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BEFORE THE ARIZONA CORPORATION COMMISSION

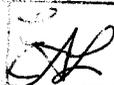
COMMISSIONERS

BOB STUMP, Chairman
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

Arizona Corporation Commission

DOCKETED

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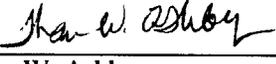
IN THE MATTER OF THE APPLICATION OF
GRAHAM COUNTY ELECTRIC COOPERATIVE,
INC. FOR APPROVAL OF THE 2014 REST
IMPLIMENTATION PLAN, RES TARIFF, AND
NET METERING TARIFF

DOCKET NO. E-01749A-13-0217

Graham County Electric Cooperative, Inc. ("GCEC") hereby files the revised Net Metering Tariff in compliance with Decision No. 74160 dated October 25, 2013.

RESPECTFULLY SUBMITTED this 30th day of October 2013

Graham County Electric Cooperative, Inc.

By 

Than W. Ashby
Office Manager
Graham County Electric Cooperative, Inc.
9 W. Center St.
PO Drawer B
Pima AZ 85543

Original and thirteen (13) copies filed this 30th day of October, 2013 with:

Docket Control
Arizona Corporation Commission
1200 W. Washington,
Phoenix, AZ 85007

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

NET METERING TARIFF
SCHEDULE NM

Effective Date: November 25, 2013

Availability

Net Metering service is available to all customers of the Cooperative with a qualifying Net Metering Facility. Participation under this schedule is subject to availability of enhanced metering and billing system upgrades. The electric energy generated by or on behalf of the member from a qualifying Net Metering Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period.

Net Metering Facility means a facility for the production of electricity that:

- a. Is operated by or on behalf of the customer and is located on the customer's premises;
- b. Is intended to provide part or all of the customer's requirements for electricity;
- c. Uses Renewable Resources, a Fuel Cell or combined heat and power (CHP) (as defined below);
- d. Has a generating capacity less than or equal to 125% of the customer's total connected load, or in the absence of customer load data, capacity less than or equal to the customer's electric service drop capacity; and
- e. Is interconnected with and can operate in parallel in phase with the Cooperative's existing distribution system.

Service under this tariff is available provided the rated capacity of the customer's Net Metering Facility does not exceed the Cooperative's service capacity. The customer shall comply with all of the Cooperative's interconnection standards. The customer is also required to sign and complete the Net Metering Application prior to being provided Net Metering Service. This service is also referred to as Partial Requirements Service.

Net Metering Facilities with generation capacity that exceeds 100 kilowatts, which are interconnected presently, or desire to become interconnected with a Member, may, at Arizona Electric Power Cooperative's option, be subject to the negotiated terms and conditions set forth in multilateral contracts among the customer, Arizona Electric Power Cooperative, Southwest Transmission Cooperative and the Cooperative.

Metering

Metering installed for the service provided under this tariff shall be capable of registering and accumulating the kilowatt-hours (kWh) of electricity flowing in both directions in a billing period.

**NET METERING TARIFF
SCHEDULE NM**

6. Partial Requirements Services- Electric service provided to a customer that has an interconnected Net Metering Facility whereby the output from its electric generator(s) first supplies its own electric requirements and any excess energy (over and above its own requirements at any point in time) is then provided to the Company. The Company supplies the customer's supplemental electric requirements (those not met by their own generation facilities). This configuration may also be referred to as the "parallel mode" of operation.
7. Non-Firm Power- Electric power which is supplied by the Customer's generator at the Customer's option, where no firm guarantee is provided, and the power can be interrupted by the Customer at any time.
8. Firm Power- Power available, upon demand, at all times (except for forced outages) during the period covered by the Purchase Agreement from the customer's facilities with an expected or demonstrated reliability which is greater than or equal to the average reliability of the Company's firm power sources.
9. Standard Rate Schedule- Any of the Company's retail rate schedules with metered kWh charges.
10. Time Periods- Mountain Standard Time shall be used in the application of this rate schedule. Because of potential differences of the timing devices, there may be a variation of up to 15 minutes in timing for the pricing periods. On-peak and off-peak time periods will be determined by the applicable Standard Retail Rate Schedule.