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DOCKET CONTROL

Arizona Corporation Commission
DOCKETED

May 15, 2014

MAY 15 2014

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

ORIGINAL

DOCKETED BY

Re: UNS Electric, Inc.'s Request for Approval of Rider R-8 Lost Fixed Cost Recovery Tariff
Docket No. E-04204A-12-0504

Pursuant to Arizona Corporation Commission ("Commission") Decision No. 74235 (December 31, 2013) and Section 5 of UNS Electric, Inc.'s ("UNS Electric") approved Plan of Administration for Lost Fixed Cost Recovery ("LFCR") Mechanism, UNS Electric hereby files the calculated annual LFCR adjustment. Attachment A shows the LFCR adjustment and supporting Schedules, which consist of the following: 1) LFCR Annual Percentage Adjustment Rate; 2) LFCR Annual Incremental Cap Calculation; 3) LFCR Calculation; 4) LFCR Test Year Rate Calculation; and 5) Delivery Revenue Calculation. See Attachment B for the the clean and redlined copy of the UNS Electric Rider R-8 Tariff.

UNS Electric is proposing an LFCR rate of 0.3058% for energy efficiency and 0.2746% for distributed generation. Based on an average monthly usage of 850 kWh, UNS Electric estimates that this will result in an increase of approximately \$0.51 on a residential bill. An analysis of the residential customer bill impact is shown in Attachment C.

UNS Electric respectfully requests that the Commission approve the LFCR rate, as shown in Attachment A, for implementation of the rate by July 1, 2014.

If you have any questions, please contact me at (520) 884-3680.

Best regards,

Jessica Bryne
Regulatory Services

cc: Barbara Keene, ACC
Compliance Section, ACC

ATTACHMENT A

LFCR

Schedules

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 1: LFCR Annual Adjustment Rate

Line No.	(A) Annual Adjustment	(B) Reference	(C) Total
<u>Energy Efficiency Related Adjustment</u>			
1	Total Lost Fixed Cost Revenue for Current Period	Sch 2, Line 13 x Sch 3, Line 103, Col F	\$ 489,883
2	2013 Applicable Company Revenues	Schedule 2, Line 1	160,171,079
3	Percentage Adjustment Applied to Customer's Bills for EE	(Line 1 / Line 2)	0.3058%
<u>Distributed Generation Related Adjustment</u>			
4	Total Lost Fixed Cost Revenue for Current Period	Sch 2, Line 13 x Sch 3, Line 104, col F	\$ 439,799
5	2013 Applicable Company Revenues	Schedule 2, Line 1	160,171,079
6	Percentage Adjustment Applied to Customer's Bills for DG	(Line 4 / Line 5)	0.2746%

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 2: LFCR Annual Incremental Cap Calculation

Line No.	(A) LFCR Annual Incremental Cap Calculation	(B) Reference	(C) Totals
1	2013 Applicable Company Revenues		\$ 160,171,079
2	Allowed Cap %		1.00%
3	Maximum Allowed Incremental Recovery	(Line 1 * Line 2)	\$ 1,601,711
4	Total Lost Fixed Cost Revenue	Schedule 3, Line 105, Column C	\$ 929,682
5	Total Deferred Balance from Previous Period	Previous Filing, Schedule 2, Line 11, Column C	-
6	Annual Interest Rate		0.00%
7	Interest Accrued on Deferred Balance	(Line 5 * Line 6)	-
8	Total Lost Fixed Cost Revenue Current Period	(Line 4 + Line 5 + Line 7)	\$ 929,682
9	Lost Fixed Cost Revenue from Prior Period	Previous Filing, Schedule 2, Line 13, Column C	\$ -
10	Total Incremental Lost Fixed Cost Revenue for Current Year	(Line 8 - Line 9)	\$ 929,682
11	Amount in Excess of Cap to Defer	(Line 10 - Line 3)	\$ -
12	Incremental Period Adjustment	[(Line 10 - Line 11) / Line 1]	929,682
13	Total Lost Fixed Cost Revenue for Current Period	(Line 8 - Line 11)	\$ 929,682

