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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

- BOB STUMP, CHAIRMAN
- GARY PIERCE
- BRENDA BURNS
- BOB BURNS
- SUSAN BITTER SMITH

2014 APR -1 P 3:42

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-04204A-12-0504
 UNS ELECTRIC, INC. FOR THE)
 ESTABLISHMENT OF JUST AND)
 REASONABLE RATES AND CHARGES) APPLICATION FOR APPROVAL
 DESIGNED TO REALIZE A REASONABLE) OF PROPOSED TARIFFS
 RATE OF RETURN ON THE FAIR VALUE OF)
 THE PROPERTIES OF UNS ELECTRIC, INC.)
 DEVOTED TO ITS OPERATIONS)
 THROUGHOUT THE STATE OF ARIZONA,)
 AND FOR RELATED APPROVALS.)

In compliance with Decision No. 74235 (December 31, 2013), UNS Electric, Inc. hereby submits the following proposed tariffs for Commission consideration and approval:

1. Time-of-Use Super-Peak Tariff; and
2. Partial Requirements Service Tariffs for Residential, Small General Service, Large General Service, and Large Power Service.

UNS Electric hereby waives the 30-day period set forth in A.R.S. Section 40-367 to the extent it is applicable to this application.

RESPECTFULLY SUBMITTED this 1st day of April 2014.

UNS ELECTRIC, INC.

By [Signature]

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 Kimberly A. Ruht
 UNS Electric, Inc.
 88 East Broadway, MS HQE910
 P.O. Box 711
 Tucson, Arizona 85702

Arizona Corporation Commission

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and

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Attorneys for UNS Electric, Inc.

Original and 13 copies of the foregoing
filed this 1st day of April 2014, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

Copies of the foregoing hand-delivered/mailed
this 1st day of April 2014, to:

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Phoenix, AZ 85007

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UNS Electric, Inc.

Original Sheet No.: 105

Superseding: _____

Residential Service Time-of-Use Super Peak (RES-01 TOU SuperPeak)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Customers must stay on this rate for a minimum period of one (1) year. Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charges:

Standard

Customer Charge and minimum bill \$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option

Customer Charge with usage less than 2,000 kWh \$14.00 per month

Customer Charge with usage of 2,000 kWh or more \$18.00 per month

Energy Charges (per kWh):

	Summer (May – October)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
			Base Power	PPFAC ²	
On-Peak 1st 400		\$0.0250	\$0.1700	Varies	\$0.1950
On-Peak all additional		\$0.0350	\$0.1700	Varies	\$0.2050
Off-Peak 1st 400		\$0.0250	\$0.0397	Varies	\$0.0647
Off-Peak all additional		\$0.0350	\$0.0397	Varies	\$0.0747

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: RES-01 TOU SP
 Effective: PENDING
 Decision No: PENDING



UNS Electric, Inc.

Original Sheet No.: 105-1

Superseding: _____

Winter (November – April)	Delivery Services- Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
On-Peak 1st 400	\$0.0250	\$0.1500	Varies	\$0.1750
On-Peak all additional	\$0.0350	\$0.1500	Varies	\$0.1850
Off-Peak 1st 400	\$0.0250	\$0.0387	Varies	\$0.0637
Off-Peak all additional	\$0.0350	\$0.0387	Varies	\$0.0737

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rate Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 5:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak period is 5:00 p.m. - 8:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

LOST FIXED COST RECOVERY (LFCR) – RIDER 8

For those Customers who choose not to participate in the percentage based recovery of lost revenues associated with energy efficiency and distributed generation, a higher monthly Customer Charge will apply and the percentage based LFCR will not be included on the bill. All other Customers will pay the Standard monthly Customer Charge and the percentage based LFCR. Customers can choose the fixed charge option one (1) time per calendar year. Once the Customer chooses to contribute to the LFCR through a fixed charge they must pay the higher monthly Customer Charge for a complete twelve (12) month period. During the first twelve (12) months subsequent to the effective date of the LFCR, the Customer may choose to change back to the percentage based option without being on the fixed option for a full twelve (12) months. After one full year of the LFCR in effect, a Customer must remain on an option for a full twelve (12) months.

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: RES-01 TOU SP
 Effective: PENDING
 Decision No: PENDING



UNS Electric, Inc.

Original Sheet No.: 105-2

Superseding: _____

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this Rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Standard	
Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
Total	\$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage less than 2,000 kWh	
Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
LFCR	\$ 2.50 per month
Total	\$14.00 per month

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: RES-01 TOU SP
 Effective: PENDING
 Decision No: PENDING



UNS Electric, Inc.

