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**BEFORE THE ARIZONA CORPORATION COMMISSION**

BOB STUMP  
Chairman  
GARY PIERCE  
Commissioner  
BRENDA BURNS  
Commissioner  
BOB BURNS  
Commissioner  
SUSAN BITTER SMITH  
Commissioner

Arizona Corporation Commission  
**DOCKETED**  
OCT 25 2013

DOCKETED BY 

IN THE MATTER OF THE APPLICATION )  
OF UNS ELECTRIC, INC. FOR APPROVAL )  
OF ITS 2014 RENEWABLE ENERGY )  
STANDARD AND TARIFF )  
IMPLEMENTATION PLAN )

DOCKET NO. E-04204A-13-0225  
DECISION NO. 74166  
ORDER

Open Meeting  
October 16 and 17, 2013  
Phoenix, Arizona

BY THE COMMISSION:

FINDINGS OF FACT

1. UNS Electric, Inc. ("UNS" or "Company") is engaged in providing electric service within portions of Arizona, pursuant to authority granted by the Arizona Corporation Commission ("Commission").

2. On July 1, 2013, UNS Electric, Inc. ("UNS" or "Company") filed for Arizona Corporation Commission ("Commission") approval of its 2014 Renewable Energy Standard and Tariff ("REST") Implementation Plan. On August 22, 2013, UNS filed a REST plan summary and a set of PowerPoint slides summarizing its REST plan.

3. On July 30, 2013, the Arizona Solar Deployment Alliance filed to intervene in this proceeding. On August 15, 2013, the Arizona Solar Deployment Alliance's request for intervention was granted.

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4. UNS's initial filing requests approval of various REST plan components, including a budget, incentive levels, customer class caps, various program details, continuation of the Bright Arizona Solar Buildout Plan, and compliance matters.

5. Staff's proposal regarding UNS's 2014 REST plan is very similar to UNS's proposed plan C and is largely a continuance of the approved 2013 REST plan. Changes and/or interpretations in Staff's 2014 REST plan include an overall lower budget, a reduction in residential Up-front Incentives ("UFIs"), interpretations regarding self-direction, providing consistency in liquidated damages wording, and elimination of a compliance requirement.

#### UNS's Five Year Projection of Energy, Capacity, and Costs

6. The table below shows UNS's forecast for energy, capacity, and costs for its annual REST plans from 2014 through 2018.

UNS Energy, Capacity, and Cost Forecast					
	2014	2015	2016	2017	2018
Forecast Retail Sales MWh	1,717,189	1,739,817	1,768,204	1,795,907	1,826,028
% Renewable Energy Required	4.50%	5.00%	6.00%	7.00%	8.00%
Overall Renewable Requirement MWh	77,274	86,991	106,092	125,713	146,082
Utility Scale MWh	54,091	60,894	74,265	87,999	102,258
DG Requirement MWh	23,182	26,097	31,828	37,714	43,825
Res DG Requirement MWh	11,591	13,049	15,914	18,857	21,912
Non-Res DG Requirement MWh	11,591	13,049	15,914	18,857	21,912
Total Program Cost	\$5,748,522 - \$5,948,522	\$7,194,934	\$9,107,396	\$9,409,262	\$6,908,470

#### UNS REST Experience Under 2013 REST Plan

7. UNS's 2013 implementation plan contemplated total spending and recoveries of \$8.4 million<sup>1</sup>.

8. Regarding installations and reservations, the table below summarizes installations and reservations for installations through June 30, 2013 by UNS.

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<sup>1</sup>Decision No. 73638 (January 31, 2013); Docket No. E-004204A-12-0297.

	Photovoltaics		Solar Hot Water	
	Number of Systems	kW (kWh)	Number of Systems	kWh
2013 Installations	32	259 (453,250)	2	5,586
Reservations	44	406 (710,500)	2	5,840

	Photovoltaics		Solar Hot Water	
	Number of Systems	kW (kWh)	Number of Systems	kW
2013 Installations	3	562 (983,500)	1	63,357
Reservations	18	5,230 (9,152,500)	0	0

9. UNS has indicated to Staff that the Company has not seen any biomass/gas, geothermal, ground source heat pump, hydro, or wind DG installations in 2013.

