ORIGINAL



1	BEFORE THE ARIZONA COR	PORATIC
2	BEFORE THE ARIZONA CORT	
3	BOB STUMP - CHAIRMAN GARY PIERCE	2013 APR 15 P 4: 17
4	BRENDA BURNS BOB BURNS	Z CORP COMMISSION DOCKET CONTROL
5	SUSAN BITTER SMITH	CONTROL
6		
7	IN THE MATTER OF THE APPLICATION OF ARIZONA WATER COMPANY, AN ARIZONA	DOCKET NO. W-01445A-12-0348
8	CORPORATION, FOR A DETERMINATION OF THE FAIR VALUE OF ITS UTILITY	STAFF'S NOTICE OF FILING SETTLEMENT AGREEMENT
9	PLANT AND PROPERTY AND FOR ADJUSTMENTS TO ITS RATES AND CHARGES FOR UTILITY SERVICE	
11	CHARGES FOR UTILITY SERVICE FURNISHED BY ITS NORTHERN GROUP AND FOR CERTAIN RELATED APPROVALS.	
12		a Corporation Commission ("Commission"), on
13	behalf of the Signatory Parties of the Settlement Agr	
14	the above-referenced matter.	
15	RESPECTFULLY SUBMITTED this15 TH	day of April, 2013.
16	, .	\ /
17	\sqrt{V}	Jesly Vanllen
18	Charl	ey C. Van Cleve es H. Herns
19	Attor	new Laudone neys, Legal Division
20	Arizo 1200	na Corporation Commission West Washington Street
21	Phoer	nix, Arizona 85007 542-3402
22		
23	Original and thirteen (13) copies of the foregoing filed this 15th day of	
24	<u>April</u> , 2013, with:	Arizona Corporation Commission DOCKETED
25	Docket Control Arizona Corporation Commission	APR 1 5 2013
26	1200 West Washington Street Phoenix, Arizona 85007	BOGRETED HY
27		IM
- 11		the state of the s

1	Copy of the foregoing mailed this
2	15th day of <u>April</u> , 2013, to:
3	William M. Garfield, President and Chief Operating Officer
4	ARIZONA WAŤER CO. P.O. Box 29006
5	Phoenix, Arizona 85038-9006
6	Steven A. Hirsch Stanley B. Lutz BRYAN CAVE, LLP
7	Two North Central Avenue, Suite 2200
8	Phoenix, Arizona 85004-4406
9	Daniel W. Pozefsky Chief Counsel Residential Utility Consumer Office
10	1110 W. Washington Street, Suite 220
11	Phoenix, Arizona 85007
12	
13/	2000ann Osorio
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
26	

ARIZONA WATER COMPANY

NORTHERN GROUP GENERAL RATE CASE

SETTLEMENT AGREEMENT

Docket No. W-01445A-12-0348

SETTLEMENT AGREEMENT

AND

LIST OF SIGNATORY PARTIES

The purpose of this Settlement Agreement ("Agreement") is to settle identified disputed issues related to Docket No. W-01445A-12-0348, Arizona Water Company's ("AWC" or "Company") application to increase rates for its Northern Group of systems as identified in its August 1, 2012 application. This Agreement is entered into by the following entities:

Arizona Water Company ("AWC" or "Company")

The Utilities Division of the Arizona Corporation Commission ("Staff")

These entities shall be referred to collectively as the "Signatory Parties."

TERMS AND CONDITIONS

In consideration of the promises and agreements contained in this Agreement, the Signatory Parties agree that the following numbered sections and subsections, including attached exhibits and schedules, comprise the Signatory Parties' Agreement.

1.0 RECITALS

- 1.1 Docket No. W-01445A-12-0348 was commenced by the filing of a rate application by AWC on August 1, 2012. AWC's application ("Application") requested a total proposed revenue increase of \$2,829,777, or approximately 28.0%, and a Fair Value Rate Base ("FVRB") of \$36,045,843.
- 1.2 Following a sufficiency finding by Staff docketed on August 30, 2012, the Residential Utility Consumer Office ("RUCO") filed an Application to Intervene on September 12, 2012.
- 1.3 The Administrative Law Judge granted the application to intervene filed by RUCO. No other persons or entities have intervened in this proceeding.
- 1.4 The Administrative Law Judge scheduled an evidentiary hearing on the Application to commence on May 13, 2013.
- 1.5 The parties' litigation positions for hearing associated with the total proposed revenue increase and FVRB, together with the amount proposed in settlement by the Signatory Parties, are as follows:

Settlement	\$2,240,329	21.8%	\$36,045,295
RUCO	\$1,691,803	16.5%	\$34,755,533
Staff	\$1,923,874	18.8%	\$36,057,615
Company	\$2,829,777	28.0 %	\$36,045,843
	Revenue Increase	% Increase	FVRB

1.6 Staff filed a notice of settlement discussions on March 13, 2013, noting that AWC had approached Staff concerning the possibility of settling the issues in the Rate Case, and that Staff was providing notice that settlement discussions concerning the Rate Case might commence on or after March 19, 2013. The Signatory Parties and RUCO were notified of the settlement discussion process, were encouraged to participate in the negotiations, and were provided with an equal opportunity to participate. Pursuant to the notice of settlement discussions, formal settlement discussions between the Signatory Parties and RUCO began on March 19, 2013 at the Commission's offices, and were concluded that same day, with a settlement reached on all issues in the Rate Case by the Signatory Parties. The Signatory Parties believe that the settlement reached between them addresses many of the issues in the Rate Case raised by RUCO, but not all such issues.

- 1.7 The Signatory Parties agree that the negotiation process undertaken in this matter was open, transparent and inclusive of all Signatory Parties and RUCO, with each such party having an equal opportunity to participate. All Signatory Parties and RUCO, including their counsel and principal witnesses and representatives, attended and actively participated in all phases of the settlement discussions. This Agreement is a result of those meetings and the Signatory Parties' and RUCO's good faith efforts to settle all of the issues presented in this Rate Case. A material consideration by AWC in compromising its positions in the Rate Case is the ability to quickly move its Application to final determination by the Commission, so that the new rates as set forth in this Agreement and ordered by the Commission may be implemented at the earliest possible date. To this end, the Signatory Parties agree to expedite their efforts in advancing this matter before the Commission consistent with the Procedural Orders made in the Rate Case and Commission Rules.
- 1.8 The purpose of this Agreement is to settle all issues presented in the Rate Case in a manner that will promote the public interest, provide for a prompt resolution of the issues, and allow expeditious implementation of the new rates as ordered by the Commission.
- 1.9 The Signatory Parties agree that the terms of this Agreement will serve the public interest by providing a just and reasonable resolution of the issues presented by the Rate Case, establishing just and reasonable rates for AWC's customers, and promoting the health, welfare and safety of AWC's customers. Commission approval of this Agreement will further serve the public interest by allowing the Signatory Parties to avoid the expense and delay associated with continued litigation. The Signatory Parties believe the provisions set forth in this Agreement address the issues raised by RUCO, except as to the negotiated rate of return on common equity, set forth in Section 3.0 below, as it relates to 1) the impact of the System Improvement Benefits ("SIB") mechanism, and 2) the negotiated rate design's incorporation of a declining usage adjustment.
- 1.10 The Signatory Parties agree to ask the Commission to (1) find that the terms and conditions of this Agreement are just and reasonable and in the public interest, along with all other necessary findings, and (2) approve the Agreement and order that the Agreement and the rates contained therein shall become effective at the earliest practicable date.

2.0 REVENUE REQUIREMENT, RATE BASE, INCOME STATEMENTS AND ADJUSTMENTS TO SAME

- 2.1 For ratemaking purposes and for the purposes of this Agreement, the Signatory Parties agree that:
- 2.2 AWC will receive an annual increase in revenues of \$2,240,329, for an annual revenue requirement of \$12,496,939;
- 2.3 The FVRB, which is determined based on the Original Cost Less Depreciation Rate Base for purposes of this Rate Case, is \$36,045,295.

- 2.4 The breakdown of test year revenues of the Northern Group among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems is set forth in Schedule A-1 attached and incorporated into the Agreement by this reference.
- 2.5 The breakdown of FVRB of the Northern Group among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems is set forth in Schedule B-1 attached and incorporated into the Agreement by this reference.
- 2.6 The Pro Forma Adjustments applicable to FVRB for the Northern Group and the breakdown of such adjustments among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems and the Phoenix Office and Meter Shop are set forth in Schedule B-2, including its appendix attached, which are incorporated into the Agreement by this reference.
- 2.7 The Adjusted Test Year Operating Income applicable to the Northern Group and the breakdown of same among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems are set forth in Schedule C-1 attached and incorporated into the Agreement by this reference.
- 2.8 The Income Statement Pro Forma Adjustments applicable to the Northern Group and the breakdown of such adjustments among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems are set forth in Schedule C-2, including its appendix attached, which are incorporated into the Agreement by this reference.
- 2.9 The computation of the Gross Revenue Conversion Factor applicable to the Northern Group and the breakdown of such factor among the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems are set forth in Schedule C-3 attached and incorporated into the Agreement by this reference.

3.0 COST OF CAPITAL

3.1 For ratemaking purposes and for the purposes of this Agreement, the Signatory Parties agree that an appropriate return on common equity shall be 10.0%, an appropriate cost of long-term debt shall be 6.82%, and that a capital structure comprised of 48.9% long-term debt and 51.1% common equity shall be adopted, which equates to a weighted cost of debt of 3.33%, a weighted cost of common equity of 5.11%, and an overall Weighted Average Cost of Capital of 8.44%, as set forth in Schedule D-1 attached and incorporated into the Agreement by reference.

4.0 RATE DESIGN

- 4.1 For ratemaking purposes and for the purposes of this Agreement, the Signatory Parties agree that:
- 4.2 The summary of changes in representative rate schedules by customer classification for the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems are set forth in Schedule H-3 attached and incorporated into the Agreement by this reference.

- 4.3 The rate schedules for the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems set forth in Schedule H-3 attached and incorporated into the Agreement by this reference reflect certain post-Test Year declines in customer usage.
- 4.4 The summary of a typical bill analysis, showing impact on bills from the settlement set forth in this Agreement for the Navajo (Lakeside and Overgaard) and Verde Valley (Sedona, Pinewood and Rimrock) systems is set forth in Schedule H-4 attached and incorporated into the Agreement by this reference.

5.0 RATE CONSOLIDATION

5.1 The Signatory Parties agree that AWC may complete the full consolidation of its Verde Valley (Sedona, Pinewood and Rimrock) system.

6.0 SYSTEM IMPROVEMENT BENEFITS ("SIB") MECHANISM

6.1 Pursuant to the Commission's directive, the Signatory Parties and RUCO participated in lengthy settlement discussions concerning a SIB Mechanism in AWC's Eastern Group rate proceeding, Docket No. W-01445A-11-0310. Those discussions resulting in a Settlement Agreement being docketed in that proceeding on April 1, 2013, a copy of which is attached as Exhibit 1 and incorporated by reference (the "SIB Settlement"). In the SIB Settlement, the Signatory Parties agreed that the SIB mechanism discussed in the SIB Settlement may be used as a template in other proceedings. For ratemaking purposes and for the purposes of this Agreement, the Signatory Parties agree that the terms and conditions of the SIB Settlement as is ultimately approved by the Commission in Docket No. W-01445A-11-310 shall be applicable to AWC's Navajo (Lakeside, Pinetop Lakes, Overgaard and Forest Towne) and Verde Valley (Sedona, Valley Vista, Pinewood and Rimrock) public water systems, and that the SIB mechanism adopted in the SIB Settlement shall be available to those systems under the terms and conditions set forth in the SIB Settlement, adjusted as appropriate to reflect the specific projects eligible for SIB treatment in the Pinetop Lakes, Overgaard, Sedona, Pinewood, and Rimrock public water systems. The Signatory Parties agree that all factors incorporated into the SIB Settlement and its application to AWC's Northern Group in this proceeding have been carefully considered in reaching settlement on the Cost of Capital, as set forth in Section 3.0 above.

7.0 OTHER SETTLEMENT ISSUES

- 7.1 The Signatory Parties agree on AWC's Off-Site Facilities Fee as proposed in its Application and on the Company's Off-site Facilities Fee Tariff Schedule in the form set forth on Exhibit 2 attached and incorporated into the Agreement by this reference.
- 7.2 The Signatory Parties agree that that an Arsenic Cost Recovery Mechanism ("ACRM") is authorized for AWC's Navajo and Verde Valley systems.

7.3 The Signatory Parties agree that AWC may defer its costs associated with implementing and performing its Commission approved Best Management Practices for recovery in a future general rate case, and that AWC should record such deferral of costs.

8.0 COMMISSION EVALUATION OF PROPOSED SETTLEMENT

- 8.1 This Agreement shall serve as a procedural device by which the Signatory Parties will submit their proposed settlement of AWC's Rate Case Docket No. W-01445A-12-0348 to the Commission.
- 8.2 All currently-filed testimony and exhibits, as well as the testimony in support of this Agreement anticipated by the Commission's September 19, 2012 and February 14, 2013 Procedural Orders, shall be offered into the Commission's record as evidence.
- 8.3 The Signatory Parties recognize that the Commission will independently consider and evaluate the terms of this Agreement.
- 8.4 If the Commission issues an order adopting all material terms of this Agreement, such action shall constitute Commission approval of the Agreement. Thereafter, the Signatory Parties shall abide by the terms as approved by the Commission.
- 8.5 The Signatory Parties agree to support and defend this Agreement, including filing testimony in support of the Agreement and presenting evidence in support of the Agreement at the hearing scheduled to begin on May 13, 2013, and will not oppose any provision of the Agreement in pre-filed or live testimony. The Signatory Parties agree to waive their rights to appeal a Commission Decision approving the same, provided that the Commission approves all material provisions of the Agreement. The Signatory Parties shall take reasonable steps to expedite consideration of the settlement, entry of a Decision adopting the settlement, and implementation of the rates anticipated in this Agreement and shall not seek any delay in the schedules set for consideration of the Agreement or for the Administrative Law Judge's or Commission's consideration of the settlement embodied in the Agreement. If the Commission adopts an order approving all material terms of this Agreement, the Signatory Parties will support and defend the Commission's order before any court or regulatory agency in which it may be at issue.
- 8.6 Consistent with any order of the Commission, AWC shall file compliance tariffs for Staff review and approval. Such compliance tariffs, however, will become effective upon the effective date of the rate increase stated in the Commission's Order.
- 8.7 If the Commission fails to issue an order adopting all material terms of this Agreement or adds new or different material terms to this Agreement or decides any issue or adopts any position in conflict with any material term of this Agreement, any or all of the Signatory Parties may withdraw from this Agreement, and such Signatory Party or Parties may pursue without prejudice their respective remedies at law. For the purposes of this Agreement, whether a term is material shall be left to the discretion of the Signatory Party choosing to withdraw from the Agreement. If AWC files an application for rehearing before the

Commission, Staff shall not be obligated to file any document or take any position regarding AWC's application for rehearing.

8.8 The Signatory parties recognize that Staff does not have the power to bind the Commission. For purposes of proposing a settlement agreement, Staff acts in the same manner as any party to a Commission proceeding.

9.0 MISCELLANEOUS PROVISIONS

- 9.1 The provisions set forth in the Agreement are made for purposes of compromised settlement only and shall not be construed as admissions against interest or waivers of litigation positions of the Signatory Parties in this Rate Case or related to other or future rate cases.
- 9.2 This Agreement represents the Signatory Parties' mutual desire to compromise and settle disputed issues in a manner consistent with the public interest. None of the positions taken in this Agreement by any of the Signatory Parties may be referred to, cited, or relied upon as precedent in any proceeding before the Commission, any other regulatory agency, or any court for any purpose except in furtherance of this Agreement.
- 9.3 This case presents a unique set of circumstances and compromises to achieve consensus for settlement, participants may be accepting positions that, in other circumstances, they would be unwilling to accept. They are doing so because the Agreement, as a whole, with its various provisions for settling the unique issues presented by this case, is consistent with their long-term interests and with the broad public interest. The acceptance by any Signatory Party of a specific element of this Agreement shall not be considered as precedent for acceptance of that element in any other context.
- 9.4 No Signatory Party is bound by any position asserted in negotiations, except as expressly stated otherwise in this Agreement. No Signatory Party shall offer evidence of conduct or statements made in the course of negotiating this Agreement before this Commission, or any other regulatory agency, or any court.
- 9.5 Each of the terms and conditions of the Agreement is in consideration and support of all other terms. Accordingly, the terms are not severable.
- 9.6 The Signatory Parties warrant and represent that each person whose signature appears below is fully authorized and empowered to execute this Agreement.
- 9.7 The Signatory Parties acknowledge that they are represented by competent legal counsel and that they understand all of the terms of this Agreement and have had an opportunity to participate in the drafting of this Agreement and to fully review it with their counsel before signing, and that they execute this Agreement with full knowledge of the terms of the Agreement.
- 9.8 This Agreement may be executed in any number of counterparts and by each individual Signatory Party on separate counterparts, each of which when so executed and

Executed this 15⁷¹ day of April, 2013.

ARIZONA WATER COMPANY

By: William M. Gavfield Name: William M. Gavfield Its: President and Chief Operating Office
Name: William M. Gavfield
its: President and Chief Operating Office
ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION
_

Name:

delivered shall be deemed an original and all of which taken together shall constitute one and the same instrument. This Agreement may also be executed electronically or by facsimile.

9.9 To the extent any provision of this Agreement is inconsistent with any existing Commission order, rule or regulation, this Agreement shall control.

Executed this	day of April, 2	013.		
		ARIZONA	WATER	COMPANY

By:				
Name:				
[ts:		 		

ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

By: Name: STEVE OLEA

Its: 471417165 BIVISION DIRECTOR

Recap Schadules:

		ent ent
ARIZONA WATER COMPANY	Test Year Ended December 31, 2011	Computation of Increase in Gross Revenue Requirement

				ALL ON	Northern Group		
Line			A	-	19 1	Ve	[C] Verde Valley
20 10 10 10 10 10 10 10 10 10 10 10 10 10	Description	ž	Total Northern Group		Navaio	Pinew	(Sedona, Pinewood, Rimrock)
	Adjusted Rate Base	63	36,045,295	· •	10,060,534	€7	25,984,762
	Adjusted Operating Income		1,684,394	₩	474,971	69	1,209,423
	Current Rate of Return (Ln, 6 + Ln. 4)		4.67%		4.72%		4.65%
0	Required Operating Income (Ln. 4 X Ln. 12)	ý	3,044,018	69]	849,610	ø	2,194,408
= 2	Required Rate of Return		8.44%		8.44%		8.44%
<u>∞ 4</u>	Operating Income Deficiency (Ln. 10 - Ln. 6)	69	1,359,624	ø	374,639	•	984,985
முற	Gross Revenue Conversion Factor		1.6478		1,6510		1.6465
<u> </u>	Required Increase in Gross Revenue	9	2,240,329	₩.	618,535	.₩	1,621,794
0 -	Adjusted Test Year Revenue	Ø	10,256,611	₩,	3,663,832	; to	6,592,779
. 01 03	Adjusted Revenue with Increase	Ø	12,496,939	69	4,282,366	₩	8,214,573
2 2 2	Required Increase in Revenue %		21.8%		16.9%		24.6%

PANY	2011	Se
RIZONA WATER COMPAN	est Year Ended December 31, 2011	mmary Original Cost Rate Bas
ARIZ	Test Ye	Summa

			Northern Group		
		Z	[e]	<u>ত</u>	
	O.O.	O.C. Rate Base Company - As Filed	Settlement Adjustments	O.C. Rate Base Settlement	es :
Gross Plant in Service	₩	84,174,349 \$	228,793	\$ 84,40	84,403,142
SseT		23 163.812	5.254	23.10	23,169,066
Accumulated Depreciation Net Plant in Service	€9:	61,010,537 \$	223,539	61.2	61,234,076
Less: Advances in Aid of Construction		7,048,087	ø,	7,0	7,048,087
Contributions in Aid of Construction:		16,491,869	¥.	4,91	16,491,869
Accumulated Amortization		(3,964,163)		12.5	2 527 706
Net Contributions in Aid of Construction	()	12,527,706	*	Ī	
		6.406.416		6,4	6,406,416
Deferred Income Tax Customer Deposits		68,783	*		68,783
Add: Working Capital Net Regulatory Asset / (Liability)		1,086,298	(224,087)	.	862,210
Total Rate Base	•	36,045,843 \$	(548) \$		36,045,295

N E

				Verde Valle	Verde Valley (Sedona, Pinewood, Rimrock)	mrock)
	- IA	Navajo [B]	5	₹	[8]	<u>ত</u>
	O.C. Rate Base	Settlement Adjustments	O.C. Rate Base Settlement	O.C. Rate Base Company - As Filed	Settlement Adjustments	O.C. Rate Base Settlement
Gross Plant in Service	\$ 30,223,380 \$	228,159 \$	30,451,539	\$ 53,950,969 \$	634 \$	53,951,603
Less: Accumulated Depreciation Net Plant in Service	8, 719,013 \$ 20,504,367 \$	5,042 223,117 \$	9,724,054	13,444,799	212 422 \$	13,445,011
Less:	3,416,251	₩ *	3,416,251	3,631,836	1 9.	3,631,836
Contributions in Aid of Construction:	6,338,423	9	6,338,423	10,153,446	Han B¢	10,153,446 (2,484,339)
Accumulated Amortization	(1,479,824) c 4,858,599 \$		4,858,599	1		7,669,107
Net Contributions in Ala of Constitution Deferred Income Tax Customer Deposits		<u> </u>	2,752,278 21,020	3,654,138 47,763	 ⊒क्षां प्रे क्	3,654,138 47,763
Add: Working Capital Net Regulatory Asset / (Liablifty)	454,831	(73,634)	381,197	631,466	(150,453)	481,013
Total Rate Base	\$ 9,911,050 \$	149,483 \$	10,060,534	\$ 26,134,793	\$ (150,031) \$	25,984,762

Recap Schedules: Settlement A-1

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Original Cost Rate Base Proforma Adjustments

	1	4	8	<u></u>	[0]		Northern Group [F] [F] [Settlement Rate	Northern Group F] Settlement Rate Base Adjustments	(F1) djustiments			11	Total	(L) Adjusted
		Actual End of <u>Test Year</u>	Total Pro Forma Adjustments	Adjusted Test Year . As Elled	Settlement Adi. No. 1	Settlement Adj. No. 2	Settlement Adj. No. 3	BLANK	BLANK	BLANK		Adi. No. 4	Adjustments	Settlement
Plant Classification Intarquible Plant Source of Supply Plant Pumpling Plant Water Treatment Plant Transmission & Distribution Plant	49	5,319 \$ 9,568,589 6,219,549 4,051,359 56,770,161	2,008 50,018 40,000 2,971,238 607,273	\$ 7,327 \$ 9,616,586 6,259,549 7,022,597 57,377,435 3,386,646	\$ 116,908 67,225 (34,191) 65,475	\$ (25,334)	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4		•	www.mana		(282)	91,574 67,225 (38,145) 65,475 42,984	5, 7,327 9,708,160 6,326,774 6,984,452 57,442,910 3,833,518 84,403,142
General Plant Total Gross Plant in Service	S	78,503,096		1	\$ 258,363	\$ (29,288)	*:			*	o i			
Less: Accumulated Depreciation Net Plant in Service	co.	22. 655.322 55,847,774	508.490 \$ 5,162,763	23,163,812 \$ 61,010,537	5,332 \$ 253,031	(29,231)	ın.	9		•	and the second	(22)	5,254	23,169,086 \$ 61,234,076
Less.		7 048 087	A S	7.048,087	í	a ,	¥.	٠		•	W g	£	٠	7,048,087
Advances in Aid of Construction Contributions in Aid of Construction: Gross Accumulated Amortization	ŀ	الم	* * *	16,491,869 (3,964,163) \$ 12,527,706		a, 4 (4)		· · ·	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	16,491,869 (3,964,163) \$ 12,527,706
Net Contributions in Aid of Construction Deferred income Tax Customer Deposits			6,406,416	6,406	€ *:	8.8		€ •		<u>.</u> . <u>.</u> .	₽ ¥	€. €.	* #	6,406,416 68,783
Add: Working Capital Net Regulatory Asset / (Liability)		1,086,298	* #	1,086,298	* *	¥0 ¥0	(224,087)	6.6		* *. ¹	\$. \$.	• •	(224,087)	862,210
Total Rate Base	S	37,289,496	37,289,496 \$ (1,243,653) \$ 36,045	\$ 36,045,843	\$ 263,031	s (153'53) s	\$ (224,087)	* 300				(360)	(548)	\$ 36,045,295

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Original Cost Rate Base Pro Forma Adjustments

Exhibit Schedule: Settlement B-2 Page 2 of 5

IN IU	Settlement Test Year -	ani.	\$ 2,809 91,574 2,431,322 87,225 2,997,749 (39,678) 72,878	s,	5,042 9,724,054 \$ 223,117 \$ 20,727,484	3,416,251	(1,479,824) \$ 4,858,559	21,020		\$ 149,483 \$ 10,060,534
N	Settlement	Adj. No. 4	granda G	(121) \$	\$ (112)					(211) \$
	The state of the s	BLANK		•	.		And the second of the second o			
Moderate actions	retments	BLANK								(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
[<u>5</u>]	Settlement Rate Base Adjustments	BLANK			***		##* ##*			
Ofewary	Settlemen	Settlement Adi. No. 3		6			o,		(73,634)	\$ (73,834)
	Œ.	Settlement Adj. No. 2	(25,334)	(29,288)	(57) \$ (29,231)					\$ (29,231)
	Ē.	Settlement Adl. No. 1	116,908	34.533 34.533 \$ 257,568	5.108 \$ 252,460		 60			\$ 252,460
	[C] Adjusted	Test Year -	2,339,748 2,930,524	198,55/ 22,804,984 1,946,758 \$ 30,223,380	\$ 20,504,367	3,416,251	6,338,423 (1,479,824) \$ 4,858,599	2,752,278 21,020	454,831	\$ 9,911,050
	8 5	Pro Forma Adjustments	863 50,008 40,000	50,193 150,553 913,236 \$ 1,204,853	202.492 \$ 1,002,361		* * *	2,752,278	in in	\$ (1,749,917)
	₹.	Actual End of Test Year	9.0	148,363 22,654,431 1,033,523 29,018,527	9,516,521	3.416.251		21,020	454,831	\$ 11,680,967
	1		Plant Classification Intangible Plant Source of Supply Plant	Trunking Fam. Water Treatment Plant Transmission & Distribution Plant General Plant Transmission and Plant General Plant Transmission Plant in Service	•	Less:		Net Contributions in Aid of Construction Deferred Income Tax Customer Deposits	Add: Working Capital Net Regulatory Asset / (Liability)	, ,

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Original Cost Rate Base Pro Forma Adjustments

Exhibit Schedule: Settlement B-2 Page 3 of 5

K L Total Adjusted Homograph Test Year-	Adjustments Settlement	\$ 4,518	3,329,025 1,533 6,825,574 (9,151) 34,563,300	en	212 13.445,011 422 \$ 40,506,592	3,631,836	10,153,446 (2,484,339)	3,654,138	(150,453) 481,013	\$ (150,031) \$ 25,984,762	
1	Settlement S BLANK Adj. No. 4 Av	6	igis≱MariJBd	s (igi) s - \$	(13) \$ (148) \$		The second secon			(146)	
Verde Valley (Sedona, Pinewood, Rimodk) [H] [F] [F]	Settlement Rate Base Adjustive in Settlement Adj. No. 3 BLANK BLANK			Attachman (Control of the Control of	- Other 15th of American (1997)					(150,453)	(150,453) \$
•	Settlement Adi No. 2		φ.	9.413 8.413 8.413	•	\$ 270 \$ 5		S	88 33.	96	83 S 570 S S
	Total Adjusted	Adjustments As Filed	\$ 1,145 \$ 4,518 10 7,276,838 3,328,025		e e	305,898 13,444,188 \$ 4,160,402 \$ 40,506,170	3,631,836	10,153,446 (2,484,339) \$ 7,669,107	3,654,138 3,654,138 47,763	631,466	\$ 506,285 \$ 28,134,793
	[A] Actual	Test Year	3.373 \$	3,902,996 34,115,731 858,815		\$ 36,345,767	3,631,836	10,153,448 (2,484,338) 7,669,107	··	631,466	\$ 25,628,528
			Plant Classification Intangible Plant Source of Supply Plant	Pumping Plant Water Treatment Plant Transmission & Distribution Plant	General Plant Total Gross Plant in Service	Less: Accumulated Depreciation Net Plant in Service	Less:	Contributions in Aid of Construction: Gross Accumulated Amortization	Net Contributions in Ald of Consultations Deferred Income Tax Customer Deposits	Add: Working Capital Net Regulatory Asset / (Liability)	Total Rate Base

								Phoen	Phoenix Office				2	
	₹		<u> </u>	0		<u> </u>	<u> </u>	F) Settlem	F) (G) (H) Settlement Rate Base Adjustments	[H] ustments		3	Total	Adjusted
	Actual End of Lest Year		l otal Pro Forma Adiustments	Adjusted Test Year - As Filed	Settle Adi.	Settlement Adj. No. 1	Settlement Adi. No. 2	Settlement Adi. No. 3	BLANK	BLANK	BLANK	Settlement Adl. No. 4	Adjustments	Settlement
Plant Classification Intangible Plant Source of Supply Plant Pumping Plant Water Treatment Plant Transmission & Distribution Plant General Plant Total Gross Plant in Service	ம் ம்	9,148 \$	(6.145) \$ (6.980.265)	1 + 4 + 5 + 50 :	φ φ	(1,286) \$		o.			And the state of t	\$ 1,286 1,286		49
Less: Accumulated Depreciation Net Plant in Service	~ Ø	1,958,538 5,040,874 S	(1,958,538) (5,040,874) \$	∰ ac	 •••	(101) (1,185) \$	3	¥.			•	101		The second secon
Less: Advances in Aid of Construction Contributions in Aid of Construction: Gjoss Accumulated Amortization Net Contributions in Aid of Construction	ø		, , , , , , , , , , , , , , , , , , ,	* * *	so.	v		in the second		, s	4			• • • • •
Deferred Income Tax Customer Deposits	R	29,186,404	(29,186,404)	* *							-		* *	· i·
Add: Working Capital Net Regulatory Asset / (Liability)		36 ■ #	* 4	78° 18;				<u>\$</u> .					* * .	
Total Rate Base	\$ (24	,145,531)	(24,145,531) \$ 24,145,531 \$		\$	(1,185)		9		\$	To the control of the	\$ 1,185	e de la companya de l	

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Original Cost Rate Base Pro Forma Adjustments

Exhibit Schedule: Settlement B-2 Page 5 of 5

[G] [H] [I] 8 Base Adjustments 8 LANK BLANK		A Company of the Comp			\$. \$	
Meter Shop [E] [F] Settlement Rai Settlement Settlement Settlement Adi. No. 2 Adi. No. 3 E		, e		K	9 · · · · · · · · · · · · · · · · · · ·	
[A] [B] [C] Actual Total Adjusted End of Pro Forms Test Year- Test Year Adjustments As Filed	\$ 80 (80) 2.050 (2.050) 6.056 (6.066) 145,649 (145,649) 5 153,844 \$ (153,844) \$	62.087 (82.087) \$ 91,758 \$ (91,759) \$	45 60		\$ \$1,758 \$ (91,759) \$	
	Plant Classification Intangible Plant Source of Supply Plant Pumping Plant Water Treatment Plant Transmission & Distribution Plant General Plant Total Gross Plant in Service	Less: Accumulated Depreciation Net Plant in Service	Less: Advances in Aid of Construction Contributions in Aid of Construction: Gross Accumulated Amortization Net Contributions in Aid of Construction	Deferred Income Tax Customer Deposits Add: Working Capital	7 Net Regulatory Asset 7 Learning) 8 9 Total Rate Base	22 2 4 4 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6

N:2012, Rate_Case/Settlement/Final Settlement Schedules/2012 AWO Rate Case Settlement v3 20 13 INTERNAL.xisx/BZ Processing Date: 4/2/2013 2.51 PM

[D] Adjstmf to Depreciation Expense	∯ 1	i de la compansa de l		í.	\$.	ů.		The second secon	**************************************		Ą	*	3.		65				and the second s			ı.	4	.		(JZ)		403	-	•	ř ·	: *	dis	₽₽	্ব	ž ě	**	°a°	11111111	ø	100	(m)	8		\$ (5,558)								
Navelo [C] Ition 1-4921 Increase /	4 *	a¥. ∮	-	•	**	٠	-34	1 - S. Corago organization of the		•	•	*	i i	ogen discontinuo non non	6	•	,	,				•:	:8	72 (5,110)		(499)	•		(5,609)		¥6 ;	• [*	(4	3.●	7*	*. *	-7 Tag	- (• ₂	• [69		34,372 \$ (5,609)									6		
Vork Authorization 121 14921 Actual Ac				•						•					*	>					•			39,482 34,372		499		-	39,981 \$ 34,372											40	•	39,981 \$ 34,									UCO data request 1.3	-	
[A] 1-4921 Depreciation As Rate Filed	%00°0	n/a	n/a	•	7800.0	8000	8000	700	8,01.00 6	÷	2000	8,000	7,00%	2,6676	B. 00.4	•	ò	2000	2.50%	2.80%	A	%00.0	% 00.0			2,38%	4.55%	1.82%	69		%000	2.50%	E/2	%/9:50 7:000 x	9,00%	800.4 %00.4	5.00%	0,0,0 20,0 a	333%	2000	.	g.		convention)							data reciliest JMM 6.1/Ri	della respectation and a	
	intangible Plant	Franchises	Other Intangibles	Subtotal Intangible Plant	Source of Supply Plant	310,1 Water Rights	Other Source of Supply Land	Wells - Other	Wells	Subtotal Source of Sup. Plant	Pumping Plant	Pumping Plant Land	Pumping Plant Struct. & Improv.	Electine Pumping Equipment	Gas Engine Equipment	Subtotal Pumping Plant	Water Treatment Plant	Water Treatment Plant Land	Water Trimi. Struct. & Improv.	Water Treatment Equipment	Subtotal Water Trimit, Plant	Transmission & Distribution Plant	rans, and Dist. Land	Storage (anks)	ans, a Cist, Mallis	Fire Sprinkler Laps	Maters	Neces o	Subtotal Trans. & Dist.	General Plant	General Plant Land	General Plant Structures	Leasehold Improvements	Office Furniture & Equipment	Narehouse Equipment	ools, Shop & Garage Equip.	aboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Subtotal General Plant	Total Utility Plant	•	Accumulated Depreciation (1/2-Year Convention)		Net Plant					1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ed costs provided in response to com-	
e d	Inte				Source		310.3 0#	**	0 314 We		2 Pumpi	3 320 Pur	4 321 Pun		6 328 Ga	2	8 Water			21 332 W		,	340	342	240	27 344 FII	346	240			980	390	390.1	391	37 393 W	38 394 To	395	396	397	398	<u>හි</u>	44 45				49 V	20	51	52	8 2			

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

Post-16	St rea	Post-lest Year Plain, Tud-Op			2	Navajo (Continued)		
				[A]	(B)	<u>o</u>	<u>o</u>	
				8	1-4922		Adjstmt to	
Line			Depreciation Rate	As	Actual Cost ¹	(Decrease)	Expense	
<u> </u>	발	Intangible Plant	7800 0				**************************************	
2		Organization	2000 a/c			. <i>i</i> e	10	
m r	305	Tranchises Other Intandibles	- 1				-	
t ro	}	Subtotal Intangible Plant	()	4	*		•	
90	S.	Source of Supply Plant	%UU U			9	*	
~	310.1	310.1 Water Rights	%00.0			÷,	•	
	310.3	310.3 Office Source of Supply Land. 310.4 Wells - Other	200		ļ	. i	, c	
" -	3 14	Wells	3.13%	- 1	141,574	91,574	\$ 2.866	
2 =	5	Subtotal Source of Sup. Plant	69	20,000	\$ 141,574	10°10		
2	₫ 6	Pumping Plant	%00.0			E?	50 Te 10 Te	
13	3270	Pumping Plain Cairo	2.86%			4	9 0 0	
<u>τ</u> τ	325	Electric Pumping Equipment	5.88%		82,630	82,630	900	
6	328	Gas Engine Equipment	4.00%	Thursday of the second	e 82 630	\$ 82.630	\$ 4,859	
17		Subtotal Pumping Plant	·A	,				
\$	3	Water Treatment Plant	%000			*	* :	
19	330	Water Treatment Plant Land	2.50%			-{ • •		
20	331	Water Trimit, Struct, & Improv.	2.50%			e ere en en direktion, oppmannt de ere ere		
7,	335	Water Treatment Equipment		*				
2 2	ŕ	Transmission & Distribution Plant						
3 2	340	Trans and Dist Land	0.00%			*	i· (
52	342	Storage Tanks	2.00%			ař H	m (₹	
8 18	343	Trans, & Dist. Mains	1.79%			(·	***	
27	344	Fire Sprinkler Taps	2.00%				u¢ .	
58	345	Services	4.55%			! •		
59	346	Meters	1,50%		With the second			
ရှင်	348	Hydrants	8			· ·	· 1	
5	(Subject Hails, a Men.						
32	9 8		0.00%			•	ì	
8	200		2.50%			·	niz (
, i	200		n/a			•	*** *	
n u	301		6.67%			•	e i	
8 6	393	Warehouse Equipment	2.00%			i d	· •	
, e	394	Tools, Shop & Garage Equip.	4.00%			• 13	9 4 .	
36	395	Laboratory Equipment	2,00%			. :•	9	
9	366	Power Operated Equipment	6,67%			- 49	1	
41	397		0.07%				1100	
42	398	Mis	6,55%		5		•	
£3		Subtotal General Plam	•		·		Complete to the state of the st	
4 á		Total I Hility Plant	1-1	\$ 50,000	\$ 224,204	\$ 174.204	3. 1,125	
			1				3 867	
£ 4		Accumulated Depreciation (1/2-Year Convention)	Convention)					
48		· · · · · · · · · · · · · · · · · · ·					\$ 170,342	
49		Net Plant						
୍ଥ ପ								
22 23								
83								
27	2	1.130. Staff data request 1.30.	f data request JMM 6	1/RUCO data	request 1.30.			
22	5	dated costs provided in response of the			: •			

(continued)	
ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Test Year Ended December 31, 2011 Settlement Rate Base Adjustment No. 1 (continued) Doctriest Year Plant True-Up	100

	Adjstrm' to Depreciation Expense			· · · · · · · · · · · · · · · · · · ·	£ X	7 3 a			er F	¥ 4	9	5 4	*			#6. € ⁰	***	3,100	(2,276)	828	•	说: " 制	O.K.	¥- 1	g a.	N . 3	4 34			825	277	o i	\$ 79,844			Collement v3 20 13 (VTERNAL XISXB2.1	N:2012_Rate_CaselSettismentFinal Settlement Schedules/2013_ANC Parts_ass_sources.	
Navajo (Continued)	Vork Authoriza 1-4924 Actual Cost	Liled		nla nla	*	%00.0	s/u	3.13%	r.	9600.0	Approximation .	4,00%		0.00%	2,86%		%0000	2.00%	130.256	2.38% 50,000 (50,000)			%0000	2.50%	6.67%	9,00%	4,00%	6,67%		333% S	\$ 50,000 \$ 130,258 \$ 80,256		2-Year Convention)			or Shaff data request JMM 6.1/RUCO data request 1.30.	Se IV John	
t Year Ended December 31, 2011 t Year Ended December 31, 2011 itement Rate Base Adjustment No. 1 (continued)	ון-רפגו לפטור זמור ויבי	Đ.	Inte		303 Other Intangibles	Source of Supply Plant	310.1 Water Rights	310.4 Wells - Other	314 Wells Subtotal Source of Sup. Plant	Pumpi	320	325	328 Gas Engline Subtotal	Ma	330	Water Trea	Transi	340	342		345	348	Jenes	386	٠,	390.1		394	396	397	42 398 Miscellaticoco 42 Subtotal General Plant	Ď.		48 Net Plant	50			

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

ost-Test	ost-Test Year Plant True-Up	dn-a		IAI	S (9)	Navajo (Continued) [C]	[a]
				Ϋ́.	Work Authorization	1-4925	Adjstmt to
Ine			Depreciation Rate	As	Actual Cost ¹	(Decrease)	Expense
9 _	intangible Plant	ant	800			3	9 €
	301 Organization	tion	2000				Section 1999 (1999)
ή ĕ	ਰੇ ਹੈ	angibles	\$ p/u	•			ø.
ນາຍ	Subtotal Intangit	Subtotal Intangiore Frank	1			#7	F
Ч	310.1 Water Rights	ights	%00.0 00.00			òi	¥ •
60	10.3 Other So	310.3 Other Source of Supply Land	n/a			3 , 3	
9 9 9 9	310.4 Wells - Ullier 314 Wells		3.13%			65	
5 E	:	Subtotal Source of Sup. Plant	A				all .
	ቜ	ant - Deat Land	%00.0			, : ,	
€ 6 4	320 Pumping	Pumping Flam Canal & Improv.	2.86%	40.00	24.595	(15,405)	(906)
		Electric Pumping Equipment	5.88% 4.00%	40,000			(906)
	C)	Gas Engine Equipment	4	\$ 40,000	\$ 24,595	\$ (15,405)	
7;	John Trinks	SUDJOIN TOURS THE PARTY OF THE				1.	*
<u>0</u> 0	330 Water T	Water Treatment Plant Land	%00°0			.ov	***
		Water Trimt, Struct, & Improv.	2.50%			A MAN TO THE REAL PROPERTY OF THE PARTY OF T	
	332 Water 1	Water Treatment Equipment	2000		40	•	
22	qns .	Subtotal Water Trime, Plant					¥ 6
	Transmiss	Ismission & Usmbulon right	%00'0			to f	ર.• '
27	340 Irans.	Storage Tanks	2,00%			*	*
	,	rans. & Dist. Mains	1.79%			٠.	\$. :
	-	Fire Sprinkler Taps	2.00%			*	io. V
28		S	4.55%				**
53		in 4	1,82%				6
වූ	348 Hydrams	grants Cultistal Trans & Dist.		G	•	n e	
ا ا	and branch	Total				>#	ā
3 33	General P	neral Plant Land	0.00%			r 15 € 1	18 T
3 8		General Plant Structures	2.50%			g •	Agri
5 6	Ę	Leasehold Improvements	N2 8				* 1
8	_	Office Furniture & Equipment	5.00%			<i>*</i> .	i.
37		Warehouse Equipment	4.00%			,	T #
8		Looks, Shop & Galage Lyan.	2.00%			, 1	36.
9 5	395 Labor	Power Operated Equipment	6,67%			į.	·¥·
3 5		Communication Equipment	6.67%			The second secon	The state of the s
. 6		Miscellaneous Equipment	8,00° c		5		
£		Subtotal General Plant		•			(906)
44	i			\$ 40,000	\$ 24,595	(15,405)	
45	Total	Total Utility Plant					\$ (453)
9	Annie	Accumulated Depreciation (1/2-Year Convention)	ar Convention)				
4 ¢							\$ (14,952)
5 4	. Net Plant	lant					
S S							
51							
52 12 13 15 16 16 16 16 16 16 16 16 16 16 16 16 16							
3 ₹		1.30.	In the second section of	A & 1/RUCO dal	a request 1,30		
22	,Obdated co	osts provided in response to a	Start Gate request				
:						Total Control of the	AND BANG Rate Case Settlement v3 20 13 INTI

N'2012_Rate_CaselSettlement/Final Settlement Schedules/2012 AVIC Rate Case Settlement v3 20 13 INTERNAL_XISNB2.1 Processing Date: 47/2013 2:51 PM

1-4926 1-4926 Odishmi to Increase / Depreciation As Actual Increase / Depreciation As Actual Increase / Depreciation Experise / S	1-4926 1-4926	1-4926 1-4926 1-4926 Perceiat As Actual Increase I Depreciat Refiled Cost I (Decrease) Expension Refil	1-4926 1-4926 1-4926 Percent P	As Actual Increase / Decreese) As Actual Increase / Decreese) As Actual Increase / Decreese) As Actual Increase / S S S S S S S S S S S S S S S S S S	As Actual Increase Depreciation Processe Depreciation Department De	As Actual Increase / Deprecia Properties / Actual Increase / Brown / Actual Increase / Brown / Brown / Actual Increase / Brown / Brown / Actual Increase / Brown / Bro	As Actual Increase / Decrease) As Actual Increase / Decrease	As Actual Increase I Deprecial Decrease I Deprecial Decrease I Deprecial Decrease I Deprecial Decrease I Decrease I Deprecial Decrease I Deprecial Decrease I Deprecial Decrease I Decrease I Deprecial Decrease I Decrease
Filed Cost (Decrease)	Flied Cost (Decrease) % % % % % % % % % % % % % % % % % %	## Actual Interest Expense Expen	## Actual Interest Excess S S S S S S S S S	## Actual Interest S	00% 10% 10% 10% 10% 10% 10% 10% 10% 10%	00% 1.13% 1.	00% 1.13% 1.	00%
		S S S S S S S S S S S S S S S S S S S	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	00% 00% 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3 1/3	00% 00% 00% 1/3% 1/3% 1/3% 1/3% 1/3% 1/3% 1/3% 1/3	00% 00% 00% 00% 00% 00% 00% 00% 00% 00%	00% 00% 13% 5
		\$ 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	100% 13% 5	13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	00% 00% 00% 00% 00% 00% 13% 5	000% 000% 000% 000% 13% \$86% 138% 000% \$86% \$88% \$86% \$88% \$88% \$88% \$88% \$88
		S S S S S S S S S S S S S S S S S S S	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	00% 13% 5	100% 1.3% 1.3% 1.3% 1.3% 1.3% 1.3% 1.3% 1.3	000% 13% 5	000% 13% 5 5 5 5 00% 13% 5 8 5 5 5 00% 10% 5 8 5 5 5 00% 10% 10% 5 8 5 5 5 00% 10% 5 8 5 5 5 00% 10% 5 8 5 5 5 00% 10% 5 8 5 5 5 00% 10% 5 8 5 5 5 00% 10% 10% 10% 10% 10% 10% 10% 10% 10%
		58 58 58 58 58 58 58 58 58 58 58 58 58 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	00% 13% 86% 88% 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ \$ \$ 00% \$ \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ \$ 00% \$ \$ 00
		S S S S S S S S S S S S S S S S S S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	00% 88% 88% 00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.3% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
		5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.00% 5	1.00% 5	00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,3% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$6% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	.00% \$ \$ \$ \$ \$.00% \$ \$ \$ \$ \$.00% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$ \$.50% \$ \$ \$.50% \$ \$ \$.50% \$ \$ \$.50% \$.50% \$	86% 86% 88% .00% \$ \$ \$ \$ \$ \$ \$.00% 1.79% 1.79% 1.79% 1.82% \$ \$ \$ \$ \$.000% 1.79% 1.82% 2.50% 1.82% 2.50% 1.92% 2.50% 2.	86% 88% .88% .88% .00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86% 88% .00% \$ \$ \$ \$ \$ \$.00% 1.79% 1.79% 2.20% 4.55% 4.55% 4.55% 4.55% 4.55% 4.55% 4.55% 4.55% 5.00% 5.00% 5.00% 5.00% 6.67% 4.00% 5.00% 6.67% 1.78,138 \$ 30,247 5.00% 6.67% 1.78,138 \$ 30,247 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67%
on on one of the state of the s	S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0.00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2.50% 5.50% 6.57% 6.57% 6.57% 7.179% 7.100% 7.179%	2.00% 5.50% 1.00% 2.00% 2.00% 2.00% 2.00% 2.50% 1.82% 5.50% 2.50% 1.47.891 178.138 \$ 30.247 5.147.891 \$ 178.138 \$ 30.247	5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00% 5.50% 8.86% 8.86% 8.86% 8.86% 8.86% 8.250% 8.85%	0.00% 5
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.00% 2.50% 2.00% 3.38% 4.55% 1.82% 5.00% 1.82% 5.00% 1.82% 5.00% 1.82% 5.00% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.83% 1.83% 1.847,891 1.78,138 1.83% 1.847,891 1.78,138 1.83% 1.847,891 1.78,138 1.83% 1.847,891 1.78,138 1.83% 1.83% 1.847,891 1.847,89	2.50% 2.58% 4.55% 1.73% 2.58% 4.55% 1.82% 5.50% 4.00% 5.50% 4.00% 5.50% 4.00% 5.50%	1.00% 1.50% 1.50% 1.50% 1.00% 1.38% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.82% 1.83%	1.00% 1.50% 1.50% 1.50% 1.00% 1.38%
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	1,00% 2,50% 1,19% 2,00% 4,55% 4,55% 1,18% 5,00% 1,18% 5,00% 5,00% 5,00% 5,00% 5,00% 5,00% 5,147,891 1,78,138 5,00,47 5,147,891	1.00% 2.50% 3.00% 3.00% 3.00% 4.00% 5.00% 4.00% 5.00% 4.00% 5.00% 6.67% 6.67% 5.00% 6.67% 6.67% 5.00% 6.67% 5.00% 6.67%	1,00% 2,50% 4,55% 1,13% 5,00% 1,13% 5,00% 1,17% 5,147,891 \$ 178,138 \$ 30,247	1,00% 2,50% 4,55% 1,19% 2,00% 1,19% 5,00% 1,19% 5,00% 1,19% 1,178,138 1,178,
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	w	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
		\$. \$. \$. \$. 47,891 178,138 30,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	2.00% 2.00% 2.00% 3.28% 3.28% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.147,891 178,138 3.30,247 5.00% 5.147,891 178,138 3.30,247 5.147,891 178,138 5.30,247 5.147,891 178,138 5.30,247	2.00% 2.00% 2.00% 3.23% 4.55% 1.82% 5.00% 6.67% 4.00% 5.00% 6.67% 6.67% 6.67% 1.47,891 1.78,138 3.0,247 5.147,891 5.178,138 5.00% 5.00% 6.67% 5.00% 5.00% 5.00% 5.00% 6.67% 5.00% 5.00% 6.67% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 6.67% 5.00% 6.67% 6.67% 6.67% 5.00% 6.67% 6.	2.00% 2.00% 2.00% 4.55% 1.82% 5.00% 6.67% 6.67% 6.67% 6.67% 6.67% 5.00% 6.67% 5.00% 8.67% 7.178,138 5.0247 8.67% 8.67% 8.67% 8.67% 8.67% 8.67% 8.67% 8.67% 8.50% 8	2.00% 2.00% 2.00% 4.55% 1.82% 5.00% 6.67% 6.67% 6.67% 6.67% 7.00% 6.67% 7.178,138 30,247 8.67% 7.178,138 \$ 30,247 8.33% 8.147,891 \$ 178,138 \$ 30,247 8.33% 8.147,891 \$ 178,138 \$ 30,247
9. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$ \$ \$ \$ \$ 147,891 178,138 30,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$ \$. \$	1.79% 1.79% 1.79% 1.82% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.79% 1.79% 1.79% 1.79% 1.82% 1.82% 1.82% 2.50% 1.80%	1.79% 1.79% 1.79% 1.79% 2.50% 2.50% 2.50% 4.55% 4.00% 6.67% 4.70% 6.67% 1.47,891 7.78,138 8.30,247 8.33% 8.147,891 8.178,138 8.30,247 8.33% 8.147,891 8.178,138 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33% 8.30,247 8.33%	1.79% 1.79% 1.79% 2.50% 2.50% 2.50% 2.50% 4.00% 3.33% 5.147,891 5.
4		\$ \$ \$ \$ 47.891 178,138 30,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	1,79% 1,82% 1,53% 1,52% 1,53% 1,53% 1,53% 1,47,891 1,78,138 1,78,1	1,79% 1,29% 1,25% 1,25% 1,25% 1,25% 1,17,891 1,178,138 1,178,178 1,178,138 1,178,138 1,178,138 1,178,138 1,178,138 1,178,138 1	1,79% 2,50% 4,55% 1,82% 5,50% 1,82% 4,00% 5,00% 6,67% 1,47,891 1,78,138 3,0,247 5,147,891 5,147,	1,79% 2,50% 4,55% 1,82% 5,50% 1,82% 4,00% 5,50% 4,00% 5,50%
in	ss.	\$ \$ \$ \$ \$ 18 8 147,891 178,138 30,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	2.50% 4.55% 5.00% 6.67% 6.67% 6.67% 6.67% 7.33% 8.147,891 8.178,138 8.30,247 8.33% 8.147,891 8.178,138 8.30,247 8.347 8.30,247	2.20% 4.55% 5.28% 5.28% 6.50% 6.67% 6.67% 6.67% 6.67% 6.67% 7.891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.247 7.833% 7.47,891 7.78,138 7.30,247 7.833% 7.47,891 7.78,138 7.30,247 7.833% 7.47,891 7.83,138 7.47,891 7.83,138 7.47,891	2.200% 4.55% 1.82% 2.50% 2.50% 4.00% 5.00% 6.67% 4.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.147.891 178.138 \$ 30.247 5.147.891 \$ 178.138 \$ 30.247 5.147.891 \$ 178.138 \$ 30.247 5.147.891 \$ 178.138 \$ 30.247 5.147.891 \$ 178.138 \$ 30.247	2.200% 4.55% 1.82% 2.50% 2.50% 4.00% 5.00% 6.67% 4.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.00% 5.147,891 1.78,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247
		\$ \$ \$ \$ \$ \$ 147,891 178,138 30,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ 5.5% \$ 5.00% \$ 5.00% \$ 5.00% \$ 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 5.00%	1,82% \$ \$ \$ \$ \$ 0,00% 2,50% 4,00% 5,00% 6,67% 147,891 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247 5,147,891 \$ 178,138 \$ 30,247	4.55% 1.82% 5.00% 2.50% 4.00% 6.67% 1.47,891 5.147,891	4.55% 1.82% 5.00% 2.50% 4.00% 6.67% 1.47,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891 7.178,138 7.147,891
		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	1,82% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
n () () () () () () () () () (n 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	147,891 178,138 30,247	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 147,891 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$	\$ 5.00% 5.00% 5.00% 6.67% 6.67% 7.147,891 178,138 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5.0% 6.67% 6.67% 5.00% 5.00% 5.00% 5.00% 5.147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 3,33% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
0,00% 2.50% n/a	0,00% 2.50% n/a 6,67%	147,891 178,138 30,247	147,891 178,138 30,247 \$	147,891 \$ 178,138 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247	2.50% 1.04 1.04 1.05 5.00% 5.00% 6.67% 1.47,891 1.78,138 3.33% 3.33% 1.47,891 1.78,138 3.0247 \$ 3.33% 3.147,891 1.78,138 3.0247 \$ 3.33%	2.50% 6.67% 6.67% 4.00% 4.00% 5.00% 6.67% 6.67% 5.147,891 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 5.247	2.50% 1.10% 1.10% 1.00% 5.00% 5.00% 5.147,891 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.00% 1.66.7% 1.00% 5.00% 6.67% 1.00% 5.00% 5.147.891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
2.50% n/a	2.50% n/a 6.67%	147,891 178,138 30,247	147,891 178,138 30,247 \$ 5 147,891 \$ 178,138 \$ 30,247	147,891 178,138 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247	2.50% 1.04 5.00% 5.00% 5.00% 5.00% 5.00% 5.147,891 178,138 3 30,247 5.147,891 5 178,138 5 30,247 5.147,891 5 178,138 5 30,247 5.147,891 5 178,138 5 30,247	2.50% 10.0 10.0 4.00% 5.00% 6.67% 6.67% 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 147,891 \$ 178,138 \$ 30,247 \$ 3,33% \$ 147,891 \$ 178,138 \$ 30,247 \$ 5	2.50% 1.00% 5.00% 5.00% 5.00% 5.00% 6.67% 6.67% 6.67% 7.178,138 8.147,891 8.1	2.50% 1.00% 5.00% 5.00% 5.00% 6.67% 6.67% 6.67% 6.67% 7.178,138 8.147,891 8.1
D/U	n/a 6.67%	147,891 178,138 30,247	147,891 178,138 30,247 \$ 5 147,891 \$ 178,138 \$ 30,247	147,891 178,138 30,247 5 \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$	5.00% 5.00% 5.00% 5.00% 6.67% 6.67% 7.33% 5.147,891 5.178,138 5.30,247 5.147,891 5.178,138 5.30,247 5.147,891 5.178,138 5.30,247	6.67% 5.00% 6.67% 147,891 178,138 30,247 5.147,891 178,138 30,247 5.147,891 178,138 30,247 5.147,891 178,138 5.30,247 5.33%	6.67% 6.67% 4.00% 5.00% 6.67% 6.67% 7.833% 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247	6.67% 6.67% 4.00% 5.00% 6.67% 6.67% 7.33% 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.147,891 \$ 178,138 \$ 30,247 8.33%
	9,21%	147,891 178,138 30,247	147,891 178,138 30,247 \$ 5 147,891 \$ 178,138 \$ 30,247 \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247	6.67% 4.00% 5.00% 6.67% 147,891 178,138 30.247 5.147,891 178,138 30.247 5.147,891 178,138 5.30.247 5.147,891 178,138 5.30.247	5.00% 5.00% 6.67% 147,891 178,138 30,247 5.05% 6.67% 147,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5 147,891 \$ 178,138 \$ 30,247 5 5	5.00% 5.00% 6.67% 6.67% 8.67% 5.47,891 \$ 178,138 \$ 30,247 5.147,891 \$ 178,138 \$ 30,247 5.50% 8.147,891 \$ 178,138 \$ 30,247 8.50%	5.00% 5.00% 6.67% 147,891 178,138 3 30,247 3.33% 5 147,891 5 178,138 5 30,247 5 147,891 5 178,138 5 30,247 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
200%		147,891 178,138 30,247	147,891 \$ 178,138 \$ 30,247 \$ \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 30,247	6.67% 147,891 178,138 3 30,247 5.33% 5 147,891 5 178,138 5 30,247 5 147,891 5 178,138 5 30,247 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	6.67% 147,891 178,138 30,247 5.33% 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6.67% 147,891 178,138 30,247 6.67% 147,891 \$ 178,138 \$ 30,247 \$ \$ 333% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	6.67% 147,891 178,138 30,247 6.67% 147,891 \$ 178,138 \$ 30,247 \$ \$ 333% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
5.00% 4.00% F.00%	2000 H	147,891 178,138 30,247	147,891 \$ 178,138 \$ 30,247 \$ \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 30,247	5,33% 147,891 \$ 178,138 \$ 30,247 \$ \$ 33% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ 30,247 \$ \$ 3	5.33% 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5.33% 147,891 \$ 178,138 \$ 30,247 \$ \$ 33% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ \$ 30,247 \$ 3	5.33% 5 147,891 \$ 178,138 \$ 30,247 \$ \$ 5 147,891 \$ 178,138 \$ 30,247 \$ \$ 5 147,891 \$ 178,138 \$ 30,247 \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
ė a (e 36)	434		\$ 147,891 \$ 178,138 \$ 30,247 \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$	3,33% 5 147,891 S 178,138 \$ 30,247 5 S 147,891 \$ 178,138 \$ 30,247 \$	3.33% \$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 30,247 \$ \$	3,33% 5 147,891 S 178,138 S 30,247 5 5 147,891 S 178,138 S 30,247 S S	3,33% 5 147,891 S 178,138 S 30,247 5 5 147,891 S 178,138 S 30,247 S S S S S S S S S S
147,891 178,138 30,247	147,891 178,138 30,247		147,891 S 178,100 & 00.127	147,891 \$ 178,136 \$ 30,247	\$ 147,891 \$ 178,138 \$ 30,247 \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$ 147,891 \$ 178,138 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 147,891 \$ 178,138 \$ 30,247 \$ \$

