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Docket #(s): W-04254A-12-0204

W-04254A-12-0205

W-04254A-12-0206

W-04254A-12-0207

W-04254A-11-0323

W-04254A-08-0361

W-04254A-08-0362

Arizona Corporation Commission
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Exhibit #: S1-S4, A1- A4

PART 3 OF 4. FOR PART 1 PLEASE SEE BARCODE 0000146932, FOR PART 2 SEE BARCODE 0000146933, FOR PART 4 SEE BARCODE 0000146935

EXHIBIT
S-1
ADMITTED

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS	DOCKET NO. W-04254A-12-0204
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO PURCHASE THE WELL NO. 4 SITE AND THE COMPANY VEHICLE	DOCKET NO. W-04254A-12-0205
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING FOR AN 8,000-GALLON HYDRO-PNEUMATIC TANK.	DOCKET NO. W-04254A-12-0206
IN THE MATTER OF THE RATE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC	DOCKET NO. W-04254A-12-0207
JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC, RESPONDENT.	DOCKET NO. W-04254A-11-0323
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	DOCKET NO. W-04254-08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	DOCKET NO. W-04254-08-0362

DIRECT

TESTIMONY

OF

GERALD BECKER

EXECUTIVE CONSULTANT

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

MAY 24, 2013

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EXECUTIVE SUMMARY
MONTEZUMA RIMROCK COMPANY, LLC
DOCKET NO. W-04254A-12-0204, ET AL

Montezuma Rimrock Water Company, LLC ("Montezuma" or "Company") is an Arizona public service corporation authorized to provide water service in a community near Rimrock, AZ. On May 31, 2012, the Company filed an application with the Arizona Corporation Commission ("Commission" or "ACC") to increase its rates for water service along with three financing applications. The Company filed several amendments to its rate application, and on April 12, 2013, the Company amended its financing applications. The Company's existing Certificate of Convenience and Necessity ("CC&N") for its service covers an area of approximately 3/8 square miles. Montezuma has approximately 205 water customers.

The Company proposes a revenue increase of $43,400 or 42.85 percent over the Company proposed test year revenues of $101,276 to $144,676, in addition to surcharges proposed to cover certain legal expenses and to fund the replacement of storage tanks. The Company proposed revenue increase would produce an operating income of $50,819 for a 97.72 percent rate of return on an original cost rate base ("OCRB") of $52,005. The Company did not propose new notes for this increase in revenue.

Staff recommends a revenue increase of $21,355 or 21.09 percent over the test year revenues of $101,276 to $122,631. The Staff recommended revenue increase would produce an operating income of $2,770 for a 4.16 percent rate of return on a Staff adjusted OCRB of $66,590. The Company proposes to use OCRB as its fair value rate base. In addition, Staff recommends the approval of two surcharges for $18,541 of debt related to pressure tanks and $108,000 in debt for additional storage tanks.

INTRODUCTION

Q. Please state your name, occupation, and business address.

A. My name is Gerald Becker. I am an Executive Consultant III employed by the Arizona Corporation Commission ("Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. Briefly describe your responsibilities as an Executive Consultant III.

A. I am responsible for the examination and verification of financial and statistical information included in utility rate applications. In addition, I develop revenue requirements, and prepare written reports, testimonies, and schedules that include Staff recommendations to the Commission. I am also responsible for testifying at formal hearings on these matters.

Q. Please describe your educational background and professional experience.

A. I received a Masters of Business Administration with an emphasis in Accounting from Pace University. I am a Certified Public Accountant and a Certified Internal Auditor.

I have participated in multiple rate, financing and other regulatory proceedings. I attended the National Association of Regulatory Utility Commissioners ("NARUC") Utilities Rate School.

I began employment with the Commission as a utilities regulatory analyst in April 2006. Prior to joining the Commission, I worked as an Auditor at the Department of Economic Security and Department of Revenue in the Taxpayer Assistance Section. Prior to those jobs, I worked for 15 years as an Auditor, Analyst, Financial Analyst, and Budget Manager at United Illuminating, an investor-owned electric company in New Haven, CT.

Q. What is the scope of your testimony in this case?

A. I am presenting Staff's analysis and recommendations in the areas of rate base, operating revenues and expenses, revenue requirement, and rate design recommendations in the rate case. I am also providing Staff's recommendations regarding the financing request, the Montezuma Rimrock Water Co., LLC's ("Montezuma" or "Company") request to reconsider Decision No. 71317 under the A.R.S § 40-252, and the complaint filed against the Company by John E. Dougherty. Staff witness Marlin Scott, Jr. is presenting Staff's engineering analysis and recommendations.

Q. What is the basis of your recommendations?

A. I performed a regulatory audit of the Company's application to determine whether sufficient, relevant, and reliable evidence exists to support the Company's requested rate increase. The regulatory audit consisted of examining and testing the financial information, accounting records, and other supporting documentation and verifying that the accounting principles applied were in accordance with the Commission-adopted NARUC Uniform System of Accounts ("USOA"). I also reviewed the Company's financing applications to determine the propriety and financial impacts of the proposed transactions.

OVERVIEW

Q. Please provide an overview of the dockets in this proceeding.

A. On July 16, 2008, Montezuma filed a rate application in Docket No. W-04254A-08-0361 and a financing application in Docket No. W-04254A-08-0362. On February 4, 2009, a Procedural Order was issued consolidating the two Dockets. On October 30, 2009, the Commission issued Decision No. 71317 which authorized a rate increase and the authority to incur $165,000 of long term debt with the Water Infrastructure Finance Authority of

Arizona ("WIFA") to pay for an arsenic treatment project to bring its water supply into compliance with the United States Environmental Protection Agency ("EPA") and Arizona Department of Environmental Quality ("ADEQ') maximum contaminant level ("MCL") of 10 parts per billion ("ppb") for arsenic.

On April 27, 2011, in response to a request filed by Montezuma, the Commission voted to reopen Decision No. 71317 dated October 30, 2009, issued in Docket Nos. W-04254A-08-0361 and -0362 (collectively "A.R.S. § 40-252 dockets"), under A.R.S. § 40-252, for the purpose of determining whether to modify the decision concerning financing approval and related provisions. Montezuma had requested that the decision be reopened so that it could be authorized to fund an arsenic treatment project through means other than a loan from the WIFA.

On August 23, 2011, John Dougherty filed a formal complaint in Docket No. W-04254A-11-0323, ("Complaint proceeding"). This complaint originally contained 14 allegations. Since the original complaint was filed, 3 additional allegations have been added and some were withdrawn.

On May 31, 2012, Montezuma filed with the Commission the following: in Docket No. W-04254A-12-0204, an application for approval of a loan agreement in which Montezuma promises to pay Rask Construction ("Rask") the sum of $68,592 with interest for Rask's installation of a water line from the well on Tieman to Well No. 1 on Towers ("Rask Financing"); in Docket No. W-04254A-12-0205, an application for approval of a loan agreement in which Montezuma promises to pay Patricia Olsen the sum of $21,377 with interest for the purchase of the Well No. 4 site and a company vehicle ("Olsen Site and Vehicle Financing"); in Docket No. W-04254A- 12-0206, an application for approval

of a loan agreement in which Montezuma promises to pay Sergei Arias the sum of $15,000 with interest for the purchase of an 8,000-gallon hydro-pneumatic tank to provide additional water storage to Montezuma's system ("Arias Tank Financing"); and in Docket No. W-04254A-12-0207, an application for a rate increase ("Rate Application").

On February 26, 2013, a Procedural Order was issued consolidating the seven dockets described above.

On April 12, 2013, the Company amended its request for authority to incur long term debt by submitting applications to incur debt associated with four 20,000 gallon storage tanks, the Arsenic Treatment System ("ATS"), and the building that houses the ATS.

Q. How will your testimony be organized?

A. My testimony will address the A.R.S. § 40-252 dockets first. Then, I will address the rate application and each of the financing applications, along with the financing application that was filed subsequent to the consolidation of the seven dockets. The last issue I will address will be Staff's comments on the Complaint proceeding.

A.R.S. § 40-252 Dockets

Q. Please describe the nature of this filing.

A. On October 30, 2009, the Commission issued Decision No. 71317 which authorized a rate increase and the authority to incur up to $165,000 of long term debt with WIFA for a loan in the amount of up to $165,000 to pay for an arsenic treatment project. Subsequently, Montezuma has decided to pursue alternate sources of financing.

In its filing of January 24, 2011, the Company states:

> MRWC was required by WIFA to submit an Environmental Information Document (EID). Upon review of the submitted EID by MRWC, WIFA now requires an Environmental Impact Statement (EIS). The EIS requires approximately one to two years for completion and with an anticipated cost of over $100,000.00.

On April 27, 2011, in response to a request filed by Montezuma, the Commission voted to reopen Decision No. 71317 (October 30, 2009), issued in Docket Nos. W-04254A-08-0361 and 0362 (collectively "A.R.S. § 40-252 dockets"), under A.R.S. § 40-252, for the purpose of determining whether to modify the decision concerning financing approval and related provisions. Montezuma had requested that the decision be reopened so that it could be authorized to fund an arsenic treatment project through means other than a loan from WIFA. December 4, 2012, the Company filed a request to withdraw its WIFA loan request and related submittal requirements, as would be required by Decision No. 71317.

Q. What is Staff recommending?

A. Since the Company has financed its ATP and the building in which the ATP is located through alternative means as more fully discussed below, Staff recommends that the Commission grant the Company's request to withdraw its WIFA loan request and thereby cancel the previously issued authority to incur debt from WIFA.

RATE APPLICATION

Q. Please describe the Company's operations.

A. Montezuma is a Limited Liability Corporation owned by Patricia Olsen. Montezuma has approximately 205 residential water customers.

Montezuma's current rates were approved in Decision No. 71317 dated October 30, 2009.

Q. What are the primary reasons for the Company's requested permanent rate increase?

A. Montezuma states that it has incurred costs for the implementation and lease of an arsenic treatment system and extensive related legal expenses. In its application, the Company indicates that it incurred an adjusted test year operating income of $7,739. (Staff notes a $20 arithmetic error and indicates test year income per the Company of $7,719 on Schedule GWB-1.)

CONSUMER SERVICE

Q. Please provide a brief history of customer complaints received by the Commission regarding Montezuma.

A. A search of the Consumer Services database reveals that the following customer Complaints and Opinions were filed against Montezuma from January 1, 2010 through the current date:

2013 – Zero Complaints
Three Opinions – All opposed to the proposed rate increase.

2012 – One Complaint – Quality of Service
Seven Opinions – All opposed to the proposed rate increase.

2011 – Two Complaints – One Disconnect Non-Pay, One New Service

2010 – One Complaint – New Service

All complaints have been resolved and are closed except for the complaint filed by Mr. Dougherty.

SUMMARY OF PROPOSED REVENUES

Q. Please summarize the Company's filing.

A. In its original filing, the Company does not state the amount of revenue increase being requested. On September 4, 2012 and September 14, 2012, the Company filed responses to Staff's Letter of Insufficiency, and the Company indicates a proposed revenue increase of $43,400, or 42.85 percent increase from $101,276 to $144,676. The Company did not propose new rates. Therefore, there are no reliable bill impacts proposed by the Company that correspond to a requested revenue increase.

In response to Staff's Letter of Insufficiency, the Company also proposes two surcharges in addition to the increase to base rates. One is the "JD Legal Surcharge" of $6.57 per month per customer to cover legal fees incurred as a result of Mr. Dougherty's actions against the Company. The second proposed surcharge is a "Storage Tank Surcharge" of $6.04 per month per customer to fund the replacement of storage tanks that are beyond repair.

Q. Please summarize Staff's recommended revenue.

A. Staff recommends a revenue increase of $21,355 or 21.09 percent over the test year revenues of $101,276 to $122,631. Staff's recommended revenue increase would produce an operating income of $2,770 for a 4.16 percent rate of return on a Staff adjusted OCRB of $66,590. The Company proposes to use OCRB as its fair value rate base. In addition, Staff recommends the approval of two surcharges for $18,541 of debt related to pressure tanks and $108,000 in debt for additional storage tanks. Staff bases its recommended revenue on a cash flow analysis as shown on Schedule GWB-4 that provides the Company adequate cash flow to pay its bills including the full amount due for the ATS excluding media costs.

The impact of Staff's recommended rates on the typical residential bill will be discussed in subsequent rate design testimony.

Q. Please explain the cash flow analysis performed by Staff.

A. As shown on Schedule GWB-4, Staff determines that the Company needs an operating income of $2,770 in order to pay its recurring expense and to support the obligations with Nile River Leasing LLC ('Nile") and Financial Pacific LLC ("Financial Pacific"). In making this determination, Staff uses the total annual amounts of $4,105 due to Nile but provides for approximately 57.2 percent of the annual amounts of approximately $13,631 due to Financial Pacific, or $7,791. The total obligation to Financial Pacific is $38,000 of which $21,720, or 57.2 percent, is for the ATS itself and $16,280, or 42.8 percent, is for the arsenic media costs. Staff removes the cost of the media from the lease payments because arsenic media typically has a 2 year life, and the lease with Financial Pacific is a 5 year obligation. Staff provides for the recovery of media costs by adding $8,140 to chemical expenses.

In the second and third columns of the cash flow analysis, Staff reflects the impact of the Arias Tank Financing without and with a surcharge, respectively. As indicated, the Company would need a surcharge of $4,301 to support the Arias Tank Financing and pay its obligations.

In the fourth and fifth columns of the cash flow analysis, Staff reflects both the impact of the Arias Tank Financing without and with the surcharge, respectively and the impact of the WIFA loan without and with a surcharge, respectively. As indicated, the Company would need a surcharge of $8,409 to support the WIFA loan including the WIFA reserve,

in addition to needing a surcharge of $4,301 to support the Arias Tank Financing and pay all of its obligations.

Q. Please compare Staff's recommended revenue requirement with the Company's proposal.

A. Staff's recommended revenue of $122,631 is $21,745, or 15.06 percent, less than the Company's proposed revenue of $144,376.

Q. What test year did the Company utilize for this filing?

A. Montezuma's rate filing is based on the twelve months ended December 31, 2011 ("test year").

RATE BASE

Q. Did the Company prepare a schedule showing the elements of Reconstruction Cost New Rate Base?

A. No, the Company did not. The Company requested that its OCRB be treated as its fair value rate base.

RATE BASE ADJUSTMENTS

Q. Is Staff proposing any adjustments to the Company's rate base?

A. Yes.

Q. Please summarize the rate base and operating income recommendations and adjustments addressed in your testimony for Montezuma's application.

A. A summary of my testimony on rate base and operating income follows:

Staff-Recommended Rate Base Adjustments:

Plant in Service – These adjustments decrease plant by $91,286.

Accumulated Depreciation – This adjustment decreases accumulated depreciation by $4,922.

Advances in Aid of Construction ("AIAC") – These adjustments decrease AIAC by $30,986.

Customer Deposits – These adjustments decrease Customer Deposits by $12,018.

Contributions in Aid of Construction ("CIAC") –Accumulated Amortization – These adjustments increase Accumulated Amortization - CIAC by $44,957.

Working Capital – These adjustments increase the cash working capital component of Working Capital by $230 and $12,758, for a total increase of 12,988.

Staff-Recommended Operating Income Adjustments:

Salaries and Wages – This adjustment increases test year expenses by $13,181 to reflect a normalized level of salary expense.

Purchased Water – This adjustment decreases Purchased Water Expense by $686 from $686 to $0 for amounts that have been reclassified as Office Supplies and Expense.

Purchased Power – This adjustment decreases Purchased Power Expense by $541 from $6,064 to $5,523 to reflect the amount supported by the Company.

Chemicals – This adjustment increases Chemicals by $8,140 from $711 to $8,851 to reflect a normalized amount of arsenic media costs.

Office Supplies and Expense – This adjustment decreases Office Supplies and Expense by $2,757 from $13,160 to $10,403 to reflect an amount of $9,717 supported by information the Company provided, plus the $686 transferred from the Purchased Water account.

Outside Services – This adjustment increases Office Supplies and Expense by $2,389 from $15,890 to $21,701 to reflect annualized expenses excluding non-rate case, non - legal expenses of $11,436, plus 75 percent of annualized non rate case related, legal expenses of 13,686 or $10,265, for a total of $21,701.

Water Testing Expense – This adjustment increases Water Testing Expense by $800 from $1,000 to $1,800 to reflect application of Staff's Water Testing Expense.

Insurance – General Liability – This adjustment decreases Insurance – General Liability by $2,526 from $4,948 to $2,422 to reflect the amount supported by the Company.

Regulatory Commission Expense – Rate Case – This adjustment increases Regulatory Commission Expense – Rate Case by $13,364 from $833 to $14,250.

Depreciation Expense – This adjustment increases Depreciation Expense by $1,759 from $7,367 to $9,126 to reflect application of Staff's recommended depreciation rates to Staff's recommended plant balances in this proceeding.

Taxes Other than Income – This adjustment decreases Taxes Other than Income by $10,291 from $10,291 to $0 for sales tax collections that are a pass-through rather than an expense.

Income Tax Expense – This adjustment increases income taxes by $50 from $0 to $50 to reflect the application of statutory state and federal income tax rates to Staff's test year taxable income, in accordance with the Commission's recent adoption of a policy regarding income taxes in Decision No. 73739 (February 21, 2013).

Plant In Service

Staff's adjustments to plant in service resulted in a net decrease of $91,286, from $570,636 to $479,350 as shown on Schedule GWB-2, page 1. A significant portion of Staff's decrease to plant in service was related to the removal of Well No. 4 and associated improvements.

Land and Land Rights - Adjustment A decreases the land and land rights account by $37,000, from $37,000 to $0 as shown on Schedule GWB-2, pages 2 and 3. Staff's adjusted amount reflects the amounts spent to purchase the site for Well No. 4 which is not in service.

Structures and Improvements - Adjustment B increases the structures and improvements account by $8,000, from $38,595 to $46,595 as shown on Schedule GWB-2, pages 2 and 3. Staff's adjusted amount includes the $8,000 building housing the ATS that was not recorded by the Company in its test year amounts.

Wells and Springs - Adjustment C decreases the wells and springs account by $42,755, from $84,265 to $41,510 as shown on Schedule GWB-2, pages 2 and 3. Staff's adjusted amount reflects the $49,584 balance established in Decision No. 71317 less $8,074 for Well No. 2 that has been removed from service since that proceeding, or $41,510. Staff has estimated a corresponding adjustment to Accumulated Depreciation for this removal as discussed below.

Pumping Equipment - Adjustment D decreases the pumping equipment account by $24,999, from $63,263 to $38,264 as shown on Schedule GWB-2, pages 2 and 3. Staff's adjusted amount reflects $36,556 balance established in Decision No. 71317 plus $1,708 for several additions, for a total of $38,264.

Water Treatment Equipment and Water Treatment Plant - Adjustment E decreases the Water Treatment Equipment account by $7,386, from $7,386 to $0 to transfer this amount to Water Treatment Plant. Adjustment F increases the Water Treatment Plant account by $7,386 plus 37% of the cost of the ATS, or $8,036, for a total of $15,422. The cost of the ATS is based on the $38,000 requested by the Company in its application, less $16,280 for media costs included in the $38,000 for an ATS cost excluding media of $21,720. The $21,720 is multiplied by the 37 percent utilization rate as described more fully in Staff's Engineering Report, for a net of $8,036. These adjustments are shown on Schedule GWB-2, pages 2 and 3.

Distribution Reservoirs & Standpipes and Storage Tanks - Adjustment G decreases the Distribution Reservoirs account from $31,028 to $0, and increases the Storage Tanks account by $31,028, from $0 to $31,028 as shown on Schedule GWB-2, pages 2 and 3. Staff's adjustment is to transfer the balance from the Distribution Reservoirs and Standpipes capstone account to the more specific Storage Tanks account.

OTHER RATE BASE ITEMS

Accumulated Depreciation

Staff decreased Accumulated Depreciation by $4,922 from $234,721 to $229,799 as shown on Schedule GWB-2, pages 1. Staff recalculated Accumulated Depreciation by starting with the Accumulated Depreciation of $168,539 on December 31, 2007 approved in Decision No. 71317 and added 4 years of Depreciation Expense of $15,819 also approved in Decision 71317 for an initial total Accumulated Depreciation of $231,815 at December 31, 2011. From the initial amount of $231,815, Staff deducts $2,016 related to the removal of Well No. 2, based on the removal of $8,074, times 3.33 percent depreciation for an estimated 7.5 years of service, for a Staff recommended balance of $229,799.

Advances in Aid of Construction

Staff decreased advances in aid of construction ("AIAC") by $30,986, from $30,986 to $0, as shown on Schedule GWB-2, page 1. The adjustment reflects the Company's representation that it has no amounts due as AIAC under Main Extension Agreements or other obligations.

Customer Deposit

Staff decreased Customer Deposits by $12,018 from $32,163 to $20,145 as shown on Schedule GWB-2, page 1. The adjustment reflects the amount of Customer Deposits due per the Company's supporting schedule.

Amortization of CIAC

Staff increased amortization of CIAC by $44,957, from $36,981 to $81,938 as shown on Schedule GWB-2, page 1. The adjustment reflects Staff's calculation of CIAC amortization based upon the balance established in Decision No. 71317 of $42,983 plus annual CIAC amortization based on the CIAC amortization rate of 3.9 percent established in Decision No. 71317 applied to the average CIAC balances each year since the test year used in the prior proceeding, for an increase of $38,955, or $81,938.

Working Capital

Staff's adjustments to working capital resulted in a net increase of $12,988, from $0 to $12,988 as shown on Schedule GWB-2, pages 1, as a result of increasing cash working capital.

Cash working capital was calculated by using the formula method which equals one-eighth of the operating expenses less depreciation, taxes, purchased power and purchased water expenses, plus one twenty-fourth of purchased power and purchased water expenses.

Staff-Recommended Operating Income Adjustments:

Salaries and Wages – Adjustment A increases test year expenses by $13,181 to reflect a normalized level of salary expense. Due to cash flow constraints, the Company was unable to pay wages to its owners or others who had been paid wages in connection with maintaining the water company operations in the prior year. The $13,181 amount above reflects a 3 year normalized amount.

Purchased Water – Adjustment B decreases Purchased Water Expense by $686 from $686 to $0 for amounts that have been reclassified as Office Supplies and Expense. This amount is for water purchased from the Company from itself for use at its office.

Purchased Power – Adjustment C decreases Purchased Power Expense by $541 from $6,064 to $5,523 to reflect the amount supported by invoices provided by the Company.

Chemicals – Adjustment D increases Chemicals by $8,140 from $711 to $8,851 to reflect a normalized amount of arsenic media costs. The Company proposes $711 for chemicals used to treat its water, and this amount is accepted by Staff. In addition, the Company has included $16,280 in media costs as part of the amended financings as described more fully below. Since arsenic media has a usual expected life of 24 months or less, Staff recommends an increase of $8,140 to reflect one year of media recovery. ($16,280 divided by 24, multiplied by 12).

Office Supplies and Expense – Adjustment E decreases Office Supplies and Expense by $2,757 from $13,160 to $10,403 to reflect an amount of $9,717 supported by the Company, plus the $686 transferred from the Purchased Water account.

Outside Services – Adjustment F increases Outside Services Expense by $5,811 from $15,890 to $21,701 to reflect annualized expenses excluding non-rate case, non-legal expenses of $11,436 which were supported by the Company, plus 75 percent of annualized non rate case related, legal expenses of 13,686 or $10,265, for a total of $21,701. A review of documentation provided by the Company indicated that the costs were incurred for regulatory agency approvals for construction and operation of its ATS including ADEQ and Yavapai County matters, Commission proceedings related to its ATS, defending itself against a suit brought by John Dougherty and Fred Shute, and obtaining an Order of Protection against John Dougherty. The Company states that from November 2009 through October 2012, it incurred $29,032.50 to the Law Offices of Douglas C. Fitzpatrick and that April 2010 through December 2012, it incurred $25,699 to Fennemore Craig, not including expenses in the current proceeding. Adding the amount results in total of $54,731 over an approximately 4 year period, or $13,683 per year. Although the ADEQ and Yavapai matters were related to the construction of well No. 4 which was intended to provide an additional water supply for the ratepayers, Staff recommends a 25 percent disallowance of legal fees to reflect the matters related to correcting some zoning violations that could have been avoided by the Company.

Water Testing Expense – Adjustment G increases Water Testing Expense by $800 from $1,000 to $1,800 to reflect application of Staff's Water Testing Expense.

Insurance – General Liability – Adjustment H decreases Insurance – General Liability by $2,526 from $4,948 to $2,422 to reflect the amount supported by the Company.

Regulatory Commission Expense – Rate Case – Adjustment I increases Regulatory Commission Expense – Rate Case by $13,364 from $833 to $14,250. This is based on total estimated rate case expense of $57,000 amortized over 4 years, or $14,250.

Depreciation Expense – Adjustment J increases Depreciation Expense by $1,759 from $7,367 to $9,126 to reflect application of Staff's recommended depreciation rates to Staff's recommended plant balances in this proceeding.

Taxes Other than Income – This adjustment decreases Taxes Other than Income by $10,291 from $10,291 to $0 for sales tax collections that are a pass-through rather than an expense.

Income Tax Expense – This adjustment increases income taxes by $50 from $0 to $50 to reflect the application of statutory state and federal income tax rates to Staff's test year taxable income, in accordance with a recently adopted Commission policy regarding income taxes.

FINANCING APPLICATIONS

"Rask" Financing

Q. Please give a brief description of the Company's proposed plan related to the "Rask" financing.

A. On May 31, 2012, the Company filed a financing application with the Commission, requesting Commission approval to borrow $68,592 from Rask Construction.

Q. What is the purpose of the loan?

A. Originally filed in the previously unconsolidated Docket No. W-04254A-12-0204, the "Rask" financing seeks retroactive authority to incur debt related to an interconnection line between well site No. 1 and well site No. 4. This line was intended to provide additional supply along with the ability to mitigate the arsenic levels in the water from Well No. 4.

Q. Did Staff conduct an engineering analysis of the proposed financing?

A. Yes. Please refer to the testimony of Marlin Scott, Jr. and the associated Engineering Report for details of Staff's engineering analysis. In brief, the engineering analysis concludes that the transmission line from Well No. 4 to Well No. 1 is not used and useful because Well No. 4 does not have Yavapai County approval and because the transmission line was never connected to the water system.

Q. What does Staff recommend?

A. Staff recommends denial of this request because the associated infrastructure is not in service and is not expected to be in service in the near future.

Financing for Site for Well No. 4 and Company Vehicle ("Olsen Site and Vehicle Financing")

Q. Please give a brief description of the Company's proposed plan related to the "Olsen Site and Vehicle Financing" financing.

A. On May 31, 2012, the Company filed a financing application with the Commission, requesting Commission approval to borrow $21,377 from Patricia Olsen, the owner of the Company.

Q. What is the purpose of the loan?

A. Originally filed in the previously unconsolidated Docket No. W-04254A-12-0205, this loan is to finance the purchase of the site for Well No. 4 and the purchase of a Company vehicle.

Q. Did Staff conduct an engineering analysis of the proposed financing?

A. Yes. Please refer to the testimony of Marlin Scott, Jr. and the associated Engineering Report for details of Staff's engineering analysis related to the purchase of the site for Well No. 4. In brief, the engineering analysis notes that Yavapai County has determined that Well No. 4 does not currently meet Yavapai County setback requirements and could not be approved, and Yavapai County ordered the removal of all structures. Staff visited the well site, confirmed that all structures had been removed except for the well itself, and concluded that Well No. 4 is not in service. Thus, the site itself is not in service to the ratepayers and the request to approve the financing for this is not appropriate.

Q. Did Staff evaluate the Company vehicle component of the financing request?

A. Yes. The second item is the approval of financing for the Company vehicle in the amount of $6,056. Although Staff believes that the purchase of the Company vehicle is

appropriate, Staff's review of the Company's records indicates that the vehicle was added to the Company's Utility Plant in Service ("UPIS") in 2010 at an original cost of $11,180.

Q. What does Staff recommend?

A. Staff recommends denial of both components of this request. Well No. 4 is not in service and the vehicle is included in the Company's rate base.

Financing for Pressure Tank ("The Arias Tank Financing")

Q. Please give a brief description of the Company's proposed plan related to "The Arias Tank Financing".

A. On May 31, 2012, the Company filed a financing application with the Commission, requesting Commission approval of a loan agreement in which Montezuma promises to pay Sergei Arias the sum of $15,000 plus interest. The proposed loan would bear interest at the rate of 6 percent over 5 years.

Q. What is the purpose of the loan?

A. Originally filed in the previously unconsolidated Docket No. W-04254A-12-0206, this loan is to finance the purchase of an 8,000 gallon hydro-pneumatic tank to provide additional water storage.

Q. Did Staff conduct an engineering analysis of the proposed financing?

A. Yes. Please refer to the testimony of Marlin Scott, Jr. and the associated Engineering Report for details of Staff's engineering analysis related to The Arias Tank Financing. In brief, the engineering analysis concludes that the pressure tank is necessary and appropriate but that the costs should also include $3,541 for installation costs, for a total of

$18,541. Staff makes no "used and useful" determination of the proposed projects and no specific treatment should be inferred for rate making or rate base purposes in the future.

Q. What amount of financing does Staff recommend for the proposed capital improvements?

A. Staff recommends $18,541 of financing for the proposed capital improvements under the Arias Tank Financing. This would result in an estimated payment of $358.45 per month for this obligation, based on the recommended amount of $18,541 divided by the original amount requested of $21,377, or approximately 86.7 percent, times the payment of $413.28 per the application necessary to support the entire $21,377, results in a payment of $358.45 per month for 5 years to be funded as a surcharge, "Surcharge No. 1". Staff further recommends that this financing cease after 60 months of collections through Surcharge No. 1.

Q. Did Staff conduct a financial analysis of the Company's ability to support the debt service on the Arias Tank Financing?

A. Yes. The proposed financing does not have any stated covenants such as a Debt Service Coverage ("DSC") or Times Interest Earned Ratio ("TIER") requirements. Staff analyzed the Company's ability to support this debt as part of its cash flow and financial analysis as shown on Schedules GWB-4 and GWB-5.

Other Financing Requests

Q. Please give a brief description of the Company's amendments to its requests for financing authority.

A. Subsequent to the consolidation of the seven dockets on April 12, 2013, the Company amended its financing requests to borrow $108,000 from WIFA, $8,000 from Nile, and $38,000 from Financial Pacific.

Q. What are the purposes of the loans?

A. The purpose of the WIFA loan is to purchase four 20,000 gallon storage tanks. The purpose of the approval of the debt associated with Nile is to obtain retroactive approval of the debt associated with the lease for the building that houses the ATS at $8,000. The purpose of the approval of the debt associated with the lease with Financial Pacific, is to obtain retroactive approval of the debt associated with the ATS including media costs at $38,000.

Q. Did Staff conduct an engineering analysis of the proposed financing?

A. Yes. Please refer to the testimony of Marlin Scott, Jr. and the associated engineering report for details of Staff's engineering analysis. In brief, the engineering analysis concludes that 37 percent of the ATS, the building that houses the ATS, and the storage tanks are appropriate and the cost estimates are reasonable.

Q. What amount of financing does Staff recommend for the proposed capital improvements?

A. Staff recommends $108,000 of financing with WIFA for the storage tanks, $8,000 for the ATS building, but $38,000 for the ATS included $16,280 of media costs, for a net cost for the ATS of $21,720. As discussed above, Staff recommends that the cost of the arsenic

media be recovered by depreciating these costs over 24 months and including 12 months of media expense as part of Chemicals Expense, as discussed above.

Q. Did Staff conduct a financial analysis of the Company's ability to support the debt service on these three financings?

A. Yes. The WIFA financing is analyzed using DSC and/or TIER. The debt associated with long term leases do not contain debt covenants and are evaluated on a cash flow basis, similar to the Arias Tank financing discussed above. Staff analyzed the Company's ability to support this debt as part of its cash flow analysis as shown on Schedules GWB-4. As indicated on Schedules GWB-5, the Company has a pro-forma DSC of 1.98 based on Staff's recommended revenues and the estimated surcharges to support both the Arias Tank Financing and the WIFA loan.

Q. Please describe the other financings requested by the Company.

A. Subsequent to the consolidation of the seven dockets, the Company amended its financing requests as filed in the consolidated docket. On April 12, 2013, the Company submitted financing requests for three more plant facilities including four 20,000 gallon storage tanks at $108,000, a lease approval for a building that houses the ATS at $8,000, and a lease approval for the ATS itself at $38,000. The financing for the four 20,000 gallon storage tanks would be provided by WIFA. The financing for the ATS building represents the obligation under a leasing agreement with Nile.

Q. Did Staff evaluate this financing request?

A. Yes. As discussed more fully in Staff's Engineering Report, the Company needs additional storage and an ATS. Staff notes that the storage tanks are yet to be constructed and that it would be appropriate to fund the tanks through a surcharge once they are placed

in service. In contrast, the ATS and the ATS building were place in service in 2012 and Staff has included these items in Staff's recommended rate base. See Schedule GWB-2. Staff has evaluated these leases and determined the lease on the ATS is a capital lease and the associated long term obligation that needs to be approved by the Commission.

Q. What does Staff recommend?

A. Staff recommends approval of the financing and that the Commission grant authority for the Company to apply for a surcharge to provide debt service coverage.

COMPLAINT DOCKET

Q. What are Staff's comments on the Complaint docket?

A. At a Procedural Conference on October 25, 2011, Staff responded to the allegations in the complaint allegations in previously unconsolidated Docket No. W-04254A-11-0323. Staff's position with regard to those allegations has not changed. Subsequently, Mr. Dougherty has added Allegation XVII which involves the Company's incurring long term debt without Commission approval and voluntarily dismissed a number of the original allegations from the Complaint. To the extent that a response to Allegation XVII requires a legal analysis, Staff defers to counsel to explain Staff's position. However, Staff has reviewed the Response to Motion for Partial Summary Judgment filed by the Company on May 15, 2013, and agrees that it is not unusual for the Commission to grant retroactive approval for financings. In the present case, as described more fully above, Staff recommends that the Commission likewise retroactively approve the debt at issue.

RATE DESIGN

Q. Did Staff prepare schedules showing the present, Company-proposed, and Staff-recommended rates and charges?

A. Yes. Staff Schedule GWB-7 shows the present monthly minimum charges and commodity rates, the Company's proposed monthly minimum charges and commodity rates and Staff's recommended monthly minimum charges and commodity rates. The schedule also shows the present, proposed and recommended service charges. A summary of the present, Company-proposed and Staff-recommended rates is presented in the following section.

Q. Please provide an overview of the present rate design.

A. The present monthly minimum charges are as follows: Residential 5/8" x ¾" $27.25, 3/4 –inch $40.88, 1 inch customers $68.13. For all customers, the present commodity rate has three tiers. Tier one is 1 gallon to 4,000 gallons at the commodity rate of $1.50 per 1,000 gallons. Tier two is 4,001 gallons to 10,000 gallons at the commodity rate of $2.50 per 1,000 gallons. Tier three is all gallons over 10,000 at the commodity rate of $4.00 per 1,000 gallons.

Q. Please provide an overview of the Company's proposed rate design.

A. Although the Company proposes a rate increase, its application indicates proposed rates that are the same as its present rates, i.e., the Company did not propose new rates.

Q. Please provide an overview of Staff's recommended rate design for the Company's Sewer Division?

A. Staff's recommended rates and charges are presented in Schedule GWB-7. Residential 5/8 x 3/4' $30.00, 3/4 –inch $45.00, 1 inch customers $75.00. For all customers, the

recommended commodity rates have three tiers. Tier one is 1 gallon to 3,000 gallons at the commodity rate of $2.15 per 1,000 gallons. Tier two is 3,001 gallons to 9,000 gallons at the commodity rate of $3.58 per 1,000 gallons. Tier three is all gallons over 9,000 at the commodity rate of $5.73 per 1,000 gallons.

Q. What is the rate impact on a typical 5/8 x ¾ inch meter residential customer?

A. Staff is unable to determine the impact of the Company's proposed rates, since new rates were not proposed. The median usage of residential 5/8 x 3/4 inch meter customers is 4,112 gallons per month. The median residential 5/8 x 3/4 inch-meter customers would experience a $6.90 or 20.6 percent increase in their monthly bill from $33.53 to $40.43 under Staff's recommended rates. See Schedule GWB-6

Staff recommends approval of the Company's proposed services charges which are unchanged in this proceeding.

Miscellaneous Charges

Q. Does Staff have any comments related to service charges?

A. Yes. Staff agrees with the Company's proposed Other Service Charges, with the following exceptions. Staff recommends the elimination of the Establishment (After Hours) charge of $60. Staff recommends the addition of a Service Charge (After Hours) tariff in the amount of $35.00 and that this charge be in addition to the charge for any utility service provided after hours at the customer's request or for the customer's convenience. Such a charge compensates the utility for additional expenses incurred from providing after-hours service.

ELIMINATE:

Establishment (After Hours)	$60.00

ADD:

Service Charge (After Hours)	$35.00

Staff does not recommend the approval of the requested deposit amount of $60. The current deposit per Arizona Administrative Code ("A.A.C.") Rule 14-2-403.B should remain. Staff also does not recommend the approval of the requested deposit interest of 0%. Deposit interest per A.A.C. Rule 14-2-403.B should remain. Also, the deferred payment interest of 1.5% per month should remain.

DENY:

Deposit	$60.00
Deposit Interest	0%
Deferred Payment	0%

Staff also recommends that the current Monthly Service Charge for Fire Sprinkler (All Meter Sizes) remain the same as approved in Decision No. 71317, which is 1% of the monthly minimum for a comparably sized meter connection, but no less than $5.00 per month. The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Q. What does Staff recommend for Other Service Charges?

A. Staff recommends the approval of the Other Services Charges as shown on Schedule GWB-1.

Q. Did the Utilities Division conduct a typical compliance check on Montezuma for this case?

A. Yes. A check of the compliance database indicated that there are currently two outstanding items relating to Decision No. 71317. Montezuma was required to provide both an ADEQ Approval of Construction relating to Well No. 4 (by 12/31/09) and an

arsenic remediation surcharge application (within 60 days after executing the loan documents of the expected WIFA loan).

In each case, circumstances subsequent to the Commission order have rendered the compliance item moot. Montezuma cannot obtain an ADEQ Approval of Construction for Well No. 4 because it does not meet Yavapai County ordinance. Also, since the WIFA loan was never executed by the Company, no arsenic remediation surcharge application was required. Staff recommends that the Commission remove the obligation for these compliance requirements as circumstances have rendered them outdated in nature.

Q. Does Staff have other recommendations?

A. Staff recommends that the Company file a new rate case no later than June 30, 2017, using a test year no later than December 31, 2016, in order to review the effects of the rate and financing applications that may be approved in this proceeding and to monitor the financial and operating conditions of the Company.

RECOMMENDATIONS

Q. What are Staff recommendations?

A. Staff recommendations are discussed below:

<u>Recommendations pertaining to the Complaint Docket</u>

- Staff's position with respect to the original complaint allegations has not changed from what was expressed orally by Staff counsel at the October 25, 2011 procedural conference held in the Complaint Docket.

- Retroactive approval of the debt at issue in this case is appropriate.

Recommendations pertaining to the request to reopen Decision No. 71317

- Denial of the Company's request to reopen Decision No. 71317 which would authorize the Company to borrow up to $165,000 from a source other than WIFA.

- Revocation of the authority to incur debt up to $165,000 from WIFA as approved in Decision No. 71317.

Recommendations (not related to the Financing):

- Approval of Staff's rates and charges as shown in Schedules GWB-7. In addition to collection of its regular rates and charges, the Company may collect from its customers a proportionate share of any privilege, sales or use tax, per Arizona Administrative Code ("A.A.C.") Rule 14-2-409(D)(5).

- Directing the Company to docket with the Commission a schedule of its approved rates and charges within 30 days after the date the Decision in this matter is issued.

- Authorizing the depreciation rates by individual NARUC account, as presented in Table B of Staff's Engineering Report.

- Directing the Company, as a compliance item in this case, to notify its customers of the authorized rates and charges approved in this proceeding, and their effective date, in a form acceptable to Staff, by means of an insert in its next regularly-scheduled billing and to file copies with Docket Control within 10 days of the date notice is sent to customers.

- Directly the Company to file a new rate case no later than June 30, 2017 using a test year no later than December 31, 2016.

- Due to arsenic deficiencies, the Arizona Department of Environmental Quality ("ADEQ") cannot determine if the Company is currently delivering water that meets the water quality standards. Since the ATS has ADEQ approval and is currently serving customers, Staff recommends that the Company file with Docket Control, as a compliance item in this docket, copies of the quarterly arsenic compliance results for Staff's review. Staff further recommends that the Company file with Docket Control, as a compliance item in this docket and by January 31, 2014, an updated ADEQ Compliance Status Report indicating that the Company's water system has resolved the arsenic deficiencies and is in full compliance.

- Staff recommends an annual water testing expense of $1,800 be used for purposes of this application.

- Staff recommends that the Company file with Docket Control, as a compliance item in this docket and within 90 days of the effective date of a decision in this proceeding, at least three BMPs in the form of tariffs that substantially conform to the templates created by

Staff for the Commission's review and consideration. These BMP templates are available on the Commission's website. The Company may request cost recovery of the actual costs associated with the BMP Tariffs implemented in its next general rate application.

- Since the ATS has ADEQ approval and is currently serving customers, Staff concludes that the requested PTY plant – ATS is used and useful for the provision of service to customers. Staff recommends that 37% of the actual ATS cost be adopted in this proceeding because the ATS's treatment capacity of 150 GPM is excessive for the actual production of Well #1 at 55 GPM.

- Staff recommends the removal of Well #2 at a total cost of $8,074 from the plant-in-service because this well is not used and useful.

- Staff recommends that the Company continue to use Staff's depreciation rates.

- The Company requested no changes to its service line and meter installation charges. Staff recommends that the Company continue to use its service line and meter installation charges as delineated in Tables 10 and 11 of the attached Engineering Report.

- Staff recommends that the Commission remove the obligation for compliance requirements to file an ADEQ Approval of Construction regarding Well No. 4 and an arsenic remediation surcharge, as circumstances have rendered them outdated in nature.

Recommendations pertaining to the Financing Applications:

- For the financing applications, Staff finds that the request for: a) the transmission main connecting Well Site #4 to Well Site #1 at $68,592 is not reasonable nor appropriate, b) the purchase of Well Site #4 at $16,758 is not reasonable nor appropriate, c) the purchase and installation of an 8,000 gallon hydro-pneumatic tank at $18,541 is reasonable and appropriate, d) the purchase and installation of four 20,000 gallon storage tanks at $108,000 is reasonable and appropriate, and e) the installation of the arsenic treatment building and the arsenic treatment system are reasonable and appropriate
- Denial of the Olsen Site and Vehicle Financing

- Regarding the Arias Tank Financing, granting the Company authorization to incur a 5-year amortizing loan in an amount not to exceed $18,541 and for a term not to exceed 5 years for the purpose of installing an 8,000 gallon hydro-pneumatic or pressure tank, and that the Company is authorized an infrastructure surcharge ("Surcharge No. 1") to meet its debt service and the associated loan obligation. Surcharge No. 1 shall cease after 60 months of collections.

- Granting the Company authorization to incur an 18- to 22-year amortizing loan in an amount not to exceed $108,000 pursuant to a loan agreement with WIFA and at an interest rate not to exceed that available from WIFA for the purpose of installing additional

storage tanks, and that the Company is authorized an infrastructure surcharge ("Surcharge No. 2") to meet its debt service and the associated loan obligation.

- Establishing an expiration date for any unused authorization to incur debt granted in this proceeding of December 31, 2015.
- Granting retroactive authority to incur long term debt related to the ATS including media in the amount of $38,000 and ATS building in the amount of $8,000 for property financed through long term leases and providing for the debt service coverage approved in base rates approved in this proceeding.

- Directing the Company to file as a compliance item in this Docket, within 30 days of the execution of any financing transaction authorized herein, a notice confirming that such execution has occurred and a certification by an authorized Company representative that the terms of the financing fully comply with the authorizations granted.

- Directing the Company to provide to the Staff's Utilities Division Director, a copy of any WIFA loan documents executed pursuant to the authorizations granted herein, within 30 days of the execution of the loan, and also to file a letter in Docket Control verifying that such documents have been provided.

- Granting the Company authorization to charge a two separate infrastructure surcharges to become effective at a date and in a manner as subsequently authorized by the Commission.

- Directing the Company to file in this Docket, upon filing of the loan closing notice and upon providing the loan documents to Staff, an application requesting to implement an associated surcharge.

- Directing Staff to calculate the appropriate WIFA surcharge and prepare and file a recommended order for Commission consideration within 30 days of the filing of a surcharge implementation request by the Company and to calculate the surcharge based on the actual loan debt service (interest and principal) payments and using the current customer count at the time of the loan closing to provide the cash flow adopted in this proceeding.

- Authorizing the Company to pledge its assets in the State of Arizona pursuant to Arizona Revised Statutes § 40-285 and A.A.C. R18-15-104 in connection with the Arias Tank Financing and the WIFA loan.

- Authorizing the Company to engage in any transaction and to execute any documents necessary to effectuate the authorizations granted.

Q. Does this conclude your direct testimony?

A. Yes, it does.

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Schedule GWB-1

SUMMARY OF FILING

WITHOUT FINANCING SURCHARGES

	-- Present Rates --		-- Proposed Rates --	
	Company as Amended*	Staff as Adjusted	Company as Amended*	Staff as Adjusted
Revenues:				
Metered Water Revenue	$97,305	$97,305	$140,405	$118,660
Surcharge WIFA loan	0	0	0	0
Other Water Revenues	3,971	3,971	3,971	3,971
Total Operating Revenue	**$101,276**	**$101,276**	**$144,376**	**$122,631**
Operating Expenses:				
Operation and Maintenance	$72,801	$107,587	$72,801	$107,587
Depreciation	7,367	9,126	7,367	9,126
Property & Other Taxes	13,389	3,098	13,389	3,098
Income Tax	0	50	0	50
Total Operating Expense	**$93,557**	**$119,861**	**$93,557**	**$119,861**
Operating Income/(Loss)	**$7,719**	**($18,585)**	**$50,819**	**$2,770**
Rate Base O.C.L.D.	$52,005	$66,590	$52,005	$66,590
Rate of Return - O.C.L.D.	14.84%	N/M	97.72%	4.16%
Times Interest Earned Ratio (Pre-Tax)	N/M	N/M	N/M	N/M
Debt Service Coverage Ratio (Pre-Tax)	N/M	N/M	N/M	N/M
Operating Margin	7.62%	-18.35%	35.20%	2.26%

NOTES:

1. The times interest earned ratio (TIER) represents the ability of the Company to pay interest expenses before taxes.

2. The Debt Service Coverage Ratio (DSC) represent the Company's ability to pay principal and interest before taxes and depreciation

3. Operating Margin represents the proportion of funds available to pay interest and other below the line or non-ratemaking expenses.

N/M Not Meaningful

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

RATE BASE

	Original Cost Company	Original Cost Adjustment		Staff
Plant in Service*	$570,636	($91,286)	A	$479,350
Less:				
Accum. Depreciation*	234,721	(4,922)	B	229,799
Net Plant	$335,915	($86,364)		$249,551
Less:				
Plant Advances	$30,986	($30,986)	C	$0
Customer Deposits	32,163	(12,018)	C	20,145
Total Advances	$63,149	($43,004)		$20,145
Contributions Gross	$257,742	$0		$257,742
Less:				
Accumulated Amortization of CIAC	36,981	$44,957	D	81,938
Net CIAC	$220,761	($44,957)		$175,804
Total Deductions	$283,910	($87,961)		$195,949
Plus:				
1/24 Power	$0	$230	E	$230
1/8 Operation & Maint.	$0	12,758	E	12,758
Inventory	0	0		0
Prepayments	0	0		0
Total Additions	$0	$12,988		$12,988
Rate Base	$52,005	$14,585		$66,590

Explanation of Adjustment:

A To remove reflect the net plant adjustments shown on page 2
B To adjust accumulated deperecation to reflect amount per testimony.
C To remove Advances not supported by the Company.
C To adjust the balance in the Customer Deposits Account to reflect supporting documentation.
D To update balance in Accumulated Amortization - CIAC balance.
E To record adjustment for working capital.

PLANT ADJUSTMENT

		Company Exhibit*	Adjustment		Staff Adjusted
301	Organization	$0	$0		$0
302	Franchises	0	0		$0
303	Land & Land Rights	37,000	(37,000)	A	$0
304	Structures & Improvements	38,595	8,000	B	$46,595
305	Collections & Impounds	1,700	(1,700)		$0
307	Wells & Springs	84,265	(42,755)	C	$41,510
309	Water Mains	1,096	(868)		$228
310	Power Generating Equipment	1,054	0		$1,054
311	Pumping Equipment	63,263	(24,999)	D	$38,264
320	Water Treatment Equipment	7,386	(7,386)	E	$0
320.1	Water Treatment Plants	0	15,422	F	$15,422
320.2	Solution Chemical Feeders	0	0		$0
330	Distribution Reservoirs & Standpipes	31,028	(31,028)	G	$0
330.1	Storage Tanks	0	31,028	G	$31,028
330.2	Pressure Tanks	0	0		$0
331	Transmission & Distribution Mains	188,664	0		$188,664
333	Services	11,415	0		$11,415
334	Meters & Meter Installations	50,730	0		$50,730
335	Hydrants	11,264	0		$11,264
336	Backflow Prevention Devices	72	0		$72
339	Other Plant and Misc. Equipment	11,061	0		$11,061
340	Office Furniture & Equipment	3,009	0		$3,009
340.1	Computers & Software	1,239			$1,239
341	Transportation Equipment	11,180	0		$11,180
343	Tools Shop & Garage Equipment	14,766	0		$14,766
344	Laboratory Equipment	0	0		$0
345	Power Operated Equipment	1,849	0		$1,849
346	Communication Equipment	0	0		$0
347	Miscellaneous Equipment	0	0		$0
348	Other Tangible Plant	0	0		$0
105	C.W.I.P.	0	0		$0
	TOTALS	$570,636	($91,286)		$479,350

Explanation of Adjustment:
A - G See testimony

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

ACCUMULATED DEPRECIATION ADJUSTMENT

	Amount
Accumulated Depreciation - Per Company*	$234,721
Accumulated Depreciation - Per Staff	229,799
Total Adjustment	($4,922)

To remove the Accumulated Depreciation to reflect amount per Staff Testimony

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

STATEMENT OF OPERATING INCOME

	Company as Amended*	Staff Adjustments		Staff Adjusted
Revenues:				
461 Metered Water Revenue	$97,305	$0		$97,305
460 Unmetered Water Revenue	0	0		0
474 Other Water Revenues	3,971	0		3,971
Total Operating Revenue	$101,276	$0		**$101,276**
Operating Expenses:				
601 Salaries and Wages	$0	$13,181	A	$13,181
610 Purchased Water	686	(686)	B	0
615 Purchased Power	6,064	(541)	C	5,523
618 Chemicals	711	8,140	D	8,851
620 Repairs and Maintenance	8,047	0		8,047
621 Office Supplies & Expense	13,160	(2,757)	E	10,403
630 Outside Services	15,890	5,811	F	21,701
635 Water Testing	1,000	800	G	1,800
641 Rents	7,983	0		7,983
650 Transportation Expenses	9,352	0		9,352
657 Insurance - General Liability	4,948	(2,526)	H	2,422
659 Insurance - Health and Life	1,597	0		1,597
666 Regulatory Commisssion Expense - Rate Case	886	13,364	I	14,250
675 Miscellaneous Expense	2,477			2,477
403 Depreciation Expense	7,367	1,759	J	9,126
408 Taxes Other Than Income	10,291	(10,291)	K	0
408.11 Property Taxes	3,098	0		3,098
409 Income Tax	0	50	L	50
Total Operating Expenses	$93,557	$26,304		**$119,861**
OPERATING INCOME/(LOSS)	**$7,719**	**($26,304)**		**($18,585)**

STAFF ADJUSTMENTS

A	SALARIES AND WAGES - Per Company	0	
	Per Staff	13,181	$13,181
	To annualize Salaries and Wages		
B	PURCHASED WATER - Per Company	686	
	Per Staff	0	(686)
	To remove cost of water used by the Company's office		
C	PURCHASED POWER - Per Company	6,064	
	Per Staff	5,523	($541)
	To reflect the power expense supported by the Company		
D -	CHEMICALS - Per Company	$711	
	Per Staff	8,851	$8,140
	To reflect arsenic media expenses		
E	OFFICE SUPPLIES AND EXPENSE - Per Company	$13,160	
	Per Staff	10,403	($2,757)
	To reflect amounts supported by the Company plus $686 for Purchased Water, above.		
F	OUTISE SERVICES - Per Company	$15,890	
	Per Staff	21,701	$5,811
	To reflect amounts per Testimony		
G -	WATER TESTING - Per Company	$1,000	
	Per Staff	1,800	$800
	To reflect normalized annual water testing cost		
H	INSURANCE - GENERAL LIABILITY - Per Company	$4,948	
	Per Staff	2,422	($2,526)
	To reflect amounts supported by the Company		

I	REGULATORY COMMISSION EXPENSE - RATE CASE - Per Company	$886	
	Per Staff	14,250	$13,364
	To recognize a normalized level of the estimated rate case expense		
J	DEPRECIATION - Per Company*	$7,367	
	Per Staff	9,126	$1,759
	To recalculate depreciation expense at Staff recommended rates See Page 3 of 3		
K	TAXES OTHER THAN INCOME - Per Company	$10,291	
	Per Staff	0	($10,291)
	To remove sales tax collections that are pass through amounts		
	INCOME TAXES - Per Company	$0	
	Per Staff	50	$50
	To reflect income taxes per recent ACC policy		

STAFF ADJUSTMENTS (Cont.)

Pro Forma Annual Depreciation Expense:

Plant in Service	$479,350
Less: Non Depreciable Plant	0
Fully Depreciated Plant	1,849
Depreciable Plant	$477,501
Times: Staff Proposed Average Depreciation Rate	4.15%
Credit to Accumulated Depreciation	$19,829
Less: Amort. of CIAC* @ 4.15%	10,703
Pro Forma Annual Depreciation Expense	**$9,126**

*** Amortization of CIAC:**

Contribution(s) in Aid of Construction (Gross)	$257,742
Less: Non Amortizable Contribution(s)	0
Fully Amortized Contribution(s)	0
Amortizable Contribution(s)	$257,742
Times: Staff Proposed Amortization Rate	4.15%
Amortization of CIAC	**$10,703**

Schedule GWB-4

Montezuma Rimrock Water Company, L.L.C.
Docket Nos. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Line No.		Without Surcharges	Without Surcharge and with Arias	With Surcharge and with Arias Loan	With Arias Surcharge without WIFA Surcharge	With Surcharge and with Arias Loan
1	**Cash Inflows**					
	Metered Water Revenue	$118,660	$ 118,660	$ 118,660	$ 118,660	$ 118,660
2	Other Water Revenues	$ 3,971	$ 3,971	$ 3,971	$ 3,971	$ 3,971
	Surcharge 1			$ 4,301	$ 4,301	$ 4,301
3	Surcharge 2					$ 7,854
4	Total Revenue	$122,631	$ 122,631	$ 126,932	$ 126,932	$ 134,786
5						
6	**Cash Outflows plus Depreciation**					
7	Operation and Maintenance	$107,587	$ 107,587	$ 107,587	$ 107,587	$ 107,587
8	Depreciation	$9,126	$ 9,126	$ 9,126	$ 9,126	$ 9,126
9	Property & Other Taxes	$3,098	$ 3,098	$ 3,098	$ 3,098	$ 3,098
10	Income Tax	$50	$ 50	$ 50	$ 50	$ 50
32	Total Expenses	$ 119,861	$ 119,861	$ 119,861	$ 119,861	$ 119,861
33						
34	**Operating Income**	$ 2,770	$ 2,770	$ 7,071	$ 7,071	$ 14,925
35						
36	Plus Depreciation Expense	$9,126	$ 9,126	$ 9,126	$ 9,126	$ 9,126
37						
38	Obligation Under Nile River Leasing, LLC	$ 4,105	$ 4,105	$ 4,105	$ 4,105	$ 4,105
39	Obligation under Financial Pacific Leasing, LLC	$ 7,791	$ 7,791	$ 7,791	$ 7,791	$ 7,791
40	Total amounts due under leases	$ 11,897	$ 11,897	$ 11,897	$ 11,897	$ 11,897
41						
42	*Arias Loan Interest*		$ 1,023	$ 1,023	$ 1,023	$ 1,023
43	Arias Loan Principal		$ 3,278	$ 3,278	$ 3,278	$ 3,278
44	Total Payment Arias Loan		$ 4,301	$ 4,301	$ 4,301	$ 4,301
45						
46	**Cash Flow from Operations before WIFA**	$ (0)	$ (4,302)	$ 0	$ 0	$ 7,853
47						
48	Less: WIFA Loan Payment Interest				$ 4,254	$ 4,254
49	Less: WIFA Loan Payment Principal				$ 3,599	$ 3,599
50	**Cash Flow from Operations before WIFA Reserve**	$ (0)	$ (4,302)	$ 0	$ (7,854)	$ (0)
51						
52	WIFA Reserve (20% of Principal and Interest)	$ -	$ -		$ 1,571	$ 1,571
53	**Cash Flow from Operations after WIFA Reserve**	$ (0)	$ (4,302)	$ 0	$ (9,425)	$ (1,571)
54						
55	Operating Income	$ 2,770	$ 2,770	$ 7,071	$ 7,071	$ 14,925
56	Less: Arias Loan Payment Interest		$ 1,023	$ 1,023	$ 1,023	$ 1,023
57	Less: WIFA Loan Payment Interest	$ -	$ -	$ -	$ 4,254	$ 4,254
58	**Net Income**	$ 2,770	$ 1,747	$ 6,048	$ 1,794	$ 9,648
59						
60	Rate of Return on Rate Base	4.16%	4.16%	4.16%	4.16%	4.16%
61	Operating Margin	2.26%	2.26%	5.57%	5.57%	11.07%

Montezuma Rimrock Water Company, L.L.C.
Docket Nos. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Schedule GWB-5

		[A]	[B]	[C]	[D]	[E]	[F]
		Base Rates 12/31/2011	*Pro forma* With Arias Loan Without Surcharge 1	Pro forma With Surcharge 1 and with Arias Loan	Pro forma With Arias Surcharge with WIFA loan without WIFA Surcharge	*Pro forma Combined* Includes Surcharges	Pro forma WIFA EX ARIAS
1	Operating Income	$2,770	$2,770	$7,071	$7,071	$14,925	$ 10,624
2	Depreciation & Amort.	9,126	9,126	9,126	9,126	9,126	$ 9,126
3	Income Tax Expense	50	50	50	50	50	$ 50
4							
5	Interest Expense	0	1,023	1,023	5,278	5,278	4,264
6	Repayment of Principal	0	3,278	3,278	6,877	6,877	3,599
7							
8	TIER						
9	[1+3] ÷ [5]	N/M	2.76	6.96	1.35	2.84	2.51
10							
11	DSC						
12	[1+2+3] ÷ [5+6]	N/M	2.78	3.78	1.34	1.98	2.52
13							
14							

References:
Column [A]: Staff Recommended, No Surcharges
Column [B]: Staff Recommended with Arias Loan, No Surcharge
Column [C]: Staff Recommended with Arias Loan and Surcharge #1
Column [D]: Staff Recommended with Arias & WIFA Loan and Surcharge #1, only
Column [E]: Staff Recommended with Arias & WIFA Loan and both Surcharges
Column [E]: Staff Recommended with Arias & WIFA Loan and both Surcharges

Montezuma Rimrock Water Company
Docket No. W-04254A-12-0207 et al
Test Year Ended December 31, 2011

Schedule GWB-6

TYPICAL BILL ANALYSIS

5/8 x 3/4 Inch Meter
WITHOUT REFLECTION OF THE (LOANS) SURCHARGES IN CURRENT RATES

Average Number of Customers: 185

Company Proposed		Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	See note *	5,192	$36.23	$36.23	$0.00	0.0%
Median Usage	See note *	4,112	$33.53	$33.53	$0.00	0.0%
Staff Recommend						
Average Usage		5,192	$36.23	$44.31	$8.08	22.3%
Median Usage		4,112	$33.53	$40.43	$6.90	20.6%

Present & Proposed Rates (Without WIFA Loan Surcharges and Taxes)
5/8 x 3/4 Inch Meter

Gallons Consumption	Present Rates	Company Proposed Rates	% Increase	Staff Proposed Rates	% Increase
0	$27.25	$27.25	0.0%	$30.00	10.1%
1,000	28.75	28.75	0.0%	32.15	11.8%
2,000	30.25	30.25	0.0%	34.30	13.4%
3,000	31.75	31.75	0.0%	36.45	14.8%
4,000	33.25	33.25	0.0%	40.03	20.4%
5,000	35.75	35.75	0.0%	43.62	22.0%
6,000	38.25	38.25	0.0%	47.20	23.4%
7,000	40.75	40.75	0.0%	50.78	24.6%
8,000	43.25	43.25	0.0%	54.37	25.7%
9,000	45.75	45.75	0.0%	57.95	26.7%
10,000	48.25	48.25	0.0%	63.68	32.0%
15,000	68.25	68.25	0.0%	92.35	35.3%
20,000	88.25	88.25	0.0%	121.02	37.1%
25,000	108.25	108.25	0.0%	149.68	38.3%
50,000	208.25	208.25	0.0%	293.02	40.7%
75,000	308.25	308.25	0.0%	436.35	41.6%
100,000	408.25	408.25	0.0%	579.68	42.0%
125,000	508.25	508.25	0.0%	723.02	42.3%
150,000	608.25	608.25	0.0%	866.35	42.4%
175,000	708.25	708.25	0.0%	1,009.68	42.6%
200,000	808.25	808.25	0.0%	1,153.02	42.7%

* Company Proposed rates are not meaningful, as they are the same as present rates and do not support a rate increase.

Monthly Usage Charge	Present	Company Proposed Rates	Staff Recommended Rates
Meter Size (All Classes):			
5/8 x 3/4 Inch	$ 27.25	$ 27.25	$ 30.00
3/4 Inch	40.88	40.88	45.00
1 Inch	68.13	68.13	75.00
1 1/2 Inch	N/A	N/A	150.00
2 Inch	N/A	N/A	240.00
3 Inch	N/A	N/A	480.00
4 Inch	N/A	N/A	750.00
6 Inch	N/A	N/A	1,500.00
Commodity Charge - Per 1,000 Gallons			
5/8" x 3/4" Meter and 3/4" Meter (All)			
First 4,000 gallons	$ 1.50	$ 1.50	N/A
4,001 to 10,000 gallons	$ 2.50	$ 2.50	N/A
Over 10,000 gallons	$ 4.00	$ 4.00	N/A
First 3,000 gallons	N/A	N/A	$ 2.15
3,001 to 9,000 gallons	N/A	N/A	$ 3.58
Over 9,000 gallons	N/A	N/A	$ 5.73
Other Service Charges			
Establishment	$ 40.00	$ 40.00	$ 40.00
Establishment (After Hours)	$ 60.00	$ 60.00	N/A
Reconnection (Delinquent)	$ 50.00	$ 50.00	$ 50.00
Service Charge - After hours at customer request	N/A	N/A	$ 35.00
Meter Test (If Correct)	$ 30.00	$ 30.00	$ 30.00
Deposit Requirement	*	$ 60.00	*
Deposit Interest	*	Zero	*
Re-establishment (Within 12 months)	**	**	**
NSF Check	$ 25.00	$ 25.00	$ 25.00
Deferred Payment (Per Month)	1.50%	1.50%	1.50%
Meter Re-read	$ 15.00	$ 15.00	$ 15.00
Late Charge (Per Month)	***	***	***
Sprinkler rate	****	****	****

* Per Commission Rule R14-2-403.B.
** Per Rule R14-2-403.D. Monthly minimum times the number of months off system.
*** 1.5% of unpaid balance after 15 days
**** 1% of monthly minimum for a comparable meter connection, but no less than $5.00 per month. The service line for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Service and Meter Installation Charges

Service Size	Total Present Charge	Present & Proposed Service Line Charge	Present & Proposed Meter Installation	Total Recommended Charge	Recommended Service Line Charge	Recommended Meter Installation Charge
5/8 x 3/4 Inch - Same side of road	$ 500.00	$ 370.00	$ 130.00	$ 500.00	$ 370.00	$ 130.00
5/8 x 3/4 Inch - Other side of road	$ 800.00	$ 670.00	$ 130.00	$ 800.00	$ 670.00	$ 130.00
3/4 Inch - Same side of road	$ 550.00	$ 370.00	$ 180.00	$ 550.00	$ 370.00	$ 180.00
3/4 Inch - Other side of road	$ 875.00	$ 695.00	$ 180.00	$ 875.00	$ 695.00	$ 180.00
1 Inch - Same side of road	$ 625.00	$ 400.00	$ 225.00	$ 625.00	$ 400.00	$ 225.00
1 Inch - Other side of road	$ 1,000.00	$ 775.00	$ 225.00	$ 1,000.00	$ 775.00	$ 225.00
1 1/2 Inch - Same side of road	$ 900.00	$ 450.00	$ 450.00	$ 900.00	$ 450.00	$ 450.00
1 1/2 Inch - Other side of road	$ 1,425.00	$ 975.00	$ 450.00	$ 1,425.00	$ 975.00	$ 450.00
2 Inch Turbo - Same side of road	$ 1,450.00	$ 550.00	$ 900.00	$ 1,450.00	$ 550.00	$ 900.00
2 Inch Turbo - Other side of road	$ 2,350.00	$ 1,450.00	$ 900.00	$ 2,350.00	$ 1,450.00	$ 900.00
2 Inch Compound - Same side of road	$ 2,125.00	$ 550.00	$ 1,575.00	$ 2,125.00	$ 550.00	$ 1,575.00
2 Inch Compound - Other side of road	$ 3,400.00	$ 1,825.00	$ 1,575.00	$ 3,400.00	$ 1,825.00	$ 1,575.00
3 Inch Turbo - Same side of road	$ 1,975.00	$ 765.00	$ 1,210.00	$ 1,975.00	$ 765.00	$ 1,210.00
3 Inch Turbo - Other side of road	$ 3,175.00	$ 1,965.00	$ 1,210.00	$ 3,175.00	$ 1,965.00	$ 1,210.00
3 Inch Compound - Same side of road	$ 2,750.00	$ 795.00	$ 1,955.00	$ 2,750.00	$ 795.00	$ 1,955.00
3 Inch Compound - Other side of road	$ 4,375.00	$ 2,420.00	$ 1,955.00	$ 4,375.00	$ 2,420.00	$ 1,955.00
4 Inch Turbo - Same side of road	$ 3,175.00	$ 1,055.00	$ 2,120.00	$ 3,175.00	$ 1,055.00	$ 2,120.00
4 Inch Turbo - Other side of road	$ 5,100.00	$ 2,980.00	$ 2,120.00	$ 5,100.00	$ 2,980.00	$ 2,120.00
4 Inch Compound - Same side of road	$ 4,025.00	$ 1,095.00	$ 2,930.00	$ 4,025.00	$ 1,095.00	$ 2,930.00
4 Inch Compound - Other side of road	$ 6,425.00	$ 3,495.00	$ 2,930.00	$ 6,425.00	$ 3,495.00	$ 2,930.00
6 Inch Turbo - Same side of road	$ 6,025.00	$ 1,600.00	$ 4,425.00	$ 6,025.00	$ 1,600.00	$ 4,425.00
6 Inch Turbo - Other side of road	$ 9,625.00	$ 5,200.00	$ 4,425.00	$ 9,625.00	$ 5,200.00	$ 4,425.00
6 Inch Compound - Same side of road	$ 7,850.00	$ 1,730.00	$ 6,120.00	$ 7,850.00	$ 1,730.00	$ 6,120.00
6 Inch Compound - Other side of road	$ 12,550.00	$ 6,430.00	$ 6,120.00	$ 12,550.00	$ 6,430.00	$ 6,120.00

There are no proposed or recommended changes to
Service Line and Meter Installation Charges

Attachment A

Engineering Report for
Montezuma Rimrock Water Company, LLC

Docket No. W-04254A-12-0207 (Rates)
Docket No. W-04254A-12-0204 (Financing)
Docket No. W-04254A-12-0205 (Financing)
Docket No. W-04254A-12-0206 (Financing)

By: Marlin Scott, Jr.

May 23, 2013

CONCLUSIONS

A. During the 2011 Test Year, Montezuma Rimrock Water Company, LLC ("Company") had a water loss of 5.9%, which is within the acceptable limit of 10%.

B. The Company's system does not have adequate storage capacity. The Company has submitted a financing application for the purchase of four 20,000 gallon storage tanks.

C. The Company's is not within an Arizona Department of Water Resources ("ADWR") Active Management Area. According to ADWR, the Company is in compliance with ADWR's requirements governing water providers and/or community water systems.

D. The Company has an approved curtailment tariff that became effective on April 1, 2002.

E. The Company has an approved backflow prevention tariff that became effective on November 27, 1996.

F. The Company has an approved Off-Site Facilities and Original Main Replacement Hook-Up Fee Tariff that first became effective on December 1, 1996, by Decision No. 59833 and revised by Decision No. 64665, effective on April 1, 2002.

G. On March 7, 2013, Staff called Arizona Water Company ("AWC") to discuss if AWC was interested in purchasing the Company. As previously mentioned by AWC, AWC is always interested in purchasing smaller water companies if the owner is interested in selling and if the purchase price is reasonable. At this time, the Company is not interested in selling its water system.

RECOMMENDATIONS

1. Due to arsenic deficiencies, the Arizona Department of Environmental Quality ("ADEQ") cannot determine if the Company is currently delivering water that meets the water quality standards. Since the Arsenic Treatment System ("ATS") has ADEQ approval and is currently serving customers, Staff recommends that the Company file with Docket Control, as a compliance item in this docket, copies of the quarterly arsenic compliance results for Staff's review. Staff further recommends that the Company file with Docket Control, as a compliance item in this docket and by January 31, 2014, an updated ADEQ Compliance Status Report indicating that the Company's water system has resolved the arsenic deficiencies and is in full compliance.

