each class[1] and $5 million to be passed through to customers as a per kWh or per therm credit through the Regulated Utility's Purchased Power and Fuel Adjustor Clause ("PPFAC") or Purchased Gas Adjustor ("PGA").

   (b) A total of $5 million per year in years 2 through 5 payable to customers as a bill credit to be applied to the monthly customer charge in an amount proportional to the average customer charge in each class.

   (c) All bill credits payable under subsections (a) and (b) hereof shall commence October 1st of each applicable year and be completed within six (6) months, i.e., by the following March 31st.

2. Within sixty (60) days of the closing, Fortis shall make an equity infusion through UNS Energy into the Regulated Utilities totaling $220 million. However, if the transaction closes after September 30, 2014, the equity infusion may be made into UNS Energy to retire debt.

3. Fortis and UNS Energy agree and commit that benefits from the sale of coal, that would otherwise be used for TEP generation, to third parties for treatment to generate Internal Revenue Code Sec. 45 credits and to buy-back treated coal for burn at Springerville 1 and 2 (and any other TEP coal-fired generating plants where such arrangements are established) will be passed onto TEP ratepayers through the PPFAC.

4. In all rate cases filed by the Regulated Utilities through 2020, with a test year ending on or after December 31, 2015, the Regulated Utilities shall show that the proposed rate increases are demonstratively lower than those that would have been proposed absent the acquisition of UNS Energy by Fortis.

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[1] TEP's customer classes consist of Residential Service, Small General Service, Large General Service, Large Light and Power Service and Lighting; UNS Electric's customer classes consist of Residential Service, Small General Service, Large General Service and Large Power Service and Lighting; UNS Gas' customer classes consist of Residential Service, Small Volume Service and Large Volume Service.

5. Fortis, UNS Energy and/or the Regulated Utilities shall not seek recovery of or on the acquisition premium or any goodwill amount in any future rate proceeding nor shall ratepayers of the Regulated Utilities be responsible in any manner for the recovery of said premium.

6. Fortis shall not allocate any Fortis specific costs to the Regulated Utilities for possible recovery in a future rate proceeding for 5 years after the closing. Fortis shall file notice with Docket Control of any intent to use a shared services model whereby central office or general office costs would be allocated to the Regulated Utilities. Fortis and UNS Energy shall file a code of conduct regarding UNS Energy and the Regulated Utilities' affiliate transactions within 60 days after the closing. Fortis and UNS Energy shall file with the Commission within 60 days after the closing its procedures for managing any intercompany transactions.

7. Fortis and UNS Energy shall not pass any costs of the shareholder litigation related to the merger to ratepayers of the Regulated Utilities.

8. Fortis, UNS Energy, and/or the Regulated Utilities shall not seek recovery of or on the transaction and transition costs associated with the merger, and agree that any Change of Control and Retention payments related to the merger will not be borne by the ratepayers of the Regulated Utilities.

9. Fortis shall hold the Regulated Utilities' ratepayers harmless from the impacts of any fluctuations in foreign exchange rates and any incremental taxes arising from its international ownership structure.

10. Fortis acknowledges and agrees that if a future acquisition by Fortis causes a material adverse impact on the Regulated Utilities, Fortis agrees that the Commission may act, as it deems necessary, to protect the Regulated Utilities, as permitted by law, upon notice and opportunity to be heard. Materiality shall be at the sole discretion of the Commission.

11. The Regulated Utilities shall not include in their revenue requirements any increase in the total compensation of the Senior Management Personnel (the 11 executives at the date of closing) in any rate increase request using a test year ending December 31, 2017, or earlier. If the number of Senior Management Personnel in a test year ending December 31, 2017 or earlier is less than 11, the aforementioned total compensation will be reduced proportionately.

12. In the event that Fortis completes any additional mergers or acquisitions within the United States before the Commission adopts an order approving new rates for the Regulated Utilities, Fortis must share the follow-on merger savings that are reasonably applicable to the Regulated Utilities and their customers between shareholders and ratepayers, on a 50/50 basis, to the extent the portions of such savings realized by Fortis are material (i.e., 5 percent or more of UNS Energy's consolidated net income on an after-tax basis). UNS Energy must submit, within 90 days of the follow-on merger

closing, a comprehensive and detailed proposal to share the follow-on merger savings, to begin on the closing date of the follow-on merger.

13. UNS Energy, the Regulated Utilities and FortisUS agree that the goodwill and transaction costs of this acquisition will be excluded from the rate base, expenses, and capitalization in the determination of rates and earned returns of the Regulated Utilities and for Arizona state regulatory accounting and reporting purposes.

14. To the extent permissible under U.S. Generally Accepted Accounting Principles ("U.S. GAAP"), no goodwill or transaction costs associated with this acquisition will be reflected on the books of the Regulated Utilities. Should U.S. GAAP, including any future accounting changes, require that the goodwill associated with the acquisition be "pushed down" and therefore reflected in the accounts of the Regulated Utilities, the goodwill will not be reflected in the regulated accounts of the Regulated Utilities for purposes of determining rate base, setting rates, establishing capital structure or other regulatory accounting and reporting purposes.

15. UNS Energy and the Regulated Utilities will prepare a final schedule of the external costs to achieve the merger following consummation of the transaction as a demonstration that there will be no recovery requested in the Regulated Utilities' rates, or recognition in the determination of rate base of any legal or financial advisory fees, or other external costs associated with the FortisUS acquisition of UNS Energy, and indirectly, the Regulated Utilities.

B. Credit Quality and Capital Requirements

16. TEP will be precluded from paying dividends to UNS Energy in an amount that comprises more than 60 percent of TEP's annual earnings, for a period of 5 years or until such time as TEP's equity capitalization reaches 50 percent of total capital, excluding any goodwill required to be recorded on TEP's books, in accordance with U.S. GAAP, whichever is earlier. Each of UNS Electric and UNS Gas will be precluded from paying dividends to UNS Energy or UniSource Energy Services in an amount that comprises more than 60 percent of their respective annual earnings, for a period of 5 years after closing or until such time as its respective equity capitalization reaches 50 percent of total capital, excluding any goodwill required to be recorded on their books, in accordance with U.S. GAAP, whichever is earlier. These restrictions are contingent upon receiving necessary consents of lenders in the UNS Energy credit facility. Notification of lender consent will be filed in Docket Control within five (5) days of being received. If lender consent is not achieved by July 1, 2014, the Regulated Utilities shall file an application with the Commission by August 1, 2014, to address this issue.

17. UNS Energy shall maintain a capital structure that is separate from that of Fortis.

18. UNS Energy and the Regulated Utilities shall not pledge or encumber any assets of the Regulated Utilities for the benefit of Fortis or Fortis' other affiliates, nor shall the Regulated Utilities guarantee any indebtedness of Fortis or Fortis' other affiliates.

19. There shall be no sale or transfer of ownership of UNS Energy or any of the Regulated Utilities, or a portion thereof, for 5 years after the closing unless modified by the Commission. Fortis acknowledges that Commission approval must be obtained in advance for any sale or transfer of ownership of UNS Energy or any of the Regulated Utilities. Any sale of assets of the Regulated Utilities shall be in accordance with A.R.S. Section 40-285.

20. UNS Energy, FortisUS and Fortis acknowledge the Regulated Utilities' need for capital to continue to deliver service to their customers. FortisUS commits to providing the equity capital, when required, to UNS Energy, to the extent necessary for the Regulated Utilities to continue to provide safe and reliable service to their customers pursuant to the Regulated Utilities' rights and obligations as public service corporations under Arizona law.

21. The Regulated Utilities will be registered with at least one of the following credit rating agencies: Fitch, Moody's or S&P. The Regulated Utilities will continue to maintain separate debt instruments as well as their own corporate and debt credit ratings with at least one of these nationally recognized rating agencies.

22. Fortis, FortisUS and UNS Energy will continue to support the objective of maintaining and supporting an investment grade credit rating for each of the Regulated Utilities.

23. The Regulated Utilities will not lend to, guarantee or financially support Fortis or any of its affiliates, or any subsidiary or other joint venture of UNS Energy or the Regulated Utilities except as authorized by the Commission. Furthermore, the Regulated Utilities will not engage in, provide financial support to or guarantee any non-regulated businesses, except as authorized by the Commission.

24. The Regulated Utilities shall maintain banking, committed credit facilities and cash management arrangements which are separate from UNS Energy, FortisUS, Fortis and other affiliates.

25. Neither FortisUS nor Fortis may, at closing of the approved acquisition of UNS Energy, and indirectly the Regulated Utilities, have any cross default provision that affects the Regulated Utilities in any manner. Neither Fortis nor FortisUS, nor any of their affiliates may enter into any cross default provision following the closing that affects the Regulated Utilities in any manner.

C. Quality of Service

26. Fortis and UNS Energy will ensure that sufficient Senior Management Personnel will reside or live in Arizona on a continuing basis to make decisions on behalf of UNS Energy pertaining to the Regulated Utilities' customer service issues.

27. The current level of employees of the Regulated Utilities will be maintained for a period of at least 4 years following closing under their respective current conditions of employment, subject to changes in the ordinary course of business.

28. The Regulated Utilities shall use best efforts to maintain or improve their quality of service based upon the following criteria until otherwise directed by the Commission: Tucson Electric Power and UNS Electric shall maintain a rolling 3-year average System Average Interruption Duration Index ("SAIDI"), System Average Interruption Frequency Index ("SAIFI"), and Customer Average Interruption Duration Index ("CAIDI"') at a maximum of the 3-year averages for each of those measures for the period 2011 through 2013 as reported to the Commission in Docket Nos. E-00000A-11-01113 and E-00000V-13-0070. UNS Gas shall use best efforts to maintain or improve a rolling 3-year average number of customer complaints with the Commission's Consumer Services group at a maximum of the 3-year average of number of complaints for the period 2011 through 2013.

29. The Regulated Utilities intend to continue their steady efforts to maintain and improve safe and reliable electric and gas services and will continue to comply with all of their commitments and obligations.

30. UNS Energy, Fortis and FortisUS acknowledge and agree to support the Regulated Utilities in maintaining a high level of customer service, providing safe, reliable service to the Regulated Utilities' customers, and providing a safe workplace for employees. Consistent with this condition, the Regulated Utilities will continue to engage in workforce planning processes to address workforce needs, such as anticipated retirements, training and other relevant factors.

D. Customer Programs

31. In their next rate cases, TEP and UNS Electric will propose a pilot program for a "buy through" tariff available to Large Light and Power Service and Large Power Service customers, respectively.

32. TEP will not propose any material modifications to its existing Line Extension tariff in its next rate case and TEP will abide by the Line Extension tariff as approved by, or may be approved by, the Commission.

33. The Regulated Utilities will continue their energy efficiency programs as approved by, or may be approved by, the Commission.

34. The Regulated Utilities will continue their renewable energy programs as approved by, or may be approved by, the Commission.

35. UNS Energy, TEP, UNS Electric, UNS Gas and FortisUS commit to continue support for the Regulated Utilities' low income assistance programs at or above current levels.

E. Corporate Governance

36. Ring Fencing - Appropriate ring fencing measures as described herein shall be implemented to protect each of the Regulated Utilities and its ratepayers from any financial distress that may be incurred by Fortis or its other affiliates. These shall include, but are not limited to, maintaining the existence of separate capital structures, the establishment of a 'golden share' to be held by one independent person residing in Arizona (the consent of whom would be required in order for UNS Energy to file for voluntary bankruptcy protection), the establishment of an independent Board of Directors for UNS Energy, dividend restrictions on the Regulated Utilities, and prohibitions on intercompany loans and guarantees burdening the Regulated Utilities.

37. Fortis shall have appointed the Board of Directors of UNS Energy which shall have oversight over UNS Energy and the Regulated Utilities no later than 1 year after the closing. A majority of the directors of UNS Energy shall have and shall have had permanent residence in Arizona for at least 3 years prior to appointment. A majority of directors of UNS Energy shall be independent.

38. Within 1 year following the close of the transaction, UNS Energy shall establish a 'golden share' to be held by one independent person who shall have and shall have had permanent residence in Arizona for at least three (3) years prior to appointment. The consent of the holder of the golden share would be required in order for UNS Energy or any of its Regulated Utilities to file for voluntary bankruptcy protection.

39. The requirements of the Regulated Utilities as determined to be necessary to meet their regulatory obligations to serve their customers shall be given first priority by the UNS Energy Board of Directors.

40. The corporate headquarters for UNS Energy shall remain in Tucson, Arizona.

41. The Regulated Utilities shall be governed, managed and operated as follows:

    i. The board of directors of the Regulated Utilities will be responsible for management oversight generally, including the approval of annual capital and operating budgets; establishment of dividend policy; and determination of debt and equity requirements. The UNS Energy and Regulated Utilities' board of directors will have an audit committee, the majority of whom will also be independent. The responsibility of this committee will include the oversight of the ongoing financial integrity and effectiveness of internal controls of UNS Energy and the Regulated Utilities.

    ii. The Regulated Utilities' local management will continue to make decisions regarding staffing levels and hiring practices; will continue to negotiate future collective bargaining agreements; will continue to be the direct contact and decision making authority in regulatory matters; and, will continue to represent the Regulated Utilities in all future regulatory matters.

iii. UNS Energy and its subsidiaries shall continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs," (b) educational, environmental, economic and philanthropic partnerships and (c) consumer partnerships. For a period of five (5) years from closing, UNS Energy and the Regulated Utilities shall make annual charitable contributions within the communities served by the Regulated Utilities not less than the level of charitable contributions made by UNS Energy and the Regulated Utilities for the fiscal year that ended December 31, 2012, and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by UNS Energy and the Regulated Utilities for the fiscal year that ended December 31, 2012.

42. Upon closing, TEP, UNS Electric and UNS Gas will amend their respective organizational documents to provide protections to ensure legal separateness from UNS Energy and FortisUS.

F. Financial Transparency and Reporting Requirements

43. Annual reporting – The conditions ordered by the Commission herein shall be tracked and reported annually for a period of 5 years following the close of the transaction. UNS Energy will file a report in Docket Control by April 1 of each year, beginning April 1, 2016, reporting on the prior calendar year's status of the conditions. The report will, at a minimum, provide a description of the performance of each condition that has quantifiable results. If any condition is not being met, the report shall provide proposed corrective measures and target dates for completion of such measures.

44. Any significant adjustment to fringe benefits or significant adjustment to wages and benefits paid to contract workers of the Regulated Utilities shall be included as part of the Regulated Utilities' annual information filing referred to in paragraph 43 above.

45. Fortis and UNS Energy shall report to the Commission and RUCO within ten (10) business days any changes in the credit ratings of Fortis Inc., UNS Energy or the Regulated Utilities.

46. UNS Energy will maintain its own accounting books and records separate from Fortis'. All UNS Energy financial books and records will be maintained in Arizona. UNS Energy's financial books and records and state and federal utility regulatory filings and documents will continue to be available to the Commission, Staff and RUCO upon request, at UNS Energy's Arizona offices.

47. Fortis will provide the Commission, Staff and RUCO full access to all books of accounts, as well as all documents, data and records of their affiliates regarding any transactions the Commission, Staff or RUCO determines might have some effect, direct or indirect, on the Regulated Utilities' financial health, customer rates, or operations.

48. Fortis, UNS Energy, and their subsidiaries shall make their employees, officers, and agents available to testify before the Commission to provide information relevant to the matters within the jurisdiction of the Commission.

49. Fortis agrees to cooperate fully with the Commission's, Staff's or RUCO's audits of the accounting records of UNS Energy, the Regulated Utilities, and Fortis and its subsidiaries relevant to matters within the jurisdiction of the Commission.

50. UNS Energy and the Regulated Utilities will, for purposes of its financial accounting and financial reporting, continue to use the generally accepted accounting principles which include, but are not limited to determinations by the Financial Accounting Standards Board ("FASB"), or any successor entity, for U.S. publicly accountable enterprises (i.e., "U.S. GAAP" or simply "GAAP").

51. Commencing for the year in which the closing takes place, the Regulated Utilities will provide the Commission with the annual Affiliated Interest Report filing Fortis' financial statements, including balance sheets, income statements, and cash flow statements for Fortis, and FortisUS and its major regulated and unregulated energy company subsidiaries in the United States. U.S. business entities with annual revenues less than ten percent of total Fortis revenues may be aggregated, provided that each entity included is fully identified. Aggregated U.S. business entities shall be identified as either regulated or unregulated. To satisfy this filing requirement, Fortis' U.S. GAAP, Canadian dollar denominated, quarterly and annual Financial Reports, including Management Discussion and Analysis, which have been filed publicly with Canadian securities regulators, will be filed with the Commission by the Regulated Utilities.

G. Acknowledgement of Arizona Laws & Procedures

52. Fortis shall take notice of and agrees to fully comply with applicable Arizona and federal statutes and Commission rules including, without limitation, the affiliated interest rules as set forth in the Arizona Administrative Code.

53. Fortis affirmatively acknowledges the need to secure Commission approval when the Regulated Utilities incur debt, issue equity instruments, and sell assets as required by Arizona law.

54. UNS Energy will not share the Regulated Utilities' customer specific information with Fortis affiliates for purposes other than the management of UNS Energy and the Regulated Utilities and provision of electric and/or natural gas service to customers. Fortis shall secure confidentiality agreements from any affiliate with which it shares customer information. Fortis is on notice of a rule making docket in Docket No. RU-00000A-14-0014 regarding the sharing of customer information.

55. The Regulated Utilities agree to reasonably evaluate long term power purchase and tolling agreements when preparing future resource plans, including those required by Commission rule, and selecting supply side resources in a manner that is consistent

with applicable statutes and regulations so that the Commission can make a proper assessment between alternative resources, including comparison against company owned proposals.

56. Fortis acknowledges that the Commission has the jurisdiction to approve the costs to be recovered through retail rates including, but not limited to, all expenses (including income taxes), cost of equity, rate of return and capital structures for the Regulated Utilities.

57. UNS Energy and the Regulated Utilities will continue to abide by the conditions set forth in the Citizens Acquisition Order in Decision No. 66028 (July 3, 2003) (as modified or waived by subsequent Commission orders) until further order of the Commission. Fortis and FortisUS acknowledge these conditions and will abide by them as applicable.

H. Miscellaneous

58. Fortis and UNS Energy shall file for Commission approval within 60 days after the closing its proposed procedures for valuing and allocating intercompany transactions related to the transfer of assets and to the provision of goods and services to and between affiliates. The Company's proposed procedures shall address, at a minimum, transfers of goods and services between the Regulated Utilities and other affiliates similar to provisions in TEP's existing Commission approved Code of Conduct and could involve making appropriate updates to the Code of Conduct.

59. Fortis, UNS Energy, the Regulated Utilities, and affiliates shall comply with all applicable Commission and Federal Energy Regulatory Commission ("FERC") requirements relating to affiliate transactions.

60. Fortis, UNS Energy, and the Regulated Utilities shall maintain up-to-date organizational charts that illustrate the vertical chain of command and, when applicable, horizontal reporting/coordination requirements in and among affiliates.

61. Fortis, UNS Energy, and the Regulated Utilities shall maintain up-to-date, job position descriptions which clearly delineate duties and responsibilities. The job descriptions will state whether the position can be expected to work for more than one entity (i.e., Fortis, UNS Energy or the Regulated Utilities). If the position is at the Fortis or UNS Energy level, the position description will state whether the duties relate to corporate governance functions and whether the duties and responsibilities of the position benefit more than one subsidiary.

62. The Regulated Utilities will each disclose at the time of any rate case filing each service function (i.e., accounting, treasury, human resources, information technology, risk management, etc.) that it does not fully staff, or which it relies in whole or in part upon Fortis and/or UNS Energy.

63. All employees of UNS Energy or the Regulated Utilities below the Vice President level,

who work for more than one department or responsibility area or who may be called on to work for more than one of UNS Energy or the Regulated Utilities, shall keep detailed time sheets on a "positive" time sheet. The time sheets should provide weekly time reports with daily entries for time worked. Time would be broken out between the various entities for whom work was performed, and area of activity where relevant. Further, Vice Presidents, Senior Vice Presidents, and the Presidents of the Regulated Utilities should provide "exception" time reports.

64. All time that UNS Energy and the Regulated Utilities' employees spend on mergers, acquisitions ("M&A") and new business development will be tracked for below-the-line recording and/or assignment to a newly acquired or newly developed business. However, if the new business development or M&A activity is primarily and substantially for the benefit of the Regulated Utilities, the Regulated Utilities are permitted to record the item above-the-line, subject to disallowance in a future rate case proceeding.

65. UNS Energy and/or the Regulated Utilities will provide the following documents to Staff upon request. Any documents provided to Staff will also be provided to RUCO upon request:

- All royalty agreements, licensing agreements or other agreements entered into between Fortis and any of its affiliates, on the one hand, and UNS Energy or the Regulated Utilities, on the other hand, for the purpose of compensating for the use of any tangible assets, including trademarks, trade names, software systems, etc.
- All operating and service agreements entered into between Fortis and any of its affiliates, on the one hand, and UNS Energy or the Regulated Utilities on the other hand.
- All new, revised and/or updated strategic business plans for UNS Energy or the Regulated Utilities.
- Description of any and all marketing/promotional campaigns between Fortis, UNS Energy and the Regulated Utilities.
- Examples of all joint marketing work products (i.e., newspaper ads, magazine ads, TV and radio ad transcripts, etc.) shared between Fortis, UNS Energy and/or the Regulated Utilities.
- Narrative description of all joint or common services shared between Fortis, UNS Energy and/or the Regulated Utilities.
- All logos, trademarks and trade names registered by Fortis, UNS Energy and/or the Regulated Utilities.
- Narrative description of all products and services offered by UNS Energy and/or the Regulated Utilities.
- Listing of the Board of Directors and executive officers of UNS Energy and the Regulated Utilities.

66. Except as otherwise provided herein, nothing shall preclude the Joint Applicants from seeking relief from the Commission from any of the conditions after five years from the date of the order in this Docket.

UNS Energy Corporation

By _____
Title President + CEO
Date 5/16/14

Tucson Electric Power Company

By _____
Title President + CEO
Date 5/16/14

UniSource Energy Services, Inc.

By _____
Title President + CEO
Date 5/16/14

UNS Electric, Inc.

By _____
Title President + CEO
Date 5/16/14

UNS Gas, Inc.

By _____
Title President + CEO
Date 5/16/14

Fortis Inc.

Barry Perry

By: Barry V. Perry
Vice President, Finance & CFO
May 16, 2014

FortisUS Holdings Nova Scotia Limited

Barry Perry

By: Barry V. Perry
Vice President, Finance & CFO
May 16, 2014

FortisUS Inc.

Barry Perry

By: Barry V. Perry
Vice President, Finance & CFO
May 16, 2014

Color Acquisition Sub Inc.

Barry Perry

By: Barry V. Perry
Vice President, Finance & CFO
May 16, 2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

Commission Utilities Division Staff

By _____

Title Utilities Division Director

Date 5-16-14

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

Residential Utility Consumer Office

By _____

Title DIRECTOR RUCO

Date 5/16/2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

By _____
C. Webb Crockett
Patrick J. Black
Fennemore Craig, P.C.
Attorneys for Freeport-McMoRan Copper & Gold Inc.

Date May 16, 2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

By _____
C. Webb Crockett
Patrick J. Black
Fennemore Craig, P.C.
Attorneys for Arizonans for Electric Choice
and Competition

Date May 16, 2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

IBEW, Local Unions 387, 769 and 1116

By _____

Title Attorney for IBEW Locals 387, 769 1116

Date May 16, 2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket Nos. E-04230A-14-0011 and E-01933A-14-0011

Southern Arizona Homebuilders Association

By_____

Title David Godlewski
President

Date 5/15/14

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

Arizona Community Action Association

By_____

Title____Executive Director_____

Date____May 16, 2014_____

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

Arizona Investment Council

By _____

Printed Name Gary M. Yaquinto

Title President & CEO

Date 5/15/2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket Nos. E-04230A-14-0011 and E-01933A-14-0011

Noble Americas Energy Solutions LLC

By _____

Title Director

Date May 15th, 2014

Signatory to May 16, 2014, UNS Energy Corporation/Fortis Settlement Agreement
Docket No. E-04230A-14-0011

Arizona Solar Development Alliance

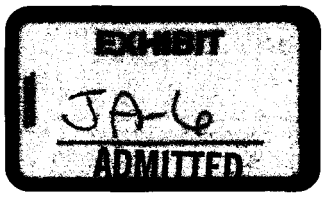
By_____

Title____PRESIDENT_____

Date____15-May-2014_____

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH



IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	) DOCKET NO. E-04230A-14-00011) DOCKET NO. E-01933A-14-00011

Direct Testimony of

Paul J. Bonavia

on Behalf of

UNS Energy Corporation and its Affiliates

January 24, 2014

TABLE OF CONTENTS

I. Introduction 1

II. Historic Success and Future Challenges 2

III. Benefits of Proposed Acquisition 6

I. INTRODUCTION.

Q. Please state your name and business address.

A. My name is Paul J. Bonavia. My business address is 88 East Broadway Boulevard, Tucson, Arizona, 85701.

Q. What is your employment position and what are your duties and responsibilities?

A. I serve as Chairman and Chief Executive Officer of Tucson Electric Power Company ("TEP"), sister company UniSource Energy Services, Inc. ("UES") and their parent company, UNS Energy Corporation ("UNS Energy"). UNS Energy was known as UniSource Energy Corporation before a name change that took effect in May 2012. For simplicity's sake, I will refer to that company as UNS Energy throughout my testimony, even when describing actions taken under the company's previous name.

Q. Please describe your background, education and experience.

A. UNS Energy's Board of Directors appointed me as Chairman, President and CEO of TEP, UES and UNS Energy effective January 1, 2009. In December 2011, our Board named David G. Hutchens as President of TEP, UES and UNS Energy. I have retained my positions as Chairman and CEO, and Mr. Hutchens reports to me.

Before joining the UNS Energy, I served five years as President of the Utilities Group of Xcel Energy. In that capacity, I oversaw four operating subsidiaries serving more than 3.3 million electric customers and 1.8 million natural gas customers in Colorado, Minnesota and six other states. I previously worked as president of Xcel Energy's Commercial Enterprises and Energy Markets Units. I also was Senior Vice President and General Counsel for Denver-based New Century Energies ("NCE"), an electric and gas utility that merged with Northern States Power in 2000 to form Xcel Energy. Before

coming to NCE, I held several senior management positions with Dominion Resources in Richmond, Virginia, and I was an attorney with the law firm of LeBoeuf, Lamb, Green & MacRae. I hold a bachelor's degree from Drake University and a Juris Doctorate from the University of Miami in Coral Gables, Florida.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to (i) discuss UNS Energy's recent successes and future challenges in an evolving energy marketplace and (ii) explain how the proposed acquisition of UNS Energy by Fortis Inc. ("Fortis") will help us address these challenges while maintaining local control in order to provide safe, reliable service at affordable rates to our customers, support our communities and retain other characteristics that have come to define our success.

II. HISTORIC SUCCESS AND FUTURE CHALLENGES.

Q. Please summarize UNS Energy's performance as an investor-owned utility ("IOU").

A. UNS Energy has enjoyed solid success as an IOU. Since its incorporation in January 1998, the company has returned fair value to its shareholders while investing significant resources in improving and maintaining the utility systems that allow us to provide safe, reliable and affordably priced service to customers of TEP and the utility subsidiaries of UES, UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas"). All three regulated utilities, referred to collectively as the "Arizona Utilities," enjoy stable finances and investment-grade credit ratings that are in line with the average credit rating for regulated electric utilities in the United States. The Arizona Utilities also have earned a strong reputation for customer service and community support.

Q. What challenges have TEP, UNS Electric and UNS Gas overcome?

A. The Arizona Utilities have faced lagging retail sales growth due to sluggish economic conditions, successful energy efficiency programs and the increasing use of distributed generation ("DG") systems. Faced with these challenges, our employees found new, more efficient ways to operate without compromising reliability or safety. Their efforts have limited the annual growth of UNS Energy's base Operations & Maintenance ("O&M") expenses to an average of just 1 percent from 2008-2012. During this period, we improved employee safety, as measured by our annual rate of OSHA-recordable safety incidents, while maintaining strong service reliability that compares favorably with industry benchmarks. TEP and UNS Electric also have executed plans that cost-effectively meet Arizona's Renewable Energy Standard, helping TEP establish itself as a nationally recognized leader in solar energy.

Q. What new challenges will the Arizona Utilities face in coming years?

A. Our efforts to maintain safe, reliable service under the challenging market conditions described above will be complicated by several factors, including the unknown but undoubtedly significant cost of complying with increasing environmental regulations. TEP estimates that compliance with the Environmental Protection Agency's enforcement of the Regional Haze Rule and Mercury and Air Toxics Standards will require capital expenditures in excess of $160 million, plus an additional $15 million per year in new O&M costs. Proposed restrictions on the handling of coal combustion residuals will likely add to those totals, while the prospect of costly new carbon dioxide emission restrictions looms in the near future.

TEP and UNS Electric also will need significant capital to expand and diversify their generating portfolios. TEP plans to reduce its reliance on the coal-fired Springerville Generating Station ("SGS") by purchasing only a portion of its expiring leased interest in

SGS Unit 1, leaving the company with ownership of just 49 percent of that unit after January 2015. TEP and UNS Electric also are seeking to share ownership of a combined cycle natural gas fired unit at the Gila River Power Plant in Gila Bend. The purchase of Gila River Unit 3 would replace the foregone leased capacity from SGS Unit 1 and the expected reduction of generating capacity from the announced closure of Unit 2 at the San Juan Generating Station ("San Juan"). The closure of Unit 2 is part of a pending regional haze compliance plan for the San Juan station.

The Arizona Utilities also will require increasing capital investments to comply with future physical- and cyber-security standards that are expected to apply to a broader range of assets, as well as costs to integrate increasing levels of DG, energy efficiency and other new energy technologies into their systems.

In total, the Arizona Utilities anticipate making $2 billion in capital investments over the next five years in order to continue providing safe, reliable service to our customers, including $1.1 billion over 2014-2015. UNS Energy's anticipated capital expenditures are described in greater detail in the testimony of Kevin Larson, Senior Vice President and Chief Financial Officer of UNS Energy. These capital needs will occur in a time when interest rates are generally expected to rise from the historic lows we have enjoyed for the past several years.

In addition to rising capital costs, the Arizona Utilities face the prospect of future revenue losses due to energy efficiency improvements and customers' increasing use of DG systems, including solar arrays, hydrogen fuel cells and other emerging technologies.[1] These losses will be compounded by the cost of integrating such technologies into the

[1] Such losses would be partly offset by Lost Fixed Cost Recovery ("LFCR") revenues for TEP and UNS Electric.

utility infrastructure through bulk energy storage and other so-called smart-grid enhancements. At the same time, we will be pressed to adapt to changes in our customers' energy consumption needs and expectations. Such conditions might challenge our ability to secure adequate financial resources to invest in the technology and other means to offer customers a broader array of choices in price and quality of service.

Q. Is UNS Energy capable of addressing such future challenges?

A. Yes. Our strong performance to date reflects the dedication, experience and expertise of our employees, and I am confident that we will continue to fulfill our commitments to customers and the communities we serve for many years to come. In so doing, we will continue to strive for cost-effective solutions to our future challenges to help us maintain affordable rates.

This task is made more challenging, though, by the potentially daunting scale of carbon costs and other future costs relative to UNS Energy's modest size. Based on its market capitalization, UNS Energy ranked 40th among the 50 remaining IOUs in the United States, according to a list compiled by the Edison Electric Institute based on share valuations as of September 30, 2013. Many of the companies ranked higher than UNS Energy were established through mergers and acquisitions that were motivated, at least in part, by the capital-intensive nature of the energy industry. For example, the financial and operating risks of costly emission control upgrades that new environmental regulations might require at a particular power plant are lower for a big company with a large, diverse generating portfolio. A well-run large company also can expect to enjoy easier access to capital at lower prices than a comparably well-run small company. Because capital costs contribute significantly to utility rates, the financial advantages enjoyed by larger companies can lead to lower rates for their customers.

In this way, customers of TEP, UNS Electric and UNS Gas could benefit from being served by utilities that are part of a larger company – so long as that company does not compromise the qualities responsible for the utilities' successful operation to date. That prospect would be fulfilled by the proposed acquisition of UNS Energy by Fortis.

III. BENEFITS OF PROPOSED ACQUISITION.

Q. How would Fortis' proposed acquisition of UNS Energy benefit the Arizona Utilities and their customers?

A. As part of a larger, more financially secure company with a stronger credit rating, UNS Energy should have better access to capital on more favorable terms. This should result in lower financing costs for TEP, UNS Electric and UNS Gas than if UNS Energy were to remain an independent IOU. This, in turn, would help mitigate future rate increases for our customers.

As set forth in both the Joint Notice of Intent to Reorganize ("Joint Notice") and the Agreement and Plan of Merger ("Merger Agreement"), Fortis has pledged to preserve UNS Energy's local control over the operations of the Arizona Utilities while honoring our labor agreements, investing in the continuation of our strong service reliability and preserving other characteristics critical to our success, including our charitable and civic contributions to the communities we serve. In these and other ways, the acquisition will bolster UNS Energy's financial strength and enhance our ability to provide safe, reliable and cost-effective service to customers of TEP, UNS Electric and UNS Gas.

Q. Are Fortis' track record and vision compatible with those of the Arizona Utilities?

A. Yes. Like UNS Energy, Fortis was established as the publicly traded corporate parent of a local utility – Newfoundland Power Inc. – that has provided electric service since the

late 1800s. As Fortis has expanded its regulated utility operations to serve more than 2.4 million customers, it has retained its commitment to disciplined, patient growth through continued focus on operational excellence under the direction of the local managers of its individual utilities. Unlike some prospective investors who might seek to realize quick gains through short-term ownership of UNS Energy, Fortis seeks to reward its shareholders through the long-term, regulated returns of its utilities. As its vision statement makes clear, Fortis seeks to be a leader in those segments of the regulated utility industry in which it operates and the leading service provider within its service areas. In so doing, its earnings "should continue at a rate commensurate with that of a well-run North American utility."[2] Such aspirations are fully compatible with UNS Energy's goal of realizing appropriate returns through effective, efficient utility operations.

Q. How would the proposed acquisition impact the Arizona Utilities' operations?

A. As it has done in previous acquisitions, Fortis plans to preserve UNS Energy's local control of its utility operations. Rather than providing shared services functions or imposing operational dictates from its headquarters in St. John's, Newfoundland, Fortis relies on the local managers of its utilities, under the direction of their individual boards of directors, to maintain the excellence of their own operations under the oversight of their respective regulators. After the acquisition is finalized, the Arizona Utilities' local management teams will continue to oversee all of their operations just as they do today, working to provide safe, reliable and cost-effective service to our customers in an efficient, effective manner. Customers of TEP, UNS Electric and UNS Gas should not expect any noticeable changes to the local operations of those companies, other than improvements that might result from easier access to capital at lower costs or from sharing operational best practices among Fortis' utility companies.

[2] Fortis Vision Statement, https://www.fortisinc.com/About-Fortis/Pages/Vision.aspx.

Q. What assurances have you received that Fortis' historic support for the local control of its utilities will be extended to UNS Energy and its subsidiaries?

A. UNS Energy and Fortis have agreed to conditions for approval of the proposed acquisition that would ensure, among other things, continued local control over the operations of TEP, UNS Electric and UNS Gas. These conditions are included in both the Merger Agreement and the Joint Notice. These conditions require that no later than one year after closing of the acquisition, a majority of UNS Energy's Board will be comprised of independent directors, a majority of whom will be Arizona residents. This Board will continue to approve annual capital and operating budgets, establish a dividend policy and determine the company's debt and equity requirements. The utilities' local management will continue to make decisions regarding staffing levels and hiring practices and will remain the direct contact and decision making authority in regulatory matters. Additionally, Fortis has pledged to maintain current employment levels at UNS Energy for at least two years after the acquisition is finalized, while maintaining or enhancing the Arizona Utilities' charitable contributions and community partnerships for at least five years. These and other conditions are described in greater detail in the testimony of David Hutchens, President and Chief Operating Officer of UNS Energy.

Q. How would the proposed acquisition impact UNS Energy's financial strength?

A. UNS Energy and its subsidiaries would gain financial strength as a result of this transaction. As noted above, Fortis' larger market capitalization and strong credit rating should provide the Arizona Utilities with easier access to capital on more favorable terms. These benefits can prove particularly valuable during economic downturns, when smaller companies can experience additional difficulties in accessing affordable debt financing. Additionally, Fortis has agreed to immediately contribute $200 million in equity capital to UNS Energy upon closure of the proposed acquisition, further strengthening the financial position of the Arizona Utilities. The financial benefits UNS

Energy and its subsidiaries would realize through this transaction are discussed in greater detail in the testimonies of Kevin Larson, and John Reed, Chairman and Chief Executive Officer of Concentric Energy Advisors, Inc. and CE Capital, Inc.

Q. Why should the Arizona Corporation Commission approve this transaction?

A. The proposed acquisition would maintain the characteristics that contribute to the current success of UNS Energy and its subsidiaries while providing the Arizona Utilities with new financial strength to address future challenges. Our customers would benefit because TEP, UNS Electric and UNS Gas would join a family of well-run utilities, gaining new access to capital at lower costs that would mitigate future rate increases. Our employees would benefit from new guarantees that employment levels and their current conditions of employment would not be adversely affected for at least two years – assurances that UNS Energy cannot currently provide. Finally, Arizona would benefit from continued local control over a family of responsible, well-run utilities that provide critical services for more than 650,000 residential and business customers across the state.

As steward of shareholders' interests, the UNS Energy Board of Directors is obliged to consider reasonable acquisition offers that would prove profitable for our investors relative to the returns they might realize through our ongoing operations. Such offers, attracted in part by UNS Energy's modest market capitalization, might be proffered by any number of prospective buyers for any number of reasons, including the all-too-common plan to fund an acquisition premium through debt that is repaid through savings generated by synergies and other cutbacks. This kind of so-called "leveraged buyout" could compromise the reliability and safety of the Arizona Utilities' service, particularly if the prospective owner has no background in the provision of regulated utility service.

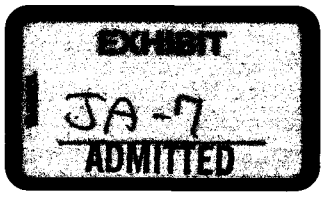
Fortis, though, is an experienced utility operator with a strong reputation for customer service and community support. Its plans would not saddle UNS Energy with new debt or result in workforce reductions, but instead would infuse new equity into the Arizona Utilities while improving their future access to the resources needed to maintain safe, reliable and cost-effective service to its customers. In light of these and other factors, including the agreed-upon conditions of approval, UNS Energy's Board of Directors concluded that the proposed acquisition creates more benefits than it could reasonably expect to realize through any other such offer – including those the future might bring if this transaction is not finalized. More immediately, the transaction would create greater benefits for the Arizona Utilities and their customers than can be realized today through UNS Energy's current structure. For these and other reasons, the proposed acquisition would serve the public interest and should therefore be approved by the Arizona Corporation Commission.

Q. Does this conclude your testimony?

A. Yes.

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH



IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	) DOCKET NO. E-04230A-14-00011) DOCKET NO. E-01933A-14-00011

Direct Testimony of

David G. Hutchens

on Behalf of

UNS Energy Corporation and its Affiliates

January 24, 2014

TABLE OF CONTENTS

I. Introduction 1

II. Overview of the Fortis Transaction 3

III. Rule 803(C) Factors and the Public Interest 6

IV. Proposed Conditions 8

A. Ensuring Quality of Service 9

B. Improving Access to Capital 9

C. Impact to Rates 10

D. Protecting our Employees 11

E. Continuing our Involvement in our Communities 12

F. Affiliate Relationships and Corporate Governance 13

G. Summary of Impact of Conditions 14

V. The Existing UNS Energy Holding Company Order 15

Exhibits

Exhibit DGH-1 Current organizational chart of UNS Energy and its affiliates

Exhibit DGH-2 Post-closing organizational chart

I. INTRODUCTION.

Q. Please state your name and business address.

A. My name is David G. Hutchens. My business address is 88 East Broadway Blvd., Tucson, Arizona 85701.

Q. What is your employment position and what are your duties and responsibilities?

A. I am the President and Chief Operating Officer of Tucson Electric Power Company ("TEP") and the President of UNS Electric, Inc. ("UNS Electric"), and UNS Gas, Inc. ("UNS Gas") (collectively TEP, UNS Electric and UNS Gas will be referred to as the "Arizona Utilities"). I am also the President and Chief Operating Officer of UNS Energy Corporation ("UNS Energy") and UniSource Energy Services, Inc. ("UES"). I am a member of the boards of directors of UNS Energy, UES, and each of the Arizona Utilities. UNS Energy was known as UniSource Energy Corporation before a name change that took effect in May 2012. For simplicity's sake, I will refer to that company as UNS Energy throughout my testimony, even when describing actions taken under the company's previous name.

Q. Please describe your background and work experience.

A. I received a Bachelor of Science degree in Aerospace Engineering from the University of Arizona in 1988 and a Master of Business Administration degree from the University of Arizona's Eller Graduate School of Management in 1999.

I was commissioned into the United States Navy in 1988 and served as a Nuclear-Trained Submarine Line Officer until 1993.

I was hired by TEP in 1995 as an Analyst in Product Planning and Development. In 1996, I moved into TEP's Wholesale Marketing Department as an Energy

Marketer/Trader. I was promoted to Supervisor of the area in 1999, Manager in 2001, and General Manager in 2003. I was promoted to Vice President of Wholesale Energy and of UNS Gas in 2007 and to Vice President of Energy Efficiency and Resource Planning in 2009. In 2011, I was promoted to Executive Vice President of UNS Energy and TEP. In December 2011, I was promoted to my current position of President of UNS Energy and TEP. In August 2013, I was named Chief Operating Officer of UNS Energy and TEP, and in December 2013, I joined the Board of Directors of UNS Energy.

Q. What is the purpose of your testimony?

A. My testimony addresses the Joint Notice of Intent to Reorganize ("Joint Notice") filed in this docket on January 10, 2014. The Joint Notice requests that the Arizona Corporation Commission ("Commission") approve a transaction under which Fortis Inc. ("Fortis") will become the ultimate parent company of UNS Energy, UES, and the Arizona Utilities. This acquisition would be accomplished through a merger that results in UNS Energy becoming a subsidiary of FortisUS Inc. ("FortisUS"), a Fortis subsidiary. The direct ownership of the Arizona Utilities by UNS Energy will not change.

My testimony will provide a brief overview of the acquisition, why Fortis is suitable as the ultimate parent of the Arizona Utilities, and why the transaction should be approved under the three standards set forth in Arizona Administrative Code R14-2-803(C). I also will explain why the acquisition is in the public interest.

The parties to the Joint Notice propose certain conditions in the application and request that the Commission approve the acquisition in light of these conditions. Accordingly, I will explain each of the proposed conditions, with an emphasis on explaining conditions regarding quality of service to our customers, rates, employees, and our community involvement.

Finally, I discuss the need to work with Commission Staff to address those conditions in the 1997 UNS Holding Company Order that are no longer appropriate and those conditions that will be adopted as a result of the Commission's approval of the acquisition.

II. OVERVIEW OF THE FORTIS TRANSACTION.

Q. Please describe the proposed transaction between Fortis and UNS Energy.

A. Upon completion of the acquisition, UNS Energy will cease being a publicly traded company, with Fortis becoming the ultimate parent company of UNS Energy, UES, and the Arizona Utilities. Fortis is, and will remain, a publicly traded company. A current organizational chart of UNS Energy and its affiliates is attached as **Exhibit DGH-1**, and a post-closing organizational chart showing the effect of the acquisition is attached as **Exhibit DGH-2**.

Q. Please comment on Fortis and its suitability as the ultimate parent of the Arizona Utilities.

A. Fortis is well-qualified to be the ultimate parent of the Arizona Utilities. It has a long track record in the ownership of well-run regulated electric and gas utilities. The cornerstone of its operating philosophy is that its utility subsidiaries should be managed at the local level on a standalone basis. Consistent with Fortis' philosophy, the acquisition will allow UNS Energy to build upon and preserve the local character and strengths of the Arizona Utilities while providing them with improved access to debt and equity capital based on the financial strength of Fortis.

Through its wholly-owned subsidiaries, Fortis is the largest investor-owned utility in Canada. It provides gas and electric service to more than 2.4 million customers through utility subsidiaries in Canada, New York State and the Caribbean. Fortis has total assets

exceeding C$17.6 billion[1], and a market capitalization of C$6.5 billion compared with UNS Energy's total assets of $4.5 billion and a market capitalization of approximately $2 billion before the announcement of the proposed acquisition.

Additional information about Fortis, its operating philosophy and its financial strength is included in the direct testimonies of Stanley Marshall and Barry Perry.

Q. Why is the financial strength of Fortis important to the Arizona Utilities and their customers?

A. As explained in greater detail in other witness testimonies, the acquisition will improve UNS Energy's access to debt and equity capital. For the Arizona Utilities and their customers, access to capital is especially important because the companies anticipate making $2 billion in capital expenditures over the next five years in order to maintain safe, reliable service to our customers. More than half of these capital expenditures will be made over the next two years, including the following significant investments in generation:

- TEP and UNS Electric's $219 million purchase of Gila River Unit 3, anticipated to close in December 2014;
- TEP's $65 million purchase of a 35% interest in Unit 1 of the Springerville Generating Station ("SGS"), anticipated to close in December 2014 and January 2015; and
- TEP's $73 million purchase of SGS fuel handling facilities, anticipated to close in April 2015.

As explained by Mr. Larson in his testimony, Fortis' commitment to inject $200 million in new equity upon close of the acquisition is important in providing secure long-term financing for these types of investments.

[1] C$ signifies Canadian dollars.

Q. Will the Arizona Utilities request that any acquisition costs be recovered through rates charged to customers?

A. No. We have committed that there will be no "acquisition adjustment" to rate base, and no goodwill related to the transaction will be recorded on the regulatory books of any of the Arizona Utilities for the determination of rates and earned returns of the Arizona Utilities and for Arizona regulatory accounting and reporting purposes.

Q. Will the acquisition reduce the quality of service to your customers?

A. No. Our customers will continue to receive safe and reliable service from the Arizona Utilities. The parties to the acquisition have agreed to specific conditions to protect quality of service. Moreover, our improved access to capital resulting from this transaction will help us make the capital investments needed to continue to provide safe, reliable and cost-effective service to our customers.

Q. Will the acquisition impact rates charged to customers?

A. No. The rates approved in the most recent rate orders for each of the Arizona Utilities will remain in effect until such time as the Commission approves new rates. Regarding future rate cases, the Arizona Utilities will likely have a lower cost of debt than without the transaction due to higher credit ratings as explained in Mr. Larson's testimony, thus providing a substantial benefit to customers' rates. Further, no transaction expenses for the acquisition will be included in rates, and the Arizona Utilities will not seek an "acquisition adjustment" to their rate bases. In addition, all cost savings resulting from the acquisition will be reflected in a lower cost of service to our customers in future rate cases. Future rates for the Arizona Utilities will be lower with approval of this transaction than they would be otherwise.

Q. Will the acquisition adversely impact the communities and employees of the Arizona Utilities?

A. No. As described in the Joint Notice and the Agreement and Plan of Merger ("Merger Agreement"), the Arizona Utilities will continue to:

- support existing levels of contributions to charitable and community programs;
- maintain their existing low-income customer assistance programs;
- maintain existing employment and employee benefit levels for a period of at least two years after the conclusion of the acquisition; and
- honor existing collective bargaining agreements.

In addition, Fortis has committed to retain UNS Energy's senior management and to maintain UNS Energy's headquarters in Tucson, Arizona. In line with these conditions and the management philosophy of Fortis, all future decisions on community involvement, staffing, employment practices and labor relations at the Arizona Utilities will continue to be made by the local management of the Arizona Utilities.

III. RULE 803(C) FACTORS AND THE PUBLIC INTEREST.

Q. What does Arizona Administrative Code R14-2-803(C) state regarding Commission approval or rejection of a notice of intent to reorganize?

A. The rule states that "At the conclusion of any hearing on the organization or reorganization of a utility holding company, the Commission may reject the proposal if it determines that it would impair the financial status of the public utility, otherwise prevent it from attracting capital at fair and reasonable terms, or impair the ability of the public utility to provide safe, reasonable and adequate service."

Q. Please address the first and second Rule 803(c) factors, whether the transaction "would impair the financial status of the public utility" or "prevent it from attracting capital at fair and reasonable terms."

A. The acquisition will not impair the financial status of any of the Arizona Utilities, nor will it prevent them from attracting capital at fair and reasonable terms. To the contrary, affiliation with the financial strength of Fortis should **improve** the financial status of the Arizona Utilities and their access to debt and equity capital on more favorable terms.

Q. Please address the third Rule 803(C) factor, whether the acquisition will "impair the ability of the public utility to provide safe, reasonable and adequate service."

A. The acquisition will not impair the ability of any of the Arizona Utilities to provide safe, reasonable and adequate service. The Arizona Utilities will continue to provide safe, reliable service to customers under their existing local management team in accordance with the standalone operating philosophy of Fortis while also having access to the best practices of their well-run utilities. The increased access to the capital markets will help the Arizona Utilities make the investments needed to maintain a high quality of service to our customers. Moreover, Fortis has committed that the Arizona Utilities will maintain and, if necessary, improve our current quality of service, as described in greater detail below.

Q. Do you believe approving the acquisition with the proposed conditions is in the public interest?

A. Yes. Fortis has a solid track record with the ownership of well-run, locally managed utilities. As described by Barry Perry in his testimony, Fortis provides the equity capital necessary for each utility to carry out its capital expenditure plans, to maintain a capital structure consistent with that which is reflected in customer rates, and to provide safe, reliable and cost-effective service to customers. Fortis has made additional commitments

that serve the public interest, including:

- maintaining the existing local management of UNS Energy and the Arizona Utilities and their control over their operations;
- maintaining the headquarters of UNS Energy and the Arizona Utilities in Tucson;
- establishing a UNS Energy Board of Directors with a majority of independent directors, a majority of whom will reside in Arizona, within one year after the transaction is finalized; and
- continuing the Arizona Utilities' strong community involvement, including charitable contributions.

The financial benefits of the acquisition, coupled with the extensive commitments embodied in the proposed conditions in the Joint Notice, will provide tangible benefits to the customers and communities we serve.

IV. PROPOSED CONDITIONS.

Q. Would the acquisition be in the public interest, even without any additional conditions?

A. Yes. The benefits of Fortis' financial strength and extensive track record as a utility owner would be enough to establish that the transaction serves the public interest.

Q. If that is true, why are Fortis and UNS Energy proposing a substantial number of conditions?

A. These conditions are consistent with the standalone business philosophy that Fortis has consistently applied in acquiring utilities. The conditions are intended to alleviate any concerns that our customers, our communities or our regulators may have with the acquisition. The 24 proposed conditions should further ensure that the acquisition is in

the public interest. These commitments are set forth in both the Joint Notice and in a schedule to the Merger Agreement.

A. <u>Ensuring Quality of Service.</u>

Q. Please describe the proposed conditions regarding quality of service.

A. First, let me emphasize again that the most important quality of service impact of the acquisition is that it will improve our access to capital, thus helping the Arizona Utilities make the capital investments needed to continue providing safe and reliable service to our customers. Additionally, we have proposed two specific quality-of-service conditions:

1. UNS Energy, Fortis and FortisUS acknowledge and agree to support UNS Energy's regulated subsidiaries, TEP, UNS Gas and UNS Electric in maintaining a high level of customer service and providing safe, reliable service to their customers

2. The Arizona Utilities will maintain and if necessary improve their current quality of service in an effort to ensure that the number of service complaints does not increase, that the response time to service complaints does not increase and that service interruptions do not increase as a result of the transaction.

UNS Energy and the Arizona Utilities are proud of the service quality our employees provide for our customers, and these conditions ensure that there will be no reduction in service quality.