'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Recap Schedules:

[D] Adjstmr to	Depreciation Expense	es	•	*		¥.	*	š.	· •	 •	.9	e (a)	i	- 8	G		•	i¥					.	g. ú	i i			*		[*	*		ž s	•	ar à	i 3	286		\$ 286		\$ 286	\$ 143	4,143
Nava [B] Work Authorization 1-4920	Actual Increase /		i (jii)	H-1	66 C	•	·)•	•	2.0		**		:. •	: •	<i>G</i>	•	Š	2.0°		9		•	•	*.	· ,	v .1		9			F		•		•	•		70,000 /4,286 4,286	74.786 & A 286	e 007't/	70.000 \$ 74.286 \$ 4.286		
[A]	Depreciation As Rate Filed	ì	%/O^^		le Plant	Plant			3,13%	Subtotal Source of Sup. Plant		rt Land	ž	mem	***	g Man	200 D		Water Trinitary Struct, & Improv. 2.3079	=	•			Aains		2.38%	0,00% 0,00%	Jrants		. %00.00	tures	easehold improvements	oment		Equip.		(6.67%	6.67%	3.33%	Subtotal General Plant	lant S	Accumulated Depreciation (1/2-Year Convention)	
		꿑	301 Organization)	Source of Supply Plant	310.1 Water Rights	310,3 Other source of supply Land	310.4 Wells - Ould	?	Pumping Plant				328 Gas Engine Equipment	r indicional			331 Water Intint.	5	Transmission & Distribution Plant	340 Trans, and Dist, Land	0,		344 Fire Sprinkler Taps		•	348 Hydrants	Subtotal	Delletal Flant			_	393 Warehouse Equipment	394 Tools, Shop &	395 Laboratory Equipment	_	_	398 Miscellaneou	Subtotal (Total Utility Plant	Accumulated	Net Plant

Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Recap Schedules:

Exhibit Schedule: Settlement B-2 Appendix Page 7 of 25

	2	Adjstmt' to	Depreciation Expense		, (1.)	Ř €	to repopular		us) i	i.	/ b - 1	- 6	•. ••:	. #	k :	¥.				, .	113	377		*	ě	ě.	*	34.	t in		,	रं≨	° •	q		à	e de la companya de l	ii.	* <	r si		•	377	9	9	\$ (10,576)						
Navajo (Continued)	<u>D</u>	1-4923	(Decrease)		, t	4) 1		:: •	٠	25,334		١	\$ 25,334		* . •	ń je	. ×*			(20'000)		- 1	€9	,	1. 4		•		•	0 y	· ·		•	r' ,	· •	, •	Šc.	•		•		•	(10,391)									
ž	(e)	Work Authorization	Actual Cost ¹	1833				•		25,334			\$ 25,334					·				3,954	₩								69											v	609'60								130	dala request 1.00.
	₹	1 4023		nad J	**	n/a	n/a		%	%	5 2	%	\$		2%	% %	8.88	80	> .	000005 20,000			\$ 50,000		0.00%	2.00%	1.79%	2.00%	4.55%	1 82%	69		%00.0	2.50%	P/a	6.67%	2.00%	500%	6.67%	6,67%	3,33%	•	K 50 000								0	JMM 6,1/KUCU
			Depreciation	Rate	%00"0		-		X00 0	9000	\$	3,13%			0,00%	2.86%	5.88%	2,4		00	2.5	2.8			0.	2.0	7.	7.0	4	÷	•		0	2.	i	Ġ.	i e	ŕ vc	ico	i cò	സ്				ear Convention)							Staff data request
					Intangible Plant	Cigalization	Other Intangibles	Subtotal Intangible Plant	Source of Supply Plant	310.1 Water Rights	Other Source of Supply Land	310,4 Wells - Other	Wells	Subjects Source of Sept. 1 Sent	Pumping Plant Land	Pumping Plant Struct. & Improv.	Electric Pumping Equipment	Gas Engine Equipment	Subtotal Pumping Plant	Water Treatment Plant	Water Ireatment Plant Land	Water Infile, Super, & limploy.	Water Heatthell Equipment	Transmission & Distribution Plant	Trans, and Dist. Land	Storage Tanks	Trans. & Dist. Mains	Fire Sprinkler Taps	Services	Meters	Hydrants Outstand Trans & Dist	Subjudial Halls, & Class	Coners Plant and	General Plant Structures			Warehouse Equipment	Tools, Shop & Garage Equip.	Laboratory Equipment	power Operated Equipment	Miscellaneous Engineer	Subtotal General Plant		Total Utility Plant	Accumulated Depreciation (1/2-Year Convention)		Net Plant					Updated costs provided in response to Staff data request JMM 5,1/RUCO data request 1.30,
					intang 204				Sour	310.1 V	310.3 0	310.4 V	314	0	320					5		_	332	E	340						348	č	5	000			393	•			7 8 80 8											
<u> </u>			i.	2	- (7 6) 4	r 40	9	7	80	ۍ ^ا	9 ;	=:	ž č	4	. 1	9	17	18	0	20	2	7 6	2.4	25	Se 1	27	28	53	30	F 6	8 8	3.8	5 6	38	37	38	39	Q :	. 4	3 5	3	45	46	48	\$	S	5	2 2	3 2	55

S \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				(B) Work Authorization	on 1-4927		Adjstrnt' to
Occamization		Depreciation Rate	1-4927 As Filed	Actual Cost	Increase / (Decrease)		Depreciation Expense
Organization Orga	벁	%00'0					e ja l
Science of Supply Plant Science of Supply Land Science of S		6/u					
Source of Supply Plant 10.00%	ş		· ·	•	e Pe		¥
10.00% 1	Source of Supply Plant	%00'0				ن د	
1970 1970	310.1 Water Rights	0.00%					3-4
Subtotal Source of Sup. Plant Subtotal Source of Sup. Plant Subtotal Source of Sup. Plant Subtotal Subtotal Survey Subsect S	310.3 Other Source of Curry 310.4 Wells - Other	N/a 2,43%				M. Marie	-
Subtotal Source of Sulp. Paint. Subtotal Source of Sulp. Paint. Pumping Plant Surp. 286 Sage. 297 Pumping Plant Surp. 298 Gas Engline Edujoment 398 Gas Engline Edujoment 390 Water Treatment Plant Land 391 Water Treatment Edujoment 392 Water Treatment Edujoment 393 Water Treatment Edujoment 394 Fire Sprinkler Taps 395 General Plant Candon Substrbution Plant 396 General Plant Surchures 397 Warehouse Equjoment 398 General Plant Surchures 399 General Plant Surchures 390 General Plant Surchures 391 Warehouse Equjoment 393 Warehouse Equjoment 394 Fire Sprinkler Taps 395 General Plant Surchures 396 General Plant Surchures 397 Warehouse Equjoment 398 General Plant Surchures 399 General Plant Surchures 390 General Plant Surchures 390 General Plant Surchures 391 Warehouse Equjoment 392 Warehouse Equjoment 393 Warehouse Equjoment 394 Fire Sprinkler Taps 395 General Plant Surchures 396 General Plant Surchures 397 Warehouse Equjoment 398 General Plant Surchures 399 General Plant Surchures 390 General Plant Surchures 390 General Plant Surchures 391 Warehouse Equjoment 392 Warehouse Equjoment 393 Warehouse Equjoment 394 Fire Sprinkler Taps 395 General Plant Surchures 396 General Plant Surchures 397 Warehouse Equjoment 398 General Plant Surchures 399 General Plant Surchures 390 General Plant 390 General	314 Wells		65		w		•
220	Subtotal Source of Sup. Plant						ŝ
225 Pumping Plant Struct. & Improv. 5,88% 326 Geatric Pumping Eulpment 4,00% 327 Pumping Plant Carlinger Eulpment 2,00% 330 Water Treatment Plant Carlinger Treatment Equipment 2,50% 331 Water Treatment Equipment 2,50% 332 Water Treatment Equipment 2,50% 333 Water Treatment Equipment 2,50% 340 Trans. & Distribution Plant 2,00% 341 Trans. & Distribution Plant 2,00% 342 Services 3,40 Mains 3,40 Mains 3,40 343 Trans. & Distribution Plant 2,00% 3,40 344 Fire Sprinkler Tans. & Dist. Mains 2,00% 3,40 345 Services 3,40 Mains 3,40 346 Services 3,40 Mains 3,40 347 Mains 3,40 Mains 3,40 348 Mains 3,40 Mains 3,40 349 Canneral Plant Carlinger 3,40 340 Canneral Plant Carlinger 3,40 340 Canneral Plant Structures 3,40 341 Mains 3,40 Mains 3,40 342 Mains 3,40 Mains 3,40 344 Mains 3,40 Mains 3,40 345 Mains 3,40 Mains 3,40 345 Mains 3,40 Mains 3,40 346 Mains 3,40 Mains 3,40 347 Mains 3,40 Mains 3,40 348 Mains 3,40 Mains 3,40 349 Mains 3,40 Mains 3,40 340 Mains 3,40 Mains 3,40 340 Mains 3,40 Mains 3,40 341 Mains 3,40 Mains 3,40 342 Mains 3,40 Mains 3,40 344 Mains 3,40 Mains 3,40 345 Mains 3,40 Mains 3,40 345 Mains 3,40 Mains 3,40 346 Mains 3,40 Mains 3,40 347 Mains 3,40 Mains 3,40 348 Mains 3,40 Mains 3,40 349 Mains 3,40 Mains 3,40 340 Mains 3,40 Mains 3,40 341 Mains 3,40 Mains 3,40 342 Mains 3,40 Mains 3,40 344 Mains 3,40 Mains 3,40 345 Mains	5	0.00%					
See Federal Plant		5,88%					
Subtotal Pumping Plant Water Treatment Plant 330 Water Treatment Plant 331 Water Treatment Plant Land 332 Water Treatment Plant Subtotal Water Treatment Subtotal Water Treatment Transmission & Distribution Plant 2 Socretal 340 Trans. & Dist. Mains 342 Services 344 Fire Sprinkler Taps 345 Services 346 Meters 346 Meters 347 Trans. & Dist. General Plant General Plant 390 General Plant Ceneral Plant 391 Office Furnitures Tools, Shop & Garge Equipment 393 Warehouse Equipment 394 Fire Sprinkler 395 Laboratory Equipment 396 Communication Equipment 397 Communication Equipment 398 Miscellaneous Equipment 399 Communication Equipment 390 Narehouse Equipment 390 Communication Equipment 391 Office Furnitures 500% 392 Fire Sprinkler 500% 346 Fire Sprinkler 500% 347 Fire Sprinkler 500% 350 General Plant 4,00% 350 Communication Equipment 367 Communication Equipment 367 Communication Equipment 378 Fire 500% 378 Fire 500% 379 Fire 500% 379 Fire 500% 370 Fire 50		4,00%		*	es.	,	
Water Treatment Plant Land 0,00% 330 Water Treatment Plant Land 2,50% 331 Water Treatment Equipment Subtotal Water Trent Plant 2,60% 322 Water Treatment Equipment Subtotal Water Trent Plant 2,00% 340 Trans and Dist. Land 2,00% 342 Services 1,73% 343 Trans. & Dist. Mains 2,00% 344 Fire Sprinkler Taps 2,00% 345 Services 1,82% 346 Meters 2,00% 347 Fire Sprinkler Taps 2,38% 348 Meters 3,46 Meters 349 Fire Sprinkler Taps 2,38% 345 Services 1,82% 346 Meters 2,00% 347 Fire Sprinkler Taps 2,50% 348 Meters 3,50% 359 General Plant Land 2,50% 390 General Plant Surfament 5,00% 391 Leasehold Improvements 6,67% 392 Laboratory Equipment 5,00% 393 Warehouse Equipment 5,00% 394 Tools, Shop & Garge Equipment 5,00% 395 Laboratory Equipment 5,00% 396 Accounturi			•			-1	•
330 Water Treatment Equipment 321 Water Treatment Equipment 322 Subtodal Water Treatment Equipment 323 Subtodal Water Treatment Equipment 324 Storage Tanks 325 Storage Tanks 325 Storage Tanks 325 Storage Tanks 326 Storage Tanks 327 Trans. & Dist. Mains 327 Trans. & Dist. Mains 328 General Plant 329 General Plant Land 329 General Plant Land 329 General Plant Studentes 320 General Plant Studenter 320 Communication Equipment 320 Communication Equipment 320 Communication Equipment 320 Miscellaneous Equipm	20	0.00%	2.				i.
332 Water Treatment Equipment 342 Subtotal Waler Trans. Plant Transmission & Distribution Plant 343 Trans. & Dist. Land 344 Trans. & Dist. Mains 343 Trans. & Dist. Mains 344 Fire Sprinkler Taps 345 Services 346 Meters 346 Meters 348 Hydrants 348 Hydrants 348 Hydrants 349 General Plant Cancellaria 359 General Plant Structures 350 Connational Improvements 350 Tools. Shop & Garage Equipment 350 Varehouse Equipment 350 Varehouse Equipment 350 Communication Equipment 350 Communication Equipment 350 Communication Equipment 350 Miscellaneous Equipment 350 Mi		2.50%					
Transmission & Distribution Plant Transmission & Distribution Plant 340 Trans and Dist. Land 342 Shrage Tarks 343 Trans. & Dist. Mains 343 Trans. & Dist. Mains 344 Fire Sprinkler Taps 345 Services 346 Meters 346 Meters 348 Hydrants 348 Hydrants 348 Hydrants 348 Hydrants 349 General Plant Land 340 General Plant Land 350 General Plant Land 350 General Plant Structures 350 Connumbration Equipment 350 Varehouse Equipment 350 Varehouse Equipment 350 Communication Equipment 350 Communication Equipment 350 Miscellaneous Equipmen	2 3	2.86%					
Transmission & Distribution Frank 342 Trans. and Dist. Land 2200% 343 Trans. and Dist. Land 2200% 344 Fire Sprinkler Taps 345 Services 345 Services 346 Meters 346 Meters 347 Fire Sprinkler Taps 348 Fire Sprinkler Taps 350 General Plant 360 General Plant Land 360 General Plant Structures 360 General Plant Structures 360 General Plant Structures 361 Leasehold Improvements 362 General Plant & Scarage Equip 363 Warehouse Equipment 364 Fire Sprinkler Taps 366 Fower Operated Equipment 367 Fire Sprinkler Taps 367 Fire Sprinkler Taps 367 Fire Sprinkler Taps 367 Fire Sprinkler Taps 368 General Plant 368 General Plant 369 Fower Operated Equipment 360 Fire Sprinkler Taps 360 Fower Operated Equipment 360 Fire Sprinkler Taps 360			•			i	ě.
343 Trans. & Dist. Mains 344 Fire Sprinkler Tabs 345 Services 346 Reters 346 Meters 346 Meters 347 Fire Sprinkler Tabs 348 Fire Sprinkler Tabs 349 Fire Sprinkler Tabs 340 General Plant 340 General Plant Land 340 General Plant Land 341 Fire Sprinkler Tabs 340 General Plant Land 341 Fire Sprinkler Tabs 342 Fire Sprinkler Tabs 344 Fire Sprinkler Tabs 345 Fire Sprinkler Tabs 346 Fire Sprinkler Tabs 347 Fire Sprinkler Tabs 348 Fire Sprinkler Tabs 350 Fire Sprinkler Tabs 360 General Plant 360 General Plant 360 General Plant 361 Fire Sprinkler Tabs 361 Fire Sprinkler Tabs 362 Fire Sprinkler Tabs 363 Fire Sprinkler Tabs 364 Fire Sprinkler Tabs 365 Fire Sprinkler Tabs 365 Fire Sprinkler Tabs 366 Fire Sprinkler Tabs 367 Fire Tabs 367 Fire Tabs 367 Fire Tabs 368 Fire Tabs 369 Fire Tabs 360 Fire T	Transmission & Distribution Train	%00°0	۰			, .	é
Trans. & Dist. Mains 344 Fire Sprinkler Taps 345 Services 346 Meters 346 Meters 346 Meters 347 Services 348 Services 348 Services 348 Services 348 Services 348 Services 348 Services 349 Services 340 Meters 3	- v.	2.009			240	(160)	•
Services 2.38% 4.55% 4	_	200				140	ო
345 Services 4, 55% 346 Hydrants Subtotal Trans. & Dist. General Plant Land 389 General Plant Land 390 General Plant Structures 390 General Plant Structures 391 Leasehold improvements 391 Office Furniture & Equipment 392 Variencuse Equipment 393 Variencuse Equipment 394 Tools, Shop & Garage Equip. 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 General Plant 399 Aborate General Plant 399 Accumulated Depreciation (1/2-Year Convention) Accumulated Depreciation (1/2-Year Convention) Net Plant		2.38	%		9	<u>.</u>	* *
Subtotal Trans. & Dist. Subtotal Trans. & Dist. General Plant Land 389 General Plant Land 390 General Plant Structures 390 General Plant Structures 391 Leasehold Improvements 391 Office Furniture & Equipment 392 Tools, Shop & Garage Equipment 393 Laboratory Equipment 394 Tools, Shop & Garage Equipment 395 Power Operated Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Miscellaneous Equipment 399 Authorial General Plant Accumulated Depreciation (1/2-Year Convention) Accumulated Depreciation (1/2-Year Convention)		26.4	2. 2.			*	
Subtotal Trans. & Dist. General Plant 389 General Plant Land 390 General Plant Land 390 Transport of Leasehold Improvements 391 Office Furniture & Equipment 392 Warehouse Equipment 393 Warehouse Equipment 394 Tools Shop & Garage Equip 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 398 Power Operated Equipment 399 Communication Equipment 390 Total Utility Plant 399 Accumulated Depreciation (1/2-Year Convention) 390 Net Plant 390 Accumulated Depreciation (1/2-Year Convention)	Ž	78.1	u.	69	\$ 086	(20)	
General Plant Land 389 General Plant Land 389 General Plant Structures 390.1 Leasehold improvements 391 Office Furniture & Equipment 392 Warehouse Equipment 393 Warehouse Equipment 394 Tools, Shop & Garage Equip. 395 Laboratory Equipment 396 Power Operated Equipment 397 Communication Equipment 397 Communication Equipment 398 Miscellaneous Equipment 399 Accumulated Depreciation (1/2-Year Convention) 399 Net Plant 390 General Plant 390 Accumulated Depreciation (1/2-Year Convention)			•	·		î,	4
389 General Plant Land 389 General Plant Structures 10 General Plant Structure 10 Communication Equipment 10 Communication Eq	General Plant	000	%			. •	4.
390 General Plant outcovernents of 178 391 Lessehold Improvements 6,67% 393 Warehouse Equipment 5,00% 394 Tools, Shop & Garge Equipment 6,00% 395 Laboratory Equipment 6,67% 396 Communication Equipment 6,67% 397 Communication Equipment 6,67% 398 Miscellaneous Equipment 3,33% 399 General Plant 5,00% 399 Communication Equipment 6,67% 390 Miscellaneous Equipment 7,33% 390 General Plant 6,00% 391 Communication Equipment 6,67% 398 Miscellaneous Equipment 7,33% 399 Communication Equipment 6,00% 399 Communication Equipment 6,67% 399 Communication Equipment 6,00% 399 Communication Equip	-	2,50	%				•
390.1 Leasemond implications of 187% 391. Office Furnities & Equipment 5.00% 393. Warehouse Equipment 4.00% 394. Tools, Shop & Garage Equipment 395. Laborantery Equipment 6.50% 395. Communication Equipment 6.50% 396. Power Operated Equipment 3.33% 397. Communication Equipment 3.33% 398. Miscellaneous Equipment 3.33% 399. Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Net Plant Net Plant Accumulated Depreciation (1/2-Year Convention)	٠.	_	/8				•
393 United Full and Standard S	= `	6.67	%			*	1
294 Trois, Shop & Garage Equip. 5.00% 395 Laboratory Equipment 5.00% 396 Power Operated Equipment 3.33% 397 Communication Equipment 3.33% 398 Subtotal General Plant 5.00% Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Net Plant Net Plant Accumulated Depreciation (1/2-Year Convention)	د ر	5.00	% %			,	
1995 Laboratory Equipment 8,67% 1996 Power Operated Equipment 9,67% 1997 Communication Equipment 3,33% 1998 Subtotal General Plant 1998 1999 Accumulated Depreciation (1/2-Year Convention) 1999 Net Plant 1999 Laborates provided in response to Staff data request JMM 6,1/RUCO data required.	-	2.4.	%			ø	. 4
996 Power Operated Equipment 8,67% \$ 397 Communication Equipment 3,33% \$ Subtotal General Plant Accumulated Depreciation (1/2-Year Convention) Net Plant Net Plant Net Plant	_	5 6	707			(n ·	
397 Communication Equipment 3.33% § 5.		99	%2			• 4	
See Miscellaneous Equipment \$ \$ Subtotal General Plant Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Net Plant		i e	3%	Market Lycycles 1 cmm;			4 0
Subtotal General Plant Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Net Plant			1	19	.	::	
Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Net Plant Net Plant Library Anets provided in response to Staff data request JMM 6. 1/RUCO data reque			1	6	3 080 \$	(20)	142.00
Accumulated Depreciation (1/2-Year Convention) Net Plant Net Plant	Total Utility Plant				20016		9
Net Plant Net Plant Libert Andre Andre Provided in response to Staff data request JMM 6. 1/RUCO data reque	Accumulated Depreciation (/2-Year Convention)					\$
1. Laborate provided in response to Staff data request JMM 6. I/RUCO data requi							
Libert and and a provided in response to Staff data request JMM 6.1/RUCO data requi							
Lindand coats provided in response to Staff data request JMM 6, I/RUCO data requi							
		se to Staff data request	JMM 6.1/RUCO	data request 1	30		

N:2012_Rate_CaselSettlementFinal Settlement Schedules/2012 AVIC Rate Case Settlement v3 20 13 INTERNAL x18x/82.1 N:2012_Rate_CaselSettlementFinal Settlement Schedules/2013 2:51 PM 'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Exhibit Schiedule: Settlement B-2 Appendix Page 9 of 25

	Total	Adjstmt' to	Depreciation Expense		i.	k		·		* :	** 5	54	1	\$ 2,866		•	· den	3,953		3,953		`*	258	113	\$ 371	•	*	¥	(94)	i Del	3,092	(2,275)	I The second sec	\$ 722		*	**	•	*	an n	is.	* :	1	2,303		2,303	ľ	10,210	\$ 5.108		\$ 252,460							
Navajo - Total	<u></u>	Total	(norease /	7200000		•	*			.#	25,334	 }æ€	91,574	\$ 116,908		•}	*	67,225		\$ 67,225		(50.000)	10.321	3,954	F (35, 724)	(1.00)	•	; : *	(5.271)		129,897	(90,000)	104	\$ 74,627		* %	*		ý	á	4	į.	•	34,533		\$ 34,533		\$ 257,568										
	[B]	Total	Actual	600	ŧ	r	1	:•		.•	25,334	֥	141,574	166,908		i	*	107 225		107 225		.1	10 321	70,0		-	á	()	94 211		130.396			224.608		ŕ	*	*	i.	j.	*	•	**	252,424	*	\$ 252,424		\$ 765,440								eniest 130		
And seed on the	[A]	Total	S. T.	Liled	•	•	*	•		24	(*	r jan g	50,000	\$ 000.05		*.		40.000	200	A 000 R		2000	200,00	•	1	e nnn'ne	1	** -	00 482		400	50.000	200	180 071				٠	•	•	ij.	216		217,891		217.891		507.872								r etab COI IC/1		
			Depreciation	Rate	\$ %000		n/a	₩		%000	%00.0	e/u	2 12%	6	•	7000	%98 c	0/ 00 7 70 00 7	2,000 /	6.00.4	•	7000	0.00%	2.50%	2.86%	A	1000	9,00%	2.00%	%6.7°	2.00%	% SE P	2007	8 70°	•	%000	2.50%	n/a	6.67%	2.00%	4 00%	200%	A 67%	8.67%	3,33%	60	•			Convention)						S BARBI 4000000000000000000000000000000000000	aff data request Jivini o	
					Intangible Plant	Organization	Caroning Control and Caroning	Outer International	Subjoid Illianging of the	Source of Supply Pieria	310,1 Water Rights			Wells	Subtotal Source of Sup, Plant	Pumping Plant	Pumping Plant Land	Pumping Plant Struct & Improv.	Electric Pumping Equipment	Gas Engine Equipment	Subtotal Pumping Plant	Water Treatment Plant	Water Treatment Plant Land	Water Trtmt. Struct. & Improv.	Water Treatment Equipment	Subtotal Water Trimit. Plant	Transmission & Distribution Plant	Trans, and Dist, Land	Storage Tanks	Trans. & Dist. Mains	Fire Sprinkler Taps	Services	Meters	Hydrants	Subtotal Trans. & Dist.	General Plant	General Plant Candings	٠.	Ceasenoid Improvements	Office running & charping a	Warehouse Equipment	Tools, Shop & Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Subtotal General Plant	Total Utility Plant	•	Accumulated Depreciation (1/2-Year Convention)	1	Net Figure					Updated costs provided in response to Staff data request JMM 6, I/AUCO data request 1:30.	
			Line		끝		202			200	310.1	310.3	44	10 314	7	₹		14 321	15 325	16 328	17	18 Wa	19 330	20 331				340	•	26 343	27 344		29 346	30 348	31				., .		37 393					42 39B	43	45	46	47	48	D (20.5	200	53.5	5.5		

Exhibit Schedule: Settlement B-2 Appendix Page 10 of 25

Name Part Coope Part		<u>o</u>	Adjstmt to Depreciation	Expense	6			*	. 97		: 14 th	· ************************************	4		3 ja -	in .	*.		u.				1040	Į.	₩°.	· 影	(事)	新		· · · · · · · · · · · · · · · · · · ·			# 2 ·			E .				· · · · · · · · · · · · · · · · · · ·		8	100	3 1,040	6		\$ 35,852	11111
A	Verde Valley	<u></u>	_	(Decrease)	· *	- <u>-</u> -	i			ě.	à	á		,	٠	į.	*	٠			4	ài.		69	•	6. 4	¥	4	•	9 6 (, •	V.W.		e	*:	*	•	•			1	Đ	S				
Train rocopy Train rocopy Train rocopy Train rocopy Train solucial latengiale Plant The of Supply Plant The Source of Supply Land The Subplet Land The Sprinkler Tape Sources Plant The Sprinkler Tape Sources The Sprinkler Tape Th		[B] Work Authorizatio	1-4814	Cost					ŧ.				200 000	·,					9				herran sales	69								•												S				
ngible Plant Digalization Franchises Other Intangloles Subtotal Intangloles Other Source of Supply Plant Water Rights Other Source of Supply Land Wells Subtotal Source of Supply Land Wells Subtotal Source of Supply Land Ding Plant Ding		[A]	1-4814	As			n . 0	1	·	-56	. 20		*			8 8	e s	2 %	1)	%	2 %		es.		%	%%	8 %	3%	%9	%2	•	780	%	2 2	76%	%0	%0	%0	%2.	7%		•	₹ 1.183				
				Depreciation Rate		20.0				000	000	2	3.13		.1	000	00.7	0.0	2		000	200	2.86			00	50	, c	2.3	4.5	8.		c	0 6	3	ď	0.60	4.0	5.0	6.6	9.9	3.3				sar Convention)		
								•	gible Plant	E	Page Laderica	uppiy cariu		ce of Sup, Plant	•	pu	ruct. & Improv.	g Equipment	pment	ping Plant	Ħ	Plant Land	ict. & Improv.	r Equipment	ribution Plant	Land		ains	sdr			ns. & Dist.		and	tructures	ovements	& Equipment	ilpmen.	sarage Equip.	plicati	Fourisment	Fairoment	neral Plant		T.	epreciation (1/2-Ye		
	d> ====================================				Jible Plant	rganization	anchises	ther Intangibles	Subtotal Intan	ce of Supply Pla	/ater Rights	ther Source of 2	velis - Orner	velis Subtotal Soun	ping Plant	umping Plant La	umping Plant Si	Secttric Pumping	sas Engine Equi	Subtotal Pum	er Treatment Pl	Vater Treatmen	Nater Trimit. Str.	Nater Treatmen	Sublocal VIII	Trans, and Dist.	Storage Tanks	Trans. & Dist. M	Fire Sprinkler Ta	Services	Meters Hydrants	Subtotal Tra	neral Plant	General Plant L	General Plant S	Leasehold Impr	Office Furniture	Warehouse Ed	Tools, Shop &	Laboratory Equ	Power Operate	Miscellaneous	Subtotal Ge	1	Total Utility Pla	Accumulated C		
	lest real r				Trans		_	333		Sour	310.1 W	310.3 0	310.4 v		E d	320 P	321 P		328		Š	330	_		H	340		•					eg O			390.1	391	363	39	392	330) B	200					

'updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

1-4873 1	1-4573 1			-	₹	Verde [B]	Verde Valley (Continued) [C]	[0]
(Decrease) S S S S S S S S S S S S S	(Decrease) S S S S S S S S S S S S S		Č	1	1-4873	Voor Authorizati	-	Adjstmt to Depreciation
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ \(\frac{21}{5}\) \(\f		Č	Reciation Sate	Eleg	Cost	(Decrease)	Expense
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ 1 (21,535) \$ 1 (21,535) \$ 1 (21,535) \$ 2 (21,535)	Intangible Plant		%DO 0			9	4 . Ø
S (21.535) S (21.535) S (21.535)	\$ (21,535) \$ (21,535) \$ \$ (21,535) \$ \$ \$ (21,535)	Franchises		n/a			4" 3	
\$ (21,536) \$ (21,536) \$ (21,536) \$ (21,536)	\$ (21,535) \$ (21,535) \$ \$ (21,535) \$ \$ \$ \$ \$	Other Intengibles			1			Fry 1 15 15 15 15 15 15 15 15 15 15 15 15 1
S (21,535) S (21,535) S (21,535)	\$ (21,535) \$ (21,535) \$ \$ (21,535) \$ \$ \$ \$ \$	Source of Supply Plant						
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535)	310.1 Water Rights		0.00%				Í
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535)	310.3 Other Source of Supply Land		0,00%			×ŧ	**
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535) \$ 5 (21,535)	310.4 Wells - Oilest		3.13%		HEAT III		
\$ (21,535) \$ (21,535) \$ (21,535) \$ 5 (21,535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535) \$ 5 (21,535)	Subtotal Source of Sup. Plant	مند	ۥ	•	· ·	i va	
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535)	Pumping Plant		%00.0			*	•,
\$ (21,535) \$ (21,535) \$ (21,535) \$ 5 (2,1535)	\$ (21,535) \$ (21,535) \$ 5 (21,535) \$ 5 (21,535) \$ 5 (21,535)	Pumping Plan Card & Imony		2.86%			•	<u>.</u>
\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	\$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535) \$ (21,535)	Electric Pumping Equipment		5.88%			•	
(21,535) (21,535) (21,535) (21,535) (21,535) (31,535) (31,535)	\$ (21,535) \$ (21,535) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Gas Engine Equipment		%00.4				
(21,535) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ (21,535) \$ 1 (21,535) \$ 5 \$ 5 (21,535) \$ 5	Subtotal Pumping Plant		ii)			•	- -
(21,538) (21,538) (21,538) (3, (21,538) (3,	(21,535) (21,535) (21,535) (3, (21,535) (3, (21,535) (3, (21,535) (4,	Water Treatment Plant		79000			. •	
(21,535) (21,535) (21,535) (31,535) (41,535) (51,535) (51,535) (61	\$ (21,535) \$ (21,535) \$ \$ (21,535) \$ \$ (21,535) \$ \$ (21,535)	Water Treatment Flant Land		2.00%				***
(21,535) 8 (21,535)	\$ (21,535) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Water Trimi, Struct. & Improv.		2,00%	445.986			
S (21.535)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Water Treatment Equipment		6.1	L	မှာ	69	
S S S S S S S S S S S S S S S S S S S	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	SUDICIAL VARIET THIR, TIERS		•				
2 S S S S S S S S S S S S S S S S S S S	\$ 121 <u>8</u>	Trans and Dist Land		%00'0			ş:	
2 S S S S S S S S S S S S S S S S S S S	2 (21.535) 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Storage Tanks		2.00%			•	i i
S S S S S S S S S S S S S S S S S S S	S (21535)	Trans, & Dist Mains		1.79%			a * 5	*
2 (21.535) 8 8 8 8	\$ \$ \(\frac{2}{3} \)	Fire Sprinkler Taps		2.00%			i e	***
2 (21.535) 8 %	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Services		2.38% 4.65%			,*	Î
\$ 121.535 8 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Meters		6 00 v				
2 <u>8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 </u>	\$ (21.535) \$ \$ (21.535)	Hydramis		0.70.1 •				#
2 (21.53.5) 8 8 8	\$ 12 (21.535) \$ \$ (21.535)	Subtotal Trans. & Dist.			hi .	Pa	·.	
21.53.51 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	\$ 121.538 \$ \$ \$ \$	General Plant		%UU U			•	
S (21.535)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	General Plant Cano		2.50%				# · ·
\$ 121.5355 \$ 5	2 (21) S	General Plant Succules		E/C			á-	**
2 (21.53 <u>5</u>)	\$ (21.535) \$ \$ (2	390. Leaserfold Illiproventions		8 67%			á,	•
1 S (21.535)	\$ 121.538 \$ \$ (21.538)	Office Furniture & Equipment		A 00%			· .	f
\$ 121.535 \$ 5	\$	Warehouse Equipment		4 CIO%			- 1	•
\$	2) S (2(1535) S (3) S (4) S (4	loois, shop a callage Equip.		%UO 's			-	!
5 12 535 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	\$ (21.535) \$ \$ (2.535) \$ \$ (2.535)	Laboratory Equipment		S POO				**
S	\$	Power Operated Equipment		0.07.00				161
\$ 121535 \$ \$ 221535 \$ \$ 25	\$ (21,535) \$ \$ (2)	Communication Equipment		200				
1 S (21.535) S	\$ (21.535) \$ \$ (21.535)	Miscellaneous Equipment		5,55%		-	1	
\$ \$ (2)	\$ (21.53 <u>5)</u> \$ \$ (2)	Subtotal General Plant			·	P	•	A STATE OF THE STA
	en en	-		i.	1	l	,	
s s	s s	Total Utility Plant		: 11	1	•		
2) •	2) \$							
		Accumulated Depreciation (1/2-Year Convention)	rear Conve	ntton)				
	o Staff data request JMM 6,//RUCO data request 1,30.							\$ (21,22
	to Staff data request JMM 6,1/RUCO data request 1,30.	Net Plant						
	to Staff data request JMM 6,1/RUCO data request 1,30.							
	to Staff data request JMM 6,1/RUCO data request 1.30.							
	se to Staff data request JMM 6,1/RUCO data request 1.30.							
Of a feature and the following the second	se to Staff data request JMM 6, //RUCO data request 1,30.							
	se to Staff data request JIMM 5,77KUCO data request 1,500.					00.000000000000000000000000000000000000		

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

	[0]	Depreciation	Expense	en en	a a	The state of the s	•		•		* ;		·	*	•			÷			£13	\$ 103		¥	ŝ	U Silver	#. V		* * **********************************	· ·		1	1	z. J	· ·		÷	塘	ánd .	4	#	103			\$ 3,533	· · · · · · · · · · · · · · · · · · ·
Varda Valley (Continued)	[C]	1-4874	(Decrease)	•	•			•	· •	is	4	1000	6	•		•	-	*		**			•	•		· de	*	%	• •	-		•:.	•	•j >	r (e	[8	4	- <u>6.</u> ●	·••	100 To 10	•	2 585	06,628 \$ 0,009			
>	[A] [B] Work Authorization	4	As Actual	Ì			3	*				And the second s	9					\$					703,043 \$ 706,628							Private Co.	*										8		\$ 703,043 \$ 70e			
			Depreciation Rate		%000	oʻa	200	•	7000	0.00%	8/00.0	3.13%	w		0.00%	7.00% 7.00%	4.00%	S	•	0000	2.50%	2.86%	67	16 16 16	0.00%	4 70%	2.00%	2.38%	4.55%	1.82%	•	%UU U	2.50%	n/a	9.29	5.00%	4.00%	3,00%	6.07% 6.67%	333%			ETU.	'ear Convention)		
do-sall 1				100	# 10 L 10	Clgaman	Other Intendibles	Subtotal Intangible Plant	Source of Supply Plant	er Rights	310.3 Other Source of Supply Land	is - Other	ilis Cultedal Source of Sub. Plant	d Plant	Pumping Plant Land	Pumping Plant Struct, & Improv.	Electric Pumping Equipment	Gas Engine Equipment	Subtotal Pumbing Plans	Water Treatment Plant	Water Treatment Flam Land	Water Transmit Francoul	Subtotal Water Trimit. Plant	Transmission & Distribution Plant	Trans. and Dist. Land	Storage Tanks	frans, & Dist. Mains	Fire Sprinkler Laps	Oct vices	Metal 3 Hydrants	Subtotal Trans. & Dist.	General Plant	General Plant Land	General Plant Suluciules	Office Furniture & Equipment	Warehouse Equipment	Tools, Shop & Garage Equip.	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Subtotal General ricens	Total Utility Plant	Accumulated Depreciation (1/2-Year Convention)	-	7
-jest tear Flant II.				troid citizens	Ĕ		200	3	Source	310.1 Water Rights	310.3 Office	4	314 Wells	Dismoing Plant	320 Pum	321 Pum		328 Gas		\$	7	331 Wel	2	Transn	340 Tra					346 MG		Gener	7	390 Ge	_	-	-				398 M		4- 5			

'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Exhibit

Schedule: Settlement B-2 Appendix Page 13 of 25

<u> </u>	xt Year	-Test Year Plant T∩ue-∪p	7.00		1	Verde Valley (Continued)		
				<u>\</u>	(B) Work Authorization		<u>.</u>	
			Control	1-4875 As	1-4875 Actual	1-4875 Increase/	Adjum 10 Depreciation	
_			Rate	Filed	Cost	(Decrease)	Schadza	
	Intar	Intangible Plant	%000			69	6	
		Organization	E/11			•		
	302	Franchises Other Internibles	n/a					
	3	Subtotal Intangible Plant	•	•	. 	•		
	Sou	Source of Supply Plant	%UU U			*	***	
	310.1	310.1 Water Rights	%00'C			*	* "	
	310.3	Other Source of Supply Land	n/a			* 4		
	4.010	Wells - One	3.13%				9	
		Subtotal Source of Sup. Plant		•	·.	*	•	
	Pur	Pumping Plant	7000			**:	(p)	
	320	Pumping Plant Land	0,00% 9,86%			₹:		
	321	Pumping Plant Struct, & Improv.	7.00%			90	* :	
	325	Electinic Pumping Equipment	4.00%			*		
	328	Gas Engine Equipment	1 "	*	· ·	69		
	į	Subtotal Funiping Fiam						
	ž	Water Treatment Plant	0.00%			, s ř	į ķ*	
	93	Water I reament Flant Land	2.50%				(483)	
_	331	Water Infile Study & hipport	2.86%	588,322			\$ (483)	
	332	Water Treatment Equipment		\$ 588,322	\$ 571,433	(16,889)		
	ř	Transmission & Distribution Plant				•	b -	
	340	Trans, and Dist. Land	0.00%			i '#	* 1.	
	342	Storage Tanks	2.00%			.: *	*	
	343	Trans, & Dist, Mains	7.78%			Œ	· · · · · · · · · · · · · · · · · · ·	
_	344	Fire Sprinkler Taps	2,00%			•	¥.	
m	345	Services	4.55%			*	± 31	
.	346	Meters	1.82%					
ο.	348	Hydrants County Trans & Dist		1 69	۱ €9) 69	•	
	(Suprola Heis, a class					•	
ω.	5	General Flam	0.00%			• .	ည်းခြုံ မ	
m ·	389	General Figure Carrotines	2.50%			ı.		
* 1	380		n/a			•	k	
0	9		6.67%			•	*	
o i	5	Merchanism Editionent	2.00%				•	
~ (9 6	Tools Chop & Garage Figure	4.00%			•	*	
œ (48.0	Laboratory Engineent	5.00%			• .'	*	
O	8	Capo alory Equipment	6.67%			ſ	: <u>*</u>	
Q.	396	Power Operation Equipment	6.67%			• *		
- !) GE		3.33%	- 1		The second of th		
<u> </u>	920	•) 69	9	•		
2:				1	1	(14,889)	\$ (483)	
4 75		Total Utility Plant		775 996 3	•			
ស្ន :		Accumulated Denreciation (1/2-Year Convention)	ar Convention)				(747)	
~ ¢							\$ (16,647)	
5		Net Plant					Transaction of the state of the	
ç								

'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

N:2012_Rate_Case/SettlementFinal Settlement Schedules/2012 AVIC Rate Case Settlement v3 20 13 INTERNAL_XISX/82.1 Processing Date: 4/2/2013 2:51 PM

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

[D] Adjstmt to Depreclation Expense	: **. ;	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		,	4. €	造谱		ş**	• ₹.	, *	• • • • • • • • • • • • • • • • • • •	**	, · ·	•		(145)	(Cr.)	***	∳ !	\$ (145)		ବୃକ୍ଷ ଖ	#(\$/#	# *	í		. *	*:			\$ (145)	\$ (73)	9	\$ (8.037)			
A A A A A	%00°	10/8	S		%00.0 %00.0	B/U	3.13%	·	00.00	5.88%		0.00%	2.50%	## ¥	%00°0	, v. c.	1.79% 75,000 66,891 (8,109)	2.00%	4.55%	1	20,00	%00°0	2.50%	17/8 A A 704	9,00%	4.00%	5 UU%	6.67%	220000000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·	\$ 75,000 \$ 66,891 \$ (8,169)	, and the second	raion)				request JMM 6.1/RUCO data request 1.30,
	1 Intangible Plant 2 301 Chranization		303 Other Intangibles Support Intangible Plant	Source of Supply Plant	310.1 Water Rights		0 314 Wells	2 Pumping Plant		4 321 Pumping Plant Struct. & Improv.			9 550 Water Healther Figure 200 331 Water Trint Struct, & Improv.		23 Transmission & Distribution Plant	342	343	27 344 Fire Sprinkler Taps		348 Hy		32 General Plant 33 380 General Plant Land	390	390.1 L	36 391 Office Furniture & Equipment	394	395	40 396 Power Operated Equipment	86	3	44 Total Utility Plant		Acumulated Depreciation (1/2-Year Convention)	49 Net Plant	50	522	Updated costs provided in response to Staff data request JMM 6,1/RUCO data request 1.30,

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

				\$ 1 E	Ven	Verde Valley (Continued)		
			1	₹	Œ	<u>ত</u>	<u> </u>	
					Work Authorization	1 4020	Adistmt to	
			Commence	1-4929	Actival	Increase /	Depreciation	
ø			Depreciation Rate	Filed	Cost	(Decrease)	Expense	
oil	Ë	intencible Plant				,	16	
	301	Organization	0.00%			, (r)) P	
	305	Franchises	n/a			i i	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	303	Other Intangibles	8/2				\$	
	,	Subtotal Intangible Plant		9	•	•		
	S .	Source of Supply Plant	%00'0			2 ≱	₩ i	
	310.1	310.1 Water Rights 240.2 Other Source of Supply Land	0000			3		
	3,010	510.5 Other Source of Supply Lenna	n/a			A.		
	24.0.4	Wells - Olio	3,13%			Company of the second		
-	<u>+</u>	Suptotal Source of Sup. Plant		•	У	•	, ,	
- ^	ď	Pumping Plant					•	
. ~	300	Pumping Plant Land	%00'0			*	÷.	
	33	Pumping Plant Struct. & Improv.	2.86%			•	(y a	
	325	Electric Pumping Equipment	5.88%			• 1		
en.	328	Gas Engine Equipment	4.00%					
. ~		Subtotal Pumping Plant		69	1	,	•	
. an	3	Water Treatment Plant	9			*		
ı c	330	Water Treatment Plant Land	0.00%			• 5.0		
, 0	331	Water Tritmi, Struct, & Improv.	2.50%			•:		
	332	Water Treatment Equipment	2.86%				***************************************	
2		Subtotal Water Trimit, Plant		•	•	•		
ę	F	Transmission & Distribution Plant				•	•	
4	340	Trans, and Dist, Land	0.00%			• (•	v •	
'n	342	Storage Tanks	2.00%				*	
ထ	343	Trans, & Dist, Mains	1,79%					
7	344	Fire Sprinkler Taps	200%	205 900	105 537	(10.263)	(244)	
80	345	Services	7.20%				***	
ğ,	346		4.00.4					
2	348	Ì	0.70.1	\$ 205 800	195 537	\$ (10,263)	\$ (244)	
Σ.		Subtotal Trans. & Dist.			•			
ç,	ש	ᅏ	78000			•	- *	
Ω	380		250%				ř.	
×.	390		6/2			•	€:	
ស្ល	390.1		867%			*.	. #8	
ဏ္ဏ	391	٠.	200 H			1#	*	
37	393	> 1	4.00%			ÿ.	ð.	
œ	86	-	200°F			7.	. **:	
တ္ဆ	395	_ `	A.67%				3K	
Q	386	Ξ,	8,52% 8,57%			*1:	**************************************	
<u>-</u>	397	_	% CC C			The state of the s	The state of the s	
12	398	N N			6	69		
र ्		Subtotal General Plant		•				
4 4		Total Utility Plant		\$ 205,80	0 \$ 195,53	(10,263)	\$ (244)	
48 ₹		· · · · · · · · · · · · · · · · · · ·					(422)	
47		Accumulated Depreciation (1/2-Year Convention)	Convention)					
8							\$ (10,141)	
6		Net Plant						
2 2								
5								

Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30,

Adjstmt' to Depreciation Expense \$	\$ (92) \$ 195 \$ 6.843
Verde Valley (Continued) [C] Ization 1-4930 Increase / (Decrease) \$	\$ (5,128) 12,089 12,089 5 6,940
Work Authorization 1-4930 Actual Cost.	\$\$\$\$\$\$\$\$.
(A) 14930 14930 As a single of the single of	200% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ 1.00% \$ \$ 1.00% \$ \$ 1.00% \$ 1.00% \$ \$ 1.00% \$ 1
Deprecia Raffe	v v v v v v v v v v v v v v v v v v v
ngible Plant Organization Franchises Other Intangibles Subtotal Intangible Plant ares of Supply Plant Water Rights Other Source of Supply Land Wells Other Wells Other	Subtoda Source of Sup. Flam. Subtoda Plant Land Pumping Plant Shudt. & Improv. Electric Pumping Plant Shudt. & Improv. Gas Engine Equipment Gas Engine Equipment Subtodal Pumping Plant Water Treatment Plant Land Water Treatment Plant Land Water Treatment Plant Land Transmission & Distribution Plant Transmission & Distribution Plant Subtodal Water Trtrat. Plant Trans. & Dist. Land Trans. & Dist. Land Trans. & Dist. Land Subtodal Trans. & Dist. General Plant Land General Plant Land General Plant Land General Plant Land Office Furniture & Equipment Marehouse Equipment Total Utility Plant Total Utility Plant Total Utility Plant Total Utility Plant Accumulated Depreciation (1/2-Year Convention) Accumulated Depreciation (1/2-Year Convention)
Intangible Plant 301 Organization 302 Franchises 303 Other Intangibles Source of Supply Plant 310.1 Water Rights 310.3 Other Source of Supply Plant 310.4 Wells 314 Wells Subtotal Source	Subrotas Sources Pumping Plant Land 320 Pumping Plant Land 321 Pumping Plant Land 322 Gas Engine Equipm 328 Gas Engine Equipm 320 Water Treatment Plant 330 Water Treatment Plant 331 Water Treatment Endit 332 Water Treatment Endit 332 Water Treatment Endit 334 Water Treatment Endit 335 Water Treatment Endit 340 Trans, and Dist. Lan 341 Trans, and Dist. Lan 342 Storage Tanks 343 Trans, and Dist. Lan 344 Fire Sprinkler Taps 345 Services 346 Meters 346 Meters 350 General Plant Eard 350 General Plant Strup 350 Laboratoric Equipm 350 Miscellaneous Equipm 350 Riscellaneous Equipm 350 Laboratoric Equipm 351 Miscellaneous Equipm 352 Laboratoric Equipm 353 Plant 354 Plant 355 Plant 355 Plant 356 Plant 357 Plant 358 Miscellaneous Equipm 358 Plant 359 Plant 350 Plant

'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

N:C012_Rate_CaselSettloment/Final Settlement Schedules/2012 AWC Rate Case Settlement v3 20 13 INTERNAL_xisxIB2.1 PM Processing Date: 4/2/2013 2:51 PM

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

<u>}</u>		•			Verd	Verde Valley (Continued)		
			•	M	19	σ	[0]	
				-	Work Authorization	- T	Adistmt to	
				1-4931	1-4931 Artusi	Increase /	Depreciation	
es	-		Depreciation Rate		Cost	(Decrease)	Expense	
ai.	TT.	Intangible Plant	1				9	
	301	Organization	%00.0			i 20	ratos.	
	302	Franchises	2 2			*	*	
	33	Other Intangibles				· ·		
	ű	Subtotal Interregione Flams					ŗ	
	310.4	340 4 Water Rights	%00.0			4 . 7	: • <u>•</u>	
	310.3	310.3 Other Source of Supply Land	0.00%					
	310.4	310.4 Wells - Other	n/a					
	314	Wells	3.13%			9	6	
		Subtotal Source of Sup. Plant		•				
	ď (Pumping Plant	0.00%			į.	.	
	350	Pumping Flain Calin	2.86%			ar	ki 🛊	
	170	Flactric Pumping Equipment	5.88%			e 0	. 1	
	200	Gas Engine Equipment	4.00%	:1			*	
	;	Subtotal Pumping Plant		i 19	•	•		
_	\$	Water Treatment Plant	7800 0			74	**************************************	
_	330	Water Treatment Plant Land	0.00%			5 4	•	
_	331		2.85%		The state of the s		And the second s	
_	332	Š		6		69	i.	
~ .	ł	Subtotal Water Intel. Flant		•			<i>1</i> 4	
m ·	- 6	Transmission & Distribution Frank	%00'0			6.	r' •	
.	5 6	- 0	2.00%		1	244	49	
n 4	3.43		1.79%	57,473	/ LZ'09			
o 1~	¥ \$		2.00%		7 035	(463)	(11)	
- 20	345		2.38%	430			,	
6	346		4.55% 4.87%	0.40				
Ö	348	ž		\$ 64,971	\$ 67,251	\$ 2,280		
<u>-</u> 9		Subtotal Irans. & Uist.		•			*	
y (9	Control Dignt Land	%00.0			*	14	
2 :	n (2.50%	٠		r.	i fair	
e c	390		n/a			¥; *		
2 4	39.	_	6.67%				Ā	
<u> </u>	393	-	%00°			3.	¥.	
82	394	_	800.4	e -		,•	. ₩ 1	
g,	395		2,00% 4,00%			18	%	
2	396		A 67%	2 %			* :	
=	397	_	33%	2 %		III Abrama and III		
2	398	ž	20:0	69	\$	•	us .	
g :		Subtotal General Plant				nto al histologic cons. c. conceptibility	38	
4 8		Total Utility Plant		\$ 64,971	\$ 67,251	99		
δ.		A convertion (1/2-Year Convertion)	r Convention)				æ.	
4		Accuminated Depression Company					\$ 2,261	
₽ 6		Net Plant						
2								

*Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

Exhibit Schlement B-2 Appendix Schedule: Settlement B-2 Appendix Page 18 of 25

Part		1	[A]	Verde (B) Work Authorization 1-4932	Verde Valley (Continued) [C] zation 1-4932	ntirued)	(D) Adjstmť to	1 .
Plant		Depreciation Rate	1-4932 As Filed	Actual Cost	Increase (Decrease	- 6	Depreciation	8
A	Imangible Plant	200			₩		s	
A	5	n/a			-			
Sample Plant 1000% 13%	gibles	. 1					•	1.
Plant 0.00% of Supply Land 0.00% of Supply Land 0.00% that a finite a finite of Supply Land 0.00% subject a finite of Supply Land 0	al Intangible Plant			, ,	•			
ource of Supply Land 1,00% 2,00% 3,13% 5 \$ \$ \$ \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	ply Plant	0.00%						
Surver of Sup. Plant 0.00% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	rits rice of Supply Land	0.00%						
Source of Sup, Plant 0,00% and Stand Stand 1,10% Equipment 1,00% Equipment 1,00% Equipment 2,86% Equipment 2,50% Equipment 2,00% Equipment 0,000% Equipment 0,000% Equipment 0,000% Equipment 0,000% Equipment 0,000% Equipment 0,000% Equipment 2,00% Equipment 0,000% Equipment 2,00% Equipment 2,00% Equipment 4,00% Equipment 6,00%	310,4 Wells - Other	B/L						.[
and Source of Sup. Plant and Land 2.88% 5.88% 5.88% 5.88% 5.88% 5.88% 5.88% 5.88% 6.00% 6.	,			-	S		ь	
ant Land ant Struct & Improv. 286% ant Struct & Improv. 588% Equipment 1 200% S	tal Source of Sup. Plant							311
## Inprov. 5.88% ## 1.00% ## 1.00% ## 1.79% ## 1.79% ## 1.79% ## 1.79% ## 1.82%	Plant Land	0.00%				1. 1		1.0g
upment 5.83% ent 4.00% g S S S S g Plant 0.00% g g	Plant Struct. & Improv.	2.86%						. 10
ant Land 2.50% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Pumping Equipment	5.88%				1 *		
### Bright 0.00% 2.50% 2.50% 2.50% 2.50% 2.50% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.00% 2.50% 2	Gas Engine Equipment	4.00%		*	8	١.	G	ſ
# Inprov. 2.50%	tal Pumping Plant		,	XI.				
2.50% 2.86% 2.00% 1.79% 2.00% 2.38% 4.55% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 1.82% 2.50% 2.50% 1.82% 2.50%	nent Plant	780000				À		*
2.86%	eatment Plant Land	250%						į.
0.00% 2.00% 2.38% 4.55% 4.55% 1.82% 5.00% 2.60% 2.60% 6.67% 6.67% 4.00% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 5.00% 6.67% 6.67% 5.00% 6.67%	trat. Struct. & Improv.	2.86%					le le	.],
0.00% 2.00% 1.79% 2.38% 4.55% 1.82% 2.50% 2.50% 2.50% 2.50% 2.50% 3.50% 4.00% 5.00%	tal Water Trimt, Plant		₩	•	ıø.	.*	•	
2.00% 2.00% 2.38% 4.55% 4.55% 4.55% 1.87% 5.00% 2.60% 1.00% 5.00%	n & Distribution Plant	1				•		
st. Mains 1.79% st. Mains 2.00% er Taps 2.38% 4.55% 4.55% 1.82% 1.82% 5.50% ant Land 2.50% Intra & Equipment 2.50% Intra & Equipment 5.00% E Equipment 5.00% E equipment 6.50% Intra & Equipment 6.50% Intra & Equipment 7.50% Intra & Equipment 8.50% Intra & Equipment 8.50% Intra & Equipment 9.50%	frans, and Dist. Land	%00'0				. 4.		4.
st. Mains 2.38% 2.38% 4.55% 1.82% 2.00% ant Land ant Land 2.50% ant Structures Intra & Equipment ant Structures Intra & Equipment A.00% 5.00% 6.67% 6.67% 164.286 172.699 8.413 5.64% 5.64	Tanks	2.0% 2.0%				*		r,
Trains, & Dist. 1,82% 1,22% 1,22% 1,22% 1,	Dist. Mains	2.00%				**		*
4.55% 1.82% 1.82% 2.60% ant Structures ant Land 2.50% ant Structures Improvements Information of the convention of the c	nkler laps	2.38%				**		•
1.82% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Services	4.55%				×		•
in Trains. & Dist. Solve and Structures and Struct	Meters Liverage	1.82%				.1	ø	
ant Land 2.50%	otal Trans. & Dist.		# 69	v	?	•	, .	
ant Land 0,00% ant Structures 2.50% ant Structures 7 1/8 ant Structures 6.67% intrue & Equipment 6.67% Equipment 4,00% 5,00% 6,00% 6,00% 6,00% 6,00% 6,00% 7,12,699 8,413 8,413 8,413 8,13% 8,413 8,112,699 8,8413 8,9 Plant 9, Plant 1,2-Year Convention)	**************************************							- T
unes 2.50% neints 6.57% ent 5.00% ent 4.00% ge Equip. 5.00% int 6.57% 164,286 172,699 8,413 prinent 8.57% 164,286 \$ 172,699 \$ 8,413 ipment 1.2.699 \$ 8,413 sciation (1/2-Year Convention)	Plant Land	%00.0						∵ •
nri 6,67% 4,00% 4,00% 6,500% 6,67% 6,67% 164,286 172,699 8,413 11 3,33% 164,286 172,699 8,413 5 104,286 172,699 8,413 5 5 5 701 (1/2-Year Convention)	Plant Structures	2.50%						(ne)
5.00% 4.00% 5.00% 8.50% 8.57% 164.286 172.699 8 8.413 5.164.286 \$ 172.699 \$ 8.413 5.72.Year Convention)	easehold Improvements	ה/ח				: .		*
P. 4.00% 6.00% 6.67% 6.67% 3.33% \$ 164,286 \$ 172,699 \$ 8,413 \$ 164,286 \$ 172,699 \$ 8,413 \$ 164,286 \$ 172,699 \$ 8,413 \$ 5 (1/2-Year Convention)	Office Furniture & Equipment	6.6/%						**
p. 5.00% 6.67% 164,286 172,699 8,413 3.33% 164,286 \$ 172,699 \$ 8,413 \$ 164,286 \$ 172,699 \$ 8,413 \$ 164,286 \$ 172,699 \$ 8,413 \$ 5 (1/2-Year Convention)	Varehouse Equipment	800°C				: 4		•
6.57% 164,286 172,699 8,413 5 5 3.33% \$ 164,286 \$ 172,699 \$ 8,413 \$ \$ (1/2-Year Convention)	shop & Garage Equip.	8.00.4 8.00. n						¥,
6,67% 164,286 172,699 8,413 \$ 3,33% \$ 164,286 \$ 172,699 \$ 8,413 \$ \$ 164,286 \$ 172,699 \$ 8,413 \$ \$ (1/2-Year Convention)	ory Equipment	886.0	_					
3.33% \$ 164,286 \$ 172,699 \$ 8,413 \$ \$ (1/2-Year Convention)	Operated Equipment	8,000				8,413		561
5.33% \$ 164,286 \$ 172,699 \$ 8,413 \$ \$ (1/2-Year Convention)	inication Equipment	8.20.0						
ral Plant \$ 164.286 \$ 172.699 \$ 8.413 \$ \$ reciation (1/2-Year Convention) \$	aneous Equipment	N.00.0		W.	69	8,413	(A	561
\$ 164.286 \$ 172.699 \$ 8.413 \$ streciation (1/2-Year Convention) \$	total General Plant			Ė	4 142		*	EEA
sreciation (1/2-Year Convention)	Hilty Plant			69	9	8,413	9	100
	Yes	r Convention)					us.	281
The state of the s							•	8,132
	Net Plant							

Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1,30.

