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BEFORE THE ARIZONA CORPORATION COMMISSION

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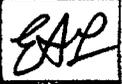
COMMISSIONERS

BOB STUMP, Chairman
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-02044A-12-0419
DIXIE ESCALANTE RURAL ELECTRIC)
ASSOCIATION, INC. FOR A DETERMINATION)
OF THE FAIR VALUE OF ITS PROPERTY AND)
FOR AN ORDER SETTING JUST AND)
REASONABLE RATES)

Arizona Corporation Commission
DOCKETED

OCT 02 2013

DOCKETED BY 

Dixie Escalante Rural Electric Association, Inc. ("Dixie") hereby files its revised schedules of rates and charges and Exhibit B in compliance with Decision No. 74082, dated September 23, 2013.

RESPECTFULLY SUBMITTED this 2nd day of October, 2013.

By 

LaDel Laub
Dixie Escalante Rural Electric Association

Original and thirteen (13) copies filed this 2nd day of October, 2013, with:

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

Electric Rates for Arizona

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

RESIDENTIAL SERVICE

Service made available to residential customers of the Cooperative under this rate schedule shall be single phase 120/240 volts. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential domestic purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule.

Customer Charge:	\$14.00	per month
Energy Charge:	\$0.0520	per kWh
Purchased Power Adjustor – October 2013	\$0.0015	per kWh

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

SMALL COMMERCIAL SERVICE
(50 kW Maximum)

Service made available to small commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a maximum demand of 50 kW. Such rate shall apply to customers with usage that does not exceed the 50 kW maximum 7 months out of a calendar year.

Customer Charge:		\$20.00	per month
Energy Charge:		\$0.0470	per kWh
Purchased Power Adjustor – October 2013		\$0.0015	per kWh
Demand Charge:	First 20 kW	\$0.00	
	Additional kW	\$9.00	per kW month

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor. Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

LARGE COMMERCIAL
(2499 kW Maximum)

Service made available to large commercial customers of the Cooperative under this rate schedule shall be for non-domestic use, single or three phase with a minimum demand of 50 kW and a maximum demand of 2499 kW.

Customer Charge:	\$40.00	per month
Energy Charge:	\$0.022	per kWh
Purchased Power Adjustor – October 2013	\$0.0015	per kWh
Demand Charge:	\$9.00	per kW month

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor. Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

IRRIGATION PUMPING SERVICE
(2499 kW Maximum)

This schedule is available to qualifying customers of the Cooperative receiving service for irrigation pumping, and is applicable to all irrigation services with a 10 H.P. minimum.

Customer Charge:		\$40.00 per month
Energy Charge:	0 to 134 kWh's per kW	\$0.0811 per kWh (0 to 100 kWh's per H.P.)
	Over 134 kWh's per kW	\$0.0411 per kWh (Over 100 kWh's per H.P.)
Purchased Power Adjustor – October 2013	\$0.0015	per kWh

The kW for billing purposes shall be the maximum kW used during each month.

Service under this rate schedule will be disconnected at the end of October, unless prior arrangements are made. Those wishing the service to remain connected will be billed monthly the \$40 customer charge plus kWh charges.

Service under this rate schedule will be connected in April, unless prior arrangements are made. Those wishing to be connected at times other than April will be charged a \$30 connect fee.

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor. Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

OFF-PEAK SERVICE
(2499 kW Maximum)

Service rendered hereunder shall be interruptible. The customer will reimburse the Cooperative for all metering and load management equipment costs incurred.

Customer Charge: \$40.00 per month

Energy Charge: All kWh's @ \$0.022 per kWh

Purchased Power Adjustor – October 2013 \$0.0015 per kWh

Demand Charge: 1. 4.00 per kW per month for use at off-peak times specified.
2. 30.00 per kW per month for use at times other than those specified in part 1 above.

Load shall be interrupted using one of the following options as determined by the Cooperative.

1. Utilizing the Cooperatives current load management system. Such interruption will be automatic during peak hours.
2. Customer will interrupt loads daily during the Cooperatives designated peak hours. This will be monitored by utilization of a time of use meter.
3. For customer loads which are periodic, customer will contact the Cooperative daily during periods of use to determine peak hours.

