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BEFORE THE ARIZONA CORPORATIC

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COMMISSIONERS

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AZ CORP COMMISSION
DOCKET CONTROL

ORIGINAL

IN THE MATTER OF THE APPLICATION OF)
 TUCSON ELECTRIC POWER COMPANY FOR)
 THE ESTABLISHMENT OF JUST AND)
 REASONABLE RATES AND CHARGES)
 DESIGNED TO REALIZE A REASONABLE)
 RATE OF RETURN ON THE FAIR VALUE OF)
 ITS OPERATIONS THROUGHOUT THE STATE)
 OF ARIZONA.)

DOCKET NO. E-01933A-12-0291

NOTICE OF FILING COMPLIANCE

In compliance with Decision Nos. 73912 and 74163, Tucson Electric Power Company ("TEP"), through undersigned counsel, hereby files the following proposed tariffs:

1. A Partial Requirements Service Tariff;
2. A Super-Peak Time-of-Use Tariff; and
3. An Interruptible Rate Tariff

RESPECTFULLY SUBMITTED this 30th day of October 2013.

TUCSON ELECTRIC POWER COMPANY

Arizona Corporation Commission

DOCKETED

OCT 30 2013

DOCKETED BY	
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1 Original and 13 copies of the foregoing
2 filed this 30th day of October 2013 with:

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4 Arizona Corporation Commission
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6 Phoenix, Arizona 85007

7 Copies of the foregoing hand-delivered/mailed
8 this 30th day of October 2013 to the following:

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26 this 30th day of October 2013 to the
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By 



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 121

Superseding: _____

Residential Time-of-Use Super Peak (R-8)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations. Customers must stay on this rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charges:

Standard

Customer Charge, single-phase service and minimum bill \$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option

Customer Charge, single-phase with usage less than 2,000 kWh \$14.00 per month

Customer Charge, single-phase with usage of 2,000 kWh or more \$18.00 per month

Energy Charges (\$/kWh):

Summer (May – September)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC	
On-Peak First 1,000 kWh	\$0.0971	\$0.0801	<i>varies</i>	\$0.1772
On-Peak Over 1,000 kWh	\$0.1201	\$0.0801	<i>varies</i>	\$0.2002
Off-Peak First 1,000 kWh	\$0.0485	\$0.0222	<i>varies</i>	\$0.0707
Off-Peak Over 1,000 kWh	\$0.0715	\$0.0222	<i>varies</i>	\$0.0937

Winter (October – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC	
On-Peak First 1,000 kWh	\$0.0891	\$0.0402	<i>varies</i>	\$0.1293
On-Peak Over 1,000 kWh	\$0.1121	\$0.0402	<i>varies</i>	\$0.1523
Off-Peak First 1,000 kWh	\$0.0385	\$0.0205	<i>varies</i>	\$0.0590
Off-Peak Over 1,000 kWh	\$0.0615	\$0.0205	<i>varies</i>	\$0.0820

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-8
Effective: Pending
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 121-1
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1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.
2. The Power Supply Charge is the sum of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.
3. Total is calculated above for illustrative purposes (PPFAC varies over time pursuant to Rider-1 PPFAC).

MONTHLY LIFELINE DISCOUNT:

This discount is only available to new and eligible Lifeline customers whose monthly bill shall be in accordance to the rate above except that a discount of \$9.00 per month shall be applied. No Lifeline discount will be applied that will reduce the bill to less than zero.

LIFELINE ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak period is 3:00 p.m. to 6:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

ELECTRIC VEHICLES

Customers who own and operate Electric Vehicles will receive a 5% discount to the Base Fuel during the off-peak period and the PPFAC. Customers must provide documentation for highway approved Electric Vehicles.

LOST FIXED COST RECOVERY (LFCR) – RIDER 8

For those Customers who choose not to participate in the percentage based recovery of lost revenues associated with energy efficiency and distributed generation, a higher monthly Customer Charge will apply and the percentage based LFCR will not be included on the bill. All other Customers will pay the Standard monthly Customer Charge and the percentage based LFCR. Customers can choose the fixed charge option one (1) time per calendar year. Once the Customer chooses to contribute to the LFCR through a fixed charge they must pay the higher monthly Customer Charge for a complete twelve (12) month period. During the first twelve (12) months subsequent to the effective date of the LFCR, the Customer may choose to change back to the percentage based option without being on the fixed option for a full twelve (12) months. After one full year of the LFCR in effect, a Customer must remain on an option for a full twelve (12) months.