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

1621-16	i i	L 131 135 1			*	Verde Valley - Total	* 43
				K	[<u>8</u>]	<u> </u>	<u> </u>
					Work Authorization		Adistm" to
			: 3	Total	Total	Total Increase/	Depreciation
ē			Depreciation Rate		Sost 1	(Decrease)	Expense
-1	1	Dela Dispi					
	30	Organization	\$ %00'0			r 1	
		Franchises	n/a	•.	ř. ,	*	The state of the s
		Other Intangibles	85 1			5	
		Subtotal Intangible Plant	•		•		
	Š	Source of Supply Plant	%UU U	71	*	*	#
	310.1	310.1 Water Rights	%00°C	,	,•	•	
	310,3	Other Source of Supply Land	8/00.0	4	şî.		*
	310.4	310.4 Wells - Other	3.13%		The state of the s		22.00 (A)
	314	Wells				j.	•
	í	Subtotal Source of Sup. Tiern					14
	2	Pumping Plant	0.00%		r	۴.	. ,
	320	Pumping Plant Chief & Import	2.86%	¥	*	•	j. 1
	321	Pumping Plant Struct. & Hilphor.	5.88%	1	*	Ť	
	325	Ciectino Pumping Equipment	4.00%		•	*	
_	378	Cass English Equipment		5	· ·		•
_		Subtotal Pumping Plant		•			9
_	3	Water Treatment Plant	%UU U	4	·#i	14	
_	330	Water Treatment Plant Land	3 50%	i •). (#	7. 4 /	ŷ.
_	331	Water Trimit. Struct. & Improv.	2.30%	2 920 788	2,922,321	1,533	
	332	Water Treatment Equipment	2007	\$ 2920 788	\$ 2,922,321	\$ 1,533	\$
ر.		Subtotal Water Innit. Plant					
•	Ĕ	Transmission & Distribution Plant	300 U		,	¥	*
_	340	Trans, and Dist. Land	%00.0 %00.0		, i	ě.	(2007)
ın.	342	Storage Tanks	1 79%	193.016	182,522	(10,494)	(188)
"	343	Trans. & Dist. Mains	2000) } }			
7	344	Fire Sprinkler Taps	2 38%	262 945	264,287	1,342	35
œ	345	•	4 55%		•	•	
o	346		4 x 2%	.*			
စ္က	348	Ĩ	5.40.1	196 557 3	\$ 446,810	\$ (9,151)	(901)
		Subtotal Trans. & Dist.					ħ
స్ట	U	General Plant	%UU U	٠	Ĭ	•	**)
g.	389	_	2 50%	4.		*.	
8	390	~	8/D		•	*	Ŋ
က္က	390.1	ت	A R 79/	İ	•	į	
99	391	O :	5.00%	*	ż	.*.	
37	383	>	4 00%	•	•	•	*
စ္တ	394	_	36UU S	;*	d.	•	\$ (2)
39	395	_	A.57%	4	• •		4 1
9	396	_	6.67%	164,286	172,699	8,413	5
41	397	•	3.33%			1100	100
42	388	Š		\$ 164,286	\$ 172,699	8,413	
£3 :		Supportal General Figure				- Apply Collection	\$ 748
4 4		Total Litility Plant		\$ 3,541,035	\$ 3,541,830	8	32 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
2 4							\$ 225
4 4		Accumulated Depreciation (1/2-Year Convertion)	Ir Convention)				•
ထ္							\$ 570
6		Net Plant					

Updated costs provided in response to Staff data request JMM 6,1/RUCO data request 1.30.

0.00% 0.00%
\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.
\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
\$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 5
\$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 5
\$ 5
\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
190,000 184,380 (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 5
190,000 184,380 (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 190,000 \$ 184,380 \$ (5,620) \$ 5
\$ 190,000 \$ 184,380 \$ (5,620) \$ \$ 190,000 \$ 184,380 \$ (5,620) \$
\$ 190,000 \$ 184,380 \$ (5,620) \$ \$ 190,000 \$ 184,380 \$ (5,620) \$
\$ 190,000 \$ 184,380 \$ (5,620) \$ \$ 190,000 \$ 184,380 \$ (5,620) \$ \$
190,000 \$ 184,380\$ (6,620) \$

Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

	©	Adjstunt to	Expense	: :	· ·	The second secon	*	•	¥.	**	***	The state of the s							to the second se		`* ₩	**************************************	The state of the s	•		(*	***		ė	N.	Fr d			(漢)	違	₽ ·	***	č. 7	2/	*	Ñ.	₽ 100	124	2	\$ 173		9	\$ 4,248	
Phoenix Office (Continued)	[2]		(Decrease)	5	ı j			•		į •	38	• •		> :	i.e	¥	. •,	¥.		•		, à	•		-	, de	٠	*	•	*	* '		, ,	ୈ∉	Dig•t		*.		4,334	*	₹ % :	1•		\$ 4,334	\$ 4,334	9 1115			
Phoen	[8]	1-4934	Actual Cost ¹					69					1	,						·				4									· · · · · · · · · · · · · · · · · · ·						47,841 52,175				201	47,841 \$ 52,175	47 R41 \$ 52.175				
	E	1-4934	ion As Filed		%00'0	n/a	n/a	6	,	%00.0	0.00%	a/u		(;	è	0.00%	Z.00%	0,00%	Э.			%000	2.50%	2,00.7 a	9	2000	0.00% 0.00%	1 79%	2.00%	2.38%	4.55%	1.82%	₩		0.00%	E/00.7	6.67%	5,00%		5.00%	6.67%	8.67%	3.33%	cs.	<u>6</u> 47				
			Depreciation		0					.	_			E																																	/2-Year Convention		
					Organization	Franchises	Other Intangibles	Subtotal Intangible Plant	Source of Supply Plant	310.1 Water Rights	Other Source of Supply Land	310.4 Wells - Other	Wells	Subtotal Source of Sup. Plant	Pumping Plant	Pumping Plant Land	Pumping Plant Struct. & Improv.	Electuric Pumping Equipment	Gas Engine Equipment	Subtotal Pumping Plant	Water Treatment Plant	Water Treatment Plant Land	Water Trimi. Struct. & Improv.	Water Treatment Equipment	Subtotal Water Trimit, Plant	Transmission & Distribution Plant	frans, and Dist, Land	Storage Tanks	rans, & Dist. Mains	Fire Sprinkler 18ps	October	Hydrants	Subtotal Trans. & Dist.	General Plant	General Plant Land	General Plant Structures	Leasehold Improvements	Office Furniture & Equipment	Warehouse Equipment	looks, price a datage equip.	Caporatory Equipment	Communication Equipment	Missellaneous Folimment	Subtotal General Plant		Total Utility Plant	Accumulated Depreciation (1/2-Year Convention)	1	Net Plant
י באו ובסו				Contract	301		303		Sour	310.1 W	310.3 O	310.4 W	314 W		E Pum	320 P			328 G		Wate	330	•	332 V		Tran		U) ;			0.45 0.45			Ger		_	_		•	# 15 K			3 8	989				•	

*Updated costs provided in response to Staff data request JMM 6,1/RUCO data request 1,30.

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 1 (continued)
Post-Test Year Plant True-Up

Exhibit Schedule: Settlement B-2 Appendix Page 22 of 25

S	Adual Increase / Depreciation of the properties	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	S S S S S S S S S S S S S S S S S S S	Adual Increase / Depreciati \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	S S S S S S S S S S
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286)	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) 5 5 6	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ \$ (7,286)
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286)	190,000 (184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) 5 5 6 7,341 \$ 236,555 \$ (1,286)	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) 5 5 (7,86)
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	190,000 (184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ 5
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ \$	190,000 (184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) 5 237,841 \$ 238,555 \$ (1,286) 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) 5	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$	190,000 (184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) 5 237,841 \$ 236,555 \$ (1,286) 5	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,655 \$ (1,286) \$ 5
190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,556 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286)	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286) \$	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) 5 237,841 \$ 236,555 \$ (1,286) 5 5 6,556 \$ (1,286) 5 6,556 \$ (1,286) 5 7,7841 \$ 236,555 \$ (1,286) 5 7,7841 \$ 236,555 \$ (1,286)	190,000 184,380 (5,620) 47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286) \$
47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ 5	47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ 5	47,841 52,175 4,334 237,841 \$ 236,555 \$ (1,286) \$ \$	47,841 52,175 4,334 237,841 \$ 236,655 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$ \$	47,841 52,175 4,334 237,841 \$ 238,555 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$ \$
47.841 52.175 4.334 237.841 \$ 238.555 \$ (1.286) \$	47.841 52.175 4.354 237.841 \$ 236.555 \$ (1.286) \$	47.841 52.175 4.334 237.841 \$ 236.555 \$ (1.286) \$ 237.841 \$ 236.556 \$ (1.286) \$	47.841 \$2.175 4,354 237.841 \$ 238,555 \$ (1,286) \$ 237.841 \$ 236,555 \$ (1,286) \$	47.841 52.175 4.354 237.841 \$ 238.555 \$ (1.286) \$ \$ 237.841 \$ 236.555 \$ (1.286) \$ \$
237,841 \$ 236,555 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286) \$	237,841 \$ 236,556 \$ (1,286) \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,555 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 238,556 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$ \$	237,841 \$ 236,556 \$ (1,286) \$ 5 237,841 \$ 236,556 \$ (1,286) \$ 5 8 (1,286
237,841 \$ 236,556 \$ (1,266) \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 238,555 \$ (1,286) \$ 237,841 \$ 236,555 \$ (1,286) \$	237,841 \$ 238,556 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,556 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$ \$	237,841 \$ 236,555 \$ (1,286) \$ 5 237,841 \$ 236,556 \$ (1,286) \$ 5 8
237,841 \$ 236,555 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 238,555 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$	237,841 \$ 238,556 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 238,555 \$ (1,286) \$ \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,555 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
237,841 \$ 238,556 \$ (1,286) \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 238,656 \$ (1,286) \$ 5	237,841 \$ 238,656 \$ (1,286) \$ 237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,555 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$ \$	237,841 \$ 236,555 \$ (1,286) \$ \$ 237,841 \$ 236,555 \$ (1,286) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
237,841 \$ 236,555 \$ (1,286)	237,841 \$ 236,556 \$ (1,286)	237,841 \$ 236,556 \$ (1,286)	237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,556 \$ (1,286) \$ \$
237,841 \$ 236,555 \$ (1,286)	237,841 \$ 236,556 \$ (1,286)	<u>237,841 \$ 236,556 \$ (1,286)</u> \$	237,841 \$ 236,556 \$ (1,286) \$	237,841 \$ 236,556 \$ (1,286) \$
			٤	

'Updated costs provided in response to Staff data request JMM 6.1/RUCO data request 1.30.

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 2
Adopt Staff Rate Base Adjustment No. 2 (Remove Land Purchased for Arsenic Facility)

圓

Ceneral Plant and 2.50%	Inta 301 302 303 300.1 310.4 310.4 320 321 325 326 326 327 328 331 340 340 344 344 344 344 344 344 344 344	Intangible Plant 302 Franchises 303 Cither Intangibles Source of Supply Plant 310.1 Water Rights 310.3 Other Source of Supply Plant 310.1 Water Rights 310.3 Other Source of Supply Land 310.4 Wells Dumping Plant Pumping Plant 320 Pumping Plant Land 321 Pumping Plant Land 322 Pumping Plant Land 328 Electric Pumping Equipment 329 Water Treatment Plant Land 331 Water Treatment Plant Land 332 Water Treatment Equipment Subtotal Water Tirnt. Struct. & Improv. 332 Water Treatment Equipment Subtotal Water Tirnt. Struct. & Improv. 332 Water Treatment Equipment Subtotal Water Tirnt. Plant Transmission & Distribution Plant Subtotal Waters 343 Fire Sprinkler Taps 345 Revices 346 Meters 348 Hydrants	Depreciation Rate 0.00% n/a n/a 0.00% 0.00% 2.86% 5.88% 4.00% 2.50% 2.50% 2.00% 2.00% 2.38% 4.55% 4.55% 4.55%	S (25,334) \$ (25,334) \$ (3,954) \$ (113) \$ \$ \$ \$
Communication Equipment 5.00% Varietouse Equipment 5.00% Varietouse Equipment 5.00% Tools. Shop & Garage Equip. Laboratory Equipment 5.00% Fower Operated Equipment 6.67% Communication Equipment 3.33% Subtotal General Plant 3.33% Total Utility Plant Accumulated Depreciation (1/2-Year Convention) S (29, 129, 288)	389	General Plant General Plant Land	0.00%	ii i.
Varehouse Equipment Tools, Shop & Garage Equip. Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Subtotal General Plant Subtotal General Plant Total Utility Plant Accumulated Depreciation (1/2-Year Convention) S (29,288) \$ (29,288)	8 8 8 8		e,50.2 m/n 8.67%	光 使一
Laboratory Equipment 6.67% Communication Equipment 3.33% \$ \$ Communication Equipment 3.33% \$ \$ Communication Equipment 5.00% Subtotal General Plant 5.00% Total Utility Plant \$ Convention) \$ \$ Communicated Depreciation (1/2-Year Convention) \$ \$ Communication (1/2-Year Convention) \$ C	39.39	Office Furniture & Equipment Warehouse Equipment	5.00%	ě.
Power Operated Equipment 6.67% Communication Equipment 3.33% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	395	Tools, Shop & Garage Equip. Laboratory Equipment	5,00% 5,00% 8,00%	2 (M)
Miscellaneous Equipment Subtotal General Plant Subtotal Utility Plant Subtotal Utility Plant Subtotal General Plant General General Plant General Plant General Plant General Plant General	396		6.67% 6.67% 2.33%	
(6Z) \$	398	ž į	5,55%	\$. (29.288) \$ (1
9		Total Utility Prain. Accumulated Depreciation (1/2-Yes	ar Convention)	
		Net Plant		

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 3
Adjust Working Cash to Reflect Rebuttal Expense Levels & Include Interest Expense

Company Company Working Working Cash Cash Increase	Settlement	\$ 84,216 \$ 10,582 \$ (73,634) 111,380 (39,073) (150,453)	\$ 195,597 \$ (28,480) \$ (224,087)	\$ 195,597 \$ (28,490) \$ (224,087	\$ (224,087
	System	Northern Group Navajo Verde Valley	Subtotal	Total	Increase/(Decrease) in Working Cash

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Rate Base Adjustment No. 4
Allocate Phoenix Office & Meter Shop Settlement Adjustments

Northern Group [A] [B] [C] Test Year	Adjusted Navajo Verde Valley	0.0943 0.1252	er is in a second	\$ (1,286) \$ (121) (161) \$ (1,286) \$ (121) \$ (161) (101) (10) (13)	(1,185) \$ (112) \$	9 (V) (I)	69 49 69 69	5 · 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ (1,185) \$ (112) \$ (148) \$ (1,185) \$ (112) \$ (148)
		3-Factor Allocation Ratio	Phoenix Office Plant Classification Intangible Plant Source of Supply Plant Pumping Plant Water Treatment Plant	Transmission & Distribution Plant General Plant Total Gross Plant in Service Less: Accumulated Depreciation	Net Plant in Service Less: Deferred Income Tax Total Rate Base	Meter Shop Plant Classification Intangible Plant Source of Supply Plant Pumping Plant	Vater Treament Flan Trensmission & Distribution Plant General Plant Total Gross Plant in Service Less: Accumulated Depreciation Net Plant in Service	Total Rate Base Total Phoenix Office & Meter Shop	Plant Classification Intangible Plant Source of Supply Plant Pumping Plant Water Treatment Plant Transmission & Distribution Plant General Plant Total Gross Plant in Service	Le A
9	불일,	- 0 6	456786	6 - 5 5 4	5 6 7 8 6 8	18283355	383333333	38 38 88	8 6 2 5 6 4 4 6	52 52 54 55 55 55 55 55 55 55 55 55 55 55 55

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Computation of Working Capital

	[A] Company - As Filed Working Capital	[B] Settlement Adjustments	[C] Settlement Working Capital
Working Cash Requirement (Sch. B-5 Rebuttal Appendix)	\$ 195,597	(224,087) \$	(28,490)
Material and Supplies Inventories	88,156	4	88,156
Required Bank Balances ¹	231,729	,	231,729
Prepayments & Special Deposits ¹	570,816		570,816
Total Working Capital Allowance	\$ 1,086,298 \$	(224,087) \$	862,210

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Computation of Working Capital

S C

				The second secon	Verde Valley	Verde Valley (Sedona, Pinewood, Rimrock)	nrock)
	[A] Company - As Filed Working Capital	Settlement Adjustments	[C] Settlement Working Capital	[A] Company - As Filed Working Capital	s Filed pital	(B) Settlement Adjustments	Settlement Working Capital
Working Cash Requirement	\$ 84,216	\$ (73,634) \$	10,582	W	111,380 \$	(150,453)	(39,073)
Actorial and Sumilies Inventories	26,083	4 .	26,083		62,073	*	62,073
Material and Capping Incoming	99,566	•	995'66		132,163	.ger*	132,163
Nequilled Data Sherial Debosits	244,967	9€	244,967		325,849	ŧ.	325,849
Total Working Capital Allowance	\$ 454,831	\$ (73.634)	381,197	S.	631,466 \$	(160,453)	481,013

N.2012_Rate_Case(Settlement/Final Settlement Schedules/2012 AWC Rate Case Settlement v3 20 13 INTERNAL_XISX/B5 Processing Date: 4/2/2013 2:53 PM

13-month average balances

ARIZONA WATER COMPANY	Test Year Ended December 31, 2011	Committeeion of Working Cash Requirement

	Working Cash Requirement [G X K]	(1,184) 38,801 (2) 2,261	10,069 1,904 18,600 59,063	(5,541) (1,243) 2,898 (329)	(78,802) 22,472 (1,273)	(57,014)	10,582
图	.ead / Lag Wor Factor Rec [1+365]	(0.0045) \$ 0.0417 (0.0034) 0.1297	0.2041 0.2075 0.1045 0.1055	(0.0213) (0.0213) 0.0417 (0.1476)	(0.5008) 0.3508 (0.0151)	(0.1699)	
5	Days	(1.64) 15.23 (1.24) 47.34	74.50 75.73 38.15	(7.77) (7.77) 15.23 (53.87)	(182.77) 128.06 (5.49)	(62.02)	
5	Expense Lag Days	30.87 14.00 30.47	(45.27) (46.50) (8.92) (9.27)	37.00 37.00 14.00 83.10	212.00 (98.83) 34.72	91.25	And the second s
E	Revenue Lag Days'	29.23 29.23 29.23	29.23 29.23 29.23 29.23	29.23 29.23 33.33	29.23 29.23 29.23	29.23	
101	Adjusted Results - Rebuttal	\$ 262,792 930,148 610	49,336 9,176 177,978	584,836 58,341 69,483	64,052 84,555	\$ 2,708,349	\$ 3,043,865
Navajo [F]	Working Cash Requirement	38,801	2,261 10,069 1,904 18,600	61,957 (6,273) (1,382) 2,898	(329) (64,305) 22,472 (1,273)	\$ 84,216	\$ 84.216
	Lead / Lag Factor	(0.0045) 1 0.0417	0.1297 0.2041 0.2075 0.1045	0.1055 (0.0213) (0.0213) 0.0417	(0.1476) (0.5008) 0.3508 (0.0151)		
[0]	Net Lag Days	(1.64) (15.23	74.50 74.50 75.73	38.50	(53.87) (182.77) 128.06 (5,49)		
[]	Company - As Filed Net Expense Lag Day	30,87 14.00	(18,11) (45,27) (46,50)	(927) 37,00 37,00	83.10 212.00 (98.83) 34.72		
<u>(8</u>	Revenue	29.23 29.23 29.23	29.23 29.23 29.23	29 23 29 23 29 23	29.23 29.23 29.23 29.23		
3	Adjusted Results -	\$ 262,792 930,148	610 17,436 49,336 9,176	177,978 587,449 294,536 64,884	69,483 2,230 128,416 64,052	\$ 2,743,081	\$ 2.743,081
		Operating Expenses Purchased Power	Payron Purchased Water Chemicals Property & Liability Insurance Wornman's Compensation Insurance	Health Insurance Other O&M (Excluding Rate Case Expense) Federal Income Taxes	orace moses FICA Taxes FUTA & SUTA Taxes Property Taxes Registration, Svc. Contracts, & Misc. Fees	Retirement Annuities (401k) Total Operating Expenses	Interest Expense Total
	. Q2 44	Operatir Purc	Payroll Purcha Chemic		2 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	. B 6 0	22 interes 33 interes 34

^{&#}x27;2011 Actual lag days per AWC billing system.
²Dec. No. 64282 as amended by Dec. Nos. 66849
8 68302. Purchased power lag days per
Dec. No. 71845. Purchased water lag days
are actual 2011.

		Ti.
ARIZONA WATER COMPANY	Test Vear Ended December 31, 2011	Computation of Working Cash Requirement

2	Working Cash Requirement [GXK] [GXK] [S.573] \$ (3.573) \$ 53.052 3.79 13.296 2.514 23.157 122.327 (15.337) (15.337) (15.337) (15.337) (116.84) (116.84) 29.702 (1,723) \$ (149.337) \$ (39.073)
Z	24-3651 1-3651 (0.0056) 0.0406 0.0730 0.1034 0.1034 0.0407 0.0408 0.0
5	(2.05) 14-11 (2.05) 14-82 (2.05) 14-82 (2.05) 14.82 (2.18) 14.82 (2.18) (2.18) 14.82 (2.43) (62.43)
E	Sentlement
臣	Revenue E: 28.82 2
ewood, Rimrock) (G)	Adjusted Results - Results - Results - Results - S 635,560 1,306,798 223,371 1,112,268 684,029 150,886 97,881 3,253 232,420 84,930 106,531 \$ 6,635,347
Verde Valley (Sedona, Pinewood, Rimrock) [F] [6]	Working Casth Requirement [AXE] \$ (3,573) 53,052 3,379 13,296 2,514 23,157 127,286 (177,286 (177,40) (3,835) 3,973 (484) (117,930 \$ 111,380
(E)	Lead / Lag Factor [D + 365] (0.0056) 0.0406 0.0790 0.1286 0.0790 0.1284 0.1034 0.0024 0.0407 (0.0124) (0.0224) (0.0224) (0.0324) (0.0407 (0.0407)
Į.	As Filled Net Net Lag Days (2.05) 14.82 28.82 28.82 46.93 77.74 37.74 37.74 38.09 (8.18) (8.18) (183.18) (183.18) (5.90)
E	Company - As Filed Company - As Filed Expense Lag Days Lag Days 10.01 14.00 14.00 14.00 16.527 16.527 17.46 16.50 17.00
•	Place Delays Place Delays Lag Delays L
	Adjusted Results - As Filed \$ 635,560 1,306,798 65,502 12,183 223,971 1,219,792 776,673 177,094 97,861 97,861 84,950 106,531 \$ 4,965,453 \$ 4,965,453
	Operating Expenses Purchased Power Payroll Purchased Water Chemicals Property & Liability insurance Workman's Compensation Insurance Health Insurance Health Insurance Other O&M (Excluding Rate Case Expense) Federal Income Taxes State Income Taxes FLQA Taxes FLQA Taxes FUTA & SUTA Taxes Property Taxes Froperty Taxes Registration, Svc. Contracts, & Misc. Fees Retirement Amulties (401k) Total Operating Expenses Interest Expense

'2011 Actual lag days per AWC billing system.
²Dec. No. 64282 as amended by Dec. Nos. 66849
& 68302. Purchased power lag days per
Dec. No. 71845. Purchased water lag days.
are actual 2011.

								١
	<u></u>	6	Ō	[a]	Œ	E	<u>ত</u>	
	Test Year Ended 12/31/2011	Pro Forma Adjustments - As Filed	Adjusted Test Year As Filed	Settlement Adjustments	Adjusted Test Year - Settlement	Required Increase - Settlement	Adjstď w/ Increase - Settlement	_ #
Operating Revenues Residential Commercial Industrial Private Fire Service Other Water Revenues Total Water Revenues	\$ 8.897,832 2,221,794 3,594 66,835 18,845 \$ 11,208,900	\$ (961,547) (218,528) 638 (7,019) (1,545) \$ (1,188,002)	\$ 7,936,285 2,003,286 4,231 59,816 17,300 \$ 10,020,898	\$ 131,954	\$ 8,068,239 2,003,266 4,231 59,816 17,300 \$ 10,152,852			
Miscellaneous Total Operating Revenues	113.440	(9,681) \$ (1,197,683)	(9,197,683) \$ 10,124,656	\$ 131,954	10,256,611	\$ 2,240,329	\$ 12,496,939	623
Operating Expenses Source of Supply Expenses: Purchased Water	610	6,016	610 83,900	2,186	610 86,066	* *	986	610 86,066
Pumping Expenses:	898,352	**	898,352	Ć,	898,352	n (4	898,352 451	352
Purchased Gas	451	40 000	451 326 594	30.219	356,814		356,814	814
Other	567.248	101.754	669,002	13,430		•*	682,432	5 52
Water I realment Expenses Transmission & Distribution Expenses	1,047,823	231,194	1,279,017	(74,927)	1,204,090	• 1	1,069,078	078
Customer Accounting Expenses	974,482		2,058		•	¥. 3	2,058	2,058
Administrative & General Expenses	1,402,373	\$ 748,236	\$ 6,012,270	\$ (105,490)	€9	s	\$ 5,906,780	82
Depreciation & Amortization Expenses	1,689,546	150,254	1,839,800	10,508	1,850,307	ં	1,850,307	307
Taxes	11		100 201	62 546	248.453	700,41		948,865
Federal Income Taxes	105.07	(521,446)				_		209,026
State income Taxes Property Taxes	311,379		332,520	31,271				148,155
Other	1,182,063	\$ (1,598,331)	9	\$ 107,594	\$ 815,130	\$ 880,705	69	¥83,
Total Operating Expenses Operating Income	\$ 9,259,446 \$ 2,062,894	\$ (699,841) \$ 1 \$ (497,842) \$	\$ 8,559,605 \$ 1,565,051	\$ 12,612 \$ 119,342	\$ 8,572,217 \$ 1,684,394	\$ 880,705 \$ 1,359,624	ဟဏ	3,044,018
Other Income & Deductions:							,	5
Interest:	1,148,444	ĸ	1,204,173	(2,069)	1,202,103	3 , 19		1,202,105
Short-Term Debt	841	(841)	~		• •			
Other Total Interest	\$ 1,065,557		1,204,173	(2,069)	9) \$ 1,202,103	w	s 1,202	1,202,103
Other (Income) - Net	(906'95)	906'99 (9		•				
Total Other (income) & Deductions	\$ 1,008,651	1 \$ 195,522	\$ 1,204,173	(5,069)	40		\$ 1.202	1.202,103
				4 (77 - 67		1841 841 841 841 845	34 \$ 184	1.915

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Adjusted Test Year Income Statement

				Navalo					1
		181	5	<u>o</u>	E		Œ	<u>ত</u>	į
	Test Year Ended 12/31/2011	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filled	Settlement Adjustments	Adjusted Test Year - Settlement		Required Increase - Settlement	Adjstd' w/ Increase - Settlement	
Operating Revenues Residential Commercial Industrial Private Fire Service Other Water Revenues Total Water Revenues	\$ 3,355,969 485,813 374 15,974 \$ 3,871,628	6 27 8 2 8 8 8 8 8 8 9 8 9 9 9 9 9 9 9 9 9 9	\$ 3,065,720 459,139 532 14,767 12,480 \$ 3,552,639	\$ 68,751 \$ 68,751	\$ 3,134,472 459,139 532 14,767 12,480 \$ 3,621,391	282582			
Miscellaneous Total Operating Revenues	45,656	(322,204)	42,441	157,69	42,441 \$ 3,663,832	\$2 \$2	818,535 \$	\$ 4,282,366	8
Operating Expenses Source of Supply Expenses: Purchased Water	610	: y	610 38 867		610	610 143	% ¥	610 40,143	610
Other Pumping Expenses:	200,70		262 792	***	262,792	. 23	•	262,792	35
Purchased Power Purchased Gas	451	•	451	- (5)1 1	4.0	451	6 8 ./	451 105 882	25 89
Other	80,858	13,606	73.577	11,418	76,128	78 Z	• •	76,128	8 8
Water Treatment Expenses Transmission & Distribution Expenses	441,848	88,587	530,435	(21,629)	un u	90	· v	508,806	8 8 8
Customer Accounting Expenses	478,844	41,612	520,456	• •	520,430 881	881	r k	8	88.
Sales Expense Administrative & General Expenses	809,622 8 1 990,750	114,617	124,239 \$ 2,246,768	(34,175)	690,064 \$ 2,206,213			\$ 2,206,213	38
Depreciation & Amortization Expenses	643,577	29,264	672,841	10,084	682,925	52	*	682,925	325
Taxes Federal Income Taxes State Income Taxes Property Taxes	197,278 29,304 135,561	(146,185) (18,049) (15,788)	51,093 11,255 119,773	20,747 4,570 29,211		25 25 26 26 26 27	192,996 42,515 8,384	264,836 58,341 157,369	341 341 369 073
Other Total Taxes	\$ 707,624	\$ (462,430)	\$ 245,195	\$ 54,528	40	23 \$	243,885	\$ 543,618	818
Total Operating Expenses Operating Income	\$ 3,341,951 \$ 575,333	\$ (177,147) \$ (145,057)	\$ 3,164,804 \$ \$ 430,276 \$	\$ 24,057 \$ 44,694	\$ 3,188,861 \$ 474,971	361 S	243,895	\$ 3,432,756 \$ 849,610	8 12 13 13 13 13 13 13 13 13 13 13 13 13 13
Other Income & Deductions: Interest:	359,135	(28,040)	331,096	4,421	335,517	217	•	335,517	517
Short-Term Debt Other Total Interest	263 (26,183) \$ 333,215	(26.183) \$ (2.120)	\$ 331,096	\$ 4,421	\$ 335,517	\$ 24	. x .	\$ 335	335,517
Other (Income) - Net	(24,448)	24,448	**	11	:		·		
Total Other (Income) & Deductions	\$ 308,768	\$ 22,328	\$ 331,096	\$ 4,421	\$ 335,517	517 \$	•	\$ 335,517	517
Net Income	\$ 266,565	\$ (167,385) \$	\$ 99,181	\$ 40,273	5	139,454 \$	374,639	\$ 514,093	683

Communication Revenues			101		ē	E	E	<u>ত</u>
Color		₹	Ē		*	Ļ	•	•
1,000 1,00		Test Year	Pro Forma	Adjusted	Settlement	Adjusted Test Year -	Required Increase -	Adjstď w/ Increase
tree 1,726,981 (191,855) 1,544,126 1		Ended 12/31/2011	Agusunents - As Filed	As Filed	Adjustments	Settlement	Settlement	Settlement
tree 5.347 (19.1.650) 15.44.126 15.49.126 15.44.126 15.49.126 17.20 17.2	Operating Revenues		(871 200)	4 870 585				
1,045,649 1,04	Residential		(191.855)	1,544,126		,		
tree 50,861 (5812) 45,049 - 45,049 45,000 5 6,3203 \$ 6,321 462 45,000 5 7,337 2 (6231) \$ 6,489,229 \$ 63,203 \$ 6,531,462 45,000 5 7,405,006 \$ (875,480) \$ 6,528,576 \$ 63,203 \$ 6,531,462 45,023 \$ 7,405,006 \$ (875,480) \$ 6,528,576 \$ 63,203 \$ 6,531,462 45,023 \$ 7,405,006 \$ (875,480) \$ 6,528,576 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 63,203 \$ 6,531,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,631,779 \$ 60,641,779 \$ 60,631,779 \$ 60,641,779 \$ 60,641,779 \$ 60,631,779 \$ 60,641,779		3,220	479	3,699	,	3,699		
Figures 5 7,457 27 5 (868,013) \$ 6,468,259 \$ 63,203 \$ 6,531,462 \$	Drivate Fire Service	50,861	(5,812)	45,049	i	45,049		
## 1,237,272 \$ (899,013) \$ 6,489,289 \$ 63,203 \$ 6,531,462 ## 1,173 ## 1,174 ## 1,17	Other Water Revenues		(627)	1	1	- 1		
## Companies	Total Water Revenues	l .	(869,013)	6,468,259				
Figures: 19, 501	7) 1000 (200)		(6.466)	61,317				
Figure 1. St. 137 45,038 885 45,923 45,923 885 45,923 885 45,923 885 45,923 885 885,980 885 885,980 88	Miscellaneous fotal Operating Revenues	1	(875,480)	8,529,576		69	\$ 1,621,794 \$	\$ 8,214,573
635,560 635,560 635,560 635,560 635,560 635,560 635,560 635,560 635,560 605,375 605,37								
635,560 635,660 635,660 635,660 635,660 635,660 635,660 635,660 635,675 10,805 220,235 222,130 18,802 250,932 490,387 142,605 748,581 645,225 10,880 606,302 490,387 142,605 748,581 648,622 10,880 606,302 605,975 142,606 748,581 648,622 10,880 606,302 605,975 142,606 748,581 648,622 10,880 606,302 605,302 11,177 142,177 142,177 142,177 142,189 142,606 748,620 \$ (42,203) 816,786 \$ 3,700,867 \$ 1,045,969 120,989 11,166,958 424 1,167,382 11,045,969 120,989 11,166,958 11,166	Operating Expenses							•
99,901 5,137 45,038 885 45,823 9,901 5,137 45,038 885 45,823 211,895 20,235 232,130 18,802 250,932 490,387 105,038 595,425 10,880 605,305 495,595 142,603 52,984 548,622 10,880 605,305 495,637 142,638 52,984 548,622 10,880 605,305 1,177 14,177 166,218 958,968 (42,203) 91,67,85 1,045,969 120,989 1,166,958 42,41 41,799 176,613 5,10,075 (373,201) \$ 134,814 41,799 176,613 75,767 (46,069) 29,698 9,208 38,906 175,81 36,502 \$ (135,500) 85,082 8,1,596,242 \$ (1,155,500) 85,082 \$ 1,596,242 \$ (1,155,500) 85,082 \$ 1,487,561 \$ (352,88) \$ 1,134,775 \$ 74,848 \$ 1,209,423 \$ \$ \$ 1,487,561 \$ (352,88) \$ 1,134,775 \$ 74,848 \$ 1,209,423 \$ \$ (32,459) 32,459	Durhased Water	5+	74	•	à	*	è	* 3F
es 605,560	Cher	39,901	5,137	45,038	892	45,923	*	628,04
539,580 211,895 20,235 222,130 18,802 250,932 490,387 10,6038 490,387 10,6038 222,130 10,880 606,305 496,603 1,177 1,045,969 1,106,958 1,107 1,106,958 1,106,958 1,107 1,106,958 1,106,958 1,107 1,106,958 1,107 1,106,958 1,107 1,106,958 1,107 1,106,958 1,107 1	Pumping Expenses:	1		035 550	*	635.580	*	635,560
cos 20,235 222,130 18,802 250,932 490,387 105,038 565,425 10,880 666,305 490,387 105,038 565,425 10,880 666,305 490,387 142,606 748,581 (53,289) 685,283 490,387 142,609 52,984 548,622 548,622 548,622 1,177 11,77 11,77 11,77 11,77 782,751 166,218 \$ 3,765,502 \$ (44,935) \$ 3,700,567 \$ 3,273,284 \$ 492,218 \$ 3,765,502 \$ (44,935) \$ 3,700,567 \$ 1,045,969 120,989 1,166,958 1,167,382 176,613 \$ 1,581 36,228 212,747 2,059 244,806 \$ 1,586,242 \$ (1,135,902) \$ 462,341 \$ 5,383,366 \$ 5,383,366 \$ 1,586,242 \$ (1,135,902) \$ 462,341 \$ 5,383,366 \$ 5,383,366 \$ 1,487,561 \$ (522,884) \$ 1,324,306 \$ 1,324,406 \$ 732,442 \$ (4,410) \$ 6,491 \$	Purchased Power	020,000	•. •	200,500	· 14		50	•
Column C	Purchased Gas	211 805	20 235	232.130	18,802	7.7	9	250,932
66.575	Other	786 007	105.038	595.425	10,880		1	606,305
495,638 52,984 548,622 548,622 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,145,263 5,100,587 \$ 3,700,587 \$ 3,700,587 \$ 3,700,587 \$ \$ 1,045,969 \$ 1,166,958 \$	Water Treatment Expenses	605 975	142.606	748,581	(53,298)		19-	695,283
\$ 3,273,284 \$ 492,218 \$ 3,765,502 \$ (44,203) \$ 11,77 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,177 1,145,984 \$ 1,166,958	ransmission & Distribution Expenses	405,538	52 984	548,622	¥	548,622	e i	548,622
\$ 3,273,284 \$ 166,218 \$ 958,968 (42,203) \$ 1700,567 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,045,969 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,382 \$ 1,047,402 \$	Cales Expense	1,177	. A 61	1,177	38 38 38 30 30 30 30 30 30 30 30 30 30 30 30 30		ť	7,1,1
\$ 3,273,284 \$ 492,218 \$ 3,765,502 \$ (64,935) \$ 3,700,581 \$ 3,700,581 \$ 1,045,969 1,166,958 1,166,958 424 1,167,382 1,576,767 (46,069) 29,698 9,208 34,906 175,812 86,928 9,208 34,906 175,813 36,928 1,2747 2,659 214,906 175,812 8,695,824 \$ (11,35,902) \$ 452,341 \$ 53,066 \$ 515,407 \$ \$ 1,598,242 \$ (11,35,902) \$ 452,341 \$ 53,066 \$ 515,407 \$ \$ 1,993,309 83,768 873,077 \$ (6,491) \$ 866,587 \$ (32,459) 32,459 32,459 \$ 32,459 \$ 32,459 \$ 173,347 \$ (6,491) \$ 866,587 \$ \$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587 \$ \$	Administrative & General Expenses	792,751	166.218	958,968	(42,203)			1
510,075 (375,261) 1,166,958 424 1,167,382 75,767 (46,069) 29,688 9,208 38,906 75,767 (46,069) 29,688 9,208 38,906 175,818 36,928 212,747 2,059 214,806 885,622 (751,500) 85,082 5,14,806 5,14,806 \$ 5,391,435 \$ (522,684) \$ 5,334,801 \$ (11,446) \$ 5,383,366 \$ 5,383,366 \$ 1,487,561 \$ (352,786) \$ 1,134,775 \$ 14,648 \$ 1,209,423 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429 \$ 1,209,429	Total Operations & Maintenance Expense	e,				6		/oc/70/'s
Income Taxes	Depreciation & Amortization Expenses	1,045,969	120,989	1,166,958	424		<u>*</u>	1,167,382
ral Income Taxes F10.075 (315.261) 144.814 41.89 (10.013) Income Taxes Income Taxes Income Taxes Income Taxes Income Taxes F15.67 (46,069) 2-9.698 9,208 38.906 Income Taxes I	Taxes						207 446	684 N29
Income Taxes	Federal Income Taxes	510,075	_	134,814	41,799	-	111 770	
erty Taxes 175,818 36,928 21,147 2,109 25,002 25,	State Income Taxes	75,767	_	29,698	802,9			
Iting Expenses	Property Taxes	175,818		212,/4/	8cn'7			
Iting Expenses \$ 5,917,495 \$ (522,694) \$ 5,394,801 \$ (11,445) \$ 5,383,356 \$ 5,983,356 \$ 5,983,356 \$ 1,094,775 \$ 74,648 \$ 1,209,423	Other		U			6	\$ 636,809	\$ 1,152,216
\$ 5.917.435 \$ (522.684) \$ 5.334.801 \$ (14.45) \$ 5.355.355 \$ 5 (14.45) \$ 5.335.355 \$ 5 (14.45) \$ 5 (14.	Total Taxes		•				ļ	
\$ 1,487,561 \$ (352,789) \$ 1,134,773 \$ 74,430 \$ 1,134,773 \$ 74,431 \$ 866,587 \$ 732,342 \$ 140,735 \$ 873,077 \$ (6,491) \$ 866,587 \$ (5,784) \$ 873,077 \$ (6,491) \$ 866,587 \$ (32,459) \$ 32,459 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587 \$ 140,735 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587 \$	Total Operating Expenses	1 1	S	رات	1		\$ 030,003	\$ 2.194.408
789,309 83,768 873,077 (6,491) 866,587 578 (578) \$ 1732,342 \$ 140,735 \$ 873,077 \$ (6,491) \$ 868,587 (32,459) 32,459 uctions \$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587	Operating Income		9	71	1	34		1
789,309 83,768 873,077 (6,491) 866,587 578 (5,491) 866,587 (5,7845) \$ 173,242 \$ 140,735 \$ 873,077 \$ (6,491) \$ 868,587 (32,459) 32,459 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587 (5,491) \$ 866,587	Other Income & Deductions:							
\$ 732,342 \$ 140,735 \$ 873,077 \$ (6,491) \$ 866,587 \$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587	Interest	200 300		770 578	(6.491		*	866,587
\$ 732,342 \$ 140,735 \$ 873,077 \$ (6,491) \$ 868,587 (32,459) 32,459 \$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587	Long-Term Debt	578	3))	: .* : :	. *	*.	Mi.
\$ 732,342 \$ 140,735 \$ 873,077 \$ (6,491) \$ 868,587 (32,459) 32,459		37 545	53		.*	7		
(32,459) 32,459 \$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587	Omer Total Inferest		**	\$ 873,077	\$ (6,491	60	•	\$ 866,587
\$ 699,883 \$ 173,194 \$ 873,077 \$ (6,491) \$ 866,587	Other (Income) - Net	(32,459		3 .	Ä.		•	.iri
	Total Other (Income) & Deductions	1	69	s			69	\$ 866,587
			ALL PROPERTY OF THE PROPERTY O	١		ļ	A04 A05	100 TOO 1 0 1

Fig.			entitle blanch of the second o	Highlin C.		Ē				I	=	5	¥	
Actual Pro Porna Actual		₹	Œ	<u></u>	<u>5</u>	Ī		[5]	ame Stateme	r . nt Adjustment	,	Ē.		1
## Separates 1,1206,000 1,100,000 1,		Actual End of Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Settlement Adj. No. 1	Settlement Adj. No. 2	Settlement Adj. No. 3	Settlen Adi. No	ent Set	lement No. 5	Settlement Adi. No. 6	Settlement Adi. No. 7	Settlement Adi. No. 8	풀찌
2 227.734 (216.259) 2.002.266 (4.21 2.227.734 (216.259) 2.002.266 (4.21 2.227.734 (216.259) 2.002.266 (4.21 2.227.734 (216.259) 2.002.266 (4.21 2.227.734 (216.259) 2.002.268 (4.21 2.227.734 (216.259) 2.002.268 (4.21 2.227.234 (216.259) 2.002.268 (4.225	Operating Revenues	ı	(064 647)	7 036 285			6 7	19	•	67	ii)		↔	
### 1,13,540	Residential		(218 528)	2,003,266		•	€.		•	4	•	1		
### 1,206,601 1,000,001 1,	Commercial	3.594	638	4,231		•	۲		į.	M.	i i	·, · •		: 4
# 112040	Private Fire Service	66,835	(610,7)	59,816	,#J	•	e i		, ,		į į	ė K		
### 1,222,240 \$ (1,197,683) \$ (0,104,689 \$ (3),954 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	sən	18,845	(1,545)	Ş	131 954			8		•		69	69	: .a.
113,440 (e.681) (101,164		\$ 11,208,500	(1,100,004)									i		
### 11.322.340 \$ (1.187.869) \$ 10,124.658 \$ 131.954 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Alabama Hanasia		(9,681)	103,758						*	•		ø	١.
610			\$ (1,197,683)			•	.	0	•			•	·	
898.352 868.582 2.168 8.300 2.	Operating Expenses													
898.352	Source of Supply Expenses:	610	4	610	•	<u>.</u>	*		•5	Ý.	Č.	¶. •		
\$898.352	Other Sea Water	77,884	6,016	83,900	2,166	*	(*		*		y ".	*		
888.322	Pumping Expenses:			000	ř	j.			*	×	Ŷ.	, Aç		•:
282,753 33,841 326,594 30,219 (74,927) 567,248 101,754 669,002 13,400 (74,927) 914,422,373 231,94 1,279,017 1,209,73 1,402,373 280,835 1,893,800 1,893,800 1,689,546 160,254 1,839,800 1,893,800 1,182,663 (1,033,809) 148,155	Purchased Power	898,352	96 (* 1	950,332	• 31	•	1,4		Ü	*	*	* :		¥.
\$67,248 101,754 689,002 13,430 (74,927) 1,047,823 231,194 1,279,017 2,058 1,059,078 1,059,078 \$1,402,373 280,835 1,683,208 \$1,689,546 150,254 1,839,800 1,689,546 150,254 1,839,800 1,168,041 (64,117) 40,954 1,148,444 55,729 1,204,173 \$ 1,582,08 \$ 42,325 \$ 42	Purchased Gas	451	23 841	326.594	30.219	ź.	*		*	•				×.
\$\begin{array}{c c c c c c c c c c c c c c c c c c c	Other	297,733	101 754	669 002	13.430	. *			•	38	ı			
\$ 5,264,034 \$ 748,236 \$ 1,089,078 \$ 1,402,373 \$ (14,927) \$ (14,2329) \$ (42,325) \$ (42,32	Water Treatment Expenses	1 047 823	731.194	1.279.017		(74,927			i je ji	4	4	ň.		• 13
2,088 2,088	Transmission & Distribution Expenses	074 482	94 596	1.069.078		<u>.</u>	. •:			 9.61	•	• !		
\$ 5,264,034 \$ 748,236 \$ 8,012,270 \$ 45,815 \$ (74,927) \$ (35,228) \$ (42,325) \$ (6,325) \$ (1,689,546 150,254 1,839,800 1,689,546 150,254 1,839,800 1,85,907 1,142,063 1,141 1,142,063 1,141 1,142,063 1,141 1,142,063 1,141,063,063 1,141,063,063 1,141,063,063 1,142,	Customer Accounting Expenses	2.058	,	2,058	•	*	1.6		1			*, 4!		
\$ 5,264,034 \$ 748,236 \$ 6,012,270 \$ 45,815 \$ (74,927) \$ (3,528) \$ (42,525) \$ (707,353 (521,446) 185,907			280	1,683,208	×				_[.	(30,300)			69	١.
1,689,546 150,254 1,839,800 707,353 (521,446) 165,907 105,071 (64,117) 40,954 311,379 21,141 332,520 1,182,063 (1,033,909) 148,155 \$ 2,305,867 \$ (1,398,331) \$ 707,335 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			\$ 748		\$ 45,815		w	iè.	_	e (c/c/oc)	. 19 10 10 10 10 10 10 10 10 10 10 10 10 10	•) .	
707,353 (521,446) 185,907 105,071 (64,117) 40,954 311,379 2,1141 332,520 1,182,063 \$ 2,305,867 \$ (1,598,341) \$ 707,535 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Denreciation & Amortization Expenses	1,689,546	150,254	1,839,800	.4	2 4		1		*	10,508	•		ŧ.
105,071 (64,117) 40,954 105,071 (64,117) 40,954 11,182,063 (1,033,909) 148,155 \$ 2,305,867 \$ (1,598,331) \$ 77,535 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$,
105.071 (04.117) 40.954 311.379 21.141 332.520 311.379 21.141 332.520 \$ 2,305,867 \$ (1,598,331) \$ 707,535 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Taxes	707 353	(521 446)	185.907	/ 4 1	. •	: #		4	4	ĝir i			
31,379 21,141 332,520	Federal Income Laxes	105.071	(64 117)	40.954] [j		(¶0 *		ă.		s 1	•	7	31 271
\$ 2,005,867 \$ (1,003,909) 148,155 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	State income laxes	311,379	21,141	332,520	•	*	*.,		÷	į ie		• •	5	
\$ 2,305,867 \$ (1,598,331) \$ 707,535 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Some district	1,182,063	 	148,155	*:	*		and the second little				•	5	31,271
s: 1,148,444 55,729 1,204,173 5 6,139 5 74,927 5 3,528 5 42,325 5 (2,528,444 55,729 1,204,173 5 5 1,065,557 5 1,065,557 5 1,008,651 5 1,004,173 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Total Taxes	1	\$ (1,598,331)		,	•	,	7	•				111111111111111111111111111111111111111	
s: 1,148,444 55,729 1,204,173 5 5 5 5 5 5 5 5 5 5 5 5 6 6 139 \$ 74,927 \$ 3,528 \$ 42,325 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	!	- 1	(140 0041)	S S S S S S S S S S S S S S S S S S S	<u>د</u>	S	w	60		(30,525)			5	31.271
1,148,444 55,729 1,204,173 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total Operating Expenses Operating Income		\$ (497,842)	\$ 1,585,051	S	9	es.	S	325	ा	30 (10,50 8	2	2	
1,148,444 55,729 1,204,173	Other Income & Deductions:													
1,148,444 50,753 1,204,173 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Interest:		1700	1.504.473	•		•	·	*	a±in	**	(2,069)	6	•
(83.728) 83.728 \$ 1.065,557 \$ 138,616 \$ 1,204,173 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Long-Term Debt	1,148,444	55,729	571,#U2,		*	e P-		•	•		*		· * · ;
\$ 1,065,557 \$ 138,616 \$ 1,204,173 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Short-Term Debt	140 (807 FB)	*	*	· *)	*	1			•				
(56,908) 56,906 \$ - \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Other Total Interest	1	80.	1		6	ø	•	()			(SON'S)		•
(30,300) 50,000 \$ 1,008,651 \$ 195,522 \$ 1,204,173 \$ - \$ - \$ - \$ - \$ - \$ - \$		(800.00)		,•	, i	•	17	;44	¥	*	*	4:		,
\$ 1,008,651 \$ 195,522 \$ 1,204,173 \$ - \$ - \$ - \$ - \$ - \$ - \$				100000000000000000000000000000000000000								(2008)	9	
3 3 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			69			- -				1			•	
2 27 74					98 430	11.00		8	42.325 S	30,525	\$ (10,508) \$	3, \$ 2,089	9 \$ (31,	11,271)
	Net Income	s 1,054,243	69)	9	S CD, 139	•			1	8				

RIZONA WATER COMPANY	Test Year Ended December 31, 2011	ne Statement Pro Forma Adjustments
ONA W	ear Ended D	 Statement
ARIZ	Test Y	Income

Semble-Wint BLANK	Seminorial Composition Seminorial Composit	Section Sect		.	E	N.	(O)	Pi	[0]	Œ	Total		Adjusted	[U] Required Increase -	(v) Adjstď w/ Increase -
1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	Parises: 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,		.	ANK	BLANK	BLANK	BLANK	BLANK	BLANK	Adjustm		ettlement	Settlement	Settlement
Fig. 19 (19 (19 (19 (19 (19 (19 (19 (19 (19	Persons 1, 1, 1, 1, 2, 1, 1, 1, 2, 1, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 2, 1, 2, 2, 1, 2, 2, 2, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,	Persons Section Sec	Selfaction Daylotties										8,068,239		
1,100 1,10	1,100 1,10	Permitters 9	peramg revenues	*	•	• n		•	*	£.			4 231		
Figure 1	10 10 10 10 10 10 10 10	1,000 1,00	Commercial	≨ -!\		, š	ò	*	* :	is d			59,816		
10,10,10,10,10,10,10,10,10,10,10,10,10,1	10,1564 10,1868 1,1668	1,0,1,0,1,0,1,0,1,0,1,0,1,0,1,0,1,0,1,0	Industrial	V	15		*		•	* (٠	17,300		
1,000 1,00	Figure 1: 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Personal State	Private Fire Service		- G		•		. ,		s	1	10,152,852		
persents. 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Personal Communication	Persents: 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Other Water Revenues	\$			en		9.	X			000		
Formers	Personal Control of the Control of t	Fig. 13,194 3 1,202,103 6 100 100 100 100 100 100 100 100 100 1	Total water revenues				,		*	The second secon	1	- 1	103,700	1	U
Persents: Comparison	Persense 1,000 1,0	Personal Expenses	Miscellaneous Operating Revenues	<i>y</i>							6				
\$ 5 5 5 105.000 5.	\$ 5 5 105.00 10.00	8											Č		610
\$ 5 5 6.069 \$ 1.202.103 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ 5 5 6 115.400 \$ 1.500.103 \$ 5 6 1.500.103 \$ 6 1.500.103	899 352 451 451 451 451 451 451 451 451	Operating Expenses course of Supply Expenses:		N.	- 1	ij	*	*	•	ď.		96 066		990'98
888.522 61.000	82.546 113.776 120.0001 25.546 113.778 100.0022 113.778 100.0023 113.778 100.0023 113.778 100.0023 113.778 100.0023 113.778 10.508 11850.307 1148.155 115.24 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	8	Purchased Water	****	ķ ii;	· 🥳		##	F			7,100			
\$ 70,219 \$ 36,814 \$ 13,420 \$ 862,424 \$ 13,430 \$ 862,422 \$ 13,430 \$ 862,422 \$ 13,430 \$ 862,422 \$ 13,430 \$ 862,422 \$ 13,430 \$ 862,422 \$ 1,204,090 \$ 1,204,090 \$ 1,204,090 \$ 1,204,090 \$ 1,204,090 \$ 1,202,103 \$ \$ 1,202,103 \$ 1,	\$ 10,204 \$ 1,202,103 \$ 1,202,1	\$ 5.546	Other	•,;	•	a!		1	lite	•		is.	898,352		898.3
\$ 76.254 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5.540	\$ 76.254 \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Pumping Expenses:	:		•.	*:		. ≪			•	451		
82.442	13,430 882,432 1,204,000 1,430 1,000,000 1,430 1,000,000 1,430 1,000,000 1,430 1,000,000 1,430 1,000,000 1,430 1	8	Purchased Power	€ : .11		. \$5	•	*	•			30,219	356,814		0000
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 76,374 \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Purchased Gas		. *	*	3 1	# · ·	• '			13,430	682,432		400
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,000,078 1,000,082 2,053 1,0506 1,050	10,500 1,500,307 1,500,3	Other	ı 3	į	.,1	*) - -	•			74.927)	1,204,090		,400,
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 6 (105.450) \$ 5.008.780 \$ 5 5 6 (105.450) \$ 5.008.780 \$ 5 6 (105.450) \$ 5.00	\$ 5 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 6 (105,480) \$ 5,006,780 \$ 5 5 6 (105,480) \$ 5,004,12 \$ (13,778 \$ 5,172 \$ 154,295 \$ 154,295 \$ 13,778 \$ 144,135 \$ 154,295 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,342 \$ 115,344 \$ 115,344 \$ 115,342 \$ 115,344 \$	Water Treatment Expenses			•	*	ė,	6			10.2	1,069,078		, c
\$ (105,378) 1,006,823 5 5 5 6,006,780 5 5 5 6,006,780 5 5 5 6,006,780 5 5 5 6,006,780 5 5 5 6,006,780 5 5 5 6,006,780 5 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780 5 5 6,006,780	\$ (76.374) 1,500.823 5 5 5 (105.40) 5,590.700 1 5 5.500.70	\$ (105.46) \$ 5.900,700 \$ 5.50 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,202,103	Transmission & Distribution Expenses	الى ا			*	*	•			•	2,058		7
\$ (105,480) \$ 3,500,780 1860,307 118778 13778	\$ (105.480) \$ 5.900,700 \$ 1.850,307	\$ (105,450) \$ 5,500,700 1	Customer Accounting Expenses	1 5₩	*	ş x	76	* *	. 16			76,378)	1,606,829	And the second s	
\$ 62.546	\$ 10,508 1,850,307	\$ 10,506 1,850,307 10,506 1,850,307 10,506 1,850,307 10,506 1,820,307 10,506 1,3778 148,125 148,125 148,135 14	Sales Expense	The second secon	٠				\$	10		05,490)	2,500,190	•	
82.546 248.453 700.412 154.295 13.778 5.472 154.295 13.778 5.472 154.295 13.778 5.472 154.295 154.295 13.778 5.472 154.295 5.198.348 5.1	82.546 248.453 700.412 82.546 13.778 5.700.412 82.546 13.778 5.4732 154.295 154.295 15.778 5.700.412 82.546 13.778 5.700.412 15.778 5.700.412	62,546 248,453 700,412	Administrations & Maintenance Expense		:#11 :	•	•	Š.				10.508	1,850,307		1,850,307
62,546 248,453 700,412 13,778 54,732 154,295 13,778 54,732 154,295 13,778 54,732 154,295 13,778 54,732 154,295 31,277 36,3780 25,998 31,277 36,378 54,395 57 154,295	62.546 248.453 700,412 13,778 54,732 154,295 13,778 54,732 154,295 13,778 54,732 154,295 13,778 54,732 154,295 13,778 54,732 154,295 154,295 13,778 54,732 154,295 154,295 154,295 154,295 155,324 \$ 15,324 \$ 15,324 \$ 15,324 \$ 1,325,105 \$ 1,325,103 \$ 1,325,103 \$ 1,325,103 \$ 1,325,103 \$ 1,325,103 \$ 1,335,624	62.546 245.453 700.412 154.265 13.778 54.732 154.265 13.778 54.732 154.265 13.778 54.732 154.265 13.778 54.732 154.265 5 13.2778 55.778 55.779 25.998 13.779 55.998 25.998		,	*	*	2.5	1	•						
Taxes 62,546 24732 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 154,225 155,224 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Traces (2,546 24,545 70 14,127	Figures 62.546 24.722 154.224 248.453 107.78 154.224 248.453 107.78 154.224 248.453 107.78 154.224 248.453 107.78 154.224 248.453 107.584 2 15.77 15.587 154.224 2 15.57 15.57 154.224 2 15.57 15.57 154.224 2	preciation & Amortization Expenses	•.										100,443	
re Taxes	Taxes 62,546 13,778 144,155 144,155 1583,790 25,998 17,80 144,155 144,	ne Taxes 62.546 - 13.778 - 14.152						•				62,546	248,453		
13.778	13,778 31,271 30,271 30,778 51,271 30,778 51,271 30,778 51,271 30,778 51,271 51	13.778	Taxes	62,546	•	1	•	(): *				13,778	26, 732		
penses \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 119,342 \$ 15,120 \$ 890,705 \$ 1 penses \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 5 \$ 119,342 \$ 1,884,394 \$ 1,359,624 \$ 6 \$ 1 penses \$ 76,324 \$ 1,359,624	penses \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 107,584 \$ 615,130 \$ 880,705 \$ 1 penses \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 5 \$ 120,217 \$ 880,705 \$ 9 \$	ses s 76324 \$ 5 \$ 5 \$ 5 \$ 107,594 \$ 616,130 \$ 890,705 \$ 1 penses \$ 76324 \$ 5 \$ 5 \$ 5 \$ 10,594 \$ 119,342 \$ 1884,394 \$ 1,359,624 \$ 9 \$ 10,000 \$ 1,000 \$	Code at Ittoring Laxes	13,778	a a	•	•		* ?			31,27	148 155		
\$ 76,324 \$ 5 5 12,612 \$ 8,572,217 \$ 880,705 \$ 6 5 6 19,342 \$ 1,262,103 \$ 1,359,624 \$ 5 6 1,262,103 \$ 1,202,103 \$ 1,359,624 \$ 5 6 1,262,103 \$ 1,202,103 \$ 1,262,103	\$ 76,324 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 76,324 \$ \$ 5 \$ 12,612 \$ \$ 12,612 \$ \$ 135,624 \$ \$ 135,624 \$ Seductions: \$ (76,324) \$ \$ 5 \$ 5 \$ 119,342 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 135,624 \$ \$ 1202,103 \$ <td>Dronatty Taxes</td> <td></td> <td>ŵ.</td> <td>• 0</td> <td>ů *</td> <td>. *</td> <td>•</td> <td></td> <td>1</td> <td>1</td> <td></td> <td>s</td> <td>69</td>	Dronatty Taxes		ŵ.	• 0	ů *	. *	•		1	1		s	69
\$ 76,324 \$ 8,572,217 \$ 860,705 \$ 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	\$ 76,324 \$ 60,706 \$ 9 Penses \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 12,612 \$ 8,572,217 \$ 600,706 \$ 9 Seductions: \$ 76,324 \$ 5 \$ 5 \$ 5 \$ 199,427 \$ 1,896,624 \$ 0	\$ 76,324 \$ 1,5612 \$ 8,512,217 \$ 660,705 \$ 9 environses \$ 76,324 \$ 1,502,103 \$ 1,202,103 \$	Other		*		5	69							Towns of the lease of
S T6 324 \$ \$ \$ \$ \$ 1684,394 \$ \$ 1359,624 \$ \$ aductions: \$	S 76,324 \$ 5 S 5 S 76,324 \$ 1,584,394 \$ 1,399,624 \$ 3 S ductions: S 16,324 \$ 1,599,624 \$	S 76,324 \$ 5 S 5 S 119,342 \$ 1,684,394 \$ 1,389,624 \$ 3 aductions: C 76,324 \$ 5 S 5 S 7,02,103 C 1,02,103 bebt S 5 S 5 S 5 S 7,02,103 S 5 S 7,02,103 S 7,02,103 <td>Taxes</td> <td>76,324</td> <td></td> <td></td> <td>÷</td> <td></td> <td></td> <td></td> <td>1</td> <td>10</td> <td>1</td> <td>63</td> <td>s</td>	Taxes	76,324			÷				1	10	1	63	s
penses \$ (76,324) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	penses \$ (76,324) \$ \$ \$ \$ \$ \$ \$ (2,069) 1,202,103 \$	penses \$ (76,324) \$ (2,069) 1,202,103 aductions: Debt \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,202,103 \$ (2,069) \$ 1,259,624 \$ (2,069) \$ (2,069) \$ 1,259,624 \$ (2,06		1 1 1 1 1		•	8				,		1	8	en.
aductions: C2.069 1,202,103	aductions: Debt S	Debt S.	tal Operating Expenses berating Income	(76,324)	2 T	₩.	•		.	0		-15	1		
\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ uctions \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	STO (Prichall & amount and									60	4 202 103		1,200
\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$									i.	(5,003)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Interest.	•	a	•	i o	Į.			•	•;	¥ •		
\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ (2,069) \$ 1,359,624 \$ \$ (76,324) \$ \$ \$ \$ \$ 12,412 \$ 482,280 \$ 1,359,624 \$	Short-Term Debt	***************************************	•	• 1		- T.			١	1000	1		\$ 1,20,
\$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ (2,069) \$ 1,202,103 \$. \$. \$ (2,069) \$ 1,002,103 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Other			s,	un	O:	s			7		;	
\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$. \$ (2,069) \$ 1,202,103 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ \$ (2,069) \$ 1,202,103 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total Interest	· •	KG.	•				į.			*		
\$ \$ (2,003) 3 1,025,000 8 1,0359,624 S	\$ 5 (c,uss) 3 (c,uss) 3 (c,uss) 5 (c	\$. \$. \$.	teN - (emocal) so to	*	•	\$ 1							1	- 1	
\$ 121,412 \$ 482,290 \$ 1,359,624 \$	\$. \$ 121,412 \$ 482,290 \$ 1,359,624 \$. \$ (78,324) \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	\$ 121,412 \$ 482,290 \$ 1,359,624 \$	Other (Income) - iver				۱		١.	*	6 9			•	
	\$. \$. \$. \$. \$. \$. \$. \$. \$. \$.	\$ (78,324) \$	otal Other (Income) & Deductions	•	•						-				s
	\$ (V6554) \$	s (675°Q7)		ľ		•	90	•	•	,		и.			