B. <u>Improving Access to Capital.</u>

Q. You have mentioned access to capital several times. Are there any proposed conditions regarding access to capital?

A. Yes. Proposed conditions 3, 4, 9, and 10 address access to capital. Conditions 3 and 4 ensure near-term and long-term access to equity capital:

3. UNS Energy, FortisUS and Fortis acknowledge the Arizona Utilities' need for capital to continue to deliver service to their customers. FortisUS commits to

providing the equity capital, when required, to UNS Energy, to the extent necessary for the Arizona Utilities to continue to provide safe and reliable service to their customers pursuant to the Arizona Utilities' rights and obligations as public service corporations under Arizona law.

4. As part of this commitment to provide equity capital, upon closing of the proposed transaction, FortisUS will make an equity infusion into UNS Energy, for the benefit of UNS Energy and the Arizona Utilities, of US$200 million.

The immediate equity infusion of $200 million will be very helpful in light of the major, near-term capital investments required by the Arizona Utilities to serve their customers. Moreover, Fortis' commitment to providing equity capital, set forth in Proposed Condition No. 3, should help the Arizona Utilities gain more favorable access to capital going forward.

Proposed Conditions 9 and 10 address access to debt capital. Under Proposed Condition 9, the Arizona Utilities will maintain separate debt instruments. The Arizona Utilities will maintain a credit rating with at least one of the three nationally recognized rating agencies. Under Proposed Condition 10, Fortis and UNS Energy agree to support the objective of maintaining and supporting an investment grade credit rating for each of the Arizona Utilities.

Mr. Larson addresses these financial commitments in more detail in his testimony.

C. <u>Impact to Rates.</u>

Q. How do the proposed conditions affect rates?

A. Proposed Conditions 5, 6, and 7 are designed to protect customers of the Arizona Utilities by committing that the Arizona Utilities will not seek recovery of any acquisition premium or transaction costs through rates charged to customers. Proposed Condition 8 commits that any reductions in the cost of service resulting from the acquisition, such as

reduced financing costs, lower insurance expenses or decreased public company costs, will be reflected in future rate cases.

5. UNS Energy, the Arizona Utilities and FortisUS agree that the goodwill and transaction costs of this acquisition will be excluded from the rate base, expenses, and capitalization in the determination of rates and earned returns of the Arizona Utilities and for Arizona state regulatory accounting and reporting purposes.

6. To the extent permissible under U.S. Generally Accepted Accounting Principles ("U.S. GAAP"), no goodwill or transaction costs associated with this acquisition will be reflected on the books of the Arizona Utilities. Should U.S. GAAP, including any future accounting changes, require that the goodwill associated with the acquisition be "pushed down" and therefore reflected in the accounts of the Arizona Utilities, the goodwill will not be reflected in the regulated accounts of the Arizona Utilities for purposes of determining rate base, setting rates, establishing capital structure or other regulatory accounting and reporting purposes.

7. UNS Energy and the Arizona Utilities will prepare a final schedule of the external costs to achieve the merger following consummation of the transaction as a demonstration that there will be no recovery requested in the Arizona Utilities' rates, or recognition in the determination of rate base of any legal or financial advisory fees, or other external costs associated with the FortisUS acquisition of UNS Energy, and indirectly, the Arizona Utilities.

8. Any cost savings from realized synergies that result from the merger and that are directly attributable to the Arizona Utilities, including but not limited to reduced or eliminated public company costs and reduced insurance costs which are anticipated, will be credited through rates to the benefit of customers.

D. <u>Protecting our Employees.</u>

Q. Are there any conditions that protect employees?

A. Yes. UNS Energy and the Arizona Utilities rely on our employees to provide service to our customers and to ensure we meet our obligations to our regulators and our communities. Therefore, we developed conditions that will provide our employees with reassurances regarding the benefits of the acquisition. For example, Proposed Condition 23(ii) ensures that local management in Arizona will continue to make decisions regarding staffing levels, hiring practices and collective bargaining. Further, under Proposed Condition 23(iii), current employment levels will be maintained for at least two

years. In addition, the Arizona Utilities will be required to file annual reports for two years documenting the number of management and union employees.

23. (ii) The Arizona Utilities' local management will continue to make decisions regarding staffing levels and hiring practices; will continue to negotiate future collective bargaining agreements; will continue to be the direct contact and decision making authority in regulatory matters; and, will continue to represent the Arizona Utilities in all future regulatory matters.

23. (iii) To provide continuity in the management and staffing of the Arizona Utilities, and ensure that the necessary human resources are maintained to continue the delivery of safe and reliable service to customers, the current level of employees of the Arizona Utilities (union and management) will be retained for a period of at least two years following the closing under their respective current conditions of employment, subject to changes in the ordinary course of business. The Arizona Utilities reserve the right to take disciplinary and any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices. The Arizona Utilities also agree to file a report with the Commission within 30 days after the first two anniversary dates of the merger's closing comparing the level of union and management employees on the anniversary date to the levels on the date upon which the merger closed.

Q. How will the existing collective bargaining agreements be impacted by the acquisition?

A. There will be no change. The existing collective bargaining agreements will remain in effect during the remaining term of each contract.

Q. What about negotiating future collective bargaining agreements?

A. The local management in Arizona will negotiate future collective bargaining agreements. There will be no change from the current contract negotiation process.

E. <u>Continuing our Involvement in our Communities.</u>

Q. What about community involvement?

A. Proposed Condition 23(iv) requires that UNS Energy and the Arizona Utilities not reduce

their level of charitable contributions for a period of five years. This condition also requires UNS Energy and the Arizona Utilities to maintain their level of community involvement and related activities.

23. (iv) UNS Energy and its subsidiaries shall continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs", (b) educational, environmental, economic and philanthropic partnerships and (c) consumer partnerships. For a period of five (5) years from closing, UNS Energy and the Arizona Utilities shall make annual charitable contributions within the communities served by the Arizona Utilities not less than the level of charitable contributions made by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012, and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012.

Q. Will the acquisition impact the Arizona Utilities' low-income customer assistance programs?

A. Proposed Condition 24 will protect the current funding levels for the Arizona Utilities low-income customer assistance programs.

24. UNS Energy, TEP, UNS Electric, UNS Gas and FortisUS commit to continue support for the Arizona Utilities' low income assistance programs at or above current levels.

F. <u>Affiliate Relationships and Corporate Governance.</u>

Q. What about corporate governance conditions?

A. Proposed Conditions 21, 22 and 23 address corporate governance of UNS Energy and the Arizona Utilities. Proposed Condition 21 requires the creation of a board of directors for UNS Energy and the Arizona Utilities with a majority of independent directors, a majority of whom are Arizona residents, within one year after the transaction is finalized. Proposed Condition 22 requires that the Arizona Utilities keep their corporate

headquarters in Tucson. Proposed Condition 23(i) requires that the board of directors of UNS Energy and the Arizona Utilities will have an independent audit committee.

Q. What proposed conditions address affiliate structure and relationships between affiliates?

A. Proposed conditions 11 through 16 and 20 will govern relationships between affiliates. These conditions ensure that any affiliate transactions are fair to the utility, that the Arizona Utilities are not harmed by cross-default provisions, and that the Arizona Utilities do not provide guarantees to their affiliates without Commission approval.

Q. Will Commission access to records and other information be maintained?

A. Absolutely. Proposed Conditions 17, 18 and 19 ensure that the Commission will have access to the information it needs to regulate the Arizona Utilities. Proposed Condition 17 requires UNS Energy and the Arizona Utilities to continue to follow "U.S. GAAP" financial accounting and reporting requirements. Proposed Condition 18 ensures that Commission Staff will have access to any necessary books and records, including the books and records of Fortis. Proposed Condition 19 requires the Arizona Utilities to file annual affiliate reports.

G. <u>Summary of Impact of Conditions.</u>

Q. What do you believe the overall impact of these proposed conditions will be?

A. The commitments set forth in the proposed conditions will allow UNS Energy and the Arizona Utilities to retain our culture, our employees and our commitments to our communities, including safe, reliable service and community support. The conditions also provide substantial safeguards to ensure that benefits of the acquisition will be realized by the customers and communities we serve. The benefits created by these conditions would not likely be realized by our company, our customers, or the

communities we serve without approval of this acquisition.

V. THE EXISTING UNS ENERGY HOLDING COMPANY ORDER.

Q. Please address the proposal concerning the existing UNS Energy Holding Company Order, Decision No. 60480 (November 25, 1997) ("UNS Holding Company Order").

A. The UNS Holding Company Order approved the creation of UNS Energy as a holding company for TEP. It contains a variety of conditions that were relevant 16 years ago given the circumstances that existed at the time. Since then, significant changes at UNS Energy and the evolving utility landscape have rendered certain conditions meaningless, ineffective or inappropriate. The Commission has modified those conditions in the past to reflect such changes. See Decision No. 71256 (September 3, 2009); Decision No. 62103 (November 30, 1999). There have been additional changes since 2009, and the acquisition will further affect the appropriateness and applicability of those old conditions.

We believe the time is ripe to revisit the UNS Holding Company Order (as revised) and replace its conditions with the order adopted in this docket. In so doing, the still-applicable conditions can be included in the new order and modified to address the new corporate structure resulting from the acquisition. Our intent is to work with Commission Staff in this docket to develop appropriate conditions to replace the UNS Holding Company Order.

Q. Do you have any concluding remarks?

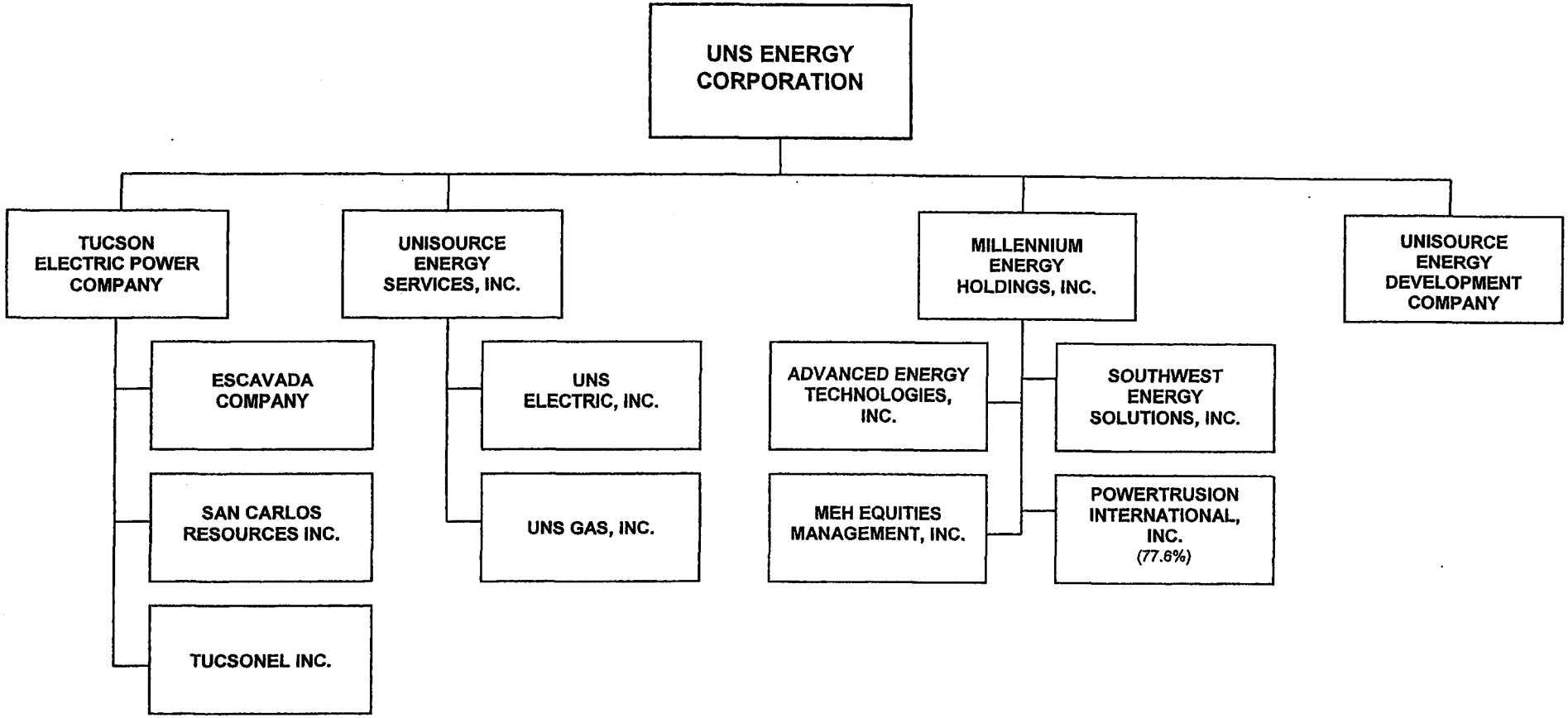
A. Yes. The acquisition is beneficial to the Arizona Utilities, their customers and the communities they serve. I believe that Commission approval of this acquisition is in the public interest.

Q. Does this conclude your testimony?

A. Yes.

Exhibit DGH-1

UNS ENERGY CORPORATION & SUBSIDIARIES

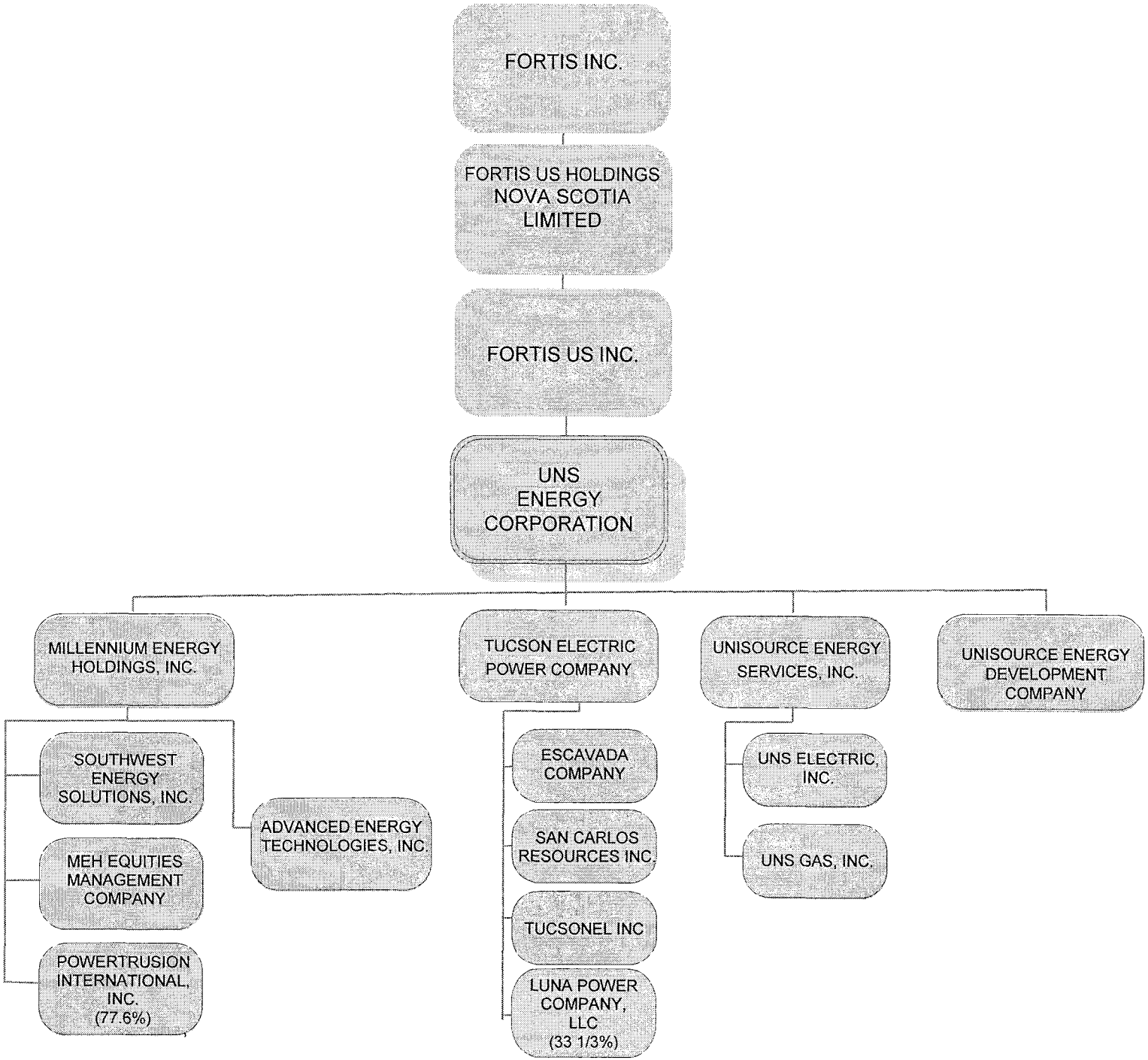


As of January 1, 2014

Exhibit DGH-2

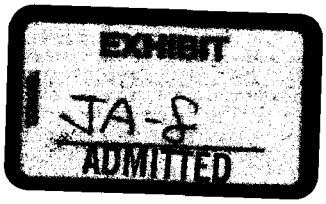
UNS Energy Corporation & Subsidiaries

Post Merger



BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
BOB STUMP, CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH



IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION	DOCKET NO. E-04230A-14-00011 DOCKET NO. E-01933A-14-00011

Direct Testimony of

Kevin P. Larson

on Behalf of

UNS Energy Corporation and its Affiliates

January 24, 2014

ROSHKA HEYMAN &
DEWULF, PLC
ONE ARIZONA CENTER
400 EAST VAN BUREN STREET - SUITE 800
PHOENIX, ARIZONA 85004

TABLE OF CONTENTS

I. Introduction 1

II. Financial Benefits of Acquisition 2

Exhibits

Exhibit KPL-1 Comparison of Credit Ratings by Agency

Exhibit KPL-2 Rating Agency Reports

I. INTRODUCTION.

Q. Please state your name and business address.

A. My name is Kevin P. Larson. My business address is 88 E. Broadway, Tucson, Arizona, 85701.

Q. What is your employment position and what are your duties and responsibilities?

A. I serve as Senior Vice President, Chief Financial Officer and Treasurer of UNS Energy Corporation ("UNS Energy"). At Tucson Electric Power Company ("TEP"), I am Senior Vice President and Chief Financial Officer; at UniSource Energy Services, Inc. ("UES"), I am Senior Vice President and Chief Financial Officer; and at both UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas"), I am Vice President and Treasurer. UNS Energy was known as UniSource Energy Corporation before a name change that took effect in May 2012. For simplicity's sake, I will refer to that company as UNS Energy throughout my testimony, even when describing actions taken under the company's previous name.

Q. Please describe your background and work experience.

A. I joined TEP in 1985 as a financial analyst, and I have worked in the financial area since that time. In 1991, I became Assistant Treasurer. In 1994, I was elected Treasurer and, in 1997, I became a Vice President at TEP. I became Vice President, Chief Financial Officer and Treasurer of UNS Energy and TEP in October 2000. I became Vice President and Treasurer of UNS Gas and UNS Electric in April 2003. I became Senior Vice President, Chief Financial Officer and Treasurer of UNS Energy and TEP in September 2005. My educational background includes a Bachelor of Science degree in Economics from the University of Minnesota, Minneapolis, and graduate work in finance at the University of Arizona. I also am a Chartered Financial Analyst.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to describe the financial benefits that will result from the acquisition of UNS Energy by Fortis, Inc. ("Fortis").

Q. Please summarize your recommendation.

A. I recommend that the Commission approve the proposed acquisition of UNS Energy by Fortis. The acquisition will create tangible benefits for TEP, UNS Electric and UNS Gas (referred to collectively as the "Arizona Utilities") and their respective retail customers including: (i) the long-term financial support from Canada's largest investor-owned utility; (ii) a $200 million equity contribution from Fortis upon close of the acquisition; and (iii) a likely credit rating upgrade for TEP and possible upgrades for UNS Energy, UNS Electric and UNS Gas. The combined effect of these improvements to our financial condition should reduce future borrowing costs and lower the revenue requirement necessary to support future rate base growth.

II. FINANCIAL BENEFITS OF ACQUISITION.

Q. Please describe the financial benefits of the acquisition.

A. There are three key financial benefits of the acquisition specific to the Arizona Utilities.

1. Long-Term Financial Support from Canada's Largest Investor-Owned Utility ("IOU")

   The acquisition presents a unique opportunity for the Arizona Utilities to join a utility company with a commitment to financial strength and stability that will provide long-term benefits for Arizona customers.

Through its wholly-owned subsidiaries, Fortis is the largest IOU in Canada. The company provides gas and electric service to more than 2.4 million customers through utility subsidiaries in Canada, New York State and the Caribbean. Fortis has total assets exceeding C$17.6 billion, and a market capitalization of C$6.5 billion compared with UNS Energy's total assets of $4.5 billion and a market capitalization of approximately $2 billion before the announcement of the proposed acquisition.

Additional information about Fortis and its financial strength is included in the direct testimony of Barry Perry, Vice President, Finance and CFO of Fortis.

Fortis' financial wherewithal is also evidenced by its strong credit rating. Fortis has earned a credit rating of A- from Standard and Poor's ("S&P"). According to an Edison Electric Institute ("EEI") report from September 30, 2013, only 13 out of 55 U.S. electric utility holding companies maintain a credit rating of A- or higher. By comparison, UNS Energy's parent company rating is three notches below that of Fortis[1].

Like the parent company Fortis, all but one rated regulated utility owned by Fortis carry a rating of at least A-. This rating is two notches above the current BBB rating assigned to TEP by S&P and the Baa2 ratings assigned to TEP, UNS Electric and UNS Gas by Moody's Investors Service ("Moody's").

Fortis' size and strong credit rating give the company ready access to the capital markets. Notably, Fortis has been able to access the capital markets during

[1] UNS Energy's unsecured rating is Baa3 by Moody's, which is equivalent to an S&P rating of BBB-. Please see **Exhibit KPL-1** for a comparison of credit ratings by agency.

difficult market conditions. In 2008, during the onset of the financial crisis, Fortis and its regulated utilities raised nearly C$1.2 billion in the capital markets. Joining a larger utility holding company with a stronger credit rating that can compete for and attract capital in all market conditions will provide tangible benefits for UNS Energy, the Arizona Utilities and our customers. Further details about Fortis' access to the capital markets are included in the direct testimony of Barry Perry.

Additionally, we expect Fortis to periodically contribute equity to UNS Energy in order to maintain balanced capital structures at the Arizona Utilities. Fortis has a proven track record of supporting the equity capital of its utility companies. Over the past five years, Fortis contributed approximately C$820 million to fund the capital expenditure programs and support the financial strength of its regulated utility companies and related parent companies. This includes the $65 million of equity received by Central Hudson Gas & Electric Corporation ("Central Hudson") upon the close of Fortis' June 2013 acquisition of Central Hudson's parent company, CH Energy Group.

2. <u>$200 Million Equity Contribution Will Improve the Financial Position of TEP and UNS Electric</u>

Upon completion of the proposed acquisition, Fortis will immediately invest $200 million of equity into UNS Energy. UNS Energy will either invest the $200 million as equity into TEP and UNS Electric, retire UNS Energy shorter-term debt, or some combination of the equity contribution and debt retirement. The level of each will depend on the timing of the acquisition closing. TEP and UNS Electric intend to purchase Unit 3 at the Gila River Power Plant ("Gila River") in December 2014 for $219 million, a large investment that will require external financing. The $200

million from Fortis would be used as an equity contribution into TEP and UNS Electric to help fund the Gila River purchase. However, if the acquisition closing occurs shortly before or after the Gila River purchase, UNS Energy would temporarily issue short-term debt to assure a funding source and liquidity which would subsequently be repaid with funds from Fortis' $200 million equity injection.

When combined with the anticipated debt financings at TEP and UNS Electric, Fortis' equity injection will improve the capital structures of UNS Energy, TEP, and UNS Electric. Please refer to the tables below.

UNS Energy Consolidated Capital Structure

($ Thousands)	Pre-Acquisition Balance as of 9/30/2013	Pro Forma Adjustments for Acquisition Contribution and Generation Purchases	Post-Acquisition Pro Forma Balance
Common Equity	$ 1,132,286	$ 200,000	$ 1,332,286
Long-Term Debt	1,505,536	157,000	1,662,536
Short-Term Debt	23,000	-	23,000
	$ 2,660,822	$ 357,000	$ 3,017,822
% Common Equity	42.6%		44.1%

Tucson Electric Power Company Capital Structure

($ Thousands)	Pre-Acquisition Balance as of 9/30/2013	Pro Forma Adjustments for Acquisition Contribution and Generation Purchases	Post-Acquisition Pro Forma Balance
Common Equity	$ 939,721	$ 170,000	$ 1,109,721
Long-Term Debt	1,223,536	132,000	1,355,536
Short-Term Debt	-	-	-
	$ 2,163,257	$ 302,000	$ 2,465,257
% Common Equity	43.4%		45.0%

UNS Electric Capital Structure

($ Thousands)	Pre-Acquisition Balance as of 9/30/2013	Pro Forma Adjustments for Acquisition Contribution and Generation Purchases	Post-Acquisition Pro Forma Balance
Common Equity	$ 144,181	$ 30,000	$ 174,181
Long-Term Debt	130,000	25,000	155,000
Short-Term Debt	23,000	-	23,000
	$ 297,181	$ 55,000	$ 352,181
% Common Equity	48.5%		49.5%

Note: Pro forma adjustments reflect anticipated financing for the following asset purchases:

$219,000	Gila River Unit 3 in December 2014 (75% TEP, 25% UNS Electric)
$65,000	Springerville Unit 1 in Dec. 2014 and Jan. 2015 (TEP)
$73,000	Springerville coal handling facilities in April 2015 (TEP)
$357,000	

3. Likely Upgrade in Credit Ratings

Following the announcement of the acquisition, all three credit rating agencies issued reports that commented on the proposed transaction.[2] S&P and Fitch Ratings, Inc. ("Fitch") indicated that TEP's ratings could be raised by one notch if the acquisition is approved, while Moody's acknowledged the benefit of joining an established utility company of Fortis' size and scope.

> **S&P report dated December 13, 2013.**
> The positive outlook on TEP reflects our view of the company's potential purchase by a higher-rated entity. An upgrade could occur if the Fortis transaction does not add debt to TEP or UNS ... and UNS maintains its core financial measures.

> **Fitch report dated December 13, 2013.**
> The placement of TEP's ratings on Rating Watch Positive reflects Fitch's expectation that the utility's access to capital will improve due to Fortis' financial strength. Fitch expects Fortis to support TEP's growth objectives and provide appropriate financing support as needed. Fitch expects a one notch upgrade...is likely if the merger is completed.

> **Moody's report dated December 12, 2013.**
> Moody's views Fortis' potential ownership to be credit neutral to slightly positive for UNS, as the utility would have access to Fortis' larger scale and scope which may help with the funding of capital expenditures, reduce certain operating costs and provide greater access to the capital markets. We also note that Fortis has an established, credit supportive track record with utility acquisitions in the US and ownership characteristics including their ownership of Central Hudson Gas & Electric Corporation (A3 review for upgrade).

We believe there is a strong likelihood that TEP's credit ratings will be increased upon completion of the acquisition, and that the credit ratings of UNS Electric and UNS Gas,

[2] See **Exhibit KPL-2**, which includes the rating agency reports.

which are rated only by Moody's, could be increased as well. Higher credit ratings can lead to lower borrowing costs that would mitigate future rate increases to our customers.

In my direct testimony in TEP's last rate case, I noted that the improvement in TEP's credit rating between the 2006 and 2011 test years used in prior rate applications helped to reduce the overall revenue requirement by nearly $10 million.

Q. Is there a benefit of completing the acquisition by the end of the third quarter of 2014?

A. Yes. We anticipate our capital expenditures in 2014 and 2015 will total about $1.1 billion. From December 2014 through April 2015, we plan to make three key investments that will require external financing:

- in December 2014, $219 million for the purchase of Gila River Unit 3 by TEP and UNS Electric;

- in December 2014 and January 2015, $65 million for the purchase of approximately 35% of Unit 1 of the coal-fired Springerville Generating Station ("SGS"). TEP currently leases approximately 86% of the capacity of SGS Unit 1 and owns the remaining 14%. TEP has elected to purchase an additional 35% of SGS Unit 1 on or before the expiration of the lease in January 2015. This decision supports TEP's strategy of reducing the amount of coal-fired generating capacity in its resource portfolio; and

- $73 million for the purchase of TEP's share of the SGS coal handling facilities upon the expiration of the lease in April 2015.

If we can complete the acquisition before the end of the third quarter of this year, the expected credit rating upgrade will provide us with an opportunity to finance these investments with lower-cost debt.

Another benefit of completing the acquisition by the end of the third quarter of this year is avoiding short-term financing costs. If the acquisition is not completed by the end of the third quarter, we would most likely need to arrange for temporary financing to fund the purchases of Gila River Unit 3 and Springerville Unit 1. These additional interest costs could eventually be borne by our customers and can be avoided with the timely approval of the acquisition.

Q. Will customers benefit from the financial benefits you just described?

A. Yes. The financial benefits of the acquisition will directly benefit our utility customers.

As I just described, the Arizona Utilities expect to invest about $1.1 billion in 2014 and 2015 in their utility systems to ensure safe, reliable service to their customers. This level of capital expenditures will require the Arizona Utilities to access the capital markets to help fund these investments. The resulting financial benefits of the acquisition, including expected financial support from Fortis and potentially higher credit ratings, should allow the Arizona Utilities to access the capital markets on more favorable terms.

The ability to better compete for capital should lead to lower borrowing rates and thus a lower relative cost of capital in future retail rate cases. For example, using estimates for the combined Arizona Utilities' 2015 original cost rate base, a decrease in the cost of debt by 25 basis points lowers the expected revenue requirement by approximately $3.5 million.

Just as importantly, we believe Fortis will provide the necessary support for us to achieve our long-term financial objectives of (i) reducing our debt leverage at TEP, (ii) increasing our credit ratings, (iii) maintaining adequate liquidity to manage the working capital needs of our utilities, and (iv) improving our access to and cost of capital. All of these factors will help to reduce our long-term cost of capital, leading to direct savings for our utility customers.

Q. Are there other potential cost savings that could result from the acquisition?

A. Yes. We believe there will be opportunities to leverage Fortis' economies of scale to reduce certain costs. Additionally, reduced public company costs may be realized, including the elimination of costs relating to the de-listing of UNS Energy stock (e.g., stock exchange fees, transfer agent fees, proxy statement costs, annual meeting costs and parent company reporting costs to the Securities and Exchange Commission ("SEC")), and reduced or eliminated SEC reporting costs for TEP.

Q. Will customers be responsible for any expenses related to the acquisition?

A. No. All costs related to the acquisition will be excluded from the rate base, expenses and capitalization in the determination of retail rates. These commitments are included in Proposed Conditions 5, 6 and 7, as set forth in the Joint Notice of Intent to Reorganize filed on January 10, 2014.

Q. Have UNS Energy and Fortis proposed conditions intended to protect the Arizona Utilities from any financial difficulties that could potentially arise at Fortis or its affiliates?

A. Yes. There are specific conditions to the acquisition that would protect UNS Energy and the Arizona Utilities if Fortis or its affiliates experiences financial difficulty. Those conditions include:

- TEP, UNS Electric and UNS Gas will amend their organizational documents to provide protections to ensure legal separateness from UNS Energy and FortisUS;
- TEP, UNS Electric and UNS Gas will not lend to, guarantee or financially support Fortis or any of its affiliates except as authorized by the Commission; and
- Neither Fortis nor FortisUS nor any of their affiliates may have any cross default provisions that affect the Arizona Utilities in any manner.

In addition, all of Fortis' regulated utilities have both standalone credit facilities and senior long-term debt instruments. These financing arrangements do not permit lending or guarantees to Fortis or its affiliates. We expect that such future agreements at TEP, UNS Electric and UNS Gas will have similar provisions.

Q. Why should the relative credit quality of Fortis and the Arizona Utilities be considered in establishing the financial protections?

A. The financial protection provisions are most valuable to a regulated utility when the parent company and its affiliates are viewed as being financially weaker than the utility, or when the holding company and its affiliates have substantial interests in riskier unregulated lines of business. This is clearly not the case in the present situation, where Fortis has a stronger credit rating than the Arizona Utilities and has over 90% of its assets invested in the regulated electric and gas utility industry. Additionally, to the extent that further financial protection provisions are adopted, it is possible that the Arizona Utilities may not realize the same degree of credit rating benefit from the acquisition as currently anticipated. Although the Arizona Utilities will continue to retain their corporate separateness and their own banking and debt financings, it is clearly of value, from a credit rating perspective, to be closely affiliated with the larger and higher-rated Fortis.

Q. How will FortisUS and UNS Energy allocate federal and state income taxes to the Arizona Utilities?

A. FortisUS will continue to file a single consolidated US federal income tax return, which will include UNS Energy and its subsidiary entities after closing of the transaction. Similar to the current practice, state income tax returns will be filed for UNS Energy on a consolidated basis. However, federal and state taxes will be calculated on a standalone basis for individual entity financial statement and regulatory reporting purposes.

Q. Do you have any concluding remarks?

A. Yes. The proposed acquisition will strengthen the underlying financial condition of TEP, UNS Electric and UNS Gas and improve their access to capital through:

- the immediate infusion of $200 million of equity capital upon the close of the acquisition, improving the capital structures of TEP and UNS Electric;
- a likely increase in TEP's credit ratings and possible increases in the ratings of UNS Electric and UNS Gas, benefits that would not likely be realized through other types of mergers and acquisitions; and
- long-term stability through ongoing financial support from a highly rated parent company.

Improving the Arizona Utilities' ability to access the capital markets on more favorable terms should lead to lower borrowing rates and an overall lower cost of capital. These savings can be passed directly on to our customers by reducing the revenue requirement for future rate base investments. As a result, the acquisition is beneficial to both the Arizona Utilities and their customers and I believe that Commission approval of the acquisition is in the public interest.

Q. Does this conclude your testimony?

A. Yes.

Exhibit KPL-1

Exhibit KPL - 1

Credit Ratings Scale

	Rating Agency	
	Moody's	S&P/Fitch
Investment Grade	A1	A+
	A2	A
	A3	A-
	Baa1	BBB+
	Baa2	BBB
	Baa3	BBB-
Below Investment Grade	Ba1	BB+
	Ba2	BB
	Ba3	BB-

Exhibit KPL-2

FitchRatings

Fitch Places Tucson Electric Power Co.'s Ratings on Rating Watch Positive on Merger Announcement

Ratings Endorsement Policy
13 Dec 2013 12:51 PM (EST)

Fitch Ratings-New York-13 December 2013: Fitch Ratings has placed the 'BBB-' Issuer Default Rating (IDR) and all outstanding long-term debt ratings of Tucson Electric Power Co. (TEP) on Rating Watch Positive following the announcement of the planned acquisition by Fortis, Inc. (Fortis) of UNS Energy Corp. (UNS), the ultimate parent company of Tucson Electric Power Co. Fortis is Canada's largest investor-owned gas and electric distribution utility. Fitch has also affirmed TEP's short-term IDR at 'F3'. A complete list of ratings appears at the end of this release.

KEY RATING DRIVERS

--Pending acquisition by Fortis;
--Constructive outcome of 2012 General Rate Case (GRC);
--High leverage (including capital lease obligations);
--Limited room in capital structure under leverage covenant;
--Exposure to changes in environmental rules and regulations.

The placement of TEP's ratings on Rating Watch Positive reflects Fitch's expectation that the utility's access to capital will improve due to Fortis' financial strength. Fitch expects Fortis to support TEP's growth objectives and provide appropriate financing support as needed.

UNS's Board of Directors has approved a definitive merger agreement whereby Fortis will acquire all of the outstanding common stock of UNS for $60.25 per share in cash, representing an aggregate purchase price of approximately US$4.3 billion, including the assumption of approximately US$1.8 billion of debt. For the latest 12 month (LTM) period ending Sept. 30, 2013, the acquisition price reflects an EBITDA multiple of 9.5x, in line with other acquisitions in the industry.

Fitch expects that the acquisition will close by the end of 2014, subject to regulatory approval by the Arizona Corporation Commission, Federal Energy Regulatory Commission and including the expiration or termination of the applicable waiting period under the Hart-Scott-Rodino Antitrust Improvements Act of 1976. The proposed acquisition will be submitted early next year for the approval of UNS Energy shareholders.

Upon closing, Fortis plans to inject $200 million of equity into TEP to strengthen its balance sheet and help fund the planned purchase of Unit 3 at the natural gas-fired Gila River Power Plant. Gila River Unit 3 is a 550MW gas-fired combined cycle unit owned by Entegra Power Group LLC. The purchase of Gila River Unit 3 would be consistent with TEP's strategy to diversify its generation fuel mix.

TEP is the primary and core operating utility subsidiary of its corporate parent, UNS Energy Corporation (UNS), and represented 81% of revenue, 84% of EBITDA, and 84% of UNS's consolidated total assets as of Sept. 30, 2013. Going forward, UNS will remain a standalone utility in the Fortis model and with no planned changes to current management, existing operations or rates.

The transaction is expected to be accretive to Fortis' earnings in the first year following the close of the acquisition, excluding one-time items. As of Sept. 30, pro forma the acquisition, UNS is expected to represent 28% of Fortis' operating earnings and 25% of Fortis' total assets. Fortis has previous experience in acquiring utilities, including the acquisition of CH Energy earlier this year for $1.5 billion, including $500 million of debt. CH Energy is the parent holding company of Central Hudson Gas and Electric (IDR: 'A-', Outlook Stable).

On June 11, 2013, the Arizona Corporation Commission (ACC) issued a final order in TEP's 2012 GRC and authorized a nonfuel base rate increase of $76 million dollars, approximately 59% of requested, predicated on an 10% return on equity (ROE; plus a 0.68% return on fair value increment of rate base) for rates effective July 1, 2013. Notably, the ACC approved two new cost recovery mechanisms, a Lost Fixed Cost Recovery (LFCR) mechanism and an Environmental Compliance Adjustor (ECA). The LFCR is a partial revenue decoupling mechanism which is designed to recover non-fuel costs associated with the implementation of energy efficiency and distributed generation programs. The ECA is a recovery mechanism designed to recover compliance costs

associated with environmental regulations, primarily for pollution control upgrades on TEP's coal fired generation fleet.

The rate order continues a recent trend of constructive regulatory outcomes by the ACC.

Fitch considers TEP's credit metrics to be supportive of its current rating category. For the LTM period ending Sept. 30, 2013, TEP's EBITDA coverage ratio improved to 4.3x as compared to 3.9x for 2012, largely due to new rates effective July 1st. For the same period, TEP's funds from operations (FFO) coverage ratio increased to 4.7x as compared to 4.5x for 2012 and reflects warmer weather in the company's service territory, lower interest expense due to amortizing capital lease obligations, and increased margins on wholesale sales due to higher power prices in the Palo Verde area. Leverage for the LTM ending Sept 30, 2013, as measured by debt to EBITDA, improved to 4.0x as compared to 4.5x for 2012 due to new rates and amortizing capital lease obligations.

Sufficient Liquidity: TEP's liquidity needs are met through an unsecured credit agreement which includes a $200 million revolving credit facility used to meet day-to-day working capital requirements and a $186 million letter-of-credit facility. TEP's credit agreement matures in November 2016. As of Sept. 30, 2013, TEP had total available liquidity of $234 million including $35 million of cash and cash equivalents and $199 million of available borrowing capacity under its revolving credit facility.

RATING SENSITIVITIES

Positive Rating Action: Fitch expects a one notch upgrade of TEP's IDR is likely if the merger is completed.

Negative Rating Action: An unexpected increase in leverage could cause a negative rating action.

Fitch has placed the following ratings on Rating Watch Positive:

--Issuer Default Rating (IDR) 'BBB-';
--Unsecured Bank credit facility 'BBB';
--Unsecured industrial revenue bonds 'BBB';
--Unsecured pollution control revenue bonds 'BBB';
--Unsecured notes 'BBB';

Fitch has affirmed the following ratings:

Tucson Electric Power Co.
--Short-term IDR at 'F3'

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Applicable Criteria and Related Research:
--'Corporate Rating Methodology' (Aug. 5, 2013);
--'Recovery Ratings and Notching Criteria for Utilities' (Nov. 19, 2013);
--'Rating North American Utilities, Power, Gas and Water Companies'(May 16, 2011).

Applicable Criteria and Related Research:
Corporate Rating Methodology: Including Short-Term Ratings and Parent and Subsidiary Linkage
Recovery Ratings and Notching Criteria for Utilities
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MOODY'S
INVESTORS SERVICE

Issuer Comment: Fortis Inc.'s proposed acquisition of UNS Energy Corporation has no immediate ratings impact

Global Credit Research - 12 Dec 2013

UNS Energy Corporation (UNS: Baa3 review for upgrade), parent company of Tucson Electric Power Company (TEP: Baa2 review for upgrade), UNS Gas, Inc. (Baa2 review for upgrade) and UNS Electric, Inc. (Baa2 review for upgrade) announced yesterday that it has agreed to be acquired by Fortis Inc. (Fortis; not rated) for an aggregate purchase price of $4.3 billion, including the assumption of roughly $1.8 billion of debt. The acquisition is subject to the approval of UNS shareholders, the Arizona Corporation Commission (ACC) and the Federal Energy Regulatory Commission (FERC), among others. UNS expects the merger to be completed within approximately twelve months.

Aside from the requisite shareholder and regulatory approvals, a definitive financing strategy remains to be determined - a key to the ultimate ratings impact on UNS and subsidiaries. Other rating considerations for the proposed acquisition include: ultimate legal structure of the organization; potential change to upstream dividend policies; and what, if any, ring-fencing provisions will be incorporated into the ownership structure.

Moody's views Fortis' potential ownership to be credit neutral to slightly positive for UNS, as the utility would have access to Fortis' larger scale and scope which may help with the funding of capital expenditures, reduce certain operating costs and provide greater access to the capital markets. We also note that Fortis has an established, credit supportive track record with utility acquisitions in the US and ownership characteristics including their ownership of Central Hudson Gas & Electric Corporation (A3 review for upgrade).

UNS Energy's Baa3 rating on its senior secured credit facility reflects structural subordination from its principal operating utility, TEP along with its other utility subsidiaries. TEP's Baa2 senior unsecured rating reflects an improving regulatory environment in Arizona, reduced regulatory lag associated with cost and investment recovery and the expectation that projected financial metrics will remain relatively stable, including the ratio of cash flow pre working capital to debt (CFO pre-WC) around the 18 - 20% range. UNS Energy's rating also considers its solid consolidated financial metrics; the stable cash flows (i.e., upstream dividends) provided by its regulated utility subsidiaries with the expectation of renewed economic growth in Arizona balanced against TEP's relatively concentrated service territory and large coal exposure.

UNS' rating is under review for a possible upgrade. The review for possible upgrade reflects our generally more favorable view of the relative credit supportiveness of the US regulatory environment as detailed in Moody's September 23, 2013 Request for Comment: "Proposed Refinements to the Regulated Utilities Rating Methodology and our Evolving View of US Utility Regulation". The review also considers the company's current financial plan, which should sustain investment grade metrics, including CFO pre-WC to debt in the high teens.

As the companies provide more transparency over the course of the approval process, rating refinements, if needed, may follow. For example, if UNS Energy's pro-forma CFO pre-WC to debt were expected to fall below 13% on a sustained basis, or if the ownership of Fortis was expected to weaken UNS' credit profile in some form, for example, with respect to a material change in dividend policies.

UNS Energy Corporation is a utility holding company, whose principal subsidiary is Tucson Electric Power Company, a vertically integrated regulated electric utility serving customers in southeastern Arizona. UNS Energy's other subsidiaries include UniSource Energy Services, Inc. (UES), Millennium Energy Holdings, Inc. (Millennium), and UniSource Energy Development Company (UED). UES, an intermediate holding company, holds the common stock of UNS Gas, Inc.; a smaller regulated gas distribution company in Arizona, and UNS

Electric, Inc., a smaller vertically integrated regulated electric utility in Arizona.

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Research Update:

Fortis Inc. Outlook Revised To Negative On Proposed Acquisition Of UNS Energy Corp.

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Table Of Contents

Overview

Rating Action

Rationale

Outlook (Fortis Inc.)

Outlook (TEP)

Ratings Score Snapshot (Fortis Inc.)

Ratings Score Snapshot (TEP)

Related Criteria And Research

Ratings List

Research Update:

Fortis Inc. Outlook Revised To Negative On Proposed Acquisition Of UNS Energy Corp.

Overview

- On Dec. 11, Fortis Inc. announced the US$4.3 billion proposed acquisition of UNS Energy Corp., an Arizona-based holding company that wholly owns Tucson Electric Power Co. (TEP).
- The cash portion proposed acquisition is being financed primarily with the issuance of convertible debentures, and the additional debt load pushes Fortis beyond our 10% adjusted funds from operations-to-debt downgrade threshold.
- As a result, we are revising our outlook on Fortis and its Canadian and Caribbean subsidiaries to negative from stable.
- At the same time, we revised our outlook on TEP to positive from stable pending the close of the acquisition.
- We are also affirming all ratings on the companies, including our 'A-' long-term corporate credit rating (CCR) on Fortis and our 'BBB' long-term CCR on TEP.

Rating Action

On Dec. 13, 2013, Standard & Poor's revised its outlook on St. John's, Nfld.-based holding company Fortis Inc. to negative from stable following its proposed acquisition of UNS Energy Corp., an Arizona-based holding company that wholly owns Tucson Electric Power Co. (TEP). At the same time, Standard & Poor's revised its outlook on Fortis subsidiaries FortisAlberta Inc., Maritime Electric Co. Ltd., and Caribbean Utilities Co. Ltd to negative from stable. Standard & Poor's also revised its outlook on TEP to positive from stable. In addition, Standard & Poor's affirmed all ratings on the companies, including its 'A-' long-term corporate credit rating (CCR) on Fortis and our 'BBB' long-term CCR on TEP.

We expect Fortis to finance the acquisition primarily with convertible debentures, which will depress key credit metrics until conversion. The negative outlook on the subsidiaries reflects the application of our group rating methodology. Under this, we believe there are insufficient ring-fencing mechanisms to allow for further rating separation if we were to downgrade Fortis. The positive outlook on TEP reflects our view of the company's potential purchase by a higher-rated entity, and our expectations that we will determine TEP at least as a "moderately strategic" subsidiary of Fortis under our group rating methodology.

Rationale

The Fortis offer for UNS is for approximately US$4.3 billion, including US$2.5 billion in cash and assumed debt of US$1.8 billion. The acquisition is subject to shareholder and regulatory approvals, and we expect it to close in December 2014. We expect Fortis to partially finance the cash portion through US$1.8 billion of convertible debentures with a C$239 million overallotment option. The debentures have features that encourage holders to convert, such as interest payments ceasing following closing of the acquisition. However, we treat the debentures as debt until converted. As a result, we expect adjusted funds from operations (AFFO)-to-debt to decline to below 9% until the debentures fully convert to equity. This is below our 10% downgrade threshold for the rating.

We believe that the addition of TEP would marginally weaken Fortis' business risk profile, although it would likely remain "excellent." As an integrated utility, TEP has a higher degree of business risk, owing to its proportion of generation and coal being its primary fuel source, which exposes the company to environmental risks and costs. In addition, we view the regulatory jurisdiction that TEP operates in as being less credit supportive than Fortis' existing operations.

TEP has a "strong" business risk profile, which is lower than Fortis' excellent one. This difference reflects our view of the generation and environmental risk, as well as the lack of diversity found in operating in only one market. Offsetting this is increased diversification at the Fortis level through the addition of another regulated utility in a different regulatory jurisdiction. This would lower the risk to Fortis of negative regulatory decisions at subsidiary FortisBC Inc., which currently provides the largest proportion of cash flows to the parent. Ultimately, we do not believe the proportion of somewhat higher-risk cash flows from UNS would be significant enough to change our assessment of an excellent business risk profile for Fortis. However, on close we would likely lower our assessment of Fortis' consolidated competitive position to "strong" from "excellent."

We believe that UNS's addition would modestly improve Fortis' financial metrics. We forecast TEP, the company's largest provider of cash flow, to have AFFO-to-total debt of greater than 20%, compared with Fortis' 10%-11%. We forecast AFFO-to-total debt for Fortis in the 12%-13% range in 2015 and 2016, improving to more than 13% in 2017. Based on our forecast, we assess the financial risk as "significant."

In our opinion, the proposed acquisition does not alter TEP's underlying credit fundamentals. Fortis has a long history of letting local management teams operate their business, which regulators have previously viewed as positive. We do not expect that strategy to change. Accordingly, we do not expect operational, management or financial strategy to change materially at the TEP level.

With our group rating methodology, we would assign an 'A-' rating to the group credit profile, which is consistent with the consolidated rating on Fortis Inc. We assess TEP's importance to the group to be "moderately strategic," which implies that it is unlikely to be sold in the near term, important to Fortis' long term strategy, and likely to receive support from the parent should it fall into financial difficulty. As a result, combining the stand-alone credit profile (SACP) with the classification of "moderately strategic" to the group, the CCR on TEP could be, when the acquisition closes, one notch higher than the SACP of 'bbb', assuming we affirm the Fortis rating at "A-" and revise the outlook to stable.

Combining our business risk and financial risk assessments, we arrive at an 'a-' anchor score for Fortis. We applied no modifiers in arriving at our final indicative issuer credit rating of 'A-'.

Our base case assumes:
- Fortis will issue C$1.8 billion of convertible debentures that will convert to equity, with the rest of the acquisition to be financed through hybrid securities, equity and debt.
- The acquisition will close by Dec. 31, 2014.
- Fortis will maintain its regulatory capital structure at utility subsidiaries, earn its allowed returns on equity, and issue no additional debt at the holding company level.
- The company will generate EBITDA of approximately C$1.60 billion in 2014, and C$2.25 billion in 2015 with a full year of UNS contributions.
- The C$900 million Waneta hydroelectric project is completed on time and on budget in 2015.

Based on these assumptions, we arrive at the following credit measures:
- Consolidated AFFO-to-debt of about 9% in 2014, rising to 12%-13% following the acquisition's close.

Liquidity

Fortis' liquidity is "adequate," as our criteria define the term. At the holding company level, we expect liquidity sources to exceed uses by more than 1.2x and sources less uses to be positive, even in the event of a 10% decline in EBITDA. In our view, the company has sound relationships with banks and generally satisfactory standing in credit markets.

Principal liquidity sources include the following:
- FFO of C$980 million-C$1.0 billion
- Equity and debt issuances of C$1.8 billion-C$2.0 billion
- Credit facility availability of approximately C$800 million and cash balances of C$100 million

Principal liquidity uses include the following:
- Capex of C$1.9 billion-C$2.0 billion
- Dividends of C$360 million-C$380 million

Outlook (Fortis Inc.)

The negative outlook on Fortis reflects our expectation that credit metrics would materially weaken due to the C$1.8 billion of convertible debentures to finance the UNS acquisition. Although we expect that the debentures would have a very high likelihood of conversion, in the meantime, credit metrics would be below our thresholds. We expect to continue to assess the financial risk profile using the low volatility table.

Upside scenario

An outlook revision to stable would likely occur when the convertible debentures are converted to equity, lessening the debt burden.

Downside scenario

If conversion of the debentures does not occur as expected and metrics remain weak, we could lower the rating one notch if the consolidated AFFO-to-total debt deteriorates below 10%.

Outlook (TEP)

The positive outlook on TEP reflects our view of a higher-rated entity's proposed acquisition of it. The outlook also reflects our expectation that we will determine TEP to be at least a "moderately strategic" subsidiary of Fortis under our methodology.

Upside scenario

An upgrade could occur if the Fortis transaction does not add debt to TEP or UNS, we assess TEP at least as a moderately strategic subsidiary, and UNS' maintains its core financial measures at the middle of the range for the significant financial risk profile under the medial volatility.

Downside scenario

Although highly unlikely, we could lower the ratings if we downgrade Fortis multiple notches, if in the future we deem TEP a "nonstrategic" subsidiary, or TEP's core financial measures weaken to the lower-end of the range for the "significant" financial risk profile.

Ratings Score Snapshot (Fortis Inc.)