POWER FACTOR: The customer shall maintain not less than a 95% lagging power factor. Those customers which are determined to have power factors of less than 95% lagging shall have the demand for billing purposes increased by 1% for every 1% that the power factor is less than 95%.

PURCHASED POWER ADJUSTOR MECHANISM: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward which may be established and approved for billing from time to time under established procedures.

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
STATE HIGHWAY LIGHTING
(400 Watt Maximum)

Available to State Highway Lighting projects of the Cooperative.

Monthly Charge: \$14.88 per light

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION
71 EAST HIGHWAY 56
BERYL, UTAH 84714

UTAH
AREA/STREET LIGHTING
(200 Watt Maximum)

Available to all customers of the Cooperative.

Monthly Charge: \$12.00 per light

Effective: October 1, 2013

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

RATES AND CHARGES FOR OTHER SERVICES

<u>I. Description of Service</u>	<u>Rate</u>
Connect Fee - Regular Hours	\$30.00
Connect Fee - After Hours*	\$75.00
Meter Testing Fee**	\$60.00
Meter Reread Fee	\$30.00
Insufficient Funds Check	\$25.00
Trip Charge***	\$20.00
Landlord Rollover Fee	\$10.00
Tampering****	\$200.00 or Cost
Interest Rate on Customer Deposits	6.00%
Late Payment (Per Month & Per Total Bill)	1.50%
Deposit	*****

* This fee is not charged in addition to the Regular Hours Connect Fee.

** This fee will apply on when a meter test is less than 2 percent in error and the meter has been tested more than once during a 12-month period.

*** This charge will be applied only when a customer is subject to disconnection for lack of payment; the service order has been processed; and a meter technician has been dispatched.

**** \$200 or the cost of the damage plus estimated usage, whichever is greater.

***** Three times the average monthly bill.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

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ELECTRIC SERVICE REGULATIONS
STATE OF ARIZONA

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DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 1

STATE OF ARIZONA

GENERAL PROVISIONS

1. These Electric Service Regulations are designed to govern the supplying and receiving of electrical service to all who desire it within the Cooperative's service area at the lowest price consistent with the highest standards of service.
2. These Regulations supersede all previous regulations, and may be revised upon approval of the regulatory authority.
3. The rules regulating electric service prescribed by the Arizona Corporation Commission are hereby adopted and are made a part of these Regulations and Tariff.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 2

STATE OF ARIZONA

GENERAL DEFINITIONS

1. The following terms when used in this Tariff and in the Application or Agreement for Electric Service shall have the meanings given below unless clearly indicated otherwise:

- (a) Cooperative - Dixie-Escalante Rural Electric Association, Inc.
- (b) Customer - An individual, partnership, corporation, organization, governmental agency, political subdivision, municipality or other entity contracting with the Cooperative for electric service at one location and at one point of delivery.
- (c) Electric Service - The availability of electric power and energy at the Customer's point of delivery at the approximate voltage and for the purposes specified in the Application for Electric Service, Electric Service Agreement or Contract, irrespective of whether electric power and energy is actually used.
- (d) Point of Delivery - Unless otherwise specified in the Application for Electric Service, Electric Service Agreement or Contract, the point at which the Cooperative's service wires are connected with wires or apparatus of the Customer. If the Cooperative's service wires are connected with wires or apparatus of the Customer at more than one point, each connecting point shall be considered a separate Point of Delivery, unless the additional connecting points are made by the Cooperative for its sole convenience in supplying service. Any additional service supplied by the Cooperative at a different voltage or phase classification shall also be considered a separate Point of Delivery. Each Point of Delivery shall be separately metered and billed.
- (e) Customer's Installation - The wiring and apparatus owned by the Customer and on his side of the Point of Delivery (except the Cooperative's meter installation) useful in connection with the Customer's ability to take service.