	Arthra	Pro Forma	Adjusted	Ξ	<u>.</u>	Settle	ioj sment income Str	Statement Adjustments		2	2
	\	Adjustments -	Test Year -	Settlement Adj. No. 1	Settlement Adi, No. 2	Settlement Adi. No. 3	Settlement 3 Adj. No. 4	Settlement Adi. No. 5	Settlement Adj. No. 6	Settlement Adi. No. 7	Settlement Adi. No. 8
Operating Revenues Residential Commercial	\$ 3,355,969 \$ 485,813	(290,248) \$ (26,674)	3,065,720	\$ 68,751							
Industrial Private Fire Service	374 15,974	158 (1,207)	532 14,767								
Other Water Revenues Total Water Revenues	13,496	(1,018) \$ (318,989) \$	3,552,639	\$ 68,751	,		· ·			6	•
Missellanaus	45.656	(3.215)	42.441				Children of the Control of the Contr	**************************************			
Total Operating Revenues	\$ 3,917,284 \$	(322,204) \$	3,585,080	68,751	· ·		, (0	69	•	*	•
Operating Expenses Source of Supply Expenses: Purchased Water	610	iĝ, i	610								
Other	37,983	879	38,862	1,281							
Pumping Expenses: Purchased Power	262,792	¥.	262,792								
Purchased Gas	451	(a) 00 P	451	21.110							
Other	80,858	13,606	72 577	0.4.0							
Water Treatment Expenses Transmission & Distribution Expenses	441,848	88,587	530,435		(21,629)						
Customer Accounting Expenses	478,844	41,612	520,456								
Sales Expense Administrative & Coneral Evnenses		114.617	724 239			(2,311)		(13,114)			
Total Operations & Maintenance Expense	\$ 1,990,750	\$ 256,018 \$	2,246,768	\$ 15,249	\$ (21,629)	\$ (2,311)	\$ (18,750)	60	*		8
Depreciation & Amortization Expenses	643,577	29,264	672,841						10,084		
Taxes		1000000	600								
Federal Income Taxes	29,2/8	(180,185)	11,255								
Property Taxes	135,561	(15,788)	119,773								29,211
Other Total Taxes	\$ 707,624	\$ (462,430) \$	245,195				•				\$ 29,211
Total Operating Expenses Operating Income	\$ 3,341,951	\$ (177.147) \$ \$ (145.057) \$	3.164.804 S	15,249	\$ (21,629) \$ 21,629	\$ (2,311) \$ 2,311	\$ (18,750) \$ 18,750	\$ (13,114) \$ 13,114	\$ 10,084 \$ (10,084)		\$ 29,211
Other Income & Deductions:	H				or the Logical Community	and the second s					
Long-Term Debt	359,135	(28,040)	331,096							4,421	
Short-Lenn Len	202 (78 183)	28 183				:					
Total Interest	\$ 233,215	(2,120) \$	331,096		8	*	•	•	•	\$ 4,421	•
Other (Income) - Net	(24,448)	24,448	•1			:					
Total Other (Incorne) & Deductions	\$ 308,768	\$ 22,328 \$	331,096	69		•	•		es	\$ 4,421	
	Charles of the same of the same of			200	444.4		20 750	277.07		11 1943	12.50

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Income Statement Pro Forma Adjustments

	Navejo N		Fequired	[V] Adjstď w/
	Settlement Settlement BLANK BLANK BLANK BLANK BLANK Adjustments Adj. No. 9 BLANK BLANK Adjustments	ient Test Year -	Settlement	Settlement
Operating Revenues Residential Commercial		68,751 \$ 3,134,472 459,139	**: <u>*</u>	
Industrial Private Fire Service				
Other Water Revenues Total Water Revenues		68,751 \$ 3,621,391	ř.	
Miscellaneous		42,441 68,751 \$ 3,663,832	\$ 618,535	\$ 4,282,386
Total Operating Revenues				
Operating Expenses				610
Purchased Water		1,281 40,143		40,143
Other Pumping Expenses:		262	61	262,792
Purchased Power		451	- 0	451 105,882
Other Other				76,128
Water Treatment Expenses		_		508,806
Transmission & Distribution Expenses		520,456	Ф т	520,456 881
Sales Expense		690		069
Administrative & General Expenses		(40,555) \$ 2,206,21		\$ 2,206,213
Total Operation & Amortization Expenses		10,084 682,925	· G	682,925
Taxes		20,747 71,840	192,996	264,836
Federal Income Taxes	20,747 4,570	4,570 15,826 29,211 148,985		58,341 157,369
Property Taxes	A Company of the Comp	obstation "		1
Other Total Taxes	\$ 25,317 \$. \$. \$. \$. \$	54,528 \$ 299,72	6 7	8
Total Operating Expenses Operating Income	\$ 25,317 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	24,057 \$ 3,188,861 44,694 \$ 474,971	1 \$ 243,895 1 \$ 374,639	\$ 3,432,766 \$ 849,610
Other Income & Deductions: Interest:		4.421 335,517	<u>~</u>	335,517
Long-Term Debt Short-Term Debt				A CONTRACTOR OF THE CONTRACTOR
Other Total Interest		4,421 \$ 335,517	9 L 1	\$ 336,517
Other (income) - Net		9000	0	\$ \$45.517
Total Other (Income) & Deductions			,	
Net Income	\$ (25.317) \$	40,273 \$ 139,454	0.74.003	CENTAIC C

Protection Control C		X.	a	<u></u> <u> </u>	<u>a</u>	(E) (F) (G) Settlement Incom	E.	- 03	[H] Statement Adjustments	E stude	Ξ.	Ξ.
1,73,201 (1,71)		Actual End of	Pro Forma Adjustments -	Adjusted Test Year -	Settlement	Settlement	Settlement	Settlement Adi No 4	Settlement Adi. No. 5	Settlement Adi. No. 6	Settlement Adj. No. 7	Adi No. 8
9 5 54.17 (20) 8 14.07 (20) 8 1		Test Year	As Eleg	ASFIIED	Adl. No. 1	Adi. 140. 4						
1,725,101 1,150,101 1,15	Operating Revenues Residential		(671,299)			,						
State Cart	Commercial	1,735,981	(191,855) 479	3,699								
## 1,500,000 1,1	Private Fire Service	50,861	(5,812)	45,049				•		Mon		
## 1,100 1,1	Other Water Revenues Total Water Revenues	1,8	(869,013)	1	1		8	**	.	•		0
### 126.00 \$ 6,154.00 \$ 6,226.5		67.784	(6.466)									G
89 901 5,107 45,098 885 885 885 885 885 885 885 885 885 8	miscellaneous tal Operating Revenues	1	(875,480)	6,529,576		• •	·	,	• •		.	•
855.560	Operating Expenses											
September State State September State September Sept	Source of Supply Expenses:			·								
\$ 117 (1741) \$ (22.556) \$ (23.266) \$ (23.266) \$ (23.266) \$ (12.17) \$ (22.575) \$ (17.411) \$ (22.575)	Purchased Water	39.901	5.137	45,038	885							
10 10 10 10 10 10 10 10	Other Expenses:	<u>;</u>										
211,995 20,255 232,130 16,802 490,575 142,606 56,425 10,880 495,636 5 22,894 548,622 495,636 5 22,894 548,622 1,177 166,218 59,785,802 6 30,566 5 (53,289) 5 (17,411) 5	Purchased Power	635,560	€.	635,560								
\$ 11895 \$ 20,235 \$ 245,240 \$ 10,800 \$ 10,800 \$ 10,800 \$ 10,800 \$ 10,800 \$ 140,603 \$ 24,405 \$ 10,800 \$ 140,603 \$ 140,	Purchased Gas	×	*: 1	007	000							
400.387 110.002	Offher	211,895	20,235	232,130	10,002							
\$ 5.273.284 \$ 12.000 1.166.968 1.166.968 \$ 153.286) \$ (12.17) \$ (23.575) \$ (17.411) \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Water Treatment Expenses		850,601	030,420	on'o	(53 298)						
450,054	Transmission & Distribution Expenses		142,606	140,001								
792.731 5 3.733.84 s 166.218 42.218 998.998 3.766.502 (1.217) 5 (1.217) (23.575) (1.217) (1.411) (23.575) 5 8 9 8 8 8 8 8 8 8 8 8 8 8 9 9 9 9	Customer Accounting Expenses	490,034	26,304	171								
\$ 3,273,284 \$ 492,218 \$ 3,765,02 \$ 30,566 \$ (53,299) \$ (1,217) \$ (423,77) \$ (1,217) \$ (423,77) \$ (1,217) \$ (423,77) \$ (1,217) \$ (43,292) \$ 1,045,369 \$ 1,166,368 \$ 1,166,368 \$ 1,166,368 \$ 1,166,368 \$ 1,167,171 \$ 1,217	Sales Expense	182,787		958,968					ļ			S
1,045,969 120,589 1,166,958 1,166,	Administrative & Certeral Lybridge (Applications & Maintenance Expense)	1	*		\$ 30,566		(A)	'n	•	•).	١.
Fig. 175, 181 (40,009) 29, 688 (17,147) 29, 688 (17,147) 29, 68, 69, 69, 69, 69, 69, 69, 69, 69, 69, 69	spreciation & Amortization Expenses	1,045,969	120,989	1,166,958						424		
5 10.075 (31.56) 14.514	Taxes			, 70								
175,167 (46,029) 2212,747 (46,029) 212,747 (46,029) 212,747 (46,029) 212,747 (46,029) 212,747 (46,029) 212,747 (46,029) 212,747 (46,029) 212,747 (46,021) 212,747 (46,021) 212,747 (46,021) 212,748 (46,021) 212,748 (46,021) 212,639 (46,021) 212,6	Federal Income Taxes	510,075	(375,261)	134,814								•
1750 1751	State Income Taxes	79,767	(40,009)	747 747								7
\$ 1,598,242 \$ (1,156,902) \$ 462,341 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Property Taxes	D10,01		85.082			Committee of the Commit	mineral control of the second	Thirty Comments			
18: 5.917,495 \$ (322,786) \$ 1,134,775 \$ 30,566 \$ (83,298) \$ (1,217) \$ (23,575) \$ (17,411) \$ 424 \$ \$ 5 5 636 \$ (13,217) \$ (23,575) \$ (17,411) \$ 424 \$ \$ 5 5 636 \$ (13,217) \$ (12,11) \$ (12,11	Officer of all Taxes	1	8		·		•		,		•	
15. 1.487,561 \$ (352.786) \$ 1.134,775 \$ 32,638 \$ 12,17 \$ 23,576 \$ 17,411 \$ (444) \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		1			9	s	63	63	49	•	1	
789 309 83,768 873,077 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	otal Operating Expenses perating Income	1 1	, w	0		s	~ •		S		3	
Term Debt 789,309 83,768 873,077 (6,491) \$ Tarm Debt 678 (578)	ther income & Deductions:										: 3	
Term Debt (782,309 05/100 07/20) Term Debt (578 (578) Term Debt (57,545) 57,545 S (6,491) \$ (6,491) \$ (6,491) \$ (6,491) \$ (6,491) \$ (6,491) \$ (1,4	Interest:	000	83.758	R73 077							(c+ 0)	_
Ferrational (97,545) 57,545 873,077 \$. \$. \$. \$. \$. \$ (6,491) \$ (100 cme) & Deductions & 599,883 \$ 173,194 \$ 873,077 \$. \$. \$. \$. \$. \$. \$. \$. \$ (6,491) \$	Long-Term Debt	805,887	Ď									
lerest \$ 732,342 \$ 140,735 \$ 873,077 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Short-Term Debt	157 548	'n								1	8
icome) - Net (32,459) 32,459 - \$. \$. \$. \$. \$ (6,491) \$ (Income) & Deductions \$ 699,893 \$ 173,194 \$ 873,077 \$. \$. \$. \$. \$. \$. \$. \$. \$ (6,491) \$	Total Interest		un.	\$ 873,077	-	, 69				.÷ •.		·
(Income) & Deductions \$ 699,883 \$ 173,194 \$ 873,077 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$	Other (income) - Net	(32,459		± 4 °							1	
\$ 787,677 \$ (525,980) \$ 261,698 \$ 32,636 \$ 53,298 \$ 1217 \$ 23,576 \$ 17,411 \$ (424) \$ 6,491 \$	retal Other (Income) & Deductions		60		5	•	Ø					
		1			60		- 1 3	23	S	\$		5 7
	Vet Income	ı	•									

8 4 8

COMPANY	r 31, 2011	ncome Statement Pro Forma Adjustments
WATER (ed December	ent Pro Forn
ARIZONA WATER COMPANY	Fest Year Ended December 31, 2011	ncome Staten

	Literature (149)		, in	Ē	Verde Valley	Verde Valley (Sedona, Pinewood, Rimrock)	od, Rimrock) [R]	[8]	E	5	Σ	ŀ
	3	2	Settlement	Settlement Income Statement Adjustments	nt Adjustments		- The design of the second	Total	Adjusted Test Year -	Required Increase -	Adjstď w/ Increase	
	Settlement Adj. No. 9	BLANK	9 ANK	BLANK	BLANK	BLANK	BLANK	Adjustments	Settlement	Settlement	Settlement	
Operating Revenues Residential Commercial Industrial								\$ 63,203	\$ 4,933,768 1,544,126 3,699 45,049			
Private Fire Service Other Water Revenues			69	69		, 9	· ·	\$ 63,203	89 89	1:		
i otal Warer Kevenues Miscellaneous Trotal Onerating Revenues								\$ 60,203	61,317 \$ 6,592,779	\$ 1,621,794	\$ 8,214,573	100
Operating Expenses Source of Supply Expenses:								#E . €			E 00 5 P	
Other Pumping Expenses:								00			635,560	0
Purchased Power Purchased Gas								18.802			250,932	N
Other Water Treatment Expenses								10,880	606,305		606,305 695,283	യ വ
Transmission & Distribution Expenses								*	, w		548,622	21 1
Sales Expense					The second secon			(42,203)	916.765		916,765	- 101
Total Operations & Maintenance Expense	•		•	6	•	•	, ,	(8-18) (8-18)	,	•	1 167 389	
Depreciation & Amortization Expenses								474	700,101,1			ľ
Taxes Federal Income Taxes State Income Taxes	9,208							41,799 9,208 2,059		507,416 111,779 17,614		စ္က ထု ဝ င
Property taxes Other Total Taxes	\$ 51,007		•	8		•		\$ 53,066	85.082 5 \$ 515,407	8 636,809	69	20
Total Operating Expenses Operating Income	\$ 51,007 \$ (51,007)	S	S		www.		9	\$ (11,445) \$ 74,648	5 5.383,356 5 5 1,209,423	5 5 636 ,809 5 \$ 984 ,985	5 \$ 6,020,165 5 \$ 2,194,408	K K
Other Income & Deductions: Interest: Long-Term Debt								(6,491)	() 866,587	_	866,587	37
Short-Term Debt Other Total interest				es es	9	9	•	\$ (6,491)	1) \$ 866,587	8 /	\$ 866,587	120
Other (Income) - Net					w	TO CONTRACT TO THE CONTRACT TO	010	9	- 1		1:	12
Total Other (Income) & Deductions	•		es		\$	•	•	S (6,49	w	.	n	ē
list language	(5) 007						\$	\$ 81,139	9 \$ 342,837	7 \$ 984,985	15 \$ 1,327,821	.
Net income		i in the state of					The second secon					

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 1
Reverse Company Proposed Weather & Usage Normalization

Total [B]	Increase / (Decrease) in Revenue \$ 116,487 8,130 4,466 612 1,249 1,011 \$ 131,954	Increase / (Decrease) in Expenses \$ 2.166 30,219 13,430 \$ 45,815
Verde Valley [B]	(Dorresse) in Revertue \$ 52,810 6,385 2,794 204 1,011 \$ 63,203	Increase / (Decrease) in Expenses \$ 885 18,802 10,880 \$ 30,566
Navajo [A]	s 63,677 1,745 1,745 1,745 1,672 612 1,045 1,045 1,045 1,045 1,045 1,045 1,045 1,045 1,045 1,045	increase / (Decrease) in Expenses \$ 1,281 \$ 1,418 \$ 2,550 \$ \$ 15,249 \$ \$ 15,249
	Class of Service Residential 5/8 x 3/4 -inch Residential 1-inch Residential 2-inch Residential 2-inch Residential 3-inch Residential 3-inch Residential 6-inch Residential 6-inch Residential 6-inch Residential 10-inch Total Residential	Class of Expense Source of Supply Pumping Water Treatment Total Residential Total Increase/(Decrease) in Expenses

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 2
Adopt Staff Recommended T&D Maintenance Expense Adjustment.

불왕

Northern Group [G]	Company Proposed T&D T&D Maintenance - Staff Expense - Recommended Increase / Adjustment Adjustment (Decrease)	\$ 68,736 \$ 47,107 \$ (21,629) 66,204 12,906 (53,289)	\$ 134,940 \$ 60,013 \$ (74,927)	\$ 134,940 \$ 60,013 \$ (74,	\$ (74,927)
	System	Northern Group Navajo Verde Valley	Subtotal	Total	Increase/(Decrease) in Expenses

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 3
Adopt Staff Recommended Adjustment to Miscellaneous Expense

		Northern Gro	
		_	
2			
-			
į			
ζ.			
•			
יים איני איני איני איני איני איני איני א			
•			
?			
•			
ī			
2			

Northern Group [A]	Staff Proposed Adjustment - Miscellaneous	CANCELLOS	\$ (2,311) (1,217)	155	3.528)	\$ (3,528)
		System	Northern Group Navajo Verde Valley	Subtotal	Total	Increase/(Decrease) in Expenses

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 4
Adopt Staff Recommended Adjustment to Best Management Practices ("BMP") Expense

Northern Group [A]	Staff Proposed Adjustment - RMP Expense	\$ (18,750) (23,575)	\$ (42,325)	\$ (42,325)	\$ (42,325)
	Lietz-V.	Northern Group Navajo Verde Valley	Subtotal	Total	Increase/(Decrease) in Expenses
	= 9 - 0 = =	- 10 (0 N TO	e 5	723	5 4 5 8

Exhibit Schedule: Settlement C-2 Appendix Page 5 of 12

E

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 5
Adopt Staff Recommended Rate Case Expense

441,576 \$ 441,576 189,707 251,869 Northern Grp. Rate Case Expense Estimate / Spread Increase/(Decrease) in Rate Case Expense Northern Group Navajo Verde Valley Subtotal Phoenix Office Line No. System Total

E	:	Increase /	(13,114)	(30,525)	(30,525)
Ξ	<u> </u>	Annual Expense - Normalized	50,121 \$	116,867	1 4 4
101	2	Normalization Period in Years	en en	ĺ	
	E	Settlement Rate Case Expense	150,364	350,000	350,000
Northern Group	旦	increase / (Decrease)	46,256 62,478	108,732	108,732
	<u>Q</u>	T.Y. 2011 Prior Rate Case Expense Charged to O&M - 928.2	\$ 16,980 \$ 21,480	\$ 38,460 \$	3 38,460 \$
	0	Annual Expense - Normalized	5 63,236 83,956	\$ 147,192	\$ 147,192
	[8]	Normalization Period In Years	်က <u>်</u> (၅	,	- 100 Mari

S CN to ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment
Adjust Depreciation Expense to Reflect S

Settlen		Settlement Income Statement Adjustment No. 6 Settlement Income Statement Adjustments				Navajo			0	
Adjust	S C C C C C C C C C C C C C C C C C C C			(B)	[5]	<u> </u>	(E) Increase/	increase /		
					Cofflement		(Decrease)	(Decrease)	i Otali	
				Settlement Rate Base	Rate Base	Increase /	Phoenix Office (3-factor Alloc.)	Meter Shop (3-factor Alloc.)	(Decrease)	
	1		Depreciation	Adjustments -	P.T.Y.P.	Depr. Exp.	0.0943	0.0943		
- - - - - - - - - - - - - - - -	2 2		DIBO.					(s)	•	
		Intangible Plant	%00'0	j.	.	. I		·.	: i.	
N		Organization	note_1	a 5	el 18	i e	*	The second secon	, , ,	
	305	Franchises	note_1		-	6		69	•	
4 1	303	Sufficial Intendible Plant		•	,î			,	. •	
n q	_	Source of Supply Plant	76000		34	* :	• •	*		
o i	3401	3	%00°C		0	•	••	*	16 A	
- 00	310.3		note 1	* 2	on i	. c	*	*	2,886	
	310.4		3.13%	*		2 866		•	2,866	
_	314	Ne.		•	4)0, D	2001	· ·			
		Subtotal Source of Supply Pigin		e e		,	•		i s	
12		P	0.00%	•	r d	*	•	Ç	3 053	
5	320	Pumping Plant Land	2,86%	*	67 225	3,953	*	•		
4	321		5.88%	4 ∪3	i .	in the second	*	*	3.953	1_
12	325		4,00%	•	\$ 67,225	\$ 3,953	•	.		
9 !	378			•			ń	ě	*	
- :		Water Treatment Plant	0.000	*	(50,000)				258	•
2 9	5	Š	8000	. •	10,321	52	,	3	0	اہ
<u> </u>	3 6		2.00%	•	0		0	*	\$ 250	
2 3	3 8		6/.cp/7		\$ (39,678)	3 258	,	.	\$	
7 6				.			•	(1)	.	
7 6		Transmission & Distribution Plant	%UU U	34	**:		•	(•	.4	
7 7	340		2.00%	**	. !		Yaz	. •	(94)	€
25.			1.79%	À	(5,271)				į i	,
28			2.00%	•	200 001	3 092	*	*	3,092	y ý
27			2.38%	•	(000 05)	-	20	•,	(617'7)	ñ
58			4.55%	\$ 0.	100			*		5002
53			1,82%		74 827	722	2 \$	•		4
8	348	B Hydrants B Distribution Plant		•				É		
હ		Subtotal Transmission & Clark			•	*		9 3	. 1	
32		e E	%00.0	•				¥ş îs		
8	386		2.50%		*	ń.	*:		8	(35)
34			note 2				٠	(36)	÷ .	
33		390,1 Federal Comment	6.67%) () (.*	•		•	5
36			5.00%							·
37			4.00%	•	ii.			∎i- į	. •	
88			5.00%	•	•			1 3	2 303	8
8			6.67%	•	34,533	3 2,303			Ì. '	
₽:			8,67%					- 3	2.284	18
4			3.33%		\$ 34,533	3 \$ 2,303		(19) &		: !
42	388	Ξ.		,					\$ 10,084	2
4				***************************************	\$ 228.280	5 10,103	•	- A ISL		
\$		Treat of the state		,						
#		otal Depreciation Expenses - Osmy							•	i w
4 i		and the state of the splitties?								. Marie Inc.
4		Net Regulated 1 Transmitted of Construction	2.00%						\$ 10,0	10,084
5 4			bromome							
\$ G		Total Increase/(Decrease) in Depreciation & Amortization Expense - Settlement	se - Settlement							
£.										
25		A Arri 302 - Franchises amortized over 25 years. Acct. 303 - Other intangibles amortized over 15 & 20 Years.	3 - Other intangibles	amortized over 15 8	20 Years. 11 - Amort. Of Ltd.	Term Investments.				
n só		Acct. 310.4 - Wells - Other amortized over 24 years. Ac.	24 years. Accumulated Alliquization control of the associated lease.	associated lease.						
'n		note_2 Acct, 390.1 - Leasenoid Improvention						***		
					S. C. P. C. C.	Sale Case Saffler	Associate Case Settlement v3 20 13 INTERNAL XISXIC2 1	L XISXICZ 1		

N.2012_Rate_CaselSettlementFinal Settlement Schedules/2012 AWC Rate Cass Settlement v3 20 13 INTERNAL xisk/C2 1 Processing Date: 4/2/2013 2:54 PM

ent No. 6 (continued) ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Settlement Income Statement Adjustment Adjust Depreciation Expense to Reflect S

ten c	֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	thement income Statement Adjustment No. 6 (continued)				Verde Valley			E	
nst C	epre	sciation Expense to Kellect Settlelliette	(A)		ē	[0]	(E) Increase /	Irj Increase/		
				Settlement	Settlement Rate Base	Increase /	(Decrease) Phoenix Office	Meter Shop	Increase / (Decrease)	
			Depreciation	Adjustments -	Adjustments -	(Decrease) Depr. Exp.	(3-factor Alloc.) 0.1252	0.1252	D+E+E	
₹*	Act.		Rate	Ulect Flam			19	69	•	
		Intangible Plant	%00'0	•	 •	() E	•		• 04	
(-)		Organization	note_1	* 19	•	L	×	The second secon	5	i
4.3	302	Franchises	note_1			*		A		
		Suntotal Intangible Plant				3	ě	•.	•	
	ď	Source of Supply Plant	%000		•	¥ 34		**	*.	
	310.1	,	0.00%	•	/ k .	•		ġ.		
• •	110.3		note_1	•	• 5	6.3		- Andrews		1
	310.4		3.13%			Minimum and the second	69	•		
	314	Wells		·	•	ŧ		9	. *	
_	,	Supplemental Suppl			X.	*:	¥.	i. •		
		Fumping Frem Commiss Plant Land	0.00%	. Y	¥		1		*5	
	32.5	Pumping Plant Structures & Improvements	7.00% 7.88%		**	ær ç	i a	į,		
	325		4,00%	•				•	69	
· w	328			ø	· ·	9-			i	
· <u> _</u>		Subtotal Pumping Plant			•	. 1		•	•	
69		Wat	%00.0	• ⊓	c *	i B	***	• 19		4
6	330	Water Treatment Plain Lailu	2.50%	e 1 34	1,533				4	4
R :	331		2.86%	-	\$ 1,533	4		*	۴.	
5 2	352			,			•	.*	•	
7 6		Transmission & Distribution Plant	%DO 0	**	•	• 1	. *	•		ŝ
3 2	340		2.00%		100	(188)				(100)
25.7	342		1.79%		(###) (###)		·			. 6
26	343		2,00%	<u>(</u> *8)	CAE 1		32		٠,	4
27	344	_	2.38%			•		, ,		
28	345		4.55%	.		Mary Comments of the Comments	1		1) 5	(156)
8	346	Mer	1,82%		\$ (9,151)	w	. (96) \$			
8 3	3	Surposition Transmission & Distribution Plant		•				\$	*	
2 6		General Plant	%00.0	*	*.	4 € 1			!	
7 6	380		2,000,0		*		•		•	. 1
3 8	36	_	note 2	*	*	K .	, •	(47)	•	(4)
S. C.	96	-	6.67%	**	A S		•		•	. 8
8	8		2,00%	g¥ni:	• 3			. 22	,	4
37	393		4.00%	•				126		
8	394		2.00%	•				, 6		561
8	395		6.67%	•	8 413		561	*		
4	398		8.67%	y			The state of the s	- 1	9	536
4	397	27 COMPLICATION Equipment	3.33%		\$ 8,413	69	561 \$	¢ (cz)		
42				*			(A. C.	• 45		424
£ :				5	2 \$	795 \$		i.		
4 4		Total Depreciation Expense - Utility Plant		٠.						ij.
46									s.	· ·
74		Net Regulatory Assets/(Liabilities)	2,00%						\$	424
6.4		Section - Settlement - Settleme	ense - Settlement							
3		Total increase/(ped ease/ in per								
2 22 23		note 1 Acct. 302 - Franchises amortized over 25 years. Acct. 303 - Other intangibles amortized over 15 & 20 Years.	03 - Other Intangibles	amortized over 15 8	\$ 20 Years. 11 - Amort. Of Ltd.	Term investments				
2		Acct. 310.4 - Wells - Other amortized over 24 years.	amortized over the remaining life of the associated lease.	associated lease.						
ŭ		note 2 Acct. 330.1 - Landers			Charleston -	ANAIN Rate Case Settle	2 awn Rate Case Settlement v3 20 13 INTERNAL AsxICZ 1	L.xlsx/C2.1		

N:2012_Rate_Case\Settlement\Final Settlement Schedules\2012 AWC Rate Case Settlement v3 20 13 INTERNAL_xisx\C2.1 Processing Date: 4/2/2013 2:54 PM

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 6 (continued)
Adjust Depredation Expense to Reflect Settlement Plant Adjustments

Depre	Depreciation Expense to Reflect Settlement Plant Adjustments			Phoenix Office		
		[A]	(9)	<u></u>	0	
			Settlement Rate Base	Settlement Rate Base	Increase /	
Acct		Depreciation	Adjustments -	Adjustments -	(Decrease)	
9		Rate	Direct Plant	1		
	Intangible Plant	%000	v		E.	
304	Organization	o open			***	
302	Franchises	100			*	
303	Other Intangibles	aloue 1	,		•	
	Subtotal Intangible Plant		•			
Ø	Source of Supply Plant	. %UU U	: 4	•	18 ¢	
310,1	Water Rights	7,000	*	*	*	
310.3	Other Source of Supply Land	otoc c	•		3 ∳	
310.4	Wells - Other	3 13%	· `	•		
314	Wells		-	•		
	Subtotal Source of Supply Plant		•			
	Pumping Plant	%U0 U	.*.		K	
320	Pumping Plant Land	%98.C		*		
321	Pumping Plant Structures & Improvements	7.00 A	. :)16.		敷	
325	Electinic Pumping Equipment	%00 P				
328	Gas Engine Equipment	2007				
	Subtotal Pumping Plant		·			
	Water Treatment Plant	76000	ŧ		G,	
330	Water Treatment Plant Land	2000	. 1	1-1	1000年 :	
331	Water Treatment Structures & Improvements	2.3070	. ,		The second secon	
332	Water Treatment Equipment	0.00.7		6	Section 1.	
	Subtotal Water Treatment Plant					
F	Transmission & Distribution Plant	70000	i.	`. 4	Ť	
340	Transmission and Distribution Land	2,00%	•••	₹.	粉	
342	Storage Tanks	4 79%			*	
343	Transmission & Distribution Mains	%00°C	· :•	} *	.	
344	Fire Sprinkler Taps	2,00% 0,38% 0,38%	. S	¥.	Ĭ.	
345	Services	4 55%	. •	£.*		
346	Meters	182%	.* : 5 • ∰	70 E W		
348	Hydrants			•	•	
1	Subtotal Transmission & Distribution Figure		L			
		0.00%	**		•	
388	General Plant Caria	2.50%	.*	*	•	
200	General Frank Outload	note 2		 	* * *	
- - - - - - - - - - - - - - - - - - -	Described improvement	6.67%	. •	(5,620)	(6)(6)	
, i	Menther of Continuous of Conti	2.00%	:*:-			
9 6	Tools Shon & Garage Fouldment	4.00%	16	4,334	2 14	
305	shoratory Engineent	2.00%	<u>\$</u>		i 94	
3 6	Power Operated Equipment	6.67%	•	.	· • •	
387	Communication Equipment	6.67%	ŧi.		The second secon	
398	Miscellaneous Equipment	3,33%			(201)	
}	Subtotal General Plant		* #	(007'1)		
				(1,286)	\$ (201)	
Total Fe to	Total Depreciation Expense - Utility Plant Not Ben listory Assets/(Lisbilities)				: #f	
Í					\$ (201)	
٥	Total Increase/(Decrease) in Depreciation & Amortization Expense - Settlement	e - Settlement				

note_1 Acct. 302 - Franchises amortized over 25 years. Acct. 303 - Other intangibles amortized over 15 & 20 Years.
Acct. 310.4 - Wells - Other amortized over 24 years. Accumulated Amortization booked to Acct. 111 - Amort. Of Ltd. Term Investments. note_2 Acct. 390.1 - Leasehold Improvements amortized over the remaining life of the associated lease.

N.2012_Rate_Case/Settlement/Final Settlement Schedules/2012 AWC Rate Case Settlement v3 20 13 INTERNAL Ask/C2 1 Processing Date: 4/2/2013 2:54 PM

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 6 (continued)
Adjust Depreciation Expense to Reflect Settlement Plant Adjustments

0		increase /	Depr. Exp.	·	e I	÷ wi			*			The state of the s			· 量· · · · · · · · · · · · · · · · · ·	*			, ,		(· · · · · · · · · · · · · · · · · · ·		And the second s	•	j. i.	! *	**		go: ★ PI	e il	8		14	e e e e e e e e e e e e e e e e e e e	* Y			(ed.			The state of the s	9	Salamina Company	٠	Control of the Contro				ivestments.
Meter Shop	Σ	Settlement Rate Base	Adjustments - PIXP		.	•	-		*		(**) }	Committee of the commit	6		*	•			,		*:	•					3 9	. •	* ± 3	.t. :	A Company of the Comp	•	1 2 m		*	•		*)	€	• •	· • • • • • • • • • • • • • • • • • • •							20 Years.	I - Amort Of Ltd. Term I
101	<u> </u>	Settlement Rate Base	Adjustments - Direct Plant	- I I I I I I I I I I I I I I I I I I I	÷ •9:	• 5		•	æ	•			6	:			≥ •		* \$		¥i:	*.			.1		**			k .		^	3.	:•;		*	₩ 7	•	•	*			•	•				montized over 15 &	Horized by and 111
	3	:	Depreciation Rate		%00'0	note_1	L Jou		%00.0	%00°0	note 1	3 13%			%00.0	2.86%	%88%	4.00%			%00.0	2.50%	2.86%		0	%000 c	1 79%	2.00%	2.38%	4.55%	1.82%		%UU U	2.50%	note_2	%29	2.00%	4.00%	5.00%	6.67%	6,67%	0.00.0				ise - Settlement		Other intendibles or	3 - Other intangioles at
Adjust Deprectation Expense to Reflect Settlement Plant Adjustments								gibte Plant	¥		supply Land			Subtotal Source of Supply Plant	4	Pumping Plant Land	- Foundation	powert	ping Plant		Plant Land	Water Treatment Structures & Improvements	Equipment	Subtotal Water Treatment Plant	ibution Plant	ransmission and Distribution Land		ransmission & Distribution Mains	SC			Subtotal Transmission & Distribution Plant	;	nd Control	under a service	& Equipment	ipment	ools, Shop & Garage Equipment	pment	Equipment	Equipment	quipment	neral Plant	se - Chility Plant	labilities)	Total Increase/(Decrease) in Depreciation & Amortization Expense - Settlement		200	note_1 Acct. 302 - Franchises amortized over 25 years. Acct. 303 - Other irrangibles amortized over 15 a. 2-0 reas.
rectation Expense to R				treill eldinant	Omanization	Franchises	Other Intangibles	Subtotal Intangible Plant	5		_		Μe.	Subtotal Sour	5					Water Treatment Plant		_			Transmission & Distribution Plant	-	. ,	- '	Fire Sprinkler laps		Ž	•	<u>e</u>	_	General Plant Suuciues	_		- 1	_	5 Power Operated Equipment	_	Misc	Subtotal General Plant	Total Depreciation Expense - Utility Plant	Net Regulatory Assets/(Liabilities)	Total Increase//Decres			lote_1 Acct. 302 - Fran
e d			Acct.	ģ	Š	302	333			310.1	310.3	310.4	314		- 3	32	35	220	220		230	3 8	333			8	342	343	344	3 5	3			389	9	9 6	300	39.5	395	396	397	398		۵.	ž				_

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment No. 7
True-up Synchronized Interest to Reflect Settlement Rate Base Adjustments

				Contraction of Definition of the Contraction of the	Northern Gr.	Northern Group - Synchronized Interest	Meres	***************************************	111	111	X
	3	B	[6]	[0]	[]	E.	<u>o</u>	I .		2	Z .
Line No. 1 System	Settlement Orig. Cost Rate Base Sch. B-1 Ln. 23	Weighted Cost of Long- Term Debt Sch. D-1	Synchronized Interest - Long-Term <u>Debt</u>	Adjusted T.Y. Long-Term Interest - As Filed	Increase / (Decrease) Long-Term Interest Exp.	Weighted Cost of Short- Term Debt Sch. D-1	Synchronized Interest - Short-Term Debt	Adjusted T.Y. Short-Term Interest - As Filed	Increase / (Decrease) Short-Term Interest Exp.	Test Year Other Interest - As Filed	Increase / (Decrease) Other Interest Exp.
Northern Group Navajo Verde Valley	\$ 10,060,534 25,984,762	3.33% 3.33%	\$ 335,517 \$ 866,587	\$ 331,096 \$ 873,077	\$ 4,421 (6,491)	0.00% 0.00%	€ 15	t, € 		*	9
Subtotal	\$ 36,045,295		\$ 1,202,103 \$	\$ 1,204,173	\$ (2,069)	F		•	•	· · · · · · · · · · · · · · · · · · ·	
Total	\$ 36,045,295		\$ 1,202,103	\$ 1,204,173	(2.069)			a - C middiddid			
Increase/(Decrease) in Expenses											\$ (2,069)

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Settlement Income Statement Adjustment IS-8
Adjust Property Taxes

		wellow species	Northern Group
	Navajo (A) (B)	[C] Adiusted -	
	T.Y. Adjstd' - Settlement Settlement w/ Increase	T.Y. Adjstd' - Settlement Settlement w/ Increase	T.Y. Adjstd' - Settlement Settlement w/ Increase
Adjusted Revenues - Settlement Adjusted Revenues - Settlement	\$ 3,663,832 \$ 3,663,832 3,663,832 3,663,832 4,282,386	\$ 6,592,779 \$ 6,592,779 6,592,779 6,592,779 8,214,573	\$ 10,256,611 \$ 10,256,611 10,256,611 10,256,611 10,256,611 12,496,939
Adjusted Revenues - Settlement / Settlement Revenues	69	\$ 6,592,779 \$ 7,133,377	\$ 10,256,611 \$ 11,003,387
Average Revenue Multiplied by 2	7,327,663 \$	\$ 13,185,558 \$ 14,268,754	\$ 20,513,221 \$ 22,006,774
Deduct: Net Book Value of Transportation Equipment	9	71. 14	
Entl Cook Malia	\$ 7,327,663 \$ 7,740,020	\$ 13,185,558 \$ 14,286,754	\$ 20,513,221 \$ 22,006,774
ruil casil value Assessment Ratio	20.0% 20.0%	20.0%	
Assessed Value	1,465,533 1,548,004	2,85	4.
Property Tax Rate	10,17% 10,17%		88.87% 5.05% 2.057.00 389.788
Property Tax	148,985 157,369	214,806 232,420	
Tax on Parcels			8 389
Total Property Taxes - Calculated	\$ 148,985 \$ 157,369	o	332.520
Adjusted Property Taxes - As filed	119,773	21	31.271
Increase / (Decrease) in T.Y. Property Taxes - Settlement	\$ 29.211	\$ 2,059	
Adjusted Property Taxes at New Rates - Settlement	4	214,806	\$ 25,998
Inc. / (Dec.) in Property Taxes at New Rates - Settlement	8,384		
As % of Change in Revenue Requirement	1.36%	8/80°1	

¹Property Tax rates updated to reflect current known & measurable rates,

ARIZONA WATER COMPANY	Test Year Ended December 31, 2011	Settlement Income Statement Adjustment IS-9	Artitud Income Tayes
ARIZO	Test Year	Settlemer	Ardinet Inc

Northem Group [E] Adjusted - T.Y. Adjusted - Settlement Settlement W/ Incresse	1,987,578 \$ 1,202,103 785,475 \$ 54,732 \$	\$ 730,743 \$ 2,993,000 \$ 730,743 \$ 2,790,780	248,453 948,865 \$ 248,453 \$ 948,865	\$ 303,185 \$ 1,157,892 38,60% 38,60%	6.97% 6.97% 31.63% 31.63%	\$ 185,907 62,546 \$ 40,954 13,778 \$ 248,453 \$ 700,412	54,732 154,285	
Verde Valley [C] [D] Adjusted - T.Y. Adjusted - Settlement Settlement	w w w	\$ 558,356 \$ 2,162,536 38,906 · 150,686 \$ 519,449 \$ 2,011,850	176.613 684.029 \$ 176.613 \$ 684,029	\$ 215.519 \$ 834,715 38.60% 38.60%	6.97% 6.97% 31.63% 31.53%	\$ 134,814 41,799 \$ 29,698 9,208 \$ 176,613 \$ 507,416	38,906 111,779	
Navajo [A] [B] Adjusted - T.Y. Adjusted - Settlement Settlement - W. Ingrease	\$ 562,636 \$ 1,172,787 335,517 335,517 \$ 227,119 \$ 837,270 \$ 15,826 \$ 58,341	\$ 227,119 \$ 837,270 15,826 58,341 \$ 211,294 \$ 778,929	71,840 264,836 \$ 71,840 \$ 264,836	\$ 87,686.\$ 323,177 38,50% 38,60%	6.97% 6.97% 31.63% 31.63%	\$ 51,083 20,747 \$ 11,255 4,570 \$ 71,840	15,826	
Line No.	Operating Income Before Inc. Taxes Interest Expense Anizona Taxable Income (Ln. 3 + Ln. 4) Cless Arizona Income Tax (Ln. 5 X Ln. 8) Anizona Income Tax Rate = 6.988%	9 10 Federal Income Before Taxes (Ln. 5) 11 Less Arizona Income Taxes (Ln. 7) 12 Federal Taxable Income (Ln. 10 - Ln. 11)	14 Federal Income Taxes: 15		27 28 Effective Income Tax Rates 29 State (Ln. 7 + Ln. 5) 30 Federal (Ln. 21 + Ln. 5)	· · · · · · · · · · · · · · · · · · ·	40 Increase / (Decrease) in Federal Income Taxes (Ln. 21 - Ln. 39) 41 42 Adjusted State Income Taxes - Settlement 43 Increase / (Decrease) in State Income Taxes (Ln. 11 - Ln. 42)	44 46 48 49 50 51 52 53 55

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Computation of Gross Revenue Conversion Factor

pescription Federal Income Taxes State Income Taxes Total Federal & State Income Tax Percentage Operating Income % = 100% - Tax Percentage Operating Income % = 100% - Tax Percentage Combined Federal & State Income & Property Tax Factor (Ln. 8 x Ln. 10) Combined Federal & State Income & Property Tax Rate Operating Income % = 100% - Tax Percentage	Northern Group [A] Percentage of Incremental Gross Revertues 31.63% 6.97% 61.40% 1.16% 0.71% 99.31% 60.69%	Navaio [B] Percentage of Incremental Gross Revenues 31.63% 6.97% 61.40% 1.36% 0.83% 60.57%	Verde Valley (Sedona, (Sedona, [C] Percentage of Incremental Gross Revenues 31.63% 6.97% 61.40% 1.09% 0.67% 39.27% 60.73%
1 = Gross Revenue Conversion Factor Operating Income %	1,6478	1.6510	1,6465

		₹	Northern Group	0		1
	 		<u>8</u>	<u>ত</u>	<u>5</u>	
		Actual	Actual End of Test Year	Year		
Description	Dollar Amount	<u>.</u> 5	Percent of Total	Rate of Return	Percent Rate of Weighted of Total Return	
Short-Term Debt		i	0.0%	0.0% 0.00%	0.00%	
Long-Term Debt	16	16,462,500	48.9%	6.82%	3.34%	
Common Equity	17,	17,169,552	51.1%	51.1% 6.14%	3,13%	
Totals	33	33,632,052	100.00%	. 4	6.48%	

		Processed End	of Test Ye	ar - As F	Ped
		Dollar Percent Cost We Amount of Total Rate C	Percent of Total	Rate Cost	Weighted Cost
Short-Term Debt	69	•	0.0%	0.00%	0.00%
Long-Term Debt		16,462,500	48.9%	48.9% 6.82%	3.34%
Common Equity		17,169,552	51.1%	51.1% 11,30%	5.77%
Totals	69	33,632,052 100.00%	100.00%		9.11%

Totals

	End of Te	End of Test Year - Settlement	attlement	
	Dollar Amount ¹	Percent of Total	Cost Rate	Weighted
Short-Term Debt	9	0.0%	0.0% 0.00%	0.00%
Long-Term Debt	16,462,500	48.9%	48.9% 6.82%	3.33%
Common Equity	17,169,552		51.1% 10.00%	5.11%
Totals	\$ 33,632,052 100.00%	100.00%		8.44%

Supporting Schedules:

Recap Schedules:

	The state of the s	6	<u>s</u>		<u>5</u>	回		Œ		<u>6</u>		E		E	
						Rasic Service Charge	Charge				Volun	Volumetric Charge (/M Gal)	3al)		
	Kate block			٦	Present					Present					
Class of Service		Present	Settlement		Rate	Settlement Rate	t Rate	Change	<u>Jde</u>	Rate		Settlement Rate	5	Change	
	4		. 0	·	12 B4		17.26	69	4.62	\$ 4.2771	₩ E	3.9160		\$ (0.3611)	
Residential 5/8 x 3/4 -inch	Tier One Breakover (M Gal):	າ (, (•	į	,	i :			5.1320	20	5,4213		0.2893	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	99,999	01 01 01							6.1580	80	7.3058		1,1478	
		,		•	70		77	v	11.54	\$ 5.1320	20.8	5.4213	6	0.2893	
Residential 1-inch	Tier One Breakover (M Gal):	9	7	A ·	0	• ·	į	,	Ì			7,305		1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66							6,1580	8	7,3058	80	1.1478	
			Č		a/c	v	86.30		8		N/a \$.60	e/u	
Residential 1.5-inch	Tier One Breakover (M Gal):	9	200		=	.) }		n/a	7.3058	60	n/a	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1/a	666'66 66'66								n/a	7.3058	ω	6 /2	
			Ę	e	104 15		138 08	69	36.93	\$ 5.1320	\$ 020		ю С	0.2893	
Residential 2-inch	Tier One Breakover (M Gal):	2 2	9 60	9	2	•		۲,		6.1580	89	7,3058	<u></u>	1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	666 66 66 66							6.1	6.1580	7,3058	90	1.1478	
		1		6	00.000	•	278 16	v	73.87	5.1	320 \$		₩	0.2893	
Residential 3-inch	Tier One Breakover (M Gal):	125	071	•	200.00	,		• :		6.1	6.1580	7,3058	22	1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	566'66		,					ô.	6,1580	7.3058	9 2	1.1478	
									27	4	£ 1320 €		67	0.2893	
Desidential A.inch	Tier One Breakover (M Gal):	200	061	B	316.08	69	431.50	•	715.42			7.3058		1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal);	666'66 666'66	666'66							9 69	6,1580	7,3058	80	1.1478	
			,	.(1		000	ø	220 83	e.	5 1320 . \$		3 \$	0.2893	
Residential 6-inch	Tier One Breakover (M Gal):	320		•	632.1	A	000		2000			7,3058	82	1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66							6.	6.1580	7.30	8 2	1.1478	
			0	G	1 011 47		1 380 80	ø	369.33	5.7.	5.1320 \$		€.	0,2893	
Residential 8-inch	Tier One Breakover (M Gal):	OC9			2	.		•		6.	6.1580	7.3058	82	1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	566 66 66							6.1	6,1580	7.30	28	1.1478	
												CF 4		0.2893	
Residential 10-Inch	Tier One Breakover (M Gal):	1,080		69	1,453.99	⇔	1,984.90	A	530.91		6.1580	7,3058		1.1478	
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	666'66 666'66							80	6.1580	7.30	88	1.1478	

For Service Charges See Company-wide Service Charge Tariff at the end of this schedule

						Navajo					F1 13	111	4
		6	0	9		(E)		E	<u>s</u>		Ē	=	
					•					Volu	Volumetric Charge (/M Gal)	=	
	Rate Block	*				Basic Service Charge			Draean	1			
		Present	Settlement	Present Rate	를 해	Settlement Rate	뒨	Change	Rate	ıg	Settlement Rate	Change	
Class of Service	Time One Description (M. Call)	5	ş	67	12.64	\$ 23.00	69	10.36	\$ 4.6988	888		\$ 0.7225	
Commercial 5/8 x 3/4 -Inch		666'66 666'66	666'66						5,6386	88	7,3058	1,6672	
Commercial 1-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal):	15 99,999	99,999	69	31.61	\$ 57.50	↔	25,89	\$ 4.6988 5.6386 5.6386		\$ 5.4213 7.3058 7.3058	\$ 0.7225 1.6672 1.6672	
	Tier Three Breakover (M Gal):	686 686 686	868'66 66			1450	_	200		2/a	\$ 5.4213	היח	
Commercial 1.5-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a n/a	50 99,999 99,999		œ 2	3 2 2		; ·		n/a n/a	7,3058		
Commercial 2-inch		666,86 666,86	666'66 09	65	101.15	\$ 184.00	6	82.85	8.4.8 8.6.0 9.0.0	4.6988 5.6386 5.6386	\$ 5.4213 7.3058 7.3058	\$ 0.7225 1.6672 1.6672	10.01.01
Commercial 3-inch		125 99,999 99,999	120 99,999 99,999	GP.	202.29	\$ 368.00	**	165.71	க தெழ்ந்	4.6988 5,6386 5,6386	\$ 5.4213 7.3058 7.3058	\$ 0.7225 1.6672 1.6672	10. N. N.
Commercial 4-inch		200 99,999 99,999	190 99,999 99,999	₩	316.08	\$ 575.00	&	258.92	& 4.00,00	4,6988 5,6386 5,6386	\$ 5,4213 7,3058 7,3058	ø	10 00 01
Commercial 6-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	400 99,999 99,999	390 99,999 99,999		632.17	1,150,00		517.83	ക 4 നു നു	4,6988 5,6386 5,6386	\$ 5.4213 7.3058 7.3058	49	10 10 10 10 10 10 10 10 10 10 10 10 10 1
Commercial 8-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	675 99,999 99,999	666'66 666'66	5	\$ 1,011.47	\$ 1,840.00	₩	828.53	ea 4 10 10	4.6988 5.6386 5.6386	\$ 5,4213 7,3058 7,3058	w	ល្បូប
Commercial 10-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1,080 99,999 99,999	666'66 666'66	₩.	\$ 1,453.99	\$ 2,645,00		\$ 1,191.01	÷ச்பில் சை	4.6988 5.6386 5.6386	\$ 5.4213 7.3058 7.3058	3 \$ 0.7225 8 1.6672 8 1.6672	ស្សក

(Continued)

\$ 1.3546 1,3546 1.3546

Change

1,3546

1,3546 1.3546 1,3546 3546 1,3546 1,3546 1,3546

5.4213 5.4213 5.4213

1.3546 1.3546 1.3546

5.4213 5.4213 5.4213

1,3546

5.4213 5.4213 5.4213

1,3546 1,3546 1,3546

5,4213 5,4213 5,4213

(4)

, E

2

(Continued)

For Service Charges See Company-wide Service Charge Tariff at the end of this schedule

N:2012_Fare_Case\Settlement\Final Settlement Schedules\2012 AWC Rate Case Settlement v3 20 13 INTERNAL_xisx\H3 Processing Date: 4/2/2013 2:37 PM

	₹.	*												
	Rate Block					Basic S	Basic Service Charge	9		l		Volumetric Charge (/M Gal)	e (/M Gal)	
anives of Genice		Present	Settlement	0.	Present Rate	Sett	Settlement Rate	히	Change	5 KJ	Present Rate	Settlement Rate	Rate	Change
Public Fire Hydrant					n/a		e /⊔		n/a		n/a		n/a	1/3
Coin Machine	No. Galions / \$.25 (quarter)				n/a		n/a	12	n/a		n/a		n/a	ι√a
Construction Water (2-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	65 99,999 99,999	666.66 666.66	↔	101.15	. 6	184.00	•	82.85	ω 4 νι νι	5.6386 5.6386 5.6386	s,	5.4213 7.3058 7.3058	\$ 0,7225 1,6672 1,6672
Construction Water (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	125 99,999 99,999	99,999 99,999	100	202.29		368.00	6	165.71	φ. •• αι αι	4.6988 5.6386 5.6386	• 9 •	5,4213 7,3058 7,3058	\$ 0.7225 1.6672 1.6672
Construction Water (4-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	200 200 200 200 200 200 200 200 200 200	190 99,999 99,999	169.	316.08	69:	575.00	↔	258.92	60	4,6988 5,6386 5,6386	ώ	5,4213 7,3058 7,3058	\$ 0.7225 1.6672 1.6672
Sales for Resale (5/8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	v)	12.64	•	23.00	: 69 :	10.36	69	4,5988 4,6988 4,6988	6	5,4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (1-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	; • ••	31.61	69	57.50		25.89	69	4,6988 4,6988 4,6988	s.	5,4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (1.5-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a	666'66 666'66		n/a	69	115.00		n/a		7.00 17.00 18.00 19.00	w	5,4213 6,4213 5,4213	1/3 1/3
Sales for Resale (2-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	;•> ;	101,15	₩,	184.00	↔	82.85	69	4.6988 4.6988 4.6988	. 4 3	5,4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	; 69	202,29	•	368.00	: 64 :Ω	165.71	6	4,6988 4,6988 4,6988	₩.	5.4213 5.4213 5.4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (4-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	₩.	316.08	en en	575.00	<i>∳</i> ⊊	258.92	w	4,6988 4,6988 4,6988	ø.	5,4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (6-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	566 66 566 66	666 666 666 666 666	G	632,17	60	1,150,00	%	517,83	₩	4,6988 4,6988 4,6988		5.4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225
Sales for Resale (8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666°66 666°66	· •	1,011.47	· (\$)	1,840.00	<i>پ</i> ۵	828.53	69	4.6988 4.6988 4.6988	· v	5,4213 5,4213 5,4213	
Sales for Resale (10-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	6	\$ 1,453.99	69	2,645.00		\$ 1,191,01	66	4.6988 4.6988 4.6988	69	5,4213 5,4213 5,4213	\$ 0.7225 0.7225 0.7225

					Verde V	illev (Sed	Verde Valley (Sedons, Pinewood, Rimrock)	Food Rim	rock)					
		(A)		[2]		ē	Œ		E		<u>©</u>		E	III
		Rate Block	ŏ			40	Basic Service Charge	ce Charge				Volumetr	Volumetric Charge (/M Gal)	2
•			Oracent	Settlement	<u> </u>	Present Rate	Settlement Rate	Rate	Change		Present Rate	Set	Settlement Rate	Change
	Class of Service		10000											
	Residential 5/8 x 3/4 -inch	Tier One Breakover (M Gal):	က	က	₩	23,10	G	25.33	€9	2.23	varies	⇔	2.1210	varies
		Tier Two Breakover (M Gal):	5	2							varies		12000	Valles
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4.4860	varies
		Tion One Breedenier (M Coll.	ç	40	G	57.75	en.	63,33	69	5.58	varies	47	3.5527	varies
	Kesidential 1-inch	The Two Brestover (M Gel):	000	650 66	•		•				varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4,4860	varies
		TO CAN SOLICION CONTRACTOR (SEC.)	e ju	77		2/4	v:	126.65		n/a	E/L	69	3.5527	n/a
	Kesidential Coluct	Tier Circ Diseasored (in Car).	2 6	000 00		!					E/U		4.4860	n/a
		Tier Three Breakover (M Gal):	D/9	666'66							e/u		4,4860	n/a
		Ties One Breakway (M Call)	125	125	65	184.81	6	202.64	e9	17.83	varies	69	3.5527	varies
	Kesidential Z-Inch	Tier Two Breatover (M Cal):	555 56	666 66		! !	•				varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4,4860	varies
	100 mm	Tier Over Drawfourt (M. Cell)	208	000	67	369.62	69	405.28	es (C)	35.66	varies	69	3.5527	varies
	Kesidential 3-inch	Tier Two Breakover (M Cal):	666 66	666 66	•		·.				varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4.4860	varies
		Ties (A) revolues (A) reit.	493	000	67	577.54	69	633.25	8	55,71	varies	69	3.5527	varies
	Residential 4-incl	Tier Two Deservor (M Call.	000 00	666 66	•						varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4.4860	varies
		Viet W. reverteer G and reit	926	1 000	e9	\$ 1155.07	69	1.266.50	9	111.43	varies	69	3,5527	varies
	Kesidemiai o-inch	The One Disabout (N Cal).	000 00	000	•						varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies	:_	4.4860	varies
		Tier One Breakerier (M Gal):	50	1.500	69	\$ 1848.12	69	2,026,40	\$ 17	178.28	varies	69	3,5527	varies
	Residential o-mon	The Circ Distance (in Cal):	000 00	000 00				4			varies		4.4860	varies
		Tier Three Breakover (M Gal):	666'66	666'66							varies		4.4860	varies
			COC	0000		e DEFERT		2 912 95	\$ 25	256.28	varies	69	3,5527	varies
	Residential 10-inch	lier One Breakover (M. Gai):	707'7	2,300	•	200) i			varies		4.4860	varies
		Tier I wo breakover (M Gal):	666'66 66'66	666,66							varies		4.4860	varies
		- ()												

