



ORIGINAL



0000150133

RECEIVED

2014 JAN 31 P 3:46

AZ CORP COMMISSION
DOCKET CONTROL

Leader
Federal and State Compliance

Mail Station 9704
PO Box 53999
Phoenix, Arizona 85072-3999
Tel 602-250-5671
Elisa.Malagon@aps.com

January 31, 2014

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

RE: Calculation of Environmental Improvement Surcharge ("EIS") for 2013;
Docket No. E-01345A-11-0224; Decision No. 73183

Decision No. 73183 requires Arizona Public Service Company ("APS") to submit on or before February 1st of each year the calculated EIS rate (including all supporting data) that will be effective on April 1st of each year.

Enclosed are the updated EIS Calculations including Schedule 1: Qualified Investments for EIS Electric Plant In Service for Calendar Year 2012 -2013 and Schedule 2 Capital Carrying Costs and Adjustor Calculation Plant In Service for Calendar Year 2012 -2013. Please note that Schedule 2 has been redacted as it is confidential until such time APS files its Form 10K, at which time the information will be re-filed with Docket Control.

In accordance with the EIS Plan of Administration approved in Decision No. 73183, the EIS Rate of \$0.000021/kWh will go into effect on April 1, 2014 unless the Commission has otherwise acted or Commission Staff has filed a formal objection by April 1, 2014. Also enclosed is Adjustment Schedule EIS Environmental Improvement Surcharge (both plain and redlined). The average monthly residential bill will increase by 3 cents based on a monthly energy consumption of 1,100 kWh. Typical customer bill impacts are also enclosed.

If you have any questions regarding this information, please contact Jeff Johnson at (602)250-2661.

Sincerely,

Lisa Malagon

LM/gad

Attachments

Cc: Brian Bozzo
Parties of Record

Arizona Corporation Commission
DOCKETED
JAN 31 2014

DOCKETED BY

Copies of the foregoing delivered/mailed this 31st
day of January, 2014, to:

Janice Alward
Legal Division
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

Cynthia Zwick
1940 E. Luke Avenue
Phoenix, AZ 85016

Greg Patterson
Attorney
Munger Chadwick
2398 E. Camelback Road, Suite 240
Phoenix, AZ 85016

Jay Moyes
Moyes Sellers & Hendricks
1850 N. Central Ave., Suite 1100
Phoenix, AZ 85004

Bradley Carroll
Tucson Electric Power Company
88 East Broadway Blvd.
Mail Stop HQE910
Tucson, AZ 85701

Gary Yaquinto
President & CEO
Arizona Investment Council
2100 N. Central Avenue, Suite 210
Phoenix, AZ 85004

Scott Wakefiled
Attorney
Ridenour Hienton & Lewis, P.L.L.C.
201 N. Central Avenue, Suite 3300
Phoenix, AZ 85004-1052

Jody Kyler
BOEHM, KURTZ & LOWRY
36 East Seventh Street, Suite 1510
Cincinnati, OH 45202

Michael Curtis
Attorney
Curtis, Goodwin, Sullivan, Udall & Schwab,
P.L.C.
501 E Thomas Road
Phoenix, AZ 85012

Barbara Wyllie - Pecora
14410 W. Gunsight Dr.
Sun City West, AZ 85375

Nicholas Enoch
Attorney
Lubin & Enoch, P.C.
349 North Fourth Ave.
Phoenix, AZ 85003

Jeffrey Woner
K.R. Saline & Associates, PLC
160 N. Pasadena, Suite 101
Mesa, AZ 85201

Copies of the foregoing delivered/mailed this 31st
day of January, 2014, to:

Michael Grant
Attorney
Gallagher & Kennedy, P.A.
2575 E. Camelback Road
Phoenix, AZ 85016

Schedule 1: Qualified Investments for EIS
Electric Plant in Service for Calendar Years 2012 - 2013