Corporate Credit Rating: A-/Negative/--

Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Strong

Financial risk: Significant
- Cash flow/leverage: Significant

Anchor: a-

Modifiers
- Diversification: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Financial policy: Neutral (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Ratings Score Snapshot (TEP)

Corporate Credit Rating: BBB/Positive/--

Business risk: Strong
- Country risk: Very low
- Industry risk: Very low
- Competitive position: Satisfactory

Financial risk: Significant
- Cash flow/leverage: Significant

Anchor: bbb

Modifiers
- Diversification: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Liquidity: Strong (no impact)
- Financial policy: Neutral (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile: bbb
- Group credit profile: A-
- Entity status within group: Moderately strategic

Related Criteria And Research

Related Criteria

- Corporate Methodology, Nov. 19, 2013
- Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Nov. 19, 2013
- Group Rating Methodology, Nov. 19, 2013
- Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Ratings Above The Sovereign--Corporate And Government Ratings: Methodology And Assumptions, Nov. 19, 2013
- Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013

Ratings List

Outlook Revised To Negative	To	From
Fortis Inc.		
Caribbean Utilities Co. Ltd.		
FortisAlberta Inc.		
Corporate credit rating	A-/Negative/--	A-/Stable/--
Maritime Electric Co. Ltd.		
Corporate credit rating	BBB+/Negative/--	BBB+/Stable/--
Outlook Revised To Positive		
Tucson Electric Power Co.		
Corporate credit rating	BBB/Positive/--	BBB/Stable/--
Ratings Affirmed		
Fortis Inc.		
Senior unsecured debt	A-	
Preferred stock		
Global scale	BBB	
Canada scale	P-2	
Preference stock	P-2	
Caribbean Utilities Co. Ltd.		
Senior unsecured debt	A-	
FortisAlberta Inc.		
Senior unsecured debt	A-	
Maritime Electric Co. Ltd.		
Senior secured debt	A	
Tucson Electric Power Co.		
Senior unsecured debt	BBB	

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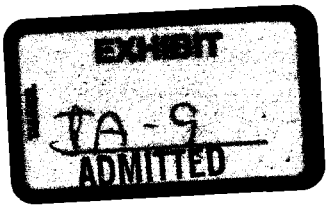
BEFORE THE ARIZONA CORPORATION COMMISSION



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IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION.	))))	DOCKET NO. E-04230A-14-0011 E-01933A-14-0011

Direct Testimony of

H. STANLEY MARSHALL

on behalf of

Fortis Inc. and its Affiliates

January 24, 2014

TABLE OF CONTENTS

I. Introduction 1

II. Overview of Fortis. 2

III. Rationale for the Acquisition of UNS Energy by Fortis 10

IV Commitments and Benefits to UNS Energy and its Customers 10

Exhibits

Exhibit HSM-1: *Curriculum vitae* – H. Stanley Marshall, President and CEO, Fortis Inc.

Exhibit HSM-2: Summary of Regulated and Non-Regulated Operations of Fortis

Exhibit HSM-3: Summary of how UNS Energy and the Arizona Utilities will be held by Fortis Following the Acquisition

Exhibit HSM-4: Summary Fortis Organizational Chart

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is H. Stanley Marshall and I am the President and Chief Executive Officer of Fortis Inc. ("Fortis"). My business address is The Fortis Building, Suite 1201, 139 Water Street, St. John's, Newfoundland and Labrador, Canada.

Q. What is your educational background and work experience?

A. I earned a Bachelor of Applied Sciences degree in Chemical Engineering from the University of Waterloo in 1972 and a Bachelor of Laws from Dalhousie University in 1979. I am a member of the Law Society of Newfoundland and Labrador and a Registered Professional Engineer in the Province of Newfoundland and Labrador. I have been the President and CEO of Fortis since 1995. Prior to that, I served as the Vice President, Corporate Affairs of Fortis since its inception in 1987 and as Vice President, Regulatory Affairs and General Counsel of Newfoundland Power Inc. ("Newfoundland Power") from 1987 to 1990 and as Legal Counsel for Newfoundland Power from 1979 to 1987. I currently serve on the Fortis board of directors, the boards of directors of several Fortis companies and the board of directors of Enerflex Ltd. My *curriculum vitae* is attached as **Exhibit HSM-1.**

Q. What is the purpose of your testimony?

A. I will introduce Fortis, its history, its business model and its utility ownership and operating philosophy. I will also explain generally our plans and intentions relating to the acquisition by Fortis of UNS Energy Corporation ("UNS Energy") and its utility subsidiaries, Tucson Electric Power Company ("TEP"), UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas") (TEP, UNS Electric and UNS Gas are referred to collectively as the "Arizona Utilities").[1]

[1] Both documents concern the merger of Color Acquisition Sub Inc. ("Color Acquisition"), a wholly-owned subsidiary of FortisUS Inc. ("FortusUS"), with UNS Energy. FortisUS is a wholly-owned subsidiary of FortisUS Holdings Nova Scotia Limited, which is a wholly-owned subsidiary of Fortis. UNS Energy is the parent company of UniSource Energy Services, Inc. ("UES"). UES is the parent of the Arizona Utilities.

II. OVERVIEW OF FORTIS

Q. Please provide an overview of Fortis.

A. Fortis is a utility holding company and is the largest investor-owned distribution utility company in Canada, providing regulated electricity and gas services to more than 2.4 million customers. The regulated electric and gas utility holdings of Fortis include operations in New York State, five Canadian provinces and two Caribbean countries. The regulated utilities of Fortis have a total workforce of approximately 5,600 employees as of September 30, 2013 and account for approximately 90% of the total assets of Fortis as of that date. Fortis also owns non-regulated operations consisting of generation assets and commercial real estate and hotel assets. Fortis is publicly traded on the Toronto Stock Exchange under the ticker symbol FTS.

Q. Please describe the origins of Fortis and its regulated operations.

A. Fortis was created in December 1987 as a holding company for Newfoundland Power. Newfoundland Power is a regulated electric utility that has delivered integrated generation, transmission and distribution service to customers in the Province of Newfoundland and Labrador for over 125 years. Newfoundland Power currently serves approximately 254,000 customers. The Fortis holding company structure was adopted to provide an opportunity to pursue growth and diversification.

The growth and diversification of Fortis since 1987 has predominantly been in the regulated utility business. This growth has included geographic expansion in regulated electric utility operations as well as diversification into natural gas distribution.

In 1990, Fortis acquired a 33% interest in Maritime Electric Company Ltd. ("Maritime Electric") which provides electrical service to residents of the Province of Prince Edward Island. In 1994, Fortis acquired the remaining outstanding common shares of Maritime Electric.

In 1996, Fortis acquired a 50% interest in Canadian Niagara Power Company, Ltd. ("CNP") which provides electrical service to residents of the Niagara Peninsula in the Province of Ontario, Canada. In 2002, Fortis acquired the remaining outstanding common shares of CNP. Additionally, Fortis has since acquired four small electricity distribution

utilities in the Province of Ontario, which collectively with CNP operate as FortisOntario.

In 2000, Fortis acquired a minority interest in Caribbean Utilities Company, Ltd. ("Caribbean Utilities"), a vertically integrated utility which serves Grand Cayman, Cayman Islands. In the years since 2000, Fortis has increased its ownership to 60% of the utility.

In 2004, Fortis acquired the Canadian electric utility operations of Aquila, Inc., a Missouri based utility holding company. These Canadian electric utilities, now known as FortisAlberta Inc. ("FortisAlberta") and FortisBC Inc. ("FortisBC"), are located in the Provinces of Alberta and British Columbia.

In 2006, Fortis acquired P.P.C. Limited, now referred to as Fortis Turks and Caicos, which is a regulated vertically integrated utility serving the Turks and Caicos Islands.

In 2007, Fortis acquired from Kinder Morgan Inc. the regulated gas distribution operations of Terasen Inc. in the Province of British Columbia. These operations, which collectively operate as FortisBC Energy Inc. ("FortisBC Energy"), include three regulated gas utilities which serve approximately 950,000 customers.

In June 2013, Fortis completed the acquisition of its first regulated utility in the United States, Central Hudson Gas & Electric Corporation ("Central Hudson"). Central Hudson is a regulated transmission and distribution utility serving approximately 300,000 electric and 76,000 natural gas customers in New York State's Mid-Hudson River Valley.

Through this period, Fortis also invested in non-regulated businesses consisting mostly of hydroelectric generation, real estate and hotel assets that provide taxable earnings to support the Fortis holding company costs that are not recovered from regulated operations. These non-regulated businesses represent approximately 10% of Fortis assets.

Exhibit HSM-2 contains a summary of information pertaining to the current regulated and non-regulated operations of Fortis.

Q. Please describe the non-regulated hydroelectric generation assets of Fortis.

A. Fortis currently owns 103 MW of non-regulated generation, of which 51 MW is located in Belize, 29 MW is located in Canada, and 23 MW is located in upstate New York. Additional non-regulated hydroelectric generation is currently under construction at the Waneta Expansion Project in British Columbia ("Waneta Development") where Fortis is a 51% partner with the Columbia Basin Trust and the Columbia Power Corporation. The 335 MW output of the Waneta Development is contracted, under 40-year contracts, to BC Hydro, the provincially owned electric utility, and FortisBC.

Q. How is Fortis organized?

A. Fortis is incorporated under the *Corporations Act* of Newfoundland and Labrador.

Fortis has a total of 21 employees and a board of directors consisting of 10 members, 9 of whom are independent. With oversight by the board of directors, the Fortis executives establish the strategic direction of the overall organization, determine the financing plans of the holding company, and have overall responsibility for compliance and consolidated financial reporting. The remaining staff of Fortis are primarily engaged in financial reporting, legal, investor relations and capital market compliance.

The utility subsidiaries of Fortis are governed, managed, operated and financed on a jurisdictional, standalone basis. **Exhibit HSM-3** provides a summary of how UNS Energy and the Arizona Utilities will be held by Fortis following the acquisition. **Exhibit HSM-4** includes a summary organizational chart of Fortis as it exists currently.

Q. **Please describe the business model of Fortis.**

A. Fortis is a long-term investor in North American, regulated utilities. Fortis believes the effective management of regulated utilities requires local management and decision making. Local management is positioned to understand the assets, operations, customer service expectations and the applicable regulatory framework within that jurisdiction. Fortis also believes that the financing of regulated utilities on a standalone basis ensures that customer rates

appropriately reflect the actual cost of providing service to those customers. The operation and financing of utilities on a standalone basis also provides for transparency in the regulation of utility operations. For these reasons, the regulated utilities of Fortis are governed, managed, operated and financed on a standalone basis. This vision has guided Fortis to enhance its existing gas and electric utility service and to achieve greater geographic diversification through selective acquisitions of other regulated utilities in the United States and Canada. Over the past decade, Fortis has successfully completed several acquisitions of regulated utilities in North America while continuing to provide a high quality of service to its customers.

Q. What is the long-term business strategy of Fortis?

A. The current business of Fortis is primarily the ownership of regulated electric and gas utilities. The continued growth and geographic diversification of its regulated electric and gas utility investments is the cornerstone of the long-term business strategy of Fortis. The growth strategy of Fortis is principally based upon long-term organic growth in existing regulated utility operations where Fortis currently invests approximately C$1 billion per year.[2] To complement this growth and to diversify the risk of being concentrated in any one jurisdiction, Fortis pursues acquisitions of regulated utilities in the United States and Canada that fit the Fortis operating model. Fortis has never sold an equity interest it has held in a regulated utility.[3] The long-term business objective of Fortis is to manage and grow its investment in regulated gas and electric utilities and to provide a framework for the provision of safe, reliable electricity and gas service to customers within the service territories of its regulated utility subsidiaries.

[2] C$ signifies Canadian dollars.

[3] In June 2011, the government of Belize expropriated the majority ownership interest of Fortis in Belize Electricity Limited (the electrical distribution utility serving that country).

Q. Please describe the operating philosophy of Fortis and how it is applied to its regulated utilities.

A. Fortis believes the effective management of regulated energy distribution systems requires local management and decision making. The regulated utilities of Fortis are governed, managed, operated and financed on a standalone basis. The operating philosophy of Fortis and its regulated utilities is to maintain strong relationships with regulators, provide a high level of customer service and maintain a strong financial position. The local management and board of directors are responsible for executing this operating philosophy.

Each of the principal regulated utilities of Fortis has its own board of directors which are appointed by Fortis. In the case of FortisBC Energy, FortisBC, FortisAlberta, Maritime Electric, Newfoundland Power, Central Hudson and Caribbean Utilities, the majority of the directors are independent and most reside in the jurisdiction served by the utility.[4]

Each Fortis regulated utility has its own senior management team that lives in the area served by the utility and stands accountable to the individual utility's board of directors. Within the Fortis group, management focus and accountability are reinforced through effective corporate governance. For example, each utility's senior management team is required to report to its board of directors on the key aspects of utility operations such as safety, customer satisfaction, service continuity, environmental compliance, cost management and financial performance.

Each Fortis regulated utility has the physical, financial and human resources required to discharge its obligation to provide safe, reliable service. There is no shared services company within the Fortis group. However, Fortis utilities are encouraged to share best operating practices through collaboration with other utilities within the group where practical. In this regard, each of the utility boards of directors typically includes at least one CEO from an affiliated regulated utility, which helps in the sharing of best practices.

[4] The small regulated utilities of Fortis in Ontario and in the Turks and Caicos Islands do not have independent boards.

Each Fortis regulated utility is financed on a standalone basis. All Fortis regulated utilities have both standalone credit facilities and senior long-term debt instruments. These utility financing arrangements do not permit lending or guarantees to Fortis. Each of FortisBC Energy, FortisBC, FortisAlberta, Central Hudson and Newfoundland Power maintain standalone, investment grade credit ratings with at least two nationally recognized rating agencies. Mr. Perry will provide further detail with respect to the standalone financing of the regulated utilities.

Q. Please describe how the strategic plans and business plans of Fortis and its utilities are developed.

A. Each of the operating subsidiaries of Fortis is required to prepare annual strategic and 5-year business plans for submission to its local board of directors. Such plans typically include matters such as: safety, customer satisfaction, service continuity, cost management, regulatory matters and financial performance. Once considered and approved by the local boards, these individual plans are provided to Fortis and are used by the management of Fortis as the foundational materials for the preparation of its own annual strategic and 5-year business plans.

The annual strategic plan of Fortis is typically presented to its board of directors each September. To assist the Fortis board of directors in understanding how the Fortis strategic plan has been developed, the CEO of each Fortis operating subsidiary presents the utility's respective strategic plan to the Fortis board of directors.

The annual consolidated 5-year business plan of Fortis, based on the individual approved business plans of the operating subsidiaries, is typically presented to the Fortis board of directors for consideration and approval each December.

Both the annual strategic plan and consolidated 5-year business plan of Fortis are focused on the holding company's operations and financing requirements.

Q. Please describe the regulatory philosophy of Fortis.

A. Fortis is respectful of regulatory oversight and believes that responsiveness to, and cooperation with, regulators is critical to successful utility operations and the overall success of the enterprise. Fortis has met every commitment it has made to a regulatory body in the course of seeking, and subsequent to obtaining, approval to acquire a public utility. In addition, no utility owned by Fortis has been censured or fined for failure to comply with local regulatory oversight. It is a key expectation of Fortis, as a shareholder of utilities, that local management will deal respectfully and responsively with local regulators. This expectation is a cornerstone of the standalone operating philosophy of Fortis.

Q. Does Fortis support community involvement on the part of its regulated utilities?

A. Yes. Fortis believes that public utilities should be key contributors to the economic development and well-being of the communities they serve. While it is difficult to quantify, community participation by a utility tends to improve customer satisfaction. In 2013, Fortis companies contributed in total approximately C$4 million in sponsorships and in-kind donations to local charitable causes. Employee volunteer efforts are also encouraged, supported and recognized.

Q. How does Fortis reinforce ethical business behavior?

A. Fortis expects its operating subsidiaries to maintain a high standard of ethical business behavior. The Fortis operating utilities have policy frameworks that include enforcement (*i.e.*, a code of ethics, including a "whistleblower policy"). In addition, each utility within the Fortis group has an ethics reporting service which provides for anonymous reporting to the chair of the utility's audit committee or the chair of the utility's board of directors.[5]

[5] Any reported ethics violations are required to be reported to the Fortis audit committee in addition to the reporting requirements of the operating subsidiary.

Q. How will UNS Energy operate under Fortis ownership?

A. Just as it does today, UNS Energy will continue to focus on providing safe, reliable and cost-effective service to its customers. As part of the Fortis group of regulated utilities, UNS Energy will be operated, managed and governed locally. However, UNS Energy will enjoy improved access to capital on more favorable terms as part of the Fortis group. Also, as part of a federation of well-run North American electric and gas utilities, UNS Energy will be able to draw upon expanded technical, operational, financial and regulatory expertise while remaining a strong, locally-based utility. Mr. Perry will provide further detail about the operations of UNS Energy post-acquisition.

Q. Will UNS Energy's current management team remain in place?

A. Yes. UNS Energy's current officers are expected to continue as the officers of UNS Energy after the acquisition.

Q. Will UNS Energy continue to have its headquarters in Tucson following the acquisition?

A. Yes.

Q. Will the acquisition result in job reductions at the Arizona Utilities?

A. No. Fortis has no plans to reduce employment at the Arizona Utilities as a result of this acquisition. All future employment decisions will be made by local management.

Q. Will the acquisition affect community involvement by UNS Energy and the Arizona Utilities?

A. No. UNS Energy and the Arizona Utilities have a long history of being active and integral parts of the communities they serve. On a consolidated basis, UNS Energy's affiliates directly employ nearly two thousand Arizonans and effectively support many other jobs indirectly. Additionally, UNS Energy and the Arizona Utilities support local organizations and

charities and help provide a stable environment for economic development in those communities. The management teams of UNS Energy and Fortis are committed to continuing and enhancing this role in Arizona. Furthermore, future decisions regarding community involvement will continue to be made by the local UNS Energy management team.

III. RATIONALE FOR THE ACQUISITION OF UNS ENERGY BY FORTIS

Q. Why does Fortis wish to complete this acquisition of UNS Energy?

A. The acquisition of UNS Energy is consistent with our long-term business strategy of owning well-run North American regulated electric and gas utilities. Fortis believes it is making a sound long-term investment in Arizona and in UNS Energy.

The Arizona Utilities are well-run, with a strong UNS Energy management team, dedicated employees, and well-maintained plant and equipment. Fortis believes the economy in Arizona, which is similar in size to the economy of the Province of British Columbia, will continue to outperform other U.S. jurisdictions. Moreover, UNS Energy's utility operations and regulatory environment are similar to that of the Fortis Canadian and New York utilities.

The Arizona Utilities will increase the overall size of Fortis by approximately 30% and provide Fortis with greater geographical diversity in its portfolio of regulated electric and gas utilities.

The Arizona Utilities will also provide Fortis with opportunities for capital investment to meet the future needs of their Arizona customers.

IV. COMMITMENTS AND BENEFITS TO UNS ENERGY AND ITS CUSTOMERS

Q. What are the commitments that Fortis has made to UNS Energy in connection with the acquisition?

A. As outlined in the Joint Notice of Intent to Reorganize filed with the Arizona Corporation Commission ("the Commission") on January 10, 2014, Fortis and UNS Energy

have agreed to 24 separate conditions relating to: quality of service; capital requirements, including the injection of $200 million in new equity upon closing; treatment of goodwill, acquisition costs and synergy savings; credit quality and other restrictions; legal separateness; financial transparency and reporting conditions; affiliate transactions; corporate governance and operational provisions; and low income assistance. Mr. Perry will provide additional detail about these conditions in his testimony.

Q. How will the acquisition be beneficial to the Arizona Utilities and their customers?

A. UNS Energy will join the Fortis federation of regulated utilities and become part of a larger, more diverse and financially secure company with a stronger credit rating and improved access to capital, on more favorable terms. Ultimately, this will be beneficial to the Arizona Utilities and their customers. I believe that Commission approval of this acquisition is just, reasonable and in the public interest.

Q. Does this conclude your testimony?

A. Yes.

Exhibit HSM-1

Mr. H. Stanley Marshall
President and CEO
Fortis Inc.
DOB: 27/06/50

Education:

1979	Dalhousie University, Halifax, NS Bachelor of Law
1972	University of Waterloo, Waterloo, ON Bachelor of Applied Science

Current Executive Position - Fortis Inc.:

1995 -	Fortis Inc. President & CEO

As President and Chief Executive Officer, Mr. Marshall has all the duties and responsibilities normally associated with the CEO of a large publicly traded Canadian corporation.

Prior Positions - Fortis Inc.:

2006 – 2007	Fortis TCI President & CEO
1996 – 2003	Canadian Niagara Power Co., Ltd. President & CEO
1994 - 1995	Maritime Electric Ltd. President & CEO
1989 – 1996	Fortis Properties Corporation President & CEO
1987 - 1995	Fortis Inc. Vice President, Corporate Affairs

1987 - 1990	Newfoundland Power Vice President, Regulatory Affairs and General Counsel
1979 - 1987	Newfoundland Power Legal Counsel

Employment - Other:

1972 - 1976	Mining Industry - Ontario and New Brunswick Engineer - process design and economic evaluation

Fortis Boards:

Mr. Marshall serves on the Board of Fortis and its utilities in British Columbia, Ontario and the Caribbean and the Board of Fortis Properties Corporation. He serves as Chair on the Boards for FortisBC, FortisOntario, Fortis Properties, and FortisTCI. He also previously served on the Board of Newfoundland Power, Maritime Electric, FortisAlberta, and Belize Electricity Limited.

Current Outside Boards:

2011 -	Enerflex Ltd., Chair of HR Committee

Prior Outside Boards:

1999 – 2011	Toromont Industries Ltd., Member of HR Committee
1997 – 2003	Conference Board of Canada

Exhibit HSM-2

Fortis
Summary of Regulated Utility Operations [1]

Regulated Utility	Customers Gas #	Customers Electric #	Employees # [2]	Peak Demand Gas (TJ)	Peak Demand Electric (MW)	Gas Volumes (PJ) [3]	Energy Sales (GWh) [3]	Capital Program ($M) [4]	Total Assets ($B)	Rate Base ($B) [4]
FortisBC	947,000	163,000	2,247 [5]	1,113	639	199	3,143	288 [6]	7.4 [7]	4.8 [8]
Central Hudson	76,000	300,000	867 [9]	125	1,202	10	5,069	59 [10]	2.2 [11]	1.0 [12]
FortisAlberta	-	514,000	1,099	-	2,613	-	16,799	423	3.2	2.3
Newfoundland Power	-	254,000	648	-	1,281	-	5,652	91	1.4	0.9
Maritime Electric	-	77,000	179	-	243	-	1,079	28	0.5	0.3
FortisOntario	-	64,500	198	-	271	-	1,302	30	0.3	0.2
Caribbean Utilities [13]	-	27,000	188	-	97	-	548	29	0.6	0.4
Fortis Turks and Caicos	-	12,500	152	-	34	-	180	20	0.2	0.2
Total	1,023,000	1,412,000	5,578	1,238	6,380	199 [14]	28,703 [14]	968	15.8	10.1

(1) Information is as at September 30, 2013 in accordance with US GAAP, unless otherwise indicated.

(2) Presented as at June 30, 2013

(3) Presented for the year ended December 31, 2012

(4) Forecast 2013 capital expenditures and midyear rate base

(5) 1,728 (Gas) and 519 (Electric)

(6) $215 million (Gas) and $73 million (Electric)

(7) $5.4 billion (Gas) and $2.0 billion (Electric)

(8) $3.6 billion (Gas) and $1.2 billion (Electric)

(9) 799 (Electric) and 68 (Gas)

(10) From the date of acquisition of Central Hudson, June 27, 2013

(11) $1.7 billion (Electric) and $0.5 billion (Gas)

(12) $0.8 billion (Electric) and $0.2 billion (Gas)

(13) Information in table represents 100% of Caribbean Utilities' operations

(14) Total does not include data for Central Hudson, acquired on June 27, 2013

Fortis
Summary of Non-Regulated Operations [1]

Fortis Generation [2]	Employees # [3]	Assets ($B)	Capital Program ($M) [4]	Generating Capacity (MW)	Energy Sales (GWh) [5]
Total	**39**	**0.8**	**155**	**103**	**306**

Non-Utility [6]	Employees # [3]	Assets ($B)	Capital Program ($M) [4]	Commercial Office Space (sq.ft.)	Hotel Rooms (#)
Total	**2,732**	**0.8**	**59**	**2,700,000**	**4,400**

[1] Information is as at September 30, 2013 in accordance with US GAAP, unless otherwise indicated

[2] Comprised of non-regulated generation assets in Belize, Ontario, British Columbia and Upstate New York

[3] Presented as at June 30, 2013

[4] Forecast 2013 capital expenditures

[5] Presented for the year ended December 31, 2012

[6] Comprised of Fortis Properties, which includes approximately 2.7 million square feet of commercial office and retail space, primarily in Atlantic Canada, and 23 hotels across Canada, and Griffith Energy Services, Inc., which is primarily a fuel delivery business and was acquired on June 27, 2013 as part of CH Energy Group.

Exhibit HSM-3

Post-Merger

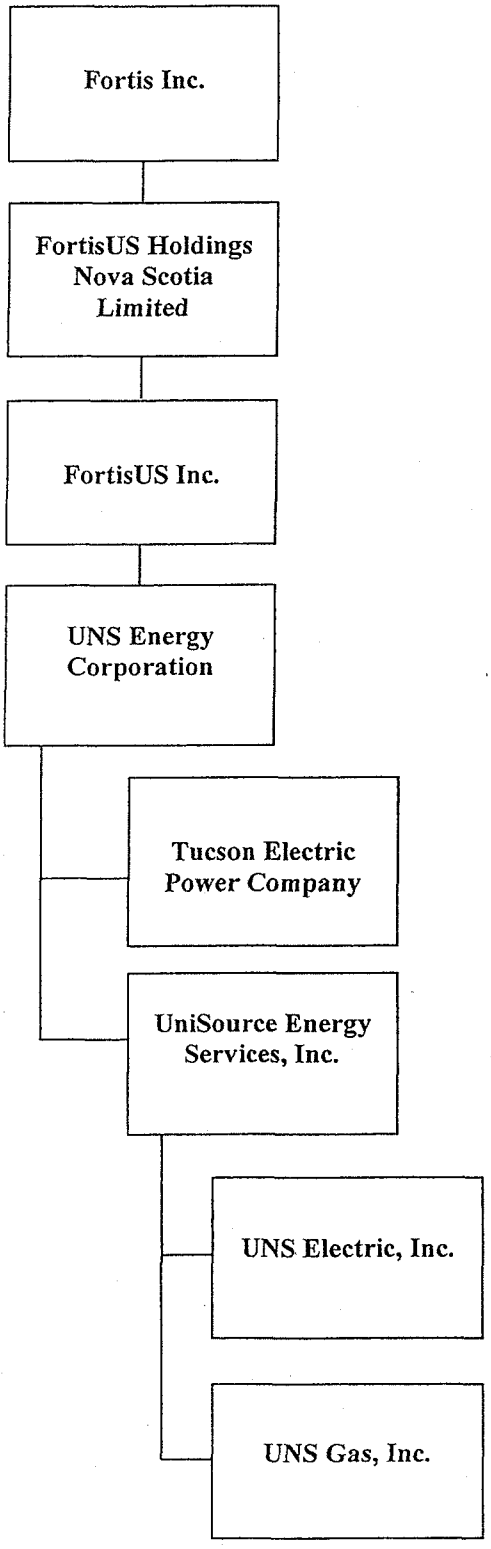
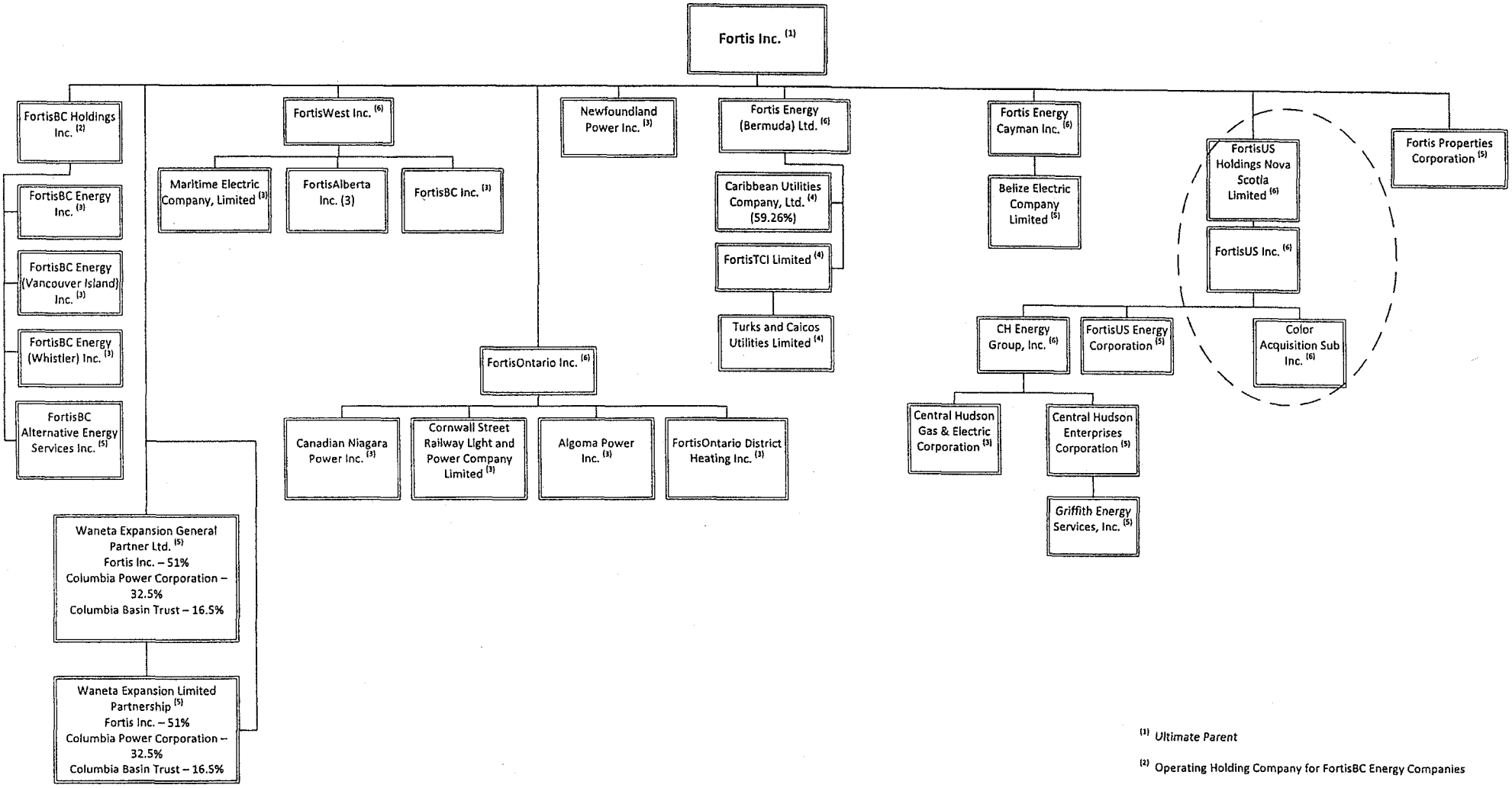

Fortis Inc.
FortisUS Holdings Nova Scotia Limited
FortisUS Inc.
UNS Energy Corporation
Tucson Electric Power Company
UniSource Energy Services, Inc.
UNS Electric, Inc.
UNS Gas, Inc.

Exhibit HSM-4



(1) *Ultimate Parent*

(2) Operating Holding Company for FortisBC Energy Companies

(3) Regulated Operating Companies (Canada and United States)

(4) Regulated Operating Companies (Caribbean)

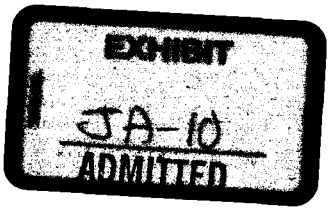
(5) Non-Regulated Operating Companies

(6) Internal Holding Companies and Subsidiaries

This chart does not include certain inactive, intermediate or immaterial subsidiaries. Fortis will provide the complete organizational chart in its responses to the Uniform Data Requests.

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
BOB STUMP- CHAIRMAN
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH



IN THE MATTER OF THE REORGANIZATION OF UNS ENERGY CORPORATION.	DOCKET NO. E-04230A-14-0011 E-01933A-14-0011

Direct Testimony of

BARRY V. PERRY

on Behalf of

Fortis Inc.

and its Affiliates

January 24, 2014

TABLE OF CONTENTS

I. Introduction 1

II. Financial Condition of Fortis 2

III. Plan to Finance the Acquisition of UNS Energy 7

IV. Standalone Management and Financing of The Regulated Utilities of Fortis 8

V. Description of the Transaction to Acquire UNS Energy 12

VI. Plans to Operate UNS Energy after Closing 13

Exhibits

Exhibit BVP-1: *Curriculum vitae* – Barry Perry, Vice President, Finance, and CFO, Fortis Inc.

Exhibit BVP-2: Fortis Group Credit Ratings

Exhibit BVP-3: S&P's RatingsDirect Research Update dated December 13, 2013

Exhibit BVP-4: DBRS December 11, 2013 Press Release

Exhibit BVP-5: Merger Agreement (without disclosure schedules)

Exhibit BVP-6: Corporate Structure of Fortis' investment in UNS Energy

Exhibit BVP-7: Stipulated Conditions as set forth in the Joint Notice of Intent to Reorganize

I. INTRODUCTION

Q. Please state your name and business address.

A. My name is Barry V. Perry. I am the Vice President, Finance and Chief Financial Officer ("CFO") of Fortis Inc. ("Fortis"). My office address is The Fortis Building, Suite 1201, 139 Water Street, St. John's, Newfoundland and Labrador, Canada.

Q. What is your educational background and work experience?

A. I earned a Bachelor of Commerce degree from Memorial University of Newfoundland in 1986 and I am a member of the Institute of Chartered Accountants of Newfoundland and Labrador. I have held my current position at Fortis since January 2004. Prior to that, I was Vice President, Finance and CFO of Newfoundland Power Inc. ("Newfoundland Power"). Previously, I held senior management positions with a global forest products company and a crude oil refiner.

I serve on the boards of directors of a number of Fortis companies. My *curriculum vitae* is attached as **Exhibit BVP-1**.

Q. What is the purpose of your Testimony?

A. I will first discuss the financial condition of Fortis, including its credit ratings, its demonstrated ability to raise capital and its plans to finance the acquisition of UNS Energy Corporation ("UNS Energy") by Fortis.

My testimony also will describe how the regulated utility subsidiaries of Fortis are managed, operated and financed on a standalone basis. Also, it will show how the business philosophy of Fortis, including its commitment to operate locally run utilities, is focused on employees, communities and customers. I will then discuss the previous acquisitions by Fortis and how the standalone structure of Fortis has been positively received by utility regulators in various jurisdictions.

I will describe the transaction that is the subject of the Merger Agreement and Joint

Notice of Intent to Reorganize[1] (the "Joint Notice"), and explain how the Fortis philosophy will be applied to UNS Energy after the transaction closes.

My testimony will then describe how the transaction will enhance and improve UNS Energy's and the Arizona Utilities' ability to access capital on more favorable terms.

I will conclude my testimony with a discussion of conditions associated with the acquisition which provide financial protection, regulatory transparency and community and customer commitments, all of which are beneficial to customers over the long term and in the public interest.

II. FINANCIAL CONDITION OF FORTIS

Q. Please describe the financial condition of Fortis.

A. The financial position of Fortis is strong and stable. Fortis has total assets of approximately C$17.6 billion[2] as of September 30, 2013, and fiscal 2012 revenues of about C$3.7 billion. In 2012, Fortis had cash flow from operations of approximately C$1 billion and earnings of C$371 million.

The Fortis 2012 Annual Report to Shareholders may be found on the Fortis website.[3] The financial statements contained in that report are prepared in accordance with accounting principles generally accepted in the United States ("U.S. GAAP").

The common equity of Fortis is traded on the Toronto Stock Exchange under the ticker symbol "FTS" with a current market capitalization of approximately C$6.5 billion. The enterprise value of Fortis, which includes common and preferred equity and debt, was

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[1] Both documents concern the merger of Color Acquisition Sub Inc. ("Color Acquisition"), a wholly-owned subsidiary of FortisUS Inc. ("FortisUS"), with UNS Energy. FortisUS is a wholly-owned subsidiary of FortisUS Holdings Nova Scotia Limited ("FortisUS Nova Scotia"), which is a wholly-owned subsidiary of Fortis. UNS Energy is the parent company of UniSource Energy Services, Inc. ("UES"), Tucson Electric Power Company ("TEP"), UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas") (TEP, UNS Electric and UNS Gas are referred to collectively as the "Arizona Utilities").

[2] C$ signifies Canadian dollars. On January 23, 2014, C$1 was equivalent to approximately US$0.90.

[3] http://www.envisionreports.com/fortis2013/2013/18MA13094/fc5bde62d5c342279c2d0eec529cef10/Fortis_Annual_Report_03_21_2013_01.pdf

approximately C$15 billion as of September 30, 2013. Fortis has consolidated committed credit facilities of approximately C$2.7 billion, of which C$1.9 billion was undrawn as of September 30, 2013. The consolidated facilities include a C$1.0 billion facility at Fortis.

Fortis predominantly owns geographically diversified, regulated assets which represent approximately 90% of the total assets of Fortis as of September 30, 2013. The geographical diversity of our regulated operations reduces the business risk profile of Fortis.

Fortis has one of the highest credit ratings among utility holding companies in North America. This is evidence of its strong financial standing and stable risk profile. Accordingly, the acquisition would not impair the financial status of the Arizona Utilities or otherwise prevent them from attracting capital at fair and reasonable terms.

Q. What are the credit ratings of Fortis and its regulated utilities?

A. Fortis has an A- credit rating by Standard & Poor's ("S&P") and an A(low) rating by Dominion Bond Rating Service ("DBRS"). Each of Fortis' five largest regulated utility subsidiaries -- FortisBC Energy Inc. ("FortisBC Energy"), FortisBC Inc. ("FortisBC"), FortisAlberta Inc. ("FortisAlberta"), Central Hudson Gas and Electric Corporation ("Central Hudson"), and Newfoundland Power -- maintains standalone, investment-grade credit ratings with at least two nationally recognized credit rating agencies. All rated regulated utilities in the Fortis group, except one, carry a rating of at least A- (S&P), A3 (Moody's Investors Service) or A(low) (DBRS).[4] These ratings are superior to the credit ratings of UNS Energy, TEP, UNS Electric and UNS Gas.[5] **Exhibit BVP-2** provides the credit ratings of the rated companies within the Fortis group.

[4] The one exception, Maritime Electric Company, Limited ("Maritime Electric"), is rated BBB+ by S&P (Maritime Electric's secured debt is rated A by S&P). Maritime Electric is one of Fortis' smaller regulated utilities, requires long-term debt financing less frequently, and comprises less than 3% of Fortis' total assets.

[5] UNS Energy - Baa3 (Moody's); TEP – Baa2 (Moody's), BBB (S&P, Fitch Ratings); UNS Electric and UNS Gas - Baa2 (Moody's).

Q. How do the credit rating agencies view the impact of the acquisition on their ratings of Fortis?

A. When Fortis announced its proposed acquisition of UNS Energy, we also announced the offering of C$1.8 billion of convertible debentures as part of our plan to finance the acquisition. These debentures are convertible to common equity of Fortis once all regulatory and governmental approvals required to finalize the acquisition have been obtained and all other outstanding conditions under the Merger Agreement have been fulfilled or waived. Given that convertible debentures are treated as debt by S&P, the agency revised its outlook on Fortis on December 13, 2013 from "Stable" to "Negative", while at the same time affirming Fortis' A- credit rating. S&P has stated that, "An outlook revision to stable would likely occur when the convertible debentures are converted to equity, lessening the debt burden." S&P's Ratings Direct Research Update dated December 13, 2013 is attached as **Exhibit BVP-3**. S&P further stated that, "Fortis has a long history of letting local management teams operate their business, which regulators have previously viewed as positive. We do not expect that strategy to change. Accordingly, we do not expect operational, management or financial strategy to change materially at the TEP level."

On December 11, 2013, following the announced acquisition of UNS Energy by Fortis, DBRS issued a press release placing the ratings of Fortis under review with developing implications. DBRS based its ratings action on uncertainty with respect to how Fortis plans to finance the acquisition. DBRS indicated that it will further review the financing plan once it is finalized and is expected to issue a further ratings update at that time. A copy of the December 11, 2013 DBRS press release is attached as **Exhibit BVP-4**.

Q. **Do you expect Fortis will maintain its S&P A- credit rating and return to a "Stable" outlook after the acquisition is finalized?**

A. Yes.

Q. How do the credit rating agencies view the impact of the acquisition on their ratings of UNS Energy and the Arizona Utilities?

A. Following the announced acquisition of UNS Energy by Fortis, S&P revised its outlook on TEP to "Positive" from "Stable", reflecting the higher rating of Fortis and S&P's expectation that TEP would be at least a "moderately strategic" subsidiary of Fortis. Fortis has never sold a regulated utility subsidiary, and S&P's moderately strategic classification correctly implies that the acquisition is consistent with Fortis' long-term strategy of investing in and retaining regulated utilities and that TEP is likely to receive support from Fortis should TEP encounter financial difficulty.[6]

Fitch Ratings ("Fitch") placed TEP's ratings on Rating Watch Positive, reflecting its expectation that the utility's access to capital would improve due to the financial strength of Fortis and Fitch's expectation that Fortis will support TEP's growth objectives and provide appropriate financial support as needed.[7]

Moody's Investor Service ("Moody's") has taken no action with respect to the acquisition but has commented that it views the potential ownership by Fortis to be credit neutral to slightly positive for UNS Energy, as it would have access to the larger scale and scope of Fortis, which may help with the funding of capital expenditures, the reduction of certain operating costs and greater access to the capital markets. Moody's also noted that Fortis has an established credit-supportive track record with utility acquisitions in the U.S.[8]

Although there is no guarantee that any of the rating agencies will actually upgrade the credit rating of UNS Energy or TEP following the acquisition, the noted rating agencies' comments reflect their view of the strength of Fortis' financial profile. Further, they confirm that the acquisition is expected to improve the financial status of UNS Energy and the Arizona Utilities and improve their access to capital on more favorable terms.

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[6] See **Exhibit BVP-3**.

[7] See Fitch's, "Fitch Places Tucson Electric Power Co.'s Ratings on Rating Watch Positive on Merger Announcement," December 13, 2013, **Exhibit KPL-2**.

[8] See Moody's, "Issuer Comment: Fortis Inc.'s proposed acquisition of UNS Energy Corporation has no immediate ratings impact," December 12, 2013, **Exhibit KPL-2.**

Q. Please describe the liquidity of Fortis, its credit facilities and access to capital markets.

A. As referred to earlier, Fortis has annual cash flow from operations of approximately C$1 billion. In addition, Fortis has consolidated committed credit facilities of approximately C$2.7 billion. Fortis has a C$1.0 billion committed credit facility with a group of banks that includes the Bank of Nova Scotia, Royal Bank of Canada, Canadian Imperial Bank of Commerce, Bank of Montreal, TD Bank, National Bank, HSBC, Bank of America, Morgan Stanley, Bank of Tokyo-Mitsubishi UFJ, Caisse Desjardin and Wells Fargo. The credit facility matures in 2018. Currently, Fortis has approximately C$0.8 billion available on its committed credit facility.

Each of the regulated utilities of Fortis has standalone credit facilities and standalone long-term debt instruments, neither of which contain cross defaults to other companies within the Fortis group. These utility financing arrangements do not permit lending or guarantees to Fortis or any of its affiliates.

Fortis has ready access to equity capital markets. In both 2011 and 2012, for example, Fortis completed fully underwritten public issuances of common equity of approximately C$340 million and C$600 million, respectively; the latter issuance was used to finance the acquisition of Central Hudson. Previously, Fortis issued C$1.15 billion in common equity in 2007 to finance the acquisition of Terasen Inc.'s regulated gas distribution business in the Province of British Columbia (now known as FortisBC Energy). Even in difficult market conditions, Fortis has been able to access equity markets. For example, during the credit crisis of 2008, Fortis completed a fully underwritten public issuance of common equity of approximately C$300 million. In total, Fortis and its regulated utilities raised nearly C$1.2 billion in the capital markets during that year. On an ongoing basis, Fortis issues common equity of approximately C$90 million annually through its employee and dividend reimbursement share plans.

Fortis issues equity on a periodic basis to maintain a stable capital structure and creditworthiness. In the interim periods between equity issuances, Fortis draws on its

committed credit facility to fund equity requests from its regulated utility subsidiaries. In 2012 and 2013, Fortis provided common equity to its regulated utility subsidiaries of approximately C$75 million and C$180 million, respectively. Over the past five years, Fortis contributed common equity of approximately C$820 million to fund the capital expenditure programs and support the financial strength of its regulated utilities, and a further C$300 million to directly fund Fortis' 51% interest in the Waneta hydroelectric generating plant expansion project in British Columbia.

III. PLAN TO FINANCE THE ACQUISITION OF UNS ENERGY

Q. How does Fortis plan to finance the acquisition of UNS Energy over the long-term?

A. Over the long-term, Fortis will finance the acquisition of UNS Energy primarily through the issuance of common equity. Fortis already has secured a substantial portion of that equity financing. Upon announcement of the acquisition, Fortis executed a "bought deal"[9] transaction with a group of underwriters and lead investors to issue C$1.8 billion of convertible debentures. These convertible debentures will convert to common equity once all regulatory and governmental approvals required to finalize the acquisition have been obtained and all other outstanding conditions under the Merger Agreement have been fulfilled or waived (the "Convertible Debenture Offering"). Fortis filed a Short Form Prospectus with Canadian securities regulatory authorities on December 20, 2013 (the "Prospectus") in conjunction with the Convertible Debenture Offering which is available on the Fortis website.[10] The Convertible Debenture Offering closed on January 9, 2014.

Fortis will obtain the remaining long-term financing required to complete the acquisition by issuing a combination of common equity, preferred equity and long-term debt. As mentioned previously, the long-term financing plan for the acquisition will result in Fortis

[9] A "bought deal" is a securities offering where an investment bank commits to buy the entire offering from the client company. In essence, the underwriters buy the securities at a fixed price and take full risk of subsequent market price fluctuations.

[10] https://www.fortisinc.com/Investor-Centre/Financial-and-Regulatory-Reports/Documents/E$1.6B-Convertible-Debenprotures-IReceipts-Final.pdf

regaining its "Stable" outlook and maintaining a consolidated capital structure that supports its A- and A(low) credit ratings.

Q. Has Fortis also secured short-term financing arrangements for this acquisition?

A. Yes. Fortis has secured C$2.0 billion of bridge financing from a group of banks[11] to ensure that funds are available to close the acquisition, including those funds to be received from the convertible debentures. These short-term financing arrangements are further described on page 56 of the Prospectus referred to above.

IV. STANDALONE MANAGEMENT AND FINANCING OF THE REGULATED UTILITIES OF FORTIS

Q. Please describe the business philosophy of Fortis and how it is applied to its regulated utilities.

A. As stated in the direct testimony of Mr. Marshall, Fortis believes the effective management of regulated utilities requires local management and decision making. Local management is positioned to understand the assets, operations, customer service expectations, community relations and the applicable regulatory framework.

As stated in the direct testimony of Mr. Marshall, each of Fortis' principal regulated utilities has its own board of directors. Fortis believes that good governance of a regulated utility is advanced by the majority of the directors being independent and living or doing business in the jurisdiction served by the utility, thereby providing focus and support to local management decision making. Fortis typically appoints a minority of related directors to the boards of its regulated utilities. These related directors typically include the utility's CEO, at least one CEO from an affiliated subsidiary and one or two officers or directors of Fortis.

[11] The banking group includes the Bank of Nova Scotia, Royal Bank of Canada, Canadian Imperial Bank of Commerce, Bank of Montreal, TD Bank, National Bank, HSBC, Caisse Desjardin and Wells Fargo.

Each utility's board of directors is responsible for management oversight generally, including the approval of annual capital and operating budgets, establishment of dividend policy, and determination of debt and equity requirements. Each board has an audit committee with a majority of independent members. Among other things, the audit committee oversees the ongoing financial integrity and effectiveness of the utility's internal controls.

Each senior management team is accountable to the utility's board of directors. The management teams establish staffing levels and hiring practices; negotiate collective bargaining agreements; and serve as the direct contact and decision-making authorities in all regulatory matters.

There is no shared services company within the Fortis group. In 2004, Fortis acquired Aquila Inc.'s Alberta and British Columbia electric distribution utilities (now known as FortisAlberta and FortisBC) which, prior to the acquisition, had shared services with each other and their U.S. parent. Following the acquisition, Fortis, by contrast, separated the businesses and operated each as a standalone utility headquartered and managed within its respective service territory.

Although there is no shared services company within the Fortis organization, the sharing of best operating practices is encouraged, both formally and informally. Among the best operating practices that members of the Fortis family of utilities are encouraged to share are safe work methods and, where appropriate, equipment specifications. Fortis, however, does not impose top-down mandates for such matters. Given the diversity of service territories within the Fortis group, such mandates could obstruct local management from responding to customers' needs and local conditions. Nevertheless, Fortis companies are able to take advantage of opportunities to increase efficiencies and save costs, where appropriate. A prominent example is the Fortis group insurance program. This program provides the necessary insurance coverage for the Fortis group of companies, including its regulated utilities, often resulting in cost reductions. In short, while Fortis encourages coordination

where appropriate, participation in such efforts is not mandatory if a Fortis utility determines that participation would not be beneficial to that utility or its customers.

Q. Please describe how the regulated utilities of Fortis are financed.

A. Each Fortis regulated utility is financed on a standalone basis. All Fortis regulated utilities have both standalone credit facilities and senior long-term debt instruments. These utility financing arrangements do not permit lending or the provision of guarantees to Fortis or any of its subsidiaries.

FortisBC Energy, FortisBC, FortisAlberta, Central Hudson and Newfoundland Power each maintain standalone, investment-grade credit ratings with at least two nationally recognized rating agencies. These utilities do not all maintain credit ratings with the same two agencies. Smaller utilities such as Maritime Electric and Caribbean Utilities Company, Ltd. ("Caribbean Utilities"), which require long-term debt financing less frequently, typically have only one credit rating. While the Merger Agreement and the conditions in the Joint Notice require that UNS Energy and the Arizona Utilities be rated by at least one nationally recognized rating agency, the companies' local management will determine the appropriate number of ratings.

The management of each Fortis utility is responsible for managing its financial position including its capital structure, long-term debt instruments and committed credit facilities in accordance with local regulatory policy and subject to the approval of its local board of directors.

Q. Is the Fortis standalone philosophy consistent with cost of service regulation?

A. Yes it is. All cost-related decisions that affect the service provided to the customers of a Fortis regulated utility are made locally. This includes all capital and operating expenditures.

The standalone operating philosophy of Fortis is consistent with ongoing regulatory transparency. It provides customers in each jurisdiction served by a Fortis regulated utility with a high degree of assurance that the rates they pay reflect only the costs to serve them, including the cost of capital. Fortis expects each of its regulated utility subsidiaries to maintain a capital structure consistent with that which is reflected in the rates charged to its customers. This ensures that the customers of each regulated subsidiary receive the benefits of the capitalization approved by the regulator for rate making purposes.

Q. How has the Fortis standalone philosophy been perceived by other regulators?

A. The Fortis approach to ownership of regulated utilities has been favorably acknowledged by Canadian regulators. For example, in approving Fortis' acquisition of the shares of Terasen Inc. in 2007, the British Columbia Utilities Commission ("BCUC") noted "that Fortis has considerable regulatory, operating and financial expertise in relation to the management of regulated utilities."[12] Similarly, in approving Fortis' acquisition of the shares of Aquila Networks Canada (Alberta) Ltd. ("ANCA") in 2004, the Alberta Energy and Utilities Board ("AEUB", now known as the Alberta Utilities Commission) observed: "It appears to the Board, on the basis of the record before it, that there is little dispute that Fortis has considerable experience in the ownership and operation of utilities in general, including distribution wire services. Under the umbrella of the Fortis group of companies, ANCA would, in the Board's view, have access to this experience in delivering distribution services in Canada and overseas. The Board is particularly encouraged by Fortis Alberta's efforts and diligence in trying to understand the intervener issues with the Applications and with its commitment to addressing or causing those concerns to be addressed. The Board considers Fortis Alberta's approach in this regard to be indicative of its commitment to the Fortis customer service philosophy."[13]

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[12] See BCUC Order No. G-49-07, April 30, 2007, at page 14.
[13] See AEUB Decision 2004-035, April 29, 2004, at page 17.