(Continued)

				Verde Va	ley (Sedo	na, Pinew	ood, Rim	OCK)					
	A	8	ō		<u></u>			Œ		<u>s</u>			
		. •			à	Basic Service Charge	e Charge			- 1	olumetrik	Volumetric Charge (/M Gal)	
	Rate Block	X		ā	Present					Present	4	Continuent Date	Chande
		Present	Settlement		Rate	Settlement Rate	rt Rate	Change	뾔	Kate		enem Nave	
Class of Service			Ş	: 2	23.10	ės	25.00	.69	06.1	varies	69	3.5527	varies
Commercial 5/8 x 3/4 -inch	Tier One Breakover (M Gal):	00000	666.66	• •		,				varies		4.4860	varies
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66	666'66							varies		200	<u>}</u>
			!	- (1	.6	62 50	4	4.75	varies	49	3,5527	varies
Commercial 1-inch	Tier One Breakover (M Gal):	9	0 00	sp.	C)*/C		55.30	•	•	varies		4.4860	varies
	Tier Two Breakover (M Gal):	666,66 666	566,99 99,999							varies		4,4860	varies
					1		00 304		<u>a</u>	n/a	69	3,5527	e/u
don't have been dearly and the second	Tier One Breakover (M Gal):	n/a	75		2	^	20.02		3	r/a		4,4860	₽/u
Commercial 1.5-incl	Tier Two Breakover (M Gal).	8 /L	666 66 66 66							n/a		4.4860	n/a
	Her Inree Dreakover (in Gar)	•	· ·						6,	S O COLOR	¥.	3,5527	varies
- 4	Tier One Breakover (M Gal):	125	125	49	184.81	()	200.00	, D	<u>n</u>	varies		4,4860	varies
Commercial 2-inch	Tier Two Breakover (M Gal):	666'66	666'66							varies		4,4860	varies
	Tier Three Breakover (M Gal):	666'66	666'66									•	•
				•	000		400	v	30.38	varies	49	3.5527	varies
Access to Leavest Access to	Tier One Breakover (M Gal):	298	8	es.	303,05	9	3	•		varies		4.4860	varies
	Tier Two Breakover (M Gal):	666'66	666,66 66							Varies		4,4860	varies
	Tier Three Breakover (M Gal):	000,00									,	1044	ooper
		607	200	69	577,54	y)	625,00	Ġ	47,46	varies	6 3	3.5527	Varies
Commercial 4-inch	Tier One Breakover (M Gal):	000 00	000 00							varies		4.4960	Series.
	Tier Two Breakover (M Gal):	660 00 660 00 660 00	666,66							varies		4,4000	5
	ler intee breakover (ivi cer):									- include		3 5527	varies
	Mac My sound and Comp	925	1,000	₩	\$ 1,155.07	€9	1,250.00	63	94.93	Valida odre:		4 4860	varies
Commercial 6-inch	Tier Two Breakover (M Gal):	666.66	666'66							varies		4.4860	varies
	Tier Three Breakover (M Gal):	666'66	666'66										•
			1	•	0,00		2 000 00	6	151.88	varies	67	3.5527	varies
deci o lestere	Tier One Breakover (M Gal):	1,500	1,500	A	3 1,040,12		2,000,0			varies		4,4860	varies
	Tier Two Breakover (M Gal):	666'66	666666							varies		4.4860	varies
	Tier Three Breakover (M Gai):	ກຄຸກກັກກ	0							:•		2 5577	Adhey
	(le C. M.) solved and a self-self-self-self-self-self-self-self-	2 262	2,300	69	\$ 2,656.67	G	2,875.00	69	218.33	Varies	A .	4.4860	varies
Commercial 10-inch	Tell Che di carover (ivi Gal):	666 66	66666							Valida		4.4860	varies
	Tier 1 wo Breakover (M Gal):	666'66	666'66							Varies	·n		

(Continued)

For Service Charges See Company-wide Service Charge Tariff at the end of this schedule

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Changes in Representative Rate Schedules

Comparison Com					Verde Valls	w (Sedima	Pinewood, R.	mrock)				Table 1 and	A MICE AND A SECOND
Present Pres			8		9		<u>(e)</u>			<u></u>			=
Time Three Breaktover (M Gal); Sep 99 99 99 99 99 99 99 99 99 99 99 99 99						G	Service Char	6			olumetric (harge (/M Ga	
Third Designation (M Gal); Sep 989 98-98		Rate Bloc			Q	1.	20100						
Tier One Bealtower (M Gal); 99,989 98,989 8 21,74 5 25 00 5 9,94 9 98,989 98,			Present	Settlement	2		lement Rate	S	3G	Rate	Settler	nent Rate	Change
The One Breakover (M Gal): 89 59 99 99 99 99 99 99 99 99 99 99 99 99	Class of Service			!			20.30		90 6	varies	69	3.5527	varies
Tier Two Breakover (M Gal): 99,999 99,999 5,54,36 5,62,50 5,814 werks 5,3527 varial rate One Breakover (M Gal): 99,999 99,999 99,999 173 6,250 5,74 6,74 6,74 6,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 6,74 7,74 7	doct. N.C. v. Di.B. Labour. L	Tier One Breakover (M Gal):	566'66	666'66			73.00		3	Series	•	3,5527	varies
The Tribe Breakover (M Gal): 99,999 99,999 173.96 \$ 54.36 \$ 62.50 \$ 8.14 varies \$ 3,5527 varies 17 or Tribe Breakover (M Gal): 99,999 99,999 173.96 \$ 200.00 \$ 20.00 \$	INTERPRETATION OF A PARTIES AND A PARTIES AN	Tier Two Breakover (M Gal):	666 56 66	666'66 66'66						varies		3.5527	varies
The One Breakover (M Gal); 99,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 99,999 10,999 1									; ;	1	6	2 5527	Varies
Tier Trive Breakover (M Gal); 99 999 99 999 173.96 \$125.00 11a 11a \$15.57 11a		Time Description (M. Call)	666 66	666,66			62,50		8,14	Varies	e.	2.5527	Seinen
Ter Three Breakover (M Gal); 1999 99 999 113 9 125.00 113 1125.00 114	Industrial 1-inch	THE OTTE BIGGROVET (M. CO.).	665 66	66.66						varies		3.3327	varies
Tier Two Breakover (M Gal): Tier Two Breakov		Tier I wo breakover (M Gal):	666'66	666'66						varies		2000	
Tier Two Breaktover (M Gal): Tier T									9	a/c	ď	3,5527	n/a
Tier Twe Breakover (M Gal): n1a 99,999 9,712,96 \$ 20,000 \$ 26,04 varies \$ 3,5527 varies		Tier One Breakover (M Gal):	n/a	666'66			125.00		2	, e	• .	3,5527	n/a
Tier Three Breakover (M Gal): 99,999 99,999 \$ 173.96 \$ 200.00 \$ 26.04 varies \$ 3.5527 variance (M Gal): 99,999 99,999 91,73.96 \$ 200.00 \$ 52.08 varies \$ 3.5527 variance (M Gal): 99,999 99,999 91,73.96 \$ 347.92 \$ 400.00 \$ 52.08 varies \$ 3.5527 variance (M Gal): 99,999 99,999 99,999 91,739,99 91,7	Industrial 1.5-Indi	Tier Two Breakover (M Gal):	n/a	666'66						e/u		3,5527	n/a
Tier One Breakover (M Gal): 99,999 99,999 \$ 173,96 \$ 200.00 \$ 26.04 varies \$ 3.5527 variation of M Gal): 99,999 99		Tier Three Breakover (M Gal):	n/a	666'66						!			
The One Breakover (M Gal): 99,999 99,999 \$ 17,320 \$ 52.08 varies 3,5527 variation of the Breakover (M Gal): 99,999							00 006		26.04	varies		3.5527	varies
Tier Two Breakover (M Gal): 99,999 99,999 \$ 347,92 \$ 400,00 \$ 52.08 varies 3.5527 varies 9,999 99,999 9,999 9,999 99,999 9,999	don't classical	Tier One Breakover (M Gal):	666'66	666'66						varies		3,5527	varies
Tier Three Breakover (M Gal): 99,999 99,999 \$ 347.92 \$ 400.00 \$ 52.08 varies \$ 3.5527 variation of the connection sizes. Tier Three Breakover (M Gal): 99,999 99,999 \$ 543.62 \$ 625.00 \$ 81.38 varies \$ 3.5527 variation of the connection sizes. Tier One Breakover (M Gal): 99,999 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies \$ 3.5527 variation of the connection sizes. Tier One Breakover (M Gal): 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies \$ 3.5527 variation of the connection sizes. The One Breakover (M Gal): 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies \$ 3.5527 variation of the connection sizes. The One Breakover (M Gal): 99,999 99,999 \$ 1,739.00 \$ 2,000.00 \$ 2,004.00 varies \$ 3.5527 variation of the connection sizes.	Moustral Z-inch	Tier Two Breakover (M Gal):	666'66	666'66						Selies		3.5527	varies
Ther One Breakover (M Gal): 99,999 99,999 \$ 347,92 \$ 400.00 \$ 52.08 varies 3 5.527 varies 1 5.52		Tier Three Breakover (M Gal):	666 66	666'66									
Tier One Breakover (M Gal): 99,999 99,999 \$ 347,92 \$ 400,00 \$ 24,00 447									90	Serion		3.5527	varies
Tier Two Breakover (M Gal): 99,999 99,999 \$ 543.62 \$ 625.00 \$ 81.38 varies 3,5527		The One Breekover (M Gal)	666.66	66,66			400.00		22,00	eolis.		3 5527	varies
Tier Three Breakover (M Gal): 99,999	Industrial 3-inch		000	666 66						SDIEA.		2000	Mariae
Tier One Breakover (M Gal): 99,999 99,999 99,999 \$ 543.62 \$ 625.00 \$ 81.38		Tier I wo Breakover (M Gel).	666 66	666 66						varies		17cc'c	201
Tier Three Breakover (M Gal): 99,999 \$ 543.62 \$ 625.00 \$ 81.38 varies 3,552.7		Her Trice Dreamover (in Car).	300							•		O EE07	veries
Tier One Breakover (M Gai); 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies 3.5527 varies 1.5527 varies Breakover (M Gai); 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies 3.5527 varies 3.5527 varies 1.5527 varies 1.5			000	000 00			625.00		81.38	varies		3.5527	2018
Tier Two Breakover (M Gal): 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies 3,5527 varies 99,999 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies 3,5527 varies 99,999 99,	Industrial 4-inch	Tier One Breakover (M Gal):	888'88	66.66 66.66						varies		3.5527	varies
Tier Three Breakover (M Gal): 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 Varies \$ 3,5527 Varies 99,999 99,999 1 1,739.60 \$ 2,000.00 \$ 260.40 Varies \$ 3,5527 Varies 99,999 99,999 1 1,739.60 \$ 2,000.00 \$ 2,000.40 Varies \$ 3,5527 Varies 99,999 99,999 99,999 99,999 \$ 2,500.67 \$ 2,875.00 \$ 374,33 Varies \$ 3,5527 Varies Preakover (M Gal): 99,999 99,999 99,999 \$ 2,500.67 \$ 2,875.00 \$ 374,33 Varies \$ 3,5527 Varies Preakover (M Gal): 99,999 99,999 99,999 99,999 \$ 2,500.67 \$ 2,875.00 \$ 374,33 Varies \$ 3,5527 Varies Preakover (M Gal): 99,999 99,999 99,999 99,999		Tier Two Breakover (M Gal):	666'66	686 66 66						varies		3.5527	varies
Tier One Breakover (M Gal): 99,999 99,999 \$ 1,087.25 \$ 1,250.00 \$ 162.75 varies \$ 3,5527 varies \$ 3,5527 varies Tier Two Breakover (M Gal): 99,999 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies \$ 3,5527 varies Tier Twe Breakover (M Gal): 99,999 99,999 \$ 2,500.67 \$ 2,875.00 \$ 374,33 varies \$ 3,5527 varies \$ 3,5527 varies Tier Twe Breakover (M Gal): 99,999 99,999 99,999 99,999 1 Tier Twe Breakover (M Gal): 99,999		Tier Three Breakover (M Gal):	666'66	666'66									
Tier One Breakover (M Gal): 99,999 \$ 1,087.25 \$ 1,200.00 \$ 260.40 varies 3,5527 varies 7,5527 varies 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					•		2000		162.75	varies		3.5527	varies
Tier Three Breakover (M Gal): 99,999 99,999 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies Breakover (M Gal): 99,999 99,999 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies Breakover (M Gal): 99,999 99,999 \$ 2,500.67 \$ 2,600.67 \$ 374.33 varies \$ 3,5527 varies Breakover (M Gal): 99,999 99,999 99,999 \$ 2,500.67 \$ 2,600.67 \$ 374.33 varies \$ 3,5527 varies Breakover (M Gal): 99,999 99,999 99,999 99,999		Tier One Breakover (M Gal):	666,66	666'66	ŕ		1,230.00		į	varies		3.5527	varies
Tier Three Breakover (M Gal): 99,999 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies for the Breakover (M Gal): 99,999 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies for the Breakover (M Gal): 99,999 99,999 \$ 2,500.67 \$ 2,875.00 \$ 374.33 varies \$ 3,5527 varies for the Breakover (M Gal): 99,999 99,999 99,999	Industrial 6-inch	Tier Two Breakover (M Gal):	666'66	666'66						odirer		3 5527	varies
Tier One Breakover (M Gal): 99,999 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies \$ 3,5527 varies 1		Tier Three Breakover (M Gal)	666,66	666'66							_		
Tier One Breakover (M Gal): 99,999 \$ 1,739.60 \$ 2,000.00 \$ 260.40 varies 3.5527 varies 1.739.60 \$ 2,000.00 \$ 2,000.40 varies 3.5527 varies 1.739.60 \$ 1,739.60 \$ 2,000.00 \$ 2,000.40 varies 3.5527 varies 1.739.80 \$ 1,749.80 \$ 1,749.8										ooj		3.5527	varies
Tier Ture Breakover (M Gal): 99,999 99,999 99,999 1 2,500.67 \$ 2,875.00 \$ 374,33 varies \$ 3,5527 varies 1 2,5527 varies 1 2,5227 varies 1 2,52		Tech My removement and the	666 66	666 66	₩		2,000.0		260.40	CO TO		3 5527	varies
Ther Three Breakover (M Gal): 99,999 \$ 2,500.67 \$ 2,875,00 \$ 374,33 varies \$ 3,5527 varies \$ 3,5527 varies the structure Breakover (M Gal): 99,999 99,999 \$ 2,500.67 \$ 2,875,00 \$ 374,33 varies \$ 3,5527 varies	Industrial 8-inch	Tiel Ore Disastones (M Cal):	666 66	666'66						Valles	_ :	2 5527	varies
Tel Title Chancot (M. Cal): 99,999 \$ 2,500.67 \$ 2,875,00 \$ 374,33 varies \$ 3,5527 varies Tel One Breakover (M. Gal): 99,999 99,999 99,999 Tel Tier Tivre Breakover (M. Gal): 99,999 99,999 99,999 99,999 Pries Breakover (M. Gal): 89,999 89,999 Pries Breakover (M. Gal): 81,999 89,999 Pries Breakover (M. Gal): 81,999 89,999 Pries Breakover (M. Gal): 81,999 Pries Breakover (M. Gal): 99,999 Pries Bre		Tion Three Breekover (M. Cal)	666.66	666'66						A 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Tier One Breakover (M Gal): 99,999 \$ 2,500.67 \$ 2,875.00 \$ 3/4,55 varies \$ 3,5527 varies 3,5527 varies 3,5527 varies Tier Two Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 99,999 Pickel (M Gal): 99,999 99,999 Pickel (M Gal): 99,999 99,999 Pickel (M Gal): 99,999 Pickel (M Gal)		ומו וואפר הופשעהה (יון כהו).					1		000	- Circo		3 5527	varies
Tier Two Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 The Three Breakover (M Gal): 99,999 Thre		Tier One Breskover (M Gal):	666.66		€ ≱		2,875.0		3/4,33			3,5527	varies
Tier Three Breakover (M Gal): 99,999 99,999 All meter connection sizes: \$ 25.89 \$ 30.50 \$ 4.61 n/a n/a	Industrial 10-inch	Tel Ole Digaron (M Onl):	555 50								•	2 6527	Varies
Iter infee breakover (w Gal).		I lef WO Dictaryor (W Car)	000							vanes	•	77000	
All meter connection sizes:		lier i free breakover (w. Gal).											
All meter connection sizes:							: 6		10.4	5/4		E/2	n/a
		All meter connection sizes:			sa.		0.00		į				
	Fivale Tie Col Vice												

(Continued)

*For Service Charges See Company-wide Service Charge Tariff at the end of this schedule**

									3	Brice Company		
	Rate Block	ck c		Pre	ا	Basic Service Charge			=	ofed from the control of the control		Change
Class of Service		Present Se	Settlement	OC!	Rate	Settlement Kate	7	Change	200	Series de la composition della		
Public Fire Hydrant					a/a	-	n/a	n/a	n/a		n/a	
Coin Machine	No. Gallons / \$.25 (quarter)				e/u	7	n/a	n/a	varies		2	varies
	Ties One Deservation (84 Gal):	125	125	45	184.81	200:00	\$	15,19	varies	€9	3.5527	varies
Construction Water (2-inch)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 66						varies	ये चे	4.4860	varies
Construction Water (3-Inch)	Tier One Breakover (M Gal):	varies	300	69	369.62 \$	400.00	₽	30.38	varies	અ 	3,5527	varies
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66	566'66						varies	4	4.4860	varies
(don't b) white missing the state of	Tier One Breakover (M Gal):	200	200	₩	577.54 \$	625.00	\$ 00	47.46	varies	ei ₹	3,5527	varies
Constituction veden (4-11-4-1)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	566'66 566'66						varies	i d	4,4860	varies
(devel 0.5) shows a series	Tier One Breakover (M Gal):	666'66	666'66	69	23,10 \$	25	25.00 \$	1.90	varies	en e	3.5527	varies
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	566 66 66 66						varies	i ei	3.5527	varies
		000 00	000 00	69	57.75	79	62.50 \$	4.75	varies	en :	3.5527	varies
Sales for Resale (1-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	•					varies	ທ. ເກ	3.5527 3.5527	varies
	Tier One Breekover (M Gall:	E/11	666'66		n/a \$		125.00	n/a	E/U	en (3.5527	Z (2
Sales for Resale (1.0-11kd)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a	565'66 566'66						1) 1)	. w	3.5527	n/a
	VIOC NAV A SERVICE OF THE CONTRACT OF THE CONT	660 66	556 55	မာ	184.81		200.00	15.19	varies	en (3,5527	varies
Sales for Resale (z-incn)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66						varies	יי מי	3,5527	varies
Color for Decale (2-Inch)	Tier One Breakover (M Gal):	666'66	666'66	· 69	369.62 \$		400.00	30,38	varies	es €	3.5527	varies
סמופס זכן רכניסמופ (ב-1973)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'56 666'66	666'66 66'66						varies	, es ,	3.5527	varies
	Tior One Breakover (M Gal):	666 66	666'66	69.	577.54 \$		\$ 00.529	47.46	varies	₩.	3.5527	varies
Sales for Aesara (4-11)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666 ['] 66	666 66						varies	, ,,	3.5527	varies
(doct 3) stand a my miles	Tier One Breakover (M Gal):	666'66	666'66	ь	1,155,07 \$	1,250.00	\$ 00.0	94.93	varies	69	3,5527	varies
Sales for Resale (o-inci)	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66						varies		3.5527	varies
Sales for Resale (8-Inch)	Tier One Breakover (M Gal):	666'66	666'66	€9	\$ 1,848,12 \$		2,000.00 \$	151.88	varies	φ.	3.5527 3.5527	varies
	Tier Three Breakover (M Gal):	666'66	666'66						varies		3.5527	varies
Sales for Resale (10-Inch)	Tier One Breakover (M Gal):	666'66	666'66	€9	2,656.67 \$		2,875.00 \$	218.33	varies	69	3.5527	varies
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66						varies		3.5527	>

Page						Verde	Verde Valley (Sedona)								
The One Breakover (M Gal); 10 10 10 10 10 10 10 1		A	[6]	<u> </u>		٥	Ξ	124	E		<u>ত</u>	Ξ		Ξ	
The One Breakover (M Gal); 150							Basic Service C	harge			×	lumetric Chan	Je (M Gal		
Ther One Breakover (M Gal); 19 19 19 19 19 19 19 1					-	1				ď	esent			, i	
Ther One Breaktover (M Gal): 19 10 10 10 10 10 10 10 10 10 10 10 10 10	Class of Service		Present	Settlement	•	Rate	Settlement Ra	활	Change		Sate	Settlement	Rate	SEC.	엙
Tier Two Breakover (M Gai); 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 99,999 99,999 99,999 1 Tier Two Breakover (M Gai); 99,999 9			•	•	6	5			2.23	69	1.5317		2,1210		893
Tetr Two Breakover (M Gai): 10 40 5 57.75 \$ 63.33 \$ 5.59 \$ 19147 \$ 3.5577 \$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Residential 5/8 x 3/4 -inch	Tier One Breakover (M Gal):	u. ć	o (•	3			i	t.	1.9147		3,5527	4	380
Tier One Breakover (M Gal): 99999 99,9999 1 1 1 1 1 1 1 1 1 1 1 1 1		Tier Two Breakover (M Gal); Tier Three Breakover (M Gal);	01 666 66	666'66							2.3910		4.4860	2,0	920
Tier Three Breakover (M Gai); 99,999 11er Three Breakover (M Gai); 99,999		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ş	Ş		57 75			5.58	w	1.9147	₩	3.5527		380
Tier Three Breakover (M Gai); 93,999 93,999 194,811 \$ 126,65 Tria Tria Breakover (M Gai); 11	Residential 1-inch	Tier One Breakover (M Gal):	00000	000 00	9	}					2,3910		4.4860	27	920
Tier One Breakover (M Gal):		Tier Two breakover (M Gal): Tier Three Breakover (M Gal):	666 66	666'66							2.3910		4.4860	2	920
Tier One Breakover (M Gal); Tie 99,999 Tier Three Breakover (M Gal); Tier One Breakover (M Gal); Tier One Breakover (M Gal); 99,999 99,999 Tier Three Breakover (M Gal); 99,999 99,			17	4		a/c	·	6.65	e/U		n/a	69	3.5527		n/a
Tier Three Breakover (M Gal): 125 125 5 184.81 \$ 202.64 \$ 17.83 \$ 1.9147 \$ 3.5627 \$ 3.5667 \$ 1.9147 \$ 3.5627 \$ 3.5667 \$ 1.9147 \$ 3.5627 \$ 3.5667 \$ 1.9147 \$ 3.5627 \$ 3.5667 \$ 1.9147 \$ 3.5627 \$ 3.567 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 1.9147 \$ 3.5627 \$ 3.568 \$ 3.910 \$ 3.999 \$	Residential 1.5-inch	Tier One Breakover (M Gal)	B (600 00		:					n/a		4,4860		ă Ĉ
Tier One Breakover (M Gal): 125 125 5 184.81 \$ 202.64 \$ 17.83 \$ 1,9147 \$ 3,5527 \$ 3,5527 \$ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Tier Iwo Breakover (M Gal): Tier Three Breakover (M Gal):	1,a	666,66							2,2		4.4860		E L
Tier One Breakover (M Gal): 99,999 Tier Trive Br			• ;	•	6	10 404				69	1.9147	ы	3.5527		380
Tier Three Breakover (M Gai): 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,999 99,999 99,999 99,999 99,999 11er Three Breakover (M Gai): 99,999 99,	Residential 2-inch	Tier One Breakover (M Gal):	125	000	9	0 1 0				٠	2.3910		4,4860	5.0	920
Tier One Breakover (M Gal): 99,999 99,999 17 Tier One Breakover (M Gal): 99,999 99,999 99,999 17 Tier One Breakover (M Gal): 9		Tier Two Breakover (M Gal):	888.86	00000							2,3910		4,4860	2	992
Tier One Breakover (M Gal): 99,999 99,999 171er One Breakover (M Gal): 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,999 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,999 99,999 99,999 99,999 99,999 171er Three Breakover (M Gal): 99,999 99,9		Her I free breakover (in Gai).	900,000												
Tier Three Breakover (M Gal); 99,999 99,999 11er Three Breakover (M Gal); 99,999 99,999 11er Three Breakover (M Gal); 99,999 99,999 12,000 \$ 1,155.07 \$ 11.266.50 \$ 111.43 \$ 1.9147 \$ 3.5527 \$ 3.5527 \$ 1.000 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1.9147 \$ 3.5527 \$ 3.5527 \$ 1.000 \$ 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1.9147 \$ 3.5527 \$ 3.5527 \$ 1.9147 \$ 1.9147 \$ 3.5527 \$ 1.9147			806	900	¥	369.62				#	1,9147	⊌>	3,5527	÷.	380
Tier Three Breakover (M Gal): 99,999	Residential 3-inch	Lier One Bleakover (M. Car).	000								2.3910		4,4860	N)	200
Tier One Breakover (M Gal): 99,999 99,999 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3,5527 \$ 3,5527 \$ 1,000 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3,5527 \$ 2,3910 \$ 4,4860 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3,5527 \$ 2,3910 \$ 4,4860 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3,5527 \$ 2,3910 \$ 4,4860 \$ 1,148.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 1,9		Tier Three Breakover (M Gal):	66,99								2.3910		4.4860	2	3920
Tier One Breakover (M Gal): 99,999 99,999 1,155,07 \$ 1,266,50 \$ 111,43 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 111,43 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 111,43 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 111,43 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 111,43 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 1,114,3 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,155,07 \$ 1,266,50 \$ 1,114,3 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,1500 \$ 1,1848,12 \$ 2,026,40 \$ 178,28 \$ 1,9147 \$ 3,5527 \$ 1,000 \$ 1,1600 \$ 1,1848,12 \$ 2,026,40 \$ 178,28 \$ 1,19147 \$ 3,5527 \$ 1,000 \$ 1,1000 \$ 1				-	٠					•	;		2 5507		085
Tier Two Breakover (M Gal): 99,999 99,999 99,999 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,917 \$ 3.5527 \$ 3.5527 \$ Tier One Breakover (M Gal): 99,999 99,999 99,999 99,999 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3.5527 \$ 3.5527 \$ Tier One Breakover (M Gal): 99,999		Tien Cally Cally	493	200	G	577.54				**	1.914/	Э	1700.0		2000
Tier Three Breakover (M Gal): 99,999 99,999 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,917 \$ 3,5527 \$ 3,5527 \$ 17er One Breakover (M Gal): 99,999 99,999 99,999 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1,9147 \$ 1,9199 99,999 9	Residential 4-inch	Tion Two Designor (M Cal).	686 66	666.66							2.3910		4,4860	Ni C	
Tier One Breakover (M Gal): 925 1,000 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 1,9147 \$ 3,5527 \$ 3,5910 4,4860 Tier Three Breakover (M Gal): 99,999 99,999 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 3,5910 4,4860 Tier Three Breakover (M Gal): 99,999 99,999 99,999 1 Tier Three Breakover (M Gal): 99,999 99,999 99,999 1 Tier Three Breakover (M Gal): 99,999 99,999 99,999 1 Tier Three Breakover (M Gal): 99,999		Tier Three Breakover (M Gal):	666'66	666'66							2.3910		4.4860	ij	200
Tier One Breakover (M Gal): 99,999 \$1,155.07 \$ 1,255.07 \$ 178.28 \$1,9147 \$ 3,5527 \$ 178.08.39 \$1,999 \$1,848.12 \$ 2,026.40 \$ 178.28 \$1,9147 \$ 3,5527 \$ 178.00 Breakover (M Gal): 99,999 \$1,999 \$1,848.12 \$ 2,026.40 \$ 178.28 \$1,9147 \$ 3,5527 \$ 178.00 Breakover (M Gal): 99,999 \$1,999 \$2,999 \$1,999 \$2,999 \$2,999 \$2,999 \$2,999 \$1,9147 \$ 3,5527 \$ 1.9147 \$ 3,5527 \$ 1.9147 \$ 3,5527 \$ 1.9147 \$ 3,5527 \$ 1.9147 \$ 1.9147 \$ 3,5527 \$ 1.9147 \$ 1.9147 \$ 3,5527 \$ 1.9147 \$ 1.9147 \$ 1.9180 \$1.9199 \$1.91						1				v	1.9147	6	3.5527		6380
Tier Two Breakover (M Gal): 99,999 99,999 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1,9147 \$ 3,5527 \$ 1 ier One Breakover (M Gal): 99,999 99,999 99,999 1,848.12 \$ 2,912.95 \$ 2,56,28 \$ 1,9147 \$ 3,5527 \$ 1 ier One Breakover (M Gal): 99,999	Residential 6-inch	Tier One Breakover (M Gal):	925		er.	1,135.07				•	2 3910	•	4,4860		0950
Tier Three Breakover (M Gal): 99,999 99,999 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1.9147 \$ 3,5527 \$ 178.70 Breakover (M Gal): 99,999 99,999 1,848.12 \$ 2,912.95 \$ 2,912.95 \$ 2,912.95 \$ 2,910 4,880		Tier Two Breakover (M Gal):	666'66								2,3910		4.4860	6	0920
Tier One Breakover (M Gal): 1,500 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 1.9147 \$ 3,5527 \$ 3,5527 \$ 178. There Breakover (M Gal): 99,999 99,999 1 Tier One Breakover (M Gal): 2,262 2,300 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 1.9147 \$ 3,5527 \$ 178. The One Breakover (M Gal): 99,999		Tier Three Breakover (M Gal):	666'66												
Tier One Breakover (M Gal): 99,999 99,999 99,999 7,512.67 \$ 2,912.95 \$ 1,914 \$ 3,5527 \$ 1.914 Three Breakover (M Gal): 99,999 99			,		•	1 R4R 12				4	1.9147	49	3,5527		6380
Tier Two Breakover (M Gal): 99,999 99,999 99,999 71er Three Breakover (M Gal): 99,999 99,999 8 2,656,67 \$ 2,912,95 \$ 2,56,28 \$ 1.9147 \$ 3,557 \$ 7 fer One Breakover (M Gal): 99,999 99,999 71er Two Breakover (M Gal): 99,999 99,9	Residential 8-inch	Tier One Breakover (M Gal):	one':		•	1					2.3910		4.4860	6	0920
Tier Three Breakover (M Gal); 99,999 99,999 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 1.9147 \$ 3.5527 \$ Tier One Breakover (M Gal); 2,262 2,300 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 1.9147 \$ 4.4860 Tier Two Breakover (M Gal); 99,999 99,999 99,999 71.07 Three Breakover (M Gal); 99,999 99,999		Tier Two Breakover (M Gal):	666'66								2.3910		4,4860	~i	0920
Tier One Breakover (M Gal): 2,262 2,300 \$ 2,656.67 \$ 2,912,95 \$ 256,28 \$ 1,9147 \$ 3,5527 \$ 7.99 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999		Tier Three Breakover (M Gal):	666'66												
Tier One Breakover (M Gal): 2,595 59,999 99,999 99,999 7.Trer Three Prescious rt (M Gal): 99,999 99,999 99,999 7.Trer Three Prescious rt (M Gal): 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999 99,999			636.6		6	7 656 67				Ġ	1.9147	6 7	3.5527		6380
95,999 99,999 4.4860 4.4860	Residential 10-inch	Her One Breakover (Nr Gar).	000000		ż						2,3910		4,4860	Ci.	0920
		Tier Three Breakover (M Gal):	666.66								2.3910		4.4860	cvi _.	0820

(Continued)

	×	Ð	9	=	Ē			E	<u>ত</u>		Ē	3
					0	Danie Coninc Oberna	9010			Votem	Volumetric Charge (/M Gal)	(Sa)
Class of Service	Nate block	Present	Settlement	0 m	Present S	Settlement Rate		Change	Present	4	Settlement Rafe	Change
Commercial 5/8 x 3/4 -inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	99,999 99,999	99,999 99,999	6	23,10 \$	<u> </u>	25.00 \$	1 80	# 0 0 0 •	1.9147 \$ 2.3910 2.3910	3.5527 4.4860 4.4860	7 \$ 1.6380 0 2.0950 0 2.0950
Commercial 1-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	99,999 99,999	40 99,999 99,999	⇔ ,	\$ 27.75	.8	62.50 \$	4.75	- 20 20 •	1.9147 \$ 2.3910 2.3910	3.5527 4.4860 4.4860	7 \$ 1.6380 0 2.0950 0 2.0950
Commercial 1.5-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a	75 99,999 99,999	-	n/a \$	128	125.00	17.8		n⁄a 10∕a 10⁄a	3,5527 4,4860 4,4860	7 0/a 0 0/a 0 n/a
Commercial 2-inch	Ther One Breakover (M Gal): Ther Two Breakover (M Gal): Tier Three Breakover (M Gal):	125 99,999 99,999	125 99,999 99,999	₩.	184.81	200	200,000	15,19	6	1.9147 \$ 2.3910 2.3910	3.5527 4.4860 4.4860	7 \$ 1.6380 0 2.0950 0 2.0950
Commercial 3-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	298 99,989 99,999	966,66 969,66 969,66	ø,	369.62 \$	40	400.00 \$	30.38	æ' 6' 6'; ₩	1.9147 \$ 2.3910 2.3910	3,5527 4,4860 4,4860	7 \$ 1.6380 0 2.0950 i0 2.0950
Commercial 4-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	493 99,999 99,999	500 99,999 99,999	. ⇔ .	577.54 \$	953	625.00 \$	47.46	⇔	1.9147 \$ 2.3910 2.3910	3.5527 4.4860 4.4880	7 \$ 1,6380 00 2,0950 00 2,0950
Commercial 6-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	925 99,999 99,999	1,000 99,999 99,999	₹ G	\$ 1,155.07 \$	1,250.00	\$ 007	94.93	≈ 	1.9147 \$ 2.3910 2.3910	3,5527 4,4860 4,4860	2.0950 2.0950 30 2.0950 30 2.0950
Commercial 8-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1,500 99,999 99,999	99,999 99,999	€	1,848.12 \$	2,00	2,000.00 \$	151.88	- α α	1.9147 \$ 2.3910 2.3910	3.5527 4.4860 4.4860	27 \$ 1.6380 30 2.0950 30 2.0950
Commercial 10-Inch	Ter One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	2,262 99,999 99,889	2,300 99,999 99,999	ूर्य •	\$ 2,656.67 \$	2,87	2,875.00 \$	218.33	#* N N N	1,9147 \$ 2,3910 2,3910	3,5527 4,4860 4,4860	77 \$ 1.6380 80 2.0950 80 2.0950
		•		(Continued)	ਓ							
. !												

		The second secon	72		>5 ID A					2		5		=
	Z	[8]	<u>[0</u>		<u>e</u>			E		2		Ē		Ξ
					ď	Resic Service Charge	large.				Volum	Volumetric Charge (/M Gal)	Gal)	
	Rate Block	¥		ă	Dresent	Dasic Service C	Š		_	Present				
Class of Service		Present	Settlement	. OZI	Rate	Settlement Rate	흳	Change		Rate		Settlement Rate		Change
Industrial 5/8 x 3/4 -inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	6	21.74	:₹i	25.00		3.26	\$ 1.6801 1.6801 1.6801	222 **	3.5527 3.5527 3.5527	*	1.8726 1.8726 1.8726
Industrial 1-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666.66 666.66	666 666 666 666	₩.	54.36	id: '⊌r:	62.50		8.14	\$ 1,6801 1,6801 1,6801	222 %	3,5527 3,5527 3,5527	8	1.8726 1.8726 1.8726
Industrial 1,5-Inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1/a 1/a	666'66 666'66		n/a	es 2.	125.00	- :	n/a		n/a \$ n/a n/a	3.5527 3.5527 3.5527	F F F	n/a n/a
Industrial 2-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	40	173.96	\$	200,00	26.04	8	\$ 1.6801	.	3.5527 3.5527 3.5527	8	1.8726 1.8726 1.8726
Industrial 3-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'86	666'66 666'66	6	347,92	& 40	400.00	52.08	80	\$ 1,6801 1,6801 1,6801	\$ 5 5 5 \$	3.5527 3.5527 3.5527	\$ 22	1.8726 1.8726 1.8726
Industrial 4∹inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66	666'86 666'86	4	543,62	e	625.00 \$		81.38	\$ 1.6801 1.6801 1.6801	8 8 8	3.5527 3.5527 3.5527	\$ 22 £2	1.8726 1.8726 1.8726
Industrial 6-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66 666'66	 	\$ 1,087.25	\$ 1,25	1,250.00	\$ 162.75	37:	\$ 8.1. 8.1. 8.0.	1.6801 \$ 1.6801 1.6801	3.5527 3.5527 3.5527	\$ 72 27 27	1.8726 1.8726 1.8726
Industrial 8-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666 66 666 66	ω	s 1,739.60	2,00	2,000.00 \$	\$ 260.40	4	\$ 1.6801 1.6801 1.6801	801 801 8	3,5527 3,5527 3,5527	27 \$ 27 \$	1.8726 1,8726 1.8726
Industrial 10-Inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	686'66 686'66	666'66 666'66		2,500.67	\$ 2,87	2,875.00	\$ 374.33	SE SE	& & £ £ £	1.6801 1.6801 1.6801	3.5527 3.5527 3.5527	27 27 27	1.8726 1.8726 1.8726
Private Fire Service	All meter connection sizes:			₩	25.89	40	30,50	. ⊛ .'4.	4.61		n/a		n/a	n/a

(Continued)

Recap Schedules:

*For Service Charges See Company-wide Service Charge Tariff at the end of this schedule**

	Rate Block	*	The state of the s			Basic Service Charge	harge		- 1	Volumetric Charge (/M Gal)	ge (M Gal)	
Sanice		Present	Settlement	F 071	Present Rate	Settlement Rate		Change	Rate	Settlement Rate	Rate	Change
Casto Horse					n/a		n/a	n/a	νa		n/a	m/u
Coin Machine	No. Gallons / \$.25 (quarter)				n/a		n/a	n/a	118.94		2	0,4585
Construction Water (2-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	125 99,999 99,999	125 99,999 99,999	69	184.81	50	200.00	15.19	\$ 1.9147 2.3910 2.3910	о ,	3.5527 4.4860 4.4860	\$ 1.6380 2.0950 2,0950
Construction Water (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	325 99,999 99,999	666'66 666'66	₩.	369.62	₩.	400.00	30.38	\$ 1.9147 2.3910 2.3910	w		\$ 1.6380 2.0950 2.0950
Construction Water (4-Inch).	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	500 99,999 99,999	200 200 200 200 200 200 200 200 200 200	9	577.54	8	625,00 \$	47.46	\$ 1.9147 2.3910 2.3910	₩	3.5527 4,4860 4,4860	\$ 1,6380 2,0950 2,0950
Sales for Resale (5/8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	686'66 686'66	.	23.10	.es	25.00 \$	1.90	\$ 2.2489 2.2489 2.2489	₩ >	3.5527 3.5527 3.5527	\$ 1.3038 1.3038 1.3038
Sales for Resale (1-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	· 69	57.75	.	62,50 \$	4.75	\$ 2.2489 2.2489 2.2489	. ເກ :	3.5527 3.5527 3.5527	\$ 1.3038 1.3038 1.3038
Sales for Resale (1.5-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	17a 17a 17a	666 66 666 66		n/a	\$	125.00	e/u	7/a 1/a 1/a	φ.	3.5527 3.5527 3.5527	n/a n/a
Sales for Resale (2-inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666,66 66,969 66,969	6	184.81	&	200.00	6.19	\$ 2.2489 2.2489 2.2489		3.5527 3.5527 3,5527	\$ 1.3038 1.3038 1.3038
Sales for Resale (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666 666 666 666	666'66 666'66	Ξφ.	369,62	: Q	400.00	30,38	\$ 2.2489 2.2489 2.2489	es-	3.5527 3.5527 3.5527	\$ 1.3038 1.3038 1.3038
Sales for Resale (4-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666 66 666 66	666'66 666'66	ø	577.54	₩ ₩	\$ 625,00 \$	47.46	\$ 2,2489 2,2489 2,2489	9	3,5527 3,5527 3,5527	\$ 1.3038 1.3038 1.3038
Sales for Resale (6-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	49	\$ 1,155,07	8	1,250.00 \$	94,93	\$ 2.2489 2.2489 2.2489		3.5527 3.5527 3.5527	
Sales for Resale (8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	•	\$ 1,848.12	\$		151.88			3.5527 3.5527 3.5527	
Sales for Resale (10-inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	eń.	2,656.67	\$. 2,8	2,875.00 \$	218.33	\$ 2.2489 2.2489 2.2489	•	3,5527 3,5527 3,5527	1,3038 1,3038 1,3038

Ellock					Verde Vall	Verde Valley (Pinewood, Rimrock)	limrock)						***
The True Breakover (M Gal): 10 10 10 10 10 10 10 10		(A)	E	<u></u>	<u>[</u>	Œ		E	9		Ē		3
The One Breakover (M Gal); 10 125 126 126 126 127.54			į			Basic Service	Charge				Volumetric Charge (/M Gal)	Gal	
Tier One Breakover (M Gai); 10 10 10 12.251 2.5254 1.251					Present				Pres	Ŧ.	Settlement Rate		Change
The Three Breaktover (M Gai); 3 3 5 23.10 \$ 25.33 \$ 2.23 5 2.3591 5 2.3591 1	lass of Service		Present	Settlement	Kate	хепелен	Zalle			×		•	
Tier One Breakover (M Gal); 10 40 5 57.75 5 63.33 5 558 5 4.2561 Tier Two Breakover (M Gal); 1/a 99.999 99.999 125 128.65 178.3 128.65 178.3 128.64 Tier Two Breakover (M Gal); 1/a 99.999 99.999 126 128.64 17.83 17.83 12.84 Tier Two Breakover (M Gal); 1/a 99.999 99.999 126 184.81 2.02.64 5 17.83 2.294 Tier Two Breakover (M Gal); 99.999 99.999 199.999 17.84 17.85 17.85 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.84 17.85 17.85 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.84 17.85 17.85 17.85 18.84 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.85 17.85 18.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.86 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.86 17.85 17.82 18.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.85 17.85 17.85 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.85 17.85 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.85 17.85 17.85 17.85 17.85 17.85 Tier Two Breakover (M Gal); 99.999 99.999 17.85 17.8	esidential 5/8 x 3/4 -inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	3 10 99,999	3 10 99,999							2.1210 3.5527 4.4860	\$ 22 9 80 49	(1.2681) (0.6834) (0.8094)
Tier One Breakover (M Gal): n/a 99 999 n/a 75 n/a 98 999 n/a 99 999 n/a 125 126 \$ 184 81 \$ 202.64 \$ 17.83 \$ 42361 n/a Ther One Breakover (M Gal): 99 999 99,999 <td>esidential 1-inch</td> <td>Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):</td> <td>99,999 99,999</td> <td>99,999 99,999</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3,5527 4,4860 4,4860</td> <td>\$ 27 80 80 80</td> <td>(0.6834) (0.8094) (0.8094)</td>	esidential 1-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	99,999 99,999	99,999 99,999							3,5527 4,4860 4,4860	\$ 27 80 80 80	(0.6834) (0.8094) (0.8094)
Tier One Breakover (M Gal): 125 125 \$ 184.81 \$ 202.64 \$ 17.83 \$ 4.2361	esidential 1.5-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1/a 1/a 1/a	75 98,999 99,999	n/a		126.65	n/a			3,5527 4,4860 4,4860	22 60 60 71	2/2 2/2 2/2 2/2
Tier One Breakover (M Gal): 296 300 \$ 369.62 \$ 4.2361 Ter Two Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 Tier Two Breakover (M Gal): 1,500 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 4,2361 Tier Three Breakover (M Gal): 99,999 99,999 Tier Two Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 52,656 7 \$ 2,656.67 \$ 256.28 \$ 4,2361 Tier Too Breakover (M Gal): 99,999 99,999 Tier Three Breakover (M Gal): 99,999 99,999 Tier Two Breakover (M Gal): 99,999 99,999	esidentíal 2-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	125 99,999 99,999	125 99,999 99,999		9			69		3,5527 4,4860 4,4860	27 80 80	(0.6834) (0.8094) (0.8094)
Tier One Breakover (M Gal): 99,999 99,999 177.54 \$ 633.25 \$ 55.71 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 1 1,000 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 1 1,000 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 1 1,000 \$ 1,600 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 99,999 1 1,000 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 4,2361 Tier Three Breakover (M Gal): 99,999 99,999 99,999 1 1,000 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 4,2361 Tier Three Breakover (M Gal): 99,999 99,99	esidential 3-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal);	298 99,999 99,999	96,999 99,999 005					59		3.5527 4.4860 4.4860	\$ 09 60 80	(0.6834) (0.8094) (0.8094)
Tier One Breakover (M Gal): 925 1,000 \$ 1,155.07 \$ 1,266.50 \$ 111.43 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 Tier Two Breakover (M Gal): 1,500 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 Tier Two Breakover (M Gal): 2,699 99,999 99,999 Tier Two Breakover (M Gal): 2,262 2,300 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999	tesidential 4-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	493 99,999 99,999	99,999 99,999							3.5527 4.4860 4.4860	\$ 090 \$00 \$	(0.6834) (0.8094) (0.8094)
Tier One Braakover (M Gal): 1,500 1,500 \$ 1,848.12 \$ 2,026.40 \$ 178.28 \$ 4,2361 Tier Twe Breakover (M Gal): 99,999 99,999 Tier Twe Breakover (M Gal): 2,262 2,300 \$ 2,656.67 \$ 2,912.95 \$ 256.28 \$ 4,2361 Tier Twe Breakover (M Gal): 99,999 99,999	tesidential 6-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	925 99,999 99,999	1,000 99,999 99,999	\$ 1,155.07	w			69		3,5527 4,4860 4,4860	\$ 098 860 860	(0.6834) (0.8094) (0.8094)
Tier One Breakover (M Gal): 2,262 2,300 \$ 2,656.67 \$ 2,912,95 \$ 256.28 \$ 4,2361 Tier Two Breakover (M Gal): 99,999 99,999 59,999 52,995 Tier Twee Breakover (M Gal): 99,999 99,999 52,995	kesidential 8-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	1,500 99,999 99,999	1,500 99,999 99,999	\$ 1,848.13	9 7.			••		3.5527 4.4860 4.4860	\$ 227 \$60 \$60	
	Residential 10-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	2,262 99,999 99,999	2,300 99,999 99,999	\$ 2,656.6	69			(A)		3.5527 4.4860 4.4860	\$ 227 \$60 \$60	(0.8094) (0.8094)

*For Service Charges See Company-wide Service Charge Tariff at the end of this schedule**

ARIZONA WATER COMPANY Test Year Ended December 31, 2011 Charges in Representative Rate Schedules

				Verile	Valley (Pi	wwood Rimro	3							
	(A)	•	<u>5</u>	ā				E		<u>©</u>		E	E	_
		3			868	Basic Service Charde	9			×	olumetric C	Volumetric Charge (/M Gal)	<u>a</u>	
		5		Present	١				Pr	Present			i	
Class of Service		Present	Settlement	Rate		Settlement Rate	SI.	Change	Œ	Rate	Settlen	Settlement Rate	5	Change
	Time Decomment (M Gal):	ę	10	69	23.10 \$	25.00	69	1.90	69	4.2361	€9	3.5527	9	(0.6834)
Commercial 5/8 x 3/4 -inch	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	666'66 666'66							5.2954		4,4860	99	(0.8094)
		!	ç		700	62.50		4.75	G	4 2361	s,	3,5527	9	.6834)
Commercial 1-inch	Tier One Breakover (M Gai):	04.0	9 00	n A	0.770	250		ř		5.2954		4,4860		(0.8094)
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	86,866 86,866	666'66							5.2954		4.4860	.0	(0.8094)
		4	7		6/2	125.00	0	ار 1		n/a	Ġ	3.5527		n/a
Commercial 1.5-inch	Tier One Greakover (in Gal).	e 4/c	566 66			!				, 2		4.4860		e/L
	Tier Three Breakover (M Gal):	2/2	666'66							Z/9		4.4860		n/a
		Ç	40.	8	184.81	200.00	69	15.19	69	4.2361	ø	3.5527	60	(0.6834)
Commercial 2-inch	Tier One Breakover (M Gal):	000 00	000.00							5.2954		4.4860		(0.8094)
	Tier I wo Breakover (M Gal): Tier Three Breakover (M Gal):	666 66 666 66	666'66							5.2954		4.4860	2	(0.8094)
	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	•	C	•	3 63 636	400.00	9	30.38	69	4,2361	69	3,5527	S	(0.6834)
Commercial 3-inch	Tier One Breakover (M Gal):	967	900					i ! !		5.2954		4,4860		(0.8094)
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 66'66	666'66							5,2954		4.4860		3.8094)
						000	9	47.46	•	4 2361	e.	3.5527	9	3,6834)
Commercial 4-inch	Tier One Breakover (M Gal):	493	200	ñ	5/7:54	1,020		i i	•	5.2954	•	4.4860		(0.8094)
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	686'66 666'66								5.2954		4.4860	۳	0.8094)
					4 455 07 6	1 250 00	6	94 93	49	4.2361	69	3.5527	69	(0.6834)
Commercial 6-inch	Tier One Breakover (M Gal):	929	000'-	9) !	•	5,2954		4.4860		0.8094)
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66								5.2954		4.4860		0.8094)
		9	4 600	÷	1 848 17 \$	2,000.00	8	151.88	₩.	4.2361	49	3.5527	69	(0.6834)
Commercial 8-inch	Tier One Breakover (M Gal):	000,00	000							5.2954		4.4860		0.8094)
	Tier Three Breakover (M Gal):	666'66								5.2954		4.4860		0.8094)
						1 1 2		4	•	10001		9 EE97		(PE834)
Commercial 10-inch	Tier One Breakover (M Gal):	2,262		\$ 2,6	2,656.67 \$	2,875.00	8	218.33	A	5.2954	e.	4.4860	9	(0.8094)
	Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66	7 - *						5.2954		4.4860		0.8094)

(Continued)

For Service Charges See Company-wide Service Charge Tariff at the end of this schedule

N/2012_Rate_Case/Settlement/Final Settlement Schedules/2012 AWC Rate Case Settlement v3 20 13 INTERNAL.xiaxWH3 PM PM Pmcessing Date: <a href="https://doi.org/10.1017/ncessing-pmcessing-pmc-1.0017/ncessing-p

UZONA WATER COMPANY	st Year Ended December 31, 2011	ages in Representative Rate Schedules
ARIZO	Test Year	Changes

		(<u>B</u>)	ට	_	8			E		<u> </u>	E		=
	Rate Block	:				Basic Service Charge	harge				Volumetric Charge (/M Gal)	ge (/M Gal	
وميريون کې عود		Present	Settlement	도 점	Present Rate	Settlement Rate	ate	Change	ā	Present Rate	Settlement Rate	Rate	Change
Industrial 5/8 x 3/4 -inch	Ter One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666 66 666 66	₩	21.74	6	\$ 25.00 \$	3.26	W	3.6242 3.6242 3.6242	· 69	3,5527 3,5527 3,5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 1-inch	Ther One Breakover (M Gal): Ther Two Breakover (M Gal): Ther Three Breakover (M Gal):	666'66 666'66	666'66 666'66	* 6	54.36	.	62.50 \$	8,14	₩	3.6242 3.6242 3.6242	₩	3,5527 3,5527 3,5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 1.5-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a n/a	666'66 666'66		n/a	æ	125,00	n/a		7/a 7/a 7/a	: 6	3.5527 3.5527 3.5527	
Industrial 2-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	€)	173.96	\$ \$	200.00	26.04	6	3.6242 3.6242 3.6242	₩	3.5527 3.5527 3.5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 3-inch	Ter One Breakover (M Gal): Ter Two Breakover (M Gal): Ter Three Breakover (M Gal):	656'66 656'66	656'66 666'66	ω	347.92	4	400.00	52.08	₩.	3.6242 3.6242 3.6242	5	3.5527 3.5527 3.5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 4-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Time Breakover (M Gal):	686'66 686'66	666'66 666'66	6	543.62	•	625.00 \$	81.38	9	3.6242 3.6242 3.6242	· ຜ ້	3.5527 3.5527 3.5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 6-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	φ, φ,	\$ 1,087.25	7, 7,	1,250.00 \$	162.75	10	3.6242 3.6242 3.6242	 	3.5527 3.5527 3.5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 8-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal); Tier Three Breakover (M Gal);	666'66 666'66	666'66 666'66	69: -	1,739.60	\$ 2,0	2,000.00	\$ 260.40	· • • • • • • • • • • • • • • • • • • •	3.6242 3.6242 3.6242	 •	3,5527 3,5527 3,5527	\$ (0.0715) (0.0715) (0.0715)
Industrial 10-inch	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666 66 666 66	666'66 666'66	. ₩:	2.500.67		2,875.00	\$ 374.33	S	3.6242 3.6242 3.6242		3.5527 3.5527 3.5527	\$ (0.0715) (0.0715) (0.0715)
Private Fire Service:	All meter connection sizes:			()	25.89	49 :	30.50	4	_	a/n		n/a	
				٠									
					1								

(Continued)

0

E

Verde Valley (Pinewood, Rimock)
[D] [E]

<u>o</u>

8

E

Recap Schedules:

ARIZONA WATER COMPANY
Test Year Ended December 31, 2011
Changes in Representative Rate Schedules

					č	Basic Service Charde					Volumetric Charge (/M Gal)		
	Rate Block			Present	1	Sattlement Rate	Change		Present Rate		Settlement Rate	Change	©]
Class of Service		Present	Certiement	2	<u>.</u>			, e	•	n/a	D/8		n/a
Public Fire Hydrant					œ E	8		8		S .		,	. 6
Coin Machine	No. Gallons / \$.25 (quarter)				n/a	n/a		n/a	53.76	78	3	9	(0.1980)
Construction Water (2-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	125 99,999 99,999	125 99,999 99,999	₽	184.81	200.00	€	15:19	\$ 4.2361 5.2954 5.2954	5 42 8	3,5527 4,4860 4,4860	& (0) (0) (0) (0) (0)	(0.6834) (0.8094) (0.8094)
Construction Water (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	298 99,999 99,999	300 300 300 300 300		369,62	400,00	6	30.38	\$ 4,2361 5,2954 5,2954	£ 24 22 ₩	3.5527 4.4860 4.4860	8.0) 8.0) 8.0)	(0.8094) (0.8094) (0.8094)
Construction Water (4-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	966,666 66,666	99,999 99,999	6	577.54 \$	625.00	 ₩	47.48	\$ 4.2361 5.2954 5.2954	6. 40 8. 40 8. 40	3.5527 4.4860 4.4860	\$ 0.0 8.0 8.0 8.0	(0.6834) (0.8094) (0.8094)
Sales for Resale (5/8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	656 66 656 66	666'66 666'66	60	23,10 \$	25,00	₩.	1.90	\$ 4.2361 4.2361 4.2361	6 5 5 8	3.5527 3.5527 3.5527	9.00 \$	(0.6834) (0.6834) (0.6834)
Sales for Resale (1-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	G	57.75	\$ 62,50	₩	4.75	\$ 4.2361 4.2361 4.2361	\$ 198 \$ 198 \$ 198	3,5527 3,5527 3,5527	, 0,0,0	(0.6834) (0.6834) (0.6834)
Sales for Resale (1.5-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	n/a n/a	666'66 666'66		n/a	125.00		e/u		7/8 \$ 1/8 1/9	3,5527 3,5527 3,5527		n/a n/a
Sales for Resale (2-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	V +	184.81	\$ 200,00	•	15.19	\$ 4.2361 4.2361 4.2361	4.2361 \$ 4.2361 4.2361	3.5527 3.5527 3.5527	•	(0.6834) (0.6834) (0.6834)
Sales for Resale (3-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66 666'66	, 69 .	369.62	\$ 400.00		30,38	\$ 24 24 25	4.2361 \$ 4.2361 4.2361	3,5527 3,5527 3,5527	49	(0.6834) (0.6834) (0.6834)
Sales for Resule (4-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666 66 666 66	666'66 666'66	₩	577.54	\$ 625,00	•	47.46	8 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	4,2361 \$ 4,2361 4,2361	3,5527 3,5527 3,5527	69	(0.6834) (0.6834) (0.6834)
Saies for Resale (6-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	566'66 666'66	9	1,155.07	1,250.00	Ø	94.93	4 4 4	4,2361 \$ 4,2361 4,2361	3.5527 3.5527 3.5527	₩	(0.6834) (0.6834) (0.6834)
Sales for Resale (8-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	66666666666666666666666666666666666666	666'66 666'66	. 10	1,848.12	\$ 2,000.00	€9	151,88	444	4,2361 \$ 4,2361 4,2361	3.5527 3.5527 3.5527	60	(0.6834) (0.6834) (0.6834)
Sales for Resale (10-Inch)	Tier One Breakover (M Gal): Tier Two Breakover (M Gal): Tier Three Breakover (M Gal):	666'66 666'66	666'66 666'66	€9	2,656.67	\$ 2,875,00	69	218.33	4 4 4	4.2361 \$ 4.2361 4.2361	3,5527 3,5527 3,5527	69	(0.6834) (0.6834) (0.6834)

For Service Charges See Company-wide Service Charge Tariff at the end of this schedule

Second Charge State					<u>o</u>		
Station of the characterial maximum. Twolicy lines serving nationer class bill control to characterial maximum. Twolicy lines serving nationer class bill control to characterial maximum. Twolicy lines serving nationer class bill control to characterial maximum marginal working the characterial maximum marginal working hours - the characterial serving hours - the characterial services and characterial serv		The state of the s		Settlement Rate			
Pacific Color Pacific Color	Service Charge	Current Nate		\$32,00			
Section Proceedings Proceding Proc	Establishment	\$16.00					
si 600 Signatura monthly bill. Egy (b) fines the customer's morethy intrinum charge, or payment of the minimum charge, or believe, but charge, it done during negative vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 No charge, it done during regular vorking hours, otherwise, a \$55.00 Selector, which have a second test for the same cuatomic value for a during for the second test for the same cuatomic value for a during time and material, which have a second test for the same cuatomic value for a during time and material, which have a second test for the same cuatomic value for a during contract of the second test for the same cuatomic value for a during contract of the second test for the same cuatomic value for a during contract of the second test for the same cuatomic value for a during contract of the second test for the second test for the same cuatomic value	Guarantee Deposit	Residential - maximum: Two(2) times average customer class bill.		No Change			
Eight (ii) times the customer's monthly minimum charge, or perment of the minimum state decorrection, whichever is their. During regular working hours, or holdings - \$55.00 No charge is formed to charge, if done during regular working hours, or holdings - \$55.00 No charge, if done during regular working hours, otherwise, a \$55.00 No charge is formed to charge, if done during regular working hours, otherwise, a \$55.00 No charge is formed to charge, if done during regular working hours, otherwise, a \$55.00 No charge is formed to charge, if done during regular working hours, otherwise, a \$55.00 No charge is formed to charge, if the second test for the same customer within any helper (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, whichever it greater. No charge is formed to charge in rate. Charge is entimated to actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which control or actual time and material, which have repeted (12) month period, \$50.00 or actual time and material, which have repeted (12) month period, \$50.00 or \$		estimated maximum monthly bill.		00 283			
Fig. (b) traces the customer's monthly minitum charge, or payment of the first end customer's monthly minitum charge, or payment of the first end continued and a second test for the same customer is been charged bours. No charge further than the first end of the first end for the	Reconnection for Delinquency	\$16.00					
Participation of the control of the	Re-Establishment	Eight (8) times the customer's monthly minimum charge, or payment of	•	No Change		•	
No charge if done during regular working hours, otherwise, a \$35,00. No charge for the first least for the second test for the same customer within service call cut. No charge for the first least for the same customer within any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any weeker (12) month period, \$50,00, or actual time and material whichers are present any material whichers are present any material whichers are present any material whichers are present and material and material and material whichers are present any material whichers are present and material	Service Call Out	the minimulis since used in the property of the property of the policy o		During regular working hours - no on Saturdays, Sundays, or ho The current Service Call Out	o charge. After regular sidays - a \$35.00 After After Hours Charge is	working hours, Hours Service Ch eliminated,	arge.
No charge if done during regular working hours, otherwise, a \$55.00 All Mater Re-Reads - \$25.00	Returned Check	\$25.00		No Change in rate, Change lang insufficient funds."	guage to read "Returne	d payment for	
No charge for the first test; for the second test for the same customer with within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any twelve (12) morth period, \$50.00, or actual time and material within any transfers of service line if boring under creatived.		No charge, if done during regular working hours, otherwise, a \$35.00		All Meter Re-Reads - \$25,00			
windrawer is grader. Service Line Meter Total Meter Size Service Line 445.00 \$ 445.00 \$ 155.00<	Meter Ke-read Meter Test	service call out. No charge for the first test, for the second test for the same customer No charge for the first test, for the second test for the same customer		No charge for the first test, for the any twelve (12) mont period, is creater.	he second test for the s \$25.00, or actual time	ame customer wi and material, whi	hin shever
Meter Size Service Line Meter Total Meter Size \$60.00 5/8-inch \$ 445.00 \$ 155.00 \$ 10° turbine \$ 1.00° turbine \$ 1.00		within any weight			Service Line	Meter	Total
155.00 10.00 1.00		Service Line Meter	otal	Meter Size	00 244	2	90.009
1,000 1,00	Service Line and Meter Installation	155.00	900'009	5/8-inch	495.00		810,00
2 compound (1980,00 2,720,00 2, furbine 830,00 1,945,00 1,945,00 2,770,00 3 turbine 830,00 1,945,00 1,770,00 3 turbine 7,945,00 2,770,00 3 turbine 7,945,00 3,770,00		495.00 315.00	810.00	1-inch	830.00	1,045,00	1,875.00
2 compound () 890,00 2,715,00 3 turbine Actual Cost Actual Cost 3,710,00 4,1670,00 2,715,00 3 turbine Actual Cost Actual Cost 3,710,00 4,160,00 4,		830.00 1,045.00	1,875.00	2" compound	830.00	1,890.00	Actial Cost
1,045.00 1,167.00 2,710.00 3° compound Actual Cost Act		830.00 1,890.00	2,720.00	3" furbine	Actual Cost	Actual Cost	Actual Cost
3" compound 1,165.00 2,545.00 4,169.00 4" turbine Actual Cost Actu		1,045.00	2,710,00	3. compound	Actual Cost	Actual Cost	Actual Cost
4" turbine 1,490.00 2,5/0.00 4" compound Actual Cost A		1,165.00	4 450 00	4" turbine	Actual Cost	Actual Cost	Actual Cost
4" compound 1,670,00 5,025,00 6" turbine Actual Cost A		1,490.00	4,15,00	4" compound	Actual Cost	Actual Cost	Actual Cost
6" compound Actual Cost Actual		1,670,00	7 235 00	6" turbine	Actual Cost	Actual Cost	Actual Cost
6" turbine 2.210.00 5.225.00 7.235.00 6" turbine Actual Cost Actual Cost Actual Cost Actual Cost 8" compound Actual Cost Actual Cost 10" turbine Actual Cost Actual Cost 10" turbine Actual Cost 10" compound Actual Cost Actual Cost 10" compound Actual Cost Actual Cost 10" compound Actual Cost 10" compound Actual Cost 10" turbine 2.210.00 5.025.00 10" turbine Actual Cost Actual Cost 10" compound Actual Cost Actual Cost 10" turbine Actual Cost 10" compound Actual Cost 10" turbine Actua		2,216.00	9,250,00	6" compound	Actual Cost	Actual Cost	Actual Cost
# compound Actual Cost Actual		nd 2,330.00	7,235,00	8" turbine	Actual Cost	Actual Cost	Actual Cost
8' compound 2,330,00 5,025.00 7,235,00 10' turbine Actual Cost Actual Cost 10' compound 2,330,00 6,920,00 9,250,00 10' compound 2,330,00 6,920,00 9,250,00 10' compound Actual cost of service line if boring under roadway is required. 1.5 percent after 15 days.		00,012,2	9,250,00	8" compound	Actual Cost	Actual Cost	Actual Cost
10" compound 2,330,00 6,920,00 9,250,00 10" compound 1,5 percent after 15 days.		20.055,2	7,235,00	10" turbine	Actual Cost	Actual Cost	Actual Cost
10° compound 1.5 percent after 15 days.		2330 00	9,250.00	10" compound			
1.5 percent after 15 days.		, , , , , , , , , , , , , , , , , , ,		'Actual cost of service line if b	oning under roadway is	required.	
				No Change			
	Late Charge	1.5 percent after 15 days.					