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Line No.	(A) LFCR Fixed Cost Revenue Calculation	(B) Reference	(C) Totals	(D) Units	(E)	(F)
Residential						
Energy Efficiency Savings						
1	Current Period		21,694,156	kWh		
2	% of Residential Customers choosing fixed-option		0.0%			
3	Excluded kWh reduction	(Line 1 * Line 2)	-	kWh		
4	Net - Current Period	(Line 1 - Line 3)	21,694,156	kWh		
5	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 6, Column C	-	kWh		
6	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 6, Column C + Line 4)	21,694,156	kWh		
7	Total Recoverable EE Savings	Line 6	21,694,156	kWh		
8	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh		
9	Residential - Lost Fixed Cost Revenue Relating to EE	(Line 7 * Line 8)	\$ 459,916.11			
Distributed Generation						
10	Current Period		12,804,192	kWh		
11	% of Residential Customers choosing fixed-option		0.0%			
12	Excluded kWh reduction	(Line 10 * Line 11)	-	kWh		
13	Net - Current Period	(Line 10 - Line 12)	12,804,192	kWh		
14	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 15, Column C	-	kWh		
15	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 15, Column C + Line 13)	12,804,192	kWh		
16	Total Recoverable DG Savings	Line 15	12,804,192	kWh		
17	Residential - Lost Fixed Cost Rate	Schedule 4, Line 3, Column C	\$ 0.0212	\$/kWh		
18	Residential - Lost Fixed Cost Revenue Relating to DG	(Line 16 * Line 17)	\$ 271,448.87			
Small General Service						
Energy Efficiency Savings						
19	Current Period		625,992	kWh		
20	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 21, Column C	-	kWh		
21	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 21, Column C + Line 19)	625,992	kWh		
22	Total Recoverable EE Savings	Line 21	625,992	kWh		
23	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh		
24	Small General Service - Lost Fixed Cost Revenue Relating to EE	(Line 22 * Line 23)	\$ 17,527.78			
Distributed Generation						
25	Current Period		5,566,277	kWh		
26	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 27, Column C	-	kWh		
27	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 27, Column C + Line 25)	5,566,277	kWh		
28	Total Recoverable DG Savings	Line 27	5,566,277	kWh		
29	Small General Service - Lost Fixed Cost Rate	Schedule 4, Line 6, Column C	\$ 0.0280	\$/kWh		
30	Small General Service - Lost Fixed Cost Revenue Relating to DG	(Line 28 * Line 29)	\$ 155,855.76			
Large General Service - Delivery Revenue - Demand						
Energy Efficiency Savings						
31	Current Period		-	kW		
32	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 33, Column C	-	kW		
33	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 33, Column C + Line 31)	-	kW		
34	Total Recoverable EE Savings	Line 33	-	kW		
35	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW		
36	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 34 * Line 35)	\$ -			
Distributed Generation						
37	Current Period		-	kW		
38	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 39, Column C	-	kW		
39	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 39, Column C + Line 37)	-	kW		
40	Total Recoverable DG Savings	Line 39	-	kW		
41	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 12, Column C	\$ 4.8600	\$/kW		
42	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 40 * Line 41)	\$ -			