More recently, in approving the Fortis acquisition of Central Hudson and in considering the standalone philosophy of the Fortis operating model, the New York Public Service Commission ("NYPSC") unanimously concluded that the acquisition was in the public interest.[14]

V. DESCRIPTION OF THE TRANSACTION TO ACQUIRE UNS ENERGY

Q. Please describe how Fortis will acquire UNS Energy.

A. The December 11, 2013 Agreement and Plan of Merger (the "Merger Agreement") sets out the transaction among Fortis, FortisUS, Color Acquisition and UNS Energy. Color Acquisition was expressly formed for the purpose of acquiring UNS Energy. As per the Merger Agreement, once all required approvals have been obtained, all conditions have been met and Fortis has funded the acquisition, UNS Energy will merge with Color Acquisition and UNS Energy will be the surviving corporation. In effect, UNS Energy's existing shareholders will be replaced by FortisUS as the sole shareholder. Direct ownership of UNS Energy's affiliates, including the Arizona Utilities, will remain at UNS Energy and thus, will not be changed by the acquisition. The Merger Agreement is attached as **Exhibit BVP-5**.

Exhibit BVP-6 shows the corporate structure by which Fortis will hold its investment in UNS Energy following closing of the acquisition.

Q. What are the significant approvals to be obtained in order to close the acquisition?

A. The acquisition is subject to the approval of the shareholders of UNS Energy. The acquisition is also subject to certain regulatory approvals, including approval by the Arizona Corporation Commission, the Federal Energy Regulatory Commission, and the United States Departments of Justice[15] and Treasury[16].

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[14] See NYPSC Case 12-M-0192, Order Authorizing Acquisition Subject to Conditions, June 26, 2013, Conclusion, pages 58-61.

[15] Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended.

[16] Committee on Foreign Investment in the United States.

VI. PLANS TO OPERATE UNS ENERGY AFTER CLOSING

Q. Have Fortis and FortisUS agreed to any specific conditions with respect to the operation of UNS Energy post-closing?

A. Yes. Fortis, FortisUS and UNS Energy believe that it is important to provide the Commission, customers, employees and the communities served by the Arizona Utilities with assurances as to the parties' intentions to realize the stated benefits of the acquisition. Consequently, and in addition to the post-acquisition covenants included in the Merger Agreement, UNS Energy and Fortis have agreed to 24 specific conditions in connection with the acquisition. Those conditions are set forth in the Joint Notice at pages 17-21 and, for ease of reference, are attached as **Exhibit BVP-7**.

Q. Please comment on the specific conditions agreed to by Fortis and FortisUS which relate to the post-closing operation of UNS Energy as a standalone business.

A. Article V of the Merger Agreement and **Exhibit BVP-7** contain specific covenants with respect to the operation of UNS Energy following its acquisition by Fortis. These commitments include matters related to governance, and the management and operations of UNS Energy. As part of these obligations, UNS Energy, FortisUS and Fortis acknowledge and agree to support the Arizona Utilities in maintaining a high level of customer service and providing safe, reliable service to their customers. In addition, the Arizona Utilities agree to maintain, and if necessary improve, their current quality of service so that the number of service complaints does not increase, that the response time to service complaints does not increase and that service interruptions do not increase as a result of the transaction. **Exhibit BVP-7**, ¶¶ 1 and 2.

Fortis has agreed that four members of the existing board of directors of UNS Energy who are acceptable to Fortis will remain as directors of UNS Energy with one such designee being the Chief Executive Officer of UNS Energy. Once this board is established, FortisUS will not remove any of these board members for a period of two years following the acquisition,

except for cause. **Exhibit BVP-5**, §§ 1.1(c) and 5.14(c). This will provide a reasonable degree of continuity in the governance of UNS Energy. In addition, no later than one year after closing the acquisition of UNS Energy, FortisUS will have appointed a board of directors for UNS Energy and the Arizona Utilities, the majority of whom will be independent, with the majority of such independent directors being resident in the State of Arizona, with emphasis on selecting candidates who reside, conduct business or work within the Arizona Utilities' service territories. **Exhibit BVP-7**, ¶ 21.

Following its acquisition by Fortis, UNS Energy will be governed in a manner that is consistent with the governance of Fortis' other regulated utilities. The Arizona Utilities' local management team will be accountable to the UNS Energy board. The Arizona Utilities' local management will continue to make decisions regarding staffing levels and hiring practices; negotiate future collective bargaining agreements; continue to be the direct contact and decision making authority in regulatory matters; and, will continue to represent the Arizona Utilities in all regulatory matters. **Exhibit BVP-7**, ¶ 23(ii). The board of directors of the Arizona Utilities will be responsible for management oversight generally, including the approval of annual capital and operating budgets, establishment of dividend policy, and determination of debt and equity requirements. The UNS Energy board of directors will have an audit committee, the majority of whom will also be independent. The responsibility of this committee will include the oversight of the ongoing financial integrity and the effectiveness of internal controls of UNS Energy and the Arizona Utilities. **Exhibit BVP-7**, ¶ 23(i).

The current level of employees of the Arizona Utilities (union and management) will be retained for a period of at least two years following the closing under their respective current conditions of employment, subject to changes in the ordinary course of business. The Arizona Utilities reserve the right to take disciplinary and any other actions they determine necessary or appropriate consistent with their existing labor agreements and employee relations practices. The Arizona Utilities also agree to file a report with the Commission within 30 days after the first two anniversary dates of the acquisition's closing comparing the level of union and

management employees on the anniversary date to the levels on the date upon which the acquisition closed. **Exhibit BVP-7**, ¶ 23(iii).

UNS Energy has also agreed to continue to honor its collective bargaining agreements following the acquisition, subject to any amendments or waivers to such contracts as may be agreed upon by all parties to such contracts. **Exhibit BVP-5** § 5.14(d). This will provide continuity in the management and staffing of the Arizona Utilities. It will also ensure that the necessary human resources are maintained to deliver safe and reliable service to customers of the Arizona Utilities.

UNS Energy will maintain its headquarters in Tucson, Arizona. **Exhibit BVP-5** § 5.14(a) and **Exhibit BVP-7**, ¶ 22. In addition, UNS Energy and its subsidiaries will continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs", (b) educational, environmental, economic, civic and charitable partnerships, and (c) consumer partnerships. For a period of five years from closing, UNS Energy and the Arizona Utilities will make annual charitable contributions within the communities served by the Arizona Utilities not less than the level of charitable contributions made by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012; and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012. **Exhibit BVP-5** § 5.14(b) and **Exhibit BVP-7**, ¶ 23(iv). This will ensure the continued corporate and charitable presence of UNS Energy in its service territory. UNS Energy, the Arizona Utilities and FortisUS also commit to continue support for the Arizona Utilities' low income assistance programs at or above current levels. **Exhibit BVP-7**, ¶ 24.

Q. Are these conditions consistent with Fortis' standalone utility management philosophy and its commitment to its customers, employees and the communities it serves?

A. Yes. These covenants are all consistent with Fortis' standalone utility management philosophy. Following the acquisition, UNS Energy will be governed, managed, operated and financed in a manner consistent with this standalone philosophy.

Q. Please comment on the specific conditions agreed to by Fortis and FortisUS which relate to the financial protection and regulatory transparency of UNS Energy post-closing.

A. The parties have agreed that the goodwill and transaction costs of this acquisition will be excluded from the rate base, expenses, and capitalization in the determination of rates and earned returns of the Arizona Utilities and for Arizona state regulatory accounting and reporting purposes. **Exhibit BVP-7**, ¶¶ 5-7. Any cost savings from realized synergies that result from the acquisition and that are directly attributable to the Arizona Utilities, including but not limited to reduced or eliminated public company costs and reduced insurance costs which are anticipated, will be beneficial to customers in future rate cases. **Exhibit BVP-7**, ¶ 8.

Fortis will provide Commission Staff with access to the books and records of Fortis and FortisUS to the extent necessary to determine whether the rates and charges of the Arizona Utilities are just and reasonable and provide Commission Staff the opportunity to ensure that costs are allocated equitably and that any intercompany transactions involving the Arizona Utilities are priced reasonably and in accordance with the Commission's Affiliated Interest Rules. **Exhibit BVP-7**, ¶ 18.

The Arizona Utilities will not lend to, guarantee or financially support Fortis or any of its affiliates, or any subsidiary or other joint venture of UNS Energy or the Arizona Utilities except as authorized by the Commission. **Exhibit BVP-7**, ¶ 13. Furthermore, the Arizona Utilities will not engage in, provide financial support to or guarantee any non-regulated businesses, except as authorized by the Commission. **Exhibit BVP-7**, ¶ 13. The Arizona Utilities will maintain banking, committed credit facilities and cash management arrangements which are separate from UNS Energy, FortisUS, Fortis and other affiliates. **Exhibit BVP-7**, ¶ 14. Neither FortisUS nor Fortis may, at closing of the approved acquisition of UNS Energy and

indirectly the Arizona Utilities, have any cross default provision that affects the Arizona Utilities in any manner. Neither Fortis nor any of its affiliates may enter into any cross default provision following the closing that affects the Arizona Utilities in any manner. **Exhibit BVP-7**, ¶ 15. Upon closing, TEP, UNS Electric and UNS Gas will amend their respective organizational documents to provide protections to ensure legal separateness from UNS Energy and Fortis. **Exhibit BVP-7**, ¶ 16.

Q. Please comment on the specific conditions agreed to by Fortis and FortisUS which support the capital requirements necessary for the Arizona Utilities to continue providing safe, reliable utility service to their customers.

A. Fortis will invest $200 million of equity into UNS Energy upon closing of the acquisition. **Exhibit BVP-7**, ¶ 4. Additionally, as Fortis subsidiaries, UNS Energy and the Arizona Utilities will have access to capital to meet upcoming financial obligations and challenges on terms that should be more favorable than if the acquisition is not consummated. **Exhibit BVP-7**, ¶ 3. Proposed Condition 3 provides that:

> UNS Energy, FortisUS and Fortis acknowledge the Arizona Utilities' need for capital to continue to deliver service to their customers. FortisUS commits to providing the equity capital, when required, to UNS Energy, to the extent necessary for the Arizona Utilities to continue to provide safe and reliable service to their customers pursuant to the Arizona Utilities' rights and obligations as public service corporations under Arizona law.

Fortis believes that its financial status and access to capital markets will improve the Arizona Utilities' ability to obtain sufficient capital on more favorable terms to meet their needs. For example, any credit rating improvements should result in better access to debt capital at lower cost.

Q. Please elaborate on Fortis' plans to invest $200 million into UNS Energy upon closing of the acquisition.

A. As stated above, FortisUS will invest $200 million of new equity into UNS Energy upon closing of the acquisition. UNS Energy will, in turn, invest the $200 million as equity into TEP and UNS Electric, retire UNS Energy short-term debt, or undertake some combination of the equity injection and debt retirement. The level of each will be dependent on the timing of the acquisition closing. TEP and UNS Electric intend to purchase the Gila River Power Plant Unit #3 ("Gila River") in December 2014 for $219 million. The magnitude of this investment makes it necessary for these companies to obtain external financing. The $200 million from FortisUS will be used as an equity contribution into TEP and UNS Electric to help fund the Gila River purchase. However, if the acquisition closing occurs shortly before or after the Gila River purchase, UNS Energy will temporarily issue short-term debt to assure a funding source and liquidity, which will subsequently be re-paid with funds from the $200 million equity injection by FortisUS.

Q. Does Fortis allocate equity capital to its utilities based on different allowed rates of return on equity established by the regulators in each jurisdiction?

A. No. Fortis recognizes that return on equity is largely affected by the business risk at each utility and the level of business risk varies based on numerous factors including economic factors and the regulatory mechanisms present in the jurisdiction. Examples of the regulatory mechanisms include forward test years and the direct pass-through of commodity and purchased power costs. Fortis provides the equity capital necessary for each utility to carry out its capital expenditure plans and maintain a capital structure consistent with that which is reflected in customer rates, and to provide safe, reliable and cost-effective service to customers, consistent with good utility practices. It is our experience that utility regulators in North America have typically provided fair treatment to utility owners who take this approach.

Q. Please describe how the acquisition of UNS Energy by Fortis and the commitments Fortis has made will benefit customers and the communities that UNS Energy serves.

A. As earlier described, the financial strength of Fortis, its business philosophy and the commitments Fortis has made in connection with the acquisition represent a substantial benefit to UNS Energy, its customers, employees and the communities it serves.

The Fortis business model is based on substantial local utility autonomy and community involvement. The existing local UNS Energy management team is expected to remain in place, continue to be located in Tucson, and will continue to make decisions about service and other matters critical to UNS Energy's customers. UNS Energy will be in a position to continue its tradition of providing excellent customer service, but with the added resources of Fortis and the Fortis group of utilities standing behind it. Fortis has a history of financial and other support for its utility subsidiaries and is currently investing in their infrastructure and other capital needs at a level of over C$1.0 billion per year. Fortis is in the utility business for the long term and offers the prospect of continuity and stability to their communities with the resources to finance necessary investments that may be required over time.

In addition, the financial strength of Fortis, as evidenced by its strong, investment grade credit ratings, together with its commitment to inject $200 million of new equity upon closing will, in turn, strengthen the financial position of UNS Energy, and should improve UNS Energy's credit ratings and enhance its ability to attract capital on more favorable terms.

The acquisition is beneficial to customers, employees and the communities served by the Arizona Utilities. I believe that Commission approval of this acquisition is just, reasonable and in the public interest.

Q. Does this conclude your testimony?

A. Yes.

18636917

Exhibit BVP-1

Mr. Barry V. Perry
Vice President, Finance and Chief Financial Officer
Fortis Inc.
DOB: 27/09/64

Education:

1988	Chartered Accountant
1986	Memorial University of Newfoundland Bachelor of Commerce (Honours)

Current Executive Position – Fortis Inc.:

2004 - Fortis Inc.
Vice President, Finance & CFO

As Chief Financial Officer, Mr. Perry has all the duties and responsibilities normally associated with the CFO of a large publicly traded corporation.

Mr. Perry is responsible for all financial leadership, including strategic planning and analysis and he provides strategic oversight for growth and development of the Corporation. In 2007 Mr. Perry led the successful acquisition of Terasen and in 2012-2013 led the acquisition of CH Energy Group, Inc.

Mr. Perry has been the primary executive responsible for shareholder relations including facilitating investor meetings, interacting with analysts and participating in investor forums such as annual conferences held by the major banks.

Prior Positions – Fortis Inc.:

2000 – 2003 Newfoundland Power Inc.
Vice President, Finance & CFO

Employment – Other:

1999 – 2000	Abitibi-Consolidated Inc. Vice President Treasurer (Montreal Head Office)
1997 – 1998	Abitibi-Consolidated Inc. Director of Financial Reporting (Montreal Head Office)
1994 – 1996	Abitibi-Consolidated Inc. Chief Financial Officer International Business Unit (Grand Falls & Stephenville paper mills)

1989 - 1993 Newfoundland Processing Inc. (Come by Chance Oil Refinery)
Corporate Controller

1983 – 1988 Ernst & Young Chartered Accountants
Staff Accountant

Fortis Boards:

Mr. Perry serves on the boards of Fortis utilities in British Columbia and Alberta as well as Fortis Properties Corporation. He also served on the Boards of Newfoundland Power, FortisOntario, and Maritime Electric Corporation.

Exhibit BVP-2

Fortis Credit Ratings (as of January 24, 2014)			
Company	**DBRS**	**S&P**	**Moody's**
Fortis	A (low)	A-	N/A
FortisBC Holdings (FHI)	BBB (high)	N/A	Baa2
FortisBC Energy (FEI)	A	N/A	A3
FortisBC Energy Vancouver Island (FEVI)	N/A	N/A	A3
FortisAlberta	A (low)	A-	N/A
FortisBC Electric	A (low)	N/A	Baa1
Newfoundland Power	A	N/A	A2
Maritime Electric	N/A	BBB+	N/A
Caribbean Utilities	A (low)	A-	N/A
Central Hudson [1]	N/A	A	A3

[1] Central Hudson also has a Fitch Ratings of A.

Exhibit BVP-3

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Research Update:

Fortis Inc. Outlook Revised To Negative On Proposed Acquisition Of UNS Energy Corp.

Primary Credit Analyst:
Gerald F Hannochko, Toronto (1) 416-507-2589; gerald.hannochko@standardandpoors.com

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Gabe Grosberg, New York (1) 212-438-6043; gabe.grosberg@standardandpoors.com

Table Of Contents

Overview

Rating Action

Rationale

Outlook (Fortis Inc.)

Outlook (TEP)

Ratings Score Snapshot (Fortis Inc.)

Ratings Score Snapshot (TEP)

Related Criteria And Research

Ratings List

Research Update:

Fortis Inc. Outlook Revised To Negative On Proposed Acquisition Of UNS Energy Corp.

Overview

- On Dec. 11, Fortis Inc. announced the US$4.3 billion proposed acquisition of UNS Energy Corp., an Arizona-based holding company that wholly owns Tucson Electric Power Co. (TEP).
- The cash portion proposed acquisition is being financed primarily with the issuance of convertible debentures, and the additional debt load pushes Fortis beyond our 10% adjusted funds from operations-to-debt downgrade threshold.
- As a result, we are revising our outlook on Fortis and its Canadian and Caribbean subsidiaries to negative from stable.
- At the same time, we revised our outlook on TEP to positive from stable pending the close of the acquisition.
- We are also affirming all ratings on the companies, including our 'A-' long-term corporate credit rating (CCR) on Fortis and our 'BBB' long-term CCR on TEP.

Rating Action

On Dec. 13, 2013, Standard & Poor's revised its outlook on St. John's, Nfld.-based holding company Fortis Inc. to negative from stable following its proposed acquisition of UNS Energy Corp., an Arizona-based holding company that wholly owns Tucson Electric Power Co. (TEP). At the same time, Standard & Poor's revised its outlook on Fortis subsidiaries FortisAlberta Inc., Maritime Electric Co. Ltd., and Caribbean Utilities Co. Ltd to negative from stable. Standard & Poor's also revised its outlook on TEP to positive from stable. In addition, Standard & Poor's affirmed all ratings on the companies, including its 'A-' long-term corporate credit rating (CCR) on Fortis and our 'BBB' long-term CCR on TEP.

We expect Fortis to finance the acquisition primarily with convertible debentures, which will depress key credit metrics until conversion. The negative outlook on the subsidiaries reflects the application of our group rating methodology. Under this, we believe there are insufficient ring-fencing mechanisms to allow for further rating separation if we were to downgrade Fortis. The positive outlook on TEP reflects our view of the company's potential purchase by a higher-rated entity, and our expectations that we will determine TEP at least as a "moderately strategic" subsidiary of Fortis under our group rating methodology.

Rationale

The Fortis offer for UNS is for approximately US$4.3 billion, including US$2.5 billion in cash and assumed debt of US$1.8 billion. The acquisition is subject to shareholder and regulatory approvals, and we expect it to close in December 2014. We expect Fortis to partially finance the cash portion through US$1.8 billion of convertible debentures with a C$239 million overallotment option. The debentures have features that encourage holders to convert, such as interest payments ceasing following closing of the acquisition. However, we treat the debentures as debt until converted. As a result, we expect adjusted funds from operations (AFFO)-to-debt to decline to below 9% until the debentures fully convert to equity. This is below our 10% downgrade threshold for the rating.

We believe that the addition of TEP would marginally weaken Fortis' business risk profile, although it would likely remain "excellent." As an integrated utility, TEP has a higher degree of business risk, owing to its proportion of generation and coal being its primary fuel source, which exposes the company to environmental risks and costs. In addition, we view the regulatory jurisdiction that TEP operates in as being less credit supportive than Fortis' existing operations.

TEP has a "strong" business risk profile, which is lower than Fortis' excellent one. This difference reflects our view of the generation and environmental risk, as well as the lack of diversity found in operating in only one market. Offsetting this is increased diversification at the Fortis level through the addition of another regulated utility in a different regulatory jurisdiction. This would lower the risk to Fortis of negative regulatory decisions at subsidiary FortisBC Inc., which currently provides the largest proportion of cash flows to the parent. Ultimately, we do not believe the proportion of somewhat higher-risk cash flows from UNS would be significant enough to change our assessment of an excellent business risk profile for Fortis. However, on close we would likely lower our assessment of Fortis' consolidated competitive position to "strong" from "excellent."

We believe that UNS's addition would modestly improve Fortis' financial metrics. We forecast TEP, the company's largest provider of cash flow, to have AFFO-to-total debt of greater than 20%, compared with Fortis' 10%-11%. We forecast AFFO-to-total debt for Fortis in the 12%-13% range in 2015 and 2016, improving to more than 13% in 2017. Based on our forecast, we assess the financial risk as "significant."

In our opinion, the proposed acquisition does not alter TEP's underlying credit fundamentals. Fortis has a long history of letting local management teams operate their business, which regulators have previously viewed as positive. We do not expect that strategy to change. Accordingly, we do not expect operational, management or financial strategy to change materially at the TEP level.

With our group rating methodology, we would assign an 'A-' rating to the group credit profile, which is consistent with the consolidated rating on Fortis Inc. We assess TEP's importance to the group to be "moderately strategic," which implies that it is unlikely to be sold in the near term, important to Fortis' long term strategy, and likely to receive support from the parent should it fall into financial difficulty. As a result, combining the stand-alone credit profile (SACP) with the classification of "moderately strategic" to the group, the CCR on TEP could be, when the acquisition closes, one notch higher than the SACP of 'bbb', assuming we affirm the Fortis rating at "A-" and revise the outlook to stable.

Combining our business risk and financial risk assessments, we arrive at an 'a-' anchor score for Fortis. We applied no modifiers in arriving at our final indicative issuer credit rating of 'A-'.

Our base case assumes:
- Fortis will issue C$1.8 billion of convertible debentures that will convert to equity, with the rest of the acquisition to be financed through hybrid securities, equity and debt.
- The acquisition will close by Dec. 31, 2014.
- Fortis will maintain its regulatory capital structure at utility subsidiaries, earn its allowed returns on equity, and issue no additional debt at the holding company level.
- The company will generate EBITDA of approximately C$1.60 billion in 2014, and C$2.25 billion in 2015 with a full year of UNS contributions.
- The C$900 million Waneta hydroelectric project is completed on time and on budget in 2015.

Based on these assumptions, we arrive at the following credit measures:
- Consolidated AFFO-to-debt of about 9% in 2014, rising to 12%-13% following the acquisition's close.

Liquidity

Fortis' liquidity is "adequate," as our criteria define the term. At the holding company level, we expect liquidity sources to exceed uses by more than 1.2x and sources less uses to be positive, even in the event of a 10% decline in EBITDA. In our view, the company has sound relationships with banks and generally satisfactory standing in credit markets.

Principal liquidity sources include the following:
- FFO of C$980 million-C$1.0 billion
- Equity and debt issuances of C$1.8 billion-C$2.0 billion
- Credit facility availability of approximately C$800 million and cash balances of C$100 million

Principal liquidity uses include the following:
- Capex of C$1.9 billion-C$2.0 billion
- Dividends of C$360 million-C$380 million

Outlook (Fortis Inc.)

The negative outlook on Fortis reflects our expectation that credit metrics would materially weaken due to the C$1.8 billion of convertible debentures to finance the UNS acquisition. Although we expect that the debentures would have a very high likelihood of conversion, in the meantime, credit metrics would be below our thresholds. We expect to continue to assess the financial risk profile using the low volatility table.

Upside scenario

An outlook revision to stable would likely occur when the convertible debentures are converted to equity, lessening the debt burden.

Downside scenario

If conversion of the debentures does not occur as expected and metrics remain weak, we could lower the rating one notch if the consolidated AFFO-to-total debt deteriorates below 10%.

Outlook (TEP)

The positive outlook on TEP reflects our view of a higher-rated entity's proposed acquisition of it. The outlook also reflects our expectation that we will determine TEP to be at least a "moderately strategic" subsidiary of Fortis under our methodology.

Upside scenario

An upgrade could occur if the Fortis transaction does not add debt to TEP or UNS, we assess TEP at least as a moderately strategic subsidiary, and UNS' maintains its core financial measures at the middle of the range for the significant financial risk profile under the medial volatility.

Downside scenario

Although highly unlikely, we could lower the ratings if we downgrade Fortis multiple notches, if in the future we deem TEP a "nonstrategic" subsidiary, or TEP's core financial measures weaken to the lower-end of the range for the "significant" financial risk profile.

Ratings Score Snapshot (Fortis Inc.)

Corporate Credit Rating: A-/Negative/--

Business risk: Excellent

- Country risk: Very low
- Industry risk: Very low
- Competitive position: Strong

Financial risk: Significant
- Cash flow/leverage: Significant

Anchor: a-

Modifiers
- Diversification: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Liquidity: Adequate (no impact)
- Financial policy: Neutral (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Ratings Score Snapshot (TEP)

Corporate Credit Rating: BBB/Positive/--

Business risk: Strong
- Country risk: Very low
- Industry risk: Very low
- Competitive position: Satisfactory

Financial risk: Significant
- Cash flow/leverage: Significant

Anchor: bbb

Modifiers
- Diversification: Neutral (no impact)
- Capital structure: Neutral (no impact)
- Liquidity: Strong (no impact)
- Financial policy: Neutral (no impact)
- Management and governance: Satisfactory (no impact)
- Comparable rating analysis: Neutral (no impact)

Stand-alone credit profile: bbb
- Group credit profile: A-
- Entity status within group: Moderately strategic

Related Criteria And Research

Related Criteria

- Corporate Methodology, Nov. 19, 2013
- Methodology And Assumptions: Liquidity Descriptors For Global Corporate Issuers, Nov. 19, 2013
- Group Rating Methodology, Nov. 19, 2013
- Key Credit Factors For The Regulated Utilities Industry, Nov. 19, 2013
- Ratings Above The Sovereign--Corporate And Government Ratings: Methodology And Assumptions, Nov. 19, 2013
- Corporate Methodology: Ratios And Adjustments, Nov. 19, 2013

Ratings List

Outlook Revised To Negative	To	From
Fortis Inc.		
Caribbean Utilities Co. Ltd.		
FortisAlberta Inc.		
Corporate credit rating	A-/Negative/--	A-/Stable/--
Maritime Electric Co. Ltd.		
Corporate credit rating	BBB+/Negative/--	BBB+/Stable/--
Outlook Revised To Positive		
Tucson Electric Power Co.		
Corporate credit rating	BBB/Positive/--	BBB/Stable/--
Ratings Affirmed		
Fortis Inc.		
Senior unsecured debt	A-	
Preferred stock		
Global scale	BBB	
Canada scale	P-2	
Preference stock	P-2	
Caribbean Utilities Co. Ltd.		
Senior unsecured debt	A-	
FortisAlberta Inc.		
Senior unsecured debt	A-	
Maritime Electric Co. Ltd.		
Senior secured debt	A	
Tucson Electric Power Co.		
Senior unsecured debt	BBB	

Complete ratings information is available to subscribers of RatingsDirect at www.globalcreditportal.com and at www.spcapitaliq.com. All ratings affected by this rating action can be found on Standard & Poor's public Web site at

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Exhibit BVP-4

Press Releases

Date of Release: December 11, 2013

DBRS Places Fortis Inc. Under Review – Developing Following UNS Energy Corporation Acquisition Announcement

December 11, 2013

DBRS has today placed the A (low) Issuer Rating, A (low) Unsecured Debentures and Pfd-2 (low) Preferred Shares ratings of Fortis Inc. (Fortis or the Company) Under Review with Developing Implications. This action follows the announcement that the Company has agreed to acquire UNS Energy Corporation (UNS) for a total consideration of approximately $4.3 billion, including the assumption of $1.8 billion of debt on closing (the Acquisition). The rating action reflects DBRS's view that the proposed Acquisition would have a modestly negative impact on Fortis' business risk profile while the impact on the financial risk profile is uncertain since the financing plan has not been finalized. The purchase price represents an approximate 31% premium above the most recent closing price of UNS. The Acquisition is expected to close by the end of 2014 and is subject to UNS shareholder approval, as well as various regulatory approvals.

UNS is a vertically integrated utility services holding company with three subsidiaries in the regulated electric transmission, distribution and generation and gas distribution businesses, primarily in the State of Arizona: (1) Tucson Electric Power (TEP), a regulated utility in southeastern Arizona that generates, transmits and distributes electricity to approximately 412,000 retail electric customers. TEP accounted for 85% of UNS's consolidated net income and 84% of its assets for the nine months ended September 30, 2013 (9M2013); (2) UNS Electric, Inc. (UNS Electric), a regulated electric utility that serves approximately 93,000 retail electric customers in northern Arizona's Mohave and Santa Cruz counties. UNS Electric accounted for 10% of UNS's consolidated net income and 9% of its assets for the 9M2013; and (3) UNS Gas, Inc. (UNS Gas), a gas distribution company that serves approximately 149,000 retail gas customers in northern and southeastern Arizona. UNS Gas accounted for 5% of UNS's consolidated net income and 7% of its assets for the 9M2013. UNS's total assets were $4.3 billion as of September 30, 2013 (EBITDA not revenues). Pro forma the Acquisition (i.e., post-acquisition), DBRS estimates that UNS will account for 25% of Fortis' total assets and 24% of Fortis' total net income. The Acquisition is expected to be accretive to earnings in the first full year after closing, excluding one-time Acquisition-related costs.

In reviewing Fortis' rating in light of the proposed Acquisition, DBRS's analysis is focused on (1) the impact of the Acquisition on the business risk profile of Fortis, and (2) the financial impact of the transaction on the Company's financial profile.

(1) BUSINESS RISK PROFILE – MODESTLY NEGATIVE IMPACT
Based on a preliminary review, DBRS views the proposed Acquisition as modestly negative with respect to Fortis' business risk profile. Currently, approximately 90% of Fortis' consolidated

earnings are contributed by its regulated businesses (gas and electric transmission, distribution, generation and storage), with the remaining earnings coming from hotel properties and non-regulated generation. With the proposed Acquisition, Fortis' earnings mix is expected to improve, with a larger percentage of earnings generated from regulated businesses, since all of UNS's operations are regulated. However, the regulatory regime in Arizona is viewed as weaker when compared to other jurisdictions in Canada where Fortis currently conducts its business. Although regulation has recently improved with UNS now having no exposure to fuel, purchased power and environmental compliance costs as they are fully passed through to customers, DBRS remains concerned about the timing of the operating and capital costs recovery. DBRS stresses that any material adverse change in regulation that could materially increase regulatory or business risk (i.e., exposure to commodity prices, lengthy regulatory review process on cost recovery or strict ring-fencing) could result in negative rating implications for Fortis.

(2) FINANCIAL RISK PROFILE – UNCERTAIN
The focus of DBRS's analysis is on Fortis' non-consolidated capital structure (parent level) and cash flow from the subsidiaries to the parent to service the parent's debt and corporate expenses. On a non-consolidated basis, the cash flow-to-interest expense ratio was strong at 9.17 times in 9M2013, while debt-to-capital was approximately 21%. DBRS notes that the non-consolidated leverage of 21% is slightly above the acceptable range for a holding company with respect to DBRS's one-notch criteria. However, this increase is expected to be temporary and the leverage will fall in-line with the current rating category following the completion of the Waneta project.

Currently, it is uncertain as to how Fortis plans to finance the proposed Acquisition. As a result, DBRS has placed the ratings of Fortis Under Review with Developing Implications. DBRS will further review the Company's financing plan when it is finalized. Upon final review, if the Company finances the proposed Acquisition or any cost overruns of its current projects in such a way that its non-consolidated debt-to-capital structure is significantly above 20% and its other non-consolidated credit metrics deteriorate significantly without corrective action within a reasonable time frame, then negative rating action is likely to occur.

Notes:
All figures are in U.S. dollars unless otherwise noted.

This rating is endorsed by DBRS Ratings Limited for use in the European Union.

The related regulatory disclosures pursuant to the National Instrument 25-101 Designated Rating Organizations are hereby incorporated by reference and can be found by clicking on the link to the right under Related Research or by contacting us at info@dbrs.com.

The applicable methodology is Rating Companies in the North American Energy Utilities (Electric and Natural Gas) Industry, which can be found on the DBRS website under Methodologies.

For more information on this credit or on this industry, visit www.dbrs.com or contact us at info@dbrs.com.

Ratings

Issuer	Debt Rated	Rating Action	Rating	Trend	Notes	Published	Issued
Fortis Inc.	Issuer Rating	UR-Dev.	A (low)	--		Dec 11, 2013	CA E
Fortis Inc.	Unsecured Debentures	UR-Dev.	A (low)	--		Dec 11, 2013	CA E
Fortis Inc.	Preferred Shares	UR-Dev.	Pfd-2 (low)	--		Dec 11, 2013	CA E

US = USA Issued, NRSRO
CA = Canada Issued, NRSRO
EU = EU Issued
E = EU Endorsed

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Exhibit BVP-5

EXECUTION COPY

AGREEMENT AND PLAN OF MERGER

by and among

FORTISUS INC.,

COLOR ACQUISITION SUB INC.,

UNS ENERGY CORPORATION

and, solely for the purposes of Sections 5.5(c) and 8.15,

FORTIS INC.

Dated as of December 11, 2013

TABLE OF CONTENTS

ARTICLE I THE MERGER 1
Section 1.1 The Merger 1
Section 1.2 Closing and Effective Time of Merger 3
ARTICLE II EFFECT OF THE MERGER ON CAPITAL STOCK 3
Section 2.1 Conversion of Securities 3
Section 2.2 Payment for Securities; Surrender of Certificates 4
Section 2.3 Treatment of Company Options, Restricted Shares, Restricted Stock Units, Other Equity-Based Awards and Equity Plans 7
ARTICLE III REPRESENTATIONS AND WARRANTIES OF THE COMPANY 9
Section 3.1 Organization and Qualification; Subsidiaries 9
Section 3.2 Capitalization 10
Section 3.3 Authority 12
Section 3.4 No Conflict 13
Section 3.5 Required Filings and Consents 13
Section 3.6 Permits; Compliance with Laws 14
Section 3.7 SEC Filings; Financial Statements 14
Section 3.8 Internal Control and Disclosure Controls 15
Section 3.9 No Undisclosed Liabilities 16
Section 3.10 Absence of Certain Changes or Events 17
Section 3.11 Information 17
Section 3.12 Employee Benefit Plans 17
Section 3.13 Labor and Other Employment Matters 20
Section 3.14 Contracts 21
Section 3.15 Litigation 22
Section 3.16 Real Property 23
Section 3.17 Personal Properties 24
Section 3.18 Environmental Matters 25
Section 3.19 Intellectual Property 26
Section 3.20 Tax Matters 27
Section 3.21 Opinion of Financial Advisor 28
Section 3.22 Insurance 28
Section 3.23 Required Vote 29
Section 3.24 Brokers 29
Section 3.25 Regulation as a Utility 29
Section 3.26 Regulatory Filings 30
Section 3.27 Takeover Laws 30
Section 3.28 Trading 30
Section 3.29 Regulatory Proceedings 31
Section 3.30 Dissenter's Rights 31
ARTICLE IV REPRESENTATIONS AND WARRANTIES OF PARENT AND MERGER SUB 31
Section 4.1 Organization and Qualification 32
Section 4.2 Authority 32

Section 4.3 No Conflict 32
Section 4.4 Required Filings and Consents 33
Section 4.5 Information Supplied 33
Section 4.6 Litigation 33
Section 4.7 Ownership of Company Capital Stock 34
Section 4.8 Funds 34
Section 4.9 Ownership of Merger Sub; No Prior Activities 34
Section 4.10 Brokers 34
Section 4.11 Absence of Certain Arrangements 34
ARTICLE V COVENANTS 34
Section 5.1 Conduct of Business Pending the Closing 34
Section 5.2 Preparation of the Proxy Statement; Shareholder Meeting 39
Section 5.3 Access to Information; Confidentiality 41
Section 5.4 No Solicitation of Transactions; Change of Company Board Recommendation 42
Section 5.5 Appropriate Action; Consents; Filings 45
Section 5.6 Certain Notices 48
Section 5.7 Public Announcement 48
Section 5.8 Employee Benefit Matters 49
Section 5.9 Takeover Laws 51
Section 5.10 Indemnification of Directors and Officers 51
Section 5.11 Agreements Concerning Merger Sub 53
Section 5.12 Section 16 Matters 53
Section 5.13 Transfer Taxes 53
Section 5.14 Post-Merger Operations 53
Section 5.15 Transition Planning 54
Section 5.16 Changes to Rates or Charges 54
Section 5.17 Ownership of Company Stock 54
Section 5.18 Financing Cooperation 54
ARTICLE VI CONDITIONS PRECEDENT 56
Section 6.1 Conditions to Obligations of Each Party to Effect the Merger 56
Section 6.2 Additional Conditions to Obligations of Parent and Merger Sub 57
Section 6.3 Additional Conditions to Obligations of the Company 58
ARTICLE VII TERMINATION, AMENDMENT AND WAIVER 58
Section 7.1 Termination 58
Section 7.2 Effect of Termination 60
Section 7.3 Amendment 62
Section 7.4 Waiver 62
ARTICLE VIII GENERAL PROVISIONS 62
Section 8.1 Non-Survival of Representations and Warranties 62
Section 8.2 Fees and Expenses 62
Section 8.3 Notices 62
Section 8.4 Certain Definitions 64
Section 8.5 Terms Defined Elsewhere 70
Section 8.6 Headings 72
Section 8.7 Severability 72

Section 8.8 Entire Agreement 72
Section 8.9 Assignment 72
Section 8.10 Parties in Interest 73
Section 8.11 Mutual Drafting; Interpretation 73
Section 8.12 Governing Law; Consent to Jurisdiction; Waiver of Trial by Jury 73
Section 8.13 Counterparts 74
Section 8.14 Specific Performance. 75
Section 8.15 Ultimate Parent Guarantee 76
Section 8.16 Affiliate Liability 77

Exhibit A-1 List of Knowledge Persons - Company

Exhibit A-2 List of Knowledge Persons - Parent

AGREEMENT AND PLAN OF MERGER

AGREEMENT AND PLAN OF MERGER, dated as of December 11, 2013 (this "Agreement"), by and among FortisUS Inc., a Delaware corporation ("Parent"), Color Acquisition Sub Inc., an Arizona corporation and a wholly-owned subsidiary of Parent ("Merger Sub"), UNS Energy Corporation, an Arizona corporation (the "Company"), and, solely for the purposes of Sections 5.5(c) and 8.15, Fortis Inc., a corporation incorporated under the Corporations Act of Newfoundland and Labrador ("Ultimate Parent"). All capitalized terms used in this Agreement shall have the meanings assigned to such terms in Section 8.4 or as otherwise defined elsewhere in this Agreement unless the context clearly indicates otherwise.

RECITALS

WHEREAS, the respective Boards of Directors of Parent, Merger Sub and the Company have each adopted and approved this Agreement and the merger of Merger Sub with and into the Company (the "Merger") upon the terms and subject to the conditions set forth in this Agreement;

WHEREAS, the Board of Directors of the Company (the "Company Board") has, upon the terms and subject to the conditions set forth herein, (i) determined that the transactions contemplated by this Agreement, including the Merger, are fair to and in the best interests of the Company and its shareholders and (ii) adopted, approved and declared advisable this Agreement and the transactions contemplated hereby, including the Merger, and has resolved to recommend authorization and approval of this Agreement by the shareholders of the Company;

WHEREAS, the Boards of Directors of Parent (the "Parent Board") and Merger Sub have, upon the terms and subject to the conditions set forth herein, (i) determined that the transactions contemplated by this Agreement, including the Merger, are fair to and in the best interests of Parent and Merger Sub and their respective shareholders and (ii) adopted, approved and declared advisable this Agreement and the transactions contemplated hereby, including the Merger, and the Board of Directors of Merger Sub has adopted and approved this Agreement and resolved to recommend authorization and approval of this Agreement by Parent as the sole shareholder of Merger Sub; and

WHEREAS, Parent, Merger Sub and the Company desire to make certain representations, warranties, covenants and agreements in connection with the Merger and also to prescribe various conditions to the Merger.

AGREEMENT

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants and premises contained in this Agreement and for other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, the parties to this Agreement agree as follows:

ARTICLE I
THE MERGER

Section 1.1 The Merger.

(a) Upon the terms and subject to the conditions set forth in this Agreement, and in accordance with the Arizona Business Corporation Act (the "ABCA"), at the Effective Time, Merger Sub shall be merged with and into the Company. As a result of the Merger, the separate corporate existence of Merger Sub shall cease, and the Company shall continue as the surviving corporation of the Merger (the "Surviving Corporation"). The Merger shall have the effects set forth in this Agreement and in the applicable provisions of the ABCA. Without limiting the generality of the foregoing, at the Effective Time, all of the property, rights, privileges, immunities, powers and franchises of the Company and Merger Sub shall vest in the Surviving Corporation, and all of the debts, liabilities and duties of the Company and Merger Sub shall become the debts, liabilities and duties of the Surviving Corporation.

(b) At the Effective Time, Parent shall cause the articles of incorporation of the Surviving Corporation to be amended in its entirety to be identical to the articles of incorporation of Merger Sub immediately prior to the Effective Time, except that the name of the Surviving Corporation shall be changed to "UNS Energy Corporation", until thereafter changed or amended as provided therein or by applicable Law, subject to Section 5.10. In addition, at the Effective Time, the by-laws of Merger Sub as in effect immediately prior to the Effective Time shall be the bylaws of the Surviving Corporation, except that the name of the Surviving Corporation shall be changed to "UNS Energy Corporation", until thereafter changed or amended as provided therein or by applicable Law, subject to Section 5.10.

(c) The directors of Merger Sub immediately prior to the Effective Time shall, at the Effective Time, be the directors of the Surviving Corporation, each to hold office in accordance with the articles of incorporation and bylaws of the Surviving Corporation until their respective successors shall have been duly elected, designated or qualified, or until their earlier death, resignation or removal in accordance with the articles of incorporation and bylaws of the Surviving Corporation. The officers of the Company immediately prior to the Effective Time shall, from and after the Effective Time, continue as the officers of the Surviving Corporation, each to hold office in accordance with the articles of incorporation and bylaws of the Surviving Corporation until their respective successors shall have been duly elected, designated or qualified, or until their earlier death, resignation or removal in accordance with the articles of incorporation and bylaws of the Surviving Corporation. Parent and the Surviving Corporation shall cause four (4) members of the Company Board designated by the Company who are members of the Company Board as of the Closing and who are acceptable to Parent to be elected to the Board of Directors of the Surviving Corporation as of the Effective Time; provided, that at least one (1) such designee shall be the Chief Executive Officer of the Company.

(d) After the Effective Time, if the Surviving Corporation shall determine or shall be advised that any deeds, bills of sale, instruments of conveyance, assignments, assurances or any other actions or things are necessary or desirable to vest, perfect or confirm of record or otherwise in the Surviving Corporation its right, title or interest in, to or under any of the property, rights, privileges, immunities, powers and franchises of either of the Company or Merger Sub acquired or to be acquired by the Surviving Corporation as a result of, or in connection with, the Merger or otherwise to carry out this Agreement, then the officers and directors of the Surviving Corporation shall be authorized to execute and deliver, in the name and on behalf of either the Company or Merger Sub, all such deeds, bills of sale, instruments of conveyance, assignments and assurances and to take and do, in the name and on behalf of each of such corporations or otherwise,

all such other actions and things as may be necessary or desirable to vest, perfect or confirm any and all right, title or interest in, to and under such property, rights, privileges, immunities, powers and franchises in the Surviving Corporation or otherwise to carry out this Agreement.

Section 1.2 Closing and Effective Time of Merger. The closing of the Merger (the "Closing") will take place at 10:00 a.m., New York City time, on a date to be specified by the parties (the "Closing Date"), such date to be no later than the second Business Day after satisfaction or waiver of all of the conditions set forth in Article VI (other than those conditions that by their nature are to be satisfied at the Closing, but subject to the fulfillment or waiver of those conditions at the Closing), at the offices of Baker Botts L.L.P., 30 Rockefeller Plaza, New York, New York 10112, unless another time, date or place is agreed to in writing by Parent and the Company. On the Closing Date, or on such other date as Parent and the Company may agree to in writing, Parent, Merger Sub and the Company shall cause an appropriate articles of merger or other appropriate documents (the "Articles of Merger") to be executed and filed (along with a copy of this Agreement as required by Law) with the Arizona Corporation Commission ("ACC") in accordance with the relevant provisions of the ABCA and shall make all other filings or recordings required under the ABCA. The Merger shall become effective at the time the Articles of Merger shall have been duly delivered to the ACC for filing or such other date and time as is agreed upon by the parties and specified in the Articles of Merger, such date and time hereinafter referred to as the "Effective Time".

ARTICLE II
EFFECT OF THE MERGER ON CAPITAL STOCK

Section 2.1 Conversion of Securities. At the Effective Time, by virtue of the Merger and without any action on the part of Parent, Merger Sub, the Company or the holders of any capital stock of the Company or Merger Sub:

(a) Conversion of Company Common Stock. Subject to Section 2.2, each share of common stock, no par value, of the Company ("Company Common Stock" and each such share, a "Share" and collectively, the "Shares") issued and outstanding immediately prior to the Effective Time, other than Shares to be cancelled in accordance with Section 2.1(b), shall be converted into the right to receive in cash, without interest, $60.25 per Share (the "Merger Consideration"). At the Effective Time, all of the Shares issued and outstanding immediately prior to the Effective Time shall cease to be outstanding, shall be cancelled and shall cease to exist, and each certificate (a "Certificate") formerly representing any of the Shares (other than Shares to be cancelled in accordance with Section 2.1(b)) shall thereafter represent only the right to receive the Merger Consideration, without interest, subject to compliance with the procedures for surrender of such Shares as set forth in Section 2.2.

(b) Cancellation of Treasury Stock and Ultimate Parent-Owned Stock. All Shares that are held in the treasury of the Company or owned of record by any Company Subsidiary and all Shares owned of record by Ultimate Parent, Parent, Merger Sub or any of their respective wholly-owned Subsidiaries shall be cancelled and shall cease to exist, with no payment being made with respect thereto.

(c) Merger Sub Common Stock. Each share of common stock, no par value, of Merger Sub issued and outstanding immediately prior to the Effective Time shall be converted into and become one (1) newly and validly issued, fully paid and nonassessable share of common stock of the Surviving Corporation.

(d) Merger Consideration Adjustment. Notwithstanding anything in this Agreement to the contrary, if, from the date of this Agreement until the Effective Time, the outstanding Shares shall have been changed into a different number of shares or a different class by reason of any reclassification, stock split (including a reverse stock split), recapitalization, split-up, combination, exchange of shares, readjustment or other similar transaction, or a stock dividend or stock distribution thereon shall be declared with a record date within said period, the Merger Consideration shall be appropriately adjusted to provide the holders of Shares the same economic effect as contemplated by this Agreement prior to such event; provided that no such adjustment shall result in any increase or decrease of the Aggregate Merger Consideration.

Section 2.2 Payment for Securities; Surrender of Certificates.

(a) Paying Agent. Prior to the Effective Time, Parent shall deposit with a nationally recognized financial institution designated by Parent and reasonably acceptable to the Company (the "Paying Agent"), for the benefit of the holders of Shares, a cash amount in immediately available funds equal to the Aggregate Merger Consideration (the "Exchange Fund"). Funds made available to the Paying Agent shall be invested by the Paying Agent, as directed by Parent, in (i) short-term obligations of the United States of America with maturities of no more than 30 days, (ii) commercial paper obligations rated A-1 or P-1 or better by Moody's Investors Services, Inc. or Standard & Poor's, respectively, or (iii) deposit accounts, certificates of deposit or banker's acceptances of, repurchase or reverse repurchase agreements with, or Eurodollar time deposits purchased from, commercial banks, each of which has capital, surplus and undivided profits aggregating more than $1.0 billion (based on the most recent financial statements of such bank which are then publicly available at the SEC or otherwise), in each case, pending payment thereof by the Paying Agent to the holders of Shares pursuant to this Article II. Subject to the terms of this Agreement, the Paying Agent shall, pursuant to irrevocable instructions, deliver the cash contemplated to be paid pursuant to Section 2.1 out of the Exchange Fund. The Exchange Fund shall not be used for any other purpose. To the extent that there are losses with respect to such investments, or the Exchange Fund diminishes for other reasons below the level required to make prompt cash payment of the Aggregate Merger Consideration as contemplated hereby, Parent shall promptly replace or restore the cash in the Exchange Fund lost through such investments or other events so as to ensure that the Exchange Fund is at all times maintained at a level sufficient to promptly make such cash payments.

(b) Procedures for Surrender.

(i) Certificates. As promptly as practicable after the Effective Time, Parent shall cause the Paying Agent to mail to each holder of record of a Certificate whose Shares were converted into the right to receive the Merger Consideration at the Effective Time pursuant to this Agreement: (x) a letter of transmittal, which shall specify that delivery shall be effected, and risk of loss and title to the Certificates shall pass, only upon delivery of the

Certificates to the Paying Agent, and shall otherwise be in such form and have such other provisions as Parent may reasonably specify after consultation with the Company; and (y) instructions for effecting the surrender of the Certificates in exchange for payment of the Merger Consideration. Upon surrender of Certificates for cancellation to the Paying Agent or to such other agent or agents as may be appointed by Parent, and upon delivery of a letter of transmittal, duly executed and in proper form, with respect to such Certificates, and such other documents as may reasonably be required by the Paying Agent, the holder of such Certificates shall be entitled to receive in exchange therefor cash in an amount equal to the Merger Consideration multiplied by the number of Shares formerly represented by such Certificates, and the Certificates so surrendered shall forthwith be cancelled.

(ii) Book-Entry Shares. Any holder of non-certificated Shares represented by book-entry ("Book-Entry Shares") whose Shares were converted into the right to receive the Merger Consideration at the Effective Time pursuant to this Agreement, shall not be required to deliver a Certificate or an executed letter of transmittal to the Paying Agent to receive the Merger Consideration that such holder is entitled to receive pursuant to this Agreement. In lieu thereof, each holder of record of one or more Book-Entry Shares whose Shares were converted into the right to receive the Merger Consideration at the Effective Time pursuant to this Agreement shall, upon receipt by the Paying Agent of an "agent's message" (or such other evidence, if any, of surrender as the Paying Agent may reasonably request) be entitled to receive in exchange therefor cash in an amount equal to the Merger Consideration multiplied by the number of Shares formerly represented by such Book-Entry Shares. Payment of the Merger Consideration with respect to Book-Entry Shares shall only be made to the Person in whose name such Book-Entry Shares are registered.

(iii) In the event of a transfer of ownership of Company Common Stock that is not registered in the transfer records of the Company, payment may be made and Merger Consideration may be issued to a Person other than the Person in whose name the Certificate so surrendered is registered, if such Certificate shall be properly endorsed or shall otherwise be in proper form for transfer and the Person requesting such payment shall pay any transfer and other similar Taxes required by reason of the payment of the Merger Consideration to a Person other than the registered holder of the Certificate so surrendered or shall establish to the satisfaction of Parent that such Taxes either have been paid or are not required to be paid. Until surrendered as contemplated by this Section 2.2, each Certificate and each Book-Entry Share shall be deemed at any time after the Effective Time to represent only the right to receive the portion of the Aggregate Merger Consideration into which the Shares theretofore represented by such Certificate or such Book-Entry Shares have been converted pursuant to Section 2.1(a). No

interest shall be paid or accrue on any cash payable upon surrender of any Certificate or Book-Entry Share.

