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BEFORE THE ARIZONA CORPORATION COMMISSION
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2013 FEB 14 P 3:52

AZ CORP COMMISSION
DOCKET CONTROL

IN THE MATTER OF THE APPLICATION
OF MOHAVE ELECTRIC COOPERATIVE,
INCORPORATED FOR APPROVAL OF ITS
2013 RENEWABLE ENERGY STANDARD
AND TARIFF PLAN, INCLUDING A
RENEWABLE ENERGY STANDARD
TARIFF

DOCKET NO. E-01750A-12-0289

COMPLIANCE FILING PURSUANT
TO DECISION NO. 73633

Mohave Electric Cooperative, Incorporated ("MEC"), through its undersigned attorneys, provides this compliance filing pursuant to Decision No. 73633 (the "Decision") which required that MEC submit its Renewable Energy Standard Tariff, within 15 days of the effective date of the Decision.

DATED this 14th day of February, 2013.

CURTIS, GOODWIN, SULLIVAN,
UDALL & SCHWAB, P.L.C.

By: 
Michael A. Curtis
William P. Sullivan
501 East Thomas Road
Phoenix, Arizona 85012-3205
Attorneys for Mohave Electric
Cooperative, Incorporated

Arizona Corporation Commission

DOCKETED

FEB 14 2013

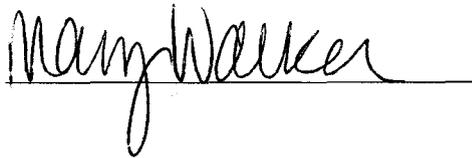
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PROOF OF AND CERTIFICATE OF MAILING

I hereby certify that on this 14th day of February, 2013, I caused the foregoing document to be served on the Arizona Corporation Commission by delivering the original and thirteen (13) copies of the above to:

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007



MOHAVE ELECTRIC COOPERATIVE, INC.
Bullhead City, Arizona
RENEWABLE ENERGY STANDARD TARIFF

Effective: January 31, 2013 per Decision No. 73633

Purpose: To fund renewable energy requirements pursuant to an Arizona Corporation Commission approved renewable energy standard implementation plan.

Renewable Energy Standard ("RES") Surcharge:

On all bills for all governmental and agricultural customers with multiple meters, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.000942 per kilowatt-hour of retail electricity purchased by the consumer, or:

Governmental and Agricultural Customers	\$15.00 per service;
Governmental and Agricultural Customers whose metered demand is 3,000 kW or more for three consecutive months:	\$ 49.00 per service.

On all bills for residential customers and highway customers, except for residential customers who receive incentives under the REST rules on or after January 1, 2013, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0095006 per kilowatt-hour of retail electricity purchased by the customer, or:

Residential Customers:	\$ 3.10 per service
Highway Customer	\$ 3.10 per service

On all bills for irrigation customers, small commercial customers and large power customers, except for small commercial and large power customers who receive incentives under the REST rules on or after January 1, 2013, a RES Surcharge mandated by the Commission will be assessed monthly at the lesser of \$0.0053714 per kilowatt-hour of retail electricity purchased by the customer, or:

Irrigation Customers:	\$ 49.00 per service
Small Commercial Customers:	\$ 49.00 per service
Large Power Customers:	\$ 49.00 per service
Non-Residential Customers whose metered demand is 3,000 kW or more for three consecutive months:	\$ 147.00 per service

On all bills for residential, small commercial and large power customers who receive incentives under the REST rules on or after January 1, 2013, a RES Surcharge mandated by the Commission will be assessed monthly at:

Residential Customers:	\$ 3.10 per service
Small Commercial Customers:	\$ 49.00 per service
Large Power Customers:	\$ 49.00 per service

In the case of unmetered services, MEC shall, for purposes of billing the RES Surcharge and subject to the caps set forth above, not bill an additional RES surcharge on unmetered service to a member that has a metered service with MEC. For any new unmetered services MEC will use the lesser of (i) the load profile or otherwise estimated kWh required to provide the service in question; or (ii) the service's contract kWh for the purposes of RES Surcharge billing.