2. Staff recommends an annual water testing expense of $1,800 be used for purposes of this application.

3. Staff recommends that the Company file with Docket Control, as a compliance item in this docket and within 90 days of the effective date of a decision in this proceeding, at least three BMPs in the form of tariffs that substantially conform to the templates created by Staff for the Commission's review and consideration. These BMP templates are available on the Commission's website. The Company may request cost recovery of the actual costs associated with the BMP Tariffs implemented in its next general rate application.

4. Since the ATS has ADEQ approval and is currently serving customers, Staff concludes that the requested PTY plant – ATS is used and useful for the provision of service to customers. Staff Engineering recommends that 37% of the actual ATS cost be adopted in this proceeding because the ATS's treatment capacity of 150 GPM is excessive for the actual production of Well #1 at 55 GPM.

5. Staff recommends the removal of Well #2 at a total cost of $8,074 from the plant-in-service because this well is not used and useful.

6. Staff recommends that the Company continue to use Staff's depreciation rates.

7. The Company requested no changes to its service line and meter installation charges. Staff recommends that the Company continue to use its service line and meter installation charges as delineated in Tables 10 and 11.

8. For the financing applications, Staff finds that the request for: a) the transmission main connecting Well Site #4 to Well Site #1 at $68,592 is not reasonable nor appropriate, b) the purchase of Well Site #4 at $16,758 is not reasonable nor appropriate, c) the purchase and installation of an 8,000 gallon hydro-pneumatic tank at $18,541 is reasonable and appropriate, d) the purchase and installation of

four 20,000 gallon storage tanks at $108,000 is reasonable and appropriate, and e) the installation of the arsenic treatment building and the arsenic treatment system are reasonable and appropriate.

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A. INTRODUCTION

Montezuma Rimrock Water Company, LLC ("Company") filed rates and three financing applications on May 31, 2012. On April 12, 2013, the Company amended its financing applications. This Engineering Report constitutes Staff's engineering evaluation relative to these applications.

Location of Company

The Company serves a community near Rimrock, which is located approximately ten miles northeast of Camp Verde. Figure 1 shows the location of the Company within Yavapai County and Figure 2 shows the Certificate of Convenience and Necessity covering approximately 3/8 square-miles.

B. DESCRIPTION OF THE WATER SYSTEM

The water system was field inspected on September 28, 2012, December 7, 2012 and February 21, 2013, by Marlin Scott, Jr., Staff Utilities Engineer. In the first two inspections, Staff was accompanied of Patricia Olsen, Manager for the Company.

The operation of the water system consists of one well (55 gallons per minute ("GPM")), a centralized 150 GPM arsenic treatment system, three storage tanks, two booster systems, and a distribution system serving 210 service connections during the test year ending 2011. A system schematic is shown in Figure 3 with a detailed plant facility listing as follows:

Table 1. Well Data

Well Information	Well #1	Well #2 (Not-in-service)	Well #4 (Not approved and not-in-service)
ADWR ID No.	55-621605	55-202458	55-213141
Casing Size	12-inch	8-inch	12-inch
Casing Depth	365 ft.	350 ft.	400 ft.
Pump Size	5-Hp	3-Hp	15-Hp
Pump Type	Submersible	Submersible	-
Pump Yield	55 GPM	15 GPM	-
Wellhead meter	2-inch	2-inch	-
Treatments	Liquid chlorination & arsenic	-	-
Arsenic Levels	Untreated at 35 ppb Treated at < 1 ppb	Untreated at 43 ppb	

Table 2. Storage Tanks & Booster Systems

Location	Plant Facilities
• Well Site #1	One 10,000 gallon & one 5,200 gallon storage tanks, two 7-1/2-Hp booster pumps & one 2,000 gallon pressure tank
Well Site #2	One 10,000 gallon storage tank, 5-Hp & 7-1/2-Hp booster pumps & one 2,000 gallon pressure tank
	Total storage tank capacity = 25,200 gallons

- Note: In the prior rate case, there were two 5,200 gallon storage tanks. As of November 2012, one of the 5,200 gallon tanks was disconnected as a storage tank and re-plumbed as the backwash tank for the arsenic treatment system.

Table 3. Water Mains

Diameter	Material	# Length
2-inch	PVC	733 ft.
4-inch	PVC	16,700 ft.
6-inch	PVC	13,233 ft.
	Total:	30,666 ft.

Note: The 2,500 feet of 4-inch PVC transmission main from Well #4 to Well #1 is not included in this table.

Table 4. Customer Meters

Size	Quantity
5/8 x 3/4-inch	203
3/4-inch	20
1-inch	2
2-inch	-
4-inch	-
Total:	243

Table 5. Hydrants

Size	Quantity
Standard	4

Table 6. Structures & Treatment Equipment

Equipment & Structures
Well Site #1 – 50 ft. x 100 ft. chain link fencing, 8 ft. x 10 ft. metal/wooden storage building, Arsenic treatment system at 150 GPM capacity with a 5,200 gallon backwash tank. Treatment building is 10 ft. x 20 ft. x 10 ft. (H).
Well Site #2 – 50 ft. x 50 ft. chain link fencing

Additional Plant Facilities

Well Site #4

On October 28, 2009, the Arizona Department of Environmental Quality ("ADEQ") issued its Certificate of Approval to Construct ("ATC") for Well #4. In the prior rate case under Docket No. 08-0361, Well #4 was under construction and was not considered in that rate case. Well #4 was subsequently completed. However, through a 2010 complaint proceeding, it was discovered that Well #4 did not meet the Yavapai County setback requirements and could not be approved. Due to this zoning ordinance/code violation, Yavapai County issued a judgment on November 13, 2012, that ordered the Company to remove all structures and return the Well #4 property to vacant land by December 20, 2012. On February 21, 2013, Staff visited the well site and confirmed that all the structures had been removed with the exception of the well itself. As a result, all plant facilities for Well #4 should not be included in this rate proceeding.

Transmission Main From Well #4 to Well #1

On June 11, 2010, ADEQ issued its ATC for the transmission main from Well #4 to Well #1. This main was to transport the Well #4 water to Well #1 for processing through the arsenic treatment system. The main consisted of approximately 2,500 feet of 4-inch PVC pipe that was completed in 2011 but was never connected to the water system.

On November 21, 2012, ADEQ issued its Approval of Construction ("AOC") for the transmission main. Although this main has received ADEQ approval, it cannot be used because the water source (Well #4) connected to this main does not have Yavapai County approval. Therefore, like Well #4, this main should not be included in this rate proceeding.

Arsenic Treatment System ("ATS")

On June 11, 2010, ADEQ also issued its ATC for the ATS. In 2012, the Company installed a 150 GPM ATS that received the ADEQ AOC on November 21, 2012. The 150 GPM ATS capacity was selected to treat flows from Well #1 at 55 GPM and Well #4 at 100 GPM. For further discussion of this ATS, see Section H of this report.

Leaking Storage Tanks

The 10,000 gallon steel storage tanks located at Well Sites #1 and #2 are leaking at the base of the tanks. According to the Company, these leaks have been repaired numerous times but new leaks keep occurring. To address this issue, the Company amended its financing applications for the purchase of four 20,000 gallon storage tanks. The four new storage tanks are estimated at $108,000 and are further discussed in Section J of this report.

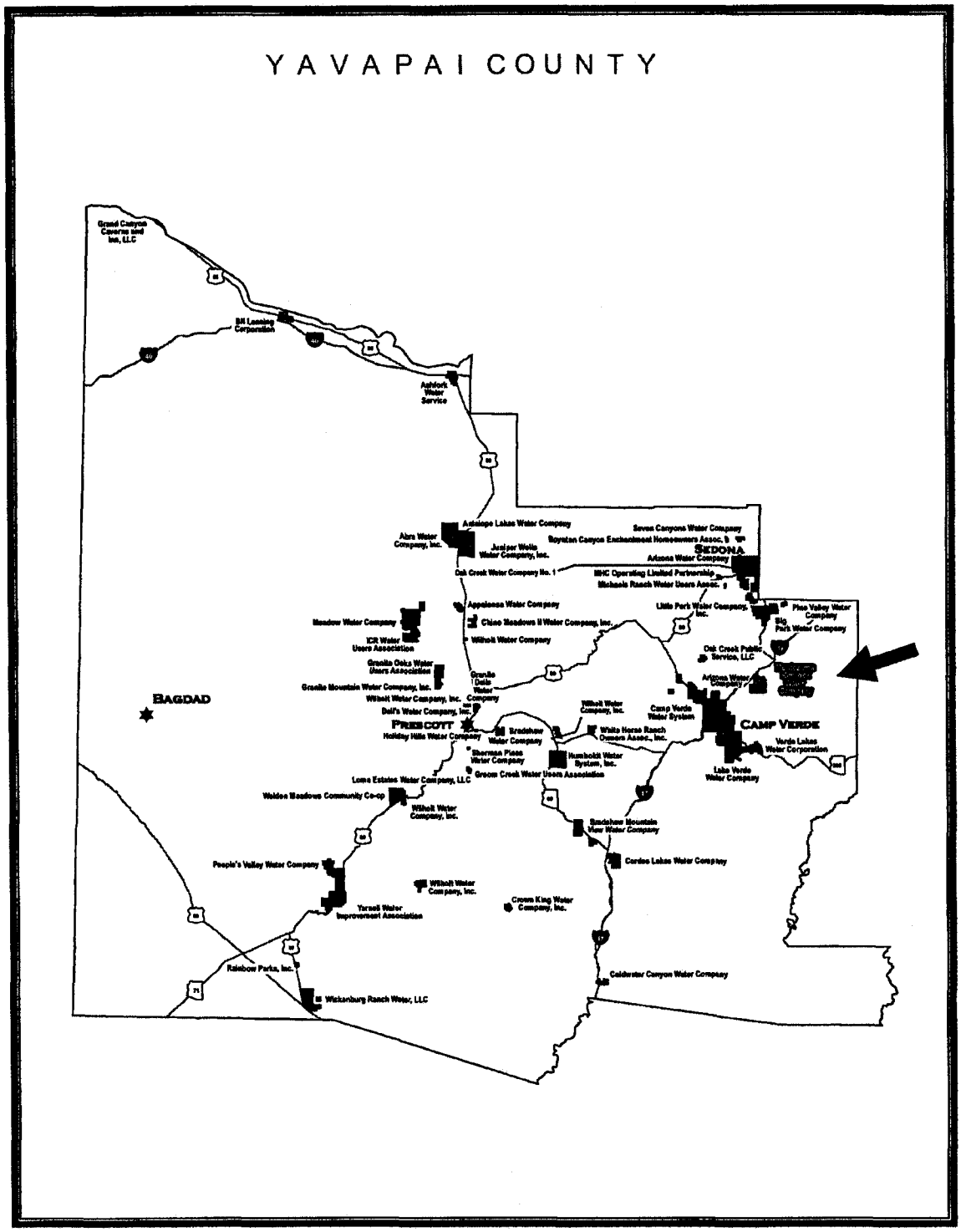

Figure 1. County Map

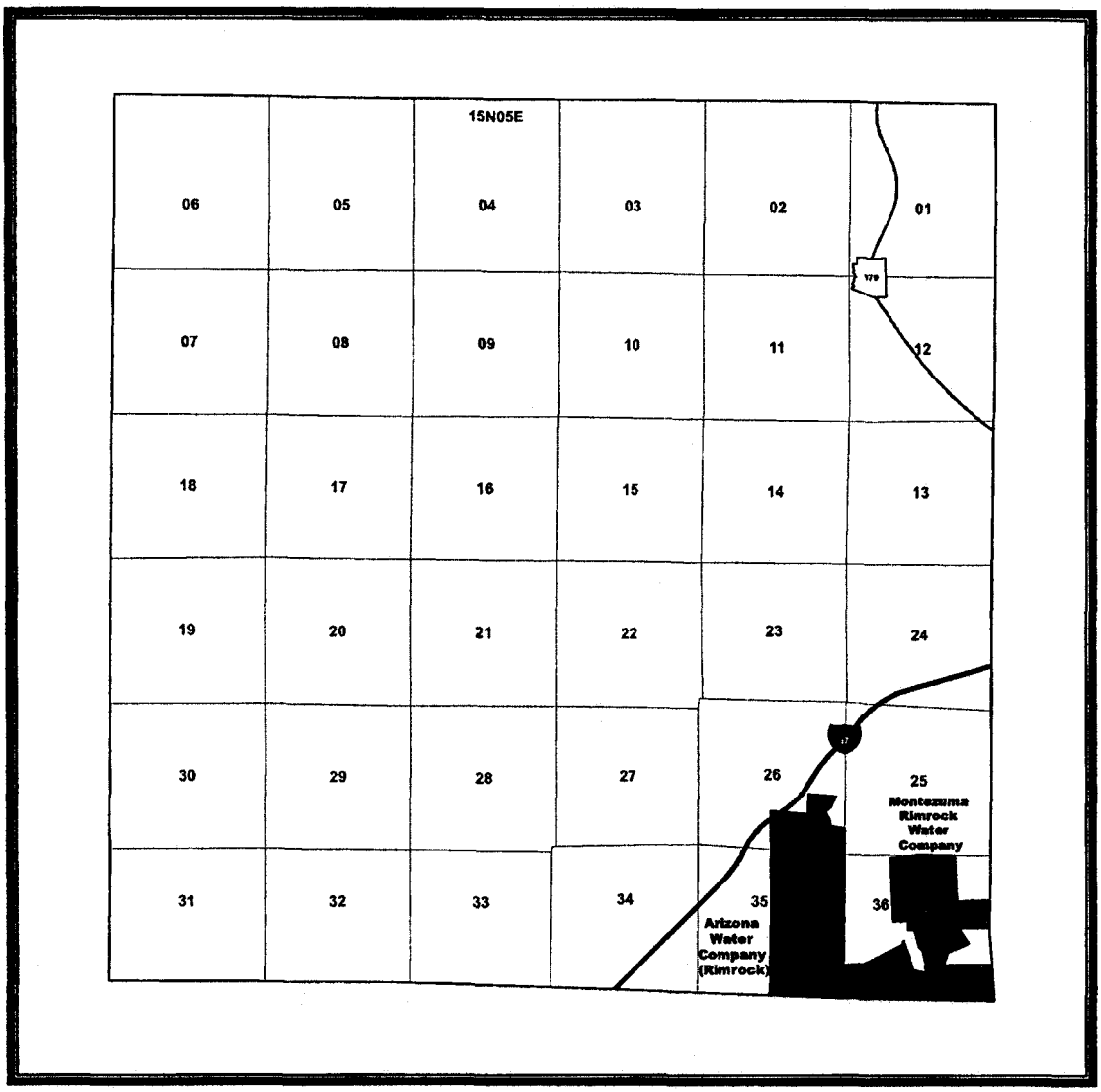

Figure 2. Certificated Area

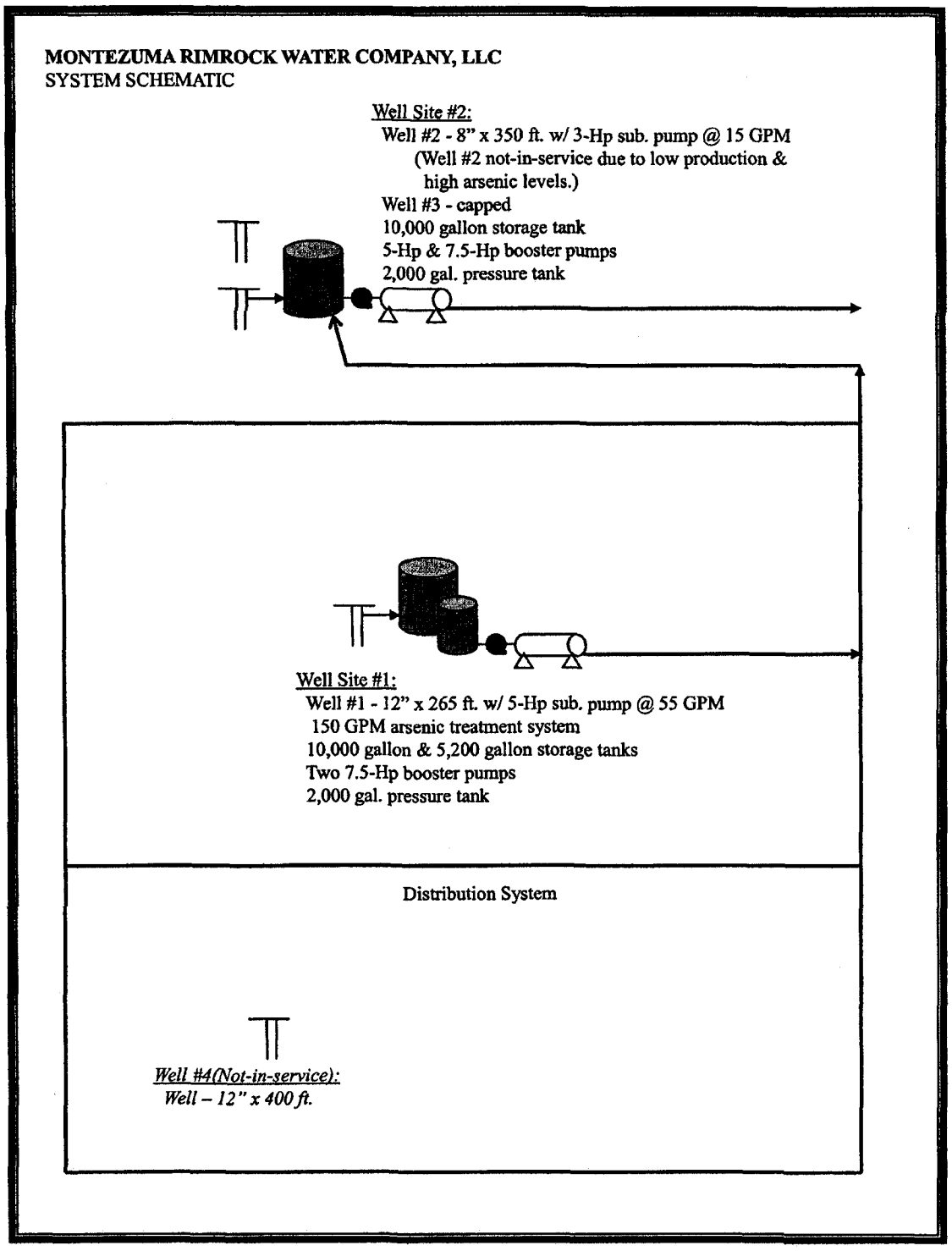

Figure 3. System Schematic

C. WATER USE

Water Sold

Figure 4 presents the water consumption data provided by the Company for the test year ending 2011. The customer consumption experienced a high monthly usage of 261 gallons per day ("GPD") per connection in June and a low monthly water use of 121 GPD per connection in December for an average monthly use of 171 GPD per connection.

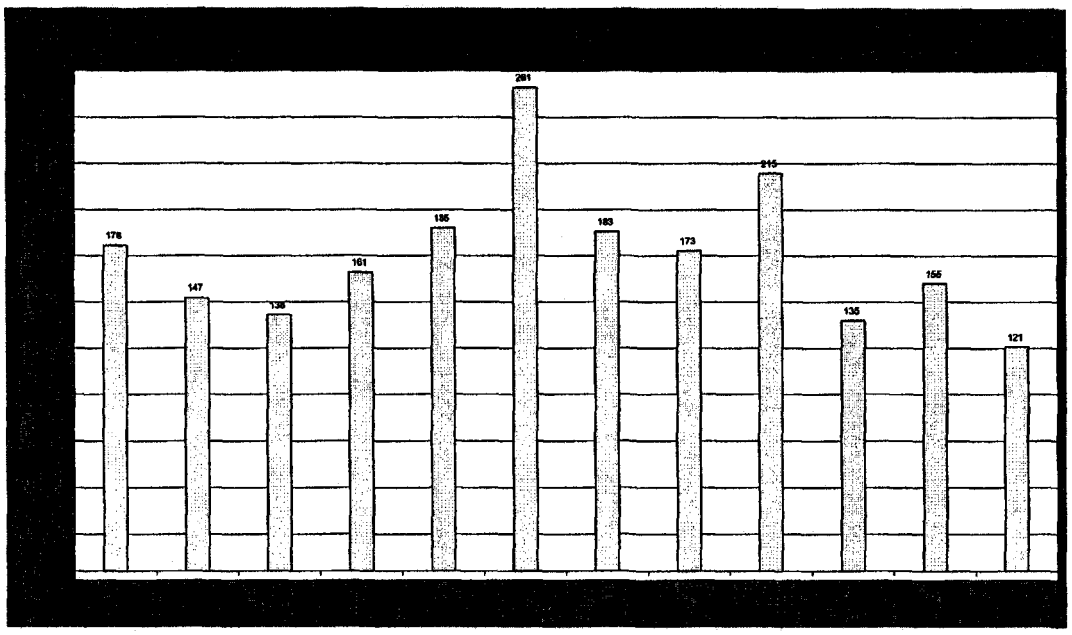

Figure 4. Water Use

Non-Account Water

During the 2011 Test Year, the Company reported 13,580,000 gallons of water pumped and 12,769,000 gallons of water sold, resulting in a water loss of 5.9%. This 5.9% is within acceptable limits.

System Analysis

The current well capacity of 55 GPM and storage capacity of 25,200 gallons is not adequate to serve the present customer base. For this system to adequately serve the current 210 service connections including reasonable system growth and fire protection, this system would require a total storage capacity of 87,500 gallons.

As indicated in Section B of this report, the Company has amended its financing applications for the purchase of four new 20,000 gallon storage tanks. The four new storage tanks will add the additional storage capacity needed and will address the issue with the tanks that are leaking.

D. GROWTH

Figure 5 details the customer growth using linear regression analysis. The number of service connections was obtained from annual reports submitted to the Commission. During the test year 2011, the Company had 210 metered customers and it is projected that the Company could have approximately 220 customers by 2016.

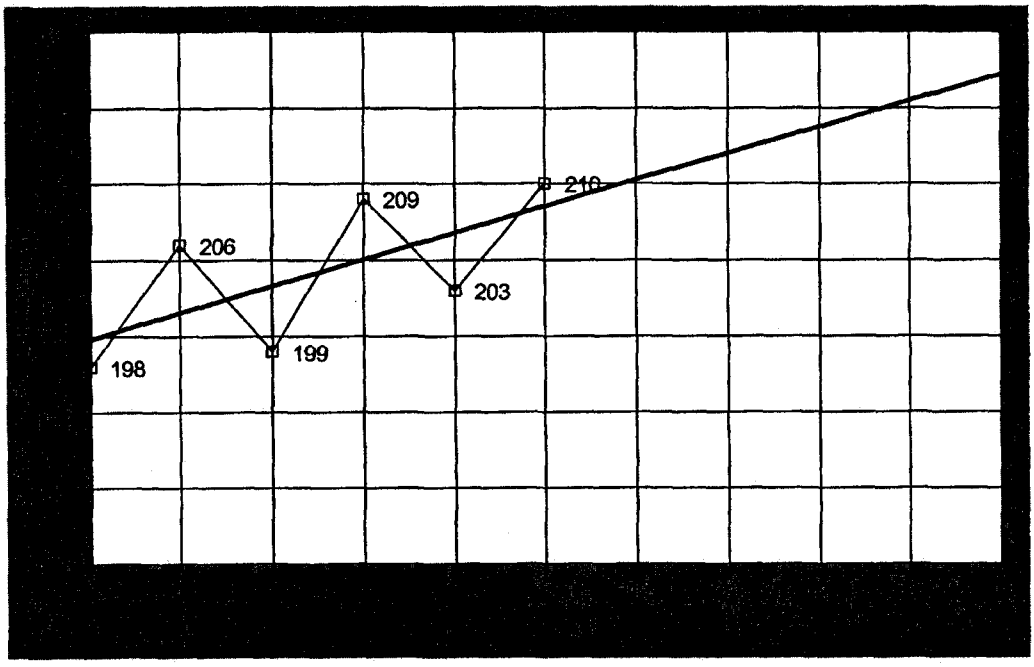

Figure 5. Growth Projection

E. ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY ("ADEQ") COMPLIANCE

Compliance

On December 17, 2008, ADEQ issued a Notice of Violation ("NOV") to the Company for distribution of water in excess of the MCL for arsenic. The NOV required the Company to submit documentation describing the measures that would be taken to resolve the arsenic exceedance. This NOV was escalated to a Compliance Order on February 25, 2010, that ordered the Company to achieve compliance by taking specific

timeline actions to address the arsenic issue. On November 21, 2012, ADEQ issued an Approval of Construction ("AOC") – Partial Approval for the arsenic treatment system ("ATS") but not for the requested 30,000 gallon storage tank. Based on this Partial AOC, ADEQ authorized the Company to begin operation of the ATS.

According to an ADEQ Compliance Status Report, dated November 30, 2012, ADEQ reported major deficiencies due to exceedance of the arsenic maximum contaminant level ("MCL") and not meeting the timelines in the prior Compliance Order. As a result, ADEQ cannot determine if this system, PWS #13-071, is currently delivering water that meets the water quality standards required by Arizona Administrative Code, Title 18, Chapter 4. In order for the Company to be in compliance, ADEQ stated that the arsenic compliance would be determined by the running annual average of quarterly compliance samples from the operation of the ATS. In addition, the Compliance Order would maintain the open status until the arsenic MCL is reached based on the quarterly sampling results.

Since the ATS has ADEQ approval and is currently serving customers, Staff recommends that the Company file with Docket Control, as a compliance item in this docket, copies of the quarterly arsenic compliance results for Staff's review. Staff further recommends that the Company file with Docket Control, as a compliance item in this docket and by January 31, 2014, an updated ADEQ Compliance Status Report indicating that the Company's water system has resolved the arsenic deficiencies and is in full compliance.

Water Testing Expense

The Company is subject to mandatory participation in the Monitoring Assistance Program ("MAP"). The Company reported its water testing expense at $1,000 during the test year but submitted $2,777 worth of invoices. Staff has reviewed this data and has recalculated its own annual expense. Table 7 shows Staff's adjusted annual monitoring expense estimate of $1,800 with participation in the MAP.

Table 7. Water Testing Expense

Monitoring	Cost per test	No. of test	Annual Cost
Total coliform – 2 samples per month	$20	24	$480
MAP – IOCs, Radiochemical, Nitrate, Nitrite, Asbestos, SOCs, & VOCs	MAP	MAP	$787
Lead & Copper – per 3 years	$40	5	$67
D/DBP – TTHM/HAA5 – per year	$385	1	$385
Arsenic – per quarter	$20	4	$80
Total			$1,799 **Rounded to $1,800**

Note: ADEQ's MAP invoice for the 2012 Calendar Year was $787.13.

Staff recommends an annual water testing expense of $1,800 be used for purposes of this application.

F. ARIZONA DEPARTMENT OF WATER RESOURCES ("ADWR") COMPLIANCE

Compliance

The Company is not located in any Active Management Area. According to an ADWR Water Provider Compliance Report, dated November 20, 2012, this Company is in compliance with ADWR's requirements governing water providers and/or community water systems.

Best Management Practice ("BMP") Tariffs

The Company does not have BMP Tariffs. Staff recommends that the Company file with Docket Control, as a compliance item in this docket and within 90 days of the effective date of a decision in this proceeding, at least three BMPs in the form of tariffs that substantially conform to the templates created by Staff for the Commission's review and consideration. These BMP templates are available on the Commission's website. The Company may request cost recovery of the actual costs associated with the BMP Tariffs implemented in its next general rate application.

G. PLANT-IN-SERVICE ADJUSTMENTS

Post-Test Year ("PTY") Plant

Although not specifically stated in the rate application, the Company is requesting PTY adjustments for plant items related to the ATS. The Company submitted and amended numerous invoices/contracts pertaining to the ATS. For the ATS itself, Staff recommends that 37% (= 55/150) of the actual ATS cost be adopted in this proceeding because the ATS's treatment capacity of 150 GPM is excessive for the actual production of Well #1 at 55 GPM.

Since the ATS has ADEQ approval and is currently serving customers, Staff concludes that the requested PTY plant item – ATS is used and useful for the provision of service to customers.

In its amended financing applications filed on April 12, 2013, the Company has requested leasing approval for the arsenic treatment building and the arsenic treatment system. For further discussion of these leasing requests, see Section J of this report.

Not Used and Useful Plant

During Staff's field inspection, Staff noted that Well #2 was taken out of service in 2011 due to low production. In addition, due to the arsenic level at 43 ppb, this well cannot be used as part of the system operation because the arsenic level exceeds the MCL of 10 ppb. Based on these factors, Staff finds that Well #2 is not used and useful at this time (see corresponding data below):

Table 8. Plant Not Used and Useful

Acct. No.	Plant Items	Year Installed	Year Retired	Original Cost
307	Wells & Springs – Well #2, 8" x 350 ft.	2004	2011	5,574
311	Pumping Equipment – Well #2, 3-Hp sub. pump	2004	2011	2,500
	Total:			**$8,074**

Note: In the prior Staff Report (June 15, 2009) for Docket No. 08-0361 et al., it was noted that due to the lack of records transferred to the Company at the time of the 2005 acquisition, documentation on plant additions since the preceding 2000 rate application was non-existent. Based on this situation, Staff utilized the Company's annual reports to determine the cost of Well #2.

Staff recommends the removal of Well #2 at a total cost of $8,074 from the plant-in-service because this well is not used and useful.

H. DEPRECIATION RATES

In the prior rate case, the Company adopted Staff's typical and customary depreciation rates. These rates are presented in Table 9 and it is recommended that the Company continue to use these depreciation rates by individual National Association of Regulatory Utility Commissioners ("NARUC") category.

Table 9. Depreciation Rates

NARUC Acct. No.	Depreciable Plant	Average Service Life (Years)	Annual Accrual Rate (%)
304	Structures & Improvements	30	3.33
305	Collecting & Impounding Reservoirs	40	2.50
306	Lake, River, Canal Intakes	40	2.50
307	Wells & Springs	30	3.33
308	Infiltration Galleries	15	6.67
309	Raw Water Supply Mains	50	2.00
310	Power Generation Equipment	20	5.00
311	Pumping Equipment	8	12.5
320	Water Treatment Equipment		

320.1	Water Treatment Plants	30	3.33
320.2	Solution Chemical Feeders	5	20.0
330	Distribution Reservoirs & Standpipes		
330.1	Storage Tanks	45	2.22
330.2	Pressure Tanks	20	5.00
331	Transmission & Distribution Mains	50	2.00
333	Services	30	3.33
334	Meters	12	8.33
335	Hydrants	50	2.00
336	Backflow Prevention Devices	15	6.67
339	Other Plant & Misc Equipment	15	6.67
340	Office Furniture & Equipment	15	6.67
340.1	Computers & Software	5	20.00
341	Transportation Equipment	5	20.00
342	Stores Equipment	25	4.00
343	Tools, Shop & Garage Equipment	20	5.00
344	Laboratory Equipment	10	10.00
345	Power Operated Equipment	20	5.00
346	Communication Equipment	10	10.00
347	Miscellaneous Equipment	10	10.00

I. OTHER ISSUES

1. Service Line and Meter Installation Charges

The Company requested no changes in its service line and meter installation charges. Staff recommends the Company continue to use its existing charges as shown in Tables 10 and 11 below, with separate installation charges for the service line and meter.

Table 10. Service Line and Meter Installation Charges
Water Main Same Side of Road

Meter Size	Co.'s Current Charges	Service Line Charges	Meter Installation Charges	Total Charges
5/8 x 3/4-inch	$500	$370	$130	$500
3/4-inch	$550	$370	$180	$550
1-inch	$625	$400	$225	$625
1-1/2-inch	$900	$450	$450	$900
2-inch – Turbo 2-inch – Compound	$1,450 $2,125	$550 $550	$900 $1,575	$1,450 $2,125
3-inch – Turbo	$1,975	$765	$1,210	$1,975

3-inch – Compound	$2,750	$795	$1,955	$2,750
4-inch – Turbo	$3,175	$1,055	$2,120	$3,175
4-inch – Compound	$4,025	$1,095	$2,930	$4,025
6-inch – Turbo	$6,025	$1,600	$4,425	$6,025
6-inch – Compound	$7,850	$1,730	$6,120	$7,850

Table 11. Service Line and Meter Installation Charges
Water Main Other Side of Road

	Co.'s Current Charges	Service Line Charges	Meter Installation Charges	Total Charges
5/8 x 3/4-inch	$800	$670	$130	$800
3/4-inch	$875	$695	$180	$875
1-inch	$1,000	$775	$225	$1,000
1-1/2-inch	$1,425	$975	$450	$1,425
2-inch – Turbo	$2,350	$1,450	$900	$2,350
2-inch – Compound	$3,400	$1,825	$1,575	$3,400
3-inch – Turbo	$3,175	$1,965	$1,210	$3,175
3-inch – Compound	$4,375	$2,420	$1,955	$4,375
4-inch – Turbo	$5,100	$2,980	$2,120	$5,100
4-inch – Compound	$6,425	$3,495	$2,930	$6,425
6-inch – Turbo	$9,625	$5,200	$4,425	$9,625
6-inch – Compound	$12,550	$6,430	$6,120	$12,550

2. Curtailment Tariff

The Company has an approved curtailment tariff that became effective on April 1, 2002.

3. Backflow Prevention Tariff

The Company has an approved backflow prevention tariff that became effective on November 27, 1996.

4. Off-Site Facilities & Original Main Replacement Hook-Up Fee Tariff

The Company has an approved Off-Site Facilities and Original Main Replacement Hook-Up Fee Tariff, starting at $2,000, that first became effective on December 1, 1996, by Decision No. 59833 and revised by Decision No. 64665 with an effective date of April 1, 2002. The Company requests no changes to this tariff and Staff has no objection for continuation of this tariff.

5. Arizona Water Company ("AWC")

On March 7, 2013, Staff called AWC to discuss if AWC was interested in purchasing the Company. As previously mentioned by AWC, AWC is always interested in purchasing smaller water companies if the owner is interested in selling and if the purchase price is reasonable. At this time, the Company is not interested in selling its water system.

J. FINANCING

On May 31, 2012, Montezuma Rimrock Water Company, LLC ("Company") submitted three financing applications for: 1) transmission waterline connecting Wellsite #4 to Wellsite #1 at $68,592, 2) purchase Well Site #4 and a vehicle, totaling to $21,377 and 3) purchase and installation of an 8,000 gallon hydro-pneumatic pressure tank at $15,000. The Company is requesting funding approval for a total of $104,949 through various promissory notes. A discussion of each financing application, with updated Company costs, is as follows:

1) Docket No. 12-0204 (transmission waterline): The construction of this waterline consists of 4-inch PVC pipe at approximately 2,500 feet that was completed in 2011 but is not connected to the existing water system. Although the waterline is completed, this waterline cannot be used because the water source, Well #4, does not have Yavapai County approval due to zoning ordinance/code violations. On November 13, 2012, Yavapai County ordered the Company to remove all structures and return the Well #4 property to vacant land by December 20, 2012. For this reason, Staff finds this waterline financing not reasonable nor appropriate.

2) Docket No. 12-0205 (Well Site #4 and vehicle): The Company is requesting $16,758 for the purchase of Well Site #4 and $6,056 for a 2008 Chrysler PT Cruiser. Since Well #4 cannot be used, Staff finds the financing request to purchase this well site not reasonable nor appropriate.

3) Docket No. 12-0206 (pressure tank): The Company is requesting $15,000 for the purchase of a used 8,000 gallon pressure tank and $3,541 for installation cost, totaling to $18,541. This 8,000 gallon tank would replace the old 2,000 gallon pressure tank at Wellsite #1. Staff concludes that this proposed 8,000 gallon pressure tank is reasonable and appropriate.

On April 12, 2013, the Company amended its financing applications by submitting three more plant facilities for: 4) four 20,000 gallon storage tanks at $108,000, 5) lease approval for the arsenic treatment building at $8,000 and 6) lease approval for the arsenic treatment facility at $38,000. A discussion of each amended financing request is as follows:

4) The four new 20,000 gallon storage tanks at a total cost of $108,000 will replace two 10,000 gallon storage tanks located at each well site. According to the Company, the number and size of the new 20,000 gallon storage tanks were selected based on the Yavapai County height zoning restrictions and system operation; one tank to remain in operation when the other tank is down for maintenance at each well site. Staff finds this storage tank financing reasonable and appropriate. As previously discussed the new tanks will replace two old tanks that are deteriorated and leaking. The proposed new storage will also provide additional storage capacity that the system needs.

5) The Company is requesting $8,000 for the lease approval for the arsenic treatment building. Although the building is currently being used for housing for the arsenic treatment facilities, the building is also being used for storage and a field office. This building is being included as part of the requested post-test year plant.

6) The Company is requesting $38,000 for the lease approval for the arsenic treatment facility. This arsenic treatment facility is being considered as a post-test year plant item.

EXHIBIT
S-2
ADMITTED

BEFORE THE ARIZONA CORPORATION COMMISSION

BOB STUMP
Chairman
GARY PIERCE
Commissioner
BRENDA BURNS
Commissioner
BOB BURNS
Commissioner
SUSAN BITTER SMITH
Commissioner

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS	DOCKET NO. W-04254A-12-0204
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO PURCHASE THE WELL NO. 4 SITE AND THE COMPANY VEHICLE	DOCKET NO. W-04254A-12-0205
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING FOR AN 8,000-GALLON HYDRO-PNEUMATIC TANK.	DOCKET NO. W-04254A-12-0206
IN THE MATTER OF THE RATE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC	DOCKET NO. W-04254A-12-0207
JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC, RESPONDENT.	DOCKET NO. W-04254A-11-0323
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	DOCKET NO. W-04254-08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	DOCKET NO. W-04254-08-0362

RESPONSIVE

TESTIMONY

OF

GERALD BECKER

EXECUTIVE CONSULTANT

UTILITIES DIVISION

ARIZONA CORPORATION COMMISSION

JUNE 6, 2013

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EXECUTIVE SUMMARY
MONTEZUMA RIMROCK COMPANY, LLC
DOCKET NO. W-04254A-12-0204, ET AL

Montezuma Rimrock Water Company, LLC ("Montezuma" or "Company") is an Arizona public service corporation authorized to provide water service in a community near Rimrock, AZ. On May 31, 2012, the Company filed an application with the Arizona Corporation Commission ("Commission" or "ACC") to increase its rates for water service along with three financing applications. The Company filed several amendments to its rate application, and on April 12, 2013, the Company amended its financing applications. The Company's existing Certificate of Convenience and Necessity ("CC&N") for its service covers an area of approximately 3/8 square miles. Montezuma has approximately 205 water customers.

The Company proposes a revenue increase of $76,800 or 75.83 percent over the Company proposed test year revenues of $101,276 to $178,076, in addition to surcharges proposed to cover certain legal expenses and to fund the replacement of storage tanks. The Company proposed revenue increase would produce an operating income of $84,519 for a 162.52 percent rate of return on an original cost rate base ("OCRB") of $52,005. The Company did not propose new rates for this increase in revenue.

Staff recommends a revenue increase of $27,946 or 27.59 percent over the test year revenues of $101,276 to $129,222. The Staff recommended revenue increase would produce an operating income of $2,770 for a 4.11 percent rate of return on a Staff adjusted OCRB of $67,414. The Company proposes to use OCRB as its fair value rate base. In addition, Staff recommends the approval of two surcharges for $18,541 of debt related to pressure tanks and $108,000 in debt for additional storage tanks.

INTRODUCTION

Q. Please state your name, occupation, and business address.

A. My name is Gerald Becker. I am an Executive Consultant III employed by the Arizona Corporation Commission ("Commission") in the Utilities Division ("Staff"). My business address is 1200 West Washington Street, Phoenix, Arizona 85007.

Q. Are you the same Gerald Becker who previously submitted direct testimony in this case?

A. Yes, I am.

PURPOSE OF RESPONSIVE TESTIMONY

Q. What is the purpose of your responsive testimony in this proceeding?

A. The purpose of my responsive testimony in this proceeding is to respond, on behalf of Staff, to the testimony of Ms. Patricia Olsen on behalf of Montezuma Rimrock Water Company, LLC ("Montezuma" or "Company") and to some concerns raised by Mr. John Dougherty, Intervener.

Q. Do you attempt to address every issue raised by the Company or others in direct testimony?

A. No. I limit my discussion to certain issues as outlined below. My silence on any particular issue raised by others does not indicate that Staff agrees with the stated position on the issue. I rely on my direct testimony unless modified by this responsive testimony.

PROPERTY UNDER CAPITAL LEASES

Q. Does the Company own property under lease arrangements?

A. Yes. As discussed more fully in Staff's direct testimony, the Company acquired an arsenic treatment system ("ATS"), a building housing the ATS and arsenic media, and financed these through leases with Nile River Leasing LLC ('Nile") and Financial Pacific LLC ("Financial Pacific").

Q. Please provide a brief differentiation between capital leases and operating leases?

A. A capital lease is essentially the same as a purchase whereby the property acquired is included entity's balance sheet. For ratemaking purposes, the assets on the balance sheet may be included as Utility Plant in Service and rate base. The amounts owed under a capital lease represent obligations or liabilities of the entity. Basically, the asset financed as a capital lease is reflected on the organization's balance sheet as if it had borrowed the money to purchase the asset.

Under an operating lease, the organization is renting the asset with an installment payment (which usually includes interest) with intentions to return the asset when the lease ends.

Q. Does Staff consider the Company's leases to be capital leases?

A. Yes, Staff agrees with the Company's and Intervener's position that these leases are capital leases.

Q. What is Staff recommending?

A. As discussed more fully in Staff's direct testimony, Staff recommends approval of the debt associated with the capital lease obligations.

PERFORMANCE BOND

Q. Is the Company required to maintain a surety bond?

A. Yes. On February 15, 2005, the Commission issued Decision No. 67583 which approved the transfer of the CC&N from its former owners and required the Company to post a surety bond for the purpose of ensuring financial ability to maintain operations. Discussion with Company indicates that the latest premium on the surety bond approximates $4,500 per year.

Q. Does Staff believe that the surety bond is still necessary?

A. No. The transfer of the Company occurred in 2005 and the Company continues to provide service under present ownership. Staff believes the original purpose of the bond no longer exists.

Q. What is Staff recommending?

A. Staff recommends discontinuation of the surety bond requirement for the Company.

SUMMARY OF PROPOSED REVENUES

Q. Are there any clarifications to Staff's direct testimony?

A. Yes. In Staff's direct testimony, Staff stated that based on the Company's original application and filings on September 4, 2012 and September 14, 2012 and the Company's responses to Staff's Letter of Insufficiency, the Company indicates a proposed revenue increase of $43,400, or 42.85 percent increase from $101,276 to $144,676. However, based on those filings, the Company did not propose new rates. Thus, Staff has previously stated that there would not be any reliable bill impacts based on rates proposed by the Company as of those dates.

The Company contacted Staff and referenced its subsequent filing on October 9, 2012 in which the Company updated its proposed revenues to reflect a revenue increase of $76,800, or 75.83 percent increase from $101,276 to $178,076 The Company also proposes increased rates to support its revised proposed increase, as discussed more fully below.

Q. Has Staff changed its recommended revenue?

A. Yes, Staff has revised one of its adjustments. In its direct testimony, Staff recommends an increase to salaries and wages of $13,181 from $ 0 to $13,181, based upon a 3 year average which included one year of zero wages due to cash constraints. Staff has recalculated its normalized expense excluding the test year when no salaries and wages were paid and now recommends an increase of $19,772 from $ 0 to $19,772, based upon a 2 year average.

Staff also notes that the change in operating expenses causes an increase of $824 in working capital from $12,988 in Staff's direct testimony to $13,812 in this testimony. The increase in working capital also causes a corresponding increase of $824 in total rate base, from $66,590 in Staff's direct testimony to $67,414 in this testimony.

Accordingly, Staff now recommends a revenue increase of $27,946 or 27.59 percent over the test year revenues of $101,276 to $129,222. Staff's recommended revenue increase would produce an operating income of $2,770 for a 4.11 percent rate of return on a Staff adjusted OCRB of $67,414. The Company proposes to use OCRB as its fair value rate base.

In addition, Staff recommends the approval of two surcharges for $18,541 of debt related to pressure tanks and $108,000 in debt for additional storage tanks. Staff bases its recommended revenue on a cash flow analysis as shown on Schedule GWB-4 that provides the Company adequate cash flow to pay its bills including the full amount due for the ATS excluding media costs.

The impact of Staff's recommended rates on the typical residential bill is discussed below in its rate design testimony.

Responsive schedules GWB-1 through GWB-7 are attached to reflect Staff position in its responsive testimony discussed herein.

RATE DESIGN

Q. Did Staff prepare schedules showing the present, Company-proposed, and Staff-recommended rates and charges?

A. Yes. Staff Schedule GWB-7 shows the present monthly minimum charges and commodity rates, the Company's proposed monthly minimum charges and commodity rates and Staff's recommended monthly minimum charges and commodity rates. The schedule also shows the present, proposed and recommended service charges. A summary of the present, Company-proposed and Staff-recommended rates is presented in the following section.

Q. Please provide an overview of the present rate design.

A. The present monthly minimum charges are as follows: Residential 5/8" x 3/4" $27.25, 3/4–inch $40.88, 1 inch customers $68.13. For all customers, the present commodity rate has three tiers. Tier one is 1 gallon to 4,000 gallons at the commodity rate of $1.50 per

1,000 gallons. Tier two is 4,001 gallons to 10,000 gallons at the commodity rate of $2.50 per 1,000 gallons. Tier three is all gallons over 10,000 at the commodity rate of $4.00 per 1,000 gallons.

Q. Please provide an overview of the Company's proposed rate design.

A. In its filing of October 9, 2012, the Company proposes monthly minimum charges as follows: Residential 5/8" x ¾" $57.25, 3/4 –inch $70.88, 1 inch customers $98.13, 1 ½ inch customers $166.25, 2 inch customers $238.00, 3 inch customers $466.00, 4 inch customers $711.00, 6 inch customers $1,392.50. For all customers, the proposed commodity rate has three tiers. Tier one is 1 gallon to 4,000 gallons at the commodity rate of $2.00 per 1,000 gallons. Tier two is 4,001 gallons to 10,000 gallons at the commodity rate of $3.00 per 1,000 gallons. Tier three is all gallons over 10,000 at the commodity rate of $4.50 per 1,000 gallons.

Q. Please provide an overview of Staff's recommended rate design.

A. Staff's recommended rates and charges are presented in Schedule GWB-7: Residential 5/8" x 3/4" is $30.00, 3/4–inch is $45.00, 1-inch is $75.00. For all customers, the recommended commodity rates have three tiers. Tier one is 1 gallon to 3,000 gallons at the commodity rate of $2.15 per 1,000 gallons. Tier two is 3,001 gallons to 9,000 gallons at the commodity rate of $3.58 per 1,000 gallons. Tier three is all gallons over 9,000 at the commodity rate of $5.73 per 1,000 gallons.

Q. What is the rate impact on a typical 5/8" x 3/4" meter residential customer?

A. The median usage of residential 5/8 x 3/4 inch meter customers is 4,112 gallons per month. Under the Company's proposed rates, the median residential 5/8" x 3/4" meter customers would experience a $32.06 or 95.6 percent increase in their monthly bill from

$33.53 to $65.59. Under Staff's recommended rates, the median residential 5/8" x 3/4" meter customers would experience an $8.60 or 25.6 percent increase in their monthly bill from $33.53 to $42.13. See Schedule GWB-6.

Staff recommends approval of the Staff's recommended services charges as reflected in responsive schedule GWB-7, Page 1 of 2.

Q. Does this conclude your responsive testimony?

A. Yes, it does.

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Schedule GWB-1
RESPONSIVE

SUMMARY OF FILING

WITHOUT FINANCING SURCHARGES

	-- Present Rates --		-- Proposed Rates --	
	Company as Amended*	Staff as Adjusted	Company as Amended*	Staff as Adjusted
Revenues:				
Metered Water Revenue	$97,305	$97,305	$174,105	$125,251
Surcharge WIFA loan	0	0	0	0
Other Water Revenues	3,971	3,971	3,971	3,971
Total Operating Revenue	**$101,276**	**$101,276**	**$178,076**	**$129,222**
Operating Expenses:				
Operation and Maintenance	$72,801	$114,178	$72,801	$114,178
Depreciation	7,367	9,126	7,367	9,126
Property & Other Taxes	13,389	3,098	13,389	3,098
Income Tax	0	50	0	50
Total Operating Expense	**$93,557**	**$126,452**	**$93,557**	**$126,452**
Operating Income/(Loss)	**$7,719**	**($25,176)**	**$84,519**	**$2,770**
Rate Base O.C.L.D.	$52,005	$67,414	$52,005	$67,414
Rate of Return - O.C.L.D.	14.84%	N/M	162.52%	4.11%
Times Interest Earned Ratio (Pre-Tax)	N/M	N/M	N/M	N/M
Debt Service Coverage Ratio (Pre-Tax)	N/M	N/M	N/M	N/M
Operating Margin	7.62%	-24.86%	47.46%	2.14%

NOTES:

1. The times interest earned ratio (TIER) represents the ability of the Company to pay interest expenses before taxes.

2. The Debt Service Coverage Ratio (DSC) represent the Company's ability to pay principal and interest before taxes and depreciation

3. Operating Margin represents the proportion of funds available to pay interest and other below the line or non-ratemaking expenses.

N/M Not Meaningful

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

RATE BASE

	Original Cost			
	Company	Adjustment		Staff
Plant in Service*	$570,636	($91,286)	A	$479,350
Less:				
Accum. Depreciation*	234,721	(4,922)	B	229,799
Net Plant	$335,915	($86,364)		$249,551
Less:				
Plant Advances	$30,986	($30,986)	C	$0
Customer Deposits	32,163	(12,018)	C	20,145
Total Advances	$63,149	($43,004)		$20,145
Contributions Gross	$257,742	$0		$257,742
Less:				
Accumulated Amortization of CIAC	36,981	$44,957	D	81,938
Net CIAC	$220,761	($44,957)		$175,804
Total Deductions	$283,910	($87,961)		$195,949
Plus:				
1/24 Power	$0	$230	E	$230
1/8 Operation & Maint.	$0	13,582	E	13,582
Inventory	0	0		0
Prepayments	0	0		0
Total Additions	$0	$13,812		$13,812
Rate Base	$52,005	$15,409		$67,414

Explanation of Adjustment:
A To remove reflect the net plant adjustments shown on page 2
B To adjust accumulated deperecation to reflect amount per testimony.
C To remove Advances not supported by the Company.
C To adjust the balance in the Customer Deposits Account to reflect supporting documentation.
D To update balance in Accumulated Amortization - CIAC balance.
E To record adjustment for working capital.

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

PLANT ADJUSTMENT

	Company Exhibit*	Adjustment		Staff Adjusted
301 Organization	$0	$0		$0
302 Franchises	0	0		$0
303 Land & Land Rights	37,000	(37,000)	A	$0
304 Structures & Improvements	38,595	8,000	B	$46,595
305 Collections & Impounds	1,700	(1,700)		$0
307 Wells & Springs	84,265	(42,755)	C	$41,510
309 Water Mains	1,096	(868)		$228
310 Power Generating Equipment	1,054	0		$1,054
311 Pumping Equipment	63,263	(24,999)	D	$38,264
320 Water Treatment Equipment	7,386	(7,386)	E	$0
320.1 Water Treatment Plants	0	15,422	F	$15,422
320.2 Solution Chemical Feeders	0	0		$0
330 Distribution Reservoirs & Standpipes	31,028	(31,028)	G	$0
330.1 Storage Tanks	0	31,028	G	$31,028
330.2 Pressure Tanks	0	0		$0
331 Transmission & Distribution Mains	188,664	0		$188,664
333 Services	11,415	0		$11,415
334 Meters & Meter Installations	50,730	0		$50,730
335 Hydrants	11,264	0		$11,264
336 Backflow Prevention Devices	72	0		$72
339 Other Plant and Misc. Equipment	11,061	0		$11,061
340 Office Furniture & Equipment	3,009	0		$3,009
340.1 Computers & Software	1,239			$1,239
341 Transportation Equipment	11,180	0		$11,180
343 Tools Shop & Garage Equipment	14,766	0		$14,766
344 Laboratory Equipment	0	0		$0
345 Power Operated Equipment	1,849	0		$1,849
346 Communication Equipment	0	0		$0
347 Miscellaneous Equipment	0	0		$0
348 Other Tangible Plant	0	0		$0
105 C.W.I.P.	0	0		$0
TOTALS	$570,636	($91,286)		$479,350

Explanation of Adjustment:
A - G See testimony

Montezuma Rimrock Water Company, L.L.C.
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Test Year Ended December 31, 2011

Schedule GWB-2
Page 3 of 3
RESPONSIVE

ACCUMULATED DEPRECIATION ADJUSTMENT

	Amount
Accumulated Depreciation - Per Company*	$234,721
Accumulated Depreciation - Per Staff	229,799
Total Adjustment	($4,922)

To remove the Accumulated Depreciation to reflect amount per Staff Testimony

Montezuma Rimrock Water Company, L.L.C.
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Test Year Ended December 31, 2011

STATEMENT OF OPERATING INCOME

	Company as Amended*	Staff Adjustments		Staff Adjusted
Revenues:				
461 Metered Water Revenue	$97,305	$0		$97,305
460 Unmetered Water Revenue	0	0		0
474 Other Water Revenues	3,971	0		3,971
Total Operating Revenue	$101,276	$0		**$101,276**
Operating Expenses:				
601 Salaries and Wages	$0	$19,772	A	$19,772
610 Purchased Water	686	(686)	B	0
615 Purchased Power	6,064	(541)	C	5,523
618 Chemicals	711	8,140	D	8,851
620 Repairs and Maintenance	8,047	0		8,047
621 Office Supplies & Expense	13,160	(2,757)	E	10,403
630 Outside Services	15,890	5,811	F	21,701
635 Water Testing	1,000	800	G	1,800
641 Rents	7,983	0		7,983
650 Transportation Expenses	9,352	0		9,352
657 Insurance - General Liability	4,948	(2,526)	H	2,422
659 Insurance - Health and Life	1,597	0		1,597
666 Regulatory Commisssion Expense - Rate Case	886	13,364	I	14,250
675 Miscellaneous Expense	2,477			2,477
403 Depreciation Expense	7,367	1,759	J	9,126
408 Taxes Other Than Income	10,291	(10,291)	K	0
408.11 Property Taxes	3,098	0		3,098
409 Income Tax	0	50	L	50
Total Operating Expenses	$93,557	$32,895		**$126,452**
OPERATING INCOME/(LOSS)	**$7,719**	**($32,895)**		**($25,176)**

Montezuma Rimrock Water Company, L.L.C.
Docket No. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

STAFF ADJUSTMENTS

A	SALARIES AND WAGES - Per Company	0	
	Per Staff	19,772	$19,772
	To annualize Salaries and Wages		
B	PURCHASED WATER - Per Company	686	
	Per Staff	0	(686)
	To remove cost of water used by the Company's office		
C	PURCHASED POWER - Per Company	6,064	
	Per Staff	5,523	($541)
	To reflect the power expense supported by the Company		
D -	CHEMICALS - Per Company	$711	
	Per Staff	8,851	$8,140
	To reflect arsenic media expenses		
E	OFFICE SUPPLIES AND EXPENSE - Per Company	$13,160	
	Per Staff	10,403	($2,757)
	To reflect amounts supported by the Company plus $686 for Purchased Water, above.		
F	OUTISE SERVICES - Per Company	$15,890	
	Per Staff	21,701	$5,811
	To reflect amounts per Testimony		
G -	WATER TESTING - Per Company	$1,000	
	Per Staff	1,800	$800
	To reflect normalized annual water testing cost		
H	INSURANCE - GENERAL LIABILITY - Per Company	$4,948	
	Per Staff	2,422	($2,526)
	To reflect amounts supported by the Company		

I	REGULATORY COMMISSION EXPENSE - RATE CASE		
	- Per Company	$886	
	Per Staff	14,250	$13,364
	To recognize a normalized level of the estimated rate case expense		
J	DEPRECIATION - Per Company*	$7,367	
	Per Staff	9,126	$1,759
	To recalculate depreciation expense at Staff recommended rates		
	See Page 3 of 3		
K	TAXES OTHER THAN INCOME - Per Company	$10,291	
	Per Staff	0	($10,291)
	To remove sales tax collections that are pass through amounts		
	INCOME TAXES - Per Company	$0	
	Per Staff	50	$50
	To reflect income taxes per recent ACC policy		

STAFF ADJUSTMENTS (Cont.)

Pro Forma Annual Depreciation Expense:

Plant in Service	$479,350
Less: Non Depreciable Plant	0
Fully Depreciated Plant	1,849
Depreciable Plant	$477,501
Times: Staff Proposed Average Depreciation Rate	4.15%
Credit to Accumulated Depreciation	$19,829
Less: Amort. of CIAC* @ 4.15%	10,703
Pro Forma Annual Depreciation Expense	**$9,126**

*** Amortization of CIAC:**

Contribution(s) in Aid of Construction (Gross)	$257,742
Less: Non Amortizable Contribution(s)	0
Fully Amortized Contribution(s)	0
Amortizable Contribution(s)	$257,742
Times: Staff Proposed Amortization Rate	4.15%
Amortization of CIAC	**$10,703**

Montezuma Rimrock Water Company, L.L.C.
Docket Nos. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Schedule GWB-4
RESPONSIVE

CASH FLOW ANALYSIS

Line No.		Without Surcharges	Without Surcharge and with Aries	With Surcharge and with Aries Loan	With Aries Surcharge without WIFA Surcharge	With Surcharge and with Aries Loan
1	**Cash Inflows**					
	Metered Water Revenue	$125,251	$ 125,251	$ 125,251	$ 125,251	$ 125,251
2	Other Water Revenues	$ 3,971	$ 3,971	$ 3,971	$ 3,971	$ 3,971
	Surcharge 1			$ 4,301	$ 4,301	$ 4,301
3	Surcharge 2					$ 7,854
4	Total Revenue	$129,222	$ 129,222	$ 133,523	$ 133,523	$ 141,377
5						
6	***Cash Outflows plus Depreciation***					
7	Operation and Maintenance	$114,178	$ 114,178	$ 114,178	$ 114,178	$ 114,178
8	Depreciation	$9,126	$ 9,126	$ 9,126	$ 9,126	$ 9,126
9	Property & Other Taxes	$3,098	$ 3,098	$ 3,098	$ 3,098	$ 3,098
10	Income Tax	$50	$ 50	$ 50	$ 50	$ 50
32	Total Expenses	$ 126,452	$ 126,452	$ 126,452	$ 126,452	$ 126,452
33						
34	**Operating Income**	$ 2,770	$ 2,770	$ 7,071	$ 7,071	$ 14,925
35						
36	Plus Depreciation Expense	$9,126	$ 9,126	$ 9,126	$ 9,126	$ 9,126
37						
38	Obligation Under Nile River Leasing, LLC	$ 4,105	$ 4,105	$ 4,105	$ 4,105	$ 4,105
39	Obligation under Financial Pacific Leasing, LLC	$ 7,791	$ 7,791	$ 7,791	$ 7,791	$ 7,791
40	Total amounts due under leases	$ 11,897	$ 11,897	$ 11,897	$ 11,897	$ 11,897
41						
42	Aries Loan Interest		$ 1,023	$ 1,023	$ 1,023	$ 1,023
43	Aries Loan Principal		$ 3,278	$ 3,278	$ 3,278	$ 3,278
44	Total Payment Aries Loan		$ 4,301	$ 4,301	$ 4,301	$ 4,301
45						
46	**Cash Flow from Operations before WIFA**	$ (0)	$ (4,302)	$ 0	$ 0	$ 7,853
47						
48	Less: WIFA Loan Payment Interest				$ 4,254	$ 4,254
49	Less: WIFA Loan Payment Principal				$ 3,599	$ 3,599
50	**Cash Flow from Operations before WIFA Reserve**	$ (0)	$ (4,302)	$ 0	$ (7,854)	$ (0)
51						
52	WIFA Reserve (20% of Principal and Interest)	$ -	$ -		$ 1,571	$ 1,571
53	**Cash Flow from Operations after WIFA Reserve**	$ (0)	$ (4,302)	$ 0	$ (9,426)	$ (1,571)
54						
55	Operating Income	$ 2,770	$ 2,770	$ 7,071	$ 7,071	$ 14,925
56	Less: Aries Loan Payment Interest		$ 1,023	$ 1,023	$ 1,023	$ 1,023
57	Less: WIFA Loan Payment Interest	$ -	$ -	$ -	$ 4,254	$ 4,254
58	**Net Income**	$ 2,770	$ 1,747	$ 6,048	$ 1,794	$ 9,648
59						
60	Rate of Return on Rate Base	4.11%	4.11%	4.11%	4.11%	4.11%
61	Operating Margin	2.14%	2.14%	5.30%	5.30%	10.56%

Montezuma Rimrock Water Company, L.L.C.
Docket Nos. W-04254A-12-0204 et al
Test Year Ended December 31, 2011

Schedule GWB-5
RESPONSIVE

FINANCIAL ANALYSIS

		[A]	[B]	[C]	[D]	[E]	[F]
		Base Rates 12/31/2011	*Pro forma* With Arias Loan Without Surcharge 1	Pro forma With Surcharge 1 and with Arias Loan	Pro forma With Arias Surcharge with WIFA loan without WIFA Surcharge	*Pro forma Combined* Includes Surcharges	Pro forma *WIFA* EX ARIAS
1	Operating Income	$2,770	$2,770	$7,071	$7,071	$14,925 $	10,824
2	Depreciation & Amort.	9,126	9,126	9,126	9,126	9,126 $	9,126
3	*Income Tax Expense*	50	50	50	50	50 $	50
4							
5	Interest Expense	0	1,023	1,023	5,278	5,278	4,254
6	Repayment of Principal	0	3,278	3,278	6,877	6,877	3,599
7							
8	TIER						
9	[1+3] ÷ [5]	N/M	2.76	6.96	1.35	2.84	2.51
10							
11	DSC						
12	[1+2+3] ÷ [5+6]	N/M	2.78	3.76	1.34	1.98	2.52
13							
14							

References:
Column [A]: Staff Recommended, No Surcharges
Column [B]: Staff Recommended with Arias Loan, No Surcharge
Column [C]: Staff Recommended with Arias Loan and Surcharge #1
Column [D]: Staff Recommended with Arias & WIFA Loan and Surcharge #1, only
Column [E]: Staff Recommended with Arias & WIFA Loan and both Surcharges
Column [E]: Staff Recommended with Arias & WIFA Loan and both Surcharges

Montezuma Rimrock Water Company
Docket No. W-04254A-12-0207 et al
Test Year Ended December 31, 2011

Schedule GWB-6
RESPONSIVE

TYPICAL BILL ANALYSIS

5/8 x 3/4 Inch Meter
WITHOUT REFLECTION OF THE (LOANS) SURCHARGES IN CURRENT RATES

Average Number of Customers: 185

Company Proposed	Gallons	Present Rates	Proposed Rates	Dollar Increase	Percent Increase
Average Usage	5,192	$36.23	$68.83	$32.60	90.0%
Median Usage	4,112	$33.53	$65.59	$32.06	95.6%
Staff Recommend					
Average Usage	5,192	$36.23	$46.63	$10.40	28.7%
Median Usage	4,112	$33.53	$42.13	$8.60	25.6%

Present & Proposed Rates (Without WIFA Loan Surcharges and Taxes)
5/8 x 3/4 Inch Meter

Gallons Consumption	Present Rates	Company Proposed Rates	% Increase	Staff Proposed Rates	% Increase
0	$27.25	$57.25	110.1%	$30.00	10.1%
1,000	28.75	59.25	106.1%	32.50	13.0%
2,000	30.25	61.25	102.5%	35.00	15.7%
3,000	31.75	63.25	99.2%	37.50	18.1%
4,000	33.25	65.25	96.2%	41.67	25.3%
5,000	35.75	68.25	90.9%	45.83	28.2%
6,000	38.25	71.25	86.3%	50.00	30.7%
7,000	40.75	74.25	82.2%	54.17	32.9%
8,000	43.25	77.25	78.6%	58.33	34.9%
9,000	45.75	80.25	75.4%	62.50	36.6%
10,000	48.25	83.25	72.5%	69.17	43.4%
15,000	68.25	105.75	54.9%	102.50	50.2%
20,000	88.25	128.25	45.3%	135.83	53.9%
25,000	108.25	150.75	39.3%	169.17	56.3%
50,000	208.25	263.25	26.4%	335.83	61.3%
75,000	308.25	375.75	21.9%	502.50	63.0%
100,000	408.25	488.25	19.6%	669.17	63.9%
125,000	508.25	600.75	18.2%	835.83	64.5%
150,000	608.25	713.25	17.3%	1,002.50	64.8%
175,000	708.25	825.75	16.6%	1,169.17	65.1%
200,000	808.25	938.25	16.1%	1,335.83	65.3%

Monthly Usage Charge	Present	Company Proposed Rates	Staff Recommended Rates
Meter Size (All Classes):			
5/8 x 3/4 Inch	$ 27.25	$ 57.25	$ 30.00
3/4 Inch	40.88	70.88	45.00
1 Inch	68.13	98.13	75.00
1 1/2 Inch	N/A	166.25	150.00
2 Inch	N/A	238.00	240.00
3 Inch	N/A	466.00	480.00
4 Inch	N/A	711.00	750.00
6 Inch	N/A	1,392.50	1,500.00
Commodity Charge - Per 1,000 Gallons			
5/8" x 3/4" Meter and 3/4" Meter (All)			
First 4,000 gallons	$ 1.50	$ 2.00	N/A
4,001 to 10,000 gallons	$ 2.50	$ 3.00	N/A
Over 10,000 gallons	$ 4.00	$ 4.50	N/A
First 3,000 gallons	N/A	N/A	$ 2.50
3,001 to 9,000 gallons	N/A	N/A	$ 4.17
Over 9,000 gallons	N/A	N/A	$ 6.67
Other Service Charges			
Establishment	$ 40.00	$ 40.00	$ 40.00
Establishment (After Hours)	$ 60.00	$ 60.00	N/A
Reconnection (Delinquent)	$ 50.00	$ 50.00	$ 50.00
Service Charge - After hours at customer request	N/A	N/A	$ 35.00
Meter Test (If Correct)	$ 30.00	$ 30.00	$ 30.00
Deposit Requirement	*	$ 60.00	*
Deposit Interest	*	Zero	*
Re-establishment (Within 12 months)	**	**	**
NSF Check	$ 25.00	$ 25.00	$ 25.00
Deferred Payment (Per Month)	1.50%	1.50%	1.50%
Meter Re-read	$ 15.00	$ 15.00	$ 15.00
Late Charge (Per Month)	***	***	***
Sprinkler rate	****	****	****

* Per Commission Rule R14-2-403.B.
** Per Rule R14-2-403.D. Monthly minimum times the number of months off system.
*** 1.5% of unpaid balance after 15 days
**** 1% of monthly minimum for a comparable meter connection, but no less than $5.00 per month. The service line for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

Service and Meter Installation Charges

Service Size	Total Present Charge	Present & Proposed Service Line Charge	Present & Proposed Meter Installation	Total Recommended Charge	Recommended Service Line Charge	Recommended Meter Installation Charge
5/8 x 3/4 Inch - Same side of road	$ 500.00	$ 370.00	$ 130.00	$ 500.00	$ 370.00	$ 130.00
5/8 x 3/4 Inch - Other side of road	$ 800.00	$ 670.00	$ 130.00	$ 800.00	$ 670.00	$ 130.00
3/4 Inch - Same side of road	$ 550.00	$ 370.00	$ 180.00	$ 550.00	$ 370.00	$ 180.00
3/4 Inch - Other side of road	$ 875.00	$ 695.00	$ 180.00	$ 875.00	$ 695.00	$ 180.00
1 Inch - Same side of road	$ 625.00	$ 400.00	$ 225.00	$ 625.00	$ 400.00	$ 225.00
1 Inch - Other side of road	$ 1,000.00	$ 775.00	$ 225.00	$ 1,000.00	$ 775.00	$ 225.00
1 1/2 Inch - Same side of road	$ 900.00	$ 450.00	$ 450.00	$ 900.00	$ 450.00	$ 450.00
1 1/2 Inch - Other side of road	$ 1,425.00	$ 975.00	$ 450.00	$ 1,425.00	$ 975.00	$ 450.00
2 Inch Turbo - Same side of road	$ 1,450.00	$ 550.00	$ 900.00	$ 1,450.00	$ 550.00	$ 900.00
2 Inch Turbo - Other side of road	$ 2,350.00	$ 1,450.00	$ 900.00	$ 2,350.00	$ 1,450.00	$ 900.00
2 Inch Compound - Same side of road	$ 2,125.00	$ 550.00	$ 1,575.00	$ 2,125.00	$ 550.00	$ 1,575.00
2 Inch Compound - Other side of road	$ 3,400.00	$ 1,825.00	$ 1,575.00	$ 3,400.00	$ 1,825.00	$ 1,575.00
3 Inch Turbo - Same side of road	$ 1,975.00	$ 765.00	$ 1,210.00	$ 1,975.00	$ 765.00	$ 1,210.00
3 Inch Turbo - Other side of road	$ 3,175.00	$ 1,965.00	$ 1,210.00	$ 3,175.00	$ 1,965.00	$ 1,210.00
3 Inch Compound - Same side of road	$ 2,750.00	$ 795.00	$ 1,955.00	$ 2,750.00	$ 795.00	$ 1,955.00
3 Inch Compound - Other side of road	$ 4,375.00	$ 2,420.00	$ 1,955.00	$ 4,375.00	$ 2,420.00	$ 1,955.00
4 Inch Turbo - Same side of road	$ 3,175.00	$ 1,055.00	$ 2,120.00	$ 3,175.00	$ 1,055.00	$ 2,120.00
4 Inch Turbo - Other side of road	$ 5,100.00	$ 2,980.00	$ 2,120.00	$ 5,100.00	$ 2,980.00	$ 2,120.00
4 Inch Compound - Same side of road	$ 4,025.00	$ 1,095.00	$ 2,930.00	$ 4,025.00	$ 1,095.00	$ 2,930.00
4 Inch Compound - Other side of road	$ 6,425.00	$ 3,495.00	$ 2,930.00	$ 6,425.00	$ 3,495.00	$ 2,930.00
6 Inch Turbo - Same side of road	$ 6,025.00	$ 1,600.00	$ 4,425.00	$ 6,025.00	$ 1,600.00	$ 4,425.00
6 Inch Turbo - Other side of road	$ 9,625.00	$ 5,200.00	$ 4,425.00	$ 9,625.00	$ 5,200.00	$ 4,425.00
6 Inch Compound - Same side of road	$ 7,850.00	$ 1,730.00	$ 6,120.00	$ 7,850.00	$ 1,730.00	$ 6,120.00
6 Inch Compound - Other side of road	$ 12,550.00	$ 6,430.00	$ 6,120.00	$ 12,550.00	$ 6,430.00	$ 6,120.00

There are no proposed or recommended changes to
Service Line and Meter Installation Charges

EXHIBIT
S-3
ADMITTED

ARIZONA CORPORATION COMMISSION

UTILITY COMPLAINT FORM

Investigator: Carmen Madrid **Phone:** (**Fax:** (

Priority: Expedite

Complaint No. 2011 - 100405 **Date:** 10/31/2011

Complaint Description: 06B Disconnect/Terminations - Non-Pay
N/A Not Applicable

	First:	Last:
Complaint By:	Ronnie	Garcia

Account Name: Ronnie Garcia **Home:**

Street: **Work:** (000) 000-0000

City: Rimrock **CBR:**

State: AZ **Zip:** 86335 **is:**

Utility Company. Montezuma ** Rimrock Water Company, L.L.C.