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 3: LFCR Calculation

Large General Service - Delivery Revenue			
Energy Efficiency Savings			
43	Current Period		3,700,400 kWh
44	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 45, Column C	- kWh
		(Previous Filing, Schedule 3, Line 45, Column C + Line	
45	Cumulative Recoverable kWh savings	43)	3,700,400 kWh
46	Total Recoverable EE Savings	Line 45	3,700,400 kWh
47	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031 \$/kWh
48	Large General Service - Lost Fixed Cost Revenue Relating to EE	(Line 46 * Line 47)	\$ 11,471.24
Distributed Generation			
49	Current Period		1,395,130 kWh
50	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 51, Column C	- kWh
		(Previous Filing, Schedule 3, Line 51, Column C + Line	
51	Cumulative Recoverable kWh savings	49)	1,395,130 kWh
52	Total Recoverable DG Savings	Line 51	1,395,130 kWh
53	Large General Service - Lost Fixed Cost Rate	Schedule 4, Line 9, Column C	\$ 0.0031 \$/kWh
54	Large General Service - Lost Fixed Cost Revenue Relating to DG	(Line 52 * Line 53)	\$ 4,324.90
Interruptible Power Service - Delivery Revenue - Demand			
Energy Efficiency Savings			
55	Current Period		- kW
56	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 57, Column C	- kW
		(Previous Filing, Schedule 3, Line 57, Column C + Line	
57	Cumulative Recoverable kW savings	55)	- kW
58	Total Recoverable EE Savings	Line 57	- kW
59	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2.2350 \$/kW
60	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 58 * Line 59)	\$ -
Distributed Generation			
61	Current Period		kW
62	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 63, Column C	- kW
		(Previous Filing, Schedule 3, Line 63, Column C + Line	
63	Cumulative Recoverable kW savings	61)	- kW
64	Total Recoverable DG Savings	Line 63	- kW
65	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 18, Column C	\$ 2.2350 \$/kW
66	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 64 * Line 65)	\$ -
Interruptible Power Service - Delivery Revenue			
Energy Efficiency Savings			
67	Current Period		- kWh
68	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 69, Column C	- kWh
		(Previous Filing, Schedule 3, Line 69, Column C + Line	
69	Cumulative Recoverable kWh savings	67)	- kWh
70	Total Recoverable EE Savings	Line 69	- kWh
71	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156 \$/kWh
72	Interruptible - Lost Fixed Cost Revenue Relating to EE	(Line 70 * Line 71)	\$ -
Distributed Generation			
73	Current Period		523,680 kWh
74	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 75, Column C	- kWh
		(Previous Filing, Schedule 3, Line 75, Column C + Line	
75	Cumulative Recoverable kWh savings	73)	523,680 kWh
76	Total Recoverable DG Savings	Line 75	523,680 kWh
77	Interruptible - Lost Fixed Cost Rate	Schedule 4, Line 15, Column C	\$ 0.0156 \$/kWh
78	Interruptible - Lost Fixed Cost Revenue Relating to DG	(Line 76 * Line 77)	\$ 8,169.41
Large Power Service - Delivery Revenue - Demand			
Energy Efficiency Savings			
79	Current Period		kW
80	Prior Period kW EE losses	Previous Filing, Schedule 3, Line 81, Column C	- kW
		(Previous Filing, Schedule 3, Line 81, Column C + Line	
81	Cumulative Recoverable kW savings	79)	- kW

UNS Electric, Inc.
 Lost Fixed Cost Recovery Mechanism
 Schedule 3: LFCR Calculation

82	Total Recoverable EE Savings	Line 81	-	kW	
83	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$	8.5037	\$/kW
84	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 82 * Line 83)	\$	-	

Distributed Generation

85	Current Period		-	kW	
86	Prior Period kW DG losses	Previous Filing, Schedule 3, Line 87, Column C	-	kW	
87	Cumulative Recoverable kW savings	(Previous Filing, Schedule 3, Line 87, Column C + Line 85)	-	kW	
88	Total Recoverable DG Savings	Line 87	-	kW	
89	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 24, Column C	\$	8.5037	\$/kW
90	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 88 * Line 89)	\$	-	

Large Power Service - Delivery Revenue Energy Efficiency Savings

91	Current Period		2,418,738	kWh	
92	Prior Period kWh EE losses	Previous Filing, Schedule 3, Line 93, Column C	-	kWh	
93	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 93, Column C + Line 91)	2,418,738	kWh	
94	Total Recoverable EE Savings	Line 93	2,418,738	kWh	
95	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$	0.0004	\$/kWh
96	Large Power Service - Lost Fixed Cost Revenue Relating to EE	(Line 94 * Line 95)	\$	967.50	

Distributed Generation

97	Current Period		-	kWh	
98	Prior Period kWh DG losses	Previous Filing, Schedule 3, Line 99, Column C	-	kWh	
99	Cumulative Recoverable kWh savings	(Previous Filing, Schedule 3, Line 99, Column C + Line 97)	-	kWh	
100	Total Recoverable DG Savings	Line 99	-	kWh	
101	Large Power Service - Lost Fixed Cost Rate	Schedule 4, Line 21, Column C	\$	0.0004	\$/kWh
102	Large Power Service - Lost Fixed Cost Revenue Relating to DG	(Line 100 * Line 101)	\$	-	

103	Total Lost Fixed Cost Revenue Related to Energy Efficiency	Sum Line 9 + 24 + 36 + 48 + 60 + 72 + 84 + 96	\$	489,882.63	Percent of Total 52.69% Line 103/105
104	Total Lost Fixed Cost Revenue Related to Distributed Generation	Sum Line 18 + 30 + 42 + 54 + 66 + 78 + 90 + 102	\$	439,798.94	47.31% Line 104/105
105	Total Lost Fixed Cost Revenue	Sum Line 103 + 104	\$	929,681.57	