- (f) Power - Electric Power measured in kilowatts (kW). For billing purposes, Power is the Customer's maximum use of electricity shown by or computed from the readings of Cooperative's kilowatt meter for a 15-minute period, unless otherwise specified in the applicable rate schedule; at the option of the Cooperative, it may be determined either by periodic tests or by permanent meters. Power peaks due to accidents which the Customer could not have guarded against will be disregarded.
- (g) Energy - Electric Energy measured in kilowatt-hours. For billing purposes, Energy is the Customer's total use of electricity measured in kilowatt-hours during any month.
- (h) Month - The period of approximately thirty (30) days intervening between regular, successive meter reading dates. At Cooperative's option, meters may be read and bills rendered either monthly or bimonthly.
- (i) Year - The period between the date of commencement of service under Application for Electric Service, Electric Service Agreement or Contract and the same day of the following calendar year.
- (j) Power Factor - The percentage determined by dividing Customer's average power use in kilowatts (Real Power) by the average kilovolt-ampere power load (Apparent Power) imposed upon Cooperative by Customer.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 3

STATE OF ARIZONA

ELECTRIC SERVICE AGREEMENTS

1. Application for Service

Each prospective Customer desiring electric service shall be required to sign the Cooperative's standard Application for Service and associated Right-of-Way forms.

2. Implied Service Agreement

In the absence of a signed Agreement or Application for Service, the delivery of electric service by the Cooperative and the acceptance thereof by the Customer shall be deemed to constitute an Agreement by and between the Cooperative and the Customer for delivery and acceptance of electrical service under the terms of the rate applicable to such service.

3. Electric Service Agreement, Rate Schedule, and Electric Service Regulations

These regulations and the applicable rate schedule are hereby made a part of each Agreement for Purchase of Power, expressed or implied. In case of a conflict between any of the provisions of the Agreement of Purchase of Power, Rate Schedule and the Electric Service Regulations, the provisions of the Rate Schedule will take precedence.

4. Renewal and Termination

At the expiration of the term stated in the Agreement for Purchase of Power, or any renewal thereof, or any extended term thereof, the Agreement for Purchase of Power shall be automatically renewed for a like term, unless either the Cooperative or the Customer notifies the other in writing six (6) months prior to termination date or unless otherwise stated in the Agreement for Purchase of Power.

5. Customers Obligation to Fulfill Agreement

Where the Customer entirely suspends operations during the agreement period, the Customer is still obligated to pay the minimum rates as set by the Agreement for Purchase of Power until such agreement terminates.

6. Remedies For The Cooperative

For any default or breach by Customer of a service Agreement or failure to pay bills promptly, Cooperative may terminate the service Agreement or suspend the supply of service. No such termination or suspension will occur without fifteen (15) days written notice to the Customer stating in what particular manner the Agreement for Purchase of Power has been violated, except in cases of theft or unauthorized use or disposition of service by Customer or in case of a dangerous condition on a Customer's side of the point of delivery of which the Cooperative is made aware.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 4

STATE OF ARIZONA

SUPPLY & USE OF SERVICE

1. Supply of Service

The Cooperative rates are based upon the furnishing of electric service to a Customer at a single point of delivery and at a single voltage and a specified phase classification. Each individual residential user, each separately operated business activity, and each separate building will be considered an individual Customer for billing purposes; except that, if several buildings are occupied and used by one Customer in the operation of a single business, the Cooperative will furnish service for the entire group of buildings through one service connection at point of delivery, provided all such buildings are located on contiguous property not separated by property of other ownership or divided by public streets, roads, alleys, other public thoroughfares, railroad tracks or waterways.

2. Customer's Use of Service

Electric Service will be supplied only under the applicable rates to be determined from time to time in accordance with the Bylaws of the Cooperative, provided, however, that the Cooperative may limit the amount of electric energy to be furnished for industrial uses. Electric service will be supplied only to those for whom the Cooperative is the sole source of electric power and energy.

3. Continuity of Service

The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy but, if such supply should fail or be interrupted or become defective through an act of God, the public enemy, by accident, strikes, labor trouble, by action of the elements or inability to secure right-of-way or other permits needed or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefore.

4. Strikes, Accidents and Restrictions

Strikes, labor troubles, accidents, litigations, State, Federal or local government interference or other causes affecting third parties shall not relieve Customer of liability for payment of minimum bills or any term minimum guarantees.