Division: Water

Contact Name: Patsy Olsen **Contact Phone:** (

Nature of Complaint:

**********EXPEDITE**********EXPEDITE**********EXPEDITE**********

Consumer states that his water was disconnected today. He states that his September payment was returned for NSF. He had sent in his October payment and that payment was cashed. He did not received an disconnect notice. He did receive a letter dated Oct. 17th or 18th but he did not mention if it was a disconnect notice. He states that he has been trying to contact the utility company and there is no answer.

What is his account history?
How many months late is he?
When did you send him a delinquent notice?
When did you send him the disconnect notice?
Did the check that was cashed in October cover the September bill?
How much is owed on this account?
When is the most current bill due?
What does he need to pay in order to get the service reconnected?
Do you have a person in the Rimrock area that works for the company?
What does the company do in case of an emergency?
Can his service be reconnected today?
End of Complaint

Utilities' Response:

From: Patricia Olsen [mailto:patsy@montezumawater.com]
Sent: Monday, October 31, 2011 1:03 PM
To: Carmen Madrid
Subject: Re: ACC Complaints: Garcia, Ronnie - Complaint No. 100405

ARIZONA CORPORATION COMMISSION

UTILITY COMPLAINT FORM

End of Response

Investigator's Comments and Disposition:

10/31/11 e-mailed to utility company
**
10/31/11 response received from utility company, I contacted consumer and I relayed the information to him. I also suggested that he contact the utility company. He said that he had left several messages and that the utility company was not answering. I told him that I would e-mail a message to Patsy asking that she contact him. He can probably work out some type of payment arrangement with her.
***
From: patsy olsen <patsy@montezumawater.com>
To: Carmen Madrid <CMadrid@azcc.gov>
Sent: Monday, October 31, 2011 3:06 PM
Subject: Re: ACC Complaints: Garcia, Ronnie - Complaint No. 100405

I did call and leave him a message this morning.

Patricia Olsen, President
MRWC, PO Box 10
Rimrock, AZ 86335
928-592-9211
*****

From: Patricia Olsen [mailto:billing@montezumawater.com]
Sent: Thursday, November 03, 2011 1:59 PM
To: Carmen Madrid
Subject: Re: ACC Complaints: Garcia, Ronnie - Complaint No. 100405

Carment,
On the Complaint No. 100405, as I was reviewing it, I see that I made a mistake. I would like to correct it. The below question:
When did you send him the disconnect notice? October 28th
The correct response is, October 17th, Mr. Garcia was sent the disconnect notice and his service was disconnected on October 28th.
Thank you,

Patricia Olsen, President
Montezuma Rimrock Water Co. LLC
P.O. Box 10, Rimrock, AZ 86335
928-592-9211
www.MontezumaWater.com
***
12/27/11 I left a message for consumer to contact me. I did include in my message that this situation seems to have been resolved but to call me.
***
12/30/11 no return call was received. Complaint closed
End of Comments

Date Completed: 12/30/2011

Complaint No. 2011 - 100405

Legal Fees

	A	B	C	D	E
1					
2					
3					
4			% Allowable	Amt	
5	Douglas C Fitzpatrick			Allowable	
6	Matter 1	$ 1,085.00	50%	$ 542.50	ADEQ/Yavapai County Matters
7	Matter 2	$ 16,467.75	100%	$ 16,467.75	ACC proceedings ATS/financing issues
8	Matter 3	$ 10,737.25	100%	$ 10,737.25	Superior court suit brought by John Dougherty Fred Shute
9	Matter 4	$ 742.50	100%	$ 742.50	Justice Court Proceedings/ Order of protection against John Dougherty
10		$ 29,032.50		$ 28,490.00	
11					
12					
13					
14	Fennemore Craig				
15	Matter 1	$ 13,884.55	50%	$ 6,942.28	ADEQ/Yavapai County Matters
16	Matter 2	$ 11,814.60	50%	$ 5,907.30	ACC complaint re: ATS and financing issues
17		$ 25,699.15		$ 12,849.58	
18					
19					
20		$ 54,731.65		$ 41,339.58	
21	4 years	$ 13,682.91		$ 10,334.89	
22	Annual Avg.				
23				75.53%	

EXHIBIT
S-4
ADMITTED

Patricia Diane Olsen
P.O. Box 10, 4615 E. Goldmine Rd.
Rimrock, AZ 86335
928-300-3291; 928-592-9211
patsy@montezumawater.com

OBJECTIVE

Seeking a position utilizing science technical skills and management experience.

SUMMARY

- Knowledge of Hydrogeology, Mineralogy, Sedimentology, Petrology, Geomorphology, Physical Geology, Structural Geology
- Highly organized, thrives on challenges
- Computer skills - Microsoft Office, Word, Excel, Power Point, Wordperfect, Microsoft Works, Arcview, Basins HSPF, HEC-HMS

EDUCATION

Arizona State University, Tempe, AZ
Bachelor of Science, Geology, December 2001
Dean's List; Field Camp Scholarship Recipient
California State University, Sacramento, CA
Water Treatment Plant Operation Vol. 1, June 2002

EXPERIENCE

7/2001 - Present

Manager/Owner-President/Operator
Montezuma Rimrock Water Company/MEPOA
Rimrock, AZ

- Customer service/public relations on a supervisory level to render services in a cost effective manner according to policies and procedures
- Expedite and attend public meetings
- Budget analysis
- Water quality analysis
- Report laboratory results to regulating state and federal agencies
- Monthly, bi-monthly, and annual reports to Arizona Corporation Commission, Arizona Department of Revenue, and ADEQ

11/07 – 4/08

Project Manager
Analytical Water Solutions
Phoenix, AZ

- Certified Remote Operator on Water/Wastewater Treatment Plants
- Attend and conduct water treatment booths at AWWA and New Mexico Rural Water Association conferences
- Contacting prospective arsenic and fluoride clients

EXHIBIT
A-11
ADMITTED

7/07 – 10/07

Water Utility Manager
Town of Clarkdale
Clarkdale, AZ

- Attending regional drought water management meetings
- Management of staff in Water Utility Division
- Assist with organization of Town's future water company operation
- Ensure Town's water system maintains compliance with state and federal regulations

11/05 – 7/07

Water Operation & Maintenance Manager
City of Cottonwood
Cottonwood, AZ

- Responsible for safe operation of water systems for City of Cottonwood and Clarkdale
- Management of staff in Water Operations and Billing Departments
- Interfacing with contractors and neighboring municipalities
- Assist with budget preparation
- Review & approval of technical reports submitted by contractors
- Ensure city water systems maintain compliance with state and federal regulations
- Procurement

08/2005 – 11/05

Hydrologist III
Arizona Department of Environmental Quality (ADEQ)
Phoenix, AZ

- Perform professional level environmental control work involving water quality collection, analysis, and evaluation necessary to facilitate recommendations/decisions regarding compliance with state water quality standards
- Facility inspections and field sampling necessitate exposure to variable weather conditions and occasionally to hazardous materials/conditions
- Preparation of narrative and/or statistical reports that include conclusions and/or recommendations
- Project manager for surface water Total Maximum Daily Load evaluation
- Equipment maintenance/calibration related to field testing; specific conductivity, pH, dissolved oxygen, and turbidity
- Research for background studies
- Unit equipment inventory
- Assist with training of new employees

08/2004 - 08/2005 **Environmental Program Specialist**
Arizona Department of Environmental Quality (ADEQ)
Phoenix, AZ

- Perform professional level environmental control work involving water quality collection, analysis, and evaluation necessary to facilitate recommendations/decisions regarding compliance with state water quality standards
- Facility inspections and field sampling necessitate exposure to variable weather conditions and occasionally to hazardous materials/conditions
- Preparation of narrative and/or statistical reports that include conclusions and/or recommendations
- Project manager for surface water Total Maximum Daily Load evaluation
- Equipment maintenance/calibration related to field testing; specific conductivity, pH, dissolved oxygen, and turbidity
- Research for background studies

12/2002 - 08/2004 **Environmental Health Specialist II**
Arizona Department of Environmental Quality (ADEQ)
Phoenix, AZ

- Perform professional level environmental control work involving water quality collection, analysis, and evaluation necessary to facilitate recommendations/decisions regarding compliance with state water quality standards
- Facility inspections and field sampling necessitate exposure to variable weather conditions and occasionally to hazardous materials/conditions
- Preparation of narrative and/or statistical reports that include conclusions and/or recommendations
- Project manager for surface water Total Maximum Daily Load evaluation
- Equipment maintenance/calibration related to field testing; specific conductivity, pH, dissolved oxygen, and turbidity

2/2002 - 12/2002 **Water/Wastewater Plant Operator II**
City of Glendale, WAWRF
Glendale, AZ

- Laboratory equipment calibration
- Obtain water samples & perform wastewater lab tests; nitrates, COD, pH, turbidity
- Conduct various lab test to determine proper process and operational controls in order to adjust pump settings as needed
- Monitor and adjust flows through wells, booster pumps, zone splits & reservoirs to control the distribution system and system pressure
- Monitor and operate telemetry system (SCADA) and computerized process monitoring equipment
- Make equipment adjustments, lubrications and minor repairs and/or prepare problem reports
- Read and interpret meters, gages and instruments

- Computer database entry of daily readings
- Daily logbook entries

Certifications

- ADEQ Grade 2 Water Distribution (04/2002)
- ADEQ Grade 2 Wastewater Collections (06/2002)
- ADEQ Grade 3 Wastewater Treatment Plant Operator (03/2002)
- ADEQ Grade 3 Water Treatment Plant Operator (05/2002)
- HAZWOPER Certified (07/2002)

ORIGINAL

COMMISSIONERS

BOB STUMP – Chairman
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

Arizona Corporation Commission
DOCKETED
MAY 24 2013
DOCKETED BY

BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS.	Docket No. W-04254A-12-0204
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO PURCHASE THE WELL NO. 4 SITE AND THE COMPANY VEHICLE.	Docket No. W-04254A-12-0205
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING FOR AN 8,000-GALLON HYDRO-PNEUMATIC TANK.	Docket No. W-04254A-12-0206
IN THE MATTER OF THE RATE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC.	Docket No. W-04254A-12-0207
JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC RESPONDENT	Docket No. W-04254A-11-0323

RECEIVED
2013 MAY 24 P 1:29

FENNEMORE CRAIG
PROFESSIONAL CORPORATION
PHOENIX

EXHIBIT
A-2
ADMITTED

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	Docket No. W-04254A -08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A FINANCING APPLICATION.	Docket No. W-04254A -08-0362 **NOTICE OF FILING DIRECT TESTIMONY**

Montezuma Rimrock Water Company LLC hereby submits this Notice of Filing Direct Testimony of Patricia Olsen in the above-referenced matter.

RESPECTFULLY SUBMITTED this 24th day of May, 2013.

FENNEMORE CRAIG

By_____

Todd C. Wiley
2394 E. Camelback Road, Suite 600
Phoenix, AZ 85016
Attorneys for Montezuma Rimrock Water Company, LLC.

An original and 13 copies of the foregoing was filed this 24th day of May, 2013, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

A copy of the foregoing was hand delivered/mailed/emailed this 24th day of May, 2013, to:

Sarah N. Harpring
Administrative Law Judge
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007

Charles Hains
Wes Van Cleve
Legal Division
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007

Steve Olea
Utilities Division
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007

John E. Dougherty, III
P.O. Box 501
Rimrock, Arizona 86335

W. M. McCracken

8194630.1

FENNEMORE CRAIG, P.C.
Todd Wiley (No. 015358)
2394 East Camelback Road
Suite 600
Phoenix, Arizona 85016
Attorneys for Montezuma Rimrock Water Company

BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS.	Docket No. W-04254A-12-0204
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JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC RESPONDENT	Docket No. W-04254A-11-0323

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	Docket No. W-04254A-08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A FINANCING APPLICATION.	Docket No. W-04254A-08-0362

DIRECT TESTIMONY OF

PATRICIA OLSEN

May 24, 2013

I. INTRODUCTION AND PURPOSE OF TESTIMONY

Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.

A. My name is Patricia Olsen and my business address is 3031 E. Beaver Creek Rd., Rimrock, Arizona.

Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

A. I am currently the Manager, Owner and Certified Operator of Montezuma Rimrock Water Company, LLC ("MRWC" or "Company").

Q. WHAT ARE YOU PRINCIPAL RESPONSIBILITIES AS MANAGER AND OWNER OF MRWC?

A. I am responsible for the operation, maintenance, regulatory compliance requirements, budget, billing and overseeing of MRWC.

Q. PLEASE DESCRIBE YOUR PROFESSIONAL BACKGROUND.

A. While I was growing up, my father owned his own well drilling business in which I was able to observe the drilling of wells and maintenance of water supply wells. I previously worked for the City of Glendale as a Wastewater Treatment Operator. I also worked for ADEQ as a hydrologist III. I was Water Superintendant for the City of Cottonwood and I was responsible for approximately 28 well sites (similar to MRWC's well sites), 10,000 customers, the billing system, overseeing the budget and twelve employees. I also was a Certified Operator of other public water supply systems.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.

A. I received a Bachelor of Science in Geology from Arizona State University (2001), where I studied hydrogeology. I am a grade 3 certified Water Treatment Operator (2002), a grade 2 Water distribution Operator (2002), a grade 3 Wastewater Treatment Operator (2002), and a grade 2 Wastewater Collections Operator (2002).

Q. HAVE YOU TESTIFIED BEFORE THIS COMMISSION OR ANY OTHER AGENCY?

A. Yes, I have testified before the Arizona Corporation Commission in order to purchase the water company and for MRWC's 2007 rate case

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

A. I am testifying on behalf of the applicant MRWC in this consolidated rate case proceeding.

Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY HERE?

A. The purpose of my testimony is to support MRWC's application for rate relief, along with responding to the complaint filed by Mr. Dougherty. Specifically, I provide background on the Company and its operations. I also summarize and explain the need for rate relief, along with the significant capital improvements completed by the Company and other operating costs since the last rate case that are now contributing to the need for this rate case. I will address the relief being requested in this case, including rate increases and financing approvals. I describe MRWC's water system and operations and provide a brief history of the Company's recent regulatory activity, along with a discussion of the issues surrounding arsenic treatment. I also provide an overview of the Company's rate filing and testify in support of the Company's proposed adjustments to its rates and charges for water service, including its required level of revenues. Lastly, I address and respond to issues raised by Mr. Dougherty.

II. <u>OVERVIEW OF MONTEZUMA RIMROCK WATER COMPANY.</u>

Q. PLEASE PROVIDE AN OVERVIEW OF MRWC.

A. The Company is a Class D water utility that provides water service to approximately 209-220 customers. MRWC's service area is approximately 3/8 square miles located near Rimrock and about 10 miles northeast of Camp Verde in

Yavapai County. In Decision No. 67593 issued by the Commission on February 15, 2005, the Commission approved the sale of Montezuma Estates Property Owners Association's ("MEPOA") assets to the Company, along with a transfer of the Association's CC&N.

I was originally hired as a certified operator to assist MEPOA to rectify violations/deficiencies with ADEQ and promote the sale of the water company. MEPOA originally hoped that it could sell the water company to Arizona Water Company if all of those issues could be rectified. In correcting their deficiencies I was able to offer assistance in other areas. In a meeting between Peter Sanchez (MEPOA) and Bill Garfield (Arizona Water) in Sedona, Mr. Garfield told Mr. Sanchez that Arizona Water was not interested in purchasing MEPOA's water company. It was a well known fact that the customers of the system were without water 3 to 4 days a week several times per month. Mr. Gardner made the statement that "[w]e don't need another headache." The association was disappointed that AZ Water was not interested. I then approached MEPOA requesting to purchase the system as I had helped in many areas to improve the system.

Q. HOW MANY CUSTOMERS DOES THE COMPANY SERVE AND WHAT TYPE OF CUSTOMERS ARE THEY?

A. Through the end of 2012, MRWC serviced 209 customers and sold 12,370,000 gallons of water to its customers. Those customers are primarily residential. There are approximately four duplex/triplexes, two apartments, and five non-operating commercial buildings, leaving 199 residential homes. Although there are 221 connections, the customer count usually fluctuates between 201 to 210 on most months. Most of the lots within the subdivision are residential lots and are less than 1/4 acre. These lots are insufficient for private water wells.

Q. PLEASE DESCRIBE THE COMPANY'S WATER SYSTEM.

A. Currently, the water system includes three well sites. They are designated as Well No. 1, Well No. 2 and Well No. 4. According to ADEQ, well site No. 1 is referred to as POE 1 and well site No. 2 is referred to as POE 3.

Well No. 1 consists of one groundwater well with a 2,000 gallon hydro tank, one 10,000 gallon storage tank and two 5,000 gallon storage tanks. However, due to the arsenic treatment system, one of the 5,000 gallon storage tanks is delegated to backwash. The 10,000 gallon storage tank has been repaired for leaks. Based on its current condition, it is unlikely that this tank can endure any further repairs. The tank walls are thin due to corrosion and we are careful not to put any additional force on the tank than is necessary.

Well site No. 2 consists of Well No. 2 and Well No. 3. It also has a 2,000 gallon hydro tank and one 10,000 gallon storage tank. The storage tank is beyond repair and continually leaks. The leaking of the tank causes an additional 3 to 10 percent water loss each month depending on the repair and how long the repair lasts. Well No. 2 and Well No. 3 are not currently operating. Well No. 2 was damaged due to re-drilling prior to my purchase of the system. The arsenic level in Well No. 3 is above 40 ppb so it has not been used in a long time. I devised a plan to rezone the system. I had one valve installed and a connection from Well No. 1 to Well No. 2 so that the tank at Well No. 2 could be filled. Prior to my purchase of the system, the area north of Beaver Creek did not meet minimal pressure requirements. I was unaware of this as no customers had complained of this. However, after I purchased the system, the customers north of Bentley informed me their pressure was approximately 13 psi. I rezoned the system and now the customers north of Beaver Creek road have pressure ranging from 45 to 55 psi. The system was built in the 1969 and is comprised of approximately six miles of 4-6" schedule 40 pvc.

Well No. 4 is still going through the condemnation process but houses a groundwater well which pumps 150 gpm. No other structures are present. At this time, the system is relying solely on Well No. 1 which produces approximately 50 gpm. The system demand is 36 gpm.

Q. WHEN DID THE CURRENT RATES GO INTO EFFECT?

A. The Company's current rates were approved in Decision No. 71317 issued by the Commission on December 30, 2009. ACC did their rate analysis and determined the current rate structure. However, during that rate case MRWC had requested a $35,000 increase for purposes of obtaining private financing, which was denied. In order to be able to qualify for private financing, the company needed to have a certain percentage of income. ACC did not approve the request therefore leaving MRWC without any ability to qualify for private financing for such things as an arsenic treatment system.

Q. HAS THE COMPANY EXPERIENCED GROWTH SINCE THE LAST RATE CASE?

A. No, there has been very minimal growth since the last rate case. Even so, the Company has made additional capital investments for arsenic treatment and other water facilities that have contributed to the need for this rate case, including the arsenic treatment system and the building which houses the arsenic treatment system, line replacement, another fire hydrant installation, and multiple repairs.

Q. PLEASE SUMMARIZE THE COMPANY'S RATE APPLICATION.

A. The test year used by MRWC is the 12-month period ending December 31, 2011. The Company is requesting a rate increase of $ 76,800 based on operating expenses and operating margin. MRWC is a small company and cannot afford any rate analysts or consultants. MRWC simply requests a rate increase to allow revenue sufficient to cover the Company's operating expenses with an appropriate

operating margin. MRWC understands that ACC staff will evaluate the Company's requests. MRWC is seeking a revenue requirement sufficient for the Company to pay for arsenic treatment system, the storage tanks, legal expenses, engineering, permitting, and the hydro tank.

Q. WHY IS THE COMPANY FILING FOR RATE INCREASES AT THIS TIME?

A. The Company was ordered to file a rate case in Decision No. 71317 issued by the Corporation Commission on October 30, 2009, using a test year ending December 31, 2011.

Q. ASIDE FROM BEING ORDERED TO FILE A RATE CASE BY THE COMISSION, ARE THERE OTHER REASONS WHY MRWC IS FILING FOR NEW RATES AT THIS TIME?

A. Yes, the Company is seeking a rate increase to cover the costs and expenses for the arsenic treatment system, the replacement of the storage tanks, the hydro-pneumatic tank, the need to continue and conclude the connection of Well No. 4, and the need to upgrade the infrastructure which was built in 1969.

Q. DURING THE TEST YEAR, WHAT WERE THE COMPANY'S OPERATING EXPENSES AND REVENUES?

A. During the test year, operating expenses were $93,537 and total revenue was $101,276. That is not an accurate account of expenses, however, because there are still several invoices that are still unpaid at this time from 2011.

Q. IN 2012, WHAT WERE THE COMPANY'S OPERATING EXPENSES AND REVENUES?

A. In 2012, the Company's operating expenses were $120,846 and total revenue was $110,129, leaving a substantial shortfall for a class D utility like MRWC.

III. SUMMARY OF SYSTEM IMPROVEMENTS.

Q. CAN YOU DESCRIBE WHAT IMPROVEMENTS WERE MADE TO THE WATER FACILITIES AND WHY THEY WERE NECESSARY SINCE THE LAST RATE CASE FOR THE COMPANY?

A. As noted above, MRWC installed an arsenic treatment system and a storage building necessary to house the arsenic treatment system, along with infrastructure of well No. 4, line replacement and fire hydrant installation.

Q. WHAT WAS THE TOTAL COST OF THESE IMPROVEMENTS?

A. The total of these costs was approximately $175,000. We have provided the details and backup for those costs to Commission Staff, along with documentation of operating expenses and other costs incurred by the Company.

Q. WHAT IS MRWC'S COMPLIANCE STATUS?

A. MRWC is currently providing water that meets drinking water standards. MRWC is operating under an ADEQ consent order and will remain so until it has four quarters of testing which proves it is meeting the required drinking water standard. With respect to the County zoning issues relating to Well No. 4, Well No. 4 is not being used. MRWC is currently undertaking the necessary steps to move forward with the condemnation process in order to meet the setback requirement necessary to meeting County requirements for Well No. 4. The County recently imposed a $5,000 fine due to a complaint filed by Mr. Dougherty relating to returning the Well No. 4 property back to vacant land.

Q. WOULD YOU SUMMARIZE MRWC'S RECENT REGULATORY ACTIVITY AND ITS RELATIONSHIP TO THIS APPLICATION?

A. A large part of this rate case relates to the arsenic treatment plant. MRWC is a small company with limited financial resources. MRWC installed a reasonably priced arsenic system and did the best it could to finance the system under difficult

circumstances. Originally, a plan to provide reverse osmosis units was submitted prior to my purchasing the arsenic treatment system. At the time, the Company had a total of 73 customers. After the purchase, it grew from 73 customers to 221. MRWC did not believe that reverse osmosis units and the required maintenance on these units approximately every six months was feasible and in the company's best interests. As a result, a centralized system was necessary. According to ADEQ, once a system reaches approximately 166 connections it should then consider a centralized treatment system. ADEQ upholds the EPA drinking water standards and at times enforces the regulations to that end. The requirement for arsenic treatment impacts the company and its finances significantly. The monthly cost for the lease is approximately $1,500 and it is imperative that the Company receives a rate increase sufficient to pay those necessary expenses.

IV. OVERVIEW OF MRWC'S RATE APPLICATION

Q. PLEASE SUMMARIZE THE COMPANY'S RATE APPLICATION.

A. MRWC requests a rate increase of $76,800. The test year is the 12-month period ending December 31, 2011. The 2011 annual report shows a $7,000 revenue margin. This is not entirely accurate because I don't believe there was $7,000 in all the combined accounts and there were other unpaid invoices. However, I do believe there was approximately $2,000 in the bank accounts at the test year end. In 2012, there was a $10,000 operating expense loss. There is currently no operating margin, especially with the lease agreements for the arsenic facilities.

Q. WHAT ARE THE DRIVING FACTORS FOR A RATE INCREASE AT THIS TIME?

A. MRWC has completed construction of the arsenic treatment facilities and the Company is asking for a rate increase in order to earn a fair return on these investments and ensure MRWC has sufficient cash flow to meet its debt service

and other obligations. A summary of major plant facilities placed into service, since the end of MRWC's last test year (June 30, 2008) has been provided to Commission Staff. At this time, there is no operating margin. The payment of the arsenic treatment leases is approximately $1,500 each month. There are no funds available for normal maintenance and repairs. There also are no funds available for employee wages and associated expenses regarding employees.

Q. LET'S TALK ABOUT THE ARSENIC TREATMENT FACILITIES. CAN YOU PLEASE DESCRIBE THE BACKGROUND RELATING TO ARSENIC TREATMENT.

A. EPA requires water systems to comply with the new drinking water standard that reduces the allowable arsenic level from 50 ppb to 10 ppb. When I started working for MEPOA as a certified operator, arsenic levels fluctuated between 50 to 60 ppb. I implemented chlorination treatment which converts the arsenic IV to arsenic III. It changed the level from over 50 to less than 40 ppb. Current drinking water standards require arsenic levels to be below 10 ppb. Due to the growth of the system, reverse osmosis units were no longer a viable option. A centralized unit was needed in order to meet the current and future demand of the system. MRWC began the process for this by approaching ADEDGE to procure this system through WIFA funding. ADEDGE is a company that constructs and installs arsenic treatment systems. As noted below, Mr. Dougherty objected to such WIFA financing and essentially prevented MRWC from obtaining WIFA financing for the necessary arsenic facilities.

Q. HAVE THE ARSENIC TREATMENT FACILITIES BEEN INSTALLED AND ARE THEY BEING USED BY THE COMPANY?

A. The answer to both questions is yes. One arsenic treatment facility has been installed and is currently operating and providing water which meets the drinking

water standards. The arsenic treatment system was designed to treat 150 gpm.

Q. IS THE COMPANY IN COMPLIANCE WITH ARSENIC TREATMENT STANDARDS FOR WATER SERVICE TO ITS CUSTOMERS?

A. Yes. The groundwater monitoring plan was submitted to ADEQ along with lab results demonstrating the proper operation of the arsenic treatment system. Sampling was conducted daily for one week, weekly and then monthly. It must now continue with the quarterly sampling for the life of the system to demonstrate its compliance with the drinking water standards.

Q. CAN YOU EXPLAIN THE LEASE AGREEMENTS WITH NILE RIVER AND FINANCIAL PACIFIC?

A. Sure, Nile River and Financial Pacific provided the money to Kevlor Design to construct the arsenic treatment system and the building. MRWC must then pay Nile River and Financial Pacific for the money that was provided to Kevlor Design to build the system and the building. The leases are basically a loan that must be repaid for the system and the building.

Q. PLEASE EXPLAIN HOW THOSE LEASE AGREEMENTS CAME ABOUT.

A. As noted, due to Mr. Dougherty's objections and interference with WIFA, the Company was not able to obtain WIFA funding. As a result, MRWC was left with no other option than to seek funding through lease agreements. I was contacted by Kevlor who was able to assist and construct a system which has been operating sufficiently.

Q. LET'S START WITH THE NILE RIVER LEASE AGREEMENT. CAN YOU PLEASE DESCRIBE WHAT THAT AGREMENT IS FOR AND THE CIRCUMSTANCES SURROUNDING THAT AGREEMENT?

A. The Nile River lease is a three year term agreement. It provided the funds necessary to construct the building which houses the arsenic treatment system.

Q. NOW, MR. DOUGHERTY HAS POINTED OUT THAT MRWC FILED COPIES OF A LEASE AGREEMENT THAT YOU SIGNED PERSONALLY AND THAT THERE WAS A SUBSEQUENT VERSION OF THE LEASE SIGNED BY YOU ON BEHALF OF THE COMPANY. CAN YOU EXPLAIN WHAT HAPPENED ON THOSE ISSUES?

A. Originally, I was supplied with two forms for the lease agreement. I received two leases for the building and the treatment system from Nile River with me personally and then from Nile River and Financial Pacific with MRWC. All were signed by myself but not on the same date because there was a problem in the processing of the documents. To be frank, I myself was confused about the agreements because I was working with Odyssey Financial in order to procure the leases. I was unaware that Nile River or Financial Pacific were involved or what companies these were until copies of the lease agreements were provided. At that time, the Company was under pressure from ADEQ and the County to construct the arsenic facilities and I felt I had no choice but to sign those agreements in order to get the leases in place and build the system.

Q. NOW, MR. DOUGHERTY HAS RAISED ISSUES RELATING TO THE DATE OF THE NILE RIVER AGREEMENT AND WHETHER IT WAS SIGNED BY AUTHORIZED PERSONS FOR NILE RIVER. WHAT AGREEMENT IS THE FINAL AGREEMENT WITH NILE RIVER FOR THE ARSENIC BUILDING?

A. The March 22, 2012 lease agreement between MRWC and Nile River is the final agreement and that is the agreement that is being used. I signed my signature on the leases. I placed the agreements in an envelope and my husband mailed them to Odyssey Financial. They were returned to my Flagstaff address with the signature for Nile River.

Q. DID YOU INTEND THAT THE COMMISSION AND ITS STAFF WOULD REVIEW AND APPROVE THE NILE RIVER AGREEMENT AS PART OF THE RATE CASE?

A. Yes. I have always been in contact with ACC Staff to inform them of the steps MRWC/myself are taking relating to the arsenic treatment facilities, including the financing mechanisms.

Q. NOW, LET'S TALK ABOUT THE FINANCIAL PACIFIC LEASE AGREEMENT. CAN YOU PLEASE DESCRIBE WHAT THAT AGREEMENT IS FOR?

A. The Financial Pacific lease is for the arsenic treatment system itself. When originally provided these documents, I thought I was supposed to procure the leases through Odyssey Financial. I then was provided leases from Nile River and Financial Pacific. I did not consult legal counsel about these agreements at the time and due to the pressure with ADEQ, I signed the leases. Again, I felt it was more important to get the financing leases in place and proceed with construction of the arsenic facilities.

Q. CAN YOU TELL US WHO ODYSSEY EQUIPMENT FINANCING IS AND WHAT ITS ROLE WAS RELATING TO FINANCING THE ARSENIC FACILITIES?

A. Odyssey is a company that solicits potential clients for funding projects/equipment through leasing, such as the leases with Financial Pacific and Nile River Leasing. My understanding is that John Torbenson is the President of Odyssey. Odyssey provides alternative financing for equipment and projects and assisted in providing funding through Financial Pacific and Nile River Leasing for the arsenic treatment facilities and building.

Q. NOW, MR. DOUGHERTY HAS RAISED ISSUES RELATING TO DIFFERENT DATES FOR THE FINANCIAL PACIFIC AGREEMENT IN APRIL 2012 AND MAY 2012. CAN YOU EXPLAIN HOW THOSE TWO VERSIONS OF THE FINANCIAL PACIFIC LEASE CAME ABOUT?

A. At some point, I was contacted by Financial Pacific regarding an insufficiency with the lease documents. I don't recall the exact details of that issue but I asked when the money could be released to determine whether I would be able to meet the deadlines imposed by the County. The Financial Pacific representative told me that it could take between 30 to 60 days for the financing. As a result, I requested that the leases be dated in both April and May dates so that I could have something to file with ACC as soon as the funding was authorized. I also was told by Financial Pacific that the lease could be dated April or May 2012. I assumed the May document was the final contract.

Q. ARE THE APRIL 2012 AND THE MAY 2012 FINANCIAL PACIFIC LEASES THE SAME RELATING TO TERMS AND CONDITIONS FOR THE LEASE ITSELF?

A. Yes, the only difference on the two documents that I am aware of is the date. The terms and conditions of the leases in terms of payments, timing and other similar issues are the same. I also would note that the Financial Pacific lease was the only financing available to MRWC for construction of the arsenic treatment facility at that time.

Q. NOW, THE COMPANY ENTERED THOSE LEASE AGREEMENTS PRIOR TO SEEKING APPROVAL FROM THE COMMISSION. CAN YOU EXPLAIN HOW AND WHY THAT HAPPENED?

A. As noted above, MRWC was under substantial pressure from ADEQ and the County to install the arsenic facilities. In order to move forward with the

construction of the system and to attempt to meet deadlines, MRWC was left with no choice but to procure the leases.

Q. AGAIN, DID THE COMPANY INTEND FOR THE COMISSION AND ITS STAFF TO REVIEW AND EVALUATE THOSE LEASE AGREEMENTS IN THE COMPANY'S RATE CASE?

A. Absolutely, the Company always intended for Commission staff to review and evaluate the leases for the arsenic treatment system. Not to have done so would mean a potential personal liability which I don't feel must or could be shouldered by myself. The fact that we intended for the Commission to review and approve those leases is evidenced by the fact that I docketed the leases in October 2012 in the rate case and the Company filed financing applications for those leases in April 2013, again in the rate case.

Q. THE COMPANY HAS FILED A REQUEST THAT THE COMMISSION RETROACTIVELY APPROVE THOSE LEASE AGREEMENTS. HOW IS THE COMPANY PROPOSING THAT THE COMMISSION TREAT THOSE LEASE AGREEMENTS?

A. The Company asks that the Commission approve the lease agreements with Nile River and Financial Pacific and authorize the Company to recover the costs under those leases in the rate case. The Commission approved an arsenic surcharge in Decision No. 71317 and the Company now asks that the Commission approve the leases and recovery of the lease costs as an alternative but similar mechanism to fund the arsenic facilities. There is little doubt that those leases are in the best interests of MRWC and its ratepayers given the underlying circumstances.

Q. WHAT WOULD HAPPEN IF THE COMMISSION DID NOT APPROVE THOSE LEASE AGREEMENTS?

A. The simple answer is that the Company would not be able to pay for the leases. It would end up having to sell or relinquish the arsenic facilities and then MRWC would be back to square one relating to the arsenic issues to the detriment of MRWC's customers.

Q. DO THOSE LEASE AGREEMENTS AND THE ASSOCIATED ARSENIC TREATMENT FACILITIES BENEFIT THE COMPANY'S CUSTOMERS? PLEASE EXPLAIN.

A. The arsenic facilities clearly benefit customers by allowing the Company to provide safe drinking water in compliance with arsenic standards. The lease agreements benefit the customers by providing reasonable financing for the arsenic facilities. In Decision No. 71317, the Commission authorized MRWC to incur long-term debt through a WIFA loan in an amount up to $165,000. Here, the Financial Pacific Lease for the arsenic treatment plant is for a period of 60 months with monthly payments of $1,135.96 and an initial down payment of $2,691.92. The Nile River Lease for the arsenic building is for a period of 36 months with monthly payment of $342.09 and a deposit of $734.46. The costs incurred under the Financial Pacific and Nile River leases are fair and reasonable and compare favorably to the approved amounts for the WIFA funding.

Q. DID THE COMPANY EXPLORE OTHER OPTIONS TO FINANCE INSTALLATION OF ARSENIC TREATMENT FACILITIES?

A. The Company originally intended to seek WIFA financing, but Mr. Dougherty filed objections with WIFA demanding that an environmental impact statement be undertaken relating to the use of Well No. 4 and operation of the arsenic treatment plant. In turn, WIFA required an environmental study. Faced with potential costs of $100-200,000 not to mention substantial delays, the Company could not afford the necessary costs for an environmental study as required by WIFA. As a result,

MRWC had no choice but to seek private financing for the arsenic treatment facility and the Financial Pacific and Nile River leases were the only viable option available. Ultimately, those agreements are and were in the best interest of the Company and its customers by facilitating construction and operation of an arsenic treatment facility.

Q. AFTER THE WIFA FINANCING WENT AWRY, WHAT OPTIONS DID THE COMPANY HAVE TO FINANCE ARSENIC TREATMENT FACILITIES?

A. Put simply, the Financial Pacific lease was the only financing mechanism available to the Company for construction of the arsenic treatment plant. The Company did not have any option because ACC refused to allow MRWC to seek an emergency rate case so that it could obtain private funding from Sun West Bank.

Q. HOW DID YOU DETERMINE MRWC'S PROPOSED REVENUE REQUIREMENT?

A. As noted above, I based the revenue increases on evaluation and compilation of all the required debt service required to keep MRWC solvent.

Q. IS THERE ANY POST TEST YEAR PLANT?

A. Yes, the arsenic treatment system and the arsenic treatment building.

Q. ARE YOU REQUESTING RECOVERY OF LEGAL EXPENSES AS ORDINARY OPERATING COSTS? PLEASE EXPLAIN.

A. Yes. As a company, I have the right to defend my company. As of December 2012, the Company has incurred $29,032 in legal fees with attorney Doug Fitzpatrick and $25,699 in legal fees to Fennemore Craig. These are legal fees outside of the current rate case, including various legal proceeding and actions initiated by Mr. Dougherty and Mr. Buddeke, as well as proceedings before ADEQ and the County.

Q. ARE THOSE LEGAL EXPENSES ORDINARY AND RECURRING OPERATING COSTS OF THE COMPANY? PLEASE EXPLAIN.

A. These legal expenses are ordinary and are recurring operating costs of the company due to the continuing harassment of the Company by Mr. Dougherty and other persons. Mr. Dougherty has stated that his "goal is to put MRWC out of business." and to see that Well No. 4 is reverted back to vacant land and will do what ever he can to that end. These legal expenses are recurring operating costs that we have incurred each year for the last 3-4 years and are continuing to incur now and in the future.

Q. DO THOSE LEGAL EXPENSES RELATE TO OPERATION OF THE COMPANY AND PROVISION OF WATER SERVICE TO CUSTOMERS? PLEASE EXPLAIN.

A. Yes, these legal fees relate to various operations of the Company, including regulatory approvals and proceedings with ADEQ, Yavapai County, and the Commission relating to MRWC's provision of potable drinking water to its customers.

Q. HOW MUCH HAS MRWC INCURRED IN RECURING LEGAL EXPENSES OVER THE LEAST 3-4 YEARS? PLEASE EXPLAIN.

A. As of 2012, MRWC has incurred approximately $50,000 in legal fees relating to complaints, threats, and actions taken before governmental agencies. In fact, just recently Ivo Buddeke filed a justice court complaint against the Company and me personally regarding abuse of process and damages to his property during construction of the water line connecting Well No. 4 to Well No. 1. The Company also is incurring legal costs relating to condemnation proceedings relating to an easement to satisfy setback requirements for operation of Well No. 4.

Q. WHAT ARE THE COMPANY'S PRESENT RATES FOR WATER SERVICE?

A. The company's current rates are $27.25 as a base rate.

Q. WHAT ARE THE PROPOSED RATES FOR WATER SERVICE?

A. It is proposed that the average bill (not the base rate) for a 5/8" meter will be approximately $80.00.

Q. ARE YOU REQUESTING RECOVERY OF RATE CASE EXPENSE? IF SO, PLEASE EXPLAIN.

A. Yes, to date, the Company has incurred $32,545.93 in rate case expense. I anticipate another $25,000 in fees relating to filing this testimony, preparation for hearing and the evidentiary hearing. MRWC is a Class D utility and unfortunately these rate expenses have occurred and were necessary largely due to Mr. Dougherty's various motions, the order to file testimony in this case and the decision to consolidate the rate case with the other pending dockets, including Mr. Dougherty's complaint. In total, the Company estimates rate case expense of $57,000 to be recovered over three years because it believes a three-year cycle for future rate cases is reasonable.

Q. DO YOU BELIEVE $57,000 IS A REASONABLE AMOUNT OF RATE CASE EXPENSE GIVEN THE REQUESTED INCREASE IN REVENUE?

A. Yes. To begin with, the Commission ordered this case. Further, at a prior hearing relating to consolidation of the various dockets, MRWC opposed consolidation and requested the rate case proceed in advance of the other dockets. MRWC made that request in an effort to expedite rate relief and minimize legal expenses. The Company explained that consolidation of the rate case with the rehearing docket and Mr. Dougherty's complaint proceeding would dramatically increase rate case expense. The Company also requested that the rate case proceed as normal for a

Class D utility without an evidentiary hearing or filing of any testimony. Those arguments were rejected and the Company was forced to deal with multiple dockets in the rate case and was required to file testimony. As a result, the Company has incurred substantial legal expenses responding to numerous filings by Mr. Dougherty in the consolidated dockets, as well as filing testimony, plus a full evidentiary hearing, followed by a Recommended Order and an appearance before the Commission. To say the least, MRWC's history has been fraught with controversy and disputes involving Mr. Dougherty and others. What makes the additional legal expenses even more frustrating is that Mr. Dougherty is not even a customer of the Company. In fact, I am likely being conservative—given the past history with Mr. Dougherty, the request of $57,000 is likely going to be less than is actually incurred. The costs incurred due to Mr. Dougherty's intervention certainly will impact MRWC and its customers.

Q. WHY DO YOU REFER TO THE REQUESTED RATE CASE EXPENSE AS AN ESTIMATE?

A. Because I can only provide an estimate at this time. If things turn out more complicated than anticipated, the Company may modify its request to account for increased legal expense. On the other hand, if the case proceeds and rate case expense is lower than expected, MRWC would make an appropriate adjustment downward. This way, whatever the final amount incurred and requested, the Commission can, and respectfully should, ensure that the Company recovers most if not all of its rate case expense in this case.

V. <u>FINANCING APPLICATIONS.</u>

Q. OKAY, LET'S NOW ADDRESS YOUR FINANCING APPLICATIONS IN THIS CASE. ON APRIL 12, 2013, YOU FILED THREE APPLICATIONS FOR FINANCING APPROVAL, CORRECT?

A. Yes.

Q. OKAY, LET FOCUS ON THE FINANCE APPLICATION FOR APPROVAL OF $108,000 IN FINANCING FOR FOUR 20,000 GALLON STORAGE TANKS. CAN YOU EXPLAIN THIS REQUEST AND HOW YOU ARRIVED AT THOSE FINANCING NUMBERS?

A. The engineers from the Commission determined that MRWC needs two 40,000 gallon storage tanks to meet the customer demand during fire flow demand. However, I believe that four 20,000 gallon storage tanks is more appropriate. If a tank requires any type of maintenance/repair, it must be taken out of service and may be out of service from one to two weeks depending on the required maintenance/repair. Four 20,000 storage tanks would be more advantageous to that end. Also, due to the overhead power lines at Well No. 1, there are height and width limitations which would limit the 40,000 gallon storage tank. The $108,000 financing amount was based on the quote received from Cashion Tank and an estimate of the permitting requirements by ADEQ and the County and engineering costs.

Q. ARE THOSE STORAGE TANKS NECESSARY FOR ADEQUATE WATER SERVICE AND FIRE FLOW?

A. Yes, according to ADEQ, there should be 500 gpm for fire flow demand. The current tanks at Well Nos. 1 and 2 leak extensively. As such, the additional storage tanks are necessary for adequate water service and fire flow.

Q. IS APPROVAL OF THIS FINANCE REQUEST IN THE BEST INTEREST OF THE COMPANY AND ITS CUSTOMERS?

A. Yes, for the reasons noted above. I also would note that if financing for these tanks is not approved, I believe that within one year, Well site No. 1 and 2 will no longer be able to store water, which would mean that there would only be one

5,000 gallon storage tank feeding the whole system.

Q. DOES COMMISSION STAFF SUPPORT ADDITIONAL STORAGE CAPACITY FOR THE COMPANY?

A. Yes. The Company original requested two 30,000 gallon storage tanks but the Commission engineers determined that two 40,000 storage tanks were needed.

Q. OKAY, LETS TALK ABOUT THE FINANCE APPLICATION FOR APPROVAL OF $8,000 IN FINANCING FOR THE ARSENIC STORAGE BUILDING. CAN YOU TELL US ABOUT THAT REQUEST?

A. As noted above, the Company is seeking approval of the Nile River lease for the arsenic treatment building.

Q. IS THAT BUILDING NECESSARY FOR OPERATION OF THE ARSENIC TREATMENT FACILITY?

A. Yes, the arsenic treatment system is composed of two composite fiberglass tanks and schedule 80 PVC pipe. Exposure to the sun would destroy the fiberglass storage tanks and weaken the PVC pipe. I worked on a system in Tubac in which they left the arsenic treatment system exposed to the elements for one year and, in turn, during the final installation of the system, all the schedule 80 PVC pipe had to be replaced. As such, the arsenic building is necessary for operation and maintenance of the arsenic treatment system.

Q. IS APPROVAL OF THIS FINANCE REQUEST IN THE BEST INTEREST OF THE COMPANY AND ITS CUSTOMERS?

A. Yes, this will provide the necessary funds to keep the system operating so that it can continually provide water to its customers and future customers in compliance with applicable drinking water standards.

Q. IS THAT APPLICATION FOR THE MARCH 22, 2012 NILE RIVER LEASE BETWEEN THE COMPANY AND NILE RIVER?

A. Yes, the Company seeks approval of the March 22, 2012 lease agreement between Nile River and MRWC.

Q. IS THAT THE AGREEMENT SIGNED BY MR. TORBENSON FOR NILE RIVER?

A. Yes.

Q. OKAY, LETS FOCUS ON THE FINANCE APPLICATION FOR APPROVAL OF FINANCING FOR THE ARSENIC TREATMENT SYSTEM. DID ADEQ ESSENTIALLY ORDER THAT THE COMPANY INSTALL AND OPERATE SUCH A TREATMENT SYSTEM?

A. Yes.

Q. IS THAT APPLICATION FOR THE LEASE AGREEMENT BETWEEN THE COMPANY AND FINANCIAL PACIFIC?

A. Yes.

Q. THAT IS THE AGREEMENT DATED MAY 2, 2012?

A. Yes.

Q. ARE THE TERMS OF THE MAY 2, 2012 AGREEMENT WITH FINANCIAL PACIFIC THE SAME AS THE APRIL 2012 AGREEMENT WITH FINANCIAL PACIFIC?

A. Yes, except for the dates.

Q. IS APPROVAL OF THIS FINANCE REQUEST IN THE BEST INTEREST OF THE COMPANY AND ITS CUSTOMERS?

A. Yes, this will provide the necessary funds to pay for the arsenic treatment plant so that MRWC can continually provide water to its customers and future customers in compliance with applicable drinking water standards.

Q. IN DOCKET NO. 12-0204, YOU FILED AN APPLICATION FOR APPROVAL OF FINANCING IN THE AMOUNT OF $68,592 FOR

CONSTRUCTION OF A WATER LINE CONNECTING WELL NO. 1 AND WELL NO. 4?

A. Yes.

Q. IS THE COMPANY STILL SEEKING APPROVAL FOR THAT FINANCING AND IS IT NECESSARY FOR ADEQUATE WATER SERVICE?

A. Yes, however, MRWC is well informed and understands that Well No. 4 is not currently being used. In the event that the Commission rejects the financing on that basis, the Company reserves the right to seek recovery in a future rate case once Well No. 4 is being used by the Company. However, it would be in the best interest or the Company and its customers to include Well No. 4 in this rate case.

Q. IN DOCKET NO. 12-0205, YOU FILED AN APPLICATION FOR APPROVAL OF FINANCING FOR $21,000 FOR PURCHASE OF ASSETS RELATING TO WELL NO. 4. CAN YOU EXPLAIN THAT REQUEST?

A. Yes, I used my personal, separate, and private funds to pay the final debt owned on the assets and property.

Q. IS THE COMPANY STILL SEEKING APPROVAL FOR THAT FINANCING AND IS IT NECESSARY FOR ADEQUATE WATER SERVICE?

A. Yes, but here again, MRWC is well informed and understands that Well No. 4 is not currently being used by the Company. In the event that the Commission rejects the financing on that basis, the Company reserves the right to seek recovery in a future rate case once Well No. 4 is being used by the Company.

Q. IN DOCKET NO. 12-0206, YOU FILED AN APPLICATION FOR APPROVAL OF FINANCING FOR $15,000 FOR PURCHASE OF AN 8,000 GALLON HYDRO-PNEUMATIC TANK. CAN YOU EXPLAIN THAT REQUEST?

A. Yes, the two 2,000 gallon hydro tanks which are in use have been repaired twice. These hydro tanks are not epoxy coated and are subject to corrosion. It also is important to understand how a hydro-pneumatic tank operates. There needs to be a balance between the amount of water and air. So, therefore, a 2,000 gallon storage tank is not really holding two thousand gallons of water. In reality, it is holding approximately 750 gallons of water and the remainder is compressed air. So, an 8,000 gallon storage tank may only hold 4,000 gallons of water depending on the system and demand. A brand new hydro tank will cost anywhere from $40,000 (for a 2,000 gallon) to $80,000. The request of $15,000 for a very well maintained 8,000 gallon epoxy coated tank is reasonable. The current hydro tank at Well No. 2 does not operate properly and needs replacement. The intent is to move the Well No. 1 hydro tank to Well No. 2 and install the newer larger tank at Well No. 1.

Q. IS THE COMPANY STILL SEEKING APPROVAL FOR THAT FINANCING AND IS IT NECESSARY FOR ADEQUATE WATER SERVICE?

A. Yes, the hydro tank (which is epoxy coated) is necessary to reduce the amount of operation of its pumps, to replace the current tank with a longer lasting pump tank, and to assist for the future fire flow demand.

IV. RESPONSE TO DOUGHERTY COMPLAINT.

Q. OKAY, LETS CHANGE SUBJECTS TO MR. DOUGHERTY'S COMPLAINT. CAN YOU SUMMARIZE THE RELATIONSHIP BETWEEN MR. DOUGHERTY AND THE COMPANY AND YOURSELF?

A. To say that Mr. Dougherty and the Company/myself have a tenuous relationship is an understatement. From my perspective, Mr. Dougherty has done everything in his power to cause problems for the Company and myself. Mr. Dougherty has stated publicly that his "goal is to put this company out of business."

Q. IS MR DOUGHERTY A CUSTOMER OF THE COMPANY?

A. No, he owns property located within the Company's CC&N. He normally rents his property and does not receive water service from MRWC, nor has he requested water service from the Company.

Q. HAS MR. DOUGHERTY ENGAGED IN CONDUCT THAT HAS BEEN HARMFUL TO THE COMPANY AND ITS CUSTOMERS? PLEASE EXPLAIN.

A. Yes, Mr. Dougherty's conduct and various actions before ADEQ, the County, WIFA and the Commission has cost the Company lots of money and threatened the provision of water service to MRWC's customers. For example, Mr. Dougherty has opposed construction of the arsenic facility, in turn threatening the Company's ability to provide water to its customers in compliance with arsenic treatment standards.

Q. HAS MR. DOUGHERTY MADE ANY THREATS AGAINST YOU AND/OR THE COMPANY?

A. Yes, he has stated to Judge Lundy in Yavapai County that his "goal is to put this company out of business." Mr. Dougherty also has made verbal and physical threats against me personally.

Q. IN ALLEGATION 1 OF HIS AMENDED COMPLAINT, MR. DOUGHERTY CONTENDS THAT THE COMPANY INCURRED A LONG-TERM DEBT FOR ACQUISITION OF THE WELL NO. 4 PROPERTY. CAN YOU EXPLAIN WHAT HAPPENED WITH THE WELL NO. 4 PROPERTY?

A. In 2005, the Company agreed to purchase Lot 500 in Lake Montezuma Estates, Unit Two, for $35,000 from property owner Anna Barbara Brunner as the proposed site for location of Well No. 4. The Company made a down payment of $3,000 and the property transfer was subject to the Company's payment of $32,000 for the property. On or about November 16, 2005, Ms. Brunner recorded a Warranty Deed to Montezuma Rimrock Water Co, LLC conveying Lot 500 in Lake Montezuma Estates, Unit Two (Yavapai County Recorder No. B-4335 P-428) to the Company. As part of the purchase agreement, the parties also recorded a Deed of Trust and Assignment of Rents with the Yavapai County Recorder (Recorder No. B-4335 P-429) by which the Company as Trustor conveyed the property in trust to Yavapai Title Agency as Trustee and Ms. Brunner as beneficiary as security for the remaining $32,000 purchase price. The reason that the purchase of the property was not included in the Company annual reports is because I had originally explained to my accountant that it was going to purchase the property outright. I then later explained that it needed to be included but I also subsequently paid for the property from personal funds.

Q. MR. DOUGHERTY ALSO CLAIMS THAT THE COMPANY ENCUMBERED RATEPAYER FUNDS RELATING TO THE ACQUISTION OF THE PROPERTY FOR WELL NO. 4. IS THAT ACCURATE?

A. Absolutely not. First and foremost, there are no ratepayer funds at issue. The

Company is a private water utility and ratepayers do not possess any ownership interest in any Company funds or property. Second, the purchase price for the subject property has been paid in full and there is not any outstanding long-term debt or encumbrances against utility property from this transaction. On August 22, 2011, Yavapai Title Agency recorded a Deed of Release and Full Reconveyance with the Yavapai County Recorder (Recorder No. B:4829, P:739) releasing all rights to the property and reconveying the property to the Company. As a result, the Company is the owner of the property, there is no existing long-term debt relating to that property and there are no Company funds at issue.

Q. **IN ALLEGATION IV OF THE COMPLAINT, MR. DOUGHERTY ALLEGED THAT THE "COMPANY IMPROPERLY INCLUDES WELL NO. 4, DWR 55-213141, AS PART OF ITS "WATER COMPANY PLANT DESCRIPTION" IN ITS ANNUAL REPORTS IN 2007, 2008, 2009 AND 2010. WELL NO. 4 HAS NEVER BEEN APPROVED FOR OPERATION BY YAVAPAI COUNTY AND THE COMPANY DOES NOT HAVE A 'CERTIFICATE OF COMPLIANCE' TO OPERATE THE WELL BECAUSE IT WAS BUILT IN VIOLATION OF THE YAVAPAI COUNTY WATER CODE AND ENCROACHES ON NEIGHBORING PROPERTY RIGHTS." CAN YOU PROVIDE A SUMMARY OF THE CURRENT SITUATION RELATING TO OPERATION OF WELL NO. 4 AND THE COUNTY ZONING REQUIREMENTS?**

A. Although the Company currently does not have County approval for operation of Well No. 4, the Company is in the process of resolving those issues through condemnation proceedings to obtain encroachment rights and then the Company will undertake permit proceedings with Yavapai County. Well No. 4 is not currently being used by the Company. It should be noted that, originally, MRWC

MRWC went to the County to request assistance for the proper procedures and installation of the well and the property. It was informed by a county employee that I needed not to worry. The normal process for a water company was to move forward and then to go to the County with the change request and because it was a utility, the County would approve the property and the well because one of the county requirements is that it must see that the County supports the water supply to the community.

Q. WOULD THE COMPANY AND ITS CUSTOMERS BENEFIT FROM *OPERATION OF WELL NO. 4?*

A. Yes; at this time, there are no backup wells. Should Well No. 1 discontinue operation, there are no other wells to provide water. Well No. 4 would be able to provide water. Well No. 1 has been in operation since its inception. It has had no maintenance or improvements to ensure its continued operation. Well No. 4 would also benefit customers in its ability to provide ample water supply for fire protection.

Q. IN ALLEGATION VII, MR. DOUGHERTY ALLEGES THAT THE "COMPANY IS IN VIOLATION OF STATE AND FEDERAL SAFE WATER STANDARDS AND IS OPERATING UNDER AN ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY (ADEQ) CONSENT ORDER (SINCE JUNE 2010) REQUIRING CUSTOMERS TO MAKE AN APPOINTMENT TO OBTAIN BOTTLED WATER FROM THE COMPANY'S OFFICE." HOW DO YOU RESPOND?

A. The Company is operating under an ADEQ Consent Order. The Company is not violating any safe drinking water standards for arsenic. ADEQ issued an Approval of Construction Partial Approval on November 21, 2012 authorizing the Company to begin operation of the Arsenic Treatment Facility. The Company is currently

operating the Arsenic Treatment Facility through use of Well No. 1 and has complied with applicable arsenic standards for drinking water. The Company received Drinking Water Inorganic Chemical Analysis Reports from ADEQ for water samples taken on November 29-30, 2012 and December 1-2, 2012, with arsenic results reported well below the MCL of 0.01 for arsenic. The Company provided those test results to Commission Staff on December 13, 2012. MRWC will continue to be under the consent order with ADEQ until it can successfully report four quarterly samples with arsenic levels below 10 ppb. Once this happens, then the consent order will go away. This is normal procedure and I believe, through my research, ADEQ has approximately 22 systems that are under a consent order such as the one for MRWC. MRWC worked with ADEQ to determine the method in which to provide bottled water to its customers. It followed the same procedure that other systems had to comply with in providing bottled water. Each system is unique and was handled accordingly. The fact that customers needed to make an appointment is not out of the ordinary nor was it a major burden on customers. ADEQ also required that the customers must provide their own one gallon containers in order to obtain treated water. In fact, approximately 75% of MRWC customers have a reverse osmosis system in their household.

Q. IS THERE ANYTHING ELSE YOU WOULD LIKE TO ADD?

A. Yes, it should be noted that Mr. Dougherty is not a current customer of the Company. Yet Mr. Dougherty has undertaken a number of actions in an effort to prevent the Company from constructing and operating an arsenic treatment facility, including this Complaint proceeding, motions to prevent construction of the Arsenic Treatment Plant and filing of complaints and objections with Yavapai County and ADEQ. Even further, Mr. Dougherty filed objections with WIFA

relating to potential financing for the Arsenic Treatment Facility. Mr. Dougherty's actions have jeopardized the interests of MRWC customers.

Q. IN ALLEGATION VIII, MR. DOUGHERTY ALLEGES THAT THE "COMPANY IS IN VIOLATION OF DECISION NO. 71317 IN DOCKET W-04254-09-0361, 0362 SINCE DECEMBER 31, 2009 BY FAILING TO OBTAIN AN ADEQ CERTIFICATE OF APPROVAL FOR WELL NO. 4." IN DOCKET NOS. W-04254-08-0361 AND -0362, STAFF RECOMMENDED THAT THE COMPANY BE REQUIRED TO FILE AN APPROVAL OF CONSTRUCTION (AOC) FOR THE ARSENIC TREATMENT PLANT TO BE FUNDED BY THE WIFA LOAN AND AN AOC FOR THE NEW WELL NO. 4. HOW DO YOU RESPOND?

A. The Company acknowledges that it does not have an AOC for Well No. 4, but the Company is undertaking all reasonable efforts to obtain ADEQ and County approvals for Well No. 4. Well No. 4 is not currently being used by the Company and the Company's failure to obtain an AOC for Well No. 4 did not harm any customers of the Company and does not justify any complaint action against the Company. Further, MRWC received an extension from ADEQ for the AOC until October 2013. MRWC filed a request with the Commission regarding the WIFA loan. MRWC requested that the WIFA loan request be nullified due to the fact that the loan was no longer needed because funding was obtained through the lease agreements and because Mr. Dougherty's demands for an environmental impact study as a condition for WIFA funding made WIFA financing impossible or impracticable for the Company.

Q. IN ALLEGATION X, MR. DOUGHERTY ALLEGES THAT THE "COMPANY PROVIDED INCOMPLETE AND MISLEADING STATEMENTS TO COMMISSION INVESTIGATORS IN JANUARY 2010

CONCERNING ITS YAVAPAI COUNTY ZONING ISSUES RELATED TO WELL NO. 4. THE COMPANY'S INCOMPLETE AND MISLEADING STATEMENTS TO ACC INVESTIGATORS IS [SIC] A VIOLATION OF R14-2-411." WHAT IS YOUR RESPONSE?

A. I'm not exactly sure what Mr. Dougherty is referring to on this issue. But I would note that Commission Staff has not filed any complaint or taken any action against the Company relating to any such statements. This seems to be yet another effort by Mr. Dougherty to cause trouble for the Company. I am unaware that there are any ACC investigators. I'm not sure I have ever spoken to an ACC "investigator."

Q. IN ALLEGATION XI, MR. DOUGHERTY ALLEGES THAT THE "COMPANY IMPROPERLY BILLED AND COLLECTED AN 'ARSENIC SURCHARGE IN DECEMBER 2009 IN VIOLATION OF COMMISSION DECISION NO. 71317." IN ALLEGATION XII, MR. DOUGHERTY ALLEGES THAT THE "COMPANY IMPROPERLY BILLED AND COLLECTED AN 'ARSENIC SURCHARGE IN APRIL 2011 IN VIOLATION OF COMMISSION DECISION NO. 71317." WHAT IS YOUR RESPONSE TO THOSE ALLEGATIONS?

A. The Company acknowledges that the arsenic surcharge was improperly invoiced in December 2009. The Company acknowledges that the arsenic surcharge was improperly invoiced in April 2011 and further alleges that the Company fully refunded such surcharges to customers. When MRWC asked if it could implement the surcharge, MRWC was informed by a former ACC staffer that it "technically had the authority to implement the arsenic surcharge." MRWC thought it had authority to implement the surcharge and immediately stopped the surcharge once the Company learned it could not.

Q IN ALLEGATION XV, MR. DOUGHERTY ALLEGES THAT THE "COMPANY FAILED TO IMMEDIATELY REPORT TO THE COMMISSION THAT [THE] COMPANY'S RECORDS HAD BEEN STOLEN DURING A SERIES OF BURGLARIES THAT ALLEGEDLY BEGAN IN OCTOBER 2009 AND CONTINUED INTO 2010. DESPITE THE SERIOUS IMPACT TO THE COMPANY FROM RECORDS BEING STOLEN, THE COMPANY FAILED TO NOTIFY THE POLICE AND MAKE FORMAL REPORTS OF THE THEFTS." WHAT IS YOUR REACTION TO THIS CLAIM?

A. This is a good illustration of the type of allegations that Mr. Dougherty has made against the Company in an effort to cause harm to the Company. The Company does not have any obligation to report burglaries to the Commission or the police as alleged by Mr. Dougherty in this allegation. The Company's failure to report such incidents to the Commission or the police did not violate any Commission statutes, rules or regulations or Decision No. 67583 as alleged by Mr. Dougherty. That's not to mention that the Company is not at fault for the illegal and harmful conduct of third persons responsible for such incidents. MRWC was aware that there was an intruder in to the company office but could not determine what was missing. As MRWC had thousands of dollars of equipment that was not touched, it was unaware at the time that any documents might be missing.

Q. IN ALLEGATION XVII, MR. DOUGHERTY ASSERTS A VARIETY OF CLAIMS RELATING TO THE LEASE AGREEMENTS FOR THE ARSENIC TREATMENT FACILITY. CAN YOU RESPOND TO THOSE ALLEGATIONS?

A. Sure. To start, Mr. Dougherty claims that "Montezuma knowingly and willfully violated the January 4, 2012, March 12, 2012 and April 9, 2012 Procedural Orders

in Docket W-2454A-08-0361, W-4254A-08-0362 by failing to docket a March 22, 2012 Capital Lease agreement between Montezuma and Nile River Leasing, LLC for an arsenic treatment building. Instead, the Company docketed a purported March 16, 2012 lease agreement between Ms. Patricia Olsen, personally, and Nile River leasing for the building. Mr. Dougherty claims this action was undertaken to circumvent Commission approval of capital leases in violation of ARS S40-301, ARS S40-301, ARSS40-424 and ARS S40-425." That simply isn't true.

Originally, Odyssey Financial provided me with two versions of the lease agreement—two leases for my personal signature and one for the Company. I did not draft those lease documents—rather they were provided by Odyssey Financial. The Nile River lease is not a contract document or form created by MRWC. Those documents were provided by Odyssey Financial to myself.

Q. IN HIS MOTION, MR. DOUGHERTY CITES TO THE FACT THAT THE SIGNATURE OF MS. RICHARDS ON THE MARCH 16, 2012 LEASE AGREEMENTS IS NOT AN AUTHORIZED SIGNATURE. CAN YOU EXPLAIN THAT?

A. I do not know who signed that agreement for Nile River—I believed it was an authorized signature of Nile River. I also would note that the March 22, 2012 lease signed by Mr. Torbenson is the actual agreement between MRWC and Nile River.

Q. CAN YOU EXPLAIN THE CIRCUMSTANCES SURROUNDING THOSE AGREEMENTS RELATING TO ADEQ AND ARSENIC TREATMENT?

A. At that time, MRWC faced substantial pressure from ADEQ to address the arsenic problem. MRWC attempted to find financing for the arsenic treatment facilities and Odyssey Financial provided the only available option. In turn, I signed both lease agreements with Nile River dated March 16, 2012. As originally proposed, I intended to proceed with the personal leases with Nile River in order to expedite

the financing and construction of the arsenic facilities. Subsequently, however, Nile River informed me that it could not enter a lease with me personally and that the Company needed to be party to the agreement. Odyssey Financial then provided the March 22, 2012 lease agreement between MRWC and Nile River.

I acknowledge that the Company should have docketed the March 22, 2012 lease agreement between MRWC and Nile River and sought Commission approval. MRWC apologizes for that omission. The Company also acknowledges that the Nile River lease agreement is a capital lease based on Rider 2. Unfortunately, MRWC did not have a copy of Rider 2 in its files. In any event, the Company submitted the March 22, 2012 Nile River lease agreement for Commission approval in its Notice of Filing Financing Applications on April 12, 2013. MRWC also docketed that lease agreement and the May 2, 2012 lease agreement with Financial Pacific with the Commission on October 26, 2012 in Docket No. 12-0204.

Q. WHAT TYPES OF IMPACTS DID THE ARSENIC ISSUES AND DEALINGS WITH MR. DOUGHERTY HAVE ON YOU?

A. To say the least, I worked fervently to continue the success of my company and address the arsenic issues. During the months of February 2012 to the final installation of the arsenic treatment system in November 2012, I was getting approximately 5 hours of sleep each week due to the stress caused by the arsenic issues and Mr. Dougherty's efforts to undermine the Company.

Q. DID YOU INTEND THAT THE COMMISSION AND ITS STAFF WOULD REVIEW AND APPROVE THE LEASE AGREEMENTS?

A. Yes, I was in contact with Commission Staff relating to the lease agreements and MRWC docketed the lease agreements on October 26, 2012. The fact that MRWC docketed those agreements in October 2012 shows that the Company intended for

the Commission to review the leases. MRWC intended that the lease agreements would be considered and reviewed by the Commission in this rate case.

Mr. Dougherty focuses on timing of the lease agreements with both Nile River and Financial Pacific. On those issues, it bears repeating that MRWC was under immediate orders and pressure from ADEQ to install an arsenic treatment system. ADEQ informed MRWC that if it did not install the arsenic treatment system, it would be fined $150,000. For that reason, MRWC proceeded with the lease agreements and installation of the arsenic facility. MRWC customers clearly benefitted through financing and construction of arsenic treatment facilities. Customers are receiving water in compliance with Safe Water Drinking standards for arsenic. Further, MRWC didn't start making payments to Financial Pacific for the arsenic treatment system until October 23, 2012. MRWC started making payments to Nile River for the arsenic building on December 17, 2012. Prior to those dates, I made the payments to Financial Pacific and Nile River through my personal checking account. Even further, the leases required up front money deposits and I paid those deposits through my personal checking account.

Q. CAN YOU EXPLAIN WHAT HAPPENED WITH THE TWO VERSIONS OF THE FINANCIAL PACIFIC LEASE DATED APRIL 2012 AND MAY 2012?

A. I will try. Both of those lease agreements were provided to MRWC and me by Financial Pacific. I did not draft those lease documents—rather they were provided by Financial Pacific. That lease is not a contract document or form created by MRWC. Odyssey Financial had originally provided an undated lease agreement to MRWC, which was signed by me. Subsequently, I spoke with a representative of Financial Pacific and was advised that it would take 30-60 days to finalize the agreement. As a result, Financial Pacific provided two copies of the

lease agreements dated April 2, 2012 and May 2, 2012. Representatives of Financial Pacific advised me that the agreement could be dated in April or May. At the time, MRWC focused on getting the financing in place for the arsenic treatment plant. For these reasons, I considered the May 2012 Financial Pacific lease as the final agreement. I should also mention that the April 2012 and May 2012 Financial Pacific lease agreements have identical terms and conditions.

The Company acknowledges that the Company should have docketed the lease agreements and apologizes for the mistake. The Company did not have any ulterior or improper motive. MRWC corrected that omission by docketing those agreements in October 2012 and then seeking financing approval for those leases in April 2013. The Company was subject to sanctions and penalties by ADEQ for failure to resolve the arsenic treatment problem and believed that it was necessary to enter the lease agreements for the arsenic treatment facility. Further, neither the Commission nor any customers have suffered any harm as a result of the lease agreements with Nile River Financial Pacific and, in fact, customers have benefitted from construction and operation of the arsenic treatment facility. The Company intended that the Commission would review the terms and conditions of that lease in its pending rate case. MRWC also contacted staff to inform them that the personal leases were not preferable because Mr. Dougherty raised objections about lack of Commission review. In turn, the Company entered the leases with the clear intent of submitting them for Commission review and approval.

Q. IN HIS FILINGS, MR. DOUGHERTY HAS REQUESTED A NUMBER OF MAJOR ACTIONS BE TAKEN AGAINST THE COMPANY, INCLUDING REFERRAL FOR CRIMINAL ACTIONS, REVOCATION OF THE COMPANY'S CC&N AND OTHER SIMILAR ACTIONS. CAN YOU PLEASE COMMENT ON THOSE REQUESTS?