#### Customer Education and Outreach

10. UNS is proposing to spend \$30,000 on customer education and outreach in 2014, the same amount the Commission approved in UNS's 2013 REST budget. UNS has indicated that this money will be spent on a variety of local outreach efforts. Staff believes UNS's request for \$30,000 for customer education and outreach is reasonable and recommends inclusion of this amount in the 2014 REST budget.

#### Solar Hot Water Heating Funding

11. UNS's approved 2013 REST plan included the availability of funding for solar hot water heating up to a cap of \$60,000, with an incentive of \$0.40 per kWh. The \$60,000 cap represented 20 percent of UNS's UFI budget in 2013. UNS has indicated that at this incentive level in 2013, there continue to be solar hot water heating installations, but at a slower rate. Staff is recommending smaller residential and commercial UFI budgets of \$100,000 each for 2014. Thus Staff recommends a \$20,000 cap on both residential and commercial solar hot water heating spending in 2014. Staff believes the residential and commercial solar hot water heating incentive should remain at \$0.40 per kWh in 2014.

#### Bright Arizona Solar Buildout Plan

12. In recent years, the Commission has approved continuation of UNS's buildout program at a rate of \$5 million annually. UNS proposes to continue this funding level in 2014.

1 The tables below show the projects anticipated to be funded in that timeframe with a breakdown of  
2 the costs anticipated to be recovered through the REST budget in 2014-2017.

3 <b>Projects</b>	<b>2014 Costs</b>	<b>2015 Costs</b>	<b>2016 Costs</b>	<b>2017 Costs</b>
4 2014 – Rio Rico 7.2 MW	\$1,687,757	\$1,911,587	\$1,782,644	\$1,729,489
5 2015 – 2.5 MW		\$10,417	\$601,864	\$563,661
6 2016 – 2.5 MW			\$10,417	\$602,449
7 2017 – 2.5 MW				\$10,417
<b>Total</b>	<b>\$1,687,757</b>	<b>\$1,922,003</b>	<b>\$2,394,925</b>	<b>\$2,906,015</b>

8 <b>Line Item</b>	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>
9 Return on Investment	\$963,354	\$993,295	\$1,191,450	\$1,403,755
10 Book Depreciation	\$562,500	\$760,417	\$1,010,417	\$1,260,417
11 Property Tax Expense	\$77,903	\$64,132	\$61,674	\$82,417
12 Operations and Maintenance	\$54,000	\$74,160	\$101,385	\$129,426
13 Lease Expense	\$30,000	\$30,000	\$30,000	\$30,000
14 <b>Total</b>	<b>\$1,687,757</b>	<b>\$1,922,003</b>	<b>\$2,394,925</b>	<b>\$2,906,015</b>

15 13. The costs shown above represent only the carrying costs of the various projects  
16 until such time as UNS has another general rate proceeding, during which UNS would seek  
17 inclusion of these generating assets in base rates.

#### 18 **Commission Track and Record Proceeding**

19 14. UNS is involved in the Commission's on-going Track and Record proceeding,  
20 wherein the Commission is considering how utilities will demonstrate compliance in a post-  
21 incentive era where the utility no longer acquires renewable energy credits ("RECs") in exchange  
22 for incentives. In that proceeding, the hearing has taken place and the briefing phase concluded on  
23 September 10, 2013. Given this timeframe, there may not be a final decision issued in that  
24 proceeding in time for the results to be incorporated in UNS's REST plan if the Commission acts  
25 on the REST plan in late 2013.

26 15. In response to a question from Staff, UNS indicated that if the Commission does  
27 not act on the Track and Record proceeding in time for the results to be incorporated in the 2014  
28 REST plans, then UNS recommends that the Commission should grant a waiver of DG

1 requirements for 2014 and state that utilities would not be subject to penalties for any DG  
2 compliance deficiency in 2014.

3 16. In response to a data request from Staff, UNS indicated that it estimates a total of  
4 17 residential systems totaling 103 kW will or have been installed in its service territory in 2012  
5 and 2013 without taking any incentive. Regarding commercial systems, UNS estimates a total of 1  
6 project totaling 58 kW will or have been installed in 2012 and 2013 without taking an incentive  
7 from UNS. Thus these systems, at this time, are not considered by UNS in regard to compliance  
8 with REST requirements. However, at this time, UNS anticipates it will be compliant with the  
9 residential and commercial DG REST requirements through approximately 2014.