Original Sheet No.: 105-3

Superseding: _____

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage of 2,000 kWh or more	
Description	
Meter Services	\$ 2.11 per month
Meter Reading	\$ 2.39 per month
Billing & Collection	\$ 5.66 per month
Customer Delivery	\$ 1.34 per month
LFCR	\$ 6.50 per month
Total	\$18.00 per month

Energy Charge Components (per kWh) (Unbundled):

All Months	On-Peak	Off-Peak
Local Delivery 1 st 400	\$0.0110	\$0.0110
Local Delivery all additional	\$0.0210	\$0.0210

Generation Capacity	\$0.0083	\$0.0083
Transmission	\$0.0057	\$0.0057

Power Supply Charge (per kWh):

	On-Peak	Off-Peak
Summer (May – October)	\$0.1700	\$0.0397
Winter (November – April)	\$0.1500	\$0.0387
PPFAC	(See Rider -1 for current rate)	

Filed By: Kentton C. Grant
 Title: Vice President
 District: Entire Electric Service Area

Rate: RES-01 TOU SP
 Effective: PENDING
 Decision No: PENDING



Tucson Electric Power Company

Original Sheet No.: 710

Superseding: _____

Residential PRS (Rider-10) Partial Requirements Service

APPLICABILITY

Available to Residential Customers qualifying for and receiving electric service under standard offer tariff Rate 01 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rider is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate Schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 01, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected load. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found, there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to Rate 01 and any related tariffs and Riders applicable to Rate 01, unless otherwise specified herein.
4. Since there is no standard offer Demand Rate for this Rate class, the Demand Charge specified in subsection 7 below will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii) or 6.(iv) below. The Backup Demand Charge is specified in subsection 7 below. All energy consumption will be at the price specified in the Customer's standard offer tariff unless specified otherwise in subsection 7.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-10
Effective: PENDING
Decision No.: PENDING



UNS Electric, Inc.

Original Sheet No.: 710-1
Superseding: _____

6. Billing Demand

Starting with the first billing month that the Customer is on this PRS Rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum demand measured for utility provided power (kW) in the month less the certified kW output of generating unit(s) (never to be less than zero); or
- (ii) the maximum demand measured for utility provided power (kW) in the preceding 11 billing months (as that data is created after moving to this Rate) less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) as the data is created each month after the Customer moves to this PRS Rate, for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero).

7. For this Rate class that does not have Demand charges included in the standard offer tariff, the charges specified below will apply for all billing determinants including the Backup Billing Demand calculated once service is initiated under this tariff. The following Billing Demand Charge and Backup Demand Charge will be applied to the Billing Demand and Backup Demand calculated in subsection 6 above. In addition, the following Delivery Services - Energy Charges will apply in place of the standard offer tariff Delivery Services - Energy charges for service taken under this PRS Rider. The standard offer Customer Charge, Power Supply Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). Since the Customer has not had a demand meter in place prior to taking this service the ratchet provisions provided for in subsection 6.(ii) and 6.(iv) above, will only apply to the most recent months that data becomes available until the full 11 months of prior period data is available (e.g. month two will look back one month, month three will look back two months, etc. until month twelve occurs allowing for 11 months of prior period data. Then all subsequent months will look back 11 months);

Billing Demand Charge	\$15.00 per kW
Backup Demand Charge	\$18.75 per kW
Delivery Services - Energy Charge	\$0.0088 per kWh

8. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.

9. The Company may require a written contract and a minimum term of contract, at its discretion.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-10
Effective: PENDING
Decision No.: PENDING



UNS Electric, Inc.

Original Sheet No.: 710-2

Superseding: _____

UNSE STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the UNSE Statement of Charges, which is available on UNSE's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-10
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Tucson Electric Power Company

Original Sheet No.: 711

Superseding: _____

Small General Service PRS (Rider-11) Partial Requirements Service

APPLICABILITY

Available to Small General Service Customers qualifying for electric service under standard offer tariff Rate 10 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rider is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 10, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected load. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found, there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to Rate 10 and any related tariffs and Riders applicable to Rate 10, unless otherwise specified herein.
4. Since there is no standard offer Demand Rate for this Rate class, the Demand Charge specified in subsection 7 below will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii) or 6.(iv) below. The Backup Demand Charge is specified in subsection 7 below. All energy consumption will be at the price specified in the Customer's standard offer tariff unless specified otherwise in subsection 7.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-11
Effective: PENDING
Decision No.: PENDING



UNS Electric, Inc.

Original Sheet No.: 711-1

Superseding:

6. Billing Demand

Starting with the first billing month that the Customer is on this PRS Rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum demand measured for utility provided power (kW) in the month less the certified kW output of generating unit(s) (never to be less than zero); or
- (ii) the maximum demand measured for utility provided power (kW) in the preceding 11 billing months (as that data is created after moving to this Rate) less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) as the data is created each month after the Customer moves to this PRS Rate, for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero).

7. For this Rate class that does not have Demand charges included in the standard offer tariff, the charges specified below will apply for all billing determinants including the Backup Billing Demand calculated once service is initiated under this tariff. The following Billing Demand Charge and Backup Demand Charge will be applied to the Billing Demand and Backup Demand calculated in subsection 6 above. In addition, the following Delivery Services – Energy Charges will apply in place of the standard offer tariff Delivery Services - Energy charges for service taken under this PRS Rider. The standard offer Customer Charge, Power Supply Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). Since the Customer has not had a demand meter in place prior to taking this service the ratchet provisions provided for in subsection 6.(ii) and 6.(iv) above, will only apply to the most recent months that data becomes available until the full 11 months of prior period data is available (e.g. month two will look back one month, month three will look back two months, etc. until month twelve occurs allowing for 11 months of prior period data. Then all subsequent months will look back 11 months);

Billing Demand Charge	\$24.30 per kW
Backup Demand Charge	\$18.00 per kW
Delivery Services – Energy Charge	\$0.0103 per kWh

8. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.

