

ORIGINAL

The Morenci Water & Electric

401 Burro Alley  
P.O. Box 68  
Morenci, AZ 85540  
Telephone (928) 865-2229  
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AZ CORP COMMISSION  
DOCKET CONTROL

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November 20, 2012

Docket Control Center  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, AZ 85007

Re: Purchase Power Fuel Adjuster  
Docket: E-01049A-97-0677, Decision #49576  
Reports for October 2012

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$82,506.25
- Tucson Electric Power in the amount of \$246,125.00
- Tucson Electric Power in the amount of \$2,332,278.01
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$2,763,784.00

Please contact me if you have any questions or concerns.

Sincerely,

Ruel A. Rogers, Jr.  
Superintendent

RAR/rm  
Enclosures (13 sets)

cc: B. Bozzo, ACC w/encl.  
M. McElrath, FMI w/encl.  
B. Keene, ACC w/encl.  
File PPFA 2012

Arizona Corporation Commission  
DOCKETED

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**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**BANK BALANCE REPORT FA-1**  
**For the Month of October, 2012**

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>302,649</u>
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>2,291,179</u>
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>130,582,605</u>
2C.	Special Contract Sales not subject to PPFA per Decision No. 66931 ( April 2004) and 69200 (December 2006)	KWH	<u>128,291,426</u>
3.	ACTUAL COST OF PURCHASED POWER:	\$	<u>5,309,861</u>
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH	<u>0.040663</u>
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	\$/KWH	<u>0.075220</u>
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No. 10-0449 (November 2010)	\$/KWH	<u>(0.034490)</u>
7.	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH	<u>0.04073</u>
8.	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH	<u>(0.000067)</u>
9.	NET CHANGE TO BANK BALANCE: (Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.	\$	<u>(154)</u>
10.	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$	<u>0</u>
11.	PREAPPROVED DSM COSTS: From FA-1B	\$	<u>0</u>
12.	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$	<u>302,495</u>

**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**BANK BALANCE REPORT FA-1A**  
**ADJUSTMENTS TO BANK BALANCE DETAIL**  
**For the Month of October, 2012**

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

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ADJUSTMENTS TO BANK BALANCE:  
(Transfer amount to FA-1, Line 10.)

\$0.00

**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**BANK BALANCE REPORT FA-1B**  
**PREAPPROVED DSM COST DETAIL**  
For the Month of October, 2012

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

PROGRAM NAME	APPLICABLE TIME PERIOD	CUMULATIVE COSTS CLAIMED TO DATE	COSTS CLAIMED THIS MONTH
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NONE

TOTAL DSM COSTS CLAIMED THIS MONTH  
(Transfer amount to FA-1, Line 11.)

\$0.00

**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**BANK BALANCE REPORT FA-1C**  
**For the Month of October, 2012**

Supplemental report for Decision No. 61298 dated December 1998

Line			
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$	<u>0</u>
2.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>0</u>
3.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	<u>0.000000</u>
4.	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$	<u>0</u>
5.	ENDING BANK BALANCE: (Line 1 + Line 5)	\$	<u>0</u>

**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**GENERAL INFORMATION FA-2**  
**For the Month of October, 2012**

Line

1. COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY
2. MAILING ADDRESS: P.O. BOX 68 - MORENCI, AZ. 85540
3. CONTACT PERSON: RUEL A. ROGERS, JR.
4. CONTACT TELEPHONE NUMBER: (928) 865-6971

GENERATION

5.	GAS GENERATION	(\$)	_____	
6.	OIL GENERATION	(\$)	_____	
7.	COAL GENERATION	(\$)	_____	
8.	OTHER GENERATION (Identify)	(\$)	_____	
	TOTAL GENERATION COSTS	(\$)	A.	0

PURCHASED POWER

9.	BASE METER CHARGE	(\$)	_____	
10.	DEMAND CHARGE	(\$)	_____	
11.	ENERGY CHARGE	(\$)	_____	
	TOTAL PURCHASED POWER COSTS (Including Special Contract Per Decision No. 60807)	(\$)	B.	<u>5,309,861.31</u>
12.	TOTAL COST OF GENERATION AND PURCHASED POWER (Total of Lines 8A and 11B)	(\$)		<u>\$5,309,861.31</u>

13.	KWH	(KWH)		
	Generated		0	
	Purchased Special Contract (Per Decision No 60807)		<u>128,291,426</u>	
	Purchased		<u>2,062,991</u>	
	TOTAL KWH GENERATED/PURCHASED			<u>130,354,417</u>

14.	COST PER KWH	(\$/KWH)	_____	0.040734
	(Line 12/Line 13)			

15.	UNACCOUNTED FOR KWH'S			
	Line Loss	(KWH)	<u>(274,648)</u>	
	Own Use	(KWH)	<u>46,460</u>	

**THE MORENCI WATER & ELECTRIC COMPANY**  
**PURCHASED POWER AND FUEL ADJUSTOR**  
**GENERAL INFORMATION FA-3**  
**For the Month of October, 2012**

Line			
1.	<u>SALES (KWH)</u>		
	Residential	<u>1,086,434</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>1,204,745</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Special Contract Sales per Decision No. 69331( Apr 2004) and 69200 (Dec 2006)	<u>128,291,426</u>	
	TOTAL SALES (KWH)		<u><u>130,582,605</u></u>
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)		
2.	<u>SALES (\$)</u>		
	Residential	<u>\$122,026.56</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>\$121,112.21</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>\$4,945,236.43</u>	
	TOTAL SALES (\$)		<u><u>\$5,188,375.20</u></u>
3.	<u>NUMBER OF CUSTOMERS **</u>		
	Residential	<u>2,122</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>254</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>2</u>	
	TOTAL CUSTOMERS		<u><u>2,378</u></u>

\*\*Use 'Avg' number of customers; Beg # + End # divided by 2.

**THE MORENCI WATER & ELECTRIC COMPANY**  
**Miscellaneous Power Purchase Data**  
**Excludes Special Contract Sales**  
**For the Month of October, 2012**

	<u>K.W.H.</u>	<u>Percent</u>	<u>K.W.</u>
Total Sales	130,582,605	100.18%	
Total Own Usage	46,460	0.04%	
Total System Losses	<u>(274,648)</u>	-0.21%	
Total Purchased Energy	130,354,417		
System Losses-Rolling annual average		<u>0.16%</u>	
MWE Billed Peak			N/A
MWE Load Factor as Billed		N/A	
*MWE/PDC Coincidental Peak Demand			N/A
*MWE/PDC Coincidental Load Factor		N/A	
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers			N/A
MWE Actual Load Factor Per 3 MWE Totalizers		N/A	