(c) Transfer Books; No Further Ownership Rights in Shares. As of the close of business on the date of the Effective Time, the stock transfer books of the Company shall be closed and thereafter there shall be no further registration of transfers of Shares on the records of the Company. The Merger Consideration paid in accordance with the terms of this Article II upon surrender of any Shares shall be deemed to have been paid in full satisfaction of all rights pertaining to such Shares. From and after the Effective Time, the holders of Shares outstanding immediately prior to the Effective Time shall cease to have any rights with respect to such Shares except as otherwise provided for herein or by applicable Law. If, after the Effective Time, Certificates are presented to the Surviving Corporation for any reason, they shall be cancelled and exchanged as provided in this Agreement.

(d) Termination of Exchange Fund; Abandoned Property; No Liability. At any time following the day which is nine (9) months after the Effective Time, the Surviving Corporation shall be entitled to require the Paying Agent to deliver to it any portion of the Exchange Fund (including any interest or other income received by the Paying Agent in respect of all funds made available to it) not disbursed to holders of Shares, and thereafter such holders shall be entitled to look only to the Surviving Corporation (subject to abandoned property, escheat or other similar Laws) as general creditors thereof with respect to the Merger Consideration payable upon due surrender of their Shares and compliance with the procedures set forth in Section 2.2(b), without interest. Notwithstanding the foregoing, none of Parent, the Surviving Corporation or the Paying Agent shall be liable to any holder of a Share for Merger Consideration delivered to a public official pursuant to any applicable abandoned property, escheat or similar Law. Any Merger Consideration remaining unclaimed as of the date that is immediately prior to such time as such Merger Consideration would otherwise escheat to or similarly become property of any Governmental Entity shall, to the extent permitted by applicable Law, become the property of Parent, free and clear of any claims or interests of any Person previously entitled thereto.

(e) Withholding Rights. Parent, Merger Sub, the Surviving Corporation and their respective agents (including the Paying Agent), as the case may be, shall be entitled to deduct and withhold from the consideration otherwise payable pursuant to this Agreement to any holder of Shares, Company Options, Restricted Shares, Restricted Stock Units or Other Equity-Based Awards, as applicable, such amounts that Parent, Merger Sub, the Surviving Corporation or any of their respective agents (including the Paying Agent) is required to deduct and withhold with respect to such payment under the Code or any other provision of applicable Law (including any provision of federal, state, local or foreign tax law); provided that any transfer or other similar Taxes payable in connection with the Merger (other than such Taxes required to be paid by reason of the payment of the Merger Consideration to a Person other than the holder of record of the Shares with respect to which such payment is made) shall be borne and paid by Parent and Merger Sub. To the extent that amounts are so withheld by Parent, Merger Sub, the Surviving Corporation or any agent, such amounts shall be paid to the applicable Tax authorities and shall be treated for all purposes of this Agreement as having been paid to the holder of Shares, Company Options, Restricted Shares, Restricted Stock Units or Other Equity-Based Awards, as applicable, in respect of which such deduction and withholding was made by Parent, Merger Sub, the Surviving Corporation or their applicable agent, as the case may be.

(f) Lost, Stolen or Destroyed Certificates. In the event that any Certificate shall have been lost, stolen or destroyed, the Paying Agent shall issue in exchange for such lost, stolen or destroyed Certificates upon the making of an affidavit of that fact by the holder thereof, the portion of the Aggregate Merger Consideration into which the Shares formerly represented by such Certificate were converted pursuant to Section 2.1(a); provided, however, that Parent may, in its reasonable discretion and as a condition precedent to the payment of such Merger Consideration, require the owner of such lost, stolen or destroyed Certificate to deliver a bond in such sum as it may reasonably direct as indemnity against any claim that may be made against Parent, Merger Sub, the Surviving Corporation or the Paying Agent with respect to the Certificate alleged to have been lost, stolen or destroyed.

Section 2.3 Treatment of Company Options, Restricted Shares, Restricted Stock Units, Other Equity-Based Awards and Equity Plans.

(a) Treatment of Company Equity Awards. Prior to the Effective Time, the Company Board (or, if appropriate, any committee thereof) shall adopt appropriate resolutions and take all other actions to provide that, immediately prior to the Effective Time:

(i) Treatment of Company Options. Each outstanding option to purchase Shares (each, a "Company Option") granted pursuant to any equity incentive plan of the Company, including the Company's 2011 Omnibus Stock and Incentive Plan, 2006 Omnibus Stock and Incentive Plan, Amended and Restated 1994 Outside Director Stock Option Plan and any other plan, agreement or arrangement of the Company or any Company Subsidiary (collectively, the "Company Equity Plans"), shall, without any action on the part of the holder thereof, be fully vested and cancelled and, in exchange therefor, each former holder of any such cancelled Company Option shall be entitled to receive, in settlement therefor and full satisfaction thereof, a payment in cash (subject to any withholding in accordance with Section 2.2(e)) equal to the product of (i) the total number of Shares previously subject to such Company Option and (ii) the amount, if any, by which the Merger Consideration exceeds the exercise price per Share previously subject to such Company Option (such amounts payable hereunder, the "Option Payments"). In each case, the Option Payment shall be made within five (5) Business Days after the Closing Date. From and after the Effective Time, any such cancelled Company Option shall no longer be exercisable by the former holder thereof, but shall only entitle such holder to the payment of the Option Payment. No interest shall be paid or accrued on any cash payable with respect to any Company Option.

(ii) Treatment of Restricted Shares. Each unvested Share subject to forfeiture restrictions, repurchase rights or other restrictions (each, a "Restricted Share") granted pursuant to any Company Equity Plan shall, without any action on the part of the holder thereof, vest in full, and all restrictions (including forfeiture restrictions or repurchase rights) otherwise applicable to such Restricted Share shall lapse, and each Restricted Share shall be converted into the right to receive a payment in cash equal to the Merger

Consideration, without interest (subject to any withholding in accordance with Section 2.2(e)). In each case, payment with respect to any Restricted Shares shall be made within five (5) Business Days after the Closing Date.

(iii) Treatment of Restricted Stock Units and Other Equity-Based Awards. Immediately prior to the Effective Time, each contractual right to receive a Share of Company Common Stock or the value of such a Share other than Company Options (each, an "Other Equity-Based Award"), including restricted stock units and performance shares (such restricted stock units and performance shares collectively, "Restricted Stock Units"), granted pursuant to any Company Equity Plan that is outstanding immediately prior to the Effective Time, shall, without any action on the part of the holder thereof, vest in full, and all restrictions (including forfeiture restrictions or repurchase rights) otherwise applicable to such Other Equity-Based Award shall lapse, and each Other Equity-Based Award shall be cancelled and in exchange therefor, each former holder of any such cancelled Other Equity-Based Award shall be entitled to receive, in settlement therefor and full satisfaction thereof, a payment in cash (subject to any withholding in accordance with Section 2.2(e)) equal to the product of (x) the Merger Consideration and (y) the number of Shares subject to the Other Equity-Based Award as of the Effective Time; provided, however, that in the case of any Restricted Stock Units subject to performance-based vesting conditions, the applicable performance criteria shall be deemed to have been satisfied based on (A) target level of attainment or (B) actual attainment during the full fiscal quarters of the Company completed during the applicable performance period prior to the Effective Time, whichever results in a greater payment, in each case without proration notwithstanding the early termination (if any) of the applicable performance period; and provided further, that notwithstanding anything to the contrary in this Agreement, in calculating the level of attainment of the performance criteria applicable to Restricted Stock Units subject to performance-based vesting conditions, the Company (or the Surviving Corporation) shall exclude any expenses or costs associated with or arising as a result of or in connection with the transactions contemplated by this Agreement or any non-recurring charges that would not reasonably be expected to have been incurred had the transactions contemplated by this Agreement not occurred. In each case, payment with respect to any Other Equity-Based Award shall be made within five (5) Business Days after the Closing Date; provided, however, that in the case of any Other Equity-Based Awards that constitute deferred compensation within the meaning of Section 409A of the Code, payment shall occur on the date that it would otherwise occur under the applicable award agreement absent the application of this Section 2.3(a)(iii) to the extent necessary to avoid the imposition of any penalty or other taxes under Section 409A of the Code. No interest shall be paid or accrued on any cash payable with respect to any Other Equity-Based Award.

(b) Termination of Company Equity Plans. After the Effective Time, all Company Equity Plans shall be terminated and no further Company Options, Restricted Shares, Restricted Stock Units, Other Equity-Based Awards or other rights with respect to Shares shall be granted thereunder.

(c) Parent Funding. At the Effective Time, Parent shall make a cash contribution to the Surviving Corporation in immediately available funds to permit the Surviving Corporation to make the payments required under this Section 2.3.

ARTICLE III
REPRESENTATIONS AND WARRANTIES OF THE COMPANY

Except as set forth in, or qualified by any matter set forth in, the Company SEC Documents filed before 5:30 p.m. ET on the Business Day immediately prior to the date hereof and on or after January 1, 2011 (excluding, in each case, any risk factor disclosures contained under the heading "Risk Factors" or any disclosure of risks included in any "forward-looking statements" disclaimer or any other similar disclosures included in such Company SEC Documents that are predictive, cautionary or forward-looking in nature and, in each case, only to the extent the qualifying nature of such disclosure is reasonably apparent from the face of such Company SEC Documents), or the disclosure letter delivered by the Company to Parent and Merger Sub prior to the execution of this Agreement (it being agreed that disclosure of any item in any section or subsection of such disclosure letter shall also be deemed to be disclosed with respect to any other section or subsection to which the relevance of such item is reasonably apparent from the face of such disclosure letter) (the "Company Disclosure Letter"), the Company hereby represents and warrants to Parent and Merger Sub as follows:

Section 3.1 Organization and Qualification; Subsidiaries.

(a) The Company and each Company Subsidiary is a corporation or other legal entity duly incorporated or organized, validly existing and in good standing under the Laws of the jurisdiction of its incorporation or organization and has the requisite corporate or other legal entity, as the case may be, power and authority to own, lease and operate its properties and assets and to carry on its business as it is now being conducted. The Company and each Company Subsidiary is duly qualified to do business and is in good standing in each jurisdiction where the ownership, leasing or operation of its properties or assets or the conduct of its business requires such qualification, except where the failure to be so qualified or in good standing, individually or in the aggregate, has not had and would not reasonably be expected to have a Company Material Adverse Effect.

(b) The Company has made available to Parent true and complete copies of (i) the Amended and Restated Articles of Incorporation of the Company (the "Company Charter"), (ii) the By-laws, as amended, of the Company (the "Company By-laws"), and (iii) the articles of incorporation and by-laws, or equivalent organizational documents, of each Company Subsidiary, each as in effect as of the date hereof. The Company has made available to Parent true and complete copies of all minutes prepared by the Company of meetings of the Company Board (and all materials filed with the minutes of such meetings) and each committee of the Company Board, the shareholders or other equityholders of each Company Subsidiary and the board of directors (or

equivalent body) of each Company Subsidiary and any committees thereof, each since December 31, 2010; provided that such copies may be redacted to the extent necessary to comply with existing confidentiality restrictions, to preserve attorney-client privilege or to remove material relating to (A) the consideration, negotiation and execution of this Agreement and the Merger or any other business combination with Ultimate Parent or Parent and (B) potential strategic alternatives to the Merger. Neither the Company nor any Company Subsidiary is in material violation of any provision of its articles of incorporation or by-laws (or equivalent organizational document).

(c) Section 3.1(c) of the Company Disclosure Letter sets forth a true and complete list of the Subsidiaries of the Company (each a "Company Subsidiary"), together with the jurisdiction of organization or incorporation, as the case may be, of each Company Subsidiary, the jurisdictions in which they are qualified to do business and the Company's and any other Person's interest therein.

(d) Section 3.1(d) of the Company Disclosure Letter sets forth (i) the name of each Person (other than any Company Subsidiary) in which the Company or any Company Subsidiary owns, directly or indirectly, any Equity Interests (each Person referred to in this clause (i), a "Company Joint Venture Entity") and (ii) the number and percentage of the Equity Interests of each such Company Joint Venture Entity (collectively, the "Company Joint Venture Securities") held by the Company, directly or indirectly. Except as provided in any partnership, joint venture, shareholder, operating or similar agreement specifically set forth in Section 3.1(d) of the Company Disclosure Letter providing for the sharing of any profits, losses or liabilities, including each agreement relating to the formation, creation, equity or other ownership interests, operation, management or control of any Company Joint Venture Entity (collectively, the "Company Joint Venture Agreements"), all of the Company Joint Venture Securities owned by the Company, directly or indirectly, are owned free and clear of any Lien. Prior to the date hereof, the Company has made available to Parent true and complete copies of all Company Joint Venture Agreements to which the Company or any Company Subsidiary is a party.

Section 3.2 Capitalization.

(a) The authorized capital stock of the Company consists of: (i) 75,000,000 Shares and (ii) 1,000,000 shares of preferred stock, no par value (the "Company Preferred Stock"), of which no series have been designated. The authorized capital stock of Tucson Electric Power Company ("TEP") consists of: (i) 75,000,000 shares of common stock, no par value (the "TEP Common Stock"); and (ii) 1,000,000 shares of preferred stock, no par value (the "TEP Preferred Stock") of which no series have been designated. As of December 10, 2013, (I) 41,538,337 Shares were issued and outstanding (of which 0 Shares are Restricted Shares), (II) 42,618 Shares were held by the Company in its treasury, (III) no shares of Company Preferred Stock were issued and outstanding, (IV) 32,139,434 shares of TEP Common Stock were issued and outstanding, all of which was held by the Company, (V) no shares of TEP Preferred Stock were issued and outstanding. Except as set forth in this Section 3.2(a) or Section 3.2(b) of this Agreement, or Section 3.2(b) or Section 3.2(f) of the Company Disclosure Letter, as of the date hereof, no Equity Interests in the Company or any of its Subsidiaries were issued, reserved for issuance or outstanding. All of the outstanding shares of Company Common Stock have been duly authorized and validly issued and are fully paid, nonassessable and were not issued in violation of any

preemptive right, purchase option, call, right of first refusal or any similar right. No Equity Interests of the Company are held by any Company Subsidiary.

(b) As of December 10, 2013, the Company and the Company Subsidiaries have no Shares, Company Preferred Stock or shares of capital stock of any Company Subsidiary reserved for or otherwise subject to issuance, except for (i) 729,443 shares of Company Common Stock reserved for issuance pursuant to the Company Equity Plans for outstanding Company Equity Awards and (ii) 935,463 shares of Company Common Stock reserved for future issuance pursuant to the Company Equity Plans (exclusive of the shares set forth in clause (i)). All such shares of Company Common Stock reserved for or otherwise subject to issuance, when issued in accordance with the respective terms thereof, will be duly authorized and validly issued and will be fully paid, nonassessable and not issued in violation of any preemptive rights, purchase option, call, right of first refusal or any similar right. Section 3.2(b) of the Company Disclosure Letter contains a complete and correct list of each Company Equity Award outstanding as of the Business Day immediately preceding the date of this Agreement, including, to the extent applicable, the holder thereof, the type of award, the exercise price and number of shares of Company Common Stock subject thereto and the applicable Company Equity Plan, grant date and the number of securities vested.

(c) As of the date hereof, except for Company Equity Awards disclosed in Section 3.2(b), there are no (i) options, warrants, subscriptions, calls, convertible securities or other rights (including any preemptive rights) relating to any Equity Interests of the Company or any Company Subsidiary or rights to acquire any such Equity Interests, or (ii) agreements or arrangements or commitments obligating the Company or any Company Subsidiary to issue, acquire, transfer or sell or cause to be issued, acquired, transferred or sold, any Equity Interests of the Company or any Company Subsidiary. The Company has delivered or made available to Parent an accurate and complete copy of each Company Equity Plan. There have been no repricings of any Company Options through amendments, cancellation and reissuance or other means during the current or prior two (2) calendar years. No Company Equity Award has been granted in connection with the Merger or the transactions contemplated by this Agreement. None of the Company Options was granted with an exercise price below or deemed to be below fair market value on the date of grant. All grants of Company Equity Awards were validly made and properly approved by the Company Board (or a duly authorized committee or subcommittee thereof) in compliance with applicable Laws and recorded on the consolidated financial statements of the Company in accordance with GAAP, and, where applicable no such grants involved any "back dating," "forward dating" or similar practices with respect to the grants of Company Options.

(d) Except with respect to the Company Equity Awards, the Company Equity Plans and the related award agreements, there are no outstanding obligations of the Company or any Company Subsidiary or contracts to which the Company or any Company Subsidiary is bound (i) requiring the repurchase, redemption, acquisition or disposition of, or containing any right of first refusal with respect to, (ii) requiring the registration for sale of, (iii) applying voting restrictions to, (iv) granting any preemptive or antidilutive rights with respect to, or (v) otherwise restricting any Person from purchasing, selling, pledging or otherwise disposing of any Equity Interests in the Company or any Company Subsidiary. All outstanding Shares have been issued in compliance with (1) all applicable Laws and (2) all requirements set forth in a Company Scheduled

Contract (as defined below), applicable to the issuance of Company Common Stock or Company Equity Awards, as applicable.

(e) There are no outstanding bonds, debentures, notes or other indebtedness of the Company or any Company Subsidiary the holders of which have the right to vote (or convertible into, or exchangeable for, securities having the right to vote) on any matter on which shareholders of the Company or any Company Subsidiary may vote. Except with respect to the Company Equity Awards, the Company Equity Plans and the related award agreements, there are no outstanding or authorized stock appreciation, phantom stock, profit participation or similar rights with respect to the capital stock of, or other equity or voting interests in, the Company or any Subsidiary of the Company.

(f) All of the shares of capital stock or other Equity Interests of each of the Company Subsidiaries owned by the Company or a Company Subsidiary are owned free and clear of any Liens (other than transfer and other restrictions under applicable federal and state securities Laws), and all of such shares of capital stock or other Equity Interests have been duly authorized and validly issued and are fully paid, nonassessable and were not issued in violation of any preemptive rights, purchase option, call, right of first refusal or any similar right. Except for Equity Interests (x) in the Company Subsidiaries as set forth in Section 3.1(c) of the Company Disclosure Letter and (y) in the Company Joint Venture Entities as set forth in Section 3.1(d) of the Company Disclosure Letter, neither the Company nor any Company Subsidiary owns, directly or indirectly, any Equity Interest in any Person, or has any obligation to acquire any such Equity Interest, or to provide funds to or make any investment (in the form of a loan, capital contribution or otherwise) in, any Company Subsidiary or any other Person. There are no outstanding obligations to which the Company or any Company Subsidiary is a party (i) restricting the transfer, (ii) limiting the exercise of voting rights, or (iii) regarding registration under the Securities Act, in each case, with respect to any Equity Interests in any Company Subsidiary.

Section 3.3 Authority.

(a) The Company has the requisite corporate power and authority to execute and deliver this Agreement, to perform its obligations hereunder and to consummate the transactions contemplated hereby, including the Merger, subject to the Company Shareholder Approval and any regulatory approvals referenced in Section 3.5. The execution and delivery of this Agreement by the Company and the consummation by the Company of the transactions contemplated hereby, including the Merger, have been duly and validly authorized by all requisite corporate action on the part of the Company, and no other corporate proceedings on the part of the Company, and no shareholder votes, are necessary to authorize this Agreement or to consummate the transactions contemplated hereby, other than the Company Shareholder Approval. This Agreement has been duly authorized and validly executed and delivered by the Company and, assuming due authorization, execution and delivery by Parent and Merger Sub, constitutes the valid and binding obligation of the Company, enforceable against the Company in accordance with its terms, except that (i) such enforcement may be subject to applicable bankruptcy, insolvency or other similar Laws, now or hereafter in effect, affecting creditors' rights generally and (ii) the remedy of specific performance and injunctive and other forms of equitable relief may be subject to equitable defenses and to the discretion of the court before which any proceeding therefor may be brought.

(b) The Company Board, at a meeting duly called and held at which all directors of the Company were present, has unanimously (i) determined that the Merger is fair to, and in the best interests of, the Company and its shareholders, (ii) approved and declared advisable this Agreement and the transactions contemplated hereby (including the Merger), (iii) resolved, subject to Section 5.4, to recommend that the shareholders of the Company adopt this Agreement and the Merger and (iv) directed that this Agreement and the Merger be submitted for consideration of the shareholders of the Company at the Company Shareholder Meeting, which resolutions have not, as of the date hereof, been subsequently withdrawn or modified in any way.

Section 3.4 No Conflict. None of the execution, delivery or performance of this Agreement by the Company or the consummation by the Company of the Merger or any other transaction contemplated by this Agreement will (with or without notice or lapse of time, or both): (a) subject to obtaining the Company Shareholder Approval, conflict with or violate any provision of the Company Charter or Company By-laws or any equivalent organizational or governing documents of any Company Subsidiary; (b) assuming that all consents, approvals, authorizations and permits described in Section 3.5 have been obtained and all filings and notifications described in Section 3.5 have been made and any waiting periods thereunder have terminated or expired, conflict with or violate any Law applicable to the Company, any Company Subsidiary or any of their respective properties or assets; or (c) require any consent or approval under, violate, conflict with, result in any breach of or any loss of any benefit under, or constitute a change of control or default under, or result in termination or give to others any right of payment, reimbursement, modification, termination, vesting, amendment, acceleration or cancellation of, or result in the creation of a Lien upon any of the respective properties or assets of the Company or any Company Subsidiary pursuant to, any Contract to which the Company or any Company Subsidiary is a party or any Company Permit, except, with respect to clauses (b) and (c), for any such conflicts, violations, consents, breaches, losses, changes of control, defaults, other occurrences or Liens which, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect.

Section 3.5 Required Filings and Consents. None of the execution, delivery or performance of this Agreement by the Company or the consummation by the Company of the Merger or any other transaction contemplated by this Agreement will require (with or without notice or lapse of time, or both) any consent, approval, authorization or permit of, or filing or registration or qualification with or notification to, any Governmental Entity, other than (a) the filing and recordation of the Articles of Merger as required by the ABCA, (b) the Company Shareholder Approval, (c) compliance with any applicable requirements of the HSR Act, (d) the issuance by the ACC of an order approving the Merger under Arizona Administrative Code R14-2-801 et seq. (the "ACC Approval") and the approval of the Federal Energy Regulatory Commission (the "FERC") (the "FERC Approval", and the other approvals described in clauses (c) and (d), together with the approvals set forth in Section 3.5 of the Company Disclosure Letter, being referred to herein as the "Company Required Governmental Approvals"), (e) compliance with the applicable requirements of the Exchange Act, (f) filings as may be required under the rules and regulations of the New York Stock Exchange, (g) the notification of the transactions contemplated by this Agreement to the Committee on Foreign Investment in the United States ("CFIUS") under Section 721 of Title VII of the Defense Production Act of 1950, as amended by the Omnibus Trade and Competitiveness Act of 1988, as modified by the Foreign Investment and National Security Act of 2007 ("DPA") and (h) required pre-approvals of license transfers with the

Federal Communications Commission (the "FCC"), and (i) where the failure to obtain such consents, approvals, authorizations or permits of, or to make such filings, registrations with or notifications to, any Governmental Entity, individually or in the aggregate, has not had and would not reasonably be expected to have a Company Material Adverse Effect.

Section 3.6 Permits; Compliance with Laws.

(a) The Company and each Company Subsidiary is in possession of all franchises, grants, easements, authorizations, licenses, permits, consents, certificates, variances, exemptions, exceptions, permissions, qualifications, approvals, orders, registrations and clearances of any Governmental Entity necessary for the Company and each Company Subsidiary to own, lease and operate its properties and assets, and to carry on and operate its businesses as currently conducted (the "Company Permits"), and all such Company Permits are in full force and effect, except where the failure to hold, or the failure to be in full force and effect of, any Company Permits, individually or in the aggregate, has not had and would not reasonably be expected to have a Company Material Adverse Effect. The Company and each of the Company Subsidiaries is, and since January 1, 2011 has been, in compliance in all respects with the terms of the Company Permits, except where the failure to be in compliance would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect.

(b) None of the Company or any Company Subsidiary is, or since January 1, 2011 has been, in conflict with, default under or in violation of any Law applicable to the Company or any Company Subsidiary, or by which any property or asset of the Company or any Company Subsidiary is bound or affected, except for any conflicts, defaults or violations that, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect. No investigation by any Governmental Entity with respect to the Company or any Company Subsidiary is pending, nor, to the knowledge of the Company, has any Governmental Entity indicated to the Company an intention to conduct any such investigation, except for such investigations the outcomes of which, if determined adversely to the Company or any Company Subsidiary, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect. As of the date hereof, none of the Company or any of the Company Subsidiaries have received any notice or communication of any noncompliance with any such Laws that has not been cured which, if determined adversely to the Company or any Company Subsidiary, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect.

Section 3.7 SEC Filings; Financial Statements. Since January 1, 2011, each of the Company and TEP has filed with or otherwise furnished to (as applicable) the SEC all registration statements, prospectuses, forms, reports, definitive proxy statements, schedules and documents required to be filed or furnished by it under the Securities Act or the Exchange Act, as the case may be, together with all certifications required pursuant to the Sarbanes-Oxley Act of 2002, as amended (together with the rules and regulations promulgated thereunder, the "Sarbanes-Oxley Act") (such documents and any other documents filed by the Company and/or TEP with the SEC, as have been supplemented, modified or amended since the time of filing and including all schedules, exhibits and other information incorporated by reference therein, collectively, the "Company SEC Documents"). All of the Company SEC Documents have been timely filed or furnished to the SEC. As of their respective filing dates or, if supplemented, modified or amended

since the time of filing, as of the date of the most recent supplement, modification or amendment, the Company SEC Documents (a) did not at the time each such document was filed contain, and in the case of filings made after the date hereof, will not contain, any untrue statement of a material fact or omit, and in the case of filings made after the date hereof, will not omit, to state a material fact required to be stated therein or necessary in order to make the statements made therein, in light of the circumstances under which they were made, not misleading and (b) complied, and in the case of filings made after the date hereof, will comply, in each case in all material respects, with the applicable requirements of the Exchange Act or the Securities Act, as the case may be, and the Sarbanes-Oxley Act, each in effect on the date each such document was filed. None of the Company Subsidiaries other than TEP is currently required to file any forms, registration statements, prospectuses, reports or other documents with the SEC by law or by contract. Since January 1, 2011, the Company has been and is in compliance in all material respects with the applicable provisions of the Sarbanes-Oxley Act and the applicable listing and corporate governance rules and regulations of the New York Stock Exchange. The audited consolidated financial statements and unaudited consolidated interim financial statements of the Company and the consolidated Company Subsidiaries, including the related notes and schedules included, or incorporated by reference, in the Company SEC Documents (collectively, the "Company Financial Statements") (i) complied or, in the case of Company Financial Statements filed after the date hereof, will comply as of their respective dates of filing, in each case in all material respects, with the then applicable accounting requirements and the published rules and regulations of the SEC with respect thereto, (ii) have been prepared or, in the case of Company Financial Statements filed after the date hereof, will be prepared in accordance with GAAP (as in effect in the United States on the date of such Company Financial Statement) applied on a consistent basis during the periods involved (except as may be indicated in the notes thereto or, in the case of interim financial statements, for normal and recurring year-end adjustments and as may be permitted by the SEC on Form 10-Q, Form 8-K or any successor or like form under the Exchange Act and that were not or are not expected to be material in nature) and (iii) fairly present, or, in the case of Company Financial Statements filed after the date hereof, will fairly present, in each case in all material respects, the consolidated financial position and the consolidated results of operations, cash flows and changes in common stock equity of the Company and the consolidated Company Subsidiaries as of the dates and for the periods referred to therein (except, in the case of interim financial statements, for normal and recurring year-end adjustments and as may be permitted by the SEC on Form 10-Q, Form 8-K or any successor or like form under the Exchange Act and that were not or are not expected to be material in nature).

Section 3.8 Internal Control and Disclosure Controls.

(a) The Company has designed and maintains a system of internal control over financial reporting (as defined in Rules 13a-15(f) and 15d-15(f) of the Exchange Act) sufficient to provide reasonable assurances regarding the reliability of financial reporting for the Company and the Company Subsidiaries. The Company (a) has designed and maintains disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) of the Exchange Act) effective to ensure that information required to be disclosed by the Company and TEP in the reports that they file or submit under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms and is accumulated and communicated to the Company's management (including the Company's principal executive and principal financial officers, or persons performing similar functions) as appropriate to allow timely decisions

regarding required disclosure and (b) based on its most recent evaluation of internal control prior to the date hereof, has disclosed to the Company's auditors and the audit committee of the Company Board (i) any significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information and (ii) any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting, except with respect to clause (a), those failures to design or maintain that would not, individually or in the aggregate, be material to the Company and its Subsidiaries, taken as a whole. The Company has made available to Parent a summary of any such disclosure made by management to Company's auditors and to the audit committee since December 31, 2010. Since December 31, 2010, to the knowledge of the Company, no attorney representing the Company or any of the Company Subsidiaries, whether or not employed by the Company or any of the Company Subsidiaries, has reported evidence of a violation of securities laws, breach of fiduciary duty or similar violation, relating to periods after December 31, 2010. Each of the principal executive officer of the Company and the principal financial officer of the Company (or each former principal executive officer of the Company and each former principal financial officer of the Company, as applicable) has made all certifications required by Sections 302 and 906 of the Sarbanes-Oxley Act and the rules and regulations promulgated thereunder with respect to the Company SEC Documents and the statements contained in such certifications are true and accurate in all material respects as of the date hereof. There are no "significant deficiencies" or "material weaknesses" (as defined by the Sarbanes-Oxley Act) in the design or operation of the Company's internal controls and procedures which would reasonably be expected to adversely affect the Company's ability to record, process, summarize and report financial data.

(b) The Company has made available to Parent true and complete copies of all comment letters from the staff of the SEC since December 31, 2010 relating to Company SEC Documents and all written responses of the Company thereto through the date of this Agreement. As of the date of this Agreement, there are no outstanding or unresolved comments in comment letters received from the SEC staff with respect to any Company SEC Documents.

(c) There are no SEC inquiries or investigations, other governmental inquiries or investigations or internal investigations pending or, to the knowledge of the Company, threatened involving the Company or any Company Subsidiary, in each case regarding any accounting practices of the Company or any Company Subsidiary.

Section 3.9 No Undisclosed Liabilities. Except for those liabilities and obligations (a) set forth, reserved against or provided for in the audited consolidated balance sheet of the Company as of December 31, 2012, or in the notes thereto, (b) incurred in the ordinary course of business consistent with past practice since December 31, 2012, (c) incurred under this Agreement or in connection with the transactions contemplated hereby, including the Merger, or (d) that have not had and would not reasonably be expected to have a Company Material Adverse Effect, neither the Company nor any Company Subsidiary has or is subject to any liabilities or obligations of any nature, whether accrued, absolute, determined, determinable, fixed or contingent, that would be required to be recorded or reflected on a balance sheet in accordance with GAAP. Neither the Company nor any Company Subsidiary is a party to, or has any commitment to become a party to, any joint venture, off-balance sheet partnership or any similar contract or arrangement (including

any Contract relating to any transaction or relationship between or among the Company and any of the Company Subsidiaries, on the one hand, and any unconsolidated affiliate, including any structured finance, special purpose or limited purpose entity or person, on the other hand), or any "off-balance sheet arrangements" (as defined in Item 303(a) of Regulation S-K under the Exchange Act), where the result, purpose or effect of such contract or arrangement is to avoid disclosure of any material transaction involving, or material liabilities of, the Company or any of the Company Subsidiaries in the Company Financial Statements or the Company SEC Documents.

Section 3.10 Absence of Certain Changes or Events

(a) Since December 31, 2012, through the date of this Agreement, the business of the Company and the Company Subsidiaries has been conducted in the ordinary course of business and there has not been any Company Material Adverse Effect or any change(s), event(s), state of circumstance(s) or development(s) which have had or would reasonably be expected to have, individually or in the aggregate with all other such change(s), event(s), state of circumstance(s) or development(s), a Company Material Adverse Effect.

(b) Since December 31, 2012, through the date of this Agreement, neither the Company nor any Company Subsidiary has taken any action that, if taken during the period from the date of this Agreement through the Effective Time, would constitute a breach of Sections 5.1(a)(iii), (iv), (vi), (vii), (viii), (ix), (x), (xi), (xii), (xiii), (xv)(B), (xviii), (xix), (xx)(B), or (xxii).

Section 3.11 Information. None of the information to be included or incorporated by reference in the Proxy Statement will at the date mailed to the Company's shareholders or at the time of the Company Shareholder Meeting contain any untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary in order to make the statements therein, in light of the circumstances under which they are made, not misleading, except that no representation or warranty is made by the Company with respect to statements made or incorporated by reference therein based on information supplied by Parent or Merger Sub in writing expressly for inclusion or incorporation by reference in the Proxy Statement. The Proxy Statement will comply as to form in all material respects with the requirements of the Exchange Act, the rules and regulations thereunder and other applicable Laws, except that no representation or warranty is made by the Company with respect to statements made or incorporated by reference therein based on information supplied by Parent or Merger Sub in writing expressly for inclusion or incorporation by reference in the Proxy Statement.

Section 3.12 Employee Benefit Plans.

(a) List of Plans. Section 3.12(a) of the Company Disclosure Letter sets forth a true and complete list of each Company Benefit Plan. "Company Benefit Plan" shall mean each "employee benefit plan" as defined in Section 3(3) of the Employee Retirement Income Security Act of 1974, as amended ("ERISA"), and any other material plan, policy, program, practice, agreement, understanding or arrangement providing compensation or other benefits to any current or former director, officer, employee or individual consultant, which are maintained, sponsored or contributed to by the Company or any Company Subsidiary, or under which the Company or any Company Subsidiary has any obligation or liability, including all incentive, bonus, profit sharing, savings, deferred compensation, cafeteria, "voluntary employees' beneficiary associations" under

Section 501(c)(9) of the Code (each a "VEBA"), medical, health, dental, life insurance, disability, accident, supplemental unemployment or retirement, employment, severance or salary or benefits continuation, fringe benefit, stock purchase or equity based compensation plans, policies or programs.

(b) General Compliance. Each Company Benefit Plan has been established, administered, and maintained in all material respects in accordance with its terms and all applicable Laws, including ERISA and the Code. Except as would not reasonably be expected to result in material liability to the Company or any Company Subsidiary, (i) all contributions required to be made under the terms of any Company Benefit Plan have been timely made or have been reflected in the Company Financial Statements, and (ii) all Company Benefit Plans that are subject to Section 409A of the Code are in compliance with the requirements of Code Section 409A. Except as required to maintain the tax-qualified status of any Company Benefit Plan intended to qualify under Section 401(a) of the Code, no condition or circumstance exists that would prevent the amendment or termination of any Company Benefit Plan. Neither the Company nor any of its ERISA Affiliates has incurred, and no event has occurred and, to the knowledge of the Company, no condition or circumstance exists that would reasonably be expected to result, directly or indirectly, in, any material unsatisfied liability of the Company under Title IV of ERISA or Sections 412 or 430 of the Code or Sections 302 or 303 of ERISA.

(c) Tax Qualification of Plans. (i) Each Company Benefit Plan which is intended to qualify under Section 401(a) of the Code has either received a favorable determination letter from the IRS covering all applicable Tax law changes, as to its qualified status or may rely upon an opinion letter for a prototype plan and, to the knowledge of the Company, no fact or event has occurred that would reasonably be expected to materially adversely affect the qualified status of any such Company Benefit Plan under Section 401(a) of the Code, (ii) each VEBA has been determined by the IRS to be exempt from U.S. federal income tax under Section 501(c)(9) of the Code, and, to the knowledge of the Company, no fact or event has occurred that would reasonably be expected to materially adversely affect the tax-exempt status of any such VEBA, (iii) there has been no prohibited transaction (within the meaning of Section 406 of ERISA or Section 4975 of the Code, other than a transaction that is exempt under a statutory or administrative exemption), with respect to any Company Benefit Plan that would reasonably be expected to result in material liability to the Company, and (iv) no suit, administrative proceeding, claim, audit, examination, investigation, action or other litigation is pending, or to the knowledge of the Company, is threatened against or with respect to any such Company Benefit Plan, including any audit or inquiry by the IRS or United States Department of Labor (other than routine benefits claims) that would reasonably be expected to result in material liability to the Company. Neither the Company nor any Company Subsidiary has filed, or is preparing to file, an application under the IRS Employee Plans Compliance Resolution System or the Department of Labor's Voluntary Fiduciary Correction Program with respect to any Company Benefit Plan.

(d) Retiree Welfare Benefits. Section 3.12(d) of the Company Disclosure Letter lists each Company Benefit Plan that provides health or other welfare benefits after retirement or other termination of employment (other than (i) continuation coverage required under Section 4980B(f) of the Code or other similar applicable Law, (ii) coverage or benefits the full cost of which is borne by the employee or former employee (or any beneficiary of the employee or former employee) or (iii) benefits provided during any applicable severance period).

(e) Single Employer Plans. Section 3.12(e) of the Company Disclosure Letter lists each Company Benefit Plan that is a single-employer pension plan subject to Title IV of ERISA or part 3 of Subtitle A of ERISA or Section 412 of the Code (each, a "Single Employer Plan"). Except as set forth in Section 3.12(e) of the Company Disclosure Letter or as included in the Company SEC Documents filed before 5:30 p.m. ET on the Business Day immediately prior to the date hereof, the actuarial present value of the accumulated plan benefits (whether or not vested) under the Single Employer Plans as of the close of the most recent plan year did not exceed the market value of the assets allocable thereto, and, to the knowledge of the Company, since such date, there has been no material adverse change in the financial condition of any Single Employer Plan. With respect to each Single Employer Plan, except as would not have or reasonably be expected to result in a material liability of the Company, (i) no reportable event (within the meaning of Section 4043 of ERISA, other than an event for which the reporting requirements have been waived by regulations) has occurred or is expected to occur, (ii) none of the Company nor any Company Subsidiary has failed to satisfy the minimum funding standard within the meaning of Sections 412 and 430 of the Code or Sections 302 and 303 of ERISA, or obtained a waiver of any minimum funding standard or any amortization period under Section 412 of the Code or Section 302 of ERISA, (iii) neither the Company nor any ERISA Affiliate is required to provide security under Section 436(f) of the Code, (iv) all premiums (and interest charges and penalties for late payment, if applicable) have been paid when due to the Pension Benefit Guaranty Corporation ("PBGC"), (v) no filing has been made by the Company or any Company Subsidiary with the PBGC to terminate any Single Employer Plan and no proceeding has been commenced by the PBGC to terminate, or appoint a trustee under Title IV of ERISA to administer, any Single Employer Plan and (vi) no liability has been incurred under Section 4062(e) of ERISA.

(f) Multiemployer Plans. None of the Company Benefit Plans is a multiemployer pension plan (as defined in Section 3(37) of ERISA).

(g) Change in Control. Section 3.12(g)(i) of the Company Disclosure Letter lists each Company Benefit Plan that provides for the payment (whether in cash or property or the vesting of property) as a result of the transactions contemplated by this Agreement, including the Merger (either alone or upon the occurrence of any additional or subsequent event), to any employee, officer or director of the Company or any Company Subsidiary who is a "disqualified individual" (as such term is defined in proposed U.S. Treasury Regulation Section 1.280G-1) under any Company Benefit Plan that is reasonably expected to be characterized as an "excess parachute payment" (as defined in Section 280G(b)(1) of the Code). Except as listed in Section 3.12(g)(ii) of the Company Disclosure Letter, none of the Company or any Company Subsidiary has any obligation (current or otherwise) to pay, gross up or otherwise indemnify any individual for any taxes imposed under Code Section 4999 or 409A. Except as contemplated by Section 2.3 of this Agreement or as listed in Section 3.12(g)(iii) of the Company Disclosure Letter, neither the execution of this Agreement, stockholder approval of this Agreement nor the consummation of the transactions contemplated hereby (either alone or upon the occurrence of any additional or subsequent event) will: (i) entitle any employees of the Company or any Company Subsidiary to severance pay or any increase in severance pay upon any termination of employment after the date hereof, (ii) accelerate the time of payment or vesting, result in any payment or funding (through a grantor trust or otherwise) of compensation or benefits under, increase the amount payable or result in any other material obligation pursuant to any of the Company Benefit Plans, or (iii) limit

or restrict the right of the Company to merge, amend or terminate any of the Company Benefit Plans.

(h) Plan Documentation. Correct and complete copies of the following documents with respect to each Company Benefit Plan have been delivered or made available by the Company to Parent, to the extent applicable: (i) all Company Benefit Plan documents, together with all amendments and attachments thereto (including, in the case of any Company Benefit Plan not set forth in writing, a written description thereof); (ii) all trust documents, declarations of trust and other documents establishing other funding arrangements, and all amendments thereto and the latest financial statements thereof; (iii) the annual report on IRS Form 5500 for each of the past three (3) years and all schedules thereto; (iv) the most recent IRS determination letter or opinion letter; (v) all summary plan descriptions and summaries of material modifications; and (vi) the most recent actuarial valuation report.

Section 3.13 Labor and Other Employment Matters.

(a) The Company and each Company Subsidiary is, and since January 1, 2011 has been, in compliance in all material respects with (i) all applicable Laws respecting labor, employment, fair employment practices, terms and conditions of employment, workers' compensation, occupational safety, plant closings, and wages and hours, and (ii) all collective bargaining agreements. Neither the Company nor any Company Subsidiary is engaged in and since January 1, 2011, has not engaged in any unfair labor practice in any material respect. Section 3.13(a) of the Company Disclosure Letter lists each collective bargaining agreement covering the terms of employment of any employee of the Company or any Company Subsidiary. No labor union or collective bargaining agreement is currently being negotiated by or involves the Company or any Company Subsidiary and there is no pending or, to the knowledge of the Company, threatened demand for recognition or certification and no representation or certification proceedings or petitions relating to the Company or any Company Subsidiary. There is no ongoing, and to the knowledge of the Company, no pending or threatened, work stoppage, slowdown, labor strike, material labor dispute, union organizing efforts or requests for representation against the Company or any Company Subsidiary, and there have been no such actions within the past three (3) years. There are no pending or, to the knowledge of the Company, threatened material grievances or arbitration proceedings arising out of or under any labor union or collective bargaining agreement, and since January 1, 2011, none have existed. Neither the Company nor any Company Subsidiary has engaged in layoffs or employment terminations sufficient in number to trigger application of the federal Worker Adjustment and Retraining Notification Act or any similar state, local or foreign Law (including, but not limited to, any state laws relating to plant closings or mass layoffs) (collectively, "WARN") during the last six (6) years. The Company and each Company Subsidiary is and has been in compliance with WARN, and the Company and each Company Subsidiary has not incurred any liability or obligation under WARN which remains unsatisfied.

(b) Section 3.13(b) of the Company Disclosure Letter sets forth a true and complete list of all material (i) severance or employment agreements with directors, officers or employees of the Company or any Company Subsidiary, (ii) severance programs of the Company or any Company Subsidiary with or relating to its employees and (iii) plans, programs or other agreements of the Company or any Company Subsidiary with its directors, officers or employees

which contain change in control provisions, other than any Company Benefit Plan disclosed in Section 3.12(a) of the Company Disclosure Letter.

Section 3.14 Contracts.

(a) All Contracts, including amendments thereto, required to be filed as an exhibit to any report of the Company filed pursuant to the Exchange Act of the type described in Item 601(b)(10) of Regulation S-K promulgated by the SEC have been filed, and no such Contract has been amended or modified, except for such amendments or modifications which have been filed as an exhibit to a subsequently dated and filed Company SEC Document before 5:30 p.m. ET on the Business Day immediately prior to the date hereof. All such filed Contracts (excluding any redacted portions thereof) shall be deemed to have been made available to Parent.

(b) Other than the Contracts referenced in Section 3.14(a) that were filed in unredacted form, Section 3.14(b) of the Company Disclosure Letter sets forth a true and complete list, as of the date of this Agreement, of each Contract to which the Company or any Company Subsidiary is a party and which constitutes: (i) an agreement that limits in any material respect the freedom of the Company or any Company Subsidiary to compete in any line of business or sell, supply or distribute any product or service in any geographic area; (ii) a joint-venture or partnership agreement; (iii) an agreement that involves future expenditures or receipts by the Company or any Company Subsidiary of more than $10,000,000 in any one year period that cannot be terminated on less than 90 days' notice without material payment or penalty; (iv) an acquisition agreement that contains "earn-out" or other contingent payment obligations that could reasonably be expected to result in future payments by the Company or a Company Subsidiary in excess of $1,000,000; (v) an agreement relating to Indebtedness or that grants or evidences a Lien on any material properties or assets of the Company or any Company Subsidiary in excess of $10,000,000 individually; (vi) other than an easement or a right of way and other than any lease, license or occupancy agreement in the way of easements or rights of way, a Company Real Property Lease and an option, obligation or right of first refusal or other contractual right to purchase or acquire any real property or interest therein relating to Company Owned Real Property; (vii) a Contract for the purchase of natural gas, electricity, fuel oil, other petroleum product or other energy commodities, emissions allowance, emissions offsets, or renewable energy certificates or similar agreements that relate to renewable or clean energy, or for the purchase of any other item or service that is reasonably expected to result in future payments by the Company or any Company Subsidiary in excess of $10,000,000 in any one year period; (viii) a Contract (A) for the sale by the Company or any of the Company Subsidiary of materials, supplies, goods, services, equipment or other assets, and that involve or would reasonably be expected to involve aggregate payments in any one year period to the Company or any Company Subsidiary of $10,000,000 or more, or (B) pursuant to which the Company or any Company Subsidiary received payments of more than $10,000,000 in the years ending December 31, 2011 or December 31, 2012 or expects to receive payments of more than $10,000,000 in the year ending December 31, 2013; (ix) a Contract that requires the Company or any Company Subsidiary to purchase its total requirements of any product or service from a Person or that contains "take or pay" provisions, in each case, requiring the payment of an amount in excess of $5,000,000 per year; (x) a Contract pursuant to which the Company or any Company Subsidiary has granted pricing or other terms to a Person on a "most favored nation" or similar basis (other than pricing on the basis of standardized tariffs) or a Contract pursuant to which the Company or any Company Subsidiary has

agreed to deal with a Person on an exclusive basis; (xi) a Contract that is a wholesale or retail sale contract for fuel oil or other petroleum product, natural gas or electric power including reserve sharing agreements, commodities, emissions allowance, emissions offsets, or renewable energy certificates and similar agreements that relate to renewable or clean energy, involving an annual aggregate amount in excess of $5,000,000; (xii) an agreement for or related to the supply, transportation or storage of coal, natural gas, diesel fuel or other fuel for electric power generation, involving an annual aggregate amount in excess of $5,000,000; (xiii) an agreement for or related to the transmission of electric power, including joint ownership or participation in facilities for the transmission of electric power, involving an annual aggregate amount in excess of $5,000,000; (xiv) a Contract with any Governmental Entity involving an annual aggregate amount in excess of $2,000,000; (xv) a Contract with any (A) current or former director or officer or (B) other affiliate of the Company required to be disclosed in accordance with Item 404(a) of SEC Regulation S-K; (xvi) a Contract that purports to bind any affiliate of the Company other than a Company Subsidiary from engaging in any line of business or operating in any geographical area; (xvii) a Contract with provisions that pursuant to the explicit terms of such Contract may be affected by rating downgrades from one or more rating agencies; (xviii) a Contract relating to the acquisition or disposition of any business (whether by merger, sale of stock, sale of assets or otherwise) for consideration in excess of $10,000,000; (xix) any franchise agreement; and (xx) a Contract with any investment banking, commercial banking firm or other similar firm which obligates the Company or any Company Subsidiary in any way on or after the Effective Time, other than relating to Indebtedness as described in clause (v) above.

Each Contract of the type described in Section 3.14(a) and Section 3.14(b) is referred to herein as a "Company Scheduled Contract".

(c) Except as has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect: (i) each Company Scheduled Contract is a valid and binding obligation of the Company or the Company Subsidiary party thereto and, to the knowledge of the Company, of the other parties thereto, enforceable against the Company or the Company Subsidiary party thereto and, to the knowledge of the Company, against the other parties thereto in accordance with its terms, except that (A) such enforcement may be subject to applicable bankruptcy, insolvency or other similar laws, now or hereafter in effect, affecting creditors' rights generally and (B) the remedy of specific performance and injunctive and other forms of equitable relief may be subject to equitable defenses and to the discretion of the court before which any proceeding therefore may be brought; (ii) the Company and the Company Subsidiaries have, and to the knowledge of the Company, any other party thereto has, performed all respective obligations required to be performed by them under the Company Scheduled Contracts and are not (with or without notice or lapse of time, or both) in breach thereunder; and (iii) none of the Company or any Company Subsidiary has any knowledge of, or has received written notice of, any violation or default by it under (nor does there exist any condition which upon the passage of time or the giving of notice or both would cause such a violation of or default under) any Company Scheduled Contract to which it is a party or by which it or any of its properties or assets is bound or affected.

Section 3.15 Litigation. There is no suit, claim, action, investigation, arbitration or proceeding to which the Company or any Company Subsidiary is a party or with respect to which any of their respective property is affected, as the case may be, pending or, to the knowledge of the

Company, threatened that, individually or in the aggregate, has had or would reasonably be expected to have a Company Material Adverse Effect. Neither the Company nor any Company Subsidiary is subject to any outstanding order, writ, injunction, judgment or decree that, individually or in the aggregate, has had or would reasonably be expected to have a Company Material Adverse Effect.

Section 3.16 Real Property.

(a) Section 3.16(a) of the Company Disclosure Letter sets forth a true and complete list of all material real property (other than real property in the nature of transmission or distribution lines and substations) owned in whole or in part (including as a tenant in common or similar co-ownership with one or more third parties) by the Company or any Company Subsidiary in fee (collectively, the "Company Owned Real Property") and includes an identification of such property (e.g. an address, a metes and bounds description, a tax map identification or other specification), the name of the record title holder thereof and a list, as of the date hereof, of all Indebtedness secured by a Lien (other than Permitted Liens) thereon. The Company or a Company Subsidiary, as the case may be, holds good and marketable title in fee simple to all Company Owned Real Property, free and clear of all Liens (other than Permitted Liens). The Company or a Company Subsidiary, as the case may be, has valid title to the easements used by the Company and the Company Subsidiaries, except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. All of the buildings, facilities, structures, infrastructures, lines, appurtenances and other improvements situated on the Company Owned Real Property are in operating condition and in a state of ordinary maintenance and repair (ordinary wear and tear excepted) and are adequate and suitable for the purposes for which they are presently being used except for any failures as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. None of such buildings, facilities, structures, infrastructures, lines, appurtenances or other improvements (or any equipment therein), nor the uses, operation or maintenance thereof, violates any restrictive covenant or any provision of any applicable Law, or encroaches on any property owned by third parties except for any violation or encroachment as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. Except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, there are no outstanding options or rights of first refusal which have been granted by the Company or any Company Subsidiary to third parties to purchase any Company Owned Real Property.

(b) Section 3.16(b) of the Company Disclosure Letter contains an accurate and complete list and description, as of the date hereof, of all leases of material real property (collectively, the "Company Real Property Leases") to which the Company or any of its Subsidiaries is a party (as lessee, sublessee, sublessor or lessor) and includes an identification of such property (e.g. an address, a metes and bounds description, a tax map identification or other specification) and the identity of the lessor, lessee and current occupant (if different from the lessee). True and correct copies of such Company Real Property Leases have been made available to the Parent. Except in each case as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect: (i) each Company Real Property Lease for real property under which the Company or any Company Subsidiary is a lessee or sublessee (collectively, the "Company Leased Real Property") is in full force and effect and is a valid and

binding obligation of the Company or the Company Subsidiary party thereto and, to the knowledge of the Company, of the other parties thereto, enforceable against the Company or the Company Subsidiary party thereto and, to the knowledge of the Company, against the other parties thereto in accordance with its terms, except that (A) such enforcement may be subject to applicable bankruptcy, insolvency or other similar laws, now or hereafter in effect, affecting creditors' rights generally and (B) the remedy of specific performance and injunctive and other forms of equitable relief may be subject to equitable defenses and to the discretion of the court before which any proceeding therefore may be brought; (ii) no written notices of default under any Company Real Property Lease have been received by the Company or any Company Subsidiary that have not been resolved; (iii) to the knowledge of the Company, there exists no default or event, occurrence, condition or act (including the Merger) which, with the giving of notice, the lapse of time or the happening of any further event or condition, would become a default under any Company Real Property Lease; (iv) all rents due to date on each such Company Real Property Lease have been paid; and (v) the Company or a Company Subsidiary is and has been in peaceable possession of each Company Leased Real Property since the commencement of the original term of the related Company Real Property Lease and no waiver, indulgence or postponement of the lessee's obligations under such Company Real Property Lease has been granted by the applicable lessor. The Company or any Company Subsidiary's interest in any Company Real Property Lease is free and clear of all Liens (other than Permitted Liens).