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Tucson Electric Power Company

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Tucson Electric Power

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Standard	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
Total	\$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage less than 2,000 kWh	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
LFCR	\$2.50 per month
Total	\$14.00 per month

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Tucson Electric Power

Tucson Electric Power Company

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Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage of 2,000 kWh or more	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
LFCR	\$6.50 per month
Total	\$18.00 per month

Energy Charge Components (Unbundled):

Summer (May – September)	On-Peak	Off-Peak
Delivery-Energy First 1000 kWh	\$0.0416	\$0.0080
Delivery-Energy Over 1,000 kWh	\$0.0646	\$0.0310
Generation Capacity	\$0.0409	\$0.0259
Fixed Must-Run	\$0.0030	\$0.0030
Transmission	\$0.0090	\$0.0090
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.0001	\$0.0001
Reactive Supply and Voltage Control	\$0.0005	\$0.0005
Regulation and Frequency Response	\$0.0005	\$0.0005
Spinning Reserve Service	\$0.0013	\$0.0013
Supplemental Reserve Service	\$0.0002	\$0.0002
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		

Power Supply Charge

Summer (May – September)	On-Peak	Off-Peak
Base Power Component	\$0.0801	\$0.0222
PPFAC	In accordance with Rider 1 - PPFAC	

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Rate: R-8
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Tucson Electric Power Company

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Energy Charge Components (Unbundled):

Winter (October - April)	On-Peak	Off-Peak
Delivery-Energy First 1000 kWh	\$0.0436	\$0.0080
Delivery-Energy Over 1,000 kWh	\$0.0666	\$0.0310
Generation Capacity	\$0.0309	\$0.0159
Fixed Must-Run	\$0.0030	\$0.0030
Transmission	\$0.0090	\$0.0090
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.0001	\$0.0001
Reactive Supply and Voltage Control	\$0.0005	\$0.0005
Regulation and Frequency Response	\$0.0005	\$0.0005
Spinning Reserve Service	\$0.0013	\$0.0013
Supplemental Reserve Service	\$0.0002	\$0.0002
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		

Power Supply Charge

Winter (October - April)	On-Peak	Off-Peak
Base Power Component	\$0.0402	\$0.0205
PPFAC	In accordance with Rider 1 - PPFAC	

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Tucson Electric Power

Tucson Electric Power Company

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Superseding: _____

**Rider R-12
Interruptible Service**

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Available to Customers qualifying for and receiving electric service under pricing plans applicable to service over 3,000 kW (either Time-of-Use or Non-Time-of-Use) and are willing to subscribe to at least 1,000 kW of interruptible load at a contiguous facility. This Rider is not available for standby, temporary, resale or in conjunction with other interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable Standard Offer tariff.

TERMS AND CONDITIONS OF SERVICE

1. Customers taking service under this Rider are eligible for credits in exchange for curtailing load at the request of the Company.
2. Curtailments can be called for economic or non-economic reasons and are to be called at the sole discretion of the Company.
3. The Customer must designate each service point that may be available for interruption with a 30 minute notice. Interruption will be at the discretion of the Company.
4. No more than two interruption events will occur in a given calendar day.
5. A Customer will receive a six (6) hour credit for each daily interruption event, even if the duration of the event is less than 6 hours.
6. To receive service under this Rider-12, the Customer will install, at the Customer's expense, all necessary communication, relay and breaker equipment to qualify for service under this Rate, subject to Company approval and will pay for associated hardware cost. The Customer must maintain all Company-approved equipment at their service location necessary for the Company to provide interruption notification and to remotely interrupt the Customer from its master control station.
7. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
8. Nothing herein prevents the Company from interrupting service for emergency circumstances, determined at the Company's sole discretion. Emergency interruptions, as defined by the Company's Rules and Regulations, shall not count as interruption events for purposes of this Rider.
9. The standard Rules and Regulations of the Company, as on file with the Arizona Corporation Commission, shall apply where not inconsistent with this Rate schedule.
10. The total of all interruption events (excluding Emergency interruptions) will not exceed 120 hours.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 803-1

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BID COMMITMENT PERIOD

The Company will post Market Value Capacity Price (MVCP) (defined below) and available Interruptible Credits (\$/kW) based on market value capacity for day-ahead dispatch notice for the coming months of May through September by March 15 in the same calendar year.