A. MRWC is a small water utility with limited resources and those types of actions against the Company would not benefit the Company or customers. The Company is providing adequate water utility service to customers and Mr. Dougherty has not alleged, let alone shown, any reason for revoking the Company's CC&N. Mr. Dougherty has undertaken numerous efforts to undermine MRWC's operations and has cost the Company thousands of dollars in legal fees and related costs. MRWC certainly has made its share of mistakes, but the Company has undertaken reasonable efforts to address the arsenic treatment problems with limited resources and under difficult circumstances. That's not to mention that Mr. Dougherty is not a customer of the Company. I can't explain why a non-customer such as Mr. Dougherty has taken such a personal vendetta against the Company. But I would ask that the Commission put a stop to Mr. Dougherty's actions and prevent them in the future. Again, Mr. Dougherty is not a customer of the Company and his use of the Commission to conduct a personal grudge against the Company and me does not seem to be the proper use of Commission resources.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

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COMMISSIONERS

BOB STUMP – Chairman
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS.	Docket No. W-04254A-12-0204
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO PURCHASE THE WELL NO. 4 SITE AND THE COMPANY VEHICLE.	Docket No. W-04254A-12-0205
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING FOR AN 8,000-GALLON HYDRO-PNEUMATIC TANK.	Docket No. W-04254A-12-0206
IN THE MATTER OF THE RATE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC.	Docket No. W-04254A-12-0207
JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC RESPONDENT	Docket No. W-04254A-11-0323

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ADMITTED

FENNEMORE CRAIG
PROFESSIONAL
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PHOENIX

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	Docket No. W-04254A -08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A FINANCING APPLICATION.	Docket No. W-04254A -08-0362 **NOTICE OF FILING REBUTTAL TESTIMONY**

Montezuma Rimrock Water Company LLC hereby submits this Notice of Filing Rebuttal Testimony of Patricia Olsen in the above-referenced matter.

RESPECTFULLY SUBMITTED this 6th day of June, 2013.

FENNEMORE CRAIG

By_____

Todd C. Wiley
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Attorneys for Montezuma Rimrock Water Company, LLC.

An original and 13 copies of the foregoing was filed this 6th day of June, 2013, with:

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

A copy of the foregoing was hand delivered/mailed/emailed this 6th day of June, 2013, to:

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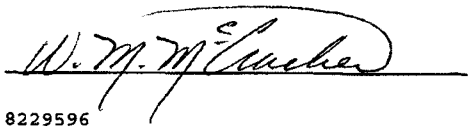

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BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO INSTALL A WATER LINE FROM THE WELL ON TIEMAN TO WELL NO. 1 ON TOWERS.	Docket No. W-04254A-12-0204
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF FINANCING TO PURCHASE THE WELL NO. 4 SITE AND THE COMPANY VEHICLE.	Docket No. W-04254A-12-0205
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IN THE MATTER OF THE RATE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC.	Docket No. W-04254A-12-0207
JOHN E. DOUGHERTY, COMPLAINANT, V. MONTEZUMA RIMROCK WATER COMPANY, LLC RESPONDENT	Docket No. W-04254A-11-0323

IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A RATE INCREASE.	Docket No. W-04254A-08-0361
IN THE MATTER OF THE APPLICATION OF MONTEZUMA RIMROCK WATER COMPANY, LLC FOR APPROVAL OF A FINANCING APPLICATION.	Docket No. W-04254A-08-0362

REBUTTAL TESTIMONY OF

PATRICIA OLSEN

June 6, 2013

I. INTRODUCTION AND PURPOSE OF TESTIMONY

Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?

A. I am testifying on behalf of the applicant Montezuma Rimrock Water Company ("MRWC") in this consolidated rate case proceeding.

Q. WHAT IS THE PURPOSE OF YOUR REBUTTAL TESTIMONY HERE?

A. I am providing this rebuttal testimony in support of MRWC's application for rate relief, along with responding to the direct testimony submitted by Gerald Becker on behalf of Commission Staff (along with the engineering report of Marlin Scott) and John Dougherty submitted on behalf of himself.

Q. BEFORE ADDRESSING THE TESTIMONY OF MR. BECKER AND MR. DOUGHERTY, WHAT DOCUMENTS ARE YOU SPONSORING IN SUPPORT OF MRWC'S RATE APPLICATION?

A. I am sponsoring the following exhibits in support of MRWC's rate application and financing approvals filed in this case: (1) MRWC's rate application docketed on May 31, 2012; (2) MRWC's response to Commission Staff's letter of insufficiency docketed on September 4, 2012 (with attachments); (3) MRWC's response to insufficiency item #4 docketed September 14, 2012; (4) MRWC's Insufficiency Submittals & Amendments docketed on October 9, 2012 (with attachments); (5) MRWC's Insufficiency Submittals & Amendments docketed October 25, 2012 (with attachments); (6) MRWC's Amended Schedules docketed November 5, 2012; (7) MRWC's Amendment to Rate Case docketed November 26, 2012 (with attachments); (8) MRWC's Request for Procedural Conference and Additional Rate Case Information (with attachments) docketed December 3, 2012; (9) Response to John Dougherty Data Request docketed January 10, 2013 (with attachments); (10) MRWC's Notice of Filing Financing Applications docketed April 12, 2013 (with attachments); (11) MRWC's Financing Application for

$15,000 for purchase of an 8,000 gallon hydro-pneumatic tank docketed March 31, 2012 (with attachments); and (12) MRWC's Financing Application for $68,592 for waterline construction connecting well site #1 and well site #4 docketed March 31, 2012 (with attachments). Because all of these documents are available on the Commission E-Docket, I am not providing copies of these documents with my pre-filed testimony, but I intend to sponsor them at hearing.

I also intend to sponsor the various information provided by MRWC to Commission Staff in support of the Company's request for rate relief, including: (1) MRWC responses to Staff's First Set of Data Requests dated January 13, 2013 **(attached as Exhibit A)**; and (2) additional information provided to Staff **(attached as Exhibit B)**. I also will sponsor the following exhibit at hearing: Cashier's Check dated April 15, 2011 in the amount of $16,757.89 relating to payment for Well No. 4 **(attached as Exhibit C)**.

II. RESPONSE TO DIRECT TESTIMONY OF COMMISSION STAFF.

Q. HAVE YOU REVIEWED THE DIRECT TESTIMONY SUBMITTED BY MR. BECKER ON BEHALF OF COMMISSION STAFF?

A. Yes, I have reviewed Mr. Becker's direct testimony in this case. In his testimony, Mr. Becker recommends a revenue increase of $21,355 along with recommending approval of two surcharges for debt associated with the hydro-pneumatic tank and additional storage tanks. My understanding is that Mr. Becker recommends approval of surcharges in the amount of $4,301.76 per year for the hydro-pneumatic tank ($358.45 per month x 12 months) and a surcharge of $8,409 to support MRWC's request for WIFA financing relating to the additional storage tanks. My understanding is that Mr. Becker's testimony and recommended rates are based on a cash flow analysis for MRWC in order to allow the Company to pay

current bills and expenses relating to providing utility service with an operating income of $2,776.

Q. DO YOU AGREE WITH MR. BECKER'S TESTIMONY AND RECOMMENDATIONS IN THIS CASE?

A. I agree generally with and support Mr. Becker's testimony, but I do recommend and request some modifications to Mr. Becker's testimony below. I also highlight a few clarifications and corrections relating to Mr. Becker's testimony. In his testimony, Mr. Becker has performed a cash flow analysis for payment of MRWC's operating costs and expenses, but has left a minimal operating margin of $2,776. That margin or working capital is not sufficient to pay for plant repairs, improvements or contingencies that may arise during normal operations. MRWC believes that an operating margin of 9-10% should be adopted under the circumstances of this case. Both the Company and its customers would be better served by a higher operating margin and more working capital that could be used for repairs, improvements and other potential contingencies. For example, that operating margin will not allow MRWC to pay unpaid invoices for work and labor in 2010-2012 that are unpaid today. I have attached copies of those invoices **as Exhibit D**. At this time, MRWC does not have generators that can operate its equipment. Providing a small margin or limited working capital hinders MRWC from purchasing generators to operate its equipment.. Although there are generators on site, they are undersized for the system. They were purchased many many years ago. Annually, APS is unable to provide power to our community at least once, sometimes twice per year, for a period of 4 to 6 hours and sometimes longer. Allowing a larger operating margin or increased working capital is necessary to allow MRWC to cover expenses that are likely to arise, especially

since MRWC is a small company with a system constructed in the 1960s and 1970s.

Q. CAN YOU PLEASE EXPLAIN MRWC'S CLARIFICATIONS AND REQUESTS RELATING TO MR. BECKER'S TESTIMONY.

A. Yes, I will go through the various issues and requests. To start, MRWC filed its rate case based on the test year ending December 31, 2011. On page 2 of his testimony, Mr. Becker states that the Company requested a revenue increase of $43,400 and also that MRWC did not propose new rates. I believe that Mr. Becker based those statements on MRWC's responses to insufficiencies docketed on September 4, 2012. The Company docketed amended schedules and applications on October 25, 2012, requesting a revenue increase of $76,800. In its filing on November 5, 2012, MRWC also proposed minimum service charges and commodity rates. The Company's requested $76,800 revenue increase was based on the operating expenses faced by MRWC relating to provision of utility service. As such, I would request that the Commission consider and approve the Company's requested revenue increase with any deductions recommended by Mr. Becker in his testimony that may be adopted by the Commission.

Q. ON PAGE 10 OF HIS DIRECT TESTIMONY, MR. BECKER RECOMMENDS OPERATING EXPENSES FOR SALARIES AND WAGES OF $13,181. DO YOU AGREE WITH THAT RECOMMENDATION?

A. No, I do not agree with that recommendation and request that Commission Staff and the Commission reconsider that recommendation. On average, I work 40-50 hours per week for the Company and I also need the assistance of office staff for approximately 20 hours per week. Authorizing only $13,181 in salaries to operate MRWC is extremely low and, frankly, well below federal minimum wage requirements. Given the amount of work involved, MRWC requests that

authorized expenses for salaries and wages be increased to $11,000 for office support and $22,000 for my salary, equaling a total salary and wages expense of $33,000. That would pay necessary salaries for operation of the Company.

In the alternative and at minimum, the Commission should authorize a salary expenses equal to the two-year average for salaries paid by MRWC in 2009 and 2010. As set forth in MRWC's responses to Staff data request 1.1 **(attached as Exhibit A)**, MRWC paid salaries and wages in the amount of $14,802 in 2010 and $24,742 in 2009. MRWC did not pay any salaries and wages in 2011. Clearly, a zero number for salaries and wages in 2011 is not representative of actual operations and that number should be excluded from any average calculation for salaries and wages. Based on the salaries paid in 2009 and 2010, the total salary expense for those years is $39,544, resulting in a two-year average of $19,772. At minimum, MRWC requests that the Commission increase operating expenses for salaries and wages from $13,181 to $19,772, in turn increasing the revenue requirement by $6,591.

Q. ON PAGE 16 OF HIS TESTIMONY, MR. BECKER STATES THAT STAFF RECOMMENDS EXCLUSION OF WELL NO. 4 FROM THE RATE CASE "BECAUSE THE ASSOCIATED INFRASTRUCTURE IS NOT IN SERVICE AND IS NOT EXPECTED TO BE IN SERVICE IN THE NEAR FUTURE." ARE THERE ANY UPDATES RELATING TO WELL NO. 4?

A. Yes, as stated previously, MRWC is in the process of filing condemnation proceedings relating to an easement necessary to satisfy the County's setback requirements for operation of Well No. 4. MRWC recently had an appraisal done for the value of the easement rights and the Company has been in the process of negotiating an agreement with the property owners for those access rights. MRWC and the property owners recently reached a verbal agreement on

settlement and are in the process of finalizing terms and conditions for a settlement. If and when those parties reach a final agreement, MRWC then would file an application with Yavapai County for a Conditional Use Permit to operate Well No. 4. If and when Yavapai County grants such a permit, MRWC would then be able to use Well No. 4 in providing utility service upon approval of ADEQ. At that juncture, MRWC would then seek to include Well No. 4 along with associated costs and expenses in utility rates. Under these circumstances, Well No. 4 may be put into service in the near future.

Q. IN HIS TESTIMONY, MR. BECKER REFERS TO THE SITE FOR WELL NO. 4 AS THE "OLSEN SITE." ARE WELL NO. 4 AND THE ASSOCIATED SITE OWNED BY YOU OR THE COMPANY?

A. Well No. 4 and its associated site are owned by MRWC and not me personally.

Q. DO YOU HAVE ANY ADDITIONAL MODIFICATIONS TO MR. BECKER'S TESTIMONY RELATING TO THE COSTS INCURRED BY THE COMPANY FOR A SURETY BOND?

A. Yes, I request that the Commission recognize an additional expense of $4,500 for a surety bond required by the Corporation Commission. In his testimony, Mr. Becker does not appear to recognize the cost of the surety bond as an operating expense. In Decision No. 67583, the Commission required that MRWC post a performance or surety bond in the amount of $30,000. During the 2011 test year, the cost of the surety bond was $1,500 (as set forth in invoices provided to Staff and **attached as exhibit B**). In 2013, however, the charge for the surety bond increased to $4,500, as set forth in the May 1, 2013 Notice of Future Compliance and Continuation Certificate from HCC Surety Group **attached as Exhibit E**. Due to cash flow issues, MRWC has not been unable to fund this increased charge for 2013. As such, MRWC requests that the Commission recognize this known and

measurable change to operating expenses, in turn increasing operating expenses by $4,500 for the surety bond. Increasing the revenue requirement by $4,500 is necessary to allow MRWC to pay for the surety bond as an operating expense and requirement imposed by the Corporation Commission. In the alternative, the Commission could rescind the requirement to post a surety bond, in turn avoiding the $4,500 bond costs as an operating expense.

Q. ON PAGES 20-21 OF HIS TESTIMONY, MR. BECKER RECOMMENDS THAT THE COMMISSION AUTHORIZE MRWC TO INCUR $108,000 IN WIFA FINANCING FOR ADDITIONAL STORAGE TANKS. CAN YOU COMMENT ON THAT RECOMMENDATION?

A. I agree with that recommendation, but would further request that the Commission allow the Company to seek private financing if, for some reason, WIFA financing is not available for the storage tanks. As stated in my direct testimony, Mr. Dougherty objected to WIFA financing for Well No. 4 and the Company is concerned that Mr. Dougherty also may oppose WIFA financing for the storage tanks. It should be noted that those storage tanks are intended to facilitate water service to customers and replace existing storage tanks, and to facilitate water supply for fire flow. As such, upon issuance of a final order in this rate case, MRWC requests that the Commission leave the existing docket open for the limited purpose of allowing MRWC to seek approval of private financing for the storage tanks in the event that WIFA financing is not available.

Q. DOES MRWC GENERALLY AGREE WITH THE REMAINING RECOMMENDATIONS PROPOSED BY MR. BECKER?

A. Yes, MRWC generally agrees with the recommendations contained on pages 26-29 of Mr. Becker's testimony. I would, however, note two additional points. First, on page 27, Mr. Becker recommends that "the Company file with Docket Control as a

compliance item in this docket, copies of the quarterly compliance results for Staff's review" relating to ADEQ compliance reports. ADEQ recently provided a letter dated April 15, 2013 (**attached as Exhibit F**) stating that ADEQ "no longer prepares itemized compliance status reports unless they are associated with an open Arizona Corporation Commission (ACC) case." As such, it may not be possible for MRWC to provide ADEQ compliance reports to the ACC once the pending rate case is concluded. As such, we request that the Commission modify Mr. Becker's recommendation to say that MRWC will provide compliance reports if available from ADEQ or in the alternative that MRWC shall provide copies of the laboratory tests for the arsenic test results on a quarterly basis. MRWC is willing to submit copies of its public notices to ACC. But once the obligations of the ADEQ consent order are met, public notices will not be required. MRWC then proposes to submit copies of its lab results to the Commission for future compliance.

Second, on pages 27-28 of his testimony, Mr. Becker recommends that MRWC file, as a compliance item with 90 days after a rate case decision, "at least three BMPs in the form of tariffs that substantially conform to the templates created by Staff for the Commission's review and consideration." MRWC is not opposed to filing and implementing BMPs, but would stress that the Company has limited operating margin and working capital to use for BMPs. Under Staff's recommendations, MRWC would have an operating margin of $2,776. As such, MRWC requests that the Commission only require MRWC to implement BMPs to the extent the Company has sufficient working capital to cover the costs of such BMPs. With an expected rate case in 2017 with a 2016 test year, MRWC may not have sufficient working capital to fund three BMPs with only $2,776 in operating margin until the BMP costs are recognized after filing of the 2017 rate case. For example, MRWC believes it would be beneficial to use the Meter Replacement

Tariff BMP template. That tariff alone will incur a cost of approximately $5,000-6,000. That tariff requires the Company to replace meters that are over ten years old. In MRWC's case, 73 of its 221 meters are over ten years old and MRWC would not be able to implement this BMP on an operating margin of $2,776.00. MRWC believes that these meters do not function properly at this time as four of them currently register zero usage. In three years, another 80 meters will be over ten years old. MRWC would not be able to meet the requirements of this tariff based on the operating margin. MRWC also believes it would be useful to adopt the BMP templates for the Water Tampering Tariff and the High Notification Tariff, but will face cash flow issues in implementing those BMPs.

III. RESPONSE TO DIRECT TESTIMONY OF MR. DOUGHERTY.

Q. HAVE YOU REVIEWED THE DIRECT TESTIMONY OF MR. DOUGHERTY?

A. Yes, unfortunately Mr. Dougherty's testimony is primarily a smattering of personal attacks on MRWC and myself, and various arguments asserted by Mr. Dougherty on legal and other issues. I have addressed the bulk of Mr. Dougherty's arguments in my direct testimony and I will not repeat those issues here. I also would note that Mr. Dougherty is not an attorney (nor am I) and I do not believe he is qualified to give the various legal opinions provided in his testimony. As a factual matter, Mr. Dougherty's personal attacks and arguments are factually unsupported and are nothing more than wild speculation and accusation. His wild statements about bank fraud and other similar comments are just that—wild and unsupported accusation. I will not respond to those wild accusations here. Mr. Dougherty has made these types of wild accusations against MRWC and myself before, including an occasion where, in front of the others, Mr. Dougherty, in an elevated tone of voice, stated that "I'm not stopping until I see you under."

Q. IN HIS TESTIMONY, MR. DOUGHERTY SUGGESTS THAT MRWC IS NOT PROVIDING ADEQUATE WATER SERVICE TO ITS CUSTOMERS AS A RESULT OF ARSENIC LEVELS. AGAIN, HAVE THE ARSENIC TREATMENT FACILITIES BEEN INSTALLED AND ARE THEY BEING USED BY THE COMPANY?

A. Yes on both fronts. One arsenic treatment facility has been installed and is currently operating and providing water which meets the drinking water standards. The arsenic treatment system was designed to treat 150 gpm. The groundwater monitoring plan was submitted to ADEQ along with lab results demonstrating the proper operation of the arsenic treatment system and compliance with applicable arsenic standards. Copies of those arsenic test results are **attached as Exhibit G.** Sampling was conducted daily for one week, weekly and then monthly. It must now continue with the quarterly sampling for the life of the system to demonstrate its compliance with the drinking water standards. I previously addressed Mr. Dougherty's arguments relating to the Arsenic Treatment System and associated leases in my direct testimony.

Q. IN HIS TESTIMONY, MR. DOUGHERTY CONTINUALLY SUGGESTS THAT MRWC PULLED A FAST ONE ON THE COMMISSION RELATING TO THE ARSENIC TREATMENT SYSTEM AND ASSOCIATED LEASES. AT THE RISK OF REPEATING, DID THE COMPANY INTEND FOR THE COMISSION AND ITS STAFF TO REVIEW AND EVALUATE THOSE LEASE AGREEMENTS IN THE COMPANY'S RATE CASE?

A. Absolutely, the Company always intended for Commission staff to review and evaluate the leases for the arsenic treatment system. The fact that we intended for the Commission to review and approve those leases is evidenced by the fact that I

docketed the leases in October 2012 in the rate case and the Company filed financing applications for those leases in April 2013, again in the rate case. MRWC's customers have not been harmed in any way by the timing of the leases for the arsenic treatment system. I have always communicated openly with Commission Staff regarding the water company. On a regular basis, prior to the disruptions by Mr. Dougherty, I personally visited the Commission and discussed issues to better educate myself and enhance the operation of my company.

Q. ON PAGE 7 OF HIS TESTIMONY, MR. DOUGHERTY ARGUES THAT "MRWC'S CUSTOMERS ARE DAMAGED BY THE FACT THE CAPITAL LEASES WERE NOT SUBJECT TO PRIOR REVIEW AS REQUIRED BY ARS S. 40-301, 302. PRIOR REVIEW OF LONG-TERM DEBT IS DESIGNED TO PROTECT CAPTIVE RATEPAYERS FROM BEING EXPOSED TO UNNECESSARY DEBT OBLIGATIONS." HAVE MRWC'S CUSTOMERS BEEN EXPOSED TO ANY "UNNECESSARY DEBT OBLIGATIONS"?

A. Absolutely not and Mr. Dougherty's argument on this point is disingenuous. MRWC is required to meet the arsenic standards set forth by Federal law. The costs for the arsenic treatment plant and associated leases are not unnecessary—in fact, both ADEQ and the Commission required MRWC to install the arsenic treatment system. There is little doubt that those leases are in the best interests of MRWC and its ratepayers given the underlying circumstances. Almost inconceivably, Mr. Dougherty seems opposed to any efforts by MRWC to install an arsenic treatment system, in turn causing harm to MRWC's customers. MRWC has served the best interests of its customers by installing an arsenic treatment system with reasonable financing costs. At this time, MRWC ratepayers are not being exposed to any unnecessary debt obligations.

Q. HAVE ANY CUSTOMERS OF MRWC COMPLAINED THAT THE COSTS OF THE ARSENIC TREATMENT SYSTEM AND ASSOCIATED LEASES ARE UNNECESSARY?

A. No. Mr. Dougherty is the only one complaining about the arsenic treatment system and he isn't even a customer of the Company. In fact, Mr. Becker's testimony lists various opinions and complaints filed against MRWC, none of which opposed the arsenic treatment system. Mr. Becker also notes that "All complaints have been resolved and are closed except for the complaint filed by Mr. Dougherty."

Q. ON PAGE 7 OF HIS TESTIMONY, MR. DOUGHERTY STATES THAT MRWC'S DECIDED TO "ACQUIRE $1,400 A MONTH IN DEBT PAYMENTS THAT MAY OR MAY NOT BE IN THE BEST INTERESTS OF RATEPAYERS." DO THOSE LEASE AGREEMENTS AND THE ASSOCIATED ARSENIC TREATMENT FACILITIES BENEFIT THE COMPANY'S CUSTOMERS?

A. The arsenic facilities clearly benefit customers by allowing the Company to provide safe drinking water in compliance with arsenic standards. The lease agreements benefit the customers by providing reasonable financing for the arsenic facilities. In Decision No. 71317, the Commission authorized MRWC to incur long-term debt through a WIFA loan in an amount up to $165,000. Here, the Financial Pacific Lease for the arsenic treatment plant is for a period of 60 months with monthly payments of $1,135.96 and an initial down payment of $2,691.92. The Nile River Lease for the arsenic building is for a period of 36 months with monthly payment of $342.09 and a deposit of $734.46. The costs incurred under the Financial Pacific and Nile River leases are fair and reasonable and compare favorably to the approved amounts for the WIFA funding.

Q. ON PAGES 8-9 OF HIS TESTIMONY, MR. DOUGHERTY STATES THAT DURING 2007-2010, "MONEZUMA NEVER HAD A VALID USE PERMIT FROM YAVAPAI COUNTY TO OPERATE THE COMMECIAL WELL ON A RESIDENTIAL LOT." IS THAT CORRECT?

A. No. As Paul Harvey would say, Mr. Dougherty is not telling the rest of the story on this issue. In March 2010, Yavapai County issued a Conditional Use Permit to MRWC for construction and operation of Well No. 4. Based on the County's initial use permit, MRWC constructed Well No. 4. Mr. Dougherty then filed a complaint before the County relating to that permit, alleging violations of the setback requirements in the County zoning regulations. In turn, Yavapai County revoked the use permit and issued a notice of violation to MRWC. MRWC is not a bad actor on these issues, but relied on the County's initial use permit. MRWC originally sought assistance from the County regarding the re-drilling and permitting of Well No. 4. MRWC was informed that the Company would receive the necessary permits because it is a utility and must be able to provide water to the community. What makes this situation even more frustrating is that MRWC is in the process of obtaining easement rights from the adjacent property owner, which would allow MRWC to qualify for a conditional use permit for Well No. 4. If and when the County issues such a use permit in 2013, then the Company will be right back where it started with the County back in March 2010 when it originally issued the first conditional use permit for Well No. 4. Mr. Dougherty will have done nothing more than to cause MRWC to incur thousands of dollars in costs and expenses over the last three years and delayed the use of Well No. 4 to the detriment of MRWC's customers.

Q. IN HIS TESTIMOMNY, MR. DOUGHERTY STATES THAT "MONTEZUMA HAD BEEN UNABLE TO SECURE FINANCING SINCE IT WITHDREW ITS WIFA LOAN APPLICATION IN JANUARY 2011." IS THAT AN ACCURATE PORTRAYAL OF THE CIRCUMSTANCES SURROUNDING THE WIFA FINANCING APPLICATION FOR ARSENIC TREATMENT FACILITY?

A. No, as stated in my direct testimony, MRWC originally intended to seek WIFA financing, but Mr. Dougherty filed objections with WIFA demanding that an environmental assessment be undertaken relating to the use of Well No. 4 and operation of the arsenic treatment plant. In turn, WIFA required an environmental study. Faced with potential costs of $100-200,000 not to mention substantial delays, the Company could not afford the necessary costs for an environmental study as required by WIFA and resulting from Mr. Dougherty's demands. As a result, MRWC had no choice but to withdraw its WIFA application and seek private financing for the arsenic treatment facility. Mr. Dougherty's suggestion that MRWC withdraw its WIFA financing application on its own is misleading and fails to acknowledge Mr. Dougherty's central role in the lack of WIFA financing for the arsenic treatment plant.

Q. IN HIS DIRECT TESTIMONY, MR. DOUGHERTY AGAIN SEEKS REVOCATION OF MRWC'S CC&N. IS MRWC PROVIDING ADEQUATE AND RELIABLE UTILITY SERVICE TO ITS CUSTOMERS?

A. *Yes, the Company is providing adequate water utility service to customers despite* Mr. Dougherty's numerous efforts to undermine MRWC's operations. The Company has undertaken reasonable efforts to address the arsenic treatment problems with limited resources and under difficult circumstances. Again, I would ask that the Commission put a stop to Mr. Dougherty's actions and prevent him

from hindering Company operations in the future. Mr. Dougherty is not a customer of the Company and his use of the Commission to conduct a personal vendetta against the Company should not be tolerated. Despite difficult circumstances, MRWC is providing adequate water service to its customers at reasonable costs. In fact, a friend of Mr. Dougherty and customer of MRWC called me and stated that she is happy that she "can open her tap and have water 99% of the time which did not occur prior to my purchasing the water company."

Q. DOES THIS CONCLUDE YOUR REBUTTAL TESTIMONY?

A. Yes.

8227520

EXHIBIT A

Montezuma Rimrock Water Co LLC

P.O. Box 10
Rimrock, AZ 86335
928-592-9211

January 16, 2013

Arizona Corporation Commission
Gerald Becker
Charles H. Hains
1200 W. Washington St.
Phoenix, AZ 86007

MRWC hereby submits its response to Staff's First Set of Data Requests. Responses were submitted by Patricia Olsen, Manager, P.O. Box 10, Rimrock, Az 86335 and John Campbell, Accountant, 3840 E. Beaver Vista Rd., Rimrock, AZ 86335

Sincerely,

Patricia D. Olsen
Manager

SDR 1.1

2010 payroll	Arnold S Arias	Catalina Arias	Patricia D Olsen	TOTAL
	3,399	2,124	5,750	11,273
adj for accrued salary, 2009			3,529	
	3,399	2,124	9,279	14,802

2009 payroll	Arnold S Arias	Catalina Arias	Patricia D Olsen	TOTAL
	6,666	3,801	14,275	24,742

2011	2010	2009	3 year average
0	14,802	24,742	13,181

this 3 year average calculation is not very significant, since 2011 wages was zero.

The company thinks that the schedule below demonstrates that a price increase is very needed.
the schedule reflects net income on an actual cash basis, both before and after wages and non-cash depreciation expense.
This schedule shows that cashflow from operations has decreased very significantly since 2009.

amt per ACC report	wages	depr exp	net income after wages and Depr	Net income after add back Depr and wages	wages as % of cashflow operations
2011	-	7,367	4,946	12,313	0.00%
2010	14,802	10,935	(15,360)	10,377	142.64%
2009	27,141	7,109	6,991	41,241	65.81%
2008	23,525	12,462	(2,285)	33,702	69.80%
2007	8,516	11,578	(3,826)	11,268	75.58%

Payments to Owners in Lieu of Salary or Wages

Scheduled below are payments made to the Owner for various services performed by the owner.

1) the water co. rents office space from the owner and the company pays rent to the owner for this office space.
This transaction has been ongoing since 2007. This payment would **not** be considered in Lieu of Wages or Salaries

The rent payments are included to reflect full disclosure
The rent paid to the owner in 2011 was **$ 7,462**

2) Payments for contractual services Acct # 636 **$ 216**

SDR 1.2

	2011	2010	2009	3 year average
Account 610, purchased water	686	994	1,029	***903***

MRWC has never purchased water from another company. It has been misfiled and should be under water company operating expense

SDR 1.3

	2011	2010	2009	3 year average
Account 615, purchased power	6,064	6,600	7,086	***6,583***

Due to extensive legal expenses, MRWC has been unable to meet some of its financial obligations. Patricia Olsen has subsidized and paid some of the water bills along with paying some of the property taxes for MRWC. See Tab 1.3

SDR 1.4

Account 620, Repairs & Maintenance

the original chart of accounts that the company was given by ACC lists Acct 620 as **Operating Materials and Supplies**
SDR 1.4 part a) states why the increase in the test year. There was actually a decrease in the test year from the prior year 2010.
It is actually a decrease from prior year, not an increase as noted in the SDR 1.4

2011	2010	2009	3 year average
8,047	19,490	5,590	***11,042***

There has been an extensive amount of repairs and maintenance required for the upkeep of a 30 year old company. The primary well, well #1,

has required extensive maintenance. The storage tanks have had lots of repairs due to leaking and are beyond repair.

SDR 1.5

Account 621, Office supplies and expense

this expense includes Postage, Telephone, Electricty for operations and Office, Computer supplies, bank charges and merchant services

2011	2010	2009	3 year average
13,160	9,620	10,546	***11,109***

SDR 1.6

Acct 640, Rents

2011 includes rent for the business and offsite storage

Based on current conditions, the offsite storage expense will continue for 2012 and the future.

2011	2010	2009	3 year average
7,983	5,800	4,950	***6,244***

SDR 1.7

Acct 630, Outside Services

2011 increased due to Legal & Accounting services related to John Dougherty situiation
This situation has continued into 2012 and 2013
Year 2009 was not a normal year, few services were needed from contractors
A 4 year average is calculated below
The trend indicates that 2010 and 2011 will continue to be typical years.
the 2011 expense of $15,890 is a more accurate estimate for futute years.

	2011	2010	2009	2008	4 year AVG	***with Dougherty situation***
	15,890	7,132	817	4074	***6,978***	
Legal & accounting related to	-					
John Dougherty situation					4 year AVG	***without Doughrty situation***
Other outside services	-	7,132	817	4074	3,006	

SDR 1.8

Acct 657, General Liability

For year 2009, General Liability insurance was included in Acct 659, Health and Life Insurance
the 2009 amount is $2,358

	2011	2010	2009	3 year average
	4,948	5,897	-	
reclass general Liab from Acct 659			2,358.00	
	4,948	5,897	2,358	4,401

MRWC obtained insurance through another company with lower premiums.

See Tab 1.8

SDR 1.9

Acct 659, Insurance, Health and Life

Years 2009 and 2010 included Workers Comp. insurance. No workers comp insurance in 2011 since there was no payroll

	2011	2010	2009	3 year average
	1,597	3,902	4,435	3,311
reclass general Liab to Acct 657			(2,358)	
	1,597	3,902	2,077	2,525

MRWC has had to cancel portions of its health and life policies due to lack of funds

SDR 1.10

Acct 666, Regulatory Commission Expense

In 2009 and 2010 this account included permits and licensing fees paid to Yavapai County

2011	2010	2009	3 year average
886	1,870	2,614	1,790

See Tab 1.10. MRWC believes that it will have to receive assistance from Fennemore Craig to complete the Rate Case and estimates approximately $5,000 to $10,000 along with the included invoice. This does not include the extensive amount of clerical work required by MRWC to complete the Rate Case.

SDR 1.11

Acct 408, Taxes other than income taxes

in 2011 a tax for a hookup fee in the amount of $1,300 was paid to Yavapai County

2010 property taxes were lower and 2011 property taxes were due to timing differences when taxes were paid

the 2 year average for 2010 and 2011 is $2,164

2011	2010	2009	3 year average
10,291	9,020	6,775	8,695

SDR 1.12

See Tab 1.12

SDR 1.13 we already did this when John Campbell did both additions and retirement since last test year

See Tab 1.13 for a schedule

MRWC believes that it has provided all invoices greater than $150

SDR 1.14

MRWC has been informed that due to client-lawyer confidentiality, it is not allowed to provide invoices to any other entity. However, both law firms, Fennemore Craig and Law Office of Douglas Fitzpatrick, have provided invoice summaries which do not violate client-lawyer confidentiality (See Tab 1.14). The total invoices were calculated and distributed over a four year period. The amount distributed to the customers would amount to $5.70 per month per customer. MRWC believes it will continue to incur legal fees due to Mr. dougherty's intervention on behalf of Ivo Buddeke.

Tab 1.3

APS

Your electricity bill

Bill date: January 11, 2011

Summary of what you owe

	Amount owing on your previous bill	$26.38
Less	Payment made on Dec 20, thank you	-$26.38
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.75
Equals	**Total amount due**	**$30.75**

Due date: January 25, 2011

467.26
ck# 2949
1-17-11

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

Your electricity bill

Bill date: January 11, 2011

Summary of what you owe

	Amount owing on your previous bill	$49.52
Less	Payment made on Dec 20, thank you	-$49.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$48.66
Equals	**Total amount due**	**$48.66**

Due date: January 25, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

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Your electricity bill

Bill date: January 11, 2011

Summary of what you owe

	Amount owing on your previous bill	$365.96
Less	Payment made on Dec 20, thank you	-$365.96
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$387.85
Equals	**Total amount due**	**$387.85**

Due date: January 25, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: February 9, 2011

Your account number: 187135280

For service at: Tower Rd
Pump

Summary of what you owe

	Amount owing on your previous bill	$387.85
Less	Payment made on Jan 20, thank you	-$387.85
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$319.80
Equals	**Total amount due**	**$319.80**
	Due date: February 22, 2011	

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2-17-11
CK# 2763
$380

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Your electricity bill

Bill date: February 9, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

	Amount owing on your previous bill	$30.75
Less	Payment made on Jan 20, thank you	-$30.75
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$23.10
Equals	**Total amount due**	**$23.10**

Due date: February 22, 2011

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Your electricity bill

Bill date: February 9, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

Amount owing on your previous bill		$48.66
Less	Payment made on Jan 20, thank you	-$48.66
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$35.24
Equals	**Total amount due**	**$35.24**

Due date: February 22, 2011

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Your electricity bill

Bill date: March 9, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
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1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$35.24
Less	Payment made on Feb 22, thank you	-$35.24
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$39.69
Equals	**Total amount due**	**$39.69**

Due date: March 22, 2011

3-22-11
Ck# 3002
$41.18

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: March 9, 2011

Your account number: 187135280

For service at: Tower Rd
Pump

Summary of what you owe

	Amount owing on your previous bill	$319.80
Less	Payment made on Feb 22, thank you	-$321.66
Equals	Your balance forward	-$1.86
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$351.38
Equals	**Total amount due**	**$349.52**

Due date: March 22, 2011

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: March 9, 2011

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

	Amount owing on your previous bill	$23.10
Less	Payment made on Feb 22, thank you	-$23.10
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$24.97
Equals	**Total amount due**	**$24.97**

Due date: March 22, 2011

Questions or Office Locations?
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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: April 7, 2011

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

Amount owing on your previous bill		$24.97
Less	Payment made on Mar 23, thank you	-$24.97
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.29
Equals	**Total amount due**	**$27.29**

Due date: April 20, 2011

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1-800-252-9410 (Otras areas)

4-17-11
ck # 2043
$27.29

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

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Look for this logo in the future.

aps

Your electricity bill

Bill date: April 7, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$349.52
Less	Payment made on Mar 23, thank you	-$349.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$396.73
Equals	**Total amount due**	**$396.73**

Due date: April 20, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Introducing the next generation of APS.
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Your electricity bill

Bill date: April 7, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$39.69
Less	Payment made on Mar 23, thank you	-$39.69
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$54.03
Equals	**Total amount due**	**$54.03**

Due date: April 20, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: May 9, 2011

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

	Amount owing on your previous bill	$27.29
Less	Payment made on Apr 19, thank you	-$27.29
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.46
Equals	**Total amount due**	**$27.46**

Due date: May 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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5-18-11
496.06
CK# 2061

See page 2 for more information.

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aps.com

Your electricity bill

Bill date: May 9, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$396.73
Less	Payment made on Apr 19, thank you	-$396.73
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$425.40
Equals	**Total amount due**	**$425.40**

Due date: May 20, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: May 9, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

	Amount owing on your previous bill	$54.03
Less	Payment made on Apr 19, thank you	-$54.03
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$43.20
Equals	**Total amount due**	**$43.20**

Due date: May 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: June 8, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

	Amount owing on your previous bill	$43.20
Less	Payment made on May 20, thank you	-$43.20
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$49.25
Equals	**Total amount due**	**$49.25**

Due date: June 21, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Demand Side Management Implementation Plan for 2012

On June 1, 2011, Arizona Public Service Company filed its application for approval of its 2012 Demand Side Management Implementation Plan with the Arizona Corporation Commission in Docket No. E-01345A-11-0232. The 2012 DSM Plan describes the Energy Efficiency and Demand Response programs APS proposes to implement to meet the total energy efficiency savings standard of 3% for 2011 and 2012 as required by Arizona Administrative Code R14-2-2404. The 2012 DSM Plan is available for review during regular business hours at the Commission's offices at 1200 W. Washington St., Phoenix, AZ 85007, or at **azcc.gov** using the eDocket function.

6-19-11
dc# 2100
567.67

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: June 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$27.46
Less	Payment made on May 20, thank you	-$27.46
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$31.34
Equals	**Total amount due**	**$31.34**

Due date: June 21, 2011

Thank you for your consistent and timely payments. We value your business.

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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ıps.com

Your electricity bill

Bill date: June 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$425.40
Less	Payment made on May 20, thank you	-$425.40
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$487.08
Equals	**Total amount due**	**$487.08**

Due date: June 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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Demand Side Management Implementation Plan for 2012

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See page 2 for more information.

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: July 8, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

Amount owing on your previous bill		$49.25
Less	Payment made on Jun 21, thank you	-$49.25
Equals	Your balance forward	$0.00
Plus	Your new charges *(details on following pages)*	
	Cost of electricity (with taxes and fees)	$66.29
Equals	**Total amount due**	**$66.29**

Due date: July 21, 2011

7-19-11
ck# 2126
$ 596.19

Questions or Office Locations?
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Your electricity bill

Bill date: July 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$487.08
Less	Payment made on Jun 21, thank you	-$487.08
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$502.80
Equals	**Total amount due**	**$502.80**

Due date: July 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407.
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Your electricity bill

Bill date: July 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$31.34
Less	Payment made on Jun 21, thank you	-$31.34
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.10
Equals	**Total amount due**	***$27.10***

Due date: July 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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Your electricity bill

Bill date: August 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$0.00
Less	Payments made through Aug 8	$0.00
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$4.21
	Other charges	$26.90
Equals	**Total amount due**	**$31.11**

Due date: August 19, 2011

Patricia D Olsen

Your account number: 978227282

For service at: 4615 E Goldmine Rd

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405, 24 hours a day
Website: aps.com
Para servicio en español llame al: 602-371-6861 (Phoenix) o 1-800-252-9410 (Otras areas)

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8-18-11
Ck# 2161
$30.21

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: August 8, 2011

MONTEZUMA RIMROCK WATER COMPANY

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$502.80
Less	Payment made on Jul 20, thank you	-$502.80
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$430.69
Equals	**Total amount due**	**$430.69**

Due date: August 19, 2011

Thank you for your consistent and timely payments. We value your business.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: August 8, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$66.29
Less	Payment made on Jul 20, thank you	-$66.29
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$44.26
Equals	**Total amount due**	**$44.26**

Due date: August 19, 2011

Thank you for your consistent and timely payments. We value your business.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: August 8, 2011

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

	Amount owing on your previous bill	$27.10
Less	Payment made on Jul 20, thank you	-$27.10
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$24.65
Equals	**Total amount due**	**$24.65**

Due date: August 19, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

Bill date: September 7, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$430.69
Less	Payment made on Aug 23, thank you	-$430.69
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$528.33
Equals	**Total amount due**	**$528.33**

Due date: September 20, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: September 7, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

	Amount owing on your previous bill	$44.26
Less	Payment made on Aug 23, thank you	-$44.26
Equals	Your balance forward	$0.00
Plus	Your new charges *(details on following pages)*	
	Cost of electricity *(with taxes and fees)*	$47.50
Equals	**Total amount due**	**$47.50**

Due date: September 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

Bill date: September 7, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$24.65
Less	Payment made on Aug 23, thank you	-$24.65
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.07
Equals	**Total amount due**	**$30.07**

Due date: September 20, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

Your electricity bill

Bill date: September 7, 2011

Summary of what you owe

	Amount owing on your previous bill	$31.11
Less	Payment made on Aug 23, thank you	-$31.11
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$62.85
Equals	**Total amount due**	**$62.85**

Due date: September 20, 2011

Patricia D Olsen

Your account number: 978227282

For service at: 4615 E Goldmine Rd

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Recycle your old fridge -- save $100 and get a $30 rebate

Did you know that your old refrigerator humming away in your garage or laundry room is likely costing you up to $100 a year on your electric bills? Recycle your old refrigerator or freezer through the APS Refrigerator Recycling Program. APS picks up your unit free of charge, and you'll receive a $30 rebate just for participating.

Call 877 514 6654 or go to aps.com/turnitin to schedule your appointment.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$47.50
Less	Payment made on Sep 27, thank you	-$47.50
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$48.72
Equals	**Total amount due**	**$48.72**

Due date: October 19, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: October 6, 2011

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Summary of what you owe

Amount owing on your previous bill		$30.07
Less	Payment made on Sep 27, thank you	-$30.07
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$25.25
Equals	**Total amount due**	**$25.25**

Due date: October 19, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$528.33
Less	Payment made on Sep 27, thank you	-$528.33
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$410.01
Equals	**Total amount due**	**$410.01**

Due date: October 19, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
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Hurry, this offer ends soon.

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When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$62.85
Less	Payment made on Sep 27, thank you	-$62.85
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$36.27
Equals	**Total amount due**	**$36.27**

Due date: October 19, 2011

Patricia D Olsen

Your account number: 978227282

For service at: 4615 E Goldmine Rd

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
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Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: November 4, 2011

Summary of what you owe

	Amount owing on your previous bill	$36.27
Less	Payment made on Oct 21, thank you	-$36.27
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$25.51
Equals	**Total amount due**	**$25.51**

Due date: November 18, 2011

Patricia D Olsen

Your account number: 978227282

For service at: 4615 E Goldmine Rd

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

11-20-11
$446.00
ck # 3553

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: November 4, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$25.25
Less	Payment made on Oct 21, thank you	-$25.25
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$23.86
Equals	**Total amount due**	**$23.86**

Due date: November 18, 2011

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: November 4, 2011

Summary of what you owe

	Amount owing on your previous bill	$410.01
Less	Payment made on Oct 21, thank you	-$410.01
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$357.01
Equals	**Total amount due**	**$357.01**

Due date: November 18, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 187135280

For service at: Tower Rd
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

BUDGET YOUR APS BILLS WITH EQUALIZER

Enjoy more consistent payments of **$414.00 a month** for easier budgeting with Equalizer. This free, convenient billing program evens out your bills (even over the summer) so you pay about the same each month. To sign up, just pay **$414.00** (instead of this bill's Total Amount Due) by the due date.

Hurry, this offer ends soon.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: November 4, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Summary of what you owe

	Amount owing on your previous bill	$48.72
Less	Payment made on Oct 21, thank you	-$48.72
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$39.52
Equals	**Total amount due**	**$39.52**

Due date: November 18, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: December 8, 2011

Your account number: 179925288

For service at: 105 Bentley CT
Lme 1

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Summary of what you owe

	Amount owing on your previous bill	$39.52
Less	Payment made on Nov 28, thank you	-$39.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$46.13
Equals	**Total amount due**	**$46.13**

Due date: December 21, 2011

We were unable to read your meter

We were **unable to read** your meter this month and had to **estimate** your meter reading - **rain.**

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

ıps.com

Your electricity bill

Bill date: December 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$25.51
Less	Payment made on Nov 28, thank you	-$25.51
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$56.67
Equals	**Total amount due**	**$56.67**

Due date: December 21, 2011

Patricia D Olsen

Your account number: 978227282

For service at: 4615 E Goldmine Rd

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405, 24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

$498.90
12-19-11
Ck# 3568

When paying in person, please bring the bottom portion of your bill.

See page 2 for more information.

ps.com

Your electricity bill

Bill date: December 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$23.86
Less	Payment made on Nov 28, thank you	-$23.96
Equals	Your balance forward	-$0.10
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.05
Equals	**Total amount due**	**$29.95**

Due date: December 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: 705926289

For service at: *4645 E Tiemann Ln*
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPANY

Bill date: December 8, 2011

Your account number: 187135280

For service at: Tower Rd
Pump

Summary of what you owe

	Amount owing on your previous bill	$357.01
Less	Payment made on Nov 28, thank you	-$357.01
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$366.15
Equals	**Total amount due**	**$366.15**

Due date: December 21, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

BUDGET YOUR APS BILLS WITH EQUALIZER

Enjoy more consistent payments of **$414.00 a month** for easier budgeting with Equalizer. This free, convenient billing program evens out your bills (even over the summer) so you pay about the same each month. To sign up, just pay **$414.00** (instead of this bill's Total Amount Due) by the due date.

Hurry, this offer ends soon.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

Tab 1.8

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY PRIOR POLICY: 3D6-26-28

GENERAL LIABILITY DECLARATIONS

POLICY PERIOD: FROM 09/29/10 TO 09/29/11

POLICY NUMBER
3D6-26-28---11

NAMED INSURED:
MONTEZUMA RIMROCK WATER CO
PO BOX 10
RIMROCK AZ 86335-0010

PRODUCER:
BROWN & BROWN INSURANCE OF PRESCOTT INC
1579 W GURLEY ST STE A
PRESCOTT AZ 86305-2820

AGENT: AJ-3785
AGENT PHONE: 928-445-3540

DIRECT BILL

INSURED IS: LLC BUSINESS DESC: WATER CO

LIMITS OF INSURANCE

EACH OCCURRENCE LIMIT	$	1,000,000	
DAMAGE TO PREMISES RENTED TO YOU LIMIT	$	100,000	ANY ONE PREMISES
MEDICAL EXPENSE LIMIT	$	5,000	ANY ONE PERSON
PERSONAL AND ADVERTISING INJURY LIMIT	$	1,000,000	ANY ONE PERSON OR ORGANIZATION
GENERAL AGGREGATE LIMIT	$	2,000,000	
PRODUCTS/COMPLETED OPERATIONS AGGREGATE LIMIT	$	2,000,000	

COVERAGES PROVIDED		PREMIUM
OTHER THAN PRODUCTS/COMPLETED OPERATIONS	$	626.00
TOTAL ESTIMATED POLICY PREMIUM	$	626.00

SEE ATTACHED SCHEDULE FOR LOCATION OF ALL PREMISES OWNED, RENTED OR OCCUPIED.

FORMS APPLICABLE:
CG0001(12/07), CG0068(05/09), CG2132(05/09), CG2147(12/07), CG2150(09/89), CG2167(12/04), CG2170(01/08), CG2176(01/08), CG2250(11/88), CG7001A(04/10)*, CG7003(10/08), CG7185(01/06), CG7191(01/06), CG7234(08/99), CG7315(01/06), CG7584(10/08), CG8011(05/87), CG8255(05/09), CG8256(05/09), IL0021(09/08), IL0258(09/08), IL7028(10/05), IL7130A(04/01)*, IL7131A(04/01)*, IL7137(10/05), IL8383.2(01/08), IL8384A(01/08), IL8576(09/09)*

Refer to prior distribution(s) for any forms not attached

AUDIT PERIOD: ANNUAL

DATE OF ISSUE: 08/06/10 BPP

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NO: 3A6-26-28---11
MONTEZUMA RIMROCK WATE EFF DATE: 09/29/10 EXP DATE: 09/29/11

COMMERCIAL PROPERTY SCHEDULE

LOC 001 4599 E GOLDMINE RD DESCRIPTION: 1 STORY FRAME BLDG IN PROTECTION CLASS 06

RIMROCK, AZ. OCCUPANCY: WATER COMPANY
86335-6235

DEDUCTIBLE PER OCCURRENCE: $ 1,000 ON ALL COVERED CAUSES OF LOSS
FOR INSPECTION CONTACT: PATSY OLSEN 928-300-3291

ITEM	COVERAGE	LIMIT OF INSURANCE	COVERED CAUSES OF LOSS	SPEC* INT	COINS	OPTIONAL COVERAGES
01	PUMPS	$ 10,000	SPECIAL		90%	REPLACEMENT COST
02	YOUR BUSINESS PERSONAL PROPERTY	$ 1,061	SPECIAL		90%	REPLACEMENT COST

MISCELLANEOUS POLICY COVERAGES

EQUIPMENT PROTECTION ENDORSEMENT SEE COVERAGE FORM

BLANKET BUSINESS INCOME OTHER THAN RENTAL VALUE
ACTUAL LOSS SUSTAINED - SPECIFIED LIMIT $ 100,000
MAXIMUM PERIOD OF INDEMNITY - 365 DAYS
DEDUCTIBLE - 72 HOURS ON BUSINESS INCOME

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DATE OF ISSUE: 08/06/10 (BPP)

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY PRIOR POLICY: 3E6-26-28

COMMERCIAL AUTO DECLARATIONS - BUSINESS AUTO COVERAGE FORM

POLICY PERIOD: FROM 09/29/10 TO 09/29/11

POLICY NUMBER
3 E 6 - 2 6 - 2 8---11

ITEM ONE:

NAMED INSURED:	PRODUCER:
MONTEZUMA RIMROCK WATER CO PO BOX 10 RIMROCK AZ 86335-0010	BROWN & BROWN INSURANCE OF PRESCOTT INC 1579 W GURLEY ST STE A PRESCOTT AZ 86305-2820
DIRECT BILL	AGENT: AJ-3785 AGENT PHONE: 928-445-3540

INSURED IS: LLC BUSINESS DESC: WATER CO

ITEM TWO: SCHEDULE OF COVERAGES AND COVERED AUTOS
EACH OF THESE COVERAGES WILL APPLY ONLY TO THOSE 'AUTOS' SHOWN AS COVERED 'AUTOS'. 'AUTOS' ARE SHOWN AS COVERED 'AUTOS' FOR A PARTICULAR COVERAGE BY THE ENTRY OF ONE OR MORE OF THE SYMBOLS FROM THE COVERED AUTO SECTION OF THE COMMERCIAL AUTO COVERAGE FORM NEXT TO THE NAME OF THE COVERAGE.

COVERAGES	COVERED AUTOS	LIMITS/DEDUCTIBLES	PREMIUM
LIABILITY	08 09	$ 1,000,000	$ 0.00
		PREMIUM FOR ATTACHED ITEMS 4, 5, AND/OR 6	227.00
		PREMIUM FOR ENDORSEMENTS $	1.00
		*ESTIMATED TOTAL POLICY PREMIUM $	228.00

FORMS APPLICABLE:
CA0001(10/01), CA0038(12/02), CA0175(07/04), CA7002A(10/01), CA7007(10/01), CA7313(10/01), CA8139(01/02), IL0021(09/08), IL7130A(04/01)*, IL7131A(04/01)*, IL7137(10/05), IL8576(09/09)*

Refer to prior distribution(s) for any forms not attached

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EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER 3E6-26-28
MONTEZUMA RIMROCK WATE EFF DATE: 09/29/10 EXP DATE: 09/29/11

COMMERCIAL AUTO DECLARATIONS - BUSINESS AUTO COVERAGE FORM

ITEM FOUR: SCHEDULE OF HIRED OR BORROWED COVERED AUTO COVERAGE AND PREMIUMS

LIABILITY INSURANCE - RATING BASIS, COST OF HIRE

COST OF HIRE MEANS THE TOTAL AMOUNT YOU INCUR FOR THE HIRE OF 'AUTOS' YOU DON'T OWN (NOT INCLUDING 'AUTOS' YOU BORROW OR RENT FROM YOUR PARTNERS OR EMPLOYEES OR THEIR FAMILY MEMBERS). COST OF HIRE DOES NOT INCLUDE CHARGES FOR SERVICES PERFORMED BY MOTOR CARRIERS OF PROPERTY OR PASSENGERS.

STATE	ESTIMATED COST OF HIRE	RATE		PREMIUM
AZ	IF ANY	2.97330/	$	113.00
		TOTAL PREMIUM	$	113.00

ITEM FIVE: SCHEDULE FOR NON-OWNERSHIP LIABILITY

			PREMIUM
NUMBER OF EMPLOYEES	0 - 25	$	114.00
	TOTAL PREMIUM	$	114.00

DATE OF ISSUE 08/06/10 (BPP)

OP ID: RN

ACORD COMMERCIAL INSURANCE APPLICATION

APPLICANT INFORMATION SECTION

DATE (MM/DD/YYYY): 8/11/2010

AGENCY
Brown & Brown Insurance
1579 W Gurley St Ste A
Prescott, AZ 86305
Brown & Brown Insurance

CARRIER: Employers Mutual Co
NAIC CODE:
UNDERWRITER:
UNDERWRITER OFFICE:
POLICIES OR PROGRAM REQUESTED: Water co
POLICY NUMBER: 3X6262810

CONTACT NAME: Brown & Brown Insurance
PHONE (A/C, No, Ext): 928-445-3540
FAX (A/C, No): 928-778-7133
E-MAIL ADDRESS:
CODE: SUB CODE:
AGENCY CUSTOMER ID: MONTE-4

INDICATE SECTIONS ATTACHED

ACCOUNTS RECEIVABLE/ VALUABLE PAPERS	ELECTRONIC DATA PROC	TRUCKERS/MOTOR CARRIER
BOILER & MACHINERY	EQUIPMENT FLOATER	UMBRELLA
BUSINESS AUTO	GARAGE AND DEALERS	VEHICLE SCHEDULE
COMMERCIAL GENERAL LIABILITY	GLASS AND SIGN	WORKERS COMPENSATION
CRIME/MISCELLANEOUS CRIME	INSTALLATION/BUILDERS RISK	YACHT
DEALERS	OPEN CARGO	
DRIVER INFO SCHEDULE	PROPERTY	
	TRANSPORTATION/ MOTOR TRUCK CARGO	

STATUS OF TRANSACTION

QUOTE ___ ISSUE POLICY X RENEW
BOUND (Give Date and/or Attach Copy)
CHANGE DATE TIME X AM
CANCEL 12:00 PM

PACKAGE POLICY INFORMATION

ENTER THIS INFORMATION WHEN COMMON DATES AND TERMS APPLY TO SEVERAL LINES, OR FOR MONOLINE POLICIES

PROPOSED EFF DATE	PROPOSED EXP DATE	BILLING PLAN	PAYMENT PLAN	AUDIT
09/29/10	09/29/11	X DIRECT BILL		
		AGENCY BILL	PACKAGE POLICY PREMIUM: $	

APPLICANT INFORMATION

NAME (First Named Insured & Other Named Insureds)
Montezuma Rimrock Water Co.

MAILING ADDRESS INCL ZIP+4 (of First Named Insured)
Patsy
PO Box 10
Rimrock, AZ 86335-0010

FEIN OR SOC SEC # (of First Named Insured):
PHONE (A/C, No, Ext): 928-300-3291
E-MAIL ADDRESS(ES):
WEBSITE ADDRESS(ES):

___ INDIVIDUAL ___ CORPORATION ___ SUBCHAPTER "S" CORPORATION X LLC ___ NOT FOR PROFIT ORG ___ PARTNERSHIP ___ JOINT VENTURE
NO. OF MEMBERS AND MANAGERS
BUSINESS TYPE OTHER
CR BUREAU NAME:
ID NUMBER:
DATE BUS STARTED 06/29/03

INSPECTION CONTACT: Patsy Olsen
PHONE (A/C, No, Ext): 928-300-3291
E-MAIL ADDRESS:
ACCOUNTING RECORDS CONTACT: same
PHONE (A/C, No, Ext):
E-MAIL ADDRESS:

PREMISES INFORMATION

ACORD 823 attached for additional premises

LOC #	BLD #	STREET, CITY, COUNTY, STATE, ZIP+4	CITY LIMITS	INTEREST	YR BUILT	# EMPLOYEES	ANNUAL REVENUES	% OCCUPIED
1	1	4500 E Goldmine Rd Rimrock AZ 86335-6235 Yavapai	X INSIDE OUTSIDE	OWNER TENANT		0	0	
			INSIDE OUTSIDE	OWNER TENANT				
			INSIDE OUTSIDE	OWNER TENANT				
			INSIDE OUTSIDE	OWNER TENANT				

NATURE OF BUSINESS/DESCRIPTION OF OPERATIONS BY PREMISE(S)

1 1 Water co.

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AGENCY CUSTOMER ID: MONTE-4 OP ID: RN

GENERAL INFORMATION

EXPLAIN ALL "YES" RESPONSES	Y/N
1a. IS THE APPLICANT A SUBSIDIARY OF ANOTHER ENTITY ?	N
1b. DOES THE APPLICANT HAVE ANY SUBSIDIARIES?	N
2. IS A FORMAL SAFETY PROGRAM IN OPERATION?	N
3. ANY EXPOSURE TO FLAMMABLES, EXPLOSIVES, CHEMICALS?	N
4. ANY CATASTROPHE EXPOSURE?	N
5. ANY OTHER INSURANCE WITH THIS COMPANY OR BEING SUBMITTED?	N
6. ANY POLICY OR COVERAGE DECLINED, CANCELLED OR NON-RENEWED DURING THE PRIOR THREE (3) YEARS? (Not applicable in MO)	N
7. ANY PAST LOSSES OR CLAIMS RELATING TO SEXUAL ABUSE OR MOLESTATION ALLEGATIONS, DISCRIMINATION OR NEGLIGENT HIRING?	N
8. DURING THE LAST FIVE YEARS (TEN IN RI), HAS ANY APPLICANT BEEN INDICTED FOR OR CONVICTED OF ANY DEGREE OF THE CRIME OF FRAUD, BRIBERY, ARSON OR ANY OTHER ARSON-RELATED CRIME IN CONNECTION WITH THIS OR ANY OTHER PROPERTY? (In RI, this question must be answered by any applicant for property insurance. Failure to disclose the existence of an arson conviction is a misdemeanor punishable by a sentence of up to one year of imprisonment).	N
9. ANY UNCORRECTED FIRE CODE VIOLATIONS?	N
10. ANY BANKRUPTCIES, TAX OR CREDIT LIENS AGAINST THE APPLICANT IN THE PAST FIVE (5) YEARS?	N
11. HAS BUSINESS BEEN PLACED IN A TRUST? IF "YES", NAME OF TRUST:	N
12. ANY FOREIGN OPERATIONS, FOREIGN PRODUCTS DISTRIBUTED IN USA, OR US PRODUCTS SOLD/DISTRIBUTED IN FOREIGN COUNTRIES? (If "YES", attach ACORD 815 for Liability Exposure and/or ACORD 816 for Property Exposure)	N

REMARKS/PROCESSING INSTRUCTIONS (Attach additional sheets if more space is required)

COPY OF THE NOTICE OF INFORMATION PRACTICES (PRIVACY) HAS BEEN GIVEN TO THE APPLICANT. (Not applicable in all states, consult your agent or broker for your state's requirements.)

NOTICE OF INSURANCE INFORMATION PRACTICES - PERSONAL INFORMATION ABOUT YOU, INCLUDING INFORMATION FROM A CREDIT REPORT, MAY BE COLLECTED FROM PERSONS OTHER THAN YOU IN CONNECTION WITH THIS APPLICATION FOR INSURANCE AND SUBSEQUENT POLICY RENEWALS. SUCH INFORMATION AS WELL AS OTHER PERSONAL AND PRIVILEGED INFORMATION COLLECTED BY US OR OUR AGENTS MAY IN CERTAIN CIRCUMSTANCES BE DISCLOSED TO THIRD PARTIES WITHOUT YOUR AUTHORIZATION. YOU HAVE THE RIGHT TO REVIEW YOUR PERSONAL INFORMATION IN OUR FILES AND CAN REQUEST CORRECTION OF ANY INACCURACIES. A MORE DETAILED DESCRIPTION OF YOUR RIGHTS AND OUR PRACTICES REGARDING SUCH INFORMATION IS AVAILABLE UPON REQUEST. CONTACT YOUR AGENT OR BROKER FOR INSTRUCTIONS ON HOW TO SUBMIT A REQUEST TO US.

ANY PERSON WHO KNOWINGLY AND WITH INTENT TO DEFRAUD ANY INSURANCE COMPANY OR ANOTHER PERSON FILES AN APPLICATION FOR INSURANCE OR STATEMENT OF CLAIM CONTAINING ANY MATERIALLY FALSE INFORMATION, OR CONCEALS FOR THE PURPOSE OF MISLEADING INFORMATION CONCERNING ANY FACT MATERIAL THERETO, COMMITS A FRAUDULENT INSURANCE ACT, WHICH IS A CRIME AND SUBJECTS THE PERSON TO CRIMINAL AND [NY: SUBSTANTIAL] CIVIL PENALTIES. (Not applicable in CO, FL, HI, KA, NE, OH, OK, OR, or VT; in DC, LA, ME, TN, VA and WA, insurance benefits may also be denied)

IN FLORIDA, ANY PERSON WHO KNOWINGLY AND WITH INTENT TO INJURE, DEFRAUD OR DECEIVE ANY INSURER FILES A STATEMENT OF CLAIM OR AN APPLICATION CONTAINING ANY FALSE, INCOMPLETE, OR MISLEADING INFORMATION IS GUILTY OF A FELONY OF THE THIRD DEGREE.

THE UNDERSIGNED IS AN AUTHORIZED REPRESENTATIVE OF THE APPLICANT AND REPRESENTS THAT REASONABLE ENQUIRY HAS BEEN MADE TO OBTAIN THE ANSWERS TO QUESTIONS ON THIS APPLICATION. HE/SHE REPRESENTS THAT THE ANSWERS ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF HIS/HER KNOWLEDGE.

PRODUCER'S SIGNATURE	PRODUCER'S NAME (Please Print) Brown & Brown Insurance		STATE PRODUCER LICENSE NO (Required in Florida)
APPLICANT'S SIGNATURE		DATE	NATIONAL PRODUCER NUMBER

PRIOR CARRIER INFORMATION

AGENCY CUSTOMER ID: MONTE-4 OP ID: RN

LINE	CATEGORY	05/06	06/07	07/10			
COMMERCIAL GENERAL LIABILITY	CARRIER	American Alt In	Philadelphia	EMC			
	POLICY NUMBER		PHPK195937	3D62628			
	POLICY TYPE	CLAIMS MADE / OCCURRENCE	CLAIMS MADE / OCCURRENCE	CLAIMS MADE / X OCCURRENCE	CLAIMS MADE / OCCURRENCE	CLAIMS MADE / OCCURRENCE	
	RETRO DATE						
	EFF-EXP DATE	06/12/06 06/12/06	09/29/06 09/29/07	09/29/07 09/29/10			
	GENERAL AGGREGATE			2,000,000			
	PRODUCTS COMP OP AGGREGATE			2,000,000			
	PERSONAL & ADV INJ			1,000,000			
	EACH OCCURRENCE			1,000,000			
	FIRE DAMAGE			100,000			
	MEDICAL EXPENSE			5,000			
	BODILY INJURY OCCURRENCE						
	BODILY INJURY AGGREGATE						
	PROPERTY DAMAGE OCCURRENCE						
	PROPERTY DAMAGE AGGREGATE						
	COMBINED SINGLE LIMIT						
	MODIFICATION FACTOR						
	TOTAL PREMIUM						
AUTOMOBILE LIABILITY	CARRIER		Philadelphia	EMC			
	POLICY NUMBER		PHPK195937	3E62628			
	POLICY TYPE						
	EFF-EXP DATE		09/29/06 09/29/07	09/29/07 09/29/10			
	COMBINED SINGLE LIMIT						
	BODILY INJURY EA PERSON						
	BODILY INJURY EA ACCIDENT						
	PROPERTY DAMAGE						
	MODIFICATION FACTOR						
	TOTAL PREMIUM						
PROPERTY	CARRIER		Philadelphia	EMC			
	POLICY NUMBER		PHPK195937	3A62628			
	POLICY TYPE						
	EFF-EXP DATE		09/29/06 09/29/07	09/29/07 09/29/10			
	[illegible]						
	PERS PROP [illegible]			X			
	MODIFICATION FACTOR						
	TOTAL PREMIUM						
	CARRIER						
	POLICY NUMBER						
	POLICY TYPE						
	EFF-EXP DATE						
	LIMIT						
	MODIFICATION FACTOR						
	TOTAL PREMIUM						

LOSS HISTORY

ENTER ALL CLAIMS OR LOSSES (REGARDLESS OF FAULT AND WHETHER OR NOT INSURED) OR OCCURRENCES THAT MAY GIVE RISE TO CLAIMS FOR THE PRIOR 5 YEARS (3 YEARS IN KS & NY) X CHK HERE IF NONE SEE ATTACHED LOSS SUMMARY

DATE OF OCCURRENCE	LINE	TYPE/DESCRIPTION OF OCCURRENCE OR CLAIM	DATE OF CLAIM	AMOUNT PAID	AMOUNT RESERVED	CLAIM STATUS OPEN	CLAIM STATUS CLSD

REMARKS NOTE: FIDELITY REQUIRES A FIVE YEAR LOSS HISTORY

SEE ATTACHED REMARKS OVERFLOW

ATTACHMENTS

STATE SUPPLEMENT(S) (if applicable)

REMARKS MONTE-4 OP ID: RN PAGE 1 OF 1

Patricia Olsen is the only employee, she is a Hydrologist III. She has Grade 3 certifications in Water treatment and wastewater, Grade 2 certifications in distribution and collections. She is currently employed with the City of Cottonwood and in charge of all their water systems. Her title there is City Water Superintendent.

EMC Insurance Companies **AGENT COPY**

BUSINESS PROTECTION POLICY
COMMON DECLARATIONS

POLICY PERIOD
FROM: SEE SECTION DECLARATIONS TO: 09/29/12
12:01 A.M. STANDARD TIME
AT YOUR MAILING ADDRESS SHOWN BELOW
(UNLESS CHANGED ON THE SECTION DECLARATIONS)

ACCOUNT NUMBER
4 X 4 - 0 7 - 1 8---12

NAMED INSURED:

MONTEZUMA RIMROCK WATER CO
PO BOX 10
RIMROCK AZ 86335-0010

PRODUCER:

ABSOLUTE ADVANTAGE INSURANCE
SERVICES LLC
501 LAKE HAVASU AVE N STE 100
LAKE HAVASU CITY AZ 86403-7614

AGENT: J 4030
AGENT PHONE: 928-680-4467
CLAIM REPORTING: 888-362-2255

INSURED IS: LLC BUSINESS DESC: WATER COMPANY

IN RETURN FOR THE PAYMENT OF THE PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY, WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY. THIS POLICY CONSISTS OF THE FOLLOWING COVERAGE PARTS FOR WHICH A PREMIUM IS INDICATED. THIS PREMIUM MAY BE SUBJECT TO ADJUSTMENT. THE COMPANY AFFORDING COVERAGE IS DESIGNATED BY THE NAME IN THE DECLARATIONS OR INFORMATION PAGE FOR EACH SECTION OF THE POLICY.