(c) The Company Owned Real Property and the Company Leased Real Property are referred to collectively herein as the "Company Real Property." With respect to the Company Real Property, neither the Company nor any Company Subsidiary has received any written notice of, nor to the knowledge of the Company does there exist, (i) any pending, threatened or contemplated condemnation or similar proceedings, or any sale or other disposition of any Company Real Property or any part thereof in lieu of condemnation or (ii) any non-compliance with any applicable building and zoning codes, deed restrictions, ordinances and rules, that, in each case, individually or in the aggregate, would reasonably be expected to have a Company Material Adverse Effect. The Company and the Company Subsidiaries have lawful rights of use and access to all Company Real Property used in or necessary to conduct their businesses substantially as presently conducted except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. Except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, no Governmental Entity having the power of eminent domain over any of the Company Real Property has provided written notice to the Company or any Company Subsidiary that it intends to exercise the power of eminent domain or similar power with respect to all or any part of the Company Real Property.

Section 3.17 Personal Properties. Except as would not, individually or in the aggregate, reasonably be expected to result in a Company Material Adverse Effect, (i) the Company or one of its Subsidiaries has good and marketable title or, in the case of leased assets, a valid leasehold interest in, free and clear of all Liens (other than Permitted Liens), all of the tangible personal property and assets (except for properties and assets disposed of in the ordinary course of business), used in or necessary to conduct their businesses substantially as presently conducted and (ii) each item of tangible personal property of the Company and each Company Subsidiary, or in which the Company or any Company Subsidiary owns an undivided interest, is in all material respects in

good working order and is adequate for the Company or a Company Subsidiary's current use, ordinary wear and tear excepted.

Section 3.18 Environmental Matters.

(a) Except as has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, the Company and each Company Subsidiary are, and since January 1, 2011 have been, in compliance with applicable Environmental Laws, and hold or have obtained or applied for and are, and since January 1, 2011 have been, in compliance with all Environmental Permits necessary to conduct their current operations. All such Environmental Permits are final, valid and in full force and effect, and where necessary a renewal application has been timely filed. No action is pending, or to the knowledge of the Company threatened, to revoke, suspend, or modify any such Environmental Permits.

(b) Except as has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, none of the Company or any Company Subsidiary has received any written notice, demand, letter or claim alleging that the Company or such Company Subsidiary is in violation of, or liable under, any Environmental Law, including with respect to the investigation, sampling, monitoring, treatment, remediation, removal or cleanup of Hazardous Substances, and to the knowledge of the Company no such notice, demand or claim has been threatened.

(c) None of the Company or any Company Subsidiary has entered into any material consent decree or is subject to any material judgment relating to compliance with Environmental Laws the subject matter of which has not been resolved.

(d) Except as has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, neither the Company nor any Company Subsidiary has expressly assumed, by contract or otherwise, the liability of any other Person under any Environmental Law.

(e) Except as has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, neither the Company nor any Company Subsidiary is conducting, or has undertaken or completed since January 1, 2011, any Remedial Action relating to any Release or threatened Release at the Company Real Property or at any other site, location or operation, either voluntarily or pursuant to the order of any Governmental Entity or the requirements of any Environmental Law or Environmental Permit.

(f) The Company has provided or made available to Parent all of the following in its possession, as of the date of this Agreement: (i) all material environmental reports, studies or audits conducted or prepared since January 1, 2011, including, reports or studies with respect to potential enforcement actions and strategies to comply with existing or upcoming regulations pursuant to the federal Clean Air Act, Clean Water Act, Resource Conservation and Recovery Act and similar state Laws, (ii) all material orders, decrees or judgments pursuant to applicable Environmental Laws, excluding any such matters that have been terminated or have no remaining material obligations or responsibilities on the part of the Company or its Subsidiaries, (iii) all written notices received since January 1, 2011 alleging liability, complaints, notices of violation or

requests for information, and the responses to same, relating to material claims, investigations, proceedings, orders, judgments or decrees pursuant to applicable Environmental Laws, excluding any such matters that have been resolved with no further obligations or responsibilities on the part of the Company or the Company Subsidiaries and (iv) all existing material permits issued, and pending material permit applications submitted, pursuant to the federal Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act and corresponding state Laws.

Notwithstanding any other provisions of this Agreement to the contrary, the representations and warranties made in this Section 3.18 are the sole and exclusive representations and warranties made by the Company in this Agreement with respect to Hazardous Substances, Environmental Laws, Environmental Permits and any other matter related to the environment or the protection of human health and worker safety.

Section 3.19 Intellectual Property.

(a) The Company and the Company Subsidiaries own or have the right to use all material Intellectual Property used in their businesses as presently conducted. Section 3.19(a) of the Company Disclosure Letter contains a complete and accurate list, as of the date hereof, of all of the following owned by the Company or any of the Company Subsidiaries: (i) trademark registrations and applications for registrations, and material unregistered trademarks, (ii) copyright registrations and applications for registration, (iii) patents and patent applications, and (iv) Internet domain names and applications and registrations for the foregoing; including, for each, the title, registration or patent or application number, registration or issue or application date, and the registered owner. To the extent indicated in Section 3.19(a) of the Company Disclosure Letter, each such registration and patent and application has been duly registered in, filed in, or issued by the United States Patent and Trademark Office, United States Copyright Office, a duly-accredited domain name registrar, or the appropriate offices of states or foreign jurisdictions, and each such registration, patent, and application remains valid, enforceable, and in full force and effect, in each case, except for such failures to be valid, enforceable and in full force and effect, as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. Except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, such registrations, patents, and applications are not subject to any fees or other payments, or other actions falling due within one hundred eighty (180) days after the Closing Date that, if not taken, will adversely affect any of such Intellectual Property. To the knowledge of the Company, the Intellectual Property owned by the Company and the Company Subsidiaries is not being infringed, misappropriated or otherwise violated by any third party, except for such infringements, misappropriations or violations that have not had and would reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect.

(b) The Company and the Company Subsidiaries, including their products, services, conduct of their businesses and the use of the Intellectual Property owned by the Company and the Company Subsidiaries, are not infringing, misappropriating, or otherwise violating any third party's right, title or interest in any Intellectual Property, except for such infringements, misappropriations or violations that have not had and would reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect.

(c) The Company and the Company Subsidiaries have taken reasonable precautions to protect the secrecy and confidentiality of the trade secrets and other confidential information owned by the Company and the Company Subsidiaries.

(d) The IT Assets operate and perform in accordance with the Company's and Company Subsidiaries' internal standards as well as any applicable warranties, documentation, and functional specifications, and otherwise as currently required by the Company and Company Subsidiaries, except where such failure of compliance, has not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. The IT Assets have not materially malfunctioned, been breached, or failed within the past five (5) years. The IT Assets do not contain any "time bombs," "trojan horses," "back doors," "trap doors," worms, viruses, bugs, spyware, keylogger software, or other faults or malicious devices that would adversely impact the functionality of the IT Assets or allow third parties to track or monitor activity using such IT Assets, except such faults or malicious devices that have not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect. The Company and its Subsidiaries have implemented backup, security, and disaster recovery technology consistent with applicable regulatory standards and prudent industry practices in all material respects. None of the IT Assets contain, incorporate, include, or are embedded with any shareware, freeware open source code, or other software subject to a general public license or other public or similar licensing regime, except as would not be reasonably expected to have, individually or in the aggregate, a Company Material Adverse Effect.

Section 3.20 Tax Matters. Except as set forth in Section 3.20 of the Company Disclosure Letter:

(a) The Company and each Company Subsidiary have (i) timely filed with the appropriate taxing authority all material Tax Returns required to be filed, taking into account any extensions of time within which to file such Tax Returns, and all such Tax Returns were complete and accurate in all material respects, and (ii) timely paid all material Taxes payable (including Taxes that the Company or any Company Subsidiary are or were required to withhold or collect in connection with amounts paid or owing to any employee, independent contractor, creditor, shareholder, member or other third party) , except in each case of clause (i) or (ii) with respect to matters contested in good faith by appropriate proceedings and for which adequate reserves, to the extent required in accordance with GAAP, are reflected in the Company Financial Statements.

(b) (i) Neither the Company nor any Company Subsidiary is currently subject to an audit or similar proceeding with regard to any material Taxes or material Tax Returns of the Company or any Company Subsidiary; (ii) to the knowledge of the Company, there are no audits or other similar proceedings pending with regard to any material Taxes or material Tax Returns of the Company or any Company Subsidiary; (iii) neither the Company nor any Company Subsidiary is presently contesting any material Tax liability; and (iv) neither the Company nor any Company Subsidiary has waived in writing any statute of limitations with respect to material Taxes for any open tax year.

(c) There are no material Tax Liens upon any property or assets of the Company or any Company Subsidiary except for Permitted Liens of the type described in clause (iii) of the definition thereof.

(d) Neither the Company nor any Company Subsidiary is liable for Taxes of any other Person (other than the Company or a Company Subsidiary) under Treasury Regulation 1.1502-6 or any similar provision of state, local or foreign Tax Law.

(e) Since January 1, 2011, neither the Company nor any Company Subsidiary constituted or was purported to constitute either a "distributing corporation" or a "controlled corporation" within the meaning of Section 355(a)(1)(A) of the Code.

(f) There are no Tax sharing, allocation, indemnification or similar agreements in effect as between the Company or any Company Subsidiary and any party (other than the Company or a Company Subsidiary) under which the Company or any Company Subsidiary could be liable for any material Taxes or other material claims of any such party (other than customary Tax gross-up or Tax indemnification provisions in credit agreements, derivatives, leases and other commercial agreements entered into in the ordinary course of business).

(g) Neither the Company nor any Company Subsidiary shall be required to include any material item of income in, or exclude any material item of deduction from, taxable income for any taxable period (or portion thereof) ending after the Closing Date as a result of any of the following that occurred or exists on or prior to the Closing Date: (i) a "closing agreement" as described in Section 7121 of the Code (or any corresponding or similar provision of state, local or non-U.S. income tax Law), (ii) an installment sale or open transaction, (iii) a prepaid amount or (iv) a change in the accounting method of the Company or any Company Subsidiary pursuant to Section 481 of the Code or any similar provision of the Code or the corresponding Tax Laws of any nation, state or locality.

(h) Neither the Company nor any Company Subsidiary has engaged in a "listed transaction" within the meaning of Treasury Regulations Section 1.6011-4(b)(2).

(i) The Company and each Company Subsidiary are and have always been, treated as either corporations, partnerships or disregarded entities for U.S. federal income tax purposes as set forth in Section 3.20(i) of the Company Disclosure Letter.

Section 3.21 Opinion of Financial Advisor. The Company Board has received the written opinion of Lazard Frères & Co. LLC, the Company Board's financial advisor, to the effect that as of the date of such opinion, the Merger Consideration to be paid to the holders of Company Common Stock is fair, from a financial point of view, to such holders.

Section 3.22 Insurance. All material fire, liability, workers' compensation, property, casualty and other forms of insurance policies maintained by the Company and the Company Subsidiaries (collectively, the "Company Insurance Policies") are with reputable insurance carriers, provide adequate coverage for all normal risks incident to the businesses of the Company and the Company Subsidiaries and their respective properties and assets, and are in character and amount comparable to that carried by persons engaged in similar businesses and subject to the same or similar perils or hazards, except for any such failures to maintain insurance policies that, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect. Each Company Insurance Policy is in full force and effect and all premiums due with respect to all Company Insurance Policies have been paid, with such

exceptions that, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect. Except as would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect, all Company Insurance Policies are sufficient for compliance with all Laws and contracts to which the Company or any Company Subsidiary is subject (in the case of Laws) or a party or by which it is bound (in the case of contracts).

Section 3.23 Required Vote. The affirmative vote of the holders of shares representing a majority of the votes of all outstanding shares of the Company Common Stock entitled to vote at the Company Shareholder Meeting is the only vote required of the holders of any class or series of capital stock or other Equity Interests of the Company or any Company Subsidiary to approve and adopt this Agreement and the transactions contemplated hereby, including the Merger (the "Company Shareholder Approval").

Section 3.24 Brokers. Except for the Company's obligations to Lazard Frères & Co. LLC, the Company's financial advisor, which has been engaged pursuant to an engagement letter provided to Parent, neither the Company nor any Company Subsidiary, nor any of their respective directors, officers or employees, has incurred, on behalf of the Company or any Company Subsidiary, any obligation to pay any brokerage, finders', financial advisory or similar fee in connection with the transactions contemplated by this Agreement.

Section 3.25 Regulation as a Utility.

(a) The Company is a "single state holding company system," and each of TEP, UNS Electric, Inc. ("UNS Electric") and UNS Gas, Inc. ("UNS Gas") is a "public utility company" (as such terms are defined in the Public Utility Holding Company Act of 2005 and the implementing regulations of FERC in 18 C.F.R. Part 366 ("PUHCA"), and each of TEP, UNS Electric and UNS Gas (TEP, UNS Electric and UNS Gas, together being referred to herein as the "Utility Subsidiaries")), each of TEP and UNS Electric is regulated as a "public utility," an "electric utility" and a "transmitting utility" under the Federal Power Act, as amended, and the implementing regulations of FERC thereunder ("FPA"), and each of the Utility Subsidiaries is regulated as a public service corporation by the State of Arizona, but not by any other state. Other than as described in the preceding sentence, none of the Company or any "subsidiary company" or "affiliate" (such terms having the meaning ascribed to such terms in PUHCA) of the Company is (i) (A) a "holding company" or a "public-utility company" under PUHCA, (B) a "public utility," an "electric utility" or a "transmitting utility" under the FPA, (C) a "natural gas company" under the Natural Gas Act of 1938, as amended, and the rules and regulations promulgated thereunder or (D) a public utility or public service corporation (or similar designation) under any other federal or state Law (including Title 40, Public Utilities and Carriers, of the A.R.S.) or (ii) otherwise franchised or authorized to provide any utility services by any Governmental Entity or certified as an exempt wholesale generator under PUHCA or as a "qualifying facility" under the Public Utility Regulatory Policies Act of 1978, as amended, and the implementing regulations of FERC in 18 C.F.R. Part 292 ("PURPA").

(b) Neither the Company nor any Company Subsidiary owns, directly or indirectly, any interest in any nuclear generation station or manages or operates any nuclear generation station.

(c) The Company and each Company Subsidiary, as applicable, holds all Renewable Energy Credits from Eligible Renewable Energy Resources necessary to satisfy in all material respects its Annual Renewable Energy Requirement under A.A.C. R14-2-1801, et seq. for its operations as currently conducted and holds those energy credits, offsets or other credits, benefits or allowances required to comply in all material respects with the Renewable Portfolio Standard.

Section 3.26 Regulatory Filings. Except as set forth in Section 3.26 of the Company Disclosure Letter, all filings required to be made by the Company or any Company Subsidiary since January 1, 2011 pursuant to the FPA, the Communications Act of 1934, as amended by the Telecommunications Act of 1996, PUHCA, the Energy Policy Act of 2005, PURPA, each pipeline safety law, as amended, that is administered by the U.S. Department of Transportation Pipeline and Hazardous Materials Administration, other applicable state Laws and regulations (including Title 40, Public Utilities and Carriers, of the A.R.S.), have been filed or furnished, as applicable, on a timely basis with the applicable Governmental Entity, as the case may be, including all forms, statements, reports, agreements (oral or written) and all documents, exhibits, amendments, and supplements appertaining thereto, including all rates, tariffs, franchises, service agreements and related documents and all such filings complied, as of their respective dates, with all applicable requirements of the applicable statute and the rules and regulations thereunder, except for filings the failure of which to make in compliance with all applicable requirements of the applicable statute and rules and regulations thereunder have not had and would not reasonably be expected to have, individually or in the aggregate, a Company Material Adverse Effect.

Section 3.27 Takeover Laws. The actions of the Company Board described in Section 3.3(b) are sufficient to render inapplicable to this Agreement, the Merger and the other transactions contemplated hereby the restrictions on "business combinations" contained in Sections 2741 and 2742 of the ABCA and "control share acquisitions" contained in Sections 2722 through 2725 of the ABCA (or any provisions similar to the foregoing sections). No other "moratorium," "control share acquisition," "fair price," "business combination" or other anti-takeover Law or anti-takeover provision of the Company Charter or Company By-laws is applicable to this Agreement, the Merger or any other transaction contemplated by this Agreement.

Section 3.28 Trading. The Company has made available to Parent all material agreements that the Company or any Company Subsidiary has entered into with respect to any swap, cap, floor, collar, futures contract, forward contract, option or any other derivative financial instrument, Contract or arrangement, based on or referencing any commodity, security, instrument, asset, rate or index of any kind or nature whatsoever, whether tangible or intangible, including electricity, natural gas, crude oil and other commodities, currencies, interest rates or indices, or forward contracts for physical delivery, physical output of assets or physical load obligations or any similar derivatives transaction. The Company and each Company Subsidiary involved in such trading has established risk parameters, limits and guidelines in compliance with the Company's risk management policy reviewed and approved by the Company Board (the "Trading Guidelines") to restrict the level of risk that the Company and Company Subsidiaries are authorized to take with respect to, among other things, the net position resulting from all physical commodity transactions, exchange traded futures and options transactions, over-the-counter transactions and derivatives thereof and similar transactions (the "Net Position") and monitors and enforces compliance by the

Company and the Company Subsidiaries with such risk parameters. The Trading Guidelines comply with all applicable Law and, to the extent required, have been approved by all Governmental Entities, except for such non-compliance or non-approval as would not be reasonably expected to have, individually or in the aggregate, a Company Material Adverse Effect. The Company has made the Trading Guidelines available to Parent prior to the date of this Agreement. As of the date hereof, the Net Position is (i) within the risk parameters that are set forth in the Trading Guidelines and (ii) not material to the Company and the Company Subsidiaries, taken as a whole. From December 31, 2010 to the date hereof, neither the Company nor any Company Subsidiary has, in accordance with its mark to market accounting policies, experienced at any time an aggregate net loss in its trading and related operations that would be material to the Company and the Company Subsidiaries taken as a whole. The Company and each Company Subsidiary has retained and maintained records, transcripts, pricing and trade data and other information required to be retained and maintained under Title VII of the Dodd-Frank Wall Street Reform and Consumer Protection Act (the "Dodd-Frank Act") and the regulations thereunder in respect of its derivatives transactions entered into prior to and after enactment of the Dodd-Frank Act, except for such non-compliance as would not be reasonably expected to have, individually or in the aggregate, a Company Material Adverse Effect. The Company and each Company Subsidiary that has elected the "end-user exception" as set forth under Section 2(h)(7) of the Commodity Exchange Act and the regulations thereunder is in compliance with the requirements necessary to elect such exception, except for such non-compliance that would not, individually or in the aggregate, reasonably be expected to have a Company Material Adverse Effect. To the Company's knowledge, since December 31, 2011, there has been no violation of the Trading Guidelines, except that would not, individually or in the aggregate, reasonably be expected to have a Company Material Adverse Effect.

Section 3.29 Regulatory Proceedings. Except as identified in Section 3.29 of the Company Disclosure Letter, neither the Company nor any of the Company Subsidiaries, all or part of whose rates or services are regulated by a Governmental Entity, (i) has rates which have been or are being collected subject to refund, pending final resolution of any proceeding pending before a Governmental Entity or on appeal to the courts, or (ii) is a party to any proceeding before a Governmental Entity or on appeal from orders of a Governmental Entity, in each case which individually or in the aggregate, have resulted in or would reasonably be expected to result in a Company Material Adverse Effect.

Section 3.30 Dissenter's Rights. Pursuant to Section 10-1302(D) of the ABCA, no holder of any shares of Company Common Stock will have or be entitled to assert dissenter's rights or any other rights of appraisal as a result of or in connection with this Agreement and the transactions contemplated hereby, including the Merger.

ARTICLE IV
REPRESENTATIONS AND WARRANTIES OF PARENT AND MERGER SUB

Except as set forth in, or qualified by any matter set forth in, the disclosure letter delivered by Parent and Merger Sub to the Company prior to the execution of this Agreement (it being agreed that disclosure of any item in any section or subsection of such disclosure letter shall also be deemed to be disclosed with respect to any other section or subsection to which the relevance of

such item is reasonably apparent from the face of such disclosure letter) (the "Parent Disclosure Letter"), Parent and Merger Sub hereby represent and warrant to the Company as follows:

Section 4.1 Organization and Qualification.

(a) Each of Parent and Merger Sub is a corporation or other legal entity duly incorporated or organized, validly existing and in good standing under the Laws of the jurisdiction of its incorporation or organization and has the requisite corporate or other legal entity, as the case may be, power and authority to own, lease and operate its properties and assets and to carry on its business as it is now being conducted. Each of Parent and Merger Sub is duly qualified to do business and is in good standing in each jurisdiction where the ownership, leasing or operation of its properties or assets or the conduct of its business requires such qualification, except where the failure to be so qualified or in good standing, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement.

(b) Parent has made available to the Company true and complete copies of the certificate or articles of incorporation and bylaws, or equivalent organizational or governing documents, of each of Parent and Merger Sub, each as in effect as of the date hereof. Neither Parent nor Merger Sub is in material violation of any provision of its certificate or articles of incorporation or by-laws (or equivalent organizational document).

Section 4.2 Authority. Each of Parent and Merger Sub has the requisite corporate or other legal entity, as the case may be, power and authority to execute and deliver this Agreement, to perform its obligations hereunder and to consummate the transactions contemplated hereby, including the Merger, subject to any regulatory approvals referenced in Section 4.4. The execution and delivery of this Agreement by each of Parent and Merger Sub, and the consummation by Parent and Merger Sub of the transactions contemplated hereby, including the Merger, have been duly and validly authorized by all requisite corporate or other legal entity, as the case may be, action on the part of Parent and Merger Sub and no other corporate or other legal entity, as the case may be, proceedings on the part of Parent or Merger Sub, and no shareholder or other equity holder votes, are necessary to authorize this Agreement or to consummate the transactions contemplated hereby, other than the approval and adoption of the Merger by Parent in its capacity as sole shareholder of Merger Sub. This Agreement has been duly authorized and validly executed and delivered by Parent and Merger Sub and, assuming due authorization, execution and delivery by the Company, constitutes a valid and binding obligation of Parent and Merger Sub, enforceable against Parent and Merger Sub in accordance with its terms, except that (i) such enforcement may be subject to applicable bankruptcy, insolvency or other similar Laws, now or hereafter in effect, affecting creditors' rights generally and (ii) the remedy of specific performance and injunctive and other forms of equitable relief may be subject to equitable defenses and to the discretion of the court before which any proceeding therefor may be brought.

Section 4.3 No Conflict. None of the execution, delivery or performance of this Agreement by Parent or Merger Sub or the consummation by Parent or Merger Sub of the Merger or any other transaction contemplated by this Agreement will (with or without notice or lapse of time, or both): (a) conflict with or violate any provision of the certificate or articles of

incorporation or bylaws, or any equivalent organizational or governing documents, of Parent or Merger Sub; (b) assuming that all consents, approvals, authorizations and permits described in Section 4.4 have been obtained and all filings and notifications described in Section 4.4 have been made and any waiting periods thereunder have terminated or expired, conflict with or violate any Law applicable to Parent, Merger Sub or any other Parent Subsidiary or any of their respective properties or assets; or (c) require any consent or approval under, violate, conflict with, result in any breach of or any loss of any benefit under, or constitute a default under, or result in termination or give to others any right of termination, vesting, amendment, acceleration or cancellation of, or result in the creation of a Lien upon any of the respective properties or assets of Parent, Merger Sub or any other Parent Subsidiary pursuant to, any Contract or permit to which Parent, Merger Sub or any other Parent Subsidiary is a party or by which they or any of their respective properties or assets are bound, except, with respect to clauses (b) and (c), for any such conflicts, violations, consents, breaches, losses, defaults, other occurrences or Liens which, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement.

Section 4.4 Required Filings and Consents. None of the execution, delivery or performance of this Agreement by Parent and Merger Sub or the consummation by Parent and Merger Sub of the Merger or any other transaction contemplated by this Agreement will require (with or without notice or lapse of time, or both) any consent, approval, authorization or permit of, or filing or registration or qualification with or notification to, any Governmental Entity, other than (a) the filing and recordation of the Articles of Merger as required by the ABCA, (b) compliance with any applicable requirements of the HSR Act, (c) the ACC Approval, the FERC Approval and the pre-approvals of license transfers of the FCC, (d) compliance with the applicable requirements of the Exchange Act, (e) the notification of the transactions contemplated by this Agreement to the Committee on Foreign Investment in the United States under the DPA and (f) where the failure to obtain such consents, approvals, authorizations or permits of, or to make such filings, registrations with or notifications to any Governmental Entity, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement.

Section 4.5 Information Supplied. None of the information to be supplied by Parent and Merger Sub in writing expressly for inclusion or incorporation by reference in the Proxy Statement will, at the date mailed to the Company's shareholders or at the time of the Company Shareholder Meeting, contain any untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary in order to make the statements therein, in light of the circumstances under which they are made, not misleading.

Section 4.6 Litigation. As of the date hereof, there is no suit, claim, action, investigation, arbitration or proceeding to which Parent, Merger Sub or any other Parent Subsidiary is a party or with respect to which any of their respective property is affected, as the case may be, pending or, to the knowledge of Parent, threatened that, individually or in the aggregate, would reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement or challenges the validity or propriety of the Merger. None of Parent, Merger Sub or any other Parent Subsidiary

is subject to any outstanding order, writ, injunction, judgment or decree that, individually or in the aggregate, would reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement.

Section 4.7 Ownership of Company Capital Stock. None of Ultimate Parent or any of Ultimate Parent's direct or indirect Subsidiaries owns, beneficially or of record, any Shares or any other securities convertible into or exchangeable or exercisable for, Company Common Stock or any other equity interests of the Company or the Company Subsidiaries.

Section 4.8 Funds. Parent and Merger Sub at the Closing will have sufficient funds to consummate the Merger and the other transactions contemplated hereby, including payment in full of the Aggregate Merger Consideration and payments in respect of Company Equity Awards pursuant to Section 2.3 and all fees, costs and expenses in connection with the transactions contemplated hereby.

Section 4.9 Ownership of Merger Sub; No Prior Activities. Merger Sub was formed solely for the purpose of engaging in the transactions contemplated by this Agreement. All of the outstanding capital stock of Merger Sub is, and at the Effective Time will be, owned directly by Parent. Except for obligations or liabilities incurred in connection with its incorporation and the transactions contemplated by this Agreement, Merger Sub has not, and prior to the Effective Time will not have, incurred, directly or indirectly through any Subsidiary or affiliate, any obligations or liabilities or engaged in any business activities of any type or kind whatsoever or entered into any agreements or arrangements with any Person.

Section 4.10 Brokers. As of the date hereof, none of Parent, Merger Sub or any other Parent Subsidiary, nor any of their respective shareholders, members, directors, officers, employees or affiliates, has incurred or will incur on behalf of Parent, Merger Sub or any other Parent Subsidiary, any brokerage, finders', advisory or similar fee in connection with the transactions contemplated by this Agreement, except for such fees as shall be the sole responsibility of Parent or its affiliates.

Section 4.11 Absence of Certain Arrangements. Other than this Agreement, as of the date hereof, there are no Contracts or any commitments to enter into any Contract between Parent, Merger Sub or any of their respective controlled affiliates, on the one hand, and any director, officer, employee or stockholder of the Company, on the other hand, relating to the transactions contemplated by this Agreement or the operations of the Surviving Corporation after the Effective Time.

ARTICLE V
COVENANTS

Section 5.1 Conduct of Business Pending the Closing.

(a) The Company agrees that between the date of this Agreement and the Effective Time, except as set forth in Section 5.1(a) of the Company Disclosure Letter, as expressly permitted or required by this Agreement, or as required by applicable Law, by a Governmental Entity of competent jurisdiction or by the rules or requirements of the New York

Stock Exchange, unless Parent shall otherwise agree in writing (which agreement shall not be unreasonably withheld, delayed or conditioned), the Company will and will cause each Company Subsidiary to, (1) conduct its operations only in the ordinary course of business, (2) comply in all material respects with all Laws, orders and Company Permits applicable to them, and (3) use its commercially reasonable best efforts to preserve substantially intact its business organization and maintain satisfactory relationships with third parties and Governmental Entities having significant business dealings with it and to keep available the services of its key officers and employees. Without limiting the foregoing, except as set forth in Section 5.1(a) of the Company Disclosure Letter, as expressly permitted or required by this Agreement, or as required by applicable Law, by a Governmental Entity of competent jurisdiction or by the rules and requirements of the New York Stock Exchange, the Company shall not, and shall not permit any Company Subsidiary to, between the date of this Agreement and the Effective Time, do any of the following without the prior written consent of Parent (which consent shall not be unreasonably withheld, delayed or conditioned):

(i) amend or restate the Company Charter, Company By-laws, any subsidiary's articles of incorporation or by-laws, or any equivalent organizational documents;

(ii) issue or authorize the issuance, pledge, transfer, subject to any Lien, sell or otherwise encumber or dispose of, any Equity Interests in the Company or any Company Subsidiary, or securities convertible into, or exchangeable or exercisable for, any such Equity Interests, or any rights of any kind to acquire any such Equity Interests or such convertible or exchangeable securities, other than (A) grants of Company Options, Restricted Shares, Restricted Stock Units and Other Equity-Based Awards, but only if and to the extent required by Law or permitted by the terms of any Company Equity Plan or the Company's 401(k) plan in each case as in effect as of the close of business on the Business Day immediately preceding the date of this Agreement, and not exceeding an aggregate value (assuming a payout at target in the case of any award containing performance criteria) at the time of grant of $3,750,000 in any calendar year, in each case, in amounts, at times and on terms and conditions as in the ordinary course of business; (B) the issuance of Shares upon the exercise of Company Options outstanding as of December 6, 2013, or otherwise permitted to be granted under clause (A) of this Section 5.1(a)(ii), and the vesting or settlement of Other Equity-Based Awards outstanding as of December 6, 2013, or otherwise permitted to be granted under clause (A) of this Section 5.1(a)(ii), in accordance with their terms; and (C) the issuance of Equity Interests in a wholly owned Company Subsidiary to its parent, in each case of the foregoing clauses "(A)" through "(C)" in the ordinary course of business;

(iii) sell, pledge, dispose of, transfer, lease, license or encumber any material property or assets of the Company or any Company Subsidiary, except pursuant to existing Company Scheduled Contracts and except for (x) dispositions of obsolete equipment or assets, in each case, in the ordinary course of business consistent with past practice, or (y) dispositions in

amounts not to exceed $4,000,000 individually or $15,000,000 in the aggregate;

(iv) declare, set aside, make or pay any dividend or other distribution (whether payable in cash, stock, property or a combination thereof) with respect to any of its capital stock (other than (A) regular quarterly cash dividends paid by the Company at the times and in the manner paid in the past by the Company and in an amount per share of Company Common Stock not more than (x) $0.435 for quarterly dividends payable to shareholders on or before December 31, 2013, and (y) $0.48 for quarterly dividends payable to shareholders after December 31, 2013, (B) a "stub period" dividend to shareholders of record as of the Effective Time equal to the product of (x) the number of days from the record date for payment of the last quarterly dividend paid by the Company prior to the Effective Time through and including the Effective Time and (y) a daily dividend rate determined by dividing the amount of the last quarterly dividend prior to the Effective Time by ninety-one (91), (C) dividends paid by a wholly-owned Company Subsidiary to the Company or another wholly-owned Company Subsidiary or (D) dividend equivalent rights on Other Equity-Based Awards payable by the Company pursuant to the Company Equity Plans), enter into any agreement with respect to the voting or registration of its Equity Interests or reduce its authorized capital;

(v) other than (A) in the case of wholly-owned Company Subsidiaries or (B) in the case of cashless exercises of Company Options, or Tax withholdings on the vesting or payment of Restricted Units and Other Equity-Based Awards, reclassify, combine, split, subdivide or amend the terms of, or redeem, purchase or otherwise acquire, directly or indirectly, any of its Equity Interests;

(vi) merge or consolidate the Company or any Company Subsidiary with any Person or adopt a plan of complete or partial liquidation or resolutions providing for a complete or partial liquidation, dissolution, restructuring, recapitalization or other reorganization of the Company or any Company Subsidiary;

(vii) acquire (including by exercising any right to acquire) or obtain any right to acquire (including by merger, consolidation or acquisition of stock or assets) any interest in any Person or any assets, other than acquisitions of (A) inventory in the ordinary course of business, (B) any assets for consideration that is individually not in excess of $4,000,000, or in the aggregate not in excess of $15,000,000 or (C) assets in connection with capital expenditures permitted by Section 5.1(a)(xiii);

(viii) incur any Indebtedness, except (A) in connection with refinancings of existing indebtedness for borrowed money as such Indebtedness matures upon market terms and conditions, so long as the amount of Indebtedness

(or credit facility capacity) following such refinancing shall not exceed the amount of Indebtedness (or credit facility capacity) immediately prior to the refinancing, (B) draw-downs of credit facilities outstanding as of the date hereof (or refinancings of such credit facilities permitted under clause (A)) in the ordinary course of business or (C) for borrowings in accordance with the financing plan set forth in Section 5.1(a)(viii) of the Company Disclosure Letter;

(ix) make any loans, advances or capital contributions to, or investments in, any other Person (other than any wholly-owned Company Subsidiary as disclosed in Section 5.1(a)(ix) of the Company Disclosure Letter) in excess of $7,500,000 in the aggregate other than as set forth in the Company's capital expenditures budget as disclosed in Section 5.1(a)(xiii) or the financing plan set forth in Section 5.1(a)(viii), in each case, of the Company Disclosure Letter;

(x) except to the extent required by Law (including to avoid the imposition of penalty taxes under Section 409A of the Code) or the existing terms of any Company Benefit Plan and other than in connection with any hiring of an officer permitted by Section 5.1(a)(xvii): (A) other than in the ordinary course of business consistent with past practice, increase the compensation or benefits payable or to become payable to its employees, directors or officers; (B) grant any rights to severance or termination pay to, or enter into or amend any employment or severance agreement with, any director, executive officer or, other than in the ordinary course of business, employee of the Company or any Company Subsidiary, or establish, adopt, enter into or amend any collective bargaining, bonus, profit sharing, thrift, pension, retirement, deferred compensation, employment, termination, severance or other plan or agreement for the benefit of any director, executive officer or, other than in the ordinary course of business, employee; or (C) other than, in accordance with Section 2.3, take any action to amend or waive any performance or vesting criteria or accelerate vesting, exercisability or funding under any Company Benefit Plan;

(xi) (A) make any material Tax election, (B) settle or compromise any material liability for Taxes, or (C) amend any material Tax Return, in each case in a manner which is inconsistent with the past practices of any of the Company or any Company Subsidiary, as applicable, with respect to the treatment of items on such Tax Returns;

(xii) make any material change in accounting policies or procedures, other than as required by GAAP;

(xiii) make or commit to make any capital expenditures, in the period from the date hereof until December 31, 2014, or in the twelve (12) month period ending December 31, 2015, that in the aggregate exceed the Company's capital expenditures budget as disclosed in Section 5.1(a)(xiii) of the

Company Disclosure Letter for such period plus $10,000,000 in either such period; provided, however, that notwithstanding the foregoing, the Company and any Company Subsidiary shall be permitted to make emergency capital expenditures in any amount (A) required by a Governmental Entity or (B) that the Company determines is incurred in connection with the repair or replacement of facilities destroyed or damaged due to casualty or accident or natural disaster or other force majeure event necessary to maintain or restore safe, adequate and reliable natural gas and electric service to customers; provided, that the Company shall use commercially reasonable efforts to consult with Parent prior to making or agreeing to make any such expenditure;

(xiv) terminate or permit any material Company Permit to lapse, other than in accordance with the terms and regular expiration of any such Company Permit, or fail to apply on a timely basis for any renewal of any renewable material Company Permit;

(xv) (A) enter into, terminate early, amend or modify in any material respect a Company Scheduled Contract, other than in the ordinary course of business, or enter into any transaction with a director or officer of the Company or any Company Subsidiary, or (B) waive, release, assign, pay, discharge, settle or satisfy any material claims, liabilities or obligations (whether absolute, accrued, asserted or unasserted, contingent or otherwise), other than the waiver, release, assignment, payment, discharge, settlement or satisfaction of any such claims, liabilities or obligations in the ordinary course of business consistent with past practices, or as required by their terms as in effect on the date of this Agreement;

(xvi) announce, implement or effect any reduction in force, lay-off, early retirement program, severance program (except as permitted by Section 5.1(a)(x)(B)) or other program or effort concerning the termination of employment of employees of the Company (other than employee terminations in the ordinary course of business);

(xvii) other than hiring officers (not including the Company's chief executive officer, chief financial officer or chief operating officer) to replace any officers that voluntarily terminate their employment or whose employment is terminated for cause, hire any officer level employee or terminate the employment, other than for cause, of any officer level employee;

(xviii) settle, or agree to settle any litigation, investigation, proceeding, or other claim pending or threatened before any arbitrator, court or other Governmental Entity in any manner involving the payment of an amount in excess of $2,000,000 individually or $5,000,000 in the aggregate;

(xix) except for transactions between (A) the Company and wholly-owned Company Subsidiaries or (B) among wholly-owned Company Subsidiaries,

redeem, repurchase, defease, cancel or otherwise acquire any Indebtedness, other than (w) at or within one hundred twenty (120) days of stated maturity, (x) pursuant to any required amortization payments and mandatory prepayments or (y) in connection with refinancings permitted by clause (viii) above, or (z) in accordance with the financing plan set forth in Section 5.1(a)(viii) of the Company Disclosure Letter;

(xx) (A) permit any material change in policies governing or otherwise relating to energy price risk management or marketing of energy or (B) enter into any physical commodity transactions, exchange-traded futures and options transactions, over-the-counter transactions and derivatives thereof or similar transactions other than as permitted by the Trading Guidelines;

(xxi) other than in the ordinary course of business, make or agree to any material changes to be made to any insurance policies so as to affect the insurance coverage of the Company or any Company Subsidiary or their respective assets following the Closing;

(xxii) seek to lower any reference price or bid or cap price for energy or capacity sold wholesale by the Company or any Company Subsidiary, other than in the ordinary course of business, consistent with current business practices;

(xxiii) assign or license any material Intellectual Property owned by the Company or any Company Subsidiary to any third party; or

(xxiv) authorize or enter into any Contract to do any of the foregoing.

Parent will, promptly following the date hereof, designate two (2) individuals from either of whom the Company may seek approval to undertake any actions not permitted to be taken under this Section 5.1(a), and will ensure that such persons will respond, on behalf of Parent, to the Company's requests in an expeditious manner but in any event no later than two (2) Business Days after the Company's request.

(b) The Company shall not, and shall not permit any Company Subsidiary to, between the date of this Agreement and the Effective Time, without, in each case, first consulting in good faith with Parent (i) notwithstanding anything set forth in Section 5.1(a)(viii), incur long term Indebtedness, whether contemplated or not by the financing plan set forth in Section 5.1(a)(viii) of the Company Disclosure Letter, in excess of $10,000,000 in each instance, and (ii) notwithstanding anything set forth in Sections 5.1(a)(ix) and (xiii), make any loans, advances or capital contributions to, or investments in, any other Person (other than any wholly-owned Company Subsidiary), or make or commit to make any capital expenditures, in each case, in excess of $10,000,000 in each instance. The individuals with whom the Company is to consult with respect to each of clauses (i) and (ii) of this Section 5.1(b) shall be the individuals designated pursuant to Section 5.1(a).

Section 5.2 Preparation of the Proxy Statement; Shareholder Meeting.

(a) As promptly as reasonably practicable following the date of this Agreement (but in no event later than forty-five (45) days after the date hereof), the Company shall prepare and file a preliminary Proxy Statement with the SEC. Subject to Section 5.4, the Proxy Statement shall include the Company Board Recommendation. Parent shall cooperate with the Company in the preparation and filing of the Proxy Statement, and shall furnish all information concerning it that is necessary in connection with the preparation of the Proxy Statement and is requested by the Company. The Company shall use its reasonable best efforts to have the Proxy Statement cleared by the SEC as promptly as reasonably practicable after such filing and the Company shall use its reasonable best efforts to cause the Proxy Statement to be mailed to the Company's common shareholders, in each case as promptly as reasonably practicable after the Company learns that the Proxy Statement will not be reviewed or that the SEC staff has no further comments thereon. Prior to filing or mailing the Proxy Statement or filing any other required documents (or in each case, any amendment or supplement thereto) or responding to any comments of the SEC with respect thereto, the Company shall provide Parent with an opportunity to review and comment on such document or response (including by participating in any discussions or meetings with the SEC) and shall give good faith consideration to any comments made by Parent and its counsel. The Company will notify Parent promptly of the receipt of any comments from the SEC or its staff and of any request by the SEC or its staff for amendments or supplements to the Proxy Statement or for additional information and will supply Parent with copies of all correspondence between the Company and the SEC or its staff with respect to the Proxy Statement or the transactions contemplated by this Agreement.

(b) If, at any time prior to obtaining the Company Shareholder Approval, any information relating to the Company or Parent, or any of their respective affiliates, officers or directors, is discovered by the Company or Parent that should be set forth in an amendment or supplement to the Proxy Statement so that such document would not include any misstatement of a material fact or omit to state any material fact required to be stated therein or necessary in order to make the statements made therein, in light of the circumstances under which they are made, not misleading, the party that discovers such information shall as promptly as practicable notify the other party and an appropriate amendment or supplement describing such information shall be filed with the SEC as promptly as practicable after the other party has had a reasonable opportunity to review and comment thereon, and, to the extent required by applicable Law, disseminated to the common shareholders of the Company. The Proxy Statement will comply as to form and substance in all material respects with the applicable requirements of the Exchange Act and other applicable Law, including the regulations and requirements of the New York Stock Exchange.

(c) The Company shall, as promptly as reasonably practicable after the Proxy Statement is cleared by the SEC for mailing to the Company's common shareholders in accordance with Section 5.2(a), duly call, give notice of, convene and hold the Company Shareholder Meeting. Notwithstanding the foregoing sentence, if on a date for which the Company Shareholder Meeting is scheduled, the Company has not received proxies representing a sufficient number of shares to constitute a quorum and to obtain the Company Shareholder Approval, whether or not a quorum is present, the Company shall have the right to make one or more successive postponements or adjournments of the Company Shareholder Meeting; provided, that the Company Shareholder Meeting is not postponed or adjourned to a date that is more than thirty (30) days after the date for which the Company Shareholder Meeting was originally scheduled (excluding any adjournments or postponements required by applicable Law). The Company

Board shall present this Agreement for approval at the Company Shareholder Meeting. At the Company Shareholder Meeting, unless there shall have been a Change of Company Board Recommendation in accordance with Section 5.4, the Company Board shall recommend that the Company's common shareholders approve and adopt this Agreement and the transactions contemplated hereby, including the Merger (the "Company Board Recommendation"), and the Company shall, unless there has been a Change of Company Board Recommendation, use its reasonable best efforts to solicit from its shareholders proxies in favor of the approval and adoption of this Agreement and the transactions contemplated hereby, including the Merger, and to take all other action necessary or advisable to secure the Company Shareholder Approval.

Section 5.3 Access to Information; Confidentiality.

(a) From the date of this Agreement to the Effective Time, the Company shall, and shall cause each Company Subsidiary and each of their respective directors, officers, employees, accountants, consultants, legal counsel, advisors, agents and other representatives (collectively, "Company Representatives") to: (i) provide to Parent and Merger Sub and their respective directors, officers, employees, accountants, consultants, legal counsel, advisors, financing sources, agents, and other representatives (collectively, the "Parent Representatives") reasonable access during normal business hours in such a manner as not to interfere unreasonably with the operation of any business conducted by the Company or any Company Subsidiary, upon prior written notice to the Company, to the officers, employees, auditors, properties, offices and other facilities of the Company and the Company Subsidiaries and to the books and records thereof; (ii) furnish promptly information concerning the business, properties, contracts, assets and liabilities of the Company and Company Subsidiaries as Parent or the Parent Representatives may reasonably request; (iii) to the extent permitted by Law, furnish promptly each report, schedule and other document filed or received by the Company or any of the Company Subsidiaries pursuant to the requirements of federal or state securities or regulatory Laws or filed with or sent to the SEC, FERC, the U.S. Department of Justice, the Federal Trade Commission or any other Governmental Entity, provided that the foregoing shall not require the Company or any Company Subsidiary or Company Representative to furnish any such materials that are otherwise publicly available or, unless otherwise requested by Parent, that arise in the ordinary course of business of the Company or the Company Subsidiaries; and (iv) promptly notify the Parent of any material developments in any audit or similar proceeding related to the change in any Utility Subsidiaries' tax accounting method related to costs to repair and maintain utility assets; provided, however, that the Company shall not be required to (or to cause any Company Subsidiary to) afford such access or furnish such information to the extent that the Company believes in good faith that doing so would: (A) result in the loss of attorney-client privilege; (B) violate any obligations of the Company or any Company Subsidiary with respect to confidentiality to any third party or otherwise breach, contravene or violate any then effective Contract to which the Company or any Company Subsidiary is a party; or (C) breach, contravene or violate any applicable Law (including the HSR Act or any other antitrust or competition Law) (provided that the Company shall use its reasonable best efforts to (a) allow for such access or disclosure in a manner that does not result in a loss of attorney-client privilege with respect to clause (A) of this proviso, (b) obtain the required consent of such third party to provide access to or disclosure of such information with respect to clause (B) of this proviso, or (c) develop an alternative to providing such information so as to address such matters that is reasonably acceptable to Parent and the Company with respect to clauses (A), (B) or (C) of this proviso); it being understood and agreed that the Company shall

advise Parent in such circumstances that it is unable to comply with Parent's reasonable requests for information as a result of attorney-client privilege, Contract obligations or applicable Law and the Company shall use its reasonable best efforts to generally describe the types of information being withheld. No access, review or notice pursuant to this Section 5.3 shall have any effect for the purpose of determining the accuracy of any representation or warranty given by any of the parties hereto to any of the other parties hereto.

(b) With respect to the information disclosed pursuant to Section 5.3(a), Parent shall comply with all of its obligations under the Confidentiality Agreement dated September 16, 2013 between the Company and Parent (the "Confidentiality Agreement"). Notwithstanding the foregoing or anything to the contrary in the Confidentiality Agreement, the parties acknowledge and agree that nothing in the Confidentiality Agreement shall be construed to prevent Parent from making a request for reaffirmation of the Company Board Recommendation pursuant to Section 5.4(d) hereof or engaging in confidential negotiations with the Company (including proposing changes to this Agreement) pursuant to and in accordance with Sections 5.4(e), and 5.4(f) hereof. The Company acknowledges and agrees that the immediately preceding sentence shall not constitute or be deemed a request from Parent that the Company waive or amend the provisions of paragraph 6 of the Confidentiality Agreement.

Section 5.4 No Solicitation of Transactions; Change of Company Board Recommendation.

(a) Subject to Section 5.4(b), from and after the date hereof until the Effective Time or, if earlier, the termination of this Agreement in accordance with Article VII, the Company shall not, and shall cause the Company Subsidiaries not to, and shall not authorize or permit any of its officers, directors, or employees to, and shall instruct the Company Representatives not to on behalf of the Company, directly or indirectly, (i) initiate, solicit or knowingly encourage or facilitate the submission of any Acquisition Proposal, or any inquiry or proposal that could reasonably be expected to lead to an Acquisition Proposal, or (ii) participate in any discussions or negotiations with any person, or furnish to any person any information, with respect to an Acquisition Proposal, or any inquiry or proposal that could reasonably be expected to lead to an Acquisition Proposal. The Company shall, and shall cause the Company Subsidiaries and the Company Representatives to, immediately cease and cause to be terminated any discussion or negotiation with any Persons conducted prior to the date hereof by the Company, the Company Subsidiaries or any of the Company Representatives with respect to any Acquisition Proposal.

(b) Notwithstanding anything to the contrary contained in Section 5.4(a), if, at any time following the date hereof and prior to the Company securing the Company Shareholder Approval, (i) the Company has received a bona fide written Acquisition Proposal from a third party that was not solicited after the date hereof by the Company, the Company Subsidiaries or the Company Representatives and that did not otherwise result from a breach of this Section 5.4 and (ii) the Company Board determines in good faith, after consultation with its financial advisors and outside counsel, that such Acquisition Proposal constitutes or is reasonably likely to lead to a Superior Proposal, then the Company may, subject to providing prior notice to Parent of its decision to take any such action, (A) furnish information with respect to the Company and the Company Subsidiaries to the Person making such Acquisition Proposal and its representatives and (B) participate in discussions or negotiations with the Person making such Acquisition Proposal

and its representatives regarding such Acquisition Proposal; provided, however, that the Company (x) will not, will not allow the Company Subsidiaries to, will not permit or authorize the directors and officers of the Company to, and will instruct the Company Representatives not to, disclose any information to such Person without first entering into an Acceptable Confidentiality Agreement (a copy of which shall be provided, promptly after its execution, for informational purposes only, to Parent) and (y) will as promptly as reasonably practicable provide to Parent any information concerning the Company or the Company Subsidiaries provided or made available to such other Person (or its representatives) which was not previously provided or made available to Parent.

(c) The Company shall as promptly as reasonably practicable (and in any event within one (1) Business Day) notify Parent in writing in the event that the Company receives any written Acquisition Proposal, including the material terms and conditions of such Acquisition Proposal, or any inquiry that would reasonably be expected to lead to an Acquisition Proposal. The Company shall (i) keep Parent informed, in all material respects, on a reasonably prompt basis, of the status, and details of any such Acquisition Proposal (including any change to the material terms and conditions thereof) and (ii) provide to Parent as soon as reasonably practicable (and in any event within one (1) Business Day and at least one (1) Business Day prior to making any determination with respect to such Acquisition Proposal) after receipt or delivery thereof copies of all written material (including draft agreements) specifying the material terms and conditions of such Acquisition Proposal exchanged between the Company, the Company Subsidiaries or the Company Representatives, on the one hand, and the Person making such Acquisition Proposal (or its representatives), on the other hand.

(d) Except as set forth in this Section 5.4, neither the Company Board nor any committee thereof shall (i) approve or recommend, or publicly propose to approve or recommend, any Acquisition Proposal, or any inquiry or proposal that could reasonably be expected to lead to an Acquisition Proposal or take any action or make any public announcement inconsistent with the Company Board Recommendation, (ii) withdraw or modify, in a manner adverse to Parent, or publicly propose to withdraw or modify, in a manner adverse to Parent, the Company Board Recommendation (it being understood that, except as specified in Section 5.4(g) below, taking a neutral position or no position with respect to an Acquisition Proposal shall be considered an adverse modification), (iii) following the date any Acquisition Proposal or any material modification thereto is first made public, sent or given to the shareholders of the Company, fail to issue a press release that expressly reaffirms the Company Board Recommendation within ten (10) Business Days following Parent's written request to do so (which request may only be made once with respect to any such Acquisition Proposal and each material modification thereto) (any action set forth in the foregoing clauses (i), (ii) or (iii), a "Change of Company Board Recommendation"), (iv) allow or cause the Company or any of the Company Subsidiaries to enter into any letter of intent, memorandum of understanding, agreement in principle, merger agreement, acquisition agreement, option agreement, joint venture agreement, partnership agreement or other similar agreement relating to any Acquisition Proposal (which, for the avoidance of doubt, would not include an Acceptable Confidentiality Agreement) or requiring the Company to abandon, terminate, delay or fail to consummate the Merger or any other transaction contemplated by this Agreement, or (v) take any action pursuant to which any Person (other than Parent, Merger Sub or their respective affiliates) or Acquisition Proposal would become exempt from or not otherwise subject to any take-over statute or certificate of incorporation provision relating to Acquisition Proposals.