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 4: LFCR Test Year Rate Calculation

Line No.	(A) LFCR Fixed Cost Calculation	(B) Reference	(C) Total
Residential Customers			
1	Delivery Revenue	Schedule 5, Line 4, Column F	\$ 17,809,359.73
2	kWh Billed	Schedule 5, Line 4, Column B	840,557,630
3	Lost Fixed Cost Rate	Line1 /Line2	\$ 0.0212
Small General Service			
4	Delivery Revenue	Schedule 5, Line 8, Column F	\$ 3,304,275.12
5	kWh Billed	Schedule 5, Line 8, Column B	117,999,247
6	Lost Fixed Cost Rate	Line 4 / Line 5	\$ 0.0280
Large General Service			
7	Delivery Revenue	Schedule 5, Line 12, Column F	\$ 1,344,840.67
8	kWh billed	Schedule 5, Line 12, Column B	437,204,380
9	Lost Fixed Cost Rate	(Line 7 / Line 8)	\$ 0.0031
Large General Service			
10	Demand Revenue	Schedule 5, Line 22, Column F	\$ 7,131,625.89
11	kW billed	Schedule 5, Line 22, Column B	1,467,413
12	Lost Fixed Cost Rate	(Line 10 / Line 11)	\$ 4.8600
Interruptible Power Service			
13	Delivery Revenue	Schedule 5, Line 14, Column F	\$ 644,645.73
14	kWh billed	Schedule 5, Line 14, Column B	41,411,045
15	Lost Fixed Cost Rate	(Line 13 / Line 14)	\$ 0.0156
Interruptible Power Service			
16	Demand Revenue	Schedule 5, Line 24, Column F	\$ 281,623.36
17	kW billed	Schedule 5, Line 24, Column B	126,006
18	Lost Fixed Cost Rate	(Line 16 / Line 17)	\$ 2.2350
Large Power Service			
19	Delivery Revenue	Schedule 5, Line17, Column F	\$ 108,778.51
20	kWh billed	Schedule 5, Line17, Column B	300,493,132
21	Lost Fixed Cost Rate	(Line 19 / Line 20)	\$ 0.0004
Large Power Service			
22	Demand Revenue	Schedule 5, Line 27, Column F	\$ 5,031,499.98
23	kW billed	Schedule 5, Line 27, Column B	591,683
24	Lost Fixed Cost Rate	(Line 22 / Line 23)	\$ 8.5037

UNS Electric, Inc.
Lost Fixed Cost Recovery Mechanism
Schedule 5: Delivery Revenue Calculation

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Rate Schedule	Adjusted Test Year Billing Determinants	Units	Delivery Charge	Demand Stability Factor	B x D x E Total Revenue
1	Residential Service (R-01)	768,641,945	kWh	\$ 0.0213	100% \$	16,355,164.81
2	Residential Service (R-01 TOU)	1,743,170	kWh	\$ 0.0220	100% \$	38,393.33
3	Residential Service (R-01 CARES)	70,172,515	kWh	\$ 0.0202	100% \$	1,415,801.59
4	subtotal	840,557,630	kWh	\$ 0.0212	\$	17,809,359.73
5	Small General Service (SGS-10)	117,918,148	kWh	\$ 0.0280	100% \$	3,302,043.86
6	Small General Service (SGS-10 TOU)	81,099	kWh	\$ 0.0275	100% \$	2,231.25
7	Small General Service (SGS-10 TOU-S)	-	kWh	\$ -	100% \$	-
8	subtotal	117,999,247	kWh	0.0280	\$	3,304,275.12
	<u>kWh related</u>					
9	Large General Service (LGS)	437,204,380	kWh	\$ 0.0031	100% \$	1,344,840.67
10	Large General Service (LGS-TOU)	-	kWh	\$ -	100% \$	-
11	Large General Service (LGS-TOU-S)	-	kWh	\$ -	100% \$	-
12	subtotal	437,204,380	kWh	\$ 0.0031	\$	1,344,840.67
13	Interruptible Power Service (IPS)	41,411,045	kWh	\$ 0.0156	100% \$	644,645.73
14	subtotal	41,411,045	kWh	\$ 0.0156	\$	644,645.73
15	Large Power Service (LPS)	151,873,990	kWh	\$ 0.0004	100% \$	54,978.38
16	Large Power Service (LPS-TOU)	148,619,142	kWh	\$ 0.0004	100% \$	53,800.13
17	subtotal	300,493,132	kWh	\$ 0.0004	\$	108,778.51
18	Total kWh	1,737,665,434	kWh		\$	23,211,899.77
	<u>kW related</u>					
19	Large General Service (LGS)	1,467,413	kW	\$ 9.7200	50% \$	7,131,625.89
20	Large General Service (LGS-TOU)	-	kW	\$ -	50% \$	-
21	Large General Service (LGS-TOU-S)	-	kW	\$ -	50% \$	-
22	subtotal	1,467,413	kW	\$ 4.8600	\$	7,131,625.89
23	Interruptible Power Service (IPS)	126,006	kW	\$ 4.4700	50% \$	281,623.36
24	subtotal	126,006	kW	\$ 2.2350	\$	281,623.36
25	Large Power Service (LPS)	245,834	kW	\$ 19.9300	50% \$	2,449,733.42
26	Large Power Service (LPS-TOU)	345,850	kW	\$ 14.9300	50% \$	2,581,766.56
27	subtotal	591,683	kW	\$ 8.5037	\$	5,031,499.98
28	Total kW	2,185,102	kW		\$	12,444,749.23