SECTION	COVERAGE	PREMIUM
1	PROPERTY	$ 489.00
2	LIABILITY	623.00
3	CRIME	NO COVERAGE
4	INLAND MARINE	NO COVERAGE
5	AUTOMOBILE	228.00
6	WORKERS' COMPENSATION	NO COVERAGE
7	UMBRELLA	NO COVERAGE
8	OTHER -	
	ESTIMATED TOTAL POLICY PREMIUM	$ 1,340.00

FORMS APPLICABLE TO ALL SECTIONS EXCEPT:
1. WORKERS' COMPENSATION
2. WHEN EXCLUDED ON SECTION DECLARATIONS
IL0017(11/98) IL7004(10/08)

THE ADDRESS AND TELEPHONE NUMBER OF THE SERVICING COMPANY IS:
EMC INSURANCE COMPANIES PHONE: (800) 432-8422
PO BOX 5760
PEORIA, AZ. 85385-5760

PLACE OF ISSUE: PEORIA, AZ
DATE OF ISSUE: 07/20/11 COUNTERSIGNED BY:

EMC Insurance Companies

AGENT COPY

EMPLOYERS MUTUAL CASUALTY COMPANY

PRIOR POLICY: 4A4-07-18

COMMERCIAL PROPERTY DECLARATIONS

POLICY PERIOD: FROM 09/29/11 TO 09/29/12

POLICY NUMBER
4 A 4 - 0 7 - 1 8---12

NAMED INSURED:

MONTEZUMA RIMROCK WATER CO
PO BOX 10
RIMROCK AZ 86335-0010

PRODUCER:

ABSOLUTE ADVANTAGE INSURANCE
SERVICES LLC
501 LAKE HAVASU AVE N STE 100
LAKE HAVASU CITY AZ 86403-7614

AGENT: AJ 4030
AGENT PHONE: 928-680-4467

DIRECT BILL

INSURED IS: LLC

BUSINESS DESC: WATER COMPANY

SEE ATTACHED SCHEDULE FOR DESCRIPTION OF LOCATIONS,
SPECIAL INTERESTS AND DEDUCTIBLES

COVERAGES PROVIDED	PREMIUM
BUILDING	$ 204.00
PERSONAL PROPERTY	$ 285.00
BUSINESS INCOME - ALS - SPECIFIED LIMITS	Included
TOTAL PROPERTY PREMIUM	$ 489.00

FORMS APPLICABLE:
CP0010(06/07), CP0030(06/07), CP0090(07/88), CP0132(12/00),
CP0140(07/06), CP0146(08/94), CP1030(06/07), CP1032(08/08),
CP7001A(01/86)*, CP7007.1(05/08), CP7159(05/08), CP7313(05/08),
CP7331(10/07), CP8075(07/06), IL0258(09/08), IL0952(03/08),
IL7131A(04/01)*, IL7306(08/98), IL8383.2(01/08), IL8384A(01/08)

Refer to prior distribution(s) for any forms not attached

DATE OF ISSUE: 07/20/11 (BPP)

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY
MONTEZUMA RIMROCK WATE

POLICY NO: 4A4-07-18---12
TRANSACTION: RENEWAL-01
PRIOR POL: 4A4-07-18

TRANSACTION INFORMATION

POLICY TERM: 09/29/11 TO 09/29/12
ACCOUNT NAME: MONTEZUMA RIMROCK WATE
ACCOUNT STATE: AZ
FINANCING: N
AUDIT FREQUENCY:
SIC: 8611
ORIGINAL EFF DATE: 09/29/10

TRANS DATE: 09/29/11
CO/BR/AGENT: A/J/4030
PROGRAM:
BILLING METHOD: D (CDB)
PROFIT SHARE: Y
D & B: 2R3
TYPE OF POLICY: 37 (IND/PROD)

TRANS PREMIUM: 489.00

POLICY ID: AA COMMISSION: 20.0% PREMIUM: 489.00

DATE OF ISSUE: 07/20/11 (BPP)

STAT F BPP 06/30/11 113 AB 4A40718 1201

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4A4-07-18---12

MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

COMMERCIAL PROPERTY POLICY DECLARATIONS

ENDORSEMENT SCHEDULE

FORM	EDITION DATE	DESCRIPTION/ADDITIONAL INFORMATION	PREMIUM
CP0010	06-07	BLDG & PERSONAL PROP. COVERAGE FORM	
CP0030	06-07	BUS. INCOME & EXTRA EXPENSE COVERAGE	
CP0090	07-88	COMMERCIAL PROPERTY CONDITIONS	
CP0132	12-00	ARIZONA CHANGES	
CP0140	07-06	EXCL OF LOSS DUE TO VIRUS/BACTERIA	
CP0146	08-94	ARIZONA CHANGES	
CP1030	06-07	CAUSES OF LOSS SPECIAL FORM	
CP1032	08-08	WATER EXCLUSION ENDORSEMENT	
*CP7001A	01-86	COMMERCIAL PROPERTY SCHEDULE	
CP7007.1	05-08	COMM PROPERTY QUICK REFERENCE	
CP7159	05-08	BROADENED PROPERTY COVRG EXTENSION	
CP7313	05-08	EQUIPMENT PROTECTION ENDORSEMENT	
CP7331	10-07	BUSINESS INCOME ALS SPECIFIED LIMIT	
CP8075	07-06	POLICYHOLDER NOTICE	
IL0258	09-08	AZ CHANGES - CANCELLATION/NONRENEWAL	
IL0952	03-08	CAP/LOSSES/CERTIFD ACTS OF TERRORISM	
*IL7131A	04-01	COMM'L POLICY ENDORSEMENT SCHEDULE	
IL7306	08-98	EXCLUSION OF CERTAIN COMPUTER LOSSES	
IL8383.2	01-08	DISCL PURSUANT TERRSM RISK INS. ACT	$ 6
IL8384A	01-08	TERRORISM NOTICE	

DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4A4-07-18---12
MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

T E R R O R I S M N O T I C E

This insurance may include coverage for certified acts of terrorism as defined in the Terrorism Risk Insurance Act, as amended.

Attached you will find a disclosure, which identifies the specific charge for certified acts of terrorism.

YOU MAY HAVE THE OPTION TO REJECT THIS TERRORISM COVERAGE

For additional information, please contact your agent

DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4A4-07-18---12
MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

This disclosure is attached to your policy in response to the disclosure requirements of the Terrorism Risk Insurance Act. This disclosure does not grant any coverage or change the terms and conditions of any coverage under the policy.

DISCLOSURE PURSUANT TO TERRORISM RISK INSURANCE ACT

SCHEDULE

Terrorism Premium (Certified Acts) $6.00

A. DISCLOSURE OF PREMIUM:
In accordance with the Federal Terrorism Risk Insurance Act we are required to provide you with a notice disclosing the portion of your premium, if any, attributable to coverage for terrorism acts certified under the Terrorism Risk Insurance Act. The portion of your premium attributable to such coverage is shown in the schedule of this disclosure or in the policy Declarations.

B. DISCLOSURE OF FEDERAL PARTICIPATION IN PAYMENT OF TERRORISM LOSSES:
The United States Government, Department of the Treasury, will pay a share of terrorism losses insured under the federal program. The federal share equals 85% of that portion of the amount of such insured losses that exceeds the applicable insurer retention. However, if aggregate insured losses attributable to terrorist acts certified under the Terrorism Risk Insurance Act exceed $100 billion in a Program Year (January 1 through December 31), the Treasury shall not make any payment for any portion of the amount of such losses that exceeds $100 billion.

C. CAP ON INSURER PARTICIPATION IN PAYMENT OF TERRORISM LOSSES:
If aggregate insured losses attributable to terrorist acts certified under the Terrorism Risk Insurance Act exceed $100 billion in a Program Year (January 1 through December 31) and we have met our insurer deductible under the Terrorism Risk Insurance Act, we shall not be liable for the payment of any portion of the amount of such losses that exceeds $100 billion, and in such case insured losses up to that amount are subject to pro rata allocation in accordance with procedures established by the Secretary of the Treasury.

THE FOLLOWING STATEMENT IS REQUIRED TO BE PART OF THE DISCLOSURE NOTICE IN MISSOURI:
The premium above is for certain losses resulting from certified acts of terrorism as covered pursuant to coverage provisions, limitations and exclusions in this policy. You should read the definition in your policy carefully, but generally speaking, "certified" acts of terrorism are acts that exceed $5 million in aggregate losses to the insurance industry and which are subsequently declared by the U.S. Secretary of the Treasury as a certified terrorist act under the Terrorism Risk Insurance Act. Some losses resulting from certified acts of terrorism are not covered.

Read your policy and endorsements carefully.

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DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NO: 4A4-07-18---12
MONTEZUMA RIMROCK WATE EFF DATE: 09/29/11 EXP DATE: 09/29/12

C O M M E R C I A L P R O P E R T Y S C H E D U L E

LOC 001 4615 E GOLDMINE RD DESCRIPTION: 1 STORY FRAME BLDG
IN PROTECTION CLASS 06
RIMROCK, AZ. OCCUPANCY: OFFICE
86335-6234

DEDUCTIBLE PER OCCURRENCE: $ 1,000 ON ALL COVERED CAUSES OF LOSS
FOR INSPECTION CONTACT: PATSY 928-300-3291

ITEM	COVERAGE	LIMIT OF INSURANCE	COVERED CAUSES OF LOSS	SPEC* INT	COINS	OPTIONAL COVERAGES
01	YOUR BUSINESS PERSONAL PROPERTY	$ 45,000	SPECIAL		90%	REPLACEMENT COST

LOC 002 4599 E GOLDMINE RD DESCRIPTION: 1 STORY BLDG
IN PROTECTION CLASS 06
RIMROCK, AZ. OCCUPANCY: WATER COMPANY
86335-6235

DEDUCTIBLE PER OCCURRENCE: $ 1,000 ON ALL COVERED CAUSES OF LOSS
FOR INSPECTION CONTACT: PATSY 928-300-3291

ITEM	COVERAGE	LIMIT OF INSURANCE	COVERED CAUSES OF LOSS	SPEC* INT	COINS	OPTIONAL COVERAGES
01	WELL PUMP 1	$ 9,000	SPECIAL		90%	REPLACEMENT COST
02	20,000 GALLON STORAGE TANK	$ 30,000	SPECIAL		90%	REPLACEMENT COST

LOC 003 105 BENTLEY COURT DESCRIPTION: 1 STORY BLDG
IN PROTECTION CLASS 06
RIMROCK, AZ. OCCUPANCY: WATER COMPANY
86335

DEDUCTIBLE PER OCCURRENCE: $ 1,000 ON ALL COVERED CAUSES OF LOSS
FOR INSPECTION CONTACT: PATSY 928-300-3291

ITEM	COVERAGE	LIMIT OF INSURANCE	COVERED CAUSES OF LOSS	SPEC* INT	COINS	OPTIONAL COVERAGES
01	WELL PUMP 2	$ 7,000	SPECIAL		90%	REPLACEMENT COST
02	10,000 GALLON STORAGE TANK	$ 15,000	SPECIAL		90%	REPLACEMENT COST

DATE OF ISSUE: 07/20/11 (BPP) (CONTINUED)

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY
MONTEZUMA RIMROCK WATE

POLICY NO: 4A4-07-18---12
EFF DATE: 09/29/11 EXP DATE: 09/29/12

COMMERCIAL PROPERTY SCHEDULE

LOC 004 4645 E TIEMANN
RIMROCK, AZ.
86335

DESCRIPTION: 1 STORY BLDG
IN PROTECTION CLASS 06
OCCUPANCY: WATER COMPANY

DEDUCTIBLE PER OCCURRENCE: $ 1,000 ON ALL COVERED CAUSES OF LOSS
FOR INSPECTION CONTACT: PATSY 928-300-3291

ITEM	COVERAGE	LIMIT OF INSURANCE	COVERED CAUSES OF LOSS	SPEC* INT	COINS	OPTIONAL COVERAGES
01	WELL PUMP 3	$ 20,000	SPECIAL		90%	REPLACEMENT COST

MISCELLANEOUS POLICY COVERAGES

EQUIPMENT PROTECTION ENDORSEMENT SEE COVERAGE FORM

BLANKET BUSINESS INCOME OTHER THAN RENTAL VALUE
ACTUAL LOSS SUSTAINED - SPECIFIED LIMIT $ 100,000
MAXIMUM PERIOD OF INDEMNITY - 365 DAYS
DEDUCTIBLE - 72 HOURS ON BUSINESS INCOME

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EMPLOYERS MUTUAL CASUALTY COMPANY

PRIOR POLICY: 4D4-07-18

G E N E R A L L I A B I L I T Y D E C L A R A T I O N S

POLICY PERIOD: FROM 09/29/11 TO 09/29/12

POLICY NUMBER
4 D 4 - 0 7 - 1 8---12

N A M E D I N S U R E D:

MONTEZUMA RIMROCK WATER CO
PO BOX 10
RIMROCK AZ 86335-0010

P R O D U C E R:

ABSOLUTE ADVANTAGE INSURANCE
SERVICES LLC
501 LAKE HAVASU AVE N STE 100
LAKE HAVASU CITY AZ 86403-7614

AGENT: AJ 4030
AGENT PHONE: 928-680-4467

DIRECT BILL

INSURED IS: LLC

BUSINESS DESC: WATER COMPANY

L I M I T S O F I N S U R A N C E

EACH OCCURRENCE LIMIT	$	1,000,000	
DAMAGE TO PREMISES RENTED TO YOU LIMIT	$	300,000	ANY ONE PREMISES
MEDICAL EXPENSE LIMIT	$	10,000	ANY ONE PERSON
PERSONAL AND ADVERTISING INJURY LIMIT	$	1,000,000	ANY ONE PERSON OR ORGANIZATION
GENERAL AGGREGATE LIMIT	$	2,000,000	
PRODUCTS/COMPLETED OPERATIONS AGGREGATE LIMIT	$	2,000,000	

C O V E R A G E S P R O V I D E D		P R E M I U M
OTHER THAN PRODUCTS/COMPLETED OPERATIONS	$	623.00
TOTAL ESTIMATED POLICY PREMIUM	$	623.00

SEE ATTACHED SCHEDULE FOR LOCATION
OF ALL PREMISES OWNED, RENTED OR OCCUPIED.

FORMS APPLICABLE:
CG0001(12/07), CG0068(05/09), CG2132(05/09), CG2147(12/07), CG2150(09/89), CG2167(12/04), CG2170(01/08), CG2176(01/08), CG2250(11/88), CG7001A(04/10)*, CG7003(10/08), CG7185(01/06), CG7191(01/06), CG7234(08/99), CG7315(01/06), CG7584(10/08), CG8011(05/87), IL0021(09/08), IL0258(09/08), IL7028(10/05), IL7131A(04/01)*, IL7137(10/05), IL8383.2(01/08), IL8384A(01/08), IL8576(09/09)*

Refer to prior distribution(s) for any forms not attached

AUDIT PERIOD: ANNUAL

DATE OF ISSUE: 07/20/11 BPP

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY
MONTEZUMA RIMROCK WATE

POLICY NO: 4D4-07-18---12
TRANSACTION: RENEWAL-01
PRIOR POL: 4D4-07-18

TRANSACTION INFORMATION

POLICY TERM: 09/29/11 TO 09/29/12
ACCOUNT NAME: MONTEZUMA RIMROCK WATE
ACCOUNT STATE: AZ
FINANCING: N
AUDIT FREQUENCY: A
SIC: 8611
ORIGINAL EFF DATE: 09/29/10

TRANS DATE: 09/29/11
CO/BR/AGENT: A/J/4030
PROGRAM:
BILLING METHOD: D (CDB)
PROFIT SHARE: Y
D & B: 2R3
TYPE OF POLICY: 37 (IND/PROD)

TRANS PREMIUM: 623.00

POLICY ID: BA COMMISSION: 15.0% PREMIUM: 623.00

DATE OF ISSUE: 07/20/11 BPP

STAT - GL BPP 06/30/11 113 AB 4D40718 1201

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4D4-07-18---12

MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

GENERAL LIABILITY POLICY DECLARATIONS

ENDORSEMENT SCHEDULE

FORM	EDITION DATE	DESCRIPTION/ADDITIONAL INFORMATION	PREMIUM
CG0001	12-07	COMMERCIAL GEN LIABILITY COV FORM	
CG0068	05-09	RECORD/DISTR MATRL INFO VIOL LAW EXC	
CG2132	05-09	COMMUNICABLE DISEASE EXCLUSION	
CG2147	12-07	EXCL-EMPLOYMENT RELATED PRACTICES	
CG2150	09-89	AMENDMENT/LIQUOR LIABILITY EXCLUSION	
CG2167	12-04	FUNGI OR BACTERIA EXCLUSION	
CG2170	01-08	CAP/LOSSES FROM CERT ACTS/TERRORISM	
CG2176	01-08	EXCL PUNITIVE DMGS ACTS OF TERRORISM	
CG2250	11-88	EXCL-FAILURE TO SUPPLY	
*CG7001A	04-10	GENERAL LIABILITY SCHEDULE	
CG7003	10-08	GL QUICK REFERENCE (OCCURRENCE)	
CG7185	01-06	EXCLUSION - LEAD	
CG7191	01-06	COMM'L GENERAL LIABILITY AMENDMENT	
CG7234	08-99	ELECTROMAGNETIC FIELD EXCLUSION	
CG7315	01-06	CONTINUOUS OR PROGRESS INJ/DMG EXCL	
CG7584	10-08	MOBILE EQUIPMENT/AUTO AMENDMENT	
CG8011	05-87	SUBCONTRS - PREM COMPUTATION/REMIND	
IL0021	09-08	NUCLEAR ENERGY LIAB EXCL/BROAD FORM	
IL0258	09-08	AZ CHANGES - CANCELLATION/NONRENEWAL	
IL7028	10-05	ASBESTOS EXCLUSION	
*IL7131A	04-01	COMM'L POLICY ENDORSEMENT SCHEDULE	
IL7137	10-05	EXCL MIXED DUST PNEUMOCONIOSIS	
IL8383.2	01-08	DISCL PURSUANT TERRSM RISK INS. ACT	$ 5
IL8384A	01-08	TERRORISM NOTICE	
*IL8576	09-09	MEDICARE IMPT NOTICE TO POLICYHOLDER	

DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY
MONTEZUMA RIMROCK WATER CO

POLICY NUMBER: 4D4-07-18---12
EFF DATE: 09/29/11 EXP DATE: 09/29/12

T E R R O R I S M N O T I C E

This insurance may include coverage for certified acts of terrorism as defined in the Terrorism Risk Insurance Act, as amended.

Attached you will find a disclosure, which identifies the specific charge for certified acts of terrorism.

YOU MAY HAVE THE OPTION TO REJECT THIS TERRORISM COVERAGE

For additional information, please contact your agent

DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4D4-07-18---12
MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

This disclosure is attached to your policy in response to the disclosure requirements of the Terrorism Risk Insurance Act. This disclosure does not grant any coverage or change the terms and conditions of any coverage under the policy.

DISCLOSURE PURSUANT TO TERRORISM RISK INSURANCE ACT

SCHEDULE

Terrorism Premium (Certified Acts) $5.00

A. DISCLOSURE OF PREMIUM:
In accordance with the Federal Terrorism Risk Insurance Act we are required to provide you with a notice disclosing the portion of your premium, if any, attributable to coverage for terrorism acts certified under the Terrorism Risk Insurance Act. The portion of your premium attributable to such coverage is shown in the schedule of this disclosure or in the policy Declarations.

B. DISCLOSURE OF FEDERAL PARTICIPATION IN PAYMENT OF TERRORISM LOSSES:
The United States Government, Department of the Treasury, will pay a share of terrorism losses insured under the federal program. The federal share equals 85% of that portion of the amount of such insured losses that exceeds the applicable insurer retention. However, if aggregate insured losses attributable to terrorist acts certified under the Terrorism Risk Insurance Act exceed $100 billion in a Program Year (January 1 through December 31), the Treasury shall not make any payment for any portion of the amount of such losses that exceeds $100 billion.

C. CAP ON INSURER PARTICIPATION IN PAYMENT OF TERRORISM LOSSES:
If aggregate insured losses attributable to terrorist acts certified under the Terrorism Risk Insurance Act exceed $100 billion in a Program Year (January 1 through December 31) and we have met our insurer deductible under the Terrorism Risk Insurance Act, we shall not be liable for the payment of any portion of the amount of such losses that exceeds $100 billion, and in such case insured losses up to that amount are subject to pro rata allocation in accordance with procedures established by the Secretary of the Treasury.

THE FOLLOWING STATEMENT IS REQUIRED TO BE PART OF THE DISCLOSURE NOTICE IN MISSOURI:
The premium above is for certain losses resulting from certified acts of terrorism as covered pursuant to coverage provisions, limitations and exclusions in this policy. You should read the definition in your policy carefully, but generally speaking, "certified" acts of terrorism are acts that exceed $5 million in aggregate losses to the insurance industry and which are subsequently declared by the U.S. Secretary of the Treasury as a certified terrorist act under the Terrorism Risk Insurance Act. Some losses resulting from certified acts of terrorism are not covered.

Read your policy and endorsements carefully.

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DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NO: 4D4-07-18---12
MONTEZUMA RIMROCK WATE EFF DATE: 09/29/11 EXP DATE: 09/29/12

G E N E R A L L I A B I L I T Y S C H E D U L E

CODE NO./EXPOSURE/CLASSIFICATION	PRODUCTS/COMPL OPS RATE	PRODUCTS/COMPL OPS ADVANCE PREM	ALL OTHER RATE	ALL OTHER ADVANCE PREM
LOCATION 001				
99943			23.406	$ 618
WATER COMPANIES (4)				
PREMIUM BASIS:				
THOUSANDS OF PAYROLL				
EXPOSURE: 26400				
(SUBLINE /334)				

PREMIUM FOR CERTIFIED ACTS OF TERRORISM $ 5.00
TOTAL ESTIMATED POLICY PREMIUM $ 623.00

(1) OTHER THAN NOT FOR PROFIT (2) NOT FOR PROFIT
(3) INCLUDING PRODUCTS AND/OR COMPLETED OPERATIONS UNLESS OTHERWISE EXCLUDED
(4) PRODUCTS-COMPLETED OPERATIONS ARE SUBJECT TO THE GENERAL AGGREGATE LIMIT
(5) A $250 PD DEDUCTIBLE PER CLAIM APPLIES TO CUSTOMERS AUTOS UNLESS OTHERWISE DESIGNATED BY THIS CLASSIFICATION CODE
(6) FOR SPRAY PAINTING OPERATIONS, A PD DEDUCTIBLE OF $250 PER CLAIM APPLIES UNLESS A HIGHER DEDUCTIBLE IS OTHERWISE DESIGNATED FOR THIS CLASSIFICATION CODE

LOCATION OF ALL PREMISES OWNED, RENTED OR OCCUPIED:

RATED LOCATIONS:

LOC 001 4615 E GOLDMINE RD
RIMROCK, AZ 86335-6234

ALL OTHER LOCATIONS:

4599 E GOLDMINE RD
RIMROCK, AZ 86335

105 BENTLEY COURT
RIMROCK, AZ 86335

4645 E TIEMANN
RIMROCK, AZ 86335

DATE OF ISSUE: 07/20/11 BPP

EMC Insurance Companies

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EMPLOYERS MUTUAL CASUALTY COMPANY PRIOR POLICY: 4E4-07-18

COMMERCIAL AUTO DECLARATIONS - BUSINESS AUTO COVERAGE FORM

POLICY PERIOD: FROM 09/29/11 TO 09/29/12

POLICY NUMBER
4 E 4 - 0 7 - 1 8---12

ITEM ONE:

NAMED INSURED:	PRODUCER:
MONTEZUMA RIMROCK WATER CO PO BOX 10 RIMROCK AZ 86335-0010	ABSOLUTE ADVANTAGE INSURANCE SERVICES LLC 501 LAKE HAVASU AVE N STE 100 LAKE HAVASU CITY AZ 86403-7614
DIRECT BILL	AGENT: AJ 4030 AGENT PHONE: 928-680-4467

INSURED IS: LLC BUSINESS DESC: WATER COMPANY

ITEM TWO: SCHEDULE OF COVERAGES AND COVERED AUTOS
EACH OF THESE COVERAGES WILL APPLY ONLY TO THOSE 'AUTOS' SHOWN AS COVERED 'AUTOS'. 'AUTOS' ARE SHOWN AS COVERED 'AUTOS' FOR A PARTICULAR COVERAGE BY THE ENTRY OF ONE OR MORE OF THE SYMBOLS FROM THE COVERED AUTO SECTION OF THE COMMERCIAL AUTO COVERAGE FORM NEXT TO THE NAME OF THE COVERAGE.

COVERAGES	COVERED AUTOS	LIMITS/DEDUCTIBLES	PREMIUM
LIABILITY	08 09	$ 1,000,000	$ 0.00
		PREMIUM FOR ATTACHED ITEMS 4, 5, AND/OR 6	227.00
		PREMIUM FOR ENDORSEMENTS	$ 1.00
		*ESTIMATED TOTAL POLICY PREMIUM	$ 228.00

FORMS APPLICABLE:
CA0001(10/01), CA0038(12/02), CA0175(07/04), CA7002A(10/01), CA7007(10/01), CA7313(10/01), CA8139(01/02), IL0021(09/08), IL7131A(04/01)*, IL7137(10/05), IL8576(09/09)*

Refer to prior distribution(s) for any forms not attached

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DATE OF ISSUE 07/20/11 (BPP)

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY
MONTEZUMA RIMROCK WATE

POLICY NO: 4E4-07-18---12
TRANSACTION: RENEWAL-01
PRIOR POL: 4E4-07-18

TRANSACTION INFORMATION

POLICY TERM: 09/29/11 TO 09/29/12
ACCOUNT NAME: MONTEZUMA RIMROCK WATE
ACCOUNT STATE: AZ
FINANCING: N
AUDIT FREQUENCY: N
SIC: 8611
ORIGINAL EFF DATE: 09/29/10

TRANS DATE: 09/29/11
CO/BR/AGENT: A/J/4030
PROGRAM:
BILLING METHOD: D (CDB)
PROFIT SHARE: Y
D & B: 2R3
TYPE OF POLICY: 37 (IND/PROD)
MPD:

TRANS PREMIUM: 228.00

POLICY ID: EA COMMISSION: 15.0% PREMIUM: 228.00

DATE OF ISSUE 07/20/11 (BPP)

STAT: AUTO BPP 06/30/11 113 AB 4E40718 1201

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER: 4E4-07-18---12

MONTEZUMA RIMROCK WATER CO EFF DATE: 09/29/11 EXP DATE: 09/29/12

COMMERCIAL AUTO POLICY DECLARATIONS

ENDORSEMENT SCHEDULE

FORM	EDITION DATE	DESCRIPTION/ADDITIONAL INFORMATION	PREMIUM
CA0001	10-01	BUSINESS AUTO COVERAGE FORM	
		TERRORISM COVG INCL IN MAIN COV FORM	$ 1
CA0038	12-02	WAR EXCLUSION	
CA0175	07-04	ARIZONA CHANGES	
CA7002A	10-01	COMM AUTO DECLARATIONS - ITEMS 4 & 5	
CA7007	10-01	QUICK REFERENCE BUSINESS AUTO FORM	
CA7313	10-01	PREJUDGMENT INTEREST	
CA8139	01-02	AFTERMARKET PARTS POLICYHOLDER NOTIC	
IL0021	09-08	NUCLEAR ENERGY LIAB EXCL/BROAD FORM	
*IL7131A	04-01	COMM'L POLICY ENDORSEMENT SCHEDULE	
IL7137	10-05	EXCL MIXED DUST PNEUMOCONIOSIS	
*IL8576	09-09	MEDICARE IMPT NOTICE TO POLICYHOLDER	

DATE OF ISSUE: 07/20/11

EMC Insurance Companies

EMPLOYERS MUTUAL CASUALTY COMPANY POLICY NUMBER 4E4-07-18
MONTEZUMA RIMROCK WATE EFF DATE: 09/29/11 EXP DATE: 09/29/12

COMMERCIAL AUTO DECLARATIONS - BUSINESS AUTO COVERAGE FORM

ITEM FOUR: SCHEDULE OF HIRED OR BORROWED COVERED AUTO COVERAGE AND PREMIUMS

LIABILITY INSURANCE - RATING BASIS, COST OF HIRE

COST OF HIRE MEANS THE TOTAL AMOUNT YOU INCUR FOR THE HIRE OF 'AUTOS' YOU DON'T OWN (NOT INCLUDING 'AUTOS' YOU BORROW OR RENT FROM YOUR PARTNERS OR EMPLOYEES OR THEIR FAMILY MEMBERS). COST OF HIRE DOES NOT INCLUDE CHARGES FOR SERVICES PERFORMED BY MOTOR CARRIERS OF PROPERTY OR PASSENGERS.

STATE	ESTIMATED COST OF HIRE	RATE		PREMIUM
AZ	IF ANY	2.43270/	$	113.00
		TOTAL PREMIUM	$	113.00

ITEM FIVE: SCHEDULE FOR NON-OWNERSHIP LIABILITY

			PREMIUM
NUMBER OF EMPLOYEES	0 - 25	$	114.00
	TOTAL PREMIUM	$	114.00

DATE OF ISSUE 07/20/11 (BPP)

Tab 1.10

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
1/14/2013	639

Bill To
Montezuma Rimrock Water Co, LLC PO Box 10 Rimrock, AZ 86335

Description	Amount
respond to ACC Data request #1	768.00
State Sales Tax	0.00
Total	$768.00

Tab 1.12

ImplementDate	AccountNo	AccountStatus	Revenue	Amount	User	Comment
1/17/2011	49701	OFF AND PAID	ADEP	($88.00)	ADMIN	
2/8/2011	890302	OFF AND BILLED	MCNO	($228.20)	ADMIN	Transferred to #890204
2/21/2011	25303	OFF AND BILLED	MDEP	($52.97)	ADMIN	
2/28/2011	65701	OFF AND PAID	MDEP	($80.00)	ADMIN	
2/28/2011	62901	OFF AND BILLED	MDEP	($80.00)	ADMIN	
3/10/2011	24602	OFF AND BILLED	WF01	($12.28)	ADMIN	
3/10/2011	29804	OFF AND BILLED	WF01	($129.60)	ADMIN	
3/10/2011	3208	OFF AND BILLED	WF01	($1.94)	ADMIN	
3/10/2011	43102	OFF AND BILLED	WF01	($135.99)	ADMIN	
3/10/2011	34403	OFF AND BILLED	WF01	($70.29)	ADMIN	
3/10/2011	20303	OFF AND BILLED	WF01	($57.01)	ADMIN	
3/10/2011	35101	OFF AND BILLED	WF01	($134.18)	ADMIN	
4/29/2011	35003	OFF AND BILLED	ASRS	($3.00)	ADMIN	
4/29/2011	49702	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	36604	OFF AND BILLED	ASRS	($5.25)	ADMIN	
4/30/2011	17901	OFF AND BILLED	MDEP	($73.13)	ADMIN	
6/2/2011	9003	OFF AND BILLED	ADEP	($33.35)	ADMIN	
6/2/2011	19804	OFF AND BILLED	ADEP	$60.39	ADMIN	Account deposit paid
6/2/2011	30703	OFF AND BILLED	ADEP	$58.75	ADMIN	Account deposit refunded
6/2/2011	15603	OFF AND BILLED	ADEP	$71.91	ADMIN	Account deposit refunded
6/2/2011	36604	OFF AND BILLED	ADEP	$43.73	ADMIN	Account deposit refunded
6/19/2011	30203	OFF AND BILLED	ADEP	$79.80	ADMIN	refund to customer
6/19/2011	54503	OFF AND BILLED	ADEP	$37.88	ADMIN	Refund to customer
6/23/2011	20907	OFF AND BILLED	WF01	($15.02)	ADMIN	
6/23/2011	62101	OFF AND BILLED	WF01	$17.14	ADMIN	
6/23/2011	18801	OFF AND BILLED	WF01	($49.17)	ADMIN	
6/23/2011	890203	OFF AND BILLED	WF01	$20.38	ADMIN	
6/23/2011	38003	OFF AND BILLED	WF01	($39.91)	ADMIN	
8/6/2011	49702	OFF AND BILLED	ADEP	$18.29	ADMIN	Refunded deposit balance
8/6/2011	62901	OFF AND BILLED	MDEP	$80.00	ADMIN	refunded deposit
8/6/2011	65701	OFF AND PAID	MDEP	$80.00	ADMIN	refunded deposit

8/6/2011	40704	OFF AND BILLED	ADEP	$18.01	ADMIN	Refunded deposit balance
8/6/2011	30806	OFF AND BILLED	RC	($2.93)	ADMIN	
8/6/2011	940202	OFF AND BILLED	ADEP	$46.51	ADMIN	Refunded deposit balance
8/6/2011	54504	OFF AND BILLED	ADEP	$80.20	ADMIN	Refunded
10/23/2011	34202	OFF AND BILLED	LC1	($0.42)	ADMIN	
11/1/2011	25304	OFF AND BILLED	ADEP	($88.00)	ADMIN	
11/29/2011	20905	OFF AND BILLED	ADEP	($88.00)	ADMIN	
12/23/2011	37803	OFF AND BILLED	MCNO	$15.00	ADMIN	
12/23/2011	35003	OFF AND BILLED	ADEP	($88.00)	ADMIN	
12/23/2011	40704	OFF AND BILLED	MCNO	$7.35	ADMIN	
12/23/2011	34202	OFF AND BILLED	MCNO	$0.42	ADMIN	
1/1/2011	25304	OFF AND BILLED	ADEP	$88.00	ADMIN	
1/1/2011	25304	OFF AND BILLED	SET	$40.00	ADMIN	
1/6/2011	15803	OFF AND BILLED	ADEP	($88.00)	ADMIN	
1/17/2011	25304	OFF AND BILLED	LC1	$1.92	CORE	Late Charge
1/17/2011	62902	ACTIVE	LC1	$0.52	CORE	Late Charge
1/17/2011	30204	ACTIVE	LC1	$0.58	CORE	Late Charge
1/17/2011	34102	ACTIVE	LC1	$0.57	CORE	Late Charge
1/17/2011	890104	OFF AND BILLED	LC1	$1.69	CORE	Late Charge
1/17/2011	20405	OFF AND BILLED	LC1	$0.45	CORE	Late Charge
1/17/2011	13504	ACTIVE	LC1	$0.81	CORE	Late Charge
1/17/2011	8302	OFF AND BILLED	LC1	$0.53	CORE	Late Charge
1/17/2011	58905	ACTIVE	LC1	$0.50	CORE	Late Charge
1/17/2011	41904	OFF AND BILLED	LC1	$1.32	CORE	Late Charge
1/17/2011	34605	ACTIVE	LC1	$0.80	CORE	Late Charge
1/17/2011	5802	ACTIVE	LC1	$0.68	CORE	Late Charge
1/17/2011	26803	ACTIVE	LC1	$0.56	CORE	Late Charge
1/17/2011	49702	OFF AND BILLED	LC1	$1.92	CORE	Late Charge
1/17/2011	49702	OFF AND BILLED	MCNO	($1.92)	ADMIN	
1/17/2011	37005	ACTIVE	LC1	$1.13	CORE	Late Charge
1/17/2011	61005	ACTIVE	LC1	$0.46	CORE	Late Charge
1/17/2011	940201	OFF AND PAID	LC1	$0.44	CORE	Late Charge
1/17/2011	10101	ACTIVE	LC1	$0.48	CORE	Late Charge
1/17/2011	37301	ACTIVE	LC1	$0.48	CORE	Late Charge
1/17/2011	37402	ACTIVE	LC1	$0.59	CORE	Late Charge
1/17/2011	41801	ACTIVE	LC1	$0.46	CORE	Late Charge
1/17/2011	43501	ACTIVE	LC1	$0.54	CORE	Late Charge
1/17/2011	50501	ACTIVE	LC1	$0.63	CORE	Late Charge
1/17/2011	33901	ACTIVE	LC1	$1.80	CORE	Late Charge
1/17/2011	61402	OFF AND BILLED	LC1	$1.76	CORE	Late Charge
1/17/2011	33801	ACTIVE	LC1	$1.81	CORE	Late Charge
1/17/2011	890302	OFF AND BILLED	LC1	$2.56	CORE	Late Charge
1/17/2011	20303	OFF AND BILLED	LC1	$1.00	CORE	Late Charge
1/17/2011	23502	ACTIVE	LC1	$0.75	CORE	Late Charge

1/17/2011	53203	OFF AND BILLED	LC1	$0.60	CORE	Late Charge
1/17/2011	9901	ACTIVE	LC1	$0.52	CORE	Late Charge
1/17/2011	15501	OFF AND PAID	LC1	$0.71	CORE	Late Charge
1/17/2011	9701	ACTIVE	LC1	$0.54	CORE	Late Charge
1/17/2011	60701	ACTIVE	LC1	$0.54	CORE	Late Charge
1/17/2011	22303	ACTIVE	LC1	$0.48	CORE	Late Charge
1/17/2011	12301	ACTIVE	LC1	$0.42	CORE	Late Charge
1/17/2011	14501	ACTIVE	LC1	$0.61	CORE	Late Charge
1/17/2011	14801	ACTIVE	LC1	$0.66	CORE	Late Charge
1/17/2011	14901	ACTIVE	LC1	$1.18	CORE	Late Charge
1/17/2011	18801	OFF AND BILLED	LC1	$0.64	CORE	Late Charge
1/17/2011	19002	OFF AND BILLED	LC1	$0.56	CORE	Late Charge
1/17/2011	37102	ACTIVE	LC1	$0.46	CORE	Late Charge
1/17/2011	22001	ACTIVE	LC1	$1.18	CORE	Late Charge
1/17/2011	49702	OFF AND BILLED	ADEP	$88.00	ADMIN	
1/17/2011	24802	OFF AND BILLED	LC1	$1.59	CORE	Late Charge
1/17/2011	25001	OFF AND PAID	LC1	$0.72	CORE	Late Charge
1/17/2011	25401	ACTIVE	LC1	$0.21	CORE	Late Charge
1/17/2011	25501	OFF AND BILLED	LC1	$0.75	CORE	Late Charge
1/17/2011	28701	ACTIVE	LC1	$0.52	CORE	Late Charge
1/17/2011	29502	OFF AND BILLED	LC1	$1.03	CORE	Late Charge
1/17/2011	29901	OFF AND BILLED	LC1	$1.31	CORE	Late Charge
1/17/2011	20601	ACTIVE	LC1	$0.56	CORE	Late Charge
1/17/2011	24202	ACTIVE	LC1	$0.53	CORE	Late Charge
1/17/2011	890104	OFF AND BILLED	CKC1	$25.00	AUTOC	RETURN CHECK CHARGE
1/17/2011	62201	OFF AND PAID	LC1	$0.52	CORE	Late Charge
1/17/2011	890104	OFF AND BILLED	RK01	$83.68	ADMIN	
1/17/2011	35003	OFF AND BILLED	LC1	$0.58	CORE	Late Charge
1/17/2011	33708	OFF AND BILLED	LC1	$0.99	CORE	Late Charge
1/17/2011	24703	ACTIVE	LC1	$0.75	CORE	Late Charge
1/17/2011	27902	ACTIVE	LC1	$0.48	CORE	Late Charge
1/17/2011	30101	ACTIVE	LC1	$0.78	CORE	Late Charge
1/17/2011	26602	ACTIVE	LC1	$0.51	CORE	Late Charge
1/17/2011	34403	OFF AND BILLED	LC1	$0.57	CORE	Late Charge
1/17/2011	18901	ACTIVE	LC1	$0.62	CORE	Late Charge
1/17/2011	49702	OFF AND BILLED	SET	$40.00	ADMIN	
1/17/2011	16106	ACTIVE	LC1	$0.75	CORE	Late Charge
1/17/2011	4202	ACTIVE	LC1	$0.86	CORE	Late Charge
1/17/2011	22205	ACTIVE	LC1	$0.74	CORE	Late Charge
1/17/2011	19606	OFF AND BILLED	LC1	$1.09	CORE	Late Charge
1/17/2011	52504	ACTIVE	LC1	$0.56	CORE	Late Charge
1/17/2011	890203	OFF AND BILLED	ADEP	($88.00)	ADMIN	
1/17/2011	29102	OFF AND PAID	LC1	$0.46	CORE	Late Charge
1/17/2011	54302	ACTIVE	LC1	$0.21	CORE	Late Charge
1/18/2011	16106	ACTIVE	LC1	($0.75)	ADMIN	
1/18/2011	50501	ACTIVE	LC1	($0.63)	ADMIN	
1/18/2011	29901	OFF AND BILLED	LC1	($1.31)	ADMIN	
1/18/2011	4202	ACTIVE	LC1	($0.86)	ADMIN	
1/18/2011	24703	ACTIVE	LC1	($0.75)	ADMIN	

1/18/2011	22205	ACTIVE	LC1	($0.74)	ADMIN	
1/18/2011	27902	ACTIVE	LC1	($0.48)	ADMIN	
1/18/2011	12301	ACTIVE	LC1	($0.42)	ADMIN	
1/18/2011	41801	ACTIVE	LC1	($0.46)	ADMIN	
1/18/2011	34102	ACTIVE	LC1	($0.57)	ADMIN	
1/18/2011	58905	ACTIVE	LC1	($0.50)	ADMIN	
1/25/2011	30703	OFF AND BILLED	ADEP	($88.00)	ADMIN	
1/25/2011	30704	ACTIVE	ADEP	$88.00	ADMIN	
1/25/2011	30704	ACTIVE	SET	$40.00	ADMIN	
1/27/2011	890204	OFF AND BILLED	ADEP	$88.00	ADMIN	
1/27/2011	890204	OFF AND BILLED	SET	$40.00	ADMIN	
1/29/2011	60903	ACTIVE	MDEP	($80.00)	ADMIN	
1/29/2011	65406	ACTIVE	MDEP	($80.00)	ADMIN	
1/29/2011	28403	ACTIVE	ADEP	($88.00)	ADMIN	
1/29/2011	48606	OFF AND PAID	ADEP	($88.00)	ADMIN	
1/29/2011	940106	OFF AND BILLED	SET	$40.00	ADMIN	
1/29/2011	940106	OFF AND BILLED	ADEP	$88.00	ADMIN	
1/31/2011	19804	OFF AND BILLED	SET	$40.00	ADMIN	
1/31/2011	19804	OFF AND BILLED	ADEP	$88.00	ADMIN	
2/1/2011	940202	OFF AND BILLED	SET	$40.00	ADMIN	
2/1/2011	940202	OFF AND BILLED	ADEP	$88.00	ADMIN	
2/4/2011	34404	ACTIVE	ADEP	$88.00	ADMIN	
2/4/2011	34404	ACTIVE	SET	$40.00	ADMIN	
2/8/2011	20304	OFF AND BILLED	SET	$40.00	ADMIN	
2/8/2011	20304	OFF AND BILLED	ADEP	$88.00	ADMIN	
2/8/2011	890204	OFF AND BILLED	MCNO	$228.02	ADMIN	Transferred from #890302
2/10/2011	1904	ACTIVE	ADEP	$88.00	ADMIN	
2/10/2011	1904	ACTIVE	SET	$40.00	ADMIN	
2/17/2011	65703	ACTIVE	LC1	$0.70	CORE	Late Charge
2/17/2011	36604	OFF AND BILLED	LC1	$0.66	CORE	Late Charge
2/17/2011	52504	ACTIVE	LC1	($0.59)	ADMIN	
2/17/2011	9603	ACTIVE	LC1	$0.50	CORE	Late Charge
2/17/2011	61005	ACTIVE	LC1	$1.05	CORE	Late Charge
2/17/2011	3209	ACTIVE	LC1	$0.52	CORE	Late Charge

2/17/2011	52602	ACTIVE	LC1	$0.20	CORE	Late Charge
2/17/2011	890204	OFF AND BILLED	LC1	$3.42	CORE	Late Charge
2/17/2011	940202	OFF AND BILLED	LC1	$1.32	CORE	Late Charge
2/17/2011	41904	OFF AND BILLED	LC1	$0.89	CORE	Late Charge
2/17/2011	13602	ACTIVE	LC1	$0.56	CORE	Late Charge
2/17/2011	61402	OFF AND BILLED	LC1	$1.07	CORE	Late Charge
2/17/2011	51102	ACTIVE	LC1	$0.52	CORE	Late Charge
2/17/2011	43501	ACTIVE	LC1	$0.60	CORE	Late Charge
2/17/2011	42101	ACTIVE	LC1	$0.50	CORE	Late Charge
2/17/2011	37402	ACTIVE	LC1	$0.64	CORE	Late Charge
2/17/2011	64701	ACTIVE	LC1	$0.64	CORE	Late Charge
2/17/2011	51102	ACTIVE	LC1	($0.52)	ADMIN	
2/17/2011	8602	ACTIVE	LC1	($0.55)	ADMIN	
2/17/2011	29601	ACTIVE	LC1	($0.68)	ADMIN	
2/17/2011	24703	ACTIVE	LC1	($0.77)	ADMIN	
2/17/2011	12301	ACTIVE	LC1	($0.52)	ADMIN	
2/17/2011	3209	ACTIVE	LC1	($0.52)	ADMIN	
2/17/2011	29901	OFF AND BILLED	LC1	$0.62	CORE	Late Charge
2/17/2011	41801	ACTIVE	LC1	$0.47	CORE	Late Charge
2/17/2011	19606	OFF AND BILLED	LC1	$1.19	CORE	Late Charge
2/17/2011	30204	ACTIVE	LC1	$0.68	CORE	Late Charge
2/17/2011	8302	OFF AND BILLED	LC1	$1.24	CORE	Late Charge
2/17/2011	32006	ACTIVE	LC1	$0.64	CORE	Late Charge
2/17/2011	13504	ACTIVE	LC1	$0.96	CORE	Late Charge
2/17/2011	26803	ACTIVE	LC1	$0.61	CORE	Late Charge
2/17/2011	15501	OFF AND PAID	LC1	$0.73	CORE	Late Charge
2/17/2011	53402	ACTIVE	LC1	$0.99	CORE	Late Charge
2/17/2011	65507	ACTIVE	LC1	$0.43	CORE	Late Charge
2/17/2011	53203	OFF AND BILLED	LC1	$0.63	CORE	Late Charge
2/17/2011	4202	ACTIVE	LC1	$0.80	CORE	Late Charge
2/17/2011	18205	OFF AND PAID	LC1	$0.74	CORE	Late Charge
2/17/2011	54503	OFF AND BILLED	LC1	$0.76	CORE	Late Charge
2/17/2011	16106	ACTIVE	LC1	$0.77	CORE	Late Charge
2/17/2011	24202	ACTIVE	LC1	$0.56	CORE	Late Charge
2/17/2011	54302	ACTIVE	LC1	$0.75	CORE	Late Charge
2/17/2011	52504	ACTIVE	LC1	$0.59	CORE	Late Charge
2/17/2011	35003	OFF AND BILLED	LC1	$0.28	CORE	Late Charge
2/17/2011	20907	OFF AND BILLED	LC1	$0.18	CORE	Late Charge
2/17/2011	29102	OFF AND PAID	LC1	$0.45	CORE	Late Charge
2/17/2011	60103	OFF AND PAID	LC1	$0.65	CORE	Late Charge
2/17/2011	29404	OFF AND BILLED	LC1	$0.70	CORE	Late Charge
2/17/2011	18901	ACTIVE	LC1	$0.71	CORE	Late Charge
2/17/2011	52402	ACTIVE	LC1	$0.34	CORE	Late Charge
2/17/2011	37005	ACTIVE	LC1	$0.55	CORE	Late Charge
2/17/2011	16204	ACTIVE	LC1	$0.56	CORE	Late Charge
2/17/2011	52006	ACTIVE	LC1	$0.29	CORE	Late Charge
2/17/2011	33708	OFF AND BILLED	LC1	$0.71	CORE	Late Charge
2/17/2011	17901	OFF AND BILLED	LC1	$0.54	CORE	Late Charge
2/17/2011	24703	ACTIVE	LC1	$0.77	CORE	Late Charge
2/17/2011	42402	ACTIVE	LC1	$0.94	CORE	Late Charge
2/17/2011	40405	OFF AND PAID	LC1	$3.15	CORE	Late Charge
2/17/2011	62902	ACTIVE	LC1	$0.58	CORE	Late Charge
2/17/2011	23502	ACTIVE	LC1	$1.26	CORE	Late Charge

2/17/2011	8602	ACTIVE	LC1	$0.55	CORE	Late Charge
2/17/2011	33901	ACTIVE	LC1	$0.57	CORE	Late Charge
2/17/2011	22303	ACTIVE	LC1	$0.49	CORE	Late Charge
2/17/2011	11502	ACTIVE	LC1	$0.49	CORE	Late Charge
2/17/2011	12301	ACTIVE	LC1	$0.52	CORE	Late Charge
2/17/2011	14801	ACTIVE	LC1	$0.32	CORE	Late Charge
2/17/2011	16001	ACTIVE	LC1	$0.75	CORE	Late Charge
2/17/2011	40405	OFF AND PAID	LC1	($3.15)	ADMIN	
2/17/2011	20601	ACTIVE	LC1	$0.86	CORE	Late Charge
2/17/2011	32301	ACTIVE	LC1	$0.63	CORE	Late Charge
2/17/2011	21701	ACTIVE	LC1	$0.74	CORE	Late Charge
2/17/2011	37301	ACTIVE	LC1	$0.48	CORE	Late Charge
2/17/2011	9901	ACTIVE	LC1	$0.57	CORE	Late Charge
2/17/2011	37102	ACTIVE	LC1	$0.34	CORE	Late Charge
2/17/2011	16001	ACTIVE	RECON	$50.00	ADMIN	
2/17/2011	33801	ACTIVE	LC1	$0.86	CORE	Late Charge
2/17/2011	33101	ACTIVE	LC1	$0.54	CORE	Late Charge
2/17/2011	54503	OFF AND BILLED	LC1	($0.76)	ADMIN	
2/17/2011	32101	ACTIVE	LC1	$1.74	CORE	Late Charge
2/17/2011	22001	ACTIVE	LC1	$1.18	CORE	Late Charge
2/17/2011	29601	ACTIVE	LC1	$0.68	CORE	Late Charge
2/17/2011	29302	ACTIVE	LC1	$1.24	CORE	Late Charge
2/17/2011	28701	ACTIVE	LC1	$0.53	CORE	Late Charge
2/17/2011	25501	OFF AND BILLED	LC1	$0.89	CORE	Late Charge
2/17/2011	25001	OFF AND PAID	LC1	$1.90	CORE	Late Charge
2/17/2011	23802	OFF AND BILLED	LC1	$0.72	CORE	Late Charge
2/17/2011	37201	ACTIVE	LC1	$0.63	CORE	Late Charge
2/17/2011	940403	OFF AND BILLED	SET	$40.00	ADMIN	
2/17/2011	34202	OFF AND BILLED	SET	$40.00	ADMIN	
2/17/2011	34202	OFF AND BILLED	ADEP	$88.00	ADMIN	
2/17/2011	940403	OFF AND BILLED	ADEP	$88.00	ADMIN	
2/17/2011	10201	ACTIVE	LC1	$0.50	CORE	Late Charge
2/25/2011	33501	ACTIVE	MCNO	($5.00)	ADMIN	
2/25/2011	34004	ACTIVE	MCNO	($27.25)	ADMIN	
2/25/2011	34102	ACTIVE	MCNO	($33.34)	ADMIN	
2/28/2011	26404	ACTIVE	ADEP	($88.00)	ADMIN	
2/28/2011	65507	ACTIVE	MDEP	($80.00)	ADMIN	
2/28/2011	9701	ACTIVE	MDEP	($50.00)	ADMIN	Transfer from #37501
2/28/2011	19805	ACTIVE	SET	$40.00	ADMIN	
2/28/2011	27102	ACTIVE	ADEP	($88.00)	ADMIN	
2/28/2011	19804	OFF AND BILLED	ADEP	($88.00)	ADMIN	
2/28/2011	19805	ACTIVE	ADEP	$88.00	ADMIN	
3/3/2011	35004	OFF AND PAID	SET	$40.00	ADMIN	

3/3/2011	35004	OFF AND PAID	ADEP	$88.00	ADMIN	
3/6/2011	36605	ACTIVE	SET	$40.00	ADMIN	
3/6/2011	36604	OFF AND BILLED	ADEP	($88.00)	ADMIN	
3/6/2011	36605	ACTIVE	ADEP	$88.00	ADMIN	
3/8/2011	28804	ACTIVE	ADEP	$88.00	ADMIN	
3/8/2011	28804	ACTIVE	SET	$40.00	ADMIN	
3/10/2011	20905	OFF AND BILLED	WF01	($31.35)	ADMIN	
3/11/2011	29805	ACTIVE	ADEP	$88.00	ADMIN	
3/11/2011	29805	ACTIVE	SET	$40.00	ADMIN	
3/17/2011	28701	ACTIVE	LC1	$0.51	CORE	Late Charge
3/17/2011	25501	OFF AND BILLED	LC1	$0.67	CORE	Late Charge
3/17/2011	32301	ACTIVE	LC1	$1.23	CORE	Late Charge
3/17/2011	29901	OFF AND BILLED	LC1	$1.23	CORE	Late Charge
3/17/2011	25401	ACTIVE	LC1	$0.64	CORE	Late Charge
3/17/2011	24802	OFF AND BILLED	LC1	$0.57	CORE	Late Charge
3/17/2011	22303	ACTIVE	LC1	$0.48	CORE	Late Charge
3/17/2011	22001	ACTIVE	LC1	$1.02	CORE	Late Charge
3/17/2011	19002	OFF AND BILLED	LC1	$0.58	CORE	Late Charge
3/17/2011	16601	ACTIVE	LC1	$0.47	CORE	Late Charge
3/17/2011	14901	ACTIVE	LC1	$1.21	CORE	Late Charge
3/17/2011	14801	ACTIVE	LC1	$1.05	CORE	Late Charge
3/17/2011	14501	ACTIVE	LC1	$0.73	CORE	Late Charge
3/17/2011	12301	ACTIVE	LC1	$0.48	CORE	Late Charge
3/17/2011	9901	ACTIVE	LC1	$1.10	CORE	Late Charge
3/17/2011	32101	ACTIVE	LC1	$1.30	CORE	Late Charge
3/17/2011	65603	ACTIVE	LC1	$0.50	CORE	Late Charge
3/17/2011	30101	ACTIVE	LC1	$0.86	CORE	Late Charge
3/17/2011	20907	OFF AND BILLED	LC1	$0.70	CORE	Late Charge
3/17/2011	32603	ACTIVE	LC1	$0.62	CORE	Late Charge
3/17/2011	24202	ACTIVE	LC1	$0.52	CORE	Late Charge
3/17/2011	54503	OFF AND BILLED	LC1	$0.71	CORE	Late Charge
3/17/2011	4202	ACTIVE	LC1	$0.22	CORE	Late Charge
3/17/2011	52006	ACTIVE	LC1	$0.78	CORE	Late Charge
3/17/2011	52803	ACTIVE	LC1	$0.48	CORE	Late Charge
3/17/2011	43501	ACTIVE	LC1	$0.57	CORE	Late Charge
3/17/2011	15501	OFF AND PAID	LC1	$0.73	CORE	Late Charge
3/17/2011	25704	OFF AND PAID	LC1	$0.47	CORE	Late Charge
3/17/2011	13504	ACTIVE	LC1	$0.90	CORE	Late Charge
3/17/2011	32006	ACTIVE	LC1	$1.18	CORE	Late Charge
3/17/2011	8302	OFF AND BILLED	LC1	$0.43	CORE	Late Charge
3/17/2011	37005	ACTIVE	LC1	$0.61	CORE	Late Charge
3/17/2011	19606	OFF AND BILLED	LC1	$0.40	CORE	Late Charge
3/17/2011	29502	OFF AND BILLED	LC1	$0.53	CORE	Late Charge
3/17/2011	16204	ACTIVE	LC1	$1.17	CORE	Late Charge
3/17/2011	8602	ACTIVE	LC1	$0.54	CORE	Late Charge
3/17/2011	60103	OFF AND PAID	LC1	$0.60	CORE	Late Charge
3/17/2011	64701	ACTIVE	LC1	$0.64	CORE	Late Charge
3/17/2011	23502	ACTIVE	LC1	$1.22	CORE	Late Charge
3/17/2011	53402	ACTIVE	LC1	$0.94	CORE	Late Charge
3/17/2011	33708	OFF AND BILLED	LC1	$0.78	CORE	Late Charge
3/17/2011	33801	ACTIVE	LC1	$1.79	CORE	Late Charge

3/17/2011	50501	ACTIVE	LC1	$0.65	CORE	Late Charge
3/17/2011	36101	ACTIVE	LC1	$0.48	CORE	Late Charge
3/17/2011	37201	ACTIVE	LC1	$1.25	CORE	Late Charge
3/17/2011	37301	ACTIVE	LC1	$0.48	CORE	Late Charge
3/17/2011	37402	ACTIVE	LC1	$0.70	CORE	Late Charge
3/17/2011	39701	ACTIVE	LC1	$0.44	CORE	Late Charge
3/17/2011	41801	ACTIVE	LC1	$0.46	CORE	Late Charge
3/17/2011	51102	ACTIVE	LC1	$0.50	CORE	Late Charge
3/17/2011	61402	OFF AND BILLED	LC1	$0.83	CORE	Late Charge
3/17/2011	49702	OFF AND BILLED	LC1	$0.44	CORE	Late Charge
3/17/2011	20405	OFF AND BILLED	LC1	$0.47	CORE	Late Charge
3/17/2011	34202	OFF AND BILLED	LC1	$0.44	CORE	Late Charge
3/17/2011	17901	OFF AND BILLED	LC1	$1.14	CORE	Late Charge
3/17/2011	1904	ACTIVE	LC1	$0.33	CORE	Late Charge
3/17/2011	60701	ACTIVE	LC1	$0.54	CORE	Late Charge
3/17/2011	34404	ACTIVE	LC1	$0.32	CORE	Late Charge
3/17/2011	940202	OFF AND BILLED	LC1	$0.42	CORE	Late Charge
3/17/2011	890204	OFF AND BILLED	LC1	$0.82	CORE	Late Charge
3/17/2011	23904	ACTIVE	LC1	$0.58	CORE	Late Charge
3/17/2011	9004	ACTIVE	LC1	$0.46	CORE	Late Charge
3/17/2011	5802	ACTIVE	LC1	$0.68	CORE	Late Charge
3/17/2011	3209	ACTIVE	LC1	$0.49	CORE	Late Charge
3/17/2011	61005	ACTIVE	LC1	$0.82	CORE	Late Charge
3/17/2011	34605	ACTIVE	LC1	$0.73	CORE	Late Charge
3/17/2011	41904	OFF AND BILLED	LC1	$1.63	CORE	Late Charge
3/17/2011	40405	OFF AND PAID	LC1	$0.52	CORE	Late Charge
3/17/2011	62902	ACTIVE	LC1	$0.54	CORE	Late Charge
3/17/2011	53203	OFF AND BILLED	LC1	$0.56	CORE	Late Charge
3/17/2011	940106	OFF AND BILLED	LC1	$0.48	CORE	Late Charge
3/27/2011	40704	OFF AND BILLED	ADEP	($88.00)	ADMIN	
3/27/2011	54503	OFF AND BILLED	ADEP	($88.00)	ADMIN	
4/3/2011	49702	OFF AND BILLED	ADEP	($88.00)	ADMIN	
4/5/2011	15804	OFF AND BILLED	SET	$40.00	ADMIN	
4/5/2011	54504	OFF AND BILLED	SET	$40.00	ADMIN	
4/5/2011	15804	OFF AND BILLED	ADEP	$88.00	ADMIN	
4/5/2011	54504	OFF AND BILLED	ADEP	$88.00	ADMIN	
4/11/2011	49703	ACTIVE	ADEP	$88.00	ADMIN	
4/11/2011	49703	ACTIVE	SET	$40.00	ADMIN	
4/12/2011	24505	ACTIVE	SET	$40.00	ADMIN	
4/12/2011	890104	OFF AND BILLED	RECON	$50.00	ADMIN	
4/12/2011	24505	ACTIVE	ADEP	$88.00	ADMIN	
4/13/2011	30806	OFF AND BILLED	SET	$40.00	ADMIN	
4/13/2011	30806	OFF AND BILLED	ADEP	$88.00	ADMIN	
4/13/2011	62102	ACTIVE	ADEP	($88.00)	ADMIN	
4/13/2011	30101	ACTIVE	ADEP	($88.00)	ADMIN	

4/16/2011	24202	ACTIVE	LC1	$0.75	CORE	Late Charge
4/16/2011	13504	ACTIVE	LC1	$1.20	CORE	Late Charge
4/16/2011	15501	OFF AND PAID	LC1	$0.37	CORE	Late Charge
4/16/2011	65406	ACTIVE	LC1	$0.97	CORE	Late Charge
4/16/2011	52504	ACTIVE	LC1	$0.79	CORE	Late Charge
4/16/2011	2304	OFF AND BILLED	LC1	$0.71	CORE	Late Charge
4/16/2011	19606	OFF AND BILLED	LC1	$1.25	CORE	Late Charge
4/16/2011	24703	ACTIVE	LC1	$1.23	CORE	Late Charge
4/16/2011	27902	ACTIVE	LC1	$0.73	CORE	Late Charge
4/16/2011	16106	ACTIVE	LC1	$1.17	CORE	Late Charge
4/16/2011	20907	OFF AND BILLED	LC1	$1.44	CORE	Late Charge
4/16/2011	32006	ACTIVE	LC1	$0.94	CORE	Late Charge
4/16/2011	42402	ACTIVE	LC1	$1.13	CORE	Late Charge
4/16/2011	15804	OFF AND BILLED	LC1	$1.92	CORE	Late Charge
4/16/2011	61503	ACTIVE	LC1	$1.09	CORE	Late Charge
4/16/2011	22205	ACTIVE	LC1	$1.10	CORE	Late Charge
4/16/2011	35004	OFF AND PAID	LC1	$1.04	CORE	Late Charge
4/16/2011	61006	ACTIVE	LC1	$1.78	CORE	Late Charge
4/16/2011	33708	OFF AND BILLED	LC1	$1.75	CORE	Late Charge
4/16/2011	9901	ACTIVE	LC1	$0.76	CORE	Late Charge
4/16/2011	54504	OFF AND BILLED	LC1	($1.92)	ADMIN	
4/16/2011	15804	OFF AND BILLED	LC1	($1.92)	ADMIN	
4/16/2011	34202	OFF AND BILLED	LC1	$1.13	CORE	Late Charge
4/16/2011	1904	ACTIVE	LC1	$1.38	CORE	Late Charge
4/16/2011	940106	OFF AND BILLED	LC1	$0.77	CORE	Late Charge
4/16/2011	52006	ACTIVE	LC1	$0.73	CORE	Late Charge
4/16/2011	3209	ACTIVE	LC1	$0.74	CORE	Late Charge
4/16/2011	34605	ACTIVE	LC1	$2.00	CORE	Late Charge
4/16/2011	9603	ACTIVE	LC1	$0.77	CORE	Late Charge
4/16/2011	41904	OFF AND BILLED	LC1	$1.26	CORE	Late Charge
4/16/2011	53203	OFF AND BILLED	LC1	$0.56	CORE	Late Charge
4/16/2011	36003	ACTIVE	LC1	$0.75	CORE	Late Charge
4/16/2011	940202	OFF AND BILLED	LC1	$0.75	CORE	Late Charge
4/16/2011	22303	ACTIVE	LC1	$0.73	CORE	Late Charge
4/16/2011	33101	ACTIVE	LC1	$0.71	CORE	Late Charge
4/16/2011	32301	ACTIVE	LC1	$1.43	CORE	Late Charge
4/16/2011	32101	ACTIVE	LC1	$1.03	CORE	Late Charge
4/16/2011	29901	OFF AND BILLED	LC1	$0.86	CORE	Late Charge
4/16/2011	29502	OFF AND BILLED	LC1	$0.68	CORE	Late Charge
4/16/2011	29302	ACTIVE	LC1	$0.83	CORE	Late Charge
4/16/2011	27301	ACTIVE	LC1	$0.75	CORE	Late Charge
4/16/2011	25401	ACTIVE	LC1	$0.79	CORE	Late Charge
4/16/2011	24802	OFF AND BILLED	LC1	$0.79	CORE	Late Charge
4/16/2011	23802	OFF AND BILLED	LC1	$0.77	CORE	Late Charge
4/16/2011	33801	ACTIVE	LC1	$1.19	CORE	Late Charge
4/16/2011	22001	ACTIVE	LC1	$1.36	CORE	Late Charge
4/16/2011	25501	OFF AND BILLED	LC1	$0.99	CORE	Late Charge
4/16/2011	20601	ACTIVE	LC1	$0.84	CORE	Late Charge
4/16/2011	9701	ACTIVE	LC1	$0.59	CORE	Late Charge
4/16/2011	65703	ACTIVE	LC1	$0.93	CORE	Late Charge
4/16/2011	16204	ACTIVE	LC1	$0.82	CORE	Late Charge
4/16/2011	23601	OFF AND PAID	LC1	$0.82	CORE	Late Charge
4/16/2011	10101	ACTIVE	LC1	$0.72	CORE	Late Charge
4/16/2011	12301	ACTIVE	LC1	$1.20	CORE	Late Charge
4/16/2011	14501	ACTIVE	LC1	$0.87	CORE	Late Charge
4/16/2011	14801	ACTIVE	LC1	$1.27	CORE	Late Charge
4/16/2011	14901	ACTIVE	LC1	$1.34	CORE	Late Charge

4/16/2011	19002	OFF AND BILLED	LC1	$1.42	CORE	Late Charge
4/16/2011	21701	ACTIVE	LC1	$0.90	CORE	Late Charge
4/16/2011	66103	ACTIVE	LC1	$0.80	CORE	Late Charge
4/16/2011	52602	ACTIVE	LC1	$0.72	CORE	Late Charge
4/16/2011	33901	ACTIVE	LC1	$0.76	CORE	Late Charge
4/16/2011	53402	ACTIVE	LC1	$1.33	CORE	Late Charge
4/16/2011	25001	OFF AND PAID	LC1	$1.09	CORE	Late Charge
4/16/2011	3060102	ACTIVE	LC1	$0.90	CORE	Late Charge
4/16/2011	54504	OFF AND BILLED	LC1	$1.92	CORE	Late Charge
4/16/2011	64701	ACTIVE	LC1	$0.84	CORE	Late Charge
4/16/2011	27402	ACTIVE	LC1	$0.93	CORE	Late Charge
4/16/2011	60103	OFF AND PAID	LC1	$0.84	CORE	Late Charge
4/16/2011	18901	ACTIVE	LC1	$0.84	CORE	Late Charge
4/16/2011	26602	ACTIVE	LC1	$0.79	CORE	Late Charge
4/16/2011	62201	OFF AND PAID	LC1	$0.76	CORE	Late Charge
4/16/2011	52402	ACTIVE	LC1	$0.88	CORE	Late Charge
4/16/2011	8602	ACTIVE	LC1	$0.77	CORE	Late Charge
4/16/2011	23502	ACTIVE	LC1	$1.81	CORE	Late Charge
4/16/2011	3060201	ACTIVE	LC1	$0.70	CORE	Late Charge
4/16/2011	51102	ACTIVE	LC1	$0.76	CORE	Late Charge
4/16/2011	42101	ACTIVE	LC1	$0.71	CORE	Late Charge
4/16/2011	37402	ACTIVE	LC1	$0.82	CORE	Late Charge
4/16/2011	52901	ACTIVE	LC1	$0.76	CORE	Late Charge
4/16/2011	37301	ACTIVE	LC1	$0.71	CORE	Late Charge
4/16/2011	13602	ACTIVE	LC1	$0.76	CORE	Late Charge
4/16/2011	37201	ACTIVE	LC1	$0.90	CORE	Late Charge
4/16/2011	36101	ACTIVE	LC1	$0.71	CORE	Late Charge
4/28/2011	20907	OFF AND BILLED	ADEP	($88.00)	ADMIN	
4/29/2011	32502	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	32201	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	32006	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	34404	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	32101	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	28403	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	34502	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	33708	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	32404	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	34102	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	32603	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	33101	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	33501	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	33610	ACTIVE	ASRS	($22.50)	ADMIN	
4/29/2011	31901	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	33801	ACTIVE	ASRS	($15.00)	ADMIN	

4/29/2011	34202	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	33901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	34004	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	32301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	29404	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	64701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	62902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	62201	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	62102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	61503	ACTIVE	ASRS	($22.50) ADMIN
4/29/2011	27702	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	27902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	28302	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	40405	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	28701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	28804	ACTIVE	ASRS	($9.00) ADMIN
4/29/2011	29302	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	31701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	29502	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	29601	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	29805	ACTIVE	ASRS	($7.50) ADMIN
4/29/2011	29901	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	30101	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	30204	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	30301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	30403	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	61402	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	30704	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	28902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	53402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	49901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	50501	ACTIVE	ASRS	($15.00) ADMIN

4/29/2011	50902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	51102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52006	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52504	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52602	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52803	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	52901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	39701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	53301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	48201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	54302	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	54503	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	58202	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	58905	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	60103	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	60402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	60701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	60903	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	61005	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65203	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	18205	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	53203	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	38003	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	35004	OFF AND PAID	ASRS	($18.75) ADMIN
4/29/2011	35401	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	35603	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	36003	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	36101	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	36501	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	36605	ACTIVE	ASRS	($16.50) ADMIN
4/29/2011	37005	ACTIVE	ASRS	($15.00) ADMIN

4/29/2011	37102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	37201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	37301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	48606	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	37905	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	48401	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	38201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	39102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	40105	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	40704	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	41801	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	41904	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	42101	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	42402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	42902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	43501	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	34605	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	37402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	16106	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	20405	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	13201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	13301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	13401	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	13504	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	13602	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	14501	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	14801	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	14901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	15001	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	15501	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	12301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	16001	ACTIVE	ASRS	($15.00) Admin

4/29/2011	12001	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	18901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	16301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65307	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	17901	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	18801	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	19002	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	19502	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	19606	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	19805	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	20202	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	20304	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	15904	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	9302	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	1904	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	2304	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	3209	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	3401	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	4202	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	5001	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	5802	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	6102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	6602	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	8302	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	8501	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	12502	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	9004	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	16601	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	9603	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	9701	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	9901	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	10101	ACTIVE	ASRS	($15.00) ADMIN

4/29/2011	10201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	10601	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	10902	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	11303	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	11502	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	11603	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	11902	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	8602	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	20601	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	66103	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	26404	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	26602	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	26803	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	27102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	27301	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	27402	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65406	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65507	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	26005	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65703	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	25704	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	65802	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	16204	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	10401	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	3060201	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	3060102	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	940304	OFF AND PAID	ASRS	($15.00) ADMIN
4/29/2011	940202	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	940106	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	890204	OFF AND BILLED	ASRS	($15.00) ADMIN
4/29/2011	68001	ACTIVE	ASRS	($15.00) ADMIN
4/29/2011	65603	ACTIVE	ASRS	($15.00) ADMIN

4/29/2011	24101	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	20907	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	21701	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	22001	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	22101	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	22205	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	22303	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	22401	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	23502	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	23601	OFF AND PAID	ASRS	($15.00)	ADMIN	
4/29/2011	26201	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	23904	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	24202	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	24504	OFF AND PAID	ASRS	($15.00)	ADMIN	
4/29/2011	24703	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	24802	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	25001	OFF AND PAID	ASRS	($15.00)	ADMIN	
4/29/2011	25104	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	25304	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	25401	ACTIVE	ASRS	($15.00)	ADMIN	
4/29/2011	25501	OFF AND BILLED	ASRS	($15.00)	ADMIN	
4/29/2011	25605	OFF AND BILLABLE	ASRS	($15.00)	ADMIN	
4/29/2011	23802	OFF AND BILLED	ASRS	($15.00)	ADMIN	
5/2/2011	20905	OFF AND BILLED	ADEP	$88.00	ADMIN	
5/2/2011	20905	OFF AND BILLED	WF01	$31.35	ADMIN	
5/2/2011	20905	OFF AND BILLED	SET	$40.00	ADMIN	
5/10/2011	25907	OFF AND PAID	ADEP	$88.00	ADMIN	
5/10/2011	25907	OFF AND PAID	SET	$40.00	ADMIN	
5/12/2011	18802	OFF AND BILLED	SET	$40.00	ADMIN	a
5/12/2011	18802	OFF AND BILLED	ADEP	$88.00	ADMIN	
5/16/2011	37301	ACTIVE	LC1	$0.25	CORE	Late Charge
5/16/2011	32301	ACTIVE	LC1	$2.46	CORE	Late Charge
5/16/2011	33101	ACTIVE	LC1	$0.98	CORE	Late Charge