(e) Notwithstanding anything to the contrary contained in Section 5.4(d), at any time prior to obtaining the Company Shareholder Approval and so long as the Company is in compliance with this Section 5.4, if (i) the Company receives an Acquisition Proposal which the Company Board determines in good faith, after consultation with its financial advisors and outside counsel, constitutes a Superior Proposal and such Acquisition Proposal is not withdrawn, or (ii) there occurs any change, event, occurrence, effect or development that (A) is material to the Company and the Company Subsidiaries taken as a whole, (B) does not involve or relate to an Acquisition Proposal, and (C) is not known to the Company Board as of the date hereof, the Company Board may, in the cases of clauses (i) or (ii), make a Change of Company Board Recommendation if (and only if) the Company Board determines in good faith, after consultation with its financial advisors and outside counsel, that the failure to do so would be a breach of its fiduciary duties under applicable Law; provided, however, that the Company Board may not make a Change of Company Board Recommendation unless (1) the Company has provided prior written notice to Parent that the Company Board intends to effect a Change of Company Board Recommendation (a "Notice of Change of Recommendation"), which notice shall specify the reasons therefor and, in the case of a Superior Proposal, include the material terms and conditions of such Superior Proposal and attach a copy of the most current draft of any written agreement relating thereto, (2) the Company has negotiated in good faith with Parent (including by making Company Representatives reasonably available to negotiate) with respect to any changes to the terms of this Agreement proposed by Parent for at least five (5) Business Days following receipt by Parent of such Notice of Change of Recommendation (it being understood and agreed that, in the case of a Superior Proposal, if Parent has committed to any changes to the terms of this Agreement and there has been any subsequent amendment to any material term of such Superior Proposal, the Company Board shall provide a new Notice of Change of Recommendation and an additional three (3) Business Day period from the date of such notice) and (3) taking into account any changes to the terms of this Agreement committed to by Parent to the Company, the Company Board has determined in good faith, after consultation with its financial advisors and outside counsel, that the failure by it to make a Change of Company Board Recommendation would be a breach of its fiduciary duties under applicable Law and, in the case of a Superior Proposal, such Superior Proposal continues to meet the definition of the term "Superior Proposal". The parties agree that nothing in this Section 5.4(e) shall in any way limit or otherwise affect the Company's right to terminate this Agreement under Section 7.1(f). The parties agree that nothing in this Section 5.4(e) shall in any way limit or otherwise affect Parent's right to terminate this Agreement under Section 7.1(e). Any such Change of Company Board Recommendation shall not change the approval of this Agreement or any other approval of the Company Board in any respect that would have the effect of causing any corporate takeover statute or other similar statute or any provision of the Company Charter to be applicable to the transactions contemplated hereby, including the Merger.

(f) Notwithstanding anything to the contrary contained in this Agreement, at any time prior to obtaining the Company Shareholder Approval and so long as the Company is in compliance with this Section 5.4, if the Company receives an Acquisition Proposal which the Company Board determines in good faith, after consultation with its financial advisors and outside counsel, constitutes a Superior Proposal and such Acquisition Proposal has not been withdrawn, the Company may terminate this Agreement pursuant to Section 7.1(f) to enter into a definitive agreement with respect to such Superior Proposal if the Company Board determines in good faith, after consultation with its financial advisors and outside counsel, that the failure to do so would be

a breach of its fiduciary duties under applicable Law; provided, however, that the Company shall not terminate this Agreement pursuant to this Section 5.4(f), and any purported termination pursuant to this Section 5.4(f) shall be void, unless (i) concurrently with such termination the Company pays (or causes a third party to pay) the Company Termination Fee payable pursuant to Section 7.2(b)(i), (ii) the Company has provided prior written notice to Parent that the Company intends to terminate this Agreement to enter into a definitive agreement with respect to such Superior Proposal (a "Notice of Superior Proposal"), which notice shall specify the material terms and conditions of such Superior Proposal and attach a copy of the definitive agreement proposed to be entered into with respect to such Superior Proposal, (iii) the Company has negotiated in good faith with Parent (including by making the Company's Representatives reasonably available to negotiate) with respect to any changes to the terms of this Agreement committed to by Parent for at least five (5) Business Days following receipt by Parent of such Notice of Superior Proposal (it being understood and agreed that if Parent has committed to any changes to the terms of this Agreement and there has been any subsequent amendment to any material term of such Superior Proposal, the Company Board shall provide a new Notice of Change of Recommendation and an additional three (3) Business Day period from the date of such notice) and (iv) taking into account any changes to the terms of this Agreement proposed by Parent to the Company, the Company Board has determined in good faith, after consultation with its financial advisors and outside counsel, that such Superior Proposal continues to meet the definition of the term "Superior Proposal" as defined in Section 8.4 and the failure by it to terminate this Agreement to enter into the definitive agreement with respect to such Superior Proposal would be a breach of its fiduciary duties under applicable Law.

(g) Nothing contained in this Section 5.4 shall prohibit the Company Board from (i) disclosing to the shareholders of the Company a position contemplated by Rule 14e-2(a), Rule 14d-9 or Item 1012(a) of Regulation M-A promulgated under the Exchange Act or (ii) making any disclosure to the shareholders of the Company if the Company Board determines in good faith, after consultation with outside counsel, that the failure to make such disclosure would be a breach of its fiduciary duties to the shareholders of the Company or would be required by Law (for the avoidance of doubt, it being agreed that the fact that a disclosure or other action may be deemed permissible by virtue of this sentence does not in and of itself mean that such disclosure or other action does not constitute a Change of Company Board Recommendation and the issuance by the Company or the Company Board of a "stop, look and listen" statement pending disclosure of its position, as contemplated by Rules 14d-9 and 14e-2(a) promulgated under the Exchange Act, shall not constitute a Change of Company Board Recommendation).

Section 5.5 Appropriate Action; Consents; Filings.

(a) The Company and Parent shall use their reasonable best efforts to (i) take, or cause to be taken, all appropriate action and do, or cause to be done, all things necessary, proper or advisable under applicable Law or otherwise to consummate and make effective the Merger and the other transactions contemplated by this Agreement as promptly as practicable, including the Financings, (ii) obtain from any Governmental Entities any consents, licenses, permits, waivers, approvals, authorizations or orders required to be obtained by Parent or the Company or any of their respective Subsidiaries, or to avoid any action or proceeding by any Governmental Entity (including those in connection with the HSR Act and state Law (including Title 40, Public Utilities and Carriers, of the A.R.S.)), in connection with the authorization, execution and delivery of this

Agreement and the consummation of the transactions contemplated hereby, (iii) cause the satisfaction of all conditions set forth in Article VI, (iv) defend all lawsuits or other legal, regulatory or other proceedings to which it is a party challenging or affecting this Agreement or the consummation of the transactions contemplated by this Agreement, in each case until the issuance of a final, non-appealable order, (v) seek to have lifted or rescinded any injunction or restraining order which may adversely affect the ability of the parties to consummate the transactions contemplated hereby and (vi) as promptly as practicable, and in any event within sixty (60) days after the date hereof, make or cause to be made all necessary applications and filings (other than with respect to applications and filings to be made under the HSR Act or with the FCC, which shall be made at a time mutually agreeable to Parent and the Company, and thereafter make any other required submissions, and pay any fees due in connection therewith, with respect to this Agreement and the Merger required under or with respect to the Company Required Governmental Approvals, the DPA and any other applicable Law; provided, that the Company and Parent shall cooperate with each other in connection with determining whether any action by or in respect of, or filing with, any Governmental Entity is required in connection with the consummation of the Merger and seeking any such actions, consents, approvals or waivers or making any such filings. Each of Merger Sub and the Company shall have the right to review and approve in advance drafts of all such necessary applications, notices, petitions, filings and other documents made or prepared in connection with the transactions contemplated by this Agreement, which approval shall not be unreasonably withheld or delayed. The Company and Parent shall furnish to each other all information required for any application or other filing under the rules and regulations of any applicable Law in connection with the transactions contemplated by this Agreement. Neither the Company nor Parent shall consent to any voluntary delay of the Closing at the behest of any Governmental Entity without the consent of the other, which consent shall not be unreasonably withheld, delayed or conditioned.

(b) In the application filed with the ACC for the ACC Approval, Merger Sub and the Company shall agree to include specific commitments and agreements in such application to implement the principles set forth in Section 5.5(b) of the Company Disclosure Letter. The Company agrees that it will not agree to, or accept, any additional or different agreements, commitments or conditions in connection with the Merger pursuant to any settlement or otherwise with the ACC, the staff of the ACC or any other Person without the prior written consent of Parent.

(c) Neither Ultimate Parent, Parent nor the Company, directly or indirectly through one or more of their respective affiliates, shall take any action, including acquiring or making any investment in any corporation, partnership, limited liability company or other business organization or any division or assets thereof, that would reasonably be expected to cause a material delay in the satisfaction of the conditions contained in Article VI or the consummation of the Merger. Without limiting the foregoing, Parent agrees to use its reasonable best efforts to take, or cause to be taken, any and all steps and to make, or cause to be made, any and all undertakings necessary to avoid or eliminate each and every impediment under any antitrust, merger control, competition or trade regulation Law or any other Law applicable to the Company, any Company Subsidiary or the Merger that may be asserted by any Governmental Entity with respect to the Merger so as to enable the Effective Time and the Closing, respectively, to occur as promptly as practicable (and in any event, no later than the Extended Outside Date), including (A) proposing, negotiating, committing to and effecting, by consent decree, hold separate order or otherwise, the sale, divestiture, licensing or disposition of such assets or businesses of Parent or the Company or

any of their respective Subsidiaries or (B) accepting any operational restrictions, including restrictions on the ability to change rates or charges or standards of service, or otherwise taking or committing to take actions that limit Parent's or any Parent Subsidiary's freedom of action with respect to, or its ability to retain or freely operate, any of the assets, properties, licenses, rights, product lines, operations or businesses of Parent, the Company or any of their respective Subsidiaries, in each case as may be required in order to avoid the entry of, or to effect the lifting or dissolution of, any injunction, temporary restraining order or other order in any suit or proceeding, which would otherwise have the effect of preventing or delaying the Effective Time or the Closing, as applicable. Notwithstanding the foregoing or anything in this Agreement to the contrary, Parent shall not be required to, and the Company shall not, in connection with obtaining any consents or approvals hereunder, or in connection with otherwise complying with any provisions of this Agreement, consent to or take any action of the types described above, including proposing or making any divestiture or other undertaking or proposing, accepting or entering into any consent decree, hold separate order or operational restriction, other than as specifically set forth in Section 5.5(b) of the Company Disclosure Letter, in each case, that, (x) individually or in the aggregate, would reasonably be expected to have a material adverse effect on the business, assets, liabilities, financial condition or results of operations of Surviving Corporation and its Subsidiaries taken as a whole; or (y) individually or in the aggregate, would reasonably be expected to have a material adverse effect on the business, assets, liabilities, financial condition or results of operations of Ultimate Parent and its Subsidiaries, taken as a whole, after giving effect to the Merger (any such divestiture or other undertaking, a "Regulatory Burdensome Effect"); provided, for purposes of this sentence Ultimate Parent and its Subsidiaries, taken as a whole, after giving effect to the Merger, shall be deemed to be 100% of the size and scale (financially, commercially, operationally and otherwise) as the Surviving Corporation and its Subsidiaries taken as a whole.

(d) The Company and Parent shall give (or shall cause their respective Subsidiaries to give) any notices to third parties, and use, and cause their respective Subsidiaries to use, their reasonable best efforts to obtain any third party consents (i) necessary, proper or advisable to consummate the Merger and the other transactions contemplated by this Agreement or (ii) disclosed in the Company Disclosure Letter or the Parent Disclosure Letter, as applicable; provided, however that the Company and Parent shall coordinate and cooperate in determining whether any actions, consents, approvals or waivers are required to be obtained from parties to any Company Scheduled Contracts in connection with consummation of the Merger and in seeking any such actions, consents, approvals or waivers. In the event that either party shall fail to obtain any third party consent described in this Section 5.5(d), such party shall use its reasonable best efforts, and shall take any such actions reasonably requested by the other party hereto, to minimize any adverse effect upon the Company and Parent, their respective Subsidiaries and their respective businesses resulting, or which could reasonably be expected to result, after the Effective Time, as applicable, from the failure to obtain such consent.

(e) Without limiting the generality of anything contained in this Section 5.5, each party hereto shall: (i) give the other parties prompt notice of the making or commencement of any request, inquiry, investigation, action or legal proceeding by or before any Governmental Entity with respect to the Merger or any of the other transactions contemplated by this Agreement; (ii) keep the other parties informed as to the status of any such request, inquiry, investigation, action or legal proceeding; and (iii) promptly inform the other parties of any communication to or from the Federal Trade Commission, the Department of Justice, the FERC, the FCC, the Arizona

Department of Environmental Quality ("ADEQ"), the ACC, CFIUS or any other Governmental Entity regarding the Merger. Each party hereto will consult and cooperate with the other parties and will consider in good faith the views of the other parties in connection with any filing, analysis, appearance, presentation, memorandum, brief, argument, opinion or proposal made or submitted in connection with the Merger or any of the other transactions contemplated by this Agreement. In addition, except as may be prohibited by any Governmental Entity or by any Law, in connection with any such request, inquiry, investigation, action or legal proceeding, each party hereto will use reasonable efforts to permit authorized representatives of the other parties to be present at each meeting or conference relating to such request, inquiry, investigation, action or legal proceeding and to have access to and be consulted in connection with any document, opinion or proposal made or submitted to any Governmental Entity in connection with such request, inquiry, investigation, action or legal proceeding.

(f) Nothing contained in this Agreement shall give Parent or Merger Sub, directly or indirectly, the right to control or direct the operations of the Company prior to the Effective Time. Prior to the Effective Time, the Company shall exercise, consistent with the terms and conditions of this Agreement, complete unilateral control and supervision over its business operations.

Section 5.6 Certain Notices. From and after the date of this Agreement until the Effective Time, each party hereto shall promptly after obtaining knowledge thereof, notify the other party hereto of: (a) the occurrence or non-occurrence of any event that, individually or in the aggregate, would reasonably be likely to cause any condition to the obligations of any party to effect the Merger or any other transaction contemplated by this Agreement not to be satisfied; (b) the failure of the Company, Parent or Merger Sub, as the case may be, to comply with or satisfy any covenant, condition or agreement to be complied with or satisfied by it pursuant to this Agreement which, individually or in the aggregate, would reasonably be expected to result in any condition to the obligations of any party to effect the Merger or any other transaction contemplated by this Agreement not to be satisfied; (c) any material actions, suits, claims or proceedings with respect to the transactions contemplated by this Agreement commenced against the Company, any Company Subsidiary or Parent, as the case may be (and the Company shall give Parent the opportunity to participate in the defense and settlement of any shareholder litigation against the Company or its directors relating to this Agreement and the transactions contemplated hereby, and no such settlement shall be agreed to without Parent's prior written consent (which shall not be unreasonably withheld, delayed or conditioned)); and (d) any written notice or other written communication from any Person alleging that the consent of such Person is or may be required in connection with the transactions contemplated by this Agreement; provided, however, that the delivery of any notice pursuant to this Section 5.6 shall not cure any breach of any representation, warranty, covenant or agreement contained in this Agreement or otherwise limit or affect the remedies available hereunder to the party receiving such notice.

Section 5.7 Public Announcement. The Company, on the one hand, and Merger Sub and Parent, on the other hand, agree to (i) consult with each other before issuing any press release or public statement announcing the execution and delivery of this Agreement, (ii) provide to each other for review a copy of any such press release or public statement and (iii) not issue any such press release or public statement prior to providing each other with a reasonable period of time to review and comment on such press release or public statement. Prior to making any material,

broad-based written communications to the employees of the Company or any Company Subsidiary generally that primarily relates to the transactions contemplated by this Agreement, the Company shall use its reasonable best efforts to provide Parent with a copy of the intended communication and provide Parent with a reasonable period of time to review and comment on the communication.

Section 5.8 Employee Benefit Matters.

(a) From and after the Effective Time and for the period ending on the second anniversary of the Effective Time (the "Benefit Protection Period"), the Surviving Corporation shall maintain for the benefit of the employees of the Company and Company Subsidiaries immediately prior to the Effective Time (the "Company Employees") (i) an annual base salary and incentive compensation opportunities that are no less favorable than the annual base salary and incentive compensation opportunities (including substituting comparable incentive compensation opportunities for equity-based compensation arrangements) provided to such Company Employee under the Company Benefit Plans immediately prior to the Effective Time, and (ii) benefits to each Company Employee that, on a plan-by-plan basis, are no less favorable than the benefits under each applicable Company Benefit Plan provided to such Company Employee immediately prior to the Effective Time (excluding any equity-based compensation arrangements).

(b) Without limiting the generality of Section 5.8(a), from and after the Effective Time, Parent shall, or shall cause the Parent Subsidiaries, including the Surviving Corporation, to, assume, honor and continue without amendment during the Benefit Protection Period or, if sooner, until all obligations thereunder have been satisfied, all of the Company Benefit Plans, disclosed in Section 3.12(a) of the Company Disclosure Letter or entered into after the date hereof to the extent permitted by Section 5.1(a)(x), that constitute employment, severance and termination plans, policies, programs, agreements and arrangements (including any change in control or severance agreement between the Company and any Company Employee), in each case, as in effect at the Effective Time, including with respect to any payments, benefits or rights arising as a result of the transactions contemplated by this Agreement (either alone or in combination with any other event), without any amendment or modification, other than any amendment or modification required to comply with applicable Law or as consented to by the parties thereto.

(c) With respect to any compensation or benefit plan, program, arrangement or agreement including any "employee benefit plan," as defined in Section 3(3) of ERISA, maintained by Parent or any of the Parent Subsidiaries, including the Surviving Corporation (including any vacation, paid time-off and severance plans), for all purposes, including determining eligibility to participate, level of benefits, vesting, benefit accruals and early retirement subsidies, each Company Employee's service with the Company or any Company Subsidiary (as well as service with any predecessor employer of the Company or any Company Subsidiary, to the extent service with the predecessor employer is recognized by the Company or such Company Subsidiary) shall be treated as service with Parent or any of the Parent Subsidiaries, including the Surviving Corporation, to the extent such service was credited for similar purposes under a similar Company Benefit Plan; provided, however, that such service need not be recognized (i) for purposes of benefit accrual under any defined benefit pension plan other than any Single Employer Plan, or (ii) to the extent that such recognition would result in any duplication of benefits.

(d) Parent shall, or shall cause the Parent Subsidiaries, including the Surviving Corporation, to waive, or cause to be waived, with respect to the Company Employees any pre-existing condition limitations, exclusions, actively at work requirements and waiting periods under any welfare benefit plan maintained by Parent or any of the Parent Subsidiaries in which Company Employees (and their eligible dependents) will be eligible to participate from and after the Effective Time, except to the extent that such pre-existing condition limitations, exclusions, actively-at-work requirements and waiting periods would not have been satisfied or waived under the comparable Company Benefit Plan immediately prior to the Effective Time. Parent shall, or shall cause the Parent Subsidiaries, including the Surviving Corporation, to recognize, or cause to be recognized, the dollar amount of all co-payments, deductibles and similar expenses incurred by each Company Employee (and his or her eligible dependents) under any Company Benefit Plan that is an employee welfare benefit plan during the calendar year in which the Effective Time occurs for purposes of satisfying such year's deductible and co-payment limitations under the relevant welfare benefit plans in which such Company Employee (and dependents) will be eligible to participate from and after the Effective Time, to the extent so recognized under such applicable Company Benefit Plan.

(e) Nothing in this Agreement, whether express or implied, shall: (i) confer upon any Company Employee or another employee of the Company or any Company Subsidiary, or any other Person, any rights or remedies, including any right to employment or continued employment for any period or terms of employment, of any nature whatsoever; (ii) be interpreted to prevent or restrict Parent, or any Parent Subsidiary, including the Surviving Corporation, from modifying or terminating the employment or terms of employment of any Company Employee or such other employee including the amendment or termination of any Company Benefit Plan or any employee benefit or compensation plan, program or arrangement according to its terms, after the Effective Time; or (iii) be treated as an amendment or other modification of any Company Benefit Plan or other employee benefit plan or arrangement.

(f) Upon each of (i) March 1, 2014 and (ii) the earlier to occur of March 1, 2015 and the date which is 30 days after the Effective Time, the Company or the Surviving Corporation shall pay to each Company Employee who participates in an annual incentive plan maintained by the Company and continues to be an employee of the Surviving Corporation through each such applicable date, a payment in an amount that is consistent with the past practices of the Company; provided, that notwithstanding anything to the contrary in this Agreement, in calculating the level of attainment of the performance criteria applicable to any such incentive compensation, the Company (or the Surviving Corporation) shall exclude any expenses or costs associated with or arising as a result of or in connection with the transactions contemplated by this Agreement or any non-recurring charges that would not reasonably be expected to have been incurred had the transactions contemplated by this Agreement not occurred.

(g) Notwithstanding any other provisions of this Section 5.8, with respect to any Company Employee whose terms and conditions of employment are covered by a collective bargaining agreement between the Company or any Company Subsidiary and a labor union, the terms and conditions of such employees shall instead be governed by the terms of the applicable collective bargaining agreement. The Company and each of the Company Subsidiaries, as applicable, shall take or cause to be taken such actions as are required pursuant to the terms of any

applicable collective bargaining agreement covering employees of the Company or any Company Subsidiary in connection with the transactions contemplated hereby.

Section 5.9 Takeover Laws. If any "moratorium," "control share acquisition," "fair price," "business combination" or other anti-takeover Law becomes, or is deemed to be, applicable to the Merger, including the acquisition of Shares pursuant thereto, or any other transaction contemplated by this Agreement, then each of the Company, Parent, the Company Board and the Parent Board shall take all action reasonably available to it and grant such approvals to render such Law inapplicable to the foregoing.

Section 5.10 Indemnification of Directors and Officers.

(a) For a period beginning at the Effective Time and ending on the sixth (6th) anniversary of the Effective Time, the Surviving Corporation shall indemnify and hold harmless all past and present directors, officers and employees of the Company or any Company Subsidiary to the same extent such Persons are indemnified as of the date of this Agreement by the Company or any Company Subsidiary pursuant to applicable Law, the Company Charter, the Company By-laws, the articles of incorporation and bylaws, or equivalent organizational or governing documents, of any Company Subsidiary, and indemnification agreements, if any, in existence on the date of this Agreement with any directors, officers, and employees of the Company or any Company Subsidiary, arising out of acts or omissions in their capacity as directors, officers or employees of the Company or any Company Subsidiary occurring at or prior to the Effective Time; provided, however, that the Surviving Corporation shall indemnify and hold harmless such persons to the fullest extent permitted by applicable Law for acts or omissions occurring in connection with the approval, adoption, execution and performance of this Agreement and the consummation of the transactions contemplated hereby. The Surviving Corporation shall advance expenses (including reasonable legal fees and expenses) incurred in the defense of any claim, action, suit, proceeding or investigation with respect to the matters subject to indemnification pursuant to this Section 5.10(a) in accordance with the procedures set forth in the Company Charter, the Company By-laws, the articles of incorporation and bylaws, or equivalent organizational documents, of any Company Subsidiary, and indemnification agreements, if any, in existence on the date of this Agreement and filed as an exhibit to a Company SEC Document, including any expenses incurred in enforcing such Person's rights under this Section 5.10, regardless of whether indemnification with respect to or advancement of such expenses is authorized under the Company Charter, the Company By-laws, the articles of incorporation and bylaws, or equivalent organizational documents, of any Company Subsidiary, or such indemnification agreements; provided, however, that the director, officer or employee to whom expenses are advanced undertakes to repay such advanced expenses to Parent and the Surviving Corporation if it is ultimately determined that such director, officer or employee is not entitled to indemnification pursuant to this Section 5.10(a). Notwithstanding anything herein to the contrary, if any claim, action, suit, proceeding or investigation (whether arising before, at or after the Effective Time) is made against such persons with respect to matters subject to indemnification hereunder on or prior to the sixth (6th) anniversary of the Effective Time, the provisions of this Section 5.10(a) shall continue in effect until the final disposition of such claim, action, suit, proceeding or investigation.

(b) For not less than six (6) years from and after the Effective Time, the articles of incorporation and bylaws of the Surviving Corporation shall contain provisions no less favorable with respect to exculpation, indemnification and advancement of expenses of directors, officers and employees of the Company and the Company Subsidiaries for periods at or prior to the Effective Time than are currently set forth in the Company Charter and the Company By-laws. The indemnification agreements, if any, in existence on the date of this Agreement as disclosed on Section 5.10(b) of the Company Disclosure Letter with any of the directors, officers or employees of the Company or any Company Subsidiary shall be assumed by the Surviving Corporation, without any further action, and shall continue in full force and effect in accordance with their terms following the Effective Time.

(c) For the benefit of the Company's directors and officers, as of the date of this Agreement and as of the Effective Time, the Company shall be permitted, prior to the Effective Time, to obtain and fully pay the premium for an insurance and indemnification policy that provides coverage for a period of six (6) years from and after the Effective Time for events occurring prior to the Effective Time (the "D&O Insurance") that is substantially equivalent to and in any event not less favorable in the aggregate than the Company's existing policy (true and complete copies of which have been previously provided to Parent) or, if substantially equivalent insurance coverage is unavailable, the best available coverage; provided, however, that the portion of the premium payable in respect of each year of such coverage shall not exceed 300% of the last annual premium paid prior to the date of this Agreement (which annual premium is disclosed on Section 5.10(c) of the Company Disclosure Letter). If the Company is unable to purchase such D&O Insurance prior to the Effective Time, the Surviving Corporation shall, and Parent shall cause the Surviving Corporation to, as of the Effective Time, obtain and fully pay the premium for D&O Insurance that is substantially equivalent to and in any event not less favorable in the aggregate than the Company's existing policy (true and complete copies of which have been previously provided to Parent); provided, however, that the Surviving Corporation shall not be required to pay an annual premium for the D&O Insurance in excess of 300% of the last annual premium paid prior to the date of this Agreement; and provided, further, that if the annual premium would at any time exceed 300%, the Surviving Corporation shall be obligated to provide the maximum available coverage as may be obtained for 300% from an insurance carrier having a minimum A.M. Best credit rating of A- or higher. The Surviving Corporation shall maintain such policies in full force and effect, and continue to honor the obligations thereunder, for a period of not less than six (6) years from and after the Effective Time.

(d) In the event Parent or the Surviving Corporation (i) consolidates with or merges into any other Person and shall not be the continuing or surviving corporation or entity of such consolidation or merger or (ii) transfers all or substantially all of its properties and assets to any Person, then proper provision shall be made so that such continuing or surviving corporation or entity or transferee of such assets, as the case may be, shall assume the obligations set forth in this Section 5.10.

(e) The obligations under this Section 5.10 shall not be terminated or modified in such a manner as to adversely affect any past or present directors, officers and employees of the Company to whom this Section 5.10 applies without the consent of such affected Person (it being expressly agreed that the persons for whose benefit this Section 5.10 applies are express third party beneficiaries of this Section 5.10).

Section 5.11 Agreements Concerning Merger Sub. Parent hereby guarantees the due, prompt and faithful payment, performance and discharge by Merger Sub of, and the compliance by Merger Sub with, all of the covenants, agreements, obligations and undertakings of Merger Sub under this Agreement in accordance with the terms of this Agreement, and covenants and agrees to take all actions necessary or advisable to ensure such payment, performance and discharge by Merger Sub hereunder. Parent shall, promptly following execution of this Agreement, approve and adopt this Agreement in its capacity as sole shareholder of Merger Sub and deliver to the Company evidence of its vote or action by written consent approving and adopting this Agreement in accordance with applicable Law and the articles of incorporation and bylaws of Merger Sub. During the period from the date of this Agreement through the Effective Time, Merger Sub shall not, and Parent shall not permit Merger Sub to, engage in any activity of any nature except as provided in or expressly contemplated by this Agreement.

Section 5.12 Section 16 Matters. Prior to the Effective Time, the Company Board, or an appropriate committee of non-employee directors thereof, shall adopt a resolution consistent with the interpretive guidance of the SEC so that the disposition by any officer or director of the Company who is a covered person of the Company for purposes of Section 16 of the Exchange Act ("Section 16") of Shares or other Equity Interests in the Company (including Company Options, Restricted Shares, Restricted Stock Units and Other Equity-Based Awards) pursuant to this Agreement and the Merger shall be an exempt transaction for purposes of Section 16.

Section 5.13 Transfer Taxes. All stock transfer, real estate transfer, documentary, stamp, recording and other similar Taxes (including interest, penalties and additions to any such Taxes) ("Transfer Taxes") incurred in connection with the transactions contemplated by this Agreement, including the Merger, (other than such Taxes required to be paid by reason of the payment of the Merger Consideration to a Person other than the holder of record of the Shares with respect to which such payment is made) shall be borne and paid by either Merger Sub or the Surviving Corporation (regardless of the Person liable for such Taxes under applicable Law) and the Company shall cooperate with Merger Sub and Parent in preparing, executing and filing any Tax Returns with respect to such Transfer Taxes.

Section 5.14 Post-Merger Operations.

(a) Corporate Offices. The Surviving Corporation shall maintain its headquarters in Tucson, Arizona.

(b) Community Involvement. The Surviving Corporation shall continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs", (b) educational, environmental, economic and philanthropic partnerships and (c) consumer partnerships. For a period of five (5) years from closing, the Surviving Corporation shall make annual charitable contributions within the communities served by the Surviving Corporation's regulated utility Subsidiaries not less than the level of charitable contributions made by the Surviving Corporation and its regulated utility Subsidiaries for the fiscal year that ended December 31, 2012, and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by the Surviving Corporation and its regulated utility Subsidiaries for the fiscal year that ended December 31, 2012. Section 5.14(b) of the Company Disclosure Letter sets forth the aggregate

dollar amount of charitable contributions made by the Company during the fiscal year ended December 31, 2012.

(c) Board of Directors. The Surviving Corporation shall not permit the removal of any Person elected to the Board of the Surviving Corporation pursuant to the last sentence of Section 1.1(c) from his or her position as a director of the Surviving Corporation, except for cause, until at least the second (2nd) anniversary of the Closing Date and until his or her successor is duly qualified and elected.

(d) Labor Contracts. After the Effective Time, the Surviving Corporation shall continue to perform all of the Company's obligations under and in accordance with the terms of the Company's collective bargaining agreements, subject to any amendments or waivers to such contracts as may be agreed by all of the parties thereto.

(e) In the event the Surviving Corporation (i) consolidates with or merges into any other Person and shall not be the continuing or surviving corporation or entity of such consolidation or merger or (ii) transfers all or substantially all of its properties and assets to any Person, then proper provision shall be made so that such continuing or surviving corporation or entity or transferee of such assets, as the case may be, shall assume the obligations set forth in this Section 5.14.

Section 5.15 Transition Planning. Promptly following the date hereof, the Company and Parent shall each appoint one or more representatives to a working committee that will be responsible for coordinating transition planning and implementation relating to the Merger and obtaining regulatory approvals with respect to the transactions contemplated hereby.

Section 5.16 Changes to Rates or Charges. Excluding annually adjusted regulatory riders, the Company shall, and shall cause the Company Subsidiaries to, (i) obtain Parent's written consent prior to initiating any general rate case, (ii) consult with Parent prior to making any material changes in the Company's or the Company Subsidiaries' rates or charges, standards of service or accounting from those in effect on the date of this Agreement or (iii) further consult with Parent prior to initiating any material proceeding (or filing any amendment thereto), or effecting any material agreement, commitment, arrangement or consent, whether written or oral, formal or informal, with respect thereto.

Section 5.17 Ownership of Company Stock. Prior to the Effective Time, none of Parent, Merger Sub or any other Parent Subsidiary or any affiliate of any of the foregoing will acquire, directly or indirectly, beneficially or of record, any Shares or any other securities convertible into or exchangeable or exercisable for, Company Common Stock or any other equity interests of the Company or the Company Subsidiaries.

Section 5.18 Financing Cooperation.

(a) Prior to the Closing, the Company, each Company Subsidiary and each Company Representative will provide all cooperation reasonably requested by Ultimate Parent, Parent and Merger Sub in connection with the with the capital markets and bank financings to be undertaken by the Ultimate Parent in connection with the acquisition contemplated by the Merger (each a "Financing" and collectively, the "Financings"), and to use their respective commercially

reasonable efforts (a) to cause appropriate officers and employees of the Company and each Company Subsidiary (i) to be available on a customary basis to meet with prospective lenders, rating agencies and investors in presentations, meetings, road shows and due diligence sessions, (ii) to assist with the preparation of disclosure documents, offering documents, private placement memoranda, bank information memoranda, prospectuses, rating agency presentations, projections and similar documents in connection therewith (including permitting the use of the Company's and any Company Subsidiaries' logo therein), (iii) to provide customary authorization letters to the Financing sources authorizing the distribution of information provided by the Company and the Company Subsidiaries to prospective Financing sources, (iv) to furnish Ultimate Parent, Parent and Merger Sub and its Financing sources with financial statements and financial and other pertinent information regarding the Company and each Company Subsidiary as may be reasonably requested by Ultimate Parent, Parent and Merger Sub to consummate the offerings of securities contemplated by the Financings at the time that such offerings will be made (including, without limitation, such information necessary to prepare a pro forma consolidated balance sheet and related pro forma consolidated statement of operations), (v) to take all corporate actions necessary and customary to permit the consummation of the Financings and to execute and deliver any definitive Financing documentation, security documents, hedging arrangements, customary certificates, legal opinions (which may be reasoned, if counsel reasonably believes it cannot give the opinion otherwise) or other documents as may be reasonably requested by Ultimate Parent, Parent and Merger Sub in connection with the Financings, (vi) to obtain all waivers, consents and approvals from other parties to Contracts and Liens to which the Company or any of its Subsidiaries is a party or by which any of them or their assets or properties are bound or subject, and (vii) to take all other actions necessary to permit the consummation of the Financings and (b) to cause the independent certified public accountants of the Company and the Company Subsidiaries to provide assistance to Ultimate Parent, Parent and Merger Sub, including providing the consents required under applicable securities laws to the use of their audit reports relating to the Company and the Company Subsidiaries in a public offering document, participating in customary due diligence sessions that may be conducted by the underwriters of any securities offering and to provide any necessary "comfort letters" and to prepare and deliver other customary documents and instruments. Notwithstanding the foregoing, nothing in this Section 5.18 shall require the cooperation or participation of the Company, the Company Subsidiaries or the Company Representatives to the extent it would (A) unreasonably interfere with the business or operations of the Company or the Company Subsidiaries or otherwise unreasonably interfere with the prompt and timely discharge by the Company's or any Company Subsidiary's employees of their normal duties, (B) cause any representation or warranty in this Agreement to be breached, any condition to Closing set forth in Article VI to fail to be satisfied or otherwise cause any breach of this Agreement, (C) require the Company or any of the Company Subsidiaries to pay any out-of-pocket fees or expenses prior to the Closing that are not promptly reimbursed by the Parent, (D) require the Company or any Company Subsidiary to pledge any assets as collateral, or pay any commitment or other similar fee or incur any other liability in connection with the Financings prior to the Closing, or otherwise involve any binding commitment by the Company or any of the Company Subsidiaries unless such commitment is conditioned on the Closing and terminates automatically and without liability to the Company or any of the Company Subsidiaries upon the termination of this Agreement or (E) cause any director, officer or employee of the Company or any of its Subsidiaries to incur any personal liability. Notwithstanding anything to the contrary in

this Agreement, nothing in this Section 5.18 shall require the Company Board to take any action to approve any Financing.

(b) Parent shall (i) promptly upon request by the Company reimburse the Company for all documented reasonable out-of-pocket costs incurred by the Company, the Company Subsidiaries or the Company Representatives in connection with the Financings or the performance by the Company, the Company Subsidiaries and the Company Representatives of the obligations contemplated by this Section 5.18 and (ii) indemnify and hold harmless the Company, and its Affiliates and Representatives from and against any and all losses, claims, costs, expenses, interest, awards, judgments and penalties suffered or incurred by them in connection with the arrangement of the Financing or providing any of the information utilized in connection therewith, other than to the extent any of the foregoing arises from the willful misconduct, gross negligence or willful and material breach of the obligations of the Company, its Affiliates or Representatives under this Agreement.

(c) Parent acknowledges and agrees that, notwithstanding the Company's obligations under this Section 5.18, none of the obtaining of the Financing or any alternative financing or the completion of any issuance of securities contemplated by the Financing are a condition to the Closing, and reaffirms its obligation to consummate the Transactions irrespective and independently of the availability of the Financing or any alternative financing or the completion of any such issuance, subject to the applicable conditions set forth in Sections 6.1 and 6.2.

ARTICLE VI
CONDITIONS PRECEDENT

Section 6.1 Conditions to Obligations of Each Party to Effect the Merger. The respective obligations of each party to effect the Merger shall be subject to the satisfaction or waiver by a joint action of the parties hereto at or prior to the Effective Time of each of the following conditions:

(a) Company Shareholder Approval. The Company shall have obtained the Company Shareholder Approval.

(b) No Injunction. No federal or state court of competent jurisdiction or other Governmental Entity shall have enacted, issued, promulgated, enforced or entered any order, decree, judgment, injunction or other ruling or Law (whether temporary, preliminary or permanent), in any case which is in effect and which has the effect of making the Merger illegal or otherwise prevents or prohibits consummation of the Merger; provided, however, that the condition in this Section 6.1(b) shall not be available to any party whose failure to fulfill its obligations pursuant to Section 5.2 or Section 5.5 shall have been the cause of, or shall have resulted in, such order, decree, judgment, injunction or other ruling.

(c) Governmental Approvals. The Company Required Governmental Approvals shall have been obtained (including the expiration or termination of any applicable waiting period, together with any extensions thereof, under the HSR Act) at or prior to the Effective Time, and such approvals shall have been Final Orders, and such approvals shall not, and

no order, action or regulatory condition of a regulatory body shall, impose any terms or conditions that, individually or in the aggregate, have or would reasonably be expected to have Regulatory Burdensome Effect. For purposes of this Section 6.1(c), a "Final Order" means an action by the relevant Governmental Entity that is legally effective as of the Effective Time and has not been reversed, stayed, enjoined, set aside, annulled or suspended, with respect to which any waiting period prescribed by Law before the transactions contemplated hereby may be consummated has expired (a "Final Order Waiting Period"), and as to which all conditions to the consummation of such transactions prescribed by Law have been satisfied.

(d) CFIUS. Parent and the Company shall have received written confirmation from CFIUS that CFIUS has reviewed the information provided to it regarding the Merger and based on its review and, where applicable, investigation, and CFIUS has determined that there are no unresolved national security concerns with respect to the Merger.

Section 6.2 Additional Conditions to Obligations of Parent and Merger Sub.The obligations of Parent and Merger Sub to effect the Merger are also subject to the satisfaction or waiver by Parent at or prior to the Effective Time of each of the following additional conditions:

(a) Representations and Warranties. (i) Each of the representations and warranties of the Company contained in this Agreement (other than the representations and warranties of the Company set forth in Sections 3.2(a), 3.2(b), 3.3, clause (a) of Section 3.4, and the first sentence of each of Sections 3.2(c) and 3.2(f)), without regard to materiality or Company Material Adverse Effect qualifiers contained within such representations and warranties, shall be true and correct as of the date hereof and as of the Effective Time as though made on and as of the Effective Time (except that those representations and warranties that address matters only as of a particular date need only be true and correct as of such date); provided, however, that the condition in this Section 6.2(a)(i) shall be deemed to be satisfied so long as any failures of such representations and warranties to be true and correct, individually or in the aggregate, have not had and would not reasonably be expected to have a Company Material Adverse Effect; and (ii) the representations and warranties of the Company set forth in Sections 3.2(a) and 3.2(b) and the first sentence of each of Sections 3.2(c) and Section 3.2(f) shall be true and correct in all respects (except for *de minimis* inaccuracies) and Section 3.3 and clause (a) of Section 3.4 without regard to materiality or Company Material Adverse Effect qualifiers contained within such representations and warranties, shall be true and correct in all material respects, as of the date of this Agreement and as of the Effective Time as though made on and as of the Effective Time (except that those representations and warranties that address matters only as of a particular date need only be true and correct in all material respects as of such date). Parent shall have received a certificate signed on behalf of the Company by an authorized officer of the Company as to the satisfaction of the condition in this Section 6.2(a).

(b) Agreements and Covenants. The Company shall have performed or complied in all material respects with all agreements and covenants required by this Agreement to be performed or complied with by it on or prior to the Effective Time. Parent shall have received a certificate signed on behalf of the Company by an authorized officer of the Company as to the satisfaction of the condition in this Section 6.2(b).

(c) Material Adverse Effect. Since the date of this Agreement, there shall not have occurred any Company Material Adverse Effect or any change, event, occurrence, effect or development that, individually or in the aggregate, has had or would reasonably be expected to result in a Company Material Adverse Effect.

Section 6.3 Additional Conditions to Obligations of the Company. The obligations of the Company to effect the Merger are also subject to the satisfaction or waiver by the Company at or prior to the Effective Time of each of the following additional conditions:

(a) Representations and Warranties. (i) Each of the representations and warranties of Parent and Merger Sub contained in this Agreement (other than the representations and warranties of Parent set forth in Section 4.2), without regard to materiality qualifiers contained within such representations and warranties, shall be true and correct as of the date hereof and as of the Effective Time as though made on and as of the Effective Time (except that those representations and warranties that address matters only as of a particular date need only be true and correct as of such date); provided, however, that the condition in this Section 6.3(a)(i) shall be deemed to be satisfied so long as any failures of such representations and warranties to be true and correct, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement; and (ii) the representations and warranties of Parent set forth in Section 4.2 shall be true and correct in all respects as of the date of this Agreement and as of the Effective Time as though made on and as of the Effective Time (except that those representations and warranties that address matters only as of a particular date need only be true and correct in all material respects as of such date). The Company shall have received a certificate signed on behalf of the Parent by an authorized officer of Parent as to the satisfaction of the condition in this Section 6.3(a).

(b) Agreements and Covenants. Each of Ultimate Parent, Parent and Merger Sub shall have performed or complied in all material respects with all agreements and covenants required by this Agreement to be performed or complied with by it on or prior to the Effective Time. The Company shall have received a certificate signed on behalf of Parent by an authorized officer of Parent as to the satisfaction of the condition in this Section 6.3(b).

(c) Governmental Approvals. The ACC Approval shall not contain any term that has the effect of reducing the Merger Consideration to be received by the holders of Shares in their capacity as such, and any Company Required Governmental Approval that would reasonably be expected to contain such a term shall have been obtained by Final Order.

ARTICLE VII
TERMINATION, AMENDMENT AND WAIVER

Section 7.1 Termination. This Agreement may be terminated at any time prior to the Effective Time, whether before or after receipt of the Company Shareholder Approval:

(a) by mutual written consent of Parent and the Company;

(b) by either the Company or Parent, if the Effective Time shall not have occurred on or before December 11, 2014 (the "Initial Outside Date"); provided, however, that (i)

if on the Initial Outside Date the conditions to the Closing set forth in Sections 6.1(c), 6.1(d) and 6.3(c) shall not have been satisfied, but all other conditions to the Closing shall have been satisfied or waived (or shall be capable of being satisfied at the Closing), then the Initial Outside Date shall be extended to June 11, 2015 (the "Extended Outside Date") and (ii) if the Initial Outside Date or the Extended Outside Date, as the case may be, shall occur during any Final Order Waiting Period, the Initial Outside Date or the Extended Outside Date, as the case may be, shall be extended until the third (3rd) Business Day after the expiration of such Final Order Waiting Period; and provided, further, that the right to terminate this Agreement under this Section 7.1(b) shall not be available to any party if the failure of the Effective Time to occur on or before such date is the result of such party having breached or failed to perform any of its representations, warranties, covenants or agreements set forth in this Agreement;

(c) by either the Company or Parent, if the Company Shareholder Approval shall not have been obtained upon a vote taken thereon at the Company Shareholder Meeting (including any adjournment or postponement thereof);

(d) by either the Company or Parent, if any court of competent jurisdiction or other Governmental Entity shall have issued an order or injunction or taken any other action, in each case, permanently enjoining, restraining or prohibiting the Merger, and such order, injunction or other action shall have become final and non-appealable (which order, injunction or other action the party seeking to terminate this Agreement shall have used its reasonable best efforts to resist, resolve or lift, as applicable);

(e) by Parent, at any time prior to the receipt of the Company Shareholder Approval, if (i) the Company Board shall have effected a Change of Company Board Recommendation (whether or not in compliance with Section 5.4), or (ii) the Company shall have entered into a definitive agreement with respect to a Superior Proposal;

(f) by the Company, at any time prior to the receipt of the Company Shareholder Approval, in accordance with the provisions of Section 5.4(f); provided, however, that the Company shall have complied with all of the requirements of Section 5.4(f);

(g) by Parent, if: (i) (A) the Company has breached or failed to perform any of its representations, warranties, covenants or agreements contained in this Agreement, in any case, such that a condition contained in Section 6.2(a) or 6.2(b), respectively, is not reasonably capable of being satisfied; (B) Parent shall have delivered to the Company written notice of such breach or failure to perform; and (C) either such breach or failure to perform is not capable of cure or at least 30 days shall have elapsed since the date of delivery of such written notice to the Company and such breach or failure to perform shall not have been cured; provided, however, that Parent shall not be permitted to terminate this Agreement pursuant to this Section 7.1(g) if Parent or Merger Sub has breached or failed to perform any of its representations, warranties, covenants or agreements contained in this Agreement, in any case, such that a condition contained in Section 6.3(a) or 6.3(b) is not reasonably capable of being satisfied; or (ii) all of the conditions in Sections 6.1 and 6.3 (other than those conditions that by their nature are to be satisfied at the Closing) have been satisfied or waived and the Company has failed to effect the Closing pursuant to Section 1.2; or

(h) by the Company, if: (i) (A) Ultimate Parent, Parent or Merger Sub has breached or failed to perform any of its representations, warranties, covenants or agreements contained in this Agreement, in any case, such that a condition contained in Section 6.3(a) or 6.3(b), respectively, is not reasonably capable of being satisfied; (B) the Company shall have delivered to Parent written notice of such breach or failure to perform; and (C) either such breach or failure to perform is not capable of cure or at least 30 days shall have elapsed since the date of delivery of such written notice to Parent and such breach or failure to perform shall not have been cured; provided, however, that the Company shall not be permitted to terminate this Agreement pursuant to this Section 7.1(h)(i) if the Company has breached or failed to perform any of its representations, warranties, covenants or agreements contained in this Agreement, in any case, such that a condition contained in Section 6.2(a) or 6.2(b) is not reasonably capable of being satisfied; or (ii) all of the conditions in Sections 6.1 and 6.2 (other than those conditions that by their nature are to be satisfied at the Closing) have been satisfied or waived and Parent and Merger Sub have failed to effect the Closing pursuant to Section 1.2.

Section 7.2 Effect of Termination.

(a) In the event of termination of this Agreement by either the Company or Parent as provided in Section 7.1, this Agreement shall forthwith become void and there shall be no liability or obligation on the part of Ultimate Parent, Parent, Merger Sub or the Company or their respective Subsidiaries, officers or directors, in either case, except (i) with respect to Section 5.3(b), this Section 7.2 and Article VIII, or (ii) with respect to any liabilities or damages incurred or suffered by a party as a result of the willful and material breach by another party of any of its representations, warranties, covenants or agreements set forth in this Agreement.

(b) In the event that this Agreement is terminated:

(i) by (A) Parent pursuant to Section 7.1(e), or (B) the Company pursuant to Section 7.1(f), then the Company shall pay (or cause to be paid) to Parent, within two (2) Business Days following the date of such termination by Parent pursuant to clause (A), or prior to or concurrently with such termination by the Company pursuant to clause (B), a termination fee of $63,900,000 (the "Company Termination Fee"); or

(ii) (A) by (1) either Parent or the Company pursuant to Section 7.1(b) or Section 7.1(c) or (2) Parent pursuant to Section 7.1(g), (B) prior to the termination pursuant to Section 7.1(b), the Company Shareholder Meeting or the breach of or failure to perform giving rise to Parent's right to terminate under Section 7.1(g), as the case may be, an Acquisition Proposal involving the Company shall have been made to the Company or the Company Board or publicly disclosed and, in each case, not withdrawn and (C) within twelve (12) months after the termination of this Agreement the Company shall have entered into a definitive agreement with respect to, or consummated, an Acquisition Proposal, then the Company shall pay to Parent, within two (2) Business Days after the earlier of the date the Company enters into such definitive agreement or consummates such Acquisition Proposal, an amount equal to the Company Termination Fee

less any Parent Transaction Expenses previously paid in accordance with Section 7.2(b)(iii). For purposes of clause "(C)" of this Section 7.2(b)(ii), the term "Acquisition Proposal" shall have the meaning assigned to such term in Section 8.4, except that all percentages therein shall be changed to "50%"; or

(iii) (A) by (1) either Parent or the Company pursuant to Section 7.1(b) or Section 7.1(c) or (2) Parent pursuant to Section 7.1(g), and (B) prior to the termination pursuant to Section 7.1(b), the Company Shareholder Meeting or the breach or failure to perform giving rise to Parent's right to terminate under Section 7.1(g), as the case may be, an Acquisition Proposal involving the Company shall have been made to the Company or the Company Board or publicly disclosed and, in each case, not withdrawn, then the Company shall reimburse Parent promptly upon demand, but in no event later than three (3) Business Days after the date of such demand, by wire transfer of same day funds, for all fees and expenses incurred or paid by or on behalf of Parent in connection with the Merger or the other transactions contemplated by this Agreement, including all fees and expenses incurred in connection with Parent's equity and debt Financing and fees and expenses of counsel ("Parent Transaction Expenses"); provided, however, that the Company shall not be obligated to reimburse Parent for Parent Transaction Expenses pursuant to this Section 7.2(b)(iii) in excess of $12,500,000 in the aggregate.

(c) Any payment under Section 7.2(b) shall be made by wire transfer of immediately available funds to an account designated in writing by Parent.

(d) Each of the Company, Parent and Merger Sub acknowledges that (i) the agreements contained in this Section 7.2 are an integral part of the transactions contemplated by this Agreement and (ii) without these agreements, Parent, Merger Sub and the Company would not enter into this Agreement. It is acknowledged and agreed that the Company Termination Fee is not a penalty, but rather is liquidated damages in a reasonable amount that will compensate Parent in the circumstances in which the Company Termination Fee is payable; provided, however, that the foregoing shall not limit Parent's rights with respect to any liabilities or damages incurred or suffered by Ultimate Parent, Parent or Merger Sub as a result of the willful and material breach by the Company of any of its representations, warranties, covenants or agreements set forth in this Agreement (including any such case in which the Company Termination Fee or Parent Transaction Expenses is payable pursuant to this Section 7.2, to the extent any such liability or damage suffered by Parent exceeds the amount of the Company Termination Fee or Parent Transaction Expenses payable pursuant to this Section 7.2, it being the intent that any Company Termination Fee or Parent Transaction Expenses shall, to the extent of such payment, serve as credit against and off-set any liability or damage suffered by Parent as a result of the willful and material breach by the Company of any of its representations, warranties, covenants or agreements set forth in this Agreement). In no event shall the Company be required to pay to Parent more than one Company Termination Fee pursuant to Section 7.2(b). In the event that any payment required to be made pursuant to this Section 7.2 is not paid by the date so required, such amount payable shall bear interest at a rate equal to the greater of (i) the current per annum interest rate published by the

Federal Reserve Board in Federal Reserve Statistical Release H.15 (519) (Selected Interest Rates) as the "bank prime loan" rate and (ii) five percent (5%) per annum. The unsuccessful party in any action to enforce the provisions of this Section 7.2 shall pay all reasonable expenses, including reasonable attorneys' fees, that may be incurred by the successful party to such action.

Section 7.3 Amendment. This Agreement may be amended by the Company, Parent and Merger Sub by action taken by or on behalf of their respective Boards of Directors at any time prior to the Effective Time; provided, however, that, after receipt of the Company Shareholder Approval, no amendment may be made which, by Law or in accordance with the rules of any relevant stock exchange, requires further approval by the Company's shareholders without obtaining such further approval. This Agreement may not be amended except by an instrument in writing signed by each of the parties hereto.