Property	No. of the control			₹	=,	<u>.</u>		Σ		ī.								
Pages Succination Pages	Pages Standardos Accountación							Monthly	ļ					Ē	pesodo		Increas	8)
Colif. C	Conf. Conf		αŏŏ	ase	Surch	larges		Consumption (M Gal)		3056	Presen	Rates Marge	Total	- 湖 -	Rates -	Am	ount	Percent
15 12.64 S	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Residential 5/8 x 3/4 -inch	4					, i	65	12.64	•0	*			17.26	(47	4.62	36,55%
15 12.64 8 12.64 8 12.64 8 12.64 12.64 17.	15 12.24 1.0							LC)	•	35.74	ŧ;	30			39.85		21.4	720.11
12.24 S 12.64 S 20 12.24 C	12.24 5 12.5							5		92.19		4	92.19		103.49		17.04	13.86%
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Compace Comp							8		122.98		i j	122.90		176.54		22.78	14.81%
\$ 1264 \$ 26 26 246.00 24	\$ 1264 \$ 26 266 24							2 2		100,7		(- 9	184.55		213.07		28.52	15.45%
\$ 1264 \$ 40	\$ 1264 \$ 6 66.1							S 4		215.35		i. ¥	215.35	~	249,60		34.26	15.91
\$ 4.2771 \$.	\$ 17.26 \$ 30.772 \$ 30	Basic Service Charge:	ь	12.64		ii•		g 4		246.14			246,14		286.13		39 39	16.25
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	## 4.2771 \$ 100			¢				54		276.93		•	276.93		322.66		50.7	10.01
## 40.599	\$ 4.2771 \$.	Tier One Breakover (M Gal):		u É				<u> </u>		307.72		*	307.72	~	359.19		57.04	2.0
6 6 588 5 642 7 648 6 648 6 648 6 648 7 74 8 648 6 648 6 648 7 74 8 648 6 648 6 648 7 74 8 648 6 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 7 74 8 648 6 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 648 6 7 74 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	6.150	Tier Two Breakover (M Gal):		2 666				55		338,51		į4	338.5		395.72		62.85	17.05
\$ 42771 \$ 65 400 B 450 B 655 90 74,43	\$ 4,2771 \$ \$ 65	Lier Inree dieakover (in Gal).		2				8		369.30		4).	7 500 V	- ·	458.77		68.69	17.17
6.1500 - 170	6.1520 - 170 6615 2	Tier One Rate:	€7	4.2771		*				430.03		. :	430.8		505.30		74.43	17.27
61562	6.1960	Tier Two Rate:		5.1320		•		2 1		461.67		j i	461.8		541,83		80.17	17.36
1, 231.42 1, 231.42 1, 231.42 1, 231.43 1, 2	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Tier Three Rate:		6.1580		*		5 00		815.62		*	615.6	ري.	724.48		108.86	90.5
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	200 1,231,22 1,126 5 1,127 1,128 1,128 2 1,128 3 1,128							150		923,52		•	923.5	61	1,089.76		333.64	18.00
1, 17.26 \$ 17.26 \$ 1.50.000 1,5	1, 26 5 1, 25 5 1, 25 5 1, 25 5 1, 25 5 1, 25 5 5 5 5 5 5 5 5 5	\$000 C						200		1,231.42		¥	1,231.4	o e	1,455.05		281.02	18.26%
17.26 \$ - 155.12 2.155.12 2.155.13 2.556.051 3995.80 2.155.12 2.455.02 2.475.85 2.47	300 2,155,12 2,550,51 395,50 453,60 4	Proposed rates - stall cress						250		1,539.32		•	0.555,	, ,	7 185.63		338,41	18.32%
\$ 17.26 \$ - 400	\$ 17.26 \$ 400 2,483.02 2,70.92 3,201.49 510.89 3,001.99 510.89 3,001.99							300		1,841.22 3.155.17		ń y	2,155.1	1 (1	2,550.91		395.80	18.37%
10 650 3,076 & 2,271 22 3,645 78 5,015	10 500 2770.92 2,770.92 3,511.49 5,510.59 10 500 3,068.62 3,078.82 3,646.78 6,525.95 10 500 3,068.62 3,078.82 3,646.78 6,525.95 10 5,421.9 5,000 5,243.1 4,513.82 4,73.85 4,73.85 11 5,421.9 5,243.1 5,243.2 4,618.22 4,73.85 12 5,421.9 5,244.1 5,246.82 4,73.85 4,73.85 13 5,421.9 5,244.1 5,248.2 5,43.85 14 5,421.9 5,244.1 5,246.82 5,43.85 15 5,421.9 5,244.1 5,246.82 5,43.85 15 5,421.9 5,244.1 5,246.82 5,43.85 15 5,421.9 5,244.1 5,248.85 1,441.84 15 5,421.8 1,538.8 1,460.42 2,286.99 14 14 14 14 14 15 5,431.8 1,538.8 1,248.9 15 5,431.8 1,538.8 1,248.9 16 5,431.8 1,438.8 1,431.8 17 5,431.8 1,438.8 1,431.8 18 473.82 1,431.8 1,431.8 18 473.82 1,431.8 1,431.8 18 473.82 1,431.8 1,431.8 18 473.82 1,431.8 1,431.8 18 473.82 1,431.8 1,431.8 18 473.82 1,431.8 18 473.82 1,431.8 1,431.8 18 48.85 1,431.8 1,431.8 18 4	Basic Service Charge;	é)	17.26		1.		350		2,463,02		i j	2,463.0	. 2	2,916,20		453.19	18.40
10 99.99 550 3.078 & 2 3.086 72 4.012.07 625.35 2 39.99 550 3.086.72 4.012.07 625.35 3 3.916.0 5 5.00 4.002.52 4.002.52 4.742.64 740.13 4 5.4213 7.00 4.310.42 4.002.52 4.742.64 740.13 5 3.916.0 7.00 4.310.42 7.002.52 4.742.64 740.13 7 305.8 7.00 4.310.42 7.002.52 4.762.23 5.402.03 6 4.002.52 4.762.23 5.402.03 5.402.03 6 5.24.12 5.224.12 6.203.79 99.968 9 6 6 6 6 6 6 6 1 6 6 6 6 6 1 6 6 6 6 6 1 7 7 7 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 7 8 7 7 1 8 8 7 7 1 8 7 7 1 8 7 7 1 8 7 7 1 8 8 7 7 1 8 8 7 1 8 8 8 1 8 8 8 1 8 8 8 1 8 8 8 1 8 8 8	10 550 3.078 E			ď				450		2,770.92		-, -, -,•	2,770.9	2	3,281.49		510.55 567.96	18.45
\$ 3.9160 \$ 3.886 7 \$ 3.684 62 \$ 4,377.35 \$ 740.13 \$ 5.4219 \$ 7.005 \$ 7	\$ 3,9160 \$ 650	Tier One Breakover (M Gal):		. 5				200		3,078.82		÷	3,078.8	N 6	3,646.78		625.35	18.46%
\$ 3.9160 \$	\$ 3,9160 \$ - 6500	Tier Three Breakover (M Gal):		99,999				220		3,386.72		ŧ.i	2,500.5	40	4,012,07		682,74	18,48%
\$ 3,8160 \$ - 650 0 4,310,42	\$ 3,910 \$ - 700							00		3,034.02		i; t	4 002.5	10	4.742.64		740.13	18.49%
5,4213 - 750 4,618.32 5,473.22 5,473.22 654.90 7,3056 - 5,244.12 5,734.12 5,732.2 656.90 6,554.20 5,544.20 6,569.00 1,027.07 1,500 6,157.82 1,596.00 1,141.84 1,500 1,2315.82 1,596.64 1,141.84 1,500 1,2315.82 1,596.64 2,289.80 1,473.82 1,534.82 1,952.84 1,500 1,2315.82 1,596.64 2,289.90 1,473.82 1,534.82 1,911.17 3,299.90 1,2315.84 1,733 2 1,924.82 2,191.17 3,437.39 1,773 5 5,485.7 5 53.40 5,419 1,773 5 7,73 5 7,192 1,773 5 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7,193 1,773 7	54213 - 750	Tier One Rate:	49	3,9160		*		3 20		4310.42			4.310.4	Ŋ	5,107.93		797,51	18.50
7,3058	7,3028 7,3028 9 600 4,926.22 5,826.21 5,824.12 6,203.79 998.86 1,141.84 1,000 5,542.02 6,542.02 6,589.08 1,141.84 1,1500 5,542.02 6,1577 82 7,299.66 1,141.84 1,1500 1,2316.82 1,560.64 2,209.66 1,141.84 1,1500 1,2316.82 1,509.82	Tier Two Rate:		5.4213				760		4 618 32		ç 🎚	4.618.3	Ņ	5,473,22		854.90	18.5
Average Usage: 3.2 \$ 26.24 \$ 5.34,12 6.203.79 999.68 1,141.84 1,000 6,157.82 6,157.82 10,952.64 1,141.84 1,141.84 1,500 9,28.82 10,952.64 1,141.84 1,141.84 1,500 1,2315.82 10,952.64 1,141.84 1,141.84 1,500 1,2315.82 1,158.2 1,158.2 1,140.84 1,171.3 \$ 1,231.82 1,131.37 1,231.82 1,131.38 1,13	Average Usage: 3.2 \$ 26.24 \$ 5.24.12 \$ 5.234.12 6,203.79 1,077.07 1,000 6,157.82 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 5,540.02 \$ 1,077.07 \$ 1,500 \$ 12,35.82 \$ 10,952.54 \$ 17,157.2 \$ 1,500 \$ 12,35.82 \$ 10,952.54 \$ 10,952.54 \$ 17,157.2 \$ 1,200 \$ 18,473.82 \$ 18,266.29 \$ 2,863.48 \$ 3,000 \$ 18,473.82 \$ 17,73 \$ 21,92 \$ 3,437.36 \$ 3,000 \$ 18,473.82 \$ 17,73 \$ 21,92 \$ \$ 4,19 \$ 3,000 \$ 12,315.82 \$ 17,73 \$ 21,92 \$ \$ 4,19 \$ 3,437.36 \$ 1,20 \$ \$ 48.57 \$ 29.01 \$ \$ 4,19 \$ \$ 48.57 \$ \$ 53.40 \$ \$ 4,84 \$ \$ 48.57 \$ \$ 53.40 \$ \$ 4,84 \$ \$ 48.57 \$ \$ 53.40 \$ \$ 5,20.01 \$ \$ 6,001 Discount at Lifetine Usage: \$ 34.80 \$ 6,001 Discount at Lifetine Usage: \$ 34.80 \$ 6,001 Discount at Average Usage: \$ 14,31%	Tier Three Rate:		7.3058		٠.				4 926 22			4,926,2	Ŋ	5,838.51		912.29	2.5
Average Usage: 3.2 \$ 26.24 \$ 17.73 \$ 21.92 \$ 5.40.00 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.027.07 \$ 1.020 \$ 1.027.07 \$ 1.0	Average Usage: 3.2 \$ 5.42.02 6.589.08 1,147.84 1,147.84 1,147.84 1,100 6.157.82 6.157.82 1,299.66 1,1715.72 1,147.84 1,150 1,2315.82 1,146.64.2 1,299.66 1,1715.72 2,299.67 2,190.72 2,299.67 2,299.							020		5 234 12		ŕ	5,234.1	8	6,203,79		969.68	χ
Average Usage: 3.2 \$ 26.24 \$ - \$ 26.24 \$ 29.65 14.715.72 1.500 12.315.82 10.952.54 17.715.72 17.15	Average Usage: 3.2 \$ 26.24 \$ - \$ 20.00 1,47.84 1,000 1,247.82 1,599.66 1,1471.84 1,500 1,247.82 1,249.66 1,1471.84 1,500 1,247.82 1,249.62 1,496.42 2,289.60 1,747.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.82 1,249.83							88		5,542.02		*	5,542.0	2	6,569.08	•	,027.07	20 g
Average Usage: 3.2 \$ 26.24 \$ 17.73 \$ 26.24 \$ 24.19 Andraidized Usage: 7.5 \$ 26.24 \$ 26.24 \$ 29.01 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.10 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 % Cost Discount at Average Usage: \$ 34.80	Average Usage: 3.2 \$ 26.24 \$ 17.73 \$ 26.24 \$ 34.73 \$ 34.19 Average Usage: 7.5 \$ 26.24 \$ 26.24 \$ 29.82 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.10 Cost of Service at Average Usage: \$ 34.80 **Cost Discount at Average Usage: \$ 34.80 **Cost Discount at Average Usage: \$ 34.80							1000		6,157.82	-2.2	á	6,157,8	 12	7,299.66	- `	141.84	
2,000 12,315.82 1,2,315.82 1,2,315.82 2,000 15,394.82 15,394.82 15,394.82 15,394.82 15,394.82 2,500 16,394.82 15,394.82 2,500 18,473.82 2,191.17 3,398.25,24 \$ 26,24 \$ 29,82 \$ 3,419	2,000 12,315.82 - 12,315.82 1,400.42 2,883.48 2,500 15,394.82 - 15,394.82 15,394.82 15,394.82 15,394.82 15,394.82 15,394.82 2,500 18,473.82 - 18,473.82 21,911,17 3,598.23 3,000 18,473.82 - \$ 26,24 \$ 29,82 \$ 3,437.36 3,419							1,500		9,236.82			9,236.8	2	10,952,54	,,	289.60	180
2 500 15,394.82 10,394.82 21,911,17 3,497.36 3,000 18,473.82 2 18,473.82 21,911,17 3,500 10,394.92 21,392 3,437.36 Average Usage: 3.2 \$ 26,24 \$ 26,24 \$ 29.82 \$ 4.19 Median Usage: 1.2 \$ 17,73 \$ 21,92 \$ 4.19 Proposed Bill at Lifetine Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifetine Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80	Average Usage: 3.2 \$ 26.24 \$ - \$ 26.24 \$ 29.82 \$ 3.58 Average Usage: 3.2 \$ 26.24 \$ - \$ 26.24 \$ 29.82 \$ 3.58 Andardized Usage: 7.5 \$ 17.73 \$ 21.92 \$ 4.19 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifeline Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 % Cost Discourt at Average Usage: \$ 34.80							2,000	•	12,315.82			12,315.8	Ž,	14,605,42		863.48	18.60%
Average Usage: 3.2 \$ 26.24 \$ - \$ 26.24 \$ 29.62 \$ 3.58 Median Usage: 1.2 \$ 17.73 \$ 21.92 \$ 4.19 Andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 48.57 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifeline Usage (3.0 M Gal): \$ 34.12 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 14.31%	Average Usage: 3.2 \$ 26.24 \$ - \$ 26.24 \$ 29.62 \$ 3.58 Median Usage: 1.2 \$ 17.73 \$ - \$ 26.24 \$ 21.92 \$ 4.19 andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 48.57 \$ 53.40 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifeline Usage (3.0 M Gal): \$ 34.12 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 % Cost Discount at Average Usage: \$ 14.31%							2,500	•	5,394,82		ă k	18,473,6	7 2	21,911,17		3,437.36	18.61%
Average Usage: 3.2 \$ 26.24 \$ 26.24 \$ 3.58 Median Usage: 1.2 \$ 17.73 \$ 21.92 \$ 4.19 Andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.12 Cost of Service at Lifeline Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 14.31%	Average Usage: 3.2 \$ 26.24 \$ 26.24 \$ 3.58 Median Usage: 1.2 \$ 17.73 \$ 21.92 \$ 4.19 Andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.12 Cost of Service at Lifeline Usage: 3.4.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 14.31%							000,5					•					
Average Usage: 3.2 \$ 17.73 \$ 21,92 \$ 4.19 Median Usage: 1.2 \$ 48.57 \$ 53.40 \$ 4.84 andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.12 % Cost of Service at Lifeline Usage: 14.98% Cost of Service at Average Usage: \$ 34.80 % Cost of Service at Average Usage: \$ 14.31%	Average Usage: 3.2 \$ 17.73 \$ 21,92 \$ 4.19 Median Usage: 1.2 \$ 48.57 \$ 53.40 \$ 4.84 andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 34.12 % Cost of Service at Lifeline Usage: 14.98% Cost of Service at Average Usage: \$ 34.80 % Cost of Service at Average Usage: \$ 14.31%								٠	78.2		٠			29.82	69	3,58	13.64%
median Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 andardized Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifeline Usage: 14.98% Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 14.31%	median Usage: 7.5 \$ 48.57 \$ 53.40 \$ 4.84 andardized Usage: 7.5 \$ 4.85 \$ 4.84 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 29.01 Cost of Service at Lifeline Usage: 14.98% Cost of Service at Average Usage: \$ 34.80 Cost of Service at Average Usage: \$ 14.31%						Average Usage		A 49	17.7		i i			21,92	6 9	4.19	23.6
Proposed Bill at Lifeline Usage (3.0 M Gal): \$ Cost of Service at Lifeline Usage (3.0 M Gal): \$ % Cost Discount at Lifeline Usage: \$ Cost of Service at Average Usage: \$ % Cost Obscount at Average Usage:	Proposed Bill at Lifeline Usage (3.0 M Gal): \$ Cost of Service at Lifeline Usage (3.0 M Gal): \$ % Cost Discount at Lifeline Usage: Cost of Service at Average Usage: \$ % Cost Obscount at Average Usage:								· 69	48.5		*			53.40	69	4.84	Ď.
м . м									ğ	III Dago	146	ne Usak	se (3.0 M Ga		29.01			
Θ	•								Cost	Service % C	at Lifel ost Dis	ne Usar	je (3.0 M Ga Lifeline Usa		34,12			
∌	♠.														00.40			
										8 8	of Ser	vice at / ount at /	lverage Usa lverage Usa		14.31%			

III Analysis			Verde Valle	Verde Valley (Sedona, Pinewood, Rimrock)	ood, Rimrock			1	Ε
		[O]		e E		5	2		
	<u> </u>				Typical Bill			Increase	
		Monthly	A)L				Proposed Pates -		
	a derivative of	Consumption	1	٦	1	Total	Staff Direct	Amount	Percent
	Rates (ACRM/DSIC)	(M Gal)		Hase Source				varies	varies
			-	varies \$	14	varies \$	25.33	varies	varies
Kesidemiai 5/6 x 5/4 -ii.c.i			ur.	varies	4	varies	28.00	varies	varies
			5	varies	• I	Valles	101.42	varies	varies
			20	varies	ışii	Velica	123.85	varies	varies
Present Rates			25	varies	4	Valles	146.28	varies	varies
			8	varies	ĸ;	Varies	168.71	varies	varies
	4		35	varies	•	Selection.	191,14	varies	AGE LES
Basic Service Charge:	\$ 23.10 \$		04	varies	* :	varies.	213.57	varies	Valles
	c		£5	varies	• •	varies	236.00	varies	Salisa
Tier One Breakover (M Gal):	7		8	varies	• 1	varies	258.43	varies	veries.
Tier Two Breakover (M Gal):	00000		22	varies	1 4	varies	280.86	Varies	S direct
Tier Three Breakover (M Gal):	n n n		80	Varies	i - f	varies	303.29	Salley	Solica Solica
	9		92	varies) 3	varies	325.72	Varies	vorige vorige
Tier One Rate:	9 .		2	varies	, ,	varies	348.15	Varies	varies
Tier Two Rate:			35	varies	jeji s	varies	460.30	Salley	S S S S S S S S S S S S S S S S S S S
Tier Three Rate:	varies		8	varies	p s	Varies	684.60	Varies	Varios
			150	varies		varies	908.89	Varies	Sejie/
			200	varies	• ;	Varies	1,133,19	varies	SOLIDA Colida
Proposed Rates - Staff Direct			250	varies		varies	1,357.49	varies	e melicin
			300	varies	ŧ v	varies	1,581.79	varies	Valies
	4		350	varies		varies	1,806.09	varies	SPIES
Basic Service Charge:	S 25.53 6		8	varies		varies	2,030.39	Varies	varies
;	Ģ		450	vanes	1	varies	2,254,68	Values	varies
Tier One Breakover (M Gal):	n Ç		200	Values	; (*	varies	2,478.98	Varies	Saries
Tier Two Breakover (M Gal):	000		550	20 LON	. 1	varies	2,703,28	SALIGA	varies
Tier Three Breakover (M Gal):	000,000		000	5010	,	varies	2,927.58	50 DA	varies
	* 01010		650	Varies	•	varies	3,151.88	edito.	varies
Tier One Rate:	3 55.07		92	Sarias Variae	. •	varies	3,376.17	SOLIDA SALIDA	varies
Tier Two Rate:	1300.0		750	20120	*	varies	3,600.47	edite.	varies
Tier Three Rate:			200	Valida	19	varies	3,824.77	rol iby	varies
			850	Valido		varies	4,049.07	Splins	varies
			006	valles valles	्र	varies	4,497.66	colleg.	varies
			1,000	Valles	ā	varies	6,740.65	COLUMN	VACION
			1,500	variae	,	varies	8,983.63	SOLIDA	varies
			2,000	SOLIES.		varies	11,226.61	SOUR	Salas
-			2,500	Varies		varies	13,469.59	COL IDA	į
			3,000						
						1	43.16	varies	varies
			e u	varies \$	•	varies	2000	varies	varies
		Average Usage:	4 6		ű	varies	32.72	varies	varies
		Median Usage:	ວິເຕ	varies \$	ê	varies			
		Standardized Osage.				1	00 10		
				Proposed Bill at Lifeline Usage (3.0 M Gal):	feline Usage	(3.0 M Gal):	37.28		
			υ	ost of Service at L	vice at Lifeline Usage (5.0 m Sar).	feline Usage:	•		
				a cost		,			
				Cost of	Cost of Service at Average Usage:	erage Usage:	\$ 49.54 12.88%		
				% Cost D	% Cost Discount at Average Usage.	erage Osaye.			

						Phone and the second se	Ve	Verde Valley (Sedona)	Sedona)						
		٩	N.	<u>e</u>		<u></u>		<u> </u>	<u>o</u>	Ξ		2	₹ \$		Ξ
									Typical Bill	# B#				1	
						Monthly					<u>د</u> و	Proposed		Increase	A STATE OF THE PARTY OF THE PAR
		83	Base Su	Surcharges	වි	Consumption	1		Present Rates	Total	2 6	Asies -	Amount		Percent
		Ra	Rates (AC	(ACRM/DSIC)	_	(M Gal)		000	Surgisting						,000
Residential 5/8 x 3/4 -Inch	Æ					í.	69	23.10 \$	2.87	\$ 25.97	s 	25.33	(4)	(5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5	-2.40% R 49%
						ທ ຸ	-	31.52	4.24	3.00	0 (38.90	*:	18.96	31.59%
						τ 8		03.03 0.03	8 8	73.35	<u>ئ</u> ا د	101.42		28.07	38.27%
Present Rates						8 8		5 K	7.0	86.68	90	123.85	*.	37.18	42.89%
						Q &		86.52	1.08	100.00	9	146,28	. •	46.28	46.28%
4				2 87		8 8		100.87	12.45	113,32	2	168.71	'	55.39	48.88%
Basic Service Charge:	60	æ	45. C	Ď.		4		112.83	13.82	126.65	ž.	191.14	!	64.49 64.49	30.95%
Tier One Breakover (M Gall)	M Gab		က		•	\$		124.78	15.19	139.97	F 5	213.57		73.50	53.95%
Tier Two Breakover (M Gal):	M Gab:		9			S		136.74	9 2	155.29	8 5	258 43	-	91.81	55,10%
Tier Three Breakover (M Gal):	r (M Gal):		666'66			S		148.69	19.29	179.94	K.	280.86	•	100.92	26.09%
						2 4		172.60	20.66	193.26	9.	303.29		110.03	56.93%
Tier One Rate:		69	1.5317 \$	0,2737		3 2		184.56	22,03	206.59	50	325.72	- •	119.13	57.67%
Tier Two Rate:		•	1.814/	0.2737		22		196.51	23,40	219.91	31	348.15	- 1	128.24	58.31%
Tier Three Rate:		-	7.3310	2		5		256.29	30.24	286.53	g:	460.30	6	1/3.77	63.09%
						150		375.84	43.93	419.76	9	684.60	4 6	355.90	64 36%
Crossed Dates - Staff Direct	Direct					200		495.39	57,61	553.00	3 5	500.09 133.10	, 4	446.96	65.13%
Proposed Nates - Start						250		614.94	S. 5		3 5	357.49	. w	538.02	85.66%
						300		25.45 B5.40	98.67	952.70		1,581,79	æ	623.09	66. 03%
Basic Service Charge:	<u></u>	()	25.33	Æ.		250		5 E	112.35	-		1,806.09	•	720.15	66.32%
	:		ŧ			55		1,093.14	126.04	-		2,030,39		811.21	66.54%
Tier One Breakover (M Gal):	(M Gal):		n Ç			200		1,212.69	139.72	•		2,254.68	C	902.28	200.72%
Tier Two Breakover (M Gal):	(M Gal):		2000			550		1,332.24	153.41	_		2,478.98		935.54 084 40	66.98%
Her Tries Disavover (in Gal).	(IN Gal)		2			900		1,451.79	167.09			2,703.20	ड ग	175.46	67 09%
Tior One Date.		₩,	2.1210 \$	*		920		1,571.34	180.78	1,752.11		2,921,50		266.53	67,18%
Tier Two Rate:				19		92		1,690.89	194,45			3,75,17		357.59	67.25%
Tier Three Rate			4,4860			750		1,810.44	208.13			3,570.17		448.65	67.32%
						900		1,928.99	735.52			3.824.77	7	1,539.72	67.38%
						000		2 169 09	249.20			4,049,07	÷	,630.78	67.44%
						900		2.408 19	276.57			4,497.66	₹`	1,812.91	67,53%
						500		3,603.69	413.42			6,740.65	%	2,723.54	67.80%
,						2,000		4,799.19	550.27	S		8,983,63	ν -	3,634.17	67.3470 68.03%
						2,500		5,994.69	687.12	ω (11,225.61	ŧ u	5,444.00	68.07%
						3,000		7,190.19	823,97	8,U14,70		5,469.29	5		
										•		64.00	e.	51.5	18.54%
					Average Usage:	6 0	⇔ (5.27	u» «	20.07	39.67	• •	335	9.23%
					Median Usage:	5.2	es e	5 5 8 8 5 8	6. 4. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	0 45	41.23 \$	47.68	•	6.45	15,63%
					Standardized Usage:	0	,	2							
-							Prop	Proposed Bill at Lifeline Usage (3.0 M Gal):	Lifeline Usa	3e (3.0 M G		31.69			
							Cost	Service at % Cost	vice at Lifeline Usage (3.0 M Gal): % Cost Discount at Lifeline Usage	ge (3.0 M G Lifeline Us:	age:	14.99%			
								Cost	Cost of Service at Average Usage.	Average Us	age.	59.13			
								1502 %	% Cost Discoulit at Avelage Usage.	average Ca	20	2			

Commission Proposed Propose			The second state of the se			25.55								
East		(A)	[8]	[9]		Σ								
Committee Comm					, * .			Typical I		Propos	28	Inc	crease	
Bear Suchange Integration Suchange				Monthly			Present	Rates	and the second	Rates		Amount		Je Je
## 22.10 \$ 2.210 \$ 2.221 \$ 2.221 \$ 2.223 \$ 2.2		Base	Surcharges (ACRM/DSIC)	(M Gal)	5	Base	Surch	901	Iego I	Staff D			١	7000
\$ 22.70 \$	\$ 000 CO							69			5,33			7 05%
1894 1894	Kesidential 5/6 x 5/4 -ilika				ų,			٠	41.74		9.80	(10 A)	'	1.64%
15.67 1.0 1.					, f	89.4	0	. *	89.40	- 1	55.5	(14.4)		2.47%
14,235 1					2 5	115.8	17.	13.	115.87	= ;	24.1	(18.5)		3.00%
1883 1883	Descent Bates				25.	142,3	ž	ě	142.35	- ;	0.00	(22.5)		3.36%
\$ 23.10 \$ 4	22001110001					168.6	2		168.83	- ;	10.26	(26.5)		13,62%
\$ 23.0 \$. 40 22.18 . 244.26 215.7					35	195.	-	(*	195,31	# *	20.7.	(30.6		13.82%
3 3 3 44 5 244,26 245,00	Basic Service Charge:				9	221.	82	•	221.78	- ċ	20.14	(34.8		13.97%
\$ 25.254 \$ 2.00 \$ 27.74 \$ 2.77 \$ 2.84.5 \$ 40.25 \$ (6.53) \$ 1.45 \$ 2.75 \$					45	248	92	¥,	246.20	, ,	200	(38.7		14.10%
\$ 3,3891 9 99,999 9 95 377,99 227,69 9 10,000 1 1,000	Tier One Breakover (M Gal):	. 9	·		20	274	74	•	204.74	16	58 43	(42.7		14.20%
\$ 2,2951 \$ 1,095.05 \$	Tier Two Breakover (M Gal):	- 8	2 9		55	S	2 5	•	327.69	1 60	30,86	(46.8		14.29%
\$ 33891 \$ 70 90044	Tier Three Breakover (M Gal):	26,56	D.		90	327	י מ	• 4	354.17	Ö	03.29	(50.E		8/5/4
\$ 25.53 \$ 25.53 \$ 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			v		65	5 5 6 7 8	_ :	ų v	380.64	, CO	25.72	(54.5		14,43%
\$ 25.53 \$ 100 69.04.28	Tier One Rate:		•		2	9			407.12	.eo	48.15	38.	-	4 500%
\$ 25.33 \$ 100 0.04.2	Tier Two Rate:	200.4			55	704	7 5	ı 🧌	539,51	4	60,30	7.67)		14.00.70
\$ 25.33 \$ 1,095.05 1,095.05 1,095.05 1,133.19 1,005.05 1,133.19 1,005.05 1,133.19 1,005.05 1,133.19 1,005.05 1	Tier Three Rate:	0,50	ŗ		9	600	. e	· . •	804.28	9	84.60	(119.6		14,00 %
\$ 255.3 \$ 1,337.4 1,588.59 1,337.4 1,581.9 1,571.0 1,581.9 1,571.0 1,581.7 1,581					150	200	3 5		1,069.05	S)	08.89	091)		15.04%
\$ 26.33 \$ 1588.59 1,537.49 (281.77) \$ 26.33 \$ 1588.59 1,537.49 (281.77) \$ 26.34 \$ 158.39 1,537.49 (281.77) \$ 26.34 \$ 158.39 1,587.49 1,587.49 (281.77) \$ 26.34 \$ 158.39 1,587.59 1,58	Carlo Resp. See Charles				200	1 333.	82	: 🦜	1,333.82	-	33,19	(241)		15.08%
\$ 25.53 \$ 5 5 5 5 1883.96	Proposed Nates - Can Discontinue				300	1,598.	29	5-	1,598.59	, i	24.70 54.40	(281.5		-15.11%
\$ 25.33 \$ 7.000 2.1323.0 2.000.30 (982.51) -1. \$ 26.33 \$ 7.000.30 (982.51) -1. \$ 26.32 \$ 292.244 (9.2.89) (402.89) -1. \$ 26.32 \$ 2.922.44 (9.2.89) (402.89) -1. \$ 2.1210 \$ 2.1210 \$ 2.1210 \$ 2.1210 \$ 3.167.21 \$ 2.1210 \$ 3.167.21 \$ 2.1210 \$ 3.167.21 \$ 3.167.24 \$			-,		350	1,863	98	æ	1,863.36	- 4	00.79	(322.1		-15,13%
\$ 2,1210 \$ 2,557,67 2,557,68 2,254,68 1,442,89 1,10	Basic Service Charge:		ю		400	2,128	<u>eo</u>	÷	2,120.13	- ~	130.39	(362.		15.15%
\$ 2.1210 \$					450	2,392	8 1	ai 16	2,532,30		54.68	(402		-15.16%
\$ 21210 \$	Tier One Breakover (M Gal).		. 5		200	2000	ŏ ₹	- 13 <u>i</u>	2,922,44		178,98	(443.		15.11.70
\$ 2,1210 \$ 2,451.58	Tier Two Breakover (M Gal):	6 65	66		550	2,522	.	ļe	3,187.21		703.28	(483)		15.10%
\$ 2,1210 \$ 3,716,75 \$ 3,716,75 \$ 3,151,88 \$ (605,34) \$	Tier Three Breakover (M Call).				600	2,10	. S	÷	3,451,98	ď	927.58	476)		15.00%
3.5527 770 3.981.52 3.881.52 3.881.57 (45.51)	0 0 0 0		€9:		200	3.716	75	1/4	3,716.75	ฑ์	151.88	(304)		-15.20%
4.4860	Tier One Kate.				750	3 981	22	· ¥	3,981,52		376.17	(900)		-1521%
850 4,511.06 3,824.77 (726.78) 900 4,775.83 4,511.06 3,824.77 (726.78) 900 4,775.83 4,511.06 3,824.77 (726.78) 1,000 5,303.77 7,953.07 4,497.65 (1,1212.42) 1,000 10,600.77 11,226.61 (1,1212.42) 2,500 13,248.47 11,226.61 (2,121.42) 3,000 15,896.17 13,489.59 (2,121.89) 3,000 15,896.17 13,489.59 (2,121.89) 3,000 15,896.17 13,489.59 (2,121.89) 3,000 12,896.17 13,489.59 (3,0 M Gal): \$ 37.28 \$ (4.65) 3,000 12,896.17 13,489.69 (3,0 M Gal): \$ 37.28 \$ (4.65) 3,000 12,896.17 11,810 (1,121.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,810 (1,111.89) 3,000 12,896.19 11,896.19	Her I wo Kate	4,48			8	4 246	53	. ¥.	4,246.29		600.47	ABA)		-15.21%
900 4,775.83 4,049.07 (807.70) -1000 5,305.37 4,497.66 (1,212.42) -1,000 7,953.07 5,305.37 4,497.66 (1,212.42) -1,000 1,500 10,500.77 10,600.77 8,983.63 (1,817.14) -2,500 13,248.77 13,248.47 11,226.61 (2,021.86) 3,000 15,896.17 13,489.59 (2,426.58) -1,2 \$ 27,22 \$ 33,42 \$ 31,82 \$ (1,60) \$ 33.42 \$ \$ 33,42 \$ 31,82 \$ (1,60) \$ 5 33.42 \$ \$ 33,42 \$ 31,82 \$ (1,60) \$ 5 27,22 \$ \$ 27,23 \$ 47,68 \$ (1,60) \$ 5 27,22 \$ \$ 37,28 \$ (1,60) \$ \$ 37,28 \$ (20st of Service at Average Usage: 14,99% % Cost Discount at Lifeline Usage: 14,99% % Cost Discount at Average Usage: 14,99% % Cost Discount at Average Usage: 14,99%	ופר ושפר וימופי				000	4.511	90	í.	4,511,06		824.77	962)		-15.22%
1,000 5,305,37 5,305,37 4,447,00 (1,212,42) 1,500 1,50					006	4.77.	5,83	φ	4,775.83		049.07	(807) 2	-15.22%
1500 7,953.07 7,953.07 1,617.14) - 1500 1,953.07 7,953.07 8,440.65					500	5.306	5.37	ď	5,305.37		497.50	(1.212	42)	-15.24%
2,000 10,600,77 10,500,77 11,226,61 (2,021.86) 2,500 13,248,47 13,248,47 11,226,61 (2,426.56) 3,000 15,898,17 15,898,17 13,469,59 (2,021.86) 3,000 15,898,17 15,898,17 13,469,59 (2,026.56) 3,000 15,898,17 13,469,59 (2,021.86) 3,000 17,28 5,27,22 \$ 27,91 \$ 0,69 \$ 0,69 \$ 1,2 \$ 52,33 \$ 47,68 \$ 77,28 \$ 77,					500	7,95	3.07	4,	7,953.07		740.65	719.17	4	-15.25%
2,500 13,248.47 13,248.47 11,220.01 (2,426.58) - 2,500 15,896.17 13,489.47 13,489.47 13,489.47 13,489.47 13,489.47 13,489.47 13,489.42 \$ 31.82 \$ (1.60) \$ 33.42 \$ 33.42 \$ 31.82 \$ (1.60) \$ 27.22 \$ \$ 7.22 \$ 27.24 \$ 50.69 \$ 0.69 \$ 7.5 \$ 52.33 \$ 47,68 \$ 31.69 \$ 0.69					000	10,600	2.77	in)	10,600.77	•	983.03	(2.021	86)	-15.26%
Average Usage: 3.0 \$ 33.42 \$ 33.42 \$ 31.82 \$ (1.60) Average Usage: 3.0 \$ 33.42 \$ 27.22 \$ 27.91 \$ (0.69) Andian Usage: 7.5 \$ 27.22 \$ 47.68 \$ 47.68 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 31.69 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 37.28 Cost of Service at Lifeline Usage: \$ 37.42 Cost of Service at Average Usage: \$ 37.42 K.Cost Discount at Lifeline Usage: \$ 37.42					2,500	13,24	8.47	. • :	13,248.47		10,027,	(2,426	:58)	-15.27%
Average Usage: 3.0 S 33,42 \$. \$ 33,42 \$ 31,82 \$ (160) Redian Usage: 1.2 \$ 27,22 \$ 27,24 \$ 27,91 \$ 0.69 T.5 \$ 52,33 \$. \$ 52,33 \$ 47,68 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 37,28 Cost of Service at Lifeline Usage: (4,95) Cost of Service at Average Usage: \$ 37,42					3,000	15,89	6.17	ţŧ:	12,880.1		20,504,			
Average Usage: 3.0 \$ 33.42 \$ \$ 33.42 \$ \$ 0.69 Median Usage: 1.2 \$ 27.22 \$ \$ 27.91 \$ \$ (4.65) Inductized Usage: 7.5 \$ 52.33 \$ \$ 17.88 Proposed Bill at Lifeline Usage (3.0 M Gal): \$ 31.69 Cost of Service at Lifeline Usage (3.0 M Gal): \$ 37.28 Cost of Service at Lifeline Usage: \$ 37.42 Cost of Service at Average Usage: \$ 37.42 % Cost Discount at Average Usage: \$ 37.42											34 82		(09)	4.78%
1.2				Average Usage:	3.0			¥			27.91		69'0	2.53%
randardized Usage: 7.5 \$ 52.33 \$. \$ 22.33 \$. 3 22.33				Median Usage:	12			.			47 FR		4.65)	-8.89%
Proposed Bill at Lifeline Usage (3.0 M Gal): \$ Cost of Service at Lifeline Usage (3.0 M Gal): \$ % Cost Discount at Lifeline Usage: \$ Cost of Service at Average Usage: \$ % Cost Discount at Average Usage:				Standardized Usage:	7.5						200			
м м						Descend	Rill at lifeli	ne Usade	(3.0 M Gal)		31.69			
69						Cost of Sen	vice at Lifeli % Cost Disc	ne Usage xount at L	feline Usagi		37.28 (4,99%			
							Coet of Sec	vice at Av	erage Usag		37.42			
						8	Cost Discu	ount at A	erage Usag		14,96%	-		

EXHIBIT 1

ARIZONA WATER COMPANY

PHASE 2--EASTERN GROUP GENERAL RATE CASE

SETTLEMENT AGREEMENT REGARDING DISTRIBUTION SYSTEM IMPROVEMENT CHARGE ("DSIC") AND OTHER DSIC-LIKE PROPOSALS

Docket No. W-01445A-11-0310

SETTLEMENT AGREEMENT ON DSIC AND DSIC-LIKE PROPOSALS AND LIST OF SIGNATORY PARTIES

The purpose of this Settlement Agreement ("Agreement") is to settle specific, identified remaining issues related to Phase 2 of Docket No. W-01445A-11-0310, Arizona Water Company's ("AWC" or "Company") application to increase rates for its Eastern Group of systems as identified in its August 5, 2011 application ("Rate Case"). These remaining issues relate to a DSIC proposal presented by AWC in the Rate Case and the parties' responses to that proposal, including presentation of DSIC-like proposals. This Agreement is entered into by the following entities:

Arizona Water Company

Arizona Corporation Commission Utilities Division ("Staff")

Global Water – Palo Verde Utilities Company, Global Water – Santa Cruz Water Company, Valencia Water Company – Greater Buckeye Division, Water Utility of Greater Tonopah, Willow Valley Water Co. and Water Utility of Northern Scottsdale (collectively the "Global Utilities")

EPCOR Water Arizona Inc.

Rio Rico Utilities, Inc. dba Liberty Utilities ("Liberty Utilities")

The Water Utility Association of Arizona ("WUAA")

Arizona Investment Council ("AIC")

These entities shall be referred to collectively as the "Signatory Parties."

TERMS AND CONDITIONS

In consideration of the promises and agreements contained in this Agreement, the Signatory Parties agree that the following numbered sections and subsections, including attached exhibits and schedules, comprise the Signatory Parties' Agreement.

1.0 RECITALS

- 1.1 Docket No. W-01445A-11-0310 was commenced by the filing of a rate application by AWC on August 5, 2011. AWC's application ("Application"), among other relief, proposed that the Arizona Corporation Commission ("ACC" or "Commission") adopt a Distribution System Improvement Charge ("DSIC").
- 1.2 Following a sufficiency finding by Staff on September 6, 2011, RUCO filed an Application to Intervene on September 14, 2011. Kathie Wyatt filed an Application to Intervene on October 20, 2011.
- 1.3 The Administrative Law Judge granted the applications to intervene filed by RUCO and Kathie Wyatt. No other persons or entities intervened in the Rate Case or participated in the proceedings until after the Commission entered its Decision No. 73736 on February 20, 2013.
- 1.4 The Administrative Law Judge scheduled an evidentiary hearing on the Application to commence on May 14, 2012. The evidentiary hearing closed on May 24, 2012. Testimony and exhibits were presented by AWC, RUCO, and Staff. Kathie Wyatt did not appear.
- 1.5 Following post-hearing briefing, the Administrative Law Judge issued a Recommended Opinion and Order ("ROO") on January 30, 2013. AWC and RUCO filed exceptions to the ROO and Staff responded to AWC's exceptions. In addition, amendments to the ROO were presented at the Open Meeting at which the Commission considered the ROO on February 12, 2013. At the Open Meeting on that date, the Commission voted 5-0 to adopt Decision No. 73736, and reopened intervention for the limited purpose of discussing AWC's DSIC proposal, other DSIC-like proposals, and the possibility of achieving a settlement or compromise on the two. On February 21, 2013, the Administrative Law Judge issued a Procedural Order setting forth a schedule for the determination of the remaining issues in Phase 2 of the Rate Case (the "Phase 2 Proceedings").
- 1.6 The Global Utilities, EPCOR Water Arizona Inc., Liberty Utilities, WUAA, Arizona Investment Council and the City of Globe moved to intervene and were granted intervention in the Phase 2 Proceedings. Staff filed a notice of settlement discussions on February 21, 2013, setting settlement discussions in the Phase 2 Proceedings for March 4, 2013. The Signatory Parties and Kathie Wyatt were notified of the settlement discussion process, were encouraged to participate in the negotiations, and were provided with an equal opportunity to participate. Formal settlement discussions between the Signatory Parties began on the scheduled date of March 4, 2013. Kathie Wyatt did not appear or participate. A settlement was reached on all issues in the Phase 2 Proceedings by the participating Signatory Parties.

- 1.7 The Signatory Parties agree that the negotiation process undertaken in this matter was open, transparent and inclusive of all Signatory Parties, with each such party having an equal opportunity to participate. All Signatory Parties attended and actively participated in the settlement discussions. This Agreement is a result of those meetings and the Signatory Parties' good faith efforts to settle all of the issues presented in the Phase 2 Proceedings.
- 1.8 The purpose of this Agreement is to document the settlement of all issues presented in the Phase 2 Proceedings in a manner that will promote the public interest and provide for a prompt resolution of the issues on the schedule ordered by the Commission.
- 1.9 The Signatory Parties agree that the terms of this Agreement will serve the public interest by providing a just and reasonable resolution of the issues presented in the Phase 2 Proceedings and promoting the health, welfare and safety of customers. Commission approval of this Agreement will further serve the public interest by allowing the Signatory Parties to avoid the expense and delay associated with continued litigation of the Phase 2 Proceedings.
- 1.10 The Signatory Parties agree to ask the Commission to (1) find that the terms and conditions of this Agreement are just and reasonable and in the public interest, along with all other necessary findings, and (2) approve the Agreement and order that the Agreement and the System Improvement Benefits ("SIB") mechanism contained herein shall become effective at the earliest practicable date.

2.0 SYSTEM IMPROVEMENT BENEFITS ("SIB") MECHANISM

- 2.1 It is necessary for AWC to undertake a variety of system improvements in order to maintain adequate and reliable service to existing customers. AWC is also required to complete certain system improvements in order to comply with requirements imposed by law. The Signatory Parties acknowledge that these projects are necessary to provide proper, adequate and reliable service to existing customers; are not designed to serve or promote customer growth; and will not comprise an upgrade or expansion of existing plant unless justified for existing customers per Section 6.3.3.
- 2.2 Both the cost of these projects and the timing of their proposed completion and other factors set forth in the record create a circumstance for AWC that justifies the implementation of a SIB mechanism.
- 2.3 For ratemaking purposes and for the purposes of this Agreement, the Signatory Parties agree that the Commission may authorize a SIB mechanism for AWC in Docket W-01455A-11-0310. The SIB mechanism is a ratemaking device designed to provide for the timely recovery of the capital costs (depreciation expense and pre-tax return on investment) associated with distribution system improvement projects meeting the requirements contained herein and that have been completed and placed in service and where costs have not been included for recovery in Decision No. 73736.
- 2.4 A list of these projects and an estimation of the capital costs of each is set forth in SIB Plant Table I, attached hereto as Exhibit A

2.5 AWC may seek a SIB surcharge for projects on SIB Plant Table I that have been completed and placed into service, per SIB Plant Table II (Exhibit C).

3.0 CALCULATION OF AMOUNTS TO BE COLLECTED BY THE SIB SURCHARGE

- 3.1 The amount to be collected by the SIB surcharge ("SIB Authorized Revenue") shall be equal to the SIB revenue requirement minus the SIB efficiency credit.
- 3.2 The SIB revenue requirement is equal to the required pre-tax return on investment and depreciation expense associated with SIB-eligible projects that have been completed and placed into service, per SIB Plant Table II (Exhibit C), net of associated retirements. For such calculation:
- 3.2.1 The required rate of return is equal to the overall rate of return authorized in Decision No. 73736.
- 3.2.2 The gross revenue conversion factor/tax multiplier is equal to the gross revenue conversion factor/tax multiplier approved in Decision No. 73736 and;
- 3.2.3 The applicable depreciation rate(s) is equal to the depreciation rate(s) approved in Decision No. 73736.
- 3.3 The SIB Efficiency Credit shall be equal to five percent of the SIB revenue requirement.
- 3.4 The amount to be collected by each SIB surcharge filing shall be capped annually at five percent of the revenue requirement authorized in Decision No. 73736.

4.0 TIMING AND FREQUENCY OF SIB FILINGS

- **4.1** For ratemaking purposes and for purposes of this Agreement, the Signatory Parties agree that:
- 4.2 AWC may make its initial SIB surcharge filing no earlier than twelve months after the entry of Decision No. 73736.
- 4.3 Any subsequent SIB surcharge filings shall be made within sixty (60) days of the end of the previous twelve (12)-month SIB surcharge period.
- 4.4 AWC may make no more than one (1) SIB surcharge filing every twelve (12) months.
- 4.5 AWC is permitted no more than five (5) SIB surcharge filings between rate case decisions.

- 4.6 Unless otherwise authorized by the Commission, AWC (Eastern Group) shall be required to file its next general rate case no later than August 31, 2016 with a test year ending no later than December 31, 2015.
- 4.7 Any SIB surcharges that are in effect shall be reset to zero upon the date new rates become effective in AWC's next general rate case.
- 4.8 Every six (6) months AWC shall file a report with Docket Control delineating the status of all SIB eligible projects listed per SIB Plant Table I above, and may include modifications to that list for approval by the Commission using the process referenced in Section 6.0.
- 4.9 AWC shall make an annual SIB surcharge filing to true-up its collections under the SIB surcharge and establish the surcharge for the new surcharge period. A new SIB surcharge may be combined with an existing SIB surcharge such that a single SIB surcharge and SIB efficiency credit are shown on a customer's bill.

5.0 RECONCILIATION AND TRUE-UPS

- 5.1 The revenue collected by the SIB surcharge over the preceding twelve months shall be trued-up and reconciled with the SIB Authorized Revenue for that period.
- 5.2 For each twelve (12) month period that a SIB surcharge is in effect, AWC shall reconcile the amounts collected by the SIB surcharge with the SIB Authorized Revenue, for that twelve (12)-month period, consistent with Schedule B, attached hereto as Exhibit B.
- 5.3 Any under- or over-collected SIB revenues shall be recovered or refunded, without interest, over a twelve-month period by means of a fixed monthly true-up surcharge or credit.
- 5.4 Starting with the second annual SIB surcharge, where there are over/under-collected balances related to the previous annual SIB surcharge, such over/under-collected balances shall be carried over to the next year, and capped to the extent annual revenues do not exceed the five percent cap. If, after the five year period there remains an over/under-collected balance, such balance shall be reset to zero, and any over/under-collected balance shall be addressed in the Company's next rate case for the Eastern Group.

6.0 ADDING PROJECTS TO SIB PLANT TABLE I

6.1 For ratemaking purposes and for purposes of this Agreement, the Signatory Parties agree that AWC, during the period to which the SIB applies, may request Commission authorization to modify or add other projects to SIB Plant Table I. Such additional projects may be added to SIB Plant Table I if they satisfy the criteria set forth in Paragraphs 6.2, 6.3, and 6.4.

- 6.2 To be eligible for SIB recovery, an asset must be utility plant investment that represents expenditures made by the Company to maintain or improve existing customer service and system reliability, integrity and safety. Eligible plant additions are limited to replacement projects. The costs of extending facilities or capacity to serve new customers are not recoverable through the SIB mechanism.
- 6.3 To be eligible for SIB recovery, a project must be a distribution system improvement that satisfies at least one of the following criteria:
- 6.3.1 Water loss for the system exceeds ten (10) percent, as calculated by the following formula:
- 6.3.1.1 ((Volume of Water Produced (Volume of Water Sold + Volume of Water Put to Beneficial Use))/(Volume of Water Produced)). If the Volume of Water Put to Beneficial Use is not metered, it shall be established in a reliable, verifiable manner;
- 6.3.2 Water Utility plant assets have remained in service beyond their useful service lives (based on that system's authorized utility plant depreciation rates) and are in need of replacement due to being worn out or in a deteriorating condition through no fault of the Company;
- 6.3.3 Any other engineering, operational or financial justification supporting the need for a plant asset replacement, other than AWC's negligence or improper maintenance, including, but not limited to:
- 6.3.3.1 A documented increasing level of repairs to, or failures of, a plant asset justifying its replacement prior to reaching the end of its useful service life (e.g. black poly pipe);
- 6.3.3.2 Meter replacements for systems that have implemented a meter testing and maintenance program in compliance with A.A.C. R14-2-408 (E);
- 6.3.3.3 Meters replaced in a system for the purpose of complying with the U.S. Environmental Protection Agency's Reduction of Lead in Drinking Water Act of 2010; and
- 6.3.3.4 Assets that are required to be moved, replaced or abandoned by a governmental agency or political subdivision if AWC can show that it has made a good faith effort to seek reimbursement for all or part of the costs incurred.
- 6.4 To be eligible for SIB treatment, a project must be a distribution system improvement with assets to be classified in the following plant categories:
 - **6.4.1** Transmission and Distribution Mains;
 - **6.4.2** Fire Mains;

- **6.4.3** Services, including Service Connections;
- **6.4.4** Valves and Valve Structures;
- **6.4.5** Meters and Meter Installations;
- **6.4.6** Hydrants
- 6.5 With a request to modify or add projects to SIB Plant Table I, AWC shall provide a proposed order for Commission consideration. Staff and RUCO shall have 30 days to object to the projects AWC is seeking to include in its revised SIB Plant Table I. Staff shall promptly process AWC's request and shall docket any Staff recommendations to the Commission within thirty days after AWC has filed its request. If there is no objection to AWC's request, that request shall be placed on an open meeting agenda at the earliest practical date.

7.0 SIB SURCHARGE FILING REQUIREMENTS

- 7.1 For ratemaking purposes and for all purposes of this Agreement, the Signatory Parties agree that AWC shall include the following information with each SIB surcharge filing:
- 7.1.1 A schedule (an example of which is attached hereto as Exhibit C, SIB Plant Table II) showing the SIB eligible projects completed for which AWC seeks cost recovery. Such projects must 1) be projects set forth in AWC's initial SIB Plant Table I or have been added to said SIB Plant Table I pursuant to Section 6.0 of this agreement; 2) have been completed by AWC; and 3) be actually serving customers.
- 7.1.2 SIB Schedule A (an example of which is attached hereto as Exhibit D), showing a calculation of the SIB revenue requirement and SIB efficiency credit, as well as the individual SIB fixed surcharge calculation;
- 7.1.3 SIB Schedule B (an example of which is attached hereto as Exhibit B), showing the overall SIB revenue true-up calculation for the prior twelve-month SIB surcharge period, as well as the individual SIB fixed true-up surcharge or credit calculation;
- 7.1.4 SIB Schedule C (an example of which is attached hereto as Exhibit E) showing the effect of the SIB surcharge on a typical residential customer bill;
- 7.1.5 SIB Plant Table II, summarizing SIB-eligible projects completed and included in the current SIB surcharge filing.
- 7.1.6 SIB Plant Table I (an example of which is attached hereto as Exhibit A), summarizing SIB-eligible projects contemplated for the next twelve (12)-month SIB surcharge period.

- 7.1.7 SIB Schedule D (an example of which is attached as Exhibit F) showing an analysis of the impact of the SIB Plant on the fair value rate base, revenue, and the fair value rate of return as set forth in Decision No. 73736.
 - 7.1.8 A proposed order for the Commission's consideration.
- 7.2 At least 30 days prior to the SIB surcharge becoming effective, AWC shall provide public notice in the form of a billing insert or customer letter which includes the following information:
 - 7.2.1 The individual SIB surcharge amount, by meter size:
 - 7.2.2 The individual SIB efficiency credit, by meter size;
 - 7.2.3 Any individual SIB true-up surcharge or credit, by meter size; and
- 7.2.4 A summary of the projects included in the current SIB surcharge filing, including a description of each project and its cost.