9. The Company may require a written contract and a minimum term of contract, at its discretion.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

Filed By: Kentton C. Grant
 Title: Vice President of Finance and Rates
 District: Entire Electric Service Area

Rate: R-11
 Effective: PENDING
 Decision No.: PENDING



UNS Electric, Inc.

Original Sheet No.: 711-2

Superseding: _____

UNSE STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the UNSE Statement of Charges, which is available on UNSE's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-11
Effective: PENDING
Decision No.: PENDING



Tucson Electric Power Company

Original Sheet No.: 712
Superseding: _____

Large General Service PRS (Rider-12) Partial Requirements Service

APPLICABILITY

Available to Large General Service Customers qualifying for electric service under standard offer tariff Rate 13 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This rate is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 13, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected Capacity. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to the Customer's standard offer tariff Rate 13 and any related tariffs and Riders applicable to Rate 13, unless otherwise specified herein, with the billing demand provisions herein to be used in the place of any billing demand provision in the standard offer tariff.
4. The Demand Rate specified in the standard offer tariff Rate 13 will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii), 6.(iv), or 6.(v) below and the rate specified in subsection 7 will apply. All utility provided energy will be purchased at the Base Power Charges specified in the standard offer tariff and all other riders, charges, assessments, etc. will be billed in accordance with the provisions of the standard offer tariff.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-12
Effective: PENDING
Decision No.: PENDING



UNS Electric, Inc.

Original Sheet No.: 712-1

Superseding: _____

6. Billing Demand

Starting with the first billing month that the Customer is on this PRS rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the month less the certified kW output of the generating unit(s) (never to be less than zero); or
- (ii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the preceding 11 billing months less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero); or
- (v) The Minimum Contract Backup Demand as specified in the contract.

7. Demand Charges included in the standard offer tariff Rate 13 will apply for all billing determinants except the Backup Billing Demand, which will be at the price specified below. The standard offer Customer Charge, Energy Charges, Base Power Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). The total combination of Customer loads (kW served by Company and generator(s)) will determine the rate class.

Backup Demand Charge \$17.04 per kW

- 8. Primary Service and Metering is required for all services that have a certified kW output of the generating unit(s) greater than 300 kW.
- 9. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.
- 10. The Company may require a written contract and a minimum term of contract, at its discretion.

CONTRACT

The Customer shall contract for a Minimum Contract Backup Demand and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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UNS Electric, Inc.

Original Sheet No.: 712-2

Superseding: _____

DIRECT ASSIGNMENTS OF INCREMENTAL INTERCONNECTION COSTS

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 11 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

UNSE STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the UNSE Statement of Charges, which is available on UNSE's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Tucson Electric Power Company

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Large Power Service PRS (Rider-13) Partial Requirements Service

APPLICABILITY

Available to Large Power Service Customers qualifying for electric service under standard offer tariff Rate 14 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rate is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff (Rate 14) and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected Capacity. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to the Customer's standard offer tariff Rate 14 and any related tariffs and Riders applicable to Rate 14 unless otherwise specified herein, with the billing demand provisions herein to be used in the place of any billing demand provision in the standard offer tariff.
4. The Demand Rate specified in the standard offer tariff Rate 14 will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii), (6)(iv), or (6)(v) below and the rate specified in subsection 7 will apply. All utility provided energy will be purchased at the Base Power Charges specified in the standard offer tariff and all other riders, charges, assessments, etc. will be billed in accordance with the provisions of the standard offer tariff.

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6. Billing Demand

Starting with the first billing month that the Customer is on this PRS rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the month less the certified kW output of the generating unit(s) (never to be less than zero); or
- (ii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the preceding 11 billing months less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) for each of the most recent prior 11 months, 50% of the billed backup demand (kW)(never to be less than zero); or
- (v) The Minimum Contract Backup Demand as specified in the contract.

7. Demand Charges included in the standard offer tariff Rate 14 will apply for all billing determinants except the Backup Billing Demand, which will be at the price specified below. The standard offer Customer Charge, Energy Charges, Base Power Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). The total combination of Customer loads (kW served by Company and generator(s)) will determine the Rate class.

Backup Demand Charge >69 kV Service	\$29.26 per kW
Backup Demand Charge <69 kV Service	\$22.61 per kW

- 8. Primary Service and Metering is required for all services that have a certified kW output of the generating unit(s) greater than 300 kW.
- 9. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.
- 10. The Company may require a written contract and a minimum term of contract, at its discretion.

CONTRACT

The Customer shall contract for a Minimum Contract Backup Demand and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

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DIRECT ASSIGNMENTS OF INCREMENTAL INTERCONNECTION COSTS

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 11 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

UNSE STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the UNSE Statement of Charges, which is available on UNSE's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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