10 17. In light of these circumstances, Staff is not recommending a waiver of the DG  
11 requirement in 2014 for UNS. If the Track and Record proceeding is not resolved in a timely  
12 fashion in 2014 and if UNS's ability to achieve REST compliance is impaired by the inability to  
13 count projects that are not taking an incentive, Staff believes it would be reasonable for UNS to  
14 have the ability to seek a waiver or to take appropriate actions to alleviate such a problem.

#### 15 **Self-Direction of Funds**

16 18. UNS does not have any current requests for self-direction of funds, but this issue  
17 has been raised in Tucson Electric Power's REST plan application (Docket No. E-01933A-13-  
18 0224) and thus UNS seeks clarification of the same questions that were raised in TEP's  
19 application. Under R14-2-1801.D, a "Customer Self-Directed Renewable Energy Option" means  
20 a Commission-approved program under which an Eligible Customer may self-direct the use of its  
21 allocation of funds collected pursuant to an Affected Utility's Tariff." Under R14-2-1809  
22 Customer Self-Directed Renewable Energy Option, utilities were required to file a tariff that  
23 allowed customers to self-direct. UNS has indicated that it has never received a request for self-  
24 direction of funds and does not expect to ever receive such a request.

25 19. Specifically, UNS requests guidance from the Commission regarding the following  
26 issues:

- 27 a. Should the Affected Utility authorize self-directed funding to Eligible Customers  
28 when no other incentives are available to other customers in that customer class?

1           b.     Should self-directed funding requests be subject to the same incentive level  
2                   restrictions as other customers, such as \$0.10 per watt or 70 kW size limit for up-  
3                   front incentives?

4           20.     Staff believes that these questions are among those that arise when the market is  
5                   shifting from a market reliant on utility-based incentives to a market where utility-based incentives  
6                   are minimal or nonexistent.

7           21.     Regarding the first question, Staff believes that it is equitable in circumstances  
8                   involving an incentive offered to a customer class for UNS to limit the ability to self-direct funds,  
9                   thereby putting self-directed and non-self-directed customers on an equal footing. It would be  
10                  inequitable for customers who can self-direct to have the ability to access significant incentive  
11                  funds at a time when the rest of UNS's similarly situated customers are unable to access any  
12                  incentive funds.

13          22.     Further, Staff also believes it is reasonable to limit self-directed customers to self-  
14                  directing funds at an incentive level, such as \$0.10 per watt, equal to that offered to other  
15                  customers in the same customer class (such as within the non-residential class). Regarding the size  
16                  limitation, this is addressed by the previous recommendation that self-directed customers be  
17                  treated in the same manner as other similarly situated customers. Thus, self-directed customers  
18                  would be subject to the same limitations that other customers are subject to, whether under the  
19                  commercial UFI segment or the commercial PBI segment. In the cases where there is no new  
20                  commercial UFI or PBI funding, the size issue is moot.

### 21     **Liquidated Damages**

22          23.     In TEP's REST plan application it requests that the Commission apply the same  
23                  conditions regarding all renewable energy purchased power agreements ("PPAs"). UNS requests  
24                  the same treatment regarding liquidated damages as TEP is seeking. In Decision No. 72034  
25                  (December 10, 2010), the Commission ordered UNS to "include, as part of future annual REST  
26                  plan filings, a list of any cases within the previous three calendar years where UNS Electric Inc.  
27                  has received damages or other considerations as a result of non-compliance related to REST  
28                  contracts."

1           24.     Recently the Commission considered a TEP case involving a PPA with Red Horse  
2 Wind 2, LLC, resulting in Decision No. 74014 (July 30, 2013). In this Decision the Commission  
3 added the additional requirement in cases of liquidated damages that “TEP make a  
4 recommendation for the disposition of proceeds and if applicable inform the Commission of the  
5 measures TEP intends to take in order to comply with the REST requirements in light of existing  
6 circumstances.”

7           25.     In its application, UNS requests that the additional language from Decision No.  
8 74014 be applied to all of UNS’s renewable PPAs. Staff believes this request is reasonable and  
9 will result in the same requirements being applied to all of UNS’s renewable PPAs. Thus Staff  
10 recommends approval of the application of this additional language to all UNS’s renewable PPAs  
11 to provide consistent treatment of liquidated damages reporting for all renewable PPAs.