8.0 RATE DESIGN

- 8.1 The SIB fixed surcharge/rate design shall be calculated as follows:
- **8.1.1** The SIB surcharge shall be a fixed monthly surcharge containing a SIB fixed surcharge and the SIB efficiency credit as its two components.
- 8.1.2 The SIB surcharge shall be calculated by dividing the overall SIB revenue requirement by the number of 5/8-inch equivalent meters serving active customers at the end of the most recent twelve (12) month period, and shall increase with meter size based on the following meter capacity multipliers:

8.1.2.1	5/8-inch x ³ / ₄ -inch	1.0 times
8.1.2.2	1-inch	2.5 times
8.1.2.3	1 ½-inch	5 times
8.1.2.4	2-inch	8 times
8.1.2.5	3-inch	16 times
8.1.2.6	4-inch	25 times

 8.1.2.7
 6-inch
 50 times

 8.1.2.8
 8-inch
 80 times

 8.1.2.9
 10-inch & above
 115 times

8.2 The SIB surcharge shall apply to all of AWC's metered general service customers, including private fire service customers.

9.0 SIB SURCHARGE IMPLEMENTATION

- 9.1 For ratemaking purposes and for all purposes of this Agreement, the Signatory Parties agree that:
- 9.2 AWC's SIB surcharges and SIB true-up surcharges/credits shall not become effective unless approved by the Commission.
- 9.3 AWC shall provide a proposed order with each SIB surcharge filing for the Commission's consideration.
- 9.4 Staff and RUCO shall have thirty (30) days from the date a SIB surcharge filing is made by AWC to review the amount of the SIB surcharge or SIB true-up surcharge or credit, and dispute and/or file a request for the Commission to alter the SIB surcharge or SIB true-up surcharge/credit. If no objection is filed to AWC's request within the thirty-day timeframe, the request shall be placed on an open meeting agenda at the earliest practicable date.

10.0 COMMISSION REVIEW OF SIB MECHANISM

- 10.1 For ratemaking purposes and for all purposes of this Agreement, the Signatory Parties agree that the Commission may determine that good cause exists to suspend, terminate or modify AWC's SIB mechanism, after the affected parties are afforded due process and an opportunity to be heard prior to any suspension, termination, or modification of the SIB mechanism.
- 10.2 The Signatory Parties agree that, although the SIB mechanism discussed in this agreement may be used as a template in other rate proceedings, it is specific to AWC in Docket W-01455A-11-0310. The Signatory Parties further agree that Staff may recommend and/or that any utility may apply to the Commission for a similar SIB mechanism for projects meeting the criteria outlined herein in a full rate case application.

11.0 COMMISSION EVALUATION OF PROPOSED SETTLEMENT

- 11.1 This Agreement shall serve as the procedural device by which the Signatory Parties will submit their proposed settlement of the Phase 2 Rate Proceeding to the Commission. Nothing herein is intended to amend or supersede Decision No. 73736, which Decision is final in every respect.
- 11.2 All currently-filed testimony and exhibits, as well as the testimony in support of this Agreement anticipated by the Commission's February 21, 2013 Procedural Order, shall be offered into the Commission's record as evidence. All Signatory Parties waive the filing and submission of surrebuttal testimony and exhibits from Staff and Intervenors, and the filing and submission of rejoinder testimony and exhibits from AWC.
- 11.3 The Signatory Parties recognize that the Commission will independently consider and evaluate the terms of this Agreement.
- 11.4 If the Commission issues an order adopting all material terms of this Agreement, such action shall constitute Commission approval of the Agreement. Thereafter, the Signatory Parties shall abide by the terms of this Agreement, as approved by the Commission.
- 11.5 The Signatory Parties agree to support and defend this Agreement, including filing testimony in support of the Agreement and presenting evidence in support of the Agreement at the hearing in the Phase 2 Proceedings scheduled to begin on April 8, 2013, and will not oppose any provision of the Agreement in pre-filed or live testimony. The parties agree to waive their rights to appeal a Commission Decision approving the same, provided that the Commission approves all material provisions of the Agreement. The Signatory Parties shall take reasonable steps to expedite consideration of the settlement, entry of a Decision adopting the settlement, and implementation of the mechanism anticipated in this Agreement, and shall not seek any delay in the schedules set for consideration of the Agreement or for the Administrative Law Judge's or Commission's consideration of the settlement embodied in the Agreement. If the Commission adopts an order approving all material terms of this Agreement, the Signatory Parties will support and defend the Commission's order before any court or regulatory agency in which it may be at issue.
- Agreement or adds new or different material terms to this Agreement, any or all of the Signatory Parties may withdraw from this Agreement, and such Signatory Party or Parties may pursue without prejudice their respective remedies at law. For the purposes of this Agreement, whether a term is material shall be left to the discretion of the Signatory Party choosing to withdraw from the Agreement. If a Signatory Party files an application for rehearing before the Commission, Staff shall not be obligated to file any document or take any position regarding the withdrawing Signatory Party's application for rehearing.
- 11.7 The Signatory parties recognize that Staff does not have the power to bind the Commission. For purposes of proposing a settlement agreement, Staff acts in the same manner as any party to a Commission proceeding.

12.0 MISCELLANEOUS PROVISIONS

- 12.1 The provisions set forth in the Agreement are made for purposes of settlement only and shall not be construed as admissions against interest or waivers of litigation positions of the Signatory parties in this proceeding or related to other or future rate cases.
- 12.2 This Agreement represents the Signatory Parties' mutual desire to settle disputed issues in a manner consistent with the public interest. None of the positions taken in this Agreement by any of the Signatory Parties may be relied upon as precedent in any proceeding before the Commission, any other regulatory agency, or any court for any purpose except in furtherance of this Agreement.
- 12.3 This case presents a unique set of circumstances and to achieve consensus for settlement, participants may be accepting positions that, in other circumstances, they would be unwilling to accept. They are doing so because the Agreement, as a whole, with its various provisions for settling the unique issues presented by this case, is consistent with their long-term interests and with the broad public interest. The acceptance by any Signatory Party of a specific element of this Agreement shall not be considered as precedent for acceptance of that element in any other context.
- 12.4 No Signatory Party is bound by any position asserted in negotiations, except as expressly stated otherwise in this Agreement. No Signatory Party shall offer evidence of conduct or statements made in the course of negotiating this Agreement before this Commission, or any other regulatory agency, or any court.
- 12.5 Each of the terms and conditions of the Agreement is in consideration and support of all other terms. Accordingly, the terms are not severable.
- 11.6 The Signatory Parties warrant and represent that each person whose signature appears below is fully authorized and empowered to execute this Agreement.
- 12.7 The Signatory Parties acknowledge that they are represented by competent legal counsel and that they understand all of the terms of this Agreement and have had an opportunity to participate in the drafting of this Agreement and to fully review it with their counsel before signing, and that they execute this Agreement with full knowledge of the terms of the Agreement.
- 12.8 This Agreement may be executed in any number of counterparts and by each individual Signatory Party on separate counterparts, each of which when so executed and delivered shall be deemed an original and all of which taken together shall constitute one and the same instrument. This Agreement may also be executed electronically or by facsimile.
- 12.9 To the extent any provision of this Agreement is inconsistent with any existing Commission order, rule or regulation, this Agreement shall control.

Executed this 154 day of April, 2013.

ARIZONA WATER COMPANY	
By: William M. Garfield	
The file and the first of the f	
Its: Mesiagat and 450	<u></u>
ARIZONA CORPORATION COMMISSION UTILITIES DIVISION	
Ву:	_
Name:	-
GLOBAL WATER - PALO VERDE UTILITY COMPANY	ES
Ву:	
Name:	
Its:	

ARIZONA WATER COMPANY

By:
Name:
Its:
ARIZONA CORPORATION COMMISSION UTILITIES DIVISION
By: Name: STEVE DLGA Its: Unicials Brayon Director
Name: STEVE DEA
Its: Unitales Propose Pineator
GLOBAL WATER – PALO VERDE UTILITIES COMPANY
By:
Name:
Its:

Executed this	day o	of March,	2013.
---------------	-------	-----------	-------

ARIZONA WATER COMPANY
By:
Name:
Its:
ARIZONA CORPORATION COMMISSION UTILITIES DIVISION
By:
Name:
Its:
GLOBAL WATER - PALO VERDE UTILITIES COMPANY
Ву:
Name: Ron Fleming
Its: Vice-President

GLOBAL WATER - SANTA CRUZ WATER COMPANY

Namé: Ron Fleming Its: Vice-President

VALENCIA WATER COMPANY - TOWN DIVISION

Name: Ron Fleming
Its: Vice-President

VALENCIA WATER COMPANY - GREATER BUCKEYE DIVISION

Name: Ron Fleming
Its: Vice-President

WATER UTILITY OF GREATER TONOPAH

Namé: Ron Fleming Its: Vice-President

WILLOW VALLEY WATER CO.

Name: Ron Fleming
Its: Vice-President

WATER UTILITY OF NORTHERN SCOTTSDALE
By: Name: Ron Fleming Its: Vice-President
EPCOR WATER ARIZONA, INC.
By: Name: Its:
RIO RICO UTILITIES, INC. dba LIBERTY UTILITIES
By: Name: Its:
THE WATER UTILITY ASSOCIATION OF ARIZONA
By: Name: Its:
ARIZONA INVESTMENT COUNCIL
By: Name: Its:

WATER UTILITY OF NORTHERN SCOTTSDALE
By:
EPCOR WATER ARIZONA, INC.
By: Name: JIM NeckEE Its: UP - GOP. SERVICES
RIO RICO UTILITIES, INC. dba LIBERTY UTILITIES
By:Name:
THE WATER UTILITY ASSOCIATION OF ARIZONA
By:
ARIZONA INVESTMENT COUNCIL
By:

WATER UTILITY SCOTTSDALE	OF NORTHERN
By: Name: Its:	
EPCOR WATER ARIZO	ONA, INC.
Name:	
UTILITIES	ES, INC. dba LIBERTY
By: Name: Gresov Its: V3? Gr	Someron
THE WATER UTIL	ITY ASSOCIATION OF
By: Name: Its:	
ARIZONA INVESTME	ENT COUNCIL
By: Name: Its:	

SCOTTSDALE	OF	NORTHERN
Rv		
By: Name:		
Its:		
EPCOR WATER ARIZON	IA, INC.	
Ву:		
Name:		
Its:		
RIO RICO UTILITIES,	INC.	dba LIBERTY
UTILITIES		
Ву:		
Name:		
Its:		
THE WATER UTILIT	Y ASS	OCIATION OF
ARIZONA		
_		
By:		
Name:Its:		
165.		
A TO STOCK A TO STOCK OF A TO STOCK AT TO	ጥ ብረነ ኬነ	IOII
ARIZONA INVESTMEN	I COON	ICIL
- Laula	=	
By:		
Its: Prosident & Co	sary ya	gu.nt
Its: Fres. dent & CE	· U	

EXHIBIT A

SUPERSTITION/APACHE JUNCTION TABLE I (Page 1 of 6)

	oject Notification
TADED 1 (1 men 1 or c)	Information to be included with SIB-Eligible Project Notification
והמעו	to be included
•	Information

replacement of existing plant that has exceeded its designated useful tile and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more).	reptacontain of processing by utility 2. Provide narrative explaining why this segment of plant is a priority.	3. Provide narrative explaining how replacing this plant will benefit existing customers.	 Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers. 																	
	Cost (estimated)		ŀ	0\$	\$0	80	\$0	ş	S		2, 5	2	03	08	80	\$0	0%	80	98	
Replacenient Plant	Expected In-Service Date																			
Site (Jocation description)											. I de m									
PWSID No				11 000		11-004	11-00	11-004	11-004	11-004	11-064	11-004	11-004	11-004	1-004	11-05	11-004	100	11-00	1 00-1
	Crest/Unit		•																	
t Description ; plant)	Material																			
Replacement Plant Description (SIB-cligible plant)	Diameter			1										8						
	Pipe length												E							
NARUC Acci No. (SIB- etigible plant)	369 Supply Mains				NA	AN	NA	Ϋ́Z	NA	N.A	Ą	ΑN	NA	NA	Z A	NA	NA	NA	NA	V Z
	Project No.					2	3	4	9	6	0.1	=	12	14	17	81	25	7.7	28	1.

SUPERSTITION/APACHE JUNCTION TABLE I (Page 1 of 6) cont. Information to be included with SIB-Eligible Project Notification

A X X			11-004		02, 03	
Subtotal Cost (estimate)	ate)				88	

SUPERSTITION/APACHE JUNCTION TABLE I (Page 2 of 6) Information to be included with SIB-Eligible Project Notification

1. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)	 replacement of existing plant for other reasons supported by persuasive showing by utility Provide narrative explaining why this segment of plant is a priority. 	3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new	custoners.	Install annuximately 1350 I.F of 6-inch DI replacement pipe	with polywrap, replace 88 service connections and replace 88 meters between Boise Street and Avalon Street. This project will replace approximately 800 LF of 4-inch CA water main installed in 1970 in an alley between 113 th Way and 114 th Street. The existing water main and service connections to be replaced have 22 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	install approximately 0.00 L. to o-itioal Displacement in properties polywarp, replace 102 service connections, replace 10 protests, and replace 1 fire hydrant between 114th Street and Meridian Road. The existing water mains and service connections to be replaced have 22 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.		
ent Plant	Cost (estimated)			2	\$119,894	\$57,727	80	80
Replacement Plant	Expected In-Service Date			·	2015	2014		
Site (location description)					Boise St.	114ª St.		
PWSID No.				11-004	11-004	11-004	11-004	11-004
	Cost/Unit				16.00 80	88.81		
Description plant)	Material				ī	ĬŪ		
Replacement Plant Description (SIB-eligible plant)	Diametor				•	•		
R.	Pipe length			1	1,350	050		
NARUC Acet No. (SIB- eligible plant)	343 T&D Mains			NA	343	343	NA	NA
	Project No.			unio 4			4	9

SUPERSTITION/APACHE JUNCTION TABLE I (Page 2 of 6) cont.

Install approximately 4,700 LF of 6-inch DI replacement pipe with polywrap, replace 32 service connections and replace 32 meters along Hidalgo Street and Concho Street. This project will replace approximately 2,950 LF of 1.5-inch and 2-inch GS water main installed in 1959 and 1960 along Hidalgo Street and will also replace approximately 2,350 LF of 1-inch and 2-inch of GS water main installed in 1960 along Concto Street. These GS water main and service connections to be replaced have existing water mains and service connections to be replaced have 19 recorded leaks over the last 8 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.							1 september 1 1 september 1 se	Install approximately 300 LF or connections and replace 8 meters polywarap, replace 8 service connections and replace 8 approximately 500 LF of 2-inch ST water main installed in 1955 approximately 500 LF of 2-inch ST water main installed in 1955 along South Emerald Drive. The existing water mains and service connections to be replaced has 10 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.		Transaction I R of Circh Di reparement nine With	install approximately only LP or connections, replace 3 meters, and replace 1 fire hydrani along Bondway Avenue from Tomahawk Road to Vista Road. This project will replace approximately 600 LF of 6-inch CA water main installed in 1960 and 1984 along Broadway Avenue. The existing water mains and service connections to be replaced has 7 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
\$416,937	SO	\$0	80	0%	\$0	80	20	\$44,825	80	S	\$50,940
2013		×						2014			2014
Hidalgo St.			·			•		Enerald Dr.		1. 1.	Broadway Ave.
11-004	11-004	11-004	11-004	11-004	11-004	11-004	11-004	11-00-	11-004	11-004	11-004
88.71								89.63			84.90
<u> </u>								DI			Ø
9								9			•
4,700						4		900			009
343	YZ.	NA	NA	NA	¥	NA	¥	343	¥Z	NA	343
0,	91	3 =	12	14	11	: ex	10	7.7	28	31	32

SUPERSTITION/APACHE JUNCTION TABLE I (Page 2 of 6) cont. Information to be included with SIB-Eligible Project Notification

									-	
33	ZA	1,400	9	. <u>E</u>	89.48	11-004	Boise St.	2014	\$125,272	Install approximately 1,400 LF of 0-mon Di reprocensing provide polyward, replace 13 service connections and replace 13 meters along Boise Street and 105th Place. This project will replace approximately 1100 LF of 2-inch PVC water thain installed in 1966 along Boise Street and approximately 340 LF of 2-inch PVC water main installed in 1966 along 105th Place. The existing water mains and service connections to be replaced have 7 recorded leaks over the last 8 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
35	N AN					11-004			0\$	
-10-2										
								100		
								11167-323		
-									1,000	
								11	4.84	
Administration of the contract of the second										
	1									
A										
Subtotal Cost (estinate)	Sost (estim	late)	,						\$815,595	
									-	

SUPERSTITION/APACHE JUNCTION TABLE I (Page 3 of 6) Information to be included with SIB-Eligible Project Notification

Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more)	- replacement of existing plant for outer reasons supposed by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority.	3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Replace 126 service connections and replace 126 meters in Peralta Estates Unit Two. The existing water mains have 25 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	histall approximately 1,330 LF of 0-flict of the proposition of the pr	Install approxunately 6340 Lt of 0-inol 121 replacement paper with polywrap, replace 102 service connections, replace 102 meters and replace I free hydrant between 114th Street and Meridian Road. The existing water mains and service connections to be replaced have 22 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 87 service connections and replace 67 incress and the Delaware and Lawther Drives. The existing water mains have 22 recorded service line feaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
ent Plant	Cost (estimated)	- <u></u>	\$513,747	\$418,030	\$364,204	\$339,501
Replacement Plant	Expected In-Service Date		2014	2015	2014	2014
Site (location description)		·	Peraita Estates Unit 2	Boise St.	1 j 4ª St.	Delaware Dr.
PWSID No.			11-004	11-064	11-004	11-004
	Cost/Unit		4,077.36	4,750.34	3,570.63	3,902.31
nt Description le plant)	Material		Соррет	Copper	Copper	Coppet
Replacement Plant Description (SIB-cligible plant)	Diameter		1-inch	I-inch	I-inch	1-inch
I	Quantity		126	88	102	87
NARUC Acct No. (SIB- eligible plant)	345 Services		345	345	345	345
	Project No.			2		₹

SUPERSTITION/APACHE JUNCTION TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

Replace 25 service councitions and replace 25 meters along Greasewood Drive and Escondido Cour. The existing water main has 20 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	histalii approximately 4,700 LF of 6-inch Di replacement pipe with polywrap, replace 32 service connections and replace 32 meters along Hidalgo Street and Concho Street. This project will replace approximately 2,950 LF of 1.5-inch and 2-inch GS water main installed in 1959 and 1960 along Hidalgo Street and will also replace approximately 2,350 LF of 1-inch and 2-inch GS water replace approximately 2,350 LF of 1-inch and 2-inch GS water main installed in 1960 along Concho Street. These existing water mains and service connections to be replaced have 19 recorded leaks over the last 8 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 47 service connections and replace 47 service connections and breathless Drive. The Sugar Creek Drive. Pleasant Place and Breathless Drive. The existing water mains have 19 recorded service line lenks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Buildare 101 service connections and replace 101 meters along	Streets. The existing water mains have 18 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 44 Service connections and replace 11 incorded Estates Unit Iwo. The existing water main has 17 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 121 Service controlled in Paper Copper, Gold and Silver Drives. The existing water mains have 16 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 23 service connections and replace 23 inches Sleepy Hollow Trail and Lazy Lante. The existing water mains have 15 recorded service line leaks over the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Bxhibit FKS-13.
\$100,008	\$143,978	\$187,391	\$408,225	\$179,360	\$499,443	\$100,927
2014	2013	2014	2015	2015	2015	2015
Greasewood Dr.	Hidalgo St.	Sugar Creek Dr.	Pinyon Dr.	Peralta Estates	Саррег Dr.	Sleepy Hollow
11-004	11-004	11-004	11-004	11-004	11-004	11-004
4,000.32	4,499.32	3,987.04	4,041.83	4,076.36	4,127.63	4,037.08
Copper	Copper	Copper	Copper	Copper	Copper	Copper
1-inch	1-inch	1-inch	1-inch	1-inch	1-inch	1-inch
æ	£ £	44	101	4	121	25
345	345	345	345	345	345	345
V 0	6	10	=	12	7	17

TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification SUPERSTITION/APACHE JUNCTION

Replace 21 service connections and replace 21 meters along Hideaway Lane, Lazy Lane, and Breathless Drive. The existing water mains have 14 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 48 service connections and replace to move a move Mountain Road, Elmont Drive and Malcolin Drive. The existing water mains have 11 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	polywrap, replace 8 service connections and replace 8 meters along South Emerald Drive. This project will replace approximately 500 LF of 2-inch 5T water main installed in 1955 along South Emerald Drive. The existing water mains and service connections to be replaced has 10 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Sleepy Hollow Trail Breathless Drive and Turn Turn Court. The existing witter mains have 10 recorded service line leaks over the tast 7 years. This replacement project is not being constructed to serve new custometrs. Project further described and documented in Exhibit FKS-13.	Replace 14 Service connections are represented Humaningbird Lane. The existing water main has 7 recorded service line leaks over the last 10 years. This replacement project service line leaks over the last 10 years. Phis replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Install interferentiately, 600 LF of 6-inch Di replacement pipe with	polywrap, replace 3 service connections, replace 3 meters, and replace 1 fire hydrant along Broadway Avenue from Tomahawk Road to Vista Road. This project will replace approximately 600 LF of 6-inch CA water main installed in 1960 and 1984 along Broadway Avenue. The existing water mains and service connections to be replaced has 7 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
\$82,868	\$190,068	\$33,175	\$118,907	\$56,777	\$13,475
2015	2015	2014	2014	2015	2014
Hideaway Lanc	Mountain Rd	Emerald Dr.	Steepy Hollow Trait, Breathless Dr	Hummingbird Lane	Broadway Ave.
11-004	11-004	11-004	11-004	11-004	11-004
3,946.08	3,959.74	4,146.89	3,963.58	4,055.48	4,491.60
Copper	Copper	Copper	Copper	Copper	Copper
1-inch	1-inch	1-inch	1-inch	1-inch	1-inch
21	84	***	30	14	м
345	345	345	345	345	345
81	25	27	28	E .	32

SUPERSTITION/APACHE JUNCTION TABLE I (Page 3 of 6) cont.

=
<u> </u>
Ë
t inomica
ij
5
7
ole
<u> </u>
Eligi
SIB-Eligib
S
Ith S
*
E.
Ξ
be incl
ě
tob
=
ž
ä
چ
Ξ

Install approximately 1,400 LF of 6-inch Di replacement pipe	with polywrap, replace 15 serves of place. This project will meters along Boise Street and 165° place. This project will replace approximately 1,100 LF of 2-inch PVC water main installed in 1966 along Boise Street and approximately 300 LF of 1. Inch PVC water main installed in 1966 along 105° Place. The existing water mains and service connections to be replaced have oristing water mains and service connections to be replaced have a recorded leaks over the last 8 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 14 String and Alhambra Way. The existing water Hummingbird Avenue and Alhambra Way. The existing water main has 6 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.													
	\$50,135	\$56,777												\$3,856,996	
	2014	2014											-		
	Boise St.	Albambra Way	-									17.7			
	11-004	11-004											- 1		
	3,856.50	4,055.48			1										-
A	Copper	Copper						 1			44.00 mm				
	1-inch	1-inch					77.7		V.					-	ì
Ç	5	41												ate)	
	345	345									and the second second			Subtotal Cost (estimate)	
:	33	.33												Subtotal	

SUPERSTITION/APACHE JUNCTION TABLE I (Page 4 of 6) Information to be included with SIB-Eligible Project Notification

1. Provide náristive why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more).	2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Replace 126 meters in Peralta Estates Unit 1 wo. in 2014 tite existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 86 metric between Doils out. and the cycling meters are no longer NSF approved due to the 2014 the existing meters are no longer NSF approved from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 10.2 meters between 114 Street and Melturain Nova. 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-18.	the existing meters are no longer NSF approved due to the new tead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
nt Plant	Costimated)	\$10,080	\$7,040	28,160	\$6,960
Replacement Plant	Expected In-Service Date	2014	2015	2014	2014
Site (focation description)		Peralta Estates Unit 2	Boise St.	114 th St.	Delaware Dr.
PWSID No.		11-004	11-004	11-004	11-604
fiption	Cost/Unit	\$0.00	80.00	80.00	80.00
Replacement Plant Description (SIB-eligible plant)	Quantity	126		102	87
Replace (Size	5/8-inch	5/8-inch	5/8-inch	5/8-inch
NARUC Act No. (SIB- eligible plant)	346 Meters	346	346	346	346
	Project No.	_	2	m	4

SUPERSTITION/APACHE JUNCTION TABLE I (Page 4 of 6) cont. Information to be included with SIB-Eligible Project Notification

Replace 25 meters along Greasewood Drive and Escondido Court. In 2014 the existing meters are no longer NSF approved due to the new tead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 32 meters along Hidaigo Sireel and Concho Juren. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers.	Replace 4.1 meters along Sugar Creek Direc, reasons Trace and Breathless Drive. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 101 meters along rinyon Litre and virginal, Journel Cactus Wreth, and Gregory Streets. In 2014 the existing meters are no longer NSF approved due to the new tead free biass no longer NSF approved meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 44 meters in Peralta Estates Unit 1 mg. in 2014 une existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a free brass requirements must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 121 meters along Copper, Gold and Shivel Dives. 10 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Establit FKS-13.	Replace 25 ineters along Sleepy Hollow 17all and Lazy Lane. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is tennoved from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
\$2,000	\$2,560	\$3,760	080'88	\$3,520	\$9,680	\$2,000
2014	2013	2014	2015	2015	2015	2015
Greasewood Dr.	Hidalgo St.	Sugar Creek Dr.	Pinyon Dr.	Peralta Estates	Copper Dr.	Sleepy Hollow
11-004	11-004	11-004	11-004	11-004	11-004	11-004
80.00	80.00	80.00	80.00	80.00	80.00	80.00
25	32	47	101	4	121	25
5/8-inch	5/8-inch	5/8-inch	5/8-iach	5/8-inch	5/8-inch	5/8-inch
346	346	346	346	346	346	346
•	6	01	-	12	41	17

SUPERSTITION/APACHE JUNCTION TABLE I (Page 4 of 6) cont. Information to be included with SIB-Eligible Project Notlification

Replace 21 ineters along Hideaway Lane, Lazy Lane, and Rieathless Drive. In 2014 the existing meters are no longer NSF approved use to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 48 meters along would also be a second by the control of t	Appare o makes a supposed due to the new lead free brass meters are no longer NSF approved from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit PKS-13.	Replace 39 meets atong Steep from the existing meters are no longer and Tum Tum Court. In 2014 the existing meters are no longer and Tum Tum Court. In 2014 the existing meters are no longer near is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 19 meters along rummingmus can. meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 3 meters and the existing meters are no longer NSF to Vista Road. In 2014 the existing meters are no longer NSF approved due to the new lead free heass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit RKS-13.	Replace 13 meters atoning store outer and the secretifing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
81,680	\$3,840	\$640	\$2,400	\$1,120	\$240	\$1,040
2015	2015	2014	2014	2015	2014	2014
Hideaway Lane	Mountain Rd.	Emerald Dr.	Sleepy Hollow Trail, Breathless Dr	Hummingbird Lane	Broadway Ave.	Boise St.
11-004	11-004	11-004	11-004	11-004	11-004	11-004
00.08	80.00	80.00	80.00	80.00	80.00	80.00
21	48	00	30	14		13
5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch
346	346	346	346	346	346	346
82	25	27	28	33	32	33

SUPERSTITION/APACHE JUNCTION
TABLE I (Page 4 of 6) cont.
Information to be included with SIB-Eligible Project Notification

SUPERSTITION/APACHE JUNCTION TABLE I (Page 5 of 6)

TABLE I (Page 5 of 6) Information to be included with SIB-Eligible Project Notification

1. Provide narrative why Replacement and resignated useful life and has replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility worn out or is in deteriorating plant to address excessive water loss (10% or more) replacement of existing plant to address excessive supported by persuasive showing by utility	 Provide narrative explaining why this segment of plant is a priority. Provide narrative explaining how replacing this plant will benefit existing customers. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers. 		Street and Meridian Road This project will	replace a fire hydrant installed in 1970. The existing hydrant is one and replace a fire hydrant installed in 1970. The are may alable for this hydrant. This	requiring replacement. Replacement pars are new customers. Project replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.														
	Cost (estimated)	05	20	: :	\$2,887	20	20	8	0\$	20	80	20	30	0\$	0%	05	0\$	0\$	
Replacement Plant	Expected In- Service Date				2014														
Site (location description)					114* St.	-						= [0.000]				7			
PWSID No.		11-004	700711		11-004	11-004		100-11	11-004	11-004	11-004	11-004	11-00-11	11-004	11.004	11-004	100	11-00-	11-00-11
	Cost/Unit				2,886.70														
Replacement Plant Description (SIB-eligible plant)	Quentity																		
NARUC Acet No. (SIB-	plant) 348 Hydrants		NA	NA AN	348		Ž	NA	NA	ΝA	NA	ΑΝ	NA	VA	NA A	NA AN	NA	NA	Ϋ́A
Z	Project No.			2	3		4	9	6	02	11	12	14	17	81	25	27	28	31

SUPERSTITION/APACHE JUNCTION TABLE I (Page 5 of 6) cont. Information to be included with SIB-Eligible Project Notification

32 348						<u></u>			Replace I fire hydrant along Broadway Avenue from Tomahawk Road to Vista
11-004 S0	32	348	_	2,693.80	11-004	Brosdway Ave.	2014		Road. This project will replace a fire hydrant installed in 1900 atous processing. Avenue. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
11-004	33	NA AN			11-004				
	3.5	NA			11-004			\$0	
	3								
					1			:	
	and the second s		Commence of the Paris of the Pa						
		A STATE OF THE STA							
			The section of the se		-				
				The second secon					
	manage of the second se								
				a managed and a second					
	.			:					
						X			
						:			
	S. htotal	Cost (estimo	atel			······································		\$5,581	

SUPERSTITION/APACHE JUNCTION TABLE I (Page 6 of 6, Summary) Information to be included with SIB-Eligible Project Notification

	Cost (estimated)	\$523,827	\$544,964	\$432,978	\$346,461	\$102,008	\$569,475	191,151		\$416,305	\$182,880	6500 173	\$309,123	\$102,927	\$84,548	\$193,908		\$78,640	\$121,307	
		Project Description	<u></u>	4 INSTALL 1,350 LF OF 6-INCH DIP w/POL YWRAP AND REPLACE 88 SERVICE CONNECTIONS DETWEEN 114 TH STREET AND MERIDIAN ROAD	INSTALL 650 LF OF 6-INCH DIP W/POLYWRAP	REPLACE 87 SERVICE CONNECTIONS ALONG	}	INSTALL 4,700 LF OF 6-INCH DIP WPOLYWRA	CONTROL ON THE CONTROL OF THE STATE OF THE S	REPLACE 40 SERVICE CONTROL		REPLACE 44 SERVICE CONNECTIONS IN PERALTA ESTATES UNIT TWO	+				DEEPLACE 48 SERVICE CONNECTIONS ALONG MOUNTAIN ROAD, ELMONT DRIVE AND MALCOLM DRIVE		11-004 INSTALL 500 LF OF 6-INCH DIP W/PUL 3 WKAF AND KLI LASS AND THE AND THE TUM COURT	11-004 REPLACE 30 SERVICE CONNECTIONS ALONG SLEEPY HOLLOW TRAIL, BREATHLESS DAY TO THE
		Olswa No.	11-004	11-004	11-004	11-004	11-004	1-08	***************************************	11-004	11-004	11-004		11-004	11-004	11-004			711	=
		Project No.	-	2	3	4	9	6		10	=	2	1	47	1.1	81		2	27	28

SUPERSTITION/APACHE JUNCTION TABLE I (Page 6 of 6, Summary) cont. Information to be included with SIB-Eligible Project Notification

			\$57,897	
31	11-004	REPLACE 14 SERVICE CONNECTIONS ALONG HUMMINGBIRD LANE REPLACE 14 SERVICE CONNECTIONS ALONG BROADWAY AVENUE FROM TOMAHAWK ROAD TO	\$67,349	, 1
32	11-004	INSTALL 600 LF OF 6-INCH DIF WITCH THE WITCH THE WITCH THE WISTA ROAD VISTA ROAD	\$176,447	
33	11-004		\$57,897	 T
35	11-004	REPLACE 14 SERVICE CONNECTIONS ALONG	ı	
				<u> </u>
			:	. [
·			\$4,754,092	1
Total	Total Cost (estimate)	inate)		

SUPERSTITION/SUPERIOR TABLE I (Page 1 of 6) Information to be included with SIB-Eligible Project Notification

Pipe length Diameter Material Cost/Unit Expected Cost (estimated) 11-021 11-021 50 11-021 50 11-021 50 11-021 50 11-021 50 11-021 50 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 50 11-021 11-021 11-021 11-021 11-021 50 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021 11-021		NARUC Acct No. (SIB- eligible plant)		Replacement Plant Description (SIB-eligible plant)	nt Description ale plant)		PWSID No.	Site (location description)	Replacement Plant	ent Plant	1. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)
11-021	Project No.	309 Supply Mains	Pipe length	Diameter	Material	Cost/Unit			Expected In-Service Date	Cost (extimated)	- replacement of existing plant for other reasons supported by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.
11-021							1 60			0\$	
11-021	61	NA					170-11				
11-021	34	NA					11-021			25	
	36	ΨN.					11-021			26	
								-			
		_									
	Subtots	al Cost (es	timate)							8	

SUPERSTITION/SUPERIOR TABLE I (Page 2 of 6) Information to be included with SIB-Eligible Project Notification

	\$234,870							ate)	ost (estim	Subtotal Cost (estimate)
								-		
										·
with polywrap, replace 31 service connections, and replace 31 meters along Garrot Avenue and Stansberry Avenue. This project will replace approximately 650 LF of 2-inch CA water main installed in 1939 in the alley west of Garrot Avenue and approximately 600 LF of 6-inch CA water main installed in 1930 on Stansberry Avenue. The existing water mains to be replaced have 6 recorded leaks over the past 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$ 122,725	2015	Garrot Avenue	11-021	98.18	Id	6 .	1,250	343	36
Testell approximately 1 250 1 F of 6-inch DI replacement pipe	\$0			11-021					NA	34
histall approximately 1,300 LF of order Displace 25 with polywrap, replace 25 service connections, replace 25 meters, and replace 3 fire hydrants along Stone Avenue from Kiser Street to Mofatt Street. This project will replace approximately 950 LF of 4-inch Cl water main installed in 1937 along Stone Avenue and approximately 400 LF of 2-inch CA water main installed in 1942 along Kiser Street. The existing water mains to be replaced have 14 recorded leaks and over the past 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$112,145	2013	Stone Avenue	11-021	83.07	DI		1,350	343	19
4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.										
3. Provide narrative explaining how replacing this plant will benefit existing customers.							·		and the second	
2. Provide narrative explaining why this segment of plant is a priority.		Date							Mains	
- replacement of existing plant for other reasons supported by persuasive showing by utility	Cost (estimated)	Expected In-Service		· · · · · · · · · · · · · · · · · · ·	Cost/Unit	Material	Diameter	Pipe length	343	Project No.
riouse martative way explanation is an accepted its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more)		Keplacement Plant	Site (location description)	PWSID No.		Description plant)	Replacement Plant Description (SIB-eligible plant)	ฆ	NARUC Acct No. (SIB- eligible plant)	
1 Provide parrative why Replacement Plant is necessary		T-1								٠

SUPERSTITION/SUPERIOR TABLE I (Page 3 of 6) Information to be included with SIB-Eligible Project Notification

	\$366,248			,			-	ate)	ost (estim	Subtotal Cost (estimate)
							·			
with polywrap, replace 31 service connections, and replace 31 meters along Garrot Avenue and Stansberry Avenue. This project will replace approximately 650 LF of 2-inch CA water main instalted in 1939 in the alley west of Garrot Avenue and approximately 600 LF of 6-inch CA water main instalted in 1930 on Stansberry Avenue. The existing water mains to be replaced have 6 recorded leaks over the past 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$153,710	2015	Garrot Avenue	11-021	4,958.40	Соррег	1-inch	32	345	36
Replace 28 service connections along ring officer from Avenue to Terrance Drive. The existing water mains have 7 recorded service line leaks over the past 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Testall approximately 1.250 LF of 6-inch DI replacement pipe	\$112,634	2014	. Hill Street	11-021	4,022.64	Copper	1-inch	28	345	34
install approximately 1,300 LF of Orline of Physics of Physics 25 service connections, replace 25 meters, and replace 3 fire hydrants along Stone Avenue from Kiser Street to Mosatt Street. This project will replace approximately 950 LF of 4-inch CI water main installed in 1937 along Stone Avenue and approximately 400 LF of 2-inch CA water main installed in 1942 along Kiser Street. The existing water mains to be replaced have 14 recorded leaks and over the past 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$99,904	2013	Stone Avenue	11-021	3,996.17	Copper	1-inch	25	345	19
persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	(estimated)	In-Service Date			Cost/Unit	Material	Diameter	Quantity	345 Services	Project No.
Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more) replacement of existing plant for other reasons supported by	nent Plant	Replacement	Site (location description)	PWSID No.		nt Description ble plant)	Replacement Plant Description (SIB-eligible plant)		NARUC Acct No. (SIB- eligible plant)	

SUPERSTITION/SUPERIOR TABLE I (Page 4 of 6) Information to be included with SIB-Eligible Project Notification

	\$6,720						ite)	ost (estima	Subtotal Cost (estimate)
Replace 31 meters along Garrot Avenue and Statisberry Avenue. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter has to be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$2,480	2015	Garrot Avenue	11-021	80.00	31	5/8-inch	346	36
Replace 28 meters along thin street from Church Avenue to Terrance Drive. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter has to be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$2,240	2014	Hill Street	11-021	80.00	28	5/8-inch	346	34
Replace 25 meters along Stone Avenue from Kiser Street to Molatt Street. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$2,000	2013	Stone Avenue	11-021	80.00	25	5/8-inch	346	19
4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.									
 Provide narrative explaining how replacing this plant will benefit existing customers. 		•							
2. Provide narrative explaining why this segment of plant is a priority.		Laic							٠
- replacement of existing plant for other reasons supported by persuasive showing by utility	Cost (estimated)	Expected In-Service		·	Cost/Unit	Quantity	Size	346 Meters	Project No.
Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more)	ent Plant	Replacement Plant	Site (location description)	PWSID No.	ription	Replacement Plant Description (SIB-eligible plant)	Repla	NARUC Acct No (SIB- eligible plant)	

SUPERSTITION/SUPERIOR TABLE I (Page 5 of 6) Information to be included with SIB-Eligible Project Notification

						iarej	Subtotal Cost (estimate)	Subtotal
	\$8,479							

			_					
							·	
				11.01.			NA	36
	\$ 0			11.031			142	<u>ب</u> ر
	\$0			11-021			N A	3
fire hydrants installed in 1942 along Kaser Street. The existing hydrants and failing requiring replacement. Replacement parts are unavailable for these hydrants. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$8,479	2013	Stone Avenue	11-021	2,826.37	Ls.	348	19
Replace 3 fire hydrants along Stone Avenue from Kiser Street to Mofatt Street. This project will replace fire hydrants installed in 1937 along Stone Avenue and The average hydrants are old								
 Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers. 								
3. Provide narrative explaining how replacing this plant will benefit existing customers.							Hydrants	
2. Provide narrative explaining why this segment of plant is a priority.	Cost (estimated)	Expected In- Service Date			Cost/Unit	Quantity	348	Project No.
- replacement of existing plant to address excessive water loss (10% or more) - replacement of existing plant to address excessive water loss (10% or more) - replacement of existing plant for other reasons supported by persuasive showing - replacement of existing plant for other reasons supported by persuasive showing by utility			(location description)	N.	e plant)	Replacement Frant Description (SIB-eligible plant)	NARÜC Acct No. (SIB- eligible plant)	
Provide narrative why Replacement Plant is necessary A series in a plant that has exceeded its designated useful life and has		Replacement Plant	Site	CIISWd	Description	2		
		பதிரு-விடி வி	Information to be included with Sir	ation to	Informa			

SUPERSTITION/SUPERIOR TABLE I (Page 6 of 6, Summary) ation to be included with SIB-Eligible Project Notification

	știmate)	Total Cost (estimate)	
\$616,317			
			1
			1
	INSTALL 1,250 LF OF 6" DIP w/POLLYWRAP AND REPLACE 31 SERVICE CONNECTIONS.	36 11-021	
\$278,915		34 11-021	
\$114,874	ļ	11-021	
\$222,528	Project Description Project Description Project Description Project Description Project Description Project Description	Project PWSID	z a
Cost (estimated)		· · · · · ·	
	Information to be incurred with a		

SUPERSTITION/MIAMI TABLE I (Page 1 of 6) Information to be included with SIB-Eligible Project Notification

	NARUC Act No. (SIB- eligible plant)		Replacement Plant Description (SIB-eligible plant)	ant Description ble plant)		PWSID No.	Site (location description)	Replacement Plant	ent Piant	Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)
Project No.	309 Supply Mains	Pipe length	Diameter	Material	Cost/Unit	-		Expected In-Service Date	Cost (estimated)	 replacement of existing plant for other reasons supported by persuasive showing by utility Provide narrative explaining why this segment of plant is a priority.
										 Provide narrative explaining how replacing this plant will benefit existing customers. Provide offermation that Replacement Plant does not include the
										4. FLOYING BILLINGTON UNA NAPINCENTIAL COSIS for extending or expanding facilities to serve new customors.
\$	٧×					04-003			0\$	
7	٧×					04-002			\$0	
-	NA					04-002			0\$	
13	AN					04-002			\$0	
15	NA					04-002			80	
91	NA					04-002			. 0\$	
20	NA					04-002			\$0	
23	NA					04-002			20	
22	X A					04-002			0\$	
23	NA					04-002			\$0	
24	NA					04-002			0\$	
26	V.					04-007			0\$	
29	NA AM					04-002			0\$	
30	NA					04-002			\$0	
Subtotal Cost (estimate)	Cost (es	timate)	-						80	

SUPERSTITION/MIAMI TABLE I (Page 2 of 6) Information to be included with SIB-Eligible Project Notification

 Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more) 	replacement of existing plant for other reasons supported by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.			Install approximately 600 LF of 6-inch DI replacement pipe with polywap, replace service connection and replace meter along Ranch Road. This project will replace approximately 600 LF of 2-inch PVC water main installed in 1984 on Ranch Road. The existing water main and service connection to be replaced has 20 recorded leaks over the last 3 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately 1,050 LF of 6-inch U1 replacement pipe with polywrap, replace 23 service connections, and replace 23 meters along Snedden Avenue east of Russell Avenue. This project will replace approximately 650 LF of 2-inch CA water main installed in 1949, approximately 200 LF of 1-inch GS water main installed in 1950, and approximately 200 LF of 3-inch CA water eain installed in 1965. The existing water mains and service connections to be replaced have 17 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	
Replacement Plant	Cost (estimated)	0\$	\$0	\$53,724	\$93,219	\$0
Replacen	Expected In-Service Date			2014	2014	
Site (location description)				Ranch Rd.	Russell Ave.	
PWSID No.		04-002	04-002	04-002	04-002	04-002
	Cost/Unit			89.54	88.78	
Description plant)	Material			DI	ī	
Replacement Plant Description (SIB-eligible plant)	Diameter			9	9	
<u>.</u>	Pipe length			009	1,050	
NARUC Act No. (SIB- eligible plant)	343 T&D Mains	۸×	ΑN	343	343	NA
	Project No.	5	7	∞	13	15

SUPERSTITION/MIAMI TABLE I (Page 2 of 6) cont. Information to be included with SIB-Eligible Project Notification

23	22	21	20	6
NA	343	343	343	343
	2,750	1,700	550	250
	6	o ^	o v	٥
	Id	זמ	ַם	נס
	87.78	89.08	83.02	90.57
04-002	04-002	04-002	04-002	04-002
	Fredric St.	Orphan St	Central Ave.	Monroe St
	2015	2014	2014	2013
\$0	\$241,395	\$151,436	\$45,661	\$22,643
	with polywrap, replace 53 service connections, replace 53 meters and replace 2 fire hydrants along Fredric Street and Bird Street. This project will replace approximately 1,450 LF of 2-inch GS water main installed in 1930 and 1936 on Fredric Street and approximately 1,300 LF of 2-inch GS and 4-inch CA water main installed in 1930 and 1949, respectively, and in 1949 on Bird Street. The existing water mains and service connections to be replaced have 13 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	install approximately 1,000 and replace 33 service connections, and replace 33 meters along Orphan Street and Kenzie Avenue. This project will replace approximately 1,050 LF of 2-inch CA water main installed in 1949 on Orphan Avenue, and will replace approximately 650 LF of 1-inch and 2-inch GS water mains installed in 1932 on Kenzie Avenue. The existing water mains and service connections to be replaced have 14 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Insulia approximately 350 to 10 to 1	Install approximately 250 LF of 6-inch DI replacement pipe with polywrap, replace 6 service connections and replace 6 meters along Monroe Street from Miami Street to Marion Street. This project will replace approximately 400 LF of 2-inch PVC water main installed in 1976 and 2-inch GS water main installed in 1936 on Monroe Street. The existing water mains and service connections to be replaced have 16 recorded leaks over the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.

SUPERSTITION/MIAMI TABLE I (Page 2 of 6) cont. Information to be included with SIB-Eligible Project Notification

	3918,400							ate)	Subtotal Cost (estimate)	Subtotal
	2010 404									
				+						
										÷
nistant approximately polywrap, replace 5 service connections and replace 5 meters, polywrap, replace 5 service connections and replace approximately 500 LF of 1-inch GS water main installed in 1935 east of Loomis Avenue. The existing water main and service connections to be replaced have 9 recorded leaks in the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$44,740	2015	Loomis Ave	04-002	89.48	ם	6	500	343	30
with polywrap and replace 1 fire hydrant along Washborn Road. This project will replace approximately 1,600 LF of 6-inch HDPE water main along Washborn Road. The existing water main to be replaced has 9 recorded water main leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	140,320	2013	Washbom Rd	04-002	87.70	DI	Ø5	1,600	343	29
polywrap, replace 17 service connections and replace 17 meters along Young Street, Second Avenue, Hill Street, and Third Avenue. This project will replace approximately 300 LF of 1-inch ST water main installed in 1975, approximately 300 LF of 1-inch PVC water main installed in 1979, and approximately 100 LF of 2-inch PVC water main installed in 1975. The existing water mains and service connections to be replaced have 11 recorded leaks over the last 3 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$72,024	2015	Young St.	04-002	90.03	ÐI	6	800	343	26
Install approximately ovo LF of Connections, replace I I neters and polywrap, replace I I service connections, replace I meters and install 2 fire hydrants along Story Street east of Russell Avenue. This project will replace approximately 600 LF of 2-inch GS water main installed in 1956. The existing water mains and service connections to be replaced have 12 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$53,244	2014	Story St.	04-002	88.74	DI.	٥	600	343	24
with the second of the second	4					•				

SUPERS'TITION/MIAMI
TABLE I (Page 3 of 6)
Information to be included with SIB-Eligible Project Notification

SUPERSTITION/MIAMI TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

22	21	20	16	15
345	345	345	345	345
53	33	25	æ	~
1-inch	l-inch	1-inch	l-inch	l-inch
Copper	Copper	Copper	Соррог	Copper
4,036.73	3,828.75	4,192.08	3,848.24	4,055.49
04-002	04-602	04-002	04-002	04-002
Fredric St.	Orphan St.	Central Ave.	Monroe St.	McKimey Ave
2015	2014	2014	2013	2015
\$213,947	\$126,349	\$104,802	\$ 23,089	\$72,999
Install approximately 2,750 LF of 6-inch DI replacement pipe with polywrap, replace 53 service connections, replace 53 meters and replace 2 fire hydrants along Fredric Street and Bird Street. This project will replace approximately 1,450 LF of 2-inch GS water main installed in 1930 and 1936 on Fredric Street and approximately 1,300 LF of 2-inch GS and 4-inch CA water main installed in 1930 and 1949, respectively, and in 1949 on Bird Street. The existing water mains and service connections to be replaced have 13 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately 1,700 LF of 6-inch DI replacement pipe with polyway, replace 33 service connections and replace 33 meters along Orphan Street and Kenzie Avenue. This project will replace approximately 1,050 LF of 2-inch CA water main installed in 1949 on Orphan Avenue, and will replace approximately 650 LF of 1-inch and 2-inch GS water mains installed in 1932 on Kenzie Avenue. The existing water mains and service connections to be replaced have 14 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately \$50 LF of 6-inch DI replacement pipe with polywrap, replace 25 service connections, replace 25 meters and replace 1 fire hydrant along Central Avenue from Braley Street to Monroe Street. This project will replace approximately \$50 LF of 6-inch ST water main installed in 1955 on Central Avenue. The existing water mains and service connections to be replaced have 14 recorded leaks over the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately 250 LF of 6-inch DI replacement pipe with polywrap, replace 6 service connections and replace 6 meters along Monroe Street from Mianu Street to Marion Street. This project will replace approximately 400 LF of 2-inch PVC water main installed in 1976 and 2-inch GS water main installed in 1936 on Monroe Street. The existing water maits and service connections to be replaced have 16 recorded leaks over the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 18 service connections and replace 18 meters along McKinney Avenue from Braley Street to Hill Street. The existing water mains have 16 recorded service line leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.

SUPERSTITION/MIAMI TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

	4,700							mate)	Subtotal Cost (estimate)	Subtota
	\$968.281			-						
		,								
					•				+	
east of Loomis Avenue. Inis project will replace aft of Loomis 500 LF of 1-inch GS water main installed in 1935 east of Loomis Avenue. The existing water main and service connections to be Avenue. The existing water main and service connections to be replaced have 9 recorded leaks in the last 7 years. This replaced have 9 recorded leaks in the last 7 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$17,877	2015	Loomis Ave.	04-002	3,575.45	Copper	1-inch	v	345	30
Install approximately sorvice connections and replace 5 meters, polywrap, replace 5 service connections and replace 5 meters,									NA	29
foo i E of 6 inch Di replacement pipe with	\$0									
polywrap, replace 17 service connections and Irelace in Jacobs and The along Young Street, Second Avenue, Hill Street, and Third along Young Street, Second Avenue, Hill Street, and Third Avenue. This project will replace approximately 300 LF of 1-inch ST water main installed in 1975, approximately 350 LF of 1-inch PVC water main installed in 1979, and approximately 100 inch PVC water main installed in 1975. The existing LF of 2-inch PVC water main installed in 1975. The existing water mains and service connections to be replaced have 11 water mains and service connections to be replaced have 11 not being constructed to serve new customers. Project further not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$65,122	2015	Young St.	04-002	3,830.70	Copper	1-inch	17	345	26
along Story Street east of Russell Avenue. This project will along Story Street east of Russell Avenue. This project will replace approximately 600 LF of 2-inch GS water main installed in 1956. The existing water mains and service connections to be in 1956. The existing water mains and service connections to be replaced have 12 recorded leaks over the last 6 years. This replacement project is not being constructed to serve new replacement project further described and documented in Exhibit customers. Project further described and documented in Exhibit FKS-13.	\$44,471	2014	Story St.	04-002	4,042.78	Соррег	l-inch	=	345	24
water mains have 13 recorded service line leaks over the last / water mains have 13 recorded service line leaks over the last / years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Exhibit FKS-13. Install approximately 600 LF of 6-inch DI replacement pipe with Install approximately 600 LF of	\$68,484 y	2015	Glendale Ave.	04-002	4,028.46	Copper	1-inch	17	345	23
Replace 17 service connections and replace 17 meters along Glendale Avenue from Braley Street to Hill Street. The existing	0.78			Cinded Au	Information to be included wan Si	Informati				

SUPERSTITION/MIAMI

TABLE I (Page 4 of 6)

Information to be included with SIB-Eligible Project Notification

13	∞	7	s	•		Project No.	
346	346	346	346			346 Meters	NARUC Acct No. (SIB- eligible plant)
5/8-inch	5/8-inch	5/8-inch	5/8-inch			Size	Repl
23	Parties	22	5			Quantity	Replacement Plant Description (SIB-eligible plant)
80.00	80.00	80.00	80.00			Cost/Unit	cription st)
04-002	04-002	04-002	04-002				PWSID No.
Russell Ave	Ranch Rd.	Chisolm Ave.	Globe Ave.				Site (location description)
2014	2014	2014	2014		Date	Expected In-Service	Replacement Plant
\$1,840	\$80	\$1,760	\$800			Cost (estimated)	ent Plant
In 2014 the existing meters are no longer NSF approved due to the In 2014 the existing meters are no longer NSF approved the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace I meter along Kancir Rusu. In 2014 the Casaring investigation to longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Pacifore 73 meters along Snedden Avenue east of Russell Avenue.	meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 10 meters along Choose Avenue. In 2014 the case-meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	 Provide narrative explaining how replacing this plant will benefit existing customers. 	2. Provide narrative explaining why this segment of plant is a priority.	replacement of existing plant for other reasons supported by persuasive showing by utility	Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more)

SUPERSTITION/MIAMI TABLE I (Page 4 of 6) cont. Information to be included with SIB-Eligible Project Notification

24	23	22	21	20	16	<u>.</u>
346	346	346	346	346	346	346
5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch
=	17	53	33	25	6	
80.00	80.00	80.00	80.00	80.00	80.00	80.00
04-002	04-002	04-002	04-002	04-002	04-002	04-002
Story St.	Glendale Ave	Fredric St.	Orphan St	Central Ave.	Monroe St.	McKinney Avc.
2014	2015	2015	2014	2014	2013	2015
\$880	\$1,360	\$4,240	\$2,640	\$2,000	\$ 480	\$1,440
Replace I meters along Story Street east of kussell Avenue. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 17 meters along Glendalc Avenue from Braley Street to Hill Street. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 53 meters along fredric Street and Bird Street in 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 33 meters along Orphan Street and Kenzie Avenue. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.) #######	Replace 6 meters along Monroe Street from Miami Street to Marion Street. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 18 meters along McKinney Avenue from Braley Street to Hill Street. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.