NOMINATION OF INTERRUPTIBLE LOAD BY CUSTOMER

Nomination will occur before April 15 of the calendar year of each interruption season. Participating Customers shall designate by service point the portion of their load that is interruptible load (in kW). A minimum of a thirty minute notice requirement, and a maximum interruption of six hours per event applies to all load nominated at a single service point. Customers with multiple service points may designate different maximum load (kW) for different contiguous service points. If the Customer intends to interrupt a specific activity or function at its operation, the Customer should state this activity or function at the time Interruptible Load is nominated. The minimum nomination of interruptible load summed over a participating Customer's contiguous service points shall be 1,000 kW.

INTERRUPTIBLE CREDIT

Customers who elect service under this Rider-12 will receive a monthly interruptible credit for each of the five summer months in which an interruption may occur. The credit will be calculated by taking the Market Value Capacity Price applicable for the interruptible load season (May through September) times the nominated interruptible load of the individual Customer.

MARKET VALUE CAPACITY PRICE (MVCP)

The Market Value Capacity Price (MVCP) reflects opportunity cost of capacity as revealed through the Company's resource procurement process, adjusted to reflect line losses, and reserves avoided. Resource prices are sensitive and confidential information based on competitive bids; however this information will be made available to the Commission Staff and/or an Independent Monitor(s) for review. The MVCP is a price applicable to the five summer months only.

RECOVERY OF PROGRAM COSTS

The cost of the interruptible resource under this Rider-12 (the credits applied to qualifying Customers' bills) shall be treated as "Purchased Power" and shall be recorded in FERC account 555 and appropriately treated through the Purchased Power and Fuel Adjustment Clause (PPFAC) as any other prudent fuel or purchased power cost.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

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Title: Vice President of Finance and Rates
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Tucson Electric Power

Tucson Electric Power Company

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RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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Title: Vice President of Finance and Rates
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**Residential PRS (Rate 01) – Rider R-13
Partial Requirements Service**

APPLICABILITY

Available to Residential Customers qualifying for and receiving electric service under standard offer tariff Rate 01 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rider is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate Schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 01, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected load. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found, there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to Rate 01 and any related tariffs and Riders applicable to Rate 01, unless otherwise specified herein.
4. Since there is no standard offer Demand Rate for this Rate class, the Demand Charge specified in subsection 7 below will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii) or 6.(iv) below. The Backup Demand Charge is specified in subsection 7 below. All energy consumption will be at the price specified in the Customer's standard offer tariff unless specified otherwise in subsection 7.

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 804-1
Superseding:

6. Billing Demand

Starting with the first billing month that the Customer is on this PRS Rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum demand measured for utility provided power (kW) in the month less the certified kW output of generating unit(s) (never to be less than zero); or
(ii) the maximum demand measured for utility provided power (kW) in the preceding 11 billing months (as that data is created after moving to this Rate) less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
(iv) as the data is created each month after the Customer moves to this PRS Rate, for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero).

7. For this Rate class that does not have Demand charges included in the standard offer tariff, the charges specified below will apply for all billing determinants including the Backup Billing Demand calculated once service is initiated under this tariff. The following Billing Demand Charge and Backup Demand Charge will be applied to the Billing Demand and Backup Demand calculated in subsection 6 above. In addition, the following Delivery Services - Energy Charges will apply in place of the standard offer tariff Delivery Services - Energy charges for service taken under this PRS Rider. The standard offer Customer Charge, Power Supply Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). Since the Customer has not had a demand meter in place prior to taking this service the ratchet provisions provided for in subsection 6.(ii) and 6.(iv) above, will only apply to the most recent months that data becomes available until the full 11 months of prior period data is available (e.g. month two will look back one month, month three will look back two months, etc. until month twelve occurs allowing for 11 months of prior period data. Then all subsequent months will look back 11 months);

Table with 2 columns: Charge Type and Rate. Billing Demand Charge: \$15.00 per kW; Backup Demand Charge: \$18.75 per kW; Delivery Services - Energy Charge: \$0.0735 per kWh

8. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.

9. The Company may require a written contract and a minimum term of contract, at its discretion.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 804-2

Superseding: _____

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-13
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 805

Superseding: _____

**Small General Service PRS (Rate 10) – Rider R-14
Partial Requirements Service**

APPLICABILITY

Available to Small General Service Customers qualifying for electric service under standard offer tariff Rate 10 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rider is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 10, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected load. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found, there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to Rate 10 and any related tariffs and Riders applicable to Rate 10, unless otherwise specified herein.
4. Since there is no standard offer Demand Rate for this Rate class, the Demand Charge specified in subsection 7 below will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii) or 6.(iv) below. The Backup Demand Charge is specified in subsection 7 below. All energy consumption will be at the price specified in the Customer's standard offer tariff unless specified otherwise in subsection 7.