5. Suspension of Service for Repairs and Changes

For the purpose of making repairs to or changes in Cooperative plant, generating equipment, transmission or distribution system or other property, the Cooperative may, without incurring any liability therefrom, suspend service for such period as may be required but will endeavor to avoid unnecessary inconvenience to the Customer. Whenever possible the Cooperative will give reasonable notice prior to suspension of service.

6. Customer's Responsibility

The Customer assumes all responsibility on the Customer's side of the point of delivery for service supplied or taken and will indemnify and defend the Cooperative against all claims, demands, costs or expenses for loss, damage or injury to persons or property in any manner connected directly or indirectly with the transmission or use of electric service by the Customer at or on the Customer's side of the point of delivery.

7. Access to Premises

The Cooperative shall be granted by the Customer all the necessary permission to enable the Cooperative to install and/or maintain, reconstruct, rephase, repair and operate the electrical installation in order to carry out its contract. The Cooperative shall have the right, through its agents or other employees, to enter upon the premises of the Customer at all reasonable times for the purpose of reading, inspecting and/or removing metering devices, apparatus and wiring of the Cooperative and for all other purposes incident to the supplying or discontinuance of service.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 5

STATE OF ARIZONA

CUSTOMER'S INSTALLATION

1. Customer's Installation and Equipment

All wires and equipment (except Cooperative's meters and accessories) on the Customer's side of the point of delivery must be installed and maintained at the expense of the Customer. All wires, apparatus and equipment shall be selected with a view to obtaining safety, efficiency, good voltage regulation, and the highest practical power factor and shall comply with the standards of the National Electrical Safety Code issued by the National Bureau of Standards and the National Electric Code of the National Board of Fire Underwriters and also with regulations of any governmental authority having jurisdiction.

2. Service Entrances and Connections

The Customer shall provide a suitable service entrance to the premises to be served at the point specified by the Cooperative. Such entrance facilities shall provide a structurally sound point of attachment or support for the Cooperative's service conductors which will permit the clearances required by law.

3. Customer Load and Operations

The Cooperative reserves the right to refuse to connect or supply service to any applicant or to any Customer where such connection or service will adversely affect the service supplied to its other Customers or where the applicant or Customer has not complied with state, municipal or Cooperative regulations.

Suitable protective devices on the Customer's premises may be required at Customer's expense whenever the Cooperative deems such installation necessary to protect its property or that of its other Customers.

The Customer shall provide devices adequate to protect his equipment from high and low voltage and from overload. Three-phase motors should be protected against reversal of phase rotation and 'single-phasing'. The Cooperative will make every reasonable effort to avoid phase-reversal and 'single-phasing' but the Customer should provide adequate protection for his equipment.

4. Inspection by Cooperative

The Cooperative shall have the right, but does not assume the duty, to inspect Customer's installation at any reasonable time and to refuse to commence or to continue service whenever it does not consider such installation to be in good operating condition. Inspection of or failure to inspect by the Cooperative any Customer installation shall in no way render liable the Cooperative for any injury or damage resulting from such installation of the Customer.

5. Highly Fluctuating Loads

The Cooperative reserves the right to refuse to supply service to loads of a character which may seriously impair service to any Customer and shall have the right to discontinue service to the Customer who shall continue to use appliances or apparatus detrimental to the service to any other Customer after being notified thereof in writing by the Cooperative.

6. Changes in Installation

The Cooperative's wires, transformers, meters, and other facilities used in supply of service to Customer have a definite limited capacity. Customer shall therefore give notice to the Cooperative and obtain Cooperative permission before making any material changes or increases in Customer's installation. The Cooperative reserves the right to refuse permission and/or to advise the Customer upon what conditions service can be supplied.

7. Cooperative's Responsibility

Nothing in the Electric Service Regulations shall be construed as placing upon the Cooperative any responsibility for the condition or maintenance of the Customer's wiring, current consuming devices or other equipment. The Cooperative shall not be held liable for any loss or damage resulting from defects in the Customer's installation and shall not be held liable for damage to persons or property arising from the use of the service on the premises of the Customer.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 6

STATE OF ARIZONA

COOPERATIVE INSTALLATION

1. Cooperative's Installation

Except as otherwise provided in the Service Regulations, in the Agreement for the Purchase of Power or Rate Schedules, the Cooperative will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment except meters and accessories beyond that point. Only agents of the Cooperative are authorized to connect Cooperative's supply wires to Customer's service terminals.