5/16/2011	33801	ACTIVE	LC1	$2.13	CORE	Late Charge
5/16/2011	32201	ACTIVE	LC1	$0.31	CORE	Late Charge
5/16/2011	37201	ACTIVE	LC1	$1.27	CORE	Late Charge
5/16/2011	27301	ACTIVE	LC1	$0.36	CORE	Late Charge
5/16/2011	37402	ACTIVE	LC1	$0.39	CORE	Late Charge
5/16/2011	43501	ACTIVE	LC1	$0.61	CORE	Late Charge
5/16/2011	37102	ACTIVE	LC1	$0.33	CORE	Late Charge
5/16/2011	60103	OFF AND PAID	LC1	$0.47	CORE	Late Charge
5/16/2011	32101	ACTIVE	LC1	$1.56	CORE	Late Charge
5/16/2011	29502	OFF AND BILLED	LC1	$0.96	CORE	Late Charge
5/16/2011	25501	OFF AND BILLED	LC1	$1.59	CORE	Late Charge
5/16/2011	25401	ACTIVE	LC1	$1.07	CORE	Late Charge
5/16/2011	24802	OFF AND BILLED	LC1	$1.17	CORE	Late Charge
5/16/2011	22303	ACTIVE	LC1	$0.28	CORE	Late Charge
5/16/2011	22001	ACTIVE	LC1	$1.02	CORE	Late Charge
5/16/2011	21701	ACTIVE	LC1	$0.45	CORE	Late Charge
5/16/2011	51102	ACTIVE	LC1	$0.43	CORE	Late Charge
5/16/2011	29901	OFF AND BILLED	LC1	$1.25	CORE	Late Charge
5/16/2011	20304	OFF AND BILLED	LC1	$0.26	CORE	Late Charge
5/16/2011	13504	ACTIVE	LC1	$1.71	CORE	Late Charge
5/16/2011	60903	ACTIVE	LC1	$0.21	CORE	Late Charge
5/16/2011	37005	ACTIVE	LC1	$0.39	CORE	Late Charge
5/16/2011	52006	ACTIVE	LC1	$0.28	CORE	Late Charge
5/16/2011	62902	ACTIVE	LC1	$0.30	CORE	Late Charge
5/16/2011	34605	ACTIVE	LC1	$0.53	CORE	Late Charge
5/16/2011	61005	ACTIVE	LC1	$0.32	CORE	Late Charge
5/16/2011	3209	ACTIVE	LC1	$0.29	CORE	Late Charge
5/16/2011	65703	ACTIVE	LC1	$0.33	CORE	Late Charge
5/16/2011	35004	OFF AND PAID	LC1	$0.47	CORE	Late Charge
5/16/2011	890204	OFF AND BILLED	LC1	$0.65	CORE	Late Charge
5/16/2011	26803	ACTIVE	LC1	$0.47	CORE	Late Charge
5/16/2011	940202	OFF AND BILLED	LC1	$0.29	CORE	Late Charge
5/16/2011	1304	ACTIVE	LC1	$0.34	CORE	Late Charge
5/16/2011	34202	OFF AND BILLED	LC1	$0.47	CORE	Late Charge
5/16/2011	52901	ACTIVE	LC1	$0.32	CORE	Late Charge
5/16/2011	64701	ACTIVE	LC1	$0.47	CORE	Late Charge
5/16/2011	20601	ACTIVE	LC1	$0.30	CORE	Late Charge
5/16/2011	20202	ACTIVE	LC1	$0.34	CORE	Late Charge
5/16/2011	16001	ACTIVE	LC1	$0.25	CORE	Late Charge
5/16/2011	13401	OFF AND BILLED	LC1	$0.42	CORE	Late Charge
5/16/2011	12301	ACTIVE	LC1	$0.22	CORE	Late Charge
5/16/2011	10201	ACTIVE	LC1	$0.28	CORE	Late Charge
5/16/2011	9901	ACTIVE	LC1	$1.04	CORE	Late Charge
5/16/2011	9701	ACTIVE	LC1	$0.24	CORE	Late Charge
5/16/2011	24202	ACTIVE	MCNO	$20.20	ADMIN	
5/16/2011	940106	OFF AND BILLED	LC1	$1.09	CORE	Late Charge
5/16/2011	18901	ACTIVE	LC1	$1.35	CORE	Late Charge
5/16/2011	3060102	ACTIVE	LC1	$0.40	CORE	Late Charge
5/16/2011	53402	ACTIVE	LC1	$0.54	CORE	Late Charge
5/16/2011	27402	ACTIVE	LC1	$0.36	CORE	Late Charge
5/16/2011	28804	ACTIVE	LC1	$0.41	CORE	Late Charge
5/16/2011	65203	ACTIVE	LC1	$0.36	CORE	Late Charge
5/16/2011	15501	OFF AND PAID	LC1	$0.82	CORE	Late Charge
5/16/2011	52602	ACTIVE	LC1	$0.25	CORE	Late Charge
5/16/2011	66103	ACTIVE	LC1	$0.36	CORE	Late Charge
5/16/2011	54504	OFF AND BILLED	LC1	$0.40	CORE	Late Charge
5/16/2011	23502	ACTIVE	LC1	$1.75	CORE	Late Charge

5/16/2011	3060201	ACTIVE	LC1	$0.24	CORE	Late Charge
5/16/2011	60701	ACTIVE	LC1	$0.46	CORE	Late Charge
5/16/2011	16204	ACTIVE	LC1	$1.13	CORE	Late Charge
5/16/2011	19502	ACTIVE	LC1	$0.39	CORE	Late Charge
5/16/2011	18205	OFF AND PAID	LC1	$0.39	CORE	Late Charge
5/16/2011	16106	ACTIVE	LC1	$1.70	CORE	Late Charge
5/16/2011	24202	ACTIVE	LC1	$0.30	CORE	Late Charge
5/16/2011	940304	OFF AND PAID	LC1	$0.31	CORE	Late Charge
5/16/2011	19606	OFF AND BILLED	LC1	$0.93	CORE	Late Charge
5/16/2011	65603	ACTIVE	LC1	$0.26	CORE	Late Charge
5/16/2011	4202	ACTIVE	LC1	$0.53	CORE	Late Charge
5/16/2011	33708	OFF AND BILLED	LC1	$1.27	CORE	Late Charge
5/16/2011	54302	ACTIVE	LC1	$0.47	CORE	Late Charge
5/16/2011	42402	ACTIVE	LC1	$0.47	CORE	Late Charge
5/16/2011	52504	ACTIVE	LC1	$0.47	CORE	Late Charge
5/16/2011	30101	ACTIVE	LC1	$0.38	CORE	Late Charge
5/16/2011	24703	ACTIVE	LC1	$0.72	CORE	Late Charge
5/30/2011	30807	ACTIVE	SET	$40.00	ADMIN	
5/30/2011	30807	ACTIVE	ADEP	$88.00	ADMIN	
5/30/2011	18901	ACTIVE	RECON	$50.00	ADMIN	
6/4/2011	16601	ACTIVE	MCNO	$16.62	ADMIN	Account incorrectly credited $16.62 on 5/10/
6/4/2011	54505	ACTIVE	ADEP	$88.00	ADMIN	
6/4/2011	54505	ACTIVE	SET	$40.00	ADMIN	
6/6/2011	940203	OFF AND BILLED	SET	$40.00	ADMIN	
6/6/2011	19606	OFF AND BILLED	RK01	$63.00	ADMIN	
6/6/2011	940203	OFF AND BILLED	ADEP	$88.00	ADMIN	
6/6/2011	19606	OFF AND BILLED	CKC1	$25.00	AUTOC	RETURN CHECK CHARGE
6/18/2011	18802	OFF AND BILLED	LC1	$0.24	CORE	Late Charge
6/18/2011	54505	ACTIVE	LC1	$1.92	CORE	Late Charge
6/18/2011	32301	ACTIVE	LC1	$3.40	CORE	Late Charge
6/18/2011	32101	ACTIVE	LC1	$0.86	CORE	Late Charge
6/18/2011	29901	OFF AND BILLED	LC1	$0.66	CORE	Late Charge
6/18/2011	29302	ACTIVE	LC1	$0.76	CORE	Late Charge
6/18/2011	27301	ACTIVE	LC1	$0.62	CORE	Late Charge
6/18/2011	25501	OFF AND BILLED	LC1	$0.36	CORE	Late Charge
6/18/2011	25401	ACTIVE	LC1	$1.15	CORE	Late Charge
6/18/2011	25001	OFF AND PAID	LC1	$1.13	CORE	Late Charge
6/18/2011	24802	OFF AND BILLED	LC1	$0.62	CORE	Late Charge
6/18/2011	60903	ACTIVE	LC1	$0.48	CORE	Late Charge
6/18/2011	20202	ACTIVE	LC1	$0.62	CORE	Late Charge
6/18/2011	33101	ACTIVE	LC1	$0.53	CORE	Late Charge
6/18/2011	9901	ACTIVE	LC1	$0.52	CORE	Late Charge
6/18/2011	10101	ACTIVE	LC1	$0.49	CORE	Late Charge
6/18/2011	11502	ACTIVE	LC1	$0.49	CORE	Late Charge
6/18/2011	16601	ACTIVE	LC1	$0.73	CORE	Late Charge
6/18/2011	22303	ACTIVE	LC1	$0.51	CORE	Late Charge
6/18/2011	22001	ACTIVE	LC1	$1.22	CORE	Late Charge
6/18/2011	21701	ACTIVE	LC1	$0.70	CORE	Late Charge
6/18/2011	23802	OFF AND BILLED	LC1	$0.69	CORE	Late Charge

6/18/2011	66103	ACTIVE	LC1	$0.55	CORE	Late Charge
6/18/2011	2304	OFF AND BILLED	LC1	$0.61	CORE	Late Charge
6/18/2011	19606	OFF AND BILLED	LC1	$0.74	CORE	Late Charge
6/18/2011	22205	ACTIVE	LC1	$0.74	CORE	Late Charge
6/18/2011	18205	OFF AND PAID	LC1	$0.75	CORE	Late Charge
6/18/2011	24202	ACTIVE	LC1	$0.84	CORE	Late Charge
6/18/2011	54302	ACTIVE	LC1	$1.04	CORE	Late Charge
6/18/2011	30101	ACTIVE	LC1	$1.37	CORE	Late Charge
6/18/2011	16204	ACTIVE	LC1	$0.55	CORE	Late Charge
6/18/2011	49703	ACTIVE	LC1	$0.56	CORE	Late Charge
6/18/2011	18901	ACTIVE	LC1	$0.91	CORE	Late Charge
6/18/2011	65603	ACTIVE	LC1	$0.48	CORE	Late Charge
6/18/2011	60103	OFF AND PAID	LC1	$0.69	CORE	Late Charge
6/18/2011	62201	OFF AND PAID	LC1	$0.78	CORE	Late Charge
6/18/2011	23502	ACTIVE	LC1	$2.25	CORE	Late Charge
6/18/2011	53402	ACTIVE	LC1	$1.51	CORE	Late Charge
6/18/2011	27402	ACTIVE	LC1	$0.93	CORE	Late Charge
6/18/2011	52602	ACTIVE	LC1	$0.49	CORE	Late Charge
6/18/2011	60701	ACTIVE	LC1	$0.52	CORE	Late Charge
6/18/2011	43501	ACTIVE	LC1	$0.85	CORE	Late Charge
6/18/2011	37402	ACTIVE	LC1	$1.05	CORE	Late Charge
6/18/2011	37301	ACTIVE	LC1	$0.48	CORE	Late Charge
6/18/2011	37201	ACTIVE	LC1	$0.67	CORE	Late Charge
6/18/2011	37102	ACTIVE	LC1	$0.57	CORE	Late Charge
6/18/2011	33801	ACTIVE	LC1	$0.89	CORE	Late Charge
6/18/2011	53203	OFF AND BILLED	LC1	$1.13	CORE	Late Charge
6/18/2011	20905	OFF AND BILLED	LC1	$0.43	CORE	Late Charge
6/18/2011	65406	ACTIVE	LC1	$1.01	CORE	Late Charge
6/18/2011	35004	OFF AND PAID	LC1	$1.21	CORE	Late Charge
6/18/2011	65703	ACTIVE	LC1	$1.07	CORE	Late Charge
6/18/2011	40405	OFF AND PAID	LC1	$0.73	CORE	Late Charge
6/18/2011	37005	ACTIVE	LC1	$1.04	CORE	Late Charge
6/18/2011	800204	OFF AND BILLED	LC1	$1.05	CORE	Late Charge
6/18/2011	8302	OFF AND BILLED	LC1	$0.84	CORE	Late Charge
6/18/2011	32006	ACTIVE	LC1	$0.93	CORE	Late Charge
6/18/2011	13504	ACTIVE	LC1	$1.09	CORE	Late Charge
6/18/2011	26803	ACTIVE	LC1	$0.58	CORE	Late Charge
6/18/2011	15501	OFF AND PAID	LC1	$0.76	CORE	Late Charge
6/18/2011	41904	OFF AND BILLED	LC1	$0.77	CORE	Late Charge
6/19/2011	30806	OFF AND BILLED	ADEP	$44.82	ADMIN	refund to customer
6/28/2011	29103	ACTIVE	ADEP	$88.00	ADMIN	
6/28/2011	29103	ACTIVE	SET	$40.00	ADMIN	
6/30/2011	65703	ACTIVE	RECON	$50.00	ADMIN	
7/5/2011	30003	OFF AND BILLED	ADEP	$88.00	ADMIN	
7/5/2011	30003	OFF AND BILLED	SET	$40.00	ADMIN	
7/7/2011	40705	ACTIVE	ADEP	$88.00	ADMIN	
7/7/2011	40705	ACTIVE	SET	$40.00	ADMIN	
7/16/2011	30204	ACTIVE	LC1	$0.69	CORE	Late Charge
7/16/2011	65703	ACTIVE	LC1	$1.59	CORE	Late Charge
7/16/2011	3209	ACTIVE	LC1	$0.51	CORE	Late Charge
7/16/2011	61005	ACTIVE	LC1	$0.50	CORE	Late Charge
7/16/2011	53203	OFF AND BILLED	LC1	$1.43	CORE	Late Charge

7/16/2011	40405	OFF AND PAID	LC1	$0.73	CORE	Late Charge
7/16/2011	52006	ACTIVE	LC1	$0.38	CORE	Late Charge
7/16/2011	35004	OFF AND PAID	LC1	$0.89	CORE	Late Charge
7/16/2011	60903	ACTIVE	LC1	$0.47	CORE	Late Charge
7/16/2011	34404	ACTIVE	LC1	$0.49	CORE	Late Charge
7/16/2011	8302	OFF AND BILLED	LC1	$1.13	CORE	Late Charge
7/16/2011	37005	ACTIVE	LC1	$0.60	CORE	Late Charge
7/16/2011	5802	ACTIVE	LC1	$0.79	CORE	Late Charge
7/16/2011	15904	ACTIVE	LC1	$0.47	CORE	Late Charge
7/16/2011	54505	ACTIVE	LC1	$0.38	CORE	Late Charge
7/16/2011	940106	OFF AND BILLED	LC1	$0.51	CORE	Late Charge
7/16/2011	1904	ACTIVE	LC1	$0.66	CORE	Late Charge
7/16/2011	34202	OFF AND BILLED	LC1	$0.45	CORE	Late Charge
7/16/2011	29805	ACTIVE	LC1	$0.50	CORE	Late Charge
7/16/2011	49703	ACTIVE	LC1	$0.53	CORE	Late Charge
7/16/2011	24505	ACTIVE	LC1	$0.44	CORE	Late Charge
7/16/2011	18802	OFF AND BILLED	LC1	$0.65	CORE	Late Charge
7/16/2011	32006	ACTIVE	LC1	$1.29	CORE	Late Charge
7/16/2011	890204	OFF AND BILLED	LC1	$0.86	CORE	Late Charge
7/16/2011	33801	ACTIVE	LC1	$2.32	CORE	Late Charge
7/16/2011	12301	ACTIVE	LC1	$0.48	CORE	Late Charge
7/16/2011	13401	OFF AND BILLED	LC1	$0.73	CORE	Late Charge
7/16/2011	21701	ACTIVE	LC1	$0.70	CORE	Late Charge
7/16/2011	22303	ACTIVE	LC1	$0.50	CORE	Late Charge
7/16/2011	23601	OFF AND PAID	LC1	$1.82	CORE	Late Charge
7/16/2011	23802	OFF AND BILLED	LC1	$1.91	CORE	Late Charge
7/16/2011	24802	OFF AND BILLED	LC1	$0.71	CORE	Late Charge
7/16/2011	25401	ACTIVE	LC1	$1.10	CORE	Late Charge
7/16/2011	25501	OFF AND BILLED	LC1	$0.46	CORE	Late Charge
7/16/2011	29901	OFF AND BILLED	LC1	$1.35	CORE	Late Charge
7/16/2011	32101	ACTIVE	LC1	$0.86	CORE	Late Charge
7/16/2011	10101	ACTIVE	LC1	$0.50	CORE	Late Charge
7/16/2011	32003	ACTIVE	LC1	$2.33	CORE	Late Charge
7/16/2011	20202	ACTIVE	LC1	$0.58	CORE	Late Charge
7/16/2011	33901	ACTIVE	LC1	$0.61	CORE	Late Charge
7/16/2011	37102	ACTIVE	LC1	$0.50	CORE	Late Charge
7/16/2011	37201	ACTIVE	LC1	$1.33	CORE	Late Charge
7/16/2011	37301	ACTIVE	LC1	$0.51	CORE	Late Charge
7/16/2011	37402	ACTIVE	LC1	$1.54	CORE	Late Charge
7/16/2011	39701	ACTIVE	LC1	$0.29	CORE	Late Charge
7/16/2011	43501	ACTIVE	LC1	$1.14	CORE	Late Charge
7/16/2011	52901	ACTIVE	LC1	$0.57	CORE	Late Charge
7/16/2011	60701	ACTIVE	LC1	$0.49	CORE	Late Charge
7/16/2011	13602	ACTIVE	LC1	$0.65	CORE	Late Charge
7/16/2011	26803	ACTIVE	LC1	$0.59	CORE	Late Charge
7/16/2011	34605	ACTIVE	LC1	$0.79	CORE	Late Charge
7/16/2011	32301	ACTIVE	LC1	$2.74	CORE	Late Charge
7/16/2011	22001	ACTIVE	LC1	$1.64	CORE	Late Charge
7/16/2011	60103	OFF AND PAID	LC1	$0.68	CORE	Late Charge
7/16/2011	20905	OFF AND BILLED	LC1	$0.94	CORE	Late Charge
7/16/2011	29404	OFF AND BILLED	LC1	$0.67	CORE	Late Charge
7/16/2011	18901	ACTIVE	LC1	$1.20	CORE	Late Charge
7/16/2011	16204	ACTIVE	LC1	$0.59	CORE	Late Charge
7/16/2011	30101	ACTIVE	LC1	$0.95	CORE	Late Charge
7/16/2011	60402	ACTIVE	LC1	$0.44	CORE	Late Charge
7/16/2011	42402	ACTIVE	LC1	$0.81	CORE	Late Charge
7/16/2011	66103	ACTIVE	LC1	$0.57	CORE	Late Charge
7/16/2011	940304	OFF AND PAID	LC1	$0.53	CORE	Late Charge

7/16/2011	54302	ACTIVE	LC1	$0.23	CORE	Late Charge
7/16/2011	16106	ACTIVE	LC1	$1.25	CORE	Late Charge
7/16/2011	18205	OFF AND PAID	LC1	$0.76	CORE	Late Charge
7/16/2011	9901	ACTIVE	LC1	$0.52	CORE	Late Charge
7/16/2011	22205	ACTIVE	LC1	$0.75	CORE	Late Charge
7/16/2011	19606	OFF AND BILLED	LC1	$1.57	CORE	Late Charge
7/16/2011	65507	ACTIVE	LC1	$0.68	CORE	Late Charge
7/16/2011	65307	ACTIVE	LC1	$0.49	CORE	Late Charge
7/16/2011	52504	ACTIVE	LC1	$0.70	CORE	Late Charge
7/16/2011	15501	OFF AND PAID	LC1	$0.75	CORE	Late Charge
7/16/2011	35603	OFF AND PAID	LC1	$0.56	CORE	Late Charge
7/16/2011	23502	ACTIVE	LC1	$2.65	CORE	Late Charge
7/16/2011	24202	ACTIVE	LC1	$0.56	CORE	Late Charge
7/16/2011	27402	ACTIVE	LC1	$0.54	CORE	Late Charge
7/16/2011	64701	ACTIVE	LC1	$0.52	CORE	Late Charge
7/30/2011	50501	ACTIVE	RU01	$30.00	ADMIN	Meter reading error on last months reading.
8/1/2011	36702	ACTIVE	SET	$40.00	ADMIN	
8/1/2011	25705	ACTIVE	ADEP	$88.00	ADMIN	
8/1/2011	36702	ACTIVE	ADEP	$88.00	ADMIN	
8/1/2011	25705	ACTIVE	SET	$40.00	ADMIN	
8/2/2011	28602	OFF AND BILLED	ADEP	$88.00	ADMIN	
8/2/2011	9303	OFF AND BILLED	ADEP	$88.00	ADMIN	
8/2/2011	28602	OFF AND BILLED	SET	$40.00	ADMIN	
8/2/2011	38004	OFF AND BILLED	SET	$40.00	ADMIN	
8/2/2011	9303	OFF AND BILLED	SET	$40.00	ADMIN	
8/2/2011	38004	OFF AND BILLED	ADEP	$88.00	ADMIN	
8/16/2011	30204	ACTIVE	LC1	$0.63	CORE	Late Charge
8/16/2011	61005	ACTIVE	LC1	$0.49	CORE	Late Charge
8/16/2011	54505	ACTIVE	LC1	$0.90	CORE	Late Charge
8/16/2011	37005	ACTIVE	LC1	$1.18	CORE	Late Charge
8/16/2011	33610	ACTIVE	LC1	$0.93	CORE	Late Charge
8/16/2011	52006	ACTIVE	LC1	$0.50	CORE	Late Charge
8/16/2011	20405	OFF AND BILLED	LC1	$0.49	CORE	Late Charge
8/16/2011	53203	OFF AND BILLED	LC1	$1.27	CORE	Late Charge
8/16/2011	41904	OFF AND BILLED	LC1	$0.76	CORE	Late Charge
8/16/2011	34605	ACTIVE	LC1	$1.63	CORE	Late Charge
8/16/2011	8302	OFF AND BILLED	LC1	$2.01	CORE	Late Charge
8/16/2011	3209	ACTIVE	LC1	$0.51	CORE	Late Charge
8/16/2011	65703	ACTIVE	LC1	$1.66	CORE	Late Charge
8/16/2011	35004	OFF AND PAID	LC1	$1.00	CORE	Late Charge
8/16/2011	23904	ACTIVE	LC1	$0.49	CORE	Late Charge
8/16/2011	34404	ACTIVE	LC1	$1.02	CORE	Late Charge
8/16/2011	1904	ACTIVE	LC1	$0.77	CORE	Late Charge
8/16/2011	29805	ACTIVE	LC1	$0.64	CORE	Late Charge
8/16/2011	24505	ACTIVE	LC1	$2.13	CORE	Late Charge
8/16/2011	18802	OFF AND BILLED	LC1	$0.76	CORE	Late Charge
8/16/2011	28602	OFF AND BILLED	LC1	$0.60	CORE	Late Charge
8/16/2011	16106	ACTIVE	LC1	$0.95	CORE	Late Charge
8/16/2011	13504	ACTIVE	LC1	$1.05	CORE	Late Charge

8/16/2011	25907	OFF AND PAID	LC1	$0.76	CORE	Late Charge
8/16/2011	61503	ACTIVE	LC1	$0.73	CORE	Late Charge
8/16/2011	32301	ACTIVE	LC1	$2.51	CORE	Late Charge
8/16/2011	32603	ACTIVE	LC1	$1.03	CORE	Late Charge
8/16/2011	33801	ACTIVE	LC1	$1.26	CORE	Late Charge
8/16/2011	33901	ACTIVE	LC1	$1.13	CORE	Late Charge
8/16/2011	29302	ACTIVE	LC1	$0.79	CORE	Late Charge
8/16/2011	36101	ACTIVE	LC1	$1.03	CORE	Late Charge
8/16/2011	37201	ACTIVE	LC1	$0.66	CORE	Late Charge
8/16/2011	37301	ACTIVE	LC1	$0.46	CORE	Late Charge
8/16/2011	9701	ACTIVE	LC1	$0.55	CORE	Late Charge
8/16/2011	9901	ACTIVE	LC1	$0.54	CORE	Late Charge
8/16/2011	10101	ACTIVE	LC1	$0.49	CORE	Late Charge
8/16/2011	37402	ACTIVE	LC1	$1.66	CORE	Late Charge
8/16/2011	10201	ACTIVE	LC1	$0.54	CORE	Late Charge
8/16/2011	29502	OFF AND BILLED	LC1	$0.55	CORE	Late Charge
8/16/2011	11502	ACTIVE	LC1	$0.50	CORE	Late Charge
8/16/2011	12301	ACTIVE	LC1	$0.51	CORE	Late Charge
8/16/2011	14501	ACTIVE	LC1	$1.01	CORE	Late Charge
8/16/2011	14901	ACTIVE	LC1	$0.65	CORE	Late Charge
8/16/2011	16601	ACTIVE	LC1	$0.76	CORE	Late Charge
8/16/2011	20202	ACTIVE	LC1	$0.54	CORE	Late Charge
8/16/2011	22001	ACTIVE	LC1	$3.22	CORE	Late Charge
8/16/2011	22303	ACTIVE	LC1	$0.49	CORE	Late Charge
8/16/2011	23802	OFF AND BILLED	LC1	$0.54	CORE	Late Charge
8/16/2011	25401	ACTIVE	LC1	$0.74	CORE	Late Charge
8/16/2011	25501	OFF AND BILLED	LC1	$1.07	CORE	Late Charge
8/16/2011	27702	ACTIVE	LC1	$0.50	CORE	Late Charge
8/16/2011	15501	OFF AND PAID	LC1	$0.76	CORE	Late Charge
8/16/2011	64701	ACTIVE	LC1	$1.20	CORE	Late Charge
8/16/2011	65406	ACTIVE	LC1	$2.11	CORE	Late Charge
8/16/2011	52504	ACTIVE	LC1	$0.76	CORE	Late Charge
8/16/2011	19306	OFF AND BILLED	LC1	$0.97	CORE	Late Charge
8/16/2011	4202	ACTIVE	LC1	$2.49	CORE	Late Charge
8/16/2011	18205	OFF AND PAID	LC1	$0.91	CORE	Late Charge
8/16/2011	54302	ACTIVE	LC1	$0.79	CORE	Late Charge
8/16/2011	42402	ACTIVE	LC1	$0.76	CORE	Late Charge
8/16/2011	60402	ACTIVE	LC1	$0.45	CORE	Late Charge
8/16/2011	30101	ACTIVE	LC1	$1.88	CORE	Late Charge
8/16/2011	33708	OFF AND BILLED	LC1	$0.53	CORE	Late Charge
8/16/2011	16204	ACTIVE	LC1	$1.19	CORE	Late Charge
8/16/2011	8602	ACTIVE	LC1	$0.61	CORE	Late Charge
8/16/2011	60103	OFF AND PAID	LC1	$0.73	CORE	Late Charge
8/16/2011	29901	OFF AND BILLED	LC1	$0.65	CORE	Late Charge
8/16/2011	23502	ACTIVE	LC1	$2.26	CORE	Late Charge
8/16/2011	3060102	ACTIVE	LC1	$0.71	CORE	Late Charge
8/16/2011	27402	ACTIVE	LC1	$1.05	CORE	Late Charge
8/16/2011	3060201	ACTIVE	LC1	$0.60	CORE	Late Charge
8/16/2011	60701	ACTIVE	LC1	$0.44	CORE	Late Charge
8/16/2011	52901	ACTIVE	LC1	$0.59	CORE	Late Charge
8/16/2011	43501	ACTIVE	LC1	$1.11	CORE	Late Charge
8/16/2011	42101	ACTIVE	LC1	$0.48	CORE	Late Charge
8/16/2011	20905	OFF AND BILLED	LC1	$0.49	CORE	Late Charge
8/23/2011	24603	OFF AND BILLED	ADEP	$88.00	ADMIN	
8/23/2011	24603	OFF AND BILLED	SET	$40.00	ADMIN	
8/30/2011	3401	ACTIVE	MDEP	$50.00	ADMIN	

8/30/2011	13401	OFF AND BILLED	MDEP	$50.00	ADMIN
8/30/2011	13201	ACTIVE	MDEP	$50.00	ADMIN
8/30/2011	5001	ACTIVE	MDEP	$50.00	ADMIN
8/30/2011	27402	ACTIVE	RECON	$50.00	ADMIN
8/30/2011	32301	ACTIVE	RECON	$50.00	ADMIN
8/30/2011	8602	ACTIVE	MDEP	$50.00	ADMIN
10/3/2011	19003	ACTIVE	SET	$40.00	ADMIN
10/3/2011	20908	ACTIVE	ADEP	$88.00	ADMIN
10/3/2011	20908	ACTIVE	SET	$40.00	ADMIN
10/3/2011	11701	ACTIVE	SET	$40.00	ADMIN a
10/3/2011	8101	ACTIVE	ADEP	$88.00	ADMIN
10/3/2011	11701	ACTIVE	ADEP	$88.00	ADMIN
10/3/2011	8101	ACTIVE	SET	$40.00	ADMIN
10/3/2011	19003	ACTIVE	ADEP	$88.00	ADMIN
10/11/2011	61403	OFF AND BILLED	SET	$40.00	ADMIN
10/11/2011	23803	OFF AND BILLED	SET	$40.00	ADMIN
10/11/2011	61403	OFF AND BILLED	ADEP	$88.00	ADMIN
10/11/2011	23803	OFF AND BILLED	ADEP	$88.00	ADMIN
10/14/2011	43501	ACTIVE	CKC1	$25.00	AUTOC RETURN CHECK CHARGE
10/14/2011	40705	ACTIVE	RK01	$37.00	ADMIN
10/14/2011	43501	ACTIVE	RK01	$51.02	ADMIN
10/14/2011	40705	ACTIVE	CKC1	$25.00	AUTOC RETURN CHECK CHARGE
10/17/2011	25401	ACTIVE	LC1	$0.52	CORE Late Charge
10/17/2011	14501	ACTIVE	LC1	$2.27	CORE Late Charge
10/17/2011	14801	ACTIVE	LC1	$2.55	CORE Late Charge
10/17/2011	14901	ACTIVE	LC1	$0.46	CORE Late Charge
10/17/2011	20202	ACTIVE	LC1	$0.58	CORE Late Charge
10/17/2011	21701	ACTIVE	LC1	$0.81	CORE Late Charge
10/17/2011	22001	ACTIVE	LC1	$0.44	CORE Late Charge
10/17/2011	23601	OFF AND PAID	LC1	$0.77	CORE Late Charge
10/17/2011	9701	ACTIVE	LC1	$0.63	CORE Late Charge
10/17/2011	25501	OFF AND BILLED	LC1	$1.32	CORE Late Charge
10/17/2011	29302	ACTIVE	LC1	$0.70	CORE Late Charge
10/17/2011	29901	OFF AND BILLED	LC1	$0.75	CORE Late Charge
10/17/2011	30301	ACTIVE	LC1	$0.60	CORE Late Charge
10/17/2011	32101	ACTIVE	LC1	$1.02	CORE Late Charge
10/17/2011	32201	ACTIVE	LC1	$0.55	CORE Late Charge
10/17/2011	32301	ACTIVE	LC1	$4.44	CORE Late Charge

10/17/2011	33801	ACTIVE	LC1	$3.75	CORE	Late Charge
10/17/2011	22303	ACTIVE	LC1	$0.95	CORE	Late Charge
10/17/2011	890204	OFF AND BILLED	LC1	$1.43	CORE	Late Charge
10/17/2011	28602	OFF AND BILLED	LC1	$1.40	CORE	Late Charge
10/17/2011	36702	ACTIVE	LC1	$0.44	CORE	Late Charge
10/17/2011	25705	ACTIVE	LC1	$1.54	CORE	Late Charge
10/17/2011	40705	ACTIVE	LC1	$0.99	CORE	Late Charge
10/17/2011	940203	OFF AND BILLED	LC1	$0.61	CORE	Late Charge
10/17/2011	54505	ACTIVE	LC1	$0.83	CORE	Late Charge
10/17/2011	24603	OFF AND BILLED	LC1	$0.45	CORE	Late Charge
10/17/2011	11502	ACTIVE	LC1	$0.49	CORE	Late Charge
10/17/2011	19805	ACTIVE	LC1	$0.51	CORE	Late Charge
10/17/2011	10101	ACTIVE	LC1	$0.51	CORE	Late Charge
10/17/2011	15904	ACTIVE	LC1	$0.45	CORE	Late Charge
10/17/2011	34203	ACTIVE	LC1	$0.70	CORE	Late Charge
10/17/2011	38005	OFF AND BILLABLE	LC1	$0.51	CORE	Late Charge
10/17/2011	33901	ACTIVE	LC1	$1.06	CORE	Late Charge
10/17/2011	34404	ACTIVE	LC1	$1.17	CORE	Late Charge
10/17/2011	5802	ACTIVE	LC1	$1.47	CORE	Late Charge
10/17/2011	9303	OFF AND BILLED	LC1	$0.95	CORE	Late Charge
10/17/2011	18802	OFF AND BILLED	LC1	$0.72	CORE	Late Charge
10/17/2011	23502	ACTIVE	LC1	$2.90	CORE	Late Charge
10/17/2011	19502	ACTIVE	LC1	$0.76	CORE	Late Charge
10/17/2011	54302	ACTIVE	LC1	$0.63	CORE	Late Charge
10/17/2011	30101	ACTIVE	LC1	$1.60	CORE	Late Charge
10/17/2011	35004	OFF AND PAID	LC1	$0.73	CORE	Late Charge
10/17/2011	16204	ACTIVE	LC1	$0.53	CORE	Late Charge
10/17/2011	37102	ACTIVE	LC1	$0.63	CORE	Late Charge
10/17/2011	26602	ACTIVE	LC1	$0.53	CORE	Late Charge
10/17/2011	37201	ACTIVE	LC1	$1.89	CORE	Late Charge
10/17/2011	18901	ACTIVE	LC1	$1.01	CORE	Late Charge
10/17/2011	24202	ACTIVE	LC1	$0.20	CORE	Late Charge
10/17/2011	64701	ACTIVE	LC1	$0.47	CORE	Late Charge
10/17/2011	60402	ACTIVE	LC1	$0.44	CORE	Late Charge
10/17/2011	53402	ACTIVE	LC1	$1.38	CORE	Late Charge
10/17/2011	27402	ACTIVE	LC1	$2.30	CORE	Late Charge
10/17/2011	52602	ACTIVE	LC1	$0.48	CORE	Late Charge
10/17/2011	13602	ACTIVE	LC1	$1.17	CORE	Late Charge
10/17/2011	51102	ACTIVE	LC1	$0.65	CORE	Late Charge
10/17/2011	43501	ACTIVE	LC1	$1.14	CORE	Late Charge
10/17/2011	37402	ACTIVE	LC1	$0.71	CORE	Late Charge
10/17/2011	37301	ACTIVE	LC1	$0.46	CORE	Late Charge
10/17/2011	25907	OFF AND PAID	LC1	$0.75	CORE	Late Charge
10/17/2011	60103	OFF AND PAID	LC1	$0.71	CORE	Late Charge
10/17/2011	37005	ACTIVE	LC1	$0.62	CORE	Late Charge
10/17/2011	65703	ACTIVE	LC1	$2.05	CORE	Late Charge
10/17/2011	3209	ACTIVE	LC1	$0.46	CORE	Late Charge
10/17/2011	61005	ACTIVE	LC1	$0.47	CORE	Late Charge
10/17/2011	41904	OFF AND BILLED	LC1	$2.32	CORE	Late Charge
10/17/2011	30403	ACTIVE	LC1	$0.50	CORE	Late Charge
10/17/2011	53203	OFF AND BILLED	LC1	$1.72	CORE	Late Charge
10/17/2011	36003	ACTIVE	LC1	$0.54	CORE	Late Charge
10/17/2011	33708	OFF AND BILLED	LC1	$1.15	CORE	Late Charge
10/17/2011	52006	ACTIVE	LC1	$0.99	CORE	Late Charge
10/17/2011	61503	ACTIVE	LC1	$0.73	CORE	Late Charge
10/17/2011	27102	ACTIVE	LC1	$0.46	CORE	Late Charge
10/17/2011	52504	ACTIVE	LC1	$0.63	CORE	Late Charge
10/17/2011	2304	OFF AND BILLED	LC1	$1.08	CORE	Late Charge

10/17/2011	20405	OFF AND BILLED	LC1	$0.50	CORE	Late Charge
10/17/2011	65603	ACTIVE	LC1	$0.54	CORE	Late Charge
10/17/2011	65406	ACTIVE	LC1	$1.39	CORE	Late Charge
10/17/2011	15501	OFF AND PAID	LC1	$0.75	CORE	Late Charge
10/17/2011	26803	ACTIVE	LC1	$0.52	CORE	Late Charge
10/17/2011	13504	ACTIVE	LC1	$0.69	CORE	Late Charge
10/17/2011	68001	ACTIVE	LC1	$1.05	CORE	Late Charge
10/17/2011	32006	ACTIVE	LC1	$0.88	CORE	Late Charge
10/17/2011	34102	ACTIVE	LC1	$0.52	CORE	Late Charge
10/20/2011	940305	ACTIVE	ADEP	$88.00	ADMIN	
10/20/2011	940305	ACTIVE	SET	$40.00	ADMIN	
10/20/2011	19606	OFF AND BILLED	MDEP	$80.00	ADMIN	
11/1/2011	20305	ACTIVE	ADEP	$88.00	ADMIN	
11/1/2011	17902	OFF AND BILLED	SET	$40.00	ADMIN	
11/1/2011	20305	ACTIVE	SET	$40.00	ADMIN	
11/1/2011	25305	OFF AND BILLED	SET	$40.00	ADMIN	
11/1/2011	40406	OFF AND BILLED	SET	$40.00	ADMIN	
11/1/2011	53204	ACTIVE	SET	$40.00	ADMIN	
11/1/2011	53204	ACTIVE	ADEP	$88.00	ADMIN	
11/1/2011	25305	OFF AND BILLED	ADEP	$88.00	ADMIN	
11/1/2011	17902	OFF AND BILLED	ADEP	$88.00	ADMIN	
11/1/2011	14801	ACTIVE	RECON	$50.00	ADMIN	
11/1/2011	32301	ACTIVE	RECON	$50.00	ADMIN	
11/1/2011	43501	ACTIVE	RECON	$50.00	ADMIN	
11/1/2011	40406	OFF AND BILLED	ADEP	$88.00	ADMIN	
11/14/2011	33709	ACTIVE	SET	$40.00	ADMIN	
11/14/2011	33801	ACTIVE	RECON	$50.00	ADMIN	
11/17/2011	4202	ACTIVE	LC1	$0.94	CORE	Late Charge
11/17/2011	20405	OFF AND BILLED	LC1	$0.98	CORE	Late Charge
11/17/2011	37005	ACTIVE	LC1	$0.55	CORE	Late Charge
11/17/2011	27102	ACTIVE	LC1	$0.18	CORE	Late Charge
11/17/2011	890104	OFF AND BILLED	LC1	$1.12	CORE	Late Charge
11/17/2011	8302	OFF AND BILLED	LC1	$0.63	CORE	Late Charge
11/17/2011	32006	ACTIVE	LC1	$0.75	CORE	Late Charge
11/17/2011	13504	ACTIVE	LC1	$0.78	CORE	Late Charge
11/17/2011	22205	ACTIVE	LC1	$0.74	CORE	Late Charge
11/17/2011	28602	OFF AND BILLED	LC1	$1.86	CORE	Late Charge
11/17/2011	65307	ACTIVE	LC1	$0.48	CORE	Late Charge
11/17/2011	58202	ACTIVE	LC1	$0.66	CORE	Late Charge
11/17/2011	2304	OFF AND BILLED	LC1	$0.49	CORE	Late Charge
11/17/2011	41904	OFF AND BILLED	LC1	$1.58	CORE	Late Charge
11/17/2011	26803	ACTIVE	LC1	$0.62	CORE	Late Charge
11/17/2011	18802	OFF AND BILLED	LC1	$0.52	CORE	Late Charge

11/17/2011	20908	ACTIVE	LC1	$0.39	CORE	Late Charge
11/17/2011	34203	ACTIVE	LC1	$0.60	CORE	Late Charge
11/17/2011	24603	OFF AND BILLED	LC1	$0.90	CORE	Late Charge
11/17/2011	9303	OFF AND BILLED	LC1	$0.51	CORE	Late Charge
11/17/2011	36702	ACTIVE	LC1	$0.92	CORE	Late Charge
11/17/2011	40705	ACTIVE	LC1	$0.58	CORE	Late Charge
11/17/2011	54505	ACTIVE	LC1	$0.56	CORE	Late Charge
11/17/2011	65703	ACTIVE	LC1	$1.21	CORE	Late Charge
11/17/2011	24505	ACTIVE	LC1	$0.72	CORE	Late Charge
11/17/2011	1904	ACTIVE	LC1	$0.69	CORE	Late Charge
11/17/2011	34404	ACTIVE	LC1	$1.78	CORE	Late Charge
11/17/2011	23904	ACTIVE	LC1	$0.51	CORE	Late Charge
11/17/2011	5802	ACTIVE	LC1	$0.69	CORE	Late Charge
11/17/2011	35004	OFF AND PAID	LC1	$1.46	CORE	Late Charge
11/17/2011	29103	ACTIVE	LC1	$0.51	CORE	Late Charge
11/17/2011	32301	ACTIVE	LC1	$3.69	CORE	Late Charge
11/17/2011	61503	ACTIVE	LC1	$0.80	CORE	Late Charge
11/17/2011	16204	ACTIVE	LC1	$0.46	CORE	Late Charge
11/17/2011	10201	ACTIVE	LC1	$0.49	CORE	Late Charge
11/17/2011	12301	ACTIVE	LC1	$0.48	CORE	Late Charge
11/17/2011	16601	ACTIVE	LC1	$0.65	CORE	Late Charge
11/17/2011	21701	ACTIVE	LC1	$0.65	CORE	Late Charge
11/17/2011	24802	OFF AND BILLED	LC1	$0.68	CORE	Late Charge
11/17/2011	25401	ACTIVE	LC1	$0.49	CORE	Late Charge
11/17/2011	29901	OFF AND BILLED	LC1	$1.40	CORE	Late Charge
11/17/2011	33101	ACTIVE	LC1	$0.49	CORE	Late Charge
11/17/2011	33801	ACTIVE	LC1	$1.46	CORE	Late Charge
11/17/2011	33901	ACTIVE	LC1	$0.52	CORE	Late Charge
11/17/2011	36101	ACTIVE	LC1	$0.62	CORE	Late Charge
11/17/2011	37102	ACTIVE	LC1	$0.64	CORE	Late Charge
11/17/2011	8602	ACTIVE	LC1	$0.47	CORE	Late Charge
11/17/2011	16106	ACTIVE	LC1	$0.88	CORE	Late Charge
11/17/2011	27301	ACTIVE	LC1	$0.56	CORE	Late Charge
11/17/2011	30101	ACTIVE	LC1	$0.39	CORE	Late Charge
11/17/2011	37201	ACTIVE	LC1	$0.78	CORE	Late Charge
11/17/2011	18901	ACTIVE	LC1	$0.58	CORE	Late Charge
11/17/2011	29404	OFF AND BILLED	LC1	$0.49	CORE	Late Charge
11/17/2011	23502	ACTIVE	LC1	$2.97	CORE	Late Charge
11/17/2011	3060102	ACTIVE	LC1	$0.60	CORE	Late Charge
11/17/2011	27402	ACTIVE	LC1	$1.57	CORE	Late Charge
11/17/2011	37402	ACTIVE	LC1	$0.63	CORE	Late Charge
11/17/2011	19003	ACTIVE	LC1	$0.50	CORE	Late Charge
11/17/2011	3060201	ACTIVE	LC1	$0.58	CORE	Late Charge
11/17/2011	52901	ACTIVE	LC1	$0.54	CORE	Late Charge
11/17/2011	43501	ACTIVE	LC1	$0.74	CORE	Late Charge
11/17/2011	54302	ACTIVE	LC1	$0.52	CORE	Late Charge
11/29/2011	20406	ACTIVE	SET	$40.00	ADMIN	
11/29/2011	20406	ACTIVE	ADEP	$88.00	ADMIN	
11/29/2011	33708	OFF AND BILLED	BR01	$20.34	ADMIN	
12/5/2011	61404	ACTIVE	ADEP	$88.00	ADMIN	
12/5/2011	61404	ACTIVE	SET	$40.00	ADMIN	
12/15/2011	34203	ACTIVE	RK01	$40.31	ADMIN	

12/15/2011	34203	ACTIVE	CKC1	$25.00	AUTOC	RETURN CHECK CHARGE
12/15/2011	43103	OFF AND BILLED	ADEP	$88.00	ADMIN	
12/16/2011	26803	ACTIVE	LC1	$0.84	CORE	Late Charge
12/16/2011	41904	OFF AND BILLED	LC1	$1.63	CORE	Late Charge
12/16/2011	30403	ACTIVE	LC1	$0.52	CORE	Late Charge
12/16/2011	62902	ACTIVE	LC1	$0.58	CORE	Late Charge
12/16/2011	37102	ACTIVE	LC1	$0.59	CORE	Late Charge
12/16/2011	37005	ACTIVE	LC1	$0.63	CORE	Late Charge
12/16/2011	53204	ACTIVE	LC1	$0.56	CORE	Late Charge
12/16/2011	30204	ACTIVE	LC1	$0.57	CORE	Late Charge
12/16/2011	40105	ACTIVE	LC1	$0.55	CORE	Late Charge
12/16/2011	13504	ACTIVE	LC1	$0.91	CORE	Late Charge
12/16/2011	3209	ACTIVE	LC1	$0.46	CORE	Late Charge
12/16/2011	65406	ACTIVE	LC1	$0.92	CORE	Late Charge
12/16/2011	52504	ACTIVE	LC1	$0.52	CORE	Late Charge
12/16/2011	65307	ACTIVE	LC1	$0.47	CORE	Late Charge
12/16/2011	2304	OFF AND BILLED	LC1	$0.98	CORE	Late Charge
12/16/2011	65507	ACTIVE	LC1	$0.68	CORE	Late Charge
12/16/2011	4202	ACTIVE	LC1	$1.36	CORE	Late Charge
12/16/2011	24202	ACTIVE	LC1	$0.77	CORE	Late Charge
12/16/2011	42402	ACTIVE	LC1	$0.19	CORE	Late Charge
12/16/2011	68001	ACTIVE	LC1	$0.75	CORE	Late Charge
12/16/2011	29103	ACTIVE	LC1	$0.54	CORE	Late Charge
12/16/2011	25305	OFF AND BILLED	LC1	$0.49	CORE	Late Charge
12/16/2011	20305	ACTIVE	LC1	$0.66	CORE	Late Charge
12/16/2011	17902	OFF AND BILLED	LC1	$0.71	CORE	Late Charge
12/16/2011	940305	ACTIVE	LC1	$0.59	CORE	Late Charge
12/16/2011	20908	ACTIVE	LC1	$0.44	CORE	Late Charge
12/16/2011	38005	OFF AND BILLABLE	LC1	$0.53	CORE	Late Charge
12/16/2011	34203	ACTIVE	LC1	$1.68	CORE	Late Charge
12/16/2011	24603	OFF AND BILLED	LC1	$1.35	CORE	Late Charge
12/16/2011	34605	ACTIVE	LC1	$0.83	CORE	Late Charge
12/16/2011	36702	ACTIVE	LC1	$0.45	CORE	Late Charge
12/16/2011	61005	ACTIVE	LC1	$0.47	CORE	Late Charge
12/16/2011	24505	ACTIVE	LC1	$1.22	CORE	Late Charge
12/16/2011	28804	ACTIVE	LC1	$0.56	CORE	Late Charge
12/16/2011	34404	ACTIVE	LC1	$0.67	CORE	Late Charge
12/16/2011	940106	OFF AND BILLED	LC1	$0.55	CORE	Late Charge
12/16/2011	15904	ACTIVE	LC1	$0.47	CORE	Late Charge
12/16/2011	5802	ACTIVE	LC1	$0.73	CORE	Late Charge
12/16/2011	65703	ACTIVE	LC1	$0.84	CORE	Late Charge
12/16/2011	30101	ACTIVE	LC1	$1.16	CORE	Late Charge
12/16/2011	9303	OFF AND BILLED	LC1	$1.03	CORE	Late Charge
12/16/2011	14901	ACTIVE	LC1	$0.62	CORE	Late Charge
12/16/2011	29901	OFF AND BILLED	LC1	$0.74	CORE	Late Charge
12/16/2011	29502	OFF AND BILLED	LC1	$0.51	CORE	Late Charge
12/16/2011	29302	ACTIVE	LC1	$0.62	CORE	Late Charge
12/16/2011	27702	ACTIVE	LC1	$0.56	CORE	Late Charge
12/16/2011	25401	ACTIVE	LC1	$0.51	CORE	Late Charge
12/16/2011	22303	ACTIVE	LC1	$0.80	CORE	Late Charge
12/16/2011	52402	ACTIVE	LC1	$0.54	CORE	Late Charge
12/16/2011	32101	ACTIVE	LC1	$1.02	CORE	Late Charge
12/16/2011	37402	ACTIVE	LC1	$0.71	CORE	Late Charge
12/16/2011	22001	ACTIVE	LC1	$1.52	CORE	Late Charge
12/16/2011	9901	ACTIVE	LC1	$0.53	CORE	Late Charge
12/16/2011	8501	ACTIVE	LC1	$0.63	CORE	Late Charge

12/16/2011	35005	OFF AND PAID	SET	$40.00	ADMIN	
12/16/2011	30004	ACTIVE	SET	$40.00	ADMIN	
12/16/2011	19607	ACTIVE	SET	$40.00	ADMIN	
12/16/2011	19607	ACTIVE	ADEP	$88.00	ADMIN	
12/16/2011	35005	OFF AND PAID	ADEP	$88.00	ADMIN	
12/16/2011	30004	ACTIVE	ADEP	$88.00	ADMIN	
12/16/2011	20601	ACTIVE	LC1	$0.61	CORE	Late Charge
12/16/2011	18901	ACTIVE	LC1	$1.53	CORE	Late Charge
12/16/2011	16601	ACTIVE	LC1	$0.81	CORE	Late Charge
12/16/2011	26602	ACTIVE	LC1	$0.58	CORE	Late Charge
12/16/2011	32301	ACTIVE	LC1	$1.44	CORE	Late Charge
12/16/2011	29404	OFF AND BILLED	LC1	$1.14	CORE	Late Charge
12/16/2011	60103	OFF AND PAID	LC1	$0.54	CORE	Late Charge
12/16/2011	64701	ACTIVE	LC1	$0.51	CORE	Late Charge
12/16/2011	23502	ACTIVE	LC1	$2.01	CORE	Late Charge
12/16/2011	27402	ACTIVE	LC1	$1.07	CORE	Late Charge
12/16/2011	19003	ACTIVE	LC1	$0.54	CORE	Late Charge
12/16/2011	60701	ACTIVE	LC1	$0.20	CORE	Late Charge
12/16/2011	52901	ACTIVE	LC1	$0.52	CORE	Late Charge
12/16/2011	43501	ACTIVE	LC1	$0.57	CORE	Late Charge
12/16/2011	42101	ACTIVE	LC1	$0.52	CORE	Late Charge
12/16/2011	37201	ACTIVE	LC1	$1.43	CORE	Late Charge
12/16/2011	36101	ACTIVE	LC1	$0.50	CORE	Late Charge
12/16/2011	33901	ACTIVE	LC1	$1.11	CORE	Late Charge
12/16/2011	33801	ACTIVE	LC1	$2.09	CORE	Late Charge
12/16/2011	33101	ACTIVE	LC1	$0.52	CORE	Late Charge
12/16/2011	13602	ACTIVE	LC1	$0.52	CORE	Late Charge
12/23/2011	37806	OFF AND PAID	SET	$40.00	ADMIN	
12/27/2011	34203	ACTIVE	RECON	$50.00	ADMIN	
12/27/2011	32301	ACTIVE	RECON	$50.00	ADMIN	
12/27/2011	33801	ACTIVE	RECON	$50.00	ADMIN	
				Total		$3,971.74

Tab 1.13

2011

actual P&L used for ACC report

				ACCT #	2011	2010	2009
101,276	401		tot rev		101,276	101,961	103,346
-	403						
-	408						
7,367		408.11	sal	601	-	14,802	27,141
-		408.2	purc water	610	686	994	1,029
3,098		408 - Other	power	615	6,064	6,600	7,086
1,980	Total 408		chem	618	711	610	175
8,310	427		R & M (per orig Chart of accts=material 7 supplies)	620	8,047	19,490	5,590
-	600		office	621	13,160	9,620	10,546
2,773		630	outside serv	630	15,890	7,132	817
-		604	water test	635	1,000	2,675	2,118
-		610	rent	641	7,983	5,800	4,950
-		615	tranasport exp	650	9,352	9,279	8,654
686		618	insur-gen liab	657	4,948	5,897	-
6,064		620	insur-health	659	1,597	3,902	4,435
711			reg comm exp	666	886	1,870	2,614
8,047		621	misc	675	2,477	2,675	3,540
-		631	depr	403	7,367	10,935	7,109
13,160		635	taxes-other than income (sales tax)	408	10,291	9,020	6,775
15,890		636	property tax	408.11	3,098	3,484	3,075
1,000		640					
-		650					
7,983		655			93,557	114,785	95,654
9,352			int income	419			
-			int exp	427	2,773	2,244	-
1,597		Total 655	misc-non-utility			292	731
4,948		665					
-		666			96,330	117,321	96,385
29		671					
857		675	netincome		4,946	(15,360)	6,961
-		680					
2,477			add back int income				31
-							
-					4,946	(15,360)	6,992
-							
-			add back wages		-	14,802	27,141
-							
-		Total 680	add back Depr exp		7,367	10,935	7,109
-		681					
-		684					
-		685	Net Income before Depr & wages		12,313	10,377	41,242

Page 2

3 yr cum total to calc 3 yr avg 2009-2011	3 yr avg 2009-2011	2011 vs 3 yr avg	2 yr cum total to calc 2 yr avg 2009-2010	2 yr avg 2009-2010	2011 vs 2 yr avg 2009-2010	2008
306,583	102,194	99.10%	205,307	102,654	98.66%	99,082
			-	-		
			-	-		
41,943	13,981	0.00%	41,943	20,972	0.00%	23,525
2,709	903	75.97%	2,023	1,012	67.82%	1,009
19,750	6,583	92.11%	13,686	6,843	88.62%	7,047
1,496	499	142.58%	785	393	181.15%	611
33,127	11,042	72.87%	25,080	12,540	64.17%	2,592
33,326	11,109	118.47%	20,166	10,083	130.52%	12,594
23,839	7,946	199.97%	7,949	3,975	399.80%	4,074
5,793	1,931	51.79%	4,793	2,397	41.73%	1,912
18,733	6,244	127.84%	10,750	5,375	148.52%	5,200
27,285	9,095	102.83%	17,933	8,967	104.30%	12,586
10,845	3,615	136.87%	5,897	2,949	167.81%	-
9,934	3,311	48.23%	8,337	4,169	38.31%	4,535
5,370	1,790	49.50%	4,484	2,242	39.52%	1,169
8,692	2,897	85.49%	6,215	3,108	79.71%	1,785
25,411	8,470	86.97%	18,044	9,022	81.66%	12,462
26,086	8,695	118.35%	15,795	7,898	130.31%	6,690
9,657	3,219	96.24%	6,559	3,280	94.47%	3,045
-	-		-	-		
-	-		-	-		
303,996	101,332	92.33%	210,439	105,220	88.92%	100,836
-	-		-	-		
5,017	1,672	165.82%	2,244	1,122	247.15%	
1,023	341	0.00%	1,023	512	0.00%	544
-	-		-	-		
310,036	103,345	93.21%	213,706	106,853	90.15%	101,380
-	-		-	-		
(3,453)	(1,151)	-429.77%	(8,399)	(4,200)	-117.78%	(2,298)
-	-		-	-		
31	10	0.00%	31	16	0.00%	13
-	-		-	-		
(3,422)	(1,141)	-433.66%	(8,368)	(4,184)	-118.22%	(2,285)
-	-		-	-		
41,943	13,981	0.00%	41,943	20,972	0.00%	23,525
-	-		-	-		
25,411	8,470	86.97%	18,044	9,022	81.66%	12,462
	-		-	-		
	-		-	-		
63,932	21,311	57.78%	51,619	25,810	47.71%	33,702

12/31/2007 fixed asset bal after ACC adj's	adds 2008	retire. 2008	adds 2009	retire 2009	adds 2010	retire 2010	adds 2011	retire. 2011	Acct #
34,398	1,328		397		873		1,599		304
			1,700	see note (1)					305
49,584	7,235		25,691		1,755				307
228			868						309
1,054									310
#REF!			9,374		2,333		15,000		311
3,746					4,994			(1,354)	320
31,028									330
186,535	29						2,100		331
10,212			1,203						333
45,720	2,118		1,623		736		533		334
11,264									335
	72								336
10,178	279		526		78				339
1,734	53		888		228		106		340
1,239									340.1
(12,000)									341
12,638	41		1,443		494		150		343
1,399	450								345
0									348
12,000			-		11,180				349
#REF!	11,605	-	43,713	-	22,671	-	19,488	(1,354)	
750						-750	37000		
750									
(1)	11,605	-	43,713	-	22,671	(750)	56,488		
(0) bal per ACC									
#REF! 438263	#REF!								

Tab 1.14

Montezuma Rimrock Water Company
Summary of Invoices
Received from Fennemore Craig, P.C. in 2012

As of December 20, 2012

Date	Matter	Fees	Costs	Total
04/23/10	0001	$2,167.50	1.56	$2,169.06
05/27/10	0001	2,515.00	.40	2,515.40
06/25/10	0001	1,520.00	0.00	1,520.00
10/10/11	0001	320.00	1.15	321.15
11/30/11	0001	400.00	0.05	400.05
04/27/12	0002	7,437.50	73.35	7,510.85
05/25/12	0002	3,102.50	180.05	3,282.55
06/05/12	0002	765.00	0.00	765.00
10/16/12	0001	120.00	0.00	120.00
10/16/12	0002	255.00	1.20	256.20
11/13/12	0001	4,430.00	8.89	4,438.89
12/13/12	0001	2,400.00	0.00	2,400.00
Total		$25,432.50	266.65	$25,699.15

Matter 0001: Regulatory agency approvals for construction and operation of arsenic treatment plant and system (ADEQ/Yavapai County matters).

Matter 0002: ACC Complaint matter relating to arsenic treatment and related utility service and financing issues

Montezuma Rimrock Water Company

Summary of Invoices

Generated by the Law Office of Douglas C. Fitzpatrick

Matter	Total Fees and Cost
01	$1,085
02	$16,467.75
03	$10,737.25
04	$742.50

Matter 01: Regulatory agency approvals for construction and operation of arsenic treatment plant and system [ADEQ/Yavapai County matters]

Matter 02 ACC proceedings which relate to arsenic treatment and related utility service and financing issues

Matter 03 Arizona Superior Court civil suit brought by John Dougherty and Fred Shute

Matter 04 Arizona Justice Court proceedings relating to order of protection obtained by Patricia Olsen against John Dougherty

This tabulation includes fees and costs from November of 2009 through October 29, 2012.

May 9, 2011

Arizona Corporation Commission
Utilities Division
1200 W. Washington St.
Phoenix, AZ 85007

We, Donald and Rose Mary Barnes, certify as follows:

1. On January 30, 2010, during our Montezuma Estates Property Owners monthly meeting, Ivo Buddeke, John Dougherty and his wife, Liz Allen were in attendance along with approximately 12 neighbors. Throughout the first hour of the meeting Buddeke, Dougherty and Allen repeatedly yelled and interrupted Patsy Olsen, who was giving a presentation to the neighbors regarding MRWC. Buddeke and Dougherty repeatedly called Patsy a liar and Dougherty became so enraged that the entire room clapped when he announced he was leaving. After the meeting adjourned I walked up to Buddeke, who at the time was a close friend of ours, and asked him what was going on and why he himself, Dougherty and Allen were behaving so rudely and confrontational. He replied, "Five years ago we (MEPOA) had a chance to sell the water company to Arizona Water Company but we voted against it. Now we have the chance to make things right and let AWC take it over." Liz Allen stated to the remaining neighbors at the meeting that she and Dougherty were having problems with their well and might have to hook up with the water company at some point in time.
2. On March 5, 2010, we were in attendance during a hearing with Judge Lundy presiding, regarding Olsen v Dougherty. This hearing was to obtain a restraining order against Dougherty. The request was denied. Dougherty stated to Judge Lundy, "I make no bones about attacking their company. I want it to be shut down." A recorded copy of the hearing was obtained.

Donald Barnes

Rose Mary Barnes

CONTACTS | FW: [SPAM] MRWC

Delete Move Spam Actions

FW: [SPAM] MRWC

From: Doug Fitzpatrick

To: Patricia Olsen

-----Original Message-----
From: John Dougherty [mailto:jd.investigativemedia@gmail.com]
Sent: Tuesday, June 19, 2012 11:07 AM
To: Doug Fitzpatrick
Subject: [SPAM] MRWC

Mr. Fitzpatrick,

Just to be absolutely clear, I intend to pursue every legal course of action available to me to ensure that the Well #4 site is returned to its status as a residential property, including, but not limited to the removal of the fence, the removal of all well head and pipe equipment, the removal of storage buildings, the removal of the electrical panel and leveling of the property to grade as soon as possible.

I certainly expect you, as MRWC counsel, to cooperate with the County's decision and direct your client to act in timely manner to correct the violation that is now occurring on this *residential* parcel. Timely means within 30 days.

I will not lower myself to your unethical standards of personal attacks in the course of a legitimate dispute. I'm shocked that you sunk to Ms. Olsen's level of behavior by trying to denigrate my character in legal motions, your appeal to the County and your statements to Supervisors, rather than focus on the legal issues at hand.

Nor, at this time, will I file a formal Bar Complaint for your unethical actions by representing both the seller and the buyer at the same time during the sale of the water company from the Montezuma Estates Property Owner's Association to MRWC.

The fact that MEPOA's president was the father of the owner of MRWC should have made it obvious MRWC needed separate representation during the sale. Instead, you strongly promoted the sale of the company to MRWC, despite the fact a far more suitable buyer was at the table. This unethical action directly contributed to the issues faces this community today.

On a personal note, I wish you a speedy and full recovery from your recent surgery.

John Dougherty
investigativeMedia.com
602-710-4089

HEARING FOR NON-COMPLIANCE
Tuesday November 13, 2012
9:30 a.m.
Charles Hastings, Hearing Officer

MONTEZUMA RIMROCK WATER CO
Case # V32012000758
APN# 405-25-517
District 3

TRANSCRIPT OF MEETING

Hearing Officer Charles Hastings –The first case we have on the calendar for today is Montezuma Rimrock Water Company case number V32012000758 and that case will be presented by Ms. Grossmayer for the County.

Charles Hastings: Please proceed

Jeanne Grossmayer: Yes, your honor Jeanne Grossmayer Land Use Specialist for Yavapai County Cottonwood office. This case is Montezuma Rimrock Water Co. case number is V32012000758 parcel is 405-25-517 located at 4645 Tiemann Lane Rimrock, AZ. The parcel is zoned R1L-10 allowing for single family residency in site built dwelling. The parcel conforms to the district and density. The hearing is the result of a complaint being filed with the Land Use Unit on the 24th day of September 2012. The complaint alleges development of property without permit resulting in non-permitted use, outside storage of structures, fencing and general outside storage. There have been attempts to resolve the violation with progress but not compliance as of November 6, 2012 resulting in this case being brought before the Hearing Officer for resolve. The County is requesting that the Defendant be found to have a violation and that judgment be rendered in favor of the County. The County further requests, pursuant to Rule 10 of the Rules of the Hearing Officer, that a $100.00 administrative fine be levied and in addition, that sanctions in the amount of $10,000 for the violation be levied against the defendant, to be suspended only if the property comes into compliance by the 20th of December 2012.

Charles Hastings: Yes please pull up a chair and speak into the microphone

John Dougherty: Yes, My name is John Dougherty I live at 5225 N. Bentley Dr within 300 feet of this parcel that is in question. In October 2009 I filed the complaint with the county over this use on this parcel this was the first time I got involved. A Notice of Violation was issued it went to the Planning and Zoning Division twice and then it went to the Board of Supervisors and then in March of 2010 the Supervisors granted the Use Permit with the stipulations. I filed a law suit in Yavapai County Superior Court arguing that the Supervisors had error in not taking into account the water code at the time that they granted the zoning approval. They were giving a year to meet the stipulations for MRWC and then in March 2011 they extended it another year until March 2012 at which time they still couldn't meet the setback requirements. So the County did the right thing and revoked the use permit. The applicant then appealed to the Board of Supervisors and then the Supervisors upheld the department's decision that the Use Permit was revoked. I then filed a complaint with the County saying okay they were still operating a business on a residential parcel which has lead to this particular Notice of Violation being filed. Here we are today. This has been going on for more than 3 years and I want to make it very clear that this company drilled this well on this parcel without commercial zoning. They did not have that in place to being with which has set this whole series of events into motion. They just tried to slip it in under the radar so the neighbors had no idea what was going on. Only in 2009 I did learn that they didn't have a commercial use permit and that is why I went to the Supervisors and they issued the *Use Permit with* the Stipulations that they were never able to obtain. So there is no need to extend this any further your honor this has gone on for more than 3 years. I have invested a tremendous amount of my own time and money simply to try and have the rules and regulations enforced as they should be. Thank You your honor

Charles Hastings: Thank You. Ms. Olsen you want to respond?

EXHIBIT B

Outside Services

Montezuma Rimrock Water Company

Summary of Invoices

Generated by the Law Office of Douglas C. Fitzpatrick

Matter	Total Fees and Cost
01	$1,085
02	$16,467.75
03	$10,737.25
04	$742.50

Matter 01: Regulatory agency approvals for construction and operation of arsenic treatment plant and system [ADEQ/Yavapai County matters]

Matter 02 ACC proceedings which relate to arsenic treatment and related utility service and financing issues

Matter 03 Arizona Superior Court civil suit brought by John Dougherty and Fred Shute

Matter 04 Arizona Justice Court proceedings relating to order of protection obtained by Patricia Olsen against John Dougherty

This tabulation includes fees and costs from November of 2009 through October 29, 2012.