SUPERSTITION/MIAMI

Informa		
Information to be included with SIB-Eligible Project Notification	TABLE I (Page 4 of 6) cont.	
98		

	317,200						nate)	Subtotal Cost (estimate)	Subtotal
	090 013		-						
		:							
meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$400	2015	Loomis Ave.	04-002	8 0.00	S.	5/8-inch	346	30
Replace 5 meters east of Loomis Avenue. In 2014 the existing	\$0			04-002				NA.	29
Street, and Third Avenue. In 2014 the existing meets are no street, and Third Avenue. In 2014 the existing meets are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	\$1,360	2015	Young St	04-002	80.00	17	5/8-inch	346	26
Replace 17 meters along Young Street, Second Avenue, Hill									

SUPERSTITION/MIAMI TABLE I (Page 5 of 6) Information to be included with SIB-Eligible Project Notification

I. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more) - replacement of existing plant for other reasons supported by persuasive showing by utility	 Provide narrative explaining why this segment of plant is a priority. Provide narrative explaining how replacing this plant will benefit existing customers. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers. 							Annua from Brajev Street to Monroe Street.	Replace I fire hydrant along Central Avenue. The This project will replace a fire hydrant installed in 1955 on Central Avenue. The existing hydrant is old and failing requiring replacement Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Street Oracle of Street This project will	Replace 2 the hydrants along Freur. Over all the replace fire hydrants installed in 1900s on Fredric Street and Bird Street. The replace fire hydrants are do and failing requiring replacement. Replacement parts are unavailable for these hydrants. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.				
	Cost (estimated)	\$0	05	0\$	3	05	05	\$0	\$2,2322	\$0	\$4,642	0\$	\$0	0\$	
Replacement Plant	Expected In-								2014		2015				
Site (location description)									Central Ave.		Fredric St.				
PWSID No.		04-002	04.002		04-002	04-002	04-002	04-002	04-002	04-002	04-002	04-002	04-002	04-002	
Description plant)	Cost/Unit								2,321.78		2,321.12				
Replacement Plant Description (SIB-eligible plant)	Quantity										2				
NARUC Acet No. (SIB- eligible plant)	348 Hydrants	1	Y.	Y.	A A	4 Z	NA	AM	348	Ϋ́	348	4 2	S Z	NA SA	YN.
	Project No.		\$	7	80	13	15		2007	15	22		62	24	97

SUPERSTITION/MIAMI TABLE I (Page 5 of 6) cont. Information to be included with SIB-Eligible Project Notification

. 59	A A	_	2,517.50	04-002	Washborn Rd.		\$2,518	Replace 1 fire hydrant along Washborn Road. Ihis project will replace a life hydrant Washborn Road. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
30	NA			04-002			80	
							·	
						•		
Subtotal Cost (estimate)	ost (estima	ate)					\$9,482	

SUPERSTITION/MIAMI TABLE I (Page 6 of 6, Summary) Information to be included with SIB-Eligible Project Notification

Project	PWSID No.	Project Description	Cost (estimated)
S	04-002	REPLACE 10 SERVICE CONNECTIONS ALONG GLOBE AVENUE	\$42,274
7	04-002	REPLACE 22 SERVICE CONNECTIONS ALONG CHISOLM AVENUE	\$92,818
∞	04-002	INSTALL 600 LF OF 6-INCH DIP w/POLLYWRAP ALONG RANCH ROAD AND REPLACE I SERVICE CONNECTION	\$57,240
13	04-002	INSTALL 1,050 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 23 SERVICE CONNECTIONS ALONG SNEDDED AVENUE EAST OF RUSSELL AVENUE	\$190,232
15	04-002	REPLACE 18 SERVICE CONNECTIONS ALONG MCKINNEY AVENUE FROM BRALEY STREET TO HILL STREET	\$74,439
91	04-002	INSTALL 250 LF OF 6-INCH DIP W/POLYWRAP AND REPLACE 6 SERVICE CONNECTIONS ALONG MONROE STREET FROM MIAMI STREET TO MARION STREET	\$46,212
20	04-005	INSTALL 550 I.F OF 6-INCH DIP W/POLYWRAP AND REPLACE 25 SERVICE CONNECTIONS ALONG CENTRAL AVENUE FROM BRALEY STREET TO MONROE STREET	\$154,785
21	04-002	INSTALL 1,700 LF OF 6-INCH DIP WPOLYWRAP AND REPLACE 33 SERVICE CONNECTIONS ALONG ORPHAN STREET AND KENZTE AVENUE	\$280,425
22	04-002	INSTALL 2,750 LF OF 6-INCH DIP WPOLYWRAP AND REPLACE 53 SERVICE CONNECTIONS ALONG FREDRIC STREET AND BIRD STREET	\$464,224
23	04-002	REPLACE 17 SERVICE CONNECTIONS ALONG GLENDALE AVENUE FROM BRALEY STREET TO HILL STREET	\$69,844
24	04-005	INSTALL 600 LF OF 6-INCH DIP W/POLYWRAP AND REPLACE 11 SERVICE CONNECTIONS ALONG STORY STREET EAST OF RUSSELL AVENUE	\$98,595
3.6	04-002	INSTALL 800 LF OF 6-INCH DIP W/POLYWRAP AND REPLACE 17 SERVICE CONNECTIONS ALONG YOUNG STREET, SECOND AVENUE, HILL STREET AND THRID AVENUE	\$138,506
29	04-002	INSTALL 1,600 LF OF 6-INCH DIP w/POLYWRAP ALONG WASHBORN ROAD	\$142,838
30	04-002	INSTALL 500 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 5 SERVICES EAST OF LOOMIS AVENUE	\$63,017
Total Co.	Total Cost (estimate)	(e)	\$1,915,449

FALCON VALLEY/ORACLE TABLE I (Page 1 of 6) Information to be included with SIB-Eligible Project Notification

70 OS 32	, a	=	ا بي ہے		\Box	T									
1. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)	 replacement of existing plant for other reusons supported by persuasive showing by utility Provide narrative explaining why this segment of plant is a priority. 	3. Provide narrative explaining how replacing this plant will benefit existing customers.	4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customets.												
ient Plant	Cost (estimated)			0\$	0\$	0\$	0\$	\$ 0	0\$						08
Replacement Plant	Expected In-Service Date							-							
Site (location description)															
PWSID No.				11-019	11-019	11-019	11-019	11-019	11-019						
	Cost/Unit														
ant Description ble plant)	Material														
Replacement Plant Description (SIB-eligible plant)	Diameter											27.4			
	Pipe length														mate)
NARUC Acct No. (SIB- eligible plant)	309 Supply Mains			ΝΑ	NA	NA	N.	ΑN	NA						Subtotal Cost (estimate)
	Project No.			37	38	39	40	14	42						Subtotal

FALCON VALLEY/ORACLE TABLE I (Page 2 of 6) Information to be included with SIB-Eligible Project Notification

							٠	imate)	Subtotal Cost (estimate)	Subtota
	88		-	-		-				
				1						
									+	
		1								
	-									
									-	
				-						
				+				·	NA	42
	80			11-019					NA	41
	\$0			11-019					3	40
	4			11.019					2	,
				11-019					NA A	30
	8								NA	38
	\$0			11.010					NA	37
	\$0			11-019						
-										
4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.										
 Provide narrative explaining how replacing this plant will benefit existing customers. 										
 Provide narrative explaining why this segment of plant is a priority. 		Date						, 	T&D Mains	Project Inc.
persuasive showing by utility	(estimated)	In-Service			Cost/Unit	Material	Diameter	Pipe length	rar.	2
(10% or more) - rentairement of existing plant for other reasons supported by									eligible	
to no fault of the utility - replacement of existing plant to address excessive water loss			description)			plant)	(SIB-eligible		Acct No.	
replacement of existing plant that has exceeded its designance reschillife and has worn out or is in deteriorating condition due	Ī	Kepiacement	Site (location	PWSID		Description	Replacement Plant Description	75	NARUC	
Provide parrative why Replacement Plant is necessary	Dlant	3		0000	Information to be included w	Informati				

FALCON VALLEY/ORACLE TABLE I (Page 3 of 6) Information to be included with SIB-Eligible Project Notification

 Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more) 	- replacement of existing plant for outer reasons supported by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will	benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Replace 61 service connections and replace 61 meters along Beverly Circle. The existing water mains have 36 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13. Declare 33 service connections and replace 35 meters along	Sonberg Drive, Harold Drive and Rockcliff Boulevard. The existing water mains have 21 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 19 Service Connections and replace 19 Service Conning Service Connections and replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Adams Street, Howard Street and Logan Street. The existing water mains have 7 recorded service line leaks and 1 water main leak over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 24 service connections and replace 24 moust small North Two O'clock Hills Road and Chapartal Street. The existing water mains have 8 recorded service line leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
ent Plant	Cost (cstimated)		162,791	\$92,382	\$51,979	\$76,611	\$64,051
Replacement Plant	Expected In-Service Date		2013	2013	2014	2014	2015
Site (location description)			Beverly Circle	Sonberg Drive	Camino Seco	Adams Street	Two O'Clock Hills Road
PWSID No.			11-019	610-11	610-11	11-019	610-11
	Cost/Unit		2,717.88	2,639.48	2,735.75	2,837.44	2,668.79
nt Description le plant)	Material		Copper	Copper	Copper	Copper	Copper
Replacement Plant Description (SIB-eligible plant)	Diameter		1-inch	l-inch	k-inch	l-inch	1-inch
	Quantity		61	35	19	1.7	24
NARUC Acct No. (SIB- eligible plant)	345 Services		345	345	345	345	345
	Project No.		37	38	39	40	14

FALCON VALLEY/ORACLE TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

42	345	16	1-inch	Copper	2,709.84	11-019	Cedar Ridge Drive	2015	\$43,357	Replace 16 service connections and replace 16 meters along North Cedar Ridge Drive. The existing water main has 6 recorded service line leaks over the last 6 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
									<i>'</i>	
									-	
Subtotal (Subtotal Cost (estimate)	ıte)							\$494,171	

FALCON VALLEY/ORACLE TABLE I (Page 4 of 6)

TABLE I (Page 4 of 6) Information to be included with SIB-Eligible Project Notification

FALCON VALLEY/ORACLE

TABLE 1 (Page 4 of 6) cont. Information to be included with SIB-Eligible Project Notification

									Replace 16 meters along North Cedar Ridge Drive. In 2014 the
42	346	5/8-inch	9	80.00	11-019	Cedar Ridge Drive	2015	\$1,280	existing meters are no longer NSF approved due to the new tead free brass requirements. Once a meter is removed from service, a new NSF approved meter has to be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit EVC.
							·		
						·			
						·			
								-	
Subtotal Cost (estimate)	ost (estim	ate)						\$14,560	
					-				

FALCON VALLEY/ORACLE TABLE I (Page 5 of 6) Information to be included with SIB-Eligible Project Notification

So S		NARUC Acct No. (SIB- eligible plant)	Replacement Plant Description (SIB-eligible plant)	nt Description le plant)	CIISMA No.	Site (location description)	Replacement Plant	m Plant	Provide narrative with replacement in the secreted its designated useful life and has exceeded its designated useful life and has exceeded its designated useful life and has worm out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more) replacement of existing plant for other reasons supported by persuasive showing by utility
11-019 11-019 11-019 11-019 11-019 11-019		348 Hydrants	Quantity	Cost/Unit			Expected In- Service Date	Cost (estimated)	 Provide narrative explaining why this segment of plant is a priority. Provide narrative explaining how replacing this plant will benefit existing customers. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.
11-019 8 8 11-019 8 8 8 11-019 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	37	₹ Z			11-019			0\$	
11-019	38	Y Z			11-019			80	
11-019	30	N.A.			11-019			\$0	
11-019	40	NA			11-019			0\$	
\$	4	NA			11-019			0\$	
	42	NA AN			11-019			0\$	
							-		
	Subtotal	ost (estim	ate)					20	

FALCON VALLEY/ORACLE TABLE I (Page 6 of 6, Summary) Information to be included with SIB-Eligible Project Notification

Project No.	PWSID	Project Description	Cost (estimated)
37	11-019	REPLACE 61 SERVICE CONNECTIONS AND METERS ALONG BEVERLY CIRCLE.	\$170,671
38	610-11	REPLACE 35 SERVICE CONNECTIONS AND METERS ALONG SONBERG DRIVE, HAROLD DRIVE AND ROCKCLIFF BOULEVARD.	\$95,182
39	11-019	REPLACE 19 SERVICE CONNECTIONS AND METERS ALONG CAMINO SECO AND CALLE VALENCIA.	\$53,499
40	11-019	REPLACE 27 SERVICE CONNECTIONS AND METERS ALONG ADAMS STREET, HOWARD STREET AND LOGAN STREET.	\$78,771
14	11-019	REPLACE 24 SERVICE CONNECTIONS AND METERS ALONG NORTH TWO O'CLOCK HILLS ROAD AND CHAPARRAL STREET.	\$65,971
42	610-11	REPLACE 16 SERVICE CONNECTIONS AND METERS ALONG NORTH CEDAR RIDGE DRIVE.	\$44,637
Total Co	Total Cost (estimate)	ite)	\$508,731

COCHISE/BISBEE
TABLE I (Page 1 of 6)
Information to be included with SIB-Eligible Project Notification

1. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)	- replacement of existing plant for ones reasons supported by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers.	4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.													
Provide narra- replacement useful life and no fault of the replacement replacement (10% or more)	- replacet persuasive 2. Provid priority. 3. Provid 3. Provid henefit ex	4. Provide													
ent Plant	Cost (estimated)	4	\$0	20	\$0	\$0	\$0	80	80	\$0	0\$	80			80
Replacement Plant	Expected In-Service Date														
Site (focation description)				-											
PWSID No.			02-001	05-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001			
	Cost/Unit												-		
nt Description le plant)	Material	***************************************													
Replacement Plant Description (SIB-eligible plant)	Diameter												-		
	Pipe length														nate)
NARUC Acct No. (SIB- eligible plant)	309 Supply Mains		N.	NA NA	¥.	NA	N.	N.A.	NA	NA	NA NA	NA			Subtotal Cost (estimate)
	Project No.		43	44	45	46	47	48	49	50	51	52			Subtotal

COCHISE/BISBEE

TABLE I (Page 2 of 6)	Information to be included with SiB-Eligible Project Potinication
-----------------------	---

i. Provide narrative why Replacement Plant is necessary replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more)	 replacement of existing plant tor other reasons supported by persuasive showing by utility Provide narrative explaining why this segment of plant is a priority. 	3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new	visionings.	Install approximately 1,900 LF of o-inch DI replacelites pro- with polywrap, replace 22 service connections, replace 22 meters, and replace 1 fire hydrant along Bowers Street from Marie Street to McDonald Street. This project will replace approximately 1,230 LF of 4-inch SF water main installed in 1958 and approximately 150 LF of 1-inch GS water main installed in 1961 on Bowers Street; and approximately 500 LF of 2-inch GS water main installed in 1958 on Marie Street. The existing water mains and service connections to be replaced have 80 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately for Li-rai of the connections, replace 11 meters, and replace 1 fire hydrant along Occulilo Street. This project will replace approximately 600 LF of 1-inch GS water main installed in 1945, 1947, and 1950, approximately 250 LF of 1-inch PVC water main installed in 1980, approximately 150 LF of 4-inch ST water main installed in 1960, and approximately 100 LF of 2-inch CU water main installed in 1960, and approximately 100 LF of 2-inch CU water main installed in 1960, and approximately 100 LF of 2-inch CU water main stalled in 2007 on Occililo Street. The existing water mains and service connections to be replaced have 35 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
Replacement Plant	Cost (estimated)			\$171,513	\$61,838
Replacen	Expected In-Service Date			2012	2012
Site (location description)				Bowers Street	Ocotillo Avenue
PWSID No.				02-001	03-001
	Cost/Unit			90.27	88.34
Description plant)	Material			ă	DI
Replacement Plant Description (SIB-cligible plant)	Diameter			٠	νο
Re	Pipe length			1,900	700
NARUC Acct No. (SIB- eligible plant)	343 T&D Mains			343	343
	Project No.			43	44

COCHISE/BISBEE
TABLE I (Page 2 of 6) cont.
Information to be included with SIB-Eligible Project Notification

install approximately 2,450 LF of 6-inch DI replacement pipe with polywrap, replace 41 service connections, and replace 41 meters along Ledge Avenue and Quality Road. This project will replace approximately 1,050 LF of 1-inch GS water main installed in 1937, 1939, 1958, and 1962, approximately 1,000 LF of 2-inch GS water main installed in 1932 and 1947; and approximately 200 LF of 3-inch GS water main installed in 1947 and approximately 200 LF of 3-inch GS water main installed in 1947. The existing water mains and service connections to be replaced have 35 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	nistall approximately 500 LF of connection, and replace I meter polywrap, replace I service connection, and replace I meter along Highway 80 and Winwood Road. This project will replace approximately 900 LF of 1-inch PVC water main installed in 1980 on Winwood Road. The existing water mains and service connections to be replaced have 22 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit PKS-13.	install approximately 1,50 with polywrap, replace 20 with polywrap, replace 20 service connections, and replace 20 with polywrap, replace approximately 150 LF of 1-inch GS water main installed in 1939, approximately 100 LF of 1-inch PVC water main installed in 1976, approximately 750 LF of 2-inch GS water main installed in 1939 and 1947; and approximately 350 LF of 3-inch GS water main installed in 1932 and approximately 150 LF of 3-inch GS water main installed in 1932 and approximately 150 LF of 3-inch GS water main installed in 1932 and 1952. The existing water mains and service connections to be replaced have 21 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately 2,900 LF of o-inch LD replacement pipe with polywrap, replace 22 service connections, and replace 22 meters along Teran Street, Aruzu Street, Carbajal Street, and Vargas Street. This project will replace approximately 700 LF of 1-inch GS water main installed in 1938, approximately 800 LF of 2-inch GS water main installed in 1938, and approximately 1,300 LF of 6-inch ST water main installed in 1998, and 1976. The existing water mains and service connections to be replaced have 20 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
\$226,307	\$82,881	\$151,767	\$265,814
2014	2014	2014	2013
Ledge Avenue	Highway 80	Ledge Avenue	Teran Street
02-001	02-001	02-001	02-001
92.37	92.09	91.98	99.16
īa	ĬĠ	Ĭ	D
•	9	٠	vo
2,450	006	1,650	2,900
343	343	34.3	343
45	34		48

COCHISE/BISBEE TABLE I (Page 2 of 6) cont. Information to be included with SIB-Eligible Project Notification

49	343	700	•	ĬĠ	88.73	02-001	Park Avenue	2013	\$62,111	Install approximately 700 LF of 6-inch DI replacement pipe with polywrap, replace 12 service connections, replace 12 meters, and replace 1 fire hydrant along Park Avenue. This project will replace approximately 650 LF of 2-inch GS water main installed in 1920 and 1967, approximately 300 LF of 4-inch GS water main installed in 1922, and approximately 250 LF of 6-inch GS water main installed in 1922 on Second Street. The existing water mains and service connections to be replaced have 16 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
920	343	009	v	D	92.16	02-001	Brophy Avenue	2014	\$55,296	polywrap, replace 11 service connections, and replace 11 meters along Brophy Avenue. This project will replace approximately 400 LF of 1-inch GS water main installed in 1944 and approximately 200 LF of 2-inch CU water main installed in 1980 on Brophy Avenue. The existing water mains and service connections to be replaced have 15 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
22	343	1,000	9	ō	86.18	02-001	Cole Avenue	2014	\$86,180	with polywrap, replace 7 service connections, replace 7 meters, and replace 2 fire hydrants along Cole Avenue. This project will replace approximately 800 LF of 6-inch ST water main installed in 1908 and approximately 150 LF of 8-inch ST water main installed in 1908 on Cole Avenue. The existing water mains and service connections to be replaced have 14 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
52	343	400	9	Ĭ	. 85.06	02-001	Church Street	2012	\$34,024	install approximately 400 LF of or incl. 10 to practice of polywarp, replace 7 service connections, replace 7 meters, and replace I fire hydrant along Church Street from Clawson Avenue to Sowels Avenue. This project will replace approximately 300 LF of 4-inch ST water main installed in 1930, 1975, and 1978 and approximately 100 LF of 6-inch ST water main installed in 1908 on Church Street. The existing water mains and service connections to be replaced have 12 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
Subtotal C	Subtotal Cost (estimate)	ite)							\$1,197,731	

COCHISE/BISBEE TABLE I (Page 3 of 6) Information to be included with SIB-Eligible Project Notification

1. Provide narrative why Replacement Flant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss (10% or more)	- replacement of existing plant for once reasons supported by persuasive showing by utility 2. Provide narrative explaining why this segment of plant is a priority. 3. Provide narrative explaining how replacing this plant will benefit existing customers. 4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Install approximately 1,900 LF of 6-inch DI replacement pipe with polywrap, replace 22 service connections, replace 22 meters, and replace 1 fire hydrant along Bowers Street from Marie Street to McDonald Street. This project will replace approximately 1,250 LF of 4-inch ST water main installed in 1958 and approximately 150 LF of 1-inch GS water main installed in 1961 on Bowers Street, and approximately 500 LF of 2-inch GS water main installed in 1958 on Marie Street. The existing water mains and service connections to be replaced have 80 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	install approximately for the connections, replace 11 meters, and replace 1 fire hydrant along Ocotillo Street. This project will replace approximately 600 LF of 1-inch GS water main installed in 1945, 1947, and 1950, approximately 250 LF of 1-inch PVC water main installed in 1980, approximately 150 LF of 1-inch PVC water main installed in 1980, approximately 100 LF of 2-inch CU water main installed in 2007 on Ocotillo Street. The existing water mains and service connections to be replaced have 35 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
ent Plant	Cost (estimated)	\$56,225	\$29,413
Replacement Plant	Expected In-Service Date	2012	2012
Site (location description)		Bowers Street	Ocotillo Avenue
PWSID No.		02-001	02-401
	Cost/Jnit	2555.67	2673.90
nt Description le plant)	Material	Соррег	Copper
Replacement Plant Description (SIB-eligible plant)	Diameter	1-inch	1-inch
	Quantity	22	· =
NARUC Acct No. (SIB- eligible plant)	345 Services	345	345
	Project No.	43	4

COCHISE/BISBEE TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

Install approximately 2,450 LF of 6-inch DI replacement pipe with polywrap, replace 41 service connections, and replace 41 meters along Ledge Avenue and Quality Road. This project will replace approximately 1,050 LF of 1-inch GS water main installed in 1937, 1939, 1958, and 1962; approximately 100 LF of 2-inch ST water main installed in 2002; approximately 1,000 LF of 2-inch GS water main installed in 1932 and 1947, and approximately 200 LF of 3-inch GS water main installed in 1947. The existing water mains and service connections to be replaced have 35 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	polyurap, replace I service connection, and replace I meter polyurap, replace I service connection, and replace I meter approximately 900 LF of I-inch PVC water main installed in 1980 on Winwood Road. The existing water mains and service connections to be replaced have 22 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Install approximately 1,030 LF of 0-min. Di replacement pro- with polywrap, replace 20 service connections, and replace 20 meters along Ledge Avenue, Quality Road and Alleys. This project will replace approximately 160 LF of 1-mch GS water main installed in 1939, approximately 160 LF of 1-inch PVC water main installed in 1936, approximately 750 LF of 2-inch GS water main installed in 1939 and 1947; and approximately 350 LF of 3-inch GS water main installed in 1932 and 1952. The existing water mains and service connections to be replaced have 21 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	install approximately 2,900 or of neuron programmers along Teran Street, Anuzu Street, Carbajal Street, and verters along Teran Street, Anuzu Street, Carbajal Street, and Vargas Street. This project will replace approximately 700 LF of 1-inch GS water main installed in 1938, approximately 800 LF of 2-inch GS water main installed in 1938, and approximately 1,300 LF of 6-inch ST water main installed in 1938, and approximately 1,300 LF of 6-inch ST water main installed in 1938, and approximately 1,300 LF of coricle ST water main installed in 1908 and 1976. The existing water mains and service connections to be replaced have 20 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
\$89,304	81,718	239,097	\$45,147
2014	2014	2014	2013
Ledge Avenue	Highway 80	Ledge Avenue	Teran Street
02-001	02-001	02-001	02-001
2,178.15	1,717.75	1,954.85	2,052.15
Copper	Copper	Copper	Соррег
1-inch	1-inch	l-inch	1-inch
14	-	50	22
345	345	345	345
45	94	47	86

COCHISE/BISBEE TABLE I (Page 3 of 6) cont. Information to be included with SIB-Eligible Project Notification

						1				
49	345	12	I-inch	Copper	2,698.67	02-001	Park Avenue	2013	\$32,384	Install approximately 700 LF of or interferent proportional polywrap, replace 12 service connections, replace 12 meters, and replace 1 fire hydrant along Park Avenue. This project will replace approximately 650 LF of 2-inch GS water main installed in 1920 and 1967; approximately 300 LF of 4-inch GS water main installed in 1922, and approximately 250 LF of 6-inch GS water main installed in 1922 on Second Street. The existing water mains and service connections to be replaced have 16 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
20	345	. =	1-inch	Copper	1,875.09	02-001	Brophy Avenue	2014	\$20,626	install approximately out 1.1 of others of sepacement pipe with polywrap, replace 11 service connections, and replace 11 meters along Brophy Avenue. This project will replace approximately along Brophy Avenue. The existing water main installed in 1944 and approximately 200 LF of 2-inch CU water main installed in 1980 on Brophy Avenue. The existing water mains and service connections to be replaced have 15 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
15	345	,	1-inch	Copper .	2,985.16	02-001	Cole Avenue	2014	\$20,896	install approximately 1,000 LT to 0-incu Di replacement pro- with polywrap, replace 7 service connections, replace 7 meters, and replace approximately 800 LF of 6-inch ST water main installed in 1908 and approximately 150 LF of 8-inch ST water main installed in 1908 and approximately 160 LF of 8-inch ST water main satelled in 1908 on Cole Avenue. The existing water mains and service connections to be replaced have 14 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
52	345		1-inch	Copper	2,507.04	02-001	Church Street	2012	\$17,549	Install approximately 400 LF of o-incut 1st replaced the with polywara, replace 7 service connections, replace 7 meters, and replace 1 fire hydrant along Church Street from Clawson Avenue. Os Sowels Avenue. This project will replace approximately 300 LF of 4-inch ST water main installed in 1930, 1975, and 1978 and approximately 100 LF of 6-inch ST water main installed in 1998 on Church Street. The existing water mains and service connections to be replaced have 12 recorded leaks over the last 10 years. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
							. , ,			
								:		
Subtotal Cost (estimate)	ost (estima	ıte)							\$352,359	

COCHISE/BISBEE TABLE I (Page 4 of 6) Information to be included with SIB-Eligible Project Notification

e to loss	à	is a	wi.	the ars.	d of cted ntcd	s not	from slace or the cled	new from Slace inted	o the from place acted anted anted
1. Provide narrative why Replacement Plant is necessary - replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility - replacement of existing plant to address excessive water loss [10% or more)	 replacement of existing plant for other reasons supported by persuasive showing by utility 	2. Provide narrative explaining why this segment of plant is a priority.	 Provide narrative explaining how replacing this plant will benefit existing customers. 	4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Replace 22 meters along Bowers Street from Marie Street to McDonald Street. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 11 meters along Ocotillo Street. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 41 meters along Ledge Avanue and Quanty Road. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace I meter along Highway 80 and winwood Koad. in 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 20 meters along Ledge Avenue, Quality Koad and Aireys. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
	Cost (estimated)	H 2	, ,	-	\$1,760	\$880	\$3,280	08\$	\$1,600
Replacement Plant	Expected In-Service	Care		•	2012	2012	2014	2014	2014
Site (location description)	•			-	Bowers Street	Ocotillo Avenue	Ledge Avenue	Highway 80	Ledge Avenue
PWSID No.					02-001	02-001	02-001	02-001	02-001
ription)	Cost/Unit				80.00	80.00	80.00	80.00	80.08
Replacement Plant Description (SIB-eligible plant)	Quantity				22	gama. punsa	41	-	20
Replac	Size			-	5/8-inch	5/8-inch	5/8-inch	5/8-inch	5/8-inch
NARUC Acct No. (SIB- eligible plant)	346 Meters				346	346	346	346	346
	Project No.				43	44	45	46	47

COCHISE/BISBEE TABLE I (Page 4 of 6) cont. Information to be included with SIB-Eligible Project Notification

							-		B. 1. 22 motors close Taren Street Artizu Street Carhaial
84	346	5/8-inch	22	80.00	02-001	Teran Street	2013	\$1,760	Street, and Vargas Street. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
49	346	5/8-inch	12	80.00	02-001	Park Avenue	2013	096\$	Replace 12 meters along Park Avenue. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
50	346	5/8-inch	=	80.00	02-001	Brophy	2014	\$880	Replace 11 meters along Brophy Avenue. In 2014 the existing meters are no longer NSF approved due to the new lead free brass requirements. Once a meter is removed from service, a new NSF approved meter more is removed from service, a new This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
51	346	5/8-inch	7	80.00	02-001	Cole Avenue	2014	8560	Replace 7 meters along Cole Avenue. In 2014 the existing inverses are no longer NSF approved due to the new lead free brass requirements. Once a meter stemoved from service, a new NSF approved meter must be installed in its place for compliance. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
52	346	5/8-inch	7	80.00	02-001	Church Street	2012	\$560	Replace 7 meters along Church Sueet from Clawson Avenue to Sowels Avenue. The existing meters have reached the end of their useful life. This replacement project is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
				-					
Subtotal Cost (estimate)	ost (estim	ı(e)						\$12,320	

COCHISE/BISBEE TABLE I (Page 5 of 6) Information to be included with SIB-Eligible Project Notification

- replacement of existing plant that has exceeded its designated useful life and has replacement of existing plant that has exceeded its designated useful life and has worn out or is in deteriorating condition due to no fault of the utility replacement of existing plant to address excessive water loss (10% or more) replacement of existing plant for other reasons supported by persuasive showing by utility	2. Provide narrative explaining why this segment of plant is a priority.	3. Provide narrative explaining how replacing this plant will benefit existing customers.	4. Provide affirmation that Replacement Plant does not include the costs for extending or expanding facilities to serve new customers.	Replace I fire hydrant along Bowers Street from Marie Street to McDonald	Street. This project will replace a fire hydrant installed in 1958 along Bowers Street. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.	Replace 1 fire hydrant along Ocotillo Street. This project with replace hydrant installed in 1960 along Ocotillo Street. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.				TT: Havelean free burtrant	Replace 1 fire hydrant along Park Avenue. Ins project will replace a fire regularity installed in 1920 along Park Avenue. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.		Replace 2 fire hydrants along Cole Avenue. Into project win replace inchapted hydrants installed in 1908 along Cole Avenue. The existing hydrants are old and failing requiring replacement. Replacement parts are unavailable for these hydrants. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
nt riant	Cost (estimated)				\$2,876	\$2,525	80	0\$	80	\$0	\$2,615	95	\$5,269
Kepjacement riant	Expected In- Service Date	l.			2012	2012	-		*		2013	`	2014
Site (location description)					Bowers Street	Ocotillo Avenue					Park Avenue		Cole Avenue
PWSID No.					02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001
Description plant)	Cost/Unit				2,876.32	2,524.87					2,615.10		2,634.45
Replacement Plant Description (SIB-eligible plant)	Quantity				-						-		2
NARUC Acct No. (SIB- eligible plant)	348	Lydranis			348	348	AN AN	NA	NA	AN AN	348	ĄZ	348
	Project No.				43	44	45	46	47	48	49	9	31

COCHISE/BISBEE TABLE I (Page 5 of 6) cont. Information to be included with SIB-Eligible Project Notification

	,		MIDITIOLUI	210118				Replace 1 fire hydrant along Church Street from Clawson Avenue to Sowels
52	348		2,743.86	02-001	Church Street	2012	\$2,744	Avenue. This project will replace a fire hydrant installed in 1705 and and Street from Clawson Avenue to Sowels Avenue. The existing hydrant is old and failing requiring replacement. Replacement parts are unavailable for this hydrant. This replacement is not being constructed to serve new customers. Project further described and documented in Exhibit FKS-13.
		4						
		S.						
				1				
				-				
							-	
				-				
				-				
				-				
				-				
				-				
							\$16,029	
Subtotal Cost (estimate)	ost (esti	mate)						

COCHISE/BISBEE TABLE I (Page 6 of 6, Summary) Information to be included with SIB-Eligible Project Notification

Cos		\$94,656	\$318,891	\$84,679	D ALLEYS. \$192,464	8312,721	\$98,070	\$76,802	\$112,905	854,877			\$1,578,439	
Project Description I son I F OF 6-INCH DIP wPOLYWRAP AND REPLACE 22 SERVICE CONNECTIONS ALONG BOWERS STREET FROM MARIE STREET TO	McDONALD STREET.	INSTALL 700 LF OF 6-INCH DIP W/POL/YWRAP AND REPLACE 11 SERVICE CONNECTIONS ALONG OCOTILLO AVENUE.	INSTALL 2,450 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 41 SERVICE CONNECTIONS ALONG LEDGE AVENUE AND QUALITY ROAD.	INSTALL 900 LF OF 6-INCH DIP WPOLYWRAP AND REPLACE I SERVICE CONNECTION ALONG HIGHWAY 80 AND WINWOOD ROAD.	INSTALL 1,650 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 20 SERVICE CONNECTIONS ALONG LEDGE AVENUE, QUALITY ROAD, AND ALLEYS.	INSTALL 2,900 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 22 SERVICE CONNECTIONS ALONG TERAN STREET, ARUIZU STREET, CARBAJAL STREET, AND VARGAS STREET.	INSTALL 700 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 12 SERVICE CONNECTIONS ALONG PARK AVENUE.	INSTALL 600 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 11 SERVICE CONNECTIONS ALONG BROPHY AVENUE.	INSTALL 1,000 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 7 SERVICE CONNECTIONS ALONG COLE AVENUE.	INSTALL 400 LF OF 6-INCH DIP w/POLYWRAP AND REPLACE 7 SERVICE CONNECTIONS ALONG CHURCH STREET FROM CLAWSON AVENUE TO SOWELS AVENUE.			ite)	
PWSID No.	02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001	02-001			Total Cost (estimate)	
Project No.	43	4	45	46	47	48	49	80	51	52			Total Co	

EXHIBIT B

ARIZONA WATER COMPANY
Docket No. W-01445A-11-0310
Calcutation of Overall SIB True-Up and Individual True-Up Surcharge/Credit
As of December 31, 2012

SIB Schedule B

CALCULATION OF OVERALL SIB REVENUE TRUE UP FROM PRIOR 12-MONTH SIBA SURCHARGE PERIOD Net SIB Surcharge Under/(Over)-Collections from Prior 12-Month SIB Surcharge Period (in. 6 - In. 12) Total SIB Surcharge Revenues Net of Efficiency Credit from Prior 12-Month SIB Surcharge Period Total SIB Revenue Requirement Net of Efficiency Credit - Prior 12-Month SIB Surcharge Period Total SIB Efficiency Credit Refunds from Prior 12-Month SIB Surcharge Period Overall SIB Revenue Requirement from Prior 12-Month SIB Surcharge Period Total SIB Surcharge Revenues from Prior 12-Month SIB Surcharge Period Overall SIB Efficiency Credit from Prior 12-Month SIB Surcharge Period No e

24,436 <u>@</u> SUPERSTITION (16,786) (15,500) 335,722 310,000 ₹

ARIZONA WATER COMPANY
Docket No. W-01445A-11-0310
Calculation of Overall SIB True-Up and Individual True-Up Surcharge/Credit
As of December 31, 2012

0 <u>⊡</u> <u>@</u> ₹

回

CALCULATION OF INDIVIDUAL SIB FIXED TRUE-UP SURCHARGE/CREDIT

1,810 391 415 973 127 24,436 SIB True-Up Surcharge(Credit)
Fixed Annual
Surcharge / Revenue by
(Credit) Meter Size 0.33 0.53 1.06 1.66 3.31 5.30 7.61 Surcharge / (Credit) 21,521 4,559 2,278 492 523 1,225 160 5/8 x 3/4-inch Equivalent Meters (C X F) Meter Muttiplier 23,708 21,521 1,824 285 31 21 25 25 No. of Customers 12/31/2012 Customer Meter Size Totals 5/8 x 3/4-inch 1/2-inch 4-inch 6-inch 8-inch 10-inch i-inch inch inch inch

24,436 individual SIB Fixed True-Up Surcharger(Credit) Per 5/8 x 3/4-inch Equivalent Meter (In. 24 + col. C., In. 19 + 12) Net SIB Surcharge Under/(Over)-Collections from Prior 12-Month SIB Surcharge Period (p. 1, ln. 14)

EXHIBIT C

SIB PLANT TABLE II (Page 1 of 6)

Information to be included with SIB-Eligible Completed Project Filings

1	1	 			,		 	 	,	 	
	Accumulated Depreciation Reserve (as of the actual retirement date)		-			-					
Original Plant (Plant Being Retired)	Original Cost										
Ori,	Original In- Service Date										
,	Actual Retirement Date										
t Plant	Actual Cost			-							
Replacement Plant	In-Service Date (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)		-			·		`			
Site (location description)		,									
DISMA No.											
ion	Cost/Unit										
ant Descripti ble plant)	Material			•							
Replacement Plant Description (SIB-cligible plant)	Diameter										
	Pipe Length								٠		
NARUC Acct No. (SIB- eligibte plant)	309 Supply Mains							,			tual Cost
	Project No.										Subtotal Actual Cost

SIB PLANT TABLE II (Page 2 of 6)

Information to be included with SIB-Eligible Completed Project Filings

							1	1			····		T	7
Accumulated Depreciation Reserve (as of the actual retirement date)														
Original Cost														
Original In- Service Date														
Actual Retirement Date														
Actual Cost														
In-Service Date (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)								·						
Cost/Unit														*air
Material														
Diameter														
Pipe Length									·					.
331 T&D Mains														Subtotal Actual Cost
Project No.														Subtotal /
	331 Pipe Diameter Material Cost/Unit In-Service Date Actual Actual Original In-Original In-Original In-Original In-Original In-Original Cost T&D Length Retirement Service Date Date Mains ADEQ AOC Date Date and other related approvals by state and/or federal squicks when agencies when applicable; pictures of installed plant)	331 Pipe Diameter Material Cost/Unit In-Service Date Actual Actual Actual Original In-Driginal Cost Mains Length Anion Cost Retirement Service Date Mains Anion Anion Date Service Date Anion Anion Date Date Anion Anion Anion Anion Anion Anion Actual Actual Original In-Original	331 Pipe Diameter Material Cost/Unit T&D Length Mains T &D Length Mains Mains Mains T &D Length Mains Mains Mains T &D Length Material Cost/Unit Cost/Unit Cost Material Cost Mains Mai	331 Pipe Diameter Material Cost/Init In-Service Date Actual Actual Original In-Original Cost T&D Length Mains Mains Table Length Mains Length Mains Length Mains Length Mains Length Mains Actual Actual Original In-Original Cost ACTUAL 331 Pipe Diameter Material Cost/Unit T&D In-Service Date Actual Actual Original In-Original Cost (provide Actual Actual Actual Actual Original Cost (provide Actual Actual Actual Actual Actual Actual Actual Actual Original Cost (provide Actual Actual Actual Actual Actual Actual Actual Original Cost (provide Actual Original Cost (provide Actual	331 Pipe Diameter Material Cost/Unit In-Service Date Actual Actual Original In-Original Cost T&D Length Mains Mains Mains Teach Mains Mai	331 Pipe Diameter Material CostUnit T&D In-Service Date (provide Cost Retirement Service Date (provide ADEG) Actual Actual Original In-Original Cost Mains and other related approvals by State and or federal agencies when appricable; pictures or installed plan)	Tied Diameter Material Cost/Unit In-Service Date Actual Original In-Original Cost Mains Tied Length Mains Good Cost Retirement Service Date (provide Cost Retirement Service Date and other related approvals by state and/or feddral agencies when applicable; pictures of installed plant)	T&D Length Material Cost/Unit Total Actual Actual Original Dr. Original Cost Mains T&D Length Mains Table Dismeter Material Cost/Unit In-Service Date Actual Actu	Table Diameter Maferial Cost/Unit In-Service Date Actual Actual Original Cost	Table Diameter Material Cost/Unit In-Service Date Actual Actual Original Cost	Table Pipe Diameter Material Cost/Unit InService Date Actual Original Cost Material Cost/Unit InService Date Cost Retirement Service Date and other and other and other populated approvals by start and other populated plans of installed plans	Table Diameter Material Cost/Unit Cost/Unit Cost Material Cost/Unit Cost Material Cost/Unit Cost Material Cost Material Cost Diameter Material Cost Material Cost Material Cost Material Cost Diameter Material Cost		

SIB PLANT TABLE II (Page 3 of 6)

Information to be included with SIB-Eligible Completed Project Filings

ຍ															
Accumulated Depreciation Reserv (as of the actual retirement date)															
Original Cost															
Original In- Service Date															
Actual Retirement Date															
Actual Cost												Ŷ		-	
In-Service Date (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)															
											N.7				
Cost/Unit															-
Матегіа															
Diameter															
Quantity															st st
333 Services															Subtotal Actual Cost
Project No.															Subtotal ,
	333 Quantity Diameter Material Cost/Unit Services Services Services Service Date Actual Actual Original In- Original Cost ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)	333 Quantity Diameter Material Cost/Unit Services Services Services Services Service Date Actual Original In- Original Cost (provide Cost Retirement Service Date and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)	333 Quantity Diameter Material Cost/Unit Service Date Actual Actual Original Cost Service Date Actual Original Cost Service Date ADEQ AOC ADDATE ADEQ AOC And Other related approvals by State and/or federal agencies when applicable; pictures of installed plant)	333 Quantity Diameter Material Coss/Unit Service Date Actual Actual Original In- Original Cost (provide Cost Retirement Service Date ADEQ AOC Date and other related approvals by state and other federal agencies when applicable; pictures of installed plant)	Services Service Date Actual Actual Original Cost (provide Actual Original Cost (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)	Services Quantity Diameter Material Cost/Unit Service Date Actual Actual Original Cost Retirement Service Date Actual Original Cost (provide Cost and other related approvals by State and/oth state and other applicable; pictures of installed plant)	Services Quantity Diameter Material Cost/Unit Cost/Unit Cost/Unit Cost Chiefment Service Date Cost Retirement Service Date Cost Retirement Service Date Cost Retirement Service Date ADEQ ADEQ ADEQ ADEQ ADEQ ADEQ ADEQ ADEQ	333 Quantity Diameter Material Cost/Unit Governing Service Date Cost Retirement Service Date Cost Retirement Service Date Cost Retirement Service Date Cost Retirement Service Date Cost and other related approvals by state and/or Rederal agencies when applicable; picture of installed plant)	333 Quantity Dismeter Material CostUnit CostUnit Cost In-Service Date Actual Actual Original In-Original Cost In-Service Date Actual Actual Original Cost In-Service Date Actual Actual Actual Original Cost In-Service Date Actual Actual Actual Actual Actual Cost In-Service Date Actual Actual Actual Original Cost In-Service Date In	Services Quantity Diameter Material CosyUnit (provide Cost Retirrent Service Date ADEQ ACC and other related approvals by state and/or related approvals by state and/or pictures of installed plant)	Services Quantity Diameter Material CostUnit CostUnit CostUnit CostUnit CostUnit Cost Cost Retirement Service Date (provide Cost Date related approvals by state and other applicable; protuces of institute of insti	333 Quantity Dismeter Material Cost/Unit Inscretce Date Actual Original Inscretce Date Service Date Service Date Cost Retirement Service Date Cost Actual Original Inscretce Cost Cost	333 Quantity Dismeter Material Cost/Unit Inscrince Date Actual Original Cost Actual Original Cost and other and othe	333 Quantity Diameter Material Coat/Unit Coat/Unit Coat/Unit Coat Retirement Service Date Actual Original Cost and other state and/original Cost (printed plant) Services Cost Retirement Service Date Cost Retirement Service Date and other and oth	Services Quantity Diameter Material Cost/Unit Cost/Unit Cost Co

SIB PLANT TABLE II (Page 4 of 6)

Information to be included with SIB-Eligible Completed Project Filings

	NARUC Act No. (SIB- eligible plant)	Rep	Replacement Plant Description (SIB-eligible plant)	t Description e plant)	PWSID No.	Site (location description)	Replacement Plant	if Plant	•	(Plan	Original Plant (Plant Being Retired)	Accumulated Depreciation	_
Project No.	334 Meters	Size	Quantity	Cost/Unit			In-Service Date (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed plant)	Actual Cost	Actual Retirement Date	Service Date		Reserve (as of the actual retirement date)	=
				,									ı
									-				
													Ì
													i
					-								
											·		
0.1.4040	A atual Cos	•					- - -						
Subiola	Subjudia Actual Cost												

SIB PLANT TABLE II (Page 5 of 6).

Information to be included with SIB-Eligible Completed Project Filings

	Acct No. (SIB-eligible	Replacen Descr (SIB-eligi	Replacement Plant Description (SIB-eligible plant)	PWSID No.	Site (location description)	Replacement Plant	Plant	-	(P	Original Plant (Plant Being Retired)		
Project No.	335 Hydrants	Quantity	Cost/Unit			In-Service Date (provide ADEQ AOC and other related approvals by state and/or federal agencies when applicable; pictures of installed niam)	- Actual Cost	Actual Retirement Date	Original In-Service Date	Original Cost	Accumulated Depreciation Reserve (as of the actual retirement date)	_
												TI
												1
												T
												T
						-						T
											A CONTRACTOR OF THE PROPERTY O	T
											A STATE OF THE PROPERTY OF THE	T
											The state of the s	Τ
						-						1
												·
												1
												
							:					·
Subtotal /	Subtotal Actual Cost											

SIB PLANT TABLE II (Page 6 of 6, Summary)

Information to be included with SIB-Eligible Completed Project Filings

	λί			· · · · · · · · · · · · · · · · · · ·								
	Detailed explanation of why actual costs have exceeded estimated costs by more than 10% for the project											
	ded estima						٠					
	ave excee			:								
	ual costs h				•							
:	f why acti project			-	-	-		-				
	lanation o											
	tailed exp								-			
												_
	Actual Cost											
	Cost (estimated)						• .					
	<u> </u>											
								·				
										!		
	Scription							-				
	Project Description											
	PWSID No.	 						<u> </u>				
		 				-					Cost	
	Project No.										Total Cost	

EXHIBIT D

ARIZONA WATER COMPANY
Docket No. W-01445A-11-0310
Calculation of Overall SIB Revenue Requirement and Individual Surcharge
As of December 31, 2012

SIB Schedule A

100

₹

SUPERSTITION	\$ 17,848,923	5.00%	\$ 892,446	\$ 2,000,000	27,700	\$ 1,972,300	8.72%	\$ 171,985	1.6590	\$ 285,322	2.77%	\$ 55,400	II Summary 5,000	\$ 50,400	\$ 335,722	55	Sass,722 \$ 335,722	9,00.5-	\$ (16,786)
CALCULATION OF OVERALL SIB REVENUE REQUIREMENT & EFFICIENCY CREDIT	Total Authorized Revenue Requirement - Decision No. 73736	SIB Revenue Cap %	Net SIB Revenue Cap (In. 2 x In. 4)	SIB-Eligible Plant in Service - Per SIB Table II Summary	Accumulated Depreciation - 1/2-Year Convention (in. $24 \times .5$)	SIB Rate Base (In. 8 - In. 10)	Required Rate of Return - Decision No. 73736	Required SIB Operating Income (In. 12 x In. 14)	Gross Revenue Conversion Factor/Tax Multiplier - Per Decision No. 73736	Reverue Requirement - Retum on SIB-Eligible Rate Base (in. 16 \times in. 16)	Applicable Depreciation Rate - Per Decision No. 73736	SIB Depreciation Expense (In. 8 x In. 22)	Less: Depreciation Expense Associated with Applicable Retirements - Per SIB Table II Summary	Net Depreciation Expense - SIBA Eligible Plant (In. 24 - In. 26)	SiB Capital Costs - Pre-Tax Return & Depreciation (In. 20 + In. 28)	Under or Over Recovery from Previous Period	Overall SIB Revenue Requirement - Lesser of Net SIB Revenue Cap or SIB Captial Costs	SIB Efficiency Credit %	Overall SIB Efficiency Credit (In. 35 x in. 37)

16,786)

ARIZONA WATER COMPANY
Docket No. W-01445A-11-0310
Calculation of Overall SIB Revenue Requirement and Individual Surcharge
As of December 31, 2012

	<u> </u>	<u>[8]</u>	[0]		<u>o</u>	[e]		E	[6]
CALCULATION OF INDIVIDUAL SIB FIXED SURCHARGE AND EFFICIENCY CREDIT	L SIB FIXED SURCHA	RGE AND EFFIC	DIENCY CREDIT						
			5/8 x 3/4-inch		SIB Surcharge	arge		SIB Efficiency Credit	y Credit
	No. of	, et el	Equivalent	-	Individual	Annual Revenue by		Individual Fixed	Annual Refund by
Customer Meter Size	Customers 12/31/2012	Multiplier	(CXF)	(O)	Surcharge	Meter Size	Öl	Credit	Meter Size
	24 521	4-	21.521	•	0.91	234,900	69	(0.05)	(11,745.00)
Josh	1824	25	4.559	₩	2.27 \$	49,763	6 7 1	(0.11)	(2,488.16)
1 1/2-loch		ហ	. •	€7	4.55 \$	•	6 9 ((0.23)	, 0,0
inch inch	285	(C)	2,278	€7	7.28 \$	24,864	69 ((0.36)	(1,243.21)
3-inch	ਨ	16	492	↔	14.55 \$	5,370	69 ((6.73)	(16,897)
to to	21	25	523	€	22.74 \$	5,708	A 6	(1.14)	(203.30)
- - -	\$2	50	1,225	6 9	45.48 \$	13,371	A 4	(2.27)	(87.32)
inch	7	80	160	69 1	72.77	1,740	.	(5.23)	
)-inch	•	115		19	104.60	•	•		
Totals	23,708		30,758		₩	335,722			\$ (16,786)
							ŧ	205 700	
Overall SIB Revenue Requirement (p. 1, ln. 32)	uirement (p. 1, in. 32)						^	332,726	
Individual SIB Fixe	ed Surcharge Per 5/8 x	3/4-inch Equival	individual SIB Fixed Surcharge Per 5/8 x 3/4-inch Equivalent Meter (in. 24 + col. C, in. 19 + 12)	. 19 ÷ 12)				11	\$ 0.91
Overall SIB Efficiency Credit (p. 1, In. 36)	dit (p. 1, in. 36)			٠			49	(16,786)	
		1	Of the State of th	C + 40 + 12)					\$ (0.05)
Individual SIB Fixe	ad Efficiency Credit Per	5/8 x 3/4-incn to	Individual SIB Fixed Efficiency Credit Per $5/8 \times 3/4$ -inch Equivalent Meter (in. 28 + col. C, in. 19 + 12)	E.C. III. 18 * 14.)				H	

EXHIBIT E

ARIZONA WATER COMPANY Docket No. W-01445A-11-0310 Typical Bill Analysis - Residential 5/8 x 3/4-Inch Meter As of December 31, 2012

SIB Schedule C

Gallons										
Gallons				•	35	SUPERSTITION				
Gallons			SIB			True-Up	ָבְּי י	Total	Net S	Percent
Consumed		Present Bill	Fixed		Credit	Surcharge / (Credit)	02d	Pro Forma	SIB Increase	SIB Increase
,	•		20.03	69	\$ (90.0)	0.07	(r)	23.19 \$	0.93	4.2%
1 000	•		0.91			0.07		24.82	0.93	3.9%
2 000		25.53	0.91		(0.05)	0.07		26.46	0.93	3.6%
3,000		27.16	0.91		(0.05)	20.0		28.09	0.93	3.4%
4,000		30,49	0.91		(0.05)	0.07		31.42	0.93	3.1%
5.000		33,82	0.91		(0.02)	0.07		34.75	0.93	2.8%
000		37.14	60		(0.05)	0.07		38.07	0.93	2.5%
2 000		40.47	0.91	_	(0.05)	20.0		41.40	0.93	2.3%
8,000		43.80	0.91	_	(0.05)	0.07		44.73	0.93	2.1%
000 6		47.12	0.91		(0.05)	0.07		48.05	0.93	2.0%
00001		50,45	0.91		(0.05)	0.07		51.38	0.93	1.8%
11,000		55,25	0.91	_	(0.05)	0.07		56.18	0.93	1.7%
12 000		60.05	0.91	_	(0.05)	0.07		86.09	0.93	1.5%
13.000		64.84	0.9	_	(0.05)	0.07		65.77	0.93	1.4%
14,000		69.64	0.91	_	(0.02)	0.07		70.57	0.93	1.3%
15.000		74.44	0.91		(0.05)	0.07		75.37	0.93	1.2%
20 000		98.42	0.91		(0.05)	0.07		99.35	0.93	%6.0
25,000		122.41	0.91		(0.05)	0.07		123.34	0.93	0.8%
					•					
Residentiai Bill at Average Consumption of 6,300 Gal	Gallons \$	38.14	\$ 0.91	49	\$ (50.0)	0.07	69	39.07 \$	0.93	2.4%
Basic Service Charge	us.	22.26	\$ 0.91	•	(0.05) \$	0.07	₩	23.19 \$	0.93	4.2%
Commodity Rate Per 1,000 Gallons	٠	1 6340	. g		6)0	n/a	č	e/u	B/G	u/a
3,001 - 10,000 Gallons	• w	3.3270	n/a			n/a	2	n/a	B/1	n/a
Over 10,000 Gallons	•	4.7970	n/a		n/a	n/a	2	œ.	va	rva

EXHIBIT F

ARIZONA WATER COMPANY Docket No. W-0145A-11-0310 Fair Value Rate Base, Revenue & Rate of Retum As of December 31, 2012

		٠.					SIB	SIB Schedule D	^					
			R	_	(B)	0		[g]	_	Œ	Ē			[0]
							SUE	SUPERSTITION	**					
			Per	Se	Net SIB	Net SIB		Net SIB		Net StB	Net SIB	99	Pro	Pro Forma
-			Decision	ਲੋਂ <u>ਵ</u>	Step-1	Step-2	_	Step-3	8	Step-4 Increase	Step-5 Increase	က် ဆို		With
2 Z			9010	1	200	5	-					1		
-	Total Operating Revenue	•	17,848,923	\$	318,936 \$	•	€4	•	•	,	€9		49	18,167,859
ი ი	Operating Expenses												,	
4	Operations & Maintenance	•	8,057,876	₩	• ›	•	₩	•	cs.		69	,	w	8,057,876
2	Depreciation & Amortization		2.671,694		50,400	•		•						2,722,094
9	Taxes Other than income		1,049,113		, ,	'		1				, ,		1,049,113 1,801,686
7	Income Taxes		-1		- 1	•	1	,						22 630 769
ας	Total Operating Expenses	₩	13,473,706	s	157,063 \$		4		n		A			3,030,759
о с	Operation Income (In 1 - in 8)	60	4.375.217	69	161,874 \$,	\$,	8		\$		**	4,537,091
=		•	•											
27	Interest Expense		7086 6		709°E	% 7 8		3.34%	_	3.34%		3.34%		3.34%
5 4	weignted Avg. Cost of Debt Interest Expense (In. 13 x In. 19)	69	1,676,832	•	65,914 \$	'	49	•	57		€9		•	1,742,746
£ 5		100	2 698 385	5	95.959 \$		\$		6		69		s	2,794,344
2 ;	ואפן אורסוום (אור זס אור זי	•		•										
¥ =														
5 6	Rate Base - O.C.L.D.	69	50,174,504		1,972,300 \$,	↔	•	so.	,	6 2		69	52,146,804
20	101 At 01 At 0 At 0 At 0 At 0 At 0 At 0		8 72%		821%	%00.0	۵	0.00%		0.00%		0.00%		8.70%
3 6	Nethering in Note Case - C.													
23 82	Authorized Return on Rate Base		8.72%		8.72%	8.72%	ی	8.72%		8.72%		8.72%		8.72%
24														
52	Capital Structure		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		40.036/	40 0382		46 03%		49 03%	•	49.03%		49.03%
56	Debt %		49.03%		48.03%	49.03%	. ه	50.97%		50.97%		50.97%		50.97%
27	Equity %		20.37%		30.30	60.00					,			
23 62	Total Equity (In. 19 x In. 27)	49	25,573,945	4	1,005,281 \$	•	49	•	69	,	∽		\$	26,579,226
8										. !				
31	Authorized Return on Equity		10.55%		10.55%	10.55%	, o	10.55%		10.55%		10.55%		10.55%
32	Detuction on Fewilty (Lo. 16 + in 29)		10.55%		9.55%	0.00%	٠	0.00%		0.00%		0.00%		10.51%
8 8	לפותנו מו באמון (בו: יסייו: בס)													
35														

3.34% 1,742,746

8.70%

8.72%

49.03% 50.97%

10.55%

10.51%

8,057,876 2,722,094 1,049,113 1,801,686 13,630,769



EXHIBIT 2

TARIFF SCHEDULE

ARIZONA WATER COMPANY

Filed by: William M. Garfield

Title: President
Date of Original Filing

System(s): Sedona PWS No. 03-003&

Valley Vista PWS No. 13-114

(VERDE VALLEY DIVISION / SEDONA)

A.C.C. No.

Cancelling A.C.C. No. Tariff or Schedule No.

Filed: Effective:

OFF-SITE FACILITIES FEE (WATER)

I. Purpose and Applicability

The purpose of the off-site facilities fees payable to Arizona Water Company ("the Company") pursuant to this tariff is to equitably apportion the costs of constructing additional off-site facilities necessary to provide water production, treatment, delivery, storage and pressure among all new service connections. These charges are applicable to all new service connections established after the effective date of this tariff undertaken via Main Extension Agreements or requests for service not requiring a Main Extension Agreement. The charges are one-time charges and are payable as a condition to Company's establishment of service, as more particularly provided below.

II. Definitions

Unless the context otherwise requires, the definitions set forth in R-14-2-401 of the Arizona Corporation Commission's ("Commission") rules and regulations governing water utilities shall apply in interpreting this tariff schedule.

"Applicant" means any party entering into an agreement with Company for the installation of water facilities to serve new service connections, including Developers and/or Builders of new residential subdivisions and/or commercial and industrial properties.

"Company" means Arizona Water Company.

"System" means Public Water System ("PWS"), as defined by Arizona Department of Environmental Quality.

"Main Extension Agreement" means any agreement whereby an Applicant agrees to advance the costs of the installation of water facilities necessary for the Company to serve new service connections within a development, or installs such water facilities necessary to serve new service connections and transfer ownership of such water facilities to the Company, which agreement shall require the approval of the

Commission pursuant to A.A.C. R-14-2-406, and shall have the same meaning as "Water Facilities Agreement" or "Line Extension Agreement."

"Off-site Facilities" means wells, storage tanks, water treatment facilities, that are not otherwise supported by an Arsenic Cost Recovery Mechanism ("ACRM"), and related appurtenances and equipment necessary for proper operation of such water treatment facilities, including engineering and design costs. Off-site facilities may also include booster pumps, pressure tanks, transmission mains and related appurtenances and equipment necessary for proper operation of such facilities if these facilities are not for the exclusive use of the applicant and will benefit the entire water system (Either all of Valley Vista or all of Sedona).

"Service Connection" means and includes all service connections for single-family residential or commercial, industrial other uses, regardless of meter size.

III. Off-Site Water Facilities Fee

For each new service connection, the Company shall collect an off-site facilities fee derived from the following table:

OFF-SITE	FACILITIES FEE TAE	BLE
Meter Size	Size Factor	Total Fee
5/8" x 3/4 "	1	\$1,100
3/4"	1.5	\$1,650
1"	2.5	\$2,750
1-1/2 "	5	\$5,500
2"	8	\$8,800
3"	16	\$17,600
4"	25	\$27,500
6" or larger	50	\$55,000

IV. Terms and Conditions

- (A) <u>Assessment of One Time Off-Site Facilities Fee</u>: The off-site facilities fee may be assessed only once per parcel, service connection, or lot within a subdivision (similar to meter and service line installation charge). These charges are not applicable to additional service connections that are established as back-up connections, under the condition that these service connections are not to be used at the same time.
- (B) <u>Use of Off-Site Facilities Fee</u>: Off-site facilities fees may only be used to pay for capital items of off-site facilities or for repayment of loans obtained to fund the cost of installation of off-site facilities. Off-site facilities fees shall not be used to cover repairs,

maintenance, or operational costs. The Company shall record amounts collected under tariff as Contributions in Aid of Construction ("CIAC"); however, such amounts shall not be deducted from rate base until such amounts have been expended for utility plant.

(C) Time of Payment:

- (1) For those requiring a Main Extension Agreement: In the event that the Applicant is required to enter into a Main Extension Agreement, whereby the Applicant agrees to advance the costs of installing mains, valves, fittings, hydrants and other on-site improvements or construct such improvements in order to extend service in accordance with R-14-2-406(B), payment of the off-site facilities fees required hereunder shall be made by the Applicant no later than 15 calendar days after receipt of notification from the Company that the Utilities Division of the Arizona Corporation Commission has approved the Main Extension Agreement in accordance with R-14-2-406(M). Except for those off-site facilities excluded from the definition above, Off-site Facilities shall not be included in the Main Extension Agreement.
 - (2) For those connecting to an existing main: In the event that the Applicant is not required to enter into a Main Extension Agreement, the off-site facilities fee charges hereunder shall be due and payable at the time the meter and service line installation fee is due and payable.
 - (D) Off-Site Facilities Construction By Developer: Company and Applicant may agree to construction of off-site facilities necessary to serve a particular development by Applicant, which facilities are then conveyed to Company. In that event, Company shall credit the total cost of such off-site facilities as an offset to off-site facilities fees due under this Tariff. If the total cost of the off-site facilities constructed by Applicant and conveyed to Company is less than the applicable off-site facilities fees under this Tariff, Applicant shall pay the remaining amount of off-site facilities fees owed hereunder. If the total cost of the off-site facilities contributed by Applicant and conveyed to Company is more than the applicable off-site facilities fees under this Tariff, Applicant shall be refunded the difference upon acceptance of the off-site facilities by the Company.
 - (E) <u>Failure to Pay Charges; Delinquent Payments</u>: The Company will not be obligated to make an advance commitment to provide or actually provide water service to any Applicant in the event that the Applicant has not paid in full all charges hereunder. Under no circumstances will the Company set a meter or otherwise allow service to be established if the entire amount of any payment due hereunder has not been paid.
 - (F) <u>Large Subdivision and/or Development Projects</u>: In the event that the Applicant is engaged in the development of a residential subdivision and/or development containing more than 150 lots, the Company may, in its discretion, agree to payment of off-site facilities fees in installments. Such installments may be based on the residential subdivision and/or development's phasing, and should attempt to equitably apportion

the payment of charges hereunder based on the Applicant's construction schedule and water service requirements. In the alternative, the Applicant shall post an irrevocable letter of credit in favor of the Company in a commercially reasonable form, which may be drawn by the Company consistent with the actual or planned construction and hook up schedule for the subdivision and/or development.

- (G) <u>Off-Site Facilities Fees Non-refundable</u>: The amounts collected by the Company as off-site facilities fees shall be non-refundable contributions in aid of construction.
- (H) <u>Use of Off-Site Facilities Fees Received</u>: All funds collected by the Company as off-site facilities fees shall be deposited into a separate interest bearing bank account and used solely for the purposes of paying for the costs of installation of off-site facilities, including repayment of loans obtained for the installation of off-site facilities that will benefit the entire water system (either all of Valley Vista or Sedona).
- (I) Off-Site Facilities Fee in Addition to On-site Facilities: The off-site facilities fee shall be in addition to any costs associated with the construction of on-site facilities under a Main Extension Agreement.
- (J) <u>Disposition of Excess Funds</u>: After all necessary and desirable off-site facilities are constructed utilizing funds collected pursuant to this tariff, or if the off-site facilities fee tariff has been terminated by order of the Arizona Corporation Commission, any funds remaining in the bank account shall be refunded. The manner of the refund shall be determined by the Commission at the time a refund becomes necessary.
- (K) <u>Fire Flow Requirements</u>: In the event the Applicant for service has fire flow requirements that require additional facilities not covered by this tariff, such additional facilities shall be constructed under a separate Main Extension Agreement as a non-refundable contribution and shall be in addition to the off-site facilities fees.
- (L) Status Reporting Requirements to the Commission: The Company shall submit a calendar year off-site facilities fee status report each January 31st to Docket Control for the prior twelve (12) month period, beginning January 31, 2014, until the off-site facilities fee tariff is no longer in effect. This status report shall contain a list of all customers that have paid the off-site facilities fee, the amount each has paid, the physical location/address of the property in respect of which such fee was paid, the amount of money spent from the account, the amount of interest earned on the funds within the tariff account, and a list of all facilities (by system location) that have been installed with the tariff funds during the twelve (12) month period.