Line No.	(A) Project Tracking Number	(B) Project Name	(C) Purpose	(D) In-Service Date	(E) Total Cost	(F) ACC Jurisdictional Cost
1	CHC06828	Cholla Common Remediation Program Monitor Well Addition	The purpose is to ensure continued compliance with Remedial Action Plan submitted to and approved by the Arizona Department of Environmental Quality (ADEQ) in 2009. The wells will characterize the groundwater impacts, determine the source of groundwater impacts on the soil (if possible) and evaluate if remediation of the soil and/or groundwater is warranted. In addition, delineation of the volatile organic compound (VOC) impact to groundwater through the use of hydroponch in the new monitor wells, will aid in the delineation of the VOC source area. The drilling program will also support proper placement of these wells to monitor plant compliance with the APP (Aquifer Protection Permit) requirements.	11/09/2012	\$ 45,379	\$ 43,836
2	FBC90333	Four Corners Units 4-5 5275 Lift Lined Ash Impoundment	The purpose of this project is to raise embankment of ash Decant pond to add ash disposal volume. The units must dispose of ash in order to operate in compliance with the Federal <u>Resource Conservation and Recovery Act</u> .	11/15/2012	176,939	\$ 170,923
3	FCC07179	Four Corners Unit 4 2012 Fabric Filter Bag Replacement	The purpose of this project is for continued environmental compliance with Federal Mercury and Air Toxics Standards in the capture and disposal management of fly ash. The fabric filter bags are approaching the end of their serviceable life and require replacement.	10/08/2012	174,167	\$ 168,245
4	FCC07183	Four Corners Unit 5 2012 Fabric Filter Bag Replacement	The purpose of this project is to ensure continued environmental compliance with Federal Mercury and Air Toxics Standards in the capture and disposal management of fly ash. The fabric filter bags are approaching the end of their serviceable life and require replacement.	10/08/2012	130,947	\$ 126,495
5	WPC06521	West Phoenix Unit 5 ZLD Aux Boiler Replacement	This project provides power to the Zero Level Discharge (ZLD), which helps to reduce water usage at West Phoenix Power Plant to meet the water conservation requirements of the Arizona Department of Water Quality 3rd Management Plan for power generators.	11/07/2013	856,496	\$ 827,375
6	WPC06476	West Phoenix Combined Cycle 2 Sump Pump Replacement	Replaced aging sump pumps which are necessary to prevent an unauthorized discharge that would be a violation of Aquifer Protection Permit (APP) regulations (A.R.S. §§ 49-201(12) and 241(A)).	1/22/13	57,699	\$ 55,737
7	FCC90396	Four Corners Common Off-Site Resin Regeneration: 150 Demineralizer	The 150 Demineralizer capital project eliminates onsite regeneration of wastewater discharges that have a pH outside the hazardous waste limits of the Resource Conservation and Recovery Act and Clean Water Act and National Pollution Discharge Elimination System pH requirements.	03/27/2013	491,727	\$ 475,008
8	FCC07576	Four Corners Unit 4 Flue Gas Duct Expansion Joint Replacement	The purpose of this project is to ensure and maintain expansion joint integrity in the flue gas ductwork to avoid emission leaks. The Four Corners Title V permit requires 20% opacity and replacing the flue gas duct expansion joints ensure that Four Corners meets the Title V requirements. Citation -- 40 CFR 49.5512(j)	4/22/13	82,859	\$ 80,042

Schedule 1: Qualified Investments for EIS
Electric Plant in Service for Calendar Years 2012 - 2013