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: 12/31/10 DATE: 12/31/10

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	4.5	14.00	63.00
12/4 (1); 12/10 (1); 12/18 (1); 12/22 (.75); 12/25 (.75)			
		TOTAL	$63.00

1-13-11
ck #2942
$63.00

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: 12/31/2010 DATE: 12/31/10

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC –	6	10.00	60.00
12/21 (6)			
		TOTAL	$60.00

CK#2943
$ 60.00
1-13-11

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: JANUARY 2011 DATE: 01/31/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC – 3 DAYS	4.5	10.00	45.00
1/25 (2); 1/27 (1); 1/28 (1.5)			
		TOTAL	$45.00

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: JANUARY 31, 2011 DATE: 01/31/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	4.25	14.00	59.50
1/1 (.75); 1/8 (1); 1/14 (.75); 1/17 (.75); 1/29 (1)			
		TOTAL	$59.50

2-4-11
ck # 2895
$104.50

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: DECEMBER 31, 2011 DATE: 01/01/12

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES, CLERICAL DUTIES & ASSIST METER READING FOR MRWC	13.5	10.00	135.00
12/17 (.5); 12/26 (7); 12/27 (6)			
		TOTAL	$135.00

12/31/11
ck# 3565

DON BARNES P.O. Box 877 Rimrock, AZ 86335 623-695-4941	INVOICE
TO: MRWC	INVOICE #: MARCH 31, 11 DATE: 04/03/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	4	14.00	56.00
3/8 (1); 3/12 (.75); 3/19 (.75); 3/26 (.75); 3/28 (.75)			
		TOTAL	$56.00

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: 033111 DATE: 040311

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC – 3 DAYS	7.5	10.00	75.00
3/24 (2.25); 3/25 (2/25); 3/29 (3)			
		TOTAL	75.00

4-5-11
ck# 2027
131.00

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** ***623-695-4940***	INVOICE
TO: MRWC	INVOICE #: 073111 DATE: 7/31/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC – 2 days	5.5	10.00	55.00
7/25 (4.5); 7/29 (1)			
		TOTAL	$55.00

8-5-11
ck#21414
$ 55.00

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: 01-73111 DATE: 7//31/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	10.25	14.00	143.50
7/3 (.75); 7/4 (.75); 7/9 (.75); 7/10 (.75); 7/16 (.75); 7/17 (2); 7/19 (.75); 7/20 (.75); 7/23 (.75); 7/24 (1.5); 7/30 (.75)			
		TOTAL	$143.50

8-5-11
ck #2143
$143.50

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: 06-302011 DATE: 7/3/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC – 4 DAYS	7.25	10.00	72.50
6/17 (1.5); 6/23 (1.75); 6/25 (2); 6/26 (2)			
		TOTAL	$72.50

ck # 2116
7-7-11
$72.50

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	**INVOICE**
TO: MRWC	INVOICE #: 06-3011 DATE: 7/3/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	6.75	14.00	94.50
6/4 (1); 6/5 (.75); 6/11 (.75); 6/12 (.75); 6/15 (1); 6/19 (.75) 6/24 (.75); 6/25 (1)			
		TOTAL	$94.50

7-7-11
ck #2117
94.50

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: 05/31/11 6/2/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	8	14.00	112.00
5/7 (1); 5/14 (1); 5/20 (1); 5/21 (1); 5/22 (1); 5/28 (1); 5/29 (1); 5/30 (1)			
		TOTAL	$112.00

6-6-11
ck #2079
$112.00

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: 09-30-2011 DATE: 10/4/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	10	14.00	140.00
9/3 (.75); 9/4 (.75); 9/6 (.75); 9/10 (1); 9/11 (1); 9/15 (.75); 9/16 (.75); 9/17 (.75); 9/18 (1); 9/22 (.75); 9/24 (.75); 9/27 (1);			
		TOTAL	$140.00

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: 09/30/2011 DATE: 10/4/2011

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT WORK INCLUDING ANSWERING PHONES, DRIVING CART FOR METER READING FOR MRWC –	13.5	10.00	135.00
9/12 (4); **9/25 (1.5)**; 9/26 (2); 9/27 (2); 9/30 (4)			
		TOTAL	$135.00

Rose Mary Barnes **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4940**	INVOICE
TO: MRWC	INVOICE #: 10/31/11 DATE: November 3, 2011

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT CLERICAL WORK INCLUDING ANSWERING PHONES FOR MRWC – 3 DAYS	6	10.00	60.00
10/17 (1); 10/23 (4); 10/31 (1)			
		TOTAL	$60.00

11-3-11
CK #3544

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: October 31, 2011 DATE: 11/3/11

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	6.5	14.00	91.00
10/17 (1.5); 10/19 (.75); 10/20 (.75); 10/22 (.75); 10/25 (.75); 10/28 (.5); 10/29 (.75); 10/30 (.75)			
		TOTAL	$91.00

11-3-11
ck #3545

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: December 31, 2011 DATE: 01/01/12

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	16.75	14.00	234.50
12/1 (3.75); 12/2 (3); 12/3 (.75); 12/8 (1); 12/9 (.75); 12/11 (.75); 12/14 (.75); 12/17 (1); 12/18 (.75); 12/20 (1); 12/28 (1.5); 12/30 (1); 12/31 (.75)			
		TOTAL	$234.50

12/31/11
CK# 3584

DON BARNES **P.O. Box 877** **Rimrock, AZ 86335** **623-695-4941**	INVOICE
TO: MRWC	INVOICE #: 11/28/11 December 5, 2011

DESCRIPTION	HOURS	RATE	AMOUNT
CONTRACT FIELD WORK @ WELLS	10	14.00	182.00
11/1 (2); 11/3 (1); 11/5 (1); 11/6 (1); 11/12 (1); 11/13 (1); 11/17 (1); 11/19 (1); 11/20 (1); 11/22 (1); 11/26 (1); 11/27 (1)			
Service Orders 6	3	14	42.00
		TOTAL	$224.00

INVOICE

Professional Mobile Welding & Fabrication
Serving Northern Arizona
Monte Voepel, Certified Welder, A.W.S.

Invoice #:
Date: 2-15-11

Remit to:
Monte Voepel
Professional Mobile Welding & Fabrication
P.O. Box 34
Rimrock, AZ 86335
Fax: 928-567-7456
Cell: 928-300-4724

Bill to:
M. R. W. C.

Customer Name & Address	P.O. Number	Date of Service	Job Description

Qty	Description	Unit Price	Unit Total
10	Lockboxes for water meters @	32.00	$320.00
		TAX	15.29
	4-5-11		335.29
	ck # 2030		
	$335.29		
	Thanks		

PAYMENT DUE UPON RECEIPT

Make checks payable to: **Monte Voepel, Professional Mobile Welding**

Subtotal	
Sales Tax	
TOTAL	335.29

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____

DATE	DESCRIPTION	CREDIT	BALANCE
2010			
3-29	4" Water leak - 2 Doors & Barbara		
	B.H. 4½ hr @ 105.00		472.50
	labor 2 ea. 4½ hr @ 20.00		180.00
	Yards fill to replace mud backfill		100.00
	Yards haul off mud TRK 1-hr.		95.00
			847.50
	Fittings 2 ea 4" Ford repair		
	@ 103.00 ea		206.00
9-29	Towers & BC. Rd. services		1,053.50
	Required		
	5½ hr Backhoe @ 85.00		467.50
	5½ hr labor 2 ea @ 20.00		220.00
			687.50
12-7-10	WTR. TRK - flush #4 3 hr @ 85.00		255.00
			1996.00

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

PAY LAST AMOUNT IN THIS COLUMN

unpaid as of ~~5-23-12~~ 3/30/13

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 357
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____

Pg - 1

DATE	DESCRIPTION	CREDIT	BALANCE
2011.			
	Disassemble manifold well #4		
	re-align for 4" transfer line to connect		
	mech. TRK 2hr @ 65.00		195.00
	labor Zea @ 20.00 3hr.		120.00
2-10-11	5685 Viki Lane find and replace		
	Service, BH 6½ hr @ 85.00		552.50
	labor Zea @ 20.00 6½ hr.		260.00
2-11-11	5665 Viki Lane find & replace		
	service line BH 8hr @ 85.00		680.00
	labor 8hr @ 20.00 Zea		320.00
2-22-11	locate & repair 6" main		
	BH 9 hr @ 105.00		945.00
	labor 9hr @ 20.00 Zea		360.00
2-23-11	Backfill and cleanup 6" main		
	repair 3hr BH @ 105.00		315.00
	labor 3hr Zea @ 20.00		120.00
	Total this Page		3867.50

PAY LAST AMOUNT IN THIS COLUMN

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

unpaid as of ~~8/30/12~~ 3/30/13

9205075054

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 367
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____

Pg 2

DATE	DESCRIPTION	CREDIT	BALANCE
2011			3867.50
3-25-11	5930 Burton Ct.		
	service repair		
	BH. 4hr. @ 85.00		340.00
	labor 4hr 2ea @ 20.00		160.00
5-20-11	Karen Way - service repair		
	BH. 4hr @ 85.00		340.00
	labor 4hr @ 20.00 2ea		160.00
9-29-11	Service install 5929 Bentley		
	BH 4hr @ 85.00		340.00
	labor 4hr 2ea @ 20.00		160.00
9-29-11	Service install 4320 Beaver Creek Rd.		
	Kramer CRT-access		
	BH. 4 hr @ 85.00		340.00
	labor 4hr @ 20.00 2ea		160.00
12-15-11	Disconnect manifold @ #4 to repair		50.00
	meter & Valve labor 2hr 2ea @ 20.00		130.00
	mech TRK 2hr @ 65.00		

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

YTD 2011 = 6077.50

PAY LAST AMOUNT IN THIS COLUMN

3/30/13

unpaid as of ~~8/15/12~~

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____

DATE	DESCRIPTION	CREDIT	BALANCE
2012			
3-5-12	Reinstall meter @ #4 – heat		
	Wrap #4 manifold		
	labor 2 ea @ 20.00 = 5½ hrs		220.00
3-26-12	repair 6" main corner of Bentley		
	BH 8hr @ 85.00		680.00
	labor 8hr 2 ea @ 20.00		320.00
			1,000.00
5-29-12	Repair service Kramer		
	BH 5hr @ 85.00		425.00
	labor 5hr @ 20.00 2 ea		200.00
			625.00
5-30-12	Kasen Way Service repair		
	BH 4hr @ 85.00		340.00
	labor 4hr 2 ea @ 20.00		160.00
			500.00
	TOT		2125.00

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

PAY LAST AMOUNT IN THIS COLUMN

unpaid as of ~~8-30-12~~ 3/30/13

Northern Arizona Pump, Inc.

P.O. Box 252
Cornville, AZ 86325
Office 928-634-4978
Fax 928-634-1944

Invoice

Date	Invoice #
9/9/2011	23834

Name / Address	Name / Address of Work Performed
Montezuma Rimrock Water Company P.O. Box 10 Rimrock, AZ 86335	4615 E. Goldmine Rimrock Patsy Olsen 300-3291

Invoiced	Description	Rate	Amount
1	AFTER HOURS / WEEKEND SERVICE CALL, NATHAN OUT REPAIR BOOSTER PUMP	150.00	150.00T
1	BEARING	36.92	36.92T
1	CENT. SWITCH	43.92	43.92T
1	STATIONARY SWITCH	67.16	67.16T
1	REPAIR LABOR AND INSTALLATION	150.00	150.00T

PAYMENT IS DUE AT THE TIME OF SERVICE. WE ACCEPT ALL CREDIT CARDS. PLEASE MAKE CHECKS PAYABLE TO NORTHERN ARIZONA PUMP. FINANCE CHARGES OR LATE FEES WILL BE OCCURED AFTER 20 DAYS. THANK YOU FOR YOUR BUSINESS AND TRUSTING NORTHERN ARIZONA PUMP.

Subtotal	$448.00
Sales Tax (7.35%)	$32.93
Total	$480.93
Payments/Credits	$0.00
Balance Due	$480.93

COLLINGWOOD PUMPS, INC.
PO Box 1873
Cottonwood, AZ 86326

Invoice

Date	Invoice #
4/18/2011	4532

To

Montezuma Rimrock Water Co LLC
PO Box 10
Rimrock, AZ 86335

P.O. No.	Terms
Patsy	Due on receipt

Quantity	Description	Rate	Amount
3	Service Call 4/15/11: system not operating properly; found contactor was chattering & system shutting down because of short cycling due to bad float; changed out contactor & pump up float; checked out system	90.00	270.00
1	40amp 2 pole 230V contactor	120.00	120.00
1	pump up float	72.00	72.00

5-8-11
$476.11
ck#2057

Phone #
(928)646-7398

Sales Tax (7.35%)	$14.11
Total	**$476.11**
Payments/Credits	$0.00
Balance Due	$476.11

COLLINGWOOD PUMPS, INC.
PO Box 1873
Cottonwood, AZ 86326

Invoice

Date	Invoice #
6/3/2011	4553

To

Montezuma Rimrock Water Co LLC
PO Box 10
Rimrock, AZ 86335

P.O. No.	Terms
Patsy	Due on receipt

Quantity	Description	Rate	Amount
1.5	Service Call 6/2/11: patched hole in storage tank @ well #2	80.00	120.00
	tank plug	1.50	1.50

ck # 2095
6-19-11
$121.61

Phone #
(928)646-7398

Sales Tax (7.35%)	$0.11
Total	**$121.61**
Payments/Credits	$0.00
Balance Due	$121.61

COLLINGWOOD PUMPS, INC.
PO Box 1873
Cottonwood, AZ 86326

Invoice

Date	Invoice #
6/23/2011	4571

To

Montezuma Rimrock Water Co LLC
PO Box 10
Rimrock, AZ 86335

P.O. No.	Terms
Patsy	Due on receipt

Quantity	Description	Rate	Amount
2	Service Call 6/22/11: replaced warrick control for air compressor	90.00	180.00
1	16MB2AO warrick control	243.75	243.75

7-19-11
ck#2133
$441.67

Phone #
(928)646-7398

Sales Tax (7.35%)	$17.92
Total	**$441.67**
Payments/Credits	**$0.00**
Balance Due	**$441.67**

COLLINGWOOD PUMPS, INC.
PO Box 1873
Cottonwood, AZ 86326

Invoice

Date	Invoice #
6/17/2011	4564

To

Montezuma Rimrock Water Co LLC
PO Box 10
Rimrock, AZ 86335

P.O. No.	Terms
Patsy	Due on receipt

Quantity	Description	Rate	Amount
1.5	6/15/11 Service call: After hours Service call to check water flow into tank; Checked valve at well #2. Water flow good; adjusted valve for more water flow. Tank at good level.	135.00	202.50

7-5-11
ck #2111
$202.50

Phone #
(928)646-7398

Sales Tax (7.35%)	$0.00
Total	**$202.50**
Payments/Credits	$0.00
Balance Due	$202.50

From: Brandon Adams

INVOICE #:
DATE: 12/10/11

TO:
~~Patricia Olsen~~ MRWC
4615 E. Goldmine Rd.
Rimrock, Az 86335
928-592-9211

FOR:
~~Goods~~ water meters

DESCRIPTION		HOURS	RATE	AMOUNT
training	10/31/11	1	$8.00ph	$8.00
reading meters	11/27/11	4	$8.00ph	$32.00

12-19-11
ck # 3570
$ 40.00

TOTAL $40.00

Thank you for your business!

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
9/22/2011	578

PAID
07/25/2012

Bill To
Montezuma Rimrock Water Co, LLC PO Box 10 Rimrock, AZ 86335

Description	Amount
prepare worksheets for data requests and complaints to ACC	931.50
cost of QB Pro 2011 software	197.47
Adjustment for rounding, as of 9-21-12	1.03
State Sales Tax	0.00
Total	$1,130.00

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
4/30/2011	559

PAID 01/04/2012

Bill To
Montezuma Rimrock Water Co, LLC PO Box 10 Rimrock, AZ 86335

Description	Amount
prepare payroll tax returns, No payroll-prepared 941 and state of AZ Qtr 1 -Withholding return	25.00
State Sales Tax	0.00
Total	$25.00

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
3/16/2011	536

PAID 10/25/2011

Bill To
Montezuma Rimrock Water Co, LLC PO Box 10 Rimrock, AZ 86335

Description	Amount
please see itemized detail in body of e-mail letter for preparing ACC 2010 workpapers	1,027.50
hours to prepare ADOR annual 2010 report	71.00
adjust for rounding as of 9-20-12	-0.50
State Sales Tax	0.00
Total	$1,098.00

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
1/31/2011	529

PAID 02/09/2011

Bill To
Montezuma Rimrock Water Co, LLC PO Box 10 Rimrock, AZ 86335

Description	Amount
prepare 941 for 4th Q, 2010; prepare AZ withholding form for 4th Q, 2010; Prepare AZ DES Quarterly employment report for 4th Q , 2010; Prepare IRS from 940, annual unemployment report	166.50
Paid Unemployment taxes for MRW C., for 2010	90.18
State Sales Tax	0.00
Total	$256.68

RB-LB, LLC

3840 E Beaver Vista Rd
Rimrock, AZ 86335

Invoice

Date	Invoice #
3/23/2011	543

Bill To
Patsy Olsen 2126 S Tombaugh Flagstaff, AZ 86001

Description	Amount
Prepare 2010 Federal and State of AZ income tax returns	421.50
Software fee	30.00
State Sales Tax	0.00

818-11
$200.00
ck#1257
9-24-11
200
#2186

Total	$451.50

Steve Hicks
PO Box 133
Rinrock, AZ 86335

Invoice

DATE	INVOICE #
8/26/2011	101

BILL TO	SHIP TO
Water Co. Montezuma Rimrock Water Co.	

DUE DATE	P.O. NUMBER
9/25/2011	

DESCRIPTION	QTY	RATE	AMOUNT
18 x 24 No Trespass Signs	3	25.00	75.00

ck#3002
8-26-11
$75.00

Subtotal	75.00
0% Tax	
Total	75.00

Office Supplies/Expenses

Gerry determined a 3 year average of $11,109.00 for Office/supplies/Expenses. MRWC agrees with this amount.

Purchased Power

All APS electric bill were previously docketed on May 31, 2012.

Vehicle

FORM# 2160
STORE# 120

STOCK NO. BT239428

DEAL# 10333
STK# BT239428

MOTOR VEHICLE RETAIL INSTALLMENT SALES CONTRACT AND PURCHASE MONEY SECURITY AGREEMENT

Buyer(s)/Debtor(s): PATRICIA D OLSEN

Address: 2126 S TOMBAUGH WAY FLAGSTAFF AZ 86001

Seller/Creditor: POWER CHRYSLER JEEP DODGE

Address: 16406 N 26TH AVE PHOENIX, AZ 85023

This is an agreement for the installment purchase by you of the Vehicle described below. As used in this Contract, the words "you" and "your" mean the Buyer or Buyers who sign below. The words "we", "us", "our" and "Seller" refer to the Seller whose name and address appear above or to anyone to whom this Contract is assigned (referred to as the "Assignee"). If the Assignee notifies you that it has purchased this Contract, you agree to make all of your payments to the Assignee. This Contract may be cancelled by Seller if it is unable to assign the Contract to any one of the financial institutions with whom Seller regularly does business on terms acceptable to Seller. **BY SIGNING BELOW, YOU ALSO AGREE TO ALL OF THE TERMS ON BOTH SIDES OF THIS CONTRACT. PLEASE READ THE BACK CAREFULLY.**

The Vehicle which you are purchasing is a:

NEW OR USED	YEAR MODEL	MAKE TRADE NAME	NO. CYL.	BODY TYPE	MODEL # OR SERIES	VEHICLE I.D.#
NEW	2008	CHRYSLER	4	UT	PT CRUIS 3	A8FY48B48T239428

You intend to use the Vehicle primarily for: ☒ personal, family, or household purposes ("personal use") ☐ commercial, business, agricultural, or other non-personal uses ("commercial use").

ANNUAL PERCENTAGE RATE	THE COST OF YOUR CREDIT AS A YEARLY RATE. 7.49 %
FINANCE CHARGE	THE DOLLAR AMOUNT THE CREDIT WILL COST YOU. $ 1997.53 e
Amount Financed	The amount of credit provided to you or on your behalf. $ 9713.87
Total of Payments	The amount you will have paid after you have made all payments as scheduled. $ 11711.40 e
Total Sale Price	The total cost of your purchase on credit including your down payment of $ 2000.00 $ 13711.40 e

e means an estimate

Your payment schedule will be:

Number of Payments	Amount of Payments	When Payments are Due:
N/A	N/A	N/A
60	195.19	Monthly, Beginning 07/06/09
N/A	N/A	N/A

Insurance: CREDIT LIFE INSURANCE AND CREDIT DISABILITY INSURANCE ARE NOT REQUIRED TO OBTAIN CREDIT, AND WILL NOT BE PROVIDED UNLESS YOU SIGN AND AGREE TO PAY THE ADDITIONAL COST.

Type	Term	Premium	Signature
Credit Life Insurance	N/A mos.	$ N/A	I want credit life insurance only
Disability Insurance	N/A mos.	$ N/A	I want disability insurance only
Credit Life and Disability	N/A mos.	$ N/A	I want credit life and disability insurance
Joint Credit Life Insurance	N/A mos.	$ N/A	We want joint credit life insurance
Joint Credit Life and Single Disability Insurance	N/A mos.	$ N/A	We want joint credit life and single disability insurance

Security: You are giving a security interest in the Vehicle being purchased.
Late Charge: If the Vehicle is purchased for personal use, and a payment is not paid in full within 10 days after it is due, you will pay a late charge of the lesser of $10.00 or 5% of the unpaid balance of the installment.
Prepayment: *If you pay off early, you will not have to pay a penalty.*
See the other portions of this Contract for additional information about non-payment, default, any required repayment in full before the scheduled date, and prepayment refunds and penalties.

ITEMIZATION OF AMOUNT FINANCED

1. Cash Price (incl. accessories) $ 10128.00 + Sales Tax $ 840.63 +
   Net Trade-In Deficiency (item 5 if negative) $ N/A to _____ = Total Cash Price ..... $ 10968.63 (1)
2. Other charges included in this sale:
   ** (a) Vehicle Service Contract (Term) _____ to _____ $ N/A
   (b) Dealer Documentary Fee ..... $ 399.00
   ** (c) Other (describe) _____ to _____ $ N/A
   ** (d) Other (describe) _____ to _____ $ N/A
   ** (e) Other (describe) _____ to _____ $ N/A
   ** (f) Other (describe) _____ to _____ $ N/A
   Total ..... $ 399.00 (2)
3. Payments made on your behalf to Public Officials for Official Fees ..... $ 346.24 (3)
4. Cash Sale Price (sum of items 1, 2 and 3) $ 11713.87 (4)
5. Trade-in N/A $ N/A -$ N/A =$ N/A (5)
   Yr. Make & Model — Gross Allowance — Payoff — Net Trade-In (Deficiency)
6. Total Down Payment includes:
   (a) Net Trade-In (item 5) (if negative, insert $0) ..... $ N/A
   (b) Cash Down Payment (Includes manufacturer's rebate of $ N/A assigned to Seller) $ 2000.00
   Total Down Payment (a + b) ..... $ 2000.00 (6)
7. Unpaid balance of Cash Sale Price (item 4 less item 6) ..... $ 9713.87 (7)
8. Payments made to others on your behalf:
   ** (a) Amounts paid to Insurance Companies for Insurance Premiums:
   (1) Credit Insurance Premiums $ N/A + (2) Property Insurance Premiums $ N/A

Total Amount Paid to Others (Sum of items 8(a) through 8(d)) ..... $ N/A (8)

**Seller may be retaining a portion of this amount.

9. Amount Financed - Amount of credit you will get (item 7 plus item 8) ..... $ 9713.87 (9)

10. If the "Amount Financed" exceeds $25,000 or if the Vehicle is purchased primarily for commercial use, the "Amount Financed" is also the "Final Cash Price Balance" and the "Total of Payments" is also the "Time Balance."

11. **Property Insurance:** You promise to keep the Vehicle insured for its full value against loss or damage with loss payable endorsement in our favor during the time any amount is unpaid under this Contract. YOU MAY OBTAIN YOUR REQUIRED INSURANCE FROM ANY COMPANY ACCEPTABLE TO US. If you purchase your insurance through Seller, the costs and items of coverage are as follows:

	TERM	PREMIUM
Collision (actual cash value of loss less $ N/A deductible) and Comprehensive including fire and theft (cash value of loss less $ N/A deductible)	N/A months	$ N/A
Other (describe) N/A	N/A months	$ N/A

If you buy insurance through your own agent, the cost is not included in this Contract. Please give us the name and telephone number of the agent you choose:

Agent's Name _____ Telephone Number _____

Agent's Address _____ City _____ State _____

Promise to Pay: By signing below, you promise to pay us the Amount Financed, together with finance charges calculated based on the Annual Percentage Rate. You agree to make your payments to us set forth in the Payment Schedule shown above. Your final payment may change, depending upon your payment habits. We will apply each payment first to accrued finance charges and late charges and then to reduce your unpaid balance. This means your finance charge will be less when you pay early and more if you pay late. Any necessary adjustments in your total finance charge will be reflected in your final payment. If a payment is not paid in full within 10 days after it is due, you will also pay a late charge. If the Vehicle is purchased for commercial use, the late charge will be 5% of the unpaid balance of the installment; if the Vehicle is purchased for personal use, the late charge will be the lesser of $10.00 or 5% of the unpaid balance of the installment.

Security Interest: To protect us if you do not pay as promised, or if you break some other promise of this Contract, you give us a purchase money security interest in the Vehicle, all accessions thereto, and in any proceeds of the Vehicle. If the Vehicle is purchased for commercial use, this security interest also covers all equipment, accessories, and parts (other than accessions) added to the Vehicle. If the Vehicle is purchased for personal use, this security interest also covers equipment, accessories, and parts (other than accessions) added to the Vehicle within 10 days of the date of this Contract. You also give us a security interest in the proceeds of any physical damage insurance policy on the Vehicle; all insurance, maintenance, service, or other contracts we finance for you; and all proceeds from insurance, maintenance, service, or other contracts we finance for you, including any refunds of premiums or charges from the contracts. This security interest does not cover any other debts you owe us, and this debt is not covered by any other security interest held by us. **NOTICE: BY GIVING US A SECURITY INTEREST IN THE VEHICLE DESCRIBED ABOVE, YOU WAIVE ALL RIGHTS PROVIDED BY LAW TO CLAIM THE VEHICLE EXEMPT FROM LEGAL PROCESS.**

LIMITATIONS/EXCLUSIONS OF PRODUCT WARRANTIES

(a) For "new" vehicles: (1) If the Vehicle is purchased for personal use, Seller makes no implied warranty of merchantability or of fitness for any particular purpose unless Seller also gives you a written warranty, on its own behalf, with respect to the Vehicle, or, at the time of the sale or within 90 days thereafter, Seller enters into a service contract, on its own behalf, with you which applies to the Vehicle. In that event, any implied warranties arising from the sale of the Vehicle shall be limited to the duration of a Seller's written warranty or service contract; (2) If the Vehicle is purchased for commercial use, Seller makes no implied warranty of merchantability or of fitness for any particular purpose. The Vehicle is sold to you AS IS, except for any express warranties made by Seller, on its own behalf, or by the manufacturer of the Vehicle or of any component parts; (3) In all cases, Seller shall not be liable for any consequential damages arising from any breach of any warranty, express or implied.

(b) For "used" vehicles:

(1) Used Car Implied Warranty of Merchantability:

The Seller hereby warrants that the vehicle will be fit for the ordinary purposes for which the vehicle is used for 15 days or 500 miles [illegible] (the Purchaser) will have to pay up to $25.00 for each of the first two repairs if the warranty is valid.

(2) Waiver of Used Car Implied Warranty of Merchantability: Due to circumstances unusual to Seller's business, the used motor vehicle which is the subject of this Contract has the particular defects, if any, described below.

ATTENTION PURCHASER: Sign here only if the dealer told you that this vehicle has the following problem(s) and that you agree to buy the vehicle on those terms:

ATENCION COMPRADOR: Firme aqui solamente si el vendedor le dijo que el vehículo tiene el siguiente problema(s) y que usted conviene de compra el vehículo bajo estos términos:

1. _____ Buyer/Comprador _____ Date 05/22/2009
2. _____ Buyer/Comprador _____ Date _____
3. _____

(3) The vehicle is sold "AS IS – NOT EXPRESSLY WARRANTED OR GUARANTEED" unless Seller gives you a separate written instrument showing the terms of any warranty or service contract given by Seller on its own behalf. If the Vehicle is purchased for personal use, Seller makes no implied warranty of fitness for any particular purpose, and the implied warranty of merchantability is limited to 15 days or 500 miles after delivery, whichever is earlier, as set forth above, unless Seller also gives you a written warranty, on its own behalf, with respect to the Vehicle, or, at the time of the sale or within 90 days thereafter, Seller enters into a service contract, on its own behalf, with you which applies to the Vehicle. In that event, any implied warranties arising from the sale of the Vehicle shall be limited to the duration of Seller's written warranty or service contract. If the Vehicle is purchased for commercial use, Seller makes no implied warranty of fitness for any particular purpose, and the implied warranty of merchantability is limited to 15 days or 500 miles after delivery, whichever is earlier. In all cases, Seller shall not be liable for any consequential damages arising from any breach of any warranty, express or implied, except for a breach of the implied warranty of merchantability.

NOTICE TO BUYER: 1. Do not sign this Contract before you read it or if it contains any blank spaces. 2. You are entitled to an exact copy of the Contract you sign.

Annual Percentage Rate (APR) for the installment sale of an automobile may be negotiated with the dealership; and the dealership may receive some portion of the finance charge or receive other compensation for providing the financing.

LIABILITY INSURANCE COVERAGE FOR BODILY INJURY AND PROPERTY DAMAGE CAUSED TO OTHERS IS NOT INCLUDED IN THIS CONTRACT, UNLESS DESCRIBED IN ITEM 11 AND AN APPROPRIATE PREMIUM CHARGE IS SHOWN IN ITEM 8(A) ABOVE.

SELLER IS REGULATED AND COMPLAINTS CONCERNING THIS CONTRACT MAY BE ADDRESSED TO:

ARIZONA DEPARTMENT OF FINANCIAL INSTITUTIONS
2910 N. 44th STREET, SUITE 310
PHOENIX, ARIZONA 85018
TELEPHONE: (602) 255-4421

Buyer(s) Acknowledge(s) receipt of a fully completed copy of this Contract.

*BUYER _____

*BUYER _____

Dated this _____ day of MAY, 20 09 By _____ Its F&I MGR

*OTHER OWNERS: If a person shown on the certificate of title as an owner of the vehicle does not want to be separately liable to pay this debt, please sign below to give us a security interest in the Vehicle, its proceeds, and physical damage insurance policy and any refunds of insurance premiums.

05/22/2009

SIGNATURE _____ DATE _____ SIGNATURE _____ DATE _____

THE TRANSACTION WHICH IS THE SUBJECT OF THIS CONTRACT ☐ IS OR ☐ IS NOT SUBJECT TO A FEE RECEIVED BY A BROKER FROM THE SELLING MOTOR VEHICLE DEALER. IF APPLICABLE, THE NAME OF THE BROKER IS: N/A

ASSIGNMENT

Seller hereby assigns this Contract to the below designated Assignee under the terms and conditions of a Dealer Agreement (☐ Recourse ☐ Non-Recourse) previously entered into between Seller and Assignee, and in any event in accordance with the terms, conditions and warranties of the Seller's Assignment and Warranty to the

Transportation Expense

5:32 PM
04/08/13
Accrual Basis

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

	Type	Date	Num	Account	Split	Amount	Balance
AAA Arizona							
	Check	02/17/2011	2969	650	Chase Bank Checking	140.00	140.00
Total AAA Arizona						140.00	140.00
Bank of West							
	Check	04/05/2011	2021	650	Checking - Account Deposit	195.18	195.18
	Check	05/08/2011	2052	650	Checking - Account Deposit	195.19	390.37
	Check	06/06/2011	2081	650	Checking - Account Deposit	195.19	585.56
	Check	07/05/2011	2112	650	Checking - Account Deposit	195.19	780.75
Total Bank of West						780.75	780.75
Beaver Creek Auto							
	Check	08/31/2011		650	Chase Bank Checking	84.74	84.74
Total Beaver Creek Auto						84.74	84.74
Beaver Creek Gas Station							
	Check	01/04/2011		650	Chase Bank Checking	6.01	6.01
	Check	02/11/2011		650	Chase Bank Checking	10.05	16.06
	Check	03/23/2011		650	Chase Bank Checking	10.38	26.44
	Check	04/21/2011		650	Chase Bank Checking	17.66	44.10
	Check	04/25/2011		650	Chase Bank Checking	8.87	52.97
	Check	05/06/2011		650	Chase Bank Checking	15.40	68.37
	Check	05/13/2011		650	Chase Bank Checking	2.65	71.02
	Check	05/19/2011		650	Chase Bank Checking	20.07	91.09
	Check	05/27/2011		650	Chase Bank Checking	20.00	111.09
	Check	05/31/2011		650	Chase Bank Checking	49.68	160.77
	Check	06/23/2011		650	Chase Bank Checking	10.97	171.74
	Check	08/08/2011		650	Chase Bank Checking	17.44	189.18
	Check	08/22/2011		650	Chase Bank Checking	6.87	196.05
	Check	08/30/2011		650	Chase Bank Checking	20.31	216.36
	Check	09/06/2011		650	Chase Bank Checking	7.65	224.01
	Check	09/19/2011		650	Chase Bank Checking	25.14	249.15
	Check	10/11/2011		650	Chase Bank Checking	3.48	252.63

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

	Type	Date	Num	Account	Split	Amount	Balance
	Check	10/25/2011		650	Chase Bank Checking	15.47	268.10
Total Beaver Creek Gas Station						268.10	268.10
checker							
	Check	01/31/2011		650	Chase Bank Checking	10.93	10.93
	Check	02/03/2011		650	Chase Bank Checking	12.03	22.96
Total checker						22.96	22.96
Chevron							
	Check	01/25/2011		650	Chase Bank Checking	15.63	15.63
	Check	03/02/2011		650	Chase Bank Checking	28.84	44.47
	Check	03/30/2011		650	Chase Bank Checking	10.05	54.52
	Check	05/16/2011		650	Chase Bank Checking	20.13	74.65
	Check	05/31/2011		650	Chase Bank Checking	20.27	94.92
	Check	08/04/2011		650	Chase Bank Checking	13.56	108.48
	Check	10/27/2011		650	Chase Bank Checking	20.07	128.55
	Check	11/25/2011		650	Chase Bank Checking	15.29	143.84
Total Chevron						143.84	143.84
Coconino Motors							
	Check	02/09/2011		650	Chase Bank Checking	247.78	247.78
Total Coconino Motors						247.78	247.78
Costco							
	Check	01/17/2011	2884	650	Chase Bank Checking	109.35	109.35
	Check	01/24/2011		650	Chase Bank Checking	35.02	144.37
	Check	02/14/2011		650	Chase Bank Checking	40.42	184.79
	Check	02/17/2011		650	Chase Bank Checking	36.83	221.62
	Check	02/24/2011		650	Chase Bank Checking	21.58	243.20
	Check	05/27/2011		650	Chase Bank Checking	42.90	286.10
	Check	06/15/2011		650	Chase Bank Checking	34.25	320.35
	Check	06/15/2011		650	Chase Bank Checking	58.16	378.51
	Check	06/20/2011		650	Chase Bank Checking	25.56	404.07

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

Type	Date	Num	Account	Split	Amount	Balance
Check	06/28/2011		650	Chase Bank Checking	13.05	417.12
Check	07/22/2011		650	Chase Bank Checking	34.02	451.14
Check	07/26/2011		650	Chase Bank Checking	32.21	483.35
Check	07/26/2011		650	Chase Bank Checking	32.28	515.63
Check	08/02/2011		650	Chase Bank Checking	37.98	553.61
Check	08/10/2011		650	Chase Bank Checking	66.04	619.65
Check	08/26/2011		685	Chase Bank Checking	188.69	808.34
Check	08/29/2011		650	Chase Bank Checking	32.80	841.14
Check	10/25/2011		650	Chase Bank Checking	37.95	879.09
Check	11/01/2011		650	Chase Bank Checking	41.28	920.37
Check	11/01/2011		620	Chase Bank Checking	109.26	1,029.63
Check	12/05/2011		650	Chase Bank Checking	56.36	1,085.99
Check	12/12/2011		650	Chase Bank Checking	31.50	1,117.49
Check	12/15/2011		650	Chase Bank Checking	31.55	1,149.04
Check	12/19/2011		650	Chase Bank Checking	31.88	1,180.92
Check	12/20/2011		650	Chase Bank Checking	37.60	1,218.52
Total Coscto					1,218.52	1,218.52
Costco						
Check	03/14/2011		650	Chase Bank Checking	117.85	117.85
Check	05/10/2011		650	Chase Bank Checking	50.80	168.65
Check	05/16/2011		650	Chase Bank Checking	30.11	198.76
Check	09/07/2011		650	Chase Bank Checking	29.32	228.08
Total Costco					228.08	228.08
Discount Tire						
Check	01/26/2011		650	Chase Bank Checking	209.67	209.67
Check	09/09/2011		650	Chase Bank Checking	174.65	384.32
Deposit	09/09/2011		650	Chase Bank Checking	-174.65	209.67
Check	10/27/2011		650	Chase Bank Checking	325.48	535.15
Total Discount Tire					535.15	535.15
Giant						

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

	Type	Date	Num	Account	Split	Amount	Balance
	Check	04/04/2011		650	Chase Bank Checking	20.04	20.04
	Check	07/05/2011		650	Chase Bank Checking	23.12	43.16
	Check	09/06/2011		650	Chase Bank Checking	38.99	82.15
	Check	11/03/2011		650	Chase Bank Checking	95.16	177.31
	Check	11/14/2011		650	Chase Bank Checking	60.10	237.41
	Check	12/12/2011		650	Chase Bank Checking	39.12	276.53
Total Giant						276.53	276.53
Maverick							
	Check	01/06/2011		650	Chase Bank Checking	35.12	35.12
	Check	01/10/2011		650	Chase Bank Checking	31.42	66.54
	Check	01/12/2011		650	Chase Bank Checking	39.81	106.35
	Check	01/13/2011		650	Chase Bank Checking	27.49	133.84
	Check	01/19/2011		650	Chase Bank Checking	31.03	164.87
	Check	01/24/2011		650	Chase Bank Checking	35.24	200.11
	Check	01/28/2011		650	Chase Bank Checking	39.23	239.34
	Check	02/01/2011		650	Chase Bank Checking	24.86	264.20
	Check	02/02/2011		650	Chase Bank Checking	35.44	299.64
	Check	02/14/2011		650	Chase Bank Checking	24.41	324.05
	Check	02/28/2011		650	Chase Bank Checking	21.96	346.01
	Check	03/21/2011		650	Chase Bank Checking	29.75	375.76
	Check	03/22/2011		650	Chase Bank Checking	30.52	406.28
	Check	03/31/2011		650	Chase Bank Checking	14.67	420.95
	Check	04/11/2011		650	Chase Bank Checking	46.26	467.21
	Check	05/06/2011		650	Chase Bank Checking	20.35	487.56
	Check	06/13/2011		650	Chase Bank Checking	21.47	509.03
	Check	06/13/2011		650	Chase Bank Checking	25.06	534.09
	Check	06/27/2011		650	Chase Bank Checking	43.12	577.21
	Check	07/07/2011		650	Chase Bank Checking	31.41	608.62
	Check	07/13/2011		650	Chase Bank Checking	46.56	655.18
	Check	07/15/2011		650	Chase Bank Checking	45.03	700.21
	Check	07/17/2011		650	Chase Bank Checking	45.03	745.24
	Check	07/22/2011		650	Chase Bank Checking	45.88	791.12

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

Type	Date	Num	Account	Split	Amount	Balance
Check	08/01/2011		650	Chase Bank Checking	55.43	846.55
Check	08/08/2011		650	Chase Bank Checking	69.80	916.35
Check	08/15/2011		650	Chase Bank Checking	44.46	960.81
Check	08/22/2011		650	Chase Bank Checking	48.26	1,009.07
Check	09/13/2011		650	Chase Bank Checking	35.28	1,044.35
Check	09/15/2011		650	Chase Bank Checking	45.71	1,090.06
Check	09/22/2011		650	Chase Bank Checking	30.17	1,120.23
Check	09/26/2011		650	Chase Bank Checking	50.05	1,170.28
Check	10/19/2011		650	Chase Bank Checking	43.58	1,213.86
Check	10/31/2011		650	Chase Bank Checking	30.21	1,244.07
Check	11/01/2011		650	Chase Bank Checking	22.84	1,266.91
Check	11/07/2011		650	Chase Bank Checking	38.92	1,305.83
Check	11/17/2011		650	Chase Bank Checking	37.00	1,342.83
Check	11/21/2011		650	Chase Bank Checking	20.15	1,362.98
Check	11/23/2011		650	Chase Bank Checking	42.06	1,405.04
Check	12/21/2011		650	Chase Bank Checking	13.22	1,418.26
Total Maverick					1,418.26	1,418.26
Mcguireville Gas						
Check	02/18/2011		650	Chase Bank Checking	16.60	16.60
Total Mcguireville Gas					16.60	16.60
MVD						
Check	05/18/2011	2065	650	Checking - Account Deposit	216.65	216.65
Check	07/19/2011	2135	650	Checking - Account Deposit	68.38	285.03
Check	09/08/2011	2177	650	Checking - Account Deposit	33.47	318.50
Total MVD					318.50	318.50
Napa						
Check	05/25/2011		650	Chase Bank Checking	16.57	16.57
Total Napa					16.57	16.57
Pharmacists Mutual						

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

	Type	Date	Num	Account	Split	Amount	Balance
	Check	01/06/2011	2934	655	Chase Bank Checking	229.00	229.00
	Check	04/05/2011	2028	650	Checking - Account Deposit	209.50	438.50
	Check	07/05/2011		650	Checking - Account Deposit	214.50	653.00
	Check	10/17/2011		650	Chase Bank Checking	214.50	867.50
Total Pharmacists Mutual						867.50	867.50
Premium							
	Check	08/15/2011		650	Chase Bank Checking	12.00	12.00
Total Premium						12.00	12.00
QT							
	Check	01/10/2011		650	Chase Bank Checking	15.91	15.91
	Check	07/11/2011		650	Chase Bank Checking	29.40	45.31
	Check	07/19/2011		650	Chase Bank Checking	44.53	89.84
	Check	11/23/2011		650	Chase Bank Checking	16.35	106.19
Total QT						106.19	106.19
Rask Automotive							
	Check	10/31/2011		650	Chase Bank Checking	136.94	136.94
Total Rask Automotive						136.94	136.94
Sam's Club							
	Check	01/13/2011		681	Chase Bank Checking	5.98	5.98
	Check	02/09/2011		650	Chase Bank Checking	40.33	46.31
	Check	02/23/2011		650	Chase Bank Checking	43.18	89.49
	Check	03/07/2011		650	Chase Bank Checking	40.20	129.69
	Check	03/08/2011		620	Chase Bank Checking	68.70	198.39
	Check	03/14/2011		650	Chase Bank Checking	46.07	244.46
	Check	03/14/2011		620	Chase Bank Checking	35.03	279.49
	Check	03/14/2011		650	Chase Bank Checking	11.91	291.40
	Check	03/22/2011		650	Chase Bank Checking	40.33	331.73
	Check	03/25/2011		650	Chase Bank Checking	47.80	379.53
	Check	04/01/2011		650	Chase Bank Checking	41.93	421.46

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

Type	Date	Num	Account	Split	Amount	Balance
Check	04/05/2011		650	Chase Bank Checking	44.12	465.58
Check	04/08/2011		650	Chase Bank Checking	39.81	505.39
Check	04/15/2011		650	Chase Bank Checking	51.25	556.64
Check	04/18/2011		650	Chase Bank Checking	62.87	619.51
Check	04/21/2011		650	Chase Bank Checking	44.27	663.78
Check	04/25/2011		620	Chase Bank Checking	87.22	751.00
Check	04/25/2011		650	Chase Bank Checking	53.50	804.50
Check	04/28/2011		650	Chase Bank Checking	46.02	850.52
Check	05/02/2011		650	Chase Bank Checking	47.04	897.56
Check	05/04/2011		650	Chase Bank Checking	49.41	946.97
Check	05/17/2011		650	Chase Bank Checking	33.17	980.14
Check	05/26/2011		650	Chase Bank Checking	39.46	1,019.60
Check	06/01/2011		650	Chase Bank Checking	41.90	1,061.50
Check	06/06/2011		650	Chase Bank Checking	48.02	1,109.52
Check	06/09/2011		650	Chase Bank Checking	48.24	1,157.76
Check	06/22/2011		650	Chase Bank Checking	47.02	1,204.78
Check	07/25/2011		650	Chase Bank Checking	49.66	1,254.44
Check	07/29/2011		650	Chase Bank Checking	30.21	1,284.65
Check	08/08/2011		650	Chase Bank Checking	43.04	1,327.69
Check	08/23/2011		650	Chase Bank Checking	36.14	1,363.83
Check	09/26/2011		620	Chase Bank Checking	140.88	1,504.71
Check	10/03/2011		650	Chase Bank Checking	47.55	1,552.26
Check	10/06/2011		650	Chase Bank Checking	45.11	1,597.37
Check	10/12/2011		650	Chase Bank Checking	47.66	1,645.03
Check	11/08/2011		650	Chase Bank Checking	44.81	1,689.84
Check	11/14/2011		650	Chase Bank Checking	23.32	1,713.16
Check	11/14/2011		650	Chase Bank Checking	97.69	1,810.85
Check	11/14/2011		650	Chase Bank Checking	158.16	1,969.01
Check	11/21/2011		650	Chase Bank Checking	98.98	2,067.99
Check	11/28/2011		650	Chase Bank Checking	54.62	2,122.61
Check	11/28/2011		650	Chase Bank Checking	61.68	2,184.29
Check	12/01/2011		650	Chase Bank Checking	36.90	2,221.19
Check	12/12/2011		650	Chase Bank Checking	40.03	2,261.22

Montezuma Rimrock Water Company LLC
Expenses by Vendor Detail
January through December 2011

	Type	Date	Num	Account	Split	Amount	Balance
	Check	12/12/2011		650	Chase Bank Checking	54.70	2,315.92
	Check	12/16/2011		650	Chase Bank Checking	20.26	2,336.18
	Check	12/19/2011		650	Chase Bank Checking	158.19	2,494.37
Total Sam's Club						2,494.37	2,494.37
Shell							
	Check	09/21/2011		650	Chase Bank Checking	48.58	48.58
	Check	12/05/2011		650	Chase Bank Checking	26.08	74.66
	Check	12/16/2011		650	Chase Bank Checking	10.14	84.80
Total Shell						84.80	84.80
Texaco							
	Check	06/09/2011		650	Chase Bank Checking	10.02	10.02
	Check	06/23/2011		650	Chase Bank Checking	15.31	25.33
	Check	07/28/2011		650	Chase Bank Checking	24.49	49.82
Total Texaco						49.82	49.82
The Pit Stop							
	Check	01/18/2011		650	Chase Bank Checking	35.40	35.40
	Check	04/28/2011		650	Chase Bank Checking	38.69	74.09
	Check	06/14/2011		650	Chase Bank Checking	35.30	109.39
	Check	08/08/2011		650	Chase Bank Checking	35.64	145.03
	Check	11/14/2011		650	Chase Bank Checking	38.62	183.65
	Check	11/14/2011		650	Chase Bank Checking	42.53	226.18
Total The Pit Stop						226.18	226.18
TOTAL							9,694.18

Rent

$830.00 was allocated to the attached invoices for a storage facility. Files and items belonging to MRWC were stored in the facility. The remainder of the $7,153 was allocated for office space rental.

rimrock Storage						
	Check	01/07/2011	640	Chase Bank Checking	70.00	70.00
	Check	02/07/2011	675	Chase Bank Checking	70.00	140.00
	Check	03/08/2011	640	Chase Bank Checking	70.00	210.00
	Check	04/07/2011	640	Chase Bank Checking	60.00	270.00
	Check	05/05/2011	636	Chase Bank Checking	70.00	340.00
	Check	06/07/2011	640	Chase Bank Checking	70.00	410.00
	Check	07/06/2011	640	Chase Bank Checking	70.00	480.00
	Check	08/03/2011	620	Chase Bank Checking	70.00	550.00
	Check	09/08/2011	640	Chase Bank Checking	70.00	620.00
	Check	10/07/2011	681	Chase Bank Checking	70.00	690.00
	Check	11/08/2011	680	Chase Bank Checking	70.00	760.00
	Check	12/08/2011	680	Chase Bank Checking	70.00	830.00
Total rimrock Storage					830.00	830.00

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen MRWC.
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Wednesday, November 23, 2011

Dear Patricia D. Olsen MRWC.
Unit # 116

According to our records, rent on your unit, 116, will be due on 12/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Tuesday, December 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 12/1/2011 to 1/1/2012.

Rent for 12/1/2011 to 1/1/2012	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me.
If official notice has been given to me for your moveout by the last day of this month, please disregard this invoice.

Thank You,
Connie
Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005
Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen MRWC.
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Monday, October 24, 2011

Dear Patricia D. Olsen MRWC.
Unit # 116

According to our records, rent on your unit, 116, will be due on 11/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Sunday, November 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 11/1/2011 to 12/1/2011.

Rent for 11/1/2011 to 12/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me.
If official notice has been given to me for your moveout by the last day of this month, please disregard this invoice.

Thank You,
Connie
Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005
Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen MRWC.
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Friday, September 23, 2011

Dear Patricia D. Olsen MRWC.
Unit # 116

According to our records, rent on your unit, 116, will be due on 10/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Thursday, October 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 10/1/2011 to 11/1/2011.

Rent for 10/1/2011 to 11/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me.
If official notice has been given to me for your moveout by the last day of this month, please disregard this invoice.

Thank You,
Connie
Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005
Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen MRWC.
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Wednesday, August 24, 2011

Dear Patricia D. Olsen MRWC.
Unit # 116

According to our records, rent on your unit, 116, will be due on 9/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Tuesday, September 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 9/1/2011 to 10/1/2011.

Rent for 9/1/2011 to 10/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me.
If official notice has been given to me for your moveout by the last day of this month, please disregard this invoice.

Thank You,
Connie
Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005
Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Sunday, July 24, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 8/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Saturday, August 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 8/1/2011 to 9/1/2011.

Rent for 8/1/2011 to 9/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me.
If official notice has been given to me for your moveout by the last day of this month, please disregard this invoice.

Thank You,
Connie
Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005
Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: *Patricia D. Olsen*
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Thursday, June 23, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 7/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Wednesday, July 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 7/1/2011 to 8/1/2011.

Rent for 7/1/2011 to 8/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Tuesday, May 24, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 6/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Monday, June 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 6/1/2011 to 7/1/2011.

Rent for 6/1/2011 to 7/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Saturday, April 23, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 5/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Friday, May 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 5/1/2011 to 6/1/2011.

Rent for 5/1/2011 to 6/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

FIRST LATE NOTICE

Wednesday, April 06, 2011

Dear Patricia D. Olsen:
Re: Unit 116

Your rent was due on 4/1/2011, and is now more than 5 days delinquent. A $10.00 late charge has been assessed on 4/6/2011, according to your lease.

We are sure you will want to take care of this promptly.

If you have already paid, please disregard this notice and thank you for your payment.

You now owe the balance shown below. Please forward payment today.

Unit 116 Balance:

DATE DUE	DESCRIPTION	AMOUNT
4/1/2011	Rent	70.00
4/6/2011	First Late Charge	10.00
Total Amount Now Due		**80.00**

SELF-ADDRESSED STAMPED ENVELOPE MUST ACCOMPANY PAYMENT FOR RECEIPT.

Sincerely,
Connie
Manager
928-567-5005

Office Hours: Monday thru Friday 10AM to 5PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Monday, February 21, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 3/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Sunday, March 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 3/1/2011 to 4/1/2011.

Rent for 3/1/2011 to 4/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Monday, January 24, 2011

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 2/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Sunday, February 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 2/1/2011 to 3/1/2011.

Rent for 2/1/2011 to 3/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

FROM: Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335

FORWARD AND ADDRESS CORRECTION REQUESTED

TO: Patricia D. Olsen
P.O. Box 10
Rimrock, AZ 86335

INVOICE

Friday, December 24, 2010

Dear Patricia D. Olsen
Unit # 116

According to our records, rent on your unit, 116, will be due on 1/1/2011.
Your rent, $70.00 per month, is always due on the 1st of the month. 5 days after that, on Thursday, January 06, 2011, a late charge of $10.00 per month is added.

The following is a statement for 1/1/2011 to 2/1/2011.

Rent for 1/1/2011 to 2/1/2011	$70.00
Total Amount Now Due	**$70.00**

Thank you for your business and if you should have any questions, please don't hesitate to call me, Connie, the manager(s).

Rimrock Super Storage
P. O. Box 1000
Rimrock, AZ 86335
928-567-5005

Office Hours: Monday thru Friday 10:00 AM to 5:00 PM

Surety Bond Paid by Patsy

DIRECT INVOICE

HCC SURETY GROUP

American Contractors Indemnity Company, U.S. Specialty Insurance Company, United States Surety Company, Pioneer General Insurance Company, Subsidiaries of HCC Insurance Holdings, Inc.

RENEWAL INVOICE

Agent:
9050 - HCCS - PHOENIX
8751 N. 51ST AVE, SUITE 121
GLENDALE AZ 85302

Principal: 000317

MONTEZUMA RIMROCK WATER COMPANY LLC
PO BOX 10
RIMROCK AZ 86335

THANK YOU FOR YOUR BUSINESS.

PLEASE DETACH PORTION FOR PRINCIPAL'S RECORD AS EVIDENCE OF CONTINUATION FOR THE BOND

CONTINUATION CERTIFICATE

American Contractors Indemnity Company
601 S. Figueroa Street, Suite 1600, Los Angeles, CA 90017-5721

Bond Number	Bond Description	Bond Amount	Effective Date	Expiration Date
[redacted]	558 MSC INDEMNITY	$30,000.00	05/01/2010	05/01/2011

Obligee:
ARIZONA CORPORATION COMMISSION
1200 WEST WASHINGTON
PHOENIX AZ 85007

THIS BOND CONTINUES IN FORCE TO THE ABOVE EXPIRATION DATE CONDITIONED AND PROVIDED THAT THE LOSSES OR RECOVERIES ON IT AND ALL ENDORSEMENTS SHALL NEVER EXCEED THE PENALTY SET FORTH IN THE BOND AND WHETHER THE LOSSES OR RECOVERIES ARE WITHIN THE FIRST AND/OR SUBSEQUENT OR WITHIN ANY EXTENSION OR RENEWAL PERIOD, PRESENT, PAST OR FUTURE. ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

Principal:
MONTEZUMA RIMROCK WATER COMPANY LLC
PO BOX 10
RIMROCK AZ 86335

Agent:
9050 - HCCS - PHOENIX
8751 N. 51ST AVE, SUITE 121
GLENDALE AZ 85302

AMERICAN CONTRACTORS INDEMNITY CO. INCORPORATED SEPT. 26, 1990 CALIFORNIA

MAR. 17. 2011 5:59PM NO. 7733 P. 2

321270742
04/23/2010
000007460293288

This is a LEGAL COPY of your check. You can use it the same way you would use the original check.

000007460293288
C1221052781 04/23/2010

Patricia D Olsen
2126 S Tumbaugh Way
Flagstaff, AZ 86001
928-592-9811

1893.

Date 4-20-10

PAY to the order of HCC Surety $ 1500.00

one thousand five hundred 5 00/100 Dollars

Arizona Federal
P.O. Box 60970
Phoenix, AZ 85012-0970
The million dollars that may pay differences. www.ArizonaFederal.org

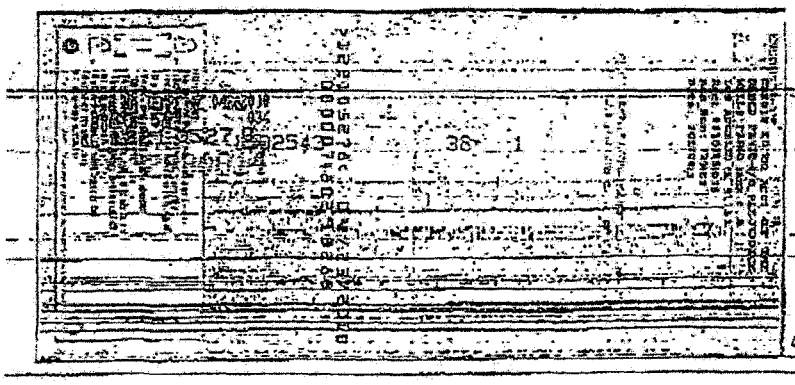
For

⑆322172797⑆ 01893[redacted]

⑆322172797⑆ 018[redacted] ⑈0000150000⑈

COPY

[redacted]



(Do not endorse or write below this line.)

Property Tax

2011 PROPERTY TAX NOTICE — Yavapai County — ARIZONA

PARCEL #	AREA CODE	PRIMARY TAX RATE PER $100 ASSESSED VALUE	SECONDARY TAX RATE PER $100 ASSESSED VALUE	IRRIGATION DISTRICT $ PER ACRE
405-25-517 2	2690	6.8272	4.1180	

2011 TAX SUMMARY

PRIMARY PROPERTY TAX	203.18
LESS STATE AID TO EDUCATION	0.00
NET PRIMARY PROPERTY TAX	203.18
SECONDARY PROPERTY TAX	122.54
SPECIAL DISTRICT TAX	0.00
TOTAL TAX DUE FOR 2011	325.72

ASSESSMENT

	VALUE DOLLARS	ASSESS.	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX
LIMITED PAID CLASS 2	18,600	16.0	2,976	0	6.8272	203.18
LIMITED PERSONAL PROPERTY	0	0.0	0	0	0.0000	0.00
LIMITED TOTALS	18,600		2,976	0		203.18
FULL CASH AND	18,600	16.0	2,976	0	4.1180	122.54
FULL CASH BUILDINGS, ETC	0	0.0	0	0	0.0000	0.00
FULL CASH PERSONAL PROPERTY	0	0.0	0	0	0.0000	0.00
FULL CASH TOTALS	18,600		2,976	0		122.54

ACREAGE: .22

0000000

SITUS ADDRESS:
4645 E TIEMANN LN

LEGAL DESCRIPTION:
LAKE MONTEZUMA ESTATES UNIT #2 LOT 500

CODE	DESCRIPTION	2010 TAXES	2011 TAXES
02000	Yavapai County	51.68	42.58
02001	School Equalization	13.62	12.66
05026	BeaverCreekElemSD#26	151.94	130.20
08150	Yav.CommunityCollege	55.78	48.14
11213	Montezuma-Rimrock FD	163.40	77.66
11900	Fire Dist AssistFund	5.07	2.76
14900	Yav.Co. Library Dist	7.41	4.34
15001	Yav.FloodControlDist	12.44	7.38

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

THIS IS A CALENDAR YEAR TAX NOTICE

TOTALS 461.34 325.72

405-25-517 2
0026347 01 AV 0.337 **AUTO T6 0 0792 86335-001010 PAGE 0001 OF 0001 00031626 F

MONTEZUMA RIMROCK WATER CO LLC
PO BOX 10
RIMROCK AZ 86335-0010

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2011. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 1, 2012. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than Dec. 31, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR PARCEL NUMBER ON YOUR CHECK.

2011 PROPERTY TAX NOTICE — Yavapai County — ARIZONA

PARCEL #	AREA CODE	PRIMARY TAX RATE PER $100 ASSESSED VALUE	SECONDARY TAX RATE PER $100 ASSESSED VALUE	IRRIGATION DISTRICT SPEC. CODE
943-92-690 7	2690	6.8272	4.1180	

2011 TAX SUMMARY

PRIMARY PROPERTY TAX	2,608.00
LESS STATE AID TO EDUCATION	0.00
NET PRIMARY PROPERTY TAX	2,608.00
SECONDARY PROPERTY TAX	1,486.62
SPECIAL DISTRICT TAX	0.00
TOTAL TAX DUE FOR 2011	4,094.62

ASSESSMENT

	VALUE IN DOLLARS	CAP %	ASSESSED VALUE	EXEMPTION	TAX RATE	TAX
LIMITED LAND BLDGS ETC	16,949	20.0	3,390	0	6.8272	231.44
LIMITED PERSONAL PROPERTY	174,051	20.0	34,810	0	6.8272	2,376.56
LIMITED TOTAL	191,000		38,200	0		2,608.00
FULL CASH LAND	1,500	20.0	300	0	4.1180	12.35
FULL CASH BUILDINGS ETC	15,449	20.0	3,090	0	4.1180	127.25
FULL CASH PERSONAL PROPERTY	174,051	20.0	34,810	0	3.8697	1,347.02
FULL CASH TOTALS	191,000		38,200	0		1,486.62

ACREAGE: .00

0000000

SITUS ADDRESS:

LEGAL DESCRIPTION:
TOTAL VALUE OF OPERATING PROPERTY 405-25-122-B
500 405-25-740-C 500 405-25-740-D
500

JURISDICTION	2010 TAXES	2011 TAXES
02000 Yavapai County	511.21	546.46
02001 School Equalization	134.72	162.70
05026 BeaverCreekElemSD#26	1,340.72	1,671.10
08150 Yav.CommunityCollege	514.42	617.86
11213 Montezuma-Rimrock FD	989.84	997.02
11900 Fire Dist AssistFund	90.74	35.46
14900 Yav.Co. Library Dist	44.90	55.62
15001 Yav.FloodControlDist	9.53	8.40

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

THIS IS A CALENDAR YEAR TAX NOTICE

TOTALS 3,576.08 4,094.62

943-92-690 7
0026348 01 AV 0.337 **AUTO T8 0 0792 86335-001010 PAGE 0001 OF 0001 C0031627 F

MONTEZUMA RIMROCK WATER CO., LLC
PATRICIA D OLSEN/MANAGER
P O BOX 10
RIMROCK AZ 86335-0010

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR PARCEL NUMBER ON YOUR CHECK.

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2011. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 1, 2012. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than Dec. 31, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

Taxes Paid by Patsy

2010 PROPERTY TAX NOTICE — 2010 AD VALOREM TAX — DUPLICATE

PARCEL #	CODE	PRIMARY TAX RATE	SECONDARY TAX RATE	PRIMARY ASSESSED VALUE	SECONDARY ASSESSED VALUE	PRIMARY TAX	SECONDARY TAX
943-92-690 7	2690	5.7819	3.8528	22,744	21.0	2,775	2.76.14
				157,266	21.0	33,024	1,900.42
				180,000		37,800	2,135.56
				1,500	21.0	315	12.14
				21,244	21.0	4,461	171.88
				157,266	21.0	33,024	1,205.50
				180,000		37,800	1,390.52

ACREAGE: .00

TOTAL AV PROPERTY TAX	2,165.56
LESS STATE AID & EDUCATION	0.00
NET PRIMARY PROPERTY TAX	2,165.56
SECONDARY PROPERTY TAX	1,390.52
SPECIAL DISTRICT TAX	0.00
TOTAL TAX DUE FOR 2010	3,576.08

0158647

SITUS ADDRESS:

LEGAL DESCRIPTION:
TOTAL VALUE OF OPERATING PROPERTY
405-25-122-B 900 405-25-
740-6 500 405-25-740-D
500

	DESCRIPTION	2010 TAXES	2009 TAXES
02000	Yav.Co.&AHCCCS/ALTCS	401.20	511.21
02001	School Equalization	103.28	134.72
05026	BeaverCreekElemSD#26	943.66	1,340.72
08150	Yav.CommunityCollege	394.15	514.42
11213	Montezuma-Rimrock FD	679.07	989.84
11900	Fire Dist AssistFund	23.11	30.74
14900	Yav.Co. Library Dist	31.74	44.90
15001	Yav.FloodControlDist	6.95	9.53
	TOTALS	2,583.16	3,576.08

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1507

2010 2½

② CKS 2019 9 3604

THIS IS A
CALENDAR YEAR
TAX NOTICE

943-92-690 7
0025041 01 AV 0.332 **AUTO T2 0 0792 86335-001010 PAGE 0001 OF 0001 00034599

MONTEZUMA RIMROCK WATER CO., LLC
PATRICIA D OLSEN/MANAGER
P O BOX 10
RIMROCK AZ 86335-0010

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR PARCEL NUMBER ON YOUR CHECK.

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2010. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than Mar. 2, 2011. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than Jan. 3, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1507

Check Image

Bus. Date	Blk Num	Seq. Num	Check	Acct. Num	Tran Code	Amount	FRB ABA
11/15/2010	605	1295-00	1931	3294855	0	788.01 - USD	322172797

Patricia D Olsen
2126 S Tombaugh Way
Flagstaff, AZ 86001
928-592-9211

2010 Dart CK 2 of 2 1931
9439269007
11-1-10 Date JR

Pay to the Order of Ross D. Jacobs $ 788.04

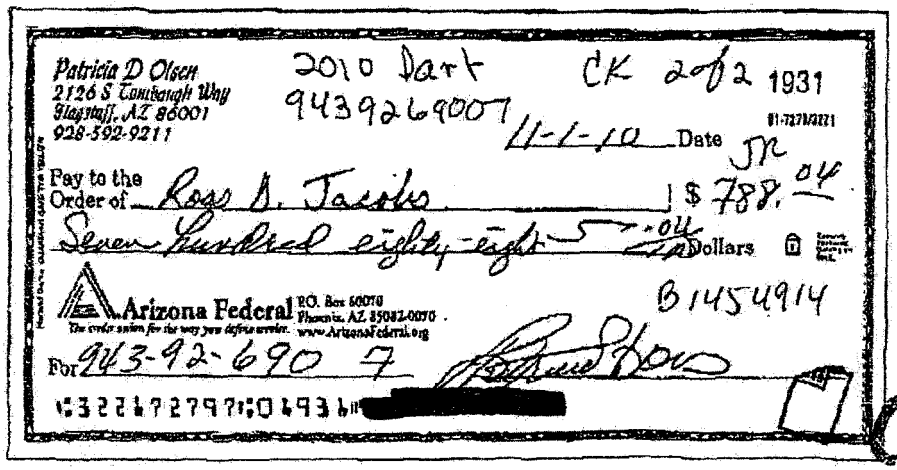
Seven hundred eighty-eight 5 .04 Dollars

Arizona Federal P.O. Box 60070 Phoenix, AZ 85082-0070 www.ArizonaFederal.org
The credit union for the way you define wealth.

B1454914

For 943-92-690 7

⑆322172797⑆01931⑈[redacted]



COPY

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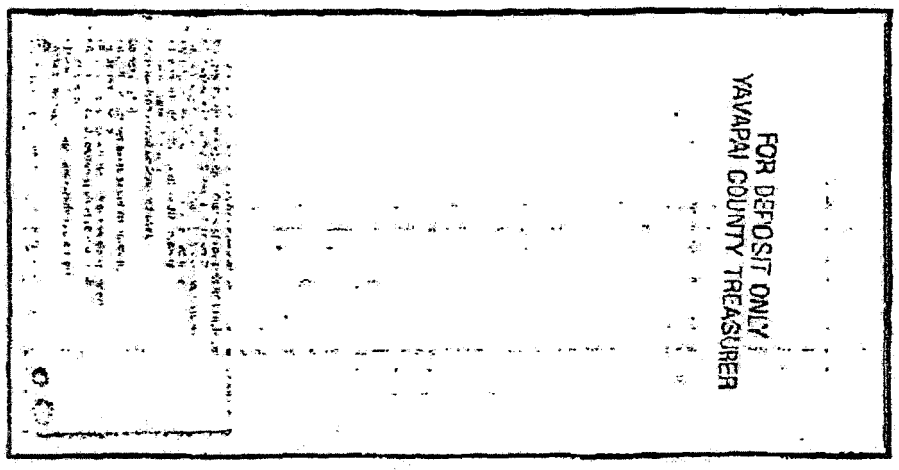
Check 1931 Page 2 of 2

FOR DEPOSIT ONLY
YAVAPAI COUNTY TREASURER



Electronic Endorsements

Seq#	Record Type	Description	ID	BusDate	Seq#	RT#	Truncated	Converted	Corrected	Return Code
1	A	EOFD	1	11/12/2010	2350426737	74900982	Y			
2	C	ENDORSEMENT	1	11/13/2010	9528827134	122000166	N	7	0	

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YAVAPAI COUNTY

PARCEL #			
405-25-517 2	2590	5.4821	2.9367

ASSESSMENT

15,845	16.0	3,015	0	5.4821	165.30
0	0.0	0	0	0.0000	0.00
15,845		3,015	0		165.30
39,000	15.0	5,240	0	2.9367	153.28
0	0.0	0	0	0.0000	0.00
0	0.0	0	0	0.0000	0.00
39,000		5,240	0		153.28

ACREAGE: .22

0120299

SITUS ADDRESS:
4645 E TIERRANA LN

LEGAL DESCRIPTION:
LAKE MONTEZUMA ESTATES UNIT #2 LOT 500

2009 TAX SUMMARY

	165.30
	0.00
	165.30
	153.28
	0.00
	348.56

02000	Yav.Co.&AHCCCS/ALTCS	26.56	38.73
02001	School Equalization	0.00	9.37
05025	BeaverCreekElemSD#26	71.84	100.08
08150	Yav.CommunityCollege	29.85	42.46
11212	Montezuma-Rimrock FD	101.49	135.64
11900	Fire Dist AssistFund	3.56	4.62
14900	Yav.Co. Library Dist	4.78	6.34
15001	Yav.FloodControlDist	8.08	10.75
TOTALS		245.93	348.56

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1607

THIS IS A
CALENDAR YEAR
TAX NOTICE

2009 9 23
#17425 CK#1400

405-25-517 2
0020000 01 AV 0035 AUTO T1 0796 86936-0010 PAGE 001 OF 001 0024704

MONTEZUMA RIMROCK WATER CO LLC
PO BOX 10
RIMROCK AZ 86335-0010

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK
AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PARCEL NUMBER

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than [illegible]. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than [illegible]. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than [illegible] and no interest will be charged for current year.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1607

Yavapai County

PARCEL #			
943-02-690 7	2590	5.4821	2.9367

ASSESSMENT

12,340	20.0	2,468	0	5.4821	221.21
123,560	22.0	27,183	0	5.4821	1,491.41
142,000		31,340	0		1,712.62
1,500	22.0	330	0	2.9367	9.69
16,840	22.0	3,705	0	2.9367	108.78
123,360	22.0	27,139	0	2.7844	752.06
142,000		31,234	0		870.54

ACREAGE: .50

2009 TAX SUMMARY

	1,712.62
	0.00
	1,712.62
	870.54
	0.00
TOTAL TAX ASSESSED	2,583.16

C158488

STTUS ADDRESS:
NULL

LEGAL DESCRIPTION:
TOTAL VALUE OF OPERATING PROPERTY
406-25-122-# 560 406-25-
740-C 560 406-25-740-D
E00

02000	Yav.Co.&ARCOCS/ALTCS	467.46	401.20
02001	School Equalization	0.00	103.28
05028	BeaverCreekElemSD#28	1,052.54	943.60
08150	Yav.CommunityCollege	428.21	394.16
11213	Montezuma-Rimrock FD	692.08	679.07
11900	Fire Dist AssistFund	23.06	23.11
14900	Yav.Co. Library Dist	32.61	31.74
15001	Yav.FloodControlDist	5.50	6.95

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

THIS IS A
CALENDAR YEAR
TAX NOTICE

2009 2 2
PD 1291 52 CK# 1900
JR

TOTALS 2,671.46 2,583.16

943-02-690 7
0308540 01 AV 0.586 **AUTO T1 0 0708 86335-001010 PAGE 0001 OF 0001 0083708

MONTEZUMA RIMROCK WATER CO., LLC
PATRICIA D OLSEN/MANAGER
P O BOX 10
RIMROCK AZ 86335-0010

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than [illegible]. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than [illegible]. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than [illegible] and no interest will be charged for current year.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS

PARCEL NUMBER

044000037
04\29\2010
005380255993
This is a LEGAL COPY of your check. You can use it the same way you would use the orginal check.

Patricia D Olsen
2126 S Cambaugh Way
Flagstaff, AZ 86001
928-592-9211

2009 2½
405-25-51702
9439260007

Date 4-28-10

JK 1900

PAY to the order of Ross D. Jacobs 34 $ 1465.86

One thousand four hundred sixty five 5.86 Dollars

B 1431775

Arizona Federal
The credit union for the way you define money
Phone 1-AZ 85012-0370
www.ArizonaFederal.org

For

⑆322172797⑆01900[redacted]

⑈01900⑈ 4⑆322172797⑆ 0[redacted]⑈0000146586⑈

COPY

FOR DEPOSIT ONLY
NAVAJO COUNTY TREASURER

Do not endorse or write below this line

EXHIBIT C

National Bank
OF ARIZONA
6001 N 21st Street • Phoenix, AZ 85016

CASHIER'S CHECK

358844

PATRICIA OLSEN
Remitter

91-532/1221

Date [illegible]

Pay

$ [illegible]

[illegible] SIXTEEN THOUSAND SEVEN HUNDRED FIFTY SEVEN AND 89/100[illegible] US Dollars

To
The Order
Of

[illegible] TITLE AGENCY[illegible]

NOTICE TO CUSTOMER: The purchase of a Surety Bond and/or execution of an Indemnity Agreement may be required before the check may be replaced or refunded in the event it is lost, misplaced or stolen.