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Title: Vice President of Finance and Rates
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 805-1

Superseding: _____

6. Billing Demand

Starting with the first billing month that the Customer is on this PRS Rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum demand measured for utility provided power (kW) in the month less the certified kW output of generating unit(s) (never to be less than zero); or
- (ii) the maximum demand measured for utility provided power (kW) in the preceding 11 billing months (as that data is created after moving to this Rate) less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) as the data is created each month after the Customer moves to this PRS Rate, for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero).

7. For this Rate class that does not have Demand charges included in the standard offer tariff, the charges specified below will apply for all billing determinants including the Backup Billing Demand calculated once service is initiated under this tariff. The following Billing Demand Charge and Backup Demand Charge will be applied to the Billing Demand and Backup Demand calculated in subsection 6 above. In addition, the following Delivery Services – Energy Charges will apply in place of the standard offer tariff Delivery Services - Energy charges for service taken under this PRS Rider. The standard offer Customer Charge, Power Supply Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). Since the Customer has not had a demand meter in place prior to taking this service the ratchet provisions provided for in subsection 6.(ii) and 6.(iv) above, will only apply to the most recent months that data becomes available until the full 11 months of prior period data is available (e.g. month two will look back one month, month three will look back two months, etc. until month twelve occurs allowing for 11 months of prior period data. Then all subsequent months will look back 11 months);

Billing Demand Charge	\$20.00 per kW
Backup Demand Charge	\$25.00 per kW
Delivery Services – Energy Charge	\$0.0872 per kWh

8. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.

9. The Company may require a written contract and a minimum term of contract, at its discretion.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

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 District: Entire Electric Service Area

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 805-2
Superseding: _____

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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District: Entire Electric Service Area

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**Large General Service PRS (Rate 13) – Rider R-15
Partial Requirements Service**

APPLICABILITY

Available to Large General Service Customers qualifying for electric service under standard offer tariff Rate 13 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This rate is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff, Rate 13, and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected Capacity. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to the Customer's standard offer tariff Rate 13 and any related tariffs and Riders applicable to Rate 13, unless otherwise specified herein, with the billing demand provisions herein to be used in the place of any billing demand provision in the standard offer tariff.
4. The Demand Rate specified in the standard offer tariff Rate 13 will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii), 6.(iv), or 6.(v) below and the rate specified in subsection 7 will apply. All utility provided energy will be purchased at the Base Power Charges specified in the standard offer tariff and all other riders, charges, assessments, etc. will be billed in accordance with the provisions of the standard offer tariff.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-15
Effective: PENDING
Decision No.: PENDING



6. Billing Demand

Starting with the first billing month that the Customer is on this PRS rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the month less the certified kW output of the generating unit(s) (never to be less than zero); or
- (ii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the preceding 11 billing months less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) for each of the most recent prior 11 months, 50% of the billed backup demand (kW) (never to be less than zero); or
- (v) The Minimum Contract Backup Demand as specified in the contract.

7. Demand Charges included in the standard offer tariff Rate 13 will apply for all billing determinants except the Backup Billing Demand, which will be at the price specified below. The standard offer Customer Charge, Energy Charges, Base Power Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). The total combination of Customer loads (kW served by Company and generator(s)) will determine the rate class.

Backup Demand Charge	\$20.25 per kW
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- 8. Primary Service and Metering is required for all services that have a certified kW output of the generating unit(s) greater than 300 kW.
- 9. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.
- 10. The Company may require a written contract and a minimum term of contract, at its discretion.

CONTRACT

The Customer shall contract for a Minimum Contract Backup Demand and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

DIRECT ASSIGNMENTS OF INCREMENTAL INTERCONNECTION COSTS

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 11 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 806-2
Superseding: _____

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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District: Entire Electric Service Area

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**Large Power Service PRS (Rate 14) – Rider R-16
Partial Requirements Service**

APPLICABILITY

Available to Large Power Service Customers qualifying for electric service under standard offer tariff Rate 14 where that Customer requires partial requirements services, including backup energy, standby capacity, maintenance energy, or supplemental energy and capacity, in addition to regular electric requirements obtained from any service other than the Company. This Rate is not available for Time-of-Use, standby, temporary, resale or in conjunction with other Partial Requirement interruptible Rate schedules.

CHARACTER OF SERVICE

Must meet all service requirements for the Customer's applicable standard offer tariff (Rate 14) and have an additional source of electrical power.