The RES Surcharge is in addition to all other rates and charges applicable to service to the customer. The applicable sales tax in Arizona will be added to bills where required. The Cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.

MOHAVE ELECTRIC COOPERATIVE, INC.
Bullhead City, Arizona

STANDARD OFFER
VOLUNTARY RENEWABLE ENERGY PROGRAM TARIFF

Effective: January 31, 2013 per Decision No. 73633

VOLUNTARY RENEWABLE ENERGY PROGRAM FOR STANDARD OFFER CUSTOMERS

Availability

Available as an option to all residential and non-residential standard offer members of the Cooperative to participate in the Cooperative's renewable energy program. Not applicable for resale, breakdown, standby or auxiliary service.

Type of Service

Available to all classes of members, regardless of service entrance size or installed infrastructure located at the member's residence or place of business.

Monthly Rate

\$ 2.00 per month for each block of 50 kWh of electric generation from renewable resources. Members electing this option may purchase one or more blocks. The rate is in addition to the otherwise applicable charges for all kWh consumed under standard offer service provided by the Cooperative.

Term

Members of the Cooperative may enroll at any time, effective at the beginning of the next billing month. Members may terminate their participation at any time by notifying the Cooperative; termination is effective at the end of the current billing month. Terminations made in conjunction with termination of all service from the Cooperative are effective at the time of such termination. Elections to participate or to cancel participation must be made in writing on a form supplied by the Cooperative.

Conditions

All funds collected under this Schedule will be used solely to construct, operate, and maintain renewable energy projects carried out by the Cooperative in Arizona, including solar electric generating projects. Electric energy generated by renewable resources is blended with other energy throughout the Cooperative's distribution system. Energy delivered to members electing this option will consist of such blended energy.

Tax Adjustment

The applicable sales tax in Arizona will be added to bills where required. The Cooperative is authorized to pass on to the consumers the applicable proportionate part of any taxes or government impositions, which are or may in the future be assessed on the basis of the gross revenues of the Cooperative.

Terms of Payment

Billing made under this schedule will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

MOHAVE ELECTRIC COOPERATIVE, INC.
Bullhead, Arizona
RENEWABLE ENERGY CUSTOMER SELF-DIRECTED TARIFF

Effective: January 31, 2013 per Decision No. 73633

Renewable Energy Standard (“RES”) Customer Self-Directed Option

Application

The RES Customer Self-Directed Option is applicable to single and three phase service for Non-Residential Customers with multiple meters that pay more than \$25,000 annually in RES Surcharge funds pursuant to the Renewable Energy Standard Tariff for any number of related accounts or services within the Cooperative’s service territory.

Eligible Customer

An Eligible Customer may apply to the Cooperative to receive funds to install Distributed Renewable Energy Resources. An Eligible Customer seeking to participate in this program shall submit to the Cooperative a written application that describes the Renewable Energy Resources that it proposes to install and the projected cost of the project. An Eligible Customer shall provide at least half of the funding necessary to complete the project described in its application.

An Eligible Customer shall enter into a contract with the Cooperative that specifies, at a minimum, the following information: the type of Distributed Generation (“DG”) resource, its total estimated cost, kWh output, its completion date, the expected life of the DG system, a schedule of Eligible Customer expenditures and invoices for the DG system, Cooperative payments to an Eligible Customer for the DG system, and the amount of a Security Bond or Letter of Credit necessary to ensure the future operation of the Eligible Customers’ DG system, metering equipment, maintenance, insurance, and related costs.

If proposed to be connected to the Cooperative’s electrical system, an Eligible Customer’s DG resource shall meet all of the Cooperative’s DG interconnection requirements and guidelines before being connected to the Cooperative’s electrical system.

All Renewable Energy Credits derived from the project, including generation and extra credit multipliers, shall be applied to satisfy the Cooperative’s Annual Renewable Energy Requirement.

The funds annually received by an Eligible Customer pursuant to this tariff may not exceed the amount annually paid by the Eligible Customer pursuant to the RES Surcharge Tariff.