#### 12 **Incentive Levels for Technologies Other Than Solar Electric and Solar Hot Water**

13           26.     In UNS’s proposed 2014 REST plan, the Company eliminates incentives for  
14 technologies other than solar electric and solar hot water. UNS has indicated to Staff that if an  
15 application for an installation of such a technology would be submitted to UNS in the future, UNS  
16 would review such an application and create an appropriate incentive on a case-by-case basis.  
17 UNS has indicated to Staff that it has not had an installation from any of these other technologies  
18 in recent years.

19           27.     Staff believes it is reasonable and administratively efficient to eliminate these  
20 incentives and review any possible future applications related to these technologies on a case-by-  
21 case basis. However, Staff believes that any incentive offered under this scenario should be  
22 limited to the equivalent incentive level offered for solar electric installations at the time. This  
23 would guide the establishment of reasonable incentives for other technologies.

#### 24 **Compliance Requirements**

25           28.     The Commission has placed a variety of compliance requirements on UNS in orders  
26 approving UNS’s REST plans over the years. Staff believes there is value in considering whether  
27 any of these compliance requirements may no longer be necessary. Elimination of unnecessary  
28 ...

1 compliance requirements would reduce the burden on both the Company and the Commission in  
2 the future.

3 29. Decision No. 72034 required UNS to file “a one to two page RES summary that  
4 will accompany the filings required in R14-2-1812 (Compliance Reports) and R14-2-1813  
5 (Implementation Plans), and a PowerPoint presentation of the REST filing.” Staff believes that  
6 this filing requirement is largely duplicative of what UNS already provides in its REST  
7 implementation plan and compliance reports it files with the Commission. For example, with the  
8 REST implementation plan, UNS provides a summary of what is contained in the filing at the  
9 beginning of the filing each year. Therefore, Staff recommends that the Commission no longer  
10 require UNS to file this information with its compliance reports and REST implementation plans.

#### 11 **2012 Funds Carried Forward to 2014 REST Budget**

12 30. UNS’s filing reflects the carry-forward of \$1,393,486 in unspent funds from UNS’s  
13 2012 REST budget. The table below accounts for the line items of UNS’s 2012 REST budget  
14 from which those funds came.

2012 Revenue Undercollection	-\$834,042
Lower Cost Purchased Renewable Energy	\$393,076
Customer Sited Distributed Renewable Energy	\$1,723,070
Meter Reading	\$5,403
Information Systems	\$13,583
Technical Training	\$60,453
Labor and Administration	\$31,942
<b>Total Unspent 2012 REST funds</b>	<b>\$1,393,486</b>

21 31. Both UNS’s and Staff’s REST budget proposals discussed herein reflect this carry-  
22 forward of unspent 2012 REST funds which reduce the amount of money required to be recovered  
23 through the 2014 REST surcharge.

#### 24 **UFI and PBI Levels**

25 32. UNS has seen dramatic reductions in the incentive levels it has offered in many DG  
26 areas in recent years. In 2013, UNS offered a \$0.10 per watt residential and commercial DG  
27 incentives and PBIs ranging from \$0.060 per kWh to \$0.068 per kWh based upon customer size.

28 ...

	Residential DG UFI (per watt)	Commercial DG UFI (per watt)
2008	\$3.00	\$2.50
2009	\$3.00	\$2.50
2010	\$3.00	\$2.50
2011	\$1.60	\$1.30
2012	\$1.00	\$1.00
2013	\$0.10	\$0.10

Note: Yearly incentive levels shown above are Commission-approved incentives at the beginning of the plan year.

33. UNS has indicated to Staff that UNS's estimated total future PBI commitment as of the end of 2013 will be \$18,399,305.

34. Although UNS indicated early in 2013 that it expected to exhaust its incentive budgets prior to the end of 2013, UNS's application filed July 1, 2013, stated "the Company does not expect to exhaust its 2013 funding by the end of the year, and has only reserved approximately 35% of its residential budget and 11% of its up front non-residential budget for 2013 at the time of this filing." UNS indicated to Staff at the time that only two small local installers were active in UNS's market. Since then UNS has indicated that another installer has begun operating in UNS's market and that UNS expects to come close to expending its incentive budgets for 2013.