NON NEGOTIABLE
CUSTOMER COPY

EXHIBIT D

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH:_____

DATE	DESCRIPTION	CREDIT	BALANCE
2010			
3-29	4" Water leak - Doors & Barbara		
	B.H. 4½ hr @ 105.00		472.50
	labor 2 ea. 4½ hr @ 20.00		180.00
	8 yds fill to replace mud backfill		100.00
	8 yds haul off mud TRK 1-hr.		8.50
			847.50
	Fittings 2 ea 4" Ford repair		
	@ 103.00 ea		206.00
9-29	Towers & B.C. Rd. service		1,053.50
	Required		
	5½ hr Backhoe @ 85.00		467.50
	5½ hr labor 2 ea @ 20.00		220.00
			687.50
12-7-10	WTR. TRK - flush #4 3 hr @ 85.00		255.00
			1,996.00

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

PAY LAST AMOUNT IN THIS COLUMN

unpaid as of 3/30/13

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRCD

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____ Pg-1

DATE	DESCRIPTION	CREDIT	BALANCE
2011.			
	Disconnect manifold well #4		
	re-align for 4" transfer line to connect		
	mech. TRK 2hr @ 65.00		195.00
	labor Zea @ 20.00 2hr.		120.00
2-10-11	5685 Viki Lane find and replace		
	Service. BH 6½ hr @ 85.00		552.50
	labor Zea @ 20.00 6½ hr.		260.00
2-11-11	5665 Viki Lane find + replace		
	service line. BH 8hr @ 85.00		680.00
	labor 8hr @ 20.00 Zea		320.00
2-22-11	locate + repair 6" main		
	BH 9 hr @ 105.00		945.00
	labor 9hr @ 20.00 Zea		360.00
2-23-11	Back fill and clean up 6" main		
	repair 3hr BH @ 105.00		315.00
	labor 3hr Zea @ 20.00		120.00
	Tot this Page		3867.50

PAY LAST AMOUNT IN THIS COLUMN

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

compiled as of ~~8/30/12~~ 3/30/13

9205075054

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH: _____

Pg 2

DATE	DESCRIPTION	CREDIT	BALANCE
2011			3867.5
3-25-11	5930 Burton Crt.		
	service repair		
	BH. 4hr. @ 85.00		340.00
	labor 4hr 2ea @ 20.00		160.00
5-20-11	Karen Way - service repair		
	BH. 4hr @ 85.00		340.00
	labor 4hr @ 20.00 2ea		160.00
9-29-11	Service install 5929 Bentley		
	BH 4hr @ 85.00		340.00
	labor 4hr 2ea @ 20.00		160.00
9-29-11	Service install 4320 Beaver Creek Rd		
	Kramer Crt - access		
	BH. 4hr @ 85.00		340.00
	labor 4hr @ 20.00 2ea		160.00
12-15-11	Disassemble manifold @ #4 to repair		50.00
	meter & Valve labor 2hr 2ea @ 20.00		130.00
	mech TRK 2hr @ 65.00		

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

TOT 2011 = 6077.50

PAY LAST AMOUNT IN THIS COLUMN

3/30/13

unpaid as of ~~8/30/12~~

RASK CONSTRUCTION
GENERAL CONSTRUCTION

P.O. BOX 387
CAMP VERDE AZ 86322
PHONE: 928-567-5655
FAX: 928-567-5654

MRW

LICENSE NUMBERS:
A-GEN ENG 069594
B-1 069595
B-04 190521

BALANCE FROM PREVIOUS MONTH:_____

DATE	DESCRIPTION	CREDIT	BALANCE
2012			
3-5-12	Reinstall meter @ #4 - heat		
	Wrap #4 manifold		
	labor 2 ea @ 20.00 = 5½ hrs		220.00
3-26-12	repair 6" main corner of Bentley		
	BH 8 hrs @ 85.00		680.00
	labor 8 hr 2 ea @ 20.00		320.00
			1000.00
5-29-12	Repair service Kramer		
	BH 5 hr @ 85.00		425.00
	labor 5 hr @ 20.00 2 ea		200.00
			625.00
5-30-12	Karen Way Service repair		
	BH 4 hr @ 85.00		340.00
	labor 4 hr 2 ea @ 20.00		160.00
			500.00
	TOT		2125.00

CHARGE ACCOUNTS ARE DUE UPON PRESENTATION
INTEREST (21% ANNUAL PERCENT RATE) WILL BE ADDED ON ACCOUNTS OVER 30 DAYS

PAY LAST AMOUNT IN THIS COLUMN

unpaid as of ~~8-30-12~~ 3/30/13

EXHIBIT E

COMMISSIONERS
BOB STUMP - Chairman
GARY PIERCE
BRENDA BURNS
BOB BURNS
SUSAN BITTER SMITH

ARIZONA CORPORATION COMMISSION

JODI JERICH
Executive Director

ARIZONA CORPORATION
UTILITIES DIVISION
1200 W. WASHINGTON STREET
PHOENIX, AZ 85007

Notice of Future Compliance

May 1, 2013

Montezuma Rimrock Water Company
P. O. Box 10
Rimrock, AZ 86335-0010

RE: DOCKET W-02064A-04-0270 DECISION NO: 67583

This is not a letter of delinquency. This letter is being sent to you as a courtesy to provide you with notice of certain compliance actions ordered by the Arizona Corporation Commission (Commission) that WILL become due in the near future. Attached is a Compliance Notice that describes certain compliance actions that will require you to file documents by certain due dates and/or time schedules. In addition to the included items, the Decision may also contain provisions that require compliance, but does not have compliance dates or time schedules. Please read the Decision carefully and comply with all of its provisions. Also included is a Compliance Filing Instruction sheet to assist you in filing documents appropriately.

If you have any questions, please contact Carmel Hood at (602) 542-0847 or Shannon Kanlan at (602) 542-0895 in the Compliance section.

Sincerely,

Brian K. Bozzo
Manager, Compliance and Enforcement
Utilities Division

Enclosure/s

Future Compliance Due within 30 days: 5/1/2013

UTILITY: **Montezuma Rimrock Water Company LLC**

DOCKET: W-02064A-04-0270 **DECISION #** 67583

RULE:

ACTION: Montezuma Rimrock Water Company, LLC will maintain said performance or surety BOND with copies of same to be FILED ANNUALLY with the Commission on the anniversary of the effective date of this Decision until further Order of the Commission.

DUE: 5/31/2013 **PERIOD:** ANNUALLY

HCC

HCC Surety Group*
601 South Figueroa Street, Suite 1600
Los Angeles, California 90017

RENEWAL INVOICE

DIRECT INVOICE

Agent:
9050 - HCCS - PHOENIX
8751 N. 51ST AVE, SUITE 101
GLENDALE, AZ 85302

Principal: 000002
MONTEZUMA RIMROCK WATER COMPANY LLC
PO BOX 10
RIMROCK, AZ 86335

Thank you for your business

American Contractors Indemnity Company, U.S. Specialty Insurance Company, United States Surety Company, a division of HCC Insurance Holdings, Inc.

Please detach portion for principal's record as evidence of continuation for the bond.

CONTINUATION CERTIFICATE

Insurance Company
American Contractors Indemnity Company
601 S. Figueroa Street, Suite 1600, Los Angeles, CA 90017-5721

Bond Number	Bond Description	Bond Amount	Effective Date	Expiration Date
251825	558 MSC INDEMNITY	$30,000.00	5/1/2013	5/1/2014

Obligee:
ARIZONA CORPORATION COMMISSION
1200 WEST WASHINGTON
PHOENIX, AZ 85007

THIS BOND CONTINUES IN FORCE TO THE ABOVE EXPIRATION DATE CONDITIONED AND PROVIDED THAT THE LOSSES OR RECOVERIES ON IT AND ALL ENDORSEMENTS SHALL NEVER EXCEED THE PENALTY SET FORTH IN THE BOND AND WHETHER THE LOSSES OR RECOVERIES ARE WITHIN THE FIRST AND/OR SUBSEQUENT OR WITHIN ANY EXTENSION OR RENEWAL PERIOD, PRESENT, PAST OR FUTURE. ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

Principal:
MONTEZUMA RIMROCK WATER COMPANY LLC
PO BOX 10
RIMROCK, AZ 86335

Agent:
9050 - HCCS - PHOENIX
8751 N. 51ST AVE, SUITE 101
GLENDALE, AZ 85302

AMERICAN CONTRACTORS INDEMNITY CO. INCORPORATED SEPT. 25, 1990 CALIFORNIA

Please detach portion and return with payment in the enclosed envelope.

Principal:
MONTEZUMA RIMROCK WATER COMPANY LLC
PO BOX 10
RIMROCK, AZ 86335

Agent:
9050 - HCCS - PHOENIX
8751 N. 51ST AVE, SUITE 101
GLENDALE, AZ 85302

☐ Check if you have a change of address.

Amount Enclosed $

For CREDIT CARD PAYMENT please contact us at 800-486-6695

IMPORTANT: TO ENSURE PROPER PROCESSING, MAKE CHECK PAYABLE TO:
HCC Surety Group
P.O. Box 4312
Woodland Hills, CA 91365-4312

BOND NUMBER:	251825
PAYMENT DUE BY 5/1/2013	$4,500.00
PAYMENT DUE AFTER 5/1/2013	$4,525.00
BOND WILL BE CANCELLED if full payment is not received by	5/1/2013

(PLEASE REMIT PAYMENT BY DUE DATE TO ASSURE YOUR BOND REMAINS ACTIVE.)

0000000002518250000450000000045250 0

EXHIBIT F

Janice K. Brewer
Governor

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

1110 West Washington Street • Phoenix, Arizona 85007
(602) 771-2300 • www.azdeq.gov

Henry R. Darwin
Director

April 15, 2013

Ms. Olsen:

Thank you for your request for a Drinking Water Compliance Status Report for **Montezuma Rimrock Water Company,** Public Water System **ID# 13071**. Regrettably, the Arizona Department of Environmental Quality (ADEQ), Drinking Water Section no longer prepares itemized compliance status reports unless they are associated with an open Arizona Corporation Commission (ACC) case. ADEQ can provide you with general regulatory related information as it pertains to the facility. ADEQ records reflect that the **Montezuma Rimrock Water Company,** located in Rimrock, Arizona, is currently regulated as a **Community** - public water system serving approximately **429** persons. Therefore, this public water system is bound by all applicable state and/or federal rule requirements and must serve water that meets all established drinking water standards.

Should you require more detailed system related information, ADEQ will provide the facility file(s) to ADEQ's Records Management Center for your review. To schedule a records review, please contact the Records Management Center directly at (602) 771-4380, or via email at RecordsCenter@azdeq.gov. You will need to provide the public water system name and ID number.

If this request is for an ACC related case, please provide ADEQ with the appropriate ACC contact information and we will prepare and send a compliance status report directly to them (with a copy to the facility).

Sincerely,

Donna Calderon, Manager
Drinking Water Monitoring and Protection Unit
(602) 771-4641

cc: Facility File

EXHIBIT G

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

GROUNDWATER TREATMENT PLANT INITIAL MONITORING REPORTING FORM

Public Water System Name: MONTEZUMA RIMROCK

PWS Identification Number (AZ04-XX-XXX): AZ04-13-071

Name of Contact Person / Title: Ms. Patricia Olsen Owner

Telephone / Email: 928-300-3291 patsy@montezumawater.com

Entry Point to the Distribution System (EPDS) #: 1

Contaminant: [X] Arsenic [ ] Fluoride [ ] Nitrate [ ] Other

Sample	Date	Sample Time (24h)	Raw Water Result Well 55-621604 (mg/L)	Treated Water Result (mg/L)	Test Method
DAY 1	11/29/12	1047		<0.0010	[ ] Field [X] Lab
DAY 2	11/30/12	1047		<0.0010	[ ] Field [X] Lab
DAY 3	12/01/12	1050		<0.0010	[ ] Field [X] Lab
DAY 4	12/02/12	1256		<0.0010	[ ] Field [X] Lab
DAY 5	12/03/12	1214		0.0016	[ ] Field [X] Lab
WEEK 2	12/10/12	1130		<0.0010	[X] Lab
WEEK 3	12/17/12	1320		<0.0010	[X] Lab
WEEK 4	12/24/12	1121		<0.0010	[X] Lab
MONTH 2	02/18/13	1655		0.0010	[X] Lab
MONTH 3	03/11/13	1629		<0.0010	[X] Lab

If Water System chooses to take Field Tested Water Samples, any of the following Field Test Kits are acceptable: *ITS Arsenic Quick II Test Kit, Part No. 481303, ITS Fluoride eXact Xtra Micro Strips, Part No. 486611 or Hach Nitrate Color Disc Test Kit Model NI-14.* All Water Samples from Week 2 thru Month 3 must be submitted to a Certified Laboratory for analysis. Hard copies of Certified Lab Results must be provided with this form.

I hereby certify that the information listed above is accurate to the best of my knowledge. Furthermore, unless otherwise directed by the State, I understand that quarterly compliance monitoring shall commence for the above noted contaminant after initial monitoring has been completed. This quarterly routine compliance monitoring frequency shall remain in effect for the life of the treatment plant.

Patricia D Olsen 3-20-13

Water System Owner/Representative (Print) Signature Date

Please mail completed form and all Field & Lab analysis to: ADEQ Drinking Water Section, Drinking Water Monitoring & Protection Unit, 1110 W. Washington St., Mail Code 5415B-2, Phoenix, AZ 85007 or send via fax to (602) 771-4634.

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: Montezuma Rimrock

03/05/2013 14:30 (24 hr clock)
Sample date Sample time

Owner / Contact Fax Number

Sample Type
☒ Compliance Monitoring

Sample Collection Form
☒ EPDS# 1

13-071 (EPDS 1) 130194
Sampling Site ID

~~Scott Baier~~ 3/12/13 Patricia Olsen
Owner / Contact Person Name

~~(928) 774-6766~~ 3/12/13 300-3291
Owner / Contact Person Phone Number

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	03/11/2013 16:29	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 3030620-02

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified: _____

Comments: _____

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: Montezuma Rimrock

02/04/2013 11:00 (24 hr clock)
Sample date Sample time

~~Scott Baier~~ 2/20/13 Patricia Olsen
Owner / Contact Person Name

~~(928) 774-6469~~ 2/20/13
Owner / Contact Fax Number

~~(928) 774-6100~~ 2/20/13 300-3291
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☒ EPDS# 1

13-071 (EPDS 1) 130114
Sampling Site ID

For MCL or Composite Level Exceedance
_____ *Original Violation Specimen Number*
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	02/18/2013 16:55	0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 3021027-01

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: MRWC

12/02/2012 12:56 (24 hr clock)
Sample date Sample time

10/10/12 ~~Scott Bajer~~ Patricia Olsen
Owner / Contact Person Name

10/13/12 ~~(928) 774-5465~~
Owner / Contact Fax Number

10/13/12 ~~(928) 774-8700~~ 928 5251
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☐ EPDS#

13-071 (ATS) 121277
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/05/2012 19:30	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2120341-04

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL

DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: MRWC

12/01/2012 10:50 (24 hr clock)
Sample date Sample time

~~Scott Bajer~~ Patricia Olson
Owner / Contact Person Name

(928) ~~774-6469~~
Owner / Contact Fax Number

(928) ~~774-6700~~ 300-3291
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☐ EPDS#

13-071 (ATS) 121276
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/05/2012 19:27	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2120341-03

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: MRWC

11/30/2012 10:47 (24 hr clock)

Sample date Sample time

~~Scott Bajer~~ 12/12/12 BF Patricia Olson

Owner / Contact Person Name

~~(928) 774-8469~~ 12/12/12 BF

Owner / Contact Fax Number

~~(928) 774-8700~~ 300-3291

Owner / Contact Person Phone Number

Sample Type

☒ Compliance Monitoring

Sample Collection Point

☐ EPDS#

13-071 (ATS) 121275

Sampling Site ID

For MCL or Composite Level Exceedance

_____ *Original Violation Specimen Number*

Sample Type

☐ Confirmation

☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/05/2012 19:23	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<

To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2120341-02

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)

* Contaminants without an MCL

DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: MRWC

11/29/2012 10:47 (24 hr clock)
Sample date Sample time

~~Scott Bajer~~ 12/12/12 BF Patricia Olsen
Owner / Contact Person Name

(928) ~~774-6469~~
Owner / Contact Fax Number

(928) ~~774-8700~~ 12/12/12 BF 371-3291
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☐ EPDS#

13-071 (ATS) 121274
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/05/2012 19:20	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2120341-01

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID# AZ04 13-071 PWS Name: Montezuma Rimrock Water Company

12/03/2012 11:14 (24 hr clock)
Sample date Sample time

~~Scott Bajer~~ 12/28/12 Patricia Olsen
Owner / Contact Person Name

~~(928) 774-6469~~
Owner / Contact Fax Number

~~(928) 774-0706~~ 12/28/12 200-3291
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☐ EPDS#

13071 (ATS) 121291
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/06/2012 15:09	0.0015	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2120510-01

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: Montezuma Rimrock

12/10/2012 11:30 (24 hr clock)
Sample date Sample time

Owner / Contact Person Name: ~~Scott Baier~~ Patricia Olsen

Owner / Contact Fax Number: ~~(928) 774-6469~~

Owner / Contact Person Phone Number: ~~(928) 774-8700~~ 592-9211

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☐ EPDS#

13071 (ATS) 121331
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	12/19/2012 18:09	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2121071-01

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY
DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT
*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: Montezuma Rimrock

12/24/2012 11:21 (24 hr clock)
Sample date Sample time

1/24/13 pr ~~Scott Bajer~~ Patricia Olsen
Owner / Contact Person Name

1/24/13 pr ~~(928) 774-0469~~
Owner / Contact Fax Number

1/24/13 pr ~~(928) 774-6700~~ 300-3291
Owner / Contact Person Phone Number

Sample Type
☒ Compliance Monitoring

Sample Collection Point
☒ EPDS# 1

13071 (EPDS 1, ATS) 121381
Sampling Site ID

For MCL or Composite Level Exceedance
_____ Original Violation Specimen Number
Sample Type
☐ Confirmation
☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	01/03/2013 14:50	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<
To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2121881-02

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)
* Contaminants without an MCL
DWAR 2IN: Revised 8/2009

ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

DRINKING WATER INORGANIC CHEMICAL ANALYSIS REPORT

*** SAMPLES TO BE TAKEN AT P.O.E. ONLY***

PWS ID#: AZ04 13-071 PWS Name: Montezuma Rimrock

12/17/2012 13:20 (24 hr clock)

Sample date Sample time

1/24/13 BF ~~Scott Bajer~~ Patricia Olsen

Owner / Contact Person Name

1/24/13 BF (928) ~~774-6469~~

Owner / Contact Fax Number

1/24/13 BF (928) ~~774-8700~~ 300-3291

Owner / Contact Person Phone Number

Sample Type

☒ Compliance Monitoring

Sample Collection Point

☒ EPDS# 1

13071 (EPDS 1, ATS) 121380

Sampling Site ID

For MCL or Composite Level Exceedance

_____ Original Violation Specimen Number

Sample Type

☐ Confirmation

☐ Confirmation Composite

INORGANIC CHEMICAL ANALYSIS

>>>To be filled out by laboratory personnel<<<

Analysis Method	MCL	Reporting Limit	Contaminant Name	Cont. Code	Analysis Run Date	Result	Exceeds MCL	Exceeds Trigger Limit
EPA 200.8	0.01	0.0010	Arsenic	1005	01/03/2013 14:47	<0.0010	☐	

>>>>> LABORATORY INFORMATION <<<<<

To be filled out by laboratory personnel

Lab ID Number: AZ0004

SPECIMEN NUMBER 2121881-01

Name: Legend Technical Services of Arizona

Printed Name and Phone Number of Lab Contact: Barbara Frank (602)324-6100

Authorized Signature: Barbara Frank

Date Public Water System Notified:

Comments:

All units must be reported in milligrams per liter (mg/L)

* Contaminants without an MCL

DWAR 2IN: Revised 8/2009

NEW APPLICATION

ORIGINAL

ARIZONA CORPORATION COMMI

Arizona Corporation Commission
DOCKETED
MAY 31 2012
DOCKETED BY nr

RATE APPLICATION
FOR WATER COMPANIES
WITH ANNUAL GROSS OPERATING REVENUES
(INCLUDING REQUESTED RATE RELIEF)
OF LESS THAN $250,000
PER ARIZONA ADMINISTRATIVE CODE R14-2-103

Details at website: www.azcc.gov

__Montezuma Rimrock Water Company LLC_____
UTILITY NAME

W-04254A-12-0207

_____2011_____
TEST YEAR ENDED

Required invoices to be submitted are listed in the checklist on page 1.

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance or see our website at: www.azcc.gov

IN ORDER TO PROCESS YOUR APPLICATION
PLEASE FORWARD THE ORIGINAL
AND THIRTEEN COPIES OF THE
APPLICATION PLUS
THREE PACKETS WITH COPIES OF
CHECKLIST ITEMS 5-11 (PAGE 1)

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL CENTER
1200 WEST WASHINGTON STREET
PHOENIX, ARIZONA 85007

RECEIVED
2012 MAY 31 P 1:17

Revised 10/31/11

EXHIBIT
A-4
ADMITTED

Montezuma Rimrock Water Company LLC (MRWC) hereby submits its Rate Case Application as ordered in Decision No. 71317. MRWC acknowledges the insufficiencies within its Application and intends to cooperate with Staff for completion.

WATER RATE APPLICATION CHECKLIST

Please use the following checklist to ensure that all necessary attachments are included in the application. Provide an explanation for any omitted item. Please include 13 copies of this application in your application submission. Also, please include three packets with copies of checklist items 5-11.

ORIGINAL APPLICATION PACKAGE ITEMS

- [x] 1. Please include 13 copies of this application in your submission. Also, Please include three packets with copies of checklist items 5-11.
- [ ] 2. The Arizona Department of Revenue ("ADOR") certificate of compliance letter of good standing. Use the Tax Clearance Application (Form# 25-0002) found on the ADOR website at http://www.azdor.gov/Forms/Univers... (Send in the certificate of compliance with your application.) Not yet received
- [x] 3. The utility's most recent Arizona Department of Environmental Quality ("ADEQ") annual sampling fee invoice for its Monitoring Assistance Program.
- [ ] 4. Invoices for each plant asset purchase in excess of $150 for the Test Year, as well as all of the intervening years since the utility's prior Test Year as itemized on page 11. offsite storage

Please provide 3 packets with copies of the following information to support entries on the Income Statement on page 17:

- [ ] 5. A breakdown by name, position, salary, and duties for the Salaries and Wages expense. (Acct. 601)
- [x] 6. Invoices for Purchased Water during the Test Year. (Acct. 610) None
- [x] 7. Invoices for Purchased Power during the Test Year. (Acct. 615)
- [ ] 8. Invoices for Repairs and Maintenance in excess of $150 incurred during the Test Year. (Acct. 620) at offsite storage
- [ ] 9. Invoices for Outside Services in excess of $150 incurred during the Test Year. (Acct. 630) at offsite storage
- [x] 10. Invoices for Water Testing during the Test Year (Acct. 635)
- [x] 11. Statements from the county for Property Tax expenses incurred during the Test Year. (Acct. 408.11)

NARRATIVE DESCRIPTION OF APPLICATION FOR RATE ADJUSTMENT

Instructions:

Please provide the reasons for your requested rate adjustment by checking the appropriate box(es) below. If desired, the Company may also attach a written narrative regarding its reasons for the requested rate adjustment. Your narrative may also include efforts made by the utility to control costs/expenses and/or mitigate the amount of rate adjustment.

☐ Changes in current, compared to past operations, that necessitate the rate adjustment
Please explain:

☐ Descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments)
Please explain:

☐ Significant factors influencing your revenues, expenses and/or rate base
Please explain:

☐ Anticipated growth/decline in customers expected in the next two years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.
Please explain:

[X] Anticipated construction
Please explain:

The two 10,000 gallon storage tanks have been in use since the year 2000. They were of poor quality and construction. The tanks do not have interior epoxy coating and are beyond repair. They need replacing and should be upgraded to 30,000 gallon storage tanks to provide the adequate storage capacity needed for fire protection.

☐ Efforts made to encourage conservation of water through the proposed rate design or through other means
Please explain:

_____
_____
_____
_____

☒ Other factors
Please explain:
Per Decision 71317, MRWC was required to submit a Rate Case Application to ACC by May 31, 2012.

Attach additional pages as necessary.

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

AFFILIATE RELATIONSHIP

Please indicate a **yes** or **no** answer to the questions below and provide an explanation where necessary.

A parent-subsidiary relationship, or affiliation, with another entity includes corporations, partnerships, sole proprietorship, limited liability corporations (LLCs), as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

☐ YES ☒ NO

If **Yes**, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on pages 11 and 13 should only include the percentage of plant owned by the utility.)

Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

☐ YES ☒ NO

If **Yes**, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as affiliated revenues and expenses from the Company's Income Statement.

STATEMENTS IN SUPPORT OF RATE REQUEST

Complete the following statements in support of your rate request.

__Montezuma Rimrock Water Company LLC___(the "Company") is required to submit a Rate Case Application per Decision No. 71317. The information contained in this application is based upon a twelve-month Test Year ending ____12/31/11_____(mm/dd/yy). The Company had total operating revenues of $_____, served ___202_____ metered and ___0_____ un-metered (from page 19) customers, and **sold** _____12769 thousand_____ gallons of water during the Test Year. (from page 16)

The Company is requesting a(n) increase/decrease in revenues in the amount of $_____.

Total annual operating revenues, if the Company is granted the rate adjustment, will be $_____.

The Company is current on all property taxes.	[X]	YES	[ ]	NO
The Company is current on all sales taxes. (Please see checklist item 2 on page 1.)	[X]	YES	[ ]	NO
The Company currently has a Curtailment Plan Tariff on file with the Commission	[X]	YES	[ ]	NO
The Company currently has a Backflow Prevention Tariff on file with the Commission.	[X]	YES	[ ]	NO

The Company notified its customers of its application for a rate adjustment on _____(mm/dd/yy). **A COPY OF THE NOTICE WITH A NOTARIZED COVER LETTER STATING THE METHOD OF CUSTOMER NOTIFICATION, AS WELL AS THE DATE OF THE NOTIFICATION, MUST BE ATTACHED. (See page 27)**

By completing this application in support of the Company's request for a rate adjustment, the Company realizes that Original Cost Less Depreciation ("OCLD") plant information will be used to determine the fair value rate base, i.e., the Company waives the right to Reconstruction Cost New.

The utility company ownership is one of the following:

- [ ] Sole Proprietorship
- [ ] Partnership
- [ ] "C" Corporation
- [ ] "S" Corporation
- [X] Limited Liability Corporation ("LLC")
- [ ] Association--Cooperative
- [ ] Other, please specify:_____

Note: If a corporation, please list stockholders and the respective number of shares owned below.

Stockholders	Number of Shares Owned
Patricia Olsen	100%

I have read and completed this application, and to the best of my knowledge all of the information contained herein, and attached to this application, is true and correct.

Name of Authorized Representative (print): Patricia D. Olsen	Company Name: Montezuma Rimrock Water Company *LLC*
Title: Manager	Address: P.O. Box 10
Signature:	Rimrock, AZ 86335
Date: 5/30/12	Phone Number: 928-592-9211
E-mail Address:Patsy@MontezumaWater.com	Fax Number:
Website Address:MontezumaWater.com	

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: [X] Residential [ ] Commercial [ ] Industrial

[ ] Irrigation [ ] All [ ] Other, specify _____

MINIMUM OR SERVICE CHARGES	CURRENT RATES $ GALLONS	PROPOSED RATES $ GALLONS
5/8" x 3/4" Meter	27.25 for 0	27.25 for 0
3/4"Meter	40.88for0	40.88for0
1" Meter	68.13 for0	68.13 for0
1-1/2" Meter	136.25for0	136.25for0
2" Meter	218.00 for0	218.00 for0
3" Meter	436.00 for0	436.00 for0
4" Meter	681.00 for0	681.00 for0
6" Meter	1362.50 for0	1362.50 for0

GALLONS IN EXCESS OF MINIMUM	Current Rates		Proposed Rates	
Commodity Charge in Excess of Minimum (Charge Per 1,000 Gallons)	Rate	Gallons	Rate	Gallons
First Tier	$ 1.50	Up to 4000___	$ 1.50	Up to 4000___
Second Tier	$ 2.50	4001 to10000_	$ 2.50	4001 to10000_
Third Tier	$ 4.00	Over _10000_	$ 4.00	Over _10000_
FLAT RATE	$	Per Month	$	Per Month

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: [X] Residential [ ] Commercial [ ] Industrial

[ ] Irrigation [ ] All [ ] Other, specify _____

SERVICE LINE AND METER INSTALLATION CHARGES		CURRENT CHARGES	PROPOSED CHARGES
Same side/other side	5/8" X 3/4" Meter	$ 500/800	$ 500/800
Same side/other side	3/4" Meter	$550/875	$550/875
Same side/other side	1" Meter	$625/1000	$625/1000
Same side/other side	1-1/2" Meter	$900/1425	$900/1425
Same side/other side	2" Meter	$1450/2350(T) 2125/3400(C)	$1450/2350(T) 2125/3400(C)
Same side/other side	3" Meter	$1975/3175(T) 2750/4375(C)	$1975/3175(T) 2750/4375(C)
Same side/other side	4" Meter	$3175/5100(T) 4025/6425(C)	$3175/5100(T) 4025/6425(C)
Same side/other side	6" Meter	$6025/9625(T) 7850/12550(C)	$6025/9625(T) 7850/12550(C)
Establishment		$40	$40
Reconnection (delinquent)		$50	$50
After Hours Service Charge		$	$
Meter Test		$30	$30
Deposit		$88	$88
Deposit Interest		0%	%
Re-establishment (within 12 months)		$	$
NSF Check		$25	$25
Deferred Payment		%	%
Meter Re-read		$15	$15
Late Fee		$1.50% of unpaid balance	$1.50% of unpaid balance

Note: If rates and charges vary across customer classes, duplicate the form and complete one for each rate class. (e.g., residential, commercial) unless "All" is checked.

COMPANY NAME	Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

UTILITY PLANT IN SERVICE

Acct. No.	DESCRIPTION	Original Cost (OC)	Accumulated Depreciation (AD)	O.C.L.D. (OC less AD)
~~301~~ 305	~~Organization~~ Collection & Imp.	1700	128	1573
~~302~~ 309	~~Franchises~~ Supply Mains	1096	120	975
303	Land and Land Rights	37000	0	37000
304	Structures and Improvements	38596	17650	20946
307	Wells and Springs	84265	37592	46673
311	Pumping Equipment	40104	29622	10482
320	Water Treatment Equipment	7386	6542	844
330	Distribution Reservoirs and Standpipes	31028	13673	17355
331	Transmission and Distribution Mains	188664	56871	131794
333	Services	11415	10049	1366
334	Meters and Meter Installations	50730	30493	20237
335	Hydrants	11264	3314	7950
336	Backflow Prevention Devices	72	72	0
339	Other Plant and Misc. Equipment	11061	7025	4037
340	Office Furniture and Equipment	4248	2438	1810
341	Transportation Equipment	11180	10656	524
343	Tools, Shop and Garage Equipment	14766	11739	3027
344	Laboratory Equipment			
345	Power Operated Equipment	1848	1848	0
~~346~~ 310	~~Communication Equipment~~ Power Gen.	1054	889	165
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	547478	240721	306767

This amount goes on the Balance Sheet Acct. No. 108

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

WATER COMPANY PLANT DESCRIPTION

WELLS

ADWR ID Number*	Pump Horsepower	Pump Yield (gpm)	Casing Depth (Feet)	Casing Diameter (inches)	Meter Size (inches)	Year Drilled
55-202458	3	15	350	4	2	2004
55-621604	0					1976
55-621605	5	55	365	6	2	1994
55-213141	15	150	400	8	3	2006

* Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS	
Horsepower	Quantity
7.5	3
5.0	1

FIRE HYDRANTS	
Quantity Standard	Quantity Other
4	

STORAGE TANKS	
Capacity	Quantity
10,000	2
5,250	2

PRESSURE TANKS	
Capacity	Quantity
2,000	2
8,000	1

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

WATER COMPANY PLANT DESCRIPTION CONTINUED

MAINS

Size (in inches)	Material	Length (in feet)
2	PVC	733
3		
4	PVC	16700
5		
6	PVC	13233
8		
10		
12		

CUSTOMER METERS

Size (in inches)	Quantity
5/8 x ¾	203
¾	20
1	2
1 ½	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:
2 hypochlorinators

STRUCTURES:

OTHER:

WATER USE DATA SHEET

NAME OF COMPANY	**Montezuma Rimrock Water Company LLC**
ADEQ Public Water System Number:	13-071

MONTH/YEAR (12 Months of Test Year)	**NUMBER OF CUSTOMERS**	**GALLONS SOLD (Thousands)**	**GALLONS PUMPED (Thousands)**
1. January	200	1089	1095
2.February	207	853	987
3.March	203	868	898
4.April	205	989	1174
5.May	201	1153	1184
6.June	205	1607	1645
7.July	201	1140	1140
8.August	207	1108	1151
9.September	206	1326	1492
10.October	211	883	930
11.November	208	967	968
12.December	210	786	916
TOTAL	**N/A**	**12769 ***	**13580 ** **

Is the water utility located in an ADWR Active Management Area ("AMA")?

☐ YES ☒ NO

Does the Company have an ADWR gallons per capita day ("GPCD") requirement?

☐ YES ☒ NO

If Yes, please provide the GPCD amount: _____

***Note:** If you are filing for more than one system, please provide separate data sheets for each system. For explanation of any of the above, please contact the Engineering Supervisor at 602-542-7277.*

** This number must be equal to the number entered on Page 6, "sold gallons."*
*** Gallons pumped cannot equal or be less than the gallons sold.*

COMPANY NAME Montezuma Rimrock Water Company LLC Test Year Ended: 2011

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct. No.	OPERATING REVENUES	PRIOR YEAR	CURRENT YEAR
461	Metered Water Revenue	$ 101961	$
460	Unmetered Water Revenue		
474	Other Water Revenues		
	TOTAL REVENUES	$ 101961	$ 101276
	OPERATING EXPENSES		
601	Salaries and Wages	$ 14802	$
610	Purchased Water	994	686
615	Purchased Power	6600	6064
618	Chemicals	610	711
620	Repairs and Maintenance	19490	8047
621	Office Supplies and Expense	9620	13160
630	Outside Services	7132	15890
635	Water Testing	2675	1000
641	Rents	5800	7983
650	Transportation Expenses	9279	9352
657	Insurance – General Liability	5897	4948
659	Insurance - Health and Life	3902	1597
666	Regulatory Commission Expense – Rate Case	1870	886
675	Miscellaneous Expense	2675	2477
403	Depreciation Expense	10935	7367
408	Taxes Other Than Income	9020	10291
408.11	Property Taxes	3484	3098
409	Income Tax		
	TOTAL OPERATING EXPENSES	$ 114785	$ 93537
	OPERATING INCOME/(LOSS)	$ <12824>	$ 7739
	OTHER INCOME/(EXPENSE)		
419	Interest and Dividend Income	$	$
421	Non-Utility Income		
426	Miscellaneous Non-Utility Expenses	<292>	
427	Interest Expense	<2244>	<2773>
	TOTAL OTHER INCOME/(EXPENSE)	$ <2536>	$ <2773>
	NET INCOME/(LOSS)	$ <15360>	$ 4946

COMPANY NAME Montezuma Rimrock Water Company LLC Test Year Ended: 201

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

Acct. No.	DESCRIPTION	Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1x2)
301 305	Collection & Impound	1700	2.5	43
302 309	Supply Mains	1096	2.0	22
303	Land and Land Rights	37000	N/A	
304	Structures and Improvements	38596	3.33	140
307	Wells and Springs	84265	3.33	2567
311	Pumping Equipment	40104	12.50	5014
320	Water Treatment Equipment	7386	20.00	1477
330	Distribution Reservoirs and Standpipes	31028	2.22	693
331	Transmission and Distribution Mains	188664	2.0	64
333	Services	11415	3.33	40
334	Meters and Meter Installations	50730	8.33	241
335	Hydrants	11264	2.0	225
336	Backflow Prevention Devices	72	6.67	53
339	Other Plant and Misc. Equipment	11061	6.67	40
340	Office Furniture and Equipment 340.0	2903	6.77	198
	340.1	~~1239~~	~~20.0~~	~~0~~
341	Transportation Equipment	11180	20.0	2198
343	Tools, Shop and Garage Equipment	14766	5.0	736
344	Laboratory Equipment			
345	Power Operated Equipment	1848	5.0	48
346	Power Generator	1054	5.0	53
347	Miscellaneous Equipment			
348	Other Tangible Plant			
	TOTALS	547478		13853

This amount goes on the Comparative Statement of Income and Expense Acct. No. 403.

COMPANY NAME Montezuma Rimrock Water Company LLC Test Year Ended: 2011

BALANCE SHEET

Acct No.	ASSETS	BALANCE AT BEGINNING OF YEAR	BALANCE AT END OF YEAR
	CURRENT AND ACCRUED ASSETS		
131	Cash	$ 1514	$ 1894
134	Working Funds		
135	Temporary Cash Investments		
141	Customer Accounts Receivable		
146	Notes/Receivables from Associated Companies		
151	Plant Material and Supplies	377	377
162	Prepayments		
174	Miscellaneous Current and Accrued Assets		
	TOTAL CURRENT AND ACCRUED ASSETS	$ 1891	$ 2271
	FIXED ASSETS		
101	Utility Plant in Service	$ 529342	$ 547477
103	Property Held for Future Use		
105	Construction Work in Progress		155
108	Accumulated Depreciation – Utility Plant	<220868>	<234721>
121	Non-Utility Property		
122	Accumulated Depreciation – Non Utility		
	TOTAL FIXED ASSETS	$ 306474	$ 312911
	TOTAL ASSETS	$ 310365	$ 315182

NOTE: The Assets on this page should be equal to **Total Liabilities and Capital** on the following page.

COMPANY NAME Montezuma Rimrock Water Company LLC Test Year Ended: 2011

BALANCE SHEET (CONTINUED)

Acct. No.	LIABILITIES	BALANCE AT BEGINNING OF YEAR	BALANCE AT END OF YEAR
	CURRENT LIABILITES		
231	Accounts Payable	$ 2000	$
232	Notes Payable (Current Portion)		
234	Notes/Accounts Payable to Associated Companies		
235	Customer Deposits	26855	32163
236	Accrued Taxes		
237	Accrued Interest		
241	Miscellaneous Current and Accrued Liabilities		
	TOTAL CURRENT LIABILITIES	$ 27055	$ 32163
	LONG-TERM DEBT (Over 12 Months)		
224	Long-Term Notes and Bonds	$ 28611	$ 17728
	DEFERRED CREDITS		
251	Unamortized Premium on Debt	$	$
252	Advances in Aid of Construction	28575	30986
255	Accumulated Deferred Investment Tax Credits		
271	Contributions in Aid of Construction	252556	257742
272	Less: Amortization of Contributions	<73388>	<36891>
281	Accumulated Deferred Income Tax		
	TOTAL DEFERRED CREDITS	$ 207743	$ 251837
	TOTAL LIABILITIES	$ 263209	$ 301726
	CAPITAL ACCOUNTS		
201	Common Stock Issued	$	$
211	Paid in Capital in Excess of Par Value		
215	Retained Earnings	4712	11901
218	Proprietary Capital (Sole Props and Partnerships)	40444	1555
	TOTAL CAPITAL	$ 45156	$ 13456
	TOTAL LIABILITIES AND CAPITAL	$ 310365	$ 315182

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

SUPPLEMENTAL FINANCIAL DATA
Long-Term Debt[1]

	LOAN #1*	LOAN #2*	LOAN #3*	LOAN #4*
Date Issued	7/1/11	8/30/11		
Source of Loan	Sergei Arias	Patricia Arias	Rask Construction	
Reason for Loan	Equip. Purch	Asset Purchase	Waterline Construction	
Dollar Amount Issued	$15000	$ 21377	$68,592	$
Net Proceeds	$	$	$	$
Amount Outstanding	$12418	$11324	$61,592	$
Date of Maturity				
Interest Rate	6%	6%	6%	
Current Year Interest	$	$	$	$
Current Year Principal	$	$	$	$
Authority Granted By ACC Decision No.				

A.R.S. 40-301 requires ACC approval of long-term debt. If the Commission has not approved any of the above loans, then please submit an application requesting approval of the above loans.

Meter Deposit Balance – Test Year $ 20145

Meter Deposits Refunded During the Test Year $ 1527

[1] ***List all bonds, notes, loans, and other types of indebtedness in which the proceeds were used in the provision of public utility service. Indebtedness incurred for personal uses by the owner of the utility should not be listed.***

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

ADVANCES IN AID OF CONSTRUCTION (Acct. 252)[2]

	Additions During Year	Refunds During Year	
Balance Per Prior Decision	N/A	N/A	$24308
Year 2009	$ 2300	$3047	
Year 2010	$0	$3189	
Year 2011	$1300	$1527	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Year	$	$	
Total of Additions	$	N/A	
Total of Refunds	N/A	$7763	
Total Advances in Aid of Construction	N/A	N/A	$ 20145 *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.
**** Total Advances in Aid of Construction = Balance Per Prior Decision + Total Additions - Total Refunds (cross reference this to the Balance Sheet on page 20)***

[2] ***Advances in Aid of Construction refers to the following:***
(1) Refundable amounts received from a new customer to cover the cost of a meter and piping from the building to the meter and the associated installation.
(2) Refundable amounts received from a customer or a developer for mains, valves, fittings, and additional facilities required to provide pressure, storage, or water supply pursuant to a main extension agreement.

Company Name: Montezuma Rimrock Water Company LLC	Test Year Ended: 2011

GROSS CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)[3]

Balance Per Prior Decision	N/A	$6299.09
Additions Year 2009	$9600	
Additions Year 2010	$0	
Additions Year 2011	$4000	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Additions Year	$	
Total Additions	N/A	$19899
Balance at Test Year End	N/A	$-38,185.77 *

Note: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.
**** Balance at Test Year End = Balance Per Prior Decision + Total Additions (cross reference this to the Balance Sheet on page 20)***

[3] ***Contributions in Aid of Construction refers to the following:***
(1) Non-refundable money, services, or property received for use in the provision of utility service from any source that is provided at no cost and interest free.
(2) Unrefunded balances of expired advance contracts reclassified from Advances in Aid of Construction.

Company Name:Montezuma Rimrock Water Co LLC	Test Year Ended: 2011
Meter Size: 1"	

BILL COUNT SUMMARY

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Total
- 0 -	0	0	0	0	0
1 to 1,000	0	0	0	0	0
1,001 to 2,000	0	0	0	0	0
2,001 to 3,000	1	0	0	0	1
3,001 to 4,000	2	0	0	0	2
4,001 to 5,000	0	1	0	0	1
5,001 to 6,000	0	2	0	0	2
6,001 to 7,000	0	0	0	0	0
7,001 to 8,000	1	0	0	0	1
8,001 to 9,000	0	1	0	1	2
9,001 to 10,000	2	1	1	1	5
10,001 to 12,000		1	2	0	3
12,001 to 14,000				0	0
14,001 to 16,000				1	1
16,001 to 18,000					
18,001 to 20,000					
20,001 to 25,000					
25,001 to 30,000					
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000					
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	6	6	3	3	18

Company Name: Montezuma Rimrock Water Co LLC	Test Year Ended: 2011
Meter Size: ¾"	

BILL COUNT SUMMARY

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Total
- 0 -	0	0	1	0	1
1 to 1,000	4	5	4	8	21
1,001 to 2,000	2	3	4	4	13
2,001 to 3,000	8	9	9	7	33
3,001 to 4,000	12	11	12	8	43
4,001 to 5,000	4	7	8	11	30
5,001 to 6,000	6	3	4	6	19
6,001 to 7,000	5	8	4	4	21
7,001 to 8,000	5	2	3	0	10
8,001 to 9,000	4	4	3	4	15
9,001 to 10,000	1	3	1	0	5
10,001 to 12,000	0	3	4	1	8
12,001 to 14,000	0	2	1	0	3
14,001 to 16,000	4	0	0	1	5
16,001 to 18,000	0	1			1
18,001 to 20,000	1				1
20,001 to 25,000					
25,001 to 30,000					
30,001 to 35,000					
35,001 to 40,000					
40,001 to 50,000					
50,001 to 60,000					
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	56	61	58	54	229

Company Name:Montezuma Rimrock Water Co LLC	Test Year Ended: 2011
Meter Size: 5/8"	

BILL COUNT SUMMARY

	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Total
- 0 -	19	8	15	20	62
1 to 1,000	55	58	49	58	220
1,001 to 2,000	59	43	37	70	209
2,001 to 3,000	75	55	54	82	266
3,001 to 4,000	85	61	76	101	323
4,001 to 5,000	62	67	60	66	255
5,001 to 6,000	59	45	47	54	205
6,001 to 7,000	36	40	44	30	150
7,001 to 8,000	28	37	27	32	124
8,001 to 9,000	23	19	25	16	83
9,001 to 10,000	11	21	30	12	74
10,001 to 12,000	12	31	29	15	87
12,001 to 14,000	10	17	15	6	48
14,001 to 16,000	7	13	12	3	35
16,001 to 18,000	4	12	13	4	33
18,001 to 20,000	0	7	4	0	11
20,001 to 25,000	2	7	7	3	19
25,001 to 30,000	0	1	6		7
30,001 to 35,000	0	3	2		5
35,001 to 40,000	0				0
40,001 to 50,000	1				1
50,001 to 60,000					
60,001 to 70,000					
70,001 to 80,000					
80,001 to 90,000					
90,001 to 100,000					
Over 100,000 (List actual gallons, e.g., 120,000)					
Total Bills	548	545	552	572	2217

ARIZONA CORPORATION COMMISSION

CERTIFICATE OF PUBLIC NOTICE

APPLICAN'TS NAME: Patricia D. Olsen

BUSINESS NAME: Montezuma Rimrock Water Company LLC

On May 31, 2011, I mailed a copy of the attached Public Notices: Application for a Rate Case, and Application for an Order for Financing. A copy of each of the attached notices was mailed to each customer along with their billing statement.

May 31, 2012
(Date)

Patricia D. Olsen, Manager
Name and Title

(928) 592-9211
Telephone Number

Signature

STATE OF ARIZONA
COUNTY OF YAVAPAI

The foregoing instrument was acknowledged before me this 31st day of May, 2012 by Patricia D. Olsen

Notary Public

OFFICIAL SEAL
AMY N. BRUNO
NOTARY PUBLIC - State of Arizona
YAVAPAI COUNTY
My Comm. Expires June 15, 2014

ps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: December 8, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$23.86
Less	Payment made on Nov 28, *thank you*	-$23.96
Equals	Your balance forward	-$0.10
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.05
Equals	**Total amount due**	**$29.95**

Due date: December 21, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

RECEIVED
2012 MAY 31 P 1:19
AZ CORP COMMISSION
DOCKET CONTROL

aps.com

Your electricity bill

Bill date: December 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$357.01
Less	Payment made on Nov 28, thank you	-$357.01
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$366.15
Equals	**Total amount due**	**$366.15**

Due date: December 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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Hurry, this offer ends soon.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

ıps.com

Your electricity bill

Bill date: December 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$25.51
Less	Payment made on Nov 28, thank you	-$25.51
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$56.67
Equals	**Total amount due**	**$56.67**

Due date: December 21, 2011

Patricia D Olsen

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

$ 498.90
12-19-11
Ck# 3568

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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ıps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: December 8, 2011

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

	Amount owing on your previous bill	$39.52
Less	Payment made on Nov 28, thank you	-$39.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$46.13
Equals	**Total amount due**	**$46.13**

Due date: December 21, 2011

We were unable to read your meter

We were **unable to read** your meter this month and had to **estimate** your meter reading - **rain.**

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
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1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

Bill date: November 4, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$48.72
Less	Payment made on Oct 21, thank you	-$48.72
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$39.52
Equals	**Total amount due**	**$39.52**

Due date: November 18, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: November 4, 2011

Summary of what you owe

	Amount owing on your previous bill	$410.01
Less	Payment made on Oct 21, thank you	-$410.01
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$357.01
Equals	**Total amount due**	**$357.01**

Due date: November 18, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
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When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

Bill date: November 4, 2011

MONTEZUMA RIMROCK WATER COMPAN[redacted]

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

	Amount owing on your previous bill	$25.25
Less	Payment made on Oct 21, thank you	-$25.25
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$23.86
Equals	**Total amount due**	**$23.86**

Due date: November 18, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
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1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

Bill date: November 4, 2011

Summary of what you owe

	Amount owing on your previous bill	$36.27
Less	Payment made on Oct 21, thank you	-$36.27
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$25.51
Equals	**Total amount due**	**$25.51**

Due date: November 18, 2011

Patricia D Olsen

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405, 24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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11-20-11
$446.00
ck # 3553

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$62.85
Less	Payment made on Sep 27, thank you	-$62.85
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$36.27
Equals	**Total amount due**	**$36.27**

Due date: October 19, 2011

Patricia D Olsen

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Be On Time with SurePay

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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$528.33
Less	Payment made on Sep 27, thank you	-$528.33
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$410.01
Equals	**Total amount due**	**$410.01**

Due date: October 19, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

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Enjoy more consistent payments of **$418.00 a month** for easier budgeting with Equalizer. This free, convenient billing program evens out your bills (even over the summer) so you pay about the same each month. To sign up, just pay **$418.00** (instead of this bill's Total Amount Due) by the due date.

Hurry, this offer ends soon.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

Summary of what you owe

	Amount owing on your previous bill	$30.07
Less	Payment made on Sep 27, thank you	-$30.07
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$25.25
Equals	**Total amount due**	**$25.25**

Due date: October 19, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: 4645 E Tiemann Ln
Pump

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: October 6, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$47.50
Less	Payment made on Sep 27, thank you	-$47.50
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$48.72
Equals	**Total amount due**	**$48.72**

Due date: October 19, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: September 7, 2011

Summary of what you owe

	Amount owing on your previous bill	$31.11
Less	Payment made on Aug 23, thank you	-$31.11
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$62.85
Equals	**Total amount due**	**$62.85**

Due date: September 20, 2011

Patricia D Olsen

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Recycle your old fridge -- save $100 and get a $30 rebate

Did you know that your old refrigerator humming away in your garage or laundry room is likely costing you up to $100 a year on your electric bills? Recycle your old refrigerator or freezer through the APS Refrigerator Recycling Program. APS picks up your unit free of charge, and you'll receive a $30 rebate just for participating.

Call 877 514 6654 or go to aps.com/turnitin to schedule your appointment.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: September 7, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$24.65
Less	Payment made on Aug 23, thank you	-$24.65
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.07
Equals	**Total amount due**	**$30.07**

Due date: September 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

ıps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: September 7, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$44.26
Less	Payment made on Aug 23, thank you	-$44.26
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$47.50
Equals	**Total amount due**	**$47.50**

Due date: September 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: September 7, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$430.69
Less	Payment made on Aug 23, thank you	-$430.69
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$528.33
Equals	**Total amount due**	**$528.33**

Due date: September 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: August 8, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

Amount owing on your previous bill		$27.10
Less	Payment made on Jul 20, thank you	-$27.10
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$24.65
Equals	**Total amount due**	**$24.65**

Due date: August 19, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

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aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: August 8, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$66.29
Less	Payment made on Jul 20, thank you	-$66.29
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$44.26
Equals	**Total amount due**	**$44.26**

Due date: August 19, 2011

Thank you for your consistent and timely payments. We value your business.

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: August 8, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$502.80
Less	*Payment made on Jul 20, thank you*	-$502.80
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$430.69
Equals	**Total amount due**	**$430.69**

Due date: August 19, 2011

Thank you for your consistent and timely payments. We value your business.

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: August 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$0.00
Less	Payments made through Aug 8	$0.00
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$4.21
	Other charges	$26.90
Equals	**Total amount due**	**$31.11**

Due date: August 19, 2011

Patricia D Olsen

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 928-634-2246 or 1-800-253-9405,
24 hours a day
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

8-18-11
Ck# 2161
$30.71

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

Your electricity bill

Bill date: July 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$31.34
Less	Payment made on Jun 21, thank you	-$31.34
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.10
Equals	**Total amount due**	**$27.10**

Due date: July 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

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Switch to paperless billing. It's free, and makes managing your APS account easy! By registering at aps.com and turning off your paper bill you can:

- Eliminate the hassle and clutter of paper bills
- Download PDF versions of your billing statements and store them on your computer for easy filing
- Pay your bill online and save postage costs

Visit **aps.com/register** to register your account and turn off your paper bill. Or, if you're already registered go paperless today at **aps.com/paperless**!

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

ps.com

Your electricity bill

Bill date: July 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$487.08
Less	Payment made on Jun 21, thank you	-$487.08
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$502.80
Equals	**Total amount due**	**$502.80**

Due date: July 21, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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- Pay your bill online and save postage costs

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When paying in person, please bring the bottom portion of your bill.

aps

ıps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: July 8, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$49.25
Less	Payment made on Jun 21, thank you	-$49.25
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$66.29
Equals	**Total amount due**	**$66.29**

Due date: July 21, 2011

7-19-11
ck# 2126
$592.19

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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Visit **aps.com/register** to register your account and turn off your paper bill. Or, if you're already registered go paperless today at **aps.com/paperless**!

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: June 8, 2011

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

Amount owing on your previous bill		$425.40
Less	Payment made on May 20, thank you	-$425.40
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$487.08
Equals	**Total amount due**	**$487.08**

Due date: June 21, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

Demand Side Management Implementation Plan for 2012

On June 1, 2011, Arizona Public Service Company filed its application for approval of its 2012 Demand Side Management Implementation Plan with the Arizona Corporation Commission in Docket No. E-01345A-11-0232. The 2012 DSM Plan describes the Energy Efficiency and Demand Response programs APS proposes to implement to meet the total energy efficiency savings standard of 3% for 2011 and 2012 as required by Arizona Administrative Code R14-2-2404. The 2012 DSM Plan is available for review during regular business hours at the Commission's offices at 1200 W. Washington St., Phoenix, AZ 85007, or at **azcc.gov** using the eDocket function.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

Bill date: June 8, 2011

Summary of what you owe

	Amount owing on your previous bill	$27.46
Less	Payment made on May 20, thank you	-$27.46
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$31.34
Equals	**Total amount due**	**$31.34**

Due date: June 21, 2011

Thank you for your consistent and timely payments. We value your business.

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: June 8, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$43.20
Less	Payment made on May 20, thank you	-$43.20
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$49.25
Equals	**Total amount due**	**$49.25**

Due date: June 21, 2011

6-19-11
dc# 2100
$67.67

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Demand Side Management Implementation Plan for 2012

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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: May 9, 2011

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

	Amount owing on your previous bill	$54.03
Less	Payment made on Apr 19, thank you	-$54.03
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$43.20
Equals	**Total amount due**	**$43.20**

Due date: May 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

aps

aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: May 9, 2011

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

	Amount owing on your previous bill	$396.73
Less	Payment made on Apr 19, thank you	-$396.73
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$425.40
Equals	**Total amount due**	**$425.40**

Due date: May 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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See page 2 for more information.

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aps.com

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: May 9, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$27.29
Less	Payment made on Apr 19, thank you	-$27.29
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.46
Equals	**Total amount due**	**$27.46**

Due date: May 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
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5-18-11
496.06
CK#2061

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aps

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: April 7, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

Amount owing on your previous bill		$39.69
Less	Payment made on Mar 23, thank you	-$39.69
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$54.03
Equals	**Total amount due**	**$54.03**

Due date: April 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: April 7, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$349.52
Less	Payment made on Mar 23, thank you	-$349.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$396.73
Equals	**Total amount due**	**$396.73**

Due date: April 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
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1-800-252-9410 (Otras areas)

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: April 7, 2011

Your account number: [redacted]

For service at [redacted]

Summary of what you owe

Amount owing on your previous bill		$24.97
Less	Payment made on Mar 23, thank you	-$24.97
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$27.29
Equals	**Total amount due**	**$27.29**

Due date: April 20, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
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1-800-252-9410 (Otras areas)

4-17-11
ck # 2043
$27.29

See page 2 for more information.

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aps

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: March 9, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$23.10
Less	Payment made on Feb 22, thank you	-$23.10
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$24.97
Equals	**Total amount due**	**$24.97**

Due date: March 22, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: March 9, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$319.80
Less	Payment made on Feb 22, thank you	-$321.66
Equals	Your balance forward	-$1.86
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$351.38
Equals	**Total amount due**	**$349.52**

Due date: March 22, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407.
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

Introducing the next generation of APS.
Look for this logo in the future.

aps

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: March 9, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$35.24
Less	Payment made on Feb 22, thank you	-$35.24
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$39.69
Equals	**Total amount due**	**$39.69**

Due date: March 22, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

3-22-11
ck# 3002
$39.18

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When paying in person, please bring the bottom portion of your bill.

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Look for this logo in the future.

aps

Your electricity bill

Bill date: February 9, 2011

Summary of what you owe

	Amount owing on your previous bill	$48.66
Less	Payment made on Jan 20, thank you	-$48.66
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$35.24
Equals	**Total amount due**	**$35.24**

Due date: February 22, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

A New Corporate Identity for APS

You've likely noticed a different APS logo at the top of this bill. This new look and logo are part of APS's new corporate identity. Today, transformational issues such as the development of clean energy technologies, energy efficiency improvements and changing customer expectations necessitate a new approach for APS - including a new look and logo. The new corporate identity also provides APS a look and logo that are modern and flexible for a variety of uses. Though APS's look has changed, you can be assured our dedication to our customers and communities will remain.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

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Look for this logo in the future.

aps

Your electricity bill

Bill date: February 9, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$30.75
Less	Payment made on Jan 20, thank you	-$30.75
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$23.10
Equals	**Total amount due**	**$23.10**

Due date: February 22, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

A New Corporate Identity for APS

You've likely noticed a different APS logo at the top of this bill. This new look and logo are part of APS's new corporate identity. Today, transformational issues such as the development of clean energy technologies, energy efficiency improvements and changing customer expectations necessitate a new approach for APS - including a new look and logo. The new corporate identity also provides APS a look and logo that are modern and flexible for a variety of uses. Though APS's look has changed, you can be assured our dedication to our customers and communities will remain.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

Your elec

Bill date: Jan

Summary o

Amount owing on

Less Payment

Equals Your bala

Plus Your new

Cost of ele

Equals Total amo

Due date: .

APS

Introducing the next generation of APS.
Look for this logo in the future.

aps

Your electricity bill

Bill date: February 9, 2011

Summary of what you owe

	Amount owing on your previous bill	$387.85
Less	Payment made on Jan 20, thank you	-$387.85
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$319.80
Equals	**Total amount due**	**$319.80**

Due date: February 22, 2011

2-17-11

CK# 2965

$387.85

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at [redacted]

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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Page 1 of 3 See p

 See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

Your electricity bill

Bill date: January 11, 2011

MONTEZUMA RIMROCK WATER COMPAN

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$49.52
Less	Payment made on Dec 20, thank you	-$49.52
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$48.66
Equals	**Total amount due**	**$48.66**

Due date: January 25, 2011

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

Be On Time with SurePay

Take the hassle and worry out of paying your electric bill. Sign up for SurePay, our automatic payment program. You'll always be on time and you'll even save some money. Just complete the **enclosed bill form on page 2** and mail it in with your payment. Visit **aps.com/SurePay** to learn more.

See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

APS

Your electricity bill

MONTEZUMA RIMROCK WATER COMPAN

Bill date: January 11, 2011

Your account number: [redacted]

For service at: [redacted]

Summary of what you owe

	Amount owing on your previous bill	$26.38
Less	Payment made on Dec 20, thank you	-$26.38
Equals	Your balance forward	$0.00
Plus	Your new charges (details on following pages)	
	Cost of electricity (with taxes and fees)	$30.75
Equals	**Total amount due**	**$30.75**

Due date: January 25, 2011

467.26
ck # 2949
1-17-11

Questions or Office Locations?
Call 602-371-6767 or 1-800-253-9407,
Mon - Fri, 7:30am - 5:00pm
Website: aps.com
Para servicio en español llame al:
602-371-6861 (Phoenix) o
1-800-252-9410 (Otras areas)

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See page 2 for more information.

When paying in person, please bring the bottom portion of your bill.

This entire bottom portion must be returned to ADEQ.

ADEQ Federal Tax #866004791

Annual Sampling Fee Invoice **Invoice #** 68204

MONTEZUMA RIMROCK WC LLC PO BOX 10	Owner Id #: 7325	**MAP**
	Billing for Calendar Year: 2012	
RIMROCK AZ 86335-0010 13071 - Montezuma Rimrock Wc Llc	Due Date: **04/06/2012**	

ANNUAL SAMPLING FEE WORKSHEET

4-19-12
$300.00
ck#3684

Base Fee (all MAP systems)	$ 250.00
Fee per Connection in 2012 . . . . . 209 connections X $ 2.57	$ 537.13
Total Sampling Fee	$ 787.13
Plus Paid Interest Charges and/or Other Adjustments	$ 0.00
Plus Unpaid Interest Charges as of 02/21/2012	$ 0.00
Minus Payments Received and/or Other Adjustments	$ 0.00
Amount Due	$ 787.13
Amount received by ADEQ (Make check payable to State of Arizona)	$

* A $12 fee will be charged for any check not honored by the bank.

Make your check or money order payable to **State of Arizona**
THIS FORM MUST ACCOMPANY YOUR REMITTANCE.

Mail to: Arizona Department of Environmental Quality
PO Box 18228
Phoenix, AZ 85005

Do not write below this line

Check Number:
Received:
Postmarked:
Entered: CS3 02/21/2012 WM300Go

↓ This entire bottom portion must be returned to ADEQ. ↓

ADEQ Federal Tax #866004791

AZPDES Single Source Annual Fee

Invoice # 69232

MONTEZUMA RIMROCK WATER COMPANY LLC	AWDA: 56534 **A45**
PO Box 10	Period Covered: 03/28/2012 - 03/27/2013
Rimrock AZ 86335-0010	Due Date: **03/30/2012**

LTF-Id #:
QC#:

Annual Fee for MONTEZUMA RIMROCK WATER COMPANY LLC 500.00

4-1-12
Ck# 3668
$250.00

AMOUNT DUE	$	500.00
Plus Paid Interest Charges and/or Other Adjustments	$	0.00
Plus Unpaid Interest Charges as of 02/13/12	$	0.00
Minus Payments Received and/or Other Adjustments	$	0.00
Total Balance Due (Please make check payable to **State of Arizona**)	$	500.00
Amount received by ADEQ	$	

* A $12 fee will be charged for any check not honored by the bank.

Make your check or money order payable to **State of Arizona**
THIS FORM MUST ACCOMPANY YOUR REMITTANCE.

Mail to: Arizona Department of Environmental Quality
PO Box 18228
Phoenix, AZ 85005

Do not write below this line

Check Number:
Received:
Postmarked:
Entered: CS3 02/13/2012 IB305Go

2010 PROPERTY TAX NOTICE — ARIZONA

PARCEL #	AREA CODE	PRIMARY TAX RATE PER $100 ASSESSED VALUE	SECONDARY TAX RATE PER $100 ASSESSED VALUE	IRRIGATION DISTRICT $ PER ACRE
943-92-690 7	2690	5.7819	3.8528	

ASSESSMENT

	VALUE IN DOLLARS	ASSMT %	ASSESSED VALUE	EXEMPTIONS	TAX RATE	TAX
LIMITED LAND, BLDGS, ETC	22,744	21.0	4,776	0	5.7819	276.14
LIMITED PERSONAL PROPERTY	157,256	21.0	33,024	0	5.7819	1,909.42
LIMITED TOTALS	180,000		37,800	0		2,185.56
FULL CASH LAND	1,500	21.0	315	0	3.8528	12.14
FULL CASH BUILDINGS, ETC	21,244	21.0	4,461	0	3.8528	171.88
FULL CASH PERSONAL PROPERTY	157,256	21.0	33,024	0	3.8534	1,206.50
FULL CASH TOTALS	180,000		37,800	0		1,390.52
	ACREAGE:	.60				

2010 TAX SUMMARY

PRIMARY PROPERTY TAX	2,185.56
LESS STATE AID TO EDUCATION	0.00
NET PRIMARY PROPERTY TAX	2,185.56
SECONDARY PROPERTY TAX	1,390.52
SPECIAL DISTRICT TAX	0.00
TOTAL TAX DUE FOR 2010	3,576.08

0158647

SITUS ADDRESS:

LEGAL DESCRIPTION:
TOTAL VALUE OF OPERATING PROPERTY
405-25-122-B 500 405-25-740-C 500 405-25-740-D 500

JURISDICTION	2009 TAXES	2010 TAXES
02000 Yav.Co.&AHCCCS/ALTCS	401.20	511.21
02001 School Equalization	103.28	134.72
05026 BeaverCreekElemSD#26	943.66	1,340.72
08150 Yav.CommunityCollege	394.15	514.42
11213 Montezuma-Rimrock FD	679.07	989.84
11900 Fire Dist AssistFund	23.11	30.74
14900 Yav.Co. Library Dist	31.74	44.90
15001 Yav.FloodControlDist	6.95	9.53
TOTALS	2,583.16	3,576.08

This is the only notice you will receive.

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

2010 2/2
② CKS 2019 9 3004

THIS IS A CALENDAR YEAR TAX NOTICE

943-92-690 7
0029041 01 AV 0.332 **AUTO T2 0 0792 86335-001010 PAGE 0001 OF 0001 00034599

MONTEZUMA RIMROCK WATER CO., LLC
PATRICIA D OLSEN/MANAGER
P O BOX 10
RIMROCK AZ 86335-0010

THERE WILL BE A CHARGE FOR EACH RETURNED CHECK AND YOUR TAXES WILL REVERT TO AN UNPAID STATUS.

PLEASE INCLUDE YOUR **PARCEL NUMBER** ON YOUR CHECK.

PAYMENT INSTRUCTIONS

To pay the 1st half installment and full year tax notices of $100 or less, send the 1st half coupon with your payment postmarked no later than Nov. 1, 2010. To pay the 2nd half installment, send the 2nd half coupon with your payment postmarked no later than May 2, 2011. To pay taxes for the full year if the entire amount billed per notice exceeds $100, send the 1st half coupon with your payment postmarked no later than Jan. 3, 2011 and no interest will be charged for current year.

Make your check payable to and mail to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

2011 FIRST HALF PAYMENT COUPON

DETACH AND RETURN WITH PAYMENT

Make check payable to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

Payment in U.S. FUNDS ONL

Due October 1, 2011, Delinquent after November 1, 2011
MONTEZUMA RIMROCK WATER CO., LLC
Parcel Number: 943-92-690 7 Roll Number: 0000000

TO PAY 1ST HALF ONLY	PAY ▸	2,047.31
TO PAY FULL YEAR TAX	PAY ▸	4,094.62

Delinquency Date First Half Payment
Penalty for late payment is 16% per year prorated monthly as of the 1st day of the month for payments postmarked after **5:00 P.M. November 1, 2011** (ARS 42-18052 and ARS 42-18053).

Any total property tax notice of $100 or less must be paid **in full** using the first payment coupon, **no later than November 1, 2011 at 5:00 P.M.**

Remit one full year payment for billed amounts over $100 by **Dec. 31, 2011** and no interest will be charged for current year. Mail full year payment with 1st half coupon.

If your mortgage company makes your property-tax payments consider this notice as a courtesy copy for your records only.

*9439269007

PAID
2011 1½ gr
YAVAPAI COUNTY TREA
CK 3536

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

2011 9439269007 1 00000040946200000204731

2011 FIRST HALF PAYMENT COUPON

DETACH AND RETURN WITH PAYMENT

Make check payable to:
Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

Payment in U.S. FUNDS ONLY

Due October 1, 2011, Delinquent after November 1, 2011
MONTEZUMA RIMROCK WATER CO LLC
Parcel Number: 405-25-517 2 Roll Number: 0000000

TO PAY 1ST HALF ONLY	PAY ▸	162.86
TO PAY FULL YEAR TAX	PAY ▸	325.72

Delinquency Date First Half Payment
Penalty for late payment is 16% per year prorated monthly as of the 1st day of the month for payments postmarked after **5:00 P.M. November 1, 2011** (ARS 42-18052 and ARS 42-18053).

Any total property tax notice of $100 or less must be paid **in full** using the first payment coupon, **no later than November 1, 2011 at 5:00 P.M.**

Remit one full year payment for billed amounts over $100 by **Dec. 31, 2011** and no interest will be charged for current year. Mail full year payment with 1st half coupon.

If your mortgage company makes your property tax payments consider this notice as a courtesy copy for your records only.

4052551702

PAID
2011 1½ gr
YAVAPAI COUNTY
CK 3537

Ross D. Jacobs
Yavapai County Treasurer
1015 Fair Street
Prescott AZ 86305-1807

2011 4052551702 1 00000003257200000016286

Thank you for your payment!

This service has been provided by Yavapai County Treasurer's Office, AZ and Point & Pay. We value your business. Please keep this receipt for future reference.

You have made a payment to Yavapai County Treasurer's Office, AZ , your payment was processed at Cottonwood office . The Yavapai County Treasurer's Office Thanks You for your payment.

Name: PATRICIA OLSEN
Address: [redacted]
Contact: [redacted]1
Comments: 2010 2nd 1/2

Payment ID: **6518003**
Date: 05/02/11 10:37 AM
Subtotal: $230.67
Fee: $5.77
Total: $236.44
Method: *Credit or Debit Card* [redacted]

Item Purchased	Transaction Description	Account	Amount
Property Taxes	YavapaiCntyPropTxPmt	405-25-51702	$230.67

Signature:_____ **Date:**____/____/____

By signing this receipt you agree to the terms and conditions of this service.

You will see two line items on your credit or debit card statement. One line will indicate the amount you paid to the Yavapai County Treasurer's Office and will read *YavapaiCntyPropTxPmt* . If you have any questions about either of these charges please call 1-888-891-6064.

Print Receipt Close Window