

ORIGINAL



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Tucson Electric Power

88 East Broadway Blvd., Post Office Box 711
Tucson, AZ 85702

September 11, 2013

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Re: Notice of Errata to Compliance Filing – Tucson Electric Power Company
Decision No. 73912, Docket No. E-01933A-12-0291

On July 2, 2013, in compliance with Decision No. 73912 (June 27, 2013) (“Decision”), Tucson Electric Power Company (“TEP”) filed its Schedule of Rates and Charges, Rules and Regulations (“Rules”), and Plans of Administration, which were also posted on the TEP website on July 1, 2013. From that filing, please replace the filed: 1) TEP Statement of Charges; and 2) Rider R-8 Lost Fixed Cost Recovery with the enclosed corrected Tariffs. In the TEP Statement of Charges, the Rider R-2 DSMS for non-residential customers is listed as .025479%, instead of the correct 2.5479%. In the Rider R-8 Lost Fixed Cost Recovery, under the “Change in Rate” paragraph, it incorrectly states 2%, instead of 1%.

If you have any questions, please contact me at (520) 884-3680.

Sincerely,

Jessica Bryne
Regulatory Services

Arizona Corporation Commission
DOCKETED

SEP 11 2013

DOCKETED BY VJK

cc: Compliance Section, ACC

ACCORP COMMISSION
DOCKET CONTROL

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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 801

Superseding: _____

TEP STATEMENT OF CHARGES

Fee No.	Description	Rate	Effective Date	Decision No.
1.	Service Transfer Fee	\$ 20.00	July 1, 2013	73912
2.	Customer-Requested Meter Re-read	\$ 20.00	July 1, 2013	73912
3.	Special Meter Reading Fee	\$ 20.00	July 1, 2013	73912
4.	Service Establishment and Reestablishment under usual operating procedures During Regulator Business Hours – Single-Phase Service	\$ 32.00	July 1, 2013	73912
5.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) – Single-Phase Service	\$ 57.00	July 1, 2013	73912
6.	Service Establishment and Reestablishment under usual operating procedures During Regular Business Hours – Three-Phase Service	\$ 78.00	July 1, 2013	73912
7.	Service Establishment and Reestablishment under usual operating procedures After Regular Business Hours (includes Saturdays, Sundays and Holidays) – Three-Phase Service	\$ 216.00	July 1, 2013	73912
8.	Service Reestablishment under other than usual operating procedures – Single-Phase Service	\$ 150.00	July 1, 2013	73912
9.	Single-Phase Line Extension Charge per Foot	\$ 17.00	July 1, 2013	73912
10.	Three-Phase Line Extension Charge per Foot	\$ 27.00	July 1, 2013	73912
11.	Underground Differential Line Extension Charge per Foot	\$ 21.00	July 1, 2013	73912
12.	PME Switchgear Cabinet	\$20,500.00	July 1, 2013	73912
13.	Meter Test	\$ 186.00	July 1, 2013	73912
14.	Returned Payment Fee	\$ 10.00	July 1, 2013	73912
15.	Late Payment Finance Charge	1.5%	July 1, 2013	73912

Filed By: Kentton C. Grant
 Title: Vice President of Finance and Rates
 District: Entire Electric Service Area

Rate: Statement of Charges
 Effective: July 1, 2013
 Decision No.: 73912



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 801-1

Superseding: _____

TEP STATEMENT OF CHARGES
(continued)