35. UNS's application includes three budget options, with the difference among the options being whether there are UFIs offered to just residential, both residential and commercial customers, or neither. UNS Plan A includes \$100,000 each for residential UFIs and \$100,000 for commercial UFIs. UNS Plan B includes \$100,000 for residential UFIs. UNS Plan C includes no funding for residential and commercial UFIs. The UFIs under Plans A and B would be set at \$0.10 per watt.

#### *Staff Proposal*

36. While UNS expects to reach compliance in 2014, UNS is not very far ahead on compliance in comparison to TEP for commercial DG. Thus Staff believes an approach maintaining residential and commercial UFIs at a \$0.10 per watt level is reasonable, at the funding levels reflected in UNS Plan A. Staff believes a cap on solar hot water heating's portion of the

...

1 residential and commercial DG UFI budgets of \$20,000 each is appropriate. Staff believes that the  
2 solar hot water heating incentive level should remain at \$0.40 per kWh in 2014.

3 37. Staff's budget and incentive levels are equivalent to UNS's Plan A. Staff proposes  
4 adjustments to the cap levels and surcharge level, as discussed below.

### 5 Proposed UNS and Staff Budgets

6 38. The table below summarizes the budgets being proposed by UNS and Staff.

Budget Components	2013 Approved Budget	2014 UNS Proposed Plan A/ Staff Proposed Plan	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C
<i>Utility Scale Energy</i>				
Above market cost of conventional generation	\$4,726,000	\$3,738,661	\$3,738,661	\$3,738,661
UNS Owned	\$1,191,463	\$1,687,757	\$1,687,757	\$1,687,757
Subtotal	\$5,917,463	\$5,426,418	\$5,426,418	\$5,426,418
<i>Customer Sited Distributed Renewable Energy</i>				
Residential UFI	\$180,000	\$100,000	\$100,000	
Commercial UFI	\$100,000	\$100,000		
Commercial PBI On-Going Commitments	\$1,786,546	\$1,348,541	\$1,348,451	\$1,348,451
Meter Reading	\$6,250	\$6,250	\$6,250	\$6,250
Education and Outreach	\$30,000	\$30,000	\$30,000	\$30,000
Subtotal	\$2,102,796	\$1,584,791	\$1,484,791	\$1,384,791
<i>Technical Training</i>				
Internal and Contractor Training				
Subtotal	\$37,500	\$37,500	\$37,500	\$37,500
<i>Information Systems</i>				
Subtotal	\$25,000	\$20,000	\$20,000	\$20,000
<i>Metering</i>				
Subtotal	\$76,070	\$47,430	\$47,430	\$47,430
<i>Labor and Administration</i>				
Labor, Materials, Supplies	\$207,722	\$193,424	\$193,424	\$193,424
AZ Solar Website	\$1,000	\$1,000	\$1,000	\$1,000
Subtotal				
<i>Research and Development</i>				
Subtotal	\$27,500	\$31,200	\$31,200	\$31,200
Total Spending	\$8,395,051	\$7,341,763	\$7,241,763	\$7,141,763
Carryover of Previous Year's Funds	\$0	-\$1,393,241	-\$1,393,241	-\$1,393,241
Total Amount for Recovery	\$8,395,051	\$5,948,522	\$5,848,522	\$5,748,522

1 **Recovery of Funds Through 2014 REST Charge**

2 39. Staff's proposed caps and per kWh charge are designed to recover the \$5,948,522  
3 shown above.

4 40. The table below shows the proposed surcharge per kWh for the UNS and Staff  
5 options as well as the proposed caps under each option, in comparison to what is currently in effect  
6 for 2013. UNS's proposals roughly reduce the caps on all customer classes proportionately while  
7 holding the surcharge rate at \$0.012 per kWh. Staff's proposal spreads the reductions between the  
8 caps and the surcharge rate, resulting in the opportunity for a lower REST surcharge for a broader  
9 spectrum of UNS's customers.