Line No.	(A) Project Tracking Number	(B) Project Name	(C) Purpose	(D) In-Service Date	(E) Total Cost	(F) ACC Jurisdictional Cost
9	FCC07195	Four Corners Unit 5 2013 Fabric Filter Bag Replacement	The purpose of this project is to ensure continued environmental compliance with Mercury and Air Toxics Standards in the capture and disposal management of fly ash. The fabric filter bags are approaching the end of their serviceable life and require replacement to ensure required particulate dust capture and removal.	06/07/2013	56,979	\$ 55,042
10	FCC07149	Four Corners Unit 4 2013 Fabric Filter Bag Replacement	The purpose of this project is to ensure continued environmental compliance with Mercury and Air Toxics Standards in the capture and disposal management of fly ash. The fabric filter bags are approaching the end of their serviceable life and require replacement to ensure required particulate dust capture and removal.	07/03/2013	44,677	\$ 43,158
11	FCC07467	Four Corners Common 5280 Lift Lined Ash Impoundment	The purpose of this project is to raise embankments to provide additional ash disposal volume in the Lined Ash Impoundment. The project allows for the remaining ash to be disposed in a lined facility that will prevent pollutant infiltration to groundwater and then into surface water in violation of the Clean Water Act (40 CFR 122).	11/14/13	94,371	\$ 91,163
12	FCC07117	Four Corners Common South Ash Pond Seepage Intercept	The purpose of this project is to intercept seepage water emanating from the ash ponds and prevent potential seeps that could discharge into surface water that could be regulated under the Clean Water Act (40 CFR 122).	12/6/13	484,972	\$ 488,483
13	CHC07745	Cholla Unit 3 Fabric Filter Bag Replacement 2013	The purpose of this project is to ensure continued environmental compliance with Mercury and Air Toxics Standards in the capture and disposal management of fly ash. The fabric filter bags are approaching the end of their serviceable life and require replacement to ensure required particulate dust capture and removal.	12/11/2013	\$1,595,165	\$ 1,540,930
14	CHC07648	Cholla Unit 3 BART FIP SO2 Compliance	The purpose of this project is to comply with Environmental Protection Agency (EPA) regulatory requirements of maintaining a minimum of 95% SO2 removal as part of the 40 CFR 51.308(e) Best Available Retrofit Technology (BART) Federal Implementation Plan (FIP) to improve emissions. The Unit's compliance date is December 5, 2013. The scope of the project include installation of Unit scrubber inlet continuous emissions monitoring system (CEMS) and updating of the Unit's scrubber automatic controls.	10/4/2013	\$762,781	\$ 736,847
15	CB4MW	Palo Verde Common Monitoring Wells	The installation of the monitor wells will satisfy the Nuclear Energy Institute Groundwater Protection Initiative (NEI GPI) initiative for the detection of inadvertent radiological releases in groundwater. The State of Arizona has governing authority for the protection of the state's groundwater aquifers and issues permits to ensure that the groundwater aquifers are not polluted. Implementation of Palo Verde's Aquifer Protection Permit (APP), including installation of monitoring wells to insure protection of groundwater, is required for continued operation of the facility.	11/15/2013	\$183,967	\$ 177,712
Totals					\$ 5,239,127	\$ 5,060,996

Schedule 2: Capital Carrying Costs and Adjustor Calculation
 Plant in Service Calendar Year 2012 - 2013
 Billing Period 4/1/2014 - 3/30/2015

Line No.	EIS Calculation	
	Qualified Plant	
1.	Environmental Improvement Projects (Schedule 1, Total Line Column F)	\$5,060,996
2.	Accumulated Depreciation ¹	
3.	Cumulative Deferred Tax/Tax Credits ¹	
4.	Qualified Net Plant (Line 1 - Line 2 - Line 3) ¹	
5.	Pre-tax Weighted Average Cost of Capital	11.8560%
	Capital Carrying Cost	
6.	Composite Return on EIS Net Plant (Line 4 * Line 5) ¹	
7.	Annual Depreciation of Plant In Service ¹	
8.	Applicable Property Tax ¹	
9.	Associated O&M Expense ¹	
10.	Total EIS Revenue Requirement (Line 6 + Line 7 + Line 8 + Line 9) ¹	
11.	Total Company Sales ^{1,2}	
12.	Calculated EIS Adjustment (\$/kWh) (line 10/Line 11)	\$ 0.000021
13.	EIS Rate Cap (\$/kWh)	\$ 0.000160
14.	EIS Rate (\$/kWh) (Lesser of Line 12 and Line 13)	\$ 0.000021

Note: ¹ The information provided on lines 2 through 4 and lines 6 through 11 in this document is confidential until such time APS files its Form 10K (no later than end of first quarter 2014), at which time the information will be made public.

² Calendar year 2013 actual retail sales less kWh sales for Rate Schedule E-36-XL and Rate Rider AG-1.