TERMS AND CONDITIONS OF SERVICE

A Customer that qualifies for service for their full requirements, but now desires to install a generator shall take partial requirements service under the conditions of the tariff herein. These conditions include:

1. Must have a demand meter installed and operating before service will be allowed. Any equipment necessary to provide partial requirement service, including equipment to measure the output of the generator(s), that would not otherwise be necessary for full requirements service must meet all Company standards and will be installed at the Customer's expense.
2. The Capacity of the Customer's installed generator(s) must be certified by the Company prior to the receipt of any partial requirements service. This certification will be done by the Company at the Customer's expense. The generating unit cannot be sized at more than 100% of the Customer's connected Capacity. If output of the Customer's generator(s) appears to increase above the certified level, the Company, at its discretion, may require recertification of the equipment. If it is confirmed that the equipment has been expanded or otherwise modified to increase its production ability, the cost of the recertification will be at the Customer's expense. If no changes were found there will be no cost to the Customer for the recertification.
3. The Customer Charge, any power sales and special services supplied by the Company to the Customer in order to meet the Customer's partial requirement service will be priced pursuant to the Customer's standard offer tariff Rate 14 and any related tariffs and Riders applicable to Rate 14 unless otherwise specified herein, with the billing demand provisions herein to be used in the place of any billing demand provision in the standard offer tariff.
4. The Demand Rate specified in the standard offer tariff Rate 14 will be applied to the Billing Demand calculated based on the greater of subsection 6.(i) or 6.(ii) below.
5. The capacity utilized in excess of the Billing Demand for the Backup Billing Demand will be calculated based on the greater of subsection 6.(iii), (6)(iv), or (6)(v) below and the rate specified in subsection 7 will apply. All utility provided energy will be purchased at the Base Power Charges specified in the standard offer tariff and all other riders, charges, assessments, etc. will be billed in accordance with the provisions of the standard offer tariff.

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-16
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Decision No.: PENDING



6. Billing Demand

Starting with the first billing month that the Customer is on this PRS rate, the Billing Demand in any month will be calculated in two parts. The first part will be based on the greater of the following two calculations:

- (i) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the month less the certified kW output of the generating unit(s) (never to be less than zero); or
- (ii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the preceding 11 billing months less the certified kW output of the generating unit(s) (never to be less than zero), plus;

The second part of the Billing Demand is the Backup Billing Demand. Backup Billing Demand in any month will be calculated based on the greater of the following and have a separate Backup Demand Charge applied to it:

- (iii) the maximum fifteen (15) minute demand measured for utility provided power (kW) in the billing month less the greater of the two amounts determined in (i) or (ii) above (never to be less than zero); or
- (iv) for each of the most recent prior 11 months, 50% of the billed backup demand (kW)(never to be less than zero); or
- (v) The Minimum Contract Backup Demand as specified in the contract.

7. Demand Charges included in the standard offer tariff Rate 14 will apply for all billing determinants except the Backup Billing Demand, which will be at the price specified below. The standard offer Customer Charge, Energy Charges, Base Power Charges and all other items specified on this Rider or the standard offer tariff will remain applicable (such as PPFAC, taxes, assessments, etc.). The total combination of Customer loads (kW served by Company and generator(s)) will determine the Rate class.

Backup Demand Charge \$29.25 per kW

- 8. Primary Service and Metering is required for all services that have a certified kW output of the generating unit(s) greater than 300 kW.
- 9. Any buyback provision will be priced at the Market Cost of Comparable Conventional Generation (MCCCG) Calculation as provided for in Rider-4 in effect at the time the buyback occurred.
- 10. The Company may require a written contract and a minimum term of contract, at its discretion.

CONTRACT

The Customer shall contract for a Minimum Contract Backup Demand and shall conform to all applicable interconnection requirements as mandated either by government or by the Company.

DIRECT ASSIGNMENTS OF INTERCONNECTION COSTS

Prior to construction, the Customer will contribute to the Company the total amount of the estimated interconnection construction costs directly related to distribution and transmission service.

The Customer will furnish, install, and maintain incremental non-distribution system or non-transmission system equipment at their expense. The equipment must meet the standards of the Company's Electric Service Requirements.

DIRECT ASSIGNMENTS OF INCREMENTAL INTERCONNECTION COSTS

In the event that either the fifteen (15) minute demand in the billing month or the maximum fifteen (15) minute demand in the preceding 11 billing months exceeds the Maximum Contract Demand and the Company must expand facilities to meet the additional load, the Customer shall pay for the cost of the incremental facilities.

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Tucson Electric Power

Tucson Electric Power Company

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Superseding: _____

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company, as on file with the ACC, shall apply where not inconsistent with this Rider.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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