Description	Rate	Effective Date	Decision No.
Rider R-1 – Purchased Power and Fuel Adjustment Clause (PPFAC)	\$(0.001388) per kWh	July 1, 2013	73912
Rider R-2 – Demand Side Management Surcharge (DSMS) RESIDENTIAL: NON-RESIDENTIAL:	\$0.002232 per kWh 2.5479%	July 1, 2013	73912
Rider R-3 – Market Cost of Comparable Conventional Generation (MCCCG) Calculation as Applicable to Rider-4 NM-PRS	\$0.025240 per kWh	April 1, 2013	73771
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Lifeline Discount, Rate R-06-01 Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13 Solar Block Energy Rate for Municipal Service, Rate PS-40	\$0.050198 per kWh \$0.050324 per kWh \$0.048475 per kWh \$0.049371 per kWh \$0.049086 per kWh	February 1, 2011	71835 ¹
Rider R-5 – Electric Service Solar Rider (Bright Tucson Community Solar™) Solar Block Energy Rate for Residential Electric Service, Rate R-01 Solar Block Energy Rate for Small General Service, Rate GS-10 Solar Block Energy Rate for Large General Service, Rate LGS-13	\$0.053463 per kWh \$0.053274 per kWh \$0.053227 per kWh	July 1, 2013	73912
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery <u>Monthly Cap</u> For Residential Customers: For Small Commercial Customers: For Large Commercial Customers: For Industrial Customers: For Public Authority: For Lighting:	\$0.008000 per kWh <u>Monthly Cap</u> \$ 3.80 per month \$ 130.00 per month \$1,050.00 per month \$7,700.00 per month \$ 170.00 per month \$ 130.00 per month	February 1, 2013	73637

¹The Rider R-5 approved by Decision No. 71835 is closed for new enrollment as of July 1, 2013

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: Statement of Charges
Effective: July 1, 2013
Decision No.: 73912



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 801-2

Superseding: _____

TEP STATEMENT OF CHARGES

(continued)

Description	Rate	Effective Date	Decision No.
Rider R-6 – Renewable Energy Standard and Tariff Surcharge REST-TS1 Renewable Energy Program Expense Recovery Average price by class: <u>Monthly Cap</u> For Residential Customers: For Small Commercial Customers: For Large Commercial Customers: For Industrial Customers: For Public Authority: For Lighting:	 <u>Monthly Cap</u> \$ 3.21 per month \$ 24.10 per month \$ 797.05 per month \$7,283.00 per month \$ 53.50 per month \$ 12.03 per month	 February 1, 2013	 73637
Rider R-8 – Lost Fixed Cost Recovery (LFCR) Mechanism Lost Fixed Cost Recovery (LFCR) Mechanism	XXXXX % XXXXX %	On or around July 2014	73912
Rider R-9 – Environmental Compliance Adjustor (ECA)	\$0.0000 per kWh	July 1, 2013	73912

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 Title: Vice President of Finance and Rates
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Rate: Statement of Charges
 Effective: July 1, 2013
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 708

Superseding: _____

**Rider R-8
Lost Fixed Cost Recovery (LFCR)**

APPLICABILITY

The Lost Fixed Cost Recovery (LFCR) will be applied to all Customers taking service from the Company other than traffic signal and street lighting service, lighting service, water pumping service, and large light and power service as defined in the Company's LFCR Plan of Administration (POA). As provided for in the POA, in the event a residential Customer chooses to contribute to this program by paying a fixed charge option, the monthly Customer Charge specified on the appropriate Standard Offer tariff will be charged in lieu of the percentage rate shown in the TEP Statement of Charges.

CHANGE IN RATE

The LFCR recovers a portion of the authorized margin approved in the Company's most recent rate case that has been lost as the result of implementing ACC-mandated Energy Efficiency and Distributed Generation programs. Each year, percentage charges will be placed in effect and charged to the participating Rate classes for the 12-month period the LFCR adjustment is applicable. The total year-on-year adjustment cannot exceed 1% of the Company's most recent total combined retail calendar year revenues for all participating Rate classes.

The LFCR adjustments shall be applied to all monthly bills as a percentage of the total bill and are anticipated to become effective on or around July 1, 2014.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission (ACC) see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the ACC shall apply where not inconsistent with this rate.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: R-8
Effective: July 1, 2013
Decision No.: 73912