ATTACHMENT B

Clean

LFCR Rider R-8



UNS Electric, Inc.

Substitute First Revised Sheet No.: 801-2

Superseding Original Sheet No.: 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-8			
Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency	0.3058%	PENDING	PENDING
Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	0.2746%		
Rider R-9			
Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand)	\$0.0028 per kWh	PENDING	74235
Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	\$1.0932 per kW		

Filed By: Kentton C. Grant
Title: Vice President
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: January 1, 2014
Decision No.: 74235

ATTACHMENT B

Redlined

LFCR Rider R-8



UNS Electric, Inc.

Original/Substitute First Revised Sheet No.: 801-2

Superseding Original Sheet No.: 801-2

UNS ELECTRIC STATEMENT OF CHARGES

Description	Rate	Effective Date	Decision No.
Rider R-8 Lost Fixed Cost Recovery (LFCR) Mechanism – Energy Efficiency	<u>0.3058%</u> \$X.XX per kW	<u>PENDING</u> January 1, 2014	<u>74235</u> <u>PENDING</u>
Lost Fixed Cost Recovery (LFCR) Mechanism – Distributed Generation	<u>0.2746%</u> \$X.XX per kW		
Rider R-9 Transmission Cost Adjustor (TCA) – \$/kWh charge (Non-Demand)	\$X0.XX <u>0028</u> per kWh	<u>PENDING</u> January 1, 2014	<u>74235</u>
Transmission Cost Adjustor (TCA) – \$/kW charge (Demand)	<u>\$1.0932</u> per kW		

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: Statement of Charges
 Effective: January 1, 2014
 Decision No.: 74235

ATTACHMENT C

LFCR

Bill Impacts

UNS ELECTRIC, INC.
LOST FIXED COST RECOVERY - LFCR EFFECTIVE JULY 2014
RESIDENTIAL BILL IMPACT

	Summer	Winter
kWh	1000	700
Billing Months	6	6
Monthly Weighted Average		850

Billing Components	<u>Rates</u>	<u>Summer</u>	<u>Winter</u>
Customer Charge Single Phase	\$10.00	\$10.00	\$10.00
Energy Charge 1st 400 kWh	\$0.019300	7.72	7.72
Energy Charges 401 - 1,000 kWh	\$0.034350	20.61	10.31
Energy Charge, all additional kWh	\$0.038499	-	-
TCA (Effective June 2014)	\$0.002805	2.80	1.96
		<u>\$41.13</u>	<u>\$29.99</u>
Base Power	\$0.064510	\$64.51	\$45.16
PPFAC MAY 2014	(\$0.001871)	(\$1.87)	(\$1.31)
		<u>\$103.77</u>	<u>\$73.84</u>
LFCR EE	0.3058%	\$0.32	\$0.23
LFCR DG	0.2746%	\$0.28	\$0.20
		<u>\$104.37</u>	<u>\$74.27</u>
		<u>\$626.22</u>	<u>\$445.59</u>
			\$88.80
			<u>\$89.32</u>
			<u>\$0.51</u>