Section 7.4 Waiver. At any time prior to the Effective Time, Parent and Merger Sub, on the one hand, and the Company, on the other hand, may (a) extend the time for the performance of any of the obligations or other acts of the other, (b) waive any breach of the representations and warranties of the other contained herein or in any document delivered pursuant hereto and (c) waive compliance by the other with any of the covenants or conditions contained herein; provided, however, that after receipt of the Company Shareholder Approval, there may not be any extension or waiver of this Agreement which decreases the Merger Consideration or which adversely affects the rights of the Company's shareholders hereunder without the approval of such shareholders at a duly convened meeting of the Company's shareholders called to obtain approval of such extension or waiver. Any such extension or waiver shall be valid only if set forth in an instrument in writing signed by the party or parties to be bound thereby, but such extension or waiver or failure to insist on strict compliance with an obligation, covenant, agreement or condition shall not operate as a waiver of, or estoppel with respect to, any subsequent or other failure.

ARTICLE VIII
GENERAL PROVISIONS

Section 8.1 Non-Survival of Representations and Warranties. None of the representations and warranties contained in this Agreement or in any instrument delivered pursuant to this Agreement shall survive the Effective Time. Except for any covenant or agreement that by its terms contemplates performance after the Effective Time, none of the covenants and agreements of the parties contained this Agreement shall survive the Effective Time.

Section 8.2 Fees and Expenses. Subject to Section 5.13 and Section 7.2, whether or not the Merger is consummated, all fees and expenses incurred by the parties hereto shall be borne solely and entirely by the party which has incurred the same; provided, however, that all fees and expenses associated with filings made pursuant to the HSR Act shall be paid by Parent.

Section 8.3 Notices. Any notices, consents, approvals, demands, requests or other communications required or permitted under, or otherwise given in connection with, this Agreement shall be in writing and delivered either in person, by Federal Express (or other reliable overnight courier), by registered or certified mail, or by facsimile transmission or electronic mail, and shall be deemed to have been duly given (a) upon receipt, if delivered personally or by Federal

Express (or other reliable overnight courier), with overnight delivery and with acknowledgement of receipt requested, (ii) three (3) Business Days after mailing, if mailed by registered or certified mail (postage prepaid, return receipt requested) or (iii) on the Business Day the transmission is made, when transmitted by facsimile or electronic mail (provided, that the same is sent by Federal Express (or other reliable overnight courier) for delivery on the next succeeding Business Day, with acknowledgment of receipt requested), to the address specified below for the recipient party, in each case as follows (or, in each case, at or to such other address or telecopier number for the recipient party as shall be specified by notice from such party given pursuant to this Section 8.3):

If to Parent or Merger Sub, addressed to it at:

c/o Fortis Inc.
The Fortis Building, 139 Water Street, Suite 1201
P.O. Box 8837
St. John's, Newfoundland A1B 3T2
Canada
Fax: (709) 737-5307
Attention: Ronald W. McCabe
E-mail: RMcCabe@fortisinc.com

with a copy to (for information purposes only):

White & Case LLP
1155 Avenue of the Americas
New York, New York 10036
Fax: (212) 354-8113
Attention: Earle H. O'Donnell
John M Reiss
E-mail: EOdonnell@whitecase.com
JReiss@WhiteCase.com

If to the Company, addressed to it at:

UNS Energy Corporation
88 E. Broadway Blvd.
HQE901
Tucson, Arizona 85701
Fax: (520) 884-3612
Attention: Todd Hixon
Vice President & General Counsel
E-mail: thixon@tep.com

with copies to (for information purposes only):

Baker Botts L.L.P.
30 Rockefeller Plaza
New York, New York 10112
Fax: (212) 259-2557
Attention: William S. Lamb
Michael Didriksen
E-mail: bill.lamb@bakerbotts.com
michael.didriksen@bakerbotts.com

Section 8.4 Certain Definitions. For purposes of this Agreement, the term:

"A.A.C." means the Arizona Administrative Code, which comprise the rules of the State of Arizona.

"Acceptable Confidentiality Agreement" means a confidentiality agreement that contains confidentiality provisions of the relevant third party that has made an Acquisition Proposal that are no less favorable in the aggregate to the Company than those contained in the Confidentiality Agreement, except that the Company shall be permitted to enter into a less favorable confidentiality agreement, provided that the terms of the Confidentiality Agreement are deemed modified to the same extent; and provided, further, that such Acceptable Confidentiality Agreement does not in any way restrict the Company from complying with its obligations under this Agreement, including with respect to the Company's disclosure obligations to Parent under this Agreement with respect to any Acquisition Proposal.

"Acquisition Proposal" means any inquiry, offer, indication of interest or proposal (whether or not in writing) from, or public announcement by, any Person relating to any transaction or series of transactions involving (a) any merger, consolidation, share exchange, business combination, reorganization, recapitalization, liquidation, dissolution or other similar transaction involving the Company, (b) any sale, lease, license or other disposition, directly or indirectly (including by way of merger, consolidation, share exchange, business combination, reorganization, recapitalization, liquidation, dissolution, joint venture, sale of Equity Interests, or any other economic interest, in the Company or a Company Subsidiary or otherwise), of assets of the Company or the Company Subsidiaries representing 20% or more of the consolidated revenues, net income or assets of the Company and the Company Subsidiaries, taken as a whole, (c) issuance, sale or other disposition, directly or indirectly, of Equity Interests representing 20% or more of the voting power of the Company, (d) any direct or indirect acquisition of securities, tender offer or exchange offer or other similar transaction that, if consummated, would result in any Person or "group" (as defined in the Exchange Act) of Persons, directly or indirectly acquiring beneficial or record ownership of more than 20% of the Shares then outstanding or (e) combination of the foregoing (in each case, other than the Merger).

"affiliate" means, with respect to any Person, any other Person that directly or indirectly, through one or more intermediaries, controls, is controlled by, or is under common control with, the first-mentioned Person.

"Aggregate Merger Consideration" means the product of the Merger Consideration and the number of Shares issued and outstanding immediately prior to the Effective Time (other than Shares to be cancelled in accordance with Section 2.1(b) and Restricted Shares).

"A.R.S." means the Arizona Revised Statutes, which comprise the statutory laws of the State of Arizona.

"Business Day" means any day, other than a Saturday or Sunday or a day on which banks are required or authorized by Law to close in New York, New York, the Province of Ontario, Canada or the Province of Newfoundland and Labrador, Canada.

"C.F.R." means the Code of Federal Regulations as published in the Federal Register by the departments and agencies of the U.S. Government.

"Code" means the Internal Revenue Code of 1986, as amended.

"Company Equity Award" means Company Options, Restricted Shares, Restricted Stock Units, Other Equity-Based Awards or any other equity-based compensation awards of the Company.

"Company Material Adverse Effect" means any fact, change, event, circumstance, occurrence, effect or development that is materially adverse to (i) the business, assets, liabilities, financial condition or results of operations of the Company and the Company Subsidiaries, taken as a whole, or (ii) the ability of the Company to consummate the transactions contemplated by this Agreement or to perform its obligations under this Agreement on a timely basis in accordance with the terms of this Agreement and applicable Law; provided, however, that none of the following shall be deemed in themselves, either alone or in combination, to constitute, and none of the following shall be taken into account in determining whether there has been or will be, a Company Material Adverse Effect, except, in the case of clauses (a), (b), (e), (f), (g), (h) , (i) and (j), to the extent such fact, change, event or development has a disproportionate effect on the Company and the Company Subsidiaries, taken as a whole, compared with other Persons operating in the natural gas and electric utility industries: (a) any change affecting the general economy or political, regulatory, business, economic, financial, credit or capital market conditions in the United States, including interest rates or exchange rates, or any changes therein; (b) any change affecting the national, regional, state or local wholesale or retail markets for natural gas or electric power or the national, regional, state or local electric or natural gas transmission or distribution systems; (c) any change attributable to the execution or announcement of this Agreement, or the pendency of the transactions contemplated hereby, including any change attributable to the proceeding in connection with the application for the ACC Approval (but without limiting the application of Section 5.5(c) hereof), any reduction in sales resulting therefrom, any adverse change in supplier, distributor, employee, financing source, shareholder, partner or similar relationships resulting therefrom or any change in the credit rating of the Company or any Company Subsidiary resulting therefrom; (d) any action taken, or failure to act, at the written request of Parent or Merger Sub; (e) acts of war (whether or not declared), the commencement, continuation or escalation of a war, acts of armed hostility, sabotage or terrorism or other international or national calamity or any material worsening of such conditions threatened or existing as of the date of this Agreement; (f) any change in national, regional, state or local wholesale or retail electric power and capacity or natural

gas prices or in the market price for commodities; (g) any hurricane, earthquake, flood or other natural disasters or acts of God; (h) any change resulting from weather conditions or customer use patterns; (i) any adoption, proposal or implementation of, or change in, any applicable Law after the date hereof or any interpretation thereof by any Governmental Entity; (j) any change in GAAP after the date hereof or any interpretation thereof by any Governmental Entity; (k) any failure by the Company to meet any estimates of revenues, earnings, projections or other economic performance, whether published, internally prepared or provided to Parent and any Parent Representatives; or (l) any change in the price or trading volume of the Company Common Stock on the New York Stock Exchange or any suspension of trading in securities generally on the New York Stock Exchange; provided, however, that with respect to clauses (k) and (l), it is understood that the facts and circumstances giving rise to such failure or change may be deemed to constitute, and may be taken into account in determining whether there has been, a Company Material Adverse Effect if such facts and circumstances are not otherwise described in clauses (a)-(j) of this definition.

"Company Shareholder Meeting" means a duly convened meeting of the Company's shareholders called to obtain the Company Shareholder Approval, or any valid adjournment or postponement thereof made in accordance with this Agreement.

"Contract" means any agreement, contract, lease (whether for real or personal property), power of attorney, note, bond, mortgage, indenture, deed of trust, loan, evidence of indebtedness, letter of intent, purchase order, letter of credit, settlement agreement, franchise agreement, covenant not to compete, employment agreement, license, purchase and sales order or other legal commitment to which a Person is a party or to which the properties or assets of such Person are subject.

"control" (including the terms "controlled by" and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management or policies of a Person, whether through the ownership of Equity Interests, by Contract or otherwise.

"Environmental Laws" means all applicable federal, state or local Laws (including the common law), statutes, ordinances and regulations which (a) regulate or relate to the protection or clean up of the environment, the protection of human health or worker safety (to the extent related to the exposure to Hazardous Substances) or the use, treatment, storage, transportation, handling, disposal or release of Hazardous Substances or (b) impose liability or responsibility with respect to any of the foregoing, including the Comprehensive Environmental Response, Compensation and Liability Act (42 U.S.C. § 9601 et seq.), or any other law of similar effect.

"Environmental Permits" means any permit, approval, identification number, license and other authorization required under any applicable Environmental Law.

"Equity Interest" means any share, capital stock, partnership, membership, voting security or similar interest in any Person, and any option, warrant, right or security (including debt securities) convertible, exchangeable or exercisable therefor.

"ERISA Affiliate" means any trade or business (whether or not incorporated) that, together with the Company or any Company Subsidiary or Parent or any Parent Subsidiary, as applicable, is treated as a single employer under Section 414(b) or (c) of the Code or, solely for purposes of Section 302 of ERISA and Section 412 of the Code, is treated as a single employer under Section 414 of the Code.

"Exchange Act" means the Securities Exchange Act of 1934, as amended, and the rules and regulations promulgated thereunder.

"GAAP" means generally accepted accounting principles as applied in the United States.

"Governmental Entity" means any national, federal, state, county, municipal or local government, or other political subdivision thereof, and any entity exercising executive, legislative, judicial, regulatory, taxing or administrative functions of or pertaining to government, including, for the avoidance of doubt, the North American Electric Reliability Corp. in its capacity as the FERC-certified Electric Reliability Organization and the Western Electricity Coordinating Council.

"Hazardous Substances" means any toxic, reactive, corrosive, ignitable or flammable chemical, or chemical compound, or hazardous substance, material or waste, whether solid, liquid or gas that is subject to regulation, control or remediation under any Laws regulating or relating to the protection or clean up of the environment or the protection of human health or worker safety.

"HSR Act" means the Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, and the rules and regulations promulgated thereunder.

"Indebtedness" of any Person means and includes each of the following: (a) any indebtedness for borrowed money or indebtedness issued or incurred in substitution or exchange for indebtedness for borrowed money, (b) any obligations evidenced by bonds, debentures, notes or other similar instruments, (c) any obligations to pay the deferred purchase price of property or services, except trade accounts payable and other current liabilities arising in the ordinary course of business, (d) any obligations as lessee under capitalized leases, "synthetic" leases or conditional sale or other title retention agreements, (e) any obligations, contingent or otherwise, under acceptance credit, letters of credit or similar facilities that have been drawn, (f) obligations under any interest rate, currency or other hedging agreements, or (g) any guaranty, keep well agreement or other agreement to maintain any financial condition of another person or any arrangement having the economic effect of any of the foregoing.

"Intellectual Property" means all U.S. (a) patents and patent applications, (b) trademarks, service marks, trade dress, logos, Internet domain names, trade names and corporate names, whether registered or unregistered, and the goodwill associated therewith, together with any registrations and applications for registration thereof, (c) copyrights and rights under copyrights, whether registered or unregistered, and any registrations and applications for registration thereof, (d) trade secrets and other rights in know-how and confidential or proprietary information, including any technical data, specifications, techniques, inventions and discoveries, (e) rights of privacy and rights of publicity, and (f) all other intellectual property rights recognized by applicable Law enforceable in the U.S.

"IT Assets" means all computers, computer software, hardware, firmware, middleware, servers, source code, object code, development tools, workstations, routers, hubs, switches, data communications lines, websites, data, and all other information technology equipment, and all associated documentation (a) owned by the Company or one of the Company's Subsidiaries or (b) which the Company or one of the Company's Subsidiaries uses, including any and all outsourced or cloud computing based arrangements.

"IRS" means the United States Internal Revenue Service.

"knowledge" means (i) with respect to the Company, the actual knowledge of the individuals listed in Exhibit A-1 hereto after reasonable inquiry of those employees of the Company or the Company Subsidiaries known to such individuals to have specialized knowledge of the subject matter of the applicable representation or warranty and (ii) with respect to the Parent, the actual knowledge of the individuals listed in Exhibit A-2 hereto.

"Law" means any federal, state, local or foreign law, statute, code, ordinance, rule, regulation, order, judgment, writ, stipulation, award, injunction or decree, including for the avoidance of doubt, reliability standards developed and enforced by the North American Electric Reliability Council in its capacity as the FERC-certified Electric Reliability Organization or the Western Electricity Coordinating Council.

"Lien" means any lien, claim, mortgage, defect of title, conditions, preemption right, debenture, indenture, hypothecation, license to third parties, equity, charge, pledge, conditional or installment sale agreement, encumbrance, covenant, restriction, option, right of first refusal, easement, security interest, deed of trust, right-of-way, encroachment, community property interest or other claim or restriction of any nature (contingent or otherwise), whether voluntarily incurred or arising by operation of Law.

"Parent Subsidiary" means any Subsidiary of Parent.

"Permitted Lien" means (i) Liens specifically reflected or reserved against or otherwise disclosed in the Company Financial Statements; (ii) mechanics', materialmen's, warehousemen's, carriers', workers' or repairmen's Liens arising or incurred in the ordinary course that are not material in amount or effect on the business of the Company and the Company Subsidiaries; (iii) Liens for Taxes (x) not yet due and payable or (y) being contested in good faith by appropriate proceedings and in each case of clause (x) and (y) for which adequate reserves, to the extent required in accordance with GAAP, are reflected in the Company Financial Statements; (iv) with respect to real property, easements, quasi-easements, licenses, covenants, rights-of-way, rights of re-entry or other similar restrictions, including any other agreements, conditions or restrictions that would be shown by a current title report and which do not materially impair the owner of such property's ability to use the property as currently used; and (v) encumbrances that would not materially impair the conduct of the business of the Company and its Subsidiaries, or the use or value of the relevant asset.

"Person" means an individual, corporation, limited liability company, partnership, association, trust, unincorporated organization, other entity or "person" (as defined in Section 13(d)(3) of the Exchange Act).

"Proxy Statement" means a proxy statement relating to the approval and adoption of this Agreement by the Company's shareholders and any amendments or supplements thereto.

"Release" means disposing, discharging, injecting, spilling, leaking, leaching, dumping, emitting, escaping, emptying and seeping into or upon any land or water or air or otherwise entering the environment.

"Remedial Action" means all action to (a) clean up, remove, treat or handle in any other way Hazardous Substances in the environment, (b) prevent the Release of Hazardous Substances so that they do not migrate, endanger or threaten to endanger public health or the environment, or (c) perform preliminary assessments, site investigations, remedial investigations, remedial actions, feasibility studies, corrective actions, closures and post-remedial or post-closure studies, investigations, operations, maintenance, reporting and monitoring.

"Renewable Energy Credits" has the meaning set forth in A.A.C. R14-2-1801 et seq. (Renewable Energy Standard and Tariff).

"Renewable Portfolio Standard" means the Annual Renewable Energy Requirement, which shall have the meaning set forth in A.A.C. R14-2-1801 et seq. (Renewable Energy Standard and Tariff).

"SEC" means the U.S. Securities and Exchange Commission.

"Securities Act" means the Securities Act of 1933, as amended, and the rules and regulations promulgated thereunder.

"Subsidiary" of Parent, the Company or any other Person means any corporation, partnership, limited liability company, joint venture or other legal entity of which Parent, the Company or such other Person, as the case may be (either alone or through or together with any other Subsidiary), owns, directly or indirectly, a majority of the voting power of the Equity Interests representing the right to vote for the election of the board of directors or other governing body of such corporation, partnership, limited liability company, joint venture or other legal entity.

"Superior Proposal" means any bona fide written Acquisition Proposal (except that all percentages therein shall be changed to "50%") made by a third party that, in the good faith judgment of the Company Board, after consultation with its financial advisors and outside counsel, taking into account all the terms and conditions of such proposal that the Company Board deems relevant (including, but not necessarily limited to, the (i) legal terms and conditions, (ii) conditions to closing, (iii) financial provisions, (iv) regulatory conditions and other undertakings relating to the Company's and the Company Subsidiary's customers, employees and other constituencies, (v) probable timing, (vi) likelihood of consummation (including whether such Acquisition Proposal is contingent on receipt of third party financing or is terminable by the acquiring third party upon payment of a termination fee) and (vii) other aspects of the proposal, as well as any changes to the terms of this Agreement committed to by Parent in response to such proposal or otherwise), is more favorable to the Company than the Merger.

"Tax Return" means any report, return (including information return), claim for refund, election, estimated tax filing or declaration required to be supplied to any Governmental Entity or

domestic or foreign taxing authority with respect to Taxes, including any schedule or attachment thereto, and including any amendments thereof.

"Taxes" means (a) any federal, state, local or foreign taxes, assessments, duties, levies, or other similar governmental charges, including taxes based on or measured by value, worth, capital, income, receipts, profits, sales or other business activity, or a tax imposed in lieu thereof, including withholding of any of the foregoing and collection of sales taxes, franchise, profits, capital gains, capital stock, transfer, sales, use, occupation, property, excise, severance, windfall profits, stamp, license, payroll, withholding, fuels, ad valorem and other taxes, assessments, duties, levies or other similar governmental charges of any kind whatsoever (whether payable directly or by withholding and whether or not requiring the filing of a Tax Return), all estimated taxes, deficiency assessments, and (b) any interest, penalty or addition to any of the foregoing.

"U.S.C." means the Code of the Laws of the U.S.

Section 8.5 Terms Defined Elsewhere. The following terms are defined elsewhere in this Agreement, as indicated below:

"Agreement"	Preamble
"ABCA"	Section 1.1(a)
"ACC"	Section 1.2
"ACC Approval"	Section 3.5(d)
"ADEQ"	Section 5.5(e)(iii)
"Articles of Merger"	Section 1.2
"Benefit Protection Period"	Section 5.8(a)
"Book-Entry Shares"	Section 2.2(b)(ii)
"Certificate"	Section 2.1(a)
"CFIUS"	Section 3.5(g)
"Change of Company Board Recommendation"	Section 5.4(d)(iii)
"Closing Date"	Section 1.2
"Closing"	Section 1.2
"Company"	Preamble
"Company Benefit Plan"	Section 3.12(a)
"Company Board"	Recitals
"Company Board Recommendation"	Section 5.2(c)
"Company By-laws"	Section 3.1(b)(ii)
"Company Charter"	Section 3.1(b)(i)
"Company Common Stock"	Section 2.1(a)
"Company Disclosure Letter"	Article III
"Company Employees"	Section 5.8(a)
"Company Equity Plans"	Section 2.3(a)(i)
"Company Financial Statements"	Section 3.7
"Company Insurance Policies"	Section 3.22
"Company Joint Venture Agreements"	Section 3.1(d)
"Company Joint Venture Entity"	Section 3.1(d)(i)
"Company Joint Venture Securities"	Section 3.1(d)(ii)
"Company Leased Real Property"	Section 3.16(b)(i)

"Company Option"	Section 2.3(a)(i)
"Company Owned Real Property"	Section 3.16(a)
"Company Permits"	Section 3.6(a)
"Company Preferred Stock"	Section 3.2(a)
"Company Real Property"	Section 3.16(c)
"Company Real Property Leases"	Section 3.16(b)
"Company Representatives"	Section 5.3(a)
"Company Required Governmental Approvals"	Section 3.5(d)
"Company Scheduled Contract"	Section 3.14(b)
"Company SEC Documents"	Section 3.7
"Company Shareholder Approval"	Section 3.23
"Company Subsidiary"	Section 3.1(c)
"Company Termination Fee"	Section 7.2(b)(i)
"Confidentiality Agreement"	Section 5.3(b)
"D&O Insurance"	Section 5.10(c)
"Dodd-Frank Act"	Section 3.28
"DPA"	Section 3.5(g)
"Effective Time"	Section 1.2
"ERISA"	Section 3.12(a)
"Exchange Fund"	Section 2.2(a)
"Extended Outside Date"	Section 7.1(b)(i)
"FCC"	Section 3.5(h)
"FERC"	Section 3.5(d)
"FERC Approval"	Section 3.5(d)
"Final Order"	Section 6.1(c)
"Final Order Waiting Period"	Section 6.1(c)
"Financing"	Section 5.18
"FPA"	Section 3.25(a)
"Initial Outside Date"	Section 7.1(b)
"Merger"	Recitals
"Merger Consideration"	Section 2.1(a)
"Merger Sub"	Preamble
"Net Position"	Section 3.28
"Notice of Change of Recommendation"	Section 5.4(e)(i)
"Notice of Superior Proposal"	Section 5.4(f)(ii)
"Option Payments"	Section 2.3(a)(i)
"Other Equity-Based Award"	Section 2.3(a)(iii)
"Parent"	Preamble
"Parent Board"	Recitals
"Parent Disclosure Letter"	Article IV
"Parent Representatives"	Section 5.3(a)(i)
"Parent Transaction Expenses"	Section 7.2(b)(iii)
"Paying Agent"	Section 2.2(a)
"PBGC"	Section 3.12(e)(iv)
"PUHCA"	Section 3.25(a)
"PURPA"	Section 3.25(a)(ii)

"Regulatory Burdensome Effect"	Section 5.5(c)
"Restricted Share"	Section 2.3(a)(ii)
"Restricted Stock Units"	Section 2.3(a)(iii)
"Sarbanes-Oxley Act"	Section 3.7
"Section 16"	Section 5.12
"Shares"	Section 2.1(a)
"Single Employer Plan"	Section 3.12(e)
"Surviving Corporation"	Section 1.1(a)
"TEP"	Section 3.2(a)
"TEP Common Stock"	Section 3.2(a)(i)
"TEP Preferred Stock"	Section 3.2(a)(ii)
"Trading Guidelines"	Section 3.28
"Transfer Taxes"	Section 5.13
"Ultimate Parent"	Preamble
"UNS Electric"	Section 3.25(a)
"UNS Gas"	Section 3.25(a)
"Utility Subsidiaries"	Section 3.25(a)
"VEBA"	Section 3.12(a)
"WARN"	Section 3.13(a)

Section 8.6 Headings. The headings contained in this Agreement are for reference purposes only and shall not affect in any way the meaning or interpretation of this Agreement.

Section 8.7 Severability. If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of Law or public policy, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any manner materially adverse to any party. Upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the parties hereto shall negotiate in good faith to modify this Agreement so as to effect the original intent of the parties as closely as possible in an acceptable manner to the end that the transactions contemplated hereby are fulfilled to the extent possible.

Section 8.8 Entire Agreement. This Agreement (together with the Exhibits, Company Disclosure Letter, Parent Disclosure Letter and the other documents delivered pursuant hereto) and the Confidentiality Agreement constitute the entire agreement of the parties and supersede all prior agreements and undertakings, both written and oral, among the parties, or any of them, with respect to the subject matter hereof.

Section 8.9 Assignment. Neither this Agreement nor any of the rights, interests or obligations under this Agreement shall be assigned or transferred, in whole or in part, by operation of Law or otherwise by any of the parties hereto without the prior written consent of the other parties, except that Parent or Merger Sub may transfer or assign its rights and obligations under this Agreement, in whole or from time to time in part, to (i) one or more direct or indirect wholly-owned Subsidiaries of Ultimate Parent at any time and (ii) after the Effective Time, to any Person; provided, that no such transfer or assignment shall relieve Ultimate Parent, Parent or Merger Sub from any of its obligations hereunder or make it more difficult for Ultimate Parent to

comply with its obligations under the Ultimate Parent guarantee set forth in Section 8.15. Any assignment or transfer in violation of the preceding sentence shall be void.

Section 8.10 Parties in Interest. This Agreement shall be binding upon and inure solely to the benefit of each party hereto and their respective successors and assigns, and nothing in this Agreement, express or implied, is intended to or shall confer upon any other Person any right, benefit or remedy of any nature whatsoever under or by reason of this Agreement, other than: (a) any Persons entitled to indemnification under the provisions of Section 5.10, with respect to such provisions, who shall be entitled to enforce their rights under this Agreement as third-party beneficiaries; (b) the shareholders of the Company, in the event of a termination of this Agreement as a result of a breach of this Agreement by Parent or Merger Sub, subject to Section 7.2(a), with respect to the lost opportunity to receive the Merger Consideration pursuant to this Agreement; provided, however, that the rights granted pursuant to this clause (b) shall only be enforceable by the Company on behalf of the shareholders of the Company (and not directly by any such shareholder) (it being understood and agreed that any and all interests in such claims shall attach to the Shares and subsequently trade and transfer therewith and, consequently, any damages, settlements or other amounts recovered or received by the Company with respect to such claims (net of expenses incurred by the Company in connection therewith) may, in the Company's sole and absolute discretion, be (i) distributed, in whole or in part, by the Company to the holders of Shares of record as of any date determined by the Company or (ii) retained by the Company for the use and benefit of the Company on behalf of its shareholders in any manner the Company deems fit); and (c) the shareholders of the Company, after the Effective Time, with respect to the right of such shareholders to receive Merger Consideration for any Share such shareholder holds.

Section 8.11 Mutual Drafting; Interpretation. Each party hereto has participated in the drafting of this Agreement, which each party acknowledges is the result of extensive negotiations between the parties. If an ambiguity or question of intent or interpretation arises, this Agreement shall be construed as if drafted jointly by the parties, and no presumption or burden of proof shall arise favoring or disfavoring any party by virtue of the authorship of any provision. For purposes of this Agreement, whenever the context requires: (i) the singular number shall include the plural, and vice versa; (ii) the masculine gender shall include the feminine and neuter genders; (iii) the feminine gender shall include the masculine and neuter genders; and (iv) the neuter gender shall include masculine and feminine genders. As used in this Agreement, the words "include" and "including," and variations thereof, shall not be deemed to be terms of limitation, but rather shall be deemed to be followed by the words "without limitation." Except as otherwise indicated, all references in this Agreement to "Sections" and "Exhibits," are intended to refer to Sections of this Agreement and Exhibits to this Agreement. All references in this Agreement to "$" are intended to refer to U.S. dollars. Unless otherwise specifically provided for herein, the term "or" shall not be deemed to be exclusive. The words "hereof," "herein" and "hereunder" and words of similar import, when used in this Agreement, refer to this Agreement as a whole and not to any particular provision of this Agreement.

Section 8.12 Governing Law; Consent to Jurisdiction; Waiver of Trial by Jury.

(a) Except to the extent the ABCA is mandatorily applicable to the Merger, this Agreement shall be governed by, and construed in accordance with the Laws of the State of

Delaware without regard to Laws that may be applicable under conflicts of laws principles that would cause the application of the Laws of any jurisdiction other than the State of Delaware.

(b) Each of the parties hereto hereby irrevocably and unconditionally submits, for itself and its property, to the exclusive jurisdiction of the Delaware Court of Chancery and any appellate court from therefrom in the State of Delaware (or, if the Delaware Court of Chancery declines to accept jurisdiction over a particular matter, any state or federal court within the State of Delaware and any appellate court from any thereof) in any action or proceeding arising out of or relating to this Agreement or the agreements delivered in connection herewith or the transactions contemplated hereby or thereby or for recognition or enforcement of any judgment relating hereto or thereto, and each of the parties hereby irrevocably and unconditionally (i) agrees not to commence any such action or proceeding except in such court, (ii) agrees that any claim in respect of any such action or proceeding may be heard and determined in such court, (iii) waives, to the fullest extent it may legally and effectively do so, any objection which it may now or hereafter have to the laying of venue of any such action or proceeding in such court, and (iv) waives, to the fullest extent permitted by Law, the defense of an inconvenient forum to the maintenance of such action or proceeding in such court located in Delaware. Each of the parties hereto agrees that a final judgment in any such action or proceeding shall be conclusive and may be enforced in other jurisdictions by suit on the judgment or in any other manner provided by Law. Each party to this Agreement irrevocably consents to service of process in the manner provided for notices in Section 8.3. Nothing in this Agreement will affect the right of any party to this Agreement to serve process in any other manner permitted by Law.

(c) EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THIS AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE IT HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THIS AGREEMENT AND ANY OF THE AGREEMENTS DELIVERED IN CONNECTION HEREWITH OR THE TRANSACTIONS CONTEMPLATED HEREBY OR THEREBY. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (I) NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (II) IT UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THE FOREGOING WAIVER, (III) IT MAKES THE FOREGOING WAIVER VOLUNTARILY, AND (IV) IT HAS BEEN INDUCED TO ENTER INTO THIS AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION 8.12(c).

Section 8.13 Counterparts. This Agreement may be executed in two or more counterparts, and by the different parties hereto in separate counterparts, each of which when executed shall be deemed to be an original but all of which taken together shall constitute one and the same agreement. The exchange of a fully executed Agreement (in counterparts or otherwise) by facsimile or by electronic delivery in .pdf format shall be sufficient to bind the parties to the terms and conditions of this Agreement.

Section 8.14 Specific Performance.

(a) The parties agree that irreparable damage for which monetary damages, even if available, would not be an adequate remedy, would occur in the event that the parties hereto do not perform the provisions of this Agreement (including failing to take such actions as are required of it hereunder in order to consummate this Agreement) in accordance with its specified terms or otherwise breach such provisions. The parties acknowledge and agree that each party hereto shall be entitled to an injunction, specific performance and other equitable relief without the posting of any bond, to prevent breaches of this Agreement and to enforce specifically in the courts of the State of Delaware and of the United States of America located in the State of Delaware the terms and provisions hereof, this being in addition to any other remedy to which they are entitled at law or in equity. Without limitation of the foregoing and notwithstanding anything in this Agreement to the contrary, the parties hereby further acknowledge and agree that prior to the Closing: (i) the Company shall be entitled to specific performance (A) to enforce specifically the terms and provisions of, and to prevent or cure breaches of, Section 5.5 by Parent or Merger Sub or Section 8.15 by Ultimate Parent and (B) if (x) all conditions in Sections 6.1 and 6.2 (other than those conditions that by their nature are to be satisfied at the Closing) have been satisfied and (y) Parent and Merger Sub fail to complete the Closing by the date the Closing is required to have occurred pursuant to Section 1.2, to prevent or cure breaches of this Agreement by Parent or Merger Sub and/or to enforce specifically the terms and provisions of this Agreement, including to cause Ultimate Parent, Parent and/or Merger Sub to consummate the transactions contemplated hereby, including to effect the Closing in accordance with Section 1.2, on the terms and subject to the conditions of this Agreement; and (ii) Parent and Merger Sub shall be entitled to specific performance if (A) all conditions in Sections 6.1 and 6.3 (other than those conditions that by their nature are to be satisfied at the Closing) have been satisfied and (B) the Company fails to complete the Closing by the date the Closing is required to have occurred pursuant to Section 1.2, to prevent or cure breaches of this Agreement by the Company and/or to enforce specifically the terms and provisions of this Agreement, including to cause the Company to consummate the transactions contemplated hereby, including to effect the Closing in accordance with Section 1.2, on the terms and subject to the conditions of this Agreement. Each party hereto agrees that it will not oppose the granting of an injunction, specific performance or other equitable relief on the basis that (x) the other party has an adequate remedy at law or (y) an award of specific performance is not an appropriate remedy for any reason at law or equity.

(b) The parties further agree that (i) the seeking of the remedies provided for in Section 8.14(a) shall not in any respect constitute a waiver by any party seeking such remedies of its respective right to seek any other form of relief that may be available to it under this Agreement, including under Section 7.2, in the event that this Agreement has been terminated or in the event that the remedies provided for in Section 8.14(a) are not available or otherwise are not granted, and (ii) nothing set forth in this Agreement shall require a party to institute any proceeding for (or limit a party's right to institute any proceeding for) specific performance under Section 8.14(a) prior or as a condition to exercising any termination right under Article VII (and pursuing damages after such termination), nor shall the commencement of any legal proceeding pursuant to Section 8.14(a) or anything set forth in this Section 8.14(b) restrict or limit a party's right to terminate this Agreement in accordance with the terms of Article VII or pursue any other remedies under this Agreement that may be available then or thereafter.

Section 8.15 Ultimate Parent Guarantee.

(a) Ultimate Parent hereby irrevocably, absolutely and unconditionally guarantees to the Company the due, prompt and punctual payment and performance when due of all of Parent's and Merger Sub's obligations and agreements under this Agreement up to and including the Closing, including the consummation of the Merger, the payment of the Aggregate Merger Consideration and the performance of Parent's and Merger Sub's obligations under Sections 2.2 and 5.5, it being understood that Ultimate Parent shall have no obligation to guarantee any post-Closing obligations or agreements. Ultimate Parent's obligations are unconditional irrespective of any circumstances which might otherwise constitute, by operation of law, a discharge of a guarantor and it shall not be necessary for the Company to institute or exhaust any remedies or causes of action against Parent or Merger Sub or any other Person as a condition to the obligations of Ultimate Parent hereunder.

(b) Ultimate Parent hereby represents and warrants to the Company that it: (i) is a corporation or other legal entity duly incorporated or organized, validly existing and in good standing under the Laws of the jurisdiction of its incorporation or organization and has requisite corporate or other legal entity, as the case may be, power and authority to own, lease and operate its properties and assets and to carry on its business as it is now being conducted; (ii) is duly qualified to do business and is in good standing in each jurisdiction where the ownership, leasing or operation of its properties or assets or the conduct of its business requires such qualification, except where the failure to be so qualified or in good standing, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Ultimate Parent, Parent and Merger Sub to consummate the Merger and the other transactions contemplated by this Agreement or to perform its obligations hereunder; and (iii) owns, directly or indirectly, all of the issued and outstanding shares of capital stock or other Equity Interests in Parent.

(c) Ultimate Parent hereby represents and warrants to the Company that: (i) it has the requisite corporate or other legal entity, as the case may be, power and authority to execute and deliver this Agreement, to perform its obligations hereunder and to consummate the transactions contemplated hereby, including the Merger; (ii) the execution and delivery of this Agreement by Ultimate Parent, and the performance by Ultimate Parent of its obligations hereunder, have been duly and validly authorized by all requisite corporate or other legal entity, as the case may be, action on the part of Ultimate Parent and no other corporate or other legal entity, as the case may be, proceedings on the part of Ultimate Parent, and no shareholder or other equityholder votes, are necessary to authorize this Agreement or to perform its obligations hereunder; (iii) this Agreement has been duly authorized and validly executed and delivered by Ultimate Parent and, assuming due authorization, execution and delivery by the Company, constitutes a valid and binding obligation of Ultimate Parent, enforceable against Ultimate Parent in accordance with its terms, except that (x) such enforcement may be subject to applicable bankruptcy, insolvency or other similar Laws, now or hereafter in effect, affecting creditors' rights generally and (y) the remedy of specific performance and injunctive and other forms of equitable relief may be subject to equitable defenses and to the discretion of the court before which any proceeding therefor may be brought; and (iv) none of the execution, delivery or performance of this Agreement by Ultimate Parent will (with or without notice or lapse of time, or both): (x) conflict with or violate any provision of the articles of incorporation or bylaws, or any equivalent

organizational or governing documents, of Ultimate Parent; (y) conflict with or violate any Law applicable to Ultimate Parent or any of its properties or assets; or (z) require any consent or approval under, violate, conflict with, result in any breach of or any loss of any benefit under, or constitute a default under, or result in termination or give to others any right of termination, vesting, amendment, acceleration or cancellation of, or result in the creation of a Lien upon any of the properties or assets of Ultimate Parent pursuant to, any Contract or permit to which Ultimate Parent is a party or by which it or any of its respective properties or assets are bound, except, with respect to clauses (y) and (z), for any such conflicts, violations, consents, breaches, losses, defaults, other occurrences or Liens which, individually or in the aggregate, would not reasonably be expected to prevent or materially delay or materially impair the ability of Ultimate Parent to perform its obligations under this Agreement.

Section 8.16 Affiliate Liability.

(a) Each of the following is for purposes of this Section 8.16(a) referred to as a "Company Affiliate": any director, officer or employee of (i) the Company or any Company Subsidiary or (ii) any person who controls the Company or any Company Subsidiary. Other than the Company as specifically provided for herein, no Company Affiliate shall have any personal liability or personal obligation to Parent, Merger Sub or Ultimate Parent of any nature whatsoever in connection with or under this Agreement, and each of Parent, Merger Sub and Ultimate Parent hereby waives and releases all claims of any such liability and obligation.

(b) Each of the following is for purposes of this Section 8.16(b) referred to as a "Parent Affiliate": any director, officer or employee of (i) Ultimate Parent or any of its Subsidiaries or (ii) any person who controls Ultimate Parent or any of its Subsidiaries. Other than the Parent, Merger Sub and Ultimate Parent, as specifically provided for herein, no Parent Affiliate shall have any personal liability or personal obligation to the Company or any Company Subsidiary of any nature whatsoever in connection with or under this Agreement, and the Company and each Company Subsidiary hereby waives and releases all claims of any such liability and obligation.

[Signature Page Follows.]

IN WITNESS WHEREOF, Parent, Merger Sub, the Company and Ultimate Parent have caused this Agreement to be executed as of the date first written above by their respective officers thereunto duly authorized.

FORTISUS INC.

By: (Signed) *Barry V. Perry*
Name: Mr. Barry V. Perry
Title: Vice President, Finance and Chief Financial Officer

By: (Signed) *Ronald W. McCabe*
Name: Mr. Ronald W. McCabe
Title: Vice President, General Counsel and Corporate Secretary

COLOR ACQUISITION SUB INC.

By: (Signed) *Barry V. Perry*
Name: Mr. Barry V. Perry
Title: Vice President, Finance and Chief Financial Officer

By: (Signed) *Ronald W. McCabe*
Name: Mr. Ronald W. McCabe
Title: Vice President, General Counsel and Corporate Secretary

FORTIS INC.

By: (Signed) *H. Stanley Marshall*
Name: Mr. H. Stanley Marshall
Title: President and Chief Executive Officer

By: (Signed) *Barry V. Perry*
Name: Mr. Barry V. Perry
Title: Vice President, Finance and Chief Financial Officer

UNS ENERGY CORPORATION

By: (Signed) *Paul J. Bonavia*
Name: Paul J. Bonavia
Title: Chairman and CEO

Exhibit A-1
Company Knowledge Persons

Paul J. Bonavia

David G. Hutchens

Kevin P. Larson

Philip J. Dion

Mark C. Mansfield

Thomas A. McKenna

Exhibit A-2
Parent Knowledge Persons

H. Stanley Marshall

Ronald McCabe

Barry Perry

James Spinney

Exhibit BVP-6

Post-Merger

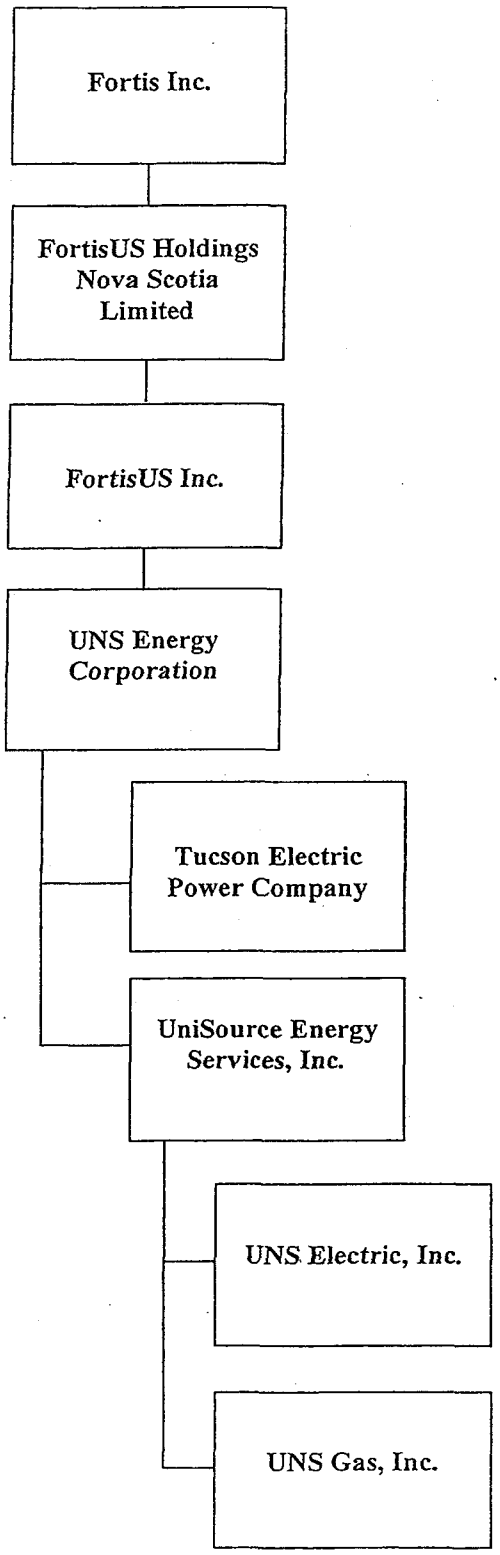
Fortis Inc.
FortisUS Holdings Nova Scotia Limited
FortisUS Inc.
UNS Energy Corporation
Tucson Electric Power Company
UniSource Energy Services, Inc.
UNS Electric, Inc.
UNS Gas, Inc.

Exhibit BVP-7

Quality of Service

1. UNS Energy , Fortis and FortisUS acknowledge and agree to support UNS Energy's regulated subsidiaries, TEP, UNS Gas and UNS Electric in maintaining a high level of customer service and providing safe, reliable service to their customers

2. The Arizona Utilities will maintain and if necessary improve their current quality of service in an effort to ensure that the number of service complaints does not increase, that the response time to service complaints does not increase and that service interruptions do not increase as a result of the transaction.

Capital Requirements

3. UNS Energy, FortisUS and Fortis acknowledge the Arizona Utilities' need for capital to continue to deliver service to their customers. FortisUS commits to providing the equity capital, when required, to UNS Energy, to the extent necessary for the Arizona Utilities to continue to provide safe and reliable service to their customers pursuant to the Arizona Utilities' rights and obligations as public service corporations under Arizona law.

4. As part of this commitment to provide equity capital, upon closing of the transaction, FortisUS will make an equity infusion into UNS Energy, for the benefit of UNS Energy and the Arizona Utilities, of US$200 million.

Goodwill, Acquisition Costs and Synergy Savings

5. UNS Energy, the Arizona Utilities and FortisUS agree that the goodwill and transaction costs of this acquisition will be excluded from the rate base, expenses, and capitalization in the determination of rates and earned returns of the Arizona Utilities and for Arizona state regulatory accounting and reporting purposes.

6. To the extent permissible under U.S. Generally Accepted Accounting Principles ("U.S. GAAP"), no goodwill or transaction costs associated with this acquisition will be reflected on the books of the Arizona Utilities. Should U.S. GAAP, including any future accounting changes, require that the goodwill associated with the acquisition be "pushed down" and therefore reflected in the accounts of the Arizona Utilities, the goodwill will not be reflected in the regulated accounts of the Arizona Utilities for purposes of determining rate base, setting rates, establishing capital structure or other regulatory accounting and reporting purposes.

7. UNS Energy and the Arizona Utilities will prepare a final schedule of the external costs to achieve the merger following consummation of the transaction as a demonstration that there will be no recovery requested in the Arizona Utilities' rates, or recognition in the determination of rate base of any legal or financial advisory fees, or other external costs associated with the FortisUS acquisition of UNS Energy, and indirectly, the Arizona Utilities.

8. Any cost savings from realized synergies that result from the merger and that are directly attributable to the Arizona Utilities, including but not limited to reduced or eliminated public company costs and reduced insurance costs which are anticipated, will be credited through rates to the benefit of customers.

Credit Quality and Other Restrictions

9. The Arizona Utilities will be registered with at least one of the following credit rating agencies: Fitch, Moody's or S&P. The Arizona Utilities will continue to maintain separate debt instruments as well as their own corporate and debt credit ratings with at least one of these nationally recognized rating agencies.

10. Fortis, FortisUS and UNS Energy will continue to support the objective of maintaining and supporting an investment grade credit rating for each of the Arizona Utilities.

11. UNS Energy and the Arizona Utilities will continue to abide by the conditions set forth in the Citizens Acquisition Order in Decision No. 66028 (July 3, 2003) (as modified or waived by subsequent Commission orders) until further order of the Commission. Fortis and FortisUS acknowledge these conditions and will abide by them as applicable.

12. UNS Energy and the Arizona Utilities will abide by the applicable conditions set forth in Attachment A of the holding company order adopted by the Commission in Decision No. 60480 (November 25, 1997) (as modified or waived by subsequent Commission orders) until further order of the Commission. Fortis and FortisUS acknowledge these conditions and will abide by those applicable conditions which are associated with affiliate transactions and reporting.

13. The Arizona Utilities will not lend to, guarantee or financially support Fortis or any of its affiliates, or any subsidiary or other joint venture of UNS Energy or the Arizona Utilities except as authorized by the Commission. Furthermore, the Arizona Utilities will not engage in, provide

financial support to or guarantee any non-regulated businesses, except as authorized by the Commission.

14. The Arizona Utilities shall maintain banking, committed credit facilities and cash management arrangements which are separate from UNS Energy, FortisUS, Fortis and other affiliates.

15. Neither FortisUS nor Fortis may, at closing of the approved acquisition of UNS Energy, and indirectly the Arizona Utilities, have any cross default provision that affects the Arizona Utilities in any manner. Neither Fortis nor FortisUS, nor any of their affiliates may enter into any cross default provision following the closing that affects the Arizona Utilities in any manner.

Legal Separateness

16. Upon closing, TEP, UNS Electric and UNS Gas will amend their respective organizational documents to provide protections to ensure legal separateness from UNS Energy and FortisUS.

Financial Transparency and Reporting Conditions

17. UNS Energy and the Arizona Utilities will, for purposes of its financial accounting and financial reporting, continue to use the generally accepted accounting principles which include, but are not limited to determinations by the Financial Accounting Standards Board ("FASB"), or any successor entity, for U.S. publicly accountable enterprises (i.e., "U.S. GAAP" or simply "GAAP").

18. Fortis, FortisUS, UNS Energy and the Arizona Utilities will provide Commission Staff access to the books and records of Fortis and FortisUS, including, but not limited to, tax returns, to the extent necessary to determine whether the rates and charges of the Arizona Utilities are just and reasonable and provide Commission Staff the opportunity to ensure that costs are allocated equitably and that any intercompany transactions involving the Arizona Utilities are priced reasonably. Subject to confidentiality and privilege, such access by Commission Staff will include, but not be limited to, all information supporting the underlying costs and the basis for any factor that determines the allocation of those costs.

19. Commencing for the year in which the closing takes place, the Arizona Utilities will provide the Commission with the annual Affiliated Interest Report filing Fortis' financial statements, including balance sheets, income statements, and cash flow statements for Fortis, and FortisUS and its major

regulated and unregulated energy company subsidiaries in the United States. U.S. business entities with annual revenues less than ten percent of total Fortis revenues may be aggregated, provided that each entity included is fully identified. Aggregated U.S. business entities shall be identified as either regulated or unregulated. To satisfy this filing requirement, Fortis' U.S. GAAP, Canadian dollar denominated, quarterly and annual Financial Reports, including Management Discussion and Analysis, which have been filed publically with Canadian securities regulators, will be filed with the Commission by the Arizona Utilities.

Affiliate Transactions

20. The Arizona Utilities will not enter into transactions with affiliates that are not in compliance with Commission requirements regarding affiliate transactions. The Arizona Utilities will also not enter into transactions with affiliates on terms less favorable to the Arizona Utilities than specified in Commission requirements.

Corporate Governance and Operational Provisions

21. No later than one year after closing of the FortisUS acquisition of UNS Energy, FortisUS shall have appointed a board of directors for UNS Energy and the Arizona Utilities, the majority of whom will be independent, with the majority of such independent directors being resident in the State of Arizona, with emphasis on selecting candidates who reside, conduct business or work within the Arizona Utilities service territories.

22. The corporate headquarters of the Arizona Utilities shall remain in Tucson, Arizona.

23. The Arizona Utilities shall be governed, managed and operated as follows:

    (i) The board of directors of the Arizona Utilities will be responsible for management oversight generally, including the approval of annual capital and operating budgets; establishment of dividend policy; and determination of debt and equity requirements. The UNS Energy and Arizona Utilities' board of directors will have an audit committee, the majority of whom will also be independent. The responsibility of this committee will include the oversight of the ongoing financial integrity and effectiveness of internal controls of UNS Energy and the Arizona Utilities.

    (ii) The Arizona Utilities' local management will continue to make decisions regarding staffing levels and hiring practices; will continue to negotiate future collective bargaining agreements; will continue to

be the direct contact and decision making authority in regulatory matters; and, will continue to represent the Arizona Utilities in all future regulatory matters.

(iii) To provide continuity in the management and staffing of the Arizona Utilities, and ensure that the necessary human resources are maintained to continue the delivery of safe and reliable service to customers, the current level of employees of the Arizona Utilities (union and management) will be retained for a period of at least two years following the closing under their respective current conditions of employment, subject to changes in the ordinary course of business. The Arizona Utilities reserve the right to take disciplinary and any other actions it determines necessary or appropriate within their existing labor agreements and employee relations practices. The Arizona Utilities also agree to file a report with the Commission within 30 days after the first two anniversary dates of the merger's closing comparing the level of union and management employees on the anniversary date to the levels on the date upon which the merger closed.

(iv) UNS Energy and its subsidiaries shall continue to support and, where appropriate, enhance (a) existing charitable and community corporate "giving programs", (b) educational, environmental, economic and philanthropic partnerships and (c) consumer partnerships. For a period of five (5) years from closing, UNS Energy and the Arizona Utilities shall make annual charitable contributions within the communities served by the Arizona Utilities not less than the level of charitable contributions made by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012, and otherwise maintain a level of involvement in community activities in the State of Arizona not less than the level of community involvement and related activities carried on by UNS Energy and the Arizona Utilities for the fiscal year that ended December 31, 2012.

Low Income Assistance

24. UNS Energy, TEP, UNS Electric, UNS Gas and FortisUS commit to continue support for the Arizona Utilities' low income assistance programs at or above current levels.