2. Cooperative Property

All lines, apparatus, instruments, meters and materials furnished and installed by the Cooperative at its expense within the Customer's premises shall be and remain the property of the Cooperative and may be removed by the Cooperative upon discontinuance of service. In the event of loss or damage to the Cooperative's property rising from neglect, carelessness or misuse by the Customer, the cost of necessary repairs or replacement shall be paid by the Customer.

3. Service From Existing Lines

Service will be supplied to the Customer from the Cooperative's nearest line of sufficient capacity and appropriate phase and voltage to furnish adequate service under applicable rate schedule.

4. Relocation of Lines

The Cooperative will relocate its lines when such relocation is necessary, practical and justified. The Cooperative shall be sole judge of the circumstances concerning necessity, practicality and justification for relocation. If property owner requests relocation of lines on his property he shall bear the cost.

5. Right-of-Way

Customer shall make or secure, without expense to the Cooperative, conveyance for the Cooperative of satisfactory Right-of-Way easements across the property owned or controlled by the Customer for the Cooperative's lines or extensions thereof necessary or incidental to the furnishing of service to the Customer and shall permit access thereto by the Cooperative's employees at all reasonable hours. The Customer shall permit the Cooperative to cut and trim trees and shrubbery located within 20 feet of the center line of said line or system. Other right-of-way easements shall be provided to the Cooperative without cost to the Cooperative.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 7

STATE OF ARIZONA

METERING

1. Installation

The Customer shall make provision for the connections of metering equipment at a convenient place, readily accessible without risk of bodily harm to Cooperative employees, free from vibration, corrosive atmosphere, and abnormal temperatures in which to install the Cooperative's metering equipment and shall furnish a meter base for Cooperative's meter. All meter locations and provisions for connecting metering equipment are subject to approval by the Cooperative. The cooperative will furnish, install and maintain at its own expense the necessary meter or electric service used by the Customer. The Customer shall provide and maintain a satisfactory location for the installation without expense to the Cooperative. Where the character of the service requires a graphic meter, the chart of which must be changed weekly, the Customer will provide attendance when requested by the Cooperative to care for and change the meter charts as required. The Customer will not interfere with or alter or permit interference with or alteration of the Cooperative's meter or other property.

2. Failure to Register

If the Cooperative's meter shall fail at any time to register accurately, the Cooperative may estimate Customer's power and energy during the time of such failure on the basis of the best available data. If any appliance or wiring connections are found on Customer's premises which prevent the meter from accurately recording the total amount of power and energy used on the premises, the Cooperative may at once remove such wiring or appliance and may estimate the power and the amount of energy consumed and not registered as accurately as it is able to do so. The Customer will immediately pay for such estimated power and energy consumption together with the expense of removing any such wiring or appliances and restoring the equipment of the Cooperative to its normal operating conditions. The Cooperative may also refuse further service or require the Customer to make such changes in his wiring installation as the Cooperative deems proper.

3. Meter Testing

Cooperative will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and standards established by applicable regulatory authorities. If any such special test shows the average registration of a meter to be in error by more than 2% fast or slow, the Cooperative will bear the cost of test. If the amount of error is less than 2%, the Customer will bear the cost of the test unless the meter has not been tested at the Customer's request within the 12 month period immediately preceding such request. When an average error of more than 2% is determined, the Cooperative will make a refund where the meter is fast and the Customer will pay the difference where the meter is slow. The billing adjustment for residential and commercial service will be made only for one-half the period intervening since the last test but not to exceed six months. In case of pump wells having a faulty meter a water reading may be used to compute the percent of error for the season.

If a meter test is less than 2% in error and the meter has been tested more than once during the immediately preceding 12 month period, the cost to the Customer shall be \$60.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 8

STATE OF ARIZONA

BILLING

Rate Schedules

The rates prescribed by all Rate Schedules are subject to revision upon approval of the Board of Directors of the Cooperative and following approval of the Arizona Corporation Commission.

Billing Period

Bills ordinarily will be rendered monthly, but may be rendered more frequently or at different intervals at the option of the Cooperative. Estimated bills will be rendered when regular meter readings are not secured.

Address of Customers

Bills will be mailed to the address of the Customer appearing in the Application for Electric Service or to such address as Customer may request. When Customer vacates the premises where service is received his contract shall continue in effect until he notifies the Cooperative to cancel or transfer said agreement.

After mailing, the Cooperative assumes no responsibility for lost bills.

Separate Billings

At each point of delivery the use of service shall be metered and/or billed separately for each Customer served.

Payment of Bills

Bills for electric service supplied during the preceding billing period are due and payable when rendered. A Customer will have twenty (20) days from the date the current bill was prepared to pay the new balance, which date shall be the statement due date. In the event the Customer tenders a payment of less than the full amount of the bill rendered, the Cooperative will apply said payment pro rata first to the charges in default and interest and the remainder, if any, to the current monthly charges unless otherwise agreed to by the Cooperative.

In the event the Customer tenders a check in payment of his bill and said check is returned by the bank unpaid because of insufficient funds or any other reason, Customer will be charged a handling and administration fee of \$25.00.

Commencing on each billing date, a late charge of one and one-half percent (1 1/2%) per month (annual percentage rate of eighteen percent (18%)) will be assessed against any unpaid balance. With the exception of disconnection charges, reconnection charges and return check service charges, no other charge, whether described as a finance charge or service charge, will be applied to any residential account for failure to pay an outstanding bill by the statement due date.

Disconnection for NonPayment

At least ten (10) calendar days prior to a proposed termination of utility service, the Cooperative shall give written notice of disconnection for nonpayment to the account holder. The 10-day time period is computed from the date the notice is postmarked. During the winter months (November 1 through March 31) the Cooperative shall make good faith efforts to notify the account holder by telephone or by a personal visit to the residence at least 48 hours prior to the time of disconnection.

Discontinuance of Service

If Customer violated the conditions under which Cooperative supplies service under his Agreement for Purchase of Power and these Service Regulations or if he fails upon request from the Cooperative to pay an unsecured bill for service, Cooperative may discontinue service upon not less than ten (10) days written notice stating the cause of such discontinuance. In addition, the Cooperative reserves the right to discontinue service upon notice for any of the following reasons:

- A. For the use of electricity for any property or purpose other than that described in the application made thereof.
- B. Under any flat rate service, for addition to such property or fixtures or increase in the use to be made of electricity.
- C. For failure to maintain in good order service entrance facilities or equipment owned by the Customer.
- D. For tampering with any service wires, meter, seal or any other facilities of the Cooperative.
- E. In case Customer vacates premises either permanently, with or without notice to Cooperative, or temporarily, with notice to Cooperative, to stop service for the vacation period.
- F. For use of equipment which adversely affects the Cooperative's service to its other Customers.

G. For refusal of reasonable access to property to the agent or employee of the Cooperative for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

H. For fraudulent use of service.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and neither delay nor omission on the part of the Cooperative to enforce this rule shall be deemed a waiver of its right to enforce the same at any time so long as the reason continues.

Ten (10) days written notice will be given the Customer before service is discontinued under this provision, except in the case of danger to life or property when the Cooperative may discontinue service without notice.

If service to a Customer is disconnected or discontinued for any reason, Customer shall pay a \$30.00 fee for reconnection. If the Customer requires reconnection after the regular working hours of the Cooperative, the charge shall be \$75.

If a Customer is subject to disconnection for lack of payment and the service order has been processed, whether or not a meter technician has been dispatched at the time payment is made, the Customer shall pay a processing/trip fee of \$20.00.

If service to a Customer is disconnected for meter tampering, Customer shall pay a \$200.00 meter tampering fee plus any estimated usage before service is restored.

The Cooperative will restore service when the cause of discontinuance has been removed and payment of all proper charges due from the Customer including the disconnection and reconnection charges and deposit set forth in these Service Regulations has been paid.

If a Customer requests a service connection and a service call is not required because the service is active and only requires a name change, the Customer shall pay a \$10.00 account set up or maintenance fee and the Customer being disconnected will receive no charge.

DIXIE-ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 9

STATE OF ARIZONA

DEPOSITS

Deposits

The Cooperative may require a deposit from any existing or prospective Customer to guarantee payment of bills in the absence of a credit reference satisfactory to the Cooperative. Such deposit shall not exceed three times the average monthly bill for the service desired.

Interest

Simple interest, computed from the date of deposit at the rate of six percent (6%) per annum, will be paid by the Cooperative upon all such deposits which have been held continuously by the Cooperative for a period of six (6) months or longer. Deposits with accrued interest, if any, will be repaid at the end of twelve (12) months, or sooner at the option of the Cooperative, unless the Customer has failed to regularly and promptly pay all bills for service. When in the sole judgement of the Cooperative an extraordinary credit risk exists, the Cooperative may hold the deposit of the Customer for a period longer than twelve (12) months even though the Customer has regularly and promptly paid all bills for service. Upon settlement of a Customer's account, any unused balance of the deposit with accrued interest, if any, will be returned to the Customer. In computing interest, consideration shall be given only to major parts of months or dollars. Interest on Customer deposits shall cease upon discontinuance, for any reason, of service to the Customer.

Non-Payment of Bills

An applicant for electric service who is a former Customer of the Cooperative and whose service was discontinued for non-payment of bills will be required to make payment of all amounts remaining unpaid from his previous service in addition to a suitable deposit not to exceed three times the estimated average monthly bill.

Payment of Amounts Due and Owing

The Cooperative may apply all or any part of the Customer's deposit prescribed hereinabove to the payment of amounts due and owing the Cooperative for service rendered; and if Customer shall fail to restore any such deposit to its full amount within thirty (30) days after written request for restoration is mailed by Cooperative to Customer, Cooperative may discontinue service until deposit is restored to its full amount.

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 10

STATE OF ARIZONA

LINE EXTENSION POLICY

1. General Provisions: The Cooperative will provide electric service within the boundaries of its service area when rights-of-way are furnished, and the applicant complies with the conditions of one of the following classifications as determined by the Cooperative. The Cooperative will own, operate and maintain all extensions made under this rule.
 - a. "Permanent Service", as herein defined, includes service to residential, irrigation, and commercial when the use of service, both as to amount and permanence, can be assured.
 - b. "Indeterminate Service", as herein defined, includes but is not limited to service to mines, quarries, oil wells, industrial, manufacturing, and large commercial enterprises of speculative nature, real estate subdivisions, mobile homes and recreational vehicles, property being developed for sale, enterprises where there is little or no immediate demand for service by any other consumer, seasonals, and other service (except that defined hereinafter as "Temporary") where the amount and permanence of use cannot reasonably be assured.
 - c. "Temporary Service", as herein defined, includes but is not limited to service to circuses, bazaars, fairs, concessions and similar enterprises, construction work, etc., of a temporary nature, and ventures of such uncertain speculative nature that their permanence is questionable; such as mining or oil and gas production operations, etc., which, during the preliminary or development period of same, may, at Cooperative's option, be classified in this category of service.

Non-refundable contributions in aid of construction will be calculated and charged to reflect the estimated construction costs as determined by the Cooperative. An estimate fee will be charged before an estimate is calculated. This fee will be credited towards the non-refundable contribution in aid of construction.

2. Extension for Permanent Service:
 - a. The applicant will be required to make a non-refundable contribution in aid of construction for the entire construction investment.

3. Extension for Indeterminate Service:

- a. The applicant will be required to make a non-refundable contribution in aid of construction for the entire construction investment.
- b. Platted developments being subdivided for future potential residential homesites will require a non-refundable contribution in aid of construction to be made to cover the costs of the basic backbone primary system being installed. A standard 200 amp service will be allowed for indeterminate services, both overhead and underground.

4. Extension for Temporary Service:

- a. For service classified as "Temporary", Cooperative shall require applicant to pay Cooperative in advance of construction an amount equivalent to Cooperative's estimate of the total cost of construction and removal of the extension. This estimate will include salvage value if any.
- b. Service provided to a temporary extension shall be billed in accordance with the rate schedules applicable.
- c. Cooperative may refuse to connect additional consumers to temporary extensions.
- d. Service over a temporary extension will not be continued for a period longer than eighteen (18) months; and if consumer desires service thereafter, said continued service shall be furnished under the terms of either the "Permanent" or "Indeterminate" plan, if Cooperative's estimate of the future use of service justifies the continued operation and maintenance of the line.

5. Extension for Underground Power Lines:

Primary and/or secondary underground power lines will be supplied upon request when feasible. The Customer will pay a non-refundable contribution in aid of construction of 100% of the actual costs of construction for the primary and/or secondary power lines and related power equipment.

Meter loops and secondary extensions from the point of service to Cooperative's transformers or secondary pedestals shall be the responsibility of the consumer, but must meet the inspection standards of the Cooperative.

The Cooperative will install, own and maintain all underground facilities to the point of delivery. The Customer may, at Cooperative's discretion, be

required to provide the excavation, bedding material as required, back fill of trenches, and ground restoration.

6. Large Industrial Loads: Large industrial loads involving special construction or circumstances will be individually analyzed and the provisions of the extension policy applied as agreed upon.
7. Idle Services: For services determined to be idle, Cooperative may exercise its option to remove said service and use the materials elsewhere. Should the consumer require service at that location at some future date, he will be given service according to the provisions of this policy under the applicable classification as determined by the Cooperative.
8. Street Light Installation and Maintenance:
 - a. Developers desiring street lights shall pay the estimated costs of construction in advance to have street lights installed by the Cooperative before construction begins. Street light design and specifications shall be approved by the Municipality in which street light service will occur.
 - b. Property Owners desiring street lights in existing subdivisions shall pay the estimated cost of construction to have street lights installed by the Cooperative in 3 annual installments with the first installment being due before construction begins. Street light design and specifications shall be approved by the Municipality in which street light service will occur. Property Owners shall sign a Street Light Installation Agreement before the installation of street lights will occur. If any of the annual installment payments are not received in a timely manner, the Cooperative may remove the street light until payment is received.
 - c. Maintenance of street lights will be completed at no cost to the Developer/Property Owners by the Cooperative on all standard street lights. Standard street lights consist of existing Cobra Head style and Ornamental Decorative style street lights supplied and warehoused by the Cooperative.
 - d. Maintenance of non-standard street lights will be completed by the Cooperative and the Developer/Property Owners agree to reimburse the Cooperative for any labor performed in excess of 1 hour per street light per year at the Cooperative's standard hourly billing rate. Developer/Property Owners shall supply, stock and warehouse any replacement parts for maintenance of non-standard street lights.

9. Impact Fees: All applicants for new service, or for reconnection of idle service, are subject to payment of an impact and connect fee as determined on the attached 'SCHEDULE A'.

**SCHEDULE 'A'
IMPACT FEES**

Service Size -	Impact Fee
<u>Residential and Single phase Small Commercial</u>	
(Overhead System Connection)	
0 to 60 AMPS	\$ 400.00
61 TO 200 AMPS	\$1950.00
Each additional 200 AMPS, or portion thereof	\$1950.00
(Underground System Connection)	
0 to 60 AMPS	\$ 525.00
61 TO 200 AMPS	\$2950.00
Each additional 200 AMPS, or portion thereof	\$2950.00
<u>All Commercial, Irrigation, etc.</u>	
Installed Capacity	\$60/KW

Upgrading of existing service will require the applicable impact fees to be paid.

	Connect Fee
All Services	\$30.00

Impact and connect fees are subject to change as necessary. Such necessity to be determined by the Board of Directors of Dixie Escalante Rural Electric Association, Inc. and following approval by the Arizona Corporation Commission.

DIXIE ESCALANTE RURAL ELECTRIC ASSOCIATION, INC.

ELECTRIC SERVICE REGULATION NO. 11

STATE OF ARIZONA

TAXES

I. GENERAL

In the event any taxing body shall impose or increase any franchise, occupation, sales, license, excise or other tax or charge of any kind or nature, including taxes or charges based upon electricity sold or the receipts or income therefrom, the cooperative at its discretion, may add the pro-rata amount thereof and separately itemized and bill all Customers in the area or locality in which such tax or charge applies.

2. TAXES and FEES

Taxes and fees of the prevailing rates shall be separately itemized on each Customer's power bill.