Non Red Lined Version



**ADJUSTMENT SCHEDULE EIS
ENVIRONMENTAL IMPROVEMENT SURCHARGE**

APPLICATION

The Environmental Improvement Surcharge ("EIS") shall apply to all retail Standard Offer service excluding Rate Schedules E-36 XL, and AG-1. All provisions of the customer's current applicable rate schedule shall apply in addition to charges under this Adjustment Schedule EIS.

The EIS was approved by the Arizona Corporation Commission ("ACC") in Decision No. 69663 and Decision No. 73183.

The EIS recovers the cost associated with investment and expenses for environmental improvements at APS' generation facilities that the ACC has approved for recovery. Approved environmental improvements include those implemented on or after January 1, 2004, for which costs have not been fully recovered under current approved rates, ongoing environmental improvement projects and environmental improvement projects designed to comply with prospective environmental standards required by federal, state, tribal, or local laws or regulations.

RATE

The charge shall be calculated at the following rate:

EIS

All kWh

\$0.000021 per kWh

Red Lined Version



ADJUSTMENT SCHEDULE EIS
ENVIRONMENTAL IMPROVEMENT SURCHARGE

APPLICATION

The Environmental Improvement Surcharge ("EIS") shall apply to all retail Standard Offer service excluding Rate Schedules E-36 XL, and AG-1. All provisions of the customer's current applicable rate schedule shall apply in addition to charges under this Adjustment Schedule EIS.

The EIS was approved by the Arizona Corporation Commission ("ACC") in Decision No. 69663 and Decision No. 73183.

The EIS recovers the cost associated with investment and expenses for environmental improvements at APS' generation facilities that the ACC has approved for recovery. Approved environmental improvements include those implemented on or after January 1, 2004, for which costs have not been fully recovered under current approved rates, ongoing environmental improvement projects and environmental improvement projects designed to comply with prospective environmental standards required by federal, state, tribal, or local laws or regulations.

RATE

The charge shall be calculated at the following rate:

EIS

All kWh

\$0.0000210 per kWh

ARIZONA PUBLIC SERVICE COMPANY
EIS Projected Increase

AVERAGE MONTHLY BILL IMPACTS

	Current		Proposed		% Impact
	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	
Residential (Avg - All Rates)	1,100				
Average kWh per Month					
Base Rates	\$ 123.90	\$ 123.90			
PSA	\$ 1.71	\$ 1.71			
TCA	\$ 7.12	\$ 7.12			
RES	\$ 4.11	\$ 4.11			
DSMAC	\$ 2.99	\$ 2.99			
EIS	\$ -	\$ 0.03	\$ 0.03		0.02%
Four Corners	\$ -	\$ -			
LFCR	\$ 0.28	\$ 0.28			
Total	\$ 140.11	\$ 140.14	\$ 0.03		0.02%

	Current		Proposed		% Impact
	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	
Residential (Rate E-12)	691				
Average kWh per Month					
Base Rates	\$ 86.40	\$ 86.40			
PSA	\$ 1.08	\$ 1.08			
TCA	\$ 4.48	\$ 4.48			
RES	\$ 4.11	\$ 4.11			
DSMAC	\$ 1.88	\$ 1.88			
EIS	\$ -	\$ 0.02	\$ 0.02		0.02%
Four Corners	\$ -	\$ -			
LFCR	\$ 0.20	\$ 0.20			
Total	\$ 98.15	\$ 98.17	\$ 0.02		0.02%

	Current		Proposed		% Impact
	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	
Commercial XS (E-32)	1,430				
Average kWh per Month					
Base Rates	\$ 202.38	\$ 202.38			
PSA	\$ 2.23	\$ 2.23			
TCA	\$ 3.58	\$ 3.58			
RES	\$ 14.68	\$ 14.68			
DSMAC	\$ 3.89	\$ 3.89			
EIS	\$ -	\$ 0.03	\$ 0.03		0.01%
Four Corners	\$ -	\$ -			
LFCR	\$ 0.46	\$ 0.46			
Total	\$ 227.22	\$ 227.25	\$ 0.03		0.01%

SEASONAL BILL IMPACTS

	Current		Proposed		Winter Monthly Bill	Winter Monthly Bill
	Summer Monthly Bill	Winter Monthly Bill	Summer Monthly Bill	Winter Monthly Bill		
	1,337	863	1,337	863	863	863
Average kWh per Month						
Base Rates	\$ 161.07	\$ 86.72	\$ 161.07	\$ 86.72	\$ 86.72	\$ 86.72
PSA	\$ 2.08	\$ 1.34	\$ 2.08	\$ 1.34	\$ 1.34	\$ 1.34
TCA	\$ 8.65	\$ 5.58	\$ 8.65	\$ 5.58	\$ 5.58	\$ 5.58
RES	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11
DSMAC	\$ 3.63	\$ 2.34	\$ 3.63	\$ 2.34	\$ 2.34	\$ 2.34
EIS	\$ -	\$ -	\$ 0.03	\$ -	\$ -	\$ 0.02
Four Corners	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LFCR	\$ 0.36	\$ 0.20	\$ 0.36	\$ 0.20	\$ 0.20	\$ 0.20
Total	\$ 179.90	\$ 100.29	\$ 179.93	\$ 100.29	\$ 100.29	\$ 100.31

	Current		Proposed		Winter Monthly Bill	Winter Monthly Bill
	Summer Monthly Bill	Winter Monthly Bill	Summer Monthly Bill	Winter Monthly Bill		
	780	602	780	602	602	602
Average kWh per Month						
Base Rates	\$ 108.04	\$ 64.76	\$ 108.04	\$ 64.76	\$ 64.76	\$ 64.76
PSA	\$ 1.22	\$ 0.94	\$ 1.22	\$ 0.94	\$ 0.94	\$ 0.94
TCA	\$ 5.05	\$ 3.90	\$ 5.05	\$ 3.90	\$ 3.90	\$ 3.90
RES	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11	\$ 4.11
DSMAC	\$ 2.12	\$ 1.64	\$ 2.12	\$ 1.64	\$ 1.64	\$ 1.64
EIS	\$ -	\$ -	\$ 0.02	\$ -	\$ -	\$ 0.01
Four Corners	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LFCR	\$ 0.24	\$ 0.15	\$ 0.24	\$ 0.15	\$ 0.15	\$ 0.15
Total	\$ 120.78	\$ 75.50	\$ 120.80	\$ 75.50	\$ 75.50	\$ 75.51

	Current		Proposed		Winter Monthly Bill	Winter Monthly Bill
	Summer Monthly Bill	Winter Monthly Bill	Summer Monthly Bill	Winter Monthly Bill		
	1,575	1,285	1,575	1,285	1,285	1,285
Average kWh per Month						
Base Rates	\$ 233.37	\$ 171.39	\$ 233.37	\$ 171.39	\$ 171.39	\$ 171.39
PSA	\$ 2.45	\$ 2.00	\$ 2.45	\$ 2.00	\$ 2.00	\$ 2.00
TCA	\$ 3.94	\$ 3.22	\$ 3.94	\$ 3.22	\$ 3.22	\$ 3.22
RES	\$ 16.17	\$ 13.19	\$ 16.17	\$ 13.19	\$ 13.19	\$ 13.19
DSMAC	\$ 4.28	\$ 3.49	\$ 4.28	\$ 3.49	\$ 3.49	\$ 3.49
EIS	\$ -	\$ -	\$ 0.03	\$ -	\$ -	\$ 0.03
Four Corners	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LFCR	\$ 0.52	\$ 0.39	\$ 0.52	\$ 0.39	\$ 0.39	\$ 0.39
Total	\$ 260.73	\$ 193.68	\$ 260.76	\$ 193.68	\$ 193.68	\$ 193.71

ARIZONA PUBLIC SERVICE COMPANY
EIS Projected Increase

AVERAGE MONTHLY BILL IMPACTS

	Current		Proposed		\$ Impact	% Impact
	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}		
Commercial S (E-32)	7,182	7,182				
Average kWh per Month	23.7	23.7				
Average kW per Month	842.33	842.33				
Base Rates	\$ 11.18	\$ 11.18				
PSA	\$ 20.10	\$ 20.10				
TCA	\$ 73.72	\$ 73.72				
RES	\$ 22.96	\$ 22.96				
DSMAC	\$ -	\$ 0.15	\$ 0.15			0.02%
EIS	\$ -	\$ -				
Four Corners	\$ 1.95	\$ 1.95				
LFCR	\$ 972.24	\$ 972.39	\$ 0.15			0.02%
Total						

SEASONAL BILL IMPACTS

	Current		Proposed		Current Winter Monthly Bill	Proposed Winter Monthly Bill
	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill		
	7,752	7,752			6,612	6,612
	26.8	26.8			20.6	20.6
	\$ 967.28	\$ 967.28			\$ 697.38	\$ 697.38
	\$ 12.07	\$ 12.07			\$ 10.29	\$ 10.29
	\$ 22.73	\$ 22.73			\$ 17.47	\$ 17.47
	\$ 79.57	\$ 79.57			\$ 67.87	\$ 67.87
	\$ 25.96	\$ 25.96			\$ 19.95	\$ 19.95
	\$ -	\$ -			\$ -	\$ 0.14
	\$ -	\$ -			\$ -	\$ -
	\$ 2.26	\$ 2.26			\$ 1.63	\$ 1.63
Total	\$ 1,129.87	\$ 1,130.03			\$ 814.59	\$ 814.73

	Current		Proposed		\$ Impact	% Impact
	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}	Average Monthly Bill ¹	Average Monthly Bill ^{1,2}		
Commercial - M (E-32)	62,238	62,238				
Average kWh per Month	195.7	195.7				
Average kW per Month	6,431.10	6,431.10				
Base Rates	\$ 96.91	\$ 96.91				
PSA	\$ 165.92	\$ 165.92				
TCA	\$ 256.60	\$ 256.60				
RES	\$ 189.49	\$ 189.49				
DSMAC	\$ -	\$ 1.31	\$ 1.31			0.02%
EIS	\$ -	\$ -				
Four Corners	\$ 14.28	\$ 14.28				
LFCR	\$ 7,154.30	\$ 7,155.61	\$ 1.31			0.02%
Total						

	Current		Proposed		\$ Impact	% Impact
	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill		
	68,381	68,381			56,094	56,094
	209.5	209.5			181.8	181.8
	\$ 7,407.24	\$ 7,407.24			\$ 5,454.95	\$ 5,454.95
	\$ 106.47	\$ 106.47			\$ 87.34	\$ 87.34
	\$ 177.66	\$ 177.66			\$ 154.17	\$ 154.17
	\$ 256.60	\$ 256.60			\$ 256.60	\$ 256.60
	\$ 202.90	\$ 202.90			\$ 176.07	\$ 176.07
	\$ -	\$ 1.44	\$ 1.44		\$ -	\$ 1.18
	\$ -	\$ -			\$ -	\$ -
	\$ 16.30	\$ 16.30			\$ 12.26	\$ 12.26
Total	\$ 8,167.17	\$ 8,168.61			\$ 6,141.39	\$ 6,142.57

	Current		Proposed		Current Winter Monthly Bill	Proposed Winter Monthly Bill
	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill	Summer Monthly Bill		
	314,925	314,925			266,089	266,089
	795	795			638	638
	\$ 29,453.69	\$ 29,453.69			\$ 19,961.38	\$ 19,961.38
	\$ 490.34	\$ 490.34			\$ 414.30	\$ 414.30
	\$ 674.16	\$ 674.16			\$ 541.02	\$ 541.02
	\$ 513.20	\$ 513.20			\$ 513.20	\$ 513.20
	\$ 769.96	\$ 769.96			\$ 617.90	\$ 617.90
	\$ -	\$ 6.61	\$ 6.61		\$ -	\$ 5.59
	\$ -	\$ -			\$ -	\$ -
	\$ 31,901.35	\$ 31,907.96			\$ 22,047.60	\$ 22,053.39