	2013 Approved	2014 UNS Proposed Plan A	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C	2014 Staff Proposal
REST Charge (per kWh)	\$0.012	\$0.012	\$0.012	\$0.012	\$0.010
<i>Class Caps</i>					
Residential	\$5.25	\$3.25	\$3.18	\$3.05	\$3.50
Commercial	\$150.00	\$90.00	\$90.00	\$90.00	\$90.00
Industrial and Mining	\$10,000.00	\$7,500.00	\$6,500.00	\$6,500.00	\$10,000.00
Lighting	\$135.00	\$90.00	\$90.00	\$90.00	\$90.00

16 41. The cost recovery by customer class for the approved 2013 REST plan and  
17 estimates for the UNS and Staff options for the 2014 REST plan are shown in the table below. For  
18 comparison purposes, the table below also shows the projected MWH sales by customer class for  
19 2014.

	2013 Approved REST Recovery	2014 UNS Proposed Plan A	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C	2014 Staff Proposal	2014 Projected Sales (MWH)
Residential	\$4,094,401 (49.6%)	\$2,826,476 (47.4%)	\$2,772,777 (47.3%)	\$2,673,049 (46.4%)	\$2,961,907 (49.9%)	834,910 (47.8%)
Commercial	\$3,577,873 (43.3%)	\$2,776,845 (46.6%)	\$2,776,845 (47.4%)	\$2,498,356 (48.2%)	\$2,498,356 (42.1%)	608,574 (38.8%)
Industrial and Mining	\$581,878 (7.0%)	\$359,970 (5.9%)	\$305,500 (5.2%)	\$305,500 (5.3%)	\$466,970 (7.9%)	303,775 (17.4%)
Lighting	\$5,906 (0.1%)	\$6,027 (0.1%)	\$6,022 (0.1%)	\$6,097 (0.1%)	\$6,097 (0.1%)	619 (0.0%)
Total	\$8,260,059	\$5,961,318	\$5,861,144	\$5,761,407	\$5,933,330	1,747,878

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42. The table below shows the contribution, per kWh consumed, for each customer class (projected class cost recovery divided by projected class kWh sales). The table thus provides a comparison of the relative contribution to REST funding by each customer class on a per kWh basis. Staff's proposal for class caps and the per kWh charge is intended to gradually move the customer classes closer to one another in terms of their contribution per kWh consumed in each customer class.

Contribution by Customer Class (per kWh)	2013 Approved	2014 UNS Proposed Plan A	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C	2014 Staff Proposal
Residential	\$0.0049	\$0.0034	\$0.0033	\$0.0032	\$0.0035
Commercial	\$0.0058	\$0.0046	\$0.0046	\$0.0046	\$0.0041
Industrial/ Mining	\$0.0017	\$0.0012	\$0.0010	\$0.0010	\$0.0015
Lighting	\$0.0334	\$0.0097	\$0.0097	\$0.0097	\$0.0099

43. The table below shows the average REST charge by customer class as well as the percentage of customers at the cap for each customer class.

	2014 UNS Proposed Plan A	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C	2014 Staff Proposal
Residential - Average Bill	\$2.90	\$2.85	\$2.75	\$3.04
Commercial - Average Bill	\$23.32	\$23.32	\$23.32	\$20.98
Industrial and Mining - Average Bill	\$7,489	\$6,500	\$6,500	\$9,911
Lighting - Average Bill	\$4.38	\$4.38	\$4.37	\$3.82
Residential - Percent at Cap	89.3%	89.6%	90.0%	86.9%
Commercial - Percent at Cap	25.9%	25.9%	25.9%	23.3%
Industrial and Mining - Percent at Cap	99.8%	100.0%	100.0%	99.1%
Lighting - Percent at Cap	4.9%	4.9%	4.9%	4.2%

44. Estimated customer bill impacts for various monthly consumptions are shown in the table below.

Example Customer Types	kWh / mo.	2014 UNS Proposed Plan A	2014 UNS Proposed Plan B	2014 UNS Proposed Plan C	2014 Staff Proposal
Residence Consuming	400	\$3.25	\$3.18	\$3.05	\$3.50

1	Residence Consuming	858	\$3.25	\$3.18	\$3.05	\$3.50
2	Residence Consuming	2,000	\$3.25	\$3.18	\$3.05	\$3.50
3	Dentist Office	2,000	\$24.00	\$24.00	\$24.00	\$20.00
4	Hairstylist	3,900	\$46.80	\$46.80	\$46.80	\$39.00
5	Department Store	170,000	\$90.00	\$90.00	\$90.00	\$90.00
6	Mall	1,627,100	\$90.00	\$90.00	\$90.00	\$90.00
7	Retail Video Store	14,400	\$90.00	\$90.00	\$90.00	\$90.00
8	Large Hotel	1,067,100	\$90.00	\$90.00	\$90.00	\$90.00
9	Large Building Supply	346,500	\$90.00	\$90.00	\$90.00	\$90.00
10	Hotel/Motel	27,960	\$90.00	\$90.00	\$90.00	\$90.00
11	Fast Food	60,160	\$90.00	\$90.00	\$90.00	\$90.00
12	Large High Rise Office Bldg	1,476,100	\$90.00	\$90.00	\$90.00	\$90.00
13	Hospital (< 3 MW)	1,509,600	\$7,500.00	\$6,500.00	\$6,500.00	\$10,000.00
14	Supermarket	233,600	\$90.00	\$90.00	\$90.00	\$90.00
15	Convenience Store	20,160	\$90.00	\$90.00	\$90.00	\$90.00
16	Hospital (> 3 MW)	2,700,000	\$7,500.00	\$6,500.00	\$6,500.00	\$10,000.00
17	Copper Mine	72,000,000	\$7,500.00	\$6,500.00	\$6,500.00	\$10,000.00

18 45. Staff has recommended approval of the Staff proposal.

#### 19 Staff Recommendations

20 46. Staff has recommended that the Commission approve the Staff budget option for  
21 the 2014 REST plan, reflecting a REST surcharge of \$0.01 per kWh, and related monthly caps of  
22 \$3.50 for the residential class, \$90.00 for the commercial class, \$10,000.00 for the industrial and  
23 mining class, and \$90.00 for the lighting class. This includes total spending of \$7,341,763 and a  
24 total amount to be recovered through the REST surcharge of \$5,948,522.

25 47. Staff has further recommended that the residential and commercial up-front  
26 incentives be set at \$0.10 per watt for 2014.

27 48. Staff has further recommended that solar water heating spending under the  
28 residential and commercial up-front incentive budgets be limited to \$20,000 each in 2014 and that  
the incentive level for residential and commercial solar hot water heating be set at \$0.40 per kWh  
in 2014.

49. Staff has further recommended that UNS's 2014 buildout plan for \$7 million in  
2014 be approved.

...

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1           50.     Staff has further recommended that reasonableness and prudence of buildout plan  
2 costs be examined in UNS's next rate case and that any costs determined not to be reasonable and  
3 prudent be refunded by the Company.

4           51.     Staff has further recommended that UNS may limit self-directed funding and that  
5 self-directed customers be subject to the same limitations as other customers within the class that  
6 are not self-directed.

7           52.     Staff has further recommended that in cases where UNS offers incentives to a  
8 customer class, that self-directed projects be limited to the incentive level offered to other  
9 customers in the same customer class.

10          53.     Staff has further recommended that the liquidated damages provisions contained in  
11 Tucson Electric Power Company's Decision No. 74014 be applied to all UNS renewable energy  
12 purchased power agreements.

13          54.     Staff has further recommended approval of UNS's proposal to eliminate incentives  
14 for technologies other than solar electric and solar hot water. UNS would be able to offer  
15 incentives on a case-by-case basis for such technologies, with the limitation that such incentives  
16 would not be greater than the equivalent incentive offered for solar electric installations at the  
17 time.

18          55.     Staff has further recommended that the Commission eliminate the compliance  
19 requirement from Decision No. 72034 requiring UNS to file a one to two page summary and  
20 PowerPoint slides with its compliance reports and REST implementation plans.

21          56.     Staff further recommends that UNS file a revised REST-TS1, to become effective  
22 on January 1, 2014, consistent with the Decision in this case, within 15 days of the effective date  
23 of the Decision.

24 Voluntary Contribution Program

25          57.     Given the widespread support of distributed generation in Arizona as evidenced by  
26 the thousands of communications recently received by the Commission, it is in the public interest  
27 for UNSE to establish a voluntary contribution program to provide an opportunity for all who  
28 would like to contribute to funding solar rooftop distributed generation projects.

1           58.     UNSE shall file a proposed plan or plans of administration for this voluntary  
2 contributions program for Commission consideration by January 7, 2014. The proposed plan may  
3 include, for example, the following:

- 4           • Establishment of a segregated interest bearing account for voluntary contributions;
- 5           • How bill format will be modified to allow for voluntary contributions from customers;
- 6           • Details of method by which persons and entities may make direct voluntary  
7 contributions, i.e., not using the UNSE bill method;
- 8           • Regular and periodic reporting (at least semi-annually) to the Commission concerning  
9 the funds received, the interest reinvested, the expenditures, and balance in the  
10 voluntary contributions account;
- 11          • Funds in this voluntary contributions account shall be used only for UFIs for DG  
12 installations;
- 13          • The level of the UFIs for each type of DG installation;
- 14          • Method of how and when UFIs will be available from this voluntary contribution  
15 account;
- 16          • Regular and periodic reporting concerning UNSE's efforts to promote and advertise to  
17 encourage voluntary contributions from ratepayers, stakeholders, the general public,  
18 and any other entities;
- 19          • Regular and periodic reporting concerning the effectiveness of the voluntary  
20 contributions program in promoting DG installations.

21           59.     We find that UNSE's proposed budget for 2014 as found appropriate by Staff, is  
22 sufficient to include as part of the administrative costs, the initial administrative costs to file a  
23 proposed plan or plans of administration for the voluntary contributions program described herein  
24 and for the initial establishment of a segregated interest bearing account for the voluntarily  
25 contributed funds.

#### CONCLUSIONS OF LAW

26           1.     UNS Electric, Inc. is an Arizona public service corporation within the meaning of  
27 Article XV, Section 2 of the Arizona Constitution.

28     ...



1 IT IS FURTHER ORDERED that the liquidated damages provisions contained in Tucson  
2 Electric Power Company's Decision No. 74014 be applied to all UNS Electric, Inc. renewable  
3 energy purchased power agreements.

4 IT IS FURTHER ORDERED that UNS Electric, Inc.'s proposal to eliminate incentives for  
5 technologies other than solar electric and solar hot water be and hereby is approved. UNS Electric,  
6 Inc. shall offer incentives on a case-by-case basis for such technologies, with the limitation that  
7 such incentives not be greater than the equivalent incentive offered for solar electric installations at  
8 the time.

9 IT IS FURTHER ORDERED that the compliance requirement from Decision No. 72034  
10 requiring UNS Electric, Inc. to file a one to two page summary and PowerPoint slides with its  
11 compliance reports and REST implementation plans be and hereby is eliminated.

12 IT IS FURTHER ORDERED that UNSE shall file, by January 7, 2014, a proposed plan or  
13 plans of administration for a voluntary contributions program consistent with the requirements set  
14 forth herein in the Commission's findings.

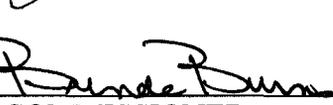
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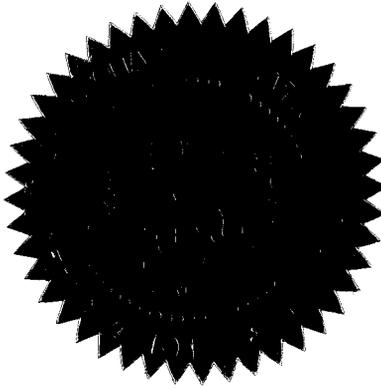
1 IT IS FURTHER ORDERED that UNS Electric, Inc. file a revised REST-TS1, to be  
2 effective January 1, 2014, consistent with the Decision in this case, within 15 days of the effective  
3 date of the Decision.

4 IT IS FURTHER ORDERED that this Order shall become effective immediately.

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**BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION**

		
CHAIRMAN	COMMISSIONER	
		
COMMISSIONER	COMMISSIONER	COMMISSIONER



IN WITNESS WHEREOF, I, JODI JERICH, Executive Director of the Arizona Corporation Commission, have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capitol, in the City of Phoenix, this 25<sup>th</sup> day of October, 2013.

  
JODI JERICH  
EXECUTIVE DIRECTOR

DISSENT: \_\_\_\_\_

DISSENT: \_\_\_\_\_

SMO:RGG